

Abstract geometric lines forming a network of triangles in the top left corner.

APPENDICES

**CHATHAM TO LAKESHORE 230 KV TRANSMISSION LINE
CLASS ENVIRONMENTAL ASSESSMENT**

Final Environmental Study Report

Abstract geometric lines forming a network of triangles in the bottom right corner.

**Appendix A Independent Electricity System
Operator (IESO), June 11, 2019
Handoff Letter**

June 11, 2019

Robert Reinmuller
Director, Transmission System Planning
Hydro One Networks, Inc.
483 Bay Street
Toronto, ON M5G 2P5

Dear Robert:

Re: Building a new 230 kV double-circuit line from Chatham SS to Lakeshore TS to reinforce the bulk transmission system west of Chatham

The purpose of this letter is to request Hydro One to initiate the work and activities, including seeking Environmental Assessment and Leave-to-Construct approvals, and subsequent construction of a new 230 kV double-circuit line from the Chatham Switching Station (“SS”) to the new Lakeshore Transformer Station (“TS”) located at Leamington Junction and associated station facilities at the terminal stations. The required in-service date for these facilities is prior to the winter of 2025/2026.

The purpose of these new facilities is to:

- Increase the overall transfer capability of the bulk transmission system west of Chatham in order to reliably supply the forecast load growth in the Kingsville-Leamington area and the broader Windsor-Essex Region in the near- to mid-term,
- Permit the resources and bulk facilities in this region to operate efficiently for local and system needs, and
- Maintain existing interchange capability on the Ontario-Michigan interconnection between Windsor and Detroit.

More details regarding the needs and solution options for reinforcing the bulk transmission system west of Chatham are documented in an IESO’s report entitled “Need for Bulk Transmission Reinforcement in the Windsor-Essex Region, June 13, 2019”.

Background

The west of Chatham bulk transmission system extends from Chatham in the east to Windsor in the west and is part of the larger west of London bulk transmission network, as shown in Figure 1.

This system is comprised of a 230 kV and 115 kV high voltage network interconnecting the load centers and large generators in the region to the Ontario electricity grid. As well, it provides a point of interconnection with the power system in Michigan. The west of Chatham system plays an important role in providing an adequate and reliable electricity supply to customers in the

Windsor-Essex region and enabling efficient operations of the resources in the region and on the interconnection.

There has been a significant increase in the demand forecast for electricity in the Kingsville-Leamington area. Primarily, this is driven by rapid expansion in the greenhouse sector and aggressive adoption of artificial crop lighting. As a result, the electricity demand in the Windsor-Essex region is forecast to double over the next five years and continue to grow in the longer term beyond that.

While the current demand in this region is being adequately supplied from local generation and from the region's bulk transmission system at this time, the significant and sustained growth forecast for the Kingsville-Leamington area and the broader Windsor-Essex region will require reinforcement of the existing supply. Studies conducted by the IESO, with support from Hydro One and the local LDCs, concluded that reinforcement of the existing transmission system, both the bulk and regional networks, is necessary and is the most economical solution to address the region's near- to mid-term electricity needs. New supply options were considered, but found to be less economic than the transmission solution. The studies also identify that supplementing the available supply with demand-side and interim solutions, while the transmission solution is being implemented, is also beneficial.

Integrated Transmission Solution

The recommended transmission solution comprises two stages:

- Stage 1: A new switching station at the Leamington Junction ("Lakeshore TS") to be in-service by the end of 2022, as identified in the hand-off letter¹ issued by the IESO to Hydro One on January 31, 2019. This will improve the capability of the system to connect and supply additional transformer stations and large transmission customers that are currently planning to connect.
- Stage 2: A new 230 kV double-circuit transmission line connecting Chatham SS to Lakeshore TS and associated terminal facilities, with an in-service date prior to the winter of 2025/2026, in order to address the specified bulk system level needs, as documented in the aforementioned report.

The ongoing Windsor-Essex Integrated Regional Resource Plan ("IRRP") will incorporate these transmission solution recommendations and continue to look at needs of the local area, focus on investigation of non-wires alternatives to manage evolving capacity needs in the region, and provide customers in the region with adequate line connection and step-down transformation capacity, while maintaining a level of reliability consistent with accepted planning standards.

West of Chatham (Chatham to Lakeshore) Transmission Line Project Scope

Based on the above considerations, the IESO recommends that Hydro One initiate the work and activities, including seeking Environmental Assessment and Leave-to-Construct approvals, and subsequent construction of a new 230 kV double-circuit line from Chatham SS to the new

¹ Further details on the switching station can be found here: http://www.ieso.ca/-/media/Files/IESO/Document-Library/regional-planning/Windsor-Essex/Switching-Station-in-the-Leamington-Area_Signed_Jan-31-2018.pdf?la=en

Lakeshore TS and associated station facilities at the terminal stations. Single-line diagrams of the existing and proposed facilities are shown in Figures 2 and 3 respectively. The work for the new line will need to be coordinated with the Lakeshore TS development, in order to appropriately plan the station layout for connection and allow for the installation of any reactive facilities, as required.

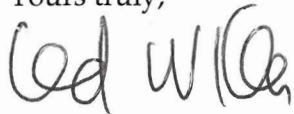
The project and its related costs and timelines have been discussed with Hydro One. The IESO understands that an in-service date of prior to the winter of 2025/2026 is achievable, while recognizing that earlier implementation will only further support growth in the region. Hydro One has indicated that costs for the project are projected to range between \$115 M and \$150 M. If project costs are forecasted to exceed the upper end of this range, and/or the delivery timeline cannot meet the targeted in-service date, Hydro One will notify the IESO so that the assessment of the bulk system reinforcement plan in the Windsor-Essex region can be updated.

Future Activities

The subject transmission line is the second stage of a number of improvements to the bulk transmission system that will be required to support load growth in the Windsor-Essex region. Together, the new line and station form the basis for accommodating mid- and long-term needs in the Windsor-Essex region and into the broader West of London area. The IESO will continue to monitor the progress of load and generation developments in the area. Future stages of system reinforcement will be triggered as required. The IESO feels that this is a prudent approach to meeting the need in the region.

IESO will continue to work with, and provide support to, Hydro One in the implementation of this project. We look forward to an ongoing exchange of information as Hydro One proceeds with the development of the project.

Yours truly,



Leonard Kula, P. Eng.

Vice President, Planning, Acquisition and Operations, and Chief Operating Officer

cc:

Terry Young, IESO
Jessica Savage, IESO
Bob Chow, IESO
IESO Records

Figures: System Maps

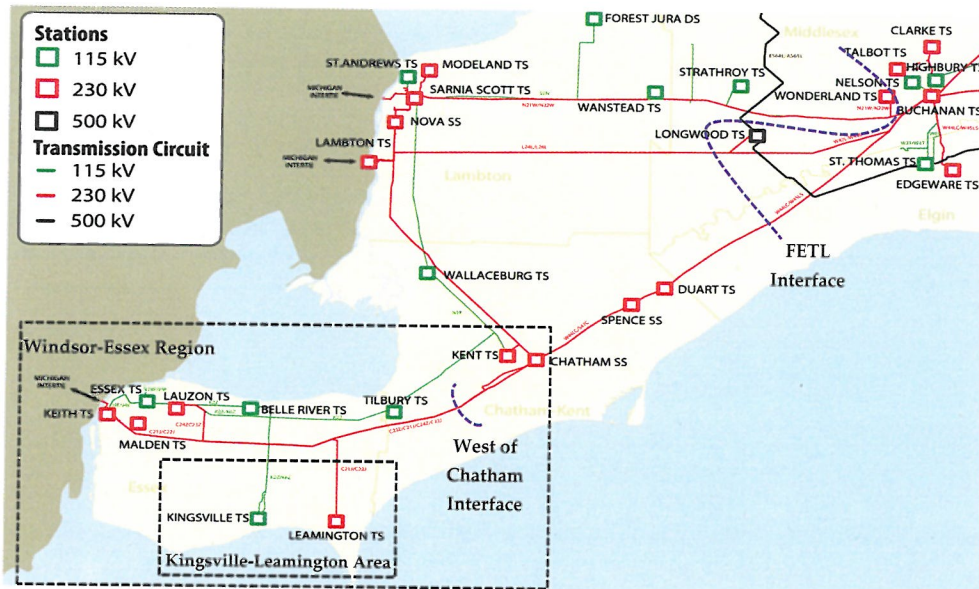


Figure 1: Geographical map of the Windsor-Essex Region

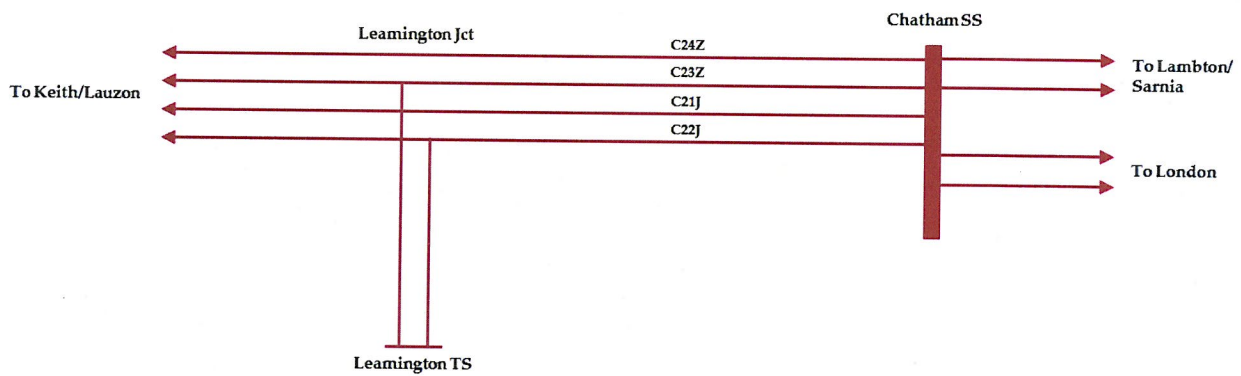


Figure 2: Single line diagram of existing facilities in the Leamington area

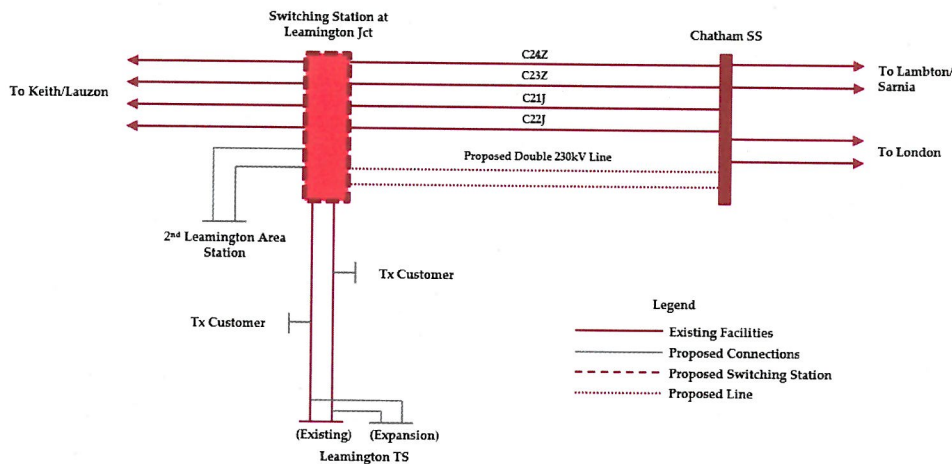


Figure 3: Single line diagram of existing and proposed facilities in the Leamington area

Appendix B Class EA Consultation

Appendix B1 Project Contact List

Conact List - Federal Governmental Representatives and Agencies

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Ontario Clean Water Agency	Susan	Budden	Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub	276 Rourke Line Road Lakeshore ON N0R 1A0	sbudden@ocwa.com	
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Ontario Heritage Trust	Kevin	De Mille	Ontario Heritage Trust (Natural Heritage		Kevin.DeMille@heritagetrust.on.ca	437-246-5854
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Ontario Provincial Police (OPP)	Mike	Bradley	Ontario Provincial Police (OPP) (Sergeant)	535 Park Avenue East RR#4	Mike.Bradley@opp.ca	519-352-1122
Ontario Provincial Police (OPP)	Jennifer	Davey	Ontario Provincial Police (OPP) (OPP Facilities Section)	777 Memorial Avenue 2nd Floor	jennifer.davey@opp.ca	705-329-6825
Upper Thames River Conservation Authority	Terry	Chapman	Upper Thames River Conservation Authority (GIS Specialist - Watershed Planning, Research &	1424 Clarke Road London ON N5V 5B9	chapmant@thamesriver.on.ca	519-451-2800 ext. 249
Upper Thames River Conservation Authority	Jenna	Allain	Upper Thames River Conservation Authority		allainj@thamesriver.on.ca	519-451-2800 ext 223

Contact List - Municipal Governmental Representatives and Agencies

Organisation	First name	Last name	Main position	Main address	Main email	Main phone
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Municipality of Chatham-Kent	Mark	Authier	Municipality of Chatham-Kent (Councillor, Ward 1)	315 King Street West Chatham ON N7M 5K8	mark.authier@chatham-kent.ca	519-436-3228
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Municipality of Chatham-Kent	Amy	Finn	Municipality of Chatham-Kent (Councillor, Ward 6)	315 King Street West Chatham-Kent ON N7M 5K8	amy.finn@chatham-kent.ca	519-436-3216
Municipality of Chatham-Kent	Karen	Kirkwood-Whyte	Municipality of Chatham-Kent (Councillor, Ward 6)	315 King Street West Chatham-Kent ON N7M 5K8	karen.kirkwood-whyte@chatham-kent.ca	519-436-3209
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Municipality of Chatham-Kent	Douglas	Sulman	Municipality of Chatham-Kent (Councillor, Ward 6)	315 King Street West Chatham-Kent ON N7M 5K8	douglas.sulman@chatham-kent.ca	519-436-3234
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Municipality of Lakeshore	John	Kerr	Municipality of Lakeshore (Councillor, Ward 4)	419 Notre Dame Street Belle River ON N0R 1A0	jkerr@lakeshore.ca	
Municipality of Lakeshore	Kirk	Walstedt	Municipality of Lakeshore (Councillor, Ward 5)	419 Notre Dame Street Belle River ON N0R 1A0	kwalstedt@lakeshore.ca	519-728-1975
Municipality of Lakeshore	Tracey	Bailey	Municipality of Lakeshore (Deputy Mayor)	419 Notre Dame Street Lakeshore ON N0R 1A0	tbailey@lakeshore.ca	519-728-1975
Municipality of Lakeshore	Linda	McKinlay	Municipality of Lakeshore (Councillor, Ward 6)	419 Notre Dame Street Belle River ON N0R 1A0	lindamckinlay@xplornet.com	519-728-1975
Municipality of Lakeshore	Len	Janisse	Municipality of Lakeshore (Councillor Ward 2)		ljanisse@lakeshore.ca	
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Contact List - Municipal Governmental Representatives and Agencies

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Contact List - Municipal Governmental Representatives and Agencies

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Municipality of Lakeshore	Lauren	Colenutt	Municipality of Lakeshore	419 Notre Dame Street Lakeshore ON NOR 1A0	lcolenutt@lakeshore.ca	
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Contact List - Interest Groups, Businesses, School Boards and Utilities

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Six Nations of the Grand River Development Corporation	Matt	Jamieson	Six Nations of the Grand River Development Corporation (President/CEO)	2498 Chiefswood Road Ohsweken ON NOA 1M0	mjamieson@sndevcorp.ca	(519) 753-1950 ex 6022
South Kent Wind LP	Kevin	Aikenhead	South Kent Wind LP (Facility Manager)		Kevin.Aikenhead@patternenergy.com	519-350-9373
South Kent Wind LP	James	Edwards	South Kent Wind LP (Lead Tech and Assistant		James.Edwards@patternenergy.com	
South Kent Wind LP	Darryl	Ireland	South Kent Wind LP		Darryl.Ireland@patternenergy.com	
Southwind Development	Philip	Lee	Southwind Development Corporation (CEO)		philip.lee@southwindcorp.ca	(226) 932-5204
Sydenham Field Naturalists	Dave	Smith	Sydenham Field Naturalists (President)		sydenhamfn@hotmail.com	

Contact List - Interest Groups, Businesses, School Boards and Utilities

Organisation	First name	Last name	Main position	Main address	Main email	Main phone
TerraForm IWG Ontario Holdings,	Michael	Blum	TerraForm IWG Ontario Holdings, LLC (O&M		michael.blum@ge.com	226-749-3052
The Firelight Group	Tania	Salerno	The Firelight Group		tania.salerno@thefirelightgroup.com	
The Firelight Group	Trefor	Smith	The Firelight Group (Senior Regulatory Advisor,		trefor.smith@firelight.ca	(604) 563-2245
Tilbury BIA	Gloria	Mailloux	Tilbury BIA (Executive Director/Event		bia@tilburyontario.com	519-682-3040
Union Gas Ltd.	Daniel	Blata	Union Gas Ltd.		DMBlata@unionsgas.com	
Union Gas Ltd.	Brian	Chauvin	Union Gas Ltd. (Operations Manager,		bgchauvin@unionsgas.com	519-251-6806
Union Gas Ltd.	Sean	Collier	Union Gas Ltd.	Rhodes Drive, Windsor,	sacollier@unionsgas.com	519-719-5080
Union Gas Ltd.	Peter	Fisher	Union Gas Ltd.		ptfisher@unionsgas.com	
Union Gas Ltd.	Jim	Harradine	Union Gas Ltd.			
Union Gas Ltd.	Renée	Miller	Union Gas Ltd. (Electrical Engineer, Stations Engineering)	50 Keil Drive North Chatham-Kent ON N7M 5J5	remiller@unionsgas.com	519 350-5461
Union Gas Ltd.	Diane	Pisani	Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South)	3840 Rhodes Drive, Windsor,	dpisani@unionsgas.com	519-251-6820
Union Gas Ltd.	Greg	Ward	Union Gas Ltd.		GCWard@unionsgas.com	
Vires Capital VII	Vincent	Buron	Vires Capital VII (Managing Partner)		vburon@virescapital7.com	
Vires Capital VII	Mike	Gaul	Vires Capital VII (Senior Partner & Chief		mgaul@virescapital7.com	514.228.7582
Windsor Essex Catholic District School Board	Terry	Lyons	Windsor Essex Catholic District School Board (Director of Education)	1325 California Avenue Windsor ON N9B 3Y6	director@wecdsb.on.ca	519-253-2481 ext. 1201
Windsor Essex Regional Chamber of Commerce	Rakesh	Naidu	Windsor Essex Regional Chamber of Commerce	2575 Ouellette Place Windsor ON N8X 1L9	rnaidu@windsoressexchamber.org	

Appendix B2 Class EA Consultation Materials

January 2020

NOTICE OF COMMENCEMENT

CLASS ENVIRONMENTAL ASSESSMENT FOR A NEW TRANSMISSION LINE FROM CHATHAM-KENT TO LAKESHORE

Dear Resident,

As demand for electricity in southwestern Ontario is anticipated to grow significantly over the next several years, Hydro One is initiating a Class Environmental Assessment (Class EA) to construct a new double-circuit 230 kV transmission line between the Chatham Switching Station (SS), located in the Municipality of Chatham-Kent, and the Lakeshore Switching Station (SS), which will be located in the Town of Lakeshore. This new transmission line is needed so that Hydro One can meet the growth and future demand of the industrial, agricultural and residential sectors in the region.

The proposed project is subject to the "Class Environmental Assessment for Minor Transmission Facilities" (Hydro One, 2016), in accordance with the Ontario *Environmental Assessment Act*. The Class EA is a streamlined planning process to ensure that applicable projects are planned and carried out in a manner that is efficient and environmentally acceptable. The project will also require Ontario Energy Board (OEB) approval under Section 92 (Leave to Construct) of the OEB Act.

Through the EA process, we will evaluate multiple alternative routes and their associated variations, as shown on the attached map and online, in greater detail, at HydroOne.com/Chatham-to-Lakeshore. The anticipated in-service date for the new line and associated equipment is the end of 2025.

In the months ahead, we will begin collecting environmental and technical data to assess the project area. We will also gather input on the proposed project from residents, Indigenous communities, businesses, government agencies, and interest groups. This input will be taken into consideration when selecting our preferred route for the new transmission line.

Next month, you will receive an invitation to an open house to learn more about the project. In the interim, if you have questions or would like any additional information about the project, we encourage you to contact us at:

Community Relations





Tel: 1-877-345-6799

Email: Community.Relations@HydroOne.com

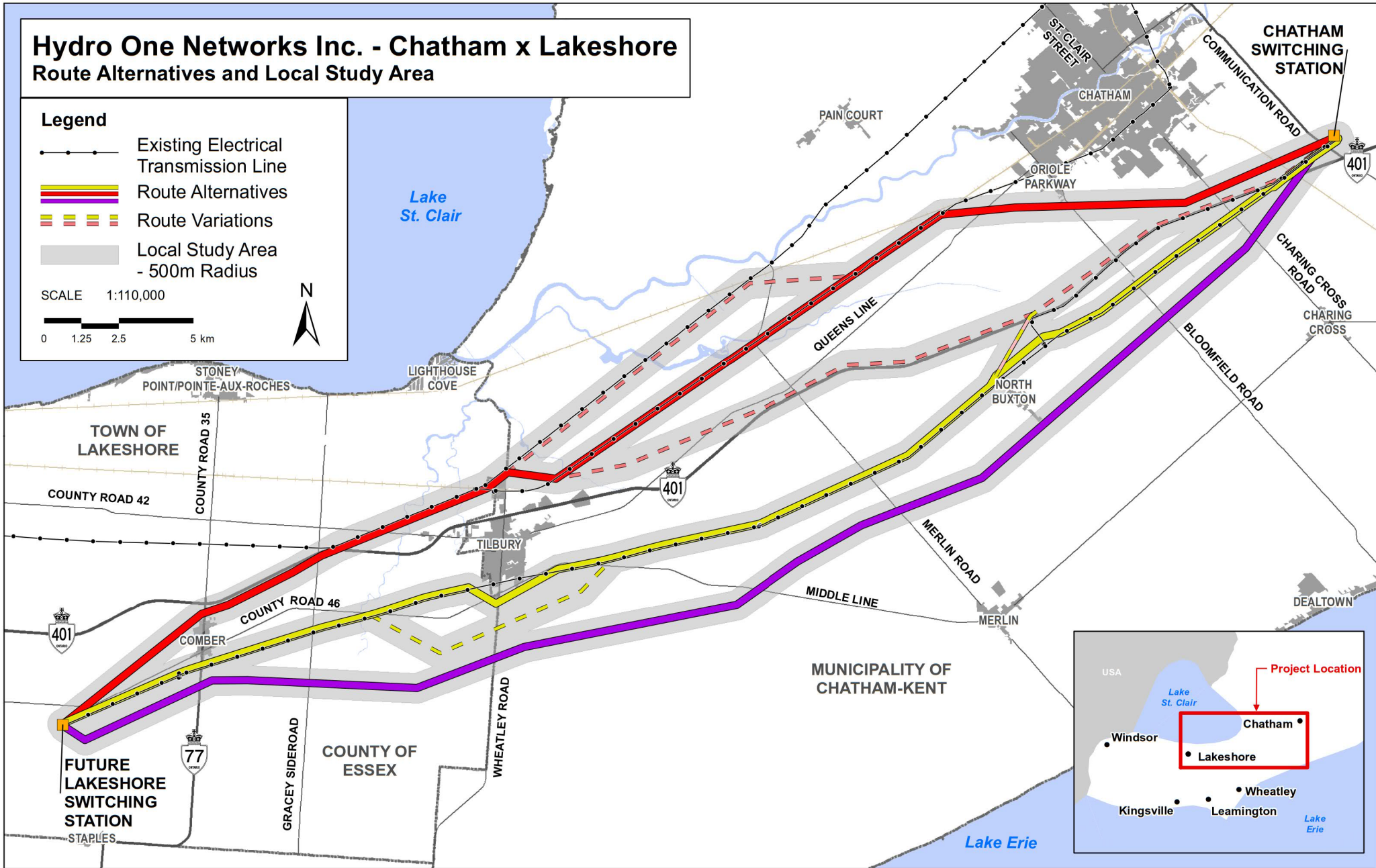
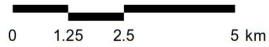
Website: HydroOne.com/Chatham-to-Lakeshore

Hydro One Networks Inc. - Chatham x Lakeshore Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
-  Route Alternatives
-  Route Variations
-  Local Study Area - 500m Radius

SCALE 1:110,000



NOTICE OF COMMENCEMENT

CLASS ENVIRONMENTAL ASSESSMENT FOR A NEW 230 KILOVOLT TRANSMISSION LINE FROM CHATHAM-KENT TO LAKESHORE

As demand for electricity in southwestern Ontario is anticipated to grow significantly over the next several years, Hydro One Networks Inc. (Hydro One) is initiating a Class Environmental Assessment (Class EA) to construct a new double-circuit 230 kilovolt (kV) transmission line from the Chatham Switching Station (SS) in the Municipality of Chatham-Kent to the Lakeshore SS which will be located in the Town of Lakeshore.

This new transmission line is needed to ensure that Hydro One meets the growth and future demand of the industrial, agricultural and residential sectors in the region.

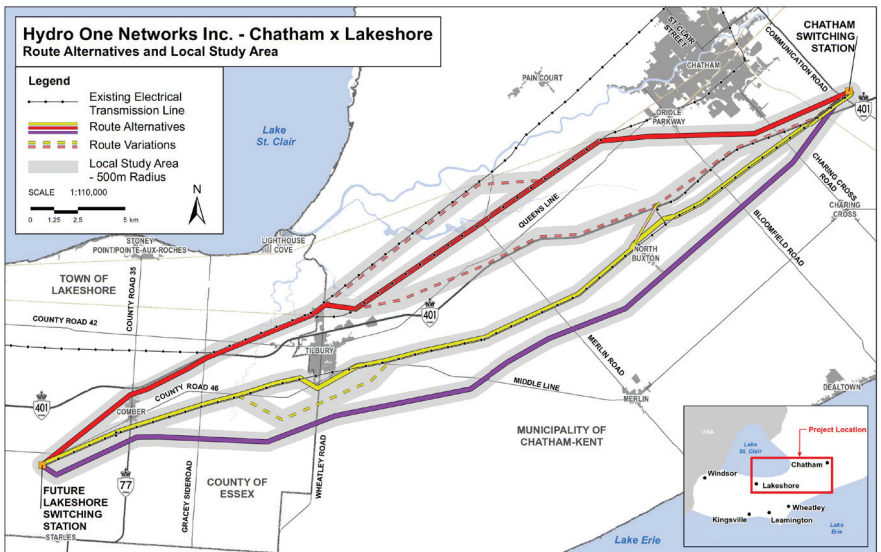
The proposed project is subject to the "Class Environmental Assessment for Minor Transmission Facilities" (Hydro One, 2016), in accordance with the *Ontario Environmental Assessment Act*. The Class EA is a streamlined planning process that has proven effective in ensuring minor transmission projects with a predictable range of effects have feasible environmental mitigation and/or protection measures in place. The project will also require Ontario Energy Board (OEB) approval under Section 92 (Leave to Construct) of the *OEB Act*.

Through the EA process, we will evaluate multiple alternative routes and their associated variations, as shown on the map below and online, in more detail, at HydroOne.com/Chatham-to-Lakeshore

The anticipated in-service date for the new line and associated equipment is the end of 2025.

We Want to Hear From You

The Class EA process provides opportunities for Indigenous communities, members of the public, businesses, stakeholder groups, government agencies and other interested parties to participate and provide feedback. Members of our team will be available to discuss the route alternatives in person at a series of Community Information Centers (CICs) throughout the duration of the EA. Information regarding the first CIC will become available in the next month. In the meanwhile, if you have questions or would like any additional information about the project, please contact Hydro One Community Relations at Community.Relations@HydroOne.com, or 1.877.345.6799. Project information will also be available online at HydroOne.com/Chatham-to-Lakeshore



Freedom of Information and Protection of Privacy Act. All personal information included in a submission – such as name, address, telephone number and property location – is collected, maintained and disclosed by the Ministry of the Environment, Conservation and Parks for the purpose of transparency and consultation. The information is collected under the authority of the Environmental Assessment Act or is collected and maintained for the purpose of creating a record that is available to the general public as described in s. 37 of the Freedom of Information and Protection of Privacy Act. Personal information you submit will become part of a public record that is available to the general public unless you request that your personal information remain confidential. For more information, please contact the Ministry of the Environment, Conservation and Parks' Freedom of Information and Privacy Coordinator at 416-846-2846.

YOU'RE INVITED

COMMUNITY INFORMATION CENTRE FOR A NEW TRANSMISSION LINE FROM CHATHAM-KENT TO LAKESHORE

Dear Resident:

You're invited to a Community Information Centre for a new transmission line from Chatham-Kent to Lakeshore.

A safe and reliable power supply is essential to supporting economic growth, and as businesses and industry in southwestern Ontario continue to expand so does the need for more electricity. That's why Hydro One is proposing to construct a new double-circuit 230 kilovolt transmission line from our Chatham Switching Station located in the Municipality of Chatham-Kent to the future Lakeshore Switching Station, which will be located in the Town of Lakeshore.

We'd like to hear from you

As part of the planning process for the project, Hydro One will be conducting a Class Environmental Assessment (EA) in accordance with the *Ontario Environmental Assessment Act*. During this process, we will be gathering input from residents, First Nations communities, businesses and stakeholder groups to help us evaluate the route alternatives as shown on the reverse map.

Consultation and engagement is important to Hydro One's Class EA process, and we invite you to drop by one of our upcoming Community Information Centres to learn more about the project and provide your feedback.

PLEASE JOIN US:

MARCH 23, 2020

5 – 8 p.m. EST
Links of Kent Golf Course
120 Indian Creek Rd. W.
Chatham, ON N7M 2E2

MARCH 24, 2020

5 – 8 p.m. EST
Royal Canadian Legion, Branch 206
4 Stewart St.
Tilbury, ON NOP 2L0

MARCH 25, 2020

5 – 8 p.m. EST
Comber Community Centre
6211-6213 McAllaster St.
Comber, ON NOP 1J0

For more information, please contact Community Relations

Tel: 1-877-345-6799




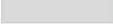
Email: Community.Relations@HydroOne.com

Website: www.HydroOne.com/Chatham-to-Lakeshore

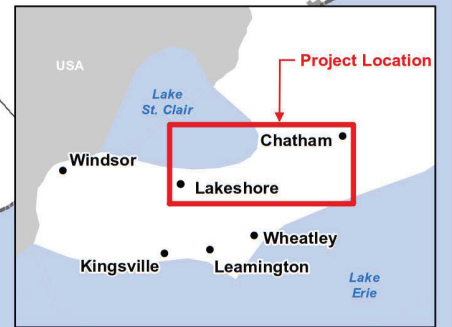
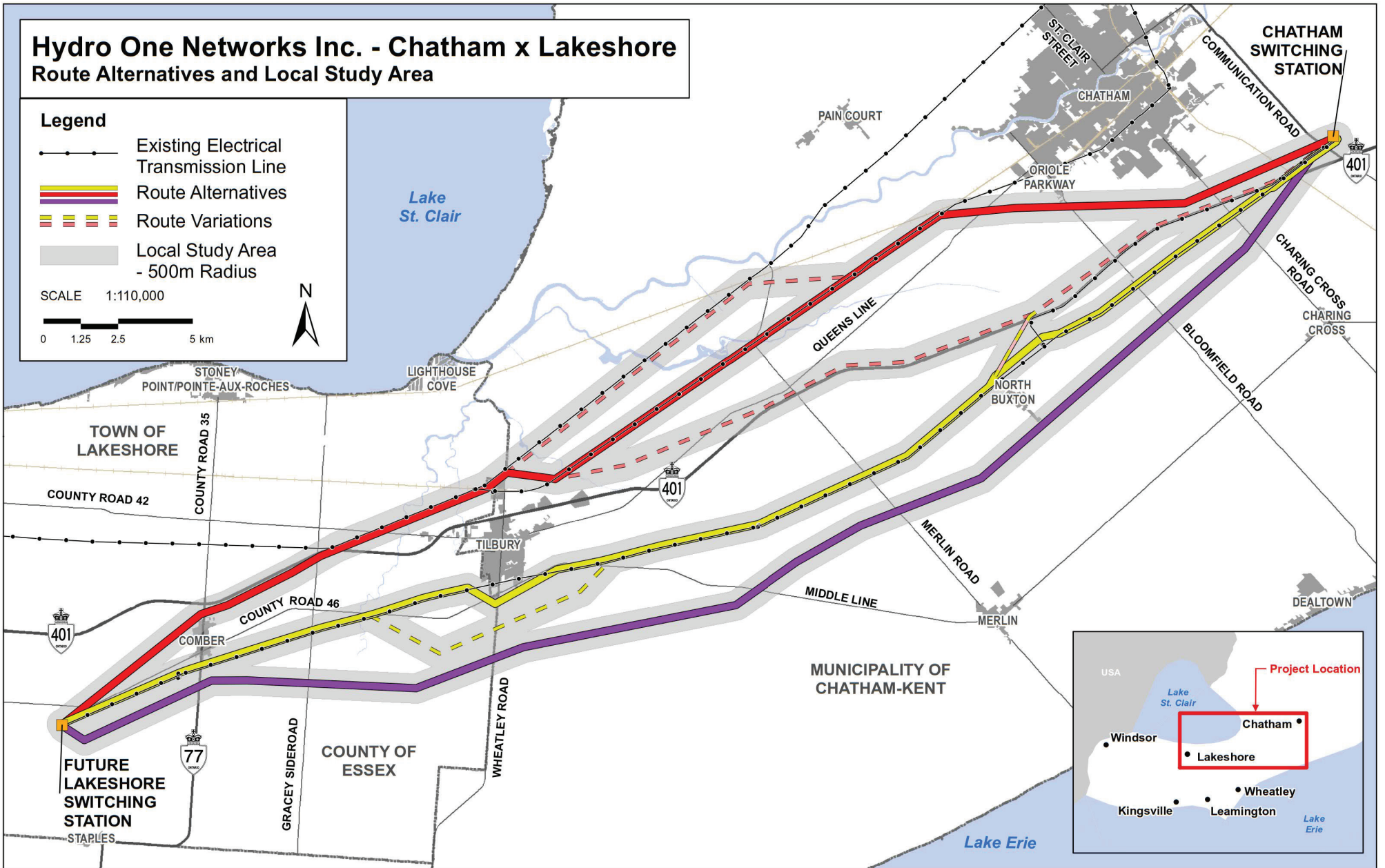
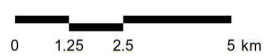
Hydro One Networks Inc. - Chatham x Lakeshore

Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
-  Route Alternatives
-  Route Variations
-  Local Study Area - 500m Radius

SCALE 1:110,000



PLEASE JOIN US

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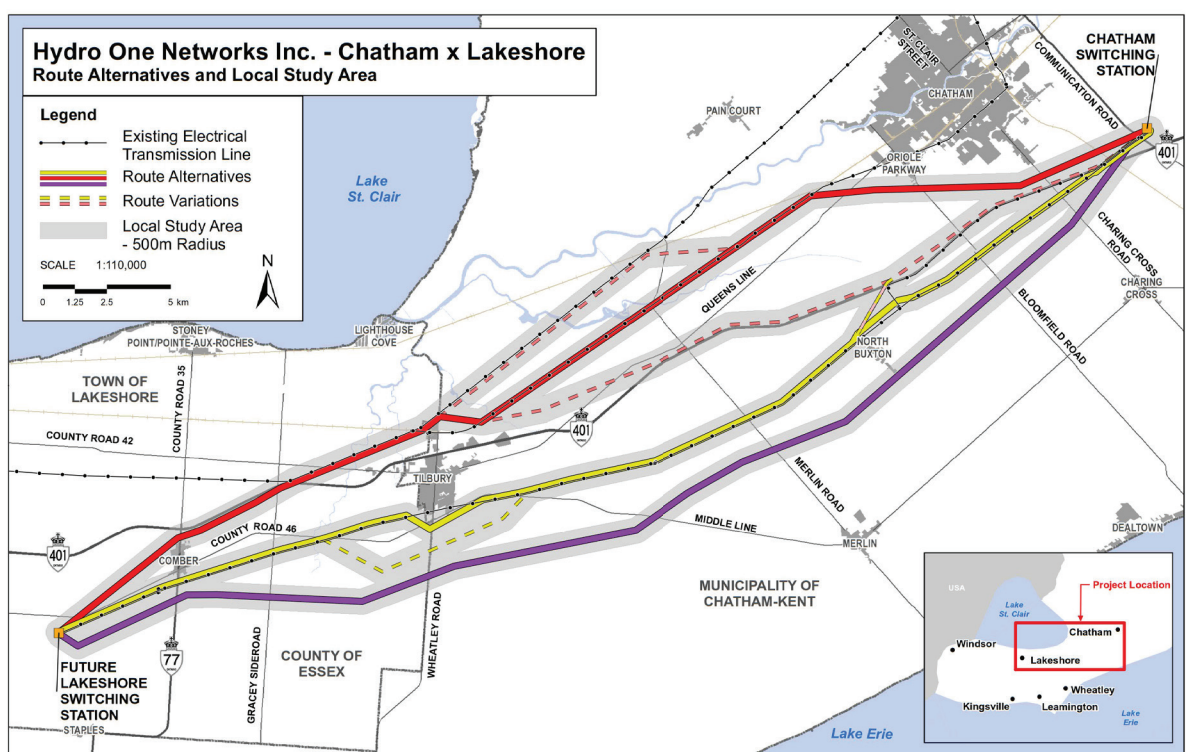
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For more information, please contact Community Relations

Tel: 1-877-345-6799

Email: Community.Relations@HydroOne.com

Website: www.HydroOne.com/Chatham-to-Lakeshore

Community Update



COMMUNITY INFORMATION CENTRE FOR CHATHAM TO LAKESHORE LINE PROJECT TO BE RESCHEDULED

March 2020

At Hydro One the health and safety of our employees and the communities we work in is top priority. In light of recent public health developments, Hydro One will be canceling upcoming in-person open house meetings for the Chatham to Lakeshore Line project, planned for March 23rd, 24th and 25th.

We are committed to ensuring you have up to date information on the project and as we continue to monitor the latest developments, we will provide details on when these meetings will be rescheduled.

As always, our project team will remain available to answer your questions. You can contact us by phone at **1-877-385-4099**, or by email at **Community.Relations@HydroOne.com**. We also invite you to visit our project webpage at www.HydroOne.com/Chatham-to-Lakeshore any time for the most up to date information.

Sincerely,
Hydro One Community Relations



NOTICE OF VIRTUAL INFORMATION SESSIONS

CHATHAM TO LAKESHORE LINE PROJECT



Dear Resident,

We invite you to join one of our upcoming virtual information sessions for the Chatham to Lakeshore Line project on Tuesday, May 12th and Thursday, May 14th.

As you may recall, the in-person Community Information Centres planned for March 23rd, 24th and 25th were postponed in light of the global COVID-19 pandemic. As we continue to monitor the latest pandemic developments, we will look for a safe opportunity to reschedule these in-person sessions.

In the interim, we remain committed to ensuring that you have up to date information on the project. That is why we will be hosting two virtual information sessions, which will include both a live stream presentation and telephone conference. By joining one of our virtual sessions, you will have an opportunity to learn more about the project and Class Environmental Assessment process, as well as ask questions to members of our project team. To submit a question in advance, please email your inquiry to Community.Relations@HydroOne.com.

PLEASE JOIN US:

MAY 12, 2020 **MAY 14, 2020**

7 – 8 p.m. EST 7 – 8 p.m. EST

TO PARTICIPATE:

1. Dial **1-800-785-1615** to join the call and listen to the presentation
2. Visit www.hydroonemeeting.ca to register and view our live stream materials

As part of our outreach, you may also receive an automated call on both May 12th and 14th, reminding you about the upcoming session and inviting you to stay on the call to participate.

CLASS ENVIRONMENTAL ASSESSMENT

Earlier this year, Hydro One commenced a Class Environmental Assessment (EA) in accordance with the *Ontario Environmental Assessment Act*. As part of this process, we are engaging with, and gathering input from residents, First Nations communities, stakeholder groups, and businesses small and large to help shape the project, including the evaluation of the route alternatives shown on the reverse map. Consultation and engagement is important to Hydro One, and we look forward to having you join us.

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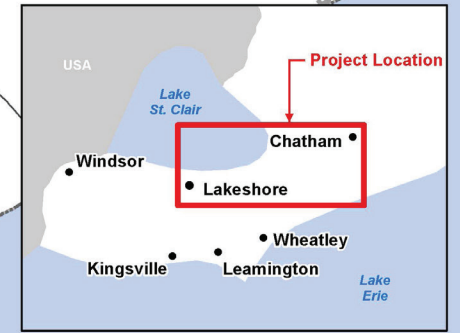
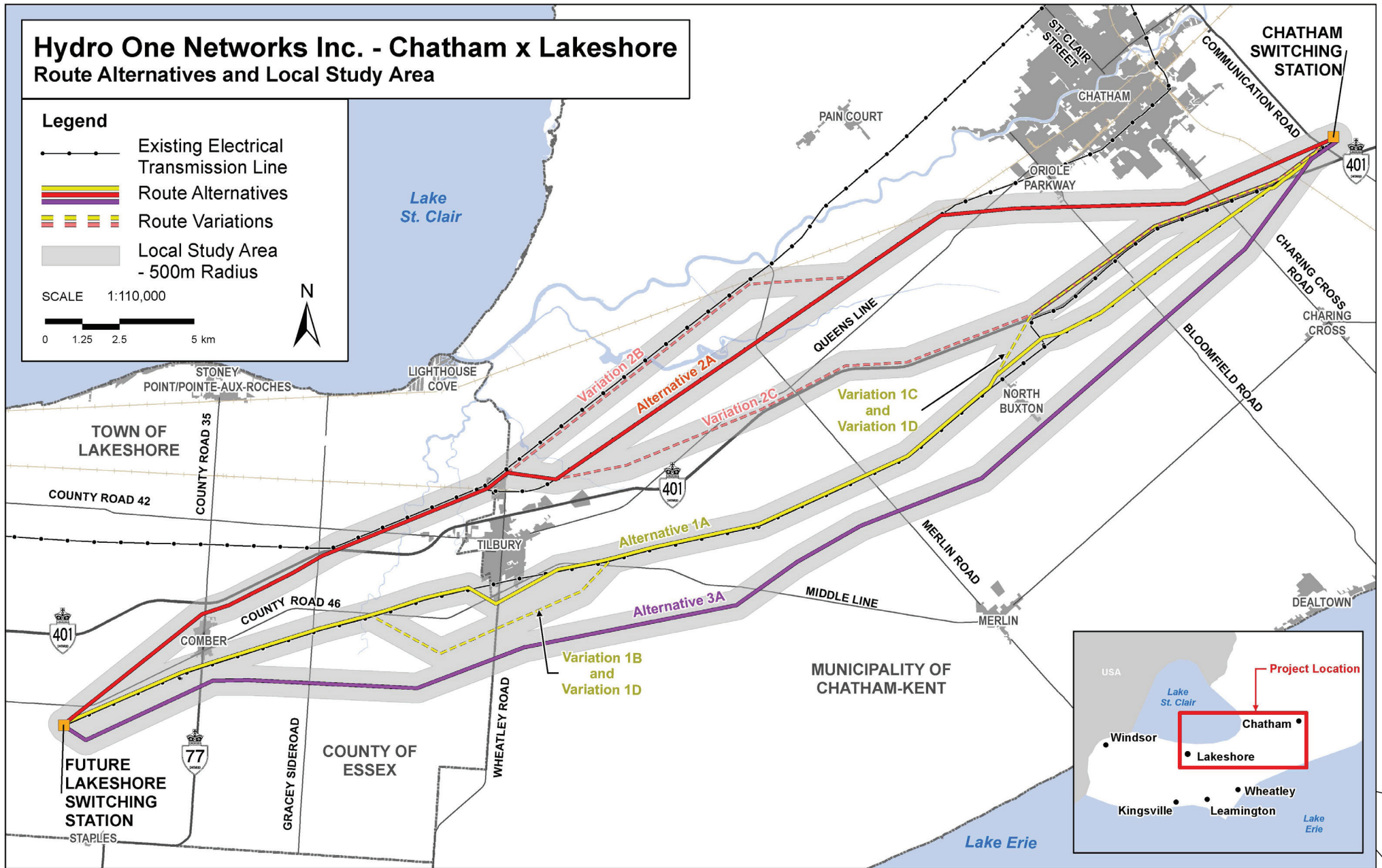
Website: www.HydroOne.com/Chatham-to-Lakeshore

Hydro One Networks Inc. - Chatham x Lakeshore Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
-  Route Alternatives
-  Route Variations
-  Local Study Area - 500m Radius

SCALE 1:110,000



All personal information included in a submission – such as name, address, telephone number and property location – is collected, maintained and disclosed by the Ministry of the Environment, Conservation and Parks for the purpose of transparency and consultation. The information is collected under the authority of the Environmental Assessment Act and is collected and maintained for the purpose of creating a record that is available to the general public as described in s. 37 of the Freedom of Information and Protection of Privacy Act. Personal information you submit will become part of a public record that is available to the general public unless you request that your personal information remain confidential.

PLEASE JOIN US

VIRTUAL COMMUNITY INFORMATION CENTRE FOR CHATHAM TO LAKESHORE LINE PROJECT

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CLASS ENVIRONMENTAL ASSESSMENT

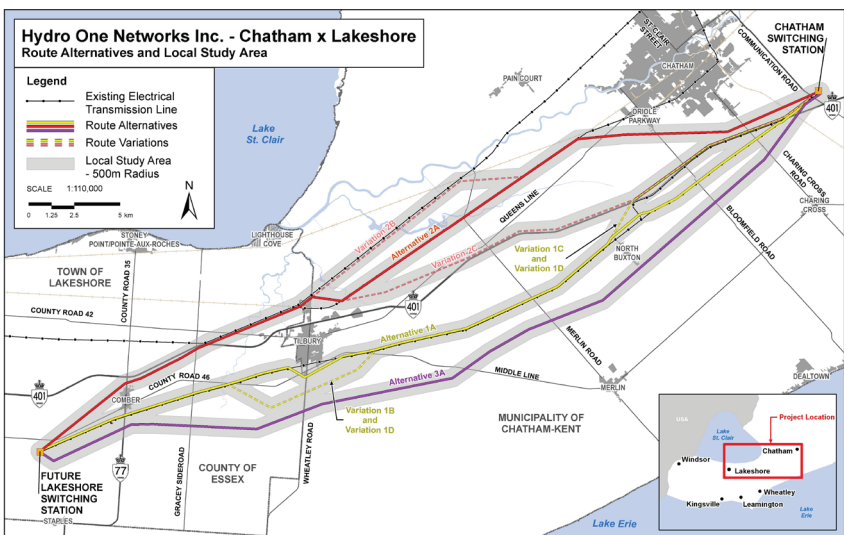
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Email: Community.Relations@HydroOne.com

Website: www.HydroOne.com/Chatham-to-Lakeshore



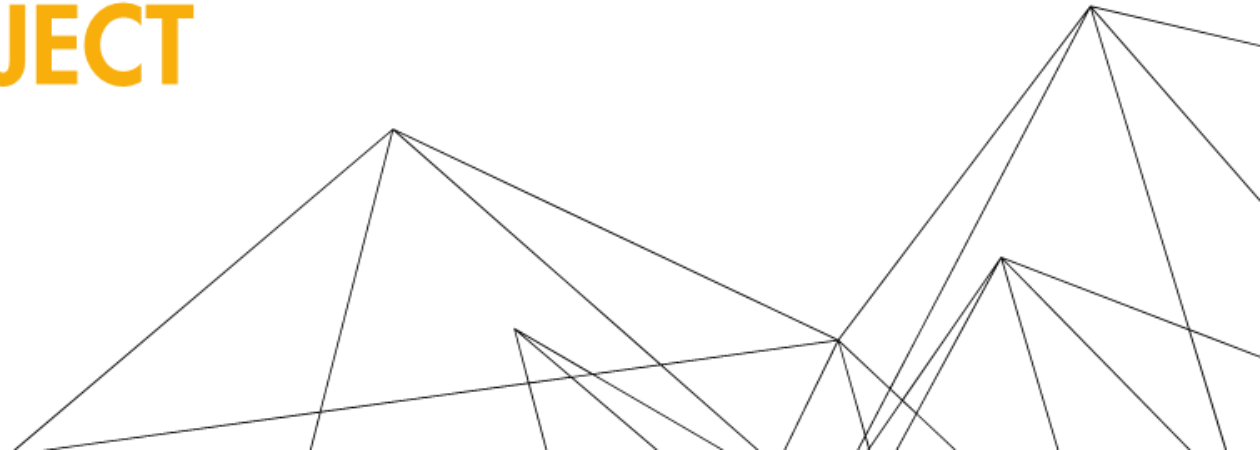
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WELCOME

TO OUR VIRTUAL COMMUNITY
INFORMATION SESSION

CHATHAM TO LAKESHORE
TRANSMISSION LINE PROJECT



TODAY'S AGENDA

- Project overview
- Class Environmental Assessment process
- Proposed route alternatives and route selection process
- Key milestones and next steps
- Live Q&A session





KEY ORGANIZATIONS

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Builds, owns, operates and maintains electricity transmission and distribution facilities across Ontario.



Oversees planning to ensure electricity needs are met both now and in the future.



Ministry of the Environment,
Conservation and Parks

Legislative authority for environmental assessments in Ontario.

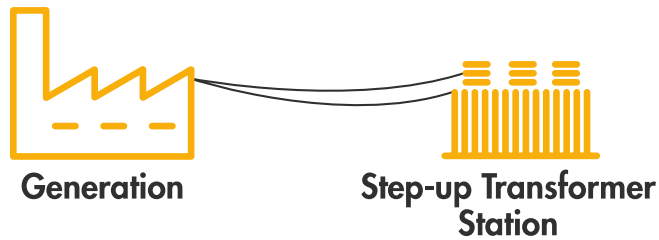


Regulates the electricity market in Ontario, including electricity rates.

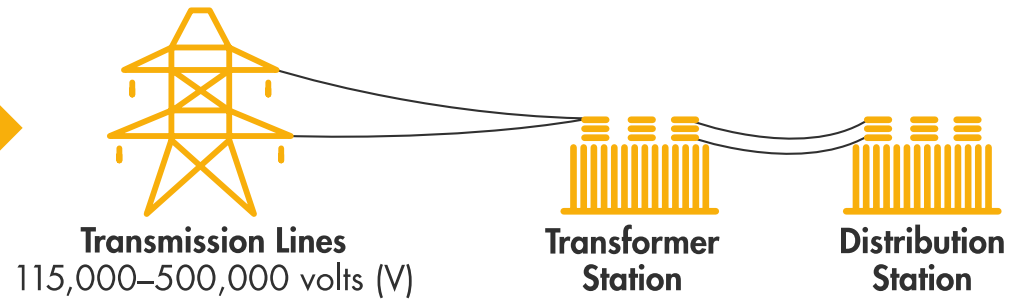
HOW THE SYSTEM WORKS



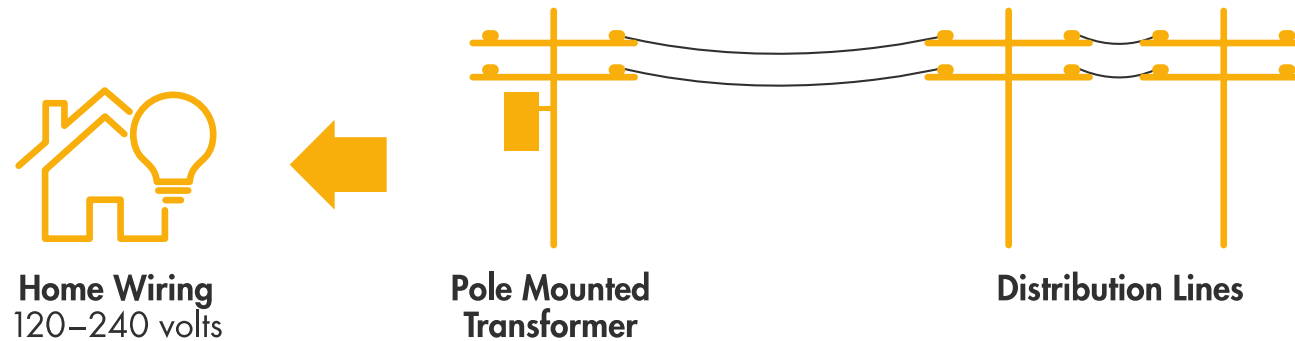
ONTARIO POWER GENERATION AND PRIVATE GENERATION COMPANIES



HYDRO ONE OR LICENSED TRANSMITTER



HYDRO ONE OR LOCAL DISTRIBUTION COMPANY



PROJECT OVERVIEW

A safe and reliable electricity supply is essential to supporting economic growth, and as businesses and industry in southwestern Ontario continue to grow, so does the need for more electricity.

To help meet this growth, Hydro One needs to build a new double circuit 230 kilovolt transmission line between our Chatham Switching Station and our future Lakeshore Switching Station, as requested by the Independent Electricity System Operator (IESO).

This line will add 400 megawatts of power to the area – or enough power to energize a city the size of Windsor.

This project requires a Class Environmental Assessment, where multiple route alternatives will be evaluated.

It is anticipated this line will be in-service prior to the end of 2025.



WHAT IS A CLASS ENVIRONMENTAL ASSESSMENT?



The Class Environmental Assessment (Class EA) for Minor Transmission Facilities sets out a planning and decision-making process for projects with predictable environmental effects that can be mitigated.

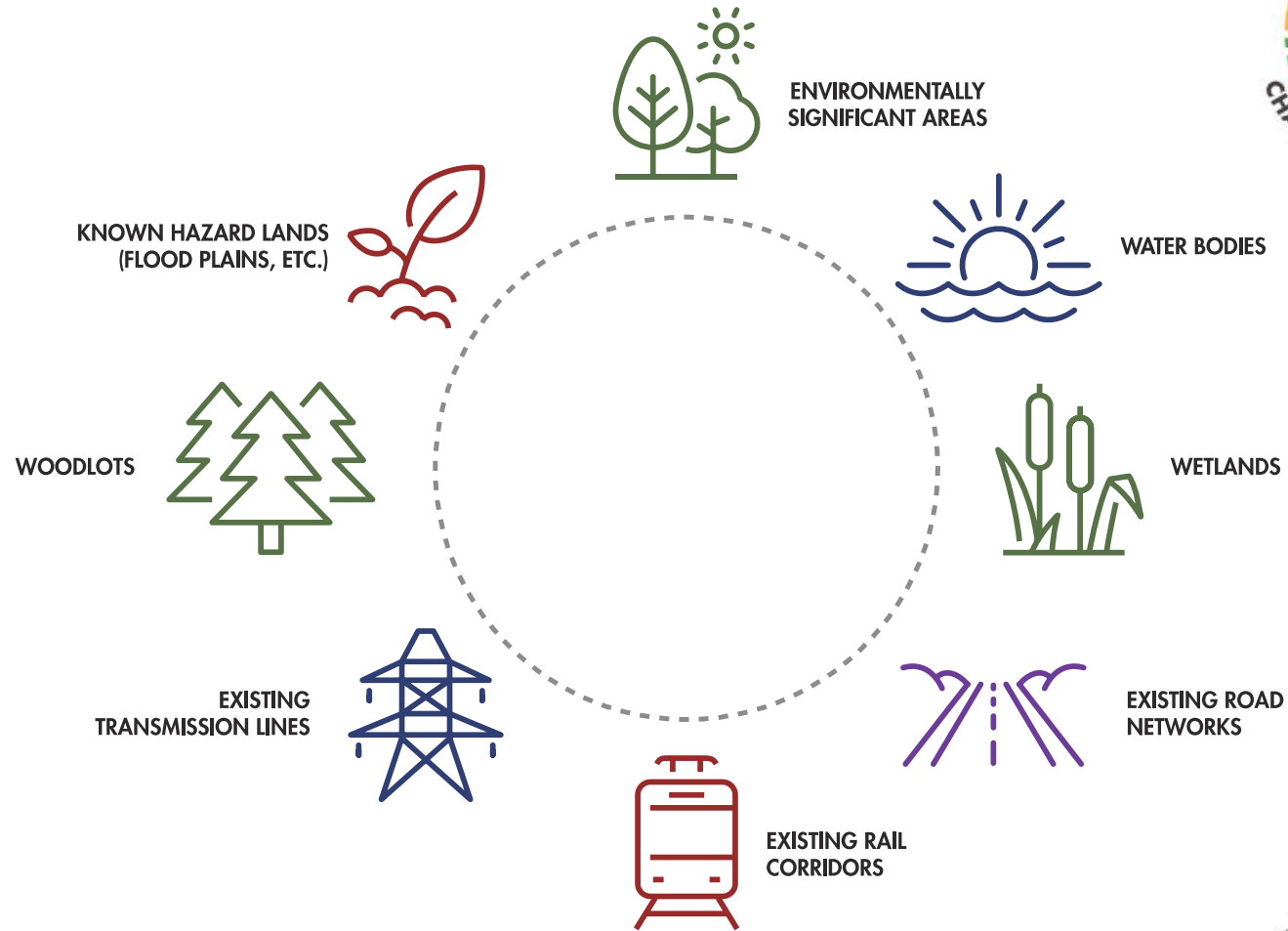
KEY COMPONENTS

- Consultation with Indigenous communities, community members, elected officials, interest groups and government agencies;
- Collection of environmental inventory;
- Identification and evaluation of alternative methods;
- Identification of potential effects and mitigation measures;
- Selection of a preferred alternative
- A draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period; and
- Submission of Statement of Completion and Final ESR

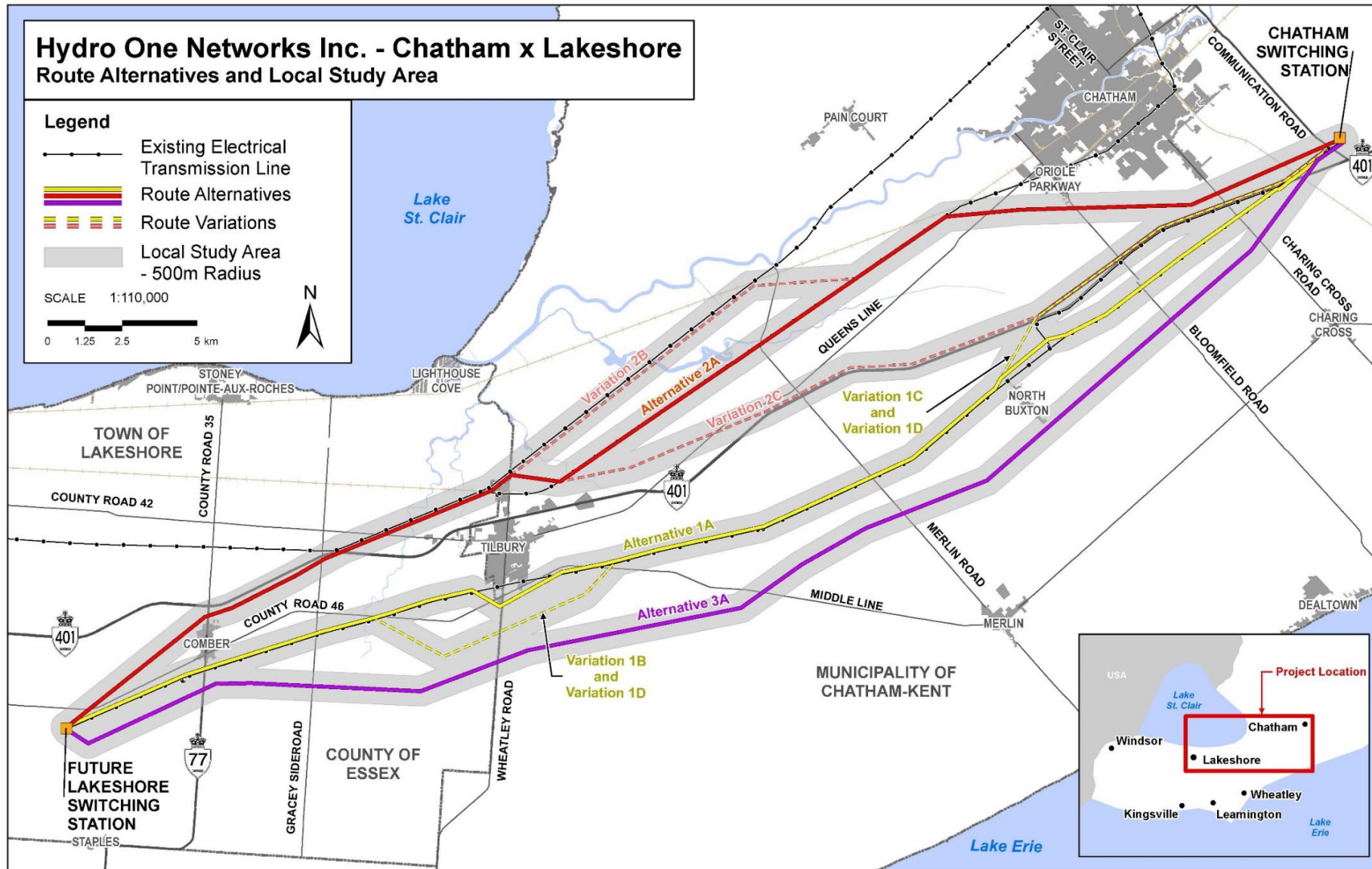
HOW WE GOT HERE

A preliminary assessment was conducted to map feasible route alternatives for the new transmission line.

This involved mapping out known environmental and technical features, and identifying opportunities to parallel existing linear infrastructure and utilize existing easements, where possible.



ROUTES WE ARE STUDYING



To view our interactive map, please visit:
www.arcg.is/1PKL1n

EVALUATION OF ROUTES

To evaluate the route alternatives, we will:

- Meet with First Nations communities, community members, elected officials, and interest groups through Community Information Centres and engagement opportunities to gather feedback;
- Conduct background research and detailed environmental field studies and technical assessments; and
- Host a number of workshops with Technical Advisory Committee members.

Based on the feedback and data collected, Hydro One will evaluate each route alternative based on a number of criteria.



EXAMPLE EVALUATION CRITERIA



Natural Environment

- Vegetation
- Water bodies or aquatic habitat
- Terrestrial wildlife
- Natural hazards (erosion, flood plains, etc.)
- Species at risk/sensitive species



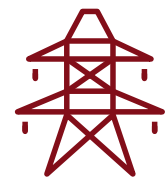
Socio-Economic Environment

- Residences
- Commercial operations
- Existing infrastructure (roads, pipelines, transmission lines, etc.)
- Agricultural lands, resources and operations
- Archaeological or built heritage resources



First Nations/Traditional Land Use

- First Nations interests (cultural sites, traditional areas, historical lands and resources)



Technical and Cost

- Construction complexity
- Cost





LAND REQUIREMENTS

Hydro One Real Estate coordinators have acquired temporary access from some landowners to conduct field studies as part of the Class EA process.

Upon the selection of the preferred route, a Hydro One Real Estate coordinator will work with directly impacted property owners that will have a proposed structure or corridor on their property.

Hydro One has a long history of building transmission projects and working in communities across the province. To guide our conversations with property owners, specific land acquisition principles based on our past experiences will be applied.



HOW TO GET INVOLVED

Your feedback is important to us and we want to hear from you. You can provide us with your feedback by:



Asking a question via our virtual community information session



Submitting your comments to Community.Relations@HydroOne.com or 1-877-345-6799



Attending future Community Information Centres and other engagement opportunities

To stay up to date on project details, please visit our webpage
www.HydroOne.com/Chatham-to-Lakeshore

PROJECT MILESTONES



Environmental studies and preferred route selection

Real estate outreach

Continued First Nations and stakeholder engagement opportunities (i.e. meetings with property owners, local businesses, associations etc.)

LIVE QUESTION PERIOD

Panelists

Daniel Levitan
Vice President of Stakeholder Relations

John Chadwick
Manager, Environmental Services

Andrew Luis
Senior Real Estate Coordinator

Kennan Ip
Manager, Transmission Planning, IESO

Sanjiv (Sonny) Karunakaran
Director, Strategic Projects

Sara Jane Souliere
Senior Advisor, Indigenous Relations

Rouselle Gratela
Advisor, Regional and Community Engagement, IESO



Please contact us at:

 [HydroOne.com/Chatham-to-Lakeshore](https://www.hydroone.com/Chatham-to-Lakeshore)

 1-877-345-6799

 Community.Relations@HydroOne.com

Follow us

 @HydroOneOfficial

 @HydroOne

 @HydroOneOfficial

View our interactive map:

 www.arcg.is/1PKL1n

NOTICE OF VIRTUAL OPEN HOUSE AND LIVE DISCUSSION

CHATHAM TO LAKESHORE LINE PROJECT

Dear Resident,

A safe and reliable power supply is essential to ensure southwestern Ontario can continue to grow now, and into the future. As local businesses and industry continues to expand in the region so does the need for more electricity.

We're pleased to invite you to join us for two upcoming engagement events for an update on Hydro One's Chatham to Lakeshore Line project. Starting on October 29th, you can visit our virtual open house where you will find a series of information boards, and on November 5th you can participate in a live virtual discussion with members of our project team.

In January, our team initiated a Class Environmental Assessment (EA) to build a new double-circuit 230-kilovolt transmission line from our Chatham Switching Station to the future Lakeshore Switching Station. This line will ensure the region can accommodate anticipated growth and support local industries at a time when it is needed most, including the agricultural and food processing sectors.

Since our last virtual information session in May, the Hydro One team has conducted technical studies and received a variety of feedback, all leading to a more in-depth understanding of the study area for each of the route alternatives. Based on what we have learned, we have made four refinements to our routes and have identified the need to expand our Chatham Switching Station to the east on our existing lands, due to technical and environmental constraints and requirements. Further details can be found on the reverse and on our interactive map at the link on the right.

We believe that electricity planning requires sharing and gathering input from the community, and we look forward to having you visit our upcoming virtual events to learn more about the Class EA evaluation process, route refinements, and next steps.



VISIT OUR VIRTUAL OPEN HOUSE:

STARTING OCTOBER 29, 2020

TO VIEW:

Visit chatham-to-lakeshore-openhouse.com

JOIN OUR VIRTUAL LIVE DISCUSSION:

NOVEMBER 5, 2020

7:00 – 8:00 p.m. EST

TO PARTICIPATE:

1. Dial **1-800-785-1615** to join the call and listen to the presentation
2. Visit hydroonemeeting.ca to register and view our live stream materials
3. To submit a question in advance, please email your inquiry to Community.Relations@HydroOne.com.

If you would like any further information or have any questions, please contact Community Relations at:



1-877-345-6799



Community.Relations@HydroOne.com







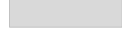
HydroOne.com/Chatham-to-Lakeshore



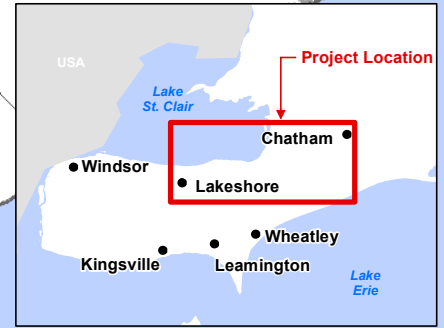
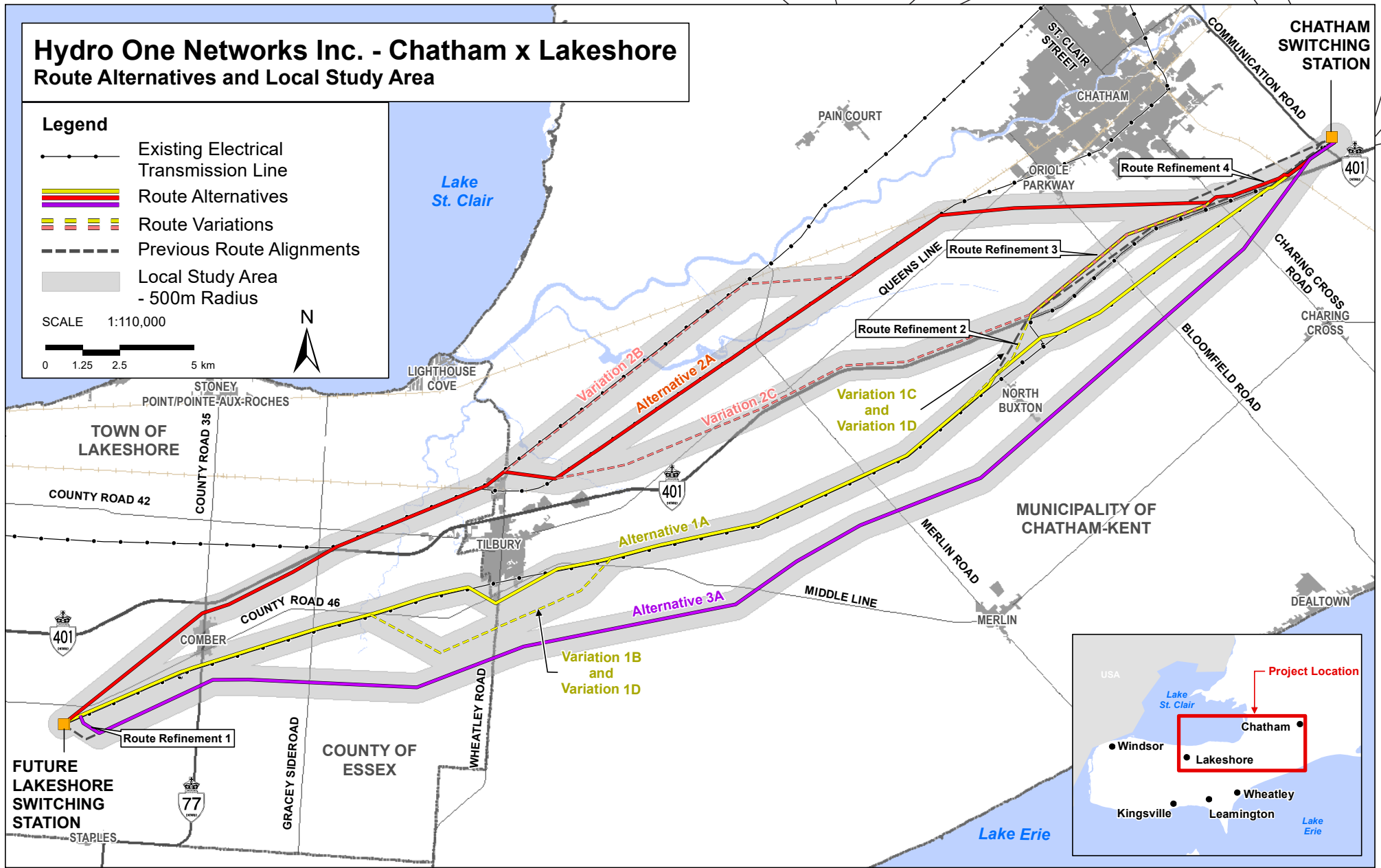
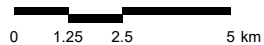
Interactive map arcg.is/1PKL1n

Hydro One Networks Inc. - Chatham x Lakeshore Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
-  Route Alternatives
-  Route Variations
-  Previous Route Alignments
-  Local Study Area - 500m Radius

SCALE 1:110,000



All personal information included in a submission – such as name, address, telephone number and property location – is collected, maintained and disclosed by the Ministry of the Environment, Conservation and Parks for the purpose of transparency and consultation. The information is collected under the authority of the Environmental Assessment Act and is collected and maintained for the purpose of creating a record that is available to the general public as described in s.37 of the Freedom of Information and Protection of Privacy Act. Personal information you submit will become part of a public record that is available to the general public unless you request that your personal information remain confidential.

NOTICE

OF VIRTUAL OPEN HOUSE AND LIVE DISCUSSION

CHATHAM TO LAKESHORE LINE PROJECT

A safe and reliable power supply is essential to ensure southwestern Ontario can continue to grow now, and into the future. As local businesses and industry continue to expand in the region so does the need for more electricity.

We're pleased to invite you to join us for two upcoming engagement events for an update on Hydro One's Chatham to Lakeshore Line project. Starting on October 29th, you can visit our virtual open house where you will find a series of information boards, and on November 5th you can participate in a live virtual discussion with members of our project team.

In January, our team initiated a Class Environmental Assessment (EA) to build a new double-circuit 230-kilovolt transmission line from our Chatham Switching Station to the future Lakeshore Switching Station, as per the map below. This line will ensure the region can accommodate anticipated growth and support local industries at a time when it is needed most, including the agricultural and food processing sectors.

Since our last virtual information session in May, the Hydro One team has conducted technical studies and received a variety of feedback, all leading to a more in-depth understanding of the study area for each of the route alternatives. Based on what we have learned, we have made four refinements to our routes and have identified the need to expand our Chatham Switching Station to the east on our existing lands, due to technical and environmental constraints and requirements. Further details can be found on our website at www.HydroOne.com/Chatham-to-Lakeshore and on our interactive map link listed below.

We believe that electricity planning requires sharing and gathering input from the community, and we look forward to having you visit our upcoming virtual events to learn more about the Class EA evaluation process, route refinements, and next steps.

VISIT OUR VIRTUAL OPEN HOUSE:

STARTING OCTOBER 29, 2020

TO VIEW:

Visit chatham-to-lakeshore-openhouse.com

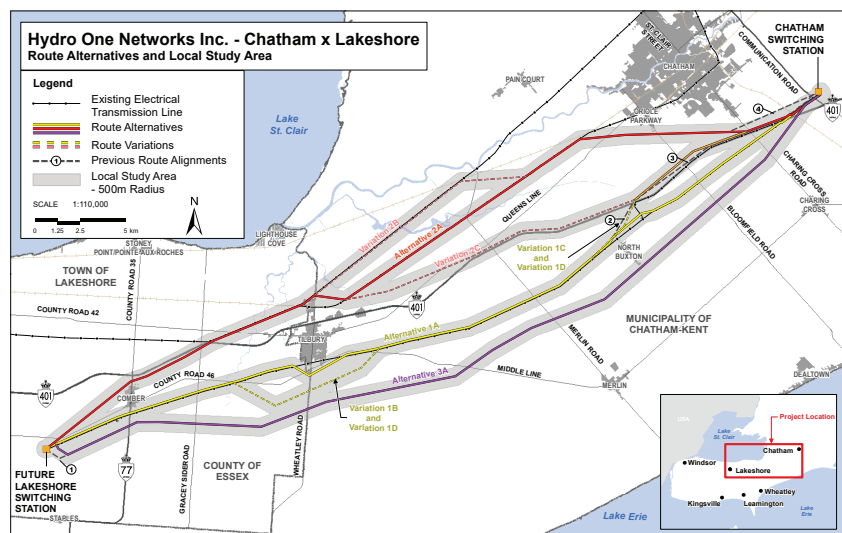
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[Interactive map arcg.is/1PKL1n](http://arcg.is/1PKL1n)

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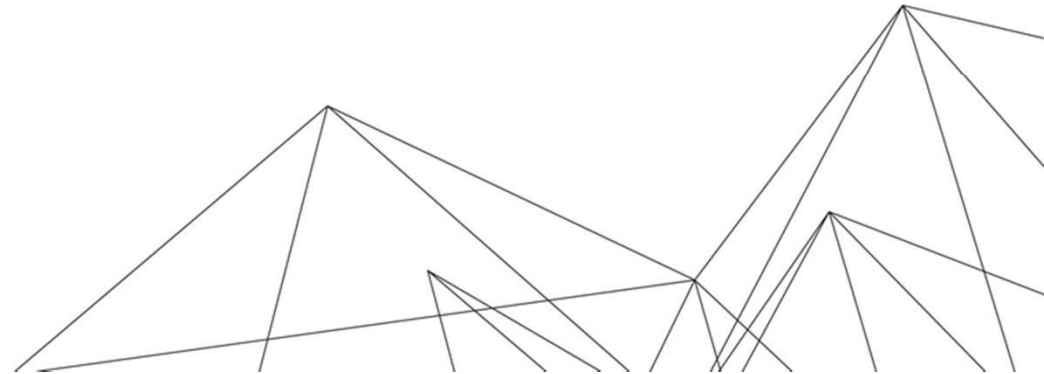


WELCOME

TO OUR VIRTUAL LIVE DISCUSSION



CHATHAM TO LAKESHORE LINE PROJECT



TONIGHT'S AGENDA

- Project overview
- Update on Class Environmental Assessment process
- Route alternative refinements
- Key milestones and next steps
- Live Q&A session



HOW TO PARTICIPATE TONIGHT



Press 3 on your telephone at any time to ask a question



Type a question in the submission box on the right hand side





PROJECT OVERVIEW

A safe and reliable power supply is essential to ensure southwestern Ontario can continue to grow now and into the future.

In June 2019, the Independent Electricity System Operator (IESO) requested Hydro One build a new double-circuit 230 kilovolt transmission line from the Chatham Switching Station to the future Lakeshore Switching Station.

This project requires undertaking a Class Environmental Assessment which began in January 2020.

It is anticipated this line will be in-service prior to the end of 2025.



HOW THE NEW LINE WILL SUPPORT THE REGION



As businesses and industry continue to expand in the region, so does the need for more electricity.

The new high voltage transmission line will support the region by:



Ensuring critical infrastructure is in place to keep southwestern Ontario one of North America's agricultural hubs



Improving reliability for homes and businesses including both Hydro One and local distribution customers



Connecting more people and industry to the grid by bringing enough energy to power a city the size of Windsor to the area



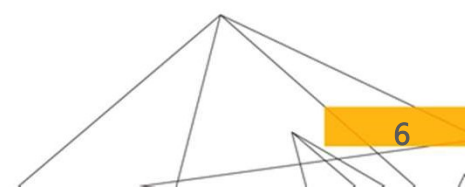
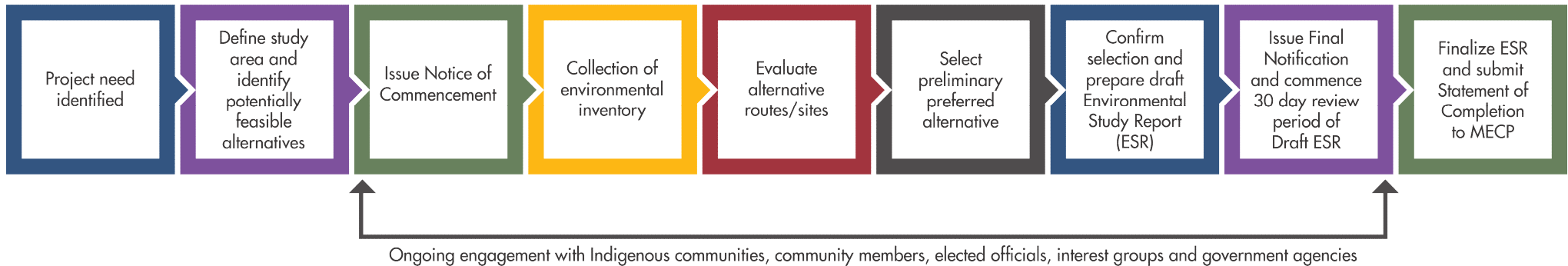
Supporting the local economy by creating new direct and spin off jobs and training opportunities as one of the largest electricity infrastructure projects in the region



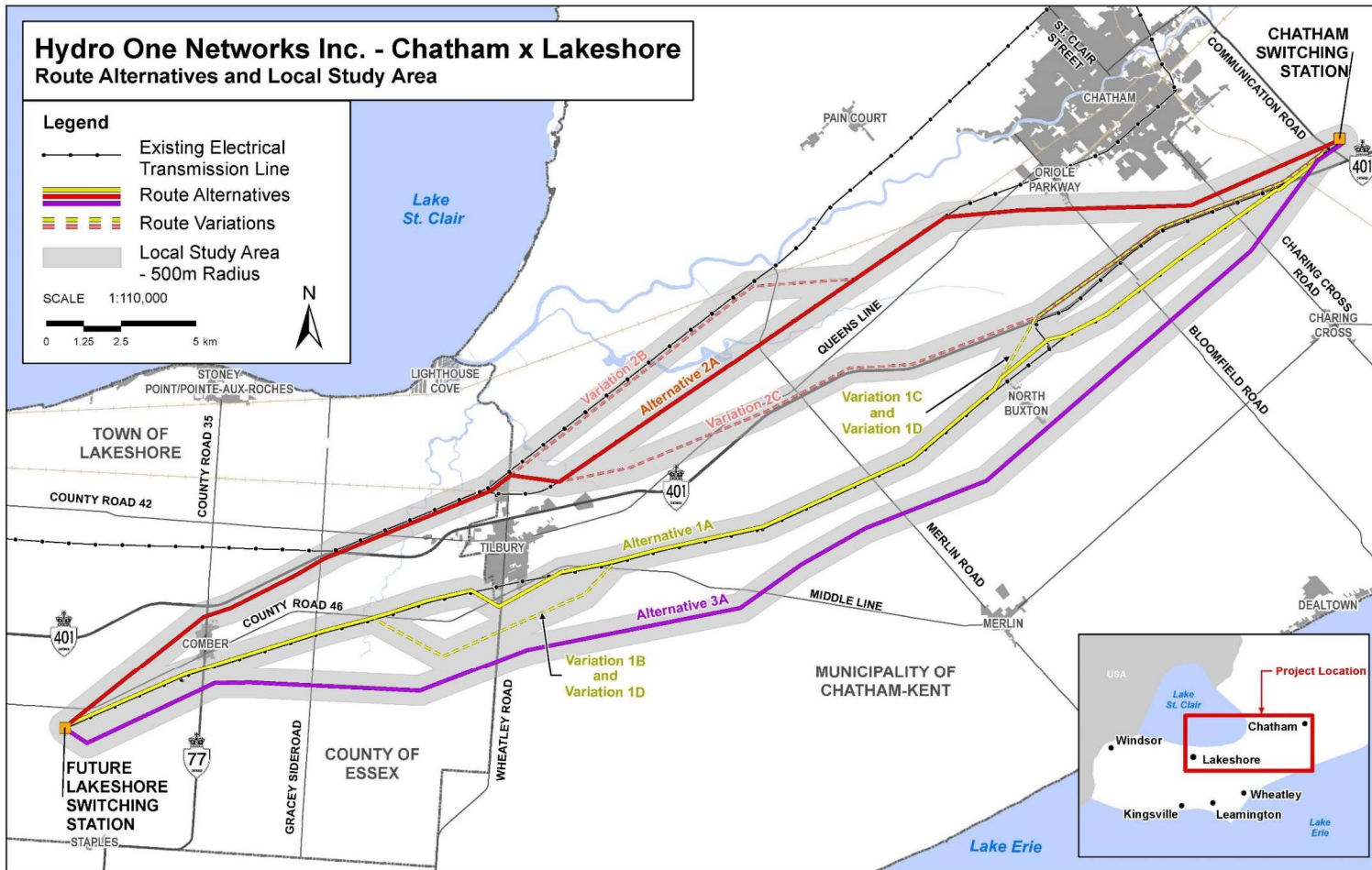
CLASS ENVIRONMENTAL ASSESSMENT



The Class Environmental Assessment (Class EA) for Minor Transmission Facilities sets out a planning and decision-making process for projects with predictable environmental effects that can be mitigated.



INITIAL ROUTE ALTERNATIVES



To view our interactive map, please visit:

www.arcg.is/1PKL1n

ENGAGEMENT & FEEDBACK HEARD

Hydro One is committed to ongoing engagement and consultation.

To date we've:

- Held 2 virtual information sessions with community members reaching more than 4,000 households.
- Held 2 virtual information sessions with First Nations communities reaching more than 200 households.
- Held 2 virtual Technical Advisory Committee workshops with provincial and federal agencies, First Nations community representatives, and technical and industry stakeholders.
- Corresponded via phone or email with more than 100 community members.
- Organized regular and frequent engagement with local elected officials.
- Engaged with eight First Nations communities.
- Distributed more than 60,000 flyers.

KEY FEEDBACK WE'VE HEARD:

- Protecting agricultural features should be considered when both selecting the route and designing the line.
- Farming practices should be considered as part of the solution used to deliver this project.
- The former rail corridor should be reconsidered as a potential route alternative.



TECHNICAL WORK & DISCOVERIES

Our team has performed background research and conducted field surveys on each of the route alternatives.

To date we've:

- Collected natural heritage information.
- Reviewed municipal official plans.
- Completed a Stage 1 archaeological assessment and cultural heritage existing conditions study.
- Conducted environmental field surveys for ecological land classification, vegetation inventory, aquatic habitat, breeding birds and species at risk habitat.
- Conducted an in-depth reassessment of the former rail corridor, including site reconnaissance, as a potential route alternative based on project feedback.

WHAT WE'VE LEARNED:

- Better understanding of the natural and socio-economic environment within the study area.
- Certain setback distances from the Highway 401 corridor and interchanges, provided by the Ministry of Transportation, must be maintained.
- The former railway corridor presents a number of constraints deeming it not sufficient as a route alternative for the project.
- Additional constraints posed by other utilities in the region must be considered.



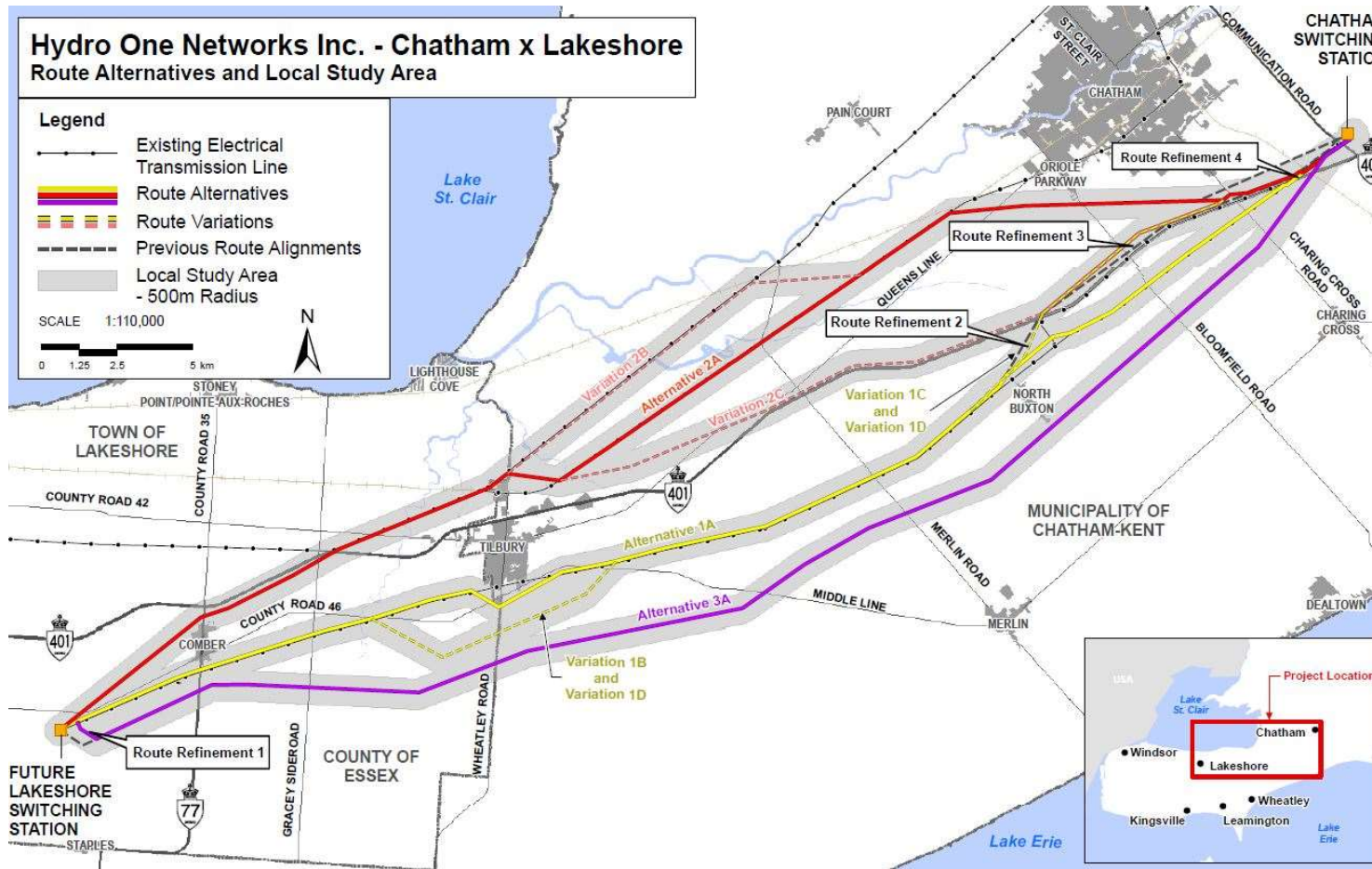
HOW HAS THIS SHAPED THE PROCESS?

The feedback received and the information captured have informed the Class Environmental Assessment process by:

- Expanding our overall knowledge and understanding of the local areas.
- Identifying a need to make four refinements to the route alternatives we are studying.
- Establishing the criteria that will be used to evaluate the route alternatives and ultimately select a preferred one.
- Identifying a potential list of measures to avoid, mitigate and/or restore environmental effects when building the line.



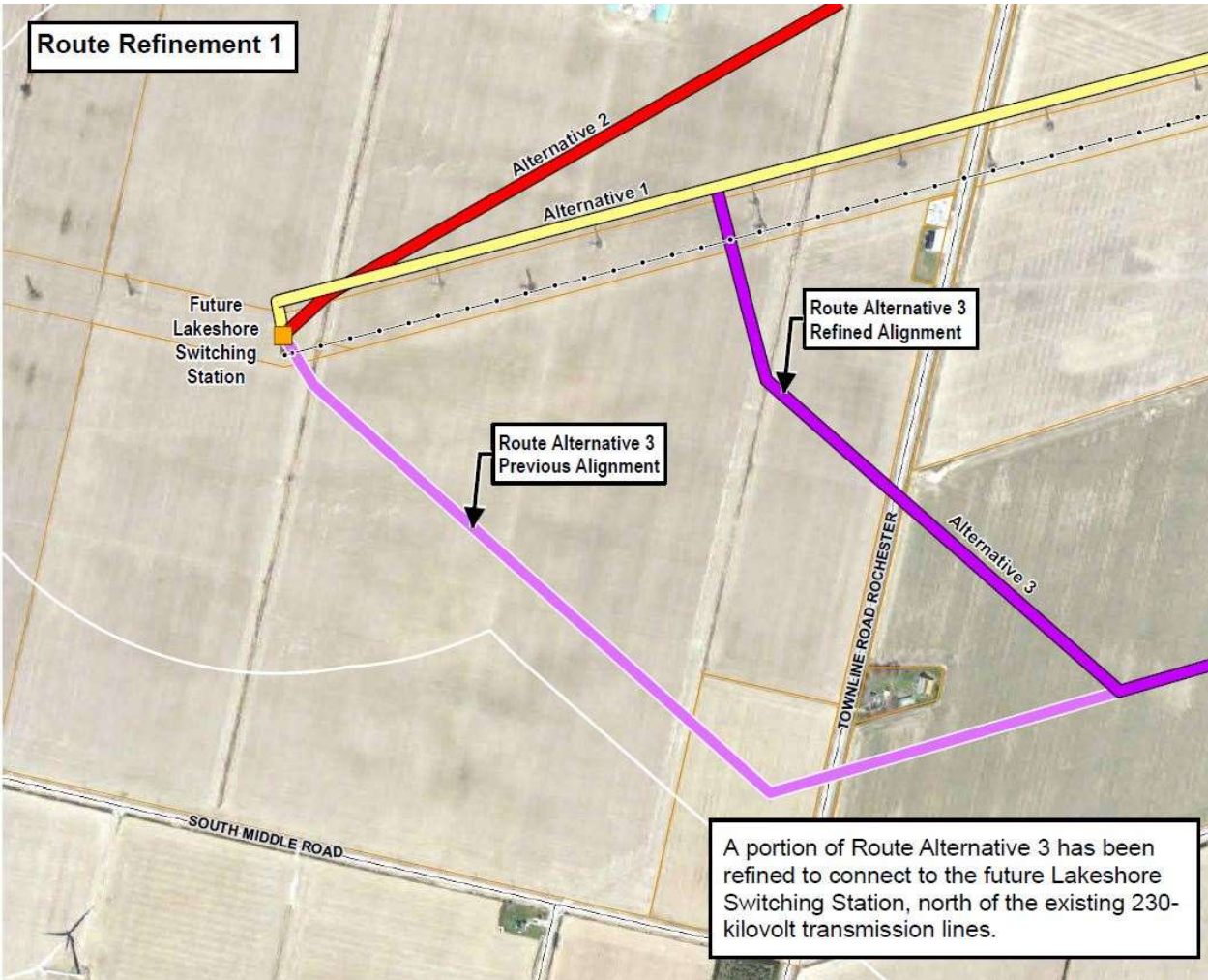
REFINED ROUTE ALTERNATIVES WE ARE EVALUATING



To view our interactive map, please visit:

www.arcg.is/1PKL1n

Route Refinement 1



HYDRO ONE INC.
CHATHAM to LAKESHORE
 CLASS ENVIRONMENTAL ASSESSMENT

Legend

- Switching Station
- Route Alternative 1
- Route Alternative 2
- Route Alternative 3 Refined Alignment
- Route Alternative 3 Previous Alignment
- Local Study

Base Data

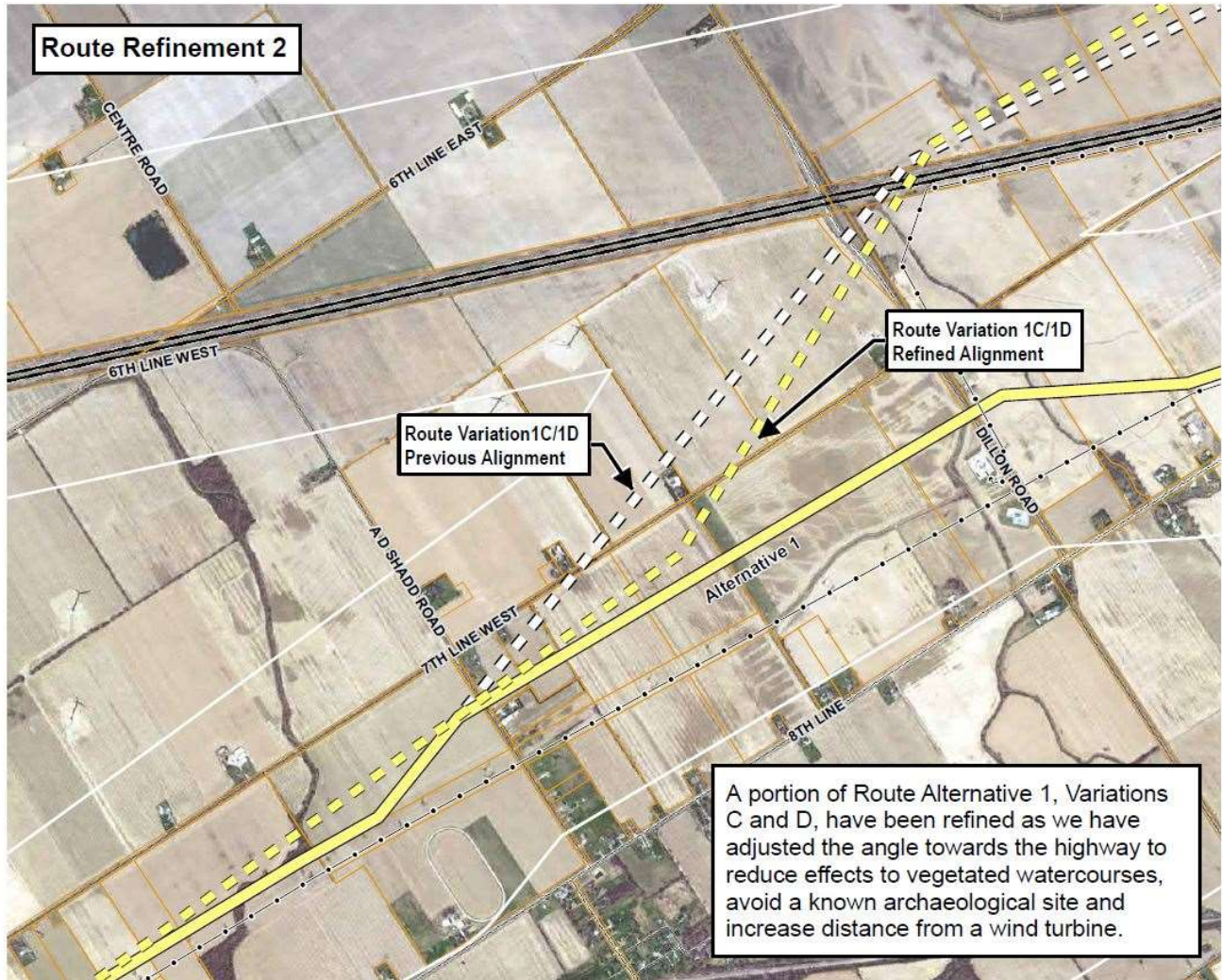
- Existing Electrical Transmission Line
- Highway
- Road
- Railway
- Property Boundary

SCALE 1:5,000
 0 37.5 75 150 m

N



Route Refinement 2



HYDRO ONE INC.
CHATHAM to LAKESHORE

CLASS ENVIRONMENTAL ASSESSMENT

Legend

- Route Alternative 1
- Route Variation 1C/1D Refined Alignment
- Route Variation 1C/1D Previous Alignment
- Local Study

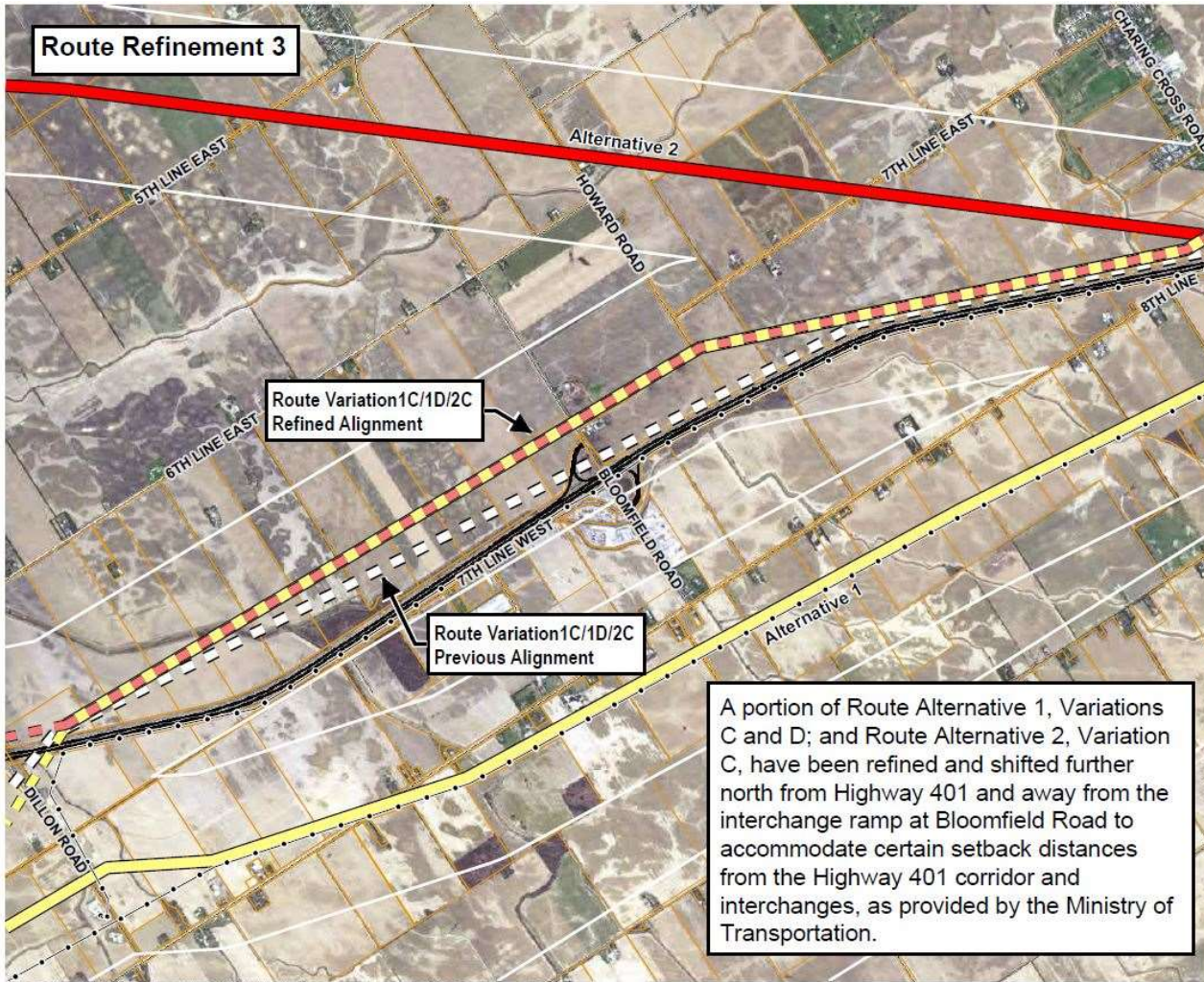
Base Data

- Existing Electrical Transmission Line
- Highway
- Road
- Railway
- Property Boundary

SCALE 1:12,000
0 95 190 380 m



Route Refinement 3



A portion of Route Alternative 1, Variations C and D; and Route Alternative 2, Variation C, have been refined and shifted further north from Highway 401 and away from the interchange ramp at Bloomfield Road to accommodate certain setback distances from the Highway 401 corridor and interchanges, as provided by the Ministry of Transportation.

**HYDRO ONE INC.
CHATHAM to LAKESHORE**
CLASS ENVIRONMENTAL ASSESSMENT

Legend

- Route Alternative 1
- Route Variation 1C/1D Refined Alignment
- Route Alternative 2
- Route Variation 2C Refined Alignment
- Route Variation 1C/1D/2C Previous Alignment
- Local Study

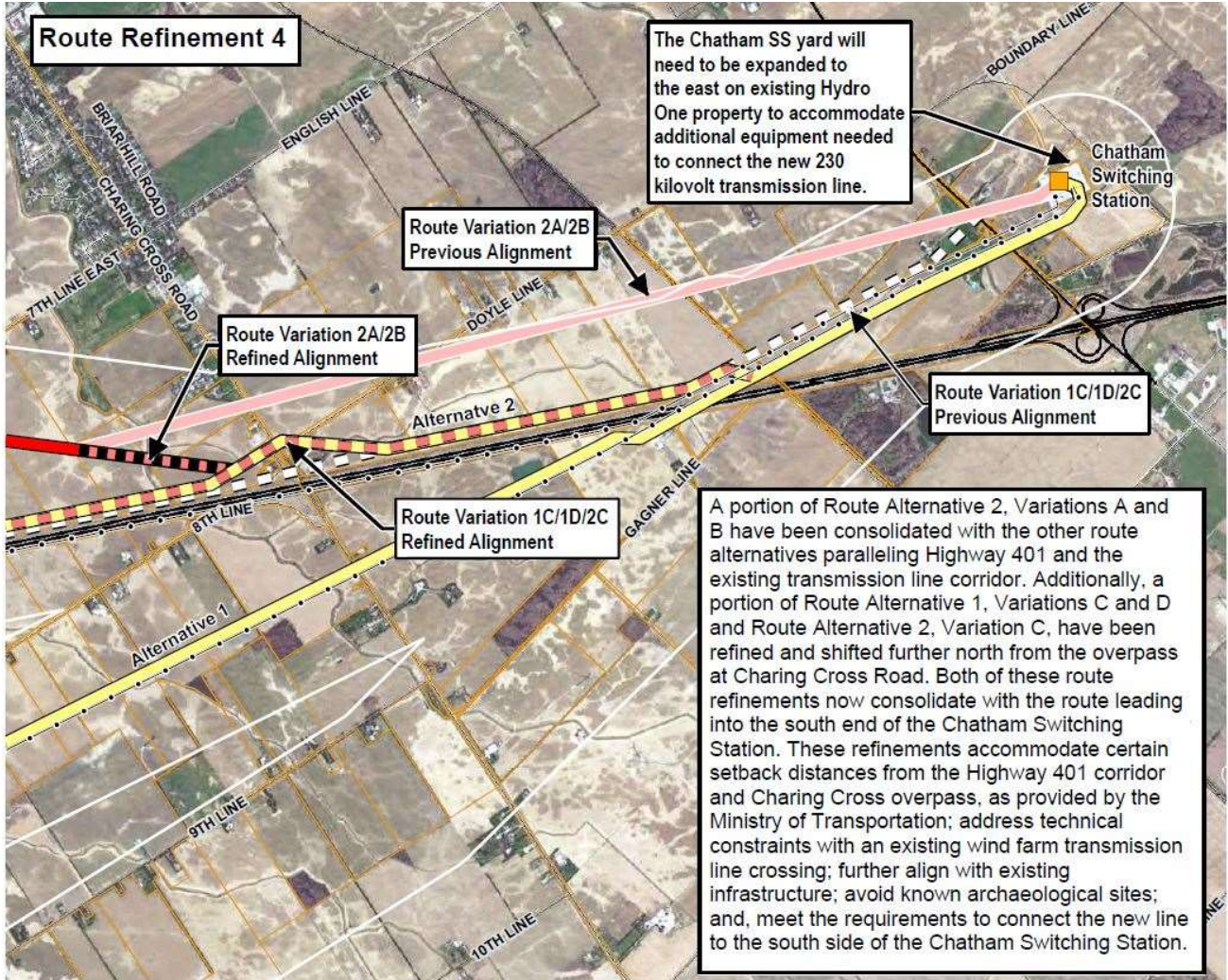
Base Data

- Existing Electrical Transmission Line
- Highway
- Road
- Railway
- Property Boundary

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N

Route Refinement 4



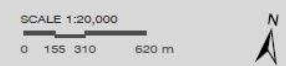
The Chatham SS yard will need to be expanded to the east on existing Hydro One property to accommodate additional equipment needed to connect the new 230 kilovolt transmission line.

A portion of Route Alternative 2, Variations A and B have been consolidated with the other route alternatives paralleling Highway 401 and the existing transmission line corridor. Additionally, a portion of Route Alternative 1, Variations C and D and Route Alternative 2, Variation C, have been refined and shifted further north from the overpass at Charing Cross Road. Both of these route refinements now consolidate with the route leading into the south end of the Chatham Switching Station. These refinements accommodate certain setback distances from the Highway 401 corridor and Charing Cross overpass, as provided by the Ministry of Transportation; address technical constraints with an existing wind farm transmission line crossing; further align with existing infrastructure; avoid known archaeological sites; and, meet the requirements to connect the new line to the south side of the Chatham Switching Station.

HYDRO ONE INC.
CHATHAM to LAKESHORE
CLASS ENVIRONMENTAL ASSESSMENT

- Legend**
- Switching Station
 - Route Alternative 1
 - Route Variation 1C/1D/2C Refined Alignment
 - Route Alternative 2
 - Route Variation 2A/2B Refined Alignment
 - Route Variation 2A/2B Previous Alignment
 - Route Variation 1C/1D/2C Previous Alignment
 - Local Study

- Base Data**
- Existing Electrical Transmission Line
 - Highway
 - Road
 - Railway
 - Property Boundary



EVALUATION OF ROUTE ALTERNATIVES

Using the feedback that we have received to date, as well as the detailed environmental and technical assessments we have conducted, Hydro One has developed the list of criteria under four categories that will be used to evaluate each of the route alternatives in order to select a preferred route.

Over the next few months, we will be using a weighted Multi-Criteria Decision Making (MCDM) analysis method to inform our decision-making. Including assigning relative weighting to each criteria measure and evaluating and selecting the preferred route.



CATEGORIES



Socio-Economic Environment



Technical and Cost



Natural Environment



First Nations Culture, Values and Land Use



ROUTE EVALUATION CRITERIA



Socio-Economic Environment

- Land use designations
- Future land use designations
- Agricultural operations
- Petroleum operations
- Commercial/industrial buildings, properties, site plans or business operations/supply chains
- Cultural resources
- Residential buildings, properties or site plans
- Source water protection
- Archaeological resources
- Aggregate resources extraction areas/operations (pits/quarries)



Natural Environment

- Fish and aquatic habitat
- Vegetation
- Terrestrial and wildlife habitat
- Species at risk & species of conservation concern
- Natural hazards, wetlands and floodplain areas
- Designated natural areas



First Nations Culture, Values and Land Use

- First Nations traditional/contemporary lands and resources uses and occupation

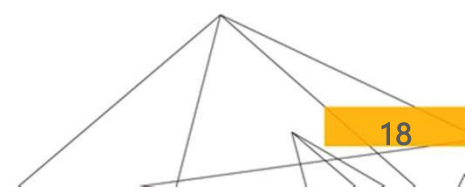


Technical and Cost

- Line length
- Line angles
- Crossings
- Parallel and adjacent to underground pipelines
- Proximity to wind turbines
- Parallel and adjacent to existing transmission corridor
- Parallel and adjacent to other existing infrastructure (e.g., Highway 401)
- Number of properties requiring new real estate rights
- Number of mandatory property acquisitions



PROJECT MILESTONES



LIVE QUESTION PERIOD

Panelists

Daniel Levitan
Vice President of Stakeholder Relations

John Chadwick
Manager, Environmental Services

Andrew Luis
Senior Real Estate Coordinator

Sanjiv (Sonny) Karunakaran
Director, Project Delivery

Sara Jane Souliere
Senior Advisor, Indigenous Relations



If we didn't get to your question during tonight's discussion, please contact us:

 [HydroOne.com/Chatham-to-Lakeshore](https://www.hydroone.com/Chatham-to-Lakeshore)

 1-877-345-6799

 Community.Relations@HydroOne.com

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View our interactive map:

 www.arcg.is/1PKL1n

Visit our virtual open house:

 chatham-to-lakeshore-openhouse.com

PREFERRED ROUTE SELECTED FOR THE NEW CHATHAM TO LAKESHORE LINE

HYDRO ONE HOSTS UPCOMING VIRTUAL EVENTS AND SHARES NEXT STEPS



Dear Resident,

We are contacting you with an update on the Chatham to Lakeshore Line project, a new transmission line that will help accommodate future electricity growth, improve reliability for homes and businesses and support local industries in the region at a time when it is needed most.

Over the past year, Hydro One has been conducting a Class Environmental Assessment (EA) to build a new double-circuit 230-kilovolt transmission line from our Chatham Switching Station to the future Lakeshore Switching Station. Through the Class EA process, we have assessed three route alternatives and associated variations by collecting environmental and technical information, as well as input from agencies, First Nations and Haudenosaunee communities, community members, elected officials, interest groups and businesses.


Based on this information gathered and feedback received, **Route Alternative 2A** has been selected as the preferred route for the new transmission line, as shown on the reverse map or in more detail on our website HydroOne.com/Chatham-to-Lakeshore.

As we reach this milestone in the electricity transmission planning process, we are committed to sharing information with you.

NEXT STEPS:

- Visit our interactive online open house, starting **February 25, 2021** where you will find a series of information boards.
- Join us on **March 11, 2021** for a live presentation and discussion with members of our project team.
- As part of our next stage in the development of the new line, Hydro One will also reach out to owners whose properties will be traversed by the preferred route alternative shortly following the March 11th live discussion. At that time, a dedicated real estate representative will directly connect with you to provide further information on next steps.

**We look forward to having you visit our upcoming events.
If you have any questions, please contact Community Relations at:**

 1-877-345-6799

 Community.Relations@HydroOne.com

 Interactive map arcg.is/1PKL1n

 HydroOne.com/Chatham-to-Lakeshore

VISIT OUR VIRTUAL OPEN HOUSE:

STARTING FEBRUARY 25, 2021
TO VIEW:

Visit chatham-to-lakeshore-openhouse.com

JOIN OUR VIRTUAL LIVE DISCUSSION:

MARCH 11, 2021

7:00 – 8:00 p.m. EST



TO PARTICIPATE:

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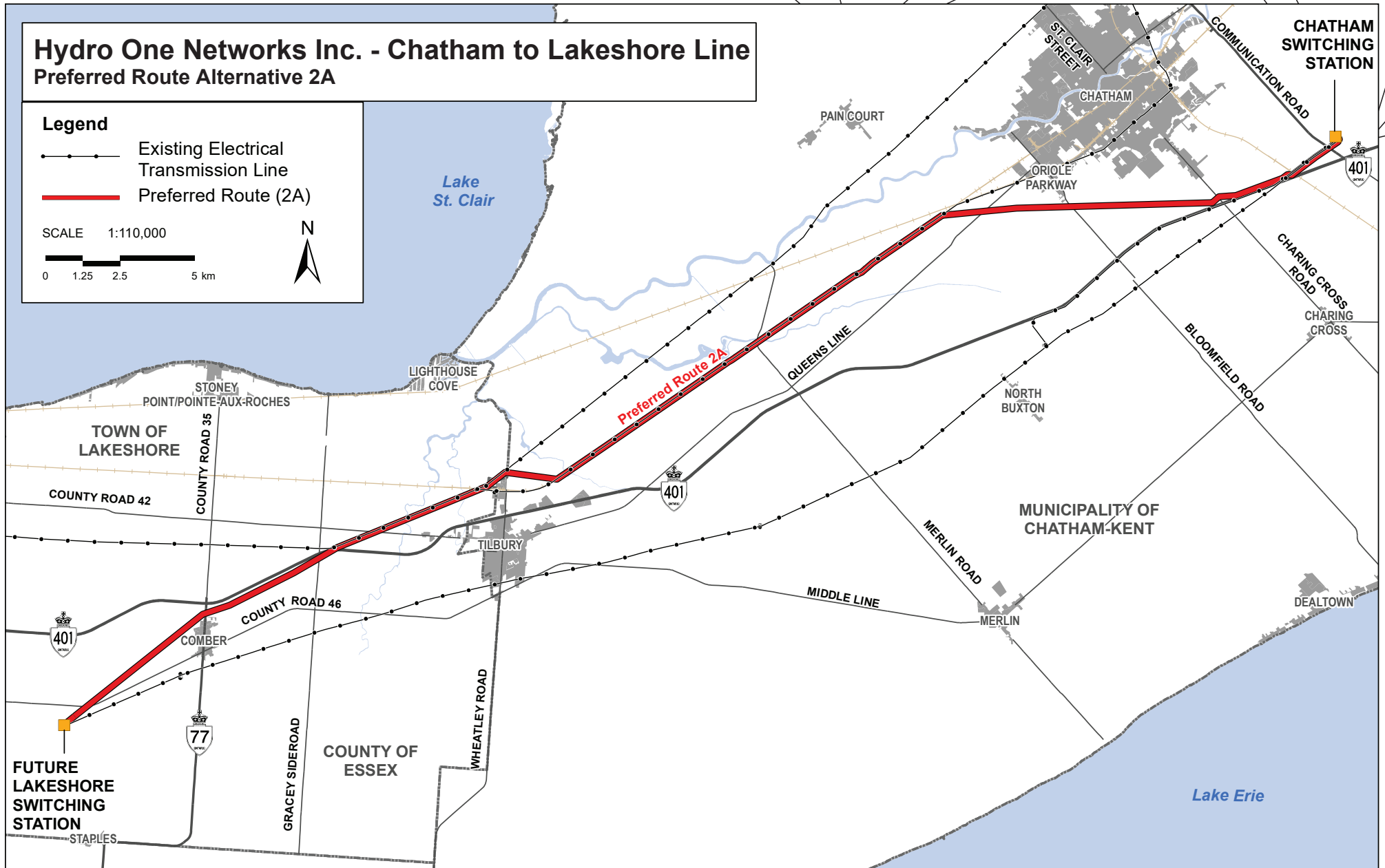
Hydro One Networks Inc. - Chatham to Lakeshore Line

Preferred Route Alternative 2A

Legend

-  Existing Electrical Transmission Line
-  Preferred Route (2A)

SCALE 1:110,000

PREFERRED ROUTE SELECTED FOR THE NEW CHATHAM TO LAKESHORE LINE

HYDRO ONE HOSTS UPCOMING VIRTUAL EVENTS AND SHARES NEXT STEPS



Hydro One has reached a milestone in the Chatham to Lakeshore Line project, a new transmission line that will help accommodate future electricity growth, improve reliability for homes and businesses and support local industries in the region at a time when it is needed most.

Over the past year, we have been conducting a Class Environmental Assessment (EA) to build a new double-circuit 230-kilovolt transmission line from our Chatham Switching Station to the future Lakeshore Switching Station. Through the Class EA process, we have assessed three route alternatives and associated variations by collecting environmental and technical information, as well as input from agencies, First Nations and Haudenosaunee communities, community members, elected officials, interest groups and businesses.

Based on this information gathered and feedback received, **Route Alternative 2A** has been selected as the preferred route for the new transmission line, as shown on the map below or in more detail on our website HydroOne.com/Chatham-to-Lakeshore.

As we reach this milestone in the electricity transmission planning process, we are committed to sharing information and continuing the conversation.

NEXT STEPS:

- Visit our interactive online open house, starting **February 25, 2021** where you will find a series of information boards.
- Join us on **March 11, 2021** for a live presentation and discussion with members of our project team.
- As part of our next stage in the development of the new line, Hydro One will also reach out to owners whose properties will be traversed by the preferred route alternative shortly following the March 11th live discussion. At that time, a dedicated real estate representative will directly connect with you to provide further information on next steps.

VISIT OUR VIRTUAL OPEN HOUSE:

STARTING FEBRUARY 25, 2021

TO VIEW:

Visit chatham-to-lakeshore-openhouse.com

JOIN OUR VIRTUAL LIVE DISCUSSION:

MARCH 11, 2021

7:00 – 8:00 p.m. EST

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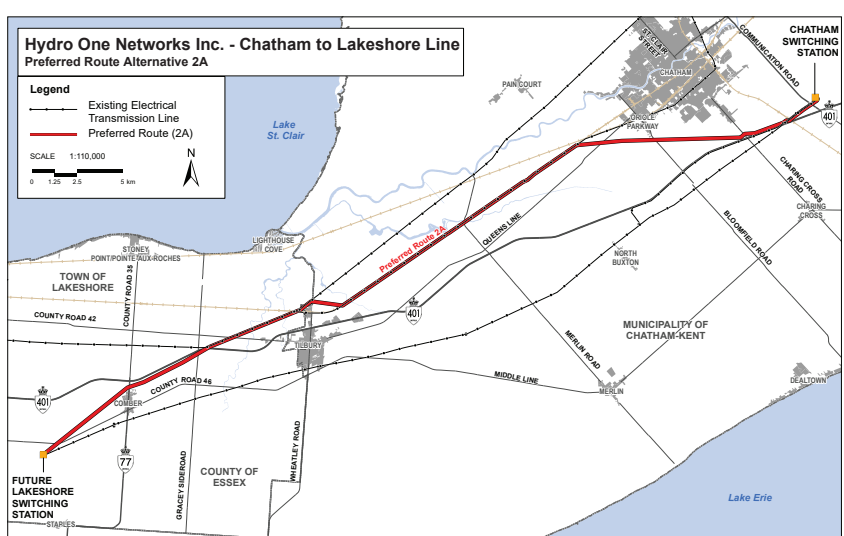
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☎ 1-877-345-6799

✉ Community.Relations@HydroOne.com

🖥 www.HydroOne.com/Chatham-to-Lakeshore

🗺 Interactive map arcg.is/1PKL1n



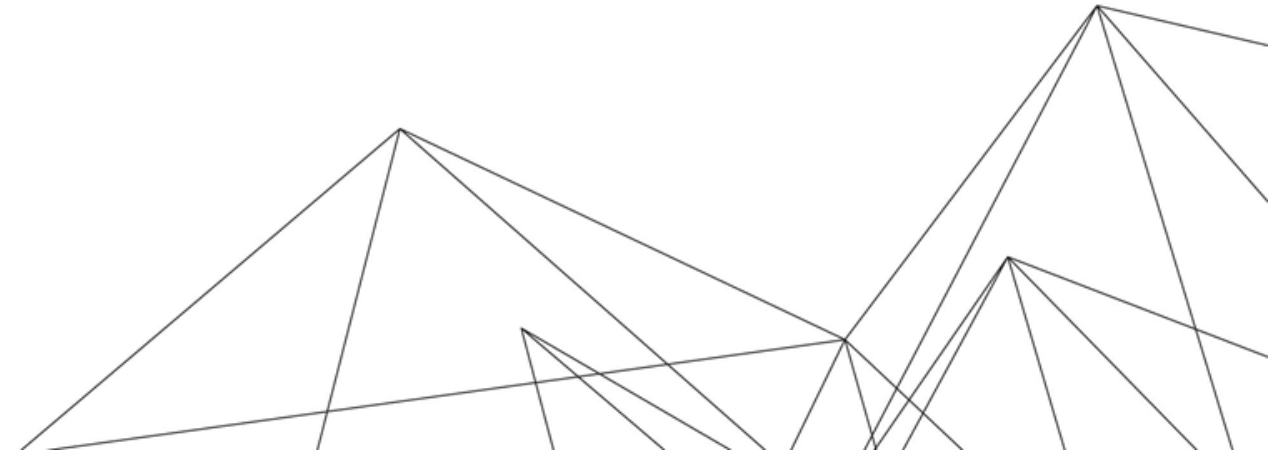
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WELCOME

TO OUR VIRTUAL LIVE DISCUSSION

CHATHAM TO LAKESHORE LINE PROJECT



TONIGHT'S AGENDA

- Project and Class Environmental Assessment process update
- Route evaluation process and selection of the preferred route alternative
- Ongoing engagement
- Next steps
- Live Q&A session

HOW YOU CAN PARTICIPATE TONIGHT



Press 3 on your telephone at any time to ask a question



Type a question in the submission box on the right hand side



PROJECT OVERVIEW



A safe and reliable power supply is essential to ensure southwestern Ontario can continue to grow now and into the future.

In June 2019, the Independent Electricity System Operator (IESO) requested Hydro One plan and build a new double-circuit 230 kilovolt transmission line from the Chatham Switching Station to the future Lakeshore Switching Station.

This project requires undertaking a Class Environmental Assessment (Class EA) which began in January 2020.

Through the Class EA process, our team assessed several route alternatives, and based on information gathered and feedback received, Route 2A has been selected as the preferred route.

It is anticipated this line will be in-service between 2024 to 2025.

HOW THE NEW LINE WILL SUPPORT THE REGION

As businesses and industry continue to expand in the region, so does the need for more electricity.

The new high voltage transmission line will support the region by:



Ensuring critical infrastructure is in place to keep southwestern Ontario one of North America's agricultural hubs.



Improving reliability for homes and businesses, including both Hydro One and local distribution customers.

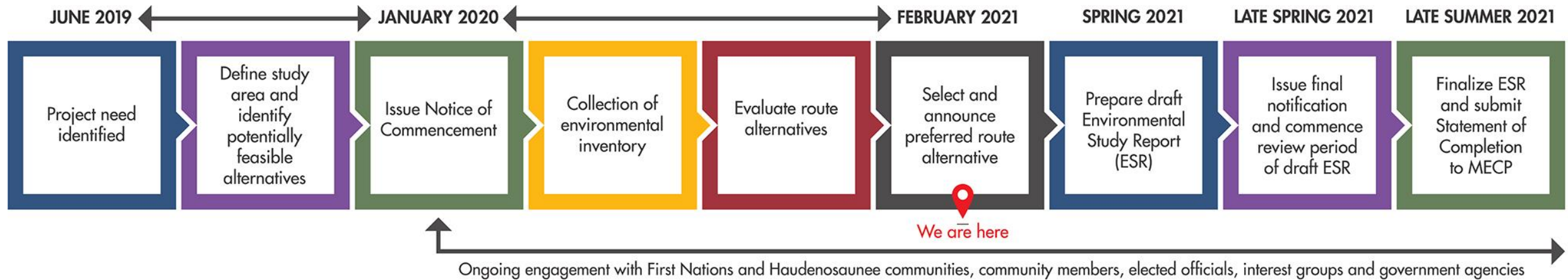


Connecting more people and industry to the grid by bringing enough energy to power a city the size of Windsor to the area.

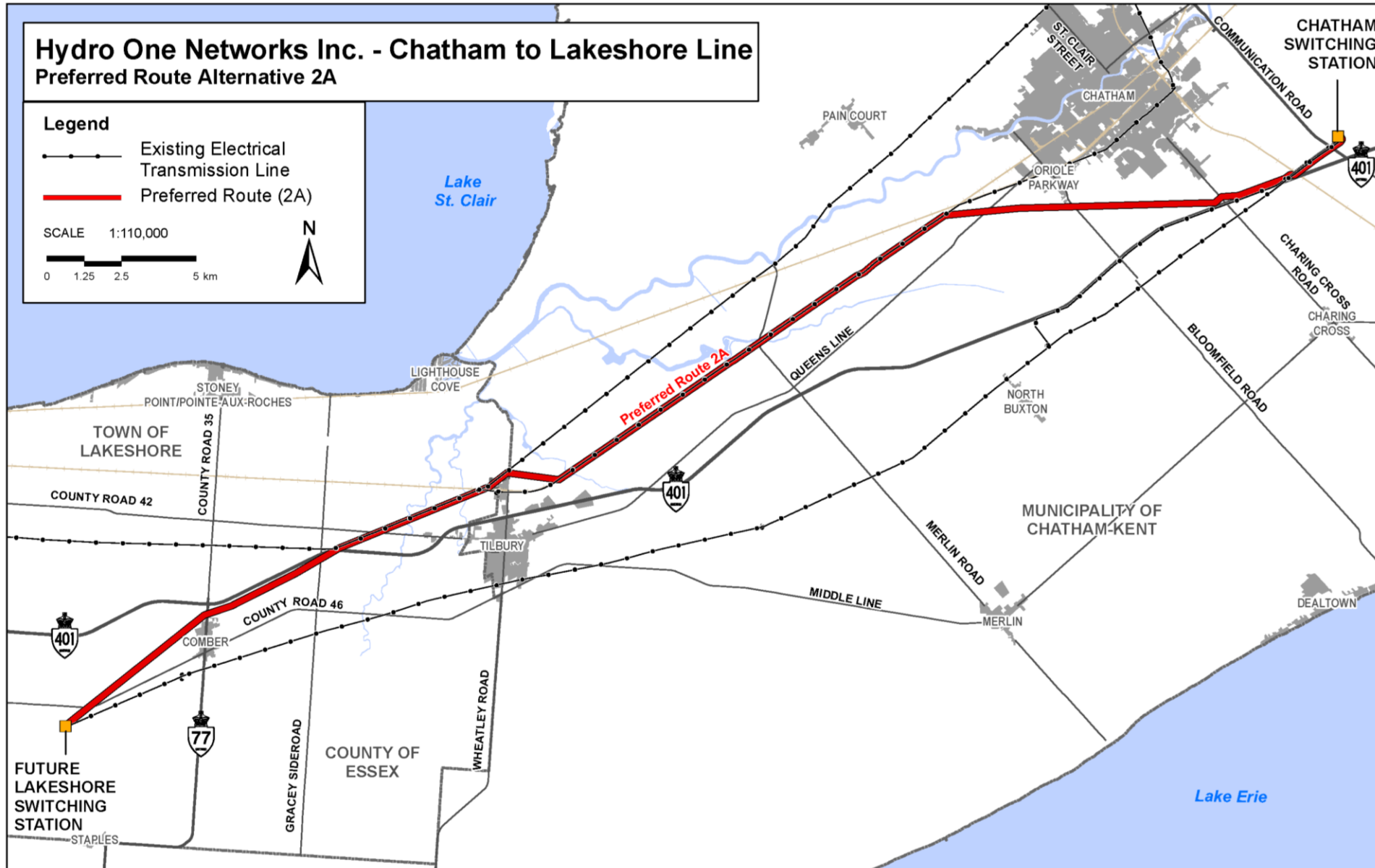


Supporting the local economy and communities by creating new direct and spin off jobs, as well as training opportunities as one of the largest electricity infrastructure projects in the region.

CLASS ENVIRONMENTAL ASSESSMENT PROCESS UPDATE



PREFERRED ROUTE ALTERNATIVE



For a detailed look,
view our interactive
map at:

www.arcg.is/1PKL1n

EVALUATION OF ROUTE ALTERNATIVES

The route evaluation process used to compare the advantages and disadvantages of each route consisted of collecting feedback from First Nations and Haudenosaunee communities, community members and stakeholders, as well as available information across the four adjacent categories.

Using this feedback and information collected, we established an evaluation framework, which included:

- Identifying a wide variety of evaluation criteria under each category; and
- Assigning a relative weight (level of importance) to each criterion.

Each route was evaluated fairly and holistically resulting in the selection of a preferred route alternative.



EVALUATION CATEGORIES



Socio-Economic Environment



Technical and Cost

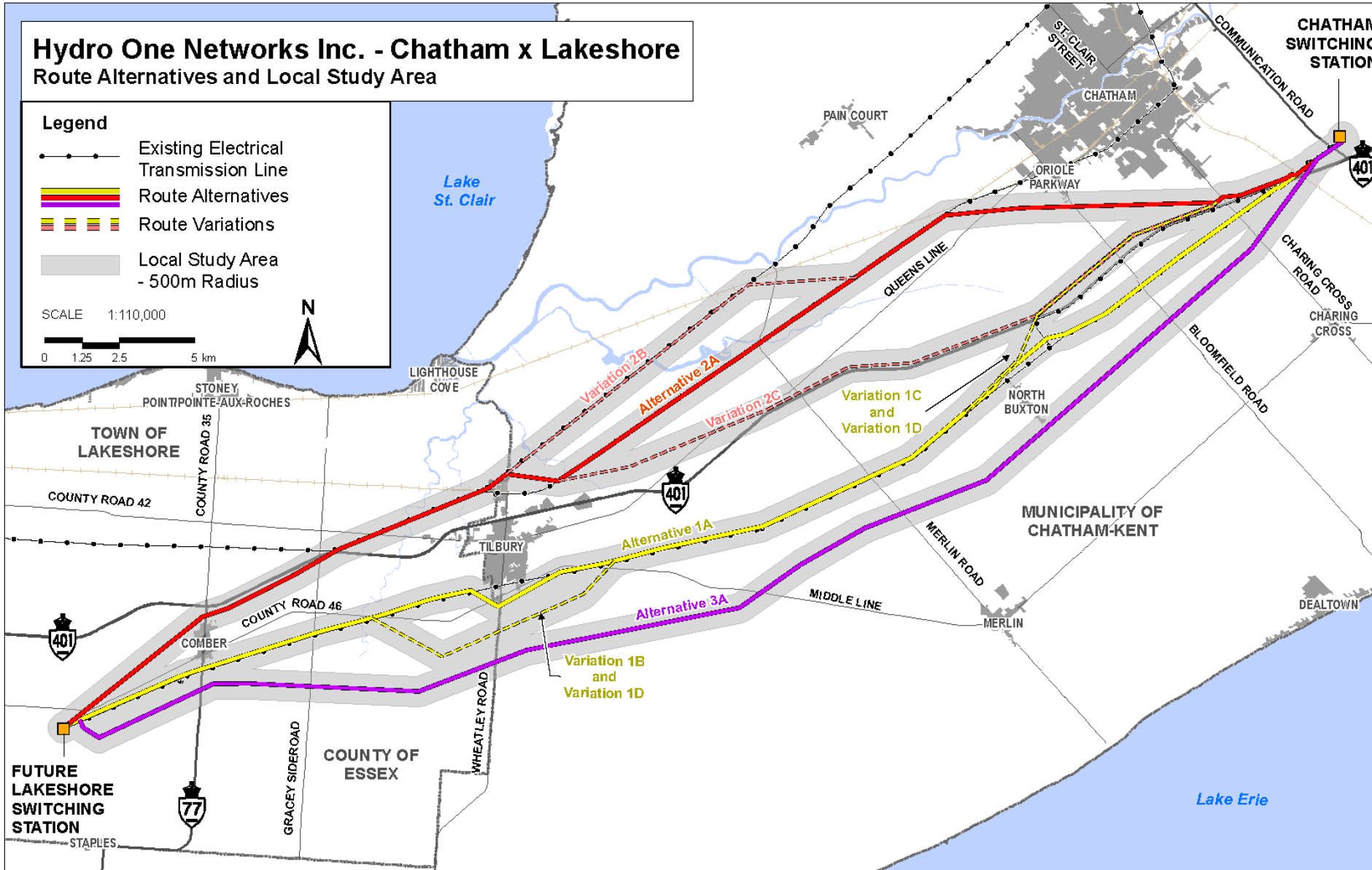


Natural Environment



First Nations and Haudenosaunee Culture, Values and Land Use

ROUTE ALTERNATIVES ASSESSED



At the start of the project, we identified viable route alternatives, each with their own distinct advantages and disadvantages.

In October 2020, we made four refinements to the routes based on technical and environmental information learned.

INCORPORATING FEEDBACK



Ensuring that local feedback and knowledge was incorporated and reflected in the route selection process was a key priority.

SOME OF THE FEEDBACK WE HEARD:

- Effects to agricultural operations should be a key consideration.
- Opportunities to both repurpose existing utility corridors and parallel with other linear infrastructure should be prioritized.
- Certain setback distances from the Highway 401 corridor and interchanges, provided by the Ministry of Transportation, must be maintained.
- Proximity to First Nation and Haudensouanee areas that support fishing, hunting and trapping, as well as identified areas of historical significance, should be considered.
- Effects to the natural environment, in particular effects to habitat for species-at-risk and significant terrestrial/wildlife should be considered.

KEY ENGAGEMENT ACTIVITIES:

Community and Property Owners

- Held 2 virtual live discussions session in May and November last year, reaching more than 1000 participants per each event
- Launched a virtual open house
- Corresponded and/or met with more than 100 community members

Technical Stakeholders

- Held 2 Technical Advisory Committee virtual workshops and organized ongoing conversations with agencies, municipal staff, industry and other technical stakeholders

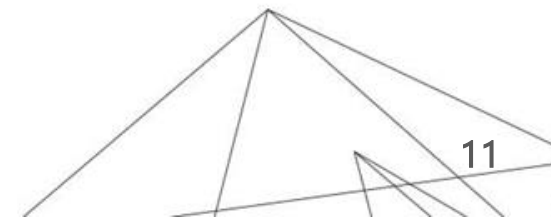
First Nations and Haudenosaunee

- Hosted virtual live discussions and route evaluation workshops
- Organized opportunities to review natural environment information

SUMMARY OF EVALUATION

	 Natural Environment	 Socio-Economic Environment	 Technical and Cost	 First Nations and Haudenosaunee Culture, Values and Land Use
Alternative 1A	★★	★★	★★★★★	★
Alternative 1B	★	★★★★★	★★	★
Alternative 1C	★★★★	★	★★	★★★★
Alternative 1D	★★★	★	★	★★
Alternative 2A	★★★★★	★★★★★	★★★★	★★★★★
Alternative 2B	★★★★★	★★★	★★★★	★★★★★
Alternative 2C	★★★	★★★	★★	★★★★
Alternative 3	★★★	★★★	★★★★	★

LEGEND	
LEAST PREFERRED	★
LESS PREFERRED	★★
NEUTRAL	★★★
PREFERRED	★★★★
MOST PREFERRED	★★★★★



PREFERRED ALTERNATIVE 2A

Based on a year-long consultation and evaluation process, **Alternative 2A** has been selected as the preferred route. This route allows us to repurpose approximately 16 kilometers – roughly 1/3rd of the route length – of an existing idle transmission corridor, minimizing effects to the natural and socio-economic environment, as it reduces the need for a new transmission right-of-way.

Compared to other route alternatives, overall Alternative 2A:



- Effects the fewest aquatic resource areas
- Crosses a low amount of incompatible vegetation
- Has low overall impacts to potential species-at-risk habitat



- Minimizes effects to agricultural operations
- Crosses few features associated with Archaeological potential
- Avoids a National Historic Site of Canada (NHSC)



- Maximizes the renewal of existing infrastructure by repurposing an idle transmission line corridor
- Crosses the fewest property parcels and farms
- Follows additional linear infrastructure, such as the Highway 401 and other energized transmission lines



- Balances the proximity to areas of historical significance identified by First Nations and Haudenosaunee with the co-location of existing infrastructure and minimal effects to natural environment features.

WORKING WITH LANDOWNERS ALONG ROUTE 2A



Starting tomorrow, a dedicated real estate representative will be in contact with landowners to schedule a meeting.

This will be a first step as we work closely with landowners whose property will be traversed by the preferred route.

During these meetings, representatives will review Hydro One's next steps in this process and introduce our project-specific Land Acquisition Compensation Principles.

KEY LAND ACQUISITION COMPENSATION PRINCIPLES



Our Land Acquisition Compensation Principles will be used as the roadmap to guide our conversations with landowners traversed by the preferred route. These principles have been tailored to local characteristics and feedback we've heard to date from the community.

Some of the key principles include:



Property Owner Choice

Landowners will be offered the choice of Hydro One acquiring either an easement or the fee simple interest (ownership) in the lands required for the project corridor.



Independent Valuation

Offers will be based upon site specific appraisal reports prepared by independent third party AACI appraisers.



Incentives

Monetary incentives, in addition to market value compensation, will be offered for the conveyance of voluntary property rights.



Construction & Mitigating Physical Property Damages

Construction impact will be mitigated to the extent feasible, and reimbursement for cropland out of production during and after construction and any physical damages that are unable to be mitigated, will be provided.

ADDITIONAL NEXT STEPS

As we move into this next stage of the project, we remain committed to working with individual landowners, ensuring our team is available every step of the way.

Over the next several months, we will complete next steps in the Class Environmental Assessment process and plan for the design and construction of the new line. Our efforts will focus on continuing to work with landowners and community members by:



Engaging directly with landowners along Route Alternative 2A as we seek voluntary property rights.



Collecting and gathering information to advance the design and construction solution.



Seeking local landowners knowledge, understanding and expertise to help plan for construction by identifying additional measures and considerations to avoid, mitigate, or restore potential environmental effects on lands which will traverse the preferred route.



Preparing a draft Environmental Study Report (ESR) which will be shared for a review and comment period.

PROJECT MILESTONES



Environmental studies and preferred route selection

Continued First Nations and stakeholder engagement opportunities (i.e. meetings with property owners, local businesses, associations etc.)

*In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to advance the construction start time to bring the new line into service at an earlier date.

LIVE QUESTION PERIOD

Panelists

Daniel Levitan
Vice President of Stakeholder Relations

Sanjiv (Sonny) Karunakaran
Director, Project Delivery

John Chadwick
Manager, Environmental Services

Sara Jane Souliere
Senior Advisor, Indigenous Relations

Andrew Luis
Senior Real Estate Coordinator

If we didn't get to your question during tonight's discussion, please contact us:

 HydroOne.com/Chatham-to-Lakeshore

 1-877-345-6799

 Community.Relations@HydroOne.com

Follow us

 @HydroOneOfficial

 @HydroOne

 @HydroOneOfficial

View our interactive map:

 www.arcg.is/1PKL1n

Visit our virtual open house:

 chatham-to-lakeshore-openhouse.com

CHATHAM TO LAKESHORE LINE

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Through this process, three alternative routes and their associated variations were evaluated. Based on environmental and technical information collected and feedback received, Route Alternative 2A was selected as the preferred route for the new transmission line, shown on the map, or in more detail at HydroOne.com/Chatham-to-Lakeshore. The draft ESR summarizes the EA process, route alternatives identified, environmental information collected, consultation undertaken, the route evaluation and selection process, and environmental effects and mitigation measures planned.

Having reached this milestone in the electricity transmission planning process, Hydro One will continue to work with landowners, as design and construction planning continues.

Next Steps and Providing Your Input

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483 Bay Street, North Tower, 12th Floor, Toronto, ON M5G 2P5
Phone: 1-877-345-6799 (community relations hotline)
Email: Community.Relations@HydroOne.com

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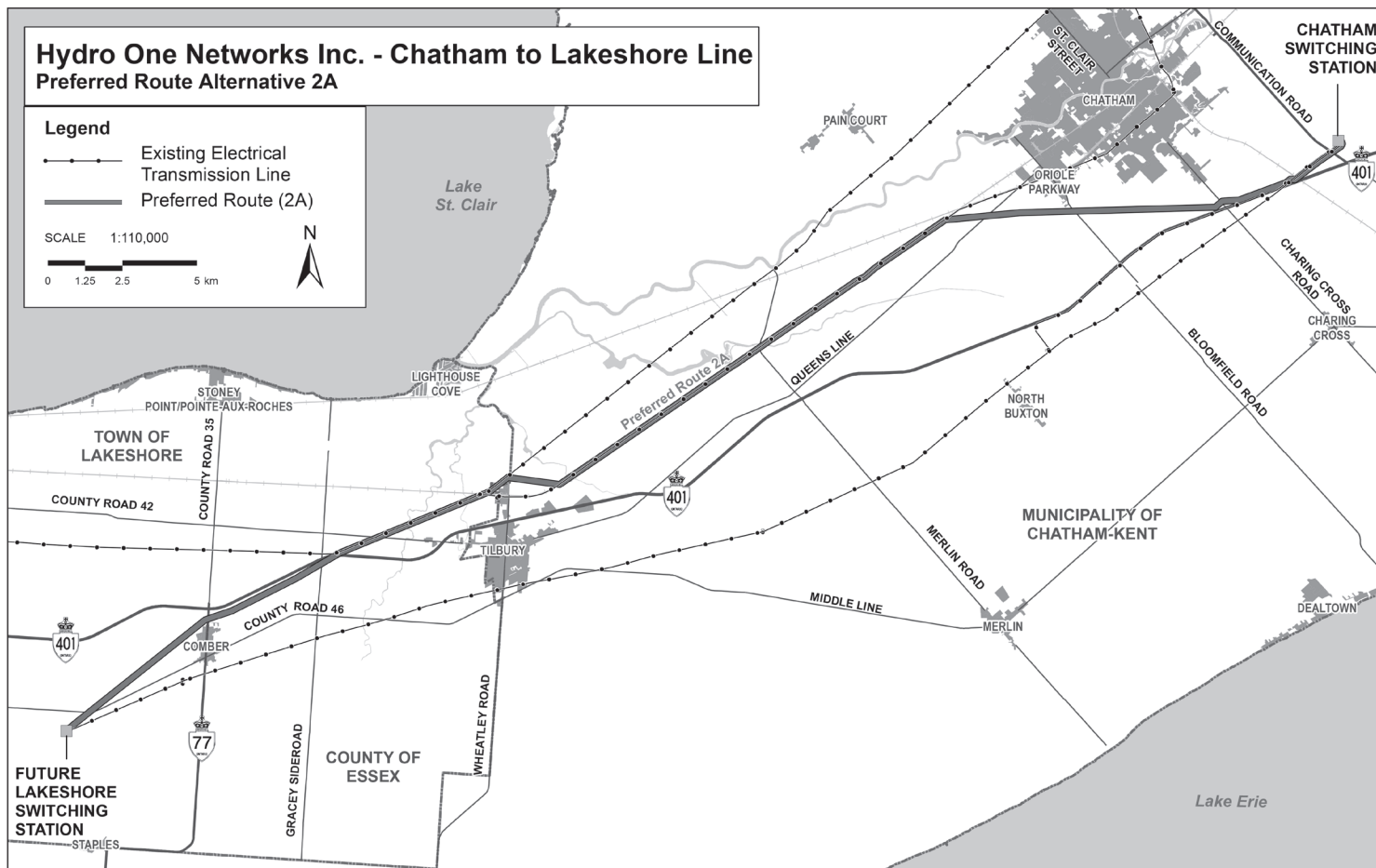
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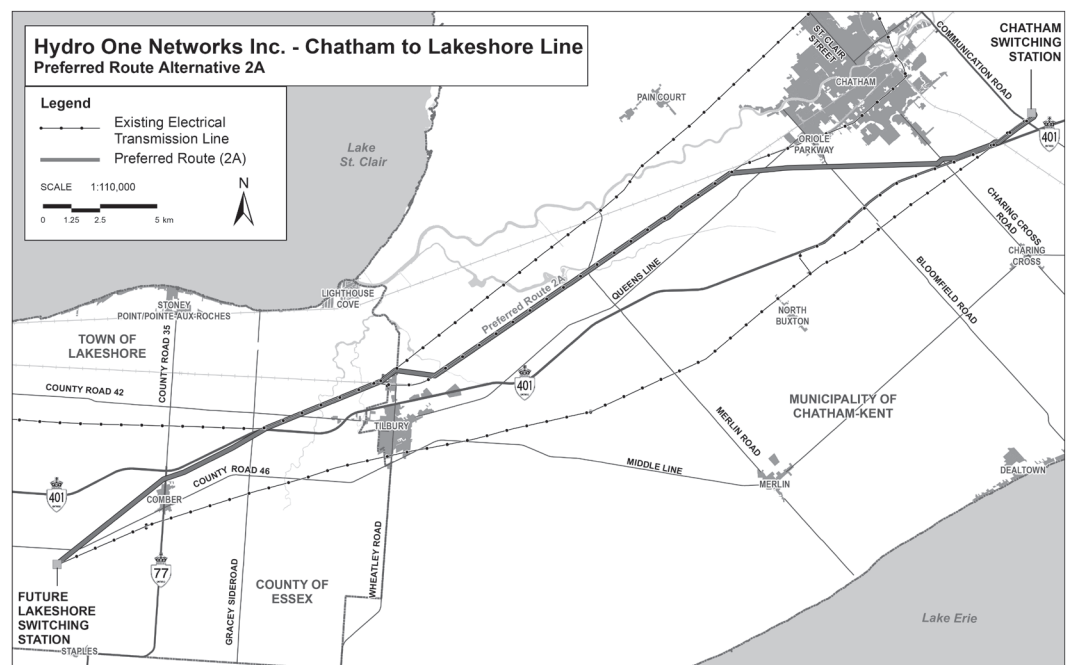
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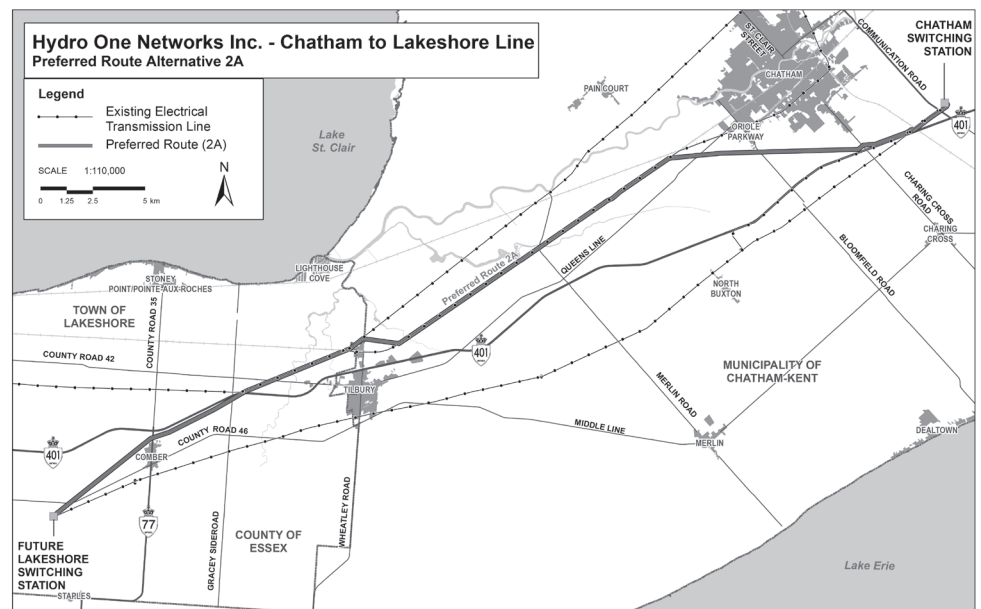
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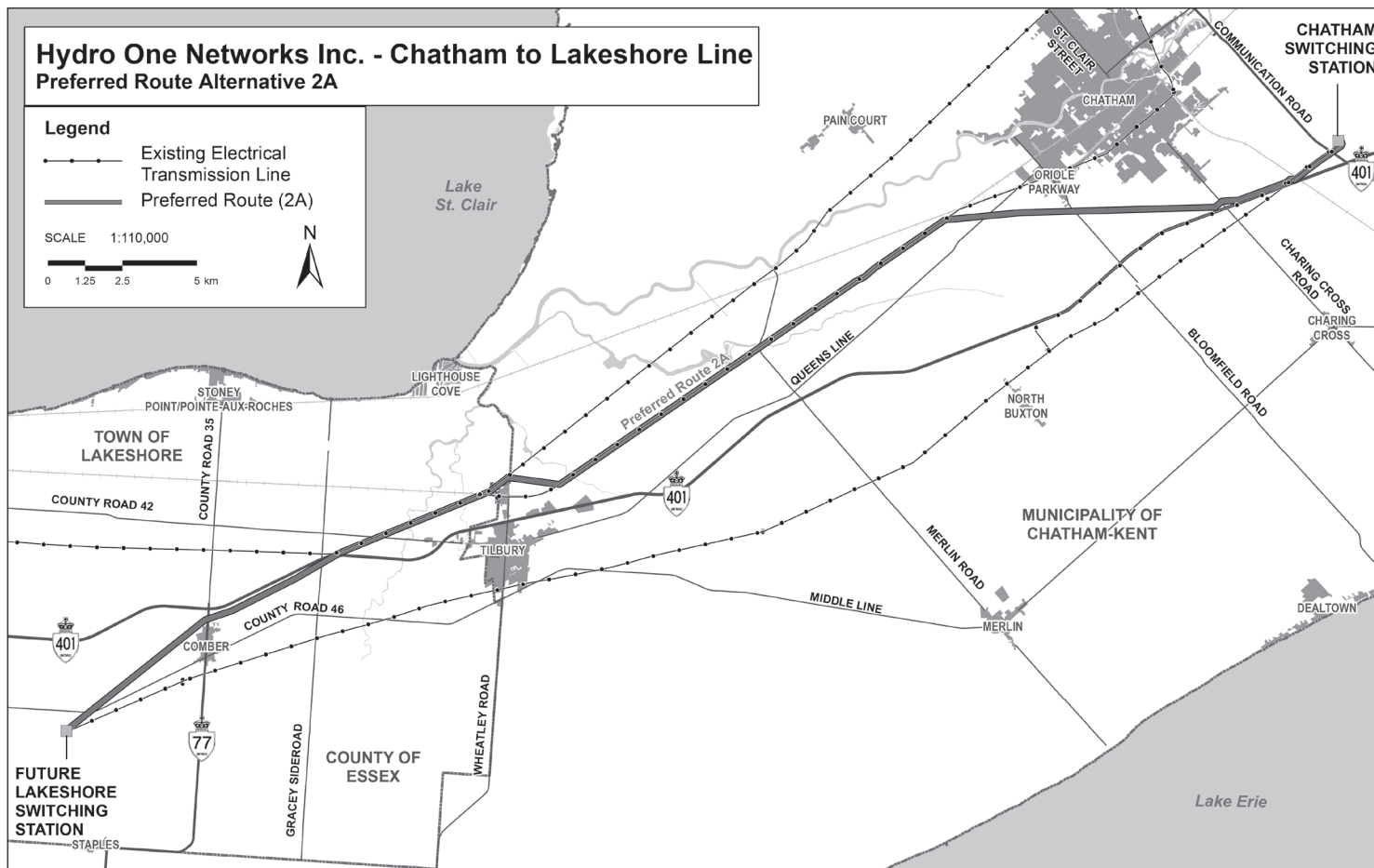
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Appendix B3 Anishnawbek and Haudenosaunee Consultation Materials

Hydro One Networks Inc.
483 Bay Street
South Tower, 12th Floor
Toronto, Ontario, M5G 2P5
www.HydroOne.com

Tel: 416-345-6880
Elise.Croll@HydroOne.com



Elise Croll
Director, Environmental Services

July 5, 2019
Shannon McCabe
Manager, Indigenous Energy Policy
Ministry of Energy, Northern Development and Mines
77 Grenville St., 6th Floor
Toronto, ON
M7A 2C1

Re: Duty to Consult Determination and Delegation for the Chatham to Lakeshore Transmission Line

Dear Ms. McCabe,

Hydro One Networks Inc. (Hydro One) is planning to commence a Class Environmental Assessment (EA) for the proposed Chatham to Lakeshore Transmission Line project.

Hydro One received a letter from the Independent Electricity Systems Operator (IESO) on June 11, 2019 to initiate work and activities, including seeking relevant approvals and subsequent construction of a new 230 kV double-circuit line from the Chatham Switching Station ("SS") in the Municipality of Chatham-Kent to the Lakeshore Transformer Station ("TS"), which will be located in the Town of Lakeshore. The required in-service date for the transmission line and associated terminal facilities is prior to the winter of 2025/2026 to address the specified bulk system level needs. For additional detail, please refer to the letter of request from the IESO, included as Attachment 1. Attachment 2 provides a preliminary map of the area, including existing transmission infrastructure and the proposed Lakeshore Transformer Station. Work is underway to develop and refine a study area, which will be shared with the ministry upon completion in the near future.

With respect to approvals, the Chatham to Lakeshore Transmission Line project will require Ontario Energy Board (OEB) approval (i.e., Leave-to-Construct application under Section 92 of the *OEB Act*) as well as environmental approvals including completion of a Class EA per the approved "Class Environmental Assessment for Minor Transmission Facilities" (Hydro One, 2016), under the Ontario *Environmental Assessment Act*.

Please advise whether the Chatham to Lakeshore Transmission Line project triggers the Crown's constitutional duty to consult with respect to Aboriginal and treaty rights consultation requirements, and if so, whether the Crown delegates the procedural aspects to Hydro One. If affirmative, please provide an exhaustive list of First Nation and or Métis communities that must be consulted on the Chatham to Lakeshore Transmission Line project and indicate what depth of consultation is required for each community. Hydro One respectfully requests that the Crown notify each First Nation and Métis community for which it has delegated procedural aspects of consultation. Hydro One will also notify these same communities early on during the Class EA process.

Hydro One recognizes that if during the consultation process any First Nation or Métis community makes an assertion of a potential impact of the project on its Aboriginal or treaty rights, Hydro One must notify the Crown with respect to potential duty to consult and accommodation requirements. Hydro One is also aware of the need to be mindful of possible archaeological resources in the area. For this reason, Hydro One would appreciate a map of the traditional territories and/or culturally sensitive areas in said locale(s), if available.

If you have any questions on this matter, please don't hesitate to contact me. Should there be any updates to the project information provided above, I will be sure to notify you in a timely manner.

Sincerely,



Elise Croll
Director, Environmental Services

Attachments (2)

cc: Daniel Levitan, Director, Government Relations and Public Affairs, Hydro One Networks Inc.
Christine Goulais, Senior Manager, Indigenous Relations, Hydro One Networks Inc.
John Chadwick, Manager, Environmental Assessments, Hydro One Networks Inc.
Paul Dalmazzi, Environmental Planner, Hydro One Networks Inc.

Attachment 1

June 11, 2019

Robert Reinmuller
Director, Transmission System Planning
Hydro One Networks, Inc.
483 Bay Street
Toronto, ON M5G 2P5

Independent Electricity System Operator
1600-120 Adelaide Street West
Toronto, ON M5H 1T1
t 416.967.7474
www.ieso.ca

Dear Robert:

Re: Building a new 230 kV double-circuit line from Chatham SS to Lakeshore TS to reinforce the bulk transmission system west of Chatham

The purpose of this letter is to request Hydro One to initiate the work and activities, including seeking Environmental Assessment and Leave-to-Construct approvals, and subsequent construction of a new 230 kV double-circuit line from the Chatham Switching Station (“SS”) to the new Lakeshore Transformer Station (“TS”) located at Leamington Junction and associated station facilities at the terminal stations. The required in-service date for these facilities is prior to the winter of 2025/2026.

The purpose of these new facilities is to:

- Increase the overall transfer capability of the bulk transmission system west of Chatham in order to reliably supply the forecast load growth in the Kingsville-Leamington area and the broader Windsor-Essex Region in the near- to mid-term,
- Permit the resources and bulk facilities in this region to operate efficiently for local and system needs, and
- Maintain existing interchange capability on the Ontario-Michigan interconnection between Windsor and Detroit.

More details regarding the needs and solution options for reinforcing the bulk transmission system west of Chatham are documented in an IESO’s report entitled “Need for Bulk Transmission Reinforcement in the Windsor-Essex Region, June 13, 2019”.

Background

The west of Chatham bulk transmission system extends from Chatham in the east to Windsor in the west and is part of the larger west of London bulk transmission network, as shown in Figure 1.

This system is comprised of a 230 kV and 115 kV high voltage network interconnecting the load centers and large generators in the region to the Ontario electricity grid. As well, it provides a point of interconnection with the power system in Michigan. The west of Chatham system plays an important role in providing an adequate and reliable electricity supply to customers in the

Windsor-Essex region and enabling efficient operations of the resources in the region and on the interconnection.

There has been a significant increase in the demand forecast for electricity in the Kingsville-Leamington area. Primarily, this is driven by rapid expansion in the greenhouse sector and aggressive adoption of artificial crop lighting. As a result, the electricity demand in the Windsor-Essex region is forecast to double over the next five years and continue to grow in the longer term beyond that.

While the current demand in this region is being adequately supplied from local generation and from the region's bulk transmission system at this time, the significant and sustained growth forecast for the Kingsville-Leamington area and the broader Windsor-Essex region will require reinforcement of the existing supply. Studies conducted by the IESO, with support from Hydro One and the local LDCs, concluded that reinforcement of the existing transmission system, both the bulk and regional networks, is necessary and is the most economical solution to address the region's near- to mid-term electricity needs. New supply options were considered, but found to be less economic than the transmission solution. The studies also identify that supplementing the available supply with demand-side and interim solutions, while the transmission solution is being implemented, is also beneficial.

Integrated Transmission Solution

The recommended transmission solution comprises two stages:

- Stage 1: A new switching station at the Leamington Junction ("Lakeshore TS") to be in-service by the end of 2022, as identified in the hand-off letter¹ issued by the IESO to Hydro One on January 31, 2019. This will improve the capability of the system to connect and supply additional transformer stations and large transmission customers that are currently planning to connect.
- Stage 2: A new 230 kV double-circuit transmission line connecting Chatham SS to Lakeshore TS and associated terminal facilities, with an in-service date prior to the winter of 2025/2026, in order to address the specified bulk system level needs, as documented in the aforementioned report.

The ongoing Windsor-Essex Integrated Regional Resource Plan ("IRRP") will incorporate these transmission solution recommendations and continue to look at needs of the local area, focus on investigation of non-wires alternatives to manage evolving capacity needs in the region, and provide customers in the region with adequate line connection and step-down transformation capacity, while maintaining a level of reliability consistent with accepted planning standards.

West of Chatham (Chatham to Lakeshore) Transmission Line Project Scope

Based on the above considerations, the IESO recommends that Hydro One initiate the work and activities, including seeking Environmental Assessment and Leave-to-Construct approvals, and subsequent construction of a new 230 kV double-circuit line from Chatham SS to the new

¹ Further details on the switching station can be found here: http://www.ieso.ca/-/media/Files/IESO/Document-Library/regional-planning/Windsor-Essex/Switching-Station-in-the-Leamington-Area_Signed_Jan-31-2018.pdf?la=en

Lakeshore TS and associated station facilities at the terminal stations. Single-line diagrams of the existing and proposed facilities are shown in Figures 2 and 3 respectively. The work for the new line will need to be coordinated with the Lakeshore TS development, in order to appropriately plan the station layout for connection and allow for the installation of any reactive facilities, as required.

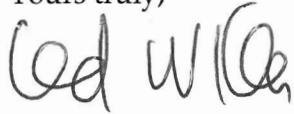
The project and its related costs and timelines have been discussed with Hydro One. The IESO understands that an in-service date of prior to the winter of 2025/2026 is achievable, while recognizing that earlier implementation will only further support growth in the region. Hydro One has indicated that costs for the project are projected to range between \$115 M and \$150 M. If project costs are forecasted to exceed the upper end of this range, and/or the delivery timeline cannot meet the targeted in-service date, Hydro One will notify the IESO so that the assessment of the bulk system reinforcement plan in the Windsor-Essex region can be updated.

Future Activities

The subject transmission line is the second stage of a number of improvements to the bulk transmission system that will be required to support load growth in the Windsor-Essex region. Together, the new line and station form the basis for accommodating mid- and long-term needs in the Windsor-Essex region and into the broader West of London area. The IESO will continue to monitor the progress of load and generation developments in the area. Future stages of system reinforcement will be triggered as required. The IESO feels that this is a prudent approach to meeting the need in the region.

IESO will continue to work with, and provide support to, Hydro One in the implementation of this project. We look forward to an ongoing exchange of information as Hydro One proceeds with the development of the project.

Yours truly,



Leonard Kula, P. Eng.

Vice President, Planning, Acquisition and Operations, and Chief Operating Officer

cc:

Terry Young, IESO
Jessica Savage, IESO
Bob Chow, IESO
IESO Records

Figures: System Maps

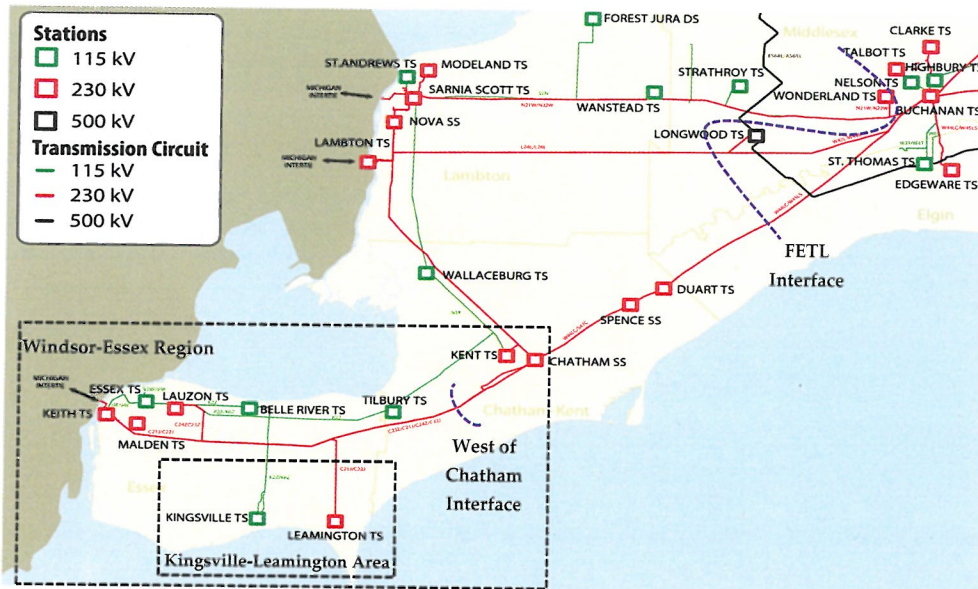


Figure 1: Geographical map of the Windsor-Essex Region

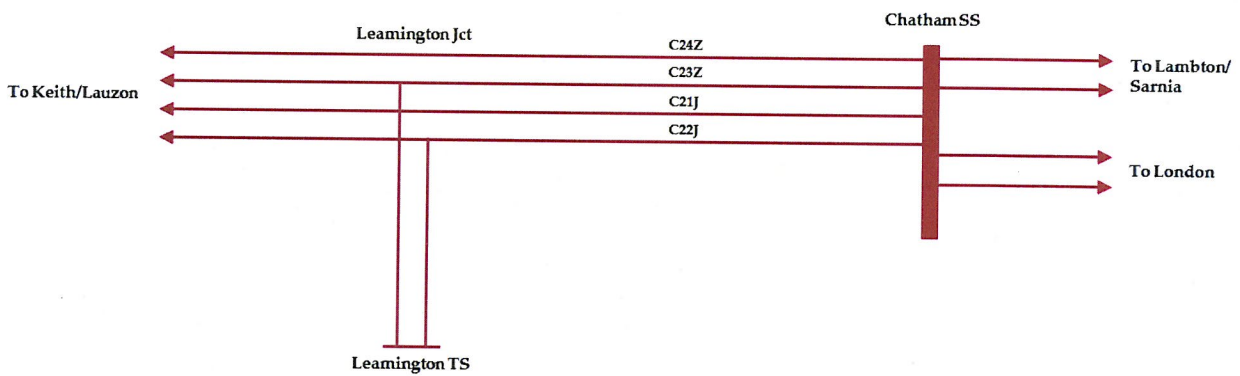


Figure 2: Single line diagram of existing facilities in the Leamington area

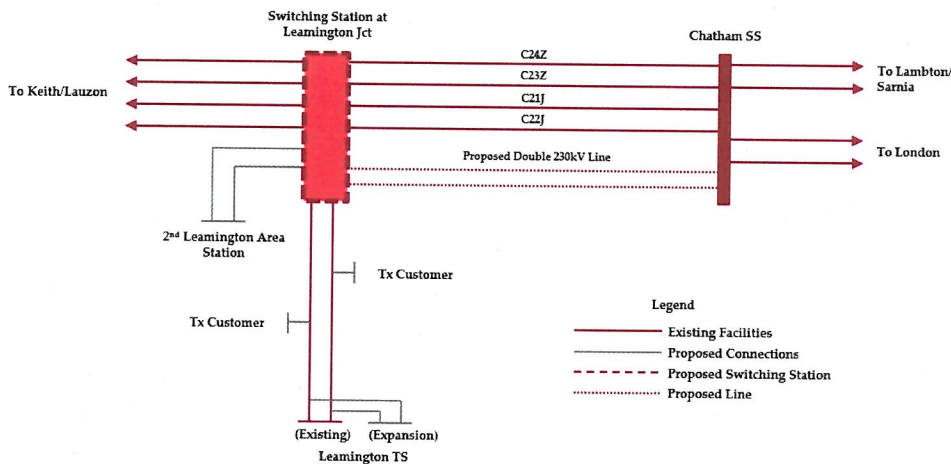
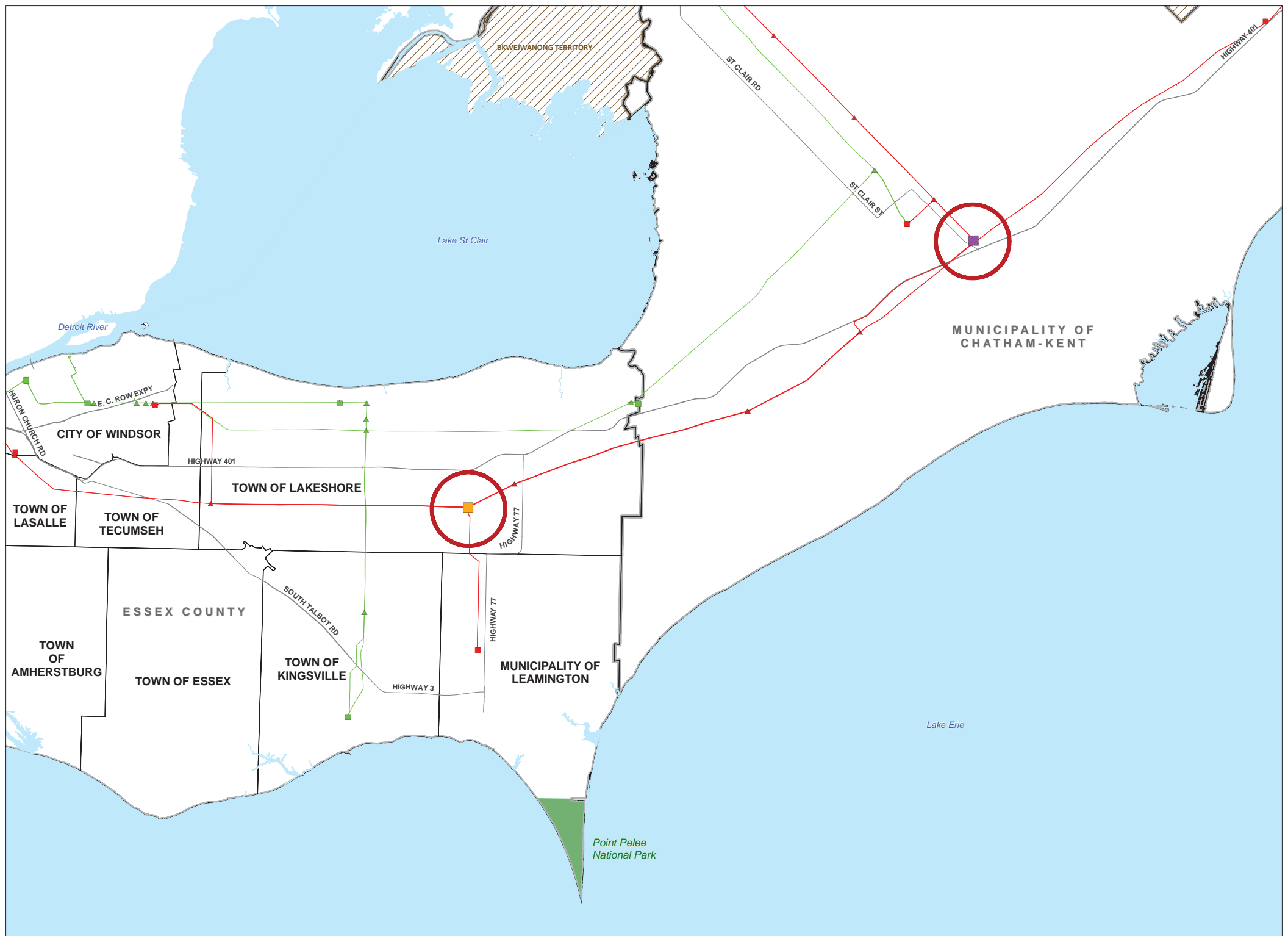


Figure 3: Single line diagram of existing and proposed facilities in the Leamington area

Attachment 2



 <small>Produced by Hydro One GIS Services Date: Jan 17, 2018 Data: Hydro One, OpenStreetMap, Wikidata/Chatham_Kent, TeleMap © 2018 Hydro One Networks Inc. All rights reserved. No warranty is made by Hydro One Networks Inc. for the accuracy or completeness of the information provided. Hydro One Networks Inc. is not responsible for any errors or omissions in this map. Hydro One Networks Inc. is not liable for any damages or losses arising from the use of this map.</small>	Proposed Lakeshore TS	Transmission Station 115 kV 230 kV	Junction 115 kV 230 kV	Transmission Line 115 kV 230 kV	First Nation Reserve Lower Tier Municipal Boundaries Upper Tier Municipal Boundaries	Highway National Park Water
	Chatham Switching Station					

Southwest Ontario Transmission Network

1:95,000

Ministry of Energy,
Northern Development
and Mines

Ministère de l'Énergie,
du Développement du Nord
et des Mines



77 Grenville Street, 6th Floor
Toronto ON M7A 2C1

77, rue Grenville, 6^e étage
Toronto ON M7A 2C1

November 29, 2019

VIA EMAIL

Elise Croll
Director, Environmental Services
Hydro One Networks Inc.
483 Bay Street
South Tower, 12th Floor
Toronto, Ontario M5G 2P5

Re: Chatham to Lakeshore Transmission Line Project

Dear Ms. Croll:

Thank you for your letter dated July 5th, 2019 requesting clarification from the Ministry of Energy, Northern Development and Mines (ENDM) on the duty to consult requirements for the proposed Chatham to Lakeshore Transmission Line Project (the Project).

As your letter states, the preliminary scope of the Project consists of a new, 230 kilovolt double-circuit line between the existing Chatham Switching Station in the Municipality of Chatham-Kent to the proposed Lakeshore Transformer Station, in the Town of Lakeshore. The Project will help ensure the transmission system remains adequate to meet electricity demand, which is expected to increase significantly over the next decade due to strong agricultural growth in the Windsor-Essex area.

On behalf of Ontario (the Crown), ENDM has reviewed the information provided by Hydro One with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of communities in the area. In doing so, ENDM has determined that the Project may have the potential to affect First Nation and/or Métis communities who hold or claim Aboriginal or treaty rights protected under section 35 of Canada's *Constitution Act* 1982.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Aboriginal communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project proponents.

The Crown must satisfy itself that both the substantive and procedural aspects of consultation are completed before issuing certain regulatory approvals. The Crown may use existing regulatory processes as a vehicle for fulfilling its constitutional duty, including the

“Class Environmental Assessment for Minor Transmission Facilities” (Class EA) under Ontario’s *Environmental Assessment Act*. These consultation obligations are in addition to the public and Aboriginal consultation requirements outlined in the Class EA.

I am writing to advise you that on behalf of the Crown – including all provincial ministries – that ENDM is delegating the procedural aspects of consultation to Hydro One through this letter. ENDM expects that Hydro One will undertake the procedural aspects of consultation with respect to any regulated requirements for the proposed Project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown duty. Please see below for details about the responsibilities of Hydro One in fulfilling the procedural aspects of consultation.

Based on the Crown’s assessment of First Nation and Métis community rights and potential project impacts, the following Aboriginal communities should be consulted on the basis that they have or may have constitutionally protected Aboriginal and/or Treaty rights that may be adversely affected by the Project.

Community	Mailing Address
Aamjiwnaang First Nation	978 Tashmoo Ave. Sarnia, ON N7T 7H5
Bkejwanong (Walpole Island) First Nation	RR 3 Wallaceburg, ON N8A 4K9
Caldwell First Nation	14 Orange St. Leamington, ON N8H 1P5
Chippewas of Kettle and Stony Point First Nation	6247 Indian Lane Kettle and Stoney Point First Nation, ON N0N 1J1
Chippewas of the Thames First Nation	RR1 Muncey, ON N0L 1Y0
Oneida Nation of the Thames	RR2 Southwold, ON N0L 2G0
Six Nations of the Grand River First Nation Six Nations of the Grand River Elected Council	1695 Chiefswood Rd. Oshweken, ON N0A 1M0

Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute	16 Sunrise Court, Suite 600 Oshweken, ON N0A 1M0
--	--

This rights-based consultation list is based on information that is subject to change. Aboriginal communities may make new rights assertions at any time, and other developments can occur that may require additional Aboriginal communities to be notified and/or consulted. If you become aware of potential rights impacts on communities that are not listed above at any stage of the consultation and approval process, kindly bring this to the attention of ENDM immediately, along with any information supporting the claim. ENDM will then assess whether it is necessary to include the community on the rights-based consultation list above.

The Crown relies on consultation conducted by proponents when it assesses the Crown's obligations and directs proponents during the regulatory process. It is ENDM's expectation that Hydro One will communicate directly with the communities listed above and that Hydro One will:

- Notify the communities that Hydro One has been delegated the procedural aspects of consultation by the Crown;
- Notify the communities that they may contact the Crown directly should they have any questions or concerns;
- If you have any questions or concerns relating to a specific ministry's mandate, you may contact any of the following ministry representatives. Indigenous communities may also be offered the following contact information should they wish to communicate directly with the Crown:

Ministry/Contact	Phone/Email
Chloe Lazakis – Senior Advisor, Indigenous Energy Policy Unit, Ministry of Energy, Northern Development and Mines	416 648 0294 Chloe.lazakis@ontario.ca
Craig Newton – Environmental Planner, Ministry of the Environment, Conservation and Parks	519 873 5014 Craig.newton@ontario.ca
Joe Vecchiolla – Policy Lead, Realty Policy Branch, Ministry of Government and Consumer Services	647 267 3247 Joseph.vecchiolla@ontario.ca

- Provide First Nation and Métis communities with timely notice of the project for the purposes of considering possible impacts on their Aboriginal and/or treaty rights;
- Provide First Nation and Métis communities with information about the project including anticipated impacts, and information on project timelines;
- Follow up with First Nation and Métis communities to ensure they have received project information and that they are aware of the opportunity to express comments and concerns about the project;
- Explain the regulatory and approval processes that apply to the project;

- Gather information about how the project may adversely impact the relevant Aboriginal and/or treaty rights (for example, hunting, fishing);
- Consider the comments and concerns raised by First Nation and Métis communities and providing responses;
- Where appropriate, discuss accommodation, including mitigation or other measures to address potential adverse impacts on Aboriginal and/or treaty rights;
- Where appropriate, develop and discuss with the Crown appropriate accommodation measures;
- Take reasonable steps to foster positive relationships with the First Nation and Métis communities;
- Bear the reasonable costs associated with these procedural aspects of consultation;
- Facilitate Aboriginal communities' capacity to participate in consultation on the project, which may include providing capacity funding;
- Maintain records of activities in relation to carrying out the delegated procedural aspects of consultation and providing information to ENDM.

As part of its obligations to the Aboriginal communities owed the duty to consult, the Crown will provide notification letters to the affected communities of delegation to Hydro One and copy Hydro One on the out-going correspondence.

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Hydro One. If you have any questions about this letter or require any additional information, please contact Chloë Lazakis (above).

Sincerely,



Samir Adkar
Director
Energy Networks and Indigenous Policy
Ministry of Energy, Northern Development and Mines

c: Craig Newton
Ministry of the Environment, Conservation and Parks

Joe Vecchiolla
Ministry of Government and Consumer Services

Hydro One Networks Inc. Tel. No. 416-345-5463
483 Bay Street
TCT6, South Tower
Toronto, Ontario M5G 2P5
www.HydroOne.com
Derek.Chum@HydroOne.com



Derek Chum
Vice President, Indigenous Relations

December 3, 2019

Chief Christopher Plain
978 Tashmoo Avenue
SARNIA, ON
N7T 7H5

Dear Chief Plain,

Chatham to Lakeshore Transmission Line Project

I am writing to notify you that on June 11, 2019, Hydro One received a letter from the Independent Electricity Systems Operator (IESO) instructing Hydro One to initiate work and activities, including seeking relevant approvals and subsequent construction and operation of a new 230 kV double-circuit line from the Chatham Switching Station ("SS") in the Municipality of Chatham-Kent to the Lakeshore Transformer Station ("TS"), which will be located in the Town of Lakeshore. The required in-service date for the transmission line and associated terminal facilities is prior to the winter of 2025/2026 to address the specified bulk system level needs.

With respect to approvals, the Chatham to Lakeshore Transmission Line project will require Ontario Energy Board (OEB) approval (i.e., Leave-to-Construct application under Section 92 of the OEB Act) as well as environmental approvals including completion of a Class EA per the approved "Class Environmental Assessment for Minor Transmission Facilities" (Hydro One, 2016), under the Ontario Environmental Assessment Act.

Subsequent to the letter from the IESO, on November 29, 2019, Hydro One received a letter from the Ministry of Energy, Northern Development and Mines (ENDM), delegating procedural aspects of Consultation with Indigenous communities to Hydro One. We understand you have received a notification letter from the ENDM regarding this project and its delegation of consultation to Hydro One.

We look forward to discussing this project further with you and Hydro One's Indigenous Relations team will be following up with you shortly.

In the interim, I would be pleased to answer any questions you may have. Also, please feel free to contact Daniel Charbonneau, Senior Manager, Indigenous Relations, at 416-345- 4357 or Sara Jane Souliere, Senior Advisor, Indigenous Relations, at 416-345-4431.

Sincerely,

A handwritten signature in black ink, appearing to read "Derek Chum". The signature is fluid and cursive, with a long horizontal stroke at the end.

Derek Chum

Hydro One Networks Inc.

483 Bay Street
TCT6, South Tower
Toronto, Ontario M5G 2P5
www.HydroOne.com

Daniel.Charbonneau@HydroOne.com
416-345-4357



January 7, 2020

Chief Christopher Plain
Aamjiwnaang First Nation
978 Tashmoo Avenue
Sarnia ON N7T 7H5

NOTICE OF COMMENCEMENT

Class Environmental Assessment for a new double-circuit 230 kV transmission line between Chatham Switching Station and the planned Lakeshore Switching Station

Dear Chief Plain,

Hydro One Networks Inc. (Hydro One) is initiating a Class Environmental Assessment (Class EA) to construct a new double-circuit 230 kV transmission line from the Chatham Switching Station (SS) in the Municipality of Chatham-Kent to the Lakeshore Switching Station (SS) which will be located in the Town of Lakeshore.

In June 2019, Hydro One received direction from the Independent Electricity System Operator (IESO) to initiate work on development activities, including seeking relevant approvals for a new 230 kV double-circuit transmission line. This new transmission line is needed to ensure that Hydro One meets the growth and future demand of the industrial, greenhouse and residential sectors in the Essex County region. The required in-service date for the new line and associated equipment is the end of 2025.

The Chatham to Lakeshore Transmission Line project is subject to the “Class Environmental Assessment for Minor Transmission Facilities” (Hydro One, 2016), in accordance with the Ontario Environmental Assessment Act. The Class EA is a streamlined planning process that has proven effective in ensuring minor transmission projects with a predictable range of effects have feasible

environmental mitigation and/or protection measures in place. The project will also require Ontario Energy Board (OEB) approval under Section 92 (Leave to Construct) of the OEB Act.

Hydro One has identified a number of potential transmission alternatives (routes) for this new transmission line, which we believe to be technically and economically feasible and would meet the need for the project as identified by the IESO. During the Class EA process, these transmission alternatives will be assessed and evaluated on the basis of natural environment, socio-economic environment, and technical/cost factors to select the preferred alternative (route) for the undertaking. These transmission alternatives are shown on the attached map and will form the basis for the Class EA study area. Available background data collection is planned to occur within 500 m on each side of these transmission alternatives, and field studies are proposed to occur within 120 m on each side of these alternatives.

Hydro One has notified the Ministry of Energy, Northern Development and Mines of this project, and sought direction regarding the constitutional duty to consult and accommodate First Nation and Métis communities. On November 29, 2019, the Ministry of Energy, Northern Development and Mines, on behalf of the Province of Ontario (“the Crown”), replied to Hydro One and delegated the procedural aspects of the duty to consult with the Aamjiwnaang First Nation to Hydro One. Should representatives of Aamjiwnaang First Nation have any questions or concerns with respect to the Crown’s delegation on the duty to consult, they may contact any of these Crown contacts directly:

Ministry/Contact	Phone/Email
Chloë Lazakis Senior Advisor, Indigenous Energy Policy Ministry of Energy, Northern Development and Mines	(416) 648-0294 Chloe.Lazakis@Ontario.ca
Craig Newton Environmental Planner, Southwest Region Ministry of the Environment, Conservation and Parks	(519) 873-5014 Craig.Newton@Ontario.ca
Joe Vecchiolla Policy Lead, Realty Policy Branch Ministry of Government and Consumer Services	(647) 267-3247 Joseph.Vecchiolla@Ontario.ca

In the coming weeks, Hydro One will be formally notifying government agencies, elected officials, municipal staff and members of the public about the commencement of the Class EA for the Chatham to Lakeshore Transmission Line project, and a Community Information Centre (CIC) for the project is tentatively being planned for March 2020, with specific details to follow. The Hydro One project team will be pleased to arrange a separate meeting to discuss the project as per your direction.

We welcome your comments and feedback regarding this project. Should there be any update to the project information provided, I will ensure you are promptly informed.

As per the request of the Minister of the Environment, Conservation and Parks, information regarding the *Freedom of Information and Protection of Privacy Act* is included and can be viewed below.

If you have questions or would like any additional information about the project, please feel free to contact me at Daniel.Charbonneau@hydroone.com or 416-345-4357, or Sara Jane Souliere, Senior Advisor, Indigenous Relations, at SaraJane.Souliere@Hydroone.com or 416-345-4431. A project website is also being created and will be available shortly at www.HydroOne.com/Chatham-to-Lakeshore.

Sincerely,



Daniel Charbonneau
Senior Manager
Indigenous Relations
Hydro One Networks Inc.

Attachment (1): Map of the Route Alternatives and Local Study Area

cc: June Simon, Band Manager, Aamjiwnaang First Nation
Sharilyn Johnston, Environmental Coordinator, Aamjiwnaang First Nation
Sara Jane Souliere, Sr. Advisor, Indigenous Relations, Hydro One Networks Inc.
Paul Dalmazzi, Environmental Planner, Environmental Services, Hydro One Networks Inc.
Chloë Lazakis, Senior Advisor, Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines
Craig Newton, Environmental Planner, Southwest Region, Ministry of the Environment, Conservation and Parks
Joe Vecchiolla, Policy Lead, Realty Policy Branch, Ministry of Government and Consumer Services

Freedom of Information and Protection of Privacy Act

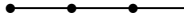



All personal information included in a submission – such as name, address, telephone number and property location – is collected, maintained and disclosed by the Ministry of the Environment, Conservation and Parks for the purpose of transparency and consultation. The information is collected under the authority of the *Environmental Assessment Act* or is collected and maintained for the purpose of creating a record that is available to the general public as described in s. 37 of the *Freedom of Information and Protection of Privacy Act*. Personal information you submit will become part of a public record that is available to the general public unless you request that your personal information remain confidential. For more information, please contact the Ministry of the

Environment, Conservation and Parks' Freedom of Information and Privacy Coordinator at 416-846-2846.

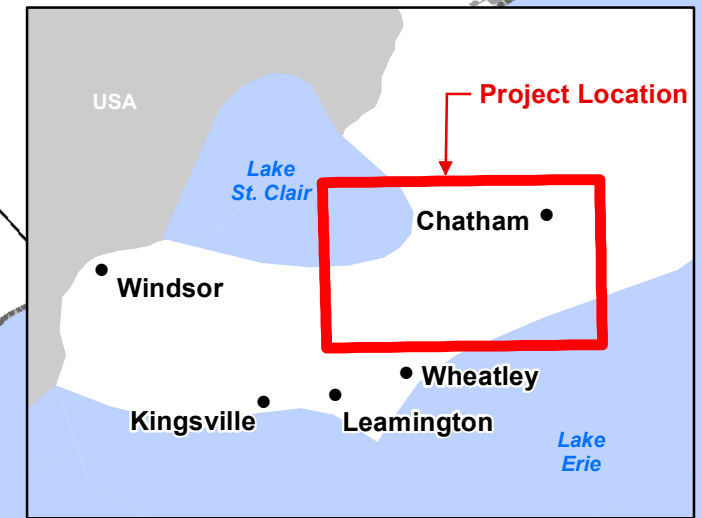
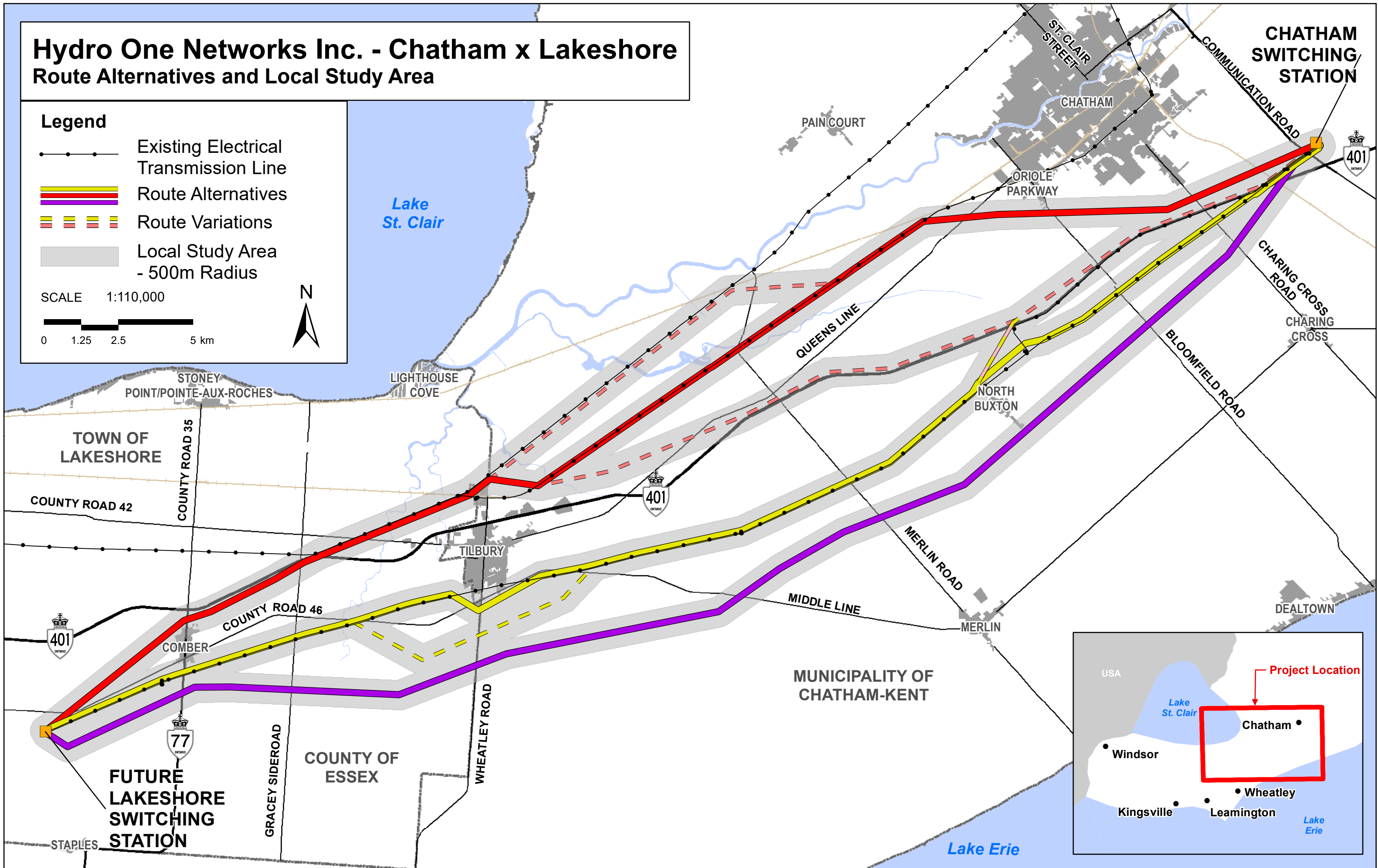
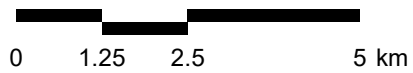
Hydro One Networks Inc. - Chatham x Lakeshore

Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
-  Route Alternatives
-  Route Variations
-  Local Study Area - 500m Radius

SCALE 1:110,000



NOTICE OF VIRTUAL INFORMATION SESSIONS

CHATHAM TO LAKESHORE LINE PROJECT



We invite you to join our upcoming virtual information sessions for the Chatham to Lakeshore Line project on Monday, May 25th.

As you may recall, the in-person Community Information Centres were postponed in light of the global COVID-19 pandemic. As we continue to monitor the latest pandemic developments, we will look for a safe opportunity to reschedule these in-person sessions within the community.

In the interim, we remain committed to ensuring that you have up to date information on the project. That is why we will be hosting a virtual information session, which will include both a live stream presentation and telephone conference. By joining our virtual session, you will have an opportunity to learn more about the project and Class Environmental Assessment process, as well as ask questions to members of our project team. To submit a question in advance, please email your inquiry to SaraJane.Souliere@HydroOne.com

PLEASE JOIN US:

MONDAY MAY 25, 2020

6:45 – 7:45 P.M. EST

TO PARTICIPATE:

1. Dial **1-800-368-7080** to join the call and listen to the presentation
 2. Visit www.HydroOneEngagement.ca to register and view our live stream materials
- As part of our outreach, you may also receive an automated call on May 25th, reminding you about the session and inviting you to stay on the call to participate.

CLASS ENVIRONMENTAL ASSESSMENT

Earlier this year, Hydro One commenced a Class Environmental Assessment (EA) in accordance with the Ontario Environmental Assessment Act. As part of this process, we are engaging with and gathering input from residents, First Nations communities, stakeholder groups, and businesses small and large to help shape the project, including the evaluation of the route alternatives shown on the reverse map. Meaningful consultation and engagement is important to Hydro One, and we look forward to having you join us.

If you would like any further information or have any questions, please contact Sara Jane Souliere, Sr. Advisor, Indigenous Relations at:





Tel: 1-(647)-241-0495

Email: SaraJane.Souliere@HydroONE.com

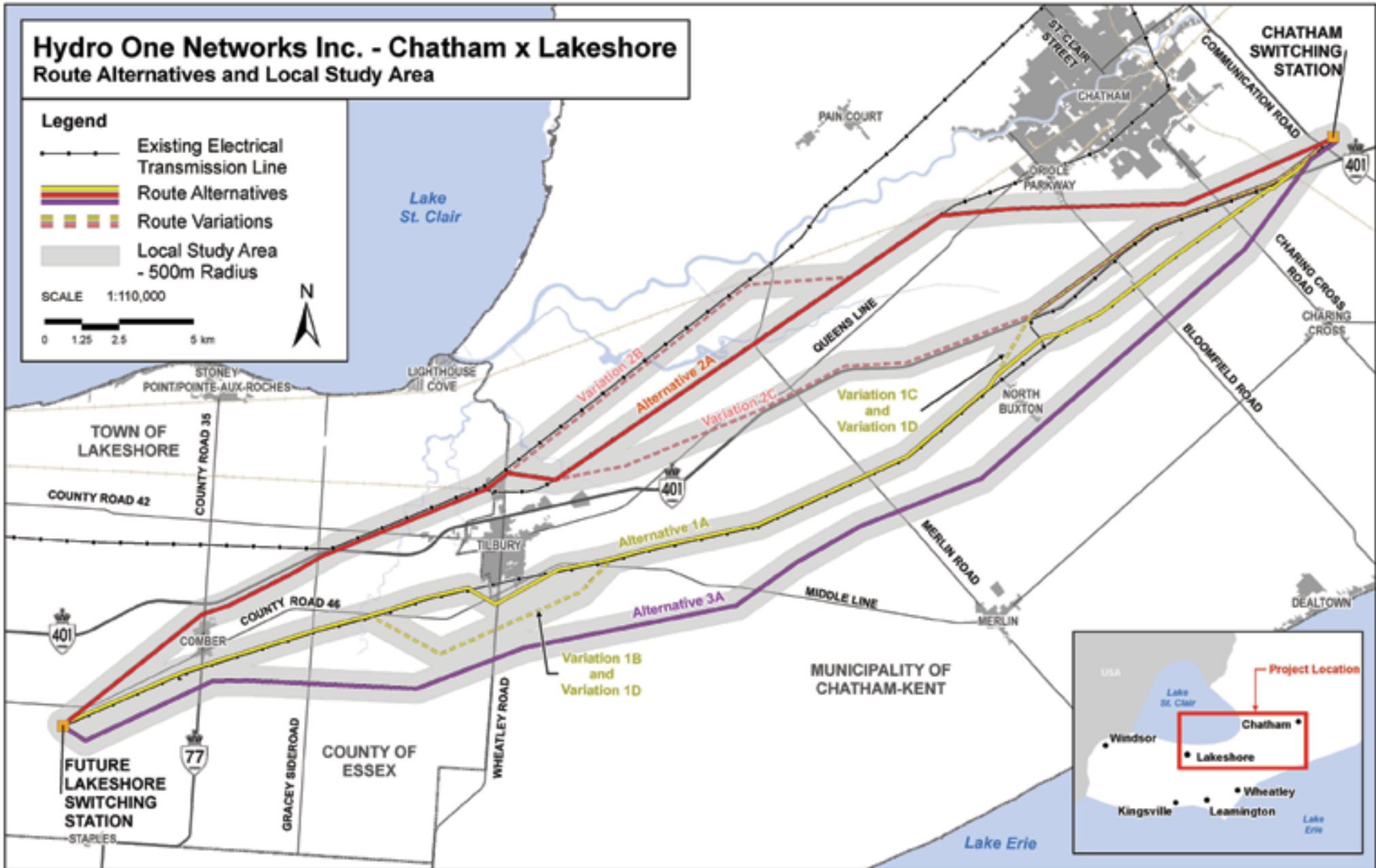
Website: www.HydroOne.com/Chatham-to-Lakeshore

Hydro One Networks Inc. - Chatham x Lakeshore Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
-  Route Alternatives
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SCALE 1:110,000



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NOTICE OF VIRTUAL INFORMATION SESSIONS

CHATHAM TO LAKESHORE LINE PROJECT



We invite you to join our upcoming virtual information sessions for the Chatham to Lakeshore Line project on Tuesday, May 26th.

As you may recall, the in-person Community Information Centres were postponed in light of the global COVID-19 pandemic. As we continue to monitor the latest pandemic developments, we will look for a safe opportunity to reschedule these in-person sessions within the community.

In the interim, we remain committed to ensuring that you have up to date information on the project. That is why we will be hosting a virtual information session, which will include both a live stream presentation and telephone conference. By joining our virtual session, you will have an opportunity to learn more about the project and Class Environmental Assessment process, as well as ask questions to members of our project team. To submit a question in advance, please email your inquiry to SaraJane.Souliere@HydroOne.com

PLEASE JOIN US:

TUESDAY MAY 26, 2020

6:45 – 7:45 P.M. EST

TO PARTICIPATE:

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Tel: 1-(647)-241-0495

Email: SaraJane.Souliere@HydroONE.com

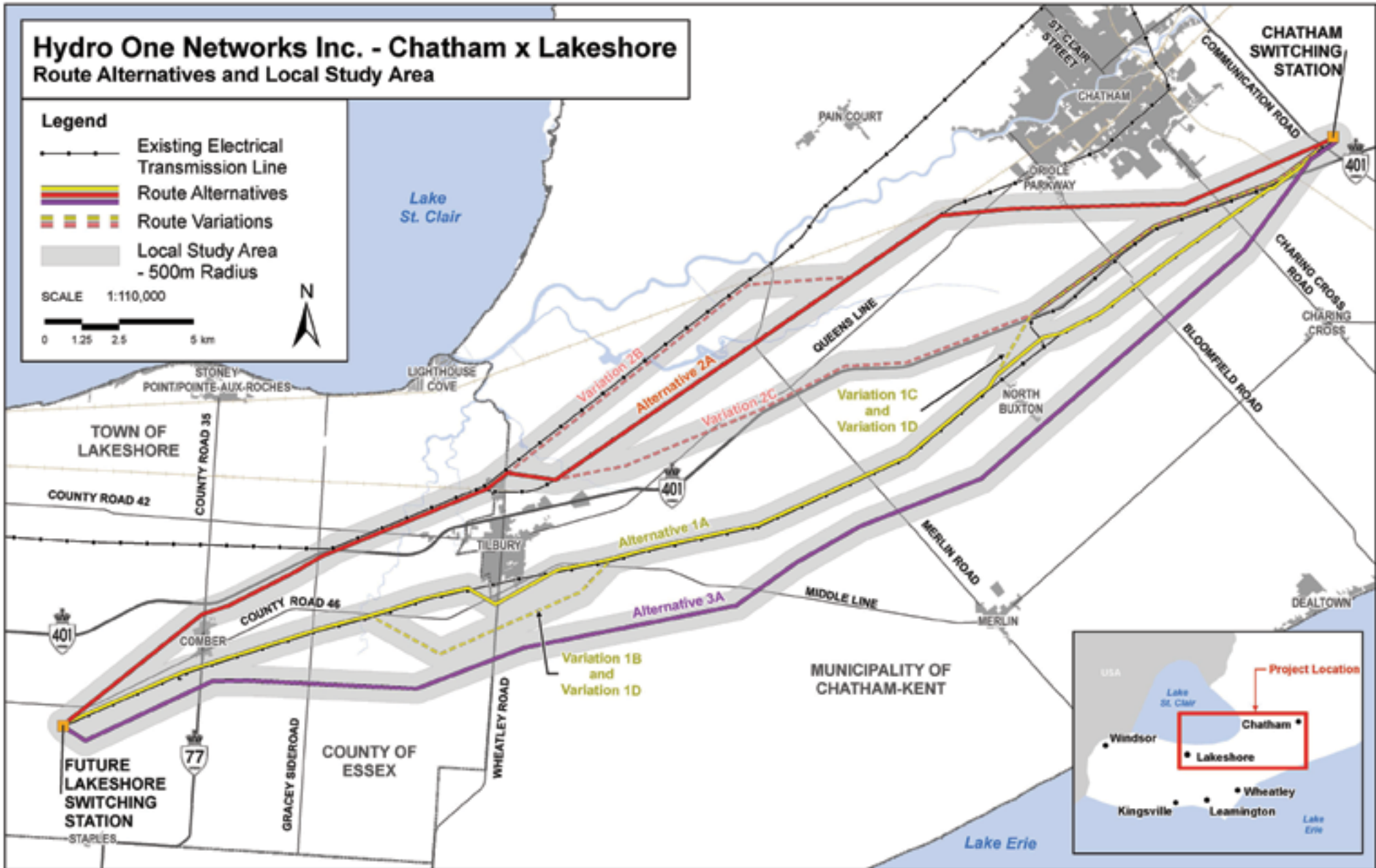
Website: www.HydroOne.com/Chatham-to-Lakeshore

Hydro One Networks Inc. - Chatham x Lakeshore Route Alternatives and Local Study Area

Legend

-  Existing Electrical Transmission Line
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-  Local Study Area - 500m Radius

SCALE 1:110,000



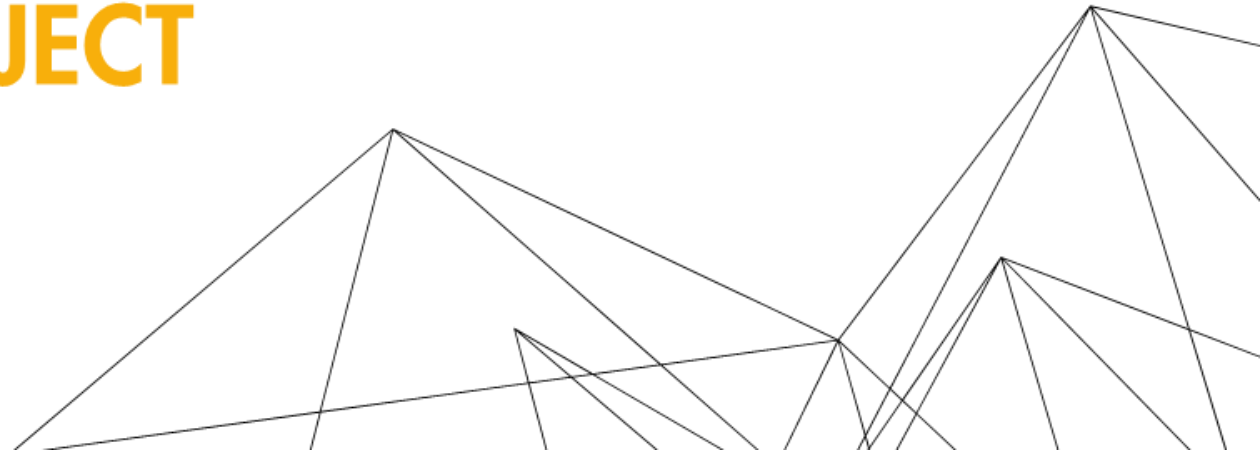
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WELCOME

TO OUR VIRTUAL COMMUNITY INFORMATION SESSION

CHATHAM TO LAKESHORE TRANSMISSION LINE PROJECT



Polling Question:

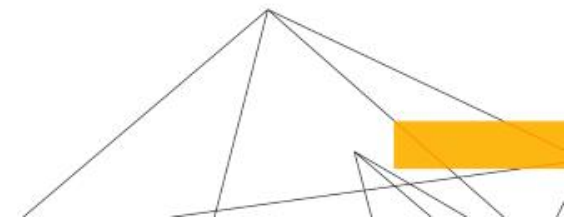
Which criteria do you feel is most important to take into consideration as a part of this project?

If it is protection of vegetation, wildlife and/or water bodies, press 1

If it is archaeological assessments, press 2

If it is the protection of Indigenous cultural values and traditional land use, press 3

If it is the Class Environmental Assessment process, press 4



TODAY'S AGENDA

- Project overview
- Class Environmental Assessment process
- First Nations Consultation
- Proposed route alternatives and route selection process
- Key milestones and next steps
- Live Q&A session





KEY ORGANIZATIONS

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Builds, owns, operates and maintains electricity transmission and distribution facilities across Ontario.



Oversees planning to ensure electricity needs are met both now and in the future.



Ministry of the Environment,
Conservation and Parks

Legislative authority for environmental assessments in Ontario.



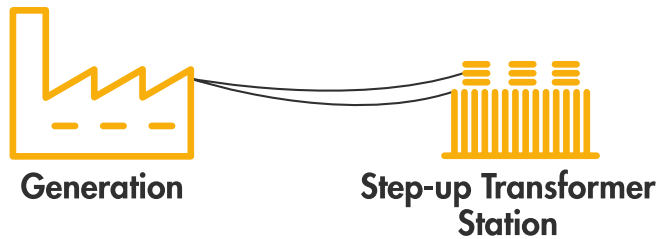
Regulates the electricity market in Ontario, including electricity rates.



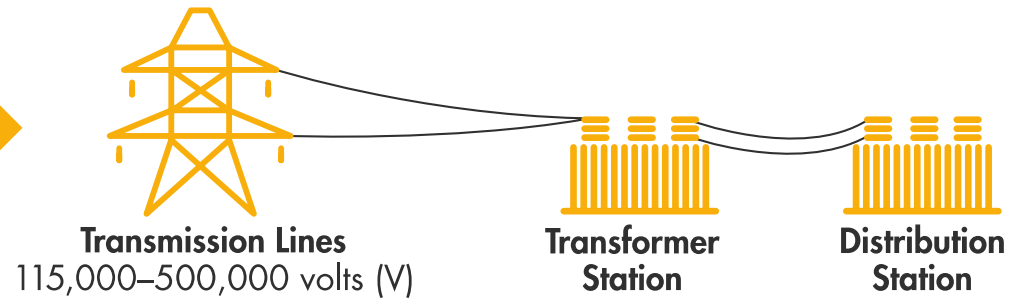
HOW THE SYSTEM WORKS



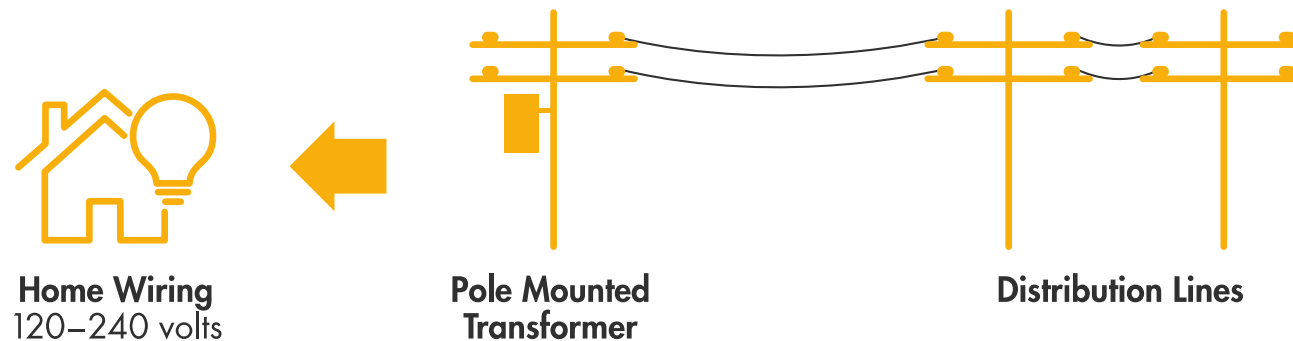
ONTARIO POWER GENERATION AND PRIVATE GENERATION COMPANIES



HYDRO ONE OR LICENSED TRANSMITTER



HYDRO ONE OR LOCAL DISTRIBUTION COMPANY



PROJECT OVERVIEW

A safe and reliable electricity supply is essential to supporting economic growth, and as businesses and industry in southwestern Ontario continue to grow, so does the need for more electricity.

To help meet this growth, Hydro One needs to build a new double circuit 230 kilovolt transmission line between our Chatham Switching Station and our future Lakeshore Switching Station, as requested by the Independent Electricity System Operator (IESO).

This line will add 400 megawatts of power to the area – or enough power to energize a city the size of Windsor.

This project requires a Class Environmental Assessment, where multiple route alternatives will be evaluated.

It is anticipated this line will be in-service prior to the end of 2025.



WHAT IS A CLASS ENVIRONMENTAL ASSESSMENT?



The Class Environmental Assessment (Class EA) for Minor Transmission Facilities sets out a planning and decision-making process for projects with predictable environmental effects that can be mitigated.

KEY COMPONENTS

- Consultation with Indigenous communities, community members, elected officials, interest groups and government agencies;
- Collection of environmental inventory;
- Identification and evaluation of alternative methods;
- Identification of potential effects and mitigation measures;
- Selection of a preferred alternative
- A draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period; and
- Submission of Statement of Completion and Final ESR

FIRST NATIONS CONSULTATION



- Hydro One received delegation of the procedural aspects of consultation from the Ministry of Energy Northern Development and Mines (MENDM).
- Throughout the project development process Hydro One will consult with all First Nations communities identified by the MENDM.

FIRST NATIONS PARTICIPATION

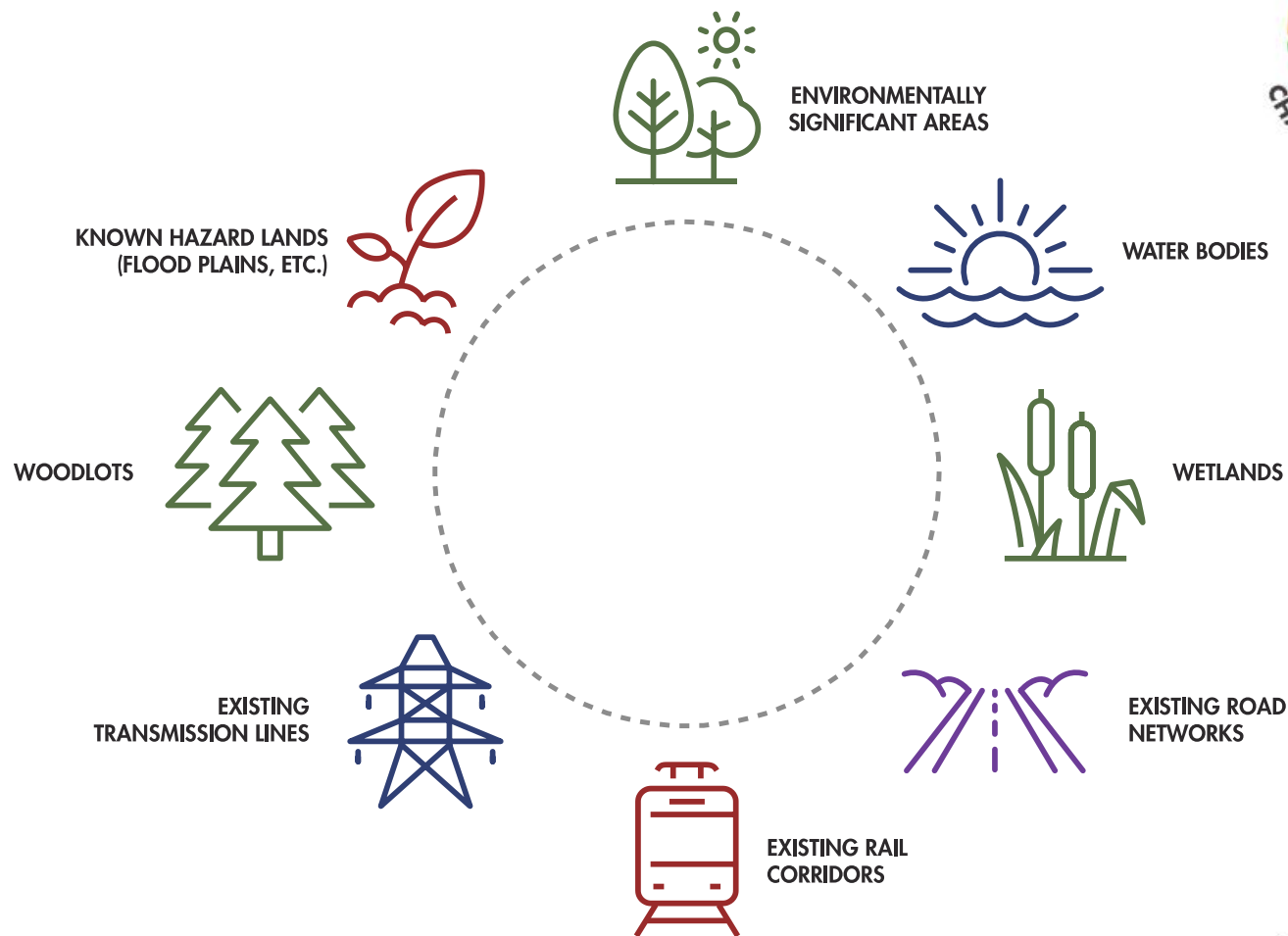


1. Early engagement with sharing information on the proposed project, and early dialogue to identify First Nations' issues and concerns.
2. Offering capacity funding to all **identified** First Nations to support the participation in the project consultation work and this includes capacity for each First Nation to hire a Community Consultation Coordinator.
3. Collaborating during environmental surveys and archaeological assessments involving First Nation monitors.
4. Exploring various ways and means to participate in the project such as procurement, contracting and employment opportunities and potential partnerships.

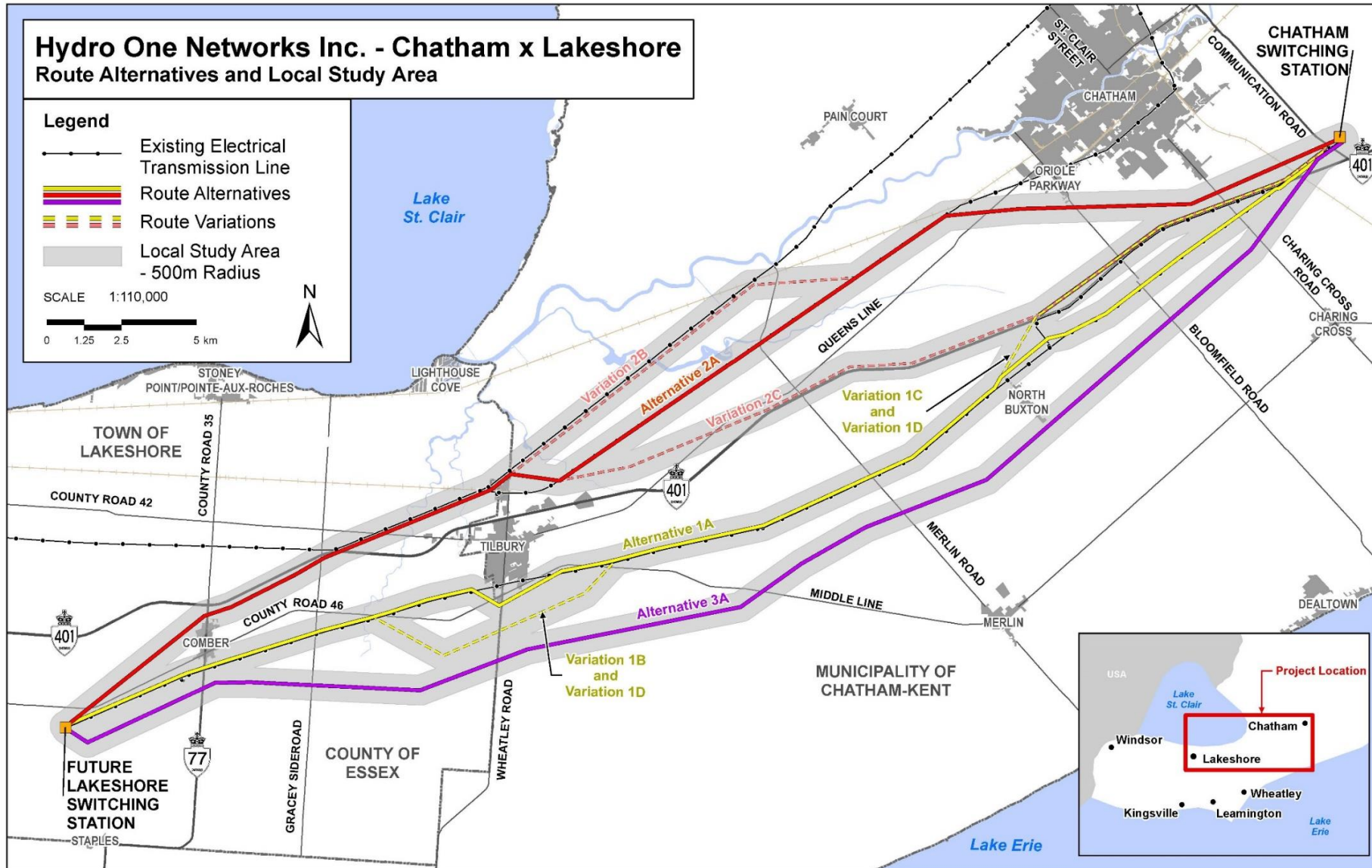
HOW WE GOT HERE

A preliminary assessment was conducted to map feasible route alternatives for the new transmission line.

This involved mapping out known environmental and technical features, and identifying opportunities to parallel existing linear infrastructure and utilize existing easements, where possible.



ROUTES WE ARE STUDYING



EVALUATION OF ROUTES

To evaluate the route alternatives, we will:

- Meet with First Nations communities, community members, elected officials, and interest groups through Community Information Centres and engagement opportunities to gather feedback;
- Conduct background research and detailed environmental field studies and technical assessments; and
- Host a number of workshops with technical committees (to be established) and community members.
- Hydro One will work with directly impacted property owners that will have a proposed structure or corridor on their property.

Based on the feedback and data collected, Hydro One will evaluate each route alternative based on a number of criteria.



EXAMPLE EVALUATION CRITERIA



Natural Environment

- Vegetation
- Water bodies or aquatic habitat
- Terrestrial wildlife
- Natural hazards (erosion, flood plains, etc.)
- Species at risk/sensitive species



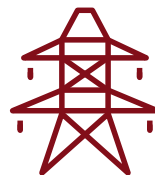
First Nations/ Traditional Land Use

- First Nations interests (cultural sites, traditional areas, historical lands and resources)



Socio-Economic Environment

- Residences
- Commercial operations
- Existing infrastructure (roads, pipelines, transmission lines, etc.)
- Agricultural lands, resources and operations
- Archaeological or built heritage resources



Technical and Cost

- Construction complexity
- Cost

HOW TO GET INVOLVED

Your feedback is important to us and we want to hear from you. You can provide us with your feedback by:



Asking a question via our virtual community information session



Submitting your comments to Indigenous.Relations@HydroOne.com or 1-647-241-0495



Attending future Community Information Centres and other engagement opportunities within your community

To stay up to date on project details, please visit our webpage
www.HydroOne.com/Chatham-to-Lakeshore

PROJECT MILESTONES



Environmental studies and preferred route selection

Real estate outreach

Continued First Nations and stakeholder engagement opportunities (i.e. meetings with property owners, local businesses, associations etc.)



What project information would like to learn more about in future engagement sessions within the community?

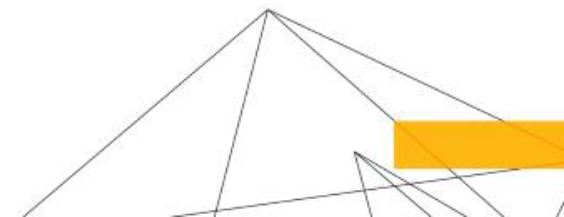
Response:

If it is project need, press 1

If it is the technical route selection process, press 2

If it is Indigenous business opportunities, press 3

If it is employment and training opportunities, press 4



LIVE QUESTION PERIOD

Panelists

Daniel Charbonneau
Senior Manager, Indigenous Relations

Sara Jane Souliere
Senior Advisor, Indigenous Relations

John Chadwick
Manager, Environmental Services

Andrew Luis
Senior Real Estate Coordinator

Sanjiv (Sonny) Karunakaran
Director, Strategic Projects



Please contact us at:

HydroOne.com/Chatham-to-Lakeshore
1 (647) 241-0495
Indigenous.Relations@HydroOne.com

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Table 3: Summary of Questions and Responses (May 25, 2020)

Theme(s)	Question Summary	Hydro One Response Summary
Environmental Assessment Process	Will Hydro One incorporate Indigenous Knowledge into the environmental studies?	Hydro One will incorporate feedback regarding Indigenous Knowledge into the Environmental Assessment and, where available, Indigenous Knowledge will form part of the route evaluation process and will also be applied to the effects assessment of the preferred route. The contact information for Hydro One’s Indigenous Relations Department was shared with participants.
Natural Environment	Will herbicide be used at any time in the project?	As the project is still in the early planning stages, it is unknown whether herbicides will be needed. Hydro One acknowledged the concerns of the potential use of herbicides and committed to being transparent. Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices.
Route Selection	Does Hydro One have a preferred route?	Hydro One does not currently have a preferred route. In January, Hydro One began a Class Environmental Assessment for the project, and as part of this process, Hydro One is currently evaluating three route alternatives and their associated variations. Over the next several months, Hydro One will continue to study and learn more about each route by collecting data from a variety of sources, such as existing reports and plans; conducting environmental field surveys and technical assessments; and holding a wide range of engagement opportunities to collect input and feedback from elected officials, First Nations communities, interest groups, local residents and property owners. Through this process, Hydro One will evaluate and compare each of the route alternatives to select a preferred route for the new transmission line. In early 2021, Hydro One expects to select a preferred route for the new line and will present the preferred route, as well as explain the rationale for its selection, in the Environmental Study Report.
	As part of the work to identify the route have you considered the old rail corridor or a portion of the 401?	<p>Hydro One has thoroughly investigated the potentially feasible route alternatives to get from the Chatham Switching Station to the future Lakeshore Switching Station, and has compiled a list of diverse route alternatives that will meet the need for the project.</p> <p>As part of the preliminary work to identify potential route alternatives, the Hydro One team looked at a number of considerations, including known technical and environmental constraints such as waterbodies, dense residential areas and environmentally significant areas. Hydro one also considered opportunities to parallel linear infrastructure – such as existing transmission corridors, Highway 401 and railroads. More specifically, Hydro One looked at paralleling the old railroad which runs through North Buxton, Fletcher, Tilbury, Comber and onwards. This railroad, however, was deemed unfeasible due to several technical constraints, including its narrow width, bisection of established residential areas, the availability of the railway corridor as sections are utilized by other industries, and encroachment upon existing wind turbines.</p> <p>Note: Following these information sessions, due to a number of requests from various stakeholders, Hydro One is currently re-evaluating the abandoned rail corridor to determine if it (or sections thereof) may be feasible to consider as potential route alternatives for the new transmission line. If deemed feasible, this will be broadly communicated and the new potential route will be considered alongside the other previously identified route alternatives.</p> <p>Additionally, Route 2C parallels the Highway 401 corridor to the extent feasible. Through the Class Environmental Assessment, Hydro One will evaluate and compare each of these route alternatives to select a preferred route for the new transmission line equally based on criteria that Hydro One has developed through studies and consultation.</p> <p>In early 2021, Hydro One expects to select the preferred route for the new line, and will present that preferred route as well as explain the rationale for its selection.</p>

Theme(s)	Question Summary	Hydro One Response Summary
Property Acquisition	Once the route has been selected will Hydro One be purchasing the land it needs or pursuing easement rights?	Hydro One is currently considering multiple route alternatives and variations as part of the Class Environmental Assessment process. Once a preferred route is selected through this process, Hydro One's real estate team will work closely with directly impacted property owners who have the preferred right-of-way on their property. In order to construct the line, Hydro One will require new land rights. Hydro One's goal is to secure voluntary property settlements, using project specific land acquisition compensation principles, which would grant Hydro One the ability to construct, operate and maintain the transmission line. These principles will provide property owners the choice of Hydro One either acquiring an easement or ownership of the lands required for the project corridor.
Job Opportunities	Are there opportunities for Indigenous participation in the upcoming environmental studies?	Hydro One welcomes Indigenous participation and provided examples of where Indigenous participation will be required throughout the project, such as monitoring for field studies and the employment of community consultation coordinators.
	Was there any participation of First Nation in the Hiring process?	Hydro One is currently in the early definition and delivery stage; however, Hydro One believes that in order to be a good partner with Indigenous Communities, opportunities for training and skill development are to be offered.
Consultation	Will there be potential business opportunities for Indigenous Business?	Hydro One acknowledges that the utilization of Indigenous Business is an important part of partnering with the community. Incentives will be offered to contractors to purchase goods and services from Indigenous-owned businesses for the delivery of project needs.
	Has consultation with First Nation communities started?	Hydro One's consultation with Indigenous Communities started in the early stages of project development (December 2019), and will continue throughout the project.
	How can I provide my feedback on the route variation of this project?	Hydro One will offer several opportunities to engage with interested individuals through direct contact with their Indigenous Relations Department and through community sessions. Several areas where individual feedback may aid in the project include: 1) Helping to understand local and existing environment; 2) The development of evaluation criteria – in an Indigenous context; 3) Informing the project team on how to help avoid or mitigate environmental effects and learning about the net effects (including positive). This will be documented in the Environmental Screening Report.

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Table 5: Summary of Questions and Responses (May 26, 2020)

Theme(s)	Question Summary	Hydro One Response Summary
Environmental Assessment Process	Will Hydro One incorporate Indigenous Knowledge into the environmental studies?	Hydro One will incorporate feedback regarding Indigenous Knowledge into the Environmental Assessment and, where available, Indigenous Knowledge will form part of the route evaluation process and will also be applied to the effects assessment of the preferred route. The contact information for Hydro One’s Indigenous Relations Department was shared with participants.
	Referring to slide 10 – a number of factors are considered as “criteria” could you explain what those criteria are?	The evaluation categories are Natural Environment; Socio-economic; First Nation Traditional Land Use; and Technical Cost. The criteria within the aforementioned categories will be used to evaluate which route is preferred based on the anticipated net impact of each route.
Natural Environment	Will herbicide be used at any time in the project?	As the project is still in the early planning stages, it is unknown whether herbicides will be needed. Hydro One acknowledged the concerns of the potential use of herbicides and committed to being transparent. Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices. In the event that herbicides will be used, more information will be provided to communities and individuals interested in this topic.
Route Selection	Does Hydro One have a preferred route?	Hydro One does not currently have a preferred route. In January, Hydro One began a Class Environmental Assessment for the project, and as part of this process, Hydro One is currently evaluating three route alternatives and their associated variations. Over the next several months, Hydro One will continue to study and learn more about each route by collecting data from a variety of sources, such as existing reports and plans; conducting environmental field surveys and technical assessments; and holding a wide range of engagement opportunities to collect input and feedback from elected officials, First Nations communities, interest groups, local residents and property owners. Through this process, Hydro One will evaluate and compare each of the route alternatives to select a preferred route for the new transmission line. In early 2021, Hydro One expects to select a preferred route for the new line and will present the preferred route, as well as explain the rationale for its selection, in the Environmental Study Report.
	On page 10 of the slide deck – 3 alternate routes are shown, what is the cost comparative for each of the routes shown?	Currently, Hydro One has three alternative routes and a number of factors will be considered; however, the project is still in the early planning stages. Therefore, presenting an accurate reflection of the cost at this point is difficult. Cost is currently included in the evaluation criteria; however, it is not the only criterion, and it may be impacted by some of the other criteria. At this point, Hydro One cannot speculate on the price differentials, but they will be analyzed as part of the weighted evaluation criteria and presented as new information emerges through detailed design.
Property Acquisition	Once the route has been selected will Hydro One be purchasing the land it needs or pursuing easement rights?	Hydro One is currently considering multiple route alternatives and variations as part of the Class Environmental Assessment Process. Once a preferred route is selected through this process, Hydro One’s real estate team will work closely with directly impacted property owners who have the preferred right-of-way on their property. In order to construct the line, Hydro One will require new land rights. Hydro One’s goal is to secure voluntary property settlements, using project specific land acquisition compensation principles, which would grant Hydro One the ability to construct, operate and maintain the transmission line. These principles will provide property owners the choice of Hydro One either acquiring an easement or ownership of the lands required for the project corridor.

Theme(s)	Question Summary	Hydro One Response Summary
Property Rights	Will this project go through Pinery Provincial Park? “This is considered unceded territory and will present issues.”	Pinery Provincial Park will not be affected as it is approximately 100 km north of the Study Area.
Job Opportunities	Are there for opportunities for Indigenous participation in the upcoming environmental studies? E.g., can Indigenous communities with their own trained monitors and other technical staff be used for the project?	Hydro One welcomes Indigenous participation and provided examples of where Indigenous participation will be required throughout the project, such as monitoring for field studies and the employment of community consultation coordinators.
	Was there any participation of First Nations in the hiring process?	Hydro One welcomes Indigenous participation and provided examples of where Indigenous participation will be required throughout the project, such as monitoring for field studies and the employment of community consultation coordinators.
	Will there be potential Indigenous employment and procurement opportunities through this project?	Hydro One recognizes the importance of engagement with First Nations communities in connection with the Chatham to Lakeshore Project. Hydro One will explore and discuss various benefits, including, but not limited to, capacity funding to participate in the engagement process, procurement, contracting and employment opportunities and potential partnerships. Indigenous Peoples are an important part of Hydro One’s workforce. Hydro One is committed to increasing the representation of qualified Indigenous employees as part of the Chatham to Lakeshore project and for all levels in their workforce. Hydro One is committed to developing and maintaining business relationships with Indigenous businesses and communities for opportunities. Hydro One supports procurement opportunities for qualified Indigenous-owned businesses and the development and capacity of Indigenous suppliers who can provide goods and services for the Chatham to Lakeshore Project.
	Will there be potential business opportunities for Indigenous Business?	Hydro One acknowledges that the utilization of Indigenous businesses is an important part of partnering with the community. Incentives will be offered to contactors to purchase goods and services from Indigenous-owned businesses for the delivery of project needs.
	What are the design criteria for the new transmission line?	<p>The new transmission line must meet several technical criteria, which includes the following:</p> <ul style="list-style-type: none"> ○ The transmission line must operate at 230 kV and transfer 400 MW of power ○ The line itself could be a lattice tower design or monopole steel tower design. Once further defined, Hydro One will be able to decide on the correct structure and width of the right-of-way ○ Currently, the right of way can be expected to be approximately 130 feet to 150 feet in width.
Consultation	Has consultation with First Nations started?	Hydro One’s consultation with Indigenous Communities started in the early stages of project development (December 2019), and will continue throughout the project.
	How can I provide my feedback on the route variation of this project?	Several opportunities will be provided to engage with interested individuals through direct contact with Hydro One’s Indigenous Relations Department and through community sessions. The feedback gathered during consultation will be documented in the Environmental Study Report.
	How will the polls be used?	Polls will be used to gauge the interest of participants and to help inform the weighting of the selected criteria.
Indigenous Knowledge	Will Hydro One use Indigenous people to identify medicinal plants?	Hydro One will seek input from community members and participants on the location, type and importance of medicinal plants during the alternative route evaluation process and during the effects assessment of the preferred route. Additionally, Indigenous monitors will be invited to assist in field surveys. Although it may be too early to describe an accurate plan for how medicinal plants will be protected, they will be identified during natural environment field studies for this project.

PREFERRED ROUTE SELECTED FOR THE NEW CHATHAM TO LAKESHORE LINE

HYDRO ONE HOSTS UPCOMING VIRTUAL EVENTS AND SHARES NEXT STEPS



Dear Community Member,

We invite you to join our upcoming virtual information sessions to provide you with an update for the Chatham to Lakeshore Line project, a new transmission line that will help accommodate future electricity growth, improve reliability for homes and businesses and support local industries in the region at a time when it is needed most.

Over the past year, Hydro One has been conducting a Class Environmental Assessment (EA) to build a new double-circuit 230-kilovolt transmission line from our Chatham Switching Station to the future Lakeshore Switching Station. As part of this process, we have been engaging with government agencies, municipalities, interest groups, members of the public and First Nations and the Haudenosaunee to assess the route alternatives.


Based on this information gathered and feedback received, **Route Alternative 2A** has been selected as the preferred route for the new transmission line, as shown on the reverse map or in more detail on our website HydroOne.com/Chatham-to-Lakeshore.

As we reach this milestone in the electricity transmission planning process, we remain committed to ensuring that all interested members of the community has up-to-date information on the latest developments on the Chatham x Lakeshore project.


NEXT STEPS:

- Visit our interactive online public open house, starting **Thursday, February 25, 2021** where you will find a series of information boards.
- Join us on **Monday, March 22, 2021** for a live steamed presentation and discussion where community members will have the opportunity to learn more about the project and to ask questions in real time to members of the Hydro One Chatham x Lakeshore project team. To submit a question in advance, please email your inquiry to IndigenousRelations@HydroOne.com

Meaningful consultation and engagement are important to Hydro One, and we look forward to having you join us. If you would like any further information or have any questions, please contact Indigenous Relations at:

 1-(647)-241-0495

 IndigenousRelations@HydroOne.com

 Interactive map arcg.is/1PKL1n

 HydroOne.com/Chatham-to-Lakeshore

VISIT OUR VIRTUAL OPEN HOUSE:

STARTING FEBRUARY 25, 2021

TO VIEW:

Visit chatham-to-lakeshore-openhouse.com

JOIN OUR VIRTUAL LIVE DISCUSSION:

MARCH 22, 2021

7:00 – 8:00 p.m. EST

TO PARTICIPATE:

1. Dial **1-800-368-7080** to join the call and listen to the presentation
2. Visit HydroOneEngagement.ca to register and view our live stream materials
3. To submit a question in advance, please email your inquiry to IndigenousRelations@HydroOne.com

As part of our outreach, you may also receive an automated call on March 22, reminding you about the session and inviting you to stay on the call to participate.

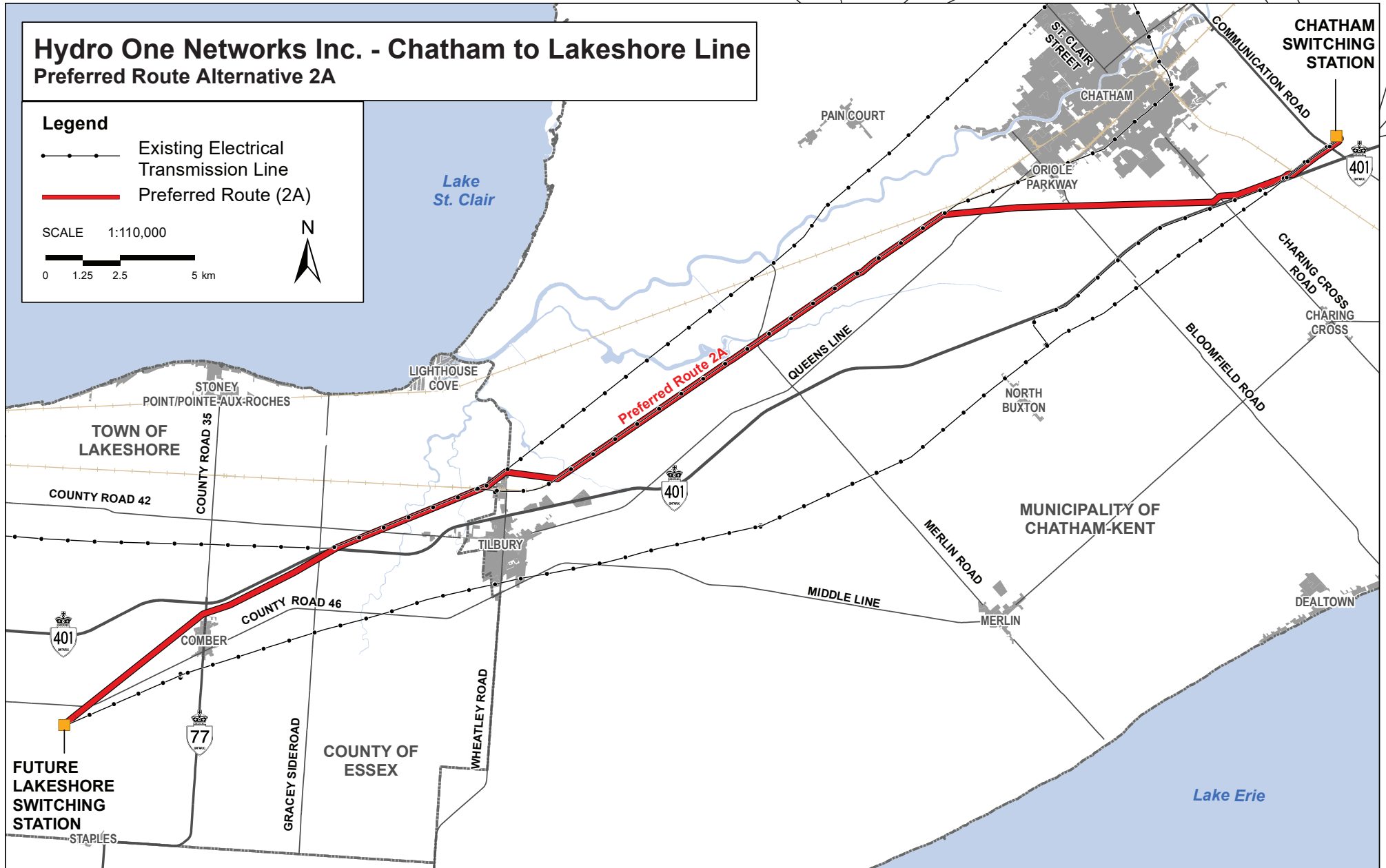
Hydro One Networks Inc. - Chatham to Lakeshore Line

Preferred Route Alternative 2A

Legend

- Existing Electrical Transmission Line
- Preferred Route (2A)

SCALE 1:110,000



PREFERRED ROUTE SELECTED FOR THE NEW CHATHAM TO LAKESHORE LINE

HYDRO ONE HOSTS UPCOMING VIRTUAL EVENTS AND SHARES NEXT STEPS



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- Join us on **Tuesday, March 23, 2021** for a live steamed presentation and discussion where community members will have the opportunity to learn more about the project and to ask questions in real time to members of the Hydro One Chatham x Lakeshore project team. To submit a question in advance, please email your inquiry to IndigenousRelations@HydroOne.com

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 Interactive map arcg.is/1PKL1n

 HydroOne.com/Chatham-to-Lakeshore

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STARTING FEBRUARY 25, 2021

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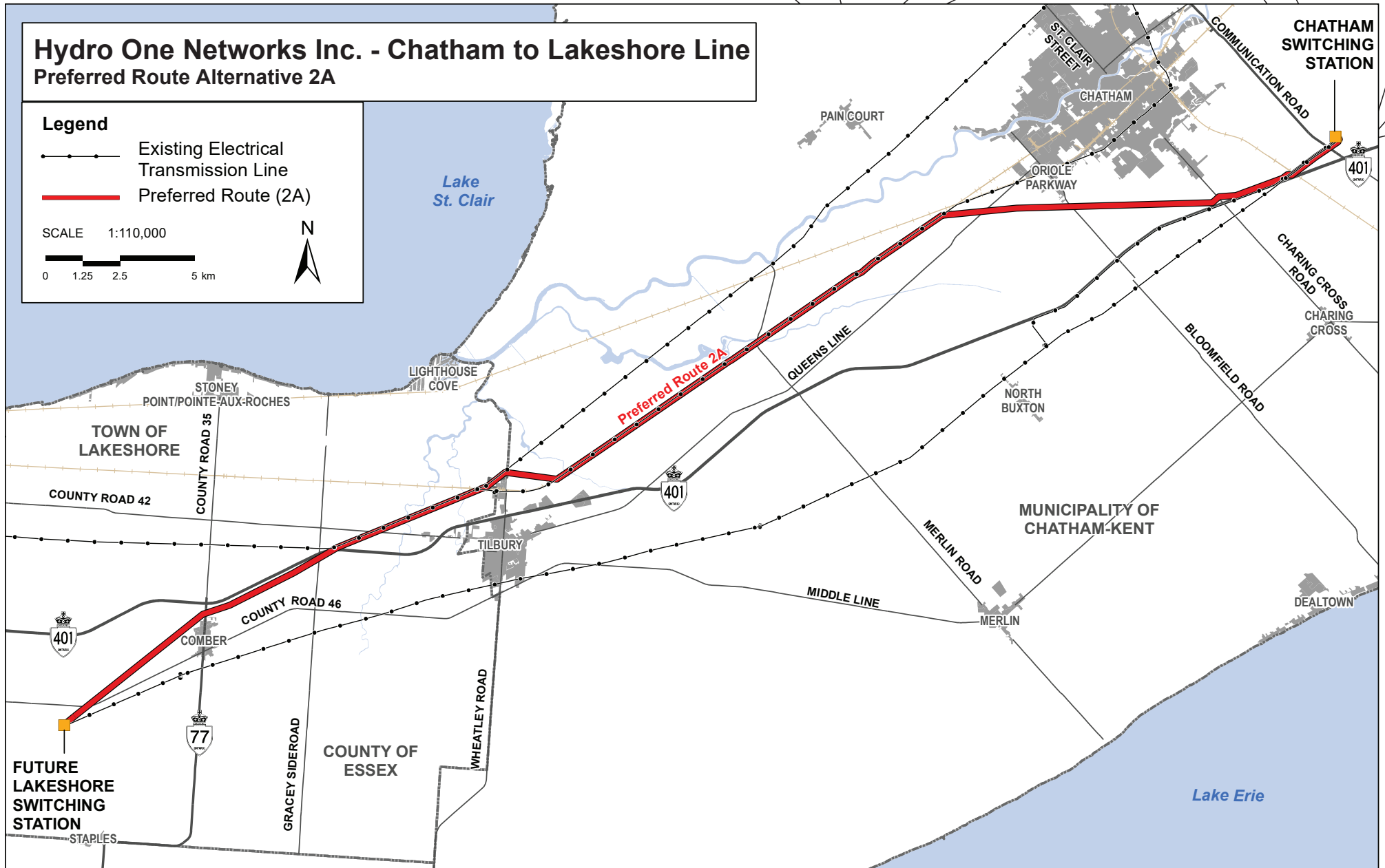
Hydro One Networks Inc. - Chatham to Lakeshore Line

Preferred Route Alternative 2A

Legend

-  Existing Electrical Transmission Line
-  Preferred Route (2A)

SCALE 1:110,000

WELCOME

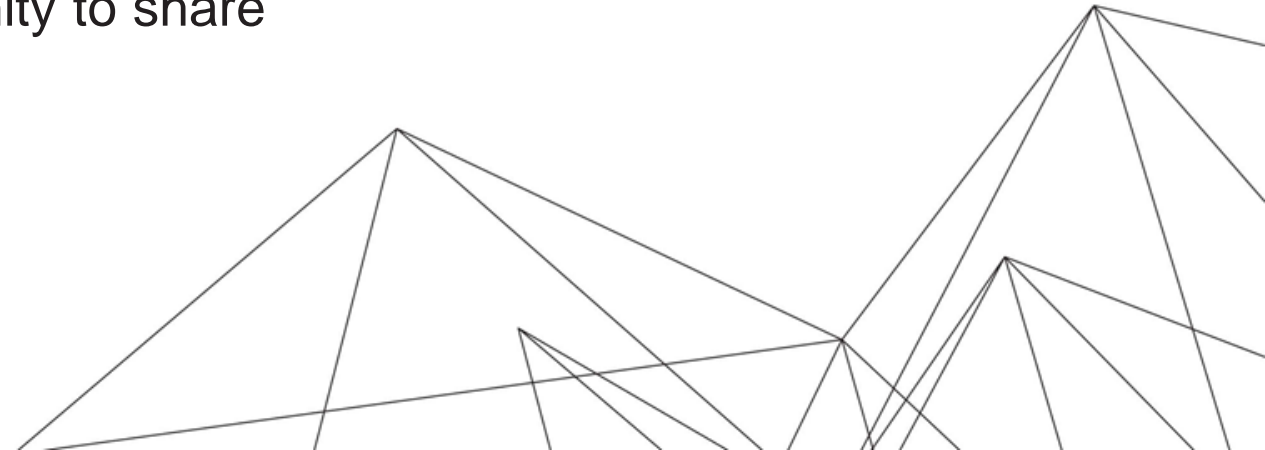
TO OUR VIRTUAL OPEN HOUSE



PURPOSE OF EVENT:

While we can't meet with you in-person due to COVID-19 health restrictions, we are pleased to provide an opportunity to share information about:

- Route evaluation process
- Selection of preferred route alternative
- Next steps



Keep banner of How the System Works & key players

[..\..\Desktop\Materials for Jacobs\558217349 Chatham to Lakeshore HONI ROLE 2.pdf](#)



PROJECT OVERVIEW



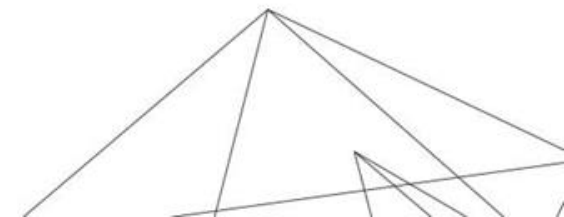
A safe and reliable power supply is essential to ensure southwestern Ontario can continue to grow now and into the future.

In June 2019, the IESO requested Hydro One build a new double-circuit 230 kilovolt transmission line from the Chatham Switching Station to the future Lakeshore Switching Station.

This project requires undertaking a Class Environmental Assessment (Class EA) which began in January 2020.

Through the Class EA process, our team has assessed several alternative routes, and we have now selected a preferred route.

It is anticipated this line will be in-service prior to the end of 2025.



HOW THE NEW LINE WILL SUPPORT THE REGION

As businesses and industry continue to expand in the region, so does the need for more electricity.

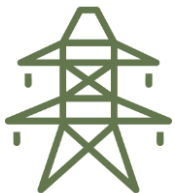
The new high voltage transmission line will support the region by:



Ensuring critical infrastructure is in place to keep southwestern Ontario one of North America's agricultural hubs



Improving reliability for homes and businesses including both Hydro One and local distribution customers



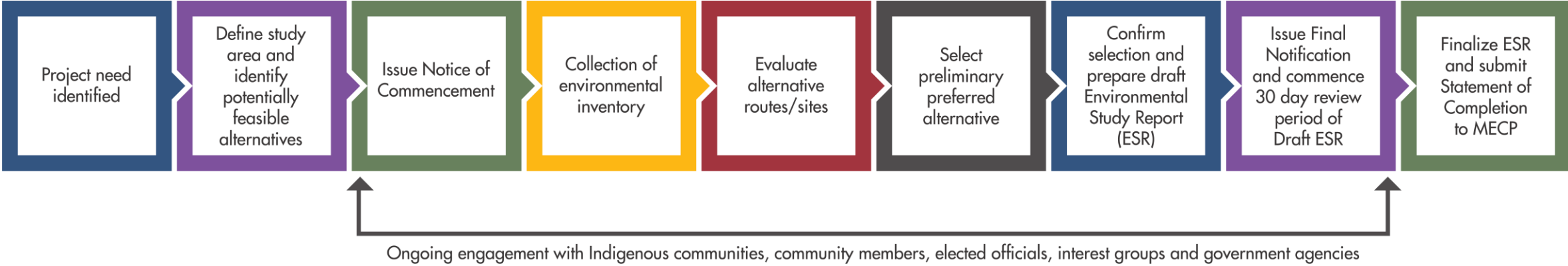
Connecting more people and industry to the grid by bringing enough energy to power a city the size of Windsor to the area



Supporting the local economy by creating new direct and spin off jobs and training opportunities as one of the largest electricity infrastructure projects in the region

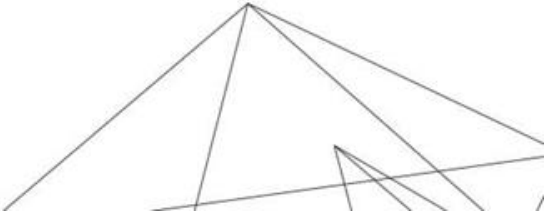
CLASS ENVIRONMENTAL ASSESSMENT PROCESS

The construction of the new line is subject to a Class Environmental Assessment (Class EA) for Minor Transmission Facilities which sets out a planning and decision-making process for projects with predictable environmental effects that can be mitigated.



Where we are in the process

As part of the Class EA process, we have now selected a preferred route alternative. As a next step, we will work to prepare a draft Environmental Study Report (ESR) for public review and comment.



ONTARIO ENERGY BOARD APPROVAL REQUIREMENTS



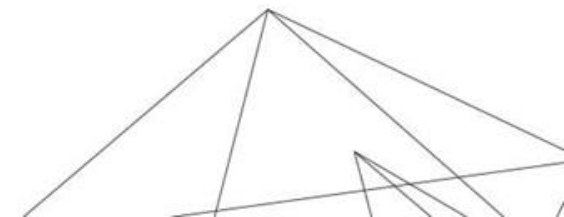
In addition to the Class EA process, the Ontario Energy Board (OEB) must also approve the project under the Section 92 Leave to Construct Approval of the *Ontario Energy Board Act, 1998 (Act)*.

Section 92 of the Act requires transmitters and distributors to obtain approval from the OEB for the construction, expansion, or reinforcement of electricity transmission and distribution lines or interconnections.

We plan to apply for this approval in **December of 2021**. Further information from the OEB on this project will be made available in local papers and at www.oeb.ca.

ROUTE ALTERNATIVES ASSESSED

Use older map to clearly outline all the alternatives



EVALUATION OF ROUTE ALTERNATIVES

To evaluate each of the routes, Hydro One used a weighted Multi-Criteria Decision Making (MCDM) analysis method which is a common decision making approach to select the preferred route. This framework included the following steps:

1. Establishing evaluation criteria and measures under four categories;
2. Assigning relative weighting to each criteria based on feedback and information received; and
3. Evaluating and selecting the preferred route.

EVALUATION CATEGORIES



**Socio-Economic
Environment**



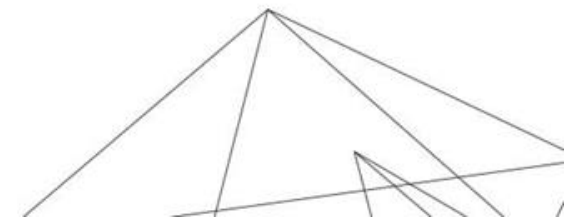
Technical and Cost



**Natural
Environment**



**First Nations Culture,
Values and Land Use**



INFORMING OUR EVALUATION

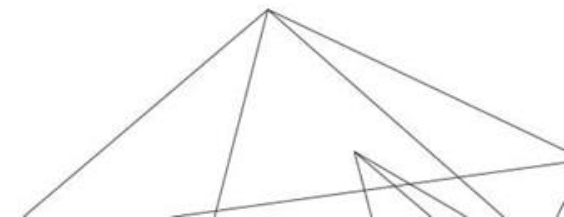
Throughout the Class EA, Hydro One has conducted engagement with residents, First Nations communities, stakeholder groups, and businesses small and large, and has completed technical and environmental studies to inform the evaluation of the route alternatives, including:

Engagement:

- Held 2 virtual information sessions
- Held 4 Technical Advisory Committee virtual workshops
- Corresponded directly through phone or email with more than 100 community members.
- Distributed thousands of notices requesting comments.
- Organized virtual or in-person meetings with community members.
- Organized regular and frequent engagement with local elected officials.

Technical Studies:

- Collected natural heritage information.
- Reviewed municipal official plans.
- Completed a Stage 1 archaeological assessment and cultural heritage existing conditions study.
- Conducted environmental field surveys for ecological land classification, vegetation inventory, aquatic habitat, breeding birds and species at risk habitat.



FIRST NATIONS PARTICIPATION

Receiving input from First Nations communities has been an essential part of the route selection process. First Nations Culture, Values and Land Use is one of the four categories of evaluation criteria that was used to evaluate the alternative corridors.

Over the last year, the Hydro One team has been engaging with First Nations to better understand the potential effects of the alternative routes. The feedback received from the communities has directly supported the selection of the preferred route.

Engagement:

- Virtual route selection workshops with First Nations
- First Nations' review of the Stage 1 archaeological assessment and the cultural heritage existing conditions study.
- Participation in two Technical Advisory Committee Workshops (TAC)
- Held Virtual Community Information Centres
- Conducted technical studies

The Type of Feedback Received:

- Input into criteria weighting
- Identified areas of historical significance
- Identified potential impacts to existing revenue generating projects
- Identified areas with habitats that support or have potential to support hunting, trapping and harvesting activities
- Identified rare native habitats to protect
- Interest to participate in biodiversity initiatives

ROUTE EVALUATION CRITERIA



Each route was evaluated and scored on the following criteria:



Socio-Economic Environment

- Existing land use designations
- Future land use designations
- Agricultural operations
- Petroleum operations
- Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains
- Cultural resources
- Effects to residential buildings, properties or site plans
- Source water protection
- Archaeological resources
- Aggregate resources extraction areas/operations (pits/quarries)



Natural Environment

- Effects to fish and aquatic habitat
- Effects to vegetation
- Terrestrial and wildlife habitat
- Species at risk & species of conservation concern
- Natural hazards, wetlands and floodplain areas
- Designated natural areas



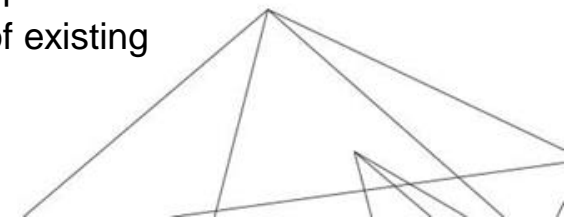
Technical and Cost

- Line length
- Line angles
- Crossings
- Parallel and adjacent to underground pipelines
- Proximity to wind turbines
- Parallel and adjacent to existing transmission corridor
- Parallel and adjacent to other existing infrastructure
- Number of properties requiring new real estate rights
- Number of mandatory property acquisitions



First Nations Culture, Values and Land Use

- Proximity to areas of historical significance
- Effects to First Nations revenue generating projects
- Areas that support hunting/trapping/harvesting
- grounds
- Areas that support fish bearing waters with identified or inferred habitat of game fish species
- Effects to rare/undisturbed native habitats/ecosystems
- Rare/sensitive species regeneration potential
- Co-location of existing infrastructure

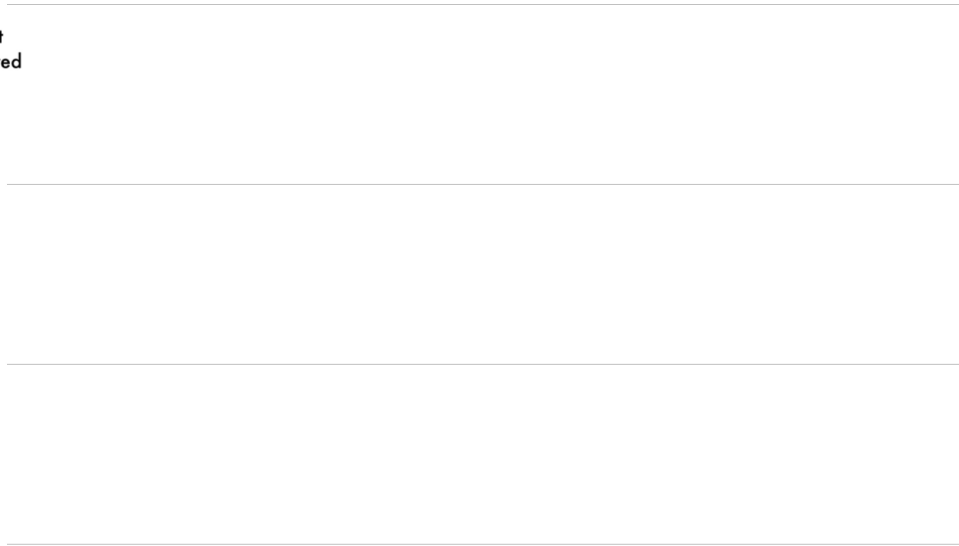


SUMMARY OF EVALUATION



Graph/options being drafted; one option below.

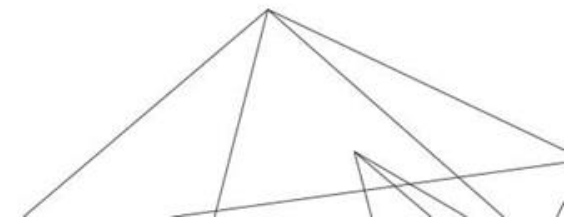
Most Preferred



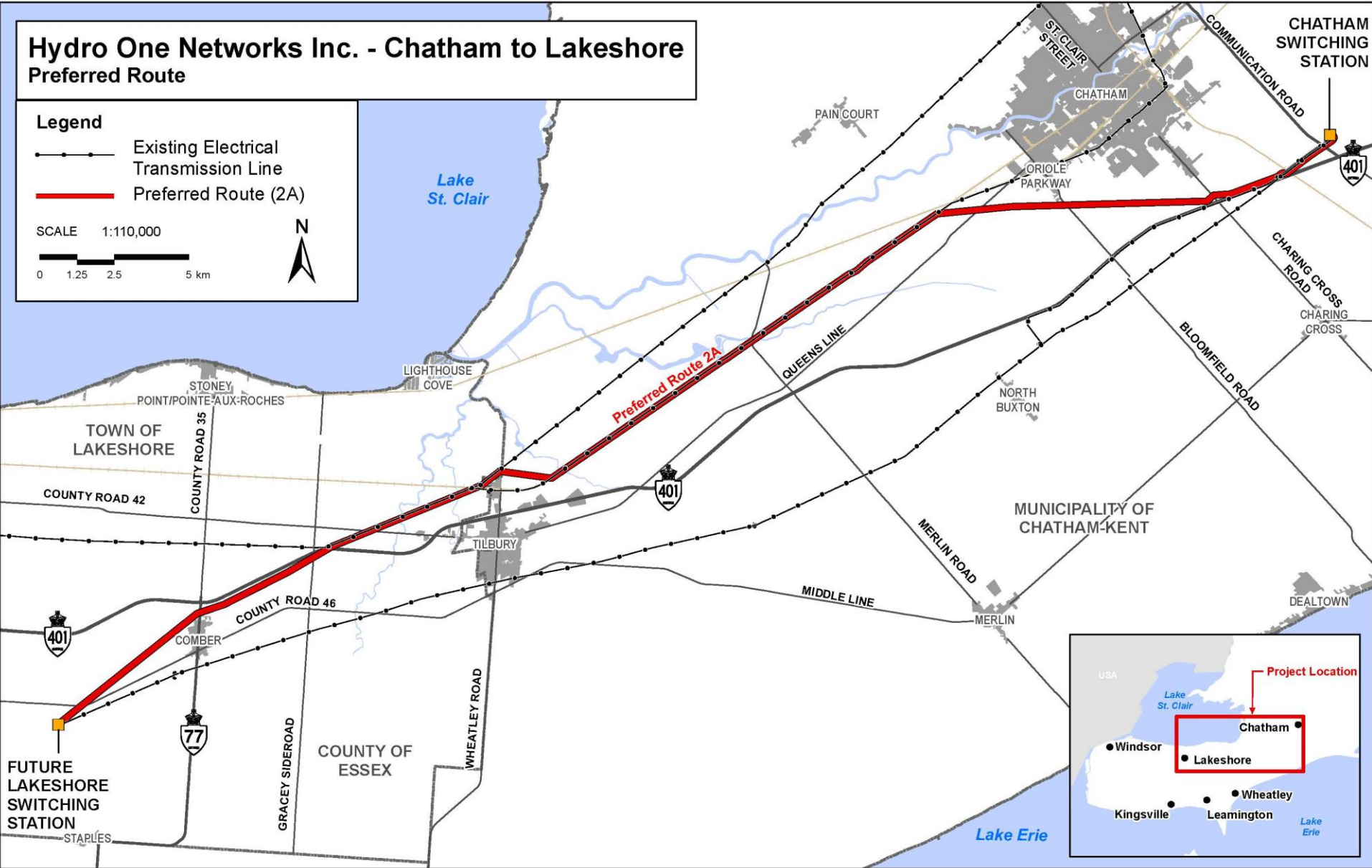
Least Preferred

Alternative 1A Alternative 1B Alternative 1C Alternative 1D Alternative 2A Alternative 2B Alternative 2C Alternative 3

- First Nations and Traditional Land Use Factor
- Technical Environment Factor
- Socio-Economic Environment Factor
- Natural Environment Factor



SELECTED PREFERRED ROUTE ALTERNATIVE

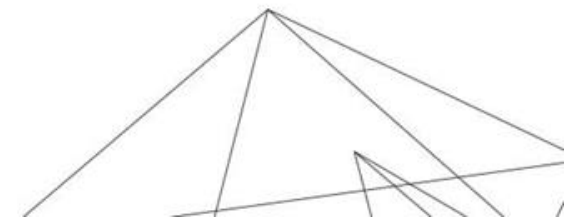


ADVANTAGES OF ROUTE ALTERNATIVE 2A



Based on the route evaluation results, Route Alternative 2A has been identified as the preferred route. In comparison to other alternatives evaluated, this route scored favorably in the Socio-economic and Natural Environmental categories, and demonstrates the following advantages:

- Utilizes 16 kilometers of an existing idle transmission line, reducing the need for a right-of-way on a portion of agricultural land.
- Crosses the fewest lands with a known archeological presence.
- Requires the least amount of incompatible vegetation removal.
- Crosses the fewest number of property parcels.
- Limited impact to commercial/industrial operations.
- Requires the least impact to native habitats and ecosystems and to traditional hunting/fishing sites and is in less proximity to areas of historical significance.
- Requires the least impact to fish and aquatic habitat, species at risk/species of conservation concern.
- Reduced proximity to natural hazards, wetlands and floodplains.
- Reduced proximity to wind turbines.
- While construction complexity is introduced, requires crosses the least impact to property parcels and property acquisitions.



INCORPORATING YOUR FEEDBACK



To date, the feedback received and captured throughout the Class Environmental Assessment process has helped inform our preferred route, by:



Establishing the criteria used under the four categories; and



Assigning relevant weighting used to evaluate the route alternatives. For example, weighing impacts to agricultural impacts more highly

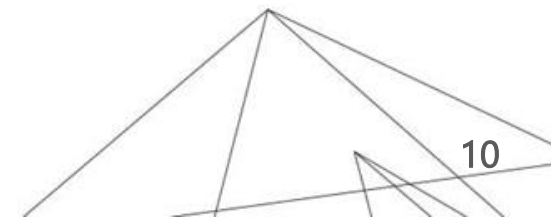
Moving forward, information obtained to date and on an ongoing basis will be used to:



Inform the transmission line's design and construction solution; and



Continue to help identify a potential list of measures to avoid, mitigate and/or restore environmental effects when building the line



WORKING WITH PROPERTY OWNERS

After our Live Discussion, a dedicated real estate representative will directly reach out to property owners traversed by the preferred route and schedule a meeting to discuss next steps.

During this meeting, we will review Hydro One's process to attain necessary property rights and introduce our Land Acquisition Compensation Principles, which we will use to guide this process.

Key Land Acquisition Compensation Principles



Property Owners will be offered the choice of Hydro One acquiring either an easement or the fee simple interest (ownership) in the lands required for the project corridor.



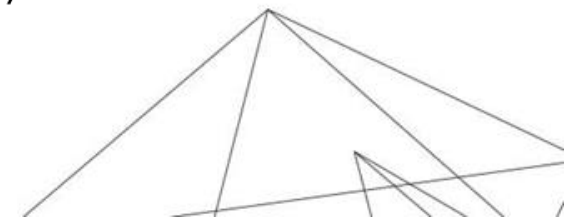
Offers will be based upon site specific appraisal reports prepared by third party independent appraisers.



Monetary Specific incentives which lead to offers for these land rights which are beyond market value will be offered.



Construction impact mitigation and reimbursement for cropland out of production during construction and any physical damages that are unable to be mitigated.



TRANSMISSION LINE DESIGN

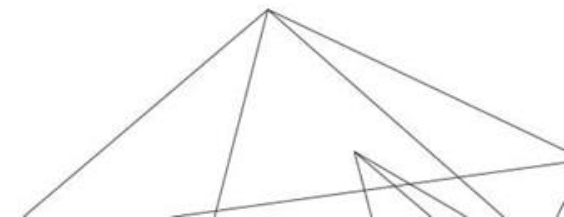
Preliminary design of the transmission line is ongoing, and we anticipate to share the design of the right-of-way width, tower structure locations and tower design with property owners traversed by the preferred route by Spring 2021.

The design of the transmission line will take into account a number of considerations, including:

- Existing structure locations;
- New structure heights;
- Span between structures;
- Topography and soil conditions;
- Road crossing clearances and traffic impacts;
- Business and residential impacts; and
- Environmental constraints.

In the upcoming weeks, our team will begin discussions regarding attaining early access rights to complete more property specific environmental and technical studies.

Based on technical and environmental considerations and property information received, Hydro One will determine the most optimal tower design and location.



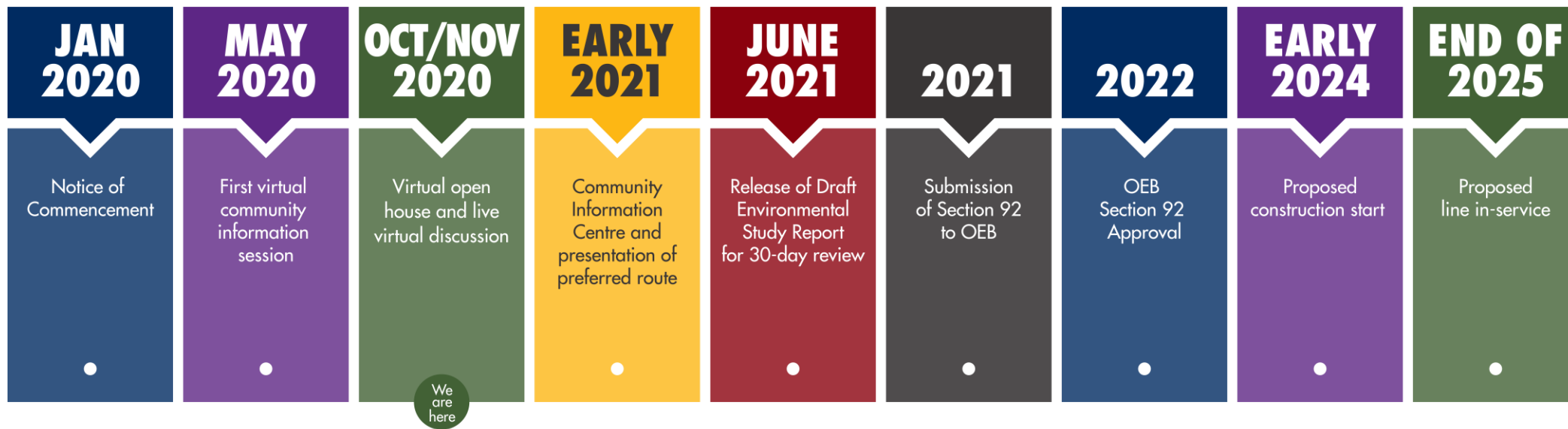
PROJECT MILESTONES



Update: EARLY 2021 to say MARCH 2021

*Move we are here symbol

Submission to OEB should say December (according to project schedule, Mehrgan to confirm)



NEXT STEPS



Icon

Contact property owners traversed by the new transmission line and share next steps in attaining necessary property rights.

Icon

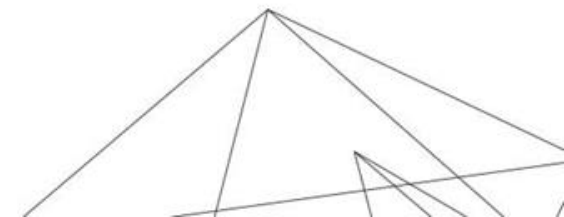
Continue conducting detailed design of the new transmission line.

Icon

Continue conversations with property owners and identify potential ways to avoid, mitigate or restore environmental impacts from the construction of the new line.

Icon

Issue a Notice of Completion of draft Environmental Study Report (ESR) for 30-day review and comment period.



Appendix B4 Key Correspondence with Stakeholders

**Ministry of Heritage, Sport,
Tourism and Culture Industries**

Programs and Services Branch
401 Bay Street, Suite 1700
Toronto, ON M7A 0A7
Tel: 416.314-7159

**Ministère des Industries du Patrimoine,
du Sport, du Tourisme et de la Culture**

Direction des programmes et des services
401, rue Bay, Bureau 1700
Toronto, ON M7A 0A7
Tél: 416. 314-7159



February 18, 2020

EMAIL ONLY

Paul Dalmazzi
Environmental Planner- Environmental Services
Hydro One Networks Inc.
483 Bay Street,
North Tower 12th floor
Toronto, ON M5G2P5
paul.dalmazzi@hydroone.com

MHSTCI File : 0012007
Proponent : Hydro One Networks Inc.
Subject : Notice of Initiating Class EA
Project : New double-circuit 230 kV Transmission Line between Chatham Switching Station and the planned Lakeshore Switching Station
Location : Municipality of Chatham-Kent and Town of Lakeshore, County of Essex

Dear Paul Dalmazzi

Thank you for sending the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) notice of the initiation of the above-referenced Class EA, which requires Ontario Energy Board (OEB)'s leave to construction under the Ontario Energy Board Act. MHSTCI's interest in this process relates to its mandate of conserving Ontario's cultural heritage, which includes:

- Archaeological resources, including land and marine;
- Built heritage resources, including bridges and monuments; and,
- Cultural heritage landscapes.

Please note, the following recommendations follow the OEB's [*Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition*](#) and are also consistent with MHSTCI's advice to proponents of other types of corridor projects to assist proponents on how to identify, manage and document environmental impacts.

Among the project planning activities, a proponent/applicant is advised to:

- describe the rationale for study area delineation (including construction staging, land requirements);
- identify existing baseline environmental conditions;
- identify potential environmental impacts expected to occur during construction and operation of the project, including cumulative impacts;
- describe proposed measures to mitigate potential negative impacts.

This letter provides advice on how to incorporate consideration of cultural heritage in the above-mentioned planning activities and outlines the technical cultural heritage studies and level of detail required to address cultural heritage in hydro transmission or other types of corridor projects. The

outcomes and recommendations of the studies will be reported in the Environmental Report and form the basis for any future commitments.

Additionally, please note that the [Standards and Guidelines for Conservation of Provincial Heritage Properties](#) (S&G), prepared pursuant to Section 25.2 of the *Ontario Heritage Act* (OHA), came into effect on July 1, 2010. All Ontario government ministries and public bodies that are prescribed under Ontario Regulation 157/10 must comply with the S&Gs. They apply to property that is owned or controlled by the Crown in right of Ontario or by a prescribed public body.

Project Summary

Based on the information provided this proposed project will involve:

- the construction of a new double-circuit 230 KV transmission line from the Chatham SS to the (future) Lakeshore SS
- several potential alternative routes are being considered.

Identifying Cultural Heritage Resources

While some cultural heritage resources may have already been formally identified, others may be identified through assessment.

Archaeological Resources (Land and Marine, if applicable)

MHSTCI recommends that, as a best practice, a combined Stage 1-2 archaeological assessment (AA) be completed for the entire study area during the planning phase.

At a minimum, a Stage 1 AA will be undertaken for the entire study area during the planning phase. The results of the Stage 1 AA will inform the selection of route alternatives and will be summarized in the Environmental Report. If the Stage 1 AA recommends further AA(s), then MHSTCI recommends that further stages of AA be completed as early as possible during the design phase of the project, and prior to the completion of detailed design.

Archaeological assessments are required to be undertaken by an archaeologist licenced under the *Ontario Heritage Act*, who is responsible for submitting the report directly to MHSTCI for review.

The Environmental Report must include specific information from the AA report(s). The Executive Summary of each AA report provides a brief summary of the work completed and the recommendations for next steps, whether for further archaeological assessment, in which case the report will include a map that identifies those areas, or for no further assessment. The Environmental Report must also include clear commitments to undertake any further AA stages recommended, and a timeline for their completion.

Built Heritage Resources and Cultural Heritage Landscapes

A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment will be undertaken for the entire study area during the planning phase to inform selection of route alternatives and will be summarized in the Environmental Report. This study will:

1. Identify existing baseline cultural heritage conditions within the study area.
 - Study Area: The consultants preparing the Cultural Heritage Report will need to define a study area and explain their rationale. Hydro One's letter advises that available data collection will include 500 m on each side of the proposed route alternatives and field studies will occur within 120 m on each side of the route alternatives.

- The report will include a historical summary of the study area and will identify all known or potential built heritage resources and cultural heritage landscapes in the study area. MHSTCI has developed screening criteria that may assist with this exercise: [Criteria for Evaluating for Potential Built Heritage Resources and Cultural Heritage Landscapes](#).
2. Identify preliminary potential project-specific impacts on the known and potential built heritage resources and cultural heritage landscapes that have been identified. The report should include a description of the anticipated impact to each known or potential built heritage resource or cultural heritage landscape that has been identified.
 3. Recommend measures to avoid or mitigate potential negative impacts to known or potential built heritage resources and cultural heritage landscapes. The proposed mitigation measures are to inform the next steps of project planning and design.

Where a known or potential built heritage resource or cultural heritage landscape may be directly and adversely impacted ¹, and where it has not yet been evaluated for Cultural Heritage Value or Interest (CHVI), completion of a Cultural Heritage Evaluation Report (CHER) is required to fully understand its CHVI and level of significance. The CHER must be completed as part of the Environmental Report. If a potential resource is found to be of CHVI, then a Heritage Impact Assessment (HIA) will be undertaken by a qualified person. The HIA will be completed in consultation with MHSTCI and the proponent as early as possible during detail design.

While some cultural heritage landscapes are contained within individual property boundaries, others span across multiple properties. For certain cultural heritage landscapes, it will be more appropriate for the CHER and HIA to include multiple properties, in order to reflect the extent of that cultural heritage landscape in its entirety.

Cultural Heritage Reports will be undertaken by a qualified person who has expertise, recent experience, and knowledge relevant to the type of cultural heritage resources being considered and the nature of the activity being proposed.

Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.

Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.

Environmental Reporting

The findings of the above-mentioned studies should be summarized as part of the Environmental Report discussion of existing conditions, impact assessment, mitigation, and future commitments. Commitments for further studies should clearly state what is to be done, who is responsible for

¹ A direct adverse impact would have a permanent and irreversible negative effect on the cultural heritage value or interest of a property or result in the loss of a heritage attribute on all or part of the property. Examples include but are not limited to: removal or demolition of a heritage attribute, land disturbance, alterations that are not sympathetic to the CHVI of the property, introduction of new elements that diminish the integrity of the property, changing the character of the property, intensification of the property without conservation of heritage attributes.

implementation, and when. Recommendations from the technical cultural heritage studies described above should be reflected as commitments in the Environmental Report.

MHSTCI welcomes the opportunity to review and comment upon relevant sections of the draft Environmental Report.

Thank you for consulting MHSTCI on this project and please continue to do so throughout the EA process. If you have any questions, require clarification, or would like additional information to assist with project reporting, do not hesitate to contact me.

Sincerely,

Rosi Zirger
Heritage Advisor
rosi.zirger@ontario.ca
Heritage Planning Unit

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. MHSTCI makes no representation or warranty as to the completeness, accuracy or quality of the any checklists, reports or supporting documentation submitted as part of the EA process, and in no way shall MHSTCI be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

Please notify MHSTCI if archaeological resources are impacted by EA project work. All activities impacting archaeological resources must cease immediately, and a licensed archaeologist is required to carry out an archaeological assessment in accordance with the *Ontario Heritage Act* and the *Standards and Guidelines for Consultant Archaeologists*.

If human remains are encountered, all activities must cease immediately and the local police as well as the Registrar, Burials of the Ministry of Government and Consumer Services must be contacted. In situations where human remains are associated with archaeological resources, MHSTCI should also be notified to ensure that the site is not subject to unlicensed alterations which would be a contravention of the *Ontario Heritage Act*.

Ministry of Transportation

Operations Office
Corridor Management Section
West Region

659 Exeter Road
London, Ontario N6E 1L3
Telephone: (226) 973-7021
Facsimile: (519) 873-4228

Ministère des Transports

Bureau du génie
Section de gestion des couloirs routiers
Région de l'Ouest

659, chemin Exeter
London (Ontario) N6E 1L3
Téléphone: (226) 973-7021
Télécopieur: (519) 873-4228



July 2nd, 2020

Hydro One
483 Bay St. 12th Floor, North Tower
Toronto, On, M5G 2P5

Attn: Paul Dalmazzi, Hydro One – Environmental Services

RE: MTO Comments – Hydro One Chatham to Lakeshore TAC

The Ministry of Transportation (MTO) has completed a review of the proposed work noted in the Class EA distribution. The proposal has been considered in accordance with the requirements of the *Public Transportation and Highway Improvement Act* (PTHIA), MTO's Highway Corridor Management Manual (HCMM) and all related policies. The following outlines our comments:

To avoid impacts to future Highway 401 expansion and future interchange redesigns MTO's preferred route is **Alternative 3A**. This option will avoid most of the impacts to the MTO's Right-of-Way (ROW), avoid the Highway drainage, and will minimize the amount of Hydro One Infrastructure within the MTO's Permit Control Area (PCA). Subsequently **Alternative 1A** is also feasible and avoids impacts to the MTO's ROW and Highway drainage.

The proposed Hydro One Chatham Lakeshore project crosses Highway 401 and Highway 77 and will be within MTO's ownership. As identified in the PTHIA any portion of this work that falls within the MTO's PCA will require permits before any demolition, grading, construction or alteration to the site commences.

MTO must ensure that the proposed work avoids potential impacts to the operational integrity of the highway, the travelling public and avoids conflicts with future highway improvement projects. The following conditions shall apply:

- MTO permits will be required for any work within 45m of any limit of a provincial highway right-of-way or within 395m of the centre point of an intersection on a highway.
- As per Section 38 2 (d) of the PTHIA) a permit is required to place, erect or alter any power line, pole line or other transmission line within 400 metres of any limit of a controlled access highway.
- All highway crossings shall remain outside the functional area of an interchange and cross perpendicular to the highway alignment.
- Parallel installations on a Class 1 Highway (401) will not be permissible.
- Details of the highway crossing and final alignment must be submitted for our review and approval prior to the proposed transmission line construction. This should include, but not be limited to, plans and cross sections indicating the location, height, and method of crossing for the transmission line, etc.

- A full comprehensive traffic management plan must be submitted, highlighting the methods Hydro One will use to avoid traffic delays when installing new high voltage cables across Highway 401 and Highway 77.

Additionally, as part of the permit application, MTO will require the following information;

- Detailed site drawings, including offset dimensions from MTO property limits and vertical profile information (cross section) at crossing locations.
- Method proposed to complete aerial installation of new transmission lines, as well as safety measures to be utilized, and the duration of work.
- Proposed construction access locations/routes for work area. Direct highway access will not be permitted, alternative access shall be secured.
- Traffic staging and detour signage drawings.

To avoid delays to the proposed work, a meeting held early in the design process is recommended to ensure MTO concerns can be addressed. Please contact the undersigned to schedule a meeting between MTO and Hydro One staff to discuss this proposal further.

Yours truly,



Michael Kilgore
Corridor Management Officer
Corridor Management Office, West Region
Cell: 226-973-7021
E-mail: Michael.Kilgore@ontario.ca

Ministry of Transportation

Operations Office
Corridor Management Section
West Region

659 Exeter Road
London, Ontario N6E 1L3
Telephone: (226)-973-7021
Facsimile: (519) 873-4228

Ministère des Transports

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Région de l'Ouest

659, chemin Exeter
London (Ontario) N6E 1L3
Téléphone: (226)-973-7021
Télécopieur: (519) 873-4228



September 9th, 2020

Hydro One
483 Bay St. 12th Floor, North Tower
Toronto, On, M5G 2P5

Attn: Paul Dalmazzi, Hydro One – Environmental Services

RE: MTO Comments – Hydro One Chatham to Lakeshore TAC

The Ministry of Transportation (MTO) has previously provided comments for the Hydro One Chatham to Lakeshore TAC. These comments included our recommendations of the MTO's preferred route for the proposed transmission lines. This letter is a follow-up to our previous comments and to provide additional clarification on MTO's consideration of Route Variation 2C.

As outlined in our previous letter sent on July 2nd, 2020, MTO's preferred routes are **Alternative 3A** and subsequently **Alternative 1A**. These routes best avoid any future costly conflicts and relocations that may be necessary for the maintenance or expansion of infrastructure for both MTO and HONI.

In addition to the information previously provided, I would like to provide clarification on MTO's position pertaining to route **Variation 2C, 1C, 1D**. MTO has concerns with the proximity of these routes to the highway corridor. Based on additional details provided regarding **Variation 2C, 1C, 1D**, please see MTO's concerns regarding this route:

- The proposed alignment of **Variation 2C, 1C, 1D** directly crosses the North side of the Bloomfield Rd interchange. Given the timeframe of the interchange improvements (2023) and Hydro One's planned installation (2023), a direct constructor issue would occur.
- An interchange crossing of the transmission line at Bloomfield road would not be permissible. It was noted in previous correspondence that all crossings must remain outside of the functional area of the interchange.
- Given the flat topography of the Chatham-Kent area, it is anticipated that the profiles of Highway 401 and underpasses will need to be raised to accommodate future drainage due to climate change. This will directly impact vertical clearances and may result in unnecessary and costly future conflicts.
- Future highway/interchange closures due to replacement and maintenance of transmissions lines crossing interchanges will negatively impact highway traffic.
- Placement of the transmission line as per the other Alternatives prevents the conflicts and subsequent costs to scheduling of works and relocations to both HONI and MTO that Alternative 1C, 1D and 2C impose.

These concerns are significant and should be taken into consideration when deciding the best route. Potential for utility conflicts should be avoided whenever possible. Given the proximity to MTO's highway corridor, the potential for future conflicts, the complexity of relocating a transmission line, and alternate routes being available, route 2C is not supported by the MTO.

In addition, should no other routes be available, then the following conditions must be included with previously stated conditions:

- A minimum 25-m setback from MTO ROW is required at all locations.
- The towers must be located far enough away from Highway 401, Highway 40, and Highway 77 that any incident with the facility (e.g., a tower collapsing) will not affect the operation of the provincial highways.
- Mitigate future conflicts at interchanges and underpasses by providing enough clearance and setback.
- No lines shall cross over any interchange ramps, underpass embankments or underpasses. The flat topography in the Chatham-Kent area has been driving the need to raise the profiles of Highway 401 and underpasses to accommodate drainage.
- Identify HOT restrictions regarding work around their infrastructure that may impact MTO future work.
- A legal agreement between the MTO and Hydro One will be required prior to any permits being issued.

MTO would recommend that alternate routes be considered instead of route 2c. Please contact me for further discussion at (226)-973-7021 or Michael.Kilgore@ontario.ca.

Yours truly,



Michael Kilgore
Corridor Management Officer
Corridor Management Office, West Region
Cell: 226-973-7021
E-mail: Michael.Kilgore@ontario.ca

From: Julia.Baldesarra@hydroone.com
Sent: November 4, 2020 3:38 PM
To: hydroone+PJ-00056@mh.boreal-is.com
Subject: FW: Chatham to Lakeshore Line Project

From: Valerie Towsley <Valerie.Towsley@ltvca.ca>
Sent: Wednesday, November 04, 2020 11:09 AM
To: COMMUNITY Relations <community.relations@HydroOne.com>
Cc: Jason Homewood <Jason.Homewood@ltvca.ca>; Randall Van Wagner <Randall.VanWagner@ltvca.ca>; Adam Gibb <Adam.Gibb@ltvca.ca>
Subject: Chatham to Lakeshore Line Project

***** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. *****

Staff at the LTVCA have reviewed the proposed alternate routes for the line project and variations for the alternate routes for the proposed line project from Chatham-to-Lakeshore as it relates to the Authority's Regulations O. Reg. 152/06 and Conservation Areas, and have the following comments / questions:

West Portion

Alternate 2 is located within a flood prone area

Central Portion

Alternate 2 is located within a flood prone area

North Variation is located further into the flood prone area (potential for greater flood depths)

East Portion

Alternate 2 is located within a flood prone area

Alternate 2 – All Variations are located within a flood prone area

Alternate 1 – North Variation is located within a flood prone area

Alternate 3 would be located directly to the north of (abutting?) the LTVCA's property known as CM Wilson Conservation Area

- Would any clearing of trees / vegetation be involved on/or adjacent to the conservation area?

Various watercourses and drains will be crossed by any potential option. The location of the towers should not occur on any municipal or private diking system within the Thames River watershed located north of the 401. These diking structures are crucial for flood prevention purposes.

Valerie Towsley
Resource Technician



Lower Thames Valley Conservation Authority
100 Thames Street
Chatham, Ontario
N7L 2Y8

Phone: 519-354-7310 Ext.: 226
Fax: 519-352-3435

E-mail: Valerie.Towsley@ltvca.ca

Web site: <https://ddei3-0-ctp.trendmicro.com:443/wis/clicktime/v1/query?url=www.ltvca.ca&umid=A42013EC-B34A-3205-8468-6A74E73A4376&auth=7c4ba316753dc19277b4cd0bdedce6f0c8e9311b-272cb5b92c3af856d12a5aedf1c9b657cfe0bb3e>



'Common sense and sense of humor are the same thing, moving at different speeds. A sense of humor is just common sense dancing.' William James (1842-1910)

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****Please be advised that effective March 18th, 2020, the LTVCA Administration Office at 100 Thames St. in Chatham is closed to the public. All departments will continue to provide services to the public. Conservation Authority staff will be reporting to work or working remotely during this time and members of the public are asked to communicate with employees by telephone or email. All planned face-to-face meetings will be rescheduled to a later date. LTVCA staff will continue to participate in meetings through alternative means including teleconference and webinar.**

We sincerely apologize for the inconvenience this may cause however, the health and safety of staff and communities is of paramount importance.

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April 16, 2021

Paul Dalmazzi
Paul.Dalmazzi@HydroOne.com

Attention: Paul Dalmazzi

Dear Mr. Dalmazzi:

Re: Hydro One Chatham x Lakeshore Line
Class Environmental Assessment for Minor Transmission Facility

Further to the previous meetings held on March 1st & March 31st 2021 with the Municipality of Lakeshore regarding Hydro One's preferred route for the Hydro One Chatham x Lakeshore Line, please accept this letter as formal notification that we remain opposed to the preferred route through the Municipality of Lakeshore.


It remains our position that the proposed transmission line alignment will have significant adverse impacts to the residential, commercial and industrial buildings and lands (both existing and future) in the Community of Comber as well as the agricultural lands along Hydro One's preferred route. As per our discussions, we have attached a zoning map of the Community of Comber to reflect existing and future growth where the preferred transmission line will have an adverse impact to the private land owners and the Municipality.

We believe the preferred route should be altered to north of Highway 401 along the alignment of the existing transmission line in the Municipality of Lakeshore.

In addition, please find attached the Notice of Motion that was passed by Lakeshore's Council at the April 6th 2021 council meeting related to concerns also identified and heard by local area residents.

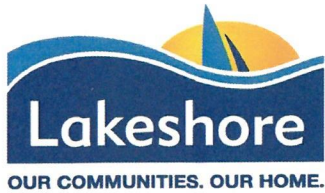
If you have any questions or wish to discuss the matter further, please contact the undersigned.

Thank you



Krystal Kalbol, P. Eng.
Director of Engineering and Infrastructure Services
kkalbol@lakeshore.ca

Cc'd: Truper McBride, CAO



April 8, 2021

Hydro One Networks Inc.
Essex Area Office
125 Irwin Ave
Essex, Ontario
N8M 2T3

Attention: Mark Poweska, Chief Executive Officer

Dear Mr. Poweska,

RE: Class Environmental Assessment to Construct a New Transmission Line

At its meeting of April 6, 2021 the Council of Municipality of Lakeshore passed the following resolution:

#115-04-2021

Whereas demand for electricity in Southwestern Ontario is anticipated to grow significantly over the next several years, Hydro One has commenced a Class Environmental Assessment to construct a new transmission line between Chatham-Kent to Lakeshore;

And whereas the line selected impacts local farmers and the future development of commercial lands in Lakeshore;

Now be it resolved that the Council of the Municipality of Lakeshore direct Administration to send a letter to Hydro One supporting local residents in requesting a reconsideration of the preferred line selection for the transmission line between Chatham-Kent to Lakeshore.

Carried Unanimously

Council would like to invite Hydro One to discuss the site of the new transmission line from Chatham-Kent to Lakeshore. To discuss the request further and to confirm a meeting date, please contact the undersigned at 519-728-2700 x 235 or bcoughlin@lakeshore.ca.



Sincerely,

Brianna Coughlin

Brianna Coughlin
Manager of Legislative Services

/cl

  LAKESHORE.CA

419 Notre Dame Street, Belle River, ON N0R 1A0
519.728.2700 Toll Free: 1-877-249-3367 www.lakeshore.ca

Municipality of Lakeshore



Legend

- Tax Parcel
- WorkingParcel
- Street Centreline**
- <all other values>
- CNTY
- LAK
- PRIV
- PROV
- Zoning**
- <all other values>
- AGRICULTURE
- CENTRAL AREA
- COMMERCIAL
- EMPLOYMENT
- ENVIRONMENTAL PROTECTIO
- HAMLET
- INSTITUTIONAL
- MIXED USE
- PARKS AND OPEN SPACE
- RESIDENTIAL
- RESIDENTIAL MOBILE HOME P
- RESIDENTIAL WATERFRONT
- URBAN RESERVE
- WETLAND

1: 12,701



Notes:

This map is a user generated static output from an Internet mapping site and is for reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. THIS MAP IS NOT TO BE USED FOR NAVIGATION

Appendix B5 Technical Advisory Committee Consultation Materials



WELCOME

TECHNICAL ADVISORY
COMMITTEE (TAC)

VIRTUAL WORKSHOP

INFORMATION SESSION

CHATHAM TO LAKESHORE
TRANSMISSION PROJECT

VIRTUAL WORKSHOP

- Workshop purpose
- COVID-19 Pandemic
- Virtual Workshop
 - Information video
 - Moderated Question / Answer session
 - Participant feedback survey

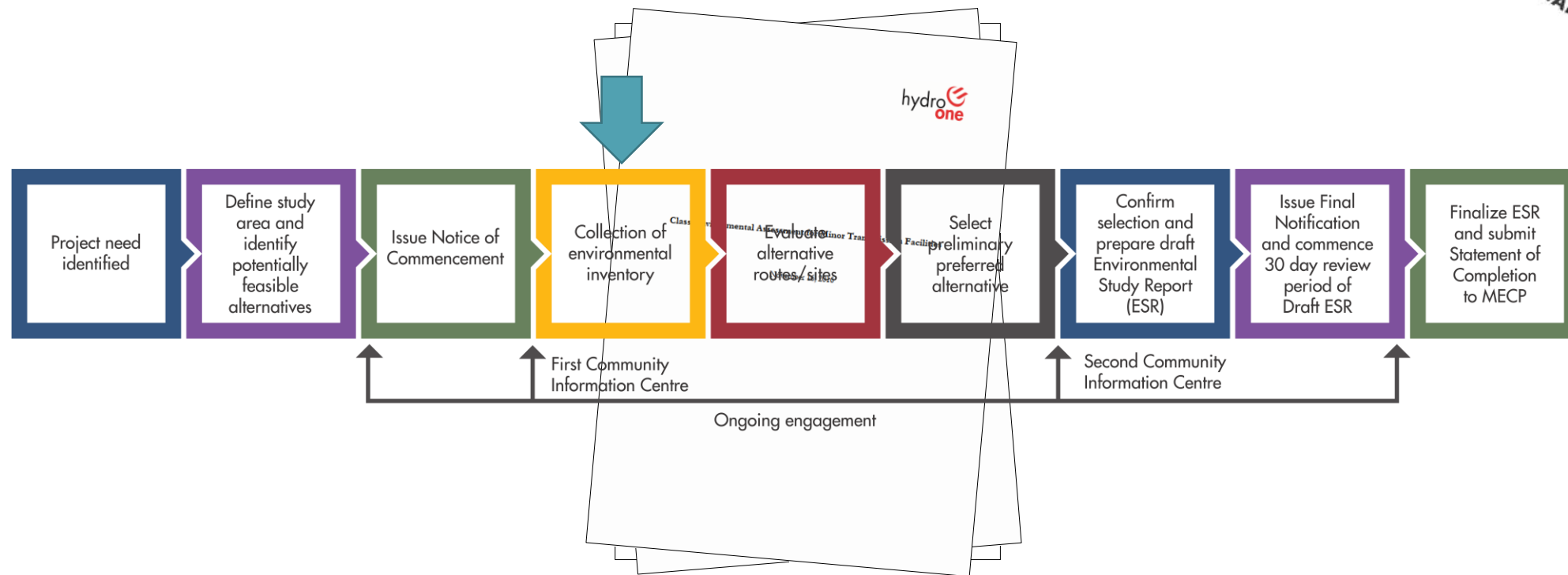


TODAY'S AGENDA

- Project Overview and status of the Class Environmental Assessment
- Route Evaluation & Evaluation Criteria
- Next Steps



CLASS ENVIRONMENTAL ASSESSMENT PROCESS



WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS



1 Step 1: Establish Need



WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS

2 Step 2: Alternatives



Factors

- Cost
- Technical Specifications
- User Experience
- Brand

WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS



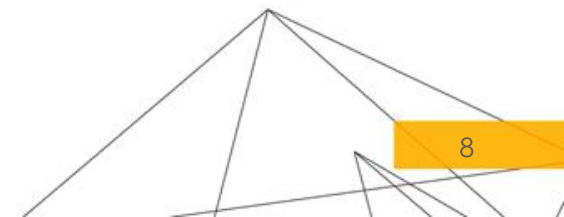
3 Step 3: Screening Criteria

Criteria	Measure
Cost	High vs. low
Screen Type/Size	Large vs. small
Battery Life	All day vs several hours
Weight	Heavy vs. light
Brand	Apple, Google, Blackberry, etc.
Storage Capacity	64 gb, 512 gb
Interface	iOS, google, Microsoft
Case Options	Water repellent vs. standard
Port Type	Lightening port, head phone jack, etc.

WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS



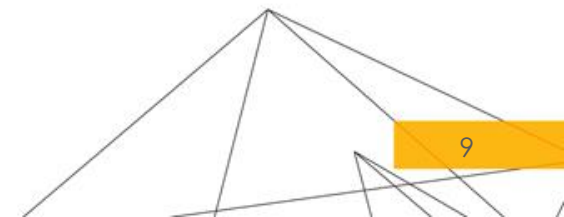
4 Step 4: Weight What's Important



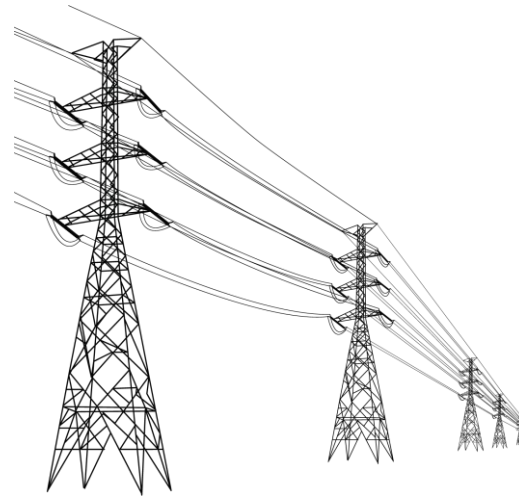
WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS



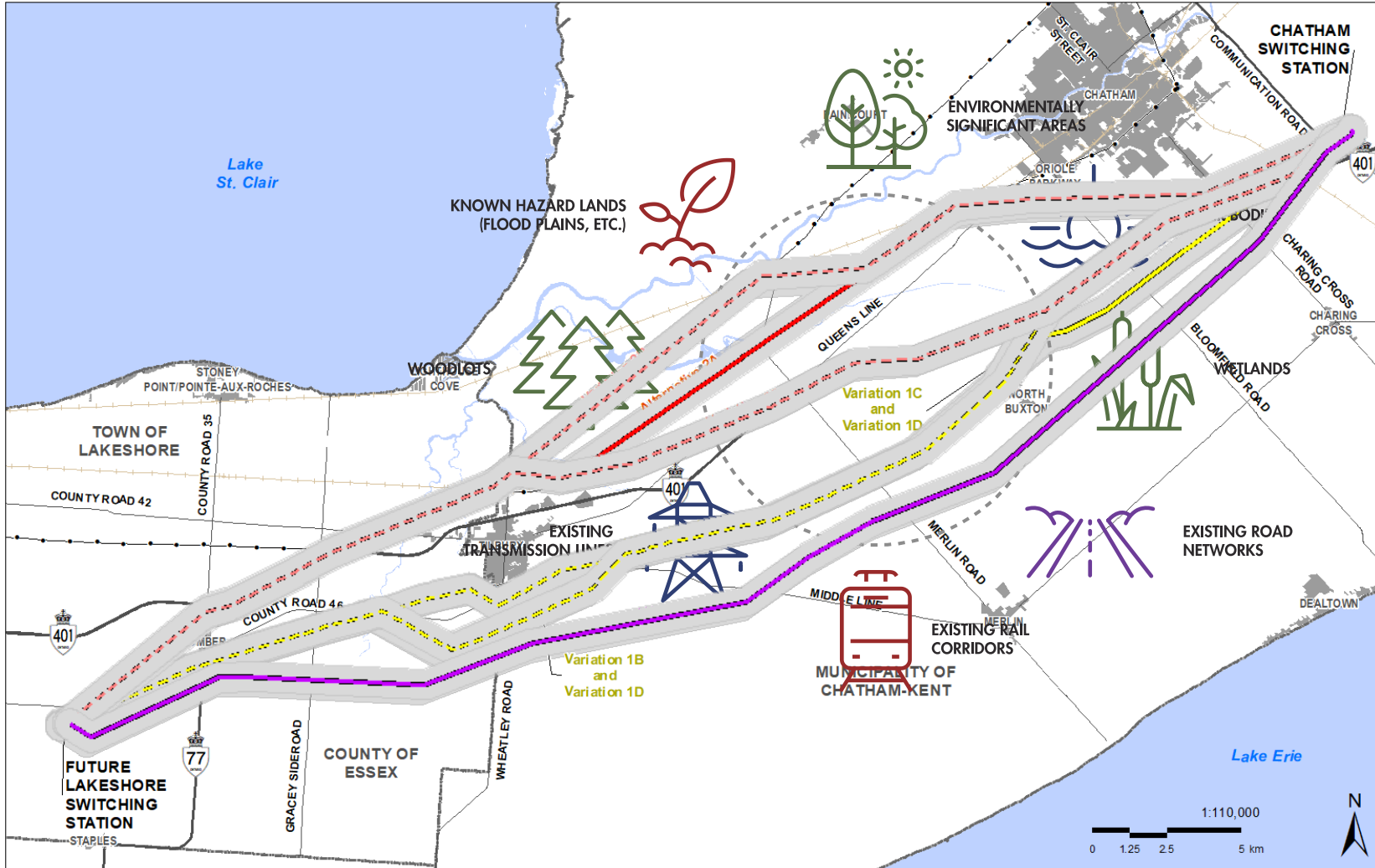
5 Step 5: Evaluate and Select



STEP 1: ESTABLISH NEED



STEP 2: TRANSMISSION ALTERNATIVES



STEP 3: SCREENING CRITERIA



oci -Ec nomic Environment

Criteria	Measure
Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains	Effects to existing commercial or industrial properties including proximity to commercial/industrial operations, building effects or supply chain effects (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>)
Source water Protection	Effects to source water resources including policy areas and drinking water sources for private landowners (<i>info source: source water protection mapping</i>)
Cultural Resources	Effects to properties or landscapes with cultural heritage resource potential (<i>info source: MHSTCI background information, heritage inventories, etc.</i>)
Archaeological Resources	effects to lands with archaeological potential, proximity to known archaeological sites (<i>info source: Consultation with First Nations, MHSTCI background information, Stage 1 archaeological assessment, etc.</i>)

Note: Criteria listed here is a small sample for presentation purposes. For the full list of preliminary criteria, please refer to the PDF provided.

STEP 4: WEIGHTING



Factor	Criteria	Criteria Weight	Measure
Socio- Economic Environment	Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains	5/10	Effects to existing commercial or industrial properties including proximity to commercial/industrial operations, building effects or supply chain effects (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>)
	Archaeological Resources	5/10	effects to lands with archaeological potential, proximity to known archaeological sites (<i>info source: Consultation with First Nations, MHSTCI background information, Stage 1 archeological assessment, etc.</i>)
Natural Environment	Effects to Vegetation	6/10	Effects to vegetation including footprint effects, potential effects to incompatible vegetation communities (<i>info source: ELC mapping, field investigations</i>)

Note: Criteria listed here is a small sample for presentation purposes. For the full list of preliminary criteria, please refer to the PDF provided.

STEP 5: EVALUATE AND SELECT



Factor	Criteria	Criteria Weight	Measure	SCORE (Scale of 1 to 6) 1 = Most Impact, 6 = Least Impact		
				Alt. 1	Alt. 2	Alt. 3
Socio-Economic Environment	Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains	5/10	Effects to existing commercial or industrial properties including proximity to commercial/industrial operations, building effects or supply chain effects (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>)	3	4	1
	Archaeological Resources	5/10	effects to lands with archaeological potential, proximity to known archaeological sites (<i>info source: Consultation with First Nations, MHSTCI background information, Stage 1 archeological assessment, etc.</i>)	1	5	6
Natural Environment	Effects to Vegetation	6/10	Effects to vegetation including footprint effects, potential effects to incompatible vegetation communities (<i>info source: ELC mapping, field investigations</i>)	2	2	2

Note: Criteria listed here is a small sample for presentation purposes. For the full list of preliminary criteria, please refer to the PDF provided.

MODERATED CONFERENCE CALL DISCUSSION AND SURVEY



Moderated Conference Call

Socio-Economic Focus

June 10, 2020

10:00 a.m. to 11:30 a.m.

Webex Conference

Link and Log-in details will be
emailed to you in advance

Natural Environment Focus

June 10, 2020

2:00 p.m. to 3:30 p.m.

Webex Conference

Link and Log-in details will be
emailed to you in advance

**Digital Survey will be emailed to you following the
moderated conference call.**

NEXT STEPS



Hydro One will continue to conduct environmental surveys and research.



Hydro One will continue to engage with the TAC through series of project workshops. Future workshops will be held to further evaluate alternative routes in support of the preferred route.



The project team will consider all feedback received and evaluate the results of environmental and technical research, and select the preferred route for the new transmission line.



Details of the evaluation process and the preferred alternative will be presented at a CIC in early 2021.



Next workshop is anticipated to be held in early fall 2020.

TAC INPUT



All information collected during the moderated conference call and feedback survey will form part of the record of consultation and summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

PRELIMINARY EVALUATION CRITERIA



Natural Environment

Criteria	Measure	Notes/Comments
Effects to Fish and Aquatic Habitat	Effects to aquatic habitat including total number of watercourse crossings, effects to bank riparian vegetation, potential effects to surface flows (<i>info source: NHIC/DFO historical data, field investigations</i>)	
Effects to Vegetation	Effects to vegetation including footprint effects, potential effects to incompatible vegetation communities (<i>info source: ELC mapping, field investigations</i>)	
Terrestrial and Wildlife Habitat	Effects to terrestrial wildlife and habitat including footprint effects, potential removal, disturbance and/or destruction of habitat, potential disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>)	
Species at Risk & Species of Conservation Concern	Effects to Species at Risk and their habitat (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>)	
Natural Hazards, Wetlands and Floodplain Areas	Distance of the route that occurs within/in close proximity to floodplain areas, wetlands, areas of erosion concern (<i>info source: CA mapping and regulated areas, ELC mapping, field investigations</i>)	



First Nations/ Traditional Land Use

Criteria	Measure	Notes/Comments
First Nations Traditional / Contemporary Lands & Resources Uses and Occupation	Impacts to any existing First Nations traditional, cultural, historical, archaeological and/or current use and occupation of lands and/or resources in the project area.	

PRELIMINARY EVALUATION CRITERIA



Socio-Economic Environment

Criteria	Measure	Notes/Comments
Existing and future land use designations	Alignment with existing and future land use designations as defined by the Provincial Policy Statement and local Municipal Official Plans (<i>Info source: OP land use designations, zoning, and mapping</i>)	
Agricultural Operations	Effects to agricultural operations including farming of land, movement of farm machinery and access to processing facilities (<i>info source: feedback from stakeholders, socio-economic baseline assessment</i>)	
Petroleum Operations	Effects to petroleum operations including access to petroleum wells or resources and distribution networks/ pipelines (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>)	
Effects to residential buildings, properties or site plans	Effects to existing residential properties including proximity to existing homes, site plan alteration or building effects (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>)	
Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains	Effects to existing commercial or industrial properties including proximity to commercial/industrial operations, building effects or supply chain effects (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>)	
Source water Protection	Effects to source water resources including policy areas and drinking water sources for private landowners (<i>info source: source water protection mapping</i>)	
Cultural Resources	Effects to properties or landscapes with cultural heritage resource potential (<i>info source: MHSTCI background information, heritage inventories, etc.</i>)	
Archaeological Resources	effects to lands with archaeological potential, proximity to known archaeological sites (<i>info source: Consultation with First Nations, MHSTCI background information, Stage 1 archaeological assessment, etc.</i>)	

PRELIMINARY EVALUATION CRITERIA



Technical and Cost

Criteria	Measure	Notes/Comments
Line Length	Total length of each route or variation	
Line Angles	Number of turns in each route/variation, as well as the angle of the turn (sharper or wider than 30°)	
Crossings	Total number of crossings of: River, railways, Highway 401, Existing 230 kV transmission lines, etc.	
Parallel & Adjacent to Underground Pipelines	Total distance parallel/adjacent to underground pipelines (preference to routes/variations with less parallel distance)	
Proximity to Wind Turbines	Presence of existing wind turbines on property parcels, as well as proximity to the turbines	
Parallel & Adjacent to existing transmission line corridor	Total distance of each route/variation that parallels an existing transmission line corridor (preference to routes/variations with longer parallel distance)	
Parallel & Adjacent to other existing infrastructure (e.g., Highway 401)	Total distance of each route/variation that parallels an linear infrastructure/corridor (preference to routes/variations with longer parallel distance)	
Number of property parcels requiring new real estate rights	Total number of property parcels for which new RE rights will be required (preference to routes/variations with lower number of parcels requiring new rights)	
Number of mandatory property buy-outs	Total number of mandatory buyouts, e.g., existing structures for which the current use is not compatible with a transmission line	

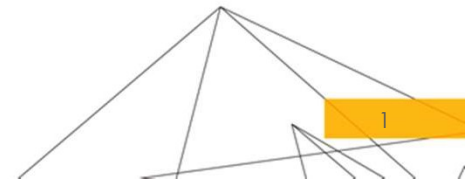


ADDITIONAL COMMENTS:



A series of ten horizontal black lines provided for writing additional comments.

**TECHNICAL ADVISORY
COMMITTEE (TAC)
VIRTUAL WORKSHOP
INFORMATION SESSION #2
CHATHAM TO LAKESHORE
TRANSMISSION PROJECT**





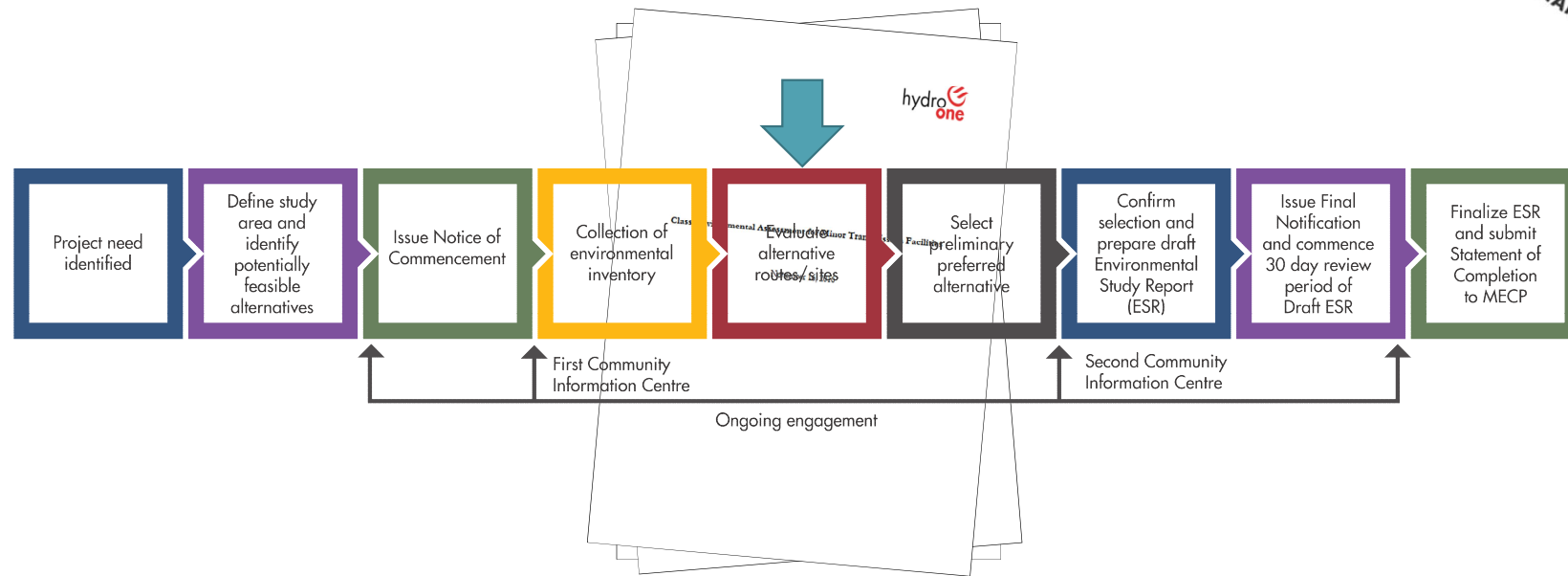
TODAY'S AGENDA

- Project Overview and status of the Class Environmental Assessment
- Re-Cap Route Evaluation Framework
- TAC Workshop #1 Results
- Final Criteria List and Weighting Exercise
- Next Steps





CLASS ENVIRONMENTAL ASSESSMENT PROCESS



For More Information on Hydro One's Class Environmental Assessment Process visit:
<https://www.hydroone.com/about/corporate-information/major-projects/class-environmental-assessment>

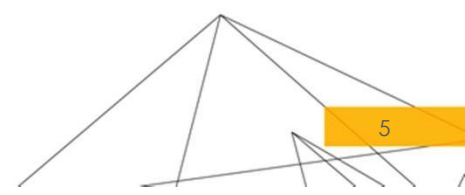
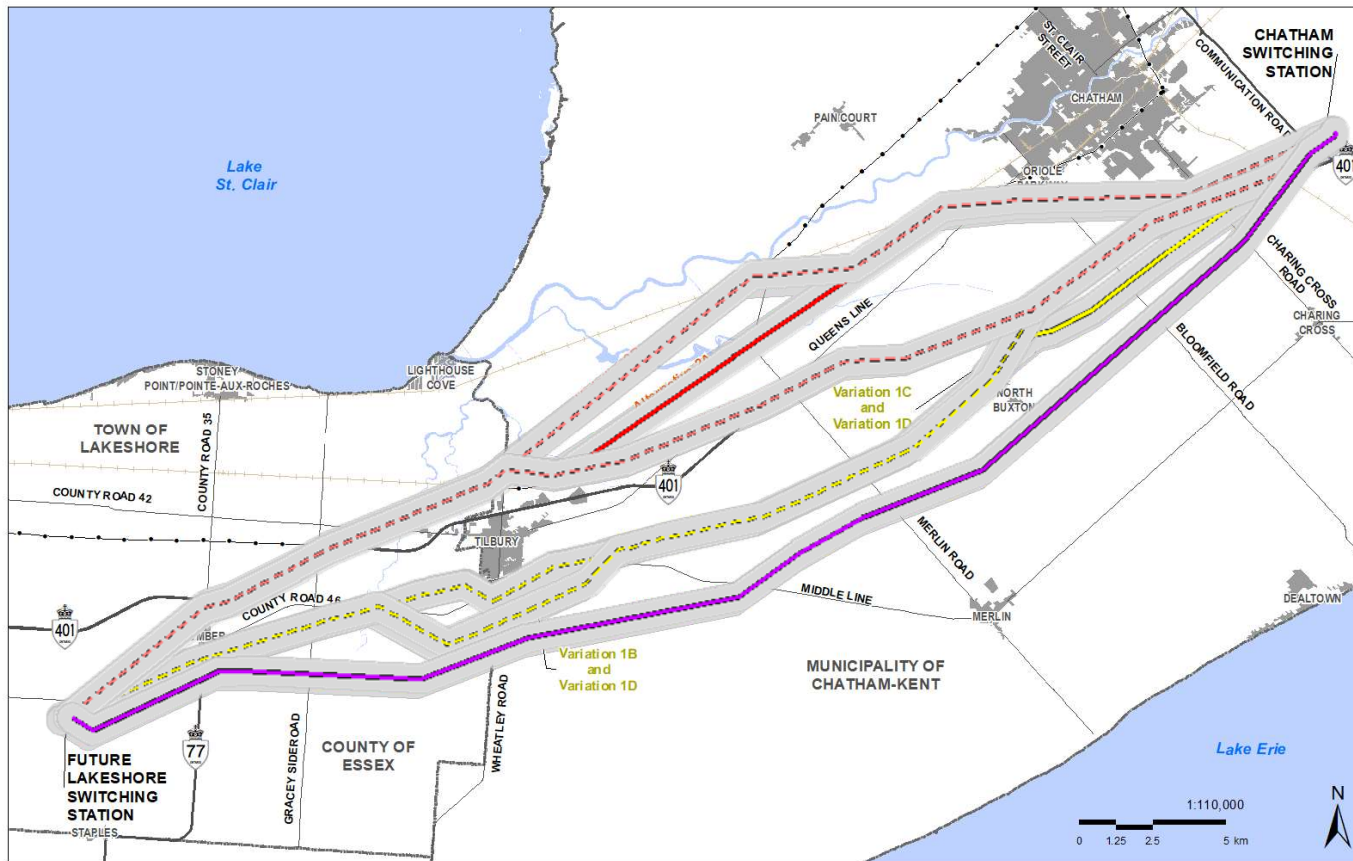
WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS



- 1 Step 1: Establish Need
- 2 Step 2: Alternatives
- 3 Step 3: Evaluation Criteria ← TAC Meeting #1
- 4 Step 4: Weight What's Important ← We Are Here
- 5 Step 5: Evaluate and Select



ALTERNATIVES RECAP



TAC WORKSHOP #1

SUMMARY



Survey/Comments Received

- 11 digital survey responses received
- 5 proposed Natural Environment Criteria
- 15 proposed Socio-Economic Environment Criteria
- 4 proposed Technical and Cost Criteria
- Recommended alternate methods of assessing/scoring “Existing and Future Land Use Designations” and “Agricultural Operations”
- Review of “Source Water Protection” criterion



TAC WORKSHOP #1 – FINDINGS

NATURAL ENVIRONMENT



TAC Member Proposed Criteria

Support Structure placement within the route

Impact on established tree lines or wind breaks

Line maintenance activities (pesticide use)

Potential impacts to restoration areas and linkages as identified in Official Plans or other studies/strategies (potential for enhancement)

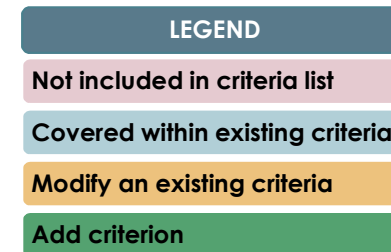
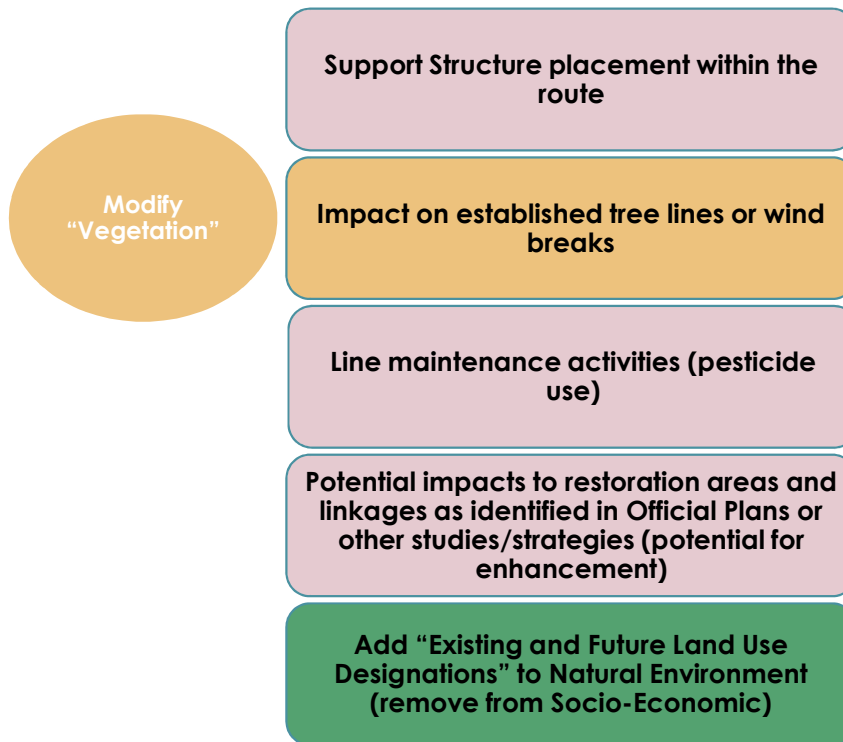
Add “Existing and Future Land Use Designations” to Natural Environment (remove from Socio-Economic)



TAC WORKSHOP #1 – RESULTS

NATURAL ENVIRONMENT

Changes made to Evaluation
Criteria based on TAC Feedback



TAC WORKSHOP #1 – FINDINGS

SOCIO-ECONOMIC ENVIRONMENT



TAC Member Proposed Criteria

Placement of towers on farm land (on property lines)

Agri-Food Network

Construction Methods

Service Corridor Alignment

Underwire Clearance Restrictions

“Existing and Future Land Use Designations” should also include “Potential Future Settlement Area Expansions”

Aggregate Resources

Include primary and secondary settlement boundaries as part of the future land use designations discussion

Impact to future active transportation facilities

Future development potential along Highway 401

In addition to growth of the greenhouse industry, consider potential industrial growth (advanced manufacturing)

Potential growth in the Comber Area

Placement of electrical towers in relation to wind turbines

Consider the potential growth in rural communities post COVID-19 in “Effects to residential buildings, properties or site plans” criteria

Include Site Plans and identified areas of potential residential and business development



TAC WORKSHOP #1 – RESULTS

SOCIO-ECONOMIC ENVIRONMENT



Changes made to Evaluation Criteria based on TAC Feedback

Placement of towers on farm land (on property lines)

Agri-Food Network

Construction Methods

Service Corridor Alignment

Underwire Clearance Restrictions

“Existing and Future Land Use Designations” should also include “Potential Future Settlement Area Expansions”

Aggregate Resources

Include primary and secondary settlement boundaries as part of the future land use designations discussion

Impact to future active transportation facilities

Future development potential along Highway 401

In addition to growth of the greenhouse industry, consider potential industrial growth (advanced manufacturing)

Potential growth in the Comber Area

Placement of electrical towers in relation to wind turbines

Consider the potential growth in rural communities post COVID-19 in “Effects to residential buildings, properties or site plans” criteria

Include Site Plans and identified areas of potential residential and business development

Modify “Existing and Future Land Use Designations”

Modify “Existing and Future Land Use Designations”

LEGEND

Not included in criteria list

Covered within existing criteria

Modify an existing criteria

Add criterion

NOTE: “Existing and Future Land Use Designations” modified and is now separate criteria

TAC WORKSHOP #1 – FINDINGS TECHNICAL AND COST

TAC Member Proposed Criteria

Line Angles

Crossings

Structure Life Expectancy

Include linear infrastructure related to wind turbines (i.e. associated TLs/DLs and substations) to “Proximity to Wind Turbines”



TAC WORKSHOP #1 – RESULTS

TECHNICAL AND COST



TAC Member Proposed Criteria

- Line Angles
- Crossings
- Structure Life Expectancy
- Include linear infrastructure related to wind turbines (i.e. associated TLs/DLs and substations) to “Proximity to Wind Turbines”

LEGEND

- Not included in criteria list
- Covered within existing criteria
- Modify an existing criteria
- Add criterion



FINAL CRITERIA LIST & WEIGHTING EXERCISE



Natural Environment

Weighting Scale	
✓	Most Important
	Important
=	Neutral
	Less Important
*	Least Important



Final Criteria	Weighting (see scale above)	Final Measure
Effects to Fish and Aquatic Habitat		Effects to aquatic habitat including total number of watercourse crossings, effects to bank riparian vegetation, potential effects to surface flows
Effects to Vegetation		Effects to vegetation including potential effects to incompatible vegetation communities and disturbance/alteration/destruction of existing windbreaks
Terrestrial and Wildlife Habitat		Effects to terrestrial wildlife and habitat including footprint effects, potential removal, disturbance and/or destruction of habitat, potential disturbance to wildlife movement/habitat fragmentation
Species at Risk & Species of Conservation Concern		Effects to Species at Risk & Species of Conservation Concern, and their habitats
Natural Hazards, Wetlands and Floodplain Areas		Distance of the route that occurs within/in close proximity to floodplain areas, wetlands, areas of erosion concern
Designated Natural Areas		Alignment with existing land use designations as defined by the Provincial Policy Statement and local Municipal Official Plans



FINAL CRITERIA LIST & WEIGHTING EXERCISE



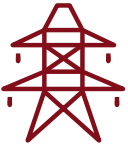
Socio-Economic Environment

Weighting Scale	
✓	Most Important
	Important
=	Neutral
	Less Important
*	Least Important



Final Criteria	Weighting (see scale above)	Final Measure
Existing land use designations		Alignment with existing land use designations as defined by the Provincial Policy Statement and local Municipal Official Plans (does not include Designated Natural Areas or Natural Environment designations under the PPS)
Future land use designations		Alignment with future land use designations including potential future settlement area expansion plans, growth areas and development boundaries, as defined by the Provincial Policy Statement and local Municipal Official Plans (does not include Designated Natural Areas or Natural Environment designations under the PPS)
Agricultural Operations		Effects to agricultural operations including farming of land, movement of farm machinery and access to processing facilities
Petroleum Operations		Effects to petroleum operations including access to petroleum wells or resources and distribution networks/ pipelines
Effects to residential buildings, properties or site plans		Effects to existing residential properties including proximity to existing homes, site plan alteration or building effects
Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains		Effects to existing commercial or industrial properties including proximity to commercial/industrial operations, building effects or supply chain effects
Source water Protection		Effects to source water resources including policy areas and drinking water sources for private landowners
Cultural Resources		Effects to properties or landscapes with cultural heritage resource potential
Archaeological Resources		Effects to lands with archaeological potential, proximity to known archaeological sites
Aggregate Resources Extraction Areas/Operations (Pits/Quarries)		Effects to aggregate extraction site operations including expansion plans, and site operations

FINAL CRITERIA LIST



Technical and Cost



Final Criteria	Final Proposed Measure
Line Length	Total length of each route or variation
Line Angles	Number of turns in each route/variation, as well as the angle of the turn (sharper or wider than 30°)
Crossings	Total number of crossings of: River, railways, Highway 401, Existing 230 kV transmission lines, etc.
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Number of mandatory property buy-outs	Total number of mandatory buyouts, e.g., existing structures for which the current use is not compatible with a transmission line



NEXT STEPS



Hydro One will continue to conduct environmental surveys and research.



Hydro One will continue to engage with the TAC through series of project workshops. Future workshops will be held to further evaluate alternative routes in support of the preferred route.



The project team will consider all feedback received and evaluate the results of environmental and technical research, and select the preferred route for the new transmission line.



Details of the evaluation process and the preferred alternative will be presented at a CIC in early 2021.



Next workshop is TBD.



TAC INPUT



All information collected during the moderated conference call and feedback survey will form part of the record of consultation and summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

Survey results and feedback on criteria weighting received from TAC members will be used to inform the final weighting within the route evaluation framework, in conjunction with input and feedback received from members of the public, elected officials, First Nation communities, and other stakeholders.



FINAL EVALUATION CRITERIA & WEIGHTING EXERCISE



Natural Environment

Weighting Scale

- ✓ Most Important
- = Neutral
- ✗ Least Important

Final Criteria	Weighting (See Weighting Scale Above)	Final Measure
Effects to Fish and Aquatic Habitat		Effects to aquatic habitat including total number of watercourse crossings, effects to bank riparian vegetation, potential effects to surface flows
Effects to Vegetation		Effects to vegetation including potential effects to incompatible vegetation communities and disturbance/alteration/destruction of existing windbreaks
Terrestrial and Wildlife Habitat		Effects to terrestrial wildlife and habitat including footprint effects, potential removal, disturbance and/or destruction of habitat, potential disturbance to wildlife movement/habitat fragmentation
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Natural Hazards, Wetlands and Floodplain Areas		Distance of the route that occurs within/in close proximity to floodplain areas, wetlands, areas of erosion concern
Designated Natural Areas		Alignment with existing land use designations as defined by the Provincial Policy Statement and local Municipal Official Plans

FINAL EVALUATION CRITERIA & WEIGHTING EXERCISE



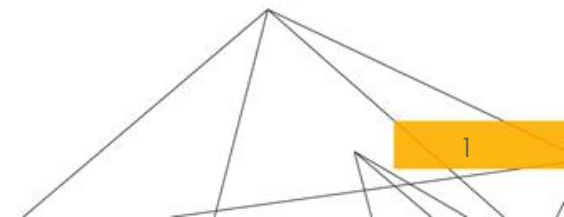
Socio-Economic Environment

Weighting Scale

- ✓ Most Important
- = Important
- = Neutral
- = Less Important
- ✗ Least Important

Final Socio-Economic Criteria	Weighting (See Weighting Scale Above)	Final Measure
Existing land use designations		Alignment with existing land use designations as defined by the Provincial Policy Statement and local Municipal Official Plans (does not include Designated Natural Areas or Natural Environment designations under the PPS)
Future land use designations		Alignment with future land use designations including potential future settlement area expansion plans, growth areas and development boundaries, as defined by the Provincial Policy Statement and local Municipal Official Plans (does not include Designated Natural Areas or Natural Environment designations under the PPS)
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Aggregate Resources Extraction Areas/Operations (Pits/Quarries)		Effects to aggregate extraction site operations including expansion plans, and site operations

**TECHNICAL ADVISORY
COMMITTEE (TAC)
VIRTUAL WORKSHOP
INFORMATION SESSION #3
CHATHAM TO LAKESHORE
TRANSMISSION PROJECT**





TODAY'S AGENDA

- Purpose of TAC
- Project Overview and status of the Class Environmental Assessment
- Re-Cap Route Evaluation Framework
- Selection of the Preferred Alternative
- Review TAC Workshop #2 Weighting Exercise Results
- Next Steps



PURPOSE OF TAC

- To provide a platform for Hydro One to present information, hold discussions, and ultimately draw upon the knowledge and experience of you and your organization.
- This knowledge sharing forum will help inform our planning and Class EA process.
- Specifically for this project, Hydro One is looking to draw upon the wide variety of technical knowledge represented by TAC organizations, yourselves, to help inform the comparative evaluation and route selection process used to identify the preferred route for the new Chatham to Lakeshore transmission line.
- While this third workshop represents the final planned event to support this purpose, we hope that each of you and your organizations will remain engaged in the Chatham x Lakeshore project and will contribute your expertise going forward:
 - Input regarding potential environmental effects and mitigation on the preferred route
 - Draft ESR review period (late spring/early summer 2021)
 - Post-EA discussions (Detailed design and construction planning, and permits/approvals, as needed)





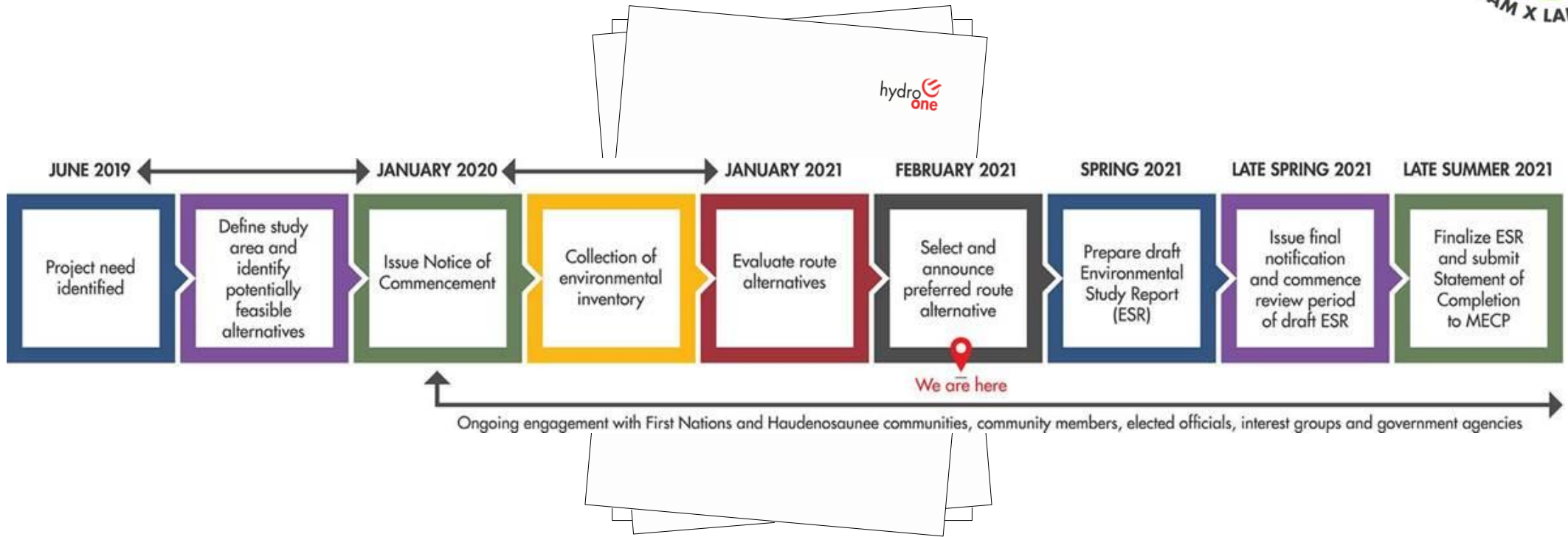
CLASS ENVIRONMENTAL ASSESSMENT PROCESS



For More Information on Hydro One's Class Environmental Assessment Process visit:
<https://www.hydroone.com/about/corporate-information/major-projects/class-environmental-assessment>



CLASS ENVIRONMENTAL ASSESSMENT PROCESS

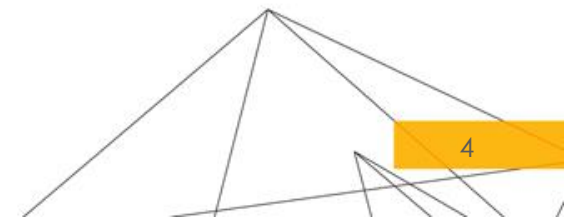


For More Information on Hydro One's Class Environmental Assessment Process visit:
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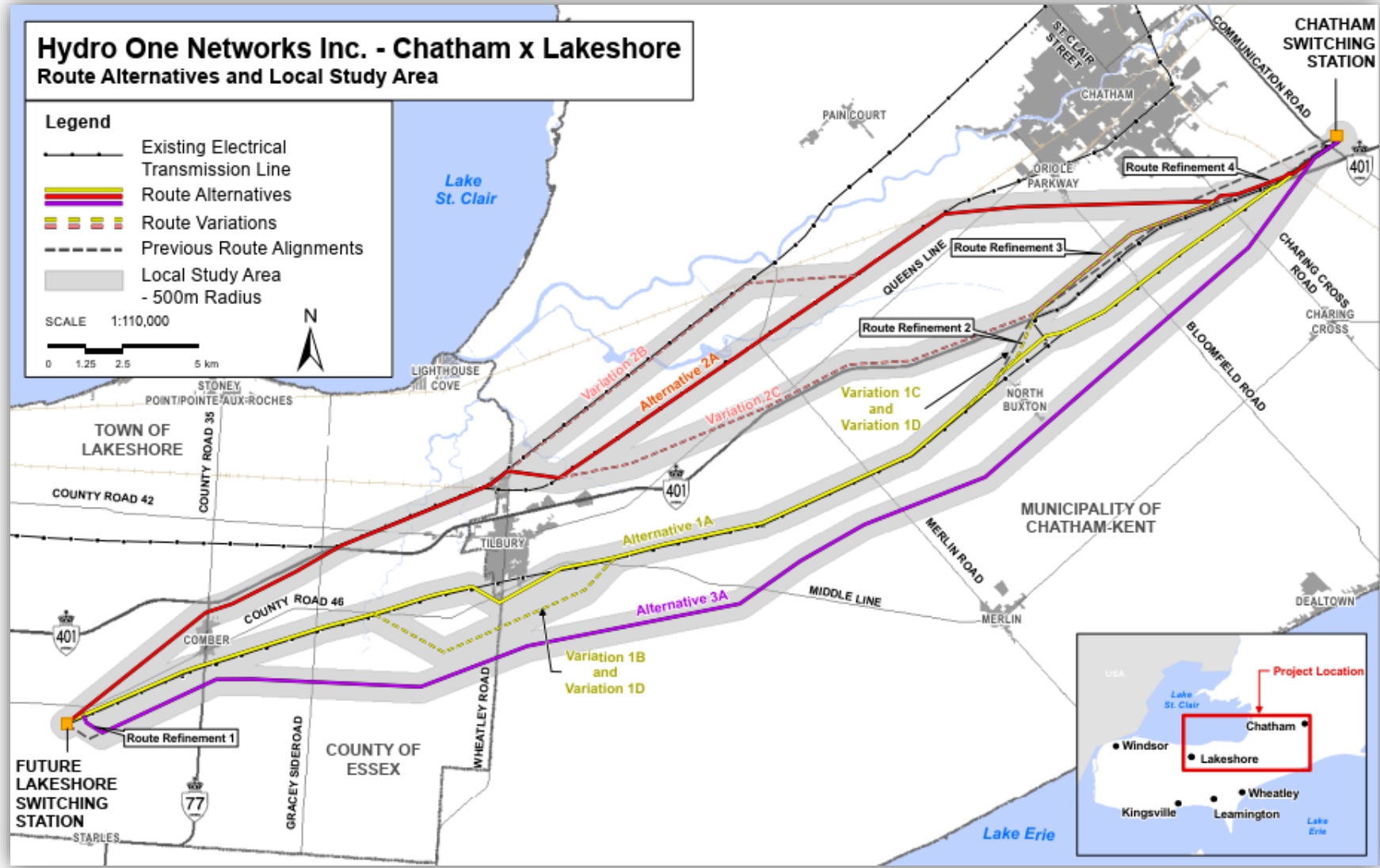
WEIGHTED MULTI-CRITERIA DECISION MAKING ANALYSIS



- 1 Step 1: Establish Need
- 2 Step 2: Alternatives
- 3 Step 3: Evaluation Criteria ← TAC Meeting #1
- 4 Step 4: Weight What's Important ← TAC Meeting #2
- 5 Step 5: Evaluate and Select ← We Are Here



ALTERNATIVES RECAP



TAC WORKSHOP #2

SUMMARY

Comments Received

- Data sources for measuring criteria (how identified and found)
- Non-renewable resources require mitigation measures as part of impact assessment
- Archaeological and cultural resources are non-renewable resources
- Tower placement dependent on landowners/farm use, but subject to engineering/design requirements first and foremost
- Need to ensure criteria for Traditional/Indigenous environmental knowledge included
- Difficulty of determining relative importance (weighting) of various Natural Environment features

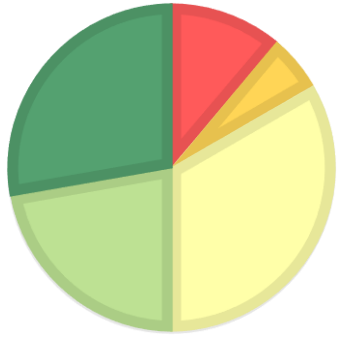


TAC WORKSHOP #2 – WEIGHTING

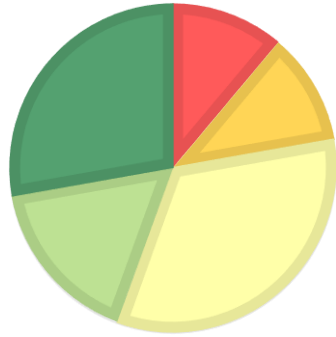
EXERCISE RESULTS: SOCIO-ECONOMIC ENVIRONMENT



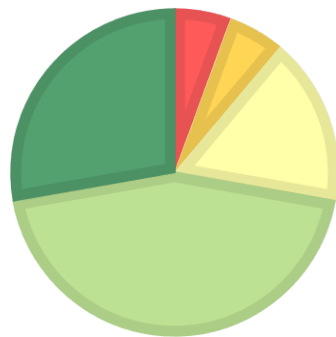
EXISTING LAND USE DESIGNATIONS



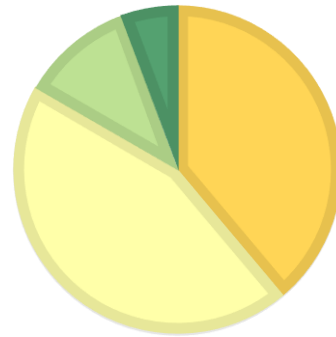
FUTURE LAND USE DESIGNATIONS



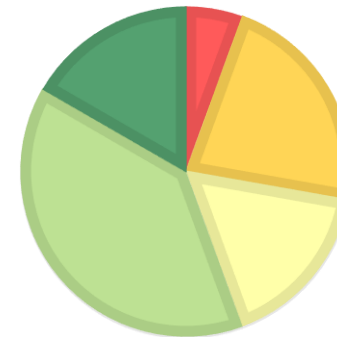
AGRICULTURAL OPERATIONS



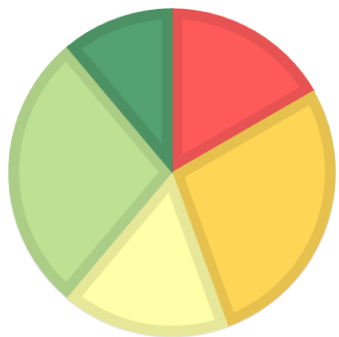
PETROLEUM OPERATIONS



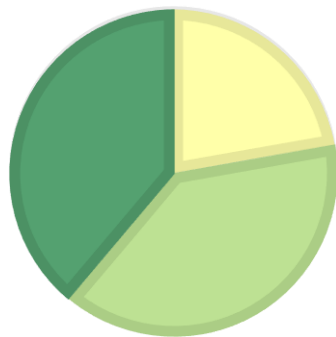
EFFECTS TO RESIDENTIAL BUILDINGS, PROPERTIES OR SITE PLANS



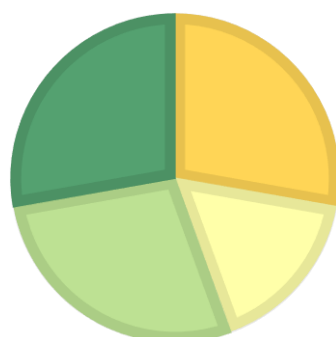
EFFECTS TO COMMERCIAL/INDUSTRIAL



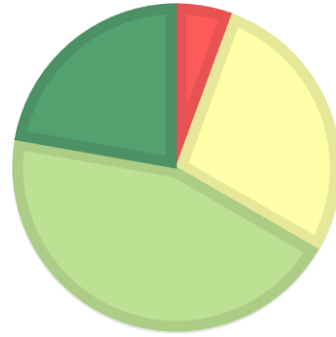
SOURCE WATER PROTECTION



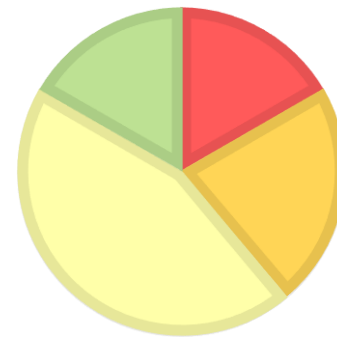
CULTURAL RESOURCES



ARCHAEOLOGICAL RESOURCES



AGGREGATE RESOURCES



LEGEND

Least Important

Less Important

Neutral

Important

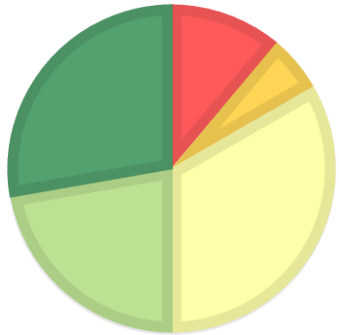
Most Important

TAC WORKSHOP #2 – WEIGHTING

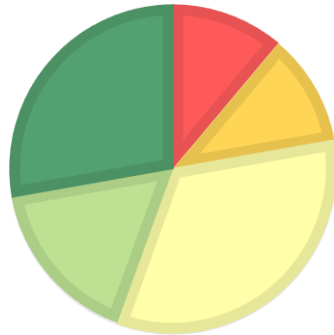
EXERCISE RESULTS: SOCIO-ECONOMIC ENVIRONMENT



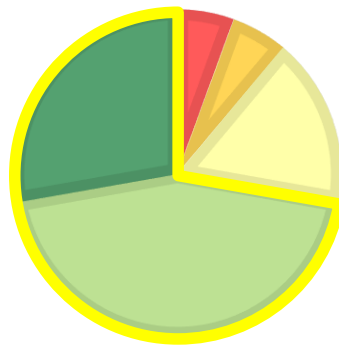
EXISTING LAND USE DESIGNATIONS



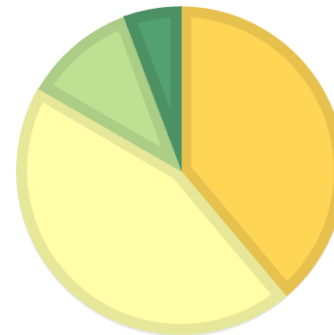
FUTURE LAND USE DESIGNATIONS



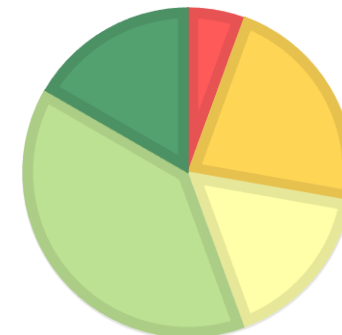
AGRICULTURAL OPERATIONS



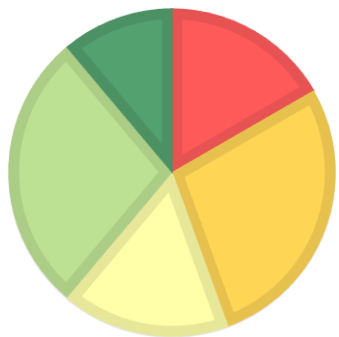
PETROLEUM OPERATIONS



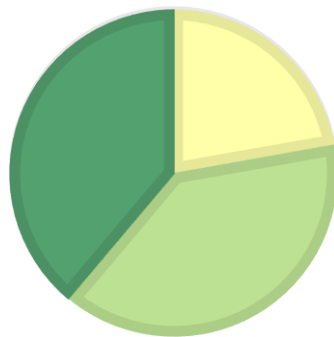
EFFECTS TO RESIDENTIAL BUILDINGS, PROPERTIES OR SITE PLANS



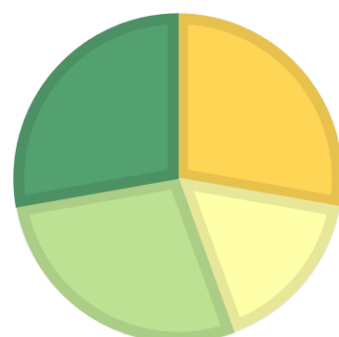
EFFECTS TO COMMERCIAL/INDUSTRIAL



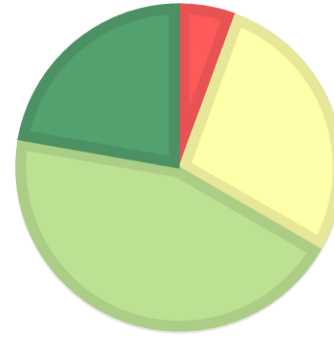
SOURCE WATER PROTECTION



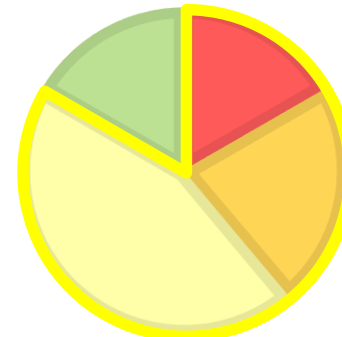
CULTURAL RESOURCES



ARCHAEOLOGICAL RESOURCES



AGGREGATE RESOURCES



LEGEND

Least Important

Less Important

Neutral

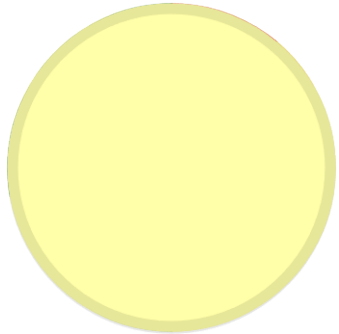
Important

Most Important

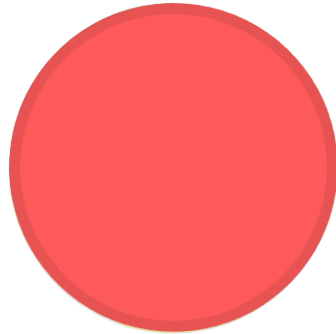
FINAL WEIGHTING: SOCIO-ECONOMIC ENVIRONMENT CRITERIA



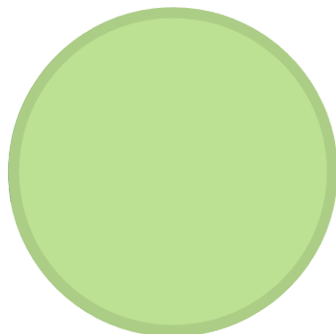
EXISTING LAND USE DESIGNATIONS



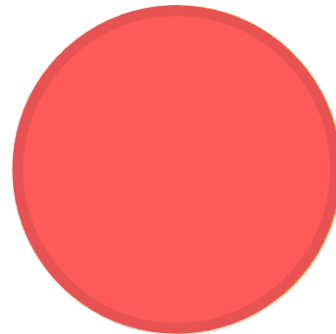
FUTURE LAND USE DESIGNATIONS



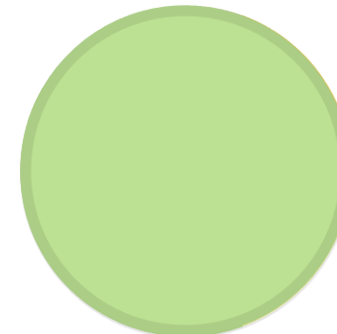
AGRICULTURAL OPERATIONS



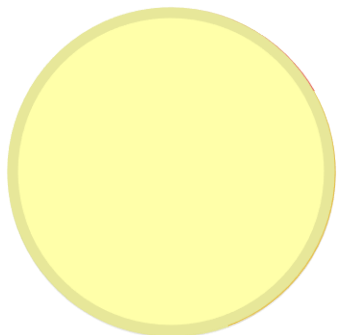
PETROLEUM OPERATIONS



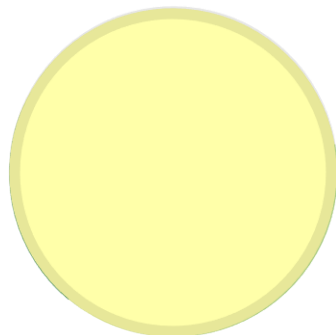
EFFECTS TO RESIDENTIAL BUILDINGS, PROPERTIES OR SITE PLANS



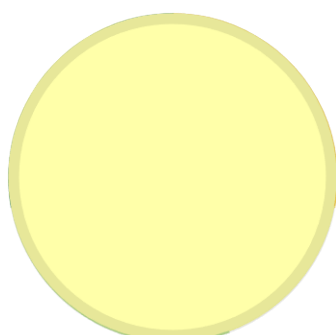
EFFECTS TO COMMERCIAL/INDUSTRIAL



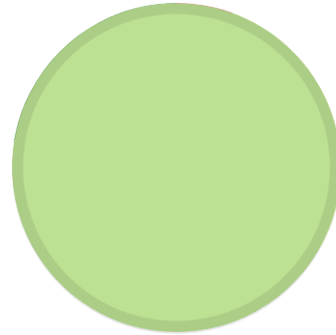
SOURCE WATER PROTECTION



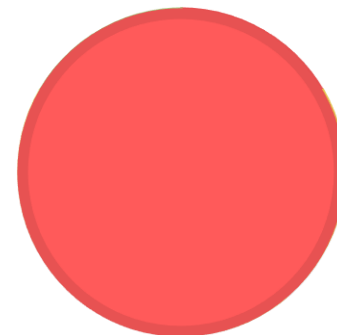
CULTURAL RESOURCES



ARCHAEOLOGICAL RESOURCES



AGGREGATE RESOURCES



LEGEND

Less Important

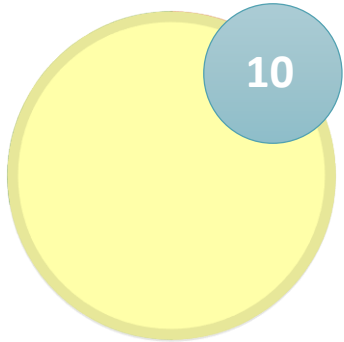
Neutral

Important

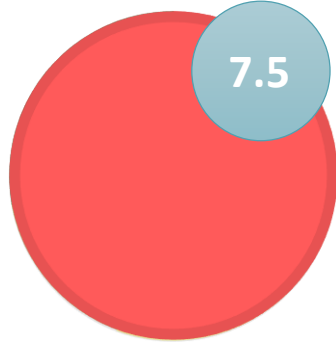
FINAL WEIGHTING: SOCIO-ECONOMIC ENVIRONMENT CRITERIA



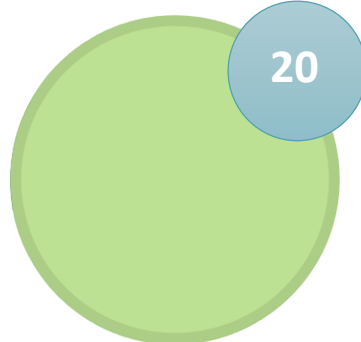
EXISTING LAND USE DESIGNATIONS



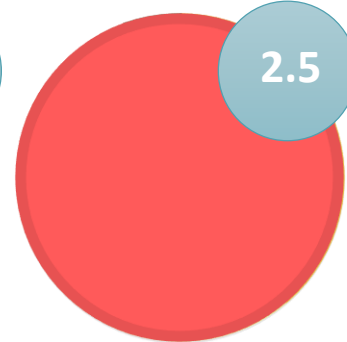
FUTURE LAND USE DESIGNATIONS



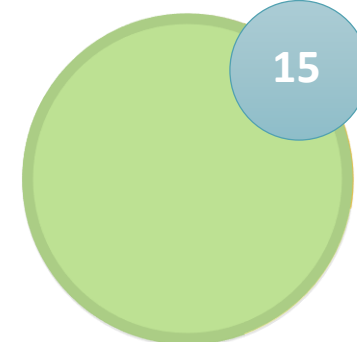
AGRICULTURAL OPERATIONS



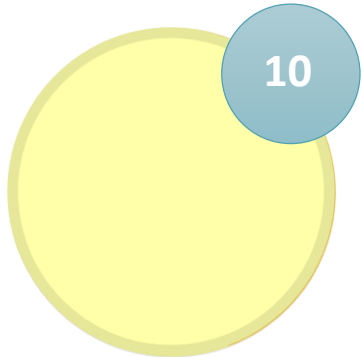
PETROLEUM OPERATIONS



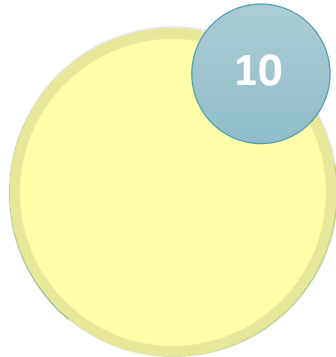
EFFECTS TO RESIDENTIAL BUILDINGS, PROPERTIES OR SITE PLANS



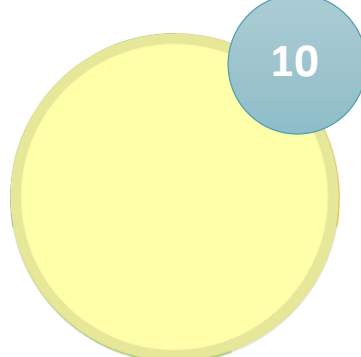
EFFECTS TO COMMERCIAL/INDUSTRIAL



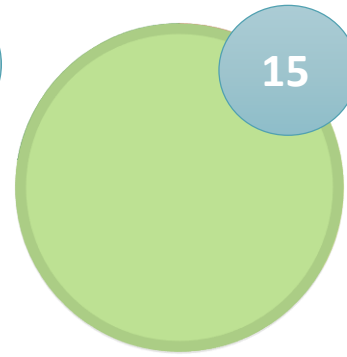
SOURCE WATER PROTECTION



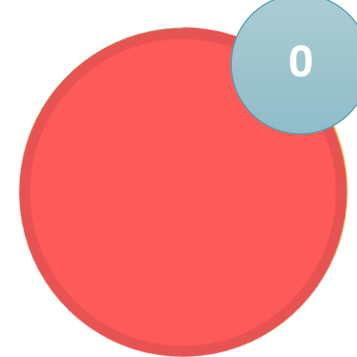
CULTURAL RESOURCES



ARCHAEOLOGICAL RESOURCES



AGGREGATE RESOURCES



LEGEND

Less Important

Neutral

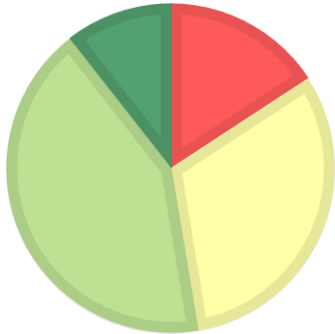
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TAC WORKSHOP #2 – WEIGHTING

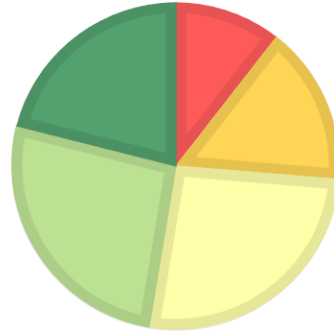
EXERCISE RESULTS: NATURAL ENVIRONMENT



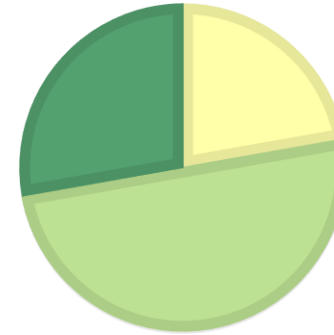
EFFECTS TO FISH AND FISH HABITAT



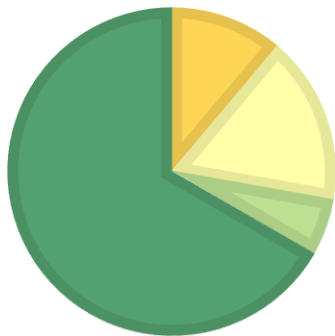
EFFECTS TO VEGETATION



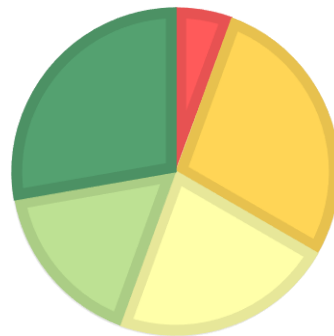
TERRESTRIAL AND WILDLIFE HABITAT



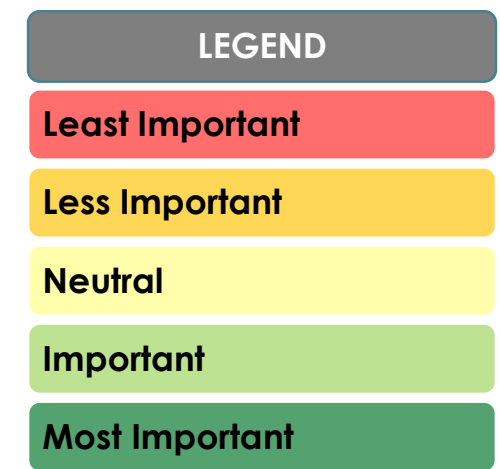
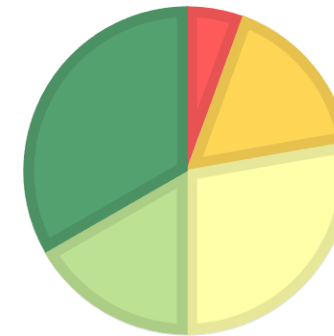
SAR & SPECIES OF CONSERVATION CONCERN



NATURAL HAZARDS, WETLANDS & FLOODPLAIN AREAS



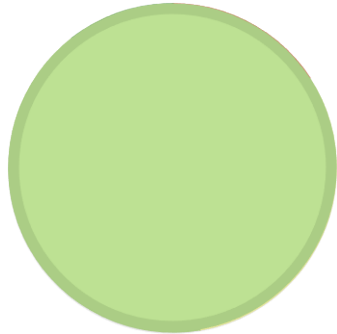
DESIGNATED NATURAL AREAS



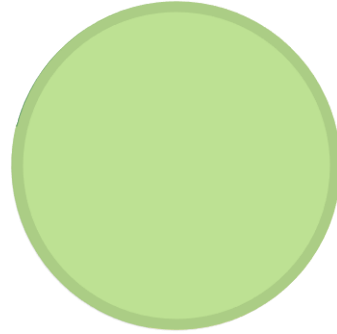
FINAL WEIGHTING: NATURAL ENVIRONMENT CRITERIA



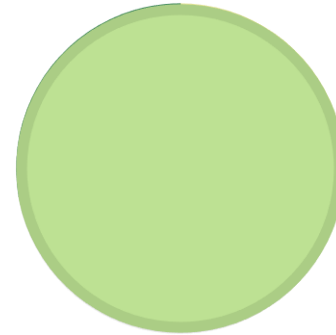
EFFECTS TO FISH AND FISH HABITAT



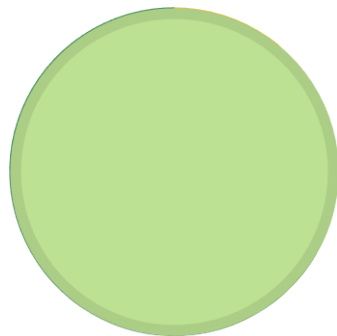
EFFECTS TO VEGETATION



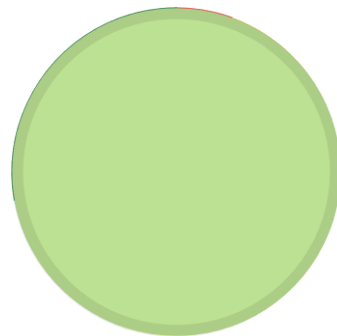
TERRESTRIAL AND WILDLIFE HABITAT



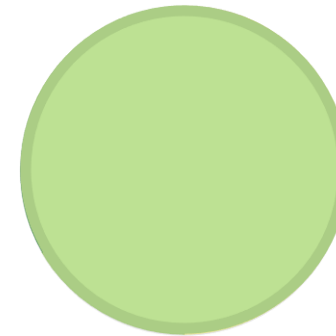
SAR & SPECIES OF CONSERVATION CONCERN



NATURAL HAZARDS, WETLANDS & FLOODPLAIN AREAS



DESIGNATED NATURAL AREAS



LEGEND

Less Important

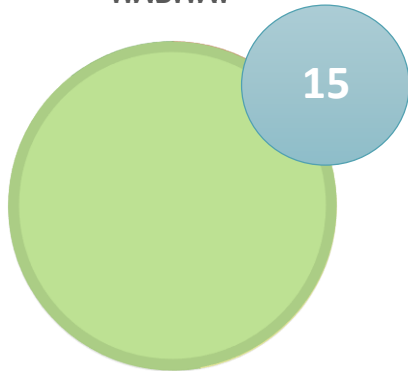
Neutral

Important

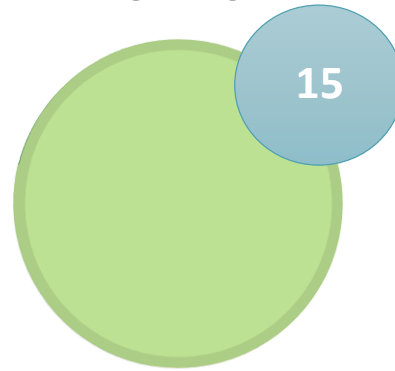
FINAL WEIGHTING: NATURAL ENVIRONMENT CRITERIA



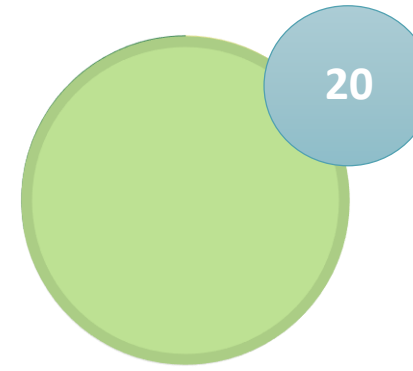
EFFECTS TO FISH AND FISH HABITAT



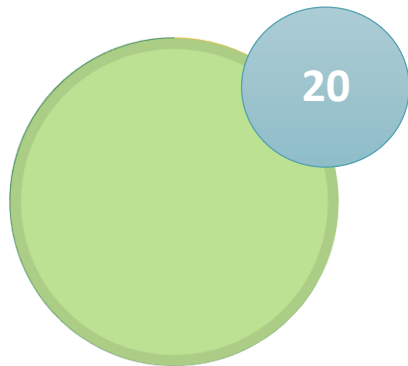
EFFECTS TO VEGETATION



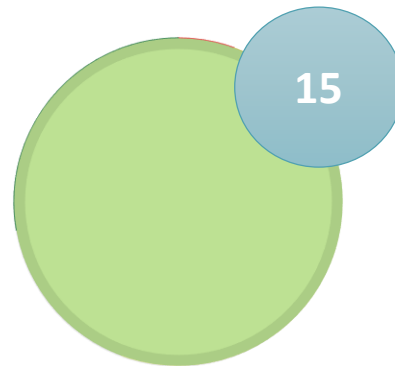
TERRESTRIAL AND WILDLIFE HABITAT



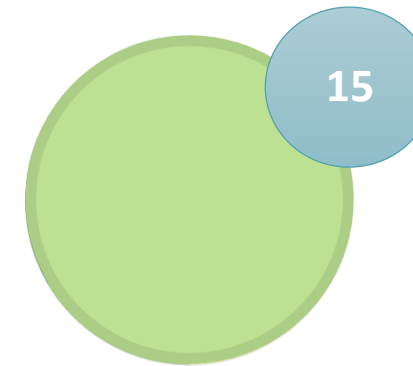
SAR & SPECIES OF CONSERVATION CONCERN



NATURAL HAZARDS, WETLANDS & FLOODPLAIN AREAS



DESIGNATED NATURAL AREAS



LEGEND


Less Important


Neutral

Important

FINAL CRITERIA & WEIGHTING: TECHNICAL AND COST & FIRST NATIONS AND TRADITIONAL LAND USE



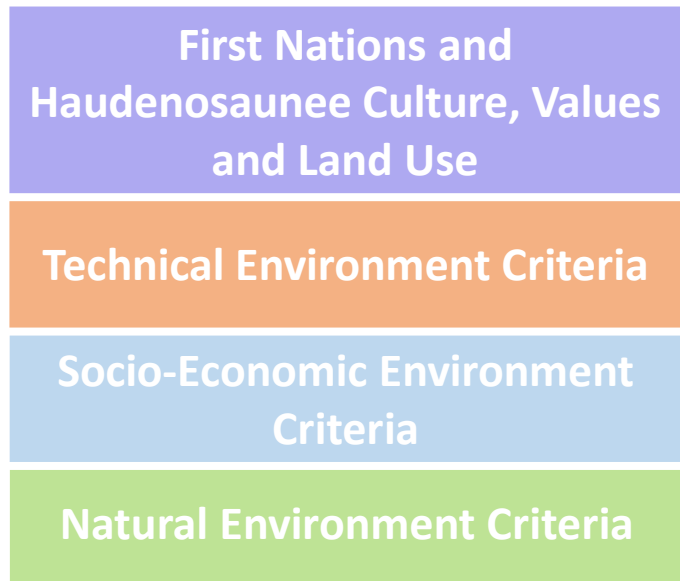
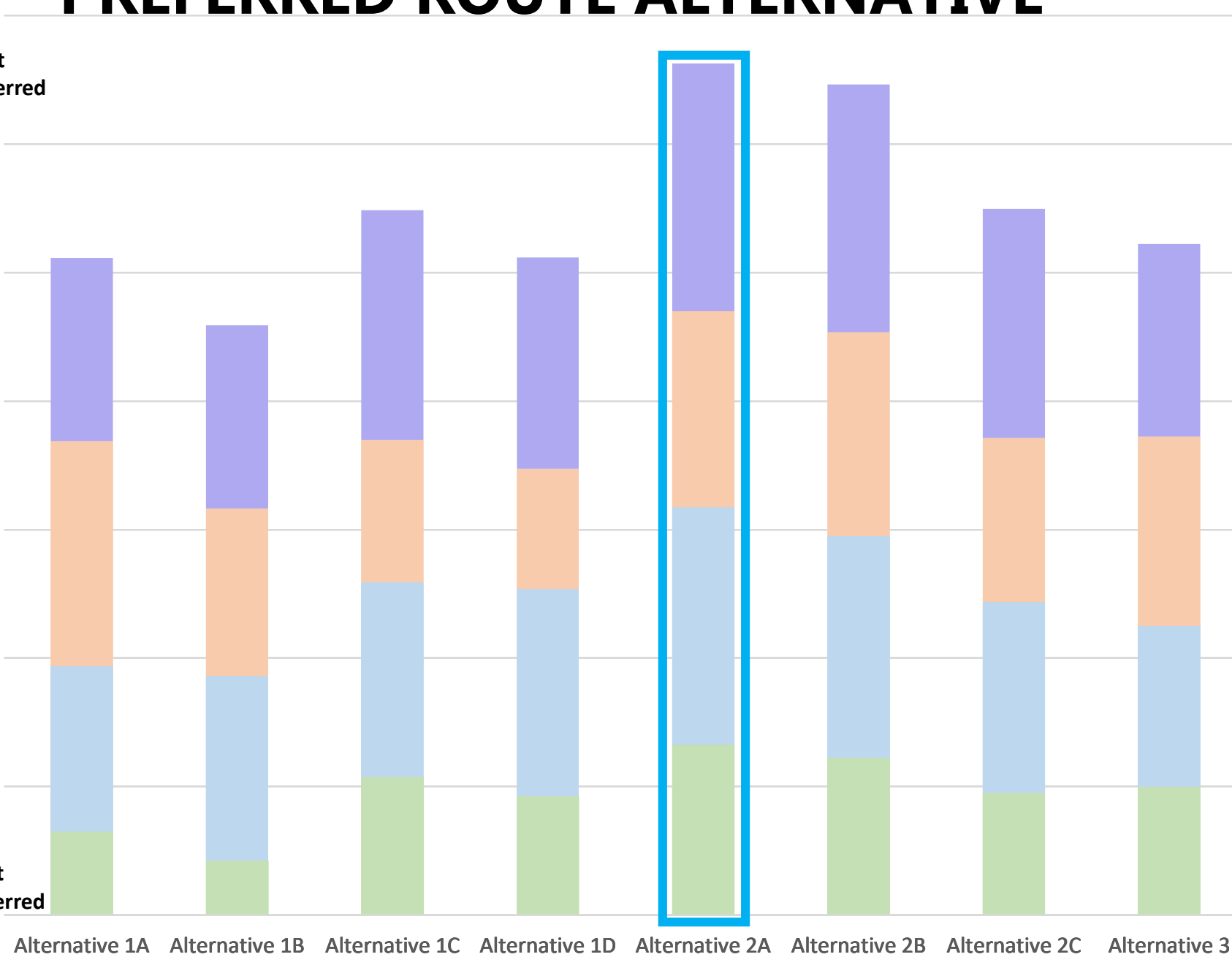
 Technical and Cost	Weighting
Line Length	20
Line Angles	20
Crossings	12.5
Parallel & Adjacent to Existing Infrastructure	5
Proximity to Wind Turbines	5
Impacted Property Parcels and Property Acquisition	25
Overall Constructability	12.5

 First Nations and Haudenosaunee Culture, Values and Land Use	Weighting
Proximity to Identified Areas of Historical Significance	14.3
Effects to Identified First Nations revenue generating projects	14.3
Areas that support hunting/trapping/harvesting grounds	14.3
Areas that support fish bearing waters with identified or inferred habitat of game fish species	14.3
Effects to rare/undisturbed native habitats/ecosystems	14.3
Rare/Sensitive species regeneration potential	14.3
Co-location of existing infrastructure	14.3

PREFERRED ROUTE ALTERNATIVE

Most Preferred

Least Preferred



NEXT STEPS – CLASS EA



Details of the evaluation process and the preferred alternative will be publicly communicated beginning tomorrow, and will be presented at a virtual Community Information Session in March 2021.



Project team will turn our focus to the preferred route, and further investigating potential environmental effects and high-level avoidance, mitigation and restoration measures that may be utilized to address these potential effects.



The project team will complete the draft Environmental Study Report and release it for a First Nations and Haudenosaunee, public and agency review and comment period.



TAC INPUT



All information collected during the moderated conference call and feedback survey will form part of the record of consultation and summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

Appendix B6 Record of Consultation

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Chris Plain of Aamjiwnaang First Nation. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Aamjiwnaang First Nation.
2020-01-08	Letter	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to Aamjiwnaang First Nation.
2020-02-03	Phone	Aamjiwnaang First Nation (Chippewas of Sarnia)	Sara Jane Souliere	9:35am Chief Plains mailbox full. 9:37am Telephone follow up with Environment dept. Spoke with Sharilyn Johnston regarding the Chatham to Lakeshore project. She put me in touch with Norm Joseph who plans the Environment committee meetings. They asked me to attend the meeting for the following day on Feb 4th. I asked about future community meetings and they will include Hydro One for March 7th and April 25th community meetings.
2020-02-03	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia)	Sara Jane Souliere	Hydro One sent a presentation briefing to Aamjiwnaang First Nation for a meeting the following day. Hydro One informed Aamjiwnaang First Nation that they will be attending community events on March 7th and April 25th and invited Aamjiwnaang First Nation to attend.
2020-02-03	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One sent a presentation briefing to Aamjiwnaang First Nation for the following day. Hydro One informed Aamjiwnaang First Nation that they will attend community events on March 7th and April 25th and encouraged them to attend the sessions.
2020-02-04	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia)	Sara Jane Souliere	Hydro One re-emailed presentation materials and previously sent email to Aamjiwnaang First Nation.
2020-03-05	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Aamjiwnaang First Nation and requested for a separate meeting to be held in the community prior to the Community Information Centre. Hydro One also informed Aamjiwnaang First Nation of the commencement of field studies in early April and welcomed their participation.
2020-03-05	Email	Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Erika Dawson Sara Jane Souliere	Confirming attendance at Community Engagement event for formal CxL engagement with Aamjiwnaang First Nation.
2020-03-07	Community Information Centre (CIC)	Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson Kieran Mackenzie Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Attended Aamjiwnaang First Nation St. Clair Day for their multi-proponent engagement event. Hydro One staff provided information on the project and the alternative route selection to community members. Discussions with community members included topics such as migratory birds, bald eagles, and EMF, to which the project team provided some information from Health Canada as well as a handout showing typical EMF levels within a household (due to appliances and household wiring).
2020-03-09	Email	Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson Sara Jane Souliere	Confirming a CIC date in Aamjiwnaang First Nation.
2020-03-10	Email	Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Erika Dawson Sara Jane Souliere	Hydro One responded to Aamjiwnaang First Nation to confirm meeting timing and location details.
2020-03-20	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed Aamjiwnaang First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided when the meetings will be rescheduled and that the project team and Indigenous Relations team will remain available to answer questions.
2020-04-20	Flyer/ Unaddressed Notice	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief)	Derek Chum Sara Jane Souliere	Hydro One sent the proposed funding agreement and covering memo to Aamjiwnaang First Nation and requested to discuss the project with Chief Plain.
2020-04-21	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Aamjiwnaang First Nation confirmed they will respond to Hydro One regarding the capacity funding agreement and a time to discuss the project.
2020-05-01	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Kevin Jackson - Chippewas of Kettle and Stony Point First Nation Kodi Chrisjohn - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One sent a project update email to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Project updates included the status of the ongoing environmental studies and both the First Nation virtual Community Information Centre and the public Community Information Centres.
2020-05-04	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One responded to Aamjiwnaang First Nation to confirm that Hydro One is agreeable to covering a reasonable cost for the legal review of the capacity funding agreement.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-14	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One followed up with representatives Aamjiwnaang First Nation to provide updates on the First Nation Community Information Centre, Environmental survey, Technical Advisory Committee and the Capacity Funding Agreement. Hydro One provided the invitation to the information centre.
2020-05-19	Phone	Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One staff received a phone call from a staff at Aamjiwnaang First Nation to discuss a recent meeting of the Chief and Council at which the CFA was discussed. AFN staff also noted concerns regarding sensitivity of TEK (to which Hydro One staff confirmed that any TEK would be kept confidential), and capacity for the FN to participate in field studies and the upcoming virtual information session.
2020-05-19	Email	June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One followed up with representatives of Aamjiwnaang First Nation requesting an update on the Capacity Funding Agreement and asking whether they would be in attendance of the Community Information Centre. Hydro One provided the invitation for the information centre.
2020-05-19	Email	June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Aamjiwnaang First Nation confirmed they were in the process of getting the capacity funding agreement and the virtual community mtgs approved. Aamjiwnaang to follow up with the results of the council meeting and decision.
2020-05-19	Email	June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Paul Dalmazzi Sara Jane Souliere	Hydro One followed up on a conversation with representatives of Aamjiwnaang First Nation to confirm updates regarding the field studies will be provided. Hydro One indicated they are looking to have the Capacity Funding Agreement in place for community capacity and requested for the agreement to be kept confidential between Aamjiwnaang First Nation and Hydro One.
2020-05-23	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lisa DeMarco - DeMarco Allan LLP (Representative) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Information Sessions to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Hydro One provided the presentation slides and the invitation to the information centres.
2020-05-26	Community Information Centre (CIC)	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One held a Virtual Information Session (VIS) for Anishinaabe communities to provide a live presentation on the overview CxL project, with the opportunities for live Q&A's from communities members.
2020-05-27	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Paul Dalmazzi Sara Jane Souliere	Hydro One invited representatives of Aamjiwnaang First Nation to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed Aamjiwnaang First Nation that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested confirmation of their preference.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-04	Email	<p>Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Paul Dalmazzi Sara Jane Souliere</p>	<p>Hydro One followed up on a previous email regarding the Technical Advisory Committee (TAC) with members of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Chippewas of Kettle and Stony Point, Six Nations of the Grand River, Caldwell First Nation and Oneida Nation of the Thames. The email included a link to the informational video, a copy of the preliminary evaluation criteria and a reminder of the discussion sessions. Hydro One reminded members that a First Nation specific TAC workshop could be held and that survey information will be provided following the discussions.</p>
2020-06-05	Invitation	<p>Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Sara Jane Souliere</p>	<p>Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the upcoming Technical Advisory Committee.</p>

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical Advisory Committee discussion.
2020-06-08	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karen Tamminga - Southwind Development Corporation Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.
2020-06-10	Meeting	Amanda Bichel - Birds Canada (IBA Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoe - Christian Farmers Federation of Ontario Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	Brandon Fox (Dillon) Daniel Bourassa (Dillon) Eryn Macleod Brown John Chadwick Julia Baldesarra Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Natural Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
2020-06-23	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson Sara Jane Souliere	Hydro One shared a job description for the Community Consultation Coordinator with representatives of Aamjiwnaang First Nation and noted that a copy of the Capacity Funding Agreement (CFA) was sent on an earlier date for their consideration. Hydro One offered to discuss the CFA and job description.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-08-17	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Follow up and update on the following subjects, Capacity Funding Agreement (CFA), Community Engagement Coordinator Technical Corridor Workshop, Participation in Future Field Surveys, Indigenous Engagement Consultant and Economic Benefits.
2020-08-19	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and thanked them for the update regarding the Capacity Funding Agreement and noted that once they receive the document, they will open a purchase order.
2020-08-27	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and indicated they will share their feedback with their legal counsel and send a final draft of the Capacity Funding Agreement. Hydro One noted a change of staff and revisions to the document. Hydro One requested whether Aamjiwnaang First Nation would like a copy of their suggested wording for the BCR.
2020-08-28	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and shared the Capacity Funding Agreement (CFA). Hydro One asked that the CFA be signed and sent back with the BCR.
2020-09-09	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darrin Jamieson - Six Nations of the Grand River Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance to the upcoming workshop.
2020-09-10	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One offering to meet with all First Nations delegated by the Crown to discuss various economic participation opportunities in relation to the Chatham to Lakeshore Project.
2020-09-14	Email	Ashley Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Council Clerk) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Lynn Rosales - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and shared a document with suggested wording for the BCR and noted it is for AFN's use as they see fit.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-21	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orsz - Caldwell First Nation (Director - Operations) Todd Cornelius - Oneida Nation of the Thames (Chief)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One sent a follow up to the Anishnawbek and Haudenosaunee communities for a meeting to discuss economic participation on the Chatham to Lakeshore Project.
2020-09-28	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Sara Jane Souliere	Email to introduce Amy Lickers and her role within the CxL project. Provides an offer to host a Route Selection Virtual Workshop within the community and other updates. Email provides the workshop materials including a presentation video, powerpoint presentation and dialogue workbook for feedback into the route selection process.
2020-10-02	Email	Bev Fisher - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation (AFN) regarding the Capacity Funding Agreement and requested AFN's input.
2020-10-02	Email	Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and shared the signed Capacity Funding Agreement (CFA). Hydro One requested the CFA signed by Chief Plain.
2020-10-05	Email	Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson Sara Jane Souliere	Hydro One requesting for a signed copy of the Chatham to Lakeshore CFA to execute the PO.
2020-10-06	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Aamjiwnaang First Nation and inquired whether they would be interested to set up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a document outlining potential opportunities.
2020-10-09	Email	Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Erika Dawson	Dennis Plain sends a signed copy of the CFA to Hydro One.
2020-10-15	Email	Bev Fisher - Aamjiwnaang First Nation (Chippewas of Sarnia) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Roya Hajinia Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation regarding the Capacity Funding Agreement and Purchase Order Agreement. Hydro One provided an overview of the account setup process and provided documents, including Purchase Order documents, the Taulia road map, Electronic Funds Transfer form, and invoice documents.
2020-11-10	Email	Bev Fisher - Aamjiwnaang First Nation (Chippewas of Sarnia) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Roya Hajinia Sara Jane Souliere	Hydro One follow up with Aamjiwnaang First Nation for outstanding Purchase Order documents and set up for online invoicing platform to start CFA invoicing.
2020-11-19	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emails Aamjiwnaang First Nation (AFN) and shared updates on the project. Included in the email is a GIS Dataset Package and a link to the Stage 1 Archaeology reports and shapefiles. It was noted that the virtual Route Selection Workshop is still available or alternatively Hydro One's environmental planners are available to discuss considerations for the route selection.
2020-11-30	Letter	Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Paul Dalmazzi	Aamjiwnaang First Nation was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-12-08	Email	Bev Fisher - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation staff to offer a webex training session on invoice submission through the CFA purchase order.
2020-12-14	Email	Bev Fisher - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One staff emailed Aamjiwnaang First Nation staff to offer a training workshop to help upload invoices against the capacity funding purchase order.
2021-01-06	Email	Bev Fisher - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and followed up on a previous email regarding invoicing.
2021-01-07	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau	Hydro One sent a follow up email to Anishnawbek and Haudenosaunee communities to offer to meet to discuss economic participation in relation to the Chatham to Lakeshore Project.
2021-01-08	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Sara Jane Souliere	Aamjiwnaang First Nation email Hydro One to make arrangements for the Taulia training for invoicing on the project.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-01-08	Email	Cristina Battista Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr.	Erika Dawson Sara Jane Souliere	Aamjiwnaang First Nation emailed Hydro One and informed them of the correct individual responsible for invoicing. They noted availability for training will be forwarded once known.
2021-01-08	Email	Cristina Battista Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr.	Erika Dawson Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and requested the attached Purchase Order and Electronic Fund Transfer form be signed and returned. Hydro One also shared a link with instructions for invoicing.
2021-01-08	Email	Cristina Battista Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr.	Erika Dawson Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and informed them they have sent the meeting invitation. Hydro One requested confirmation it had been received and noted other staff members can be forwarded the invitation.
2021-01-08	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia) Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Erika Dawson Sara Jane Souliere	Hydro One was cc'd on Aamjiwnaang First Nation correspondence regarding including colleagues who are responsible for uploading invoices to the Taulia site.
2021-01-08	Email	Cristina Battista Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr.	Erika Dawson Sara Jane Souliere	Aamjiwnaang First Nation emailed Hydro One and shared the signed and completed Electric Funds Transfer forms.
2021-01-08	Email	Nataasha Montano - Aamjiwnaang First Nation (Chippewas of Sarnia) (Finance Staff)	Erika Dawson	Hydro One emailed Aamjiwnaang First Nation regarding the Electronic Funds Transfer.
2021-02-02	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers	Hydro One sent an invitation for Aamjiwnaang First Nation to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and Information session.
2021-02-04	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Janelle Nahmabin - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Committee Community Member) Marina Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) Norm Joseph - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Worker) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Sara Jane Souliere	Hydro One attended a pre-engagement meeting with Aamjiwnaang First Nation (AFN) in relation to the Chatham to Lakeshore project. AFN expressed interest in archaeological work, field liaison agreement, potential procurement opportunities, and inquired about the Capacity Funding Agreement (CFA). AFN also listed species at risk of interest.
2021-02-10	Email	Ashley Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Council Clerk) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation regarding logistics for an upcoming meeting.
2021-02-16	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Michael Lascelles - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation with an update on upcoming information sessions.
2021-02-18	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Paul Dalmazzi	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and provided the list of attendees for the upcoming meeting.
2021-02-18	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and confirmed logistics for an upcoming presentation.
2021-02-25	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and shared the invitation and information for the upcoming First Nation Information session.
2021-03-04	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Ashley Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Council Clerk) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Hydro One and shared the presentation from the briefing held on March 8, 2021.
2021-03-05	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and provided an update on the project, including Early Contractor Involvement and the upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-08	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers	Meeting with members of Aamjiwnaang First Nation environment committee to discuss the Chatham to Lakeshore Transmission project. The presentation provided and overview of the project to date and provided insight into the selection of the 2A line. There was acknowledgement of receiving information to date and being interested in understanding more about the economic opportunities associated with the project. The project team was advised to reach out to the economic development staff at Aamjiwnaang First Nation.
2021-04-01	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email. Presentation materials from the recent Anishnawbek Information Session were also included.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-04-09	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and provided an overview of the Engineering, Procurement and Construction (EPC) contractors. Aamjiwnaang First Nation was invited to contact Hydro One to arrange an introductory meeting with the Hydro One team and the EPC contractors.
2021-04-15	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and informed them that the meeting link will be shared shortly.
2021-04-28	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and introduced the Economic Participation team lead for the project. A powerpoint was attached to the email.
2021-04-28	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and requested an opportunity to connect to discuss the economic equity participation on the project.
2021-04-29	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sara Jane Souliere Simmer Anand Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared the term sheet template for their review. It was noted that suggested meeting times will be confirmed with the Hydro One team and they will get back to Aamjiwnaang First Nation with some suggestions.
2021-04-29	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sara Jane Souliere Simmer Anand Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and thanked them for the term sheet.
2021-04-29	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sara Jane Souliere Simmer Anand Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and informed them they will get back to them shortly.
2021-04-30	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and provided available dates to discuss potential equity participation on the project. Confirmation of availability and a list attendees were also requested.
2021-04-30	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and informed them that a meeting invitation will be sent shortly.
2021-04-30	Email	Barbara Urlacher Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and thanked them.
2021-05-14	Meeting	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One and Stephen Lindley Consulting met with representatives of the Aamjiwnaang First Nation Economic Development to provide an introduction of the Indigenous Economic Participation opportunities on the Chatham to Lakeshore Transmission project. This was the first IEP meeting with Aamjiwnaang First Nation.
2021-05-26	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and requested clarification on items related to employment opportunities and Engineering, Procurement and Construction contractors.
2021-05-28	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-05-31	Email	Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Erika Dawson	Hydro One emailed Aamjiwnaang First Nation and noted they called and were unable to leave a voicemail. Hydro One requested Aamjiwnaang First Nation return their call to touch base on Capacity Funding Agreement invoicing and other matters.
2021-06-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Aamjiwnaang First Nation emailed Hydro One and requested clarification on a Request for Proposal.
2021-06-02	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Sara Jane Souliere	Aamjiwnaang First Nation emailed Hydro One and indicated the suggested dates do not work. Aamjiwnaang First Nation requested alternative dates or to meet separately.
2021-06-02	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and requested availability.
2021-06-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and provided a response to their Request for Proposal question related to the Engineering, Procurement and Construction (EPC) contractor

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Sara Jane Souliere	Aamjiwnaang First Nation emailed Hydro One and confirmed the response answers their question. Availability for Hydro One/EPC contractor meetings was provided.
2021-06-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations consultant emailed Aamjiwnaang First Nation and confirmed they will follow up other Aamjiwnaang First Nation staff members.
2021-06-09	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and followed up regarding available dates for a discussion regarding employment and training opportunities.
2021-06-10	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wilson Plain Jr. - Aamjiwnaang First Nation (Chippewas of Sarnia) (Emergency Management Planner)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation and shared the Notice of Draft Environmental Study Report.
2021-06-10	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and inquired whether the job description has been forwarded to their employment and training department. Aamjiwnaang provided the contact information for the department.
2021-06-10	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and informed them they will forward the job description. Permission to forward the provided contact information with the Engineering, Procurement and Construction Contractors was also requested.
2021-06-10	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Matthew Jackson Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and provided information on the Community Engagement Coordinator position. An overview of the Early Contractor Involvement process was also provided.
2021-06-17	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and followed up regarding the Community Engagement Coordinator job description. It was also noted that discussions about potential equity participation on the project are encouraged, parallel to discussions with the Engineering, Procurement, and Construction contractors. A meeting was requested in follow up to the meeting held on May 14, 2021.
2021-06-17	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECOM) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power sent an email to Aamjiwnaang First Nation and EPC contractors with an update on the scheduled meeting to discuss opportunities and formulate an engagement plan for the construction phase of the project.
2021-06-17	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and provided an update regarding discussions for the Community Engagement Coordinator job description, EPC contractors and equity participation.
2021-06-17	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) (Employment and Training)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation (AFN) and noted should AFN have any questions about the Engagement Coordinator position, they would be happy to discuss the role. Clarification was provided regarding the ECI community meeting process.
2021-06-17	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and confirmed they will connect on potential equity participation at a later date.
2021-06-23	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECOM) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Aamjiwnaang First Nation and Engineering, Procurement and Construction (EPC) contractors with the agenda for the upcoming discussion regarding community benefits through the construction phase of the project.
2021-06-24	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation (AFN) and thanked them for their time to meet with Voltage Power regarding the project. In follow up to some of AFN's questions, a meeting was requested.
2021-06-24	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Amy Lickers Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and confirmed availability for the meeting.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-24	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Aamjiwnaang First Nation and Engineering, Procurement and Construction (EPC) contractors with an outline of proposed approaches to employment, training and procurement opportunities.
2021-06-25	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Aamjiwnaang First Nation emailed Voltage Power and noted that they look forward to future discussions on procurement opportunities for the project.
2021-06-29	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia) Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One had a virtual meeting with representatives from Aamjiwnaang First Nation to discuss some clarifying questions regarding the Early Contractor Involvement (ECI) process.
2021-06-29	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Sara Jane Souliere	Hydro One emailed Aamjiwnaang First Nation and shared information regarding working with Hydro One. Links to resources were shared.
2021-06-30	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared availability for the next equity participation discussion.
2021-07-06	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Aamjiwnaang First Nation (AFN) to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. AFN was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-09	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared availability for a follow-up discussion regarding equity participation.
2021-07-09	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and indicated they will confirm availability.
2021-07-09	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and thanked them.
2021-07-12	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared the revised term sheet with a note on the main change to the document.
2021-07-12	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and thanked them for the updated terms sheet.
2021-07-12	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and indicated their preference in meeting once the summary of the opportunity has been reviewed.
2021-07-12	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and requested confirmation of when a staff member would be back in the office.
2021-07-12	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and indicated they will share availability.
2021-07-19	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	All Consulting emailed Aamjiwnaang First Nation to provide an update regarding the aquatic surveys and Stage 2 Archaeological Assessment work planned for the Chatham to Lakeshore project.
2021-08-04	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers	All Consulting emailed Aamjiwnaang First Nation to following up regarding the review period for the Environmental Study Report and if they were interested in participating in the Stage 2 Archaeological Assessment in the fall.
2021-08-05	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and provided availability for the next economic participation meeting. Confirmation of availability was requested. A suggested agenda for the meeting was included in the email.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-08-05	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and indicated their advisor has been unable to complete their review and is requesting to see a form of prospectus. A tentative placeholder was set for the meeting.
2021-08-05	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared a graphic showing the overall mix of ownership on the project and the anticipated project capital value. A revised draft term sheet was also shared and it was suggested that the sheet be forwarded. Logistics regarding the upcoming meeting was also included in the email.
2021-08-06	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and requested the meeting invitation to hold the agreed date be sent.
2021-08-06	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation (AFN) and requested the contact information of team members to be included in the invitation. Stephen Lindley Consulting also indicated that if AFN believes it may be helpful, Hydro One would be pleased to meet with their business advisors at any time to hear their comments.
2021-08-06	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation (AFN) emailed Stephen Lindley Consulting and provided confirmation of attendees. It was also noted that AFN will confirm if/when a conversation with their business advisor is required.
2021-08-06	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Aamjiwnaang First Nation emailed Voltage Power and indicated they will be unable to attend.
2021-08-12	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Christopher Plain June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Aamjiwnaang to provide additional 30 days to review and provide comments to finalize the dESR.
2021-08-12	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Sara Jane Souliere	Aamjiwnaang First Nation (AFN) emailed Hydro One and indicated they will be unable to provide comments back before September 10, 2021. It was noted that AFN hoped that Hydro One will consider this request for accommodation to the review period.
2021-08-12	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and Aamjiwnaang First Nation and provided an update regarding the project, noting that an additional 30 days have been provided for the Draft Environmental Study Report review period.
2021-08-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared availability for the economic participation meeting.
2021-08-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Aamjiwnaang First Nation (AFN) emailed Stephen Lindley Consulting and indicated they believed the meeting was set unless AFN reached out to cancel. AFN confirmed they are prepared to meet and hope to keep the meeting as scheduled.
2021-08-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and indicated they are waiting for confirmation from key team members, but the meeting time should be okay. Questions regarding meeting logistics were also included in the email.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-08-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation (AFN) emailed Stephen Lindley Consulting and noted they will watch for a cancellation email should key team members be unavailable. AFN provided responses to the meeting logistics questions.
2021-08-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and thanked them.
2021-08-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and shared the suggested agenda for the upcoming meeting. A preliminary summary meeting draft of the previous meeting, draft Terms of Reference, Economic Benefits Framework and Economic Benefits presentation slides were also provided.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and indicated they are having trouble initiating the meeting and noted they may need to issue a new meeting invitation.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and thanked them.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Aamjiwnaang First Nation to advise of the new meeting invitation.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting requesting to reschedule the Economic Participation meeting.
2021-08-20	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and indicated a new meeting invitation has been sent. It was also suggested that they continue and set-up another meeting to discuss the various attachments sent earlier.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation (AFN) and apologized for the technical difficulties. Another available date for a possible rescheduled meeting was provided and confirmation of availability was requested. It was noted that any information and questions are welcome.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) J P Barnabe	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting to provide their business advisors contact information and to note that after their business assessment review they would like to set up a meeting in September.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) J P Barnabe - Financial Advisory Services (de la maison)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	BDO Canada LLP emailed Aamjiwnaang First Nation and Stephen Lindley Consulting and requested availability from Stephen Lindley to discuss what information may be available related to the project.
2021-08-20	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley emailed Aamjiwnaang First Nation (AFN) advising that dates for Hydro One to meet with AFN business advisor have been suggested for August 30 or 31, 2021.
2021-08-20	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation (AFN) emailed to Stephen Lindley Consulting acknowledging confirmation of upcoming meeting with AFN business advisor.
2021-08-23	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) J P Barnabe - Financial Advisory Services (de la maison)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Aamjiwnaang First Nation Financial Advisor emailed Stephen Lindley Consulting to request a meeting time on August 31, 2021 to discuss term sheet
2021-08-23	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) J P Barnabe - Financial Advisory Services (de la maison)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Aamjiwnaang First Nation emailed Stephen Lindley Consulting regarding scheduling for the Economic Participation Meeting No.2.
2021-09-01	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) J P Barnabe - Financial Advisory Services (de la maison)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Hydro One emailed Aamjiwnaang First Nation's business advisor and shared the financial model as discussed in the phone call. Hydro One noted they would be happy to present the model and/or answer specific questions.
2021-09-01	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) J P Barnabe - Financial Advisory Services (de la maison)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Aamjiwnaang First Nation's business advisor emailed Hydro One and confirmed receipt.
2021-09-10	Email	Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wanda Maness	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnaang First Nation and shared the signed agreement. TMHC provided an overview of the fieldwork.
2021-09-15	Email	Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Wanda Maness	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation and TTMS regarding fieldwork logistics.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-16	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers	Aamjiwnaang First Nation emailed Hydro One and shared their comments on the Draft Environmental Study Report.
2021-09-16	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Paul Dalmazzi	Hydro One's Indigenous Relations Consultation emailed Aamjiwnaang First Nation and thanked them for providing comments on the Draft Environmental Study Report. It was noted the Hydro One team will review and provide comments.
2021-09-22	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia)	Erika Dawson	Hydro One emailed Aamjiwnaang First Nation and followed up regarding invoicing. The signed Capacity Funding Agreement was provided as an attachment.
2021-09-22	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia)	Erika Dawson	Aamjiwnaang First Nation emailed Hydro One and indicated they will reach out internally regarding the invoicing.
2021-09-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Erika Dawson Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation (AFN) and indicated they had a meeting with AFN's financial advisor and provided additional information to consider in the development of a financial model. Stephen Lindley Consulting noted that they haven't heard anything and offered to discuss any concerns/questions or if there is anything else they may be able to do to help.
2021-09-22	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia)	Erika Dawson	Hydro One emailed Aamjiwnaang First Nation and noted they are happy to touch base on the invoicing identified in the email.
2021-09-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and indicated that the report is expected by the end of the week.
2021-09-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and thanked them for the update.
2021-10-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One and informed them that a Business Seminar is tentatively being planned for Chief and Council and requested whether someone from the Hydro One team is available to provide an overview presentation highlighting the opportunities and benefits.
2021-10-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation (AFN) and thanked them for the invitation. It was noted they will discuss and get back to AFN shortly.
2021-10-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	A representative from Aamjiwnaang First Nation emailed Stephen Lindley Consulting and thanked them.
2021-10-04	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation and provided confirmation of availability for some of the Hydro One team. Stephen Lindley Consulting requested to keep them advised about the date.
2021-10-04	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	A representative from Aamjiwnaang First Nation (AFN) emailed Stephen Lindley Consulting and indicated the meeting would be held virtually. AFN also noted they look forward to receiving the presentation and will keep them posted upon meeting confirmation.
2021-10-05	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	A representative from Aamjiwnaang First Nation (AFN) emailed Stephen Lindley Consulting to confirm the presentation date of October 14th and that they require the presentation by tomorrow for review as meeting packages will be sent out October 7th. AFN indicated a meeting invitation and further details would follow.
2021-10-05	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed a representative of Aamjiwnaang First Nation to schedule a phone call to discuss the presentation, details included, and format.
2021-10-05	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	A representative of Aamjiwnaang First Nation emailed Stephen Lindley Consulting stating that Chief and Council prefer a format they could reach and refer back to. The representative stated that the focus should be on the equity participation, followed by Q&A. They stated that Council will not make a decision at this meeting but it will determine their interest level for direction going forward on the equity participation.
2021-10-05	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting thanked the Aamjiwnaang First Nation representative for the PowerPoint presentation format details and asked what time on October 6th they wanted it by.
2021-10-05	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation representative emailed Stephen Lindley Consulting stating that they want the presentation by end of day October 6th.
2021-10-05	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-06	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on on October 7.
2021-10-06	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed a representative of Aamjiwnaang First Nation to provide the slide deck of the presentation for the meeting with Aamjiwnaang First Nation Chief and Council on October 14th.
2021-10-06	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation confirmed receiving the presentation from Stephen Lindley Consulting and stated that they would review and be in touch if revisions should be made.
2021-10-06	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting thanked the Aamjiwnaang First Nation representative for their quick response and stated that they await further suggestions from the team.
2021-10-07	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation representative emailed Stephen Lindley Consulting to provide feedback to the October 14th Aamjiwnaang Business Seminar presentation.
2021-10-07	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed a representative of Aamjiwnaang First Nation to provide logistical details about the Aamjiwnaang Business Seminar on October 14.
2021-10-07	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Erika Dawson	Hydro One followed up with Aamjiwnaang First Nation regarding their submission of outstanding capacity funding invoices.
2021-10-07	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-12	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation to schedule a meeting on Thursday October 14.
2021-10-12	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting stating that they could meet on October 15 but at an alternative time.
2021-10-12	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation agreeing to the alternative meeting time on October 15.
2021-10-13	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-13	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Erika Dawson	Hydro One emailed Aamjiwnaang First Nation noting that there should be invoices to submit for the review of the draft Environmental Study Report and honorariums for meetings.
2021-10-14	Phone	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting and Aamjiwnaang First Nation had a phone conversation about the Hydro One presentation to Chief and Council on October 14, 2021.
2021-10-18	Email	Cristina Battista - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Erika Dawson	Hydro One emailed Aamjiwnaang First Nation to see if they would be open to meet regarding the invoices for the Capacity Funding Agreement.
2021-10-19	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting and Hydro One to thank them for the Hydro One Equity Ownership Opportunity business seminar for the Chatham to Lakeshore Transmission Line. They requested clarification for future Ontario Energy Board projects and the equity ownership.
2021-10-19	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-20	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.
2021-10-21	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation to state that they are pleased to hear that Aamjiwnaang First Nation is interested in pursuing a relationship/partnership with Hydro One for Chatham to Lakeshore as well as future projects. They also provided initial responses to questions asked by Aamjiwnaang First Nations.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation thanked Stephen Lindley Consulting for the response to their questions and stated that they look forward to working together.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation requested an updated terms sheet from Stephen Lindley Consulting.
2021-10-22	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation the revised term sheet and provided further logistical details.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting provided Aamjiwnaang First Nation a signed Capacity Funding Agreement provided by Hydro One.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting requesting clarification about the Capacity Funding Agreement.
2021-10-22	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation to state they have developed a template for costs incurred that are related to economic participation negotiations (attached in email) and asked them to review.
2021-10-25	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation that they have extended the terms sheet execution date to November 30.
2021-10-27	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Stephen Lindley Consulting to thank them for the updated documents and stated that they will review them.
2021-10-27	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation to state that they look forward to hearing further from them following completion of their review.
2021-11-01	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-11-02	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-16	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2022-01-26	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager)	Amy Lickers Kelly Williams Matthew Jackson	Hydro One emailed Aamjiwnaang First Nation to thank them for the update on staffing changes, and to flag that there will be a Notice of Commencement for the St. Clair Transmission Line Project coming out in a few weeks. Hydro One offered to schedule a meeting to address questions or concerns.
2022-02-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Aamjiwnaang First Nation (AFN) to apologize for their delayed response. Hydro One stated that it has been difficult to obtain the information they are asking for due to confidentiality. Hydro One suggested a meeting to discuss AFN involvement with the project and provide further clarification.
2022-02-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Hydro One stating that they understand that there is confidentiality but would appreciate any information in preparation to a meeting.
2022-02-08	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant)	Stephen Lindley (Stephen Lindley Consulting)	Series of E-mails between Barry Vickers Consulting (Aamjiwnaang rep) and Hydro One (Stephen Lindley) to Set-up date and time for Aamjiwnaang - Hydro One Meeting to Discuss ECI Process and Milestone Dates
2022-02-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Denis Roux Kelly Williams Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Aamjiwnaang First Nation to provide some information on timing of key milestone dates related to the Early Contractor Involvement process. They offered to schedule a meeting to discuss details further.
2022-02-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia)	Stephen Lindley (Stephen Lindley Consulting)	Automatic reply from Aamjiwnaang First Nation to Stephen Lindley Consulting stating vacation time.
2022-02-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Aamjiwnaang First Nation emailed Barry Vickers Consulting and indicated they are unavailable at the suggested meeting time.
2022-02-10	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia)	Kelly Williams	Virtual meeting with Hydro One and Aamjiwnaang First Nation to discuss HONI's expectations for the EPC for procurement and contracting during the construction phase of the project.
2022-02-18	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager)	Kelly Williams Matthew Jackson	Hydro One emailed Aamjiwnaang First Nation (AFN) to state that Voltage has been selected to execute their plan to design, procure and construct the project. Hydro One expects that Voltage will work closely with the designated AFN staff to discuss their participation in the procurement, employment and training opportunities. Hydro One will provide further details on this engagement shortly as internal discussions continue on how to best coordinate these efforts.
2022-03-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation (AFN) to state that they had coordinated a meeting with Voltage to create linkage between their Indigenous team and Hydro One's Indigenous team. Hydro One stated that they will follow up to get a response for AFN.
2022-03-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One to thank them for their response and stated that they look forward to an update after Hydro One's follow up with the Voltage Indigenous Relations team.
2022-03-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to provide more information on the Chatham to Lakeshore field season and discussions with Voltage. Hydro One also provided information about the St. Clair Transmission Project virtual open house, Technical Advisory Committee, and field season.
2022-03-10	Email	Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to provide a tentative meeting agenda.
2022-03-17	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation (AFN) to advise that they had reached out to Voltage to ensure AFN's questions were being answered directly.
2022-03-25	Email	Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams	Hydro One emailed Aamjiwnaang First Nation requesting a meeting date for the Task Force. Hydro One provided their agenda items to be discussed at the meeting.

Anishnawbek and Haudenosaunee - Record of Consultation

Aamjiwnaang First Nation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-04-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation to provide notice of upcoming spring fieldwork and to reach out if they had additional questions.
2022-04-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Kendal Soulliere Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to confirm their availability for a meeting.
2022-04-25	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation (AFN) to provide Hydro One's responses to AFN's comments on the draft Environmental Study Report and a supplementary document for the Stage 1 Archaeological Assessment.
2022-05-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation (AFN) to provide notice that fieldwork will begin next week and to confirm if AFN is participating.
2022-05-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-06-07	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to state that Dillon Consulting will share the findings from the field surveys.
2022-07-07	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia)	Kelly Williams Paul Dalmazzi	Hydro One provided Aamjiwnaang First Nation the Cumulative Effects Assessment, Analysis Table, and supporting maps.
2022-07-25	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One requesting they send a link with a later expiry date to access the engagement documents.
2022-08-10	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to arrange a meeting and discuss meeting format.
2022-08-11	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to provide an update on the status of the draft Stage 1 Archaeological Report for the SCTL Project, and the first draft Stage 2 Archaeological report for the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-08-16	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to schedule a meeting for August 23, 2022 to discuss workplans and budgets for the Class EA process for the Project.
2022-09-27	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief)	Geewadin Elliott (AECON) Kelly Williams	Hydro One emailed Aamjiwnaang First Nation provide the revised target date of Project construction.
2022-09-27	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Aamjiwnaang First Nation (AFN) emailed Hydro One to provide an update regarding the proposal for AFN.
2022-09-27	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Hydro One thanked Aamjiwnaang First Nation for the update on the proposal.
2022-10-03	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to provide an update on the initial draft Stage 2 Archeological Assessment report for the Chatham to Lakeshore project which would be submitted later that week, and also provided an update on the next draft Stage 2 Archaeological Assessment report which will be available for review by the end of the year.
2022-10-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to provide further details regarding the proposal and how it is aligned with the mutually beneficial criteria. Hydro One requested a timeline for when the agreement will be approved and signed.
2022-10-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One to schedule a meeting to discuss the agreement.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Daniel Miskokomon of Bkejwanong First Nation. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Bkejwanong (Walpole Island) First Nation.
2020-01-08	Letter	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to Walpole Island First Nation.
2020-01-16	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Alex Phillips Derek Chum	Lisa DeMarco states that she and her firm have been retained by Walpole Island First Nation to assist them on the consultation of CxL and other Hydro One matters. Lisa asked if there will be capacity funding available for CxL consultation.
2020-01-20	Phone	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum	Derek Chum left a voicemail with Lisa DeMarco confirming that there will be capacity funding available for Walpole Island First Nation in regards to CxL consultation.
2020-01-21	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum	Lisa DeMarco requested written confirmation of the WIFN capacity funding availability.
2020-01-24	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Sara Jane Souliere	Derek Chum sent follow up email to Lisa DeMarco that there will be capacity funding available for CxL consultations with Walpole Island First Nation.
2020-02-03	Letter	Bkejwanong (Walpole Island First Nation) Chloe Lazakis Daniel Miskokomon Lisa DeMarco Ministry of Energy, Northern Development and Mines (MENDM) Samir Adkar		Lisa DeMarco sent a letter to MENDM advising they are legal council for WIFN on matters involving CxL and Hydro One. Lisa advised MENDM that WIFN does not believe that the Duty to Consult and accommodation has been fulfilled. WIFN is still reviewing the Class EA on Lakeshore TS Project and in the interim period WIFN requests that no Crown approvals be granted for the proposed project.
2020-02-05	Letter	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Mark Poweska	Mark Poweska responding to Lisa DeMarco's letter dated January 31, 2020 that Hydro One is looking forward to working with Walpole Island First Nation on CxL. Mark advised that Hydro One has reached out regarding to the project and will have ongoing consultation as the project develops. Derek Chum will reach out with a draft Capacity Funding Agreement, and attached a draft. Mark restated Hydro One will not divest existing transmission and distribution assets. Hydro One is open to discussing partnerships and participation on CxL.
2020-02-07	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Sara Jane Souliere	Hydro One informed Walpole Island First Nation of the upcoming Community Information sessions during the weeks of March 9th and 23rd and requested that they provide their availability.
2020-03-03	Letter	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Mark Poweska	Lisa DeMarco requests Hydro One to finalize Capacity Funding Agreement, MOU, and term sheet defining equity partnership in the Project by March 31 2020. Lisa also requests a meeting between Chief Miskokomon and Mark Poweska.
2020-03-05	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Walpole Island First Nation and requested for a separate meeting to be held in the community prior to the Community Information Centre. Hydro One also informed Walpole Island First Nation of the commencement of field studies in early April and welcomed their participation.
2020-03-09	Letter	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Jason Fitzsimmons	Jason Fitzsimmons response to Lisa DeMarco's letter dated March 3rd, 2020. Letter advises that the EA process will allow Hydro One to understand the potential impacts of the project which will inform accommodation measures. Letter states that the project is in the preliminary phase and offers an early meeting with Chief Miskokomon and Lisa DeMarco with Derek Chum.
2020-03-20	Meeting	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Jonathan McGillevray - DeMarco Allan LLP (Associate) Lisa DeMarco - DeMarco Allan LLP (Representative) Vincent Buron - Vires Capital VII (Managing Partner)	Derek Chum Jason Fitzsimmons	Hydro One staff held a meeting with Chief Miskokomon and Walpole Island First Nation's legal counsel.
2020-03-20	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed Walpole Island First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided for when the meetings are rescheduled and that the project team and Indigenous Relations team remain available to answer questions.
2020-05-01	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Kevin Jackson - Chippewas of Kettle and Stony Point First Nation Kodi Chrisjohn - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One sent a project update email to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Project updates included the status of the ongoing environmental studies and both the First Nation virtual Community Information Centre and the public Community Information Centres.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-14	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief)	Olivera Radinovic	WIFN thanked Hydro One for their previous communications. In addition, WIFN mentioned that they were in the midst of negotiations and exchanging drafts with (other departments at) Hydro One, in relation to a Capacity Funding Agreement (CFA) and a Memorandum of Understanding (MOU).
2020-05-14	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Sara Jane Souliere	Hydro One followed up with representatives from Walpole Island First Nation and provided an update on the First Nation Community Information Centre, Environmental survey, Technical Advisory Committee and the Capacity funding agreement. Hydro One provided the invitation for the information centre.
2020-05-14	Community Information Centre (CIC)	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Allan Eves Anita Hasiuk Berthil Bos Brian Flook Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Call in (Phone) Attendees at CxL Virtual Information Centre #1 May 14, 2020 Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Chris Ball Cindy Crow Cindy Hebert Crystal Meloche Dave Buchanan David McGuire Dorothy Baldwin Gerry Renders Graham Stevens James and Judy Case John Mackay Kim Cook Kirby Dier - Ministry of Energy (Senior Policy Advisor, Transmission Policy) Larry Wylie Laurie & Barry Glasier Lee Fox Linda Nagle Margaret/David Ellis		A Virtual Information Session (VIS) was held on May 14, 2020. This was the second of two virtual sessions with the intent of providing stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed routes, the route selection process, key milestone and next steps.
2020-05-21	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Sara Jane Souliere	Hydro One followed up with representatives of Walpole Island First Nation to provide the invitation for the virtual community information centre. Hydro One requested if they could share the invitation with community members.
2020-05-23	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lisa DeMarco - DeMarco Allan LLP (Representative) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Information Sessions to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Hydro One provided the presentation slides and the invitation to the information centres.
2020-05-26	Community Information Centre (CIC)	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One held a Virtual Information Session (VIS) for Anishinaabe communities to provide a live presentation on the overview CxL project, with the opportunities for live Q&A's from communities members.
2020-05-27	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One invited representatives of Walpole Island First Nation to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed Walpole Island First Nation that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested confirmation of their preference.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-30	Email	Bkejwanong (Walpole Island First Nation) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Michael Engelberg Sanjiv Karunakaran	Lisa Demarco sends signed CFA from Walpole to HONI.
2020-06-01	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco	Derek Chum Michael Engelberg Sanjiv Karunakaran	Hydro One's Assistant General Counsel wrote back to Lisa Demarco of receipt of the signed CFA, noting that the Effective Date of the CFA would be at the date of receiving the signed BCR.
2020-06-01	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Michael Engelberg Sanjiv Karunakaran	Lisa Demarco asking if the BCR was executed in May, would the effective date of CFA be in May. Lisa to follow up with Hydro One when she received signed BCR.
2020-06-01	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco	Derek Chum Michael Engelberg Sanjiv Karunakaran	Hydro One's Assistant General Counsel responded to Lisa Demarco that the Effective Date of the CFA will be when Hydro One receives the signed executed BCR, as stated in the Agreement.
2020-06-04	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One followed up with Lisa DeMarco, representative of Walpole Island First Nation to provide the initial evaluation criteria and informational video for the Technical Advisory Committee (TAC). Hydro One noted they are willing to hold a First Nation-specific TAC if preferred. Hydro One indicated they will send the conference call information for the two discussions and the survey.
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the upcoming Technical Advisory Committee.
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical Advisory Committee discussion.
2020-06-08	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco, representing the Walpole Island First Nation, followed up with Hydro One to indicate they are interested in participating in any and all work that includes access to their traditional territory. Ms. DeMarco noted that they are waiting for the Capacity Funding Agreement and Memorandum of Understanding.
2020-06-09	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco, a representative for Walpole Island First Nation requested responses to previously submitted questions from Hydro One and outlined concerns and inquiries for projects. Ms. DeMarco requested one full week of notice for each intended access of traditional territories and to postpone all such activities until notice has been provided. Ms. DeMarco provided the contacts to whom the notice should be provided.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-09	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Michael Engelberg Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One informed Lisa DeMarco, representative for Walpole Island First Nation, that they will respond to the various items identified in her email. Hydro One addressed Ms. DeMarco's comment regarding monitoring and requested the monitoring coordinator contact's information.
2020-06-10	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Michael Engelberg Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco, representative for Walpole Island First Nation, emailed Hydro One and reiterated the request for Hydro One to stand down until reasonable notice is provided and confirmed. Ms. DeMarco noted that more than one representation may be participating in the activities and confirmation of representatives will be provided following receipt of reasonable notice.
2020-06-10	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Michael Engelberg Sanjiv Karunakaran	Hydro One's VP of Indigenous Relations Derek Chum replied to Lisa DeMarco to clarify Hydro One's position on the CxL project and other transmission stations projects. Derek reiterated that Hydro One is committed to providing capacity funding on CxL to support participation in the Class EA and project, and also stated that there will be opportunities for employment and other economic opportunities as the project progresses. Derek reiterated the opportunity for WIFN to hire a Community coordinator through the CFA, and inquired about WIFN's anticipated timelines. Derek also stated an interest in entering into a broader, long-term agreement with WIFN outside of these projects, potentially relating to ongoing matters such as reliability and customer matters.
2020-06-12	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One followed up with Lisa DeMarco, representative for Walpole Island First Nation, and provided an update on the upcoming environmental surveys. Hydro One included the Technical Advisory Committee (TAC) survey and requested confirmation on times to discuss the project. Hydro One reiterated that feedback from the TAC will be reported as a single entity.
2020-06-12	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco, representative for Walpole Island First Nation, requested that Hydro One provide a detailed notice and outlined the questions to address. Ms. DeMarco noted there was concern with the Lambton Station and the Technical Advisory Committee and requested that Hydro One advise when Walpole Island First Nation will receive the draft Capacity Funding Agreement and Memorandum of Understanding.
2020-06-17	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and replied to their various questions. Hydro One noted that what is being done is a Stage 2 archaeological assessment for the Lakeshore SS and South Middle Road TS property (collectively referred to as the "Lakeshore Transmission Stations project"). - Where it is being done from (the departure point) o The Lakeshore TS property is located in the Town of Lakeshore, just southwest of the intersection of Essex County Rd 46 and Rochester Townline Rd. o Hydro One provided the Site address at 3097 Essex County Rd 46. - When it is being done (the time of departure) o Hydro One stated that the target date is tentatively Monday, June 29 and Tuesday, June 30 as the survey dates, with a start time of 9:00 AM at the site, depending on the weather. - Who is doing it (who is the contact point for the WIFN Representative) o Hydro One informed that Barbara Slim and Kristy O'Neal are the lead consulting Sr. Archaeologists on the Lakeshore TS project, and both Barbara and Kristy should be included on communication regarding the upcoming Arch survey - Hydro One also asked that Walpole Island provide any pre-requisites for the monitor to participate
2020-06-18	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Walpole Island First Nation (WIFN) emailed Hydro One regarding their understanding of Hydro One's commitment to stand down on work related to the project until consultation was complete. WIFN stated that they were awaiting a reply from Hydro One representatives and requested a chief to chief meeting.
2020-06-19	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One acknowledged the Walpole Island First Nations email. Hydro One noted that they shared an email on June 10, 2020, regarding their commitment and to address Walpole Island First Nation's concerns. Hydro One offered to provide further clarification over a phone call.
2020-06-19	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Walpole Island First Nation replied to Hydro One and stated that they believe a discussion would be helpful and they would organize a meeting with the community leaders.
2020-06-19	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One shared a summary of the remaining natural environment field survey work planned for the next several weeks to representatives of Walpole Island First Nation. Hydro One noted there is an additional survey recently identified that they are planning to conduct and also provided information for how to coordinate participation in the field surveys.
2020-06-19	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco, representative for Walpole Island First Nation, requested more information on the planned natural environment surveys.
2020-06-19	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One provided more information on the natural environment surveys as requested by Lisa DeMarco, representative for Walpole Island First Nation.
2020-06-19	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco, representative for Walpole Island First Nation, confirmed the receipt of Hydro One's email providing more information about the natural environment surveys.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-23	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Erika Dawson Sanjiv Karunakaran Sara Jane Souliere	Hydro One shared the job description for the Community Consultation Coordinator with representatives of Walpole Island First Nation and provided an overview of the Capacity Funding Agreement. Hydro One offered to discuss the hiring of a Community Consultation Coordinator.
2020-06-24	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Sanjiv Karunakaran	Walpole Island First Nation's legal representation emailed Hydro One and shared confirmation of who would participate as monitors for the field surveys on June 26 and 27, 2020.
2020-06-25	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Derek Chum Sanjiv Karunakaran	Lisa DeMarco of Walpole Island First Nation emailed Hydro One to state that her understanding with regards to the survey was that Aimee and Mike would be reaching out to Dillon directly as per a prior email.
2020-06-25	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Walpole Island First Nation to share a reminder to fill out the workshop feedback surveys and shared a link to the TAC informational video.
2020-06-25	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco of Walpole Island First Nation emailed Hydro One and stated there are some concerns with the substance and process around the survey, Lisa stated she believes the survey "was not crafted or otherwise informed by your (Hydro Ones) indigenous partner(s)".
2020-06-26	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Paul Dalmazzi Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Lisa DeMarco of Walpole Island to clarify their position on the surveys in question. Hydro One stated that they would hold a separate event to gather information on Indigenous matters. Hydro One also noted that they are hoping to conduct the corridor workshops (virtually) starting in mid-July and requested that Walpole Island First Nation send a date that would be suitable for the community.
2020-06-27	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Derek Chum Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco of Walpole Island First Nation emailed Hydro One regarding their feedback on the survey and on a matter pertaining to a commitment made to revise and return the Memorandum of Understanding made on March 1, 2020.
2020-06-29	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative) Mike Gaul	Daniel Bourassa (Dillon) John Chadwick Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Lisa DeMarco of Walpole Island First Nation replied to the project team and stated that she would provide an answer regarding the status of the community field survey monitor.
2020-07-02	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Bourassa (Dillon) Jessica Wright (Dillon) John Chadwick Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Walpole Island First Nation regarding logistics and requested the contact information of the community representatives that would be available to monitor the planned field surveys.
2020-07-03	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Bourassa (Dillon) Jessica Wright (Dillon) John Chadwick Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Walpole Island First Nation sent an email to Hydro One regarding field surveys and the execution of the subcontract agreement for the environmental monitor from Walpole Island First Nation.
2020-07-03	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Mike Gaul	Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation and requested that they share the contact information of their selected monitor for the biological surveys. Hydro One shared the Health and Safety Plan along with the COVID-19 subcontractor's agreement.
2020-07-03	Email	Robert Wrightman - Bkejwanong (Walpole Island First Nation) [CxL CFA contact]	Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation to provide the next steps regarding invoicing for the capacity funding for the Chatham to Lakeshore Project.
2020-07-03	Email	James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Erika Dawson Sara Jane Souliere	Hydro One corresponded with Walpole Island First Nation regarding invoice setup and the Capacity Funding Agreement.
2020-07-05	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	The Chatham Lakeshore Project team replied to a member of Walpole Island First Nation regarding their participation and receipt of their health and safety agreement for the field surveys planned for July 2020.
2020-07-07	Letter	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Peter Gregg - Independent Electricity System Operator (IESO) (President and CEO)	Mark Poweska	Chief Daniel Miskokomon sent a signed letter dated July 7 2020 to Mark Poweska regarding his disappointment with HONI's ongoing relationship with WIFN. Within the letter is the attachment of a record of Hydro One's engagement with WIFN regarding proposed projects over the last 4 years within WIFN traditional territory. Chief notes HONI's Indigenous corporate strategy of being a trusted partner and expresses disappointment about delays in negotiating a Memorandum of Understanding and slow progress in entering an equity partnership with CxL transmission line. Chief requests a meeting with Mark Poweska to discuss finalizing an equity partnership and other projects within their traditional territory.
2020-07-09	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Mike Gaul	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Hydro One emailed participants of the biological survey scheduled for July 13, 2020, to confirm their availability and to share logistics.
2020-07-09	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Mike Gaul - TD Canada Trust Tower (Partner, courier)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Mike Gaul of Vires Capital VII emailed Hydro One to inform that he would not be available for the biological surveys scheduled for July 13, 2020.
2020-07-10	Email	James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Robert Wrightman - Bkejwanong (Walpole Island First Nation) [CxL CFA contact]	Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation to offer their support in answering any questions regarding the vendor acceptance form.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-07-10	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Mike Gaul	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Hydro One corresponded with Caldwell First Nation regarding attendance for the biological surveys scheduled on July 13, 2020.
2020-07-10	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Mike Gaul	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Hydro One corresponded with Caldwell First Nation regarding attendance for the biological surveys scheduled for July 13, 2020.
2020-07-10	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Mike Gaul	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Aimee Johnson of Caldwell First Nation emailed Hydro One regarding attendance for the biological surveys scheduled for July 13, 2020.
2020-07-10	Email	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Mike Gaul	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Hydro One acknowledged an email from Aimee of Walpole First Nation, stating that they would not be present at the Biological field survey on July 13, 2020.
2020-08-17	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Imran Merali Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Walpole Island First Nation to follow up on items and to reiterate opportunities for Walpole Island First Nation to participate in the project. These items included the Capacity Funding Agreement, Community Engagement Coordinator, Technical Corridor Workshop, field survey participation, Indigenous Engagement Consultant and economic benefits.
2020-09-04	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Imran Merali Sara Jane Souliere	Hydro One emailed Lisa DeMarco, representative for Walpole Island First Nation, and shared the letter sent to Chief Miskokomon on August 17th.
2020-09-09	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Amy Lickers Sara Jane Souliere	Introductory email to explain role of Amy Lickers to the CxL project and offer to meet to discuss the project.
2020-09-10	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One offering to meet with all First Nations delegated by the Crown to discuss various economic participation opportunities in relation to the Chatham to Lakeshore Project.
2020-09-10	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau	Hydro One offering to meet regarding economic participation opportunities to Walpole Island First Nation representative.
2020-09-10	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Lisa DeMarco responds to Hydro One's offer to meet regarding economic participation maintaining Walpole Island First Nation's interest in equity partnership in the project and asked which other First Nations are being offered the same meeting.
2020-09-10	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One responded to Lisa DeMarco that Hydro One will confirm with the Crown if the Crown's Delegation list for CxL can be shared with her. Hydro One invites Lisa DeMarco to accept a meeting offer to start the conversation on economic participation.
2020-09-10	Email	Bkejwanong (Walpole Island First Nation) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Lisa DeMarco responded back to Hydro One noting that the Crown's Delegation letter should be public information to share and will provide further instructions for a call with Walpole Island First Nation regarding economic participation.
2020-09-10	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation (WIFN) and invited them to the second public Technical Advisory Committee (TAC). Hydro One provided the Feedback Criteria Analysis Memo and Summary Memo from the first TAC. Hydro One noted they look forward to the WIFN meeting on September 17th and that a follow up with further details regarding a presentation will be provided.
2020-09-10	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation (WIFN) emailed Hydro One and confirmed Chief Miskokomon's availability on September 17th to discuss the project. WIFN noted they have yet to confirm the availability of James Jenkins.
2020-09-10	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Imran Merali Jason Fitzsimmons Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Chief Miskokomon and Lisa DeMarco, representative for Walpole Island First Nation, and thanked them for their response to the project update. Hydro One provided an update regarding the Purchase Order. Hydro One indicated they are available on September 17th to present the proposed transmission routes and discuss the proposed selection criteria. Hydro One also provided an update on the environmental survey fieldwork and confirmed it has been completed as of July 2020, and provided an overview of next steps following the selection of the preferred route in relation to future surveys.
2020-09-11	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Lisa DeMarco - DeMarco Allan LLP (Representative)	Daniel Charbonneau Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Lisa DeMarco, representative for Walpole Island First Nation, and shared the requested list of First Nations Hydro One is consulting with as per the Crown's delegation of the duty to consult on the project.
2020-09-14	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Amy Lickers Sara Jane Souliere	Amy Lickers Introductory email and follow up for Route Selection workshop

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-14	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers Daniel Charbonneau Erika Dawson Imran Merali Jason Fitzsimmons Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Lisa DeMarco, representative for Walpole Island First Nation (WIFN), and informed her that they will include her in any correspondence between Hydro One and WIFN regarding the listed projects (including Chatham to Lakeshore). Hydro One also informed Ms. DeMarco that they have a meeting scheduled with WIFN to discuss the project and factors/weighting of route selection and of other ongoing and upcoming correspondence with WIFN.
2020-09-14	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Amy Lickers Sara Jane Souliere	Hydro One staff emailed to confirm the details of the virtual route selection workshop to be held with Walpole Island First Nation
2020-09-15	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One staff emailed representatives of WIFN to provide some documents ahead of the planned virtual meeting to discuss the route evaluation.
2020-09-15	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Lisa DeMarco - DeMarco Allan LLP (Representative) Robert Wrightman - Bkejwanong (Walpole Island First Nation) (Cxl. CFA contact)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One following up with new Walpole Island First Nation contact for Chatham to Lakeshore Project Capacity Funding Agreement PO. Included step by step instructions, documents to be signed and returned to Hydro One, and help contact.
2020-09-16	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers	Hydro One staff emailed with representatives of WIFN to discuss the planned upcoming meeting to discuss the route evaluation.
2020-09-18	Meeting	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Miskokomon Daniel Vollmer - DeMarco Allan LLP (Articling Student) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Jonathan McGillevray - DeMarco Allan LLP (Associate) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One attended a meeting that was cancelled ten minutes within the meeting due to WIFN pending election the next day. The meeting was scheduled to present the route selection process and provide project updates.
2020-09-18	Meeting	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Vollmer - DeMarco Allan LLP (Articling Student) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Jonathan McGillevray - DeMarco Allan LLP (Associate) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One initiated a cancelled WebEx virtual meeting with a prepared PowerPoint presentation for a route selection workshop with Walpole Island First Nation. Daniel Deleary and Daniel Vollmer from DeMarco Allan LLP attended the initiation of the meeting.
2020-09-18	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Vollmer - DeMarco Allan LLP (Articling Student) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Jonathan McGillevray - DeMarco Allan LLP (Associate) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation (WIFN) emailed Hydro One to request the planned virtual workshop on the route evaluation be rescheduled.
2020-09-18	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Daniel Vollmer - DeMarco Allan LLP (Articling Student) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Jonathan McGillevray - DeMarco Allan LLP (Associate) Lisa DeMarco - DeMarco Allan LLP (Representative)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One thanked Walpole Island First Nation for letting them know that they would like to reschedule the meeting due to the community's pending election the next day and stated that they look forward to rescheduling at a later date.
2020-09-30	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Sara Jane Souliere	Hydro One emailed Walpole Island First Nation (WIFN) to request confirmation of the communications protocol between Hydro One and WIFN.
2020-10-02	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Erika Dawson Sara Jane Souliere	Hydro One requests a high level estimate of end of year spend from Walpole Island First Nation from the Chatham to Lakeshore Transmission Project CFA.
2020-10-02	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Sara Jane Souliere	Hydro One emailed Walpole Island First Nation (WIFN) and shared emails and a letter with updated information regarding the project.
2020-10-06	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Walpole Island First Nation to inquire whether they would be interested to set up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a summary outlining potential economic participation opportunities.
2020-10-09	Email	James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One follow ups with James Jenkins to register on Taulia and send back outstanding signed EFT form for the community to start to invoice against the PO for Chatham to Lakeshore CFA.
2020-10-13	Email	James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Sara Jane Souliere	Hydro One emailed Walpole Island First Nation (WIFN) and provided a previously sent email providing an update on the project, as well as attachments detailing 2020 correspondence between Hydro One and WIFN and with Lisa DeMarco.
2020-10-15	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator)	Sara Jane Souliere	Hydro One emailed Danny Deleary of Walpole Island First Nation (WIFN) to inform of a call was held the previous Wednesday with the Director of Operations. Hydro One noted they look forward to hearing back from WIFN regarding next steps. Hydro One stated that if they have updates on any Hydro One related projects, they will send this to WIFN.
2020-10-29	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Daniel Charbonneau Erika Dawson Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed Walpole Island First Nation (WIFN) and requested clarification regarding the review WIFN is currently conducting.
2020-10-31	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Daniel Charbonneau Erika Dawson Sanjiv Karunakaran Sara Jane Souliere	Walpole Island First Nation (WIFN) emailed Hydro One and provided clarification regarding the review they have undertaken with respect to the project. It was noted that Hydro One should expect a letter clarifying WIFN's consultation protocol and economic participation.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-11-19	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and shared updates on the project. Included in the email was a GIS Dataset Package and a link to the Stage 1 Archaeology reports and shapefiles. It was noted that the virtual Route Selection Workshop is still available, or alternatively, Hydro One's environmental planners are available to discuss considerations for the route selection.
2020-11-26	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and shared the updated links and login information to review the Stage 1 Archaeology Reports.
2020-11-26	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Sara Jane Souliere	Walpole Island First Nation emailed Hydro One's Indigenous Relations Consultant and noted they will be in contact soon.
2020-11-26	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and noted that the timelines for the Environmental Assessment are very tight and they are looking to finalize the route selection in the very near future. Hydro One shared a link to the most up-to-date information and noted they would be happy to meet to gather feedback and advice.
2020-11-26	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation emailed Hydro One and requested a call or virtual meeting to receive an update on the project.
2020-11-27	Meeting	Bkejwanong (Walpole Island First Nation) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One hosted a technical route selection workshop with Janet Macbeth, EA Project Consultant from Walpole Island First Nation. Paul Dalmazzi presented alternative routes, Janet provided some feedback within the meeting on potential route evaluation criteria of interest to the Walpole Island First Nation.
2020-11-27	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and thanked them for the meeting that morning. The link and login information to Stage 1 Archaeology reports and shapefiles, Route Selection Dialogue workbook and the Desktop Identification Exercise were provided with the email. The targeted timeline for the route selection was provided and it was recommended that they schedule a meeting following the review of the information.
2020-11-27	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and shared a letter with some of the results of the natural heritage surveys and research conducted throughout the year. It was noted that the letter contains a link that has shapefile selections and all of this will be sent early next week. Hydro One requested more information on the wind generation facilities mentioned during the meeting.
2020-11-30	Letter	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Paul Dalmazzi	Walpole Island First Nation was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-12-08	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Robert Wrightman - Bkejwanong (Walpole Island First Nation) (Cxl. CFA contact)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation staff to offer a webex training session on invoice submission through the CFA purchase order.
2020-12-11	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Robert Wrightman - Bkejwanong (Walpole Island First Nation) (Cxl. CFA contact)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and requested confirmation of availability for a meeting. Hydro One also requested confirmation of information and provided next steps for invoices.
2020-12-11	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Robert Wrightman - Bkejwanong (Walpole Island First Nation) (Cxl. CFA contact)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation staff and provided more information regarding invoicing.
2020-12-11	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Robert Wrightman - Bkejwanong (Walpole Island First Nation) (Cxl. CFA contact)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Walpole Island First Nation staff emailed to confirm receipt of information regarding invoice administration and registration for the Hydro One software portal that will be used to upload invoices.
2020-12-14	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	David Morrow Erika Dawson	Hydro One Supplier Contact sending an invitation to Janet Macbeth, Walpole Island First Nation to register on Taulia for them to upload invoices against the capacity funding purchase order ahead of training webex meeting.
2020-12-16	Meeting	Bkejwanong (Walpole Island First Nation) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	David Morrow Erika Dawson Mary Shuzdak	Hydro One hosted a training workshop with Janet MacBeth from Walpole Island First Nation on the Taulia system to submit invoices against the PO to access the capacity funding.
2020-12-16	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers David Morrow Erika Dawson Sara Jane Souliere	Hydro One resent Capacity Funding Agreement to Janet MacBeth, WIFN, to review invoices to upload to Taulia. Provided Supplier Contact email for invoicing support and arrange a follow up meeting to provide further feedback into route selection process.
2020-12-18	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Scheduled meeting for more feedback into the route selection process with Janet Macbeth, WIFN.
2021-01-04	Meeting	Bkejwanong (Walpole Island First Nation) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One hosted a follow up meeting with Janet MacBeth, EA Project Consultant, Walpole Island First Nation to gain more clarity on points raised from previous meeting: identified butternut grove, archeological review, wind farms in the area that Walpole Island has partnership on.
2021-01-04	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Erika Dawson Paul Dalmazzi	Hydro One emailed Walpole Island First Nation and provided a reminder for the meeting later that day.
2021-01-04	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Erika Dawson Paul Dalmazzi	Walpole Island First Nation emailed Hydro One and informed them that they look forward to the meeting that afternoon.
2021-01-05	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and requested any mapping of the area. Hydro One noted that if the maps are unavailable or cannot be shared, they will be sure to consider their comment on the historically important areas in the evaluation of the route alternatives.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-01-05	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas Summer Sands	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation (WIFN) and inquired about availability to have a discussion with WIFN regarding programs and employment opportunities.
2021-01-05	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation (WIFN) emailed Hydro One and shared maps of areas of historic significance to WIFN.
2021-01-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and thanked them for sharing the maps. Hydro One inquired whether the information could be shared with the consulting team at Dillon.
2021-01-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation emailed Hydro One and indicated the maps can be shared with the Dillon team.
2021-01-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Paul Dalmazzi	Hydro One emailed Walpole Island First Nation (WIFN) and informed WIFN that they were able to access the maps and thanked them for providing the maps.
2021-01-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Paul Dalmazzi	Walpole Island First Nation emailed Hydro One and informed them they would inform them should any other material of value be located.
2021-01-07	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas Summer Sands	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and indicated they will set up a meeting and identified the Hydro One team who will attend the meeting.
2021-01-07	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau	Hydro One sent a follow up email to Anishnawbek and Haudenosaunee communities to offer to meet to discuss economic participation in relation to the Chatham to Lakeshore Project.
2021-01-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation (WIFN) and requested whether there were any fish species in particular that were of interest or significance to WIFN regarding fishing.
2021-01-11	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas Summer Sands	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and acknowledged the addition of an attendee to the upcoming meeting.
2021-01-12	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Walpole Island First Nation emailed Hydro One regarding logistics for an upcoming meeting.
2021-01-12	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Daniel Bourassa (Dillon) Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and provided more information on the Butternut trees observed during field surveys. Hydro One shared photos and the location file.
2021-01-13	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and provided an update on the cross-referencing of traditional maps against route alternatives. Hydro One noted that if there are any new/previously unknown trails identified, they will be sure to capture those areas of Archaeological potential as well.
2021-01-21	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and shared additional notes and insights on the historical maps.
2021-01-22	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation emailed Hydro One and provided background information regarding mapping and historical land uses.
2021-01-22	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Walpole Island First Nation and shared the draft meeting notes for the economic participation opportunities meeting. Hydro One requested a follow-up meeting and shared additional documents, including a draft Term Sheet and Capacity Funding proposal.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-01-22	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Daniel Charbonneau Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and informed them of the Hydro One staff member who will assist them with their inquiry.
2021-01-22	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Daniel Charbonneau Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Walpole Island First Nation and provided a response to an earlier inquiry regarding delegation.
2021-01-29	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and thanked them for providing additional context on the history of the area and mapping.
2021-01-29	Email	Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Holly Martelle (TMHC) Paul Dalmazzi Sara Jane Souliere	Walpole Island First Nation emailed Hydro One regarding the georeferenced maps.
2021-02-02	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers	Hydro One sent an invitation to Walpole Island First Nation to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and Information session.
2021-02-02	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers	Walpole Island First Nation emailed Hydro One regarding attendance for an upcoming meeting, with a note that they must decline.
2021-02-16	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation (WIFN) and provided information regarding upcoming information sessions. It was noted that the project team will await WIFN's direction following the email sent on February 2, 2021.
2021-02-16	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Walpole Island First Nation emailed Hydro One and thanked them for their notification.
2021-02-25	Letter	Arlene Dodge - Bkejwanong (Walpole Island First Nation) Bkejwanong (Walpole Island First Nation) Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor) Ron Soney - Bkejwanong (Walpole Island First Nation) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Valarie Waboose - Bkejwanong (Walpole Island First Nation)	Elise Croll Mark Poweska	Hydro One received a letter from The Council of Three Fires, Chief Sampson of Walpole Island First Nation, dated February 25, 2021. The letter discussed equity participation opportunities and their concerns with Haudenosaunee participation in the Chatham to Lakeshore Project.
2021-02-25	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and shared the invitation and information for the upcoming First Nation Information session.
2021-03-08	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-18	Email	Arlene Dodge Burton Kewayosh Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Ron Soney Valarie Waboose	Sara Jane Souliere	Hydro One emailed Walpole Island and thanked them for letting them know. Hydro One indicated they are welcome to reach out anytime with questions or comments.
2021-03-18	Email	Arlene Dodge Burton Kewayosh Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Ron Soney Valarie Waboose	Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and thanked them for letting them know.
2021-03-26	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Sara Jane Souliere	Walpole Island asked if the attached invoices were eligible under the CFA with Hydro One for Chatham to Lakeshore. Also, confirmed they are working on setting the vendor account as their Director of Finance had been on leave since November.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-04-01	Email	Arlene Dodge Burton Kewayosh Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Ron Soney Valarie Waboose	Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email.
2021-04-09	Letter	Arlene Dodge Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor) Ron Soney Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Valarie Waboose	Elise Croll	Hydro One sent a letter from Hydro One's President and Chief Executive Officer Mark Poweska in response to the letter received from Chief Sampson dated February 25, 2021. In the letter, Mr. Poweska thanked Chief Sampson for reaching out to discuss the project, and reiterated that Hydro One valued the relationship with Walpole Island First Nation. Mr. Poweska acknowledged that Walpole Island FN was further discussing their concerns with the Crown, and stated that he had asked Hydro One's Vice President of Indigenous Relations, Penny Favel, and her team to follow up with Chief Sampson to further address his concerns.
2021-04-09	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Arlene Dodge - Bkejwanong (Walpole Island First Nation) Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor) Ron Soney - Bkejwanong (Walpole Island First Nation) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Valarie Waboose - Bkejwanong (Walpole Island First Nation)	Elise Croll Jason Fitzsimmons Penny Favel	Hydro One emailed Walpole Island First Nation (WIFN) and shared a letter from Hydro One's President and Chief Executive Officer Mark Poweska in response to the letter received from Chief Sampson dated February 25, 2021. In the letter, Mr. Poweska thanked Chief Sampson for reaching out to discuss the project, and reiterated that Hydro One valued the relationship with Walpole Island First Nation. Mr. Poweska acknowledged that Walpole Island FN was further discussing their concerns with the Crown, and stated that he had asked Hydro One's Vice President of Indigenous Relations, Penny Favel, and her team to follow up with Chief Sampson to further address his concerns.
2021-04-09	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Engagement Coordinator emailed Walpole Island First Nation and provided an overview of the next steps for the project, as well as Indigenous participation.
2021-04-12	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation regarding the Capacity Funding Agreement.
2021-04-27	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel	Walpole Island First Nation emailed Hydro One and requested a meeting to address their concerns.
2021-04-27	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel Sanjiv Karunakaran	Hydro One emailed Walpole Island First Nation and confirmed availability for a meeting. Hydro One requested confirmation of the proposed times.
2021-04-27	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel Sanjiv Karunakaran	Walpole Island First Nation emailed Hydro One and informed them that they will confirm availability.
2021-04-28	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel Sanjiv Karunakaran	Walpole Island First Nation emailed Hydro One and confirmed availability for the upcoming meeting.
2021-04-28	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel Sanjiv Karunakaran	Hydro One emailed Walpole Island First Nation regarding meeting format logistics.
2021-04-28	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel Sanjiv Karunakaran	Walpole Island First Nation emailed Hydro One and confirmed the meeting platform.
2021-05-05	Meeting	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Penny Favel Sanjiv Karunakaran	Hydro One met with Walpole Island First Nation representatives who expressed support for the project but raised concerns regarding the inclusion of the Haudenosaunee on the Crown Delegation list and Hydro One's offer of equity partnership to those groups not proximate to the project. Hydro One maintained to refocus efforts with Walpole Island First Nation and the Three Fires Council in regards to their concerns on equity. Hydro One explained that they must continue to engage with all communities listed on the Crown Delegation letter as it related to the procedural aspects of the process.
2021-05-19	Email	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Matthew Jackson Sanjiv Karunakaran	Hydro One emailed Walpole Island First Nation (WIFN) and thanked WIFN for their insight during their meeting on May 5, 2021. Hydro One noted they look forward to continuing discussions related to the economic investment opportunities. Hydro One inquired about availability for a follow up discussion.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-05-28	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-05-28	Email	James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-06-01	Email	James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)	Erika Dawson Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and requested contact information. Hydro One shared the signed Capacity Funding Agreement for review and provided more information regarding invoicing.
2021-06-08	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One emailed Walpole Island First Nation to set up an additional training session. The email contained attached step by step guide and QA documents.
2021-06-08	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	David Morrow Erika Dawson Supplier Contact	Hydro One emailed Walpole Island First Nation regarding invoicing and training session availability.
2021-06-10	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Draft Environmental Study Report with Walpole Island First Nation.
2021-06-17	Letter	Aaron Silver - Ministry of Energy (Chief of Staff, Minister's Office, ENDM/IAO) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Arlene Dodge - Bkejwanong (Walpole Island First Nation) Caitlin Beresford - Beresford Law Professional Corporation (Legal Counsel) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor) Lise Chabot - Ministry of Indigenous Affairs (Manager, Ministry Partnerships Unit) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	Elise Croll Mark Poweska	The Ministry of Energy emailed Walpole Island First Nation (WIFN) (copying Hydro One) and provided a response back to WIFN's February 2021 letter to the Crown regarding overlapping treaty rights in relation to the project.
2021-06-17	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dale Sands - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas - Bkejwanong (Walpole Island First Nation) Robert Pollock - Bkejwanong (Walpole Island First Nation) Summer Sands - Bkejwanong (Walpole Island First Nation)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECOM) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	An email was sent from Voltage Power to Engineering, Procurement and Construction (EPC) contractors and Walpole Island First Nation (WIFN) providing an update on the scheduling of the meeting to develop an engagement plan for WIFN with regard to the construction phase of the project.
2021-06-17	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECOM) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power sent an email to Aamjiwnaang First Nation and EPC contractors with an update on the scheduled meeting to discuss opportunities and formulate an engagement plan for the construction phase of the project.
2021-06-23	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dale Sands - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas - Bkejwanong (Walpole Island First Nation) Robert Pollock - Bkejwanong (Walpole Island First Nation) Summer Sands - Bkejwanong (Walpole Island First Nation)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECOM) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Walpole Island First Nation and Engineering, Procurement and Construction (EPC) contractors with the agenda for the upcoming discussion regarding community benefits through the construction phase of the project.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-23	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Aamjiwnaang First Nation and Engineering, Procurement and Construction (EPC) contractors with the agenda for the upcoming discussion regarding community benefits through the construction phase of the project.
2021-06-24	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Chippewas of the Thames First Nation and Engineering, Procurement, Construction (EPC) contractors and shared the agenda for the upcoming meeting regarding Indigenous Engagement.
2021-06-24	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Aamjiwnaang First Nation and Engineering, Procurement and Construction (EPC) contractors with an outline of proposed approaches to employment, training and procurement opportunities.
2021-06-24	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dale Sands - Bkejwanong (Walpole Island First Nation) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas - Bkejwanong (Walpole Island First Nation) Robert Pollock - Bkejwanong (Walpole Island First Nation) Summer Sands - Bkejwanong (Walpole Island First Nation)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Walpole Island First Nation and Engineering, Procurement, and Construction (EPC) contractors and shared the proposed approaches to employment, training and procurement opportunities.
2021-06-25	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Chippewas of the Thames First Nation (COTTFN) and thanked COTTFN staff for taking the time to begin discussions on the project. The proposed approaches to employment, training and procurement opportunities were included in the email. It was noted that Voltage Power will follow up with proposed meeting dates.
2021-06-25	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Chippewas of the Thames First Nation (COTTFN) emailed Voltage Power and shared a breakdown of the meeting regarding opportunities for COTTFN.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-25	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lana Forestell - Aamjiwnaang First Nation (Chippewas of Sarnia) Melissa Medeiros - Aamjiwnaang First Nation (Chippewas of Sarnia) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Vicki Ware - Aamjiwnaang First Nation (Chippewas of Sarnia)	Don Parkinson (SNC Lavalin) Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Aamjiwnaang First Nation emailed Voltage Power and noted that they look forward to future discussions on procurement opportunities for the project.
2021-07-05	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One emailed Walpole Island First Nation (WIFN) and followed up on an offer for invoicing training so WIFN can access capacity funding in relation to the project.
2021-07-06	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One emailed Walpole Island First Nation regarding the scheduling of a meeting invoice training.
2021-07-06	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation (WIFN) to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. WIFN was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-06	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation (WIFN) to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. WIFN was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-07	Meeting	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One had a virtual meeting with a representative of Walpole Island First Nation to provide training and to provide assistance uploading invoices according to the signed capacity funding agreement for the project.
2021-07-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) John Bonin (Aecon) Matthew Jackson Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Caldwell First Nation and shared the discussion items for the upcoming meeting on July 14th. The proposed hiring and employment process and procurement opportunities were also outlined in the email.
2021-08-04	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers	All Consulting emailed Walpole Island First Nation to follow up regarding the draft Environmental Study Report and to see if they have any interest in participating in the Stage 2 Archaeological Assessment in the fall.
2021-08-04	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Amy Lickers	All Consulting emailed Walpole Island First Nation to ensure the correct representative is being notified regarding the Stage 2 Archaeology Study in the fall.
2021-08-04	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altman - Bkejwanong (Walpole Island First Nation)	Amy Lickers	Walpole Island emailed All Consulting to advise about changes in the point of contact. Walpole Island noted that they would be scheduling Archeological monitors for the Stage 2 fieldwork in the fall.
2021-08-05	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altman - Bkejwanong (Walpole Island First Nation)	Amy Lickers	All Consulting acknowledged Walpole Island's email stating staff point of contact changes.
2021-08-11	Email	Bridget Doyle Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Mishaal Rizwan Tricia Radburn	Community Relations Inbox	Neegan Burnside Ltd. emailed Hydro One and requested an extension to the draft ESR review period to ensure Walpole Island First Nation's comments are received.
2021-08-11	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Mishaal Rizwan Tricia Radburn	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Walpole Island First Nation and thanked them for their email regarding the Draft Environmental Study Report review. It was noted that Hydro One will be offering an extension of the review period by an additional 30 days for Indigenous Communities to complete their review and submit comments.
2021-08-12	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Norma Altman - Bkejwanong (Walpole Island First Nation)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and provided a project update, indicating that an additional 30 days have been provided for the Draft Environmental Report review period.
2021-08-17	Phone	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One called Melissa Day, EA to Walpole Island First Nation to follow up on CFA invoicing. Melissa said she is still working to prepare the invoices to submit. Hydro One offered to meet again to invoice against the CFA together.
2021-08-17	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Walpole Island First Nation emailed Hydro One regarding availability to go through virtual training for the invoicing platform.
2021-08-17	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One emailed Walpole Island First Nation (WIFN) and confirmed they will disregard the specified invoice. Hydro One noted they sent an email to the Hydro One Supplier Contact and copied WIFN.
2021-08-17	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	David Morrow Erika Dawson Sara Jane Souliere Supplier Contact	Hydro One emailed the Hydro One Supplier Contact and indicated that they are reaching out regarding the invoicing platform for Walpole Island First Nation.
2021-09-10	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Tricia Radburn	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One emailed Walpole Island First Nation and informed them that an email could not be received due to encryption. Hydro One requested confirmation of the item being sent and if they could be re-sent via email. Hydro One noted that a temporary file sharing site has been set up if the email does not work.
2021-09-10	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed Walpole Island First Nation and shared information on the upcoming fieldwork. TMHC confirmed the rates identified in the previous email.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-10	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Tricia Radburn	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One emailed Walpole Island First Nation (WIFN) and informed WIFN that they received another notification of an unreceived email and noted that they confirmed the comments could be downloaded. Hydro One inquired if there is anything else that WIFN is trying to send and confirmed the receipt of the attached comments.
2021-09-10	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Tricia Radburn	Amy Lickers Erika Dawson Paul Dalmazzi	Walpole Island First Nation emailed Hydro One and confirmed that there were no other documents to be sent, and thanked them for getting back to them.
2021-09-15	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Walpole Island First Nation and provided information for upcoming fieldwork.
2021-09-15	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Tricia Radburn	Amy Lickers Paul Dalmazzi	Hydro One's Indigenous Relations Consultant emailed Walpole Island First Nation and thanked them for providing comments on the Draft Environmental Study Report. It was noted that Hydro One is in the process of drafting a response and will provide those shortly.
2021-09-22	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One emailed Walpole Island First Nation and followed up regarding invoicing.
2021-10-05	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on on October 7.
2021-10-07	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-13	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-18	Email	Melissa Day - Bkejwanong (Walpole Island First Nation) (Executive Assistant)	Erika Dawson	Hydro One emailed Walpole Island First Nation to see if they would be open to meet regarding the invoices for the Capacity Funding Agreement.
2021-10-19	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.
2021-10-21	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-22	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-11-01	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-16	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2022-02-18	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Jackson	Hydro One emailed Walpole Island First Nation (WIFN) to state that Voltage has been selected to execute their plan to design, procure and construct the project. Hydro One expects that Voltage will work closely with the designated WIFN staff to discuss their participation in the procurement, employment and training opportunities. Hydro One will provide further details on this engagement shortly as internal discussions continue on how to best coordinate these efforts.
2022-03-09	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Paul Dalmazzi	Hydro One emailed Walpole Island First Nations to provide information about the coordination with Voltage Power Ltd and field season for the Chatham to Lakeshore Project. Hydro One also provided details about the Virtual Open House March 9 and 10, 2022, Technical Advisory Committee, and field season for the St Clair Transmission Line Project.
2022-03-25	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Tricia Radburn	Kelly Williams Paul Dalmazzi	Hydro One emailed Walpole Island First Nation to thank them for facilitating Walpole Island First Nation's review of the draft Environmental Study Report (ESR) for the Chatham to Lakeshore Project. Hydro One provided a response table to WIFN's comments on the draft ESR, attached in the email.
2022-04-14	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altman - Bkejwanong (Walpole Island First Nation)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Walpole Island First Nation regarding upcoming Stage 2 fieldwork in the spring and the associated agreements.
2022-04-25	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Walpole Island First Nation emailed Timmins Martelle Heritage Consultants to provide the name and contact information of a monitor interested in participating in the archeological fieldwork.
2022-05-12	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants (TMHC) emailed Walpole Island First Nation and thanked them for their interest in the archeological fieldwork, noting that fieldwork was delayed due to weather conditions. TMHC stated that fieldwork is scheduled to resume the following week and monitors will require flame retardant clothing.
2022-05-19	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-06-14	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Hydro One emailed Walpole Island First Nation to provide their availability for a meeting.
2022-07-07	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Paul Dalmazzi	Hydro One emailed Walpole Island First Nation and shared the Cumulative Effects Assessment and Analysis Table with supporting maps.
2022-08-11	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation to provide an update on the status of the draft Stage 1 Archaeological Report for the SCTL Project, and the draft Stage 2 Archaeological report for the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-09-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Walpole Island First Nation emailed Hydro One requesting a map that identifies the route alternative for the Chatham to Lakeshore Project.
2022-09-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Hydro One emailed Walpole Island First Nation to provide the general map of Hydro One ongoing and upcoming projects in southwestern Ontario, and noted that more specific mapping for the Chatham x Lakeshore preferred route and St. Clair TL route alternatives could also be found on the web pages for those projects.
2022-09-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Walpole Island First Nation emailed Hydro One to thank them for providing the maps for the Project.

Bkejwanong (Walpole Island) First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-09-27	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas - Bkejwanong (Walpole Island First Nation)	Geewadin Elliott (AECOM) Kelly Williams	Hydro One emailed Walpole Island First Nation to provide the revised target date of Project construction.
2022-09-27	Email	Leela Thomas - Bkejwanong (Walpole Island First Nation)	Kelly Williams	Walpole Island First Nation thanked Hydro One for the update regarding the revised construction timeline.
2022-10-03	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation to provide an update on the draft Stage 2 Archeological Assessment report for the project which would be submitted later that week, and also provided an update on the upcoming Stage 2 report which will be available for review by the end of the year.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Mary Duckworth - Caldwell First Nation (Chief)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Mary Frances Duckworth of Caldwell First Nation. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Darryl van Oirschot - Caldwell First Nation (Special Projects) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Caldwell First Nation.
2020-01-08	Letter	Mary Duckworth - Caldwell First Nation (Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to Caldwell First Nation.
2020-02-03	Phone	Caldwell First Nation Nikki Orosz - Caldwell First Nation (Director - Operations)	Sara Jane Souliere	Hydro One called and left messages for Chief Duckworth and Nikki Orosz to follow up regarding the Notice of Commencement letter, provide early notice of upcoming CICs, and offer to meet to discuss the project.
2020-02-07	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Sara Jane Souliere	Hydro One informed Caldwell First Nation of the Community Information sessions during the weeks of March 9th and 23rd. Hydro One requested that Caldwell First Nation provide their availability.
2020-03-05	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Caldwell First Nation and requested a separate meeting with the community prior to the information centre. Hydro One also informed Caldwell First Nation of field studies beginning in early April and invited the community to participate.
2020-03-20	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed Caldwell First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings will be rescheduled and that the Indigenous Relations team and project team remain available to answer questions.
2020-04-01	Email	James Peters - Caldwell First Nation (Councillor) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Sara Jane Souliere	Hydro One informed Caldwell First Nation that the project will continue to move forward and the capacity fund agreement may be shared by the end of the week. Hydro One also indicated they are open to discuss the project via teleconference and requested confirmation of who to continue discussions with from Caldwell First Nation.
2020-04-17	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent the proposed capacity funding agreement to Caldwell First Nation and informed the First Nations community of the virtual Community Public Information Sessions in May 2020. Hydro One indicated the environmental studies will move forward and confirmed the project team is available to discuss the First Nation's participation in the studies or to discuss the project.
2020-04-17	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One recalled an email sent to Caldwell First Nation.
2020-04-17	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent a proposed capacity funding agreement to Caldwell First Nation and indicated virtual Community Public Information Sessions will occur in May 2020. Hydro One indicated the environmental studies will proceed and the project team is available to discuss Caldwell First Nation's participation in the studies and the project.
2020-04-17	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One requested confirmation of who to communicate with from Caldwell First Nation. Hydro One also informed Caldwell First Nation of the virtual Community Information Centre in May for the public and First Nations communities and requested input for the process.
2020-04-17	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects)	Sara Jane Souliere	Caldwell First Nation, education and cultural employee shared, as COVID-19 continues to be a global issue, our daily operations have been impacted. As a result, I will be unable to respond to any emails or phone calls until further notice. Please contact Tammy Jolicoeur. We thank you for your patience and understanding and look forward to restrictions being lifted and the risks eliminated. Phone calls can be directed to Nikki van Oirschot..
2020-04-17	Flyer/ Unaddressed Notice	James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Caldwell First Nation requested that all project emails go to Chief and Council and to cc the Director of Operations, with the Acting Chief filling in until the Chief's return September 9, 2020.
2020-04-20	Phone	Caldwell First Nation	Derek Chum Sara Jane Souliere	conference call with Caldwell FN, Councillor Stanley Scott and Nikki van Oirschot Director of Operations -CFN asked who the 8 communities whom the crown delegated the duty to consult, HO shared the names of the 7 FN and HCCC. -CFN asked is hiring a consultation coordinator is in the agreement -HO, Yes -CFN asked how long the agreement would be in place, HO, 2 year until the end of 2022 through the EA and OEB approvals. -CFN is interested in Archaeology, HO, would be sure to include CFN in the process -Follow up for HO to send all documentation with maps and CFA to all councilors and Nikki. SJ to meet virtually with Nikki and all councilors, HO to share public CIC and Anishnawbe CIC to CFN -
2020-04-22	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Derek Chum Sara Jane Souliere	Hydro One sent several consultation materials to Caldwell First Nation including the Cancellation Notice for the Community Information Centres, Virtual Information Session Notice, Community Information Centre panels and emails from previous communications with the First Nation community. Hydro One indicated the Community Information Centre panels would have similar information to the upcoming virtual sessions and confirmed that the community would be informed of when the First Nation session is confirmed.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-01	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamijwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Kevin Jackson - Chippewas of Kettle and Stony Point First Nation Kodi Chrisjohn - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamijwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Paul Dalmazi Sara Jane Souliere	Hydro One sent a project update email to representatives of Aamijwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Project updates included the status of the ongoing environmental studies and both the First Nation virtual Community Information Centre and the public Community Information Centres.
2020-05-14	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Sara Jane Souliere	Hydro One followed up with representatives of Caldwell First Nation to provide an update on the First Nation Community Information session, Environmental survey, Technical Advisory Committee and Capacity funding agreement. Hydro One provided the invitation for the information centre.
2020-05-19	Email	Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One responded to Nikki Orosz of Caldwell First Nation and confirmed capacity funding would be available for the 2020-2021 fiscal year. Hydro One requested confirmation whether Caldwell First Nation would be attending the Community Information Centre and provided the invitation for the information centre.
2020-05-22	Email	Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent the invitation for the virtual Community Information Centre to Nikki Orosz of Caldwell First Nation.
2020-05-23	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamijwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamijwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lisa DeMarco - DeMarco Allan LLP (Representative) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamijwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Information Sessions to representatives of Aamijwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Hydro One provided the presentation slides and the invitation to the information centres.
2020-05-26	Community Information Centre (CIC)	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One held a Virtual Information Session (VIS) for Anishinaabe communities to provide a live presentation on the overview CxL project, with the opportunities for live Q&A's from communities members.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-27	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Paul Dalmazzi Sara Jane Souliere	Hydro One invited representatives of Caldwell First Nation to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed Caldwell First Nation that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested confirmation of their preference.
2020-05-28	Email	Stan Scott - Caldwell First Nation (Councillor)	Sara Jane Souliere	Hydro One responded to Councillor Scott of Caldwell First Nation's email regarding difficulty connecting to the virtual information centre. Hydro One provided the recording to the link to the presentation and noted that they are available to discuss the project at any time or to provide the same presentation to Caldwell First Nation.
2020-06-04	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Hydro One followed up on a previous email regarding the Technical Advisory Committee (TAC) with members of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Chippewas of Kettle and Stony Point, Six Nations of the Grand River, Caldwell First Nation and Oneida Nation of the Thames. The email included a link to the informational video, a copy of the preliminary evaluation criteria and a reminder of the discussion sessions. Hydro One reminded members that a First Nation specific TAC workshop could be held and that survey information will be provided following the discussions.
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the upcoming Technical Advisory Committee.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical Advisory Committee discussion.
2020-06-08	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karen Tamminga - Southwind Development Corporation Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.
2020-06-09	Phone	Caldwell First Nation Nikki Orosz - Caldwell First Nation (Director - Operations)	Sara Jane Souliere	Brief update on the call with Caldwell FN. Sara Jane and I (Sonny) had a call with Nikki this afternoon. Nikki clarified 3 items in the main body of the agreement and two items in Schedule C of the agreement. She was pleased with the responses that we provided to her questions. We have asked that she reflect the requested amendments to these sections in a redline to the agreement, which she said she would send us next week. Subject to review of those redlines and based on the discussion we had today, we should be in a position to execute the CFA in the near future.
2020-06-23	Email	Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Erika Dawson Sara Jane Souliere	Hydro One shared the job description for the Community Consultation Coordinator with representatives of Caldwell First Nation and noted that a copy of the Capacity Funding Agreement (CFA) was previously shared with them for their consideration. Hydro One offered to discuss the CFA and job description.
2020-07-10	Email	Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Caldwell First Nation and shared a copy of the Capacity Funding Agreement.
2020-07-24	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed representatives of Caldwell First Nation and informed them that they will begin the Purchase Order process immediately. Hydro One requested confirmation of contact information to receive this documentation.
2020-07-30	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One notified Nikki Orosz of Caldwell First Nation that the Purchase Order set up will be forthcoming.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-08-14	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Roya Hajinia Sara Jane Souliere	Hydro One emailed Caldwell First Nation to confirm the receipt of information regarding the Capacity Funding Agreement. Hydro One noted the Purchase Order has been approved and provided an overview of the next steps for the process. Hydro One shared the Vendor Acceptance Form, Electronic Funds Transfer Authorization Form, Invoice template, Activities Spreadsheet and roadmap.
2020-08-17	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Sara Jane Souliere	Hydro One emailed Caldwell First Nation to follow up on items and to reiterate opportunities for Caldwell First Nation to participate in the project. Hydro One provided information on items, including the Capacity Funding Agreement, Community Engagement Coordinator, Technical Corridor Workshop, field survey participation, Indigenous Engagement Consultant and economic benefits.
2020-08-17	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Sara Jane Souliere	Hydro One emailed Caldwell First Nation and sent the Community Consultation Coordinator job description template as mentioned in a previous email.
2020-08-31	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson Sara Jane Souliere	Hydro One emailed Caldwell First Nation with availability for a discussion regarding invoicing.
2020-08-31	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Roya Hajinia Sara Jane Souliere	Hydro One emailed Caldwell First Nation regarding outstanding items for the Vendor Acceptance Form and Electronic Funds Transfer (EFT). Hydro One attached EFT and Capacity Funding Agreement (CFA) documents and requested they be sent to Hydro One at Caldwell First Nation's earliest convenience.
2020-09-04	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson Sara Jane Souliere	Hydro One emailed Caldwell First Nation regarding availability to discuss invoicing questions. Hydro One noted that Caldwell First Nation needs to fill out the Vendor Acceptance form and Electronic Funds Transfer form and provided the documents.
2020-09-04	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson Sara Jane Souliere	Hydro One following up with Nikki van Oirschot, Caldwell First Nation on questions regarding to invoicing in regards to capacity funding.
2020-09-09	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darrin Jamieson - Six Nations of the Grand River Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance to the upcoming workshop.
2020-09-14	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Caldwell First Nation (CFN) and indicated they are also open to meeting with CFN to receive their input directly. Hydro One sent an internal request for the Technical Advisor Committee invitation to be forwarded to CFN's Consultation Coordinator.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-14	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Sara Jane Souliere	Hydro One emailed Caldwell First Nation's Consultation Coordinator and introduced them to their Indigenous Engagement Consultant. Hydro One invited them to reach out to their Indigenous Engagement Consultant or the Hydro One team.
2020-09-15	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Caldwell First Nation to inform them that they have forwarded the Technical Advisory Committee invitations. Hydro One noted that background information, an overview of the workshop sessions and the feedback received is available in the invitations.
2020-09-15	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Paul Dalmazzi	Caldwell First Nation emailed Hydro One to thank them for forwarding the Technical Advisory Committee invitations.
2020-09-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One staff emailed staff at Caldwell First Nation to arrange a time to meet virtually to discuss the project.
2020-09-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Follow up email with CxL project website link.
2020-09-21	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations) Todd Cornelius - Oneida Nation of the Thames (Chief)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One sent a follow up to the Anishnawbek and Haudenosaunee communities for a meeting to discuss economic participation on the Chatham to Lakeshore Project.
2020-09-22	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Paul Dalmazzi	Brianna called Paul following the TAC Workshop #2 (Socio-Economic session) and requested a copy of the video link from the first TAC workshop, as well as whether there was a way to learn more about the route alternatives. Paul stated that he would email Brianna with the link to the TAC Workshop #1 video, as well as a link to the CxL project website which contains an interactive map tool that would allow Brianna to review the route alternatives in greater detail.
2020-09-22	Meeting	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoey Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Marion Fantetti - Invest Windsor-Essex Mark Podlasly - First Nations Major Project Coalition (Director, Economic Policy) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	Brandon Fox (Dillon) Daniel Bourassa (Dillon) John Chadwick Julia Baldesarra Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One held a Technical Advisory Committee (TAC) workshop discussion for the Socio-Economic Environment factor. The results of the first TAC were presented and a live-polling survey was conducted to seek input on the weighting of the Socio-Economic Environment criteria.
2020-09-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Caldwell First Nation and shared the requested video of the first Technical Advisory Committee video presentation and the link to the interactive map.
2020-09-22	Meeting	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoey Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	Brandon Fox (Dillon) Daniel Bourassa (Dillon) John Chadwick Julia Baldesarra Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One held a Technical Advisory Committee (TAC) discussion for the Natural Environment factor. The results of the first TAC survey was presented and a live-polling was conducted to seek input on the weighting of the criteria.
2020-09-23	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Amy Lickers follow up phone call with Brianna Sands to discuss route selection workshops and the interest in hosting a separate Route Selection workshop with Caldwell First Nation.
2020-09-23	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Amy Lickers emailing Brianna Sands at Caldwell First Nation providing materials such as a presentation and dialogue guide book for the Route Selection Virtual Workshop and offer to host separate virtual workshop for Caldwell First Nation.
2020-09-28	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Assistance provided for paperwork related to the Capacity Funding Agreement. Differentiating between the Vendor Number and the PO.
2020-09-29	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation to inform them they have forwarded the provided documents. They inquired whether Caldwell First Nation would like to host a Route Selection Virtual Workshop.
2020-09-30	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Amy Lickers had an introductory call with Brianna Sands to give a summary on the project and how Caldwell First Nation can participate in the EA process, route selection workshops and potential economic participation.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-10-02	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Sara Jane Souliere	Hydro One emailing Caldwell First Nation asking to receive a high level spend estimate for the CFA for the end of 2020.
2020-10-06	Email	Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Caldwell First Nation to inquire whether they would be interested to set up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a summary outlining potential economic participation opportunities.
2020-10-13	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation regarding route selection workshop logistics.
2020-10-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and confirmed they will forward the available dates for the workshop to the Hydro One team.
2020-10-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation emailed Hydro One's Indigenous Relations Consultant to inform them that once they have confirmed all of the attendees, they will send the information.
2020-10-20	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations)	Sara Jane Souliere	Hydro One emailed Caldwell First Nation regarding the Capacity Funding Agreement budget estimate.
2020-10-27	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Caldwell Youth Advisory Committee - Caldwell First Nation (Youth Advisory Committee) Carrie Ann Peters - Caldwell First Nation (Culture and Language Coordinator and Co-Chair of Senior Advisory Committee) Louise Hillier - Caldwell First Nation (Band Representative) Michelle McCormack - Caldwell First Nation (Reception and Youth Advisory Committee) Nikki Orosz - Caldwell First Nation (Director - Operations) Stan Scott - Caldwell First Nation (Councillor) The Firelight Group Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One held a virtual route selection/TAC workshop with Caldwell First Nation. Paul Dalmazzi, Hydro One Environmental Planner, gave a brief overview of the Class EA process, presented the route alternatives, described the weighted multi-criteria decision-making analysis framework being used to evaluate the routes and select the preferred, described the criteria previously identified by Hydro One and through the TAC, and discussed how Caldwell First Nation could provide feedback on criteria of interest that would in turn influence the route evaluation process.
2020-11-11	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and thanked them for providing the proposal regarding the Route Options Study and TKUS. It was noted that it will be forwarded to the Hydro One group.
2020-11-12	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One responding back to accept Caldwell First Nation's additional capacity funding proposal for a Route Selection Options Study and Traditional Ecological Study.
2020-11-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Brianna Sands, Community Consultation Coordinator for Caldwell First Nations acknowledging Hydro One accepting their additional capacity funding proposal for Traditional Ecological Knowledge study and route selection study.
2020-11-19	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation to share updates on the project. A link to the Stage 1 Archaeology reports and shapefiles was provided. They also inquired whether Caldwell First Nation required anything else related to the Capacity Funding Agreement.
2020-11-20	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation emailed Hydro One's Indigenous Relations Consultant and thanked them for sharing the Stage 1 Archaeology reports and shapefiles. It was noted that they are moving forward with the activities.
2020-11-24	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Kyra Cole - Caldwell First Nation (Economic Development Officer) Nikki Orosz - Caldwell First Nation (Director - Operations)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One held a meeting with Caldwell First Nation in relation to economic participation opportunities for the cXL project.
2020-11-26	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and shared the updated links and login information to access the Stage 1 Archaeology reports.
2020-11-26	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation		Phone call regarding hard copies of Archaeological Reports and Cultural Heritage reports
2020-11-30	Letter	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Paul Dalmazzi	Caldwell First Nation was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-11-30	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and indicated they would find the requested information and get back to them.
2020-12-02	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and noted that if there is anything else they need, to let them know.
2020-12-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided an update on the information requested. An offer was made to schedule a call with Hydro One to discuss their questions.
2020-12-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation emailed Hydro One's Indigenous Relations Consultant and noted they will confirm whether they have any questions or would like to schedule a meeting.
2020-12-08	Email	Brad Dos Santos - Caldwell First Nation (Finance Assistant/Administrative Associate) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Caldwell First Nation staff to offer a webex training session on invoice submission through the CFA purchase order.
2020-12-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and indicated that a number of people will be interested in the report.

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Date	Type of communication	Community Representatives	Staff members	Summary
2020-12-11	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Caldwell First Nation and requested confirmation of availability for a meeting. Hydro One also requested confirmation of information and preparation of invoice materials in advance of the meeting.
2020-12-14	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Melody Watson - Caldwell First Nation (Senior Financial Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Daniel Charbonneau David Morrow Erika Dawson Sara Jane Souliere	Hydro One staff emailed Caldwell First Nation staff to arrange a webex meeting with Caldwell First Nation for training on uploading invoices against the capacity funding purchase order.
2020-12-14	Email	Rebecca Brooks - Caldwell First Nation (Clerk)	David Morrow Erika Dawson	Hydro One Supplier Contact sent an invitation email to Rebecca Brooks, Caldwell First Nation to register on Taulia to upload invoices against the capacity funding purchase order.
2020-12-15	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation	Erika Dawson	Brianna Sands called Erika Dawson requesting to have webex training to upload invoice for capacity funding the second week in January.
2020-12-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and thanked them for the memo providing Caldwell's input on the route options.
2020-12-17	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and informed them that they will send the meeting link.
2020-12-17	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Melody Watson - Caldwell First Nation (Senior Financial Officer) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Erika Dawson	Hydro One staff emailed Caldwell First Nation staff to reschedule invoicing training with Caldwell First Nation
2020-12-18	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Daniel Bourassa (Dillon) Erika Dawson Jessica Wright (Dillon) Paul Dalmazzi Sara Jane Souliere	Hydro One and Dillon staff held a webex meeting with staff and consultants from the Caldwell First Nation, to discuss the route evaluation memo that the Caldwell First Nation had prepared to help inform the Class EA and route evaluation. Hydro one staff answered the questions from Caldwell FN that were contained in the memo, and provided some additional context on the project and route alternatives, and discussed the research and field studies that Dillon biologists had conducted to support the Class EA. Hydro One and Dillon staff also asked for some additional information and context from Caldwell staff and consultants, related to comments in the memo. Participants felt that the discussions were generally productive and agreed to reconvene in the new year.
2020-12-18	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One staff emailed to coordinate a follow up meeting for the route evaluation report submission by Caldwell First Nation
2021-01-05	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Melody Watson - Caldwell First Nation (Senior Financial Officer) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Erika Dawson	Hydro One emailed Caldwell First Nation and requested availability for a meeting. Hydro One also requested the invoices ahead of the meeting.
2021-01-06	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Melody Watson - Caldwell First Nation (Senior Financial Officer) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Erika Dawson	Hydro One emailed Caldwell First Nation and informed them that they have sent the meeting invitation.
2021-01-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Melody Watson - Caldwell First Nation (Senior Financial Officer) Rebecca Brooks - Caldwell First Nation (Clerk)	Amy Lickers Erika Dawson	Caldwell First Nation emailed Hydro One and thanked them for the meeting invitation.
2021-01-07	Email	Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and providing information regarding invoicing, including templates.
2021-01-07	Email	Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and provided specifications for invoicing. Hydro One inquired whether they had a copy of the Capacity Funding Agreement.
2021-01-08	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Caldwell First Nation regarding Caldwell's comments on the importance of potential fishing grounds and fish-bearing creeks. Hydro One requested confirmation of whether any other fish species are of particular importance or interest to Caldwell.
2021-01-15	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Erika Dawson Paul Dalmazzi Sara Jane Souliere	Caldwell First Nation emailed Hydro One and indicated they will get back to Hydro One regarding the importance of potential fishing grounds and fish-bearing creeks.
2021-01-18	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation emailed Hydro One's Indigenous Relations Consultant and indicated they are looking forward to the future meetings and projects ahead. They also noted they will inform Hydro One if they have any questions.
2021-01-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation and shared the draft meeting notes for the economic participation opportunities meeting. Hydro One requested a follow-up presentation and shared additional documents, including a Term Sheet and Capacity Funding proposal.
2021-01-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation regarding the Capacity Funding Agreement and invoicing.
2021-01-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Caldwell First Nation emailed Hydro One and thanked them for the clarification.
2021-02-02	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One sent an invitation to Caldwell First Nation to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and information session.
2021-02-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation regarding an upcoming meeting.
2021-02-12	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and indicated they will confirm with the project team regarding logistics for an upcoming meeting.
2021-02-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation regarding logistics for an upcoming meeting.
2021-02-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided an overview of the upcoming meeting.

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Date	Type of communication	Community Representatives	Staff members	Summary
2021-02-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided an overview of the upcoming information sessions.
2021-02-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation emailed Hydro One's Indigenous Relations Consultant and confirmed logistics for the early briefing on the preferred route. Caldwell First Nation indicated they will provide the list of attendees.
2021-02-17	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Caldwell First Nation staff emailed Hydro One's Indigenous Relations Consultant and shared a letter reiterating the community's strong interest in ecological protection and the opportunity to exercise their rights (e.g., fishing, harvesting, hunting) within their traditional territory. The letter reiterated the community's stated preference of route alternative 1A, and noted that if Route 2A or 2B were to be selected that further study and environmental mitigation, particularly to fish and fish habitats, was of importance to the community, and for Caldwell First Nation to be involved in this work. Caldwell First Nation staff also reiterated their interest in participating the Biodiversity Initiative for the project.
2021-02-18	Email	Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson Sara Jane Souliere	Hydro One emailed Caldwell First Nation and thanked them for the information they provided regarding the invoicing process and indicated they would get back to them.
2021-02-19	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One held an early briefing with Caldwell First Nation to provide an update on the route evaluation process for the Chatham x Lakeshore project in advance to the official public announcement of the preferred route. Hydro One staff presented the progress and rationale on the selected preferred route, including the input gathered that informed the evaluation from Caldwell First Nation, in addition to the feedback from the public and other First Nations communities. Hydro One reminded of the upcoming public engagement sessions for Caldwell First Nation to join including the virtual Anishnawbek Community Information Centre to be held on March 22, 2021.
2021-02-19	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson Sara Jane Souliere	Hydro One asked for clarification on an invoice against the capacity funding with Caldwell First Nation.
2021-02-24	Meeting	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Gus Ternoe - Christian Farmers Federation of Ontario Jay Cunningham - Kent Federation of Agriculture (President) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Marion Fantetti - Invest Windsor-Essex Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region) Paul Bootsma - Christian Farmers Federation of Ontario Robert Ventura - County of Essex (Environmental Coordinator) Rob Petro - Ontario Greenhouse Vegetable Growers (OGVG) Sydney Rivest - Municipality of Lakeshore (Engineering Technologist) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	Amy Lickers Brandon Fox (Dillon) Daniel Bourassa (Dillon) Erika Dawson John Chadwick Julia Baldesarra Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	The third Technical Advisory Committee (TAC) meeting was held to present the results of the comparative evaluation completed to select the Preferred Route Alternative for the project.
2021-02-25	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and shared the invitation and information for the upcoming First Nation Information session.
2021-03-08	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and requested invoicing materials.
2021-03-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Caldwell First Nation to provide a response to their letter dated February 17, 2021. Hydro One provided details on their route evaluation process.
2021-03-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation regarding invoicing and shared invoicing documents.
2021-03-22	Community Information Centre (CIC)	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Louise Hillier - Caldwell First Nation (Band Representative) Wendy McLeod	Lynn Hall	Hydro One hosted a Virtual Live Discussion for Anishnawbek communities. Hydro One shared a presentation that provided an overview of the preferred route, followed by a live discussion.
2021-03-26	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and informed them that they will confirm and get back to them.
2021-03-31	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and informed them that they will send a USB. Confirmation of address was requested.
2021-04-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email. Presentation materials from the recent Anishnawbek Information Session were also included.
2021-04-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation regarding availability to discuss invoicing.
2021-04-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One requesting Caldwell First Nation to resubmit an invoice on Taulia with itemized receipts.
2021-04-06	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation	Erika Dawson	Hydro One called and left a voicemail for Caldwell First Nation to ask them to resubmit outstanding invoice.

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Date	Type of communication	Community Representatives	Staff members	Summary
2021-04-06	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and informed them that the USB has been prepared and will be put in the mail that afternoon.
2021-04-07	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation	Erika Dawson	Hydro One called Caldwell First Nation again and left a voicemail requesting a call back regarding the outstanding invoice.
2021-04-09	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Erika Dawson	Brianna returned a phone call to Hydro One in follow up to invoicing matters and expressed concerns about submitting the Traditional Ecological Study for Chatham to Lakeshore Transmission Project before the deadline.
2021-04-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided an overview of the Engineering, Procurement and Construction (EPC) contractors. Caldwell First Nation was invited to contact Hydro One to arrange an introductory meeting with the Hydro One team and the EPC contractors.
2021-04-12	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation	Erika Dawson	Hydro One called and left a voicemail for Caldwell First Nation to request that they resubmit an outstanding invoice.
2021-04-13	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation emailed Hydro One regarding logistics for an upcoming meeting.
2021-04-21	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One responded back to Caldwell resubmitting invoices on Taulia and gave approval for Caldwell's Finance Manager to also bill for her time invoicing against the CFA PO. Hydro One noted that the Taulia submission was not successful and offered a meeting to help upload invoices together successfully.
2021-04-23	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation (CFN) and provided an update on next steps for the project, including coordinating additional studies, detailed design and construction plans with the Early Contractor Involvement Process and Traditional and Environmental Knowledge study with CFN.
2021-04-28	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One informing Caldwell First Nation of approved invoice payments and requested to resubmit one invoice with itemized invoice.
2021-04-30	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One following up on the status on invoices in Taulia with Caldwell First Nation.
2021-04-30	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and informed them the invoice was approved.
2021-05-03	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and informed them that they will get back to them with some dates.
2021-05-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation staff to arrange meetings to discuss equity participation and employment and training opportunities on the project.
2021-05-17	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation regarding invoicing.
2021-05-19	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation regarding invoicing and informed them that they will look into the matter.
2021-05-25	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Paul Dalmazzi	Caldwell First Nation emailed Hydro One and requested clarification/information on next steps for the project, including the draft Environmental Study Report, Cultural Heritage Existing Conditions Report, Stage 1 Archaeological Assessment and the Capacity Funding Agreement.
2021-05-26	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided responses to their inquiries regarding the Environmental Study Report, the Cultural Heritage Existing Conditions Report and Stage 1 Archaeological Assessment report. It was noted that the Stage 2 Archaeology will focus on areas of archaeological potential along the preferred route and that there will be opportunities to participate in the fieldwork and report review.
2021-05-28	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-06-01	Email	Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and thanked them for the update. Caldwell provided availability and requested the calendar invitation and any other information be provided to the listed attendees.
2021-06-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and informed Caldwell the invitation will be sent shortly. An inquiry was also made about whether Caldwell is looking to discuss equity participation.
2021-06-02	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation regarding invoicing approval.
2021-06-02	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Caldwell First Nation emailed Hydro One and provided confirmation regarding invoicing.
2021-06-02	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and confirmed they would like to begin the conversations around equity participation.
2021-06-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Matthew Jackson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation regarding an Early Contractor Involvement introduction meeting and provided notes from an earlier meeting on the economic benefits component of the project.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Completion and Draft Environmental Study Report Review Period with Caldwell First Nation.
2021-06-15	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Caldwell First Nation emailed Hydro One and requested assistance in sharing the archaeological and heritage reports with supporting consultation staff in order to review the documents during the review period for the Environmental Study Report.
2021-06-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and indicated they will request an online link with the documents.
2021-06-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and the Firelight Group with a link to the latest Environmental Study documents.
2021-06-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	The Firelight Group emailed Hydro One and requested confirmation regarding materials in the draft Environmental Study Report and whether Caldwell First Nation will have an opportunity to review the Stage 2 Archaeological Assessment once completed. They also inquired where the Stage 1 Archaeological Assessment took place along the selected route.
2021-06-17	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed the Firelight Group and provided responses to their questions related to the Stage 1 and Stage 2 Archaeological Assessments and Cultural Heritage Existing Conditions report.
2021-06-18	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Alain Delisle (SNC Lavalin) Amy Lickers Don Parkinson (SNC Lavalin) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Don Parkinson from SNC Lavalin emailed Caldwell First Nation and shared the meeting minutes from the Introductory meeting with EPC contractors. The presentation on the Early Contractor Involvement process and presentations from the two EPC firms were also attached.
2021-07-06	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation (CFN) to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. CFN was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Caldwell First Nation emailed Hydro One to provide the invoices for capacity funding.
2021-07-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) John Bonin (Aecon) Matthew Jackson Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Caldwell First Nation and shared the discussion items for the upcoming meeting on July 14th. The proposed hiring and employment process and procurement opportunities were also outlined in the email.
2021-07-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and thanked them for providing an update on the upload of invoices. Hydro One indicated they will review.
2021-07-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and shared documents ahead of the follow-up meeting, including draft notes from a previous equity participation meeting, schedule of key milestones and a revised draft term sheet. Availability for the next meeting was provided.
2021-07-12	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and indicated they will forward the shared information and follow up regarding the next meeting.
2021-07-14	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Paul Dalmazzi	The Consultation Coordinator for Caldwell First Nation emailed Hydro One and advised them of a new Consultation Tool that they are now asking proponents to use. Information documents on the process was shared via email.
2021-07-15	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and confirmed availability for the upcoming meeting. Caldwell First Nation requested the identified individuals be included in the invitation.
2021-07-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and confirmed availability. It was requested whether Caldwell First Nation had any comments or questions on the revised term sheet or if comments would be provided ahead of the meeting. It was also requested whether Caldwell First Nation had any suggested agenda items.
2021-07-19	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	All Consulting emailed Caldwell First Nation to provide an update regarding the aquatic surveys and Stage 2 Archaeological Assessment work planned for the Chatham to Lakeshore project.
2021-07-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Stephen Lindley Consulting and provided an update on the staffing positions. Caldwell First Nation requested confirmation of whether the meeting invitation would be sent.

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Date	Type of communication	Community Representatives	Staff members	Summary
2021-07-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and followed up regarding that morning's meeting. It was noted that an invitation had yet to be received and confirmation was requested of whether an invitation would be sent.
2021-07-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and suggested re-scheduling the meeting for next week. It was noted available dates will be sent for review.
2021-07-27	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation and All Consulting had a phone call regarding the details of the aquatic study, scheduled for July 28, 2021. All Consulting will follow up with an email providing the logistical details of the meeting site and requirements for the day.
2021-07-27	Phone	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	Caldwell First Nation called All Consulting to discuss the aquatic study scheduled for July 28, 2021.
2021-07-27	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Caldwell First Nation emailed All Consulting to state that they will be attending aquatic study on July 28, 2021.
2021-07-27	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	All Consulting emailed Caldwell First Nation to provide further details about the aquatic study on July 28, 2021 and acknowledge that Caldwell First Nation will be in attendance.
2021-07-27	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Caldwell First Nation and shared availability for a reschedule of the economic participation meeting. It was requested that Caldwell First Nation confirm availability.
2021-07-28	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO)	Daniel Bourassa (Dillon) David Brown Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Dillon Consulting staff conducted eDNA sampling and aquatic habitat assessments of select crossings, accompanied by Hydro One, SNC Lavalin, Chippewas of Kettle and Stony Point First Nation and Caldwell First Nation staff and representatives. Dillon staff gave an overview of eDNA sampling techniques and applications, and aspects of the project including potential designs, location of the route, and some environmental mitigation measures, were discussed.
2021-07-28	Corridor workshop	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President)	Sara Jane Souliere	The Aquatic Studies were attended by Hydro One, Caldwell First Nation, and Chippewas of Kettle and Stony Point First Nation. Both First Nation communities described that they intend to submit comments on the draft Environmental Assessment Report by August 10, 2021. Discussions occurred about project timeline, construction timeline, environmental mitigation, watercourse crossing, environmental pollution, and First Nation accommodations. Hydro One confirmed that they would share the results of the eDNA analyses with the communities once received.
2021-07-27	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Hydro One emailed Caldwell First Nation and apologized for the mix up with the meeting the previous week.
2021-07-30	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and inquired whether they received the suggested dates for the rescheduled economic benefits meeting and about availability.
2021-08-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Caldwell First Nation emailed Hydro One and shared a letter from Caldwell First Nation Chief and Council. It was noted that they will follow up with availability for the next meeting shortly.
2021-08-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers	All Consulting emailed Caldwell First Nation noting that the draft Environmental Study Review Period is nearing the end and asked if there was any further information they wanted to bring forward.

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2021-08-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest James Peters - Caldwell First Nation (Councillor) Minister of Energy - Ministry of Energy (Minister of Energy) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Caldwell First Nation emailed Hydro One and shared a letter from Caldwell First Nation's Council regarding the Draft Environmental Study Report review period. In the letter, it was requested the review period be extended by 60 days.
2021-08-09	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and provided availability for the next meeting.
2021-08-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Amy Lickers Matthew Jackson	Hydro One emailed Caldwell First Nation and indicated their team is actively working on reviewing the letter. Hydro One inquired about availability for a call.
2021-08-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz	Amy Lickers Matthew Jackson	Caldwell First Nation emailed Hydro One and provided their availability for a call. It was noted they understand that if legal is brought to the call, Hydro One will also need legal representation.
2021-08-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz	Amy Lickers Matthew Jackson	Hydro One emailed Caldwell First Nation (CFN) and indicated they were hoping to have a call to provide a brief heads up on their decision on CFN's request. Hydro One noted they did not think legal would be required.
2021-08-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz	Amy Lickers Matthew Jackson	Caldwell First Nation (CFN) emailed Hydro One and thanked them for the note. CFN indicated they would be happy to have a chat but requested a time prior to the closing time of the Draft Environmental Study Report review period.
2021-08-11	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation and indicated a calendar invitation and agenda will be sent. It was noted that any changes or additions to the draft agenda can be provided.
2021-08-11	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and shared the coordinates for the upcoming meeting. It was noted a suggested agenda would follow shortly.
2021-08-11	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Caldwell First Nation and indicated an invitation for the next economic participation meeting has been sent. A suggested agenda was included in the email.
2021-08-12	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Stan Scott - Caldwell First Nation (Councillor) Stephen Deneault Steve Simpson - Caldwell First Nation (Councillor)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran	Hydro One emailed Caldwell First Nation (CFN) and shared their response to CFN's August 9th letter. Hydro One suggested arranging a workshop to continue collaborating on understanding the results of the Traditional Ecological Knowledge and how they can move towards addressing and incorporating.
2021-08-12	Email	Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Cxl IEP Negotiations Team Inbox Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Caldwell First Nation emailed Hydro One and Stephen Lindley Consulting to request a staff name be added to Economic Participation Meeting No. 3 Invite.
2021-08-12	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Nikki Orosz Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and provided a project update indicating an additional 30 days are provided for the Draft Environmental Study Report review period.

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2021-08-12	Email	Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Cxl IEP Negotiations Team Inbox Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Hydro One emailed Caldwell First Nation indicating that Stephen Lindley Consulting will ensure that the identified attendee from Caldwell will be included in the invitation.
2021-08-13	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation (CFN) and indicated the meeting coordinated were sent to a CFN staff member before the agenda was sent out.
2021-08-13	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Stephen Lindley Consulting acknowledging receipt of coordinates for Economic Participation Meeting No.3 scheduled for August 17, 2021
2021-08-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and noted they figured out how to forward the meeting invitation. It was requested the invitation be accepted to confirm it worked.
2021-08-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Stephen Lindley Consulting and indicated they have accepted.
2021-08-18	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and shared a draft Indigenous Knowledge Non-Disclosure Agreement for review, comment or execution. A project schedule was also attached for review.
2021-08-19	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Olthuis Kleer Townshend Legal Council emailed Stephen Lindley Consulting and thanked them.
2021-08-21	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Consultation Coordinator) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation to Stephen Lindley Consulting acknowledging receipt of draft Indigenous Knowledge Non-Disclosure Agreement and requesting meeting dates for Traditional Ecological Knowledge (TEK) meeting.
2021-08-23	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Consultation Coordinator) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation to provide available dates for the Traditional Ecological Knowledge meeting.
2021-08-24	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Consultation Coordinator) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation requesting availability for the Traditional Ecological Knowledge meeting for the week of September 23, 2021.
2021-08-31	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation and shared the draft agenda for the upcoming meeting.
2021-09-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Caldwell First Nation emailed Hydro One and indicated that they need to update the notification emails for invoices. Confirmation was requested for how to proceed.
2021-09-01	Meeting	Caldwell First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation and Hydro One met to discuss Caldwell's Traditional Knowledge and Use Study and the timeline for comments on the draft Environmental Study Report. Caldwell requested additional time to complete their review and submit comments.
2021-09-03	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Erika Dawson	Hydro One emailed Caldwell First Nation and thanked them for the phone call. Hydro One followed up and indicated that Hydro One's legal counsel sent the NDA the day before. Hydro One also noted that they are available to provide any further assistance or further clarifications as they are compiling the honorariums for the invoice.
2021-09-03	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation to follow up on Caldwell staff's inquiries about Hydro One's invoicing platform.
2021-09-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Erika Dawson	Caldwell First Nation emailed Hydro One and indicated they will be in contact if they have any questions.

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2021-09-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and requested the new contact information to arrange the invoicing and confirmed account users.
2021-09-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and shared the draft cover letter and comments from the review of the Draft Environmental Study Report.
2021-09-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation (CFN) and thanked them for the documents. It was noted that the team is now reviewing and looks forward to the upcoming discussion. Attached to the email was a signed copy of the NDA. Hydro One inquired whether CFN will be able to provide a copy of the Traditional Environmental Knowledge report.
2021-09-08	Meeting	Caldwell First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	A Meeting with Hydro One, All Consulting, Stephen Lindley Consulting and Caldwell First Nation to discuss the draft Environmental Study Report comments, update on progress of Non-Disclosure Agreement, get an update on the Traditional Ecological Knowledge, and to discuss next steps.
2021-09-08	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Julia Ierullo Nikki van Oirschot - Caldwell First Nation (Councillor) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Stan Scott - Caldwell First Nation (Councillor) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One staff and Caldwell FN staff/representatives met to discuss the Chatham x Lakeshore project and Caldwell FN's initial comments on the draft ESR.
2021-09-08	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Stan Scott - Caldwell First Nation (Councillor) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation and shared the proposed agenda and draft meeting notes from the previous meeting ahead of that morning's meeting.
2021-09-08	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	A representative from Caldwell First Nation emailed Hydro One and shared the signed NDA and their TEK study relating to the project.
2021-09-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Melody Watson - Caldwell First Nation (Senior Financial Officer) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation and provided the signed agreement. Included in the email was logistics for the upcoming fieldwork.
2021-09-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Chloe Lazakis - Ministry of Indigenous Affairs (Associate Negotiator (A)) EAB Director (MECP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Amy Lickers Community Relations Inbox Erika Dawson Matthew Jackson Paul Dalmazzi	Caldwell First Nation emailed Hydro One and shared their comments for the Draft Environmental Study Report.
2021-09-10	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Chloe Lazakis - Ministry of Indigenous Affairs (Associate Negotiator (A)) EAB Director (MECP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Community Relations Inbox Matthew Jackson Paul Dalmazzi	Caldwell First Nation emailed the Ministry of the Environment, Conservation and Parks (copying Hydro One staff) and submitted their Part II (Section 16) Order Request for the project.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-13	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Melody Watson - Caldwell First Nation (Senior Financial Officer) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants and shared the signed agreement.
2021-09-14	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Melody Watson - Caldwell First Nation (Senior Financial Officer) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants and confirmed the monitor for the project. Caldwell First Nation requested further information regarding fire retardant clothing.
2021-09-15	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Melody Watson - Caldwell First Nation (Senior Financial Officer) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation and thanked them for the details. Information was attached to the email with details on the specs for FR clothing.
2021-09-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Melody Watson - Caldwell First Nation (Senior Financial Officer) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants regarding fieldwork clothing standards and requested suggestions for how to proceed.
2021-09-16	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and provided information regarding invoicing.
2021-09-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks (MECP) emailed Caldwell First Nation (CFN) and shared their response to CFN's September 10th correspondence (copying Hydro One staff). It was noted that MECP will review and consider the issues and concerns cited as to why an individual Environmental Assessment should be prepared.
2021-09-23	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and thanked them for the invoice submission. Hydro One noted they will look to review and circle back.
2021-09-24	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Monica Ibrahim - Caldwell First Nation (Junior Finance Assistant) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and provided confirmation regarding the invoicing portal. Hydro One inquired whether Caldwell First Nation was looking to upload invoices.
2021-09-28	Phone	Caldwell First Nation	Amy Lickers	All Consulting had a phone call with Caldwell First Nation to see if there was anything needed to brief the new Chief and Council on the project or work being done by Hydro One
2021-10-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One representatives (All consulting) emailed Caldwell First Nation and provided responses to Caldwell's Draft Environmental Study Report comments, ad confirmed that the team is committed to ongoing dialogue and would value to opportunity to review and discuss the comments and Hydro One's responses.
2021-10-05	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on on October 7.
2021-10-07	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-12	Phone	Mary Duckworth - Caldwell First Nation (Chief)	Matthew Jackson	Matthew Jackson called and left a voice message with Chief Duckworth of Caldwell First Nation introducing himself, congratulating her on re-election of Chief and letting her know he will be in the area next week if she would be available to meet and offered to meet at her convenience at a later date.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-12	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Erika Dawson	Hydro One emailed Caldwell First Nation stating that they left two voicemails regarding forestry fieldwork and would like approval for the forestry crew to go back to work. Hydro One staff also asked if Chief Duckworth wanted to discuss/ meet about the project.
2021-10-13	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-13	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Glenn Forrest - Caldwell First Nation Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants (TMHC) to provide the name of the field staff monitor that would be present for the field work.
2021-10-19	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.
2021-10-21	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.
2021-10-22	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-11-01	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-11-16	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2021-11-17	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed TMHC stating that they would be in contact if they have a monitor to attend the fieldwork.
2022-01-07	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox)	Amy Lickers Craig Prewett Kelly Williams Matthew Jackson Sanjiv Karunakaran	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation stating that the Hydro One team would be pleased to present to Chief and Council and that they look forward to meeting Caldwell First Nation negotiators for the Chatham x Lakeshore project.
2022-01-11	Meeting	Caldwell First Nation	Craig Prewett Kelly Williams Matthew Jackson	HONI provided a presentation recapping the Chatham x Lakeshore project activates and presenting other planned projects for southwestern Ontario.
2022-01-11	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox)	Amy Lickers Craig Prewett Kelly Williams Matthew Jackson Sanjiv Karunakaran	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation to confirm availability and provided a copy of the presentation that will be discussed.
2022-01-17	Email	Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Matthew Jackson	Caldwell First Nation emailed Hydro One a letter for their review. The letter described Caldwell's issues and concerns with the consultation undertaken to date by Hydro One on the project and a desire for better engagement moving forwards.
2022-01-17	Email	Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Environmental Permissions (MECP) - Ministry of the Environment, Conservation and Parks (MECP) Ian Duckworth - Caldwell First Nation (Councillor) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Paul Dalmazzi	Caldwell First Nation emailed the Ministry of the Environment, Conservation and Parks to provide a letter for their review (copying Hydro One staff) regarding the Chatham x Lakeshore project.
2022-02-03	Email	Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to share their correspondence letter in an effort to seek meaningful engagement with Caldwell First Nation for the project. Hydro One requested meeting dates and times to discuss further.
2022-02-18	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams	Hydro One emailed Caldwell First Nation (CFN) to state that Voltage has been selected to execute their plan to design, procure and construct the project. Hydro One expects that Voltage will work closely with the designated CFN staff to discuss their participation in the procurement, employment and training opportunities. Hydro One will provide further details on this engagement shortly as internal discussions continue on how to best coordinate these efforts.
2022-03-09	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide updates on coordination discussions with Voltage Power Ltd and field season for the Chatham to Lakeshore project. Hydro One also provided information about the St Clair project regarding the Technical Advisory Committee, Virtual Open House March 9 and 10, 2022, and field season.
2022-03-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Ian Duckworth - Caldwell First Nation (Councillor) Josephine Yumbla Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mary Duckworth - Caldwell First Nation (Chief) Nikki van Oirschot - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks emailed Caldwell First Nation to provide a response letter to Caldwell First Nation's Section 16 Order request.
2022-04-21	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Caldwell First Nation (CFN) emailed Timmins Martelle Heritage Consultants to request tentative dates for fieldwork and arrange a new monitoring agreement. CFN requested logistical details regarding the field season.
2022-04-22	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants (TMHC) emailed Caldwell First Nation to provide logistical details regarding the archeological fieldwork and monitoring agreement. TMHC offered to have a phone call to discuss further.
2022-04-26	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Caldwell First Nation (CFN) emailed Timmins Martelle Heritage Consultants to ask if archeological fieldwork was still scheduled for next week. CFN also provided a new monitoring agreement.
2022-05-12	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to provide the signed monitoring agreement, and to provide notice that archeological fieldwork is scheduled for next week, and monitors require flame retardant clothing.
2022-05-12	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Caldwell First Nation emailed Timmins Martelle Heritage Consultants to arrange a monitor for next week and provide comments for revisions in the monitoring agreement.
2022-05-12	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to agree to the monitoring agreement changes and provide logistical details for archeological fieldwork next week.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-05-18	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief)	Erika Dawson	Caldwell First Nation emailed Hydro One to request copies of previous invoices and agreements.
2022-05-19	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Caldwell First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-24	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Erika Dawson Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to provide the requested Capacity Funding Agreement, Multi-Project Engagement Framework Agreement, and Invoices for February, March and April.
2022-05-30	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to provide the invoices and offer to arrange a meeting.
2022-05-31	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide the multi Project Engagement Framework Agreement.
2022-06-01	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants (TMHC) emailed Caldwell First Nation to provide an update on the upcoming Stage 2 Archaeological Assessment (Stage 2) fieldwork that TMHC will be undertaking for Hydro One and regarding the agreement process. TMHC noted that the Chatham x Lakeshore Stage 2 is a continuation of work from the previous year and they are in the process of getting the permissions/fields prepped for the 2022 field season. TMHC also provided an overview of the St. Clair Transmission Line Project - Thames River Crossing work.
2022-06-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation regarding logistical details for the field agreement.
2022-06-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants to stipulate their terms for the field agreement.
2022-06-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to agree to the terms and state that they will finalize the agreement as soon as possible.
2022-06-01	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Kendal Soulliere Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to provide logistical details for the fieldwork scheduled for June 2, 2022.
2022-06-08	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Caldwell First Nation thanked Timmins Martelle Heritage Consultants for the logistical details regarding Stage 2 Archeological fieldwork and stated that they do not have any available monitors.
2022-06-15	Letter	Mary Duckworth - Caldwell First Nation (Chief)	Kelly Williams Matthew Jackson	Caldwell First Nation sent a letter to Hydro One regarding the initial capacity funding agreement and previous discussions on invoices.
2022-06-24	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation and provided a letter outlining commitments previously discussed at a meeting the week prior.
2022-06-24	Email	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to arrange a meeting to discuss and review the 5-year Capacity Funding Agreement.
2022-06-27	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson	Caldwell First Nation emailed Hydro One to state that they are not available for a meeting on June 28, but would like to meet soon on an alternate date.
2022-07-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks emailed Caldwell First Nation to provide their response letter to the Section 16 Order request.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-07-05	Email	Mary Duckworth - Caldwell First Nation (Chief) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams	Hydro One emailed Caldwell First Nation to forward recent correspondence from the Ministry of the Environment Conservation and Parks, on which Hydro One was CC'ed.
2022-07-05	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide some draft documents demonstrating how Hydro One planned to incorporate Caldwell's Traditional Ecological Knowledge (TEK) study into the final Environmental Study Report for the Chatham x Lakeshore project. These documents included a mitigation table for the Valued Components (VCs) that were directly addressable through management of the project, and a separate acknowledgement and response to broader issue VCs which could not be directly addressed through management of the project.
2022-07-07	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation (CFN) and provided for CFN's review the Cumulative Effects Assessment, Analysis Table, and supporting maps that had been drafted for the Chatham x Lakeshore project for inclusion into the final Environmental Study Report.
2022-07-11	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One and informed them that the multi-project capacity funding framework is under review. CFN provided an update regarding their contracts.
2022-07-13	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation regarding the Capacity Funding Agreement and outstanding legal fees and requested an update on the status.
2022-07-21	Email	Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Kayla Simpson - Caldwell First Nation Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief)	Kelly Williams Matthew Jackson	Caldwell First Nation emailed Hydro One to provide an invoice.
2022-07-26	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide a response to the updated agreements for field monitoring/technical reviews.
2022-08-04	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One to arrange a meeting to discuss rates and to discuss CFN's participation in fieldwork.
2022-08-05	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Caldwell First Nation to state their availability for a meeting.
2022-08-08	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One with proposed meeting times to discuss CFN rates.
2022-08-08	Email	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams	Caldwell First Nation confirmed the suggested meeting time with Hydro One.
2022-08-09	Meeting	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams	Meeting took place on August 9 to discuss rates and terms for CFN's monitoring and participation in the Archaeology Field Program.
2022-08-11	Email	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation (CFN) to provide an update on the status of the draft Archaeology reports for the major projects underway in Southwestern Ontario. Hydro One noted the draft Stage 2 report was completed for Chatham x Lakeshore and provided the link to CFN should they have any comments or suggested edits.
2022-08-12	Email	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation (CFN) thanked Hydro One for providing details regarding the draft reports and requested an update regarding fieldwork.
2022-08-22	Email	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Caldwell First Nation with revisions to the Fieldwork Participation Agreement for finalization. Hydro One noted that if they are in agreement with the revisions, to sign and return to Hydro One.
2022-08-22	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Caldwell First Nation emailed Hydro One to share edits related to the Fieldwork Participation Agreement.
2022-08-22	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to resolve outstanding invoices and new Capacity Funding Agreement.
2022-09-12	Meeting	Caldwell First Nation Doug Heil - Caldwell First Nation (Councillor) Ian Duckworth - Caldwell First Nation (Councillor) Larry Sault - Caldwell First Nation Mary Duckworth	Kelly Williams Matthew Jackson	Hydro One had a meeting with Caldwell First Nation to discuss their withdrawal of the Section 16 Order, Capacity Funding Agreement, and consultation resources with Three Fires Group.
2022-09-12	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Doug Heil - Caldwell First Nation (Councillor) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Ian Duckworth - Caldwell First Nation (Councillor) Larry Johnson - Caldwell First Nation (Councillor) Mary Duckworth - Caldwell First Nation (Chief) Nikki van Oirschot - Caldwell First Nation (Councillor) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson	Caldwell First Nation emailed Hydro One to provide a letter withdrawing their Section 16 Order request.
2022-09-12	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Three Fires Group emailed the Ministry of the Environment, Conservation and Parks on behalf of the Chippewas of Kettle and Stony Point First Nation to provide a copy of their Section 16 Request Withdrawal.
2022-09-27	Email	Doug Heil - Caldwell First Nation (Councillor) Ian Duckworth - Caldwell First Nation (Councillor) Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Geewadin Elliott (AECON) Kelly Williams	Hydro One emailed Caldwell First Nation to provide the revised target date of Project construction.

Caldwell First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-09-28	Email	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Don Richardson - IBA Braiding Ltd. (Founder) Doug Heil - Caldwell First Nation (Councillor) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Ian Duckworth - Caldwell First Nation (Councillor) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Larry Johnson - Caldwell First Nation (Councillor) Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Nikki van Oirschot - Caldwell First Nation (Councillor) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Jackson	Caldwell First Nation provided the Ministry of the Environment, Conservation and Parks a letter dated September 12, 2022, formally withdrawing their Section 16 Order request.
2022-10-03	Email	Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide an update on the initial draft Stage 2 Archaeological Assessment (AA) report prepared for the Chatham x Lakeshore project, which had previously been shared with Caldwell FN for their review and comment. Hydro One noted that the report was planned to be finalized and submitted by the end of the week, and provided a description of some additional lands near the Chatham SS which were to be a late inclusion in the report (the lands had been surveyed in late August and no artifacts had been encountered).
2022-10-14	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One provided Three Fires Group with the draft capacity funding agreements (for all project in the Southwest), for Caldwell First Nation which proposed some additional funding for the CxL project
2022-10-14	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Josephine Yumbia Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Mary Duckworth - Caldwell First Nation (Chief) Richardson - Zack Hamm - Caldwell First Nation (Consultation Coordinator)	Matthew Jackson Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks emailed Caldwell First Nation (CFN) to provide a formal acknowledgement of CFN's Section 16 Order withdrawal.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Thomas Bressette - Chippewas of Kettle and Stony Point First Nation	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Jason Henry of Chippewas of Kettle and Stony Point First Nation. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Thomas Bressette - Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Chippewas of Kettle and Stony Point First Nation.
2020-01-08	Letter	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to Chippewas of the Kettle and Stony Point First Nation.
2020-02-04	Phone	Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One called and left messages for Chief Henry and Valerie Georgeto follow up regarding the Notice of Commencement letter, provide early notice of upcoming CICs, and offer to meet to discuss the project.
2020-02-07	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One responded to Chippewas of Kettle and Stony Point regarding availability for a meeting and sent a powerpoint presentation prior to the meeting.
2020-02-07	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Thomas Bressette - Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One informed Chippewas of Kettle and Stony Point First Nation of the Community Information sessions during the weeks of March 9th and 23rd. Hydro One requested that Chippewas of Kettle and Stony Point First Nation provide their availability.
2020-02-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One requested the new WTC meeting date from Chippewas of Kettle and Stony Point First Nation.
2020-02-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Erika Dawson Sara Jane Souliere	Hydro One followed up with Chippewas of Kettle Point and Stony Creek First Nation and requested for the new date of the WTC to be confirmed.
2020-03-03	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Erika Dawson Sara Jane Souliere	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to confirm the date of the WTC and to inform them of the upcoming Community Information Centres.
2020-03-05	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Chippewas of Kettle and Stony Point First Nation and requested a meeting in the community prior to the information centre. Hydro One also informed Chippewas of Kettle and Stony Point of field studies beginning in early April and invited the community to participate.
2020-03-20	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed the Chippewas of Kettle and Stony Point First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings are rescheduled and that the Indigenous Relations team and project team remain available to answer questions.
2020-04-01	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief)	Sara Jane Souliere	Hydro One informed Chippewas of Kettle and Stony Point First Nation that the project will continue to move forward and a capacity fund agreement may be shared by the end of the week. Hydro One requested to discuss the project via teleconference.
2020-04-17	Flyer/ Unaddressed Notice	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the proposed capacity funding agreement to Chippewas of Kettle and Stony Point First Nation and indicated that virtual Community Public Information Sessions will be held in May 2020. Hydro One also indicated that the environmental studies will continue with health, safety and social distancing measures. Hydro One indicated they would be pleased to discuss the environmental surveys and the project.
2020-04-26	Phone	Chippewas of Kettle and Stony Point First Nation	Derek Chum Sara Jane Souliere	Phone call to discuss the CxL project and other ongoing matters.
2020-05-01	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegjig - Chippewas of Kettle and Stony Point First Nation (Public Works) Kevin Jackson - Chippewas of Kettle and Stony Point First Nation Kodi Chrisjohn - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Paul Dalmaszi Sara Jane Souliere	Hydro One sent a project update email to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Project updates included the status of the ongoing environmental studies and both the First Nation virtual Community Information Centre and the public Community Information Centres.
2020-05-04	Meeting	Chippewas of Kettle and Stony Point First Nation	Sara Jane Souliere	Hydro One staff provided an introduction to the CxL project, the Class EA process, CFA and potential employment and training opportunities.
2020-05-04	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Joe Wabegjig - Chippewas of Kettle and Stony Point First Nation (Public Works) Kevin Jackson - Chippewas of Kettle and Stony Point First Nation	Derek Chum Sara Jane Souliere	Kettle and Stony Point First Nation confirmed zoom meeting for May 4th 2020. Hydro One is on the agenda at 4:15 to discuss Hydro One issues. Council has been briefed and this is a good opportunity to answer any questions folks might have about potential opportunities.
2020-05-14	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegjig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Kettle and Stony Point First Nation and provided an update on the First Nation Community Information session, Environmental survey, Technical Advisory Committee and Capacity funding agreement. Hydro One provided the invitation to the information session.
2020-05-19	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas and Kettle and Stony Point First Nation to request an update on the Capacity Funding Agreement and if they are interested in attending the virtual Community Information Centre. Hydro One provided the invitation the information centre.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-23	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lisa DeMarco - DeMarco Allan LLP (Representative) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Information Sessions to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Hydro One provided the presentation slides and the invitation to the information centres.
2020-05-26	Community Information Centre (CIC)	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One held a Virtual Information Session (VIS) for Anishinaabe communities to provide a live presentation on the overview C&L project, with the opportunities for live Q&A's from communities members.
2020-06-04	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Hydro One followed up on a previous email regarding the Technical Advisory Committee (TAC) with members of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Chippewas of Kettle and Stony Point, Six Nations of the Grand River, Caldwell First Nation and Oneida Nation of the Thames. The email included a link to the informational video, a copy of the preliminary evaluation criteria and a reminder of the discussion sessions. Hydro One reminded members that a First Nation specific TAC workshop could be held and that survey information will be provided following the discussions.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-05	Invitation	<p>Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the upcoming Technical Advisory Committee.
2020-06-05	Invitation	<p>Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical Advisory Committee discussion.
2020-06-08	Email	<p>Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karen Tamminga - Southwind Development Corporation Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Paul Dalmazzi Sara Jane Souliere</p>	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-23	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Erika Dawson Sara Jane Souliere	Hydro One shared the job description with Chief Henry of Chippewas of Kettle and Stony Point and noted that the Capacity Funding Agreement (CFA) was shared with them earlier. Hydro One offered to discuss the CFA and job description.
2020-08-17	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Follow up and update on the following subjects, Capacity Funding Agreement (CFA), Community Engagement Coordinator Technical Corridor Workshop, Participation in Future Field Surveys, Indigenous Engagement Consultant and Economic Benefits.
2020-09-02	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Introductory email to explain role of Amy Lickers to the CxL project and offer to meet to discuss the project.
2020-09-08	Email	Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)	Amy Lickers	Reach out from Joe Wabegijig regarding the introductory email to Kettle and Stony Point
2020-09-09	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darrin Jamieson - Six Nations of the Grand River Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazi Sara Jane Souliere Sydney Tasfi	Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance to the upcoming workshop.
2020-09-10	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One offering to meet with all First Nations delegated by the Crown to discuss various economic participation opportunities in relation to the Chatham to Lakeshore Project.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-21	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations) Todd Cornelius - Oneida Nation of the Thames (Chief)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One sent a follow up to the Anishnawbek and Haudenosaunee communities for a meeting to discuss economic participation on the Chatham to Lakeshore Project.
2020-09-23	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Following up with the introductory email sent at the beginning of September. This email provides an update on the Route Selection Virtual Workshop, offers to host one with the Nation and provides the workshop material, including the video, powerpoint and dialogue workbook.
2020-09-28	Phone	Chippewas of Kettle and Stony Point First Nation	Amy Lickers Sara Jane Souliere	Amy Lickers and Sara Jane Souliere Spoke with Clint Couchie, CEO of Chippewas of Kettle and Stony Point First Nation, following up on emails that were sent regarding the project, and reiterating the offer to host a virtual route evaluation workshop with representatives from the community.
2020-09-28	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant (Amy Lickers) emailed Chippewas of Kettle and Stony Point First Nation and shared the Capacity Funding Agreement, Route Selection Presentation, Route Selection Workbook and Technical workshop presentation for their consideration. An overview of the virtual workshops was provided.
2020-10-06	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to inquire whether they would be interested to set up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a summary outlining potential economic participation opportunities.
2020-10-06	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to inquire whether they would be interested to set up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a one page summary outlining the potential opportunities.
2020-10-06	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau	Hydro One emailed the Chippewas of Kettle and Stony Point First Nation to inquire whether they would be interested in setting up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a summary outlining the potential participation opportunities.
2020-11-19	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point and shared updates on the project. Included in the email was the GIS Dataset Package and a link to the Stage 1 Archaeology reports and shapefiles. It was noted that the virtual Route Selection Workshop is still available, or alternatively, Hydro One's environmental planners are available to discuss considerations for the route. An inquiry was also made regarding whether Chippewas of Kettle and Stony Point had any interest in pursuing the Capacity Funding Agreement.
2020-11-30	Letter	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-12-04	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided an update on the project, including the Capacity Funding Agreement (CFA), Economic Participation, Employment and Training and the Class Environmental Assessment. It was noted that if the community is interested in providing input into the route evaluation, selection process, or the identification of sensitive features/sites/areas, potential effects and mitigation measures, the project team would gladly work with the community to gather feedback. A template for the CFA was also provided.
2020-12-04	Phone	Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Valerie George (Chippewas of Kettle and Stony Point First Nation) called Hydro One Indigenous Relations staff to discuss the CxL Project, particularly the Capacity Funding agreement and the timing of the Kettle and Stony Point Consultation Committee being appointed.
2020-12-17	Email	Alison Price - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)	Sara Jane Souliere	Hydro One emailed Chippewas of Kettle and Stony Point First Nation regarding the site meeting from the previous week.
2021-01-07	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau	Hydro One sent a follow up email to Anishnawbek and Haudenosaunee communities to offer to meet to discuss economic participation in relation to the Chatham to Lakeshore Project.
2021-01-19	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Chippewas of Kettle and Stony Point First Nation emailed Hydro One and indicated they are unable to provide a response at this time but will look into what can be provided.
2021-02-02	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Hydro One sent an invitation to Chippewas of Kettle and Stony Point First Nation to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and information session.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-02-04	Phone	Chippewas of Kettle and Stony Point First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)	Amy Lickers	A follow up call with Chippewas of Kettle and Stony Point First Nation regarding the email sent on February 2, 2021 regarding the Route Selection and offering of the Early Briefing and Information Session. Representative stated that they will speak with Chief Henry to see if he would like to have a webex session to highlight the project and discuss opportunities for involvement going forward.
2021-02-08	Phone	Chippewas of Kettle and Stony Point First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)		Phone call with Chippewas of Kettle and Stony Point First Nation regarding the meeting on Economic Participation.
2021-02-08	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)	Amy Lickers Daniel Charbonneau Erika Dawson Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed the project team and Chippewas of Kettle and Stony Point First Nation with an update on availability for the upcoming Economic Participation meeting.
2021-02-12	Email	Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting contacted Chippewas of Kettle and Stony Point First Nation to confirm contact information for the Community Archaeologist.
2021-02-12	Email	Brandy George - Chippewas of Kettle and Stony Point First Nation (Community Archaeologist) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting contacted Chippewas of Kettle and Stony Point First Nation regarding the Community Archaeologist's interest in working on the project.
2021-02-12	Email	Brandy George - Chippewas of Kettle and Stony Point First Nation (Community Archaeologist)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley emailed Chippewas of Kettle and Stony Point First Nation, Community Archaeologist, to see if they had interest in participating on the Chatham to Lakeshore Project.
2021-02-12	Meeting	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Economic Participation No.1 with Chippewas of Kettle-Stony Point First Nation was held on February 12, 2021
2021-02-16	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided an update on the upcoming information sessions.
2021-02-16	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and informed them that the invitation to the meeting was forwarded.
2021-02-25	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and shared the invitation and information for the upcoming First Nation Information session.
2021-03-08	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-04-01	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email. Presentation materials from the recent Anishnawbek Information Session were also included.
2021-04-09	Email	Clint Couchie - Chippewas of Kettle and Stony Point First Nation Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided an overview of the Engineering, Procurement and Construction (EPC) contractors. Chippewas of Kettle and Stony Point First Nation was invited to contact Hydro One to arrange an introductory meeting with the Hydro One team and the EPC contractors.
2021-04-26	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Karen Tamminga - Southwind Development Corporation Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation William J Taggart - Chippewas of Kettle and Stony Point First Nation (Legal Counsel)	Sara Jane Souliere	Hydro One emailed the representatives for Chippewas of Kettle and Stony Point First Nation and shared previous correspondence regarding the project. Hydro One requested input for how to proceed with next steps.
2021-05-04	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (Legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and provided an overview of next steps. The initiation/introductory meeting draft notes were provided and a copy of the term sheet was also shared. Availability for an introductory meeting with the two Engineering, Procurement and Construction contractors and/or a meeting to discuss equity participation was requested.
2021-05-28	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-06-10	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Completion and Draft Environmental Study Report Review Period with Chippewas of Kettle and Stony Point First Nation.
2021-06-17	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (Legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of Kettle and Stony Point First Nation and followed up on a previous email to inquire whether they would like to meet to continue discussions about economic benefits and next steps.
2021-06-21	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (Legal Counsel)	Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed the legal counsel for Chippewas of Kettle and Stony Point First Nation and provided the staff contact information should they have any questions regarding Economic Participation.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-24	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed the legal counsel for Chippewas of Kettle and Stony Point First Nation and provided an overview of the Hydro One team. A copy of the Capacity Funding Agreement and Draft Terms of Reference were shared via email.
2021-06-24	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Fogler, Rubinoff LLP, representatives for Chippewas of Kettle and Stony Point First Nation, emailed Hydro One and confirmed they will review the email and documentation.
2021-07-06	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. CKSPFN was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-07	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representatives for Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One and shared the approved redacted minutes from the CKSPFN June 22, 2021, Council meeting, including the motion regarding the project. A meeting was requested to discuss the Capacity Funding Agreement and draft term sheet.
2021-07-07	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representatives for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and shared the minutes from the Council meeting held on June 22, 2021.
2021-07-09	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and shared availability for the next equity participation meeting.
2021-07-09	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and confirmed they will get back to them.
2021-07-09	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One with availability and provided a list of individuals who should be included in the invitations for the Equity Participation meeting.
2021-07-09	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and confirmed they will get a meeting invitation out shortly.
2021-07-12	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran	Stephen Lindley Consulting emailed the Hydro One team and the representative of Chippewas of Kettle and Stony Point First Nation with meeting coordination and details.
2021-07-12	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representative of Chippewas of Kettle and Stony Point First Nation emailed Hydro One and requested that another individual be added to the invitation.
2021-07-12	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative of Chippewas of Kettle and Stony Point First Nation and confirmed the attendee will be added to the invitation.
2021-07-13	Email	Philip Lee - Southwind Development Corporation (CEO)	Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Southwind Corp. and acknowledged their email regarding the upcoming meeting.
2021-07-15	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative of Chippewas of Kettle and Stony Point First Nation and requested confirmation for meeting logistics.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-07-15	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and indicated they will get back to them as soon as possible.
2021-07-15	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and thanked them for the confirmation.
2021-07-15	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and confirmed Southwind's preference to proceed with the one hour meeting.
2021-07-15	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and informed them a meeting invitation and suggested agenda would be out shortly.
2021-07-16	Phone	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley had a phone conversation with the representative of Chippewas of Kettle and Stony Point First Nation (CKSPFN) and was informed CKSPFN are preparing revisions to the Capacity Funding Agreement budget.
2021-07-16	Phone	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley had a phone conversation with the representative for Chippewas of Kettle and Stony Point First Nation (CKSPFN) and responded to questions regarding the Capacity Funding Agreement (CFA). During the call, it was noted that CKSPFN intends to share a revised CFA for review and discussion and would like to focus on the CFA during the upcoming meeting.
2021-07-19	Meeting	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Hydro One met with Chippewas of Kettle-Stony Point First Nation on July 19, 2021 (IEP Meeting No.2) to discuss economic participation.
2021-07-19	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Sara Jane Souliere	All Consulting emailed Chippewas of Kettle and Stony Point First Nation to provide an update regarding the aquatic surveys and Stage 2 Archaeological Assessment work planned for the Chatham to Lakeshore project.
2021-07-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Chippewas of Kettle and Stony Point First Nation emailed All Consulting to provide notice of a staffing change.
2021-07-20	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of Kettle and Stony Point First Nation and thanked them for the meeting. A map of sample points for the upcoming aquatic habitat field surveys was included and it was encouraged that a field monitor be nominated to accompany the Hydro One team.
2021-07-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	All Consulting emailed Chippewas of Kettle and Stony Point First Nation to thank them for the update on staff changes and asked if they had any interest in attending the aquatic surveys or Stage 2 Archaeological Assessment.
2021-07-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Chippewas of Kettle and Stony Point First Nation emailed All Consulting stating that they would need to read more information about the aquatic surveys and Stage 2 Archaeological Assessment before determining if they would like to be apart of the field studies.
2021-07-20	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	IBA Braiding Ltd. emailed Hydro One and confirmed their interest in joining the surveys. It was noted that a Hydro One project team member would be contacted to coordinate logistics.
2021-07-20	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed IBA Braiding Ltd. and thanked them for the confirmation.
2021-07-20	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	IBA Braiding Ltd. emailed Hydro One and requested logistical details for the Aquatic Habitat Field Sampling site visits. The number of representatives from Kettle and Stony Point First Nation was also provided.
2021-07-22	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed attendees of the upcoming aquatic field surveys and provided information on the surveys.
2021-07-27	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	IBA Braiding emailed Hydro One and informed them they will be unable to attend the upcoming aquatic survey visits. The contact information for Chippewas of Kettle and Stony Point First Nation's aquatic biologist for the project was provided.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-07-27	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed IBA Braiding and thanked them for confirming who will be attending the upcoming site visit. Hydro One indicated they may have another attendee.
2021-07-28	Meeting	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO)	Daniel Bourassa (Dillon) David Brown Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Dillon Consulting staff conducted eDNA sampling and aquatic habitat assessments of select crossings, accompanied by Hydro One, SNC Lavalin, Chippewas of Kettle and Stony Point First Nation and Caldwell First Nation staff and representatives. Dillon staff gave an overview of eDNA sampling techniques and applications, and aspects of the project including potential designs, location of the route, and some environmental mitigation measures, were discussed.
2021-07-28	Corridor workshop	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President)	Sara Jane Souliere	The Aquatic Studies were attended by Hydro One, Caldwell First Nation, and Chippewas of Kettle and Stony Point First Nation. Both First Nation communities described that they intend to submit comments on the draft Environmental Assessment Report by August 10, 2021. Discussions occurred about project timeline, construction timeline, environmental mitigation, watercourse crossing, environmental pollution, and First Nation accommodations. Hydro One confirmed that they would share the results of the eDNA analyses with the communities once received.
2021-07-29	Email	Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Sanjiv Karunakaran	Cassels Brock and Blackwell thanked Chippewas of Kettle and Stony Point First Nation for advising them that they need to reschedule and stated that the Capacity Funding Agreement is under review.
2021-07-30	Email	Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Sanjiv Karunakaran	Cassels Brock and Blackwell emailed Chippewas of Kettle and Stony Point First Nation to ask if the scheduled time still works for them.
2021-08-04	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	All Consulting emailed Chippewas of Kettle and Stony Point First Nation to ask if they had comments or concerns with the draft Environmental Study Report.
2021-08-05	Email	Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Southwind Corporate Development and provided availability for the next economic participation meeting. A suggested agenda was also provided.
2021-08-06	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Mjzia - Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Southwind Corporate Development emailed Stephen Lindley Consulting and provided a list of outstanding items.
2021-08-06	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Mjzia - Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Southwind Corporate Development and indicated they will check internally on status of outstanding items and report back.
2021-08-10	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	Fogler, Rubinoff LLP emailed Hydro One and shared the cover letter, application, treaty map and comment response table on behalf of Chippewas of Kettle and Stony Point First Nation.
2021-08-10	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	Fogler, Rubinoff LLP emailed Hydro One and the Ministry of the Environment, Conservation and Parks and shared the cover letter, comment response table and treaty map on behalf of Chippewas of Kettle and Stony Point First Nation.
2021-08-10	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Community Relations Inbox	Fogler, Rubinoff LLP emailed Hydro One and shared a map. It was requested the provided map substitute the one previously sent.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-08-11	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks (MECP) emailed Fogler, Rubinoff LLP and thanked them for their request. MECP indicated they have sent both emails to the appropriate parties for review.
2021-08-12	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided a project update indicating that the Draft Environmental Study Report review period had been extended by an additional 30 days.
2021-08-12	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Cassels Brock and Blackwell emailed Chippewas of Kettle Stony Point First Nation (CKSPFN) requesting a meeting to discuss CKSPFN suggested revised Capacity Funding Agreement budget; requesting a meeting to discuss the financial model with CKSPFN financial advisors; and request for CKSPFN to provide a map of the area within which they wish to see location of Hydro One assets (recognizing that regulation prevents some asset locations from being identified).
2021-08-13	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Southwind Corp emailed Cassels Brock and Blackwell expressing concern/seeking clarity regarding project role of All Consulting.
2021-08-13	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Southwind Corp emailed Chippewas of Kettle-Stony Point First Nation (CKSFN) in response to e-mail regarding Capacity Funding Agreement, noting the financial model is being reviewed by the financial advisor, and attached a map of area of interest wherein CKSPFN would like to know the location of HONI assets. Southwind Corp also requested available dates in weeks of August 20 and September 06, 2021 for the next Economic Participation meeting.
2021-08-13	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One provided Southwind Corp and Chippewas of Kettle and Stony Point First Nation an explanation on the engagement Chatham to Lakeshore project roles for All Consulting, Stephen Lindley Consulting and Cassels, Brock and Blackwell.
2021-08-16	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Cassels, Brock and Blackwell emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to provide the capacity funding agreement letter to make available interim resources to CKSPFN.
2021-08-16	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Cassels, Brock and Blackwell to confirm they received their email.
2021-08-19	Email	Philip Lee - Southwind Development Corporation (CEO)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Southwind Corporate Development and provided potential dates for the next economic participation meeting.
2021-08-19	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Southwind Corporate Development emailed Stephen Lindley Consulting and indicated they are waiting for vacations to expire so they will have a better sense of schedules.
2021-08-19	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Southwind Corporate Development and thanked them.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-08-24	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Amy Lickers	Southwind Corporate Development emailed Hydro One's Indigenous Relations Consultant and requested that future correspondence include the identified individuals.
2021-08-24	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Amy Lickers	Southwind Corporate Development emailed Hydro One's Indigenous Relations Consultant and requested future correspondence to include the identified individuals.
2021-08-25	Phone	Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting had a phone conversation with Southwind Corp to discuss upcoming meetings. Stephen Lindley Consulting indicated that Hydro One would like to prioritize a meeting to discuss Chippewas of Kettle and Stony Point First Nation (CKSPFN) comments on the draft Environmental Study Report and their Part II Order bump-up request. Hoping to get a meeting next week. Southwind Corp indicated it would be the same team from CKSPFN for that discussion that has been involved in economic participation meetings. Southwind Corp to get back to Stephen Lindley Consulting early next week.
2021-08-26	Email	Philip Lee - Southwind Development Corporation (CEO)	Stephen Lindley (Stephen Lindley Consulting)	Southwind Corporate Development emailed Stephen Lindley Consulting and provided availability.
2021-08-26	Email	Philip Lee - Southwind Development Corporation (CEO)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Southwind Corporate Development and requested clarification on the meeting's purpose. Stephen Lindley Consulting noted they will check with the project team and get back to them.
2021-08-26	Email	Philip Lee - Southwind Development Corporation (CEO)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Southwind Corporate Development and thanked them for their response. An inquiry was made regarding meeting logistics.
2021-09-01	Email	Philip Lee - Southwind Development Corporation (CEO)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Southwind Corporate Development emailed Hydro One regarding availability for the upcoming meeting.
2021-09-02	Email	Don Richardson - IBA Braiding Ltd. (Founder) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Southwind Corporate Development emailed Hydro One and provided meeting logistics.
2021-09-09	Meeting	Chippewas of Kettle and Stony Point First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting between KSPFN and HONI to continue discussions on Capacity Funding, dESR comments and moving forward
2021-09-09	Meeting	Philip Lee - Southwind Development Corporation (CEO)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	HONI met with Chippewas of Kettle Stony Point (Economic Participation Meeting No.3) on September 09, 2021
2021-09-17	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation, Southwind Development Corporation, and IBA Braiding to provide Hydro One's responses to the issues raised in KSP FN's Section 16 Order Request including their comments on the draft ESR. It was noted that Hydro One is committed to ongoing consultation and to the provision of appropriate capacity funding for Chippewas of Kettle and Stony Point First Nation to engage in the project. Availability for a meeting was requested. A reminder was also included for upcoming Stage 2 Archaeological survey work commencing shortly.
2021-09-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Chippewas of Kettle and Stony Point First Nation emailed Timmins Martelle Heritage Consultants and requested updates and any reports available.
2021-09-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks (MECP) emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) and shared MECP's correspondence (copying Hydro One staff). The attached letter indicated they will review and consider the issues and concerns cited in CKSPFN's August 10th letter as reasons as to why an Individual Environmental Assessment should be prepared.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-01	Email	Don Richardson - IBA Braiding Ltd. (Founder) Kristie Tsang Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Community Relations Inbox John Chadwick Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Foger, Rubinoff LLP emailed Hydro One on behalf of Chippewas of Kettle & Stony Point First Nation, to provide a cover letter and response to Hydro One's September 17, 2021 responses to the issues raised in KSP FN's Section 16 Order Request and comments on the Chatham x Lakeshore Transmission Project draft Environmental Study Report.
2021-10-05	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on on October 7.
2021-10-07	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-13	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-14	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Southwind Corp to provided their preliminary review of the Capacity Funding Agreement.
2021-10-19	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Southwind Corp emailed Timmins Martelle Heritage Consultants (TMHC) to request a timeline for when they would have the preliminary reviews completed. They also provided additional comments to the statements made by TMHC.
2021-10-19	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-21	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.
2021-10-21	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	Amy Lickers Matthew Jackson	Hydro One emailed Southwind Corp to mention the commitments to working together to get back on track and wanted to connect on October 22, 2021.
2021-10-21	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	Amy Lickers Matthew Jackson	Southwind Corp emailed Hydro One to state that they concerned that repeated attempts to partition the consultation team away from the subject matter experts only adds to the communication challenges experienced by both parties thus far. Also, they stated that they are waiting for Hydro One to respond to several key technical items.
2021-10-22	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-11-01	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-10	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Amy Lickers John Chadwick Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One's Indigenous Relations consultant emailed Kettle and Stony Point First Nation representatives to provide Hydro One's responses to KSP FN's latest comments (responding to Hydro One's responses to the initial Section 16 Order Request issues and comments).
2021-11-16	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2021-11-19	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Rubinoff LLP	Amy Lickers John Chadwick Kelly Williams Matthew Jackson Paul Dalmazzi	Fogler Rubinoff emailed All Consulting to state that they are preparing CKSPFN's responses to the 09 Nov HONI responses and requested if they could provide a Word or Excel version for us to work with.
2021-11-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers John Chadwick Kelly Williams Matthew Jackson Paul Dalmazzi	IBA Braiding LTD emailed All Consulting to request an Microsoft Word or Excel version of the comment and response table.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-11-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Kelly Williams Matthew Jackson Paul Dalmazzi	All Consulting emailed IBA Braiding LTD a Microsoft Word copy of the comment and response table.
2021-11-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Kelly Williams Matthew Jackson Paul Dalmazzi	IBA Braiding LTD thanked All Consulting for the Table.
2021-12-02	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Kelly Williams Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley LTD emailed Southwind Corp to provide Hydro One's suggestion to meet regarding the Capacity Funding Agreement.
2021-12-03	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Kelly Williams Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Southwind Inc emailed Stephen Lindley Consulting to state that they have scheduled an internal meeting to discuss the letter from All Consulting and Hydro One's written comments on the CFA. They noted that they look forward to a response.
2022-02-10	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Paul Dalmazzi	Southwind Development Corp. emailed Hydro One stating that they emailed a member at Hydro One regarding a meeting and have not received a response. Southwind Corp requested to be updated with the current Hydro One staff that they should be corresponding with.
2022-02-18	Email	Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Hydro One provided a meeting date and times with Southwind Development Corporation. Hydro One emailed Southwind Development Corporation to state that Voltage has been selected to execute their plan to design, procure and construct the project. Hydro One expects that Voltage will work closely with the designated Southwind staff to discuss their participation in the procurement, employment and training opportunities. Hydro One will provide further details on this engagement shortly as internal discussions continue on how to best coordinate these efforts.
2022-03-09	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Southwind Development Corp to provide information about the coordination with Voltage Power Ltd, and field season for the Chatham to Lakeshore Project. Hydro One also provided details about the Virtual Open House on March 9 and 10, 2022, Technical Advisory Committee, and field season for the St Clair Transmission Project.
2022-03-16	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Southwind Development Corp. emailed Hydro One stating that they look forward to finalizing the CFA in time to participate in the field season. Southwind Development Corp. also noted that they continue to have open discussions with the Ministry of the Environment Conservation and Parks and other proponents.
2022-04-14	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Hydro One provided Southwind Corp the 5-year Multi-Project Engagement Framework Agreement for review and consideration.
2022-04-25	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Southwind Corp emailed Hydro One to thank them for providing the Multi-Project Framework Agreement and stated that they are ready to sign the agreement to form a partnership. Southwind Corp suggested to meet with Hydro One in May.
2022-04-27	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Hydro One emailed Southwind Development Corp acknowledging their support for the framework agreement. Hydro One stated that if they require support executing the agreement to reach out.
2022-05-03	Email	Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams	Southwind Development Corp had a phone conversation with Hydro One to discuss meeting availability, EPC process, and Capacity Funding Agreement (CFA).
2022-05-03	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Hydro One emailed Southwind Development Corp to confirm their availability for a meeting.
2022-05-12	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox), Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Chippewas of Kettle and Stony Point (CKSPFN) to provide notice of upcoming Stage 2 Archeological fieldwork and wanted to confirm if CKSPFN would like to participate.
2022-05-12	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox), Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to provide logistical details regarding archeological fieldwork scheduled for next week and wanted to know if CKSPFN would like to participate.
2022-05-19	Email	Don Richardson - IBA Braiding Ltd. (Founder) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox), Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Southwind Development Corp. regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-20	Email	Don Richardson - IBA Braiding Ltd. (Founder) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox), Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Southwind Development Corp. emailed Hydro One to ask if Hydro One would like assistance with the Open House.
2022-05-25	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox), Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Chippewas of Kettle and Stony Point First Nation emailed Timmins Martelle Heritage Consultants to provide a list of monitors available for archeological fieldwork monitoring.
2022-05-30	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox), Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants (TMHC) emailed Chippewas of Kettle and Stony Point First Nation to provide a reminder that flame retardant clothing is mandatory and TMHC will send further logistical details in another email.

Chippewas of Kettle and Stony Point First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-06-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox), Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	A representative of Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One to follow up to a phone conversation regarding CKSPFN's role as an intervenor in the Chatham-to-Lakeshore Transmission Line "Leave to Construct" application. – EB-2022-0140.
2022-06-29	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Southwind Development Corp emailed Hydro One to provide logistical details for the Capacity Funding Agreement budget.
2022-07-05	Email	Don Richardson - IBA Braiding Ltd. (Founder) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox), Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide maps, the draft analysis table and Cumulative Effects Assessment for Hydro One's Chatham to Lakeshore Project for their review.
2022-07-05	Email	Don Richardson - IBA Braiding Ltd. (Founder) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox), Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) stated that they received the Cumulative Effects Assessment and supporting information. CKSPFN also provided an alternative email address for future correspondence.
2022-07-05	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Philip Lee - Southwind Development Corporation (CEO) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks emailed Chippewas of Kettle and Stony Point First Nation (copying Hydro One) a letter providing an update on the Ministry's review of the Section 16 Order Requests and responses to date.
2022-08-11	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide a reminder to submit any comments on the draft Archaeological reports for the St. Clair TL Project and the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-08-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to request an agreement regarding their participation in the archaeological fieldwork.
2022-08-23	Email	Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Hydro One emailed Chippewas of Kettle and Stony Point First Nation regarding capacity funding, invoicing and the updated term sheet.
2022-09-12	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Three Fires Group emailed the Ministry of the Environment, Conservation and Parks on behalf of the Chippewas of Kettle and Stony Point First Nation to provide a copy of their Section 16 Request Withdrawal.
2022-09-19	Email	Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide guidance regarding insurance requirements for archaeological and environmental monitoring.
2022-09-27	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Geewadin Elliott (AECON) Kelly Williams	Hydro One emailed Southwind Development to provide the revised target date for Project construction.
2022-10-03	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide an update on the initial draft Stage 2 Archeological Assessment (AA) report for the CxL project and the upcoming draft Stage 2 AA report.
2022-10-06	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Southwind Development Corporation (CEO)	Kelly Williams Matthew Jackson	Hydro One emailed IBA Braiding to state that the permit tracker is under the stewardship of Voltage Power (Voltage) and Voltage is currently in the process of finalizing it.
2022-10-14	Email	Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One provided Three Fires Group with the draft capacity funding agreements (for all project in the Southwest), for Caldwell First Nation which proposed some additional funding for the CxL project
2022-10-14	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Richardson -	Matthew Jackson Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to provide a formal acknowledgement of CKSPFN's Section 16 Order withdrawal.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Jacqueline French of the Chippewas of the Thames First Nation. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Jacqueline French - Chippewas of the Thames First Nation (Chief) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Chippewas of the Thames First Nation.
2020-01-08	Letter	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to the Chippewas of the Thames First Nation via Registered Mail.
2020-02-04	Phone	Chippewas of the Thames First Nation	Sara Jane Souliere	Hydro One called and left a message for the Environment department, offering to discuss the project.
2020-02-07	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Sara Jane Souliere	Hydro One informed Chippewas of the Thames First Nation of the Community Information sessions to be held during the weeks of March 9th and 23rd. Hydro One requested for Chippewas of the Thames First Nation to confirm their availability.
2020-03-05	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Chippewas of the Thames First Nation and requested a separate meeting with the community prior to the information centre. Hydro One also informed Chippewas of the Thames First Nation of field studies beginning in early April and invited the community to participate.
2020-03-20	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed the Chippewas of the Thames First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings are rescheduled and that the indigenous Relations team and Project team remain available to answer questions.
2020-04-17	Flyer/ Unaddressed Notice	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent the proposed capacity funding agreement to Chippewas of the Thames First Nation and indicated virtual Community Public Information Sessions will be held in May 2020. Hydro One indicated the environmental studies will be move forward and confirmed the project team is available to discuss the First Nation community's participation in the studies or to discuss the project.
2020-04-17	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One recalled the email to Chippewas of the Thames First Nation.
2020-04-17	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent a proposed capacity funding agreement to Chippewas of the Thames First Nation and indicated virtual Community Public Information Sessions will occur in May 2020. Hydro One indicated the environmental studies will proceed and confirmed that the project team is available to discuss Chippewas of the Thames First Nation's participation in the studies and to discuss the project.
2020-04-17	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Kodi Chrisjohn - Chippewas of the Thames First Nation	Sara Jane Souliere	Hydro One informed Chippewas of the Thames First Nation of the virtual Community Information Centre in May for the public and First Nations and requested input for the process.
2020-04-27	Phone	Chippewas of the Thames First Nation	Derek Chum Sara Jane Souliere	Hydro One staff held a teleconference with representatives from the Chippewas of the Thames First Nation. Discussion topics included a request to follow the COTTFN Consultation protocol, upcoming environmental studies and opportunities to participate, and other work not related to the CxL project.
2020-05-01	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Kevin Jackson - Chippewas of Kettle and Stony Point First Nation Kodi Chrisjohn - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One sent a project update email to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Project updates included the status of the ongoing environmental studies and both the First Nation virtual Community Information Centre and the public Community Information Centres.
2020-05-14	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Sara Jane Souliere	Hydro One followed up with Chippewas of the Thames First Nation and provided an update on the First Nation Community Information session, Environmental survey, Technical Advisory Committee and the Capacity funding agreement. Hydro One provided the invitation for the information session.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-19	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation requesting an update on the Capacity Funding Agreement and whether they would attend the Community Information Centre.
2020-05-20	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Sara Jane Souliere	COTTN is confirming a time to talk to discuss the CxL project follow up.
2020-05-20	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Sara Jane Souliere	Hydro One confirmed their availability to speak with Chief French of Chippewas of the Thames First Nation.
2020-05-20	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Sara Jane Souliere	Continued correspondence between Hydro One and COTTN regarding follow up on the CxL project updates.
2020-05-21	Email	Ashley Albert - Chippewas of the Thames First Nation (Negotiation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief)	Sara Jane Souliere	Hydro One followed up on a discussion with representative of Chippewas of the Thames First Nation and provided the invitation to the virtual community information centre.
2020-05-23	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lisa DeMarco - DeMarco Allan LLP (Representative) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Information Sessions to representatives of Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Walpole Island First Nation, Chippewas of Kettle and Stony Point and Caldwell First Nation. Hydro One provided the presentation slides and the invitation to the information centres.
2020-05-25	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Sara Jane Souliere	Hydro One followed up on a conversation with Chief Jacqueline French of Chippewas of the Thames First Nation and provided the virtual community information centre invitation, presentation, a note with high level information regarding the project and the capacity funding agreement.
2020-05-26	Community Information Centre (CIC)	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One held a Virtual Information Session (VIS) for Anishinaabe communities to provide a live presentation on the overview CxL project, with the opportunities for live Q&A's from communities members.
2020-05-27	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Sara Jane Souliere	Hydro One invited representatives of Chippewas of the Thames First Nation to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed Chippewas of the Thames First Nation that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested confirmation of their preference.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-04	Email	<p>Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Oros - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Paul Dalmazzi Sara Jane Souliere</p>	<p>Hydro One followed up on a previous email regarding the Technical Advisory Committee (TAC) with members of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Chippewas of Kettle and Stony Point, Six Nations of the Grand River, Caldwell First Nation and Oneida Nation of the Thames. The email included a link to the informational video, a copy of the preliminary evaluation criteria and a reminder of the discussion sessions. Hydro One reminded members that a First Nation specific TAC workshop could be held and that survey information will be provided following the discussions.</p>
2020-06-05	Invitation	<p>Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Oros - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Sara Jane Souliere</p>	<p>Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the upcoming Technical Advisory Committee.</p>

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical Advisory Committee discussion.
2020-06-08	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karen Tamminga - Southwind Development Corporation Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.
2020-06-23	Email	Justine Doxtator - Chippewas of the Thames First Nation Kodi Chrisjohn - Chippewas of the Thames First Nation	Erika Dawson Sara Jane Souliere	Hydro One shared the job description template for the Community Consultation Coordinator with Justine Doxtator from Chippewas of the Thames First Nation. Hydro One noted that the Capacity Funding Agreement was shared with Chief French. Hydro One offered to discuss the job description.
2020-08-17	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Follow up and update on the following subjects, Capacity Funding Agreement (CFA), Community Engagement Coordinator Technical Corridor Workshop, Participation in Future Field Surveys, Indigenous Engagement Consultant and Economic Benefits.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-02	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Introductory email to explain role of Amy Lickers to the CxL project and offer to meet to discuss the project.
2020-09-09	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darrin Jamieson - Six Nations of the Grand River Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance to the upcoming workshop.
2020-09-10	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) to confirm they will be added to the Technical Advisory Committee invitations. Hydro One invited COTTFN to ask any questions.
2020-09-13	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation	Daniel Charbonneau	Chippewas of the Thames First Nation emailed Hydro One and indicated they will confirm availability for an upcoming economic participation meeting.
2020-09-15	Meeting	Allan Farrell - Chippewas of the Thames First Nation Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Jackie Kechego - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Rick Peters - Chippewas of the Thames First Nation (General Manager, Development Corporation)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One held the first Indigenous Economic Participation meeting with representatives of Chippewas of the Thames First Nation in relation to CxL project.
2020-09-15	Email	Mark Podlasly - First Nations Major Project Coalition (Director, Economic Policy) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One emailed First Nations Major Projects Coalition and noted that they do not have any other staff of community member registered yet. Hydro One indicated the link to the meeting will be forwarded and that they would also be happy to arrange a separate meeting with Chippewas of the Thames First Nation. Hydro One requested confirmation of whether the community would be interested in their own presentation.
2020-09-15	Email	Mark Podlasly - First Nations Major Project Coalition (Director, Economic Policy) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	The First Nations Major Projects Coalition emailed Hydro One and requested an attendee be added to the invitation for the upcoming session.
2020-09-18	Email	Chippewas of the Thames First Nation Mark Podlasly - First Nations Major Project Coalition (Director, Economic Policy)	Paul Dalmazzi Sara Jane Souliere	Hydro One informed First Nations Major Projects Coalition that the Technical Advisory Committee invitations have been forwarded.
2020-09-22	Meeting	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoe Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Marion Fantetti - Invest Windsor-Essex Mark Podlasly - First Nations Major Project Coalition (Director, Economic Policy) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	Brandon Fox (Dillon) Daniel Bourassa (Dillon) John Chadwick Julia Baldesarra Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One held a Technical Advisory Committee (TAC) workshop discussion for the Socio-Economic Environment factor. The results of the first TAC were presented and a live-polling survey was conducted to seek input on the weighting of the Socio-Economic Environment criteria.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-22	Meeting	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Brandon Doxatour - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoe Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	Brandon Fox (Dillon) Daniel Bourassa (Dillon) John Chadwick Julia Baldesarra Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One held a Technical Advisory Committee (TAC) discussion for the Natural Environment factor. The results of the first TAC survey was presented and a live-polling was conducted to seek input on the weighting of the criteria.
2020-09-28	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Sara Jane Souliere	Following up with the introductory email sent at the beginning of September. This email provides an update on the Route Selection Virtual Workshop, offers to host one with the Nation and provides the workshop material, including the video, powerpoint and dialogue workbook.
2020-10-23	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Sara Jane Souliere	Chippewas of the Thames sent Hydro One their capacity funding agreement with amendments.
2020-11-03	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) and thanked them for meeting to discuss COTTFN participation in the project and the Capacity Funding Agreement. Hydro One provided a list of follow up items.
2020-11-11	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) and followed up on a previous email. Hydro One inquired whether COTTFN could provide a timeline of when they expect Hydro One to receive the revised Capacity Funding Agreement, work plan and budget.
2020-11-12	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Chippewas of the Thames First Nation sends to Hydro One revisions to capacity agreement, proposals for traditional ecological studies, and a document regarding traditional ecological knowledge principles from First Nations Major Project Coalition.
2020-11-18	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Daniel Charbonneau Erika Dawson Mehrgan Mazaheri Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One offers to meet Chippewas of the Thames to review all comments and proposed changes made in the CFA.
2020-11-18	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Daniel Charbonneau Erika Dawson John Chadwick Mehrgan Mazaheri Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation to correct the name of the company completing the archaeology work listed in a previous email.
2020-11-19	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jackie Kecheo - Chippewas of the Thames First Nation Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and shared updates on the project. Included in the email was a GIS Dataset Package and a link to the Stage 1 Archaeology reports and shapefiles. It was noted that the virtual Route Selection Workshop is still available, or alternatively, Hydro One's environmental planners are available to discuss considerations for the route.
2020-11-30	Letter	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Paul Dalmazzi	Chippewas of the Thames First Nation was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-11-30	Meeting	Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith	Daniel Charbonneau Erika Dawson Michael Engelberg Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One representatives met with Chippewas of the Thames representatives to discuss the draft capacity funding agreement for the Chatham to Lakeshore project. Chippewas of the Thames' legal counsel and Hydro One's in house legal counsel both agreed to share alternate language on 4 clauses with the goal to reach agreement.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-12-07	Email	Chippewas of the Thames First Nation Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith	Daniel Charbonneau Erika Dawson Michael Engelberg Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One and Chippewas of the Thames First Nation legal counsels corresponding about language of the capacity funding agreement for Chatham to Lakeshore.
2020-12-08	Email	Chippewas of the Thames First Nation Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith	Daniel Charbonneau Erika Dawson Michael Engelberg Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Scott Smith, Chippewas of the Thames legal counsel sends Hydro One revised capacity funding agreement with proposed edits from Chippewas of the Thames.
2020-12-09	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Scott Smith	Daniel Charbonneau Erika Dawson Michael Engelberg Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One sent Chief French the final capacity funding agreement to be signed and returned with both parties' signature. Hydro One asks Chief French to designate a contact who will be responsible for invoicing against the CFA PO.
2020-12-10	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation staff regarding a non-disclosure agreement required to enable sharing of certain shapefiles.
2020-12-10	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation staff regarding a non-disclosure agreement required to enable sharing of certain shapefiles.
2020-12-14	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Daniel Charbonneau	Chief French sends Hydro One the signed capacity funding agreement and delegates the staff responsible for CFA PO invoicing.
2020-12-15	Phone	Chippewas of the Thames First Nation Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Erika Dawson	Erika Dawson called Rochelle Smith to clarify the information they are seeking from shapefiles. COTTFFN is only looking for locations of projects to overlay on their maps of historical significance and hunting and gathering areas. Rochelle confirmed that Fallon Burch would be working on gathering feedback into the route selection from these shapefiles.
2020-12-15	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Erika Dawson	Hydro One staff emailed Rochelle Smith (Chippewas of the Thames First Nation) to arrange a phone call regarding clarification on their request for shapefiles pertaining to Chatham to Lakeshore Tx Project.
2020-12-16	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amy Lickers Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One staff provided a non disclosure agreement for Chief French to sign to transfer of certain shapefiles to the Chippewas of the Thames First Nation.
2020-12-17	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and indicated that the link will be resent as the old one expired for security purposes. It was also noted that hard copies and a USB was also sent to the community.
2020-12-18	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and shared the updated link and login information.
2021-01-05	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One staff sent an email to Chippewas of the Thames to set up the CFA PO and discuss next steps to invoice for capacity funding.
2021-01-06	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	David Morrow Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation and provided the invitation, documents and links to resources for the invoicing system.
2021-01-06	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation and informed them that the forms look acceptable. Hydro One requested availability for a meeting to go through the invoicing process.
2021-01-11	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Erika Dawson Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation (COTTFFN) and requested confirmation of availability for a meeting. Hydro One also requested COTTFFN prepare any invoices ahead of the meeting.
2021-01-11	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Erika Dawson Sara Jane Souliere	Chippewas of the Thames First Nation emailed Hydro One and confirmed availability for an upcoming meeting.
2021-01-15	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and offered support.
2021-01-15	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided links to the Cultural Heritage Evaluation Report and Stage 1 Archaeology Report and shapefiles.
2021-01-19	Letter	Jacqueline French - Chippewas of the Thames First Nation (Chief)	Penny Favel	Chief French, Chippewas of the Thames First Nation sent a letter to Penny Favel, VP Indigenous Relations, Hydro One requesting a meeting to discuss economic participation and stated COTTFFN is a member of the First Nations Major Projects Coalition (FNMP) who will be supporting COTTFFN in all aspects of the Project.
2021-01-22	Email	Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Rick Peters - Chippewas of the Thames First Nation (General Manager, Development Corporation)	Daniel Charbonneau Penny Favel Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and shared the draft meeting notes for the economic participation opportunities meeting. Hydro One requested a follow-up meeting and shared additional documents, including a Term Sheet and Capacity Funding proposal.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-02-02	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	Hydro One sent an invitation to Chippewas of the Thames First Nation to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and Information session.
2021-02-02	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment)	Amy Lickers	Hydro One sent an invitation to Chippewas of the Thames First Nation to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and Information session.
2021-02-16	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided an overview of the upcoming information sessions.
2021-02-18	Meeting	Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One held a meeting with Chief French and Chippewas of the Thames representatives regarding economic participation and equity partnerships.
2021-02-25	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and shared the invitation and information for the upcoming First Nation Information session.
2021-03-02	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Erika Dawson Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation and confirmed they can meet to go through invoicing.
2021-03-02	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Erika Dawson Sara Jane Souliere	Hydro One emailed Chippewas of the Thames First Nation regarding logistics for an upcoming meeting regarding invoicing.
2021-03-04	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Daniel Charbonneau Erika Dawson Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One followed up with Barry Vickers representing Chippewas of the Thames First Nation regarding: dates for a meeting to discuss economic participation, announcement of engineering, procurement and construct contractors, and updates to the EA and invitation for a TEK study to provide input into the project.
2021-03-08	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Daniel Charbonneau Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation regarding invoicing.
2021-03-08	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-10	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Daniel Charbonneau Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation and requested confirmation regarding invoicing.
2021-03-15	Meeting	Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief)	Matthew Jackson Penny Favel Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One held a meeting with Chief French and Chippewas of the Thames representatives regarding their interest and concerns on economic participation on the CxL project.
2021-03-16	Letter	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Penny Favel	Barry Vickers sent Penny Favel a letter from Chief French advising the equity partnership should be limited to the First Nations who are members of the Wawaayataamong Treaty Council. Chief French requests a meeting with Hydro One to discuss their concerns on the equity partnership in the Project.
2021-03-19	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Daniel Charbonneau Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation and provided an update regarding invoicing.
2021-04-09	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided an overview of next steps, including Indigenous participation.
2021-04-30	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Daniel Charbonneau	Chippewas of the Thames First Nation sent a revised budget and workplan for the Chatham to Lakeshore engagement and Capacity Funding Agreement for Hydro One to consider.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-05-13	Email	Chippewas of the Thames First Nation Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith	Daniel Charbonneau Erika Dawson Michael Engelberg Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames Legal Counsel responded to Hydro One to expect the draft changes to the capacity funding agreement within the week.
2021-05-28	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-06-10	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Completion and Draft Environmental Study Report Review Period with Chippewas of the Thames First Nation.
2021-06-23	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Sara Jane Souliere	Hydro One shared the Notice of Draft Environmental Study Report with Barry Vickers Consulting.
2021-06-24	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Chippewas of the Thames First Nation and Engineering, Procurement, Construction (EPC) contractors and shared the agenda for the upcoming meeting regarding Indigenous Engagement.
2021-06-24	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and requested the contact information for attendees from the meeting. It was noted that notes are being prepared from the previous meeting and they may request additional coordinates.
2021-06-25	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One and provided the requested contact information.
2021-06-25	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and thanked them for providing the requested contact information.
2021-06-25	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Chippewas of the Thames First Nation (COTTFN) and thanked COTTFN staff for taking the time to begin discussions on the project. The proposed approaches to employment, training and procurement opportunities were included in the email. It was noted that Voltage Power will follow up with proposed meeting dates.
2021-06-25	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson Geewadin Elliott (AECON) Jody Rideout (Voltage Power) John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Chippewas of the Thames First Nation (COTTFN) emailed Voltage Power and shared a breakdown of the meeting regarding opportunities for COTTFN.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-07-19	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Sara Jane Souliere	All Consulting emailed Chippewas of the Thames First Nation to provide an update regarding the aquatic surveys and Stage 2 Archaeological Assessment work planned for the Chatham to Lakeshore project.
2021-08-03	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and confirmed the revised budget for the Capacity Funding Agreement is in the process of being authorized.
2021-08-03	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Hydro One and indicated that Chippewas of the Thames First Nation will be able to look into the expenditures.
2021-08-04	Email	Allan Farrell - Chippewas of the Thames First Nation Annabelle Laurin Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	All Consulting emailed Chippewas of the Thames First Nation to ask if they have questions or comments regarding the draft Environmental Study Report. All Consulting also asked if COTTFN was interested in participating in the Stage 2 Archaeological Assessment in the fall.
2021-08-04	Email	Annabelle Laurin Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Matthew Jackson	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One and informed them of the challenges COTTFN had gathering information for the traditional land use study. COTTFN requested more time to complete their traditional land use study and include their knowledge in the process. It was noted that the Draft Environmental Study Report is very limited in the level of Indigenous Knowledge and COTTFN feels their submission would be incomplete without the inclusion of information and input from their traditional knowledge keepers.
2021-08-10	Email	Annabelle Laurin EAB Director (MECP) Emma Young Environmental Permissions (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Community Relations Inbox	Chippewas of the Thames First Nation (COTTFN) emailed the Ministry of the Environment, Conservation and Parks, and Hydro One with COTTFN's submission for a Part II Order Request.
2021-08-10	Email	Annabelle Laurin Emma Young Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Community Relations Inbox	Chippewas of the Thames First Nation emailed Hydro One and shared their technical review and commentary of the Draft Environmental Study Report. It was noted that a letter was submitted to the Ministry requesting further conditions be imposed before the project can proceed.
2021-08-11	Email	Annabelle Laurin EAB Director (MECP) Emma Young Environmental Permissions (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks emailed Chippewas of the Thames First Nation and thanked them for their request. It was noted that it has been sent to the appropriate parties for review.
2021-08-12	Email	Allan Farrell - Chippewas of the Thames First Nation Annabelle Laurin Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided a project update indicating an additional 30 day extension was being provided for the Draft Environmental Study Report review period.
2021-08-12	Email	Annabelle Laurin Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox)	Amy Lickers Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation and thanked them for confirming interest in the upcoming Stage 2 Archaeological Assessment. Hydro One provided information of the Archaeological Assessment.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Hydro One and indicated that they have not heard about dates for the next economic negotiation session. It was suggested that some dates be added to calendars and to discuss an agenda during the first meeting. Confirmation was requested of whether the last economic negotiations budget was approved.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Barry Vickers Consulting and provided availability for the upcoming meeting.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Stephen Lindley Consulting and provided availability.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Barry Vickers Consulting regarding availability and logistics for the upcoming meeting.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Stephen Lindley Consulting and requested clarification regarding the meeting time.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Barry Vickers Consulting and confirmed the meeting time. It was suggested a reoccurring meeting time should be determined.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting (FNMPC) emailed Stephen Lindley Consulting and agreed on the use of EST for meeting logistics, and suggested a recurring meeting.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting (FNMPC) emailed Stephen Lindley Consulting and requested changes to the meeting.
2021-08-19	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Barry Vickers Consulting and noted they will confirm with the Hydro One team.
2021-08-20	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting (SLC) emailed Barry Vickers Consulting and indicated they are checking the availability of the Hydro One team. SLC inquired whether they were planning to include legal representation.
2021-08-20	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	E-mail from Barry Vickers (First Nations Major Projects Coalition) to Stephen Lindley regarding scheduling of next IEP meeting with Chippewas of the Thames FN
2021-08-20	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Stephen Lindley (Stephen Lindley Consulting)	E-mail from Barry Vickers (First Nations Major Projects Coalition) to Stephen Lindley indicating that Chippewas of the Thames FN will have legal counsel at the next IEP meeting on Sep 16
2021-08-23	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	E-mail from Stephen Lindley to Barry Vickers (First Nations Major Projects Coalition) confirming Sep 16 IEP meeting No.6 with Chippewas of the Thames
2021-08-23	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	E-mail from Barry Vickers (First Nations Major Projects Coalition) to Stephen Lindley requesting an e-invitation for Chippewas of the Thames Sep 16 IEP meeting
2021-08-25	Email	Allan Farrell - Chippewas of the Thames First Nation Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	Chippewas of the Thames First Nation emailed Hydro One's Indigenous Relations Consultant and requested comments by Monday.
2021-08-26	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation Niilo Edwards - First Nations Major Project Coalition (Executive Director)	Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Barry Vickers Consulting and First Nations Major Project Coalition and indicated they are about to send the meeting invitation to the next economic participation meeting. A list of attendees was provided.
2021-08-26	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Matthew Jackson Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and shared an amended Capacity Funding Agreement and outlined the changes.
2021-08-30	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Tania Salerno - The Firelight Group	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation (COTTFN) and shared the draft response to COTTFN's comments on the Draft Environmental Study Report. It was noted that more fulsome responses are being worked on but it was hoped that this will be an initial dialogue. It was also noted that calendar invitations had been sent.
2021-08-31	Meeting	Chippewas of the Thames First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting between Chippewas of the Thames First Nation (COTTFN) and Hydro One to discuss the comments provided by COTTFN on the draft Environmental Study Report and the section 16 order. A path forward was discussed and a commitment to continue meeting was made.
2021-09-08	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One's Indigenous Relations Consultant and provided comments regarding revisions to the meeting notes. It was noted that COTTFN has had difficulty obtaining spatial files and therefore do not believe Hydro One did a lot of work to ensure COTTFN's input was included in the evaluation of alternatives.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-08	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers Paul Dalmazzi	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and indicated they will make the changes and circulate to all attendees.
2021-09-09	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One and thanked them for the productive meeting last week. COTTFN noted they met internally to discuss next steps and they noted they are very supportive of strengthening their relationship and the consultation process moving forward. COTTFN recommended preparing a process agreement and shared a schedule of activities and associated costs to begin the process. COTTFN requested confirmation of whether the approach is acceptable.
2021-09-09	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and thanked them for sending the proposal. Hydro One noted they are generally very supportive of the proposal and look forward to working together on it. Hydro One requested availability to connect to discuss the current Capacity Funding Agreement.
2021-09-10	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation and shared the signed agreement. Information about the upcoming fieldwork was shared in the email.
2021-09-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno - The Firelight Group	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One and thanked them for taking the time to read the proposed schedules and costs. COTTFN noted an interest in discussing the CFA further with Hydro One.
2021-09-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno - The Firelight Group	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation to discuss the next touchpoint. Hydro One requested a quick call on the Capacity Funding Agreement.
2021-09-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno - The Firelight Group	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One and indicated they are available the following week.
2021-09-10	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants and shared a copy of the executed agreement.
2021-09-13	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno - The Firelight Group	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and shared availability.
2021-09-14	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and requested confirmation of whether the meeting is cancelled.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-14	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One and confirmed the meeting is cancelled.
2021-09-15	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno - The Firelight Group	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One's Indigenous Relations Consultant and provided availability.
2021-09-15	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and requested confirmation of whether the next economic participation meeting will be held. Notes from the previous three meetings were included in the email and a suggested agenda was outlined.
2021-09-15	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Chippewas of the Thames First Nation	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Barry Vickers Consulting and requested confirmation of receipt and of attendees.
2021-09-15	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Stephen Lidington	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and indicated the next economic participation meeting was confirmed for tomorrow. The suggested agenda was outlined and previous meeting notes were attached.
2021-09-15	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation and reached out about the FRC clothing.
2021-09-16	Email	Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Jacqueline French - Chippewas of the Thames First Nation (Chief) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Stephen Lidington	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and shared the schedule of key milestones and activities.
2021-09-16	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Timmins Martelle Heritage Consultants (TMHC) and indicated they just returned TMHC's call. COTTFN inquired about clothing for the upcoming survey.
2021-09-17	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and indicated they have forwarded the meeting invitation. The proposed agenda and meeting notes from the previous meeting were attached.
2021-09-21	Meeting	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One held a follow-up meeting with Chippewas of the Thames First Nation (COTTFN) staff and representatives to discuss the scope and path forward for the COTTFN Culture and Rights study, responses to the comments associated with COTTFN's Section 16 Order request, and the Stage 2 Archaeological Assessment work.
2021-09-20	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations consultant forwarded Hydro One's final responses to COTTFN's comments on the draft ESR associated with the community's Section 16 Order Request. Hydro One's consultant noted that in addition to the planned meeting for the following day, Hydro One would be happy to plan subsequent meetings given the extensive amount of content on the agenda, and reiterated Hydro One's commitment to continuing the dialogue with the community and working together on the Chatham x Lakeshore project and future projects.
2021-09-22	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation and reached out regarding invoices.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jacqueline French - Chippewas of the Thames First Nation (Chief) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks (MECP) emailed Chippewas of the Thames First Nation (COTTfN), (copying Hydro One staff on the email) and shared their response to COTTfN's August 10th correspondence. MECP noted they will review and consider the concerns and issues cited in their letter as to why an individual Environmental Assessment should be prepared.
2021-09-28	Meeting	Chippewas of the Thames First Nation	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting with Chippewas of the Thames First Nation and Hydro One to review draft Environmental Study Report comments and establish a path forward, with a shared focus on finding agreeable wording and phrasing for certain sections of the ESR. Discussions also included upcoming steps on COTTfN's Culture and Rights Study and an upcoming discussion on the Biodiversity Initiative and ongoing work at COTTfN.
2021-09-28	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One's Indigenous Relations Consultant and indicated they have not fully reviewed the minutes but noted one correction on staff attendance. It was also noted they will not be in attendance for the September 21st meeting.
2021-09-29	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Erika Dawson	Hydro One staff emailed Chippewas of the Thames First Nation (COTTfN) staff to provide an offer for administrative training for the invoicing of Capacity Funding Agreement funds.
2021-10-01	Meeting	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers Paul Dalmazzi	Hydro One, All consulting, and Chippewas of the Thames First Nation had a Zoom Meeting to discuss the community's ongoing habitat creation projects and potential alignment with Hydro One's biodiversity initiative for Chatham x Lakeshore (CxL), or other corporate initiatives.
2021-10-05	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on on October 7.
2021-10-07	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers	Chippewas of the Thames First Nation emailed a representative of All Consulting to reschedule their October 19 meeting to November 2 in order to prepare the focus group.
2021-10-07	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers	All Consulting emailed Chippewas of the Thames First Nation to state that they are okay with moving the meeting date to November 2 and they will check with their team to confirm.
2021-10-07	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-12	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Brenda French	Erika Dawson	Hydro One arranged a meeting date with Chippewas of the Thames First Nation (COTTfN) to provide support in invoicing with the new contact at COTTfN.
2021-10-13	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-15	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Brenda French	Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation to follow up regarding meeting dates, the Taulia system, and Capacity Funding Agreement support.
2021-10-18	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Brenda French	Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation to see if they would be open to meet regarding the invoices for the Capacity Funding Agreement
2021-10-19	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers Matthew Jackson Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One to provide a briefing note of the comments from the last meeting.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-19	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.
2021-10-21	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.
2021-10-22	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amy Lickers	All Consulting emailed Chippewas of the Thames First Nation to state that they were available to meet November 12th and asked if they would like them to send a zoom link.
2021-10-22	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-10-27	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers Matthew Jackson Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to apologize for their delayed response and to acknowledge receipt of their email.
2021-11-01	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers	All Consulting emailed Chippewas of the Thames First Nation and asked if they could provide the COVID-19 pandemic consultation impact paragraph that they mentioned.
2021-11-03	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers	Chippewas of the Thames First Nation (COTTFN) provided All Consulting the requested paragraph regarding impacts to COTTFN consultation with Hydro One as a result of the COVID-19 pandemic.
2021-11-03	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers	All Consulting thanked Chippewas of the Thames First Nation (COTTFN) for Hydro One's paragraph regarding how the COVID-19 pandemic impacted COTTFN consultation with Hydro One.
2021-11-03	Email	Aamijwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-03	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants to request confirmation of the meeting location for the field work on November 4 and provided the name and contact information of the field monitor.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-11-03	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants provided Chippewas of the Thames the meeting time and location for the fieldwork on November 4th.
2021-11-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation to provide an excel spreadsheet that lists all the invoices submitted and missing honorariums for meetings that took place and other consultation/legal fee invoices.
2021-11-12	Meeting	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amy Lickers Erika Dawson Kelly Williams Paul Dalmazzi Rhona Scott Sierra Camilleri	Hydro One staff received brief training on Community Knowledge Keeper/Nationsconnect platforms.
2021-11-16	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2021-11-22	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers	Chippewas of the Thames First Nation emailed All Consulting to provide the Table of Contents for the Culture and Rights Study, which is the main topic of discussion for the meeting on November 23.
2021-11-23	Meeting	Allie Mayberry - The Firelight Group Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Jennifer Mills Molly Malone - The Firelight Group Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Tania Salerno - The Firelight Group	Amy Lickers Kelly Williams Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Hydro One staff met with Chippewas of the Thames First Nation (COTTFN) and Firelight staff to discuss the COTTFN Culture and Rights study (CRS) progress and next steps on the Chatham to Lakeshore project.
2021-11-24	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Erika Dawson Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One to provide the link to the launch event for the Deshkan Zibiing Conservation Impact Bond.
2021-11-24	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Erika Dawson Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to thank them and state that they are looking forward to the webinar.
2021-12-10	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Amy Lickers	All Consulting emailed Chippewas of the Thames First Nation to state that they have meeting availability on December 15.
2021-12-15	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Kelly Williams Matthew Jackson Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One to provide the Culture and Rights Study and associated Implications Letter.
2021-12-16	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to state that specifics of the meeting will be delivered in the new year and they will provide the presentation slide deck.
2021-12-16	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers John Chadwick Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provided the slide deck they presented and further logistical details.
2021-12-17	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Jennifer Mills Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to thank them for providing the Culture and Rights Study and Implications Letter and that they look forward to scheduling a meeting in the new year.
2022-01-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One regarding technical issues with Community Knowledge Keeper. COTTFN inquired whether Hydro One had any updates on the Culture and Rights Study for Chatham to Lakeshore.
2022-01-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to confirm the discussion items for the upcoming meeting.
2022-01-26	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide the list of discussion topics for the meeting on January 26.
2022-02-15	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One to ask if they could submit Chatham to Lakeshore project information on NationsConnect using the title "Chatham to Lakeshore Transmission Line Project".
2022-02-15	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One emailed Chippewas of the Thames First Nation to acknowledge that they will be submitting Chatham to Lakeshore project information to NationsConnect. Hydro One asked for clarity on which files should be included.
2022-02-15	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi Sierra Camilleri	Chippewas of the Thames First Nation emailed Hydro One to provided clarity on the requirements for adding the Chatham to Lakeshore project to NationsConnect.
2022-02-18	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) to state that Voltage has been selected to execute their plan to design, procure and construct the project. Hydro One expects that Voltage will work closely with the designated COTTFN staff to discuss their participation in the procurement, employment and training opportunities. Hydro One will provide further details on this engagement shortly as internal discussions continue on how to best coordinate these efforts.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-02-18	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amy Lickers Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide a list of discussion items for their meeting on February 23, with updates on the Chatham to Lakeshore and St. Clair TL projects. Hydro One also attached the draft environmental effects and mitigation table for the Culture and Rights Study (CRS), and PowerPoint Deck to help guide the discussion.
2022-02-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Amy Lickers Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to provide the name of the members who would be in attendance at their meeting on February 23. COTTFN requested further logistical details regarding invoicing and funding.
2022-02-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Amy Lickers Kelly Williams Paul Dalmazzi	Hydro One thanked Chippewas of the Thames First Nation for providing their questions in advance of the meeting.
2022-03-01	Submission	NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Paul Dalmazzi	Hydro One staff created a new 'Consultation' project file for the Chatham x Lakeshore project on Chippewas of the Thames First Nation NationsConnect platform. The submission included shapefiles of the preferred route.
2022-03-08	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide details about coordination with Voltage Power Ltd and the field season for the Chatham to Lakeshore Project. Hydro One also provided details about the St Clair Transmission Line project Technical Advisory Committee, Virtual open house on March 9 and 10, 2022, and field season.
2022-03-09	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) thanked Hydro One for the project updates with Chatham to Lakeshore and St. Clair. COTTFN provided Hydro One with some comments about their response to the Culture and Rights Study and Implications, their response to the Ministry of Energy, and appreciation for meeting notes.
2022-03-10	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One thanked Chippewas of the Thames First Nation (COTTFN) for their comments regarding meeting notes, Culture and Rights Study and Implication letter and their response to the Ministry of Energy. Hydro One stated that they will revise the summary and send COTTFN a PDF copy for their records.
2022-03-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation regarding an updated invoices tracker sheet. Hydro One offered to set up a meeting to discuss further.
2022-03-11	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One stating that they want updates posted on NationsConnect going forward.
2022-03-11	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to state that an updated invoice sheet with additional meetings would be appreciated.
2022-03-16	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nations to confirm availability for a meeting.
2022-03-21	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to thank them for the update on funding financials and invoicing.
2022-03-21	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide an invoicing document.
2022-03-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) thanked Hydro One for the draft acknowledgement and noted that they would review it ahead of the upcoming meeting.
2022-03-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide the acknowledgement of the broader community issues identified in the Culture and Rights Study that will be added to the Environmental Study Report.
2022-03-28	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to set a time to discuss the capacity funding agreement.
2022-03-30	Meeting	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Geewadin Elliott (AECON) Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One and AECON/Voltage Power staff met with Chippewas of the Thames First Nation (COTTFN) staff to discuss the Chatham x Lakeshore (CxL) and St. Clair TL projects. Topics discussed in the meeting included: -The role of Voltage staff as EPC contractor on CxL -An overview of the ECI and EPC processes as applicable to both projects -The Culture and Rights Study -Upcoming Archaeological Assessment and Natural environment survey work for both projects -Opportunities for Indigenous participation including funding for monitors -Capacity Funding -A potential Hydro One community open house at COTTFN
2022-04-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to state that they agree with the agenda for the next meeting and provided their response to the draft broader issues and VC narrative for the Environmental Study Report (ESR).
2022-04-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One thanked Chippewas of the Thames First Nation for their response.
2022-04-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation (COTTFN) the meeting notes from February, draft meeting notes from March, and proposed topics of discussion for the next meeting in April.
2022-04-26	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to request a capacity funding agreement for the Chatham to Lakeshore Project.
2022-04-27	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One staff met with Chippewas of the Thames First Nation (COTTFN) staff to discuss the Chatham x Lakeshore (CxL) and St. Clair TL projects. Topics of discussion included: -Updates on the field programs (archaeological and natural environment) for both projects -An update on the OEB Section 92 (Leave to Construct) application on CxL -Discussion on the recent Ministry of Energy direction regarding the southwestern Ontario transmission projects -Discussion on the recent response provided by COTTFN on the broader issues acknowledgement provided by Hydro One, and the mitigation table prepared by COTTFN to address the Culture and Rights Study. COTTFN staff noted that they did not have any comments on the CRS mitigation table -Discussion on capacity funding agreements and invoicing -An update on the upcoming TAC for the St. Clair TL class EA -A brief update on an upcoming project in the Lakeshore/Kingsville/Leamington area -Discussion on an upcoming Hydro One open house at COTTFN

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-04-28	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One thanked Chippewas of the Thames First Nation (COTTFN) for providing a written response to the comments for the COTTFN Culture and Rights Study.
2022-05-16	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One to provide the name and contact information of the field monitor that would be onsite Wednesday, May 18 and Thursday, May 19.
2022-05-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation regarding invoicing.
2022-05-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation eDNA results from the eDNA survey conducted in July 2021.
2022-05-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Paul Dalmazzi	NationsConnect notification regarding Chatham by Lakeshore eDNA survey results from Hydro One to Chippewas of the Thames First Nation.
2022-05-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation regarding the Chatham by Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Surveys, as well as the St. Clair Transmission Line Project eDNA Field Surveys, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-24	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One emailed Chippewas of the Thames First Nation to provide a draft summary of their previous meeting and a draft meeting agenda for their planned meeting.
2022-05-25	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Pasquale Catalano Paul Dalmazzi Sierra Camilleri	Hydro One staff met with Chippewas of the Thames First Nation (COTTFN) staff to discuss the Chatham x Lakeshore (CxL) and St. Clair TL projects. Topics of discussion included: -Update on the OEB Section 92/Leave to Construct application process -Update on the archaeological and natural environment field programs for both projects -Discussion on the integration of the Cultural and Rights Study and resulting responses -Capacity funding agreement -Upcoming Hydro One open house at COTTFN
2022-05-31	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Kenndal Soulliere Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants to request more information regarding fire retardant clothing requirements for Stage 2 Archaeological surveys
2022-05-31	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Kenndal Soulliere Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed Chippewas of the Thames First Nation (COTTFN) to provide further information for when fire retardant clothing is required.
2022-06-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams Paul Dalmazzi	NationsConnect notified Hydro One regarding the Chippewas of the Thames First Nation draft summary of their response letter dated April 22, which is to be included in the Environmental Study Report for review and comments.
2022-06-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTFN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide notice regarding Hydro One filing a Section 92 Application with the Ontario Energy Board (OEB).
2022-06-08	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants to provide contact information for the field monitor that will be attending the Stage 2 Archaeological fieldwork on June 9.
2022-06-14	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to ask some follow up questions related to the open house.
2022-06-14	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide details regarding the size of presentation boards for the open house.
2022-06-14	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to state that 15 easels would be enough for the Open House.
2022-06-14	Email	Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to acknowledge Hydro One's email regarding their plan for number of easels at the Open House.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-06-16	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants to provide the name and contact information of the monitor that will be onsite.
2022-06-16	Email	Carolyn Albert - Chippewas of the Thames First Nation (Admin Assistant)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Timmins Martelle Heritage Consultants thanked Chippewas of the Thames First Nation for providing the monitor's contact information.
2022-06-20	Email	NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Sierra Camilleri	Chippewas of the Thames First Nation advised Hydro One of questions relating to their meeting with Voltage and asked to discuss on June 24.
2022-06-21	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One advised Chippewas of the Thames First Nation (COTTfN) that they have a meeting with Voltage Power on June 22 to address the concerns outlined and agreed to discuss further with COTTfN on June 24.
2022-06-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation and provided them with a draft agenda for their meeting on June 24.
2022-06-24	Meeting	Chippewas of the Thames First Nation Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Matthew Jackson Paul Dalmazzi Sierra Camilleri	Hydro One had a meeting with Chippewas of the Thames First Nation to discuss the Chatham to Lakeshore (Cxl) and St. Clair Transmission Line Projects. The topics discussed included: -Updates on the Archaeological and natural environment field program for both projects; - EPC contractor work for Cxl and ECI contractor work for SCTL; - The Section 16 Order Request for Cxl; -The Capacity Funding Agreement -The in-person open house being held on July 21, 2022; and -Opportunities for support or sponsorship for the community's Powwow.
2022-06-27	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One and advised them of revisions that need to be made in the Draft summary letter.
2022-07-05	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Emma Young - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Josephine Yumbala Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks provided Chippewas of the Thames First Nation a letter regarding the ongoing review of the Section 16 Order request (copied to Hydro One).
2022-07-06	Email	Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Matthew Jackson	Chippewas of the Thames First Nation (COTTfN) emailed Hydro One requesting a response form Voltage in regards to Voltage providing terms and agreements for the project. COTTfN stated that once this was provided they would include Voltage in the Open House as well as other contractors.
2022-07-06	Email	Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Matthew Jackson	Hydro One thanked Chippewas of the Thames First Nation for the information and stated that the Hydro One team is looking forward to their visit with the community.
2022-07-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One thanked Chippewas of the Thames First Nation for the revision note.
2022-07-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation and provided the Cumulative Effects Assessment, Analysis Table and Maps for the Chatham to Lakeshore Project.
2022-07-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One provided the Cumulative Effects Assessment, Analysis Table and Maps for the Chatham to Lakeshore Project to COTTfN via the NationsConnect consultation portal.
2022-07-08	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide responses to their questions regarding the funding agreement.
2022-07-13	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation regarding invoicing. Hydro One requested a time and meeting location for the tour on July 21. Hydro One asked if they wanted to have their regular scheduled meeting or just discuss details on July 21.
2022-07-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation (COTTfN) emailed Hydro One to provide logistical details for the tour. COTTfN offered to discuss further with a phone call.
2022-07-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One thanked Chippewas of the Thames First Nation for providing the logistical details and stated their availability for a call.
2022-07-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to inquire about logistics for the funding agreement.
2022-07-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation (COTTfN) regarding the funding agreement.
2022-07-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation (COTTfN) emailed Hydro One to cancel the Open house scheduled for July 21 due to a death in the community. COTTfN requested Hydro One provide availability for August and September to reschedule.
2022-07-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation (COTTfN) to thank them for the notice and requested COTTfN provide availability to reschedule.
2022-07-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One confirming the proposed week to hold the open house meeting works for them and requested to cancel their upcoming meeting.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-07-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation and noted they will propose September 15th to the team, and noted they are cancelling the meeting and will send out a new invitation.
2022-07-26	Email	Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One emailed Chippewas of the Thames First Nation to provide notice of technical issues regarding Webex and that the July meeting will be cancelled. Hydro One noted that they will reconvene in August and provide a Microsoft Teams calendar invite.
2022-08-10	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to confirm that the open house is scheduled for September 15 and provide logistical details.
2022-08-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation an update on the status of the Stage 2 archaeological reports for the Chatham to Lakeshore Project and requested that comments be provided by September 16.
2022-08-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to thank them for the logistical details regarding the open house and stated they would review the content to provide feedback.
2022-08-11	Email	NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Jennifer Mills Kelly Williams Paul Dalmazzi	Hydro One sent a communication entry via Nations Connect to provide an update on the status of the draft Stage 1 Archaeological Assessment (AA) report for the St. Clair TL Project and the first draft Stage 2 AA report for the Chatham x Lakeshore project. Hydro One provided requested dates for receipt of comments or suggested edits to be provided.
2022-08-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to confirm that they have no concerns with the open house materials.
2022-08-16	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Christopher Grol Erika Dawson Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to provide an update on the status of the project construction that the Chatham to Lakeshore Community Investment Funding is supporting.
2022-08-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide a draft agenda to discuss multiple major projects as well as a capacity funding agreement, and the upcoming open house.
2022-08-24	Email	NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Sierra Camilleri	
2022-08-24	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) NationsConnect Web Portal (COTTfN) - Chippewas of the Thames First Nation (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation and provided the draft meeting agenda for their meeting on August 25.
2022-08-25	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Amanda Hocking Kelly Williams Kendal Soulliere	Hydro One had a meeting with Chippewas of the Thames First Nation (COTTfN) to discuss the ongoing assessments of the right-of-way corridor, review of Section 16 Orders, and Archaeological Assessment for the Chatham to Lakeshore Project. Hydro One also provided updates for route selection and cultural heritage reports on the St. Clair project.
2022-08-26	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide contact and mailing information for the Ministry of the Environment, Conservation and Parks for correspondence related to the Section 16 Order.
2022-08-31	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to confirm that the Ministry of the Environment, Conservation and Parks contact information they provided is correct.
2022-09-15	Event (attended)	Chippewas of the Thames First Nation Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kendal Soulliere Nandakumar Gopalakrishnan Paul Dalmazzi	A community Open House for the St. Clair Transmission Line Project was held with the Chippewas of the Thames First Nation (COTTfN) on September 15, 2022. Information on the need and scope for the project, Class EA process, route alternatives and evaluation process, and project timelines and next steps was shared. Project team members engaged in discussions with community members on several topics including: Need for the project and regional plans to expand the electrical transmission system in southwestern ontario Route alternatives and aspects to consider in the evaluation and selection of the preferred route Employment and training opportunities Natural environment and archaeological surveys and procedures Other general questions relating to Hydro One and its existing transmission and distribution facilities
2022-09-16	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants to state that they do not have any concerns with the Stage 2 Archaeological Assessment and look forward to the reports of future work.
2022-09-20	Email	EAB Director (MECP) - Ministry of the Environment, Conservation and Parks (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	Kelly Williams	Chippewas of the Thames First Nation (COTTfN) emailed the Ministry of the Environment, Conservation and Parks (copying Hydro One) and shared a letter regarding the Section 16 Order Request and noting that given Hydro One's actions and commitments, COTTfN would like to withdraw their Section 16 Order Request.
2022-09-27	Email	Allan Farrell - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Geewadin Elliott (AECON) Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide the revised target date for Project construction.
2022-09-27	Email	Allan Farrell - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Geewadin Elliott (AECON) Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One and expressed their concerns with the delayed construction timeline.
2022-09-28	Email	Allan Farrell - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Sheila Jaggard - Chippewas of the Thames First Nation (Executive Administrator)	Geewadin Elliott (AECON) Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to thank them for their comments and stated that Voltage is targeting a mid October timeline to release the solicitation of interest document.
2022-10-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Events and Promotions Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to state that the Stage 2 Archaeological Assessment Report will be submitted to the Ministry of Tourism, Culture and Sport by the end of the week.

Chippewas of the Thames First Nation - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-10-14	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch)	Matthew Jackson Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks emailed Chippewas of the Thames First Nation to provide a formal acknowledgement of COTTFN's Section 16 Order withdrawal.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Jessica Hill of Oneida Nation of the Thames. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2019-12-19	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Derek Chum	Hydro One emailed Oneida Nation of the Thames First Nation and acknowledge the receipt of their letter. Hydro One stated that the Notice of Commencement will be released in January 2020 and Hydro One would be willing to meet with the Environment Committee to discuss the project.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Oneida Nation of the Thames.
2020-01-08	Letter	Jessica Hill - Oneida Nation of the Thames (Former Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to the Oneida Nation of the Thames.
2020-01-09	Email	H. Grant Doxtator - Oneida Nation of the Thames Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Derek Chum Sara Jane Souliere	Hydro One responded to Oneida Nation of the Thames confirming availability to meet and share preliminary information regarding the project.
2020-01-09	Email	H. Grant Doxtator - Oneida Nation of the Thames Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Derek Chum Sara Jane Souliere	Oneida Nation of the Thames First Nation confirmed their availability for the meeting to share preliminary information regarding the project.
2020-01-16	Meeting	Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One staff attended a meeting with Oneida First Nation regarding the CxL project.
2020-02-07	Email	Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One sent Oneida Nation of the Thames an email providing a status update on the completion of notes. Hydro One requested for Oneida Nation of the Thames to confirm the meeting dates for a community information session in March.
2020-02-20	Email	Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One sent an email requesting confirmation for meeting dates for the upcoming community information session from Oneida Nation of the Thames.
2020-03-05	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Oneida Nation of the Thames First Nation and requested a separate meeting in the community prior to the information centre. Hydro One also informed Oneida Nation of field studies beginning in early April and invited the community to participate.
2020-03-20	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed Oneida of the Thames First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed they will provide details on the rescheduled meetings and that the project team will remain available to answer questions.
2020-04-17	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the proposed capacity funding agreement to Oneida Nation of the Thames and indicated that virtual Community Public Information Centres will be held in May 2020. Hydro One also indicated the environmental studies will move forward and that they are available to coordinate a virtual meeting to discuss the environmental studies and the project.
2020-04-17	Flyer/ Unaddressed Notice	Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One informed Oneida Nation of the Thames First Nation of the virtual Community Information Centre in May for the public and First Nations communities and requested input for the process.
2020-05-01	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jessica Hill - Oneida Nation of the Thames (Former Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One provided an update regarding the project to representatives from Haudenosaunee Confederacy Chiefs Council, Oneida Nation of the Thames, Six Nations of the Grand River and the Haudenosaunee Development Institute. Hydro One provided an update on the Environmental studies, First Nation Virtual Community Information Centre and the public Virtual Community Information Centre.
2020-05-14	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One followed up with representatives of Oneida Nation of the Thames First Nation and provided updates for the First Nation Community Information Session, Environmental survey, Technical Advisory Committee and Capacity Funding Agreement. Hydro One sent the invitation for the information session.
2020-05-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jessica Hill - Oneida Nation of the Thames (Former Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Community Information Centres to representatives of the Haudenosaunee Confederacy Chiefs Council, Haudenosaunee Development Institute, Oneida Nation of the Thames and Six Nations of the Grand River. Hydro One provided the presentation slides and invitation.
2020-05-25	Community Information Centre (CIC)	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One hosted a Virtual Information Session (VIS) for Haudenosaunee communities for CxL project. Community members were able to follow a live presentation about the project and have the opportunities to ask a question to the CxL team panel.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-27	Email	Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One invited representatives of Oneida Nation of the Thames to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed Oneida Nation of the Thames that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested confirmation of their preference.
2020-06-02	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Koral Wysocki - Carolinian Canada Coalition Michelle Kanter - Carolinian Canada Coalition	Paul Dalmazzi	Hydro One followed up with Michelle Kanter of Carolinian Canada Coalition (CCC) to confirm Brandon Doxtator can be the representative for both the CCC and Oneida Nation of the Thames in the Technical Advisory Committee.
2020-06-03	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Michelle Kanter - Carolinian Canada Coalition	Paul Dalmazzi	Hydro One followed up with Brandon Doxtator of Carolinian Canada Coalition (also the Environment and Consultation Coordinator for Oneida Nation of the Thames) to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
2020-06-04	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Hydro One followed up on a previous email regarding the Technical Advisory Committee (TAC) with members of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Chippewas of Kettle and Stony Point, Six Nations of the Grand River, Caldwell First Nation and Oneida Nation of the Thames. The email included a link to the informational video, a copy of the preliminary evaluation criteria and a reminder of the discussion sessions. Hydro One reminded members that a First Nation specific TAC workshop could be held and that survey information will be provided following the discussions.
2020-06-08	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karen Tamminga - Southwind Development Corporation Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.
2020-06-10	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One followed up with Brandon Doxtator of Oneida Nation of the Thames to confirm the invitation for the Technical Advisory Committee has been forwarded and a teleconference call can be held if requested.
2020-06-11	Smart email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Paul Dalmazzi	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
2020-06-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Paul Dalmazzi	Hydro One emailed Brandon Doxtator of the Carolinian Canada Coalition as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
2020-06-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Erika Dawson Sara Jane Souliere	Hydro One shared the job description for the Community Consultation Coordinator with Brandon Doxtator of Oneida Nation of the Thames and noted the Capacity Funding Agreement (CFA) was shared at an earlier time. Hydro One offered to discuss the CFA and job description.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Jessica Hill - Oneida Nation of the Thames (Former Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One responded to Brandon Doxtator of Oneida Nation of the Thames regarding his response to the Capacity Funding Agreement (CFA) and Community Consultation Coordinator. Hydro One provided availability to discuss the CFA and coordinator.
2020-06-25	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Michelle Kanter - Carolinian Canada Coalition	Paul Dalmazzi	Hydro One shared a reminder with the Carolinian Canada Coalition to request that they complete a survey to gather feedback on the virtual workshops and review the initial evaluation criteria.
2020-06-26	Meeting	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida Nation of the Thames	Daniel Charbonneau Erika Dawson	Daniel Charbonneau reviewed the CxL CFA with Brandon Doxtator of Oneida. Brandon to get CFA reviewed by Chief and Council lawyer, present at next Chief and Council meeting, and send BCR with signed agreement to Hydro One in three weeks.
2020-06-26	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed the Oneida Nation of the Thames and shared the Capacity Funding Agreement.
2020-08-17	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Follow up and update on the following subjects, Capacity Funding Agreement (CFA), Community Engagement Coordinator Technical Corridor Workshop, Participation in Future Field Surveys, Indigenous Engagement Consultant and Economic Benefits.
2020-09-02	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Introductory email to explain role of Amy Lickers to the CxL project and offer to meet to discuss the project.
2020-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Gus Ternoey Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects) Jacques Tetreault - Christian Farmers Federation of Ontario Jay Cunningham - Kent Federation of Agriculture (President) John Walsh - VIA Rail (Property Manager) Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Lyle Hall - Essex County Federation of Agriculture Marion Fantetti - Invest Windsor-Essex Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	Brandon Fox (Dillon) Dana Gardner Daniel Bourassa (Dillon) John Chadwick Julia Baldesarra Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Socio-economic Workshop session. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance for the workshop.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-08	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)</p> <p>Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)</p> <p>Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)</p> <p>Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas)</p> <p>Brian Laramie - Municipality of Lakeshore (Engineering Technologist)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)</p> <p>Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)</p> <p>Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)</p> <p>Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Gus Ternoe</p> <p>Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)</p> <p>Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)</p> <p>Jacques Tetreault - Christian Farmers Federation of Ontario</p> <p>Jay Cunningham - Kent Federation of Agriculture (President)</p> <p>John Walsh - VIA Rail (Property Manager)</p> <p>Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)</p> <p>Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))</p> <p>Lyle Hall - Essex County Federation of Agriculture</p> <p>Marion Fantetti - Invest Windsor-Essex</p> <p>Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)</p> <p>Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)</p>	<p>Brandon Fox (Dillon)</p> <p>Dana Gardner</p> <p>Daniel Bourassa (Dillon)</p> <p>John Chadwick</p> <p>Julia Baldesarra</p> <p>Mehrgan Mazaheri</p> <p>Paul Dalmazzi</p> <p>Sara Jane Souliere</p>	<p>Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Natural Environment Workshop Session.</p> <p>Hydro One provided an overview of the workshop and shared the summary memo for the first TAC workshop and the TAC Feedback Criteria Analysis.</p> <p>Hydro One requested confirmation of attendance for the workshop.</p>
2020-09-09	Email	<p>Allan Farrell - Chippewas of the Thames First Nation</p> <p>Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)</p> <p>Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox)</p> <p>Clint Couchie - Chippewas of Kettle and Stony Point First Nation</p> <p>Darryl Jamieson - Six Nations of the Grand River</p> <p>Darryl van Oirschot - Caldwell First Nation (Special Projects)</p> <p>Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox)</p> <p>James Peters - Caldwell First Nation (Councillor)</p> <p>Joe Miskokomon - Chippewas of the Thames First Nation</p> <p>Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works)</p> <p>June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager)</p> <p>Karl J Hill - Haudenosaunee Development Institute (HDI)</p> <p>Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)</p> <p>Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)</p> <p>Nikki Orosz - Caldwell First Nation (Director - Operations)</p> <p>Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)</p> <p>Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor)</p> <p>Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)</p> <p>Special Assistant Six Nations of the Grand River - Six Nations of the Grand River</p> <p>Stan Scott - Caldwell First Nation (Councillor)</p> <p>Steve Simpson - Caldwell First Nation (Councillor)</p> <p>Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)</p> <p>Todd Williams - Haudenosaunee Development Institute (HDI)</p> <p>Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Paul Dalmazzi</p> <p>Sara Jane Souliere</p> <p>Sydney Tasfi</p>	<p>Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance to the upcoming workshop.</p>
2020-09-10	Email	<p>Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief)</p> <p>Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief)</p> <p>Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)</p> <p>Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief)</p> <p>Clint Couchie - Chippewas of Kettle and Stony Point First Nation</p> <p>James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p> <p>Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief)</p> <p>Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)</p> <p>Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)</p> <p>Todd Cornelius - Oneida Nation of the Thames (Chief)</p> <p>Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)</p>	<p>Daniel Charbonneau</p> <p>Sanjiv Karunakaran</p> <p>Stephen Lindley (Stephen Lindley Consulting)</p>	<p>Hydro One offering to meet with all First Nations delegated by the Crown to discuss various economic participation opportunities in relation to the Chatham to Lakeshore Project.</p>

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-09-21	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Diane Thomas - Chippewas of Kettle and Stony Point First Nation (Economic Development Officer) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations) Todd Cornelius - Oneida Nation of the Thames (Chief)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One sent a follow up to the Anishnawbek and Haudenosaunee communities for a meeting to discuss economic participation on the Chatham to Lakeshore Project.
2020-09-22	Meeting	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoe Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	Brandon Fox (Dillon) Daniel Bourassa (Dillon) John Chadwick Julia Baldesarra Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One held a Technical Advisory Committee (TAC) discussion for the Natural Environment factor. The results of the first TAC survey was presented and a live-polling was conducted to seek input on the weighting of the criteria.
2020-09-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Amy Lickers	Amy Lickers email to Brandon Doxtator from the Environment office at Oneida Nation, following up on his experience with the TAC, offering to host a Route Selection virtual workshop with Oneida and sharing materials regarding the virtual workshop.
2020-10-02	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames to indicate they had left a voicemail and to request availability for a call.
2020-10-05	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames (Oneida) with information for the upcoming meeting between Oneida's Environment and Consultation Coordinator and Council. Hydro One noted that there is time for Oneida to be involved in the project as Oneida sees fit.
2020-10-06	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Jason Cornelius - Twatatya Takenhas Inc. (TTI) (Vice President)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Chief Chrisjohn to offer a webex/call to discuss potential economic participation opportunities with respect to CxL. Email included a one pager summary of potential economic opportunities for CxL.
2020-10-23	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and provided an update on the project, including the route selection process, Virtual Open House, economic participation opportunities and the capacity funding agreement. The invitation to the Virtual Open House, map and identification exercise document were included with the email.
2020-11-11	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and inquired whether they required anything further for the Capacity Funding Agreement.
2020-11-18	Meeting	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Oneida Nation of the Thames Renae Hill - Oneida Nation of the Thames	Erika Dawson Penny Favel Sara Jane Souliere	Hydro One held a meet-and-greet with newly elected Chief Chrisjohn and Penny Favel, new Vice President of Indigenous Relations at Hydro One. Matters discussed were steel tower committee and agreement and Chatham to Lakeshore Project.
2020-11-19	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultation emailed Oneida Nation of the Thames (Oneida) and shared updates on the project. Included in the email was a GIS Dataset Package and a link to the Stage 1 Archaeology reports and shapefiles. It was noted that the virtual Route Selection Workshop is still available or alternatively, Hydro One's environmental planners are available to have a phone conversation regarding considerations for the route. An inquiry was made regarding whether Oneida had any interest in pursuing the Capacity Funding Agreement.
2020-11-30	Letter	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief)	Paul Dalmazzi	Oneida Nation of the Thames was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-12-04	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and provided an update on the project, including the Capacity Funding Agreement (CFA), Economic Participation, Employment and Training, and the Class Environmental Assessment. It was noted that if the community is interested in providing input into the route evaluation and selection process, or the identification of sensitive features/sites/areas, potential effects and mitigation measures, the project team would gladly work with the community to gather feedback. A template of the CFA was also provided.
2021-01-07	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Daniel Charbonneau	Hydro One sent a follow up email to Anishnawbek and Haudenosaunee communities to offer to meet to discuss economic participation in relation to the Chatham to Lakeshore Project.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-02-02	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	Hydro One sent an invitation to Oneida Nation of the Thames to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and Information session.
2021-02-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Gus Ternoe - Christian Farmers Federation of Ontario Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects) Jacques Tetreault - Christian Farmers Federation of Ontario Jay Cunningham - Kent Federation of Agriculture (President) John Walsh - VIA Rail (Property Manager) Joseph Harvey - Ministry of Tourism, Culture and Sport (MTC) (Heritage Planner - Heritage Planning Unit) Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Kyle Billion - Enbridge Gas Inc. (Advisor) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Lyle Hall - Essex County Federation of Agriculture Marion Fantetti - Invest Windsor-Essex	Brandon Fox (Dillon) Dana Gardner Daniel Bourassa (Dillon) Erika Dawson John Chadwick Julia Baldesarra Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One sent the invitation for the third Technical Advisory Committee (TAC) meeting to be held on February 24, 2021. The summary materials from the previous TAC meeting was also shared with TAC members.
2021-02-10	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames regarding logistics for an upcoming meeting.
2021-02-16	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames with an update on upcoming information sessions.
2021-02-18	Meeting	Alizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Paul Dalmazzi Sara Jane Souliere	Hydro One attended a meeting with the Oneida Environment Committee to update them on the Chatham x Lakeshore project. Hydro One staff reviewed the progress made on the Class EA to date, including the selection of the preferred route, the rationale behind its selection, and how input received had helped to inform the evaluation. Hydro One staff also discussed the next steps for the Class EA/project planning and opportunities for economic participation, which Oneida staff and councillors expressed interest in. Hydro One noted an upcoming virtual Information Session for the Haudenosaunee communities planned for March 23, and inquired about the possibility of doing callouts to community members in advance. Oneida councillors stated that they had no immediate objections but would take this request back and confirm.
2021-02-25	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and shared the invitation and information for the upcoming First Nation Information session.
2021-03-08	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-16	Email	Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Sara Jane Souliere	Hydro One followed up regarding the upcoming Haudenosaunee Community Information Centre (CIC) on March 23, 2021.
2021-03-18	Email	Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Oneida responded to Hydro One email regarding Dial out service. The request was going to Council that evening.
2021-03-18	Email	Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	Oneida Nation of the Thames emailed Hydro One and thanked them for the follow up. They informed Hydro One that the call to residents has been added to the Chief and Council agenda for their approval.
2021-03-18	Email	Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Sara Jane Souliere	Hydro One emailed Oneida Nation of the Thames and thanked them for the update.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-03-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and thanked them for coordinating the notice to the community.
2021-03-22	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and shared the information for the upcoming First Nations Community Information Centre and economic opportunities related to the project. A reminder of the availability of the Capacity Funding Agreement was also provided.
2021-03-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames (ONOTT) to confirm that Hydro One sent the Early Contractor involvement letter to ONOTT Chief on March 8, 2021. The list of communities consulted as per the Ministry of Energy, Northern Development and Mines delegation letter was provided and a meeting to discuss the project was offered.
2021-03-23	Community Information Centre (CIC)	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Daniel Charbonneau John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One hosted a Virtual Live Discussion for Haudenosaunee communities. Hydro One shared a presentation that provided an overview of the preferred route, followed by a live discussion.
2021-04-01	Meeting	Alizabeh George-Antone - Oneida Nation of the Thames (Councillor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Amy Lickers Paul Dalmazzi Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	<p>The Hydro One Chatham to Lakeshore Transmission line Indigenous Relations Team, Environment team, Owners Engineer and EPCs met with representative of Oneida at the Oneida Environment Committee meeting.</p> <p>Attendees: Sara Jane Souliere, Paul Dalmazzi, Stephen Lindley, Amy Lickers, Don Parkinson, Geewadin Elliot, John Bonin, Nalin Mistry, Marc Ouimet, Betty Moghrabi, Brandon Doxtator, Alizabeh George.</p> <p>Introductions</p> <p>Thanksgiving Address - Brandon provides an overview of the Haudenosaunee Thanksgiving Address. From Oneida's perspective, all of creation is a connection and there is the duty to protect the land and protect it for the next seven generations. They recognize the need for hydro and work to finding the harmony/balance with modern life.</p> <p>Brandon gives an overview of the Guswentha (Two Row Wampum Treaty) and the philosophy of the relationship of the Two Row Wampum. He provide a brief explanation of the 1701 Beaver Hunting grounds, which span throughout southern Ontario and the economic rights that stem from that Treaty, which include economic benefits in perpetuity. This Traditional Hunting Territory is the basis of engagement. Oneida wants to ensure that First Nations are getting involved in the project and being heard from the start. Oneida Nation, having origins from the Fingerlakes Region, moved to the current location in 1840 after series of Indian Removal laws began encroaching on their way of life. Oneida members collectively purchased the land, which has never been held by the Crown, and were purchased prior to Canada being a country.</p> <p>Oneida has 6000 community members, 150 homes, high youth population 1458 youth under that age of 18. Lots of opportunities for skills development and labour.</p> <p>Paul provides an update on the Class EA process. He reiterates Brandon's comments on balancing the need for energy within the region with protecting the environment. The project is looking to begin Archaeology Stage 2 processes in late summer of 2021. The project is still in early stages of planning and there is still an opportunity to take input from Oneida to consider in the development of the line, and in particular, reiterated that any discussions or comments from Oneida Nation received from now until early May could be captured in the draft Environmental Study Report, which is planned for release in late Spring for a review period over Summer 2021.</p>
2021-04-01	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alizabeh George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email. Presentation materials from the recent Haudenosaunee Information Session were also included.
2021-04-01	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alizabeh George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Cherilyn Hill - Oneida Nation of the Thames (Reception/Political Office Manager) Deana Doxtator Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Renae Hill - Oneida Nation of the Thames Ron Elijah Sandra Doxtator Tamara Doxtator - Oneida Nation of the Thames Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Oneida Nation of the Thames (Oneida) emailed Hydro One and thanked them for the summary of work and next steps for the project. Oneida Nation of the Thames requested to discuss the project and to review several items, including Stage 2 Archaeological Assessment Participation and a high level Environmental Assessment review. Oneida requested Hydro One's availability.
2021-04-09	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Alizabeh George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and provided an overview of the Engineering, Procurement and Construction (EPC) contractors. Oneida Nation was invited to contact Hydro One to arrange an introductory meeting with the Hydro One team and the EPC contractors.
2021-04-13	Meeting	Alizabeh George-Antone - Oneida Nation of the Thames (Councillor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Amy Lickers Paul Dalmazzi Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	The Hydro One Indigenous Relations team met with representatives of Oneida Nation of the Thames to introduce the Early Contractor Involvement (ECI) process being utilized by the Chatham to Lakeshore Transmission Project. Oneida provides background on the community, treaty and cultural connections with the land. An update of the Class EA process is provided. The Engineering Procurement Construction (EPC) contractors were introduced. The participants were provided the opportunity to ask questions and the meeting concluded with a dialogue on next steps.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-04-13	Email	Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	Oneida Nation of the Thames emailed Hydro One regarding an upcoming meeting.
2021-04-13	Email	Marjorie Pflug - Oneida Nation of the Thames (Community Member)	Erika Dawson	Hydro One responded back to an inquiry received in the Community Relations inbox from a member of Oneida Nation regarding the location of the new transmission line. Hydro One sent a map of the selected route in relation to Oneida Nation reserve lands confirming that the new line does not transverse Oneida Nation and provided links to the open virtual house and website for further interactive maps and information boards.
2021-04-14	Email	Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and informed them that the contractors will reach out to discuss Oneida Nation's priorities for the project related to employment, procurement and construction matters. The contacts for the contractors was provided and it was noted that they will reach out to arrange a meeting with Oneida Nation.
2021-05-03	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Elizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Cherilyn Hill - Oneida Nation of the Thames (Reception/Political Office Manager) Deana Duxtator Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Renae Hill - Oneida Nation of the Thames Ron Elijah Sandra Duxtator Tamara Duxtator - Oneida Nation of the Thames Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Sara Jane Souliere	Hydro One emailed Oneida Nation of the Thames and shared the Capacity Funding Agreement and outlined the updates.
2021-06-10	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Elizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Draft Environmental Study Report with Oneida Nation of the Thames.
2021-07-19	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Elizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames to provide an update regarding the aquatic surveys and Stage 2 Archaeological Assessment work planned for the Chatham to Lakeshore project.
2021-08-04	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Elizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames to ask if they had any questions or required any further information for the draft Environmental Study Report. An inquiry was also made if Oneida was interested in participating in the upcoming Stage 2 Archaeological Assessment work.
2021-08-12	Email	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia) Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and Aamjiwnaang First Nation and provided an update regarding the project, noting that an additional 30 days have been provided for the Draft Environmental Study Report review period.
2021-08-12	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Elizabeth George-Antone - Oneida Nation of the Thames (Councillor) Angela Antone - Oneida Nation of the Thames (Councillor) Brandon Duxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Todd Cornelius - Oneida Nation of the Thames (Chief)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Oneida Nation of the Thames and provided a project update indicating the review period for the Draft Environmental Study Report has been extended by 30 days.
2021-10-05	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on on October 7.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-07	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-13	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-19	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.
2021-10-21	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.
2021-10-22	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-11-01	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-04	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	Oneida Nation of the Thames emailed All Consulting (Hydro One) to see if they could provide a project update to the environment committee on November 10.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-11-04	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers	All Consulting (Hydro One) emailed Oneida Nation of the Thames to arrange a meeting time and date.
2021-11-10	Meeting	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Jason Cornelius - Twataya' Takenhas Inc. (TTI) (Vice President) Mandy Wesley - Oneida Nation of the Thames (CEO, Oneida Nations of the Thames) Todd Cornelius - Oneida Nation of the Thames (Chief)	Kelly Williams Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Hydro One held a meeting with Oneida Nation Environmental Committee to provide CxL project update, content of the Environmental Study Report and assessment, and the next steps in the early contract involvement process.
2021-11-16	Email	Aamjwinaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2021-11-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Kelly Williams Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Hydro One reached out to Oneida Nation of the Thames regarding their concerns on the Hydro One-owned legacy rail corridor bed that runs through the Oneida reserve, in follow-up to concerns that the community had raised previously during discussions on the Chatham x Lakeshore project.
2022-01-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers Kelly Williams Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Oneida Nation of the Thames stating that they are available to discuss the outstanding items identified in their last meeting.
2022-03-29	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Deana Doxtator - Oneida Nation of the Thames Jobdeveloper - Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Aaron Dittman (AECON) Danny Deleary (Voltage Power) Don Parkinson (SNC Lavalin) Geewadin Elliott (AECON) Jamie MacGregor (AECON) John Bonin (Aecon) Kelly Williams Mehrgan Mazaheri Nalin Mistry (Voltage Power) Stephen Lindley (Stephen Lindley Consulting) Steven Jeffery (Voltage Power)	Voltage Power emailed Oneida Nation of the Thames to arrange a meeting.
2022-05-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-06-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Paul Dalmazzi	Oneida Nation of the Thames emailed Hydro One to request contact information for an Indigenous Liaison since there was a community member with questions about the Project.
2022-06-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to provide the name of the Hydro One Indigenous Relations representative that will be corresponding with them going forward.
2022-06-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Oneida Nation of the Thames thanked Hydro One for providing contact information of the Indigenous Liaison.
2022-08-11	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to provide an update on the status of the draft archaeology reports for the major projects underway in Southwestern Ontario. Hydro One also noted the draft Stage 2 report for Chatham to Lakeshore was completed and provided the link where Oneida could provide any comments or suggested edits on the report.
2022-08-25	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Oneida Nation of the Thames emailed Timmins Martelle Heritage Consultants (TMHC) and informed TMHC that they have hired an archaeological monitor who is available to attend the Stage 2 work the next day. Oneida shared their agreement for review and requested confirmation of when Oneida can share this information with their monitor.
2022-08-25	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Oneida Nation of the Thames to state that there is no fieldwork scheduled for August 26 but they will keep them updated with the schedule.

Oneida Nation of the Thames - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-09-07	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Kits - Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Oneida Nation of the Thames emailed Timmins Martelle Heritage Consultants to state that they have hired a monitor that will be available for the next field survey.
2022-10-03	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to provide an update on the initial draft Stage 2 Archeological Assessment report and the upcoming draft Stage 2 report for the Chatham to Lakeshore project.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	Mark Hill - Six Nations of the Grand River (Chief)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Chief Mark Hill of Six Nations of the Grand River. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Fran Henry - Six Nations of the Grand River (Executive Assistant) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Daniel Charbonneau Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Study Commencement Letter and Map to Six Nations of the Grand River First Nation.
2020-01-08	Letter	Mark Hill - Six Nations of the Grand River (Chief)	Daniel Charbonneau	Hydro One sent Notice of Commencement and Project map via Registered mail to the Six Nations of the Grand River.
2020-02-04	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Sara Jane Souliere	Hydro One followed up with Six Nations of the Grand River First Nation and sent an acknowledgement letter and Notice of Study Commencement letter.
2020-02-07	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Sara Jane Souliere	Hydro One responded to Six Nations of the Grand River First Nation and indicated that once a meeting has been confirmed with Chief Hill, Mr. Lonny Bomberry would be copied to the email.
2020-02-07	Email	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Sara Jane Souliere	Hydro One sent possible meeting dates to discuss the project to Six Nations of the Grand River First Nation. Hydro One informed Six Nations of the Grand River that Community Information sessions will be held during the weeks of March 9th and 23rd.
2020-02-14	Email	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Derek Chum Sara Jane Souliere	Hydro One responded to Six Nations of the Grand River and provided available dates to meet or teleconference with Chief Hill.
2020-03-05	Email	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One sent the Community Information Centre invitation and newspaper ad to Six Nations of the Grand River First Nation and requested a meeting in the community prior to the information centre. Hydro One also informed Six Nations of field studies beginning in early April and invited the community to participate.
2020-03-20	Email	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Daniel Charbonneau Erika Dawson Jenny Wimalanath Sara Jane Souliere	Hydro One informed Six Nations of the Grand River First Nation of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details on when the meetings will be rescheduled will be provided and that the Indigenous Relations team and project team will remain available to answer questions.
2020-04-01	Email	Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Sara Jane Souliere	Hydro One informed Six Nations of the Grand River First Nation that the project is continuing to move forward and the capacity fund agreement will be shared by the end of the week. Hydro One requested to discuss the project via teleconference.
2020-04-17	Flyer/ Unaddressed Notice	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent the proposed capacity funding agreement to Six Nations of the Grand River First Nation and indicated virtual Community Public Information Sessions will be held in May 2020. Hydro One indicated the environmental studies will move forward and the project team is available to discuss opportunities for the First Nation's participation and to discuss the project.
2020-04-17	Email	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One recalled the email sent to Six Nations of Grand River First Nation.
2020-04-17	Email	Fran Henry - Six Nations of the Grand River (Executive Assistant) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Daniel Charbonneau Derek Chum Erika Dawson Sara Jane Souliere	Hydro One sent a proposed capacity funding agreement to Six Nations of the Grand River First Nation and indicated virtual Community Public Information Sessions will occur in May 2020. Hydro One indicated the environmental studies will move forward and confirmed the project team is available to discuss the community's participation in the studies and to discuss the project.
2020-04-17	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One informed Six Nations of the Grand River First Nation of the virtual Community Information Centre in May for the public and First Nations communities and requested input for the process.
2020-04-22	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Sara Jane Souliere	Hydro One forwarded an earlier correspondence with Six Nations of the Grand River First Nation and indicated they are willing to discuss further on the call from the morning.
2020-04-22	Phone	Six Nations of the Grand River	Derek Chum Sara Jane Souliere	Hydro One staff had a phone discussion with Chief Hill regarding the CxL CFA.
2020-05-01	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jessica Hill - Oneida Nation of the Thames (Former Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One provided an update regarding the project to representatives from Haudenosaunee Confederacy Chiefs Council, Oneida Nation of the Thames, Six Nations of the Grand River and the Haudenosaunee Development Institute. Hydro One provided an update on the Environmental studies, First Nation Virtual Community Information Centre and the public Virtual Community Information Centre.
2020-05-14	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Sara Jane Souliere	Hydro One followed up with representatives of Six Nations of the Grand River and provided an update on the First Nation Community Information session, Environmental survey, Technical Advisory Committee and Capacity Funding Agreement. Hydro One sent the invitation to the information session.
2020-05-19	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River -- Six Nations of the Grand River	Sara Jane Souliere	Hydro One followed up with representatives of Six Nations of the Grand River requesting an update on the Capacity Funding Agreement and whether they were interested in attending the Community Information Centre. Hydro One provided the invitation for the information centre.
2020-05-20	Phone	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Sara Jane Souliere	Hydro One staff received a phone call from staff at Six Nations of the Grand River. Discussion topics included the upcoming VIS and a request for materials in advance, CFA status, and potential business opportunities.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jessica Hill - Oneida Nation of the Thames (Former Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Community Information Centres to representatives of the Haudenosaunee Confederacy Chiefs Council, Haudenosaunee Development Institute, Oneida Nation of the Thames and Six Nations of the Grand River. Hydro One provided the presentation slides and invitation.
2020-05-27	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River	Paul Dalmazzi Sara Jane Souliere	Hydro One invited representatives of Six Nations of the Grand River to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed Six Nations of the Grand River that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested confirmation of their preference.
2020-06-04	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) James Peters - Caldwell First Nation (Councillor) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Hydro One followed up on a previous email regarding the Technical Advisory Committee (TAC) with members of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Chippewas of Kettle and Stony Point, Six Nations of the Grand River, Caldwell First Nation and Oneida Nation of the Thames. The email included a link to the informational video, a copy of the preliminary evaluation criteria and a reminder of the discussion sessions. Hydro One reminded members that a First Nation specific TAC workshop could be held and that survey information will be provided following the discussions.
2020-06-08	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karen Tamminga - Southwind Development Corporation Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical Advisory Committee discussion.
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lisa DeMarco - DeMarco Allan LLP (Representative) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the upcoming Technical Advisory Committee.
2020-06-23	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River	Erika Dawson Sara Jane Souliere	Hydro One shared the job description for the Community Consultation Coordinator with Lonny Bomberry of Six Nations of the Grand River and noted that the Capacity Funding Agreement (CFA) was sent on a previous date. Hydro One offered to discuss the CFA and job description.
2020-05-25	Community Information Centre (CIC)	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Andrew Luis Daniel Charbonneau Erika Dawson John Chadwick Julia Baldesarra Sanjiv Karunakaran Sara Jane Souliere	In light of COVID-19, Hydro One hosted a Virtual Information Session (VIS) for Haudenosaunee communities for CxL project. Community members were able to follow a live presentation about the project and have the opportunities to ask a question to the CxL team panel.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-08-17	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Clint Couchie - Chippewas of Kettle and Stony Point First Nation HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Sara Jane Souliere	Follow up and update on the following subjects, Capacity Funding Agreement (CFA), Community Engagement Coordinator Technical Corridor Workshop, Participation in Future Field Surveys, Indigenous Engagement Consultant and Economic Benefits.
2020-09-02	Email	Darrin Jamieson - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Amy Lickers	Introductory email to explain role of Amy Lickers to the cXL project and offer to meet to discuss the project.
2020-09-09	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation Darrin Jamieson - Six Nations of the Grand River Darryl van Oirschot - Caldwell First Nation (Special Projects) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) James Peters - Caldwell First Nation (Councillor) Joe Miskokomon - Chippewas of the Thames First Nation Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Karl J Hill - Haudenosaunee Development Institute (HDI) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Nikki Orosz - Caldwell First Nation (Director - Operations) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Special Assistant Six Nations of the Grand River - Six Nations of the Grand River Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager) Todd Williams - Haudenosaunee Development Institute (HDI) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance to the upcoming workshop.
2020-11-19	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and shared updates on the project. Included in the email was a GIS Dataset Package and a link to the Stage 1 Archaeology reports and shapefiles. It was noted that the virtual Route Selection Workshop is still available, or alternatively, Hydro One's environmental planners are available to discuss considerations for the route.
2020-12-04	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and provided updates on the project, including the Capacity Funding Agreement (CFA), Economic Participation, Employment and Training, and the Class Environmental Assessment. It was noted that if the community is interested in providing input into the route evaluation and selection process, or the identification of sensitive features/sites/areas, potential effects and mitigation measures, the project team would gladly work with the community to gather feedback. A template of the CFA was also provided.
2020-11-30	Letter	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Paul Dalmazzi	Six Nations of the Grand River was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2021-01-22	Email	Mark Hill - Six Nations of the Grand River (Chief) Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Six Nations of the Grand River and shared the draft meeting notes for the economic participation meeting. Hydro One also requested a follow-up meeting and shared additional documents, including a draft Term Sheet and Capacity Funding proposal.
2021-02-02	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Amy Lickers	Hydro One sent an invitation to Six Nations of the Grand River to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and Information session.
2021-02-16	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and provided an update on upcoming information sessions.
2021-02-25	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Amy Lickers Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and shared the invitation and information for the upcoming Haudenosaunee Information session.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-03-08	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-16	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director)	Sara Jane Souliere	Hydro One followed up regarding the upcoming Haudenosaunee Community Information Centre (CIC) on March 23, 2021.
2021-04-01	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email. Presentation materials from the recent Haudenosaunee Information Session were also included.
2021-04-09	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and provided an overview of the Engineering, Procurement and Construction (EPC) contractors. Six Nations of the Grand River was invited to contact Hydro One to arrange an introductory meeting with the Hydro One team and the EPC contractors.
2020-09-15	Meeting	Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One held the first Indigenous Economic Participation meeting with Matt Jamieson, CEO of Six Nations of the Grand River Development Corporation.
2021-01-26	Email	Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One sent Matt Jamieson, CEO of AGN a list of the participants in the technical advisory committee and the draft CFA from a meeting held that morning regarding economic participation.
2021-01-29	Email	Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Matt Jamieson responded back to Hydro One's follow up from a meeting held on January 26, 2021 regarding economic participation. Matt indicated he is in discussions with Six Nations Elected Council in deferring Six Nations Development Corporation to lead economic participation and asked for clarifications on the CFA.
2021-03-23	Community Information Centre (CIC)	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Daniel Charbonneau John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One hosted a Virtual Live Discussion for Haudenosaunee communities. Hydro One shared a presentation that provided an overview of the preferred route, followed by a live discussion.
2021-06-10	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Draft Environmental Study Report with Six Nations of the Grand River.
2021-06-10	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Six Nations of the Grand River emailed Hydro One and confirmed the couriered box and USB arrived and instructions to forward the information to their Lands and Resources Office has been provided.
2021-06-10	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and thanked them for the confirmation.
2021-07-06	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. Six Nations was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-19	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers Erika Dawson Sara Jane Souliere	All Consulting emailed Six Nations of the Grand River to provide an update regarding the aquatic surveys and Stage 2 Archaeological Assessment work planned for the Chatham to Lakeshore project.
2021-08-04	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers	All Consulting emailed Six Nations of the Grand River to ask if they had any questions or concerns with the draft Environmental Study Report. All Consulting also asked if they are interested in participating in the Stage 2 Archaeological Assessment in the fall.
2021-08-12	Email	Christopher Mahon - Six Nations of the Grand River Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief) Tammy Martin - Six Nations of the Grand River	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Six Nations of the Grand River and provided a project update indicating the review period for the Draft Environmental Study Report has been extended by 30 days.
2021-08-12	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Amy Lickers Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi Sara Jane Souliere Sierra Camilleri	Hydro One emailed Six Nations of the Grand River and thanked them for reaching out to discuss the upcoming Stage 2 Archaeological Assessment. Information regarding the assessment was provided. It was noted a draft agreement will be sent for review and signature.
2021-08-31	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Amy Lickers Erika Dawson Paul Dalmazzi Sierra Camilleri	Hydro One emailed Six Nations of the Grand River and shared the draft monitoring agreement for the upcoming Stage 2 Archaeological Assessment. More information for the monitoring was provided.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-09-09	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Amy Lickers Erika Dawson Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi Sierra Camilleri	Hydro One emailed Six Nations of the Grand River and followed up on the draft agreement for the Stage 2 Archaeological Assessment monitoring.
2021-09-13	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Amy Lickers Erika Dawson Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi Sierra Camilleri	Six Nations of the Grand River emailed Hydro One and indicated they will be unable to participate in the upcoming fieldwork. Updates pertaining to the project were requested.
2021-09-13	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Amy Lickers Erika Dawson Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi Sierra Camilleri	Hydro One emailed Six Nations of the Grand River and thanked them for the update. Hydro One noted they will provide updates on progress including an opportunity to review the draft report once it is completed.
2021-10-05	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice of a change in field director for the field work on October 7.
2021-10-07	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Marya D'Alessio (TMHC) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-13	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-19	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.
2021-10-21	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-21	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Six Nations of the Grand River emailed Timmins Martelle Heritage Consultants to thank them for the update and acknowledged receiving the email.
2021-10-22	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-11-01	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-16	Email	Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames Six Nations of the Grand River	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2022-03-10	Email	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Adam Haulena Christopher Grol Erika Dawson Kelly Williams Paul Dalmazzi Renee Pettigrew Simmer Anand	Hydro One emailed Six Nations of the Grand River a tentative meeting agenda.
2022-03-15	Email	Dawn LaForme - Six Nations of the Grand River (Consultation Administrative Assistant - Lands & Resources) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Erika Dawson	Six Nations of the Grand River emailed Hydro One to provide the 2022 Archaeology Monitor Agreement and Value Statement.
2022-05-19	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-20	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Six Nations of the Grand River emailed Hydro One to acknowledge the project updates for Chatham to Lakeshore and St Clair Transmission Line.
2022-05-26	Email	Dawn LaForme - Six Nations of the Grand River (Consultation Administrative Assistant - Lands & Resources) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Adam Haulena Erika Dawson Renee Pettigrew	Hydro One emailed Six Nations of the Grand River to provide the Master Archaeology Monitor Agreement signed by Hydro One.
2022-05-12	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Six Nations of the Grand River as follow up to a phone call regarding archeological fieldwork.
2022-08-11	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River to provide an update on the status of the draft archaeology reports for the major projects underway in Southwestern Ontario. Hydro One also noted that the draft Stage 2 report for Chatham to Lakeshore was completed and provided the link and date for any comments or suggested edits to the report.
2022-08-17	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Paul Dalmazzi	Six Nations of the Grand River emailed Hydro One to acknowledge receipt of the email.

Six Nations of the Grand River Elected Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-09-13	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Six Nations of the Grand River emailed Timmins Martelle Heritage Consultants (TMHC) and thanked them.
2022-08-17	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	David Brown Infrastructure Development Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants) Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Murray Clark (Real Estate) Paul Dalmazzi	Six Nations of the Grand River emailed Timmins Martelle Heritage Consultants (TMHC) and thanked them.
2022-10-03	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River to provide an update on the initial draft Stage 2 Archeological Assessment report and upcoming draft Stage 2 report for the Chatham to Lakeshore project.
2022-10-04	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants) Paul Dalmazzi	Six Nations of the Grand River emailed Hydro One and thanked them for the update on the Archaeological reports.
2022-03-14	Meeting	Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Christopher Grol Erika Dawson Paul Dalmazzi Simmer Anand	Hydro One provided an update on all the projects Six Nations are engaged with and met with new team members.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2019-12-03	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Daniel Charbonneau Derek Chum Sara Jane Souliere	Hydro One sent a project initiation letter (via email and hard copy) to Mr. Leroy Hill of the Haudenosaunee Confederacy Chiefs Council. The letter outlined the need for the project, delegation of the required Duty to Consult and high level timelines associated with in-service dates of the new 230 kv transmission line.
2020-01-07	Email	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner)	Daniel Charbonneau Erika Dawson Paul Dalmazzi	Hydro One sent Notice of Study Commencement Letter and Map to Haudenosaunee Confederacy Chiefs Council.
2020-01-08	Letter	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton	Daniel Charbonneau Paul Dalmazzi Sara Jane Souliere	Hydro One sent Notice of Commencement and Project map via Registered mail to the Haudenosaunee Confederacy Chiefs Council.
2020-01-27	Letter	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Carlo Oliviero Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River))	Christine Goulais Elise Croll	Aaron Detlor wrote to advise that HCCC/HDI delegates him to work on matters regarding to CxL. Mr. Detlor expresses a number of concerns. He asserts that the proposed project will interfere, impair and infringe upon established Haudenosaunee treaty and other rights. Mr. Detlor also asserts that there is no other treaty covering the Project area. Mr. Detlor advises that the IESO, as the Crown did not undertake any engagement to justify the project and
2020-02-07	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Sara Jane Souliere	Hydro One followed up on an earlier telephone message left with Haudenosaunee Confederacy Chiefs Council and provided possible meeting dates to discuss the project. Hydro One informed Haudenosaunee Confederacy Chiefs Council of the upcoming Community Information sessions during the weeks of March 9th and 23rd.
2020-02-09	Phone	Haudenosaunee Confederacy Chiefs Council (HCCC)	Sara Jane Souliere	Hydro One staff left a message with HCCC staff offering to discuss the project.
2020-03-20	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Daniel Charbonneau Erika Dawson Jenny Wimalanath	Hydro One informed the Haudenosaunee Confederacy Chiefs Council of the cancellation of the Community Information Centres due to recent public health developments. Hydro One indicated details on when the meetings will be rescheduled will be provided and the Indigenous Relations team and Project team will remain available to answer questions.
2020-03-27	Letter	Haudenosaunee Confederacy Chiefs Council (HCCC) Ministry of Energy, Northern Development and Mines (MENDM)	Daniel Charbonneau Elise Croll	ENDM response back to HCCC regarding interest and concerns of CxL project. ENDM states that project is in early development phase and approvals have not been made. States that HCCC was included in delegation because potential route is within 1701 Nanfan Treaty area. ENDM, along with lower courts acknowledges the harvesting rights of 1701 Nanfan Treaty. ENDM attached delegation letter and encouraged HCC to participate in Class EA and
2020-04-01	Email	Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Todd Williams - Haudenosaunee Development Institute (HDI)	Sara Jane Souliere	Hydro One informed the Haudenosaunee Confederacy Chiefs Council that the project will move forward and the capacity fund agreement may be shared by the end of the week. Hydro One also informed the Council that they are open to discuss the project via teleconference.
2020-04-17	Flyer/ Unaddressed Notice	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Daniel Charbonneau Erika Dawson Jenny Wimalanath	Hydro One sent the proposed capacity funding agreement to the Haudenosaunee Confederacy Chiefs Council for review. Hydro One also informed the council that virtual Community Information Centres would be offered in May 2020 and that the environmental studies will continue with health, safety and social distancing measures in place. Hydro One indicated they are interested to discuss protocol for the environmental studies and to discuss the
2020-04-17	Email	Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Todd Williams - Haudenosaunee Development Institute (HDI)	Sara Jane Souliere	Hydro One forwarded an email discussing the virtual Community Information Centre previously sent to the Haudenosaunee Confederacy Chiefs Council to an additional member of the council.
2020-04-17	Email	Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Todd Williams - Haudenosaunee Development Institute (HDI)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One informed the Haudenosaunee Confederacy Chiefs Council of the virtual Community Information Centre in May for the public and First Nations communities and request input for the process.
2020-05-01	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jessica Hill - Oneida Nation of the Thames (Former Chief) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Mehrgan Mazaheri Paul Dalmazzi Sara Jane Souliere	Hydro One provided an update regarding the project to representatives from Haudenosaunee Confederacy Chiefs Council, Oneida Nation of the Thames, Six Nations of the Grand River and the Haudenosaunee Development Institute. Hydro One provided an update on the Environmental studies, First Nation Virtual Community Information Centre and the public Virtual Community Information Centre.
2020-05-04	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Sara Jane Souliere	HCCC/HDI responded to the Environmental and Archaeology aspects of this project, HDI is currently waiting for HONI to finalize the 2020 HDI-HONI Monitoring agreement. HDI commented in an email update sent May 1st, that the environmental surveys have commenced. HDI noted that the Haudenosaunee hold these areas in high regard and have anticipated participation in the projects field surveys.
2020-05-04	Email	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Paul Dalmazzi Sara Jane Souliere	Hydro One responded to Todd Williams of Haudenosaunee Development Institute (HDI) and confirmed the individuals from HDI to contact for the Environmental Assessment Survey and/or Assessment (Wayne Hill and Karl Hill and cc' Todd). Hydro One made note that they are following up internally for the 2020 Field Liaison Agreement and will get back to HDI.
2020-05-07	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) Wayne Hill - Haudenosaunee Development Institute (HDI) (Archaeology Supervisor, HDI)	Paul Dalmazzi Sara Jane Souliere	Hydro One (HONI) emailed representatives from Haudenosaunee Development Institute (HDI) regarding field studies and asked that HDI complete and sign the monitoring agreement prior to HDI monitor participation (or use the 2019 agreement currently in place if not finalized). HONI noted that participation in any work activities will involve additional safety measures due to COVID-19 and requires any HDI staff attending the surveys to follow
2020-05-08	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Karl Hill of Haudenosaunee Development Institute (HDI) confirmed they would like to participate in the natural field work as soon as possible and requested that Hydro One provide a tentative schedule in order for HDI to have monitors available. HDI requested a summary of the field work completed to date and confirmed that HDI monitors will adhere to the safety guidelines and protocol. HDI included Todd Williams, HDI's contract
2020-05-13	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Sara Jane Souliere	HCCC/HDI sent back the amended Archaeology and Environmental agreement. HDI requested Hydro One proceed with the attached version.
2020-05-13	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Hydro One responded to Haudenosaunee Development Institute (HDI)'s email and provided a general overview of the field activities and tentative schedule as the final schedule had yet to be confirmed. Hydro One corrected information in their previous email regarding the 2019 HDI monitoring agreement and notified HDI that the 2019 monitoring agreement cannot be applied to work in 2020. Hydro One provided options for how to include HDI
2020-05-14	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Todd Williams - Haudenosaunee Development Institute (HDI)	Sara Jane Souliere	Hydro One followed up with representatives of Haudenosaunee Confederacy Chiefs Council and Haudenosaunee Development Institute and provided an update on the First Nation Community Information Session, Environmental Survey, Technical Advisory Committee and Capacity Funding Agreement. Hydro One sent the invitation for the information session.
2020-05-19	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Todd Williams of Haudenosaunee Development Institute sent the interim monitoring agreement and requested for the document to be signed and sent back if agreed.
2020-05-19	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Hydro One followed up with representatives of Haudenosaunee Development Institute (HDI) regarding environmental monitoring and indicated the final 2020 monitoring agreement will be sent shortly. Hydro One requested for the documents to be signed/executed and returned. Hydro One informed HDI that their monitors may proceed to attend the next round and that Dillon Consulting Limited (Dillon) have been made aware of their attendance. Hydro
2020-05-19	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Dillon Consulting Limited confirmed they would be in touch with Haudenosaunee Development Institute to connect them with field staff and to coordinate logistics for monitoring.
2020-05-19	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Dillon Consulting Limited (Dillon) connected with representatives of Haudenosaunee Development Institute (HDI) regarding environmental surveys and confirmed the dates of the surveys and logistics. Dillon indicated the would confirm weather conditions and provide HDI with more information. Dillon requested confirmation for the number of HDI monitors participating in the survey.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-05-20	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One sent the monitoring agreement to representatives for Haudenosaunee Development Institute and requested the agreement be signed and returned prior to the survey and for the overarching 2020 monitoring agreement to be confirmed.
2020-05-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Jessica Hill - Oneida Nation of the Thames (Former Chief)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One sent a reminder email for the Virtual Community Information Centres to representatives of the Haudenosaunee Confederacy Chiefs Council, Haudenosaunee Development Institute, Oneida Nation of the Thames and Six Nations of the Grand River. Hydro One provided the presentation slides and invitation.
2020-05-25	Community Information Centre (CIC)	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames	Andrew Luls Daniel Charbonneau Erika Dawson	In light of COVID-19, Hydro One hosted a Virtual Information Session (VIS) for Haudenosaunee communities for CxL project. Community members were able to follow a live presentation about the project and have the opportunities to ask a question to the CxL team panel.
2020-05-27	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Paul Dalmazzi Sara Jane Souliere	Hydro One invited representatives of Haudenosaunee Development Institute (HDI) and Haudenosaunee Confederacy Chiefs Council (HCCC) to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps. Hydro One informed HDI and HCCC that if their community is not interested in participating in the public TAC event, Hydro One could offer a virtual First Nation TAC and requested
2020-06-04	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC)	Sara Jane Souliere	HCCC/HDI submitted the signed Monitoring agreement
2020-06-04	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Daniel Bourassa (Dillon) Jessica Wright (Dillon) Paul Dalmazzi	Karl Hill of Haudenosaunee Development Institute (HDI) followed up with Dillon Consulting Ltd. to request an update on the upcoming environmental surveys and noted HDI's interest in having monitors participate.
2020-06-04	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Dylan Morse (Dillon)	Dillon Consulting Ltd. (Dillon) informed Karl Hill of Haudenosaunee Development Institute of upcoming environmental surveys and noted that further details can be provided by contacting the staff members included in the email. Dillon noted the surveys are weather dependent and they will inform Mr. Hill closer to the time of the surveys.
2020-06-04	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Dylan Morse (Dillon)	Dillon Consulting Ltd. informed Karl Hill of Haudenosaunee Development Institute that an email was sent detailing the specifics for environmental surveys.
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Aamjiwnaang First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation, Walpole Island First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute to provide the initial evaluation criteria, informational video and teleconference information for the
2020-06-05	Invitation	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Clint Couchie - Chippewas of Kettle and Stony Point First Nation	Sara Jane Souliere	Hydro One followed up with representatives of Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Caldwell First Nation, Aamjiwnaang First Nation, Haudenosaunee Chiefs Confederacy Council/Haudenosaunee Development Institute and Six Nations of the Grand River to provide the initial evaluation criteria, teleconference information and informational video prior to the Technical
2020-06-08	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Dylan Morse (Dillon)	Dillon Consulting Ltd. (Dillon) followed up with Karl Hill of Haudenosaunee Development Institute to confirm that the Aquatic Surveys will move forward. Dillon requested confirmation from Mr. Hill whether a monitor will join the survey and for them to coordinate with Dillon staff.
2020-06-08	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Dylan Morse (Dillon)	Karl Hill of Haudenosaunee Development Institute informed Dillon Consulting Limited that Matthew Turner will be joining the aquatic surveys. Mr. Hill provided Matthew Turner's contact information.
2020-06-08	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Dylan Morse (Dillon)	Dillon Consulting Ltd. (Dillon) informed Karl Hill of Haudenosaunee Development Institute (HDI) that a Dillon staff member would be in touch with the HDI monitor.
2020-06-08	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Sara Jane Souliere	Hydro One re-shared the Capacity Funding Agreement with Todd Williams of Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute and outlined the items and funds Hydro One has offered to provide in relation to the project.
2020-06-08	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator)	Paul Dalmazzi Sara Jane Souliere	Information share regarding an expected separate email with the WebEx teleconference invitation/details for the Technical Advisory Committee (TAC). Hydro One is also available to meet with each community individually, if they prefer, rather than attend the public TAC. Update provided on the Breeding Bird Surveys, Ecological Land Classification and Botanical Surveys and the plan to complete Aquatic Surveys.
2020-06-11	Smart email	Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
2020-06-22	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Dillon Consulting Limited (Dillon) emailed representatives of Haudenosaunee Development Institute with an update on upcoming environmental surveys. Dillon requested confirmation of attendees.
2020-06-23	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Erika Dawson Sara Jane Souliere	Hydro One shared the job description for the Community Consultation Coordinator with Todd Williams of Haudenosaunee Development Institute/Haudenosaunee Confederacy Chiefs Council and noted the Capacity Funding Agreement (CFA) was previously shared. Hydro One offered to discuss the CFA and job description.
2020-06-23	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Dillon Consulting Limited thanked Karl Hill of Haudenosaunee Development Institute for confirming the monitor taking part in environmental surveys.
2020-06-24	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One received an email from the Haudenosaunee Development Institute with the agreement regarding field survey monitoring attached.
2020-06-25	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Daniel Charbonneau Erika Dawson Sara Jane Souliere	Hydro One emailed Haudenosaunee Development Institute and requested confirmation of whether they had the opportunity to bring up the Capacity Funding Agreement (CFA) and whether there is an interest for a CFA.
2020-06-25	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	The Chatham x Lakeshore Project team emailed the Haudenosaunee Development Institute to inform that the amphibian survey may be postponed due to inclement weather.
2020-06-25	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Hydro One emailed the Haudenosaunee Development Institute to share a reminder to complete the feedback surveys.
2020-06-25	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Hydro One shared the initial criteria with the Haudenosaunee Development Institute.
2020-06-26	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Hydro One emailed the participants of the amphibian breeding survey to inform that based on the weather forecast for June 27 and 27 Hydro One decided to postpone the amphibian surveys until June 29 and 30, 2020.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-07-03	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	The Chatham x Lakeshore project team emailed the Haudenosaunee Development institute and shared logistics regarding the surveys to take place week of July 6, 2020.
2020-07-03	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Haudenosaunee Development Institute emailed Hydro One and stated that they have selected Henry Anderson to participate in the biological surveys week of July 6 to 10, 2020.
2020-07-03	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Hydro One acknowledged the Haudenosaunee Development Institutes email regarding who would be selected as their monitor for the July 2020 Biological Surveys.
2020-07-09	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	The Chatham x Lakeshore project team shared an email to confirm availability and share logistics regarding biological field surveys.
2020-07-10	Email	Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Brad McLeod (Dillon) Daniel Bourassa (Dillon) Jessica Wright (Dillon)	Hydro One received an email that stated the Haudenosaunee Development Institute would be sending monitor Henry Anderson to participate in the July 13th surveys.
2020-07-20	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One shared a revised version of the monitoring agreement with Todd Williams of Haudenosaunee Development Institute for his review.
2020-08-11	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One followed up on a previously sent email regarding the monitoring agreement with Todd Williams of Haudenosaunee Development Institute. Hydro One requested that if the agreement is acceptable, then to sign and return the document and then Hydro One will proceed to prepare the Purchase Order.
2020-08-17	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator)	Sara Jane Souliere	Follow up and update on the following subjects, Capacity Funding Agreement (CFA), Community Engagement Coordinator Technical Corridor Workshop, Participation in Future Field Surveys, Indigenous Engagement Consultant and Economic Benefits.
2020-08-21	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Haudenosaunee Development Institute (HDI) emailed Hydro One and indicated they have reviewed the proposed budget and provided Hydro One with comments regarding the budget. HDI requested confirmation of how to proceed with the agreement.
2020-08-21	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One emailed Haudenosaunee Development Institute and requested more information in relation to the monitoring agreement budget.
2020-09-02	Email	Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Amy Lickers	Introductory email to explain role of Amy Lickers to the CxL project and offer to meet to discuss the project.
2020-09-09	Email	Allan Farrell - Chippewas of the Thames First Nation Brandon Doxator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox)	Paul Dalmazzi Sara Jane Souliere Sydney Tasfi	Hydro One emailed representatives of Oneida Nation of the Thames, Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Six Nations of the Grand River, Chippewas of Kettle and Stony Point First Nation, Caldwell First Nation and Haudenosaunee Development Institute to invite them to the second public Technical Advisory Committee Virtual Workshop. Hydro One provided an overview of the workshop and shared the summary of the first
2020-09-21	Email	Adrian Chrisjohn - Oneida Nation of the Thames (Former Chief) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Daniel Charbonneau Sanjiv Karunakaran Stephen Lindley (Stephen Lindley)	Hydro One sent a follow up to the Anishnawbek and Haudenosaunee communities for a meeting to discuss economic participation on the Chatham to Lakeshore Project.
2020-09-28	Email	Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Amy Lickers Sara Jane Souliere	Following up with the introductory email sent at the beginning of September. This email provides an update on the Route Selection Virtual Workshop, offers to host one with the HDI and provides the workshop material, including the video, powerpoint and dialogue workbook.
2020-10-07	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Daniel Charbonneau Sanjiv Karunakaran	Hydro One emailed Haudenosaunee Confederacy Chiefs Council to inquire whether they would be interested to set up a call/WebEx meeting to discuss the potential economic participation opportunities for the project. Hydro One included a summary outlining potential economic participation opportunities.
2020-10-28	Email	HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council and indicated they will provide dates for a meeting.
2020-11-09	Email	Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council to inquire about availability for a meeting.
2020-11-10	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Karl J Hill - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One emailed Haudenosaunee Development Institute regarding invoices and costs. Hydro One noted they have updated the monitor agreement and attached the document for review and sign-off.
2020-11-12	Email	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Development Institute and thanked them for providing availability for a meeting. It was noted that the team will be prepared to provide an update on the project and any upcoming opportunities for participation.
2020-11-12	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Sara Jane Souliere	Aaron Detlor, legal counsel for HCCC responding back to Amy Licker about the Crown's delegation for consultation on the project, consent for the project, and preparing a draft budget prior to meeting for capacity funding.
2020-11-17	Email	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Daniel Charbonneau	Hydro One emailed Haudenosaunee Development Institute for confirming the receipt of the meeting invitation.
2020-11-20	Meeting	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Todd Williams - Haudenosaunee Development Institute (HDI)	Daniel Charbonneau Penny Favel Sanjiv Karunakaran	Hydro One attended a scheduled meeting with HDI in relation to Indigenous Economic Participation for the CxL Project. Representatives from HDI was not present and the meeting was therefore rescheduled.
2020-11-27	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Hydro One emailed Haudenosaunee Confederacy Chiefs Council and noted that they understand the initial meeting has been rescheduled. Hydro One noted they can provide information, including a Capacity Funding Agreement template, in advance of the meeting. Hydro One shared the links and login information to the Stage 1 Archaeology reports. Hydro One noted that the Virtual Route Selection Workshop is still available.
2020-11-27	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Haudenosaunee Confederacy Chiefs Council emailed Hydro One's Indigenous Relations Consultant and requested confirmation of whether there was anything in writing delegating any of the Crown's engagement obligations to Hydro One.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2020-11-30	Letter	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI)	Paul Dalmazzi	Haudenosaunee Confederacy Chiefs Council was sent a hard copy of the cover letter, GIS dataset package letter and brief survey results/species list, draft Stage 1 Archaeology Report, Cultural Heritage Existing Conditions report, and workbook. Included in the package was a USB with the GIS data, Stage 1 Archaeology shapefiles and workbook.
2020-12-04	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council to provide an update and to request whether the community is interested in providing input into the route evaluation or sensitive features/sites/areas, potential effects and mitigation measures. Updates on the Capacity Funding Agreement (CFA), Economic Participation and the Class Environmental Assessment were provided. A copy of a CFA
2020-12-08	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council and requested confirmation of availability for a meeting.
2020-12-08	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Derek Archibald - Taykwa Tagamou Nation (TTN) (Councillor)	Amy Lickers Daniel Charbonneau Sara Jane Souliere	Haudenosaunee Development Institute emailed Hydro One to request further information regarding the proposed agreement.
2020-12-09	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Gloria Thomas	Daniel Charbonneau Mehrgan Mazaheri Penny Favel	Haudenosaunee Development Institute's delegate emailed Hydro One to inform them of their role.
2020-12-17	Meeting	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Todd Williams - Haudenosaunee Development Institute (HDI)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Daniel Charbonneau	Hydro One and representatives from HCCC-HDI met regarding economic participation in relation to the CxL project. Aaron Detlor rejected the agenda provided by Hydro One indicating that HCCC-HDI was not prepared to discuss economic benefits or participation until other concerns regarding HCCC-HDI consent on the project have been addressed. HCCC-HDI's questions were legal in nature and with the nonattendance by Hydro One's legal counsel
2021-01-09	Email	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Daniel Charbonneau	Hydro One emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute regarding potential participation. Hydro One provided responses to previously submitted questions related to consultation, consent, project initiation and delegation. Hydro One provided materials related to delegation and the Notice of Commencement.
2021-02-02	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers	Hydro One sent an invitation to Haudenosaunee Confederacy Chiefs Council and Haudenosaunee Development Institute to attend sessions related to the Chatham to Lakeshore project including: early briefing, Technical Advisory Committee (TAC) workshop and information session.
2021-02-16	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Daniel Charbonneau Erika Dawson	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute with an update on upcoming information sessions.
2021-02-22	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One emailed Haudenosaunee Development Institute and provided the monitoring agreement and statement.
2021-02-25	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Daniel Charbonneau Erika Dawson	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute and shared the invitation and information for the upcoming Haudenosaunee Information session.
2021-02-26	Letter	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Daniel Charbonneau	Legal counsel to Haudenosaunee Development Institute (HDI) sent a letter to the Director of Energy Networks and Indigenous Policy at the Ministry of Energy. The letter discusses the Aboriginal Rights of HDI and states that meaningful engagement was not provided.
2021-03-08	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute and provided an update on the project, including the Early Contractor Involvement and upcoming First Nations/Haudenosaunee Community Information Centre.
2021-03-22	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Sara Jane Souliere	Hydro One emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute to provide a reminder of the virtual Haudenosaunee information session and included the invitation in the email.
2021-03-23	Community Information Centre (CIC)	Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Oneida Nation of the Thames	Daniel Charbonneau John Chadwick Matthew Jackson	Hydro One hosted a Virtual Live Discussion for Haudenosaunee communities. Hydro One shared a presentation that provided an overview of the preferred route, followed by a live discussion.
2021-03-26	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Hydro One emailed Haudenosaunee Development Institute and shared the monitoring agreement for the project. Hydro One requested the document be signed and returned.
2021-04-01	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute and provided an update regarding timelines and next steps for the project and Class Environmental Assessment. An offer to meet and discuss the high-level assessment of environmental effects and potential mitigation measures was also included in the email. Presentation materials from the recent
2021-04-09	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute (HCCC/HDI) and provided an overview of the Engineering, Procurement and Construction (EPC) contractors. HCCC/HDI was invited to contact Hydro One to arrange an introductory meeting with the Hydro One team and the EPC contractors.
2021-04-28	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Haudenosaunee Development Institute shared signed final Chatham to Lakeshore Monitoring agreement.
2021-05-04	Email	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Lara Koerner Yeo - Cavalluzzo LLP (Lawyer)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Thomas Isaac (Cassels Brock &	Haudenosaunee Development Institutes (HDI) legal counsel expressed concerns reviewing Hydro One's proposed edits to the capacity funding agreement. HDI's lawyer also maintains concerns about Hydro One not recognizing Haudenosaunee rights in relation to the project.
2021-05-19	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute and thanked them for providing the signed agreement.
2021-05-21	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Renee Pettigrew Sara Jane Souliere	Hydro One emailed Haudenosaunee Development Institute and informed them of an update regarding invoicing.
2021-05-28	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute and provided more information on the Early Contractor Involvement (ECI) process for the project. It was requested that availability be confirmed for an introductory meeting.
2021-06-10	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One's Indigenous Relations Consultant shared the Notice of Draft Environmental Study Report with Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-06-15	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Brian Hewson - Ontario Energy Board (OEB) (Vice President, Consumer Protection & Industry Performance)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Daniel Charbonneau	The legal counsel for Haudenosaunee Development Institute emailed Hydro One (copying ENDM and MECP staff) a letter presenting their concerns with the project.
2021-06-15	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Jason Fitzsimmons	The legal counsel for Haudenosaunee Development Institute emailed ENDM staff (copying Hydro One and MECP staff) and shared a letter regarding the project.
2021-07-06	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Erika Dawson Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Development Institute/Haudenosaunee Confederacy Chiefs Council (HDI/HCCC) to provide an overview of upcoming aquatic habitat surveys and Stage 2 Archaeological Assessment. HDI/HCCC was requested to confirm interest in attending either survey and to identify staff who will be in attendance.
2021-07-13	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute (HDI) and shared the draft monitoring agreement with the request that it be signed and returned. Hydro One noted they will inform HDI when a date and meeting location have been confirmed. An overview of the monitoring was provided and Hydro One noted HDI is welcome to attend the upcoming Stage 2 Archaeological Assessment survey work.
2021-07-13	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Janice Williams Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sara Jane Souliere	Haudenosaunee Development Institute emailed Hydro One and shared a signed copy of their standard monitoring agreement. It was requested that if agreed, that Hydro One sign and return a copy.
2021-07-13	Email	Hdi Tracy Janice Williams Todd Williams - Haudenosaunee Development Institute (HDI)	Amy Lickers Erika Dawson Paul Dalmazzi	Haudenosaunee Development Institute (HDI) emailed Hydro One and indicated they have sent a signed copy of the monitoring agreement for the aquatic survey. It was also noted that HDI archaeology would like to participate in the upcoming Stage 2 Archaeological Assessment.
2021-07-14	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute (HDI) and shared the signed version of the agreement for aquatic surveys. Hydro One included a map showing the approximate survey locations and provided an outline of the upcoming surveys. Hydro One also informed HDI that they will draft a separate agreement for the Stage 2 Archaeological Assessment.
2021-07-15	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute (HDI) and thanked them for confirming. Hydro One indicated they will provide details ahead of the meeting time and requested confirmation of the HDI monitor and their contact information.
2021-07-15	Email	Matt Turner - Haudenosaunee Development Institute (HDI) (Environmental Monitor) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI)	Amy Lickers Erika Dawson Paul Dalmazzi	Haudenosaunee Development Institute (HDI) emailed Hydro One and provided the contact information for the HDI monitor. HDI requested confirmation regarding the completion of COVID-19 screening forms.
2021-07-15	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers Erika Dawson Paul Dalmazzi	Haudenosaunee Development Institute (HDI) emailed Hydro One and indicated they would like to have HDI Environmental Monitors attend the specified aquatic survey.
2021-07-22	Email	Matt Turner - Haudenosaunee Development Institute (HDI) (Environmental Monitor) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon)	Hydro One emailed participants in the upcoming aquatic surveys and provided an overview of the logistics for the surveys, and the list of attendees.
2021-07-22	Email	Matt Turner - Haudenosaunee Development Institute (HDI) (Environmental Monitor) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Daniel Bourassa (Dillon) David Brown Don Parkinson (SNC Lavalin)	Hydro One emailed Haudenosaunee Development Institute and shared an additional attendee for the upcoming meeting.
2021-07-27	Meeting	Matt Turner - Haudenosaunee Development Institute (HDI) (Environmental Monitor)	Daniel Bourassa (Dillon) David Brown Don Parkinson (SNC Lavalin)	Hydro One, SNC, and Dillon Consulting staff undertook eDNA sampling and aquatic habitat assessments at some of the watercourses crossed by the new Chatham to Lakeshore transmission line. An environmental monitor from Haudenosaunee Development Institute also attended to observe. Dillon biologists gave an overview of the eDNA sampling process and purpose.
2021-08-04	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers	All Consulting emailed Haudenosaunee Development Institute to ask if they had any questions or concerns regarding the draft Environmental Study Report. All Consulting also asked if they would like to participate in the Stage 2 Archaeological Assessment in the fall.
2021-08-12	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox)	Amy Lickers Erika Dawson John Chadwick	Hydro One's Indigenous Relations Consultant emailed Haudenosaunee Confederacy Chiefs Council and provided a project update indicating the review period for the Draft Environmental Study Report had been extended by 30 days.
2021-08-31	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers Erika Dawson Paul Dalmazzi	Hydro One emailed the Haudenosaunee Confederacy Chiefs Council and shared a draft monitoring agreement for the upcoming Stage 2 Archaeological Assessment. Hydro One provided more information on monitoring and requested any suggested edits or changes be returned.
2021-09-09	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers Erika Dawson Matthew Beaudoin (Timmins Martelle)	Hydro One emailed the Haudenosaunee Confederacy Chiefs Council and followed up on the draft agreement for Stage 2 Archaeological Assessment monitors.
2021-10-05	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided logistical details and meeting location (Flying J Travel Center in Tilbury (19325 Essex County Road 42, Tilbury) for the fieldwork on October 7.
2021-10-06	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided notice of a change in field director for the field work on October 7.
2021-10-07	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided notice that the fieldwork was completed and there will not be fieldwork on October 8.
2021-10-12	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Erika Dawson Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Hydro One emailed a representative of Haudenosaunee Development Institute to provided logistical details for monitoring fieldwork and Hydro One's vaccination policy.
2021-10-13	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided logistical details for fieldwork scheduled for October 14.
2021-10-19	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided logistical details for field work October 21 and or October 22.
2021-10-20	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided notice that fieldwork would be cancelled October 21 due to the rain and was still scheduled for October 22.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2021-10-21	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided notice that fieldwork would be cancelled on October 22 due to wet conditions in the field, with a reschedule for October 25 or 26.
2021-10-22	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided notice that field work is scheduled for October 26 but is dependent on weather conditions.
2021-11-01	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided logistical details for fieldwork scheduled for November 3 and November 4.
2021-11-02	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided logistical details for the fieldwork scheduled for November 3.
2021-11-03	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided notice that fieldwork will continue on November 4 in the same location as November 3.
2021-11-16	Email	Aamjwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation	Jamie Waller Johnathan Freeman (Timmins-Martelle Heritage Consultants)	TMHC provided logistical details for fieldwork scheduled for November 18 and 19.
2022-01-27	Email	Janice Bomberry - Haudenosaunee Development Institute (HDI) Shannon Hill Todd Williams - Haudenosaunee Development Institute (HDI)	Paul Dalmazzi Sierra Camilleri	Haudenosaunee Development Institute emailed Hydro One to provide the signed agreement for the Archaeological field work completed in the fall.
2022-02-18	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams Matthew Jackson	Hydro One emailed Haudenosaunee Development Institute (HDI) and Haudenosaunee Confederacy Chiefs Council (HCCC) to state that Voltage has been selected to execute their plan to design, procure and construct the project. Hydro One expects that Voltage will work closely with the designated HDI/HCCC staff to discuss their participation in the procurement, employment and training opportunities. Hydro One will provide further details on this
2022-04-05	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI)	Erika Dawson Kelly Williams	Hydro One emailed Haudenosaunee Development Institute (HDI) and followed up on the requested 2022 Archaeology Agreement and environmental agreement. Hydro One noted the studies will be scheduled relatively soon and they would like to ensure their ongoing and meaningful participation in Hydro One projects.
2022-04-12	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI)	Erika Dawson Kelly Williams	Hydro One emailed Haudenosaunee Development Institute to follow up regarding the 2022 Archaeology Agreement and ask if they wanted to participate in the field season.
2022-04-13	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Shannon Hill Todd Williams - Haudenosaunee Development Institute (HDI)	Erika Dawson	Hydro One emailed Haudenosaunee Development Institute to thank them for sending the Environmental Monitoring Agreements, acknowledging the rate changes, and stated they will return signed copies.
2022-05-12	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Sharann Martin - Haudenosaunee Development Institute (HDI) (Field Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Timmins Martelle Heritage Consultants emailed Haudenosaunee Development Institute logistical details for upcoming Stage 2 Archaeological fieldwork.
2022-05-19	Email	Haudenosaunee Development Institute General Inbox - Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-19	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Field Supervisor)	David Brown Infrastructure Development Jamie Waller	Haudenosaunee Development Institute staff emailed Timmins Martelle Heritage Consultants stating that they are unable to attend the Stage 2 Archaeological Fieldwork on May 18 and 19, and requested an update.
2022-05-24	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Shannon Hill Sharann Martin - Haudenosaunee Development Institute (HDI) (Field Supervisor)	Adam Haulena Erika Dawson Renee Pettigrew	Hydro One emailed Haudenosaunee Development Institute to provide two monitoring agreements.
2022-05-31	Email	Haudenosaunee Development Institute General Inbox - Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Erika Dawson Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute the Archaeology and Environmental Monitoring agreements for the St. Clair TL Project, as well as the Archaeology Monitoring agreement for Chatham to Lakeshore.
2022-06-02	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Christopher Grol Erika Dawson	Hydro One emailed Haudenosaunee Development Institute logistical details regarding the Archaeology Agreement.
2022-06-07	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Christopher Grol Erika Dawson Kelly Williams	Hydro One emailed Haudenosaunee Development Institute(HDI) to follow up on the signed agreements from HDI in relation to the Project.
2022-06-23	Email	Haudenosaunee Development Institute General Inbox - Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute to provide archaeology monitoring agreements for the Chatham-Lakeshore and St. Clair Transmission Line Projects.
2022-07-07	Email	Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams	Hydro One emailed Haudenosaunee Development Institute the project specific agreements.
2022-07-08	Email	Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams	Haudenosaunee Development Institute emailed Hydro One and provided the signed Project agreements.
2022-07-08	Email	Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams	Haudenosaunee Development Institute emailed Hydro One and provided the signed Project agreements.
2022-07-20	Email	Rick Saul - Haudenosaunee Confederacy Chiefs Council (HCCC) (Acting Treasurer) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant)	Christopher Grol Erika Dawson	Hydro One emailed Haudenosaunee Development Institute to notify them that another Hydro One employee will be calling them.
2022-08-11	Email	Haudenosaunee Development Institute General Inbox - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute (HDI) to provide an update on the status of the draft archaeology reports for the major projects in Southwestern Ontario. Hydro One noted that the draft of the Stage 2 report for Chatham x Lakeshore was completed and provided the link, noting the date for HDI to provide any comments or suggested edits to the report.

Haudenosaunee Confederacy Chiefs and Council - Record of Consultation

Date	Type of communication	Community Representatives	Staff members	Summary
2022-08-18	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	David Brown Infrastructure Development Jamie Waller	Haudenosaunee Development Institute emailed Timmins Martelle Heritage Consultants to thank them for the update regarding the Stage 2 archaeological field survey.
2022-09-28	Letter	Haudenosaunee Development Institute (HDI)		Legal counsel for HDI sent a letter to legal counsel for Hydro One dated September 28, 2022, regarding supplemental responses that Hydro One had provided in support of the OEB Section 92 Leave-to-Construct application. The letter from HDI requested clarification on the initiators, grounds, status and oversight of the Section 16 Order Requests.
2022-10-03	Email	Haudenosaunee Development Institute General Inbox - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI)	Kelly Williams Matthew Beaudoin (Timmins Martelle Heritage Consultants)	Hydro One emailed Haudenosaunee Development Institute to provide an update on the initial draft Stage 2 Archeological Assessment report and the upcoming draft Stage 2 report for the Chatham to Lakeshore project.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services) Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Agriculture and Agri-Food Canada.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Fisheries Protection notification inbox for the Department of Fisheries and Oceans Canada.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2020-01-28	Email	Incoming	Hydro One received confirmation of the receipt of Notice of Study Commencement from the Department of Fisheries and Oceans Canada's notification inbox.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Transport Canada's Environmental Assessment Program Inbox.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to CN Rail.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Canadian Pacific Rail's Manager of Utilities, East.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Via Rail Property Manager.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-01-31	Email	Incoming	Reply from Environmental Assessment Program, Ontario Region regarding Hydro One's Notice of Commencement.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services) Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Agriculture and Agri-Food Canada.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Canadian National Railway.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Canadian Pacific Railway.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Via Rail.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services) Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Agriculture and Agri-Food Canada and indicated that a forum will be held in the coming months either in person or online, with details being provided as they become available. Hydro One confirmed the project team is available to discuss the project.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Canadian National Railway and indicated that a forum either in person or online will occur in the coming months and details will be provided when they are available. Hydro One also indicated the project team remains available to discuss the project.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Canadian Pacific Railway and indicated a forum will be held either in public or online, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Via Rail and confirmed that when details are available, a forum for the public and interest parties to ask questions and discuss the project will be provided. Hydro One also confirmed the project team remains available to answer questions.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services) Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Sessions to Agriculture and Agri-Food Canada and informed them of virtual information sessions in May 2020.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-04-28	Email	Outgoing	Hydro One sent Michael Vallins of Canadian National Railway the Virtual Information Session Notice.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-04-28	Email	Outgoing	Hydro One sent Jack Carello of Canadian Pacific Railway the Virtual Information Session Notice.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2020-04-28	Email	Outgoing	Hydro One sent John Walsh of Via Rail the Virtual Information Session Notice.
Canadian Wildlife Services (CWS)	Canadian Wildlife Services (CWS)	2020-05-21	Email	Outgoing	Hydro One sent the Notice of Commencement to Canadian Wildlife Services (CWS) and project website and requested any comments from CWS as the project alternative routes are in the vicinity of the Lake St. Clair National Wildlife Area. Hydro One indicated that if CWS staff are interested in providing technical input into the evaluation criteria, the project team is available to discuss.
Canadian Wildlife Services (CWS)	Canadian Wildlife Services (CWS)	2020-05-21	Email	Incoming	Hydro One received an automatic reply from Canadian Wildlife Services confirming the receipt of Hydro One's email.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-05-26	Email	Outgoing	Hydro One invited Michael Vallins of Canadian National Railway to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-05-26	Email	Outgoing	Hydro One invited Jack Carello of Canadian Pacific Railway to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2020-05-26	Email	Outgoing	Hydro One invited John Walsh of Via Rail to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2020-05-26	Email	Outgoing	Hydro One invited Cathy Bakes of Agriculture and Agri-Food Canada to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-05-26	Email	Outgoing	Hydro One invited representatives of Transport Canada to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Canadian Wildlife Services (CWS)	Canadian Wildlife Services (CWS)	2020-05-26	Email	Outgoing	Hydro One invited representatives of Canadian Wildlife Services to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2020-06-01	Email	Outgoing	Hydro One followed up with Cathy Bakes of Agriculture and Agri-Food Canada to confirm participation in the Technical Advisory Committee as materials will be circulated to members.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-06-01	Email	Outgoing	Hydro One followed up with Transport Canada (Environmental Assessment Program) to confirm participation in the Technical Advisory Committee.
Canadian Wildlife Services (CWS)	Canadian Wildlife Services (CWS)	2020-06-01	Email	Incoming	Hydro One received an automatic response from Canadian Wildlife Services.
Canadian Wildlife Services (CWS)	Canadian Wildlife Services (CWS)	2020-06-01	Email	Outgoing	Hydro One followed up with Canadian Wildlife Services to confirm participation in the Technical Advisory Committee. Hydro One noted why this inbox was the primary contact.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-02	Email	Incoming	Cathy Bakes of Agriculture and Agri-Food Canada informed Hydro One that Terry Attewell will be the representative for the Technical Advisory Committee.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-02	Email	Outgoing	Hydro One thanked Cathy Bakes of Agriculture and Agri-Food Canada for confirming participation in the Technical Advisory Committee. Hydro One noted that information will be shared and provided details on the sessions.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-06-02	Email	Outgoing	Hydro One followed up with Michael Vallins of Canadian National Railway to confirm his participation in the Technical Advisory Committee.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-06-02	Email	Outgoing	Hydro One followed up with Michael Vallins of Canadian National Railway to confirm his participation in the Technical Advisory Committee.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-06-02	Email	Outgoing	Hydro One followed up with Jack Carello of Canadian Pacific Railway to confirm his participation in the Technical Advisory Committee.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-03	Email	Incoming	Terry Attewell of Agriculture and Agri-Food Canada confirmed he is unable to attend the Technical Advisory Committee session.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-03	Email	Outgoing	Hydro One informed Terry Attewell of Agriculture and Agri-Food Canada that while he is unable to attend the Technical Advisory Committee (TAC) workshop, the information and survey will provide him with an opportunity to participate in the TAC. Hydro One also informed Mr. Attewell that he can reach out to the project team with any comments or questions.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-06-03	Email	Incoming	Transport Canada informed Hydro One that they do not intend to participate in the Technical Advisory Committee. Transport Canada provided information regarding the department's potential regulatory roles and indicated that should Hydro One determine Transport Canada has a role in the project, they should be advised.
Canadian Wildlife Services (CWS)	Canadian Wildlife Services (CWS) Enviro Info (EC) - Environment Canada Jennifer Soetemans - Canadian Wildlife Services (CWS) (Protected Areas Group)	2020-06-03	Email	Outgoing	Hydro One provided the project website link to Jennifer Soetemans of Canadian Wildlife Services and indicated that future updates and the Technical Advisory Committee summary report will be available at this website as well. Hydro One noted they can continue to circulate updates.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-03	Email	Outgoing	Hydro One followed up with Terry Attewell of Agriculture and Agri-Food Canada and provided initial evaluation criteria and the information video for the Technical Advisory Committee (TAC). Hydro One noted they will provide the conference call information for the two discussion sessions and the survey.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-05	Email	Incoming	Daniel DeOcampo of Environment and Climate Change Canada confirmed his participation in the Technical Advisory Committee and informed Hydro One that he will be the main contact moving forward.
Canadian Wildlife Services (CWS) Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Jennifer Soetemans - Canadian Wildlife Services (CWS) (Protected Areas Group)	2020-06-05	Email	Outgoing	Hydro One informed Daniel DeOcampo of Environment and Climate Change Canada (ECCC) that an earlier response confirming Jennifer Soetemans as the contact for ECCC was received. Hydro One noted they will defer to ECCC's preferred approach of who will be the contact. Hydro One also noted they can both be provided with project materials. Hydro One provided the initial evaluation criteria and informational video for the Technical Advisory Committee and indicated that the conference call information and survey will be provided.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario County of Essex DeMarco Allan LLP Environment and Climate Change Canada (ECCC) Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoey - Christian Farmers Federation of Ontario Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Marion Fantetti - Invest Windsor-Essex Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Socio-Economic Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
Aamjwnaang First Nation (Chippewas of Sarnia) Birds Canada Christian Farmers Federation of Ontario County of Essex DeMarco Allan LLP Environment and Climate Change Canada (ECCC) Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture	Amanda Bichel - Birds Canada (IBA Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoey - Christian Farmers Federation of Ontario Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sharilyn Johnston - Aamjwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Natural Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-12	Email	Incoming	Daniel DeOcampo of Environment and Climate Change Canada asked Hydro One if any of the alternative routes or their variations cross federal lands and if they are aware of any potential federal approvals.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-12	Email	Outgoing	Hydro One followed up with Daniel DeOcampo of Environment and Climate Change Canada (ECCC) regarding potential crossover with federal lands and federal approvals. Hydro One indicated that a potential federal land (St. Clair National Wildlife Area) is located near one of the alternatives and requested if ECCC has any comments. Hydro One also requested confirmation of participation in the Technical Advisory Committee.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-19	Email	Outgoing	Hydro One emailed Terry Attewell of Agriculture and Agri-Food Canada with a reminder to fill out the Technical Advisory Committee virtual workshop #1 survey. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-19	Email	Outgoing	Hydro One emailed Daniel DeOcampo of Environment and Climate Change Canada to provide a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One also shared the preliminary evaluation criteria and the links to the survey and informational video.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-22	Email	Incoming	Daniel DeOcampo of Environment and Climate Change Canada thanked Hydro One for the email reminder for the Technical Advisory Committee survey and noted they have forwarded the survey to the appropriate individuals.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-06-22	Email	Outgoing	Hydro One responded to Daniel DeOcampo of Environment and Climate Change Canada and thanked him for forwarding the Technical Advisory Committee survey. Hydro One noted the anticipated timing of the next workshop and that any comments on the initial route evaluation criteria can be sent directly to the project team.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-25	Email	Outgoing	Hydro One shared a reminder with Agriculture and Agri-Food Canada to complete a survey to gather feedback on the virtual workshops.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-06-26	Email	Outgoing	Hydro One emailed Terry Atwell at Agriculture and Agri-Food Canada to inform that their input on the project would still be appreciated despite not being available for the entire workshop.
VIA Rail	John Walsh - VIA Rail (Property Manager) Service Inbox VIA Rail - VIA Rail	2020-08-12	Email	Outgoing	Hydro One emailed VIA Rail to follow up on the Notice of Commencement and to ensure that they are aware of the project. Hydro One provided an overview of the location of one of the route alternatives in relation to the VIA rail line and noted that they are in the process of selecting the preferred route. Hydro One shared the Notice of Commencement and map.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-08-12	Email	Outgoing	Hydro One emailed Canadian Pacific Railway (CP Rail) to follow up on the Notice of Commencement and to ensure that they are aware of the project. Hydro One provided an overview of one of the potential route alternatives in relation to an existing CP Rail line and noted that they are in the process of selecting the preferred route. Hydro One shared the Notice of Commencement and a map.
VIA Rail	John Walsh - VIA Rail (Property Manager) Paul Charbachi - VIA Rail VIA Rail ROW Access Inbox - VIA Rail	2020-08-21	Email	Outgoing	Hydro One emailed a new contact from VIA Rail and noted that earlier attempts were made to contact another VIA Rail representative regarding the project. Hydro One provided the Notice of Study Commencement and Study Area Map, as well as the emails sent to the other VIA Rail contact. Hydro One noted one of the proposed routes would come close to a VIA rail track and indicated they wanted to be sure the appropriate VIA Rail staff were aware of the project and had to opportunity to review and provide comment.
Canadian Pacific Railway (CP Rail)	Al Sargent - Canadian Pacific Railway (CP Rail) (Specialist - Leasing, Real Estate) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects) Syl Arduini - Canadian Pacific Railway (CP Rail) (Manager, Real Estate)	2020-08-21	Email	Outgoing	Hydro One emailed contacts from Canadian Pacific Railway (CP Rail) and noted that earlier attempts had been made to contact another contact from CP Rail. Hydro One provided the Notice of Commencement and Study Area Map, as well as the emails sent to the other CP Rail contact. Hydro One indicated they wanted to be sure the appropriate staff at CP Rail were aware of the project and had a chance to review and provide comment.
VIA Rail	John Walsh - VIA Rail (Property Manager) Myriam Pelletier-Dufresne - VIA Rail Paul Charbachi - VIA Rail	2020-08-21	Email	Incoming	VIA Rail emailed Hydro One and noted they have no objection with the project. VIA Rail asked for information to assist in their review and requested that another VIA Rail contact be included on future emails.
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Gus Ternoey Heather Leveque - Ministry of Indigenous Affairs (Director,	2020-09-08	Email	Outgoing	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Socio-economic Workshop session. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance for the workshop.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolynian Canada Coalition Christian Farmers Federation of Ontario County of Essex Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCSS) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattey - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxatator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Gus Ternoey Heather Levecque - Ministry of Indigenous Affairs (Director,	2020-09-08	Email	Outgoing	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Natural Environment Workshop Session. Hydro One provided an overview of the workshop and shared the summary memo for the first TAC workshop and the TAC Feedback Criteria Analysis. Hydro One requested confirmation of attendance for the workshop.
Canadian Pacific Railway (CP Rail)	Al Sargent - Canadian Pacific Railway (CP Rail) (Specialist - Leasing, Real Estate) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects) Syl Arduini - Canadian Pacific Railway (CP Rail) (Manager, Real Estate)	2020-09-17	Email	Outgoing	Hydro One emailed representatives from Canadian Pacific Railway (CPR) to follow-up on the previously sent emails regarding the project. Hydro One noted they wanted to ensure the correct staff at CPR are aware of the project and have opportunities to discuss the project.
VIA Rail	John Walsh - VIA Rail (Property Manager) Myriam Pelletier-Dufresne - VIA Rail Paul Charbachi - VIA Rail	2020-09-17	Email	Outgoing	Hydro One emailed VIA Rail and thanked them for their reply. Hydro One noted that if the route near the VIA rail line is selected then they will be in touch to discuss next steps.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-09-21	Phone	Outgoing	Hydro One staff followed up with a phone call to CP Rail - Utilities staff, and left a voicemail message referencing past emails and seeking CP Rail response or acknowledgement. Hydro One staff specifically mentioned the route alternative (2A) which would replace an idle 115 kV line adjacent to a CP Rail line, and offered to discuss further if requested.
Canadian Pacific Railway (CP Rail)	Syl Arduini - Canadian Pacific Railway (CP Rail) (Manager, Real Estate)	2020-09-21	Phone	Outgoing	Hydro One staff called CP Rail Real State staff to follow up on previous emails sent regarding the Chatham x Lakeshore project, and specifically the route alternative (2A) which would replace an idle 115 kV transmission line adjacent to a CP Rail line. CP Rail staff confirmed that the initial contacts notified by Hydro One (CPR Utilities - Manager Jack Carello) was indeed the correct contact for external project review, and suggested that Hydro One continue to follow up with Mr. Carello.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-09-21	Phone		CP Rail - Utilities manager Jack Carello called back to respond to the voicemail left by Hydro One (Paul Dalmazzi) earlier in the morning. Paul gave a quick recap of the CxL project, with emphasis on route alternative 2A which would replace the existing 115 kV idle line directly adjacent (south side) to the CP Rail line. Paul confirmed that any expansion of the existing 115 kV ROW would be to the south (i.e., away from the CP Rail ROW). Jack stated that as long as the new line would remain outside of the CP Rail ROW, that he did not foresee any immediate conflicts, but mentioned that the potential for induced current/additional grounding may need to be reviewed. Jack also stated that construction work may require more detailed coordination (including potential use of CP flagpeople) depending on methods used and potential for work to encroach on the rail ROW. Paul stated that if route 2A were to be selected, that Hydro One would follow up with CP Rail through detailed design and construction to coordinate as needed. Paul stated that he would follow up to Jack with another email outlining the discussion.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Caldwell First Nation Canadian National Railway (CN Rail) Chippewas of the Thames First Nation County of Essex Essex Region Conservation Authority (ERCA) First Nations Major Project Coalition Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoey Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Marion Fantetti - Invest Windsor-Essex Mark Podlasly - First Nations Major Project Coalition (Director,	2020-09-22	Meeting		Hydro One held a Technical Advisory Committee (TAC) workshop discussion for the Socio-Economic Environment factor. The results of the first TAC were presented and a live-polling survey was conducted to seek input on the weighting of the Socio-Economic Environment criteria.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-09-22	Email	Outgoing	Hydro One emailed Canadian Pacific Railway to follow-up on a call held the day before regarding the route alternatives. Hydro One provided a recap on the conversation and added that one of the routes and a few other variations would cross the Canadian Pacific Railway track just west of Tilbury. Hydro One provided a maps for reference and outlined anticipated next steps for the project.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-09-23	Email	Incoming	Canadian Pacific Railway emailed Hydro One and indicated that they do not foresee any issues if the new transmission re-build is placed no further north than the existing structure. They requested that Hydro One touch base with them regarding the new crossings in the new year for the latest utility application form.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-09-24	Email	Outgoing	Hydro One emailed Canadian Pacific Railway (CPR) and informed them that if one of the routes that parallels or crosses the CPR track is selected, they will be in touch in the new year to proceed with the applications and discussions.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-09-28	Email	Outgoing	Hydro One emailed Canadian National (CN) Railway and shared information regarding the routes and noted that all of the routes being considered will need to cross a CN rail track just south of Chatham. Hydro One requested confirmation of whether the crossings are all feasible and indicated that they will follow up when the preferred route has been selected. Hydro One provided maps of the routes and CN Rail Track.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-10-20	Email	Outgoing	Hydro One emailed Canadian National (CN) Railway to follow up on a previously sent email and to confirm there are no concerns or issues from CN's perspective on the proposed crossings of the track. Hydro One requested confirmation of the information shared in the previous email.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Fisheries and Oceans Canada (DFO)	Terry Speed - Fisheries and Oceans Canada (DFO) (Officer-in-charge)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Agriculture and Agri-Food Canada	Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Environment and Climate Change Canada (ECCC)	Daniel DeCampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-10-27	Email	Outgoing	Hydro One emailed Transport Canada and informed them that they currently anticipate the project may trigger requirements under the Canadian Navigable Waters Act and the Aeronautics Act. Hydro One indicated that they are aware there may be requirements under the Railway Safety Act and that staff have notified rail companies operating in the area of the project and will work with them upon the selection of the route and in detailed design. Hydro One provided the link to the project website and noted that they will continue to send updates and notices.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2020-11-06	Phone	Outgoing	<p>Paul called Michael and CNR to follow up on the notices and emails he had sent for the Chatham x Lakeshore project. Paul gave a brief overview of the project and mentioned the crossing of the CNR line just west of Communication Rd. that would be needed by all route alternatives, and that this crossing was in close proximity to other similar 230 kV overhead line crossings. Paul stated that he just wanted to make sure that CNR was aware of the project, and see if there were any initial concerns or comments that CNR wished to raise to the Hydro One CxL project team.</p> <p>Michael stated that he would take a look at the project information, but that if the line was an overhead crossing then there would likely be minimal concerns as long as the crossing adhered to standard OH crossing/tower spacings, and referenced a standard crossing agreement. Michael also asked about potential electrical interference from the overhead line with the electrical systems on the trains- he stated that he did not think this was a particularly high risk, but felt it was prudent to ask. Paul reiterated that he did not believe this to be a risk, given that there are already 230 kV overhead line crossings in the area, but agreed that it was good feedback and stated that he would follow up with the technical members of the Hydro One CxL team on this question.</p>
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2020-12-03	Email	Outgoing	Hydro One emailed Transport Canada to follow up on an earlier email. Hydro One provided the link to the project website and noted that they plan to select the preferred route early in the new year. Hydro One requested whether Transport Canada has any comments related to the route alternative evaluation to ensure they are included in the evaluation. If no comments are received, Hydro One will continue to provide updates and keep in touch.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2020-12-09	Email	Incoming	Transport Canada emailed Hydro One and noted that they do not typically provide input regarding route alternatives and that the Navigation Protection Program requires a specific project submission to undertake a review. They encouraged Hydro One to contact the Navigation Protection program team with any pre-submission questions.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2020-12-09	Email	Outgoing	Hydro One emailed the Navigation Protection Program to seek comments or feedback regarding the project. Hydro One noted they are currently evaluating route alternatives and provided the link to the project website and the route alternatives map. Hydro One requested that any comments be provided as soon as possible to ensure their inclusion in the evaluation.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2020-12-17	Email	Outgoing	Hydro One emailed the Navigation Protection team from Transport Canada and followed up on the previously sent email seeking comments or questions on the project.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2021-01-08	Email	Incoming	The Navigation Protection Program emailed Hydro One and noted that upon initial screening of the information provided by Hydro One, that they have determined that the works may not require an Application to the Minister or creating notification of work on a non-scheduled waterway. The Navigation Protection Program staff also provided links to the the Public Resolution Process and Application for Approval Process.
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Enbridge Gas Inc. Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Gus Ternoey - Christian Farmers Federation of Ontario Heather Leveque - Ministry of Indigenous Affairs (Director,	2021-02-08	Email	Outgoing	Hydro One sent the invitation for the third Technical Advisory Committee (TAC) meeting to be held on February 24, 2021. The summary materials from the previous TAC meeting was also shared with TAC members.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Agriculture and Agri-Food Canada	Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

Federal Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Fisheries and Oceans Canada (DFO)	Terry Speed - Fisheries and Oceans Canada (DFO) (Officer-in-charge)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2021-03-02	Email	Outgoing	Hydro One emailed Canadian Pacific Railway (CP Rail) and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement. Hydro One also noted that the preferred route has crossings with the CP Rail and that they will be in contact for the design details of this line.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager Public Works)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Canadian Pacific Railway (CP Rail)	Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East- Engineering Projects)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
VIA Rail	John Walsh - VIA Rail (Property Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Agriculture and Agri-Food Canada	Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager (Essex County))	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Fisheries and Oceans Canada (DFO)	Terry Speed - Fisheries and Oceans Canada (DFO) (Officer-in-charge)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Environment and Climate Change Canada (ECCC)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services)	2021-06-10	Email	Incoming	Agriculture and Agri-Food Canada emailed Hydro One requesting a change in project contact.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Richard Cottingham - Agriculture and Agri-Food Canada (Director - Engineering and Environmental Services)	2021-06-11	Email	Outgoing	Hydro One emailed a contact from Agriculture and Agri-Food Canada and confirmed they will be removed from the contact list.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2021-06-11	Email	Incoming	The Fish and Fish Habitat Protection Program from Fisheries and Oceans Canada emailed Hydro One and thanked them for the notification. Information regarding project reviews was provided.
Nav Canada Transport Canada (TC)	J. Woodall M. Smith NAV Canada Land Use Assessment - Nav Canada Transport Canada (TC)	2022-07-22	Email	Incoming	Nav Canada emailed Hydro One regarding the Chatham to Lakeshore Project. Nav Canada provided a letter requesting at least 10 days notice prior to construction.
Transport Canada (TC)	Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2022-09-27	Email	Incoming	Transport Canada emailed Hydro One correspondence regarding the submission for their submission to the Navigation Protection Program.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Energy, Northern Development and Mines (MENDM)	Shannon McCabe - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Indigenous Energy Policy)	2019-07-05	Email	Outgoing	Hydro One sent a letter to Shannon McCabe (ENDM) describing the project and requesting advice on whether the project would trigger the Crown's constitutional duty to consult with respect to Aboriginal and treaty rights, and if so, whether the Crown would delegate the procedural aspects to Hydro One. Hydro One also requested that an exhaustive list of First Nation and Métis communities that must be consulted on the project be provided, and what depth of consultation is required for each community, if this were to be the case. Hydro One also requested that the Crown notify each First Nation and Métis community for which it would delegate the procedural aspects of consultation.
Ministry of Energy Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2019-11-29	Letter	Incoming	Samir Adkar, Director - Energy Networks and Indigenous Policy, ENDM, responded to Hydro One's letter dated July 5th, 2019. Samir stated that ENDM had determined that the Project may have potential to affect First Nations communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's Constitution Act (1982). Samir advised that on behalf of the Crown, ENDM is delegating the procedural aspects of consultation to Hydro One, and provided details about the responsibilities of Hydro One in fulfilling the procedural aspects of consultation. END also identified the following Aboriginal communities, which it had identified should be consulted on the Project: - Aamjiwnaang First Nation - Bkejwanong (Walpole Island) First Nation - Caldwell First Nation - Chippewas of Kettle and Stony Point First Nation - Chippewas of the Thames First Nation - Oneida Nation of the Thames - Six Nations of the Grand River First Nation/Six Nations of the Grand River Elected Council - Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute
Aamjiwnaang First Nation (Chippewas of Sarnia) Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environmental Coordinator)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Aamjiwnaang First Nation.
Bkejwanong (Walpole Island First Nation) Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Bkejwanong (Walpole Island) First Nation.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Caldwell First Nation Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Darryl van Oirschot - Caldwell First Nation (Special Projects) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Mary Duckworth - Caldwell First Nation (Chief) Nikki Orosz - Caldwell First Nation (Director - Operations)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Caldwell First Nation.
Chippewas of Kettle and Stony Point First Nation Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Thomas Bressette - Chippewas of Kettle and Stony Point First Nation Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Chippewas of Kettle and Stony Point First Nation.
Chippewas of the Thames First Nation Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Jacqueline French - Chippewas of the Thames First Nation (Chief) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Chippewas of the Thames First Nation.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP) Oneida Nation of the Thames	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Jessica Hill - Oneida Nation of the Thames (Former Chief) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Oneida of the Thames Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Oneida Nation of the Thames.
Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP) Six Nations of the Grand River	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Fran Henry - Six Nations of the Grand River (Executive Assistant) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Lonny Bomberry - Six Nations of the Grand River (Lands & Resources Director) Mark Hill - Six Nations of the Grand River (Chief)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Six Nations of the Grand River First Nation.
Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) HDI General Inbox - Haudenosaunee Development Institute (HDI) (Inbox) Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	2020-01-07	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Haudenosaunee Confederacy Chiefs Council.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Haudenosaunee Confederacy Chiefs Council (HCCC) Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary)	2020-01-08	Letter	Outgoing	Hydro One sent Notice of Commencement and Project map via Registered mail to the Haudenosaunee Confederacy Chiefs Council.
Ministry of Energy	Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2020-01-10	Email	Outgoing	Hydro One sent an letter to Assistant Deputy Minister Carolyn Calwell and Samir Adkar from the Ministry of Energy, Northern Development and Mines to notify them of the commencement of the project.
Legislative Assembly of Ontario	Daniel Paolini - Legislative Assembly of Ontario (Legislative Assistant (Chatham-Kent—Leamington)) Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2020-01-14	Email	Outgoing	Hydro One sent a letter to MPP Rick Nicholls to notify him of the commencement of the project prior to a meeting with his office.
Ministry of the Environment, Conservation and Parks (MECP)	Annamaria Cross - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment, Environmental Assessment Branch (EAB)) Heather Malcolmson - Ministry of the Environment, Conservation and Parks (MECP) (Director - Environmental Assessment and Permissions Branch) Kimberly Yu - Ministry of the Environment, Conservation and Parks (MECP) (Administrative Assistant, Environmental Assessment Services, Environmental Assessment and Permissions Branch)	2020-01-24	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Maps to the Ministry of Environment, Conservation and Parks Environmental Assessment Branch.
Ministry of the Environment, Conservation and Parks (MECP)	Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region) Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2020-01-24	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Ministry of Environment, Conservation and Parks Southwest Region.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Haudenosaunee Development Institute (HDI) Legislative Assembly of Ontario Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM)	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Carlo Oliviero Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Ministry of Energy, Northern Development and Mines (MENDM) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2020-01-27	Letter	Incoming	Aaron Detlor wrote to advise that HCCC/HDI delegates him to work on matters regarding to CxL. Mr. Detlor expresses a number of concerns. He asserts that the proposed project will interfere, impair and infringe upon established Haudenosaunee treaty and other rights. Mr. Detlor also asserts that there is no other treaty covering the Project area. Mr. Detlor advises that the IESO, as the Crown did not undertake any engagement to justify the project and approval for Hydro One to construct and operate the asset. Mr. Detlor requests from the Crown for a copy of the delegation letter and the assessment of delegation.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region) Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2020-01-27	Email	Incoming	The Ministry of Environment, Conservation and Parks Southwest Region responded to the Notice of Study Commencement email and requested that Craig Newton's email address be removed from the contact list as he has retired. It was also requested that future notices be sent to eanotification.swregion@ontario.ca and for Crystal LaFrance to be copied on emails.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region) Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2020-01-27	Email	Outgoing	Hydro One responded to the Ministry of Environment, Conservation and Parks and confirmed that Craig Newton would be removed from the contact list and the Notice of Study Commencement materials would be sent to the Ministry's Environmental Assessment notification inbox.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region) EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox) Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter, Maps and the project information form to the Ministry of Environment, Conservation and Parks Southwest Region's Environmental Assessment notification inbox.
Ministry of the Environment, Conservation and Parks (MECP)	Annamaria Cross - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment, Environmental Assessment Branch (EAB)) Kimberly Yu - Ministry of the Environment, Conservation and Parks (MECP) (Administrative Assistant, Environmental Assessment Services, Environmental Assessment and Permissions Branch)	2020-01-27	Email	Outgoing	Hydro One sent the project information form and resent the Notice of Study Commencement Letter and Map to the Ministry of Environment, Conservation and Parks Environmental Assessment Branch.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District))	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Ministry of Natural Resources and Forestry (Aylmer District).
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East) Ramsen Yousif - Infrastructure Ontario (IO) (Portfolio and Leasing Analyst)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Infrastructure Ontario.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Town of Lakeshore.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Southwestern Ontario)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Commencement Letter and Map to the Ministry of Agriculture, Food and Rural Affairs.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Ministry of Municipal Affairs and Housing.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region) EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox) Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2020-01-27	Email	Incoming	The Ministry of Environment, Conservation and Parks Southwest Region thanked Hydro One for sending the Notice of Study Commencement materials to the Environmental Assessment notification inbox.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-01-27	Email	Incoming	The Ministry of Municipal Affairs and Housing confirmed their receipt of the Notice of Study Commencement Letter and Map.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Ministry of Transportation, Ontario. Hydro One also made note of one potential route in the project that is parallel to Highway 401 and that should be included for discussion.
Ministry of Indigenous Affairs	Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)	2020-01-28	Email	Outgoing	Hydro One sent a Notice of Study Commencement to the Ministry of Indigenous Affairs.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Ministry of Heritage, Sport, Tourism and Culture Industries.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation Lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Lower Thames Valley Conservation Authority.
Essex Region Conservation Authority (ERCA)	Cynthia Casagrande - Essex Region Conservation Authority (ERCA) (Regulations Coordinator - Watershed Management Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Essex Region Conservation Authority.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Ontario Clean Water Agency.
Ontario Provincial Police (OPP)	Mike Bradley - Ontario Provincial Police (OPP) (Sergeant) Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Ontario Provincial Police.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section) Mike Bradley - Ontario Provincial Police (OPP) (Sergeant) Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2020-01-30	Email	Outgoing	Hydro One re-sent Notice of Study Commencement Letter and Map and previous email to Ontario Provincial Police (Facilities Section) follow email bounce back.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2020-01-30	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map and the email sent to Ministry of Transportation, Ontario to Stantec Consulting Limited and another individual from the Ministry of Transportation who are coordinating the MTO Class EA for the improvements to Highway 401 between Tilbury and London. Hydro One informed the Highway 401 Improvements project team that the two projects had overlapping study areas, that one of the alternative routes that Hydro One is evaluating for Chatham x Lakeshore parallels Highway 401 for several kilometers, and that all routes would need to cross Highway 401. Given these interactions between the two projects, Paul stated that coordination between the two teams would be critical. Hydro One provided information on the project status and informed them that they will be kept apprised of events as they are planned, and stated that the Highway 401 Improvements project team could reach out to the Chatham x Lakeshore team to discuss at any time.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Infrastructure Ontario (IO)	Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student)	2020-01-31	Email	Incoming	Hydro One received an email from Infrastructure Ontario identifying properties owned by the Minister of Government and Consumer Services that may be within or adjacent to the project's study area.
Bkejwanong (Walpole Island First Nation) Ministry of Energy, Northern Development and Mines (MENDM)	Bkejwanong (Walpole Island First Nation) Chloe Lazakis Daniel Miskokomon Lisa DeMarco Ministry of Energy, Northern Development and Mines (MENDM) Samir Adkar	2020-02-03	Letter	Incoming	Lisa DeMarco sent a letter to MENDM advising they are legal council for WIFN on matters involving CxL and Hydro One. Lisa advised MENDM that WIFN does not believe that the Duty to Consult and accommodation has been fulfilled. WIFN is still reviewing the Class EA on Lakeshore TS Project and in the interim period WIFN requests that no Crown approvals be granted for the proposed project.
Essex Region Conservation Authority (ERCA)	Cynthia Casagrande - Essex Region Conservation Authority (ERCA) (Regulations Coordinator - Watershed Management Services) Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox) Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner)	2020-02-07	Email	Incoming	Essex Region Conservation Authority responded to the Notice of Study Commencement email from Hydro One to request digital shape files of the route alternatives and 500 m radius. Essex Region Conservation Authority informed Hydro One that Fernando Cirino is the new Resource Planner and to update the contact information accordingly.
Essex Region Conservation Authority (ERCA)	Cynthia Casagrande - Essex Region Conservation Authority (ERCA) (Regulations Coordinator - Watershed Management Services) Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox) Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-02-07	Email	Outgoing	Hydro One responded to Essex Region Conservation Authority's comment following the Notice of Study Commencement and confirmed that the contact list has been updated as suggested. Hydro One sent the requested shape file and informed Essex Region Conservation Authority of the workshops in the spring and late summer/fall 2020.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-02-10	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map and the draft Natural Environmental Field Program Terms of Reference for the project to the Ministry of Environment, Conservation and Parks Species at Risk Branch.
Ministry of Natural Resources and Forestry (MNR)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNR) (District Planner - Aylmer District, Southern Region)	2020-02-13	Email	Incoming	The Ministry of Natural Resources and Forestry Aylmer District replied to the Notice of Study Commencement and informed Hydro One that a screening of natural heritage or other resource values for the project has not been completed. The Ministry of Natural Resources and Forestry provided information to guide the identification and assessment of natural features and resources, including a Natural Heritage Information Request Guide (attached to email).
Ministry of Tourism, Culture and Sport (MTCS)		2020-02-18	Email	Incoming	The Ministry of Heritage, Sport, Tourism and Culture Industries responded to the Notice of Study Commencement and attached their formal comments and recommendations for the project. MHSTCI comments related to general practices and process for planning linear infrastructure projects with regards to Archaeological resources, Built Heritage resources and Cultural Heritage Landscapes, and expectations for initial Archaeological (Stage 1) and Cultural Heritage studies early in Project planning.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-02-21	Email	Incoming	Hydro One received an email from the Ministry of Environment, Conservation and Parks to request that the Notice of Study Commencement be re-sent.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-02-21	Email	Outgoing	Hydro One responded to the Ministry of Environment, Conservation and Parks' request to re-send the Notice of Study Commencement and attached the Letter, Map and original email. Hydro One informed the Ministry of Environment, Conservation and Parks of the upcoming Community Information Centres in late March and technical stakeholder workshops.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-02-21	Email	Incoming	The Ministry of Environment, Conservation and Parks confirmed the receipt of the Notice of Study Commencement.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-02-26	Email	Outgoing	Hydro One followed up on the Notice of Study Commencement email to the Species at Risk inbox with the Ministry of Environment, Conservation and Parks and requested comments or questions. Hydro One indicated that the field program is planned to begin in early April and the Natural Environment Terms of Reference needs to be finalized before.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-02-26	Email	Incoming	The Species at Risk Branch for the Ministry of Environment, Conservation and Parks responded to Hydro One's follow-up email and indicated that a Management Biologist would review the file and follow-up with Hydro One on the requested information.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-02-26	Email	Outgoing	Hydro One responded the Species at Risk Branch with the Ministry of Environment Conservation and Parks and requested the contact information of the Management Biologist assigned to the file.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-03-03	Email	Incoming	The Ministry of Environment, Conservation and Parks attached their acknowledgement letter and map following the information provided by Hydro One for the Notice of Study Commencement.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region) EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox)	2020-03-04	Email	Outgoing	Hydro One confirmed the receipt of feedback from the Ministry of Environment, Conservation and Parks and informed them that their feedback would be considered. Hydro One also sent Notice of Community Information Centre invitation and newspaper ad.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-03-04	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper ad to the Ministry of Municipal Affairs and Housing.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Karina Cerniavska - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-03-04	Email	Outgoing	Hydro One responded to the Ministry of Natural Resources and Forestry (Aylmer District) and informed the Ministry that background research has begun. Hydro One also informed the Ministry of the upcoming Community Information Centres.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-03-04	Email	Outgoing	Hydro One responded to the Ministry of Heritage, Sport, Tourism and Culture Industries and confirmed that the project will proceed with initial baseline studies for all potential routes and to help inform the selection of the preferred route. Hydro One also informed the Ministry of the upcoming Community Information Centres and sent the invitation and newspaper ad.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-03-05	Email	Incoming	The Ministry of Heritage, Sport, Tourism and Culture Industries confirmed the receipt of the Community Information Centre notice and requested that Hydro One remove a contact from the contact list.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Town of Lakeshore.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Southwestern Ontario)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Ministry of Agriculture, Food and Rural Affairs.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region)	2020-03-05	Email	Outgoing	Hydro One informed the Ministry of Transportation, Ontario of the upcoming Community Information Centre. Hydro One also informed the Ministry of Transportation of overlapping study areas and that Hydro One reached out to the project team to coordinate the planning of the respective projects.
Ministry of Indigenous Affairs	Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Ministry of Indigenous Affairs.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Lower Thames Valley Conservation Authority. Hydro One also informed the conservation authority of the workshops with technical stakeholders to be held following the information centre.
Essex Region Conservation Authority (ERCA)	Cynthia Casagrande - Essex Region Conservation Authority (ERCA) (Regulations Coordinator - Watershed Management Services) Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox) Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Essex Region Conservation Authority. Hydro One also informed the conservation authority of the technical workshop to follow the information centre.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Ontario Clean Water Agency.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section) Mike Bradley - Ontario Provincial Police (OPP) (Sergeant) Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Ontario Provincial Police.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2020-03-05	Email	Outgoing	Hydro One informed the Ministry of Transportation, Ontario and Stantec Consulting Ltd. group responsible for a separate project in the area (Highway 401 widening between Tilbury and London) of the upcoming Community Information Centres. Paul reiterated that the two projects had overlapping study areas, and that one of the alternative routes that Hydro One was evaluating parallels the 401 for several kilometers, and requested a separate call or meeting to discuss coordination between the two projects.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-03-17	Email	Outgoing	Hydro One followed up with the Ministry of Environment, Conservation and Parks to inquire whether the draft Natural Environment Terms of Reference has been reviewed as initial field surveys will begin in April. Hydro One inquired whether it is best to follow up with a Species at Risk Branch Management directly.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region) EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Ministry of the Environment, Conservation and Parks due to recent public health developments. Hydro One indicated a forum will be held either online or in person and details will be provided as they become available. Hydro One also confirmed the project team remains available to discuss the project.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Ministry of Municipal Affairs and Housing and indicated that a forum will be held online or in person, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-03-17	Email	Outgoing	Hydro One sent a Notice of Cancellation for the Community Information Centres to the Ministry of Natural Resources and Forestry (Aylmer District) and indicated a forum will be held either in person or online, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Ministry of Heritage, Sport, Tourism and Culture Industries and indicated that a forum will be held online or in person, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to staff from the Town of Lakeshore and indicated a forum will be hosted either online or in person, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Southwestern Ontario)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation to the Ministry of Agriculture, Food and Rural Affairs and indicated a forum will be held in the coming months either in person or online, with details provided as they become available. Hydro One confirmed the project team is available to discuss the project.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region)	2020-03-17	Email	Outgoing	Paul emailed the MTO to let them know that the upcoming CICs for the Chatham x Lakeshore line project had been cancelled due to ongoing concerns regarding COVID-19, and provided a copy of the CIC cancellation notice. Paul noted that it was still Hydro One's intent to host a forum, whether in person or online, in the coming months whereby members of the public and any interested parties could ask questions and discuss the project directly with the project team. Paul stated that he would provide details when they were available but that staff could reach out to him directly at any time to discuss the project.
Ministry of Indigenous Affairs	Heather Levecque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Ministry of Indigenous Affairs and indicated a forum will be held in person or online, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Lower Thames Valley Conservation Authority and indicated a forum will be held either in person or online, with details provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Essex Region Conservation Authority (ERCA)	Cynthia Casagrande - Essex Region Conservation Authority (ERCA) (Regulations Coordinator - Watershed Management Services) Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox) Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Essex Region Conservation Authority and indicated a form will be held either in person or online, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Ontario Clean Water Agency and indicated a forum will be held either in person or online, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-03-17	Email	Incoming	Essex Region Conservation Authority sent a response to Hydro One confirming that they will review the Notice of Cancellation for the Community Information Centres and provide a high level response and considerations for the project.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section) Mike Bradley - Ontario Provincial Police (OPP) (Sergeant) Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2020-03-17	Email	Outgoing	Hydro One informed the Ontario Provincial Police of the cancellation of the upcoming Community Information Centres and sent the Cancellation Notice. Hydro One also informed the Ontario Provincial Police that they will remain available to respond to questions.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2020-03-17	Email	Outgoing	Paul emailed the MTO 401 Improvements Project staff to let them know that the upcoming CICs for the Chatham x Lakeshore line project had been cancelled due to ongoing concerns regarding COVID-19, and provided a copy of the CIC cancellation notice. Paul noted that it was still Hydro One's intent to host a forum, whether in person or online, in the coming months whereby members of the public and any interested parties could ask questions and discuss the project directly with the project team. Paul stated that he would provide details when they were available but that staff could reach out to him directly at any time to discuss the project.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-03-17	Email	Outgoing	Hydro One responded to Essex Region Conservation Authority and indicated that the project team is available to discuss the project and receive input or feedback. Hydro One also informed the conservation authority that the technical stakeholder workshop will be held but potentially as an online platform depending on the situation.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-03-18	Email	Incoming	The Town of Lakeshore responded to Hydro One to confirm receipt of the cancellation notice for the Community Information Centres and informed Hydro One that the Town is likely to transition to essential services and will be available by email or phone calls.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-03-18	Email	Incoming	The Ministry of Environment, Conservation and Parks Species at Risk Branch confirmed the file has been provided to a Management Biologist for review and Hydro One will be contacted directly to discuss.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRNF)	Petroleum Operations Section Inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRNF) (Petroleum Operations Section (NRF))	2020-03-19	Phone	Outgoing	<p>Paul called the number for the MNR Petroleum Operations Section as provided by the MNR Aylmer district. Paul left a voicemail message briefly explaining the project and stated that he was calling to seek further information about petroleum operations in the Chatham-Lakeshore area, such as more detailed mapping or contacts for specific companies/operations with whom he could reach out directly to discuss the project. Paul left his cell number and email address as means of contacting him back to discuss.</p> <p>The petroleum ops call returned Paul's call later that day, thanked him for the information and noted that they would work with him to review and discuss the project. Paul stated that Petroleum Well mapping had been reviewed early on when determining the route alternatives, but that multiple petroleum wells appeared to be mapped in the middle of existing transmission line Rights-of-Way, leading Hydro One to question the data source. The Petroleum ops Centre staff provided their email address and Paul stated that he would follow up over email with some additional project information.</p>
Ministry of Natural Resources and Forestry (MNR)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNR) (District Planner - Aylmer District, Southern Region) MNR Aylmer District Planners - Ministry of Natural Resources and Forestry (MNR)	2020-03-23	Email	Outgoing	Hydro One informed the Ministry of Natural Resources and Forestry Aylmer District that they received information from the Petroleum Operations Section. Hydro One requested whether the Aylmer District would like to remain on the correspondence with the Petroleum Operations Section.
Haudenosaunee Confederacy Chiefs Council (HCCC) Ministry of Energy, Northern Development and Mines (MENDM)	Haudenosaunee Confederacy Chiefs Council (HCCC) Ministry of Energy, Northern Development and Mines (MENDM)	2020-03-27	Letter	Incoming	ENDM response back to HCCC regarding interest and concerns of CxL project. ENDM states that project is in early development phase and approvals have not been made. States that HCCC was included in delegation because potential route is within 1701 Nanfan Treaty area. ENDM, along with lower courts acknowledges the harvesting rights of 1701 Nanfan Treaty. ENDM attached delegation letter and encouraged HCC to participate in Class EA and construction opportunities.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRNF)	Petroleum Operations Section Inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRNF) (Petroleum Operations Section (NRF))	2020-03-31	Email	Outgoing	Hydro One followed up with the Petroleum Operations Section of the Ministry of Natural Resources and Forestry to inquire whether they had any questions or require other project information. Hydro One informed the Petroleum Operations Section that Dillon will obtain OSGR mapping on petroleum pipelines in the area and inquired if any other information for the review is necessary.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Janan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Nicholas Smithson - Ministry of Transportation (MTO) (Transportation Technologist (Stantec) - MTO 401 Improvements Project Team) Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2020-03-31	Email	Outgoing	Hydro One sent an email to the Ministry of Transportation, Ontario and Stantec team working on the Highway 401 Tilbury to London project requesting for coordination between the two project teams as there is overlap between the projects. Hydro One sent the Notice of Commencement letter, flyer and map and requested for a meeting.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Kane Erickson - Ministry of Transportation (MTO) ((Stantec) - MTO 401 Improvements Project Team) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Nicholas Smithson - Ministry of Transportation (MTO) (Transportation Technologist (Stantec) - MTO 401 Improvements Project Team) Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2020-03-31	Email	Incoming	Hydro One received a response from the Ministry of Transportation, Ontario and Stantec team working on the Highway 401 Tilbury to London project to confirm that they are reviewing Hydro One's submissions for the new transmission line and that they would welcome the opportunity to coordinate with Hydro One. A request was made for future correspondence to be sent to Natalia Bartos and the contacts included in the email.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Kane Erickson - Ministry of Transportation (MTO) ((Stantec) - MTO 401 Improvements Project Team) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Nicholas Smithson - Ministry of Transportation (MTO) (Transportation Technologist (Stantec) - MTO 401 Improvements Project Team)	2020-04-01	Email	Outgoing	Hydro One informed the Ministry of Transportation, Ontario and Stantec project team of a series of multi-stakeholder workshops. Hydro One requested for the two different project teams to have discussions outside of the workshop forum. Hydro One also informed them that Dawn Irish will be included on major updates but removed from day-to-day communications.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Petroleum Operations Section Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Petroleum Operations Section (NRF))	2020-04-08	Email	Incoming	The Petroleum Operations Section of the Ministry of Natural Resources and Forestry responded to Hydro One and indicated that information on petroleum wells are available at the Oil, Gas and Salt Resources Library and the accuracy ranges for different well locations. The Petroleum Operations Section provided contact information in the event of encountering a well or for spills.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region) EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to the Ministry of Environment, Conservation and Parks and informed the Ministry that a Technical Advisory Committee will be formed in the coming months.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-04-27	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Ministry of Municipal Affairs and Housing and informed the Ministry that a Technical Advisory Committee will be formed in the upcoming months.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-04-27	Email	Incoming	The Ministry of Municipal Affairs and Housing confirmed receipt of the Notice of Virtual Information Session.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to the Ministry of Natural Resources and Forestry (Aylmer District) and informed the Ministry that a Technical Advisory Committee will be formed in the upcoming months.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-04-27	Email	Incoming	Barb Slattery of the Ministry of Environment, Conservation and Parks emailed Hydro One to confirm the Notice of Virtual Information Session has been shared with Southwest Region staff so they can participate.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to the Ministry of Heritage, Sport, Tourism and Culture Industries and informed the Ministry that a Technical Advisory Committee will be formed in the upcoming months.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to staff from the Town of Lakeshore and informed them that a Technical Advisory Committee will be formed in the upcoming months.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Southwestern Ontario)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to Ministry of Agriculture, Food and Rural Affairs and informed them that a Technical Advisory Committee will be formed in the upcoming months.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office) Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to staff from the Ministry of Transportation, Ontario. Hydro One informed them that the Ministry of Transportation/Stantec project team working on the Highway 401 expansion between Tilbury and London has been notified and moving forward, it is expected that coordination will occur directly with that team while providing major updates to the Ministry. Hydro One also indicated a Technical Advisory Committee will be formed in the upcoming months.
Ministry of Indigenous Affairs	Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to the Ministry of Indigenous Affairs and informed them that a Technical Advisory Committee will be formed in the upcoming months.
Essex Region Conservation Authority (ERCA)	Cynthia Casagrande - Essex Region Conservation Authority (ERCA) (Regulations Coordinator - Watershed Management Services) Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox) Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-04-28	Email	Outgoing	Hydro One (HONI) sent the Virtual Information Session Notice to the Essex Region Conservation Authority (ERCA) and HONI informed ERCA that they are preparing to form a Technical Advisory Committee in the coming months and will provide more information when available.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-04-28	Email	Outgoing	Hydro One (HONI) sent the Virtual Information Session Notice to the Lower Thames Valley Conservation Authority (LTVCA) and HONI informed the LTVCA that they are preparing to form a Technical Advisory Committee in the coming months and will provide more information when available.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Policy Advisor (A), Land Use Policy and Stewardship Unit)	2020-04-28	Email	Incoming	Drew Crinklaw of the Ministry of Agriculture, Food and Rural Affairs (OMAFRA) informed Hydro One that Anneleis Eckert is covering Chatham-Kent in his absence and provided a map of OMAFRA staff coverage should Hydro One wish to update the circulation list. Mr. Crinklaw also informed Hydro One that OMAFRA does not usually attend Public Information Centres; however, he will let Ms. Eckert determine her availability to participate.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-04-28	Email	Outgoing	Hydro One sent Susan Budden of the Ontario Clean Water Agency the Virtual Information Session Notice.
Ministry of Transportation (MTO)	MTO Highway 401 Tilbury to London Project Inbox - Ministry of Transportation (MTO) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Stantec and Ministry of Transportation, Ontario team responsible for the Highway 401/Tilbury to London project.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section) Mike Bradley - Ontario Provincial Police (OPP) (Sergeant) Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Ontario Provincial Police.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-04-28	Email	Outgoing	Hydro One emailed Barb Slattery of the Ministry of Environment, Conservation and Parks (MECP) to clarify whether Ms. Slattery is acting as the Environmental Assessment (EA)/Planning coordinator for the Southwest (SW) Region and will be the single point of contact for the SW Region going forward. Hydro One asked if other MECP staff should be included in regular project and EA updates.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-04-28	Email	Incoming	Barb Slattery of the Ministry of Environment, Conservation and Parks (MECP) responded to Hydro One to explain that she is responsible for determining other technical reviewers and other than the Notices of Commencement and Completion, no one else needs to be directly notified or contacted from MECP.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-04-28	Email	Outgoing	Hydro One responded to Barb Slattery of the Ministry of Environment, Conservation and Parks and indicated that all regular project/Environmental Assessment updates and notices will be sent directly to Ms. Slattery. Hydro One also notified Ms. Slattery that they will be in touch with more information regarding the Technical Advisory Committee.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Policy Advisor (A), Land Use Policy and Stewardship Unit)	2020-04-28	Email	Outgoing	Hydro One thanked Drew Crinklaw from the Ministry of Agriculture, Food and Rural Affairs for providing the updated staff information. Hydro One provided the Notice of Commencement public flyer, notice and map to Anneleis Eckert and asked that she contact Hydro One if she has any questions.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East) Ramsen Yousif - Infrastructure Ontario (IO) (Portfolio and Leasing Analyst) Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student)	2020-05-07	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to representatives from Infrastructure Ontario and informed them that a Technical Advisory Committee will be formed within the coming months. Hydro One will provide more information when available and invited Infrastructure Ontario to participate in the committee.
Ministry of Energy, Northern Development and Mines (MENDM)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy)	2020-05-11	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Chloe Lazakis of the Ministry of Energy, Northern Development and Mines.
Enbridge Gas Inc. Entegrus Powerlines Inc. Essex Region Conservation Authority (ERCA) Kruger Energy Inc Ministry of Energy, Northern Development and Mines (MENDM) Raleigh Mobile Homes Limited	Adriano Corsini Amy Sinclair Anita Hasiuk Bernard Tetreault Bonnie Brown Call in (Phone) Attendees at CxL Virtual Information Centre #1 May 12, 2020 Carol & Michael Watson Chantelle Meadows Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Christine Scott Colleen Martin - Raleigh Mobile Homes Limited (Vice President) Crystal Meloche Dave Buchanan David McGuire Deborah Meloche Diane Dozois Donna and Richard Cook Ernie Chaput Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner)	2020-05-12	Community Information Centre (CIC)		A Virtual Information Session (VIS) consisting of online presentations and live discussions, was held on May 12, and May 14 2020. These two events provided stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed route alternatives, the route selection process, key project milestones and next steps.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Bkejwanong (Walpole Island First Nation) Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Municipality of Chatham-Kent	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Allan Eves Anita Hasiuk Berthil Bos Brian Flook Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Call in (Phone) Attendees at CxL Virtual Information Centre #1 May 14, 2020 Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Chris Ball Cindy Crow Cindy Hebert Crystal Meloche Dave Buchanan David McGuire Dorothy Baldwin Gerry Renders Graham Stevens James and Judy Case John Mackay	2020-05-14	Community Information Centre (CIC)		A Virtual Information Session (VIS) was held on May 14, 2020. This was the second of two virtual sessions with the intent of providing stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed routes, the route selection process, key milestone and next steps.
Independent Electricity System Operator (IESO) Ministry of Energy, Northern Development and Mines (MENDM)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Jeffrey Schnuerer - Independent Electricity System Operator (IESO) (Advisor, First Nation and Metis Relations)	2020-05-19	Email	Outgoing	Hydro One sent the First Nation virtual Community Information Centre invitation to Chloe Lazakis of the Ministry of Energy, Northern Development and Mining, and Jeffrey Schnuerer of Independent Electricity System Operator.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-05-26	Email	Outgoing	Hydro One invited Barbara Slattery of the Ministry of the Environment, Conservation and Parks to participate in the Technical Advisory Committee (TAC) and provided a project map, an overview of the project, purpose of TAC, framework for the first event and next steps. Hydro One requested that Ms. Slattery confirm her attendance. Hydro One informed Ms. Slattery that they will share the presentation video and provide further information.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Ministry of Natural Resources and Forestry to participate in the Technical Advisory Committee (TAC) and provided a project map, an overview of the project, purpose of TAC, framework for the first event and next steps. Hydro One requested that they confirm their attendance. Hydro One informed them that they will share the presentation video and provide further information.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-05-26	Email	Outgoing	Hydro One invited Anneleis Eckert of the Ministry of Agriculture, Food and Rural Affairs to participate in the Technical Advisory Committee (TAC) and provided a project map, an overview of the project, purpose of TAC, framework for the first event and next steps. Hydro One requested that Ms. Eckert confirm her attendance. Hydro One informed Ms. Eckert that they will share the presentation video and provide further information.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-05-26	Email	Outgoing	Hydro One invited Erick Boyd of the Ministry of Municipal Affairs and Housing to participate in the Technical Advisory Committee (TAC) and provided a project map, an overview of the project, purpose of TAC, framework for the first event and next steps. Hydro One requested that Mr. Boyd confirm his attendance. Hydro One informed Mr. Boyd that they will share the presentation video and provide further information.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Ministry of Heritage, Sport, Tourism and Culture Industries to participate in the Technical Advisory Committee (TAC) and provided a project map, an overview of the project, purpose of TAC, framework for the first event and next steps. Hydro One requested that they confirm their attendance. Hydro One informed them that they will share the presentation video and provide further information.
Ministry of Transportation (MTO)	Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Ministry of Transportation, Ontario (MTO) and Stantec to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Ministry of Indigenous Affairs	Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)	2020-05-26	Email	Outgoing	Hydro One invited Heather Leveque of the Ministry of Indigenous Affairs to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Essex Region Conservation Authority (ERCA)	Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox) Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Essex Region Conservation Authority to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Lower Thames Valley Conservation Authority to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student)	2020-05-26	Email	Outgoing	Hydro One invited representatives of Infrastructure Ontario to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-05-26	Email	Outgoing	Hydro One invited Susan Budden of the Ontario Clean Water Agency to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-05-27	Email	Incoming	Barb Slattery of the Ministry of the Environment, Conservation and Parks confirmed that she is interested in participating in the Technical Advisory Committee and will provide the names of additional attendees once confirmed.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-05-27	Email	Outgoing	Hydro One responded to Barb Slattery of the Ministry of the Environment, Conservation and Parks (MECP) and requested the names of additional staff members be passed along. Hydro One reminded Ms. Slattery that she and MECP are welcome to discuss the project with the project team at any time.
Ministry of Transportation (MTO)	Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-05-27	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) (Natalia Bartos) and Stantec (Adam Barg) project team to inform them that they are welcome to forward any comments or call, as a formal response to the Notice of Commencement may not have been received from the MTO and Stantec project team. Hydro One asked that they confirm their participation in the Technical Advisory Committee.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-05-27	Email	Incoming	Randall Van Wagner of the Lower Thames Valley Conservation Authority (LTVCA) informed Hydro One that a representative from the LTVCA will not be able to attend the Technical Advisory Committee. Mr. Van Wagner requested that Hydro One keep LTVCA informed.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-05-28	Email	Incoming	Rosi Zirger of the Ministry of Heritage, Sport, Tourism and Culture Industries confirmed her availability to participate in the Technical Advisory Committee meeting.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-05-28	Email	Outgoing	Hydro One thanked Rosi Zirger of the Ministry of Heritage, Sport, Tourism and Culture Industries for confirming her attendance in the Technical Advisory Committee and noted that more information will be sent.
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-05-28	Email	Outgoing	Hydro One responded to representatives of Infrastructure Ontario and confirmed the existing transmission corridors are a mixture of Bill 58 lands and easements. Hydro One noted that for projects of this nature, they are typically exempt/screened out from further requirements from the Public Works Class Environmental Assessment. Hydro One thanked Infrastructure Ontario for confirming their participation in the Technical Advisory Committee and noted they will send more information.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-05-28	Email	Incoming	Anneleis Eckert of the Ministry of Agriculture, Food and Rural Affairs informed Hydro One that she is interested in the Technical Advisory Committee (TAC) but is unable to attend. Ms. Eckert requested the materials for the TAC and asked that a meeting be held should she have any questions.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-01	Email	Incoming	Tate Kelly of Infrastructure Ontario informed Hydro One that he will participate in the Technical Advisory Committee.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-01	Email	Incoming	Mike Nelson of the Essex Region Conservation Authority notified Hydro One that he will be the representative for the Technical Advisory Committee and requested that Hydro One forward meeting invitations.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-01	Email	Outgoing	Hydro One followed up with representatives of Lower Thames Valley Conservation Authority (LTVCA) and provided a detailed scope of the Technical Advisory Committee (TAC). Hydro One informed LTVCA that their input is valuable to the project and requested that should they change their mind about participating in the TAC, to contact the project team. Hydro One also requested that should they confirm they are unavailable, regular project updates will continue to be provided.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-06-01	Email	Outgoing	Hydro One responded to Anneleis Eckert of the Ministry of Agriculture, Food and Rural Affairs and confirmed that the format of the Technical Advisory Committee (TAC) workshop is flexible and that materials will be provided. Hydro One informed Ms. Eckert that she will still be able to participate in the TAC, receive information and be able to fill out the survey. Hydro One requested whether other staff would be available to attend.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-01	Email	Outgoing	Hydro One thanked Mike Nelson of Essex Region Conservation Authority for confirming his availability to participate in the Technical Advisory Committee. Hydro One confirmed more information will be sent.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-01	Email	Outgoing	Hydro One thanked Tate Kelly of Infrastructure Ontario for confirming his availability to participate in the Technical Advisory Committee and confirmed more information will be sent.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Natural Resources and Forestry (MNR)	Jason Webb - Ministry of Natural Resources and Forestry (MNR) (Management Biologist (Aylmer District)) Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNR) (District Planner - Aylmer District, Southern Region) MNR Aylmer District Planners - Ministry of Natural Resources and Forestry (MNR)	2020-06-01	Email	Outgoing	Hydro One followed up with Karina Cerniavskaja from the Ministry of Natural Resources and Forestry (Aylmer District) to confirm participation in the Technical Advisory Committee. Hydro One requested confirmation of participation and noted more information will be sent upon confirmation.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development)	2020-06-01	Email	Outgoing	Hydro One followed up with Erick Boyd of the Ministry of Municipal Affairs and Housing to confirm participation in the Technical Advisory Committee (TAC) as materials will be sent to participating members.
Ministry of Transportation (MTO)	Jasan Boparai - Ministry of Transportation (MTO) (Manager (A) - Engineering, Western Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-01	Email	Outgoing	Hydro One followed up with the Ministry of Transportation and Stantec project team requesting confirmation of participation in the Technical Advisory Committee as materials will be sent to participating members.
Ministry of Indigenous Affairs	Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch)	2020-06-01	Email	Outgoing	Hydro One followed up with Heather Leveque of the Ministry of Indigenous Affairs to confirm participation in the Technical Advisory Committee as information will be circulated to members shortly. Hydro One also confirmed that invitations have been extended to First Nations communities to participate in the construction of the route evaluation framework.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-06-01	Email	Outgoing	Hydro One followed up with Susan Budden of Ontario Clean Water Agency to confirm participation in the Technical Advisory Committee as materials will be circulated to members.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2020-06-02	Email	Incoming	Michelle Knieriem of the Ministry of Municipal Affairs and Housing informed Hydro One that they do not need to be involved in the Technical Advisory Committee but are able to provide support as a technical resource if specific land use planning matters arise.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-02	Email	Incoming	Mike Nelson from Essex Region Conservation Authority provided comments on the Technical Advisory Committee regarding biological surveys, the County of Essex Official Plan and biological/vegetation inventories. Mr. Nelson requested a time to discuss his comments with Hydro One and to confirm information.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2020-06-02	Email	Outgoing	Hydro One thanked Michelle Knieriem from the Ministry of Municipal Affairs (MAH) for her response regarding the Technical Advisory Committee and noted that if MAH does not wish to participate, then regular project updates, notices and any specific issues or questions will be directed to them.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2020-06-02	Email	Incoming	Michelle Knieriem of the Ministry of Municipal Affairs and Housing notified Hydro One of a change in staffing roles and confirmed she should be sent project updates and notices.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager (A) Community Planning and Development) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2020-06-02	Email	Outgoing	Hydro One responded to Michelle Knieriem of the Ministry of Municipal Affairs and Housing and confirmed she will be sent future project and Class EA notices.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-03	Email	Outgoing	Hydro One confirmed with Natalia Bartos of the Ministry of Transportation, Ontario (MTO) that the project team is available for a conference call to discuss coordination between the MTO/Stantec project and Hydro One project. Hydro One indicated they are interested in learning more about future plans for additional lanes east of Tilbury. Hydro One informed Ms. Bartos that a separate Hydro One team is responsible for impacts to existing assets and provided the contact information to the secondary team. Hydro One also invited the MTO/Stantec project team to participate in the Technical Advisory Committee.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-03	Email	Outgoing	Hydro One followed up with Barb Slattery of the Ministry of the Environment, Conservation and Parks to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will provide the conference call information for the two discussion sessions and the survey.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-06-03	Email	Outgoing	Hydro One followed up with Anneleis Eckert of the Ministry of Agriculture, Food and Rural Affairs and provided the initial evaluation criteria list and information video for the Technical Advisory Committee. Hydro One noted they will provide the conference call information for the two discussion sessions and the survey.
Ministry of Tourism, Culture and Sport (MTCS)		2020-06-03	Email	Outgoing	Hydro One followed up with Rosi Zirger of the Ministry of Heritage, Sport, Tourism and Culture Industries to provide the initial evaluation criteria list and information video for the Technical Advisory Committee. Hydro One noted they will provide the conference call information to the two discussion sessions and the survey.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-03	Email	Outgoing	Hydro One followed up with Mike Nelson of the Essex Region Conservation Authority and noted that they are preparing a formal response to his earlier email. Hydro One asked Mr. Nelson if he would like to have a phone call. Hydro One provided the initial evaluation criteria and information video for the Technical Advisory Committee and noted that they will provide the conference call information for the two discussions and the survey.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-03	Email	Outgoing	Hydro One followed up with Tate Kelly of Infrastructure Ontario to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
Ministry of Natural Resources and Forestry (MNRF)	MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-06-04	Email	Incoming	Karina Cerniavskaja of the Ministry of Natural Resources and Forestry (MNRF) (Aylmer District) informed Hydro One that a representative of MNRF will be unable to participate in the Technical Advisory Committee.
Ministry of Natural Resources and Forestry (MNRF)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-06-04	Email	Outgoing	Hydro One thanked Karina Cerniavskaja of the Ministry of Natural Resources and Forestry (MNRF) (Aylmer District) for informing them about their availability for the Technical Advisory Committee. Hydro One noted that they will continue to circulate regular project updates and should MNRF have any questions, they can reach out to the project team.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-04	Email	Incoming	Mike Nelson of the Essex Region Conservation Authority requested to speak with Hydro One and provided a time. Mr. Nelson indicated he needed some context in advance of the Technical Advisory Committee.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-04	Email	Incoming	Tate Kelly of Infrastructure Ontario thanked Hydro One for providing the Technical Advisory Committee information and indicated he will watch the information video prior to the discussion calls.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-04	Email	Outgoing	Hydro One followed up with Greg Van Every and Randall Van Wagner of the Lower Thames Valley Conservation Authority to provide the initial evaluation criteria and informational video for the Technical Advisory Committee (TAC) as requested in an earlier email. Hydro One provided more information about the TAC and requested confirmation of whether they will participate in TAC going forward. Hydro One noted they will continue to provide regular project updates.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-04	Email	Outgoing	Hydro One followed up with Mike Nelson of the Essex Region Conservation Authority to confirm the time for a call. Hydro One noted that a response to Mr. Nelson's earlier questions will be provided.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-04	Invitation	Incoming	Natalia Bartos of the Ministry of Transportation, Ontario (MTO) requested that Hydro One add the other team involved in the Bloomfield interchange project in the study area be included in the upcoming meeting as they would like to confirm a possible tower relocation. Ms. Bartos confirmed she will ensure the appropriate MTO individuals are in attendance of the meeting.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-04	Email	Outgoing	Hydro One informed Natalia Bartos of the Ministry of Transportation, Ontario that they have reached out to the separate project team and have confirmed their availability to attend part of the upcoming meeting. Hydro One noted they will update the meeting agenda. Hydro One requested confirmation from Ms. Bartos regarding her participating in the Technical Advisory Committee.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-04	Email	Incoming	Natalia Bartos of the Ministry of Transportation, Ontario confirmed that Michael Kilgore will participate in the Technical Advisory Committee.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-04	Email	Outgoing	Hydro One provided Michael Kilgore of the Ministry of Transportation, Ontario with the initial evaluation criteria and informational video for the Technical Advisory Committee. Hydro One noted they will send the conference call information and the survey.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-04	Email	Outgoing	Hydro One provided responses to questions from Mike Nelson of the Essex Region Conservation Authority. The questions related to biological surveys, local municipal Official Plan policies, methodology, the Technical Advisory Committee presentation and background desktop mapping.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-05	Phone	Incoming	<p>Mike Nelson (ERCA) called Paul Dalmazzi at Hydro One to discuss the Chatham x Lakeshore project, specifically to seek some additional context regarding the Technical Advisory Committee (TAC) and Hydro One's plans to include habitat/biodiversity offsetting as part of the project. Paul provided some past examples of both how Hydro One had used Biodiversity initiatives (offsetting) to compensate for residual/net effects to natural habitats as a result of capital projects, and that Hydro One is planning to implement a Biodiversity Initiative for the Chatham x Lakeshore project but that it would be fully developed and implemented after the Class EA, and that the current focus during the Class EA was on the route evaluation/selection as well as the identification, avoidance, mitigation and restoration of potential effects, before the focus would turn to compensation (offsetting).</p> <p>Paul provided some additional context on the TAC including some brief examples of how stakeholder input had shaped past evaluations of alternatives.</p> <p>Paul also stated that either he or Dan Bourassa (Dillon Consulting) would follow up to discuss formal data requests from ERCA to support the project and Class EA. Paul also reiterated that Hydro One would contribute their biologic inventory data to broader regional datasets to support other planning initiatives.</p>
Ministry of Transportation (MTO)	Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Kevin Welker - Ministry of Transportation (MTO) (MTO 401 Improvements Project Team (Stantec)) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-06-08	Email	Outgoing	Paula Hohner of Stantec forwarded the Notice of Study Commencement for the Ministry of Transportation, Ontario project for which Stantec was retained at Dingman Drive over Highway 401 in the City of London.
Christian Farmers Federation of Ontario County of Essex DeMarco Allan LLP Environment and Climate Change Canada (ECCC) Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoey - Christian Farmers Federation of Ontario Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Marion Fantetti - Invest Windsor-Essex Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Socio-Economic Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Natural Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
Birds Canada	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects)				
Christian Farmers Federation of Ontario	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)				
County of Essex					
DeMarco Allan LLP					
Environment and Climate Change Canada (ECCC)	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)				
Essex Region Conservation Authority (ERCA)	Daniel DeOcampo - Environment and Climate Change Canada (ECCC)				
Infrastructure Ontario (IO)	(Environmental Assessment Officer, Environmental Protection Branch)				
Municipality of Chatham-Kent	Daniel Vollmer - DeMarco Allan LLP (Articling Student)				
Municipality of Lakeshore	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)				
Ontario Federation of Agriculture	Gus Ternoey - Christian Farmers Federation of Ontario				
	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)				
	Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Ministry of Tourism, Culture and Sport (MTCS)		2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-11	Smart email	Outgoing	Hydro One emailed Randall Van Wagner of the Lower Thames Valley Conservation Authority regarding the Technical Advisory Committee (TAC) discussions and provided the survey link, TAC informational video and initial evaluation criteria. Hydro One notified members that feedback from TAC members will be reported in the Class Environmental Assessment record of consultation as a single entity and requested that any comments on behalf of their organization be emailed directly to Paul Dalmazzi. Hydro One will provide the TAC Workshop #1 summary report once completed and information on the second workshop.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-11	Smart email	Outgoing	Hydro One emailed Mike Nelson of the Essex Region Conservation Authority regarding the Technical Advisory Committee (TAC) discussions and provided the survey link, TAC informational video and initial evaluation criteria. Hydro One notified members that feedback from TAC members will be reported in the Class Environmental Assessment record of consultation as a single entity and requested that any comments on behalf of the organization be emailed directly to Paul Dalmazzi. Hydro One will provide the TAC Workshop #1 summary report once completed and information on the second workshop.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-11	Email	Incoming	Barb Slattery of the Ministry of the Environment, Conservation and Parks notified Hydro One that she was unable to participate in the Technical Advisory Committee discussion sessions but intends to provide comments on the preliminary screening criteria.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-11	Email	Outgoing	Hydro One informed Barb Slattery of the Ministry of the Environment, Conservation and Parks that the Technical Advisory Committee discussions were optional and an opportunity to get conversation going. Hydro One requested for the survey to be completed and welcomed any comments or discussion with the project team.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-19	Email	Outgoing	Hydro One emailed Barb Slattery of the Ministry of the Environment, Conservation and Parks as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-06-19	Email	Outgoing	Hydro One emailed Anneleis Eckert of the Ministry of Agriculture, Food, and Rural Affairs as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-19	Email	Incoming	Barb Slattery of the Ministry of the Environment, Conservation and Parks emailed Hydro One to inform them that she will make the Technical Advisory Committee survey a priority.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-19	Email	Outgoing	Hydro One confirmed the receipt of Barb Slattery of the Ministry of the Environment, Conservation and Parks's email regarding the survey.
Ministry of Tourism, Culture and Sport (MTCS)		2020-06-19	Email	Outgoing	Hydro One emailed Rosi Zirger of the Ministry of Heritage, Sport, Tourism and Culture Industries as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-19	Email	Outgoing	Hydro One emailed Michael Kilgore from the Ministry of Transportation, Ontario, as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-19	Email	Outgoing	Hydro One emailed Tate Kelly of Infrastructure Ontario as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-19	Email	Incoming	Tate Kelly of Infrastructure Ontario emailed Hydro One with an inquiry about the Technical Advisory Committee Workshop #1 survey.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-19	Email	Incoming	Michael Kilgore of the Ministry of Transportation, Ontario (MTO), informed Hydro One by email that he left a voicemail requesting clarification on the survey for the Technical Advisory Committee and requested a call back. Mr. Kilgore noted that it is his preference to submit a formal letter to ensure Hydro One meets all of MTO's criteria. Mr. Kilgore requested to be copied on the design progress and also noted that the design of the route will need to be approved prior to permit approval from MTO.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-19	Email	Outgoing	Hydro One emailed representatives of the Lower Thames Valley Conservation Authority as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-19	Email	Outgoing	Hydro One emailed Mike Nelson of the Essex Region Conservation Authority as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-06-20	Email	Incoming	Mike Nelson of the Essex Region Conservation Authority thanked Hydro One for sending the email reminder regarding the Technical Advisory Committee survey. Mr. Nelson also noted that he will follow up on the data request in a separate email with his GIS colleague and that they will require a data sharing agreement.
Essex Region Conservation Authority (ERCA)	Katie Stammer - Essex Region Conservation Authority (ERCA) (Water Quality Scientist/Project Manager, Source Water Protection - Conservation Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-06-20	Email	Incoming	Mike Nelson of the Essex Region Conservation Authority provided Hydro One with their staff contact (Tom Dufour) for Hydro One to directly formalize which data sets they wish to access. Mr. Nelson recommended a set of data layers that would be relevant to the project team and also noted that the Lower Thames Valley Conservation Authority should be contacted for relevant data sets.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-22	Email	Incoming	Barb Slattery of the Ministry of the Environment, Conservation and Parks emailed Hydro One that the criteria was reviewed and she has no comments.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-06-22	Email	Outgoing	Hydro One emailed a response to Tate Kelly of Infrastructure Ontario regarding his inquiry about the Technical Advisory Committee workshop #1 survey.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-22	Email	Outgoing	Hydro One emailed Barb Slattery of the Ministry of the Environment, Conservation and Parks and thanked her for reviewing the Technical Advisory Committee materials and survey. Hydro One noted the anticipated timing of the next workshop and that any comments or questions can be sent directly to the project team.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-22	Email	Outgoing	Hydro One emailed Michael Kilgore of the Ministry of Transportation, Ontario (MTO), and provided a response to his earlier email regarding the survey. Hydro One noted that participation in the Technical Advisory Committee (TAC) is optional and stakeholders may provide their comments directly to Hydro One and/or through the TAC. Hydro One informed Mr. Kilgore that they understand the importance of coordinating with MTO and the Highway 401 project team and requested MTO's design guidelines and other comments in a formal response. Hydro One offered to discuss further and noted the upcoming conference call between Hydro One and the MTO Highway 401 project team.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-22	Email	Incoming	Randall Van Wagner of the Lower Thames Valley Conservation Authority informed Hydro One that he does not believe he will have time to fill in the Technical Advisory Committee survey. Mr. Van Wagner also provided the contact information for the stormwater protection and Regulations information.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-06-23	Email	Incoming	Barb Slattery of the Ministry of the Environment, Conservation and Parks shared comments from the Air Quality Analyst with Hydro One.
Essex Region Conservation Authority (ERCA)	Lisa Pavan - Essex Region Conservation Authority (ERCA) (Administrative Associate - Watershed Management Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-06-23	Email	Incoming	Mike Nelson of the Essex Region Conservation Authority informed Hydro One of the fee required to process the data request and provided payment information.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA)	Katie Stammler - Essex Region Conservation Authority (ERCA) (Water Quality Scientist/Project Manager, Source Water Protection - Conservation Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-06-23	Email	Outgoing	Hydro One thanked Mike Nelson of the Essex Region Conservation Authority for sharing the contact information and data layer suggestions. Hydro One noted a data sharing form was not attached and that both Hydro One and Dillon Consulting Limited staff will review the plans referenced in his previous email. Hydro One informed Mr. Nelson that they have contacted Lower Thames Valley Conservation Authority staff and that Mr. Nelson's other email regarding payment of data collection fee was received.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-23	Email	Outgoing	Hydro One responded to Randall Van Wagner of Lower Thames Valley Conservation Authority (LTVCA) and noted that any comments or input from the LTVCA would be helpful. Hydro One indicated that one of the route options parallels an existing transmission line that traverses the Big O Conservation Area. Hydro One noted they will follow up with the contact the LTVCA provided.
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management)	2020-06-23	Email	Outgoing	Hydro One emailed Jason Wintermute of the Lower Thames Valley Conservation Authority (LTVCA) and noted that he was recommended as the appropriate contact to request data from. Hydro One copied the email in which Mr. Wintermute was referred for reference and indicated which datasets/shapefiles they are looking for. Hydro One requested to be informed of any requirements such as data sharing agreement.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-24	Email	Incoming	Michael Kilgore of the Ministry of Transportation, Ontario, requested the map of the proposed routes for the new transmission line from Hydro One.
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-06-24	Email	Incoming	LTVCA replied to Hydro One and stated that they typically don't provide shapefiles of regulated areas in their jurisdiction due to data quality issues that are still being addressed, but stated that they would investigate and provide as much of the requested information (including Source Water Protection information and Natural Heritage System information) as they could. LTVCA also noted that the Big O Conservation Area was an extremely popular birdwatching location, but that LTVCA did not maintain records of visitor numbers.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-24	Email	Outgoing	Hydro One shared a map of the route alternatives with Michael Kilgore of the Ministry of Transportation, Ontario, as requested. Hydro One also provided the link to the project website and noted that the website contains an interactive GIS-based mapping tool.
Ministry of Natural Resources and Forestry (MNRF)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-06-25	Email	Outgoing	Hydro One emailed the Ministry of Natural Resources and Forestry to request data about the following: - Fish Community Records - Watercourse Thermal Regime/Classification - In-water Timing Windows for Construction - Habitat Information (known spawning, groundwater upwelling, migratory corridors) - Fisheries Management Objectives
Ministry of Natural Resources and Forestry (MNRF)	MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-06-25	Email	Incoming	Hydro One received an email from the Ministry of Natural Resources and Forestry which stated that they have forwarded Hydro One's request to the appropriate branch.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-06-25	Email	Outgoing	Hydro One shared a reminder with the Ministry of Agriculture to complete a survey to gather feedback on the virtual workshops.
Ministry of Tourism, Culture and Sport (MTCS)		2020-06-25	Email	Outgoing	Hydro One shared a reminder with the Ministry of Heritage Sport Tourism and Cultural Industries to complete a survey to gather feedback on the virtual workshops.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)	2020-06-25	Email	Incoming	Hydro One received an email from the Ministry of Heritage, Sport, Tourism and Culture Industries. The email noted that the Ministry does not have further comments on the virtual workshops, however, the ministry shared a letter and outlined their expectations for the study in regards to cultural heritage. The Ministry advised on terminology, study methodology, and expectations for archeological resources.
Ministry of Tourism, Culture and Sport (MTCS)		2020-06-25	Email	Outgoing	Hydro One acknowledged the receipt of the Ministry of Heritage Sport Tourism and Cultural Industries regarding the workshop surveys.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-26	Email	Incoming	The Ministry of Transportation emailed Hydro One to inform that their feedback on the evaluation criteria may come at a later date than the June 29, 2020 deadline.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-06-26	Email	Outgoing	Hydro One and the Ministry of Transportation Ontario discussed the deadline for sharing feedback on the evaluation criteria. Hydro One noted that it would be okay to receive comments from the Ministry at a later date so long as the two parties have time to coordinate and discuss.
Ministry of Natural Resources and Forestry (MNRF)	Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-07-02	Email	Incoming	The Ministry of Natural Resources and Forestry emailed Hydro One and shared Natural Heritage Information Request Guide to assist Hydro One with accessing natural heritage data and values from convenient online sources. The Ministry noted that it remains the proponent's responsibility to complete a preliminary screening for each project, to obtain available information from multiple sources, to conduct any necessary field studies, and to consider any potential environmental impacts that may result from an activity.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-07-02	Email	Incoming	The Ministry of Transportation Ontario emailed Hydro One and shared a document containing their comments on the project, requirements Hydro One is expected to adhere to and additional documentation requirements for the permit application.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-02	Email	Outgoing	Hydro One emailed the Ministry of Environment Conservation and Parks (MECP) to request clarification. Hydro One asked if the MECP air quality analyst could provide input or suggestions on how air quality effects could be assessed in the route evaluation in such a way that could be used to help select a preferred route. Hydro One staff confirmed that temporary air quality effects from construction, and potential mitigation measures, would be included as part of the Class EA and documented in the Environmental Study Report accordingly.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-02	Email	Incoming	The Ministry of Environment Conservation and Parks emailed Hydro One and confirmed that the comments relating to construction impacts were relayed in order to ensure that those effects were considered and documented. MECP also stated that the EA's goal should be to have a complete understanding of the impacts throughout the entire lifecycle of the project.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-02	Email	Outgoing	Hydro One replied to the Ministry of Environment Conservation and Parks and stated that temporary construction effects such as air quality and dust, and potential mitigation measures, will be considered as part of the Class EA and documented in the Environmental Study Report, but may not be considered as a criterion for the selection of the preferred route due to a lack of discernible difference between the route alternatives.
Ministry of Natural Resources and Forestry (MNRF)	Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-07-03	Email	Outgoing	The Chatham x Lakeshore project team emailed the Ministry of Natural Resources and Forestry and shared the Draft Natural Environment Terms of Reference for their review. The project asked whether the ministry has identified any further information to be added.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-03	Email	Outgoing	Hydro One emailed the Ministry of Environment Conservation and Parks to enquire about any comments from the MECP on the Natural Environment draft Terms of Reference.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-07-06	Email	Incoming	Members of the Chatham x Lakeshore project team corresponded with the Ministry of Natural Resources and Forestry regarding a request for information.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-06	Email	Incoming	The Ministry of Environment Conservation and Parks emailed Hydro One and stated that they would discuss internally with their SAR branch to see if they have any comment and confirm the logistics on who Hydro One should contact.

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Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-06	Email	Outgoing	Hydro One corresponded with the Ministry of Environment Conservation and Parks regarding logistics who would be the main contact regarding the Natural Environment section of the Terms of Reference.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District)) MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-07-06	Email	Outgoing	The Chatham to Lakeshore Project team corresponded with representatives of the Ministry of Natural Resources and Forestry regarding a request for information on natural heritage items.
Bkejwanong (Walpole Island First Nation) Independent Electricity System Operator (IESO) Legislative Assembly of Ontario	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora–Rainy River)) Peter Gregg - Independent Electricity System Operator (IESO) (President and CEO)	2020-07-07	Letter	Incoming	Chief Daniel Miskokomon sent a signed letter dated July 7 2020 to Mark Poweska regarding his disappointment with HONI's ongoing relationship with WIFN. Within the letter is the attachment of a record of Hydro One's engagement with WIFN regarding proposed projects over the last 4 years within WIFN traditional territory. Chief notes HONI's Indigenous corporate strategy of being a trusted partner and expresses disappointment about delays in negotiating a Memorandum of Understanding and slow progress in entering an equity partnership with CxL transmission line. Chief requests a meeting with Mark Poweska to discuss finalizing an equity partnership and other projects within their traditional territory.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Kevin Welker - Ministry of Transportation (MTO) (MTO 401 Improvements Project Team (Stantec)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Vincent Lucci - Ministry of Transportation (MTO) (MTO Highway 401 Improvements Project Team (Stantec))	2020-07-07	Email	Incoming	Stantec (consultant Ministry of Transportation Ontario) sent an email containing the preliminary plans/profiles for discussion purposes for a call scheduled for July 8, 2020, regarding the Bloomfield Road interchange and potential interactions with existing Hydro One Transmission assets.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-07	Email	Outgoing	Hydro One emailed the Ministry of Transportation Ontario to enquire about the following: 1. Whether there are planned expansions for the MTO right-of-way in the Chatham to Lakeshore section of 401? 2. Is there a plan for adding additional interchanges in the Chatham to Lakeshore section of 401? 3. Is there a plan for modifying existing interchanges (in addition to the Bloomfield Rd interchange) in the Chatham to Lakeshore section of 401?

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Kevin Welker - Ministry of Transportation (MTO) (MTO 401 Improvements Project Team (Stantec)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-08	Phone	Outgoing	<p>Hydro One CxL project team had a conference call with the MTO SW Region Corridor staff as well as the MTO 401 Tilbury-London widening project team.</p> <p>Both teams gave an overview of their respective projects, including scope and anticipated construction timelines. The MTO team confirmed that currently, they do not have plans to widen the 401 right-of-way (ROW), as lanes will be added towards the centre median, but stated that any future expansion to 10+ lanes would require widening of the 401 ROW. MTO also confirmed that currently, they were not planning to add any new 401 interchanges, and that they were currently not planning to alter any interchanges in the area other than at Bloomfield Rd, and potentially Queen's Line near Tilbury.</p> <p>Hydro One asked for some clarification on some of the comments received from MTO, including the comments related to perpendicular crossings and that parallel installations would not be permissible. MTO stated that perfectly perpendicular crossing angle is not required, however it minimizes the interaction between the two entities when MTO must do maintenance on the highway. Having the line close to interchanges and underpass crossing are not recommended by MTO. MTO requested for more information on the Hydro One crossings. Hydro One to send the information.stated that details of crossings would likely not be completed until after a preferred route is selected, but take the request back and would see what information could be provided at this point in the project.</p> <p>MTO staff confirmed that if Hydro One is paralleling the 401, the minimum setback is 14 m from the outermost point of Hydro One's right of way to MTO's right of way, and that any works within 400 m of the 401 is within MTO permit controlled area.</p> <p>The latter part of the meeting focused on discussions relating to MTO's planned work at the Bloomfield Rd interchange, and potential conflicts/restrictions due to the existing 230 kV transmission lines.</p>
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-08	Email	Incoming	The Ministry of Transportation Ontario (MTO) emailed Hydro to provide their minimum vertical clearances for high voltage lines. The MTO attached the OPSD requirements and requested that Hydro One ensure that the design the guidelines are incorporated and identified accordingly on any drawings submitted.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-08	Email	Outgoing	Hydro One replied to the Ministry of transportation regarding project coordination along the 401. Hydro One stated that in the design of the line, attention will be paid at the crossings to ensure the clearance requirements by MTO and Hydro One are both met.

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Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-08	Email	Outgoing	Hydro One followed up with the Ministry of Transportation and thanked them for their input and participation for a videoconference meeting held on July 8, 2020.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-08	Email	Incoming	The Ministry of Transportation Ontario (MTO) emailed Hydro One to provide information on the minimum requirements for vertical clearance and noted that where possible it should be exceeded to accommodate locations where Highway grade changes are possible in the future, as well as achieve Occupational Health and Safety clearances where MTO maintenance/construction activities will be required (structure removal/installation, electrical equipment at interchange/intersection).
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-08	Email	Outgoing	Hydro One replied to the Ministry of Transportation Ontario regarding their comments on vertical clearances for the high voltage lines. Hydro One shared an image of the column that would be applicable as minimum vertical clearances.
Ontario Heritage Trust	Dawson Bridger - Ontario Heritage Trust (Manager, Public Education and Community Programs (A)) Kiki Aravopoulos	2020-07-13	Email	Outgoing	Golder Associated Ltd. thanked Kiki Aravopoulos and Dawson Bridger for their assistance regarding an inquiry on OHT cultural easements and plaques.
Ontario Heritage Trust	Kevin De Mille - Ontario Heritage Trust (Natural Heritage Coordinator)	2020-07-21	Email	Incoming	Kevin DeMille of Ontario Heritage Trust (OHT) emailed Alisha Mohamed regarding her information request about OHT cultural easements and plaques within the Chatham to Lakeshore area. Mr. DeMille informed Ms. Mohamed that two easements are in Chatham-Kent. Mr. DeMille provided links to online databases and to the OHT's register.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-07-21	Email	Outgoing	Hydro One shared the minutes for a meeting held on July 8, 2020, with participants by email.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)	2020-07-22	Email	Outgoing	Hydro One thanked Rosi Zirger of the Ministry of Heritage, Sport, Tourism and Culture Industries for providing information regarding cultural heritage resources and archaeological resources. Hydro One informed Ms. Zirger of the suggested wording for built heritage resources and cultural heritage landscapes and of the ongoing work related to cultural heritage resources.
Essex Region Conservation Authority (ERCA)	Katie Stammler - Essex Region Conservation Authority (ERCA) (Water Quality Scientist/Project Manager, Source Water Protection - Conservation Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-07-24	Email	Outgoing	Hydro One shared the signed data sharing agreement with Essex Region Conservation Authority.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-07-29	Email	Incoming	Barb Slattery of the Ministry of the Environment, Conservation and Parks forwarded an email from their Species at Risk Branch containing the Proponent's Guide: Preliminary Screening for Hydro One's reference for Species at Risk.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-04	Email	Incoming	Natalia Bartos of the Ministry of Transportation, Ontario, provided comments on the draft meeting minutes for the MTO/Stantec and Hydro One meeting held on July 8, 2020.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-04	Email	Incoming	Natalia Bartos of the Ministry of Transportation, Ontario (MTO), requested additions to the agenda for an upcoming MTO/Stantec and Hydro One discussion.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch)	2020-08-05	Email	Outgoing	Hydro One informed Barb Slattery of the Ministry of the Environment, Conservation and Parks (MECP) that they have reviewed the resources mentioned in the Client's Guide (as recommended by MECP in a previous email) and this will form part of the baseline environment description in the Environmental Study Report. Hydro One thanked MECP for the information and noted that they will work with the Species at Risk Branch and Ms. Slattery/the district as the project advances.
Essex Region Conservation Authority (ERCA)	Lisa Pavan - Essex Region Conservation Authority (ERCA) (Administrative Associate - Watershed Management Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-08-05	Email	Incoming	Tom Dufour of the Essex Region Conservation Authority thanked Hydro One for the signed data sharing agreement. Mr. Dufour noted that the data has been compiled and will be released upon receipt of payment.
Essex Region Conservation Authority (ERCA)	Lisa Pavan - Essex Region Conservation Authority (ERCA) (Administrative Associate - Watershed Management Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-08-05	Email	Outgoing	Hydro One informed Tom Dufour of the Essex Region Conservation Authority (ERCA) that they spoke with Lisa Pavan of ERCA and provided payment information.
Essex Region Conservation Authority (ERCA)	Katie Stammler - Essex Region Conservation Authority (ERCA) (Water Quality Scientist/Project Manager, Source Water Protection - Conservation Services) Lisa Pavan - Essex Region Conservation Authority (ERCA) (Administrative Associate - Watershed Management Services) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Tom Dufour - Essex Region Conservation Authority (ERCA) (Geomatics Technician - Corporate Services)	2020-08-05	Email	Incoming	Tom Dufour of the Essex Region Conservation Authority provided Hydro One with the requested data and the fully signed data sharing agreement for Hydro One's records.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Kevin Welker - Ministry of Transportation (MTO) (MTO 401 Improvements Project Team (Stantec)) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-07	Email	Outgoing	Shane Vanhell from Stantec informed Hydro One that they have removed the Hydro One contact from the Dingman Drive Underpass Replacement project mailing list and have updated the contact information as provided. Mr. Vanhell informed Hydro One that they will continue to send notices and updates related to the Highway 401 expansion project.
Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-11	Email	Outgoing	Hydro One informed Natalia Bartos of the Ministry of Transportation, Ontario, that an updated meeting invitation with the revised agenda was distributed. Hydro One noted that they hoped to discuss the setback request in more detail during the upcoming call and requested more details on item #2.
Ministry of Transportation (MTO)	Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-11	Email	Outgoing	Hydro One emailed Shane Vanhell of Stantec and thanked him for the update regarding the Stantec/Ministry of Transportation, Ontario project contact list. Hydro One requested that updates be circulated to one of their staff members.
Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-13	Meeting		Follow-up meeting between the HONI CxL team and the MTO 401 widening team. Topics of discussion included: 1. MTO setback - MTO clarified that total setback required between ROWs was 24m 2. Discussion of MTO comments and concerns regarding continued operation of Highway 401 3. Discussion of how best to avoid potential conflicts at crossings and interchanges 4. Identifying Hydro One restrictions/requirements re: future maintenance work or access. Hydro One clarified that in most cases, the ROW is sufficient for work space (with some exceptions) The two teams committed to reconvene again later in the fall.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-13	Email	Outgoing	Hydro One emailed participants of the meeting with the Ministry of Transportation, Ontario and shared the finalized meeting notes.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Nicholas Smithson - Ministry of Transportation (MTO) (Transportation Technologist (Stantec) - MTO 401 Improvements Project Team)	2020-08-13	Email	Incoming	Hydro One was copied on an email from the Ministry of Transportation, Ontario (MTO) providing direction and confirmation of the logistics to Stantec for an upcoming meeting with the MTO/Stantec project team and Hydro One.
Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-20	Email	Outgoing	Hydro One emailed the draft minutes for the conference call held with the Ministry of Transportation, Ontario to attendees. Hydro One also provided a list of possible times for the next conference call.
Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-21	Email	Incoming	The Ministry of Transportation, Ontario (MTO) emailed Hydro One and indicated they do not have any comments on the minutes. Availability for an upcoming conference call was also provided.
Ministry of Transportation (MTO)	Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Kevin Welker - Ministry of Transportation (MTO) (MTO 401 Improvements Project Team (Stantec)) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-24	Email	Outgoing	Stantec emailed Hydro One to confirm that the requested contact has been added to the Highway 401 Expansion Project from Tilbury to London.

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Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-08-27	Email	Incoming	A representative of the MTO emailed Hydro One to request a revision to the meeting minutes. Availability for an upcoming meeting was also provided.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-09-03	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) to follow up on a comment from a call that morning regarding the feasibility of a new transmission line crossing of the Bloomfield interchange. Hydro One requested that this be confirmed in writing for the Record of Consultation and for a rationale to be provided if possible.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Nicholas Smithson - Ministry of Transportation (MTO) (Transportation Technologist (Stantec) - MTO 401 Improvements Project Team) Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team) Vincent Lucci - Ministry of Transportation (MTO) (MTO Highway 401 Improvements Project Team (Stantec))	2020-09-04	Phone	Incoming	<p>Hydro One staff from the Chatham x Lakeshore project team, as well as Hydro One staff that review 3rd party project submission, attended a conference call hosted by the MTO to discuss the plans for the Bloomfield Rd 401 interchange and how they relate to the CxL project as well as nearby existing 230 kV lines.</p> <p>Hydro One staff gave an overview of the status of CxL project, including past discussions with MTO re: setbacks, routes that may cross the Bloomfield interchange.</p> <p>A brief discussion was had regarding an MTO question about the possibility of obtaining line outages on the existing 230 kV lines south of the 401. Hydro One staff confirmed that the route option 2C being considered through the CxL project is on the North side of 401, and provided rationale (looked at South side, but were limited by the existing 230 kV line and adjacent built-up areas and other constraints)</p> <p>MTO staff stated that if route 2C is selected, MTO's 401 work would take priority as far as obtaining permits, etc., for time & space separation during construction. MTO clarified the Bloomfield interchange timeframe, with potential construction start in 2023 (tentative). Hydro One staff stated that the CxL line was tentatively planned to be in service in 2024, but hoping to accelerate if possible.</p> <p>MTO staff gave a brief overview of plans for Bloomfield Rd interchange (current and final stage) and noted the plans have been approved by MTO Sr. Management, and pointed to areas where new ramps will cross below existing 230 kV lines. Hydro One staff provided some clarity on how conductor heights are variable with load, and that information provided to MTO represents a "worst-case (lowest line sag) scenario.</p> <p>The two teams had a discussion on clearance between the existing 230 kV conductors and proposed Bloomfield Rd interchange, and the need for additional clearances to meet Hydro One design clearance standards. Hydro One staff clarified that Hydro One design clearances were 7.3m, and that this had been noted in past meetings and respective minutes.</p> <p>Hydro One staff clarified that the new CxL line will not make existing lines redundant. Existing line will be needed to operate as it is today, even once new CxL line is needed.</p> <p>Some preliminary options were discussed on how additional clearance between the MTO's Bloomfield interchange proposal could be made. MTO staff stated that their current design plans were constrained and likely could not significantly change. Hydro One staff stated that changes to the existing 230 kV lines may trigger Class EA or other planning requirements.</p>

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-09-08	Email	Outgoing	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Socio-economic Workshop session. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance for the workshop.
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-09-08	Email	Outgoing	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Natural Environment Workshop Session. Hydro One provided an overview of the workshop and shared the summary memo for the first TAC workshop and the TAC Feedback Criteria Analysis. Hydro One requested confirmation of attendance for the workshop.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-09-09	Email	Incoming	The Essex Region Conservation Authority (ERCA) emailed Hydro One to inform them that they would like to include another staff member in the Technical Advisory Committee discussion. ERCA indicated they have forwarded the invitation to the staff member.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-09-15	Email	Incoming	The Ministry of Transportation, Ontario (MTO) emailed Hydro One and provided a letter clarifying MTO's comments and concerns regarding potential conflicts with route alternatives 2C, 1C and 1D.
Ministry of Indigenous Affairs	Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division)	2020-09-22	Email	Incoming	The Ministry of Indigenous Affairs emailed Hydro One to request the invitations to the Technical Advisory Committee meetings.
Ministry of Indigenous Affairs	Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division)	2020-09-22	Email	Outgoing	Hydro One emailed the Ministry of Indigenous Affairs to confirm the Technical Advisory Committee invitations were sent.
Caldwell First Nation Canadian National Railway (CN Rail) Chippewas of the Thames First Nation County of Essex Essex Region Conservation Authority (ERCA) First Nations Major Project Coalition Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Gabriel Clarke - Municipality of Chatham-Kent (Environmental	2020-09-22	Meeting		Hydro One held a Technical Advisory Committee (TAC) workshop discussion for the Socio-Economic Environment factor. The results of the first TAC were presented and a live-polling survey was conducted to seek input on the weighting of the Socio-Economic Environment criteria.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Birds Canada Caldwell First Nation Chippewas of the Thames First Nation County of Essex Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Municipality of Lakeshore Oneida Nation of the Thames Ontario Federation of Agriculture	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoe	2020-09-22	Meeting		Hydro One held a Technical Advisory Committee (TAC) discussion for the Natural Environment factor. The results of the first TAC survey was presented and a live-polling was conducted to seek input on the weighting of the criteria.
Ministry of Transportation (MTO)	Chris Dixon - Ministry of Transportation (MTO) (Project Manager, Planning and Design) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Heather Mitchell - Ministry of Transportation (MTO) (Senior Environmental Planner (Acting)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-09-28	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) and provided a response to MTO's inquiry regarding downed conductors and the impact to traffic. Hydro One also requested a follow-up call to discuss the project and provided their availability. Hydro One also acknowledged the letter provided by MTO clarifying their requirements and position on a few issues. Hydro One noted they will add the response to the meeting notes (attached to the email) if agreeable and that they will follow up directly regarding the letter.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-09-28	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) regarding MTO's letter of September 15th. Hydro One noted that in keeping with the Provincial Policy Statement and suggestions/requests from other stakeholders and members of the public, the identified routes will still be considered, provided they can satisfy the requirements and constraints raised by MTO. Hydro One has been investigating minor refinements to these routes. Hydro One requested input on the proposed route 2 (all variations) and feasibility regarding the potential crossings of Highway 77 and Gracey Sideroad, and provided figures and the link to the interactive map. Hydro One also requested clarity on the "legal agreement" and for availability for the next conference call.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-09-29	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs (OMAFRA) emailed Hydro One to confirm the feedback received from the agricultural sector regarding the placement of lines. OMAFRA requested more context.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-02	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) to follow-up on a previously sent email regarding Hydro One's response to MTO's September 15th letter. Hydro One requested MTO's availability for a follow-up meeting/conference call.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-05	Email	Incoming	The Ministry of Transportation, Ontario emailed Hydro One to confirm availability for a meeting.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-05	Email	Incoming	The Ministry of Transportation, Ontario (MTO) emailed Hydro One and provided availability for a conference call. It was noted that the comments on the proposed alignments will be reviewed and comments will be sent to Hydro One.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-06	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) to thank them for confirming their availability for a meeting and to note that they will send out the meeting invitation.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-10-06	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs (OMAFRA) to provide context and to confirm the feedback received regarding line placement. Hydro One noted that they have received a bit conflicting from local residents/farmers from what was heard from the Technical Advisory Committee. Hydro One indicated they would like to ensure that this is accurately captured in the spatial analysis and requested comments and input.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-14	Phone	Outgoing	<p>Hydro One staff presented refinements to the CxL route alternatives that had been made to address prior comments from MTO, including at the Bloomfield Rd interchange.</p> <p>MTO staff were appreciative of the refinements, but noted that there was still a conflict at Charing Cross Rd., which does not have an interchange but rather an underpass ramp where MTO has a limited interest north to Doyle Line. MTO asked Hydro One staff to consider further refinement at Charing Cross Rd, to bring the routes north of Doyle Line.</p> <p>Hydro One staff reiterated that they wished to discuss some other route crossings of underpass embankments with MTO, and confirm that these crossing were indeed viable from MTO's perspective, given the comments received in the letter of Sept. 15. In particular, Hydro One wanted the MTO to review the crossing of Highway 77 just south of the 401, and a crossing of the Gracey Sideroad underpass embankment, both of which formed part of Route 2 (all variations, A, B and C). Hydro One staff noted that in both cases, the crossing was only over the toe of the embankment, and as such had limited risk of a future grade change requiring additional clearances, although Hydro One staff also noted that if MTO requested, they would consider committing to some additional vertical conductor clearances at these crossings if necessary. Hydro One staff also noted that route 2C crossed underpass embankments at Merlin Rd and Drake Rd.</p> <p>MTO staff stated that they did see have any immediate concern with the Highway 77 crossing, and asked if the crossing at Gracey sideroad could be shifted slightly south, to avoid the embankment and also cross the 401 corridor on a straightaway section rather than the cusp of a turn. Hydro One staff stated that they would consider this. MTO Staff requested approximate distances from the proposed routes to the 401 corridor at each underpass embankment crossing, Hydro One staff agreed to provide these distances.</p> <p>MTO staff stated that due to an internal directive, the MTO Regional Director would need to approve any facilities planned along the 401 corridor, and that they were preparing a briefing for the Regional Director regarding the CxL project and route alternatives.</p> <p>Hydro One staff asked for this to be done as soon as possible, as the team planned to select a preliminary preferred route by the end of 2020 and needed to know that the route selected would be considered feasible from MTO's perspective. In this briefing, Hydro One staff asked for the distinction to be made clear between the different routes and variations, particularly Route 2 (where variations 2A and 2B have some limited parallel distance/potential embankment crossings along the 401 corridor, but variation 2C parallels the 401 for much greater distance). MTO staff agreed that this was a reasonable distinction and stated that they would attempt to brief the regional director and clarify whether any routes were deemed feasible/not feasible from MTO's perspective within the coming 2 weeks.</p>
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-15	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) and provided the draft notes from a call held the previous day. Hydro One followed up on action items from the call and provided availability for the next meeting.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-10-16	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs emailed Hydro One and noted that they will discuss internally and get back to Hydro One if there is anything further to provide.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-10-16	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs emailed Hydro One and inquired about the comments received regarding mid-field towers.
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-21	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) to follow up on the previously sent email and to confirm whether there are any updates from the briefing to the MTO Regional Director. Hydro One requested confirmation of availability for a discussion and if MTO had any comments on the draft meeting notes.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London)) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-26	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) and inquired whether there were any updates from MTO's briefing of the regional director. Hydro One also requested availability for the next follow-up meeting and if there were any comments on the draft meeting notes.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-26	Email	Incoming	The Ministry of Transportation, Ontario (MTO) emailed Hydro One and indicated they have no comments on the draft meeting minutes. MTO informed Hydro One they have not yet met with their director/senior management and inquired whether they should wait until they receive direction from MTO senior management before the next meeting. MTO also inquired whether Hydro One had other items to discuss.
Lower Thames Valley Conservation Authority	Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Natural Resources and Forestry (MNR)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNR) (District Planner - Aylmer District, Southern Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex Region Conservation Authority (ERCA)	Richard Wyma - Essex Region Conservation Authority (ERCA) (General Manager/Secretary-Treasurer - Administration)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex Region Conservation Authority (ERCA)	Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Tourism, Culture and Sport (MTCS)	Shari Prowse - Ministry of Tourism, Culture and Sport (MTCS) (Archaeology Review Officer)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)		2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Clean Water Agency	Dave Jubenville - Ontario Clean Water Agency (Regional Hub Manager, Essex Regional Hub Office)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.

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Ministry of Energy, Northern Development and Mines (MENDM)	Shannon McCabe - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Indigenous Energy Policy)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Energy, Northern Development and Mines (MENDM)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex Region Conservation Authority (ERCA)	Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	Lee Bradshaw - Ministry of the Environment, Conservation and Parks (MECP) (Senior Environmental Officer)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London))	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex Region Conservation Authority (ERCA)	Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Lower Thames Valley Conservation Authority	Mark Peacock - Lower Thames Valley Conservation Authority (Chief Administrative Officer / Secretary-Treasurer)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London))	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Smith - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Water Compliance)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Provincial Police (OPP)	Mike Bradley - Ontario Provincial Police (OPP) (Sergeant)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)	Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Ramsen Yousif - Infrastructure Ontario (IO) (Portfolio and Leasing Analyst)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Cory Ostrowka - Infrastructure Ontario (IO) (Environmental Specialist - Environmental Management)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Government and Consumer Services	Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Natural Resources and Forestry (MNRF)	Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District))	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Petroleum Operations Section Inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Petroleum Operations Section (NRF))	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Energy	Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Provincial Police (OPP)	Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Municipal Affairs and Housing (MMAH)	Shawn Parry - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Legislation and Research Section)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District))	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Tourism, Culture and Sport (MTCS)		2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Energy, Northern Development and Mines (MENDM)	Dawn-Ann Metsaranta - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Strategic Support Unit, Mines and Minerals Division)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Lisa Myslicki - Infrastructure Ontario (IO) (Environmental Specialist, Realty Services, Environmental Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Natural Resources and Forestry (MNRF)	MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Infrastructure Ontario (IO)	Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Kevin DeVos - Ministry of Transportation (MTO) (Head (A) - Corridor Management, West Region) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Ryan Mentley - Ministry of Transportation (MTO) (Corridor Management Planner (A) - West Operations)	2020-10-27	Email	Incoming	The Ministry of Transportation, Ontario (MTO), emailed Hydro One and thanked them for providing information about the open house. The MTO contact informed Hydro One of their change in role and to forward future circulations to the identified staff members.
Infrastructure Ontario (IO)	Frances Hallen - Infrastructure Ontario (IO) (Co-op Student, Environmental Management)	2020-10-27	Email	Incoming	Infrastructure Ontario emailed Hydro One and indicated that a property has been identified adjacent to the study area. Infrastructure Ontario also provided documents to assist in the identification of owners of provincial government property.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Allan Hodgins - Ministry of Transportation (MTO) (Technical Services Officer - Corridor Management, Engineering Office, West Region (London)) Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Kevin DeVos - Ministry of Transportation (MTO) (Head (A) - Corridor Management, West Region) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Ryan Mentley - Ministry of Transportation (MTO) (Corridor Management Planner (A) - West Operations)	2020-10-27	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) and confirmed that future notices will be forwarded to the indicated contacts and the MTO contact removed from the distribution list.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-10-28	Email	Outgoing	Hydro One emailed the Ministry of Transportation, Ontario (MTO) and indicated that if more time is required to obtain clarity, then they can have another touchpoint in a couple of weeks. Hydro One requested for more context on a comment made during the previous meeting.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch)	2020-10-30	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs and provided clarification on the comments regarding mid-field towers.
Lower Thames Valley Conservation Authority	Adam Gibb - Lower Thames Valley Conservation Authority Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-04	Email	Incoming	The Lower Thames Valley Conservation Authority emailed Hydro One and provided comments on the proposed alternative routes, including flood prone areas traversed by Route 2 and some variations of Route 1, and the CM Wilson Conservation Area along Route 3.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Adam Gibb - Lower Thames Valley Conservation Authority Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-04	Email	Outgoing	Hydro One emailed the Lower Thames Valley Conservation Authority (LTVCA) and thanked them for sharing their comments and questions on the route alternatives. Hydro One noted they have shared LTVCA's email with the project team and they will be in touch with a response.
Lower Thames Valley Conservation Authority	Adam Gibb - Lower Thames Valley Conservation Authority Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-04	Email	Incoming	Hydro One staff noted that the email had been shared with the project team. The Lower Thames Valley Conservation Authority thanked Hydro One.
Lower Thames Valley Conservation Authority	Adam Gibb - Lower Thames Valley Conservation Authority Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-05	Email	Outgoing	Hydro One emailed the Lower Thames Valley Conservation Authority (LTVCA) and requested maps or shapefiles of the areas mentioned in LTVCA's comments, along with any additional information they can provide. Hydro One requested confirmation of the correct contact for the spatial information and if anything is required from Hydro One in order to obtain the information. Hydro One also provided a reminder of the upcoming virtual Community Information Centre and attached the notice.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-05	Email	Incoming	The Lower Thames Valley Conservation Authority emailed Hydro One and confirmed the contact for the spatial information.
Lower Thames Valley Conservation Authority	Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-05	Email	Outgoing	Hydro One emailed the Lower Thames Valley Conservation Authority (LTVCA) and thanked them for the confirmation. Hydro One requested that LTVCA inform them if anything is needed and to connect with Dillon Consulting Ltd.
Lower Thames Valley Conservation Authority	Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-06	Email	Incoming	Lower Thames Valley Conservation Authority emailed Dillon Consulting (Dillon) and requested clarification on the data Dillon is looking for.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Jason Homewood - Lower Thames Valley Conservation Authority (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2020-11-06	Email	Outgoing	Dillon Consulting (Dillon) emailed the Lower Thames Valley Conservation Authority (LTVCA) and listed the datasets they are interested in. Dillon also requested confirmation of whether LTVCA would require anything else.
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management)	2020-11-10	Email	Outgoing	Dillon Consulting emailed the Lower Thames Valley Conservation Authority and included the study area shapefile as requested.
Lower Thames Valley Conservation Authority Upper Thames River Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Jenna Allain Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Terry Chapman - Upper Thames River Conservation Authority (GIS Specialist - Watershed Planning, Research & Monitoring)	2020-11-10	Email	Outgoing	Dillon Consulting emailed the Lower Thames Valley Conservation Authority and confirmed that the attachments were received.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-11-13	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation (MTO) and followed up to inquire whether MTO could provide updates on the discussions with MTO regional management. Hydro One requested availability for another touchpoint and provided notes from the previous conference call.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-11-17	Phone	Outgoing	<p>Paul called Michael at the MTO corridor management section to follow up on his email regarding the Chatham x Lakeshore project, including whether there were any updates from the briefing of the MTO regional director and whether it was appropriate to arrange a follow up discussion between Hydro One and MTO staff.</p> <p>Michael replied that he would follow up with the MTO staff working on the Highway 401 improvements project, and that he believed that MTO review of the CxL project may not need to escalate to the director level. He stated that he would follow up with Paul as appropriate.</p> <p>Paul asked Michael about the legal agreement that MTO mentioned would be required in their formal comments provided in September. Michael replied that this would likely be a fairly standard agreement focusing on highway crossings, and would be discussed closer to detailed design. Michael asked whether such agreements could be reviewed and signed digitally or if hard copies were required; Paul stated that in his experience, digital copies were fine, but he would inform Michael if he became aware that hard copies were required.</p>
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management)	2020-11-25	Email	Outgoing	Dillon Consulting emailed the Lower Thames Valley Conservation Authority and inquired whether they had any questions or required anything further.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management)	2020-11-25	Email	Incoming	The Lower Thames Valley Conservation Authority emailed Dillon Consulting and informed them that they will look at the files and get back to them.
Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM)	Alyssa Scott - Ministry of Energy, Northern Development and Mines (MENDM) (Policy Advisor (A), Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2020-11-25	Email	Incoming	The Ministry of Energy, Northern Development and Mines emailed Hydro One to inform them that future updates should be forwarded to the listed staff members.
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management)	2020-11-25	Email	Outgoing	Dillon Consulting emailed the Lower Thames Valley Conservation Authority and thanked them.
Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM)	Alyssa Scott - Ministry of Energy, Northern Development and Mines (MENDM) (Policy Advisor (A), Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2020-11-25	Email	Outgoing	Hydro One emailed the Ministry of Energy, Northern Development and Mines and confirmed they have updated the project contact list as requested.
Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM)	Alyssa Scott - Ministry of Energy, Northern Development and Mines (MENDM) (Policy Advisor (A), Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2020-11-25	Email	Incoming	The Ministry of Energy, Northern Development and Mines emailed Hydro One and informed them they have been in contact with a staff member from Hydro One's Indigenous Relations department.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-11-30	Email	Outgoing	Hydro One emailed the Ministry of Transportation to follow up on whether they had any updates. Hydro One offered to have a call and it was also noted that they are beginning the process of evaluating the route alternatives.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2020-12-04	Phone	Outgoing	Paul left a voicemail for Michael Kilgore to follow up and see if there were any further comments from MTO (specifically from MTO regional/district management) and reiterated his offer to set up a conference call or webex to discuss further
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-12-07	Email	Outgoing	Hydro One emailed the Ministry of Transportation (MTO) to confirm whether there were any updates from MTO's management briefings on the project or whether they would like to have a call.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-12-07	Email	Incoming	The Ministry of Transportation (MTO) emailed Hydro One and provided additional comments and clarification regarding required setbacks from the 401 corridor, and setbacks and vertical clearances at various underpass ramps. It was noted that these comments will be required in addition to the previously provided comments. MTO also attached documents providing additional information.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2020-12-07	Email	Outgoing	Hydro One emailed the Ministry of Transportation and confirmed they will review the additional comments and let them know if they have any further questions.
Haudenosaunee Confederacy Chiefs Council (HCCC) Haudenosaunee Development Institute (HDI) Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Rick Saul - Haudenosaunee Confederacy Chiefs Council (HCCC) (Acting Treasurer) Todd Williams - Haudenosaunee Development Institute (HDI) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager) Wayne Hill - Haudenosaunee Development Institute (HDI) (Archaeology Supervisor, HDI)	2021-01-09	Email	Outgoing	Hydro One emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute regarding potential participation. Hydro One provided responses to previously submitted questions related to consultation, consent, project initiation and delegation. Hydro One provided materials related to delegation and the Notice of Commencement.
Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of the Environment, Conservation and Parks (MECP)	Alyssa Scott - Ministry of Energy, Northern Development and Mines (MENDM) (Policy Advisor (A), Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-01-13	Email	Outgoing	Hydro One emailed the Ministry of Energy, Northern Development and Mines and provided responses to their previously submitted questions regarding project updates.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-01-21	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation and requested a meeting to brief the MTO on the preferred route, and to discuss next steps for the project.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-01-25	Email	Incoming	The Ontario Ministry of Transportation emailed Hydro One regarding availability for an upcoming meeting.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-01-25	Email	Incoming	The Ontario Ministry of Transportation emailed Hydro One and shared availability for an upcoming meeting.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-01-25	Email	Incoming	The Ontario Ministry of Transportation emailed Hydro One regarding logistics for an upcoming meeting.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-01-26	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation regarding logistics for an upcoming meeting.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-02-02	Meeting	Outgoing	Hydro One held a webex meeting with MTO staff to provide an early briefing on the preferred route for the Chatham x Lakeshore project, as requested. Hydro One staff informed MTO of the preferred route and briefly described how the MTO's previous input had helped to inform the route evaluation and selection. MTO staff were appreciative of the briefing and did not raise any immediate concerns about the preferred route, although MTO staff did note that early discussions/review once more detailed design information was available would be helpful, specifically in the area of the crossing of Highway 77. MTO staff also stated that they would inform their management team of the preferred route. Hydro One staff gave a brief overview of anticipated project timelines and next steps, and stated that MTO staff would receive regular Class EA and project updates going forward.
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Enbridge Gas Inc. Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer,	2021-02-08	Email	Outgoing	Hydro One sent the invitation for the third Technical Advisory Committee (TAC) meeting to be held on February 24, 2021. The summary materials from the previous TAC meeting was also shared with TAC members.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2021-02-09	Email	Incoming	Hydro One received an email from the Ministry of Agriculture, Food and Rural Affairs (OMAFRA) contact indicating they are on secondment to the Ministry of the Environment, Conservation and Parks and have forwarded the invitation to the new OMAFRA centralized Environmental Assessment email.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2021-02-09	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One and indicated the invitation has been accepted on behalf of the newly appointed Environmental Assessment Coordinator for the southwest region.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2021-02-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and thanked them for notifying them of the updated staff change. Hydro One noted they will forward future Environmental Assessment notices to the indicated inbox.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2021-02-10	Invitation	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and thanked them for the update regarding the upcoming staffing change. Hydro One requested that they be informed of the replacement staff for future invitations and notices.
Essex Region Conservation Authority (ERCA)	Dan Jenner - Essex Region Conservation Authority (ERCA) (Regulations Analyst - Watershed Management Services) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) James Bryant - Essex Region Conservation Authority (ERCA) (Water Resources Engineer - Watershed Management Services)	2021-02-24	Email	Incoming	The Essex Region Conservation Authority emailed Hydro One and indicated that they will be unable to attend the Technical Advisory Committee. It was requested that the presentation be shared with the individuals listed in the email.
Caldwell First Nation Christian Farmers Federation of Ontario County of Essex Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Gus Ternoey - Christian Farmers Federation of Ontario Jay Cunningham - Kent Federation of Agriculture (President) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-02-24	Meeting		The third Technical Advisory Committee (TAC) meeting was held to present the results of the comparative evaluation completed to select the Preferred Route Alternative for the project.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Government and Consumer Services	Arlene Dodge - Bkejwanong (Walpole Island First Nation) Bkejwanong (Walpole Island First Nation) Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor	2021-02-25	Letter	Incoming	Hydro One received a letter from The Council of Three Fires, Chief Sampson of Walpole Island First Nation, dated February 25, 2021. The letter discussed equity participation opportunities and their concerns with Haudenosaunee participation in the Chatham to Lakeshore Project.
Infrastructure Ontario (IO)	Cory Ostrowka - Infrastructure Ontario (IO) (Environmental Specialist - Environmental Management)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Municipal Affairs and Housing (MMAH)	Shawn Parry - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Legislation and Research Section)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner & EA Coordinator - Air, Pesticides & Environmental Planning, Technical Support Section - West Central Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Natural Resources and Forestry (MNRF)	MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Tourism, Culture and Sport (MTCSS)		2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Infrastructure Ontario (IO)	Lisa Myslicki - Infrastructure Ontario (IO) (Environmental Specialist, Realty Services, Environmental Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Natural Resources and Forestry (MNRF)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Infrastructure Ontario (IO)	Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Energy, Northern Development and Mines (MENDM)	Shannon McCabe - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Indigenous Energy Policy)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	Lee Bradshaw - Ministry of the Environment, Conservation and Parks (MECP) (Senior Environmental Officer)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Smith - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Water Compliance)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District))	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Tourism, Culture and Sport (MTCS)	Shari Prowse - Ministry of Tourism, Culture and Sport (MTCS) (Archaeology Review Officer)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ontario Clean Water Agency	Dave Jubenville - Ontario Clean Water Agency (Regional Hub Manager, Essex Regional Hub Office)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Government and Consumer Services	Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Richard Wyma - Essex Region Conservation Authority (ERCA) (General Manager/Secretary-Treasurer - Administration)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA)	James Bryant - Essex Region Conservation Authority (ERCA) (Water Resources Engineer - Watershed Management Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Lower Thames Valley Conservation Authority	Mark Peacock - Lower Thames Valley Conservation Authority (Chief Administrative Officer / Secretary-Treasurer)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Lower Thames Valley Conservation Authority	Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Energy, Northern Development and Mines (MENDM)	Dawn-Ann Metsaranta - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Strategic Support Unit, Mines and Minerals Division)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Natural Resources and Forestry (MNRF)	Kathleen Buck - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District))	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Energy	Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ontario Provincial Police (OPP)	Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ontario Provincial Police (OPP)	Mike Bradley - Ontario Provincial Police (OPP) (Sergeant)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Infrastructure Ontario (IO)	Ramsen Yousif - Infrastructure Ontario (IO) (Portfolio and Leasing Analyst)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Transportation (MTO)	Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Transportation (MTO)		2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Infrastructure Ontario (IO)	Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Petroleum Operations Section inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Petroleum Operations Section (NRF))	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London))	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting))	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Energy	Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Energy, Northern Development and Mines (MENDM)	Alyssa Scott - Ministry of Energy, Northern Development and Mines (MENDM) (Policy Advisor (A), Indigenous Energy Policy)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex Region Conservation Authority (ERCA)	Vitra Chodha - Essex Region Conservation Authority (ERCA)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Ministry of Indigenous Affairs	Sabrina Conliffe - Ministry of Indigenous Affairs	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Cavalluzzo LLP Haudenosaunee Development Institute (HDI) Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Government and Consumer Services	Aaron Dettlor - Haudenosaunee Development Institute (HDI) (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division) Lara Koerner Yeo - Cavalluzzo LLP (Lawyer) Lou Stezos - Cavalluzzo LLP (Lawyer) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Sybil Grant - Cavalluzzo LLP (Assistant)	2021-02-26	Letter	Incoming	Legal counsel to Haudenosaunee Development Institute (HDI) sent a letter to the Director of Energy Networks and Indigenous Policy at the Ministry of Energy. The letter discusses the Aboriginal Rights of HDI and states that meaningful engagement was not provided.
Infrastructure Ontario (IO)	Hayley Maskell - Infrastructure Ontario (IO) (Land Use Planning)	2021-03-03	Email	Incoming	Infrastructure Ontario emailed Hydro One and provided a list of provincial government property owners that may have property in the project area. Infrastructure Ontario provided next steps following confirmation of property in the project area.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-03-22	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation (MTO) to follow up on whether there was any interest for another touchpoint on the project. Hydro One noted that they are beginning to initiate the design work on the new line and they have retained two firms to begin work on the design. Hydro One informed MTO that they have shared the comments and meeting notes with the firms but thought there might be an opportunity to discuss specific areas with MTO staff directly. Hydro One requested confirmation of availability.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-03-26	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation regarding availability for a touchpoint and to discuss any specific input to incorporate into the design of the new transmission line.
Infrastructure Ontario (IO)	Hayley Maskell - Infrastructure Ontario (IO) (Land Use Planning)	2021-03-26	Email	Outgoing	Hydro One emailed Infrastructure Ontario (IO) and provided the list of directly affected property owners. Hydro One provided an overview of the properties and indicated that they will keep IO staff on the distribution list for project updates.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-03-26	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation and provided alternative availability for a touchpoint meeting.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-03-29	Email	Incoming	An Ontario Ministry of Transportation staff member emailed Hydro One and informed them that they are unavailable at the suggested dates.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-03-29	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation and requested available dates for the meeting.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) LTVCA Planning Inbox Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2021-04-06	Email	Outgoing	Hydro One emailed the Lower Thames Valley Conservation Authority (LTVCA) and requested that LTVCA identify the regulated areas that Hydro One needs to be aware of when conducting the detailed design and construction planning. Hydro One identified a specific area pertaining to the expansion of the Chatham Switching Station, for which this information was requested as soon as could be provided, and included a screenshot of the area.
Lower Thames Valley Conservation Authority	Jason Wintermute - Lower Thames Valley Conservation Authority (Water Management Supervisor - Water Management) Neil Pothier - Lower Thames Valley Conservation Authority (GIS Technician - Water Management) Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services) Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2021-04-06	Email	Incoming	The Lower Thames Valley Conservation Authority (LTVCA) emailed Hydro One and confirmed that with regards to the Chatham Switching Station, there were no Conservation Authority Regulations that would affect the proposed station expansion. LTVCA informed Hydro One that they will look over the preferred option and get back with any regulatory concerns.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-04-07	Email	Incoming	A staff member from the Ontario Ministry of Transportation emailed Hydro One and provided their availability for the upcoming meeting.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-04-07	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation and confirmed availability. Hydro One noted that the meeting invitation will be sent out shortly.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Arlene Dodge Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor) Ron Soney Samir Adkar - Ministry of Energy	2021-04-09	Letter	Incoming	Hydro One sent a letter from Hydro One's President and Chief Executive Officer Mark Poweska in response to the letter received from Chief Sampson dated February 25, 2021. In the letter, Mr. Poweska thanked Chief Sampson for reaching out to discuss the project, and reiterated that Hydro One valued the relationship with Walpole Island First Nation. Mr. Poweska acknowledged that Walpole Island FN was further discussing their concerns with the Crown, and stated that he had asked Hydro One's Vice President of Indigenous Relations, Penny Favel, and her team to follow up with Chief Sampson to further address his concerns.
Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Arlene Dodge - Bkejwanong (Walpole Island First Nation) Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander	2021-04-09	Email		Hydro One emailed Walpole Island First Nation (WIFN) and shared a letter from Hydro One's President and Chief Executive Officer Mark Poweska in response to the letter received from Chief Sampson dated February 25, 2021. In the letter, Mr. Poweska thanked Chief Sampson for reaching out to discuss the project, and reiterated that Hydro One valued the relationship with Walpole Island First Nation. Mr. Poweska acknowledged that Walpole Island FN was further discussing their concerns with the Crown, and stated that he had asked Hydro One's Vice President of Indigenous Relations, Penny Favel, and her team to follow up with Chief Sampson to further address his concerns.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-04-15	Email	Outgoing	Hydro One emailed the Ontario Ministry of Transportation (MTO) and provided an overview on the new firms and their staff who will attend the next touchpoint call. Hydro One informed MTO that these firms are part of the Early Contractor Involvement model for the project.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-04-19	Meeting	Outgoing	Hydro One Project Delivery, Environment, and Real Estate staff, as well as representatives from the Owner's Engineer and Early Contractor Involvement (ECI) firms, met with MTO staff via webex to discuss next steps on the Chatham x Lakeshore project. The purpose of the meeting was to discuss key areas (e.g., Highway crossings) with MTO and ECI staff directly, such that any key considerations could be incorporated as early as possible in design. Discussion topics included key areas (401 crossing and Gracey Sideroad, Highway 77 crossing, Charing Cross- Chatham SS section), general requirements re: MTO Encroachment and Land Use permits, and overall timelines and next steps. No major concerns were raised, and MTO staff reiterated some key design details that would allow them to advance early review and comment. MTO staff took actions re: providing some additional information to Hydro One, and Hydro One staff took action to develop a first draft of a timeline and schedule for key milestones relating to MTO review and permitting for the project, which all parties could work towards going forward.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-04-19	Email	Outgoing	Hydro One sent an email to the CxL project team and design consultants, and MTO staff, and shared the draft meeting notes and action items.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2021-05-12	Phone	Outgoing	Hydro One staff called Michelle Knieriem (MAH) and left a message with a brief update and inform her of the concerns raised by the Municipality of Lakeshore regarding the Employment lands in Comber, following the selection of the preferred route. Paul requested that Michelle contact him if she wished to discuss further.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2021-05-13	Email	Outgoing	Hydro One emailed the Ministry of Municipal Affairs and Housing (MMAH) and informed them of a land use planning matter in the Municipality of Lakeshore. Hydro One also shared the map of the preferred route.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2021-05-14	Email	Incoming	The Ministry of Municipal Affairs and Housing (MMAH) emailed Hydro One and thanked them for the update and of informing the Ministry of the Municipality of Lakeshore's concerns. MMAH noted that continuing to work with the Municipality to discuss their concerns is a great approach and to keep MMAH informed as the project continues.
Ministry of Energy Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Lesley Williams - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Executive Director, Energy and Mining) Shoshana Pasternak - Ministry of Energy (Deputy Director of Policy) Steen Hume - Ministry of Energy (Assistant Deputy Minister - Energy Supply Policy Division) Stephen Rhodes - Ministry of Energy (Deputy Minister)	2021-05-18	Meeting		Hydro One presented an update to the group on the status of our development, including the breadth of engagement and consultation undertaken thus far in the project. We focused on how we arrived at Route 2A, and mentioned high level concerns raised by Lakeshore. Only one question asked by the deputy, which was where the approximate paralleling of the idle line would occur.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2021-05-18	Email	Outgoing	Hydro One emailed the Ministry of Municipal Affairs and Housing (MMAH) and noted that they will continue to work with the Municipality of Lakeshore staff and officials and will keep MMAH updated. Hydro One indicated the release of the draft Environmental Study Report will be in June.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-06-09	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and informed them that the Draft Environmental Study Report will be available for an extended 60-day review period. Hydro One requested confirmation of who should be circulated.
Lower Thames Valley Conservation Authority	Randal Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2021-06-10	Email	Incoming	The Lower Thames Valley Conservation Authority (LTVCA) emailed Hydro One and indicated a pair of Osprey have been trying to build a nest on one of the old towers south of 3rd line. LTVCA requested whether a nesting tower could be built in the area.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-06-10	Email	Incoming	A staff member from the Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to confirm they are the new MECP EA Coordinator contact and requested that the draft Environmental Study Report be circulated to the MECP Regional email address.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-06-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and confirmed they will be on the project contact list going forward. Hydro One noted that they will be circulated the Notice of Completion and provided a link to the draft Environmental Study Report.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-06-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) and confirmed the MECP Southwest Region Environmental Assessment notification inbox has also been included.
Infrastructure Ontario (IO)	Cory Ostrowka - Infrastructure Ontario (IO) (Environmental Specialist - Environmental Management)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Municipal Affairs and Housing (MMAH)	Shawn Parry - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Legislation and Research Section)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Natural Resources and Forestry (MNRF)	Barbara Slattery MNRF Aylmer District Planners - Ministry of Natural Resources and Forestry (MNRF)	2021-06-10 2021-06-10	Smart email Smart email	Outgoing Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report. Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Essex Region Conservation Authority (ERCA) Planning Inbox (EA Correspondence) - Essex Region Conservation Authority (ERCA) (Planning & EA Mailbox)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Lisa Myslicki - Infrastructure Ontario (IO) (Environmental Specialist, Realty Services, Environmental Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)	Dawn Irish - Ministry of Transportation (MTO) (Manager - Environmental Policy Office)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Crystal LaFrance - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Air, Pesticides & Environmental Planning, Technical Support Section - Southwest Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Natural Resources and Forestry (MNRF)	Karina Cerniavskaja - Ministry of Natural Resources and Forestry (MNRF) (District Planner - Aylmer District, Southern Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Tourism, Culture and Sport (MTCS)		2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Energy, Northern Development and Mines (MENDM)	Shannon McCabe - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Indigenous Energy Policy)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	SAR Ontario General Inbox - Ministry of the Environment, Conservation and Parks (MECP) (SAR Email Inbox)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Energy, Northern Development and Mines (MENDM)	Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Lee Bradshaw - Ministry of the Environment, Conservation and Parks (MECP) (Senior Environmental Officer)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Smith - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Water Compliance)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Natural Resources and Forestry (MNRF)	Jason Webb - Ministry of Natural Resources and Forestry (MNRF) (Management Biologist (Aylmer District))	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Tourism, Culture and Sport (MTCS)	Shari Prowse - Ministry of Tourism, Culture and Sport (MTCS) (Archaeology Review Officer)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Clean Water Agency	Dave Jubenville - Ontario Clean Water Agency (Regional Hub Manager, Essex Regional Hub Office)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Government and Consumer Services	Joseph Vecchiolla - Ministry of Government and Consumer Services (Policy Lead - Realty Division)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Richard Wyma - Essex Region Conservation Authority (ERCA) (General Manager/Secretary-Treasurer - Administration)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	James Bryant - Essex Region Conservation Authority (ERCA) (Water Resources Engineer - Watershed Management Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Dan Jenner - Essex Region Conservation Authority (ERCA) (Regulations Analyst - Watershed Management Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Lower Thames Valley Conservation Authority	Mark Peacock - Lower Thames Valley Conservation Authority (Chief Administrative Officer / Secretary-Treasurer)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority	Valerie Towsley - Lower Thames Valley Conservation Authority (Resource Technician - Water Management / Watershed Resource Planner)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Lower Thames Valley Conservation Authority	Greg Van Every - Lower Thames Valley Conservation Authority (Environmental Project Coordinator - Conservation lands and Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Energy, Northern Development and Mines (MENDM)	Dawn-Ann Metsaranta - Ministry of Energy, Northern Development and Mines (MENDM) (Manager (A) - Strategic Support Unit, Mines and Minerals Division)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Natural Resources and Forestry (MNR)	Kathleen Buck - Ministry of Natural Resources and Forestry (MNR) (Management Biologist (Aylmer District))	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Energy	Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Provincial Police (OPP)	Pat Lenehan - Ontario Provincial Police (OPP) (Sergeant)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Provincial Police (OPP)	Mike Bradley - Ontario Provincial Police (OPP) (Sergeant)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Ramsen Yousif - Infrastructure Ontario (IO) (Portfolio and Leasing Analyst)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Provincial Police (OPP)	Jennifer Davey - Ontario Provincial Police (OPP) (OPP Facilities Section)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)	Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)	Paula Hohner - Ministry of Transportation (MTO) (Senior Environmental Planner (Stantec) - MTO 401 Improvements Project Team)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)		2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Raquel Kallideen - Infrastructure Ontario (IO) (Environmental Management Co-op student)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Petroleum Operations Section Inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Petroleum Operations Section (NRF))	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)	Malvika Rudra - Ministry of Transportation (MTO) (Head, Corridor Management (Acting) - West Region (London))	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting))	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Energy	Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Energy, Northern Development and Mines (MENDM)	Alyssa Scott - Ministry of Energy, Northern Development and Mines (MENDM) (Policy Advisor (A), Indigenous Energy Policy)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Vitra Chodha - Essex Region Conservation Authority (ERCA)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Indigenous Affairs	Sabrina Conliffe - Ministry of Indigenous Affairs	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Infrastructure Ontario (IO)	Hayley Maskell - Infrastructure Ontario (IO) (Land Use Planning)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Peter Rehbein - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting), Air, Pesticides and Environmental Planning, Southwestern Region)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ministry of Energy	Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-06-10	Email	Incoming	The Ministry of Energy, Northern Development and Mines emailed Hydro One and thanked them for the update.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2021-06-11	Email	Incoming	A staff member from the Ministry of Transportation emailed Hydro One and indicated they are no longer the contact for the project and provided an alternative contact.
Ministry of Transportation (MTO)	Desmond Grant - Ministry of Transportation (MTO) (Corridor Management Officer (Acting)) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2021-06-11	Email	Outgoing	Hydro One emailed the Ministry of Transportation (MTO) and thanked them for providing the contact information. Hydro One indicated the new MTO contact can reach out with any questions or comments and provided an overview of Hydro One's correspondence with the Regional corridor office.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-06-11	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs (OMAFRA) and noted that they wanted to reach out and provide the notice directly in addition to the inbox for notices. Hydro One shared the Notice of the Draft Environmental Study Report.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-06-12	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs (OMAFRA) emailed Hydro One and thanked them for the notice. OMAFRA informed Hydro One that they will review the Draft Environmental Study Report and provide comments prior to August 10. OMAFRA indicated that if necessary, they could schedule a call to discuss following their review.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-06-14	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs and confirmed they are available for a call to discuss the project at any time. Hydro One also noted if any questions regarding the draft Environmental Study Report come up, they can reach out to discuss as needed.
Aaron Detlor Barrister & Solicitor Cavalluzzo LLP Haudenosaunee Development Institute (HDI) Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of the Environment, Conservation and Parks (MECP)	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Brian Hewson - Ontario Energy Board (OEB) (Vice President, Consumer Protection & Industry Performance) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Haudenosaunee Development Institute (HDI) Lara Koerner Yeo - Cavalluzzo LLP (Lawyer) Lou Stezos - Cavalluzzo LLP (Lawyer) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Sybil Grant - Cavalluzzo LLP (Assistant)	2021-06-15	Email	Incoming	The legal counsel for Haudenosaunee Development Institute emailed Hydro One (copying ENDM and MECP staff) a letter presenting their concerns with the project.
Aaron Detlor Barrister & Solicitor Cavalluzzo LLP Haudenosaunee Development Institute (HDI) Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of the Environment, Conservation and Parks (MECP)	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Adrienne Telford - Cavalluzzo LLP (Lawyer) Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Craig Newton - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Haudenosaunee Development Institute (HDI) Lara Koerner Yeo - Cavalluzzo LLP (Lawyer) Lou Stezos - Cavalluzzo LLP (Lawyer) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Sybil Grant - Cavalluzzo LLP (Assistant)	2021-06-15	Email	Incoming	The legal counsel for Haudenosaunee Development Institute emailed ENDM staff (copying Hydro One and MECP staff) and shared a letter regarding the project.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Beresford Law Professional Corporation Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP)	Aaron Silver - Ministry of Energy (Chief of Staff, Minister's Office, ENDM/IAO) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Arlene Dodge - Bkejwanong (Walpole Island First Nation) Caitlin Beresford - Beresford Law Professional Corporation (Legal Counsel) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Heather Levecque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor)	2021-06-17	Letter	Incoming	The Ministry of Energy emailed Walpole Island First Nation (WIFN) (copying Hydro One) and provided a response back to WIFN's February 2021 letter to the Crown regarding overlapping treaty rights in relation to the project.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-06-22	Email	Outgoing	Hydro One emailed the Ministry of Transportation and EPC Contractors with the final minutes from the previous meeting held on April 19th. Hydro One also shared compiled responses to action items and provided an update on application submissions.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2021-06-22	Email	Outgoing	Hydro One emailed the Lower Thames Valley Conservation Authority (LTVCA) and thanked them for reaching out with information on the Osprey nest. Hydro One noted they will work with the team to see what they can do. Hydro One requested more information on the location of the nest/tower.
Ministry of the Environment, Conservation and Parks (MECP)	Aide Zarkovich - Ministry of the Environment, Conservation and Parks (MECP) (Management Biologist - Permission and Compliance, Species at Risk Branch)	2021-06-28	Email	Incoming	The Ministry of the Environment, Conservation and Parks's Species at Risk Branch emailed Hydro One and shared comments on the Draft Environmental Study Report.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-07-09	Email	Outgoing	Hydro One emailed a member of the public and informed them that they have shared their question regarding Conservation Authority Permits with the project team.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-07-13	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their inquiry regarding Conservation Authority permits and approvals.
Ministry of the Environment, Conservation and Parks (MECP)	Aide Zarkovich - Ministry of the Environment, Conservation and Parks (MECP) (Management Biologist - Permission and Compliance, Species at Risk Branch)	2021-07-16	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) Species at Risk Branch and provided responses to MECP's comments on the draft Environmental Study Report.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2021-07-19	Email	Outgoing	Hydro One emailed the Lower Thames Valley Conservation Authority to follow up on a previous email. Hydro One requested whether the LTVCA had any more information on the exact location of the Osprey nest mentioned previously. Hydro One also requested confirmation of the possibility of installing a nest pole off of the transmission right-of-way.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-07-20	Email	Incoming	The Essex Region Conservation Authority (ERCA) emailed Hydro One and indicated that permits will be required within the ERCA Limit of Regulated Area.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-07-20	Email	Outgoing	Hydro One emailed the Ministry of Transportation (MTO) to follow up on a previous email. Hydro One requested confirmation of whether MTO staff had any further questions on the responses provided by Hydro One and whether MTO could provide further insight to the questions/actions from the last meeting.
Lower Thames Valley Conservation Authority	Randall Van Wagner - Lower Thames Valley Conservation Authority (Manager - Conservation Lands and Services)	2021-07-28	Email	Incoming	The Lower Thames Valley Conservation Authority (LTCVA) emailed Hydro One and shared the location of where the Osprey started to build a nest, with a note that it appears the wind knocked it over. A recommendation for a new location was provided and LTCVA inquired whether they should confirm.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-07-29	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs (OMAFRA) emailed Hydro One and noted that from an agricultural point of view, the Draft Environmental Study Report looks great. OMAFRA inquired whether Hydro One had availability for a call.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-07-29	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs and thanked them for their review and feedback. Hydro One provided availability for a call.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-07-29	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs emailed Hydro One and provided a time for the call.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-07-29	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs and confirmed the time for the call.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-07-30	Phone	Incoming	The Ministry of Agriculture, Food and Rural Affairs called Hydro One to follow up on their emailed comments regarding the project draft Environmental Study Report.
Caldwell First Nation Ministry of Energy Ministry of the Environment, Conservation and Parks (MECP)	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest James Peters - Caldwell First Nation (Councillor) Minister of Energy - Ministry of Energy (Minister of Energy) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	2021-08-09	Email	Incoming	Caldwell First Nation emailed Hydro One and shared a letter from Caldwell First Nation's Council regarding the Draft Environmental Study Report review period. In the letter, it was requested the review period be extended by 60 days.
Essex Region Conservation Authority (ERCA)	Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-08-10	Email	Outgoing	Hydro One responded to an email received from Essex Region Conservation Authority thanking them for providing comments on the draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-08-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) southwest region and followed up with MECP, noting that it was the final day of the draft Environmental Study Report review period. Hydro One indicated they have not received any comments from the MECP southwest region but have received comments from the Species at Risk branch.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-08-10	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One and confirmed comments will be sent before the review period closes. It was noted MECP's comments will include the review conducted by the Species at Risk branch.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)	2021-08-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks southwest region and thanked them for the update.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA)	Dan Jenner - Essex Region Conservation Authority (ERCA) (Regulations Analyst - Watershed Management Services) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services)	2021-08-10	Email	Incoming	Hydro One received a response from Essex Region Conservation Authority providing information and contact details for when they are ready to begin the permit process.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2021-08-10	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs emailed Hydro One and shared their comments on the draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2021-08-10	Email	Incoming	MECP staff emailed Hydro One providing a letter with their formal comments on the draft ESR for the Chatham to Lakeshore project.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	2021-08-10	Email	Incoming	Fogler, Rubinoff LLP emailed Hydro One and shared the cover letter, application, treaty map and comment response table on behalf of Chippewas of Kettle and Stony Point First Nation.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation, Chippewas of Kettle and Stony Point First Nation (legal Counsel)	2021-08-10	Email	Incoming	Fogler, Rubinoff LLP emailed Hydro One and the Ministry of the Environment, Conservation and Parks and shared the cover letter, comment response table and treaty map on behalf of Chippewas of Kettle and Stony Point First Nation.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	Annabelle Laurin EAB Director (MECP) Emma Young Environmental Permissions (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	2021-08-10	Email	Incoming	Chippewas of the Thames First Nation (COTTFN) emailed the Ministry of the Environment, Conservation and Parks, and Hydro One with COTTFN's submission for a Part II Order Request.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	2021-08-10	Email	Incoming	Fogler, Rubinoff LLP emailed Hydro One and shared a map. It was requested the provided map substitute the one previously sent.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-Marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel), Chippewas of Kettle and Stony Point First Nation	2021-08-11	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Fogler, Rubinoff LLP and thanked them for their request. MECP indicated they have sent both emails to the appropriate parties for review.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	Annabelle Laurin EAB Director (MECP) Emma Young Environmental Permissions (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	2021-08-11	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Chippewas of the Thames First Nation and thanked them for their request. It was noted that it has been sent to the appropriate parties for review.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Stephen Deneault	2021-08-11	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One and informed Hydro One that they have received two Section 16 Order requests. MECP indicated they will send the attachments via dropbox link. MECP informed Hydro One the Section 16 Order requests are regarding potential adverse impacts on Aboriginal and treaty rights and that they can anticipate a letter shortly.
Caldwell First Nation Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Stan Scott - Caldwell First Nation (Councillor) Stephen Deneault Steve Simpson - Caldwell First Nation (Councillor)	2021-08-11 2021-08-12	Email Email	Incoming Outgoing	The Ministry of the Environment, Conservation and Parks emailed Hydro One and provided the access link to the Section 16 Order requests. Hydro One emailed Caldwell First Nation (CFN) and shared their response to CFN's August 9th letter. Hydro One suggested arranging a workshop to continue collaborating on understanding the results of the Traditional Ecological Knowledge and how they can move towards addressing and incorporating.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Stephen Deneault	2021-08-12	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and requested availability to meet. Hydro One also noted that in response to requests received from some Indigenous Communities, Hydro One has offered an extension of an additional 30 days for Indigenous Communities.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Stephen Deneault	2021-08-13	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One and provided availability for the meeting.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Stephen Deneault	2021-08-13	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and requested for the identified Hydro One staff members to be included in the meeting invitation.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	<p>Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services)</p> <p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)</p> <p>Shannon Dennie - Ministry of the Environment, Conservation and Parks (MECP) (Senior Advisor - EA Program Support)</p> <p>Stephen Deneault</p>	2021-08-17	Meeting		Hydro One held a conference call with the Ministry of the Environment, Conservation and Parks (MECP) regarding the Draft Environmental Study Report (ESR). Included in the discussion was the Section 16 Order Requests, ESR Commitments, schedule and next steps.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services)</p> <p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)</p> <p>Shannon Dennie - Ministry of the Environment, Conservation and Parks (MECP) (Senior Advisor - EA Program Support)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-08-24	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) and shared the draft meeting notes for the meeting held on August 17, 2021. Hydro One requested consolidated comments from MECP.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	<p>Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services)</p> <p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)</p> <p>Shannon Dennie - Ministry of the Environment, Conservation and Parks (MECP) (Senior Advisor - EA Program Support)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-08-26	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One and shared the suggested edits to the meeting minutes.
Ministry of Transportation (MTO)	<p>Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region)</p> <p>Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)</p>	2021-08-26	Email	Outgoing	Hydro One emailed the Ministry of Transportation (MTO) and followed up to see if MTO could provide responses to the actions from the last meeting.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services)</p> <p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator)</p> <p>Shannon Dennie - Ministry of the Environment, Conservation and Parks (MECP) (Senior Advisor - EA Program Support)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-08-27	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and shared the finalized meeting minutes.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-08-30	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) and shared the draft response sent to Chippewas of the Thames First Nation (COTTFN). Hydro One also noted that they have scheduled a meeting with COTTFN and that Hydro One will keep MECP updated as discussions advance.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Shannon Dennie - Ministry of the Environment, Conservation and Parks (MECP) (Senior Advisor - EA Program Support) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-08-30	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One and thanked them for the update.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-02	Email	Incoming	A representative from the Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One and provided an update on contacts from MECP for Section 16 Order requests in their absence.
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-09-07	Email	Incoming	The Ministry of Transportation emailed Hydro One and provided an update on future work at Gracey Sideroad and other current works.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2021-09-08	Email	Incoming	The Ministry of Transportation emailed Hydro One and provided an overview of riders poles and their current policies and factors required for approval.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-09	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and thanked them for the update. Hydro One noted they will be in touch shortly as they move closer to issuing responses to the Section 16 Order requests.
Caldwell First Nation Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP)	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Chloe Lazakis - Ministry of Indigenous Affairs (Associate Negotiator (A)) EAB Director (MECP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	2021-09-10	Email	Incoming	Caldwell First Nation emailed Hydro One and shared their comments for the Draft Environmental Study Report.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Caldwell First Nation Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP)	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Chloe Lazakis - Ministry of Indigenous Affairs (Associate Negotiator (A)) EAB Director (MECP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	2021-09-10	Email	Incoming	Caldwell First Nation emailed the Ministry of the Environment, Conservation and Parks (copying Hydro One staff) and submitted their Part II (Section 16) Order Request for the project.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-14	Email	Incoming	A representative from the Ministry of the Environment, Conservation and Parks emailed Hydro One and provided an information request letter regarding the Section 16 Order requests for the project. An instruction guide for how to complete the provided tables was also attached.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-14	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) and thanked them. Hydro One noted they are currently preparing responses to the comments and concerns raised in the Section 16 Order requests and that they will keep MECP in the loop as they respond. Hydro One also indicated they will work to complete Tables A and B within the requested timeframe.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation	2021-09-22	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) and shared MECP's correspondence (copying Hydro One staff). The attached letter indicated they will review and consider the issues and concerns cited in CKSPFN's August 10th letter as reasons as to why an Individual Environmental Assessment should be prepared.
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jacqueline French - Chippewas of the Thames First Nation (Chief) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-22	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Chippewas of the Thames First Nation (COTTFN), (copying Hydro One staff on the email) and shared their response to COTTFN's August 10th correspondence. MECP noted they will review and consider the concerns and issues cited in their letter as to why an individual Environmental Assessment should be prepared.
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-22	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Caldwell First Nation (CFN) and shared their response to CFN's September 10th correspondence (copying Hydro One staff). It was noted that MECP will review and consider the issues and concerns cited as to why an Individual Environmental Assessment should be prepared.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-22	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) and provided an update on Hydro One's responses to the Section 16 Order requests for the project. Hydro One shared the responses to the Chippewas of Kettle and Stony Point First Nation and Chippewas of the Thames First Nation. Hydro One noted they will still provide the responses formally to MECP in the tables previously requested. Hydro One also indicated they are continuing to draft responses to comments associated with recent Section 16 Order request from Caldwell First Nation and will share those once they have been provided to community representatives. Hydro One provided an overview of meetings with communities.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-09-23	Email	Incoming	A representative from the Ministry of the Environment, Conservation and Parks emailed Hydro One and thanked them for the update and for the draft tables.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-10-04	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and shared the completed Tables A and B to address the Section 16 Order requests received for the project.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-10-05	Email	Incoming	A representative from the Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One and thanked them for the tables. MECP noted they will let Hydro One if they have any questions.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-10-05	Email	Outgoing	Hydro One emailed the Ministry of the Environment Conservation and Parks (MECP) to provide the responses that were provided to Caldwell First Nation to address the comments that they included with their Section 16 Order Request. Hydro One noted that the responses are the same as what was submitted to the MECP in Table A and this is a copy for their records.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-10-07	Phone	Outgoing	Hydro One called the Ministry of the Environment, Conservation and Parks to advise that Hydro One had recently received additional comments (in reply to Hydro One's responses to the Section 16 Order request comments) from the Chippewas of Kettle and Stony Point First Nation (CKSPFN) on the Section 16 Order.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-10-07	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide the correspondence that Hydro One recently received from the Chippewas of Kettle and Stony Point First Nation regarding the comments from the Section 16 order request.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-02	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to see if they had any questions on the Table A and B submissions.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-03	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One stating that they did have some questions about the tables and provided their availability for a meeting.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-04	Email	Outgoing	Hydro One thanked the Ministry of the Environment, Conservation and Parks for the information and stated that they will arrange a meeting. Hydro One asked if they could provide questions in advance to the meeting.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-08	Email	Incoming	A representative from the Ministry of the Environment, Conservation and Parks emailed Hydro One requesting an alternative date and time for a meeting.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-08	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to update the meeting time.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-08	Email	Incoming	Ministry of the Environment Conservation and Parks emailed Hydro One to thank them for the updated meeting time and stated they would forward to the appropriate contacts.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-09	Phone	Outgoing	Hydro One left a voicemail for the Ministry of the Environment, Conservation and Parks Project officer to let them know that Hydro One would shortly be sending its responses to the Section 16 Order request comments received from Chippewas of Kettle and Stony Point First Nation.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide the responses that they sent to the Chippewas of Kettle and Stony Point First Nation (CKSPFN), to the comments received (also attached for reference) in reply to their initial responses.
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-15	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to request their list of questions and clarification.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2021-11-15	Email	Incoming	The Ministry of the Environment, Conservation and Parks provided Hydro One with questions/comments in advance of their meeting.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-11-15	Email	Outgoing	Hydro One thanked the Ministry of the Environment, Conservation and Parks for their questions/comments and stated that they look forward to their meeting.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-11-16	Meeting		Hydro One staff met with Ministry of the Environment, Conservation and Parks (MECP) staff to provide a brief update on the work completed to date regarding ongoing discussions and responses to the communities that had submitted Section 16 order requests for the project.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-12-16	Email	Outgoing	Hydro One provided the Ministry of the Environment, Conservation and Parks with written responses to questions raised by the MECP just prior to the November 16th meeting regarding the Chatham x Lakeshore Section 16 Order requests.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)</p>	2021-12-20	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to thank them for their responses and that they will let Hydro One know if they have any questions.
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP)	<p>Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP)</p> <p>Environmental Permissions (MECP) - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Ian Duckworth - Caldwell First Nation (Councillor)</p> <p>Mary Duckworth - Caldwell First Nation (Chief)</p> <p>Nikki Orosz</p> <p>Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel)</p> <p>Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)</p> <p>Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)</p>	2022-01-17	Email	Incoming	Caldwell First Nation emailed the Ministry of the Environment, Conservation and Parks to provide a letter for their review (copying Hydro One staff) regarding the Chatham x Lakeshore project.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2022-01-17	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide two letters from Caldwell First Nation. Hydro One described that the first letter reiterates Caldwell FN's position regarding the Section 16 Order Requests and inquires as to the status of a response. The second letter reiterates in more detail the issues and concerns behind Caldwell FN's Section 16 Order Request.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2022-01-18	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to thank them for the letters, noting that they are drafting a response and will provide it to Hydro One once completed.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2022-02-09	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to provide their response to Caldwell First Nation and indicated that they have not received a response yet and invited questions or comments from the MECP regarding the Section 16 order.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Sarah Kielek-Caster - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Regional Planner, Regional Land Use Planning Team)	2022-02-10	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food, and Rural Affairs (OMAFRA) regarding OMAFRA's comments on the draft Environmental Study Report for the Chatham to Lakeshore project. Hydro One also mentioned that they received the comments for the St Clair Project and are working on addressing them. Hydro One acknowledged the change in the staff's position and confirmed they will send the response to the identified OMAFRA contact.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	2022-02-11	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to state that they have recovered the letter from Hydro One and have no questions or concerns. MECP provided an updated internal contact for Hydro One to use going forward.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)	2022-03-02	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to reiterate the offer to meet and discuss project details and timelines.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)	2022-03-03	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One stating that they are currently reviewing the project and at this time do not have questions or concerns.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)	2022-03-07	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and thanked them for responding to their email.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Ian Duckworth - Caldwell First Nation (Councillor) Josephine Yumbala Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mary Duckworth - Caldwell First Nation (Chief) Nikki van Oirschot - Caldwell First Nation (Councillor) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager)	2022-03-22	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Caldwell First Nation to provide a response letter to Caldwell First Nation's Section 16 Order request.
Ministry of Transportation (MTO)	MTO Highway 401 Tilbury to London Project Inbox - Ministry of Transportation (MTO)	2022-03-29	Email	Outgoing	The Ministry of Transportation provided the Notice of Completion for the Transportation Environmental Study Report (TESR) for the Highway 401- Bloomfield Road project in the Municipality of Chatham-Kent.
Ministry of the Environment, Conservation and Parks (MECP)	Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-04-21	Email	Outgoing	Hydro One provided the Ministry of the Environment, Conservation and Parks (MECP) Environmental Assessment Branch with the formal responses in response to the MECP's comments on the draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-05-09	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to thank them for including their comments in the Environmental Study Report. MECP recommended that Hydro One's comment table be included in the record of consultation for the Class Environmental Assessment.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-05-09	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to state that they will be including comments and responses in the record of consultation and final Environmental Study Report.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)</p>	2022-05-27	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and provided updates on the progress made with one of the Section 16 Order request communities (Chippewas of the Thames First Nation) for the project.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)</p> <p>Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)</p>	2022-05-27	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) advised Hydro One of a new contact at MECP for Hydro One to contact regarding project information going forward.
Ministry of the Environment, Conservation and Parks (MECP)	<p>Joshua Ortega - Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)</p> <p>Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)</p>	2022-05-27	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) and thanked them for the updated contact information and advised the new MECP contact to reach out if they wanted to discuss further.
<p>Ministry of Energy</p> <p>Ministry of the Environment, Conservation and Parks (MECP)</p>	<p>Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services)</p> <p>Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch)</p> <p>Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)</p> <p>Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)</p>	2022-06-06	Meeting		<p>The Ministry of the Environment, Conservation and Parks (MECP) held a virtual meeting with Hydro One to discuss the Section 16 Order Requests received on the Chatham x Lakeshore project. MECP suggested that Hydro One continue to engage communities and that the MECP would conduct some outreach directly to communities themselves as well.</p> <p>Hydro One staff gave an update on engagements with the three Section 16 Order Request communities, including progress made on identifying specific environmental effects and mitigation measures related to the TEK study and CRS received, and how these (along with descriptions of Hydro One's acknowledgement and position on broader regional and historical issues) would be captured in the CxL final ESR, thus satisfying a major commitment of Hydro One's responses to the Section 16 Order Requests and associated comments.</p> <p>MECP staff noted that they would shortly be sending a letter to the communities with an offer to meet with the MECP staff directly to further discuss the communities' concerns.</p>

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Tourism, Culture and Sport (MTCS)	James Hamilton - Ministry of Tourism, Culture and Sport (MTCS) (Manager - Heritage Planning Unit) Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-06-14	Meeting		Hydro One met with the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) staff to discuss the project's status, including the St. Clair Transmission Line Project. Hydro One staff gave an update on the pending Stage 1 Archaeological Assessment submission, upcoming Stage 2 AA submission, and upcoming Heritage Impact Assessment work.
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP)	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	2022-07-04	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Caldwell First Nation to provide their response letter to the Section 16 Order request.
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Emma Young - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Kelly Riley - Chippewas of the Thames First Nation (Director of Treaties, Lands and Environment) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-07-05	Email	Incoming	The Ministry of the Environment, Conservation and Parks provided Chippewas of the Thames First Nation a letter regarding the ongoing review of the Section 16 Order request (copied to Hydro One).

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Josephine Yumbala Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Philip Lee - Southwind Development Corporation (CEO) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation	2022-07-05	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Chippewas of Kettle and Stony Point First Nation (copying Hydro One) a letter providing an update on the Ministry's review of the Section 16 Order Requests and responses to date.
Ministry of Tourism, Culture and Sport (MTCS)	Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-07-20	Email	Outgoing	Hydro One emailed the Ministry of Tourism, Culture and Sport (MTCS) to get an update regarding the Stage 1 Archaeological Assessment.
Ministry of Tourism, Culture and Sport (MTCS)	Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-07-21	Email	Incoming	The Ministry of Tourism, Culture and Sport (MTCS) emailed Hydro One to state that they will prioritize the report and have it reviewed by July 22.
Ministry of Tourism, Culture and Sport (MTCS)	Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-07-21	Email	Outgoing	Hydro One emailed the Ministry of Tourism, Culture and Sport (MTCS) to thank them for their report review prioritization.
Ministry of Tourism, Culture and Sport (MTCS)	Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-07-25	Email	Incoming	The Ministry of Tourism, Culture and Sport (MTCS) emailed Hydro One to note that a request was sent to the archaeologist to address mapping issues and the archaeologist has until October 21, 2022 to address this.
Ministry of Tourism, Culture and Sport (MTCS)	Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-07-26	Email	Outgoing	Hydro One emailed the Ministry of Tourism, Culture and Sport (MTCS) and thanked them for the update and confirmed that the archaeologist did receive the comments and are working on the necessary revisions.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-08-05	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide an update on the progress Hydro One has made in regards to the Section 16 Order request.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-08-08	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to state that they will review the documents Hydro One provided. MECP noted that they do not have any further updates for Hydro One other than what was previously sent to Indigenous Communities on July 5, 2022, with a request to forward any additional information for consideration to the ministry by the identified date, as well as an offer to meet to discuss the commitments made by Hydro One.
Ministry of the Environment, Conservation and Parks (MECP) Ross Firm Group	Alex Bondarenko - Ross Firm Group (Associate Lawyer) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Meryam Kellow	2022-08-16	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed the Ross Firm in response to their request for the final Environmental Study Report (ESR). MECP noted that three Section 16 Order requests were received and the ESR will be finalized once the Minister decides to elevate the project, or deny the requests. MECP noted that once the ESR is finalized, it will be made available on Hydro One's website. MECP provided the contact information for the Hydro One project lead.
Ministry of the Environment, Conservation and Parks (MECP) Ross Firm Group	Alex Bondarenko - Ross Firm Group (Associate Lawyer) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Meryam Kellow	2022-08-16	Email	Incoming	The Ross Firm emailed the Ministry of the Environment, Conservation and Parks to thank them for the update regarding the status of the Environmental Study Report.
Ministry of Tourism, Culture and Sport (MTCS)	MHSTCI Pastport Inbox - Ministry of Tourism, Culture and Sport (MTCS)	2022-08-18	Email	Incoming	The Ministry of Tourism, Culture, and Sport emailed Timmins Martelle Heritage Consultants to state that the Stage 1 Archaeological Assessment report has been entered into the Ontario Public Register of Archaeological Reports.
Caldwell First Nation Chippewas of Kettle and Stony Point First Nation IBA Braiding Ltd. Ministry of the Environment, Conservation and Parks (MECP)	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO)	2022-09-12	Email	Incoming	Three Fires Group emailed the Ministry of the Environment, Conservation and Parks on behalf of the Chippewas of Kettle and Stony Point First Nation to provide a copy of their Section 16 Request Withdrawal.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-09-13	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to state that they did receive the correspondence from Chippewas of Kettle and Stony Point First Nation but they did not receive the letter from Caldwell First Nation.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-09-14	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to note that the letter from Caldwell First Nation was sent to Hydro One staff directly and they will look into it to see if a version was sent to the MECP.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-09-14	Email	Incoming	The Ministry of the Environment, Conservation and Parks thanked Hydro One for their efforts and offer to share their findings.

Provincial Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	EAB Director (MECP) - Ministry of the Environment, Conservation and Parks (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-09-20	Email	Incoming	Chippewas of the Thames First Nation (COTTN) emailed the Ministry of the Environment, Conservation and Parks (copying Hydro One) and shared a letter regarding the Section 16 Order Request and noting that given Hydro One's actions and commitments, COTTN would like to withdraw their Section 16 Order Request.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-09-20	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide Chippewas of the Thames First Nation's Section 16 Order withdrawal.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Simon Zhao - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator, Project Review, EAB)	2022-09-21	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One and thanked them for providing Chippewas of the Thames First Nation's Section 16 Order request withdrawal. MECP noted that they are in the process of reaching out to Caldwell First Nation staff regarding their Section 16 Order withdrawal.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)	2022-09-21	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) with questions related to the Section 16 Order requests and next steps as Hydro One moves forward with finalizing the Environmental Study Report and preparing the Statement of Completion.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)	2022-09-21	Email	Incoming	The Ministry of the Environment, Conservation and Parks provided responses to Hydro One's questions.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)	2022-09-21	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks and thanked them for their responses.
Caldwell First Nation IBA Braiding Ltd. Ministry of the Environment, Conservation and Parks (MECP)	Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Don Richardson - IBA Braiding Ltd. (Founder) Doug Heil - Caldwell First Nation (Councillor) Environmental Assessment Inbox - Caldwell First Nation (Environmental Assessment Inbox) Ian Duckworth - Caldwell First Nation (Councillor) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Larry Johnson - Caldwell First Nation (Councillor) Larry Sault - Caldwell First Nation Mary Duckworth - Caldwell First Nation (Chief) Nikki van Oirschot - Caldwell First Nation (Councillor) Zack Hamm - Caldwell First Nation (Consultation Coordinator)	2022-09-28	Email	Incoming	Caldwell First Nation provided the Ministry of the Environment, Conservation and Parks a letter dated September 12, 2022, formally withdrawing their Section 16 Order request.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-29	Email	Outgoing	Hydro One provided the Ministry of the Environment (MECP) Caldwell First Nations Section 16 Order withdrawal letter. Hydro One noted that this is the third and final Section 16 Order withdrawal and noted that they await the MECP acknowledgement letter.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Sarah Kielek-Caster - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Regional Planner, Regional Land Use Planning Team)	2022-09-30	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs (OMAFRA) and provided a formal response to their comments on the draft Environmental Study Report. Hydro One apologized for the delayed response.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-12	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to request an update on the formal acknowledgement of the Section 16 Order withdrawals.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-13	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to provide updated contact information for the staff member that should be contacted going forward.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-13	Email	Outgoing	Hydro One emailed the new contact for the Ministry of the Environment, Conservation and Parks to request an update on the formal acknowledgement of the Section 16 Order withdrawals.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Mary Duckworth - Caldwell First Nation (Chief) Richardson - Zack Hamm - Caldwell First Nation (Consultation Coordinator)	2022-10-14	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Caldwell First Nation (CFN) to provide a formal acknowledgement of CFN's Section 16 Order withdrawal.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kettle and Stony Point FN Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (General consultation inbox) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch) Richardson -	2022-10-14	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to provide a formal acknowledgement of CKSPFN's Section 16 Order withdrawal.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch)	2022-10-14	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to provide a letter formally acknowledging the Section 16 Order withdrawals from Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, and Chippewas of the Thames First Nation. The MECP stated that Hydro One can proceed with the Project.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jacqueline French - Chippewas of the Thames First Nation (Chief) Jennifer Mills - Chippewas of the Thames First Nation (Energy Sector Consultation Coordinator) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch)	2022-10-14	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Chippewas of the Thames First Nation to provide a formal acknowledgement of COTTFN's Section 16 Order withdrawal.
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Josephine Yumbla Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Lucy Zhang - Ministry of the Environment, Conservation and Parks (MECP) (Program Assistant, Environmental Assessment Modernization Branch)	2022-10-14	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to thank them for the formal acknowledgement of the Section 16 Order withdrawals. Hydro One noted that they are currently working on finalizing the Environmental Study Report with the plan to submit the report to the MECP by the end of the month.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-13	Meeting		A meeting with Mayor Bain and Director of Engineering and Infrastructure Services, Nelson Cavacas of the Municipality of Lakeshore was held to introduce and share information on the Chatham to Lakeshore Line project. Discussion items and questions included the design, possible environmental concerns (e.g. drain crossings and protecting local roads during construction), communication methods and locations for Community Information Centres.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-01-13	Meeting		A meeting was held with Warden McNamara and the CAO of Essex County in January 2020 to provide further information on project details, route alternatives, project schedule and consultation opportunities. Questions and comments for the project arose, including route considerations, County plans and co-ordination. It is noted that Essex County requested GIS maps to overlay information.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-01-14	Meeting		A meeting with Mayor Canniff, Councillor Ceccacci, Councillor Latimer and CAO Shropshire of The Municipality of Chatham-Kent was held in January 2020 to provide further information on the project. Questions and comments for the project arose, including potential species at risk, project timelines, routes, property rights and community growth and energy needs. The Municipality of Chatham-Kent indicated they would be interested in having a council meeting.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor)	2020-01-16	Email	Outgoing	Hydro One sent Notice Commencement Letter and Map to Mayor MacDonald of the Municipality of Leamington. Hydro One requested to arrange a meeting or call to keep Mayor MacDonald informed of the project status.
Town of Kingsville	Tara Hewitt - Town of Kingsville	2020-01-16	Email	Outgoing	Hydro One followed up on a conversation with the Town of Kingsville and sent the Notice of Study Commencement Letter and Map. Hydro One also requested to keep Mayor Santos and Chief Administrative Officer Van Mierlo-West informed of the project status by arranging a meeting or call.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-17	Email	Outgoing	Hydro One followed up on the meeting held with Mayor Bain and Mr. Cavacas from the Town of Lakeshore. Hydro One provided the materials reviewed including a briefing deck outlining project information and timelines, Notice of Commencement flyer and detailed maps. Hydro One confirmed an update on the station lighting concerns at County Road 31 would be provided in the following days.
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Blenheim BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 2) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-01-17	Email	Outgoing	Hydro One followed up on a meeting with Mayor Canniff, Councillor Ceccacci, Councillor Latimer and Chief Administrative Officer Shropshire from the Municipality of Chatham-Kent. Hydro One provided a briefing deck outlining project information and timelines, Notice of commencement flyer and detailed maps. The attendees from the Municipality of Chatham-Kent inquired on how to best ensure growth in the community is captured in Hydro One's infrastructure planning process and Hydro One indicated they will provide further information in the following weeks.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-01-17	Email	Outgoing	Hydro One followed up on a meeting held with Warden McNamara and CAO Maisonville from the County of Essex and provided copies of the Notice of Commencement, briefing deck outlining project information and timelines, Notice of Commencement flyer and detailed maps.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Chief Administrative Officer for the Town of Lakeshore. Hydro One also informed the Chief Administrative Officer that the first Community Information Centre will take place in the upcoming months.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works) Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Municipality of Chatham-Kent.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-01-27	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to the Town of Lakeshore.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-01-27	Email	Incoming	The Town of Lakeshore responded to the Notice of Study Commencement email and informed Hydro One that the Town will review and provide any comments as deemed appropriate through the Environmental Assessment process.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Chatham-Kent Fire and Emergency Services Department.
Municipality of Lakeshore Fire Services	Don Williamson - Municipality of Lakeshore Fire Services	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Town of Lakeshore Fire Services.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to County of Essex.
County of Essex	Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to County of Essex.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-31	Email	Outgoing	Hydro One sent a follow up email to Mayor Bain and Director of Infrastructure of the Municipality of Lakeshore to follow up and share further information on a question pertaining to tower clearances, as well ask for further information regarding a lightning concern. Hydro One also shared information regarding their upcoming community information centres.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-02-27	Email	Outgoing	Hydro One responded to comments from CAO Maisonville from the County of Essex and confirmed that the initial project notification was sent to the County in January 2020. Hydro One requested for the contact information of additional County staff members should they wish to receive future correspondence. Hydro One confirmed with the CAO that the Community Information Centres will be held week of March 23, 2020 and indicated invitations will be sent the next week. Hydro One also informed the CAO of the technical workshops.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper advertisement to Mayor Bain, CAO and Director of Infrastructure of the of Municipality of Lakeshore.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper ad to Warden McNamara and CAO Maisonville of the County of Essex.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper ad to Mayor Canniff and CAO Shropshire of the Municipality of Chatham-Kent.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-03-03	Email	Outgoing	Hydro One re-sent information regarding the upcoming Community Information Centres to to Mayor Bain, CAO and Director Infrastructure of the of Municipality of Lakeshore to correct the timing. Hydro One also sent the invitation and newspaper advertisement.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-03-03	Email	Outgoing	Hydro One sent the Notice of Community Information Centre invitation and newspaper advertisement to Mayor MacDonald and the CAO of the Municipality of Leamington.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper advertisement to Mayor Santos and the CAO of the Town of Kingsville.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works) Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Municipality of Chatham-Kent.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Town of Lakeshore.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Chatham-Kent Fire and Emergency Services.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure) Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the County of Essex.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-03-17	Email	Outgoing	Hydro One emailed Mayor Bain, CAO and Director of Infrastructure of the Municipality of Lakeshore to inform them of the cancellation of the upcoming Community Information Centres due to the recent public health developments. Hydro One indicated that they will continue to respond to questions and that the cancellation of the information centres would be circulated.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-03-17	Email	Outgoing	Hydro One informed Mayor Canniff and CAO Shropshire of Municipality of Chatham-Kent of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One informed the Municipality that they will continue to respond to questions and will circulate the cancellation of the information centres.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-03-17	Email	Outgoing	Hydro One informed Warden McNamara and CAO Maisonville of the County of Essex of the cancellation of the upcoming Community Information Centres due to the COVID-19 recent public health developments. Hydro One informed the Warden and CAO that they will continue to answer questions and will circulate the cancellation of the information centres.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-03-17	Email	Outgoing	Hydro One informed Mayor MacDonald and CAO of the Municipality of Leamington of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One informed the Municipality that they will continue to respond to questions and they will circulate the cancellation of the information centres.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-03-17	Email	Outgoing	Hydro One informed Mayor of Santos and CAO of the Town of Kingsville of the cancellation of the upcoming Community Information Centres due to the recent public health developments. Hydro One informed the Town that they will continue to respond to questions and they will circulate the cancellation of the information centres.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Town of Kingsville	Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-03-17	Email	Outgoing	Hydro One followed-up with the Town of Kingsville to discuss the upcoming meeting with Mayor Santos on March 24th and if it will proceed as a call or if it will be rescheduled.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works) Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to staff from the Municipality of Chatham-Kent and indicated a forum will be held online or in person, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to staff from the Town of Lakeshore and indicated a forum will be hosted either online or in person, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Chatham-Kent Fire and Emergency Services Department and indicated a forum will be held in person or online, with details being provided as they become available. Hydro One confirmed the project team is available to discuss the project.
Municipality of Lakeshore Fire Services	Don Williamson - Municipality of Lakeshore Fire Services	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Town of Lakeshore Fire Services and indicated that a forum will be held either in person or online, with details being provided as they become available. Hydro One confirmed the project team remains available to discuss the project.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure) Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the County of Essex and informed them that the project team will remain available to discuss the project.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-03-18	Email	Incoming	The Town of Lakeshore responded to Hydro One to confirm receipt of the cancellation notice for the Community Information Centres and informed Hydro One that the Town is likely to transition to essential services and will be available by email or phone calls.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Mayor Canniff and CAO Shropshire of Chatham-Kent.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-04-20	Email	Outgoing	Hydro One sent the Notice for the Virtual Information Sessions in May 2020 to the Mayor, Chief Administrative Officer and Executive Assistant for the Municipality of Lakeshore.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-04-20	Email	Outgoing	Hydro One sent a notice for the virtual Community Information sessions in May 2020 to Warden McNamara and Chief Administrative Officer for the County of Essex.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Mayor, Chief Administrative Officer and staff from the Municipality of Leamington.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to staff from the Town of Kingsville, including the Mayor and Chief Administrative Officer.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works) Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to staff from the Municipality of Chatham-Kent and informed the staff that a Technical Advisory Committee will be formed in the upcoming months.
Essex Region Conservation Authority (ERCA) Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Bonnie Clark - Municipality of Lakeshore Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Coughlin - Municipality of Lakeshore (Clerk) Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services) Kim Darroch - Essex Region Conservation Authority (ERCA) (Team Lead, Planning Services) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-04-27	Email	Outgoing	Hydro One sent the Notice of Virtual Information Session to staff from the Town of Lakeshore and informed them that a Technical Advisory Committee will be formed in the upcoming months.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2020-04-28	Email	Incoming	Nelson Cavacas of the Town of Lakeshore confirmed the receipt of the Notice of Virtual Information Session sent by Hydro One.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2020-04-28	Email	Outgoing	Hydro One sent Bob Crawford of the Chatham-Kent Fire and Emergency Services Department the Virtual Information Session Notice.
Municipality of Lakeshore Fire Services	Don Williamson - Municipality of Lakeshore Fire Services	2020-04-28	Email	Outgoing	Hydro One sent Don Williamson of the Town of Lakeshore Fire Services the Virtual Information Session Notice.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure) Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Jane Mustac and Mary Birch of the County of Essex.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-05-12	Email	Outgoing	Hydro One sent a reminder for the virtual information session to Mayor Canniff and the CAO of the Municipality of Chatham-Kent.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the information for the virtual information session to Mayor Bain, Darlene Mooney and Truper McBride of the Town of Lakeshore.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-05-12	Email	Outgoing	Hydro One sent a reminder to Warden McNamara and Robert Maisonville (Chief Administrative Officer) for the County of Essex of the the virtual information sessions.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-05-12	Email	Outgoing	Hydro One sent a reminder email and provided the joining information for the virtual information session to Mayor MacDonald and CAO from the Municipality of Leamington.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the joining information for the virtual information session to Mayor Santos and staff from the Town of Kingsville.
Bkejwanong (Walpole Island First Nation) Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Municipality of Chatham-Kent	Aimee Johnson - Bkejwanong (Walpole Island First Nation) Allan Eves Anita Hasiuk Berthil Bos Brian Flook Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Call in (Phone) Attendees at CxL Virtual Information Centre #1 May 14, 2020 Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Chris Ball Cindy Crow Cindy Hebert Crystal Meloche Dave Buchanan David McGuire Dorothy Baldwin Gerry Renders Graham Stevens James and Judy Case John Mackay	2020-05-14	Community Information Centre (CIC)		A Virtual Information Session (VIS) was held on May 14, 2020. This was the second of two virtual sessions with the intent of providing stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed routes, the route selection process, key milestone and next steps.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-05-22	Email	Outgoing	Hydro One followed up with Mayor Canniff and CAO of the Municipality of Chatham-Kent to provide a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and host additional opportunities.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-05-22	Email	Outgoing	Hydro One followed up with Mayor Santos and staff of the Town of Kingsville and provided a summary of the virtual information sessions. Hydro One provided the presentation for the information session and indicated they will continue to collect input and will host additional opportunities.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Municipality of Chatham-Kent to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure) Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the County of Essex to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-05-26	Email	Outgoing	Hydro One invited representatives of the Town of Lakeshore to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Mazen Jreda - Municipality of Lakeshore (Manager, Public Works) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-05-26	Email	Incoming	Hydro One received an email from Nelson Cavacas of the Town of Lakeshore to confirm they will advise who will be the leads for the Technical Advisory Committee.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works)	2020-05-27	Email	Incoming	Bruce McAllister of the Municipality of Chatham-Kent confirmed his participation in the Technical Advisory Committee.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Jerry Corso - Municipality of Chatham-Kent (Manager Public Works)	2020-05-27	Email	Outgoing	Hydro One thanked Bruce McAllister of the Municipality of Chatham-Kent for confirming his participation in the Technical Advisory Committee (TAC) and confirmed they will provide the TAC materials. Hydro One requested that if other staff members from the Municipality of Chatham-Kent wish to attend, then they be provided with advanced notice.
County of Essex	Krystal Kalbol - County of Essex (Manager, Transportation Planning & Development) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-05-27	Email	Incoming	Sumaiya Habiba of the County of Essex confirmed attendance for the Technical Advisory Committee (TAC) and indicated they will be the primary contact for the County of Essex.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Krystal Kalbol - County of Essex (Manager, Transportation Planning & Development) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-05-28	Email	Outgoing	Hydro One thanked Sumaiya Habiba of the County of Essex for confirming their participation and noted that they will send more information. Hydro One indicated that the project team is available to respond to questions. Hydro One requested information on anything within the County of Essex that they should be made aware of.
County of Essex	Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-01	Email	Outgoing	Hydro One informed Robert Maisonville of the County of Essex that other staff members were invited to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-01	Email	Outgoing	Hydro One informed Don Shropshire of the Municipality of Chatham-Kent that other staff members from the Municipality of Chatham-Kent were invited to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-06-01	Email	Outgoing	Hydro One informed Truper McBride of the Town of Lakeshore that other staff members were invited to participate in the Technical Advisory Committee (TAC). Hydro One provided an overview of the TAC and next steps.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2020-06-01	Email	Outgoing	Hydro One followed up with Nelson Cavacas of the Town of Lakeshore and requested confirmation of his participation in the Technical Advisory Committee (TAC).
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2020-06-01	Email	Incoming	Nelson Cavacas of the Town of Lakeshore confirmed the contact for the Technical Advisory Committee will be Tony DiCicco who will coordinate with Brian Laramie.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2020-06-01	Email	Outgoing	Hydro One thanked Nelson Cavacas of the Town of Lakeshore for confirming Technical Advisory Committee participants. Hydro One noted materials will be sent and the rest of the Town of Lakeshore staff will be kept informed with other major project updates.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-06-03	Email	Outgoing	Hydro One followed up with Bruce McAllister of the Municipality of Chatham-Kent to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-06-03	Email	Outgoing	Hydro One followed up with Sumaiya Habiba of the County of Essex to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
County of Essex	Krystal Kalbol - County of Essex (Manager, Transportation Planning & Development) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-06-05	Email	Incoming	Sumaiya Habiba of the County of Essex thanked Hydro One for the Technical Advisory Committee information.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-06-05	Email	Incoming	Bruce McAllister of the Municipality of Chatham-Kent requested that Hydro One add Gabriel Clarke to the Technical Advisory Committee group as he will be in attendance as well.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-06-05	Email	Outgoing	Hydro One confirmed with Bruce McAllister of the Municipality of Chatham-Kent that Gabriel Clarke will be added to the Technical Advisory Committee (TAC) and that he will be forwarded project updates and materials. Hydro One attached the previous email detailing the TAC information to Gabriel Clarke.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario County of Essex DeMarco Allan LLP Environment and Climate Change Canada (ECCC) Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoey - Christian Farmers Federation of Ontario Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Marion Fantetti - Invest Windsor-Essex Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Socio-Economic Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
Aamjiwnaang First Nation (Chippewas of Sarnia) Birds Canada Christian Farmers Federation of Ontario County of Essex DeMarco Allan LLP Environment and Climate Change Canada (ECCC) Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture	Amanda Bichel - Birds Canada (IBA Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoey - Christian Farmers Federation of Ontario Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed Management Services) Sharilyn Johnston - Aamjiwnaang First Nation (Chippewas of Sarnia)	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Natural Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Municipality of Lakeshore	Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-06-11	Smart email	Outgoing	Hydro One emailed Gabriel Clarke of the Municipality of Chatham-Kent regarding the Technical Advisory Committee (TAC) discussions and provided the survey link, TAC informational video and initial evaluation criteria. Hydro One notified members that feedback from TAC members will be reported in the Class Environmental Assessment record of consultation as a single entity and requested that any comments on behalf of their organization be emailed directly to Paul Dalmazzi. Hydro One will provide the TAC Workshop #1 summary report once completed and information on the second workshop.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist)	2020-06-11	Smart email	Outgoing	Hydro One emailed Brian Laramie of the Town of Lakeshore regarding the Technical Advisory Committee (TAC) discussions and provided the survey link, TAC informational video and initial evaluation criteria. Hydro One notified members that feedback from TAC members will be reported in the Class Environmental Assessment record of consultation as a single entity and requested that any comments on behalf of their organization be emailed directly to Paul Dalmazzi. Hydro One will provide the TAC Workshop #1 summary report once completed and information on the second workshop.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-06-17	Email	Outgoing	Hydro One emailed Jessie from the Municipality of Chatham-Kent to follow up on the possibility of having a call to provide a project status update. Hydro One asked if Mayor Canniff and Don Shropshire (CAO) are available to attend the call and confirmation of the status of the Council meetings.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2020-06-17	Email	Outgoing	Hydro One emailed Darlene Mooney of the Town of Lakeshore and requested an opportunity to have a call with Mayor Bain and CAO McBride to provide a project status update. Hydro One requested the availability of the Mayor and CAO and for the status of the Council meetings.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-17	Email	Outgoing	Hydro One emailed Warden Gary McNamara from the County of Essex and requested an opportunity to have a call in order to provide a project status update.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-06-19	Email	Outgoing	Hydro One emailed representatives of the Municipality of Chatham-Kent as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-06-19	Email	Outgoing	Hydro One emailed Sumaiya Habiba of the County of Essex as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-06-19	Email	Outgoing	Hydro One emailed representatives of the Town of Lakeshore as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-06-23	Email	Incoming	Bruce McAllister of the Municipality of Chatham-Kent informed Hydro One that he has filled out the relevant sections of the Technical Advisory Committee survey. Mr. McAllister also indicated that Hydro One should give a brief overview presentation at the upcoming Chatham-Kent Council Meeting and noted that Councillors and the Mayor have been receiving calls from constituents about the project.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-06-24	Email	Outgoing	Hydro One thanked Bruce McAllister of the Municipality of Chatham-Kent for completing the Technical Advisory Committee survey and for his comments. Hydro One informed Mr. McAllister that his comments have been shared with another Hydro One staff member and that they had planned a delegation to Council in the spring before COVID-19 altered those plans. Hydro One informed Mr. McAllister that they are exploring opportunities to present at upcoming virtual council meetings.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-06-24	Email	Incoming	Bruce McAllister of the Municipality of Chatham-Kent thanked Hydro One for the update regarding planned outreach with Council.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-25	Meeting	Outgoing	A call was held with Warden McNamara and CAO Maisonville of the County of Essex to provide an update on the project and feedback received to date. It was indicated that the County would share their comments through the technical advisory meeting. Suggested that Hydro One present to County Council in the Fall.
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-06-25	Email	Outgoing	Hydro One shared a reminder with the County of Essex to complete a survey to gather feedback on the virtual workshops.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-06-25	Email	Outgoing	Hydro One shared a reminder with the Town of Lakeshore to complete a survey to gather feedback on the virtual workshops and review the evaluation criteria.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-06-25	Email	Incoming	Hydro One shared a reminder with the County of Essex to complete a survey to gather feedback on the virtual workshops. The County of Essex posed a few questions and shared what they believe is valuable to consider for the Chatham x Lakeshore Project. The County stated the following: -Major concern for all route options and their variations would be the impact to County Roads during the construction of the transmission lines as well as the Lakeshore Switching Station (i.e. road closures, truck routes) -The County would need further information on a timeline for construction and staging so that we can identify any conflicting/overlapping projects (County road 42, County road 46, HWY 77) that may be impacted - Hydro One will need to determine property impacts to business owners and residents within the County based on the preferred route selection Question: Has there been any changes to the construction start time of the Lakeshore switching station that was intended to start mid 2020 due to the Covid-19 pandemic?
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-26	Email	Outgoing	Hydro One emailed Warden McNamara and Robert Maisonville CAO at the County of Essex to thank them for meeting. Hydro One replied to a question asked during the meeting and clarified that construction is anticipated to begin in 2024 with the line expected to be in service by the end of 2025.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-30	Phone	Outgoing	Hydro One had a meeting with Mayor Canniff and CAO Shropshire of the Municipality of Chatham-Kent to provide an update on the project and feedback received. Questions and comments were raised on the effects to agricultural operations, health and safety, property rights, consultation and the route alternatives. Hydro indicated they would share further information on consultation opportunities, the website URL, and evaluation of growth plans.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-30	Email	Outgoing	Hydro One sent an email to Chatham-Kent's Mayor, Darrin Canniff and the CAO, Don Shropshire to follow up on a phone call that took place on June 30, 2020, with information regarding on-going consultation efforts, proposed route alternatives and variations, and growth and economic development.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-30	Email	Outgoing	Hydro One emailed Mayor Canniff of Chatham-Kent to share the project website where residents can find the presentation materials from Hydro One's community information sessions.
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-07-03	Email	Outgoing	Hydro One emailed the County of Essex to provide answers to their questions and acknowledge their feedback. Hydro One noted : - The Chatham x Lakeshore project will involve a traffic management plan to address potential impacts to the road network, and existing entrances and access routes will be used where practical - The in-service date of 2023 represents the Lakeshore TS project as a whole (ie, both the Lakeshore SS and South Middle Road TS). - Lakeshore TS: Construction is expected to be from September 2020 till the end of 2021. Commissioning activities will be ongoing in 2022 till station is completely in service in June 2022 -Neither project has not been halted or slowed as a result of the COVID-19 pandemic.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-07-06	Email	Outgoing	Hydro One emailed the administration staff of the Municipality of Chatham Kent to organize monthly meetings at the request of Mayor Canniff.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-07-10	Email	Outgoing	Hydro One contacted the Town of Lakeshore to request confirmation regarding a new street address.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-10	Email	Outgoing	Hydro One emailed Mayor Canniff and CAO Don Shropshire, to follow up on an earlier discussion regarding setting up an additional consultation opportunity for interested community members.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-07-15	Meeting	Outgoing	Hydro One met with Mayor Bain and the Director of Engineering of the Municipality of Lakeshore to provide an update on the project as well as to learn more about the growth in their community.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-07-16	Email	Outgoing	Hydro One emailed the Mayor Bain and the Director of Engineering and Infrastructure, Nelson Cavacas of the Municipality of Lakeshore to thank them for meeting. Hydro One replied to the Mayor's question regarding the Lakeshore Transmission Station, indicated that can share further information to help their office respond to any questions received from residents, and reiterated Hydro One's commitment to working with the Municipality.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-17	Email	Outgoing	Hydro One shared a letter from their Vice President of Stakeholder Relations with Mayor Canniff of the Municipality of Chatham-Kent as a follow up to his recent briefing with the Hydro One team. Hydro One offered to discuss any questions or items of interest.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-29	Phone	Outgoing	<p>Spoke with Bruce and Don regarding the Chatham to Lakeshore Line project and setting up a meeting with the Municipality to discuss growth plans.</p> <p>During the call, Don provided further context regarding the anticipated growth in the Chatham-Kent community. He indicated that in recent years they have been seeing a steady rise in growth and are in a state of transition. As a part of the meeting that we are looking to set up, Don advised that Bruce will be the main contact who will indicate who should be at the table from the Municipality.</p> <p>They advised that they have had several discussions with the IESO, as a part of their meetings, and at the time, they discussed their anticipated growth and needs. Advised that they have approved an aggressive growth strategy.</p> <p>Bruce and Don asked what information they would need to provide or have available for the meeting between Hydro One and the Municipality to discuss their anticipated growth and future needs. We advised that we would get back to them with what information would be needed.</p> <p>Additionally, as a part of our conversation, we spoke about the potential for an additional engagement opportunity. Don advised that members of council have received feedback from the community and the item that is the most prevalent is the discussion regarding the use of the railway corridor as an additional route alternative.</p> <p>During this meeting, we discussed with Don and Bruce about presenting to Council and advised that we would get back to them about proceeding with a presentation on September 14th.</p>
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville	2020-07-29	Email	Outgoing	A letter was sent to Warden McNamara and CAO Maisonville thanking Warden McNamara for meeting and Hydro One's commitment to working with the County.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-07-29	Email	Outgoing	A letter was email to Mayor Bain, CAO McBride and the Director of Infrastructure at the Municipality of Lakeshore thanking Mayor Bain for meeting and reiterating Hydro One's commitment to working with the Municipality.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-29	Email	Outgoing	Hydro One followed up on a phone conversation with Bruce McAllister of the Municipality of Chatham-Kent and Don Shropshire of the Chatham-Kent Fire and Emergency Services Department regarding the Municipality's growth plans and additional engagement opportunities. Hydro One noted that they will connect with Mr. McAllister with their team's contact details and that they would be please to present to Council once they have confirmed their availability. Hydro One noted they can draft a project update for Councillors to share.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-31	Email	Outgoing	Hydro One emailed Bruce McAllister and Don Shropshire from the Municipality of Chatham-Kent requesting any plans, reports or forecasts regarding future growth and development planned for the municipality. Hydro One also confirmed their availability for the September 14th Council meeting. Hydro One will follow up about the proposed update for distribution and will reach out to the Clerk's office.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-08-04	Email	Incoming	Mayor Canniff of the Municipality of Chatham-Kent emailed Hydro One and requested further consideration be given to using the old railway corridor. The Mayor referenced sections of the Provincial Policy Statement and requested further information on Hydro One's transmission line design as well as clarification on encroachments and system reliability. The Mayor also noted potential concerns regarding Alternative 2A and suggested further discussions.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-08-06	Email	Outgoing	Hydro One informed Don Shropshire, CAO of Chatham-Kent, that they are following up with Councillor Latimer to provide an update on conversations with local residents in the community. Hydro One requested Mr. Shropshire's availability to discuss hosting additional engagement opportunities.
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Renee Handsor - Municipality of Chatham-Kent	2020-08-06	Email	Outgoing	Hydro One followed up with Cathy Hoffman of the Municipality of Chatham-Kent after a conversation. Hydro One indicated they will follow up regarding their suggestions for an additional engagement sessions. Hydro One thanked Ms. Hoffman for providing the contact information for the Municipal Clerk and stated they will reach out with them to prepare for the September 14th presentation.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-08-07	Email	Outgoing	Hydro One thanked Mayor Darrin Canniff of the Municipality of Chatham-Kent for his feedback and questions related to the old railway corridor. Hydro One informed Mayor Canniff that his comments and questions were shared with Hydro One's project team and they will provide an update. Hydro One provided a response to Mayor Canniff's question regarding encroachment on existing wind turbines. Hydro One indicated they are interested in learning more about the Municipality's concerns with Alternative 2A and would be happy to discuss at the next meeting.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-08-07	Email	Outgoing	Hydro One thanked Councillor Mary Clare Latimer of the Municipality of Chatham-Kent for the opportunity to hear about the feedback that she has received and considerations for future engagement opportunities. Hydro One noted that they will be back in touch about future engagement opportunities.
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator) Renee Handsor - Municipality of Chatham-Kent	2020-08-07	Email	Outgoing	Hydro One requested availability for a quick discussion with Judy Smith of the Municipality of Chatham-Kent and noted that if unavailable, they can connect with Meredith Cadotte of the Municipality of Chatham-Kent.
County of Essex	Krystal Kalbol - County of Essex (Manager, Transportation Planning & Development)	2020-08-11	Email	Outgoing	Hydro One emailed the County of Essex to reply to the County's previous email with comments on the project. Hydro One noted that the comments and Hydro One's responses will be documented in the Environmental Study Report and will be available for 30-day public review.
County of Essex	Krystal Kalbol - County of Essex (Manager, Transportation Planning & Development) Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-08-11	Email	Incoming	The County of Essex emailed Hydro One and noted that they did not provide comments on the Environmental Assessment related to the transformer station and had no consultation with Hydro One on this through that process. The County of Essex noted they will be providing comments for the upcoming project moving forward.
Municipality of Chatham-Kent	Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-08-20	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and noted they spoke with Judy Smith last week regarding the Council presentation on September 14th and followed up on logistical items ahead of the meeting.
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services)	2020-08-24	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to thank them for sharing the contact information. Hydro One also inquired whether they have a Chatham-Kent Public Health contact to discuss health and safety procedures for an in-person Community Information Centre.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2020-08-24	Email	Outgoing	Hydro One emailed the Town of Lakeshore to request whether they had a contact at the Windsor-Essex County Public Health Unit with whom they could discuss health and safety policies and procedures for an in-person Community Information Centre.
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services)	2020-08-24	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and clarified what information they required to be used in a future discussion between the Municipality and Hydro One.
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-08-24	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent and informed him that the Hydro One team is currently reviewing their initial findings on the feasibility of the railway corridor as an alternative route for the new transmission line. Hydro One indicated they expect to have an update on his questions at their next meeting. Hydro One noted that they are planning an in-person Community Information Centre and they are happy to coordinate meetings with interested property owners who have been in touch with him and Councillor Latimer. Hydro One noted they will be contacting property owners to extend the invitation.
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services)	2020-08-24	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to request their input for an email response.
Municipality of Chatham-Kent	Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-08-27	Email	Outgoing	Hydro One thanked the Municipality of Chatham-Kent for providing information and requested availability for a call and contact information.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-08-28	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and thanked them for providing information on the growth in the community. They informed the Municipality that they will get back to them with next steps for a meeting with the Hydro One planning team.
Municipality of Chatham-Kent	Planning Services Inbox Municipality of Chatham-Kent - Municipality of Chatham-Kent	2020-09-02	Email	Outgoing	Golder Associates Limited (Golder) emailed the Municipality of Chatham-Kent regarding the Cultural Heritage Existing Conditions report and provided a list of the designated properties and properties containing potential cultural heritage value or interest. Golder inquired whether the Municipality has any concerns or information.
Municipality of Chatham-Kent	Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-09-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and provided information for an upcoming presentation. Hydro One requested confirmation of logistics for the presentation and for the Municipality's IT team to copy the identified Hydro One staff member on future emails.
Municipality of Chatham-Kent	Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-09-08	Email	Outgoing	Hydro One emailed the presentation to the Municipality of Chatham-Kent ahead of the Council presentation.
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-09-08	Email	Outgoing	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Socio-economic Workshop session. Hydro One provided an overview of the workshop and shared the summary of the first TAC workshop and the TAC Feedback Criteria Analysis Memo. Hydro One requested confirmation of attendance for the workshop.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-09-08	Email	Outgoing	Hydro One emailed stakeholders to invite them to the second Technical Advisory Committee (TAC) Virtual Natural Environment Workshop Session. Hydro One provided an overview of the workshop and shared the summary memo for the first TAC workshop and the TAC Feedback Criteria Analysis. Hydro One requested confirmation of attendance for the workshop.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-09	Phone	Outgoing	Hydro One had a phone call with Mayor Canniff and the CAO of Chatham-Kent where they provided an update on Hydro One's re-analysis of using the railway as a potential route alternative, as well as an update on the upcoming community information sessions and project next steps.
Municipality of Chatham-Kent	Quentin Forgie - Municipality of Chatham-Kent (IT) Ryan Mendonca - Municipality of Chatham-Kent (IT Specialist)	2020-09-09	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested confirmation for presentation logistics. Hydro One also requested that future emails include the identified staff member.
Municipality of Chatham-Kent	Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk) Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-09-11	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested confirmation of logistics for the upcoming Council presentation.
Municipality of Chatham-Kent	Quentin Forgie - Municipality of Chatham-Kent (IT) Ryan Mendonca - Municipality of Chatham-Kent (IT Specialist)	2020-09-11	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to request confirmation on the presentation link.
Municipality of Chatham-Kent	Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-09-11	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and shared a revised presentation and noted that the project website was added to a slide.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-14	Phone	Outgoing	Hydro One spoke with Don Shropshire, CAO of the The Municipality of Chatham-Kent to confirm receipt of an email and speak to Hydro One's plans for their next public engagement sessions.
Municipality of Chatham-Kent	Quentin Forgie - Municipality of Chatham-Kent (IT) Ryan Mendonca	2020-09-14	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and provided the requested contact information.
Municipality of Chatham-Kent	Meredith Cadotte - Municipality of Chatham-Kent (Council Coordinator)	2020-09-14	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and thanked them for confirming they will use the revised presentation. Hydro One inquired about presentation logistics.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Renee Handsor - Municipality of Chatham-Kent	2020-09-14	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and provided an update regarding the upcoming public engagement sessions that Hydro One is planning.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-18	Phone	Outgoing	Hydro One met with Mayor Canniff and CAO of the Municipality of Chatham Kent to share an update on the project and community engagements. Hydro One committed to setting up a meeting with the Municipality to discuss future growth and to discuss opportunities to create additional community touch points.
Caldwell First Nation Canadian National Railway (CN Rail) Chippewas of the Thames First Nation County of Essex Essex Region Conservation Authority (ERCA) First Nations Major Project Coalition Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Ashley Johnson - Ministry of Indigenous Affairs (Advisor - Strategic Policy and Planning Division) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Barry Vickers Consulting - First Nations Major Project Coalition (Consultant) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Gabriel Clarke - Municipality of Chatham-Kent (Environmental)	2020-09-22	Meeting		Hydro One held a Technical Advisory Committee (TAC) workshop discussion for the Socio-Economic Environment factor. The results of the first TAC were presented and a live-polling survey was conducted to seek input on the weighting of the Socio-Economic Environment criteria.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-22	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to follow-up on Mayor Canniff's comments regarding Route Alternative 2A. Hydro One asked if any further information that the team should take into consideration could be shared.
Birds Canada Caldwell First Nation Chippewas of the Thames First Nation County of Essex Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Municipality of Lakeshore Oneida Nation of the Thames Ontario Federation of Agriculture	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer) Gus Ternoe	2020-09-22	Meeting		Hydro One held a Technical Advisory Committee (TAC) discussion for the Natural Environment factor. The results of the first TAC survey was presented and a live-polling was conducted to seek input on the weighting of the criteria.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2020-09-25	Email	Outgoing	Hydro One emailed the Town of Lakeshore to request the scheduling of a meeting to provide Mayor Bain and Council an update on the project. Hydro One requested they be directed to the best contact to schedule this meeting.
County of Essex	Danielle Dunlop - County of Essex	2020-09-25	Email	Outgoing	Hydro One emailed the County of Essex to request a meeting with Warden McNamara and Council to provide an update on the project. Hydro One requested they be directed to the best contact to discuss the scheduling of the presentation.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-09-28	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested to schedule the next monthly touchpoint with staff and Mayor Canniff regarding the project.
Municipality of Lakeshore	Brianna Coughlin - Municipality of Lakeshore (Clerk)	2020-09-29	Email	Outgoing	Hydro One emailed the Town of Lakeshore regarding the scheduling of a presentation with Mayor Bain and Council to provide an update on the project.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-09-29	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding the scheduling and logistics of a meeting.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-29	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding a voicemail left by the Municipality and their concerns about Route Alternative 2A. Hydro One requested the Municipality's availability for a call.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-10-02	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding future growth areas. Hydro One noted that they will include a criterion for both existing and future (planned) land uses. Hydro One requested information (mapping, datasets or other information) on the Municipality's future land use plans to appropriately consider during the evaluation of routes. Hydro One indicated they would be happy to arrange a meeting to discuss.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Cathy Hoffman Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-10-03	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One regarding availability for a conference call.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-10-06	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding the scheduling of a conference call.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Cathy Hoffman Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-10-06	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to confirm availability for a meeting.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-10-06	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to confirm attendees for an upcoming meeting/conference call.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-10-06	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to thank them for the confirmation and to note the invitation would be sent shortly.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-07	Meeting		Hydro One informed Mayor Canniff and CAO of the Municipality of Chatham-Kent of the results of Hydro One's former rail corridor re-analysis. Hydro One committed to drafting formal communications to be sent to council.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-07	Meeting	Outgoing	Hydro One met with the Mayor and Chief Administrative Officer of the Municipality of Chatham-Kent. Hydro One provided a walkthrough of the railway corridor assessment and an overview of upcoming public engagement plans. Hydro One committed to sharing the presentation deck.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-10-08	Phone	Outgoing	<p>Hydro One staff had a conference call with the Chatham-Kent Director of Planning Bruce McAllister and his staff to discuss the Chatham x Lakeshore project, and in particular some previous comments from Bruce relating to forecast growth to the southwest of Chatham. Bruce relayed some concerns regarding current and forecast growth in the southwest quadrant of Chatham, including areas identified as potential commercial/industrial land uses in the future. Bruce reiterated that most of the concerns revolved around sections of routes 2A and 2B.</p> <p>Hydro One and Dillon staff gave a quick rundown of the land use and planning information collected to date, which largely encompassed the information publicly available online, and stated that they were happy to take additional information into consideration, if Chatham-Kent planning staff could provide it. Bruce stated that some future growth information was not yet fully formalized or mapped out, but that he would review and provide information as appropriate. Paul confirmed that any info Bruce could provide would be incorporated into the route evaluation, through the "Future Land Uses" criterion.</p> <p>Bruce mentioned some other potential growth areas near Bloomfield Rd/401 area and south portion of Tilbury. He also asked whether the Hydro One team had encountered any other data gaps in the Chatham-Kent area, for example in collecting information on the natural environment features within the Municipality. Paul stated that they had collected available desktop information as well as conducting the natural environment field program, but had not received formal comments (beyond simple acknowledgement) from the Lower Thames Valley CA.</p> <p>On the topic of future growth, Paul and Mehrgan reiterated that while future land use information provided would be considered during the route evaluation and selection, that a 230 kV transmission line could be seen as a benefit to future energy-intensive land uses (via potential to connect a new step-down transformer station, if required in the future). Paul also noted the existing 115 kV transmission line which traverses built-up areas in Chatham was an example of how land use change around an existing transmission line can be successfully planned without conflicts, as long as the transmission line ROW is respected.</p>
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-10-08	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and Dillon Consulting Limited the requested land use information, including maps, a potential future growth location and a land use schedule.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-10-09	Email	Outgoing	Dillon Consulting Limited emailed the Municipality of Chatham-Kent to thank them for providing the additional information and for the call the day before.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-10-09	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to thank them for providing the additional information and for the call the day before.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-10-09	Email	Outgoing	Hydro One staff emailed Town of Lakeshore staff and reiterated that as per feedback received through the TAC, Hydro One would be adding a criterion to assess effects to Future Land Uses as part of the route evaluation. Hydro One staff requested any plans or information that lakeshore staff could provide to help inform this criterion, and noted that a discussion had recently been held with staff from the Municipality of Chatham-Kent to discuss and specify Future Land Use planning areas for consideration in the route evaluation. Hydro One noted that they had already collected the publicly available land use planning information for the Town of Lakeshore, but wanted to see if Lakeshore staff could share any further information. Hydro One staff offered to arrange a conference call to discuss further.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-13	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent to thank him for the opportunity to meet and review the project team's findings of the reassessment of the railroad corridor. Hydro One thanked Mayor Canniff for both his and Council's feedback and shared a letter and presentation outlining the railroad analysis. Hydro One requested for this information to be distributed amongst Council and noted that they will be meeting with property owners and will discuss the findings at this time.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-14	Email	Outgoing	Hydro One emailed Mayor Canniff and staff of the Municipality of Chatham-Kent and shared a previously sent email with attachments for the railroad analysis. Hydro One noted the email had been sent to the general email address and they wanted to send to the direct accounts.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-15	Email	Outgoing	Hydro One emailed Mayor Canniff and the CAO of the Municipality of Chatham-Kent to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-10-15	Email	Outgoing	Hydro One emailed Mayor Bain and CAO of the Municipality of Lakeshore to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-10-15	Email	Outgoing	Hydro One emailed Warden McNamara and CAO Maisonville of the County of Essex to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update through the project contact list, a mailed notice as well as two upcoming virtual engagement opportunities.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-22	Email	Outgoing	Hydro One emailed Mayor Canniff and CAO of the Municipality of Chatham-Kent to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-10-22	Email	Outgoing	Hydro One emailed Mayor Bain and CAO of the Municipality of Lakeshore to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-10-22	Email	Outgoing	Hydro One emailed Warden McNamara and CAO Maisonville of the County of Essex to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Renee Handsor - Municipality of Chatham-Kent	2020-10-23	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to thank them for sharing the upcoming public engagement events for the project.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO)	2020-10-26	Email	Outgoing	Hydro One emailed Mayor Santos and the CAO of the Town of Kingsville and provided the invitation to the two upcoming engagement events for the project. Hydro One provided the links to the virtual open house and the live streaming presentation. Hydro One noted that based on what they have learned, they have made four refinements to the routes and have identified the need to expand their Chatham Switching Station. Hydro One requested that the notice be shared across communication channels and networks.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-10-26	Email	Outgoing	Hydro One emailed Mayor Macdonald and the CAO of the Municipality of Leamington and provided the invitation to the two upcoming engagement events for the project. Hydro One provided the links to the virtual open house and the live streaming presentation. Hydro One noted that based on what they have learned, they have made four refinements to the routes and have identified the need to expand their Chatham Switching Station. Hydro One requested that the notice be shared across communication channels and networks.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore Fire Services	Don Williamson - Municipality of Lakeshore Fire Services	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Bonnie Clark - Municipality of Lakeshore	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
County of Essex	Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Jerry Corso - Municipality of Chatham-Kent (Manager Public Works)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Chris Thibert - Municipality of Chatham-Kent (Director Engineering)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Brianna Coughlin - Municipality of Lakeshore (Clerk)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
County of Essex	Krystal Kalbol - County of Essex (Manager, Transportation Planning & Development)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Chatham-Kent	Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist)	2020-10-26	Email	Incoming	The Town of Lakeshore emailed Hydro One and informed them that the invitation for the upcoming virtual Community Information Centre will be circulated amongst staff and that they will review and provide comment if necessary.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Engineering Technologist)	2020-10-27	Email	Outgoing	Hydro One staff emailed the Town of Lakeshore and informed them that the notice was circulated to other staff. Hydro One staff also reiterated the request stated in a previous email for Town of Lakeshore staff to provide any information on future land use plans/proposals that should be considered. Hydro One staff noted again that the project team had already collected publicly available information, but offered to arrange a discussion if there were any further information or context that Lakeshore staff felt should be considered in the route evaluation.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-30	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent and indicated that the Virtual Open House is now live. It was noted that registration for the live discussion has also opened and that notices for both events were distributed. Hydro One informed Mayor Canniff that they will be reaching out to book the next touchpoint.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-10-30	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and inquired about availability for a touchpoint with Mayor Canniff and the Chief Administrative Officer.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-11-20	Meeting	Outgoing	Hydro One met with Mayor Canniff and the CAO of the Municipality of Chatham-Kent to provide a project update, which included sharing information on the route refinements, community engagements sessions and community benefits.
County of Essex	Gary McNamara - County of Essex (Warden) Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-11-20	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and thanked him for the opportunity to provide an update on the project. A letter to Essex County Council was included with the email.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-12-01	Email	Outgoing	Hydro One emailed Mayor and CAO of the Municipality of Chatham-Kent and shared more information on a new community fund.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-12-01	Email	Outgoing	Hydro One emailed Warden McNamara and CAO Maisonville of County of Essex and shared information on a new community fund.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-12-02	Email	Outgoing	Hydro One emailed Mayor Bain of the Municipality of Lakeshore and shared information on a new community fund.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-01-15	Email	Incoming	Hydro One email the Municipality of Chatham-Kent's Chief Administrative Officer (CAO) regarding their community partnerships opportunities. The CAO noted that a letter is being prepared for Hydro One's consideration.
Agriculture and Agri-Food Canada Birds Canada Canadian National Railway (CN Rail) Canadian Pacific Railway (CP Rail) Carolinian Canada Coalition Christian Farmers Federation of Ontario County of Essex Enbridge Gas Inc. Environment and Climate Change Canada (ECCC) Essex County Federation of Agriculture Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Lower Thames Valley Conservation Authority Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Indigenous Affairs Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Anneleis Eckert - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner Central-West Land Use Policy & Stewardship Food Safety and Environmental Policy Branch) Barbara Slattery - Ministry of the Environment, Conservation and Parks (MECP) (EA/Planning Coordinator, Project Review Unit, Environmental Assessment Branch) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer,	2021-02-08	Email	Outgoing	Hydro One sent the invitation for the third Technical Advisory Committee (TAC) meeting to be held on February 24, 2021. The summary materials from the previous TAC meeting was also shared with TAC members.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Renee Handsor - Municipality of Chatham-Kent	2021-02-11	Email	Incoming	Hydro One was emailed a correspondence from Mayor Canniff of the Municipality of Chatham-Kent regarding a community grant.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO)) Robert Maisonville - County of Essex (Chief Administrative Officer)	2021-02-17	Meeting		Hydro One had a meeting with municipal staff/officials from the County of Essex and provided a briefing on the selection of the preferred route and next steps in the process. The discussion included community investment and road access. Hydro One committed to sending the materials and the invitation in order for these items to be shared on the County's website.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-02-17	Meeting		Hydro One met with Mayor Canniff and the Chief Administrative Officer from the Municipality of Chatham-Kent and provided a briefing on the selection of the preferred route and next steps in the process. The Municipality asked whether property owners are aware of the selection and Hydro One indicated they will receive notice in the mail and they are also offering a briefing with Councillors. The discussion also included First Nations communities and compensation, opportunities to run fibre and community concerns.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO)) Robert Maisonville - County of Essex (Chief Administrative Officer)	2021-02-17	Meeting	Outgoing	Hydro One met with the Warden McNamara and the new and former Chief Administrative Officer of the County of Essex to share further information on the selected preferred route. The County inquired about access to County roads and Hydro One indicated details will be determined upon finalization of the design, however, Hydro One would seek to protect the road network and municipal drainage. The County advised Hydro One that information regarding the upcoming public engagement can be shared on their website once available.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-02-19	Meeting		Hydro One had a meeting with Mayor Bain and the Chief Administrative Officer for the Municipality of Lakeshore and provided a briefing on the selection of the preferred route and next steps in the process. The discussion included the location of a national historic site that was identified as part of Hydro One's route evaluation, the proximity of the route to Comber in relation to a previous development proposed in the area, and the number of participants in the area.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO)) Robert Maisonville - County of Essex (Chief Administrative Officer)	2021-02-22	Email	Outgoing	Hydro One emailed Warden McNamara, CAO and former CAO of County of Essex and shared the presentation slides from the meeting, as well as the invitation for the upcoming Open House and Live Discussion.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-02-22	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and shared the presentation slides from the meeting, as well as the invitation to the upcoming Open House and Live Discussion.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-02-22	Email	Outgoing	Hydro One emailed Mayor Bain and CAO of the Municipality of Lakeshore and shared the presentation slides from the meeting, as well as the invitation to the upcoming Open House and Live Discussion.
Caldwell First Nation Christian Farmers Federation of Ontario County of Essex Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Kent Federation of Agriculture Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Brianna Sands - Caldwell First Nation (Environment & Consultation Coordinator) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Dan Lebedyk - Essex Region Conservation Authority (ERCA) (Biologist/Ecologist - Conservation Services) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Gus Ternoe - Christian Farmers Federation of Ontario Jay Cunningham - Kent Federation of Agriculture (President) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-02-24	Meeting		The third Technical Advisory Committee (TAC) meeting was held to present the results of the comparative evaluation completed to select the Preferred Route Alternative for the project.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydney Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-02-24	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and indicated they have significant concerns with the preferred route, specifically with the route going through Comber. The Municipality requested clarification as to why it is considered the preferred route.

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Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-02-24	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and informed them that the land uses and Official Plan for the area identified in their concerns were taken into the account during the evaluation, but that a number of diverse criteria had been considered in the selection of the preferred route. Hydro One requested a meeting to fully understand and discuss the Municipality's concerns.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2021-02-25	Email	Outgoing	Hydro One emailed Mayor MacDonald and CAO of the Municipality of Leamington and provided an update on the project and the selection of the preferred route. Hydro One shared the notice for the upcoming Virtual Open House and Live Discussion and the map of the preferred route.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-02-25	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and indicated they would like to have a conversation regarding their concerns from a future growth perspective around Chatham.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-02-25	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested availability for the meeting to discuss their concerns.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-02-25	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and provided availability for an upcoming meeting.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-02-25	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding logistics for an upcoming meeting.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-02-25	Email	Incoming	A staff member from the Municipality of Lakeshore emailed Hydro One and provided their availability for an upcoming meeting.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-02-25	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore regarding logistics for an upcoming meeting.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
County of Essex	Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

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Municipality of Lakeshore	Bonnie Clark - Municipality of Lakeshore	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore Fire Services	Don Williamson - Municipality of Lakeshore Fire Services	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Chris Thibert - Municipality of Chatham-Kent (Director Engineering)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Jerry Corso - Municipality of Chatham-Kent (Manager Public Works)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Brianna Coughlin - Municipality of Lakeshore (Clerk)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Chatham-Kent	Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
County of Essex	Robert Ventura - County of Essex (Environmental Coordinator)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services)	2021-02-26	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and informed Hydro One that the update on the preferred route selection and upcoming Virtual Open House and Live Discussion invitation has been shared with Municipal staff. The Municipality also informed Hydro One of a staff change.
Municipality of Chatham-Kent	Gord Quinton - Municipality of Chatham-Kent (General Manager/Chief Financial Officer: Finance, Budget, Information Technology and Transformation)	2021-02-26	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and thanked them for sharing the additional materials. It was noted that this information would be shared with the project team and they would get back to the Municipality.

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Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-03-01	Meeting	Outgoing	<p>Hydro One staff held a virtual webex meeting with Municipality of Lakeshore staff to discuss concerns raised by the Municipality regarding the selection of route 2A for the new Chatham x Lakeshore Transmission Line. Lakeshore staff raised concerns regarding the route traversing current commercial/industrial land uses as well as future/potential future development expansion in north Comber. Lakeshore staff asked questions regarding the identification and selection of the preferred route, design options, and upcoming Real Estate processes.</p> <p>Lakeshore stated that they did not currently support the selection of Route 2A for the effects to existing and future/potential future land uses, and Hydro One staff responded that land uses had been taken into consideration during the route evaluation and noted that overhead transmission corridors are not a barrier to future development in practice and there are many examples of both commercial/industrial and residential development occurring around such corridors.</p> <p>Hydro One staff stated that they would continue to work closely with Lakeshore staff to discuss and address their concerns going forward.</p>
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-03-03	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and thanked them for meeting to discuss their concerns regarding Comber. The Municipality informed Hydro One that they remain opposed to the location of the preferred route through Comber.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-03	Email	Incoming	The CAO of Municipality of Lakeshore emailed Hydro One requesting a meeting with Councillor McKinlay and the Hydro One team.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-03	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and indicated they would be happy to meet with Councillor McKinlay and will be in touch shortly.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-04	Meeting	Incoming	<p>Hydro One staff had a webex meeting with Municipality of Chatham-Kent Manager of Community Development Bruce McAllister, to discuss some concerns that C-K staff had with the proposed route 2A. Bruce stated that he understood the rationale for the selection of Route 2A, but wanted to discuss some areas identified by C-K as future land use plan areas. Bruce noted the properties where Route 2A departs from the idle line corridor, which he had previously identified in discussions with Hydro One. Paul stated that as a result of the feedback gathered from Bruce and other Municipal staff, a criterion for Future Land Uses had been added to the evaluation and that these lands identified by Bruce had been considered and Route 2A had been penalized in this category for traversing them. Bruce asked if there were minor refinements that could be made to the route that would leave larger portions of this parcel intact, as it was suitable for use as a potential industrial property. Paul stated that they would consider this, but could not make any major refinements that introduced new properties or other significant effects.</p> <p>Bruce also mentioned that the southwest Chatham area was rapidly growing and that the Mayor and Councilors had raised some concern over the preferred route as a potential barrier to this growth. Bruce identified that Indian Creek Road was identified for potential expansion westward, and wondered if there was a way to adjust this alignment. Paul stated that the Hydro One team would consider Bruce's comments but reiterated that they could likely not make any major refinements that introduced new properties or other significant effects.</p> <p>Paul stated that while he understood Bruce's concerns, and had taken them into consideration, but that overhead transmission lines were not necessarily a barrier to new development and growth and in several locations throughout the province, growth and new development were actively occurring around transmission corridors. Paul also stated that there were compatible uses with overhead transmission corridors, such as green spaces or trails.</p> <p>Bruce asked some additional questions about the idle transmission line, and the section that traversed through Chatham, and Paul stated he would have to confirm and would circle back.</p>
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-04	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared maps for the upcoming discussion.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-04	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore regarding logistics for a meeting with Councillor McKinlay.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-05	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and informed him of the meeting that took place between the project team and Municipal staff. Hydro One noted that they will provide an update shortly.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested availability for a quick discussion.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-03-08	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and thanked them for their comments. Hydro One provided more insight into the preferred route relative to Comber. Hydro One offered to work with the Municipality to potentially accommodate planned/future facilities in the area and requested availability for a meeting.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-08	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One regarding timing for an upcoming meeting.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and informed them that the meeting invitation has been sent out.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-03-09	Phone		Hydro One had a call with Mayor Caniff, CAO, and Manager of Community Development for the Municipality of Chatham-Kent regarding Route 2A and the Municipality's future growth plans.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-03-09	Phone	Outgoing	Hydro One staff had a brief conference call with the Mayor, CAO and Manager of Community Development for the Municipality of Chatham-Kent, to provide an update on some earlier discussions regarding future growth plans in Chatham-Kent and potential opportunities for Hydro One and the Municipality to work forward together to incorporate the growth plans for these areas as they develop.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-10	Meeting	Outgoing	Hydro One staff met with the Chatham-Kent Manager of Community Development (Bruce McAllister) to follow up on the previous day's discussion regarding preferred Route 2A. Hydro One staff reiterated that they would consider the request regarding parcels along Queen's Line, and also reiterated the commitment to plan around the Bloomfield road reconstruction and potential Indian Creek Road extension via tower placement. Bruce mentioned that the Indian Creek future road allowance could tentatively be assumed to be approximately 30m wide, and that the future Bloomfield Road allowance may be approximately 35m wide. Bruce also mentioned that the Chinnick Drain had recently had work carried out under the Drainage Act, and requested that this drain be protected to the extent possible. Paul stated that he would take this back but was confident that the drain could be spanned by the new line and the channel largely avoided during construction. Other discussion items included potential future development areas/demand growth areas in Chatham-Kent, and the potential for Hydro One to discuss the project further with local Councillors and landowners, which Hydro One staff stated that they would be doing in the near future.
Municipality of Chatham-Kent	Gord Quinton - Municipality of Chatham-Kent (General Manager/Chief Financial Officer: Finance, Budget, Information Technology and Transformation)	2021-03-10	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested availability for a meeting.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-03-10	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and inquired whether they had any interest in discussing the project further at this time.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-10	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared a communication sent to Council for Hydro One's reference. The Municipality indicated it would be best to engage all of Council prior to arranging specific meetings with just the Ward Councillors.

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Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-12	Meeting		Hydro One met Mayor Bain, Councillor McKinlay, Councillor Walstedt, and the CAO from the Municipality of Lakeshore to provide an overview of how the preferred route was selected and next steps. The Municipality informed Hydro One that community members are compiling a list of comments, and residents have asked whether the selected route can be modified. Hydro One indicated that they were confident in the analysis that was conducted to select the preferred route, and that they would work directly with landowners on a property-by-property to look for opportunities to mitigate impacts. The Municipality noted concerns with the future development of Comber, and Hydro One indicated that it is common throughout the province for new commercial/industrial development to be built around and integrate with occur around overhead transmission lines. Other items discussed during the meeting included the project need, consultation with First Nations communities, the feasibility of burying transmission lines and conversations with impacted landowners.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-03-12	Email	Incoming	The Drainage Superintendent for the Municipality of Chatham-Kent emailed Hydro One and requested to be involved when the tower locations have been identified.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-15	Email	Outgoing	Hydro One emailed Mayor Bain and Councillors from the Municipality of Lakeshore and thanked them for the meeting. Hydro One shared the presentation slides and Community Relations contact information for their constituents.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-03-15	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and informed them of the information they have on Municipal drainage infrastructure. Hydro One requested that if they have other information they can provide to help in the consideration of Municipal Drains. Hydro One offered to discuss the project further with them and indicated they have been included on the distribution list.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-15	Email	Outgoing	Hydro One emailed the Chief Administrative Officer of the Municipality of Lakeshore regarding logistics for an upcoming call.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-03-16	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and requested a pdf with the running line.
Municipality of Chatham-Kent Ontario Federation of Agriculture	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Walter Charbonneau	2021-03-16	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and a local landowner, and informed them that they will look into sending the hard copy maps as requested.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-18	Phone		Hydro One had a phone conversation with the Chief Administrative Officer for the Municipality of Lakeshore regarding support and feedback for the project.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-03-18	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and thanked them for notifying them of the website issue. Hydro One indicated it has been fixed and provided the webpage link for them to download the maps of the preferred route and to see the interactive map.
Municipality of Lakeshore	Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist)	2021-03-24	Phone	Incoming	Sydnee called Paul to arrange a follow-up meeting between the Hydro One project team and Municipality of Lakeshore staff. Sydnee stated that she would schedule the meeting, and Paul stated that he would email Sydnee with a list of Hydro One staff who should be invited.
Municipality of Lakeshore	Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist)	2021-03-24	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and provided the list of staff members who will attend the upcoming follow-up meeting.
Municipality of Lakeshore	Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist)	2021-03-24	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and indicated that the meeting invitation will be sent shortly.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-03-26	Email	Outgoing	Hydro One responded to Councillor Harrigan of the Municipality of Chatham-Kent's question and shared information on Hydro One's Land Acquisition Compensation Principles. Hydro One shared the recording and presentation link to the virtual Live Discussion.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist) Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-03-31	Meeting	Outgoing	<p>Lakeshore staff welcomed the Hydro One team and thanked Hydro One for following up and arranging the subsequent meeting.</p> <p>Paul reiterated the message conveyed in his previous email, that the large route diversions that had been proposed (following other existing transmission lines and Rochester Townline road) could not be considered as these diversions would introduce significant new effects to properties, structures and agricultural fields, as well as technical challenges such as crossings of existing transmission lines. Paul stated that he preferred route had been selected and Hydro One intended to pursue this route. At Tony' request, Paul clarified that the ROW width was currently anticipated to be approximately 150 feet or 46m total (23m from centreline on either side) and that tower spans depended on final design, but would likely be approximately 280m.</p> <p>Tony asked if real estate rights still needed to be obtained, and Jamie noted that outreach to directly affected property owners had begun. Tony asked what restrictions existed within the ROW itself; Jamie stated that generally, buildings and structures were not permitted within the ROW, and other uses (such as stockpiling) were subject to height restrictions, but that secondary land uses including for commercial facilities were common. Tony asked how close building could be constructed to the ROW, and Jamie stated that in most cases, buildings could be constructed right up to the ROW, and this had been done in some other areas.</p> <p>Paul noted that while the preferred route had been selected and Hydro One intended to proceed accordingly, that the Hydro One team wanted to work with the Municipality to potentially find ways to address some of these concerns being raised by the Municipality staff, without introducing additional properties or effects to the project. Paul mentioned the potential for small alignments within the property fabric and used the example of potential to better align with Knapp road, if that is something the Municipality deemed desirable, and also the potential strategic placement of structures (barring corners or angles, which required structures). Paul reiterated that any further information on the Municipality's proposed plans for the area would be helpful to the Hydro One team in trying to identify such opportunities where they might exist.</p> <p>Paul also stated that the Hydro One team recognized the proximity of the preferred route to Comber and these future growth areas, and would also be amenable to discussing and pursuing potential opportunities for community benefits or givebacks as part of the project. Dana mentioned that this could include things like funding for trails or park enhancement, and was open to suggestions or ideas from the Municipality on what opportunities could be pursued.</p> <p>Tony gave some further context on potential future uses for the area, noting that the lands around the 401 interchange were highly sought after for their proximity to the highway. Tony mentioned that the Municipality foresaw extensive growth and development in this area once other servicing (particularly wastewater infrastructure) could be addressed. Examples included potential hotels, industrial uses, and potential future condominiums and other future residential uses subject to zoning amendments.</p>
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-04-06	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested contact information of real estate staff.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-04-06	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and informed them that a note has been sent to their Director of Financial Services who oversees property and real estate and the Municipality will follow up with Hydro One once they hear back.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-04-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested shapefiles associated with the Bloomfield Road reconstruction/extension.
Municipality of Chatham-Kent	Amy Mclellan Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Dave Taylor	2021-04-07	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared the contact information for the requested staff members.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-04-07	Email	Outgoing	Hydro One emailed Councillor Harrigan of the Municipality of Chatham-Kent and informed the Councillor that a voicemail was left regarding clarification around Hydro One's land acquisition compensation principles. Hydro One noted that they are happy to connect with the landowner regarding their property.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-04-07	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared a shapefile and drawings for Hydro One's reference. The Municipality requested a copy of the Environmental Assessment document related to this work.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-04-14	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and provided a link to a file transfer site where Municipal staff could upload the Western Transportation Link EA document, for consideration by the CxL design team. Hydro One inquired whether the provided maps for future growth planning study areas can be shared with local residents/farmers.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-04-15	Phone	Outgoing	Hydro One called the Municipality of Chatham-Kent to confirm whether they required more information as they continue to have conversations with residents. The Municipality provided an overview of recent conversations with residents and noted their concerns, including the potential loss in contracts and proposed alternative route options. Hydro One noted they will meet with the resident directly and will be back in touch to share further information.
Municipality of Lakeshore	Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist)	2021-04-16	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and shared the Municipality's formal response opposing the chosen preferred route.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-04-19	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared a list of tile drains and the link to the drainage mapping system. The Municipality also noted that most property owners are concerned about the drains. The Municipality also offered to share their Engineer reports for the drains.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-04-19	Phone		Hydro One spoke with the Chief Administrative Officer of the Municipality of Lakeshore regarding Council's and residents' perspective on the line
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Renee Handsor - Municipality of Chatham-Kent	2021-04-20	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested availability for the upcoming monthly touchpoint with the Mayor and Chief Administrative Officer.
Municipality of Chatham-Kent	Ellen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-04-21	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and informed them that the information has been shared with the engineering firms involved in the design work. Hydro One noted that the importance of tile and municipal drainage infrastructure is an important consideration as they continue planning this project. Hydro One requested for any further information along the route and any thoughts or past experience on how to best protect Municipal drains. Hydro One informed the Municipality that they will keep them in the loop and work with the Municipality as they progress through design and planning for the project. Hydro One offered to arrange a virtual meeting.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) LaVahn Vanderkley - Municipality of Chatham-Kent (Administrative Assistant II for CAO/Mayor's Office) Renee Handsor - Municipality of Chatham-Kent	2021-04-22	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and provided a meeting date. Hydro One requested this date be kept as a placeholder until confirmation has been received.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) LaVahn Vanderkley - Municipality of Chatham-Kent (Administrative Assistant II for CAO/Mayor's Office) Renee Handsor - Municipality of Chatham-Kent	2021-04-26	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and confirmed the date for an upcoming touchpoint meeting. Hydro One informed the Municipality that the invitation will be sent shortly and asked for availability for the next touchpoint.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) LaVahn Vanderkley - Municipality of Chatham-Kent (Administrative Assistant II for CAO/Mayor's Office) Renee Handsor - Municipality of Chatham-Kent	2021-04-27	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and noted that they will get back to the Municipality with their availability.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-03	Phone		Hydro One staff had a call with CAO Truper McBride to discuss the upcoming meeting planned with the Mayor, Deputy Mayor and CAO. The discussion included a focus on reviewing benefits/opportunities of the line and route diversions that had been proposed.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-04	Meeting		Hydro One met with Mayor Bain, Deputy Mayor Bailey and CAO Truper of the Municipality of Lakeshore to address questions raised regarding the preferred route. Hydro One provided further information on route diversions and supporting community growth/development. Other items of discussion raised included setback requirements for transmission infrastructure and electric and magnetic fields (EMF).
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-05	Phone		Hydro One staff had a call with the Lakeshore CAO. Feedback was provided on the meeting held the previous day, and the CAO passed along some requests for the upcoming Council meeting and suggested some additional meetings to discuss the project beforehand.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Renee Handsor - Municipality of Chatham-Kent	2021-05-05	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested availability for a call to provide further information related to a landowner's proposal.
Municipality of Chatham-Kent	Ellen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-05-05	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and requested shapefiles of the Municipal drains and any other information they can provide.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-05-06	Phone	Outgoing	Hydro One had a call with the Chief Administrative Officer of the Municipality of Chatham-Kent. Hydro One provided an update on the proposed refinement from a landowner. A video series highlighting the investments in the region, and the Environmental Study Report were also discussed.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Sydney Rivest - Municipality of Lakeshore (Engineering Technologist) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-06	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and shared a response to the letter received from the Municipality on April 16, 2021.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-05-07	Email	Outgoing	Hydro One emailed the Chief Administrative Officer for the Municipality of Chatham-Kent and provided details on the Draft Environmental Study Report and the video series on Hydro One investments in Ontario.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-05-07	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared drains within the study area. The Municipality noted that they do not have the shapefiles but have provided the available Engineer Reports and will provide the outstanding documents soon. The Municipality indicated they will need to work with Hydro One to ensure towers are not located near an open or closed drain.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-05-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and thanked them for providing the information on drains. Hydro One indicated that if the Municipality is able to provide any additional information, they will ensure it is considered. Hydro One noted that they will follow up when more detailed information is available to share.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-05-14	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and shared two additional drain reports. The Municipality informed Hydro One that they have passed on Hydro One's information to another individual who may send additional drainage information.
Municipality of Chatham-Kent	Elen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-05-14	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and thanked the Municipality for providing the drain information. Hydro One noted that if the Municipality or colleague has any additional information to provide or wishes to discuss the project, Hydro One is available to discuss.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-05-14	Phone		Hydro One had a call with the Chief Administrative Officer for the Municipality of Chatham-Kent and Hydro One inquired about any recent feedback from property owners. Discussions also included potential participation in preparing video content to outline the benefits of the line.
Municipality of Lakeshore	Andrew Neely - Municipality of Lakeshore (Assistant Drainage Superintendent) Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services)	2021-05-17	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and informed them that Hydro One is now commencing design and construction planning. Hydro One requested Engineer's reports, spatial information and any other information on Municipal drains traversed by the preferred route. Hydro One provided a list of drains crossed by the preferred route and requested confirmation of any additional drains.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Kyle Emery - Municipality of Lakeshore (Assistant Drainage Superintendent) Lauren Colenutt - Municipality of Lakeshore	2021-05-17	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and informed them of staff changes. The Municipality indicated they will forward the requested drainage reports.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Kyle Emery - Municipality of Lakeshore (Assistant Drainage Superintendent) Lauren Colenutt - Municipality of Lakeshore	2021-05-17	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and thanked the Municipality for clarifying the staff changes. Hydro One noted they appreciate any information that can be provided.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-18	Meeting		Hydro One staff held a webex meeting with Mayor Bain, Deputy Mayor Bailey, and CAO McBride of the Municipality of Lakeshore to discuss the upcoming Council meeting on May 25 and present the information and materials that had been revised to incorporate feedback from the previous meeting. Hydro One staff presented the overview of the route diversions requested by Lakeshore and explained the additional impacts that would be associated with each. Hydro One also presented examples of other areas where commercial, industrial and residential development had successfully occurred around or within transmission line ROWs, and mentioned Hydro One's interest in identifying potential community benefits opportunities as part of the Chatham x Lakeshore project. Lakeshore officials asked questions regarding the general progress of real estate negotiations, and timelines for potential community benefit opportunities.
Municipality of Lakeshore	Lauren Colenutt - Municipality of Lakeshore	2021-05-19	Email	Incoming	Municipality of Lakeshore staff sent a second tranche of Municipal Drain information and reports to Hydro One.
Municipality of Lakeshore	Lauren Colenutt - Municipality of Lakeshore	2021-05-19	Email	Incoming	Municipality of Lakeshore staff provided some information on Municipal drains via a file exchange link, and stated that more information on additional drains would be sent shortly
Municipality of Lakeshore	Lauren Colenutt - Municipality of Lakeshore	2021-05-19	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore to confirm they have received information on Municipal drains. Hydro One thanked the Municipality and noted this information has been shared with the engineering and design team.
Municipality of Lakeshore	Lauren Colenutt - Municipality of Lakeshore	2021-05-20	Email	Incoming	Municipality of Lakeshore staff emailed to provide a third tranche of information on Municipal drains in the area to Hydro One.
Municipality of Lakeshore	Lauren Colenutt - Municipality of Lakeshore	2021-05-20	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and indicated they will share the reports by that afternoon.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-05-21	Meeting		Hydro One team had a meeting with Mayor Canniff and the Chief Administrative Officer from the Municipality of Chatham-Kent. During the meeting, Hydro One provided an update on fiber option capability on towers, shared an update on meeting with local property owners, and followed up on a discussion regarding community investments.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4) Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3) Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Len Janisse - Municipality of Lakeshore (Councillor Ward 2) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Steven Wilder - Municipality of Lakeshore (Councillor Ward 1) Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-25	Meeting		Daniel Levitan, Vice President of Stakeholder Relations and Sonny Karunakaran, Director of Strategic Projects with Hydro One Inc. provided a presentation to discuss concerns raised by the Municipality of Lakeshore regarding potential impacts to future and existing development as well as agricultural lands along the preferred route. The presentation also focused on sharing Hydro One's findings of two route diversions suggested by the municipality. Following the presentation, several questions were raised by council members regarding project consultation during the EA, ability to incorporate Hydro One's infrastructure with future planning, the land acquisition process and status and the conclusions of the route diversion analysis.
Municipality of Lakeshore	Brianna Coughlin - Municipality of Lakeshore (Clerk) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services)	2021-05-27	Email	Incoming	The Municipality of Lakeshore emailed Dillon Consulting Limited in response to the summary outlining the distribution of the Environmental Study Report (ESR) during the public review period. The Municipality provided clarification regarding a location for the distribution of the ESR.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-06-01	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and followed up with information regarding the installation of broadband capability. Hydro One also provided information on the proposed route diversion.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-06-04	Email	Outgoing	Hydro One emailed Mayor Bain of the Municipality of Lakeshore and shared the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-06-04	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent and shared the Notice of Draft Environmental Study Report.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-06-04	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and shared the Notice of Draft Environmental Study Report.
Town of Kingsville	Inbox CAO Town of Kingsville Nelson Santos - Town of Kingsville (Mayor)	2021-06-04	Email	Outgoing	Hydro One emailed Mayor Santos of the Town of Kingsville and shared the Notice of Draft Environmental Study Report.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2021-06-04	Email	Outgoing	Hydro One emailed Mayor MacDonald of the Municipality of Leamington and shared the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-06-04	Email	Outgoing	Hydro One emailed the CAO of the Municipality of Chatham-Kent and informed them that the Notice of the Draft Environmental Study Report has been shared with the identified Ward Councillors. Hydro One confirmed the communication can be shared more widely with other Ward Councillors. The Notice was shared with the CAO.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-06-04	Email	Incoming	The CAO of the Municipality of Chatham-Kent emailed Hydro One and thanked them for the update.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Kyle Emery - Municipality of Lakeshore (Assistant Drainage Superintendent) Lauren Colenutt - Municipality of Lakeshore	2021-06-09	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and inquired whether any Municipal drains in the area would not be represented on the online mapping tools.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Kyle Emery - Municipality of Lakeshore (Assistant Drainage Superintendent) Lauren Colenutt - Municipality of Lakeshore	2021-06-09	Email	Incoming	The Municipality of Lakeshore emailed Hydro One and indicated the Municipality's GIS mapping is up-to-date.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects) Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Kyle Emery - Municipality of Lakeshore (Assistant Drainage Superintendent) Lauren Colenutt - Municipality of Lakeshore	2021-06-09	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and thanked them for the confirmation.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Jill Fiorito - Municipality of Lakeshore (Drainage Superintendent - Engineering & Infrastructure Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Kevin Girard - Municipality of Lakeshore (Manager - Environmental Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
County of Essex	Jane Mustac - County of Essex (Director of Infrastructure)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
County of Essex	Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Tony DiCiocco - Municipality of Lakeshore (Manager of Engineering Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Albert Dionne - Municipality of Lakeshore (Manager - Environmental Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Bonnie Clark - Municipality of Lakeshore	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore Fire Services	Don Williamson - Municipality of Lakeshore Fire Services	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Chris Thibert - Municipality of Chatham-Kent (Director Engineering)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Jerry Corso - Municipality of Chatham-Kent (Manager Public Works)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Tim Dick - Municipality of Chatham-Kent (Director, Drainage, Waste and Asset Management)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Brianna Coughlin - Municipality of Lakeshore (Clerk)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Sumaiya Habiba - County of Essex (Environmental Assessment Coordinator)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Judy Smith - Municipality of Chatham-Kent (Director Municipal Governance/Clerk)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Brian Laramie - Municipality of Lakeshore (Manager, Capital Projects)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
County of Essex	Robert Ventura - County of Essex (Environmental Coordinator)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Sydnee Rivest - Municipality of Lakeshore (Engineering Technologist)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Ellen Sinclair - Municipality of Chatham-Kent (Drainage Superintendent)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Kyle Emery - Municipality of Lakeshore (Assistant Drainage Superintendent)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Lauren Colenutt - Municipality of Lakeshore	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
County of Essex	Robert Ventura - County of Essex (Environmental Coordinator)	2021-06-16	Email	Incoming	The County of Essex emailed Hydro One and indicated the County will prepare a response for Hydro One's review shortly. The County also requested a copy of the minutes from the third Technical Advisory Workshop.
County of Essex	Robert Ventura - County of Essex (Environmental Coordinator)	2021-06-16	Email	Incoming	The County of Essex's Environmental Coordinator emailed Hydro One and provided a formal introduction and noted a staff change.
County of Essex	Robert Ventura - County of Essex (Environmental Coordinator)	2021-06-17	Email	Outgoing	Hydro One emailed the County of Essex and confirmed the location of the summary of the third Technical Advisory Committee is located in the text of the draft Environmental Study Report.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-07-13	Meeting	Outgoing	Meeting with Mayor and CAO of Chatham-Kent to provide an update on the status of the project and review upcoming next steps and feedback received.
County of Essex	Danielle Dunlop - County of Essex	2021-07-16	Email	Outgoing	Hydro One emailed the County of Essex to request a touchpoint meeting to share further information on the project status and upcoming next steps with Warden McNamara and CAO Mike Galloway.
County of Essex	Crystal Sylvestre - County of Essex (Council & Community Services Administrative Assistant)	2021-07-21	Email	Outgoing	Hydro One emailed the County of Essex and provided availability for a meeting.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-07-21	Email	Outgoing	Hydro One emailed the County of Essex and requested a check-in meeting during which an update on the project and upcoming next steps would be provided. Hydro One noted they have been in touch with County staff from their office regarding availability and an invitation would be sent shortly.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-07-27	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and shared a video that Hydro One released on the importance of the project.
County of Essex	Gary McNamara - Town of Tecumseh (Mayor) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-08-05	Meeting	Outgoing	Touchpoint meeting with the Warden and CAO of Essex County to provide an update on the project and upcoming next steps. Discussion focused on the design and working with community partners.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-08-10	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared a letter from Mayor Canniff regarding the project in response to the draft Environmental Study Report, informing the Hydro One team of the crucial role of electrical expansion in Chatham-Kent. The Mayor noted that they are grateful for the investment Hydro One is making in Chatham-Kent.
Municipality of Lakeshore	Andrea Edward Municipality of Lakeshore Paula Lombardi	2021-08-10	Email	Incoming	Siskinds emailed Hydro One and provided comments on behalf of the Municipality of Lakeshore for the Draft Environmental Study Report.
County of Essex	Jerry Behl Robert Ventura - County of Essex (Environmental Coordinator)	2021-08-11	Email	Incoming	The County of Essex emailed Hydro One and shared a formal response to the Draft Environmental Study Report.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-09-02	Email	Outgoing	Hydro One emailed the Mayor of the Municipality of Chatham-Kent and shared a notice that will be distributed to residents along the route over the coming week. The notice would provide an update on the project, including a review of recent activities and next steps. Hydro One provided an overview of engagement with land owners and next steps in the Class Environmental Assessment process. Hydro One noted they expect to share tower design details and will reach out to confirm availability with the Mayor's Executive Assistant.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-09-02	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and shared a notice that will be distributed to residents along the route over the coming week. The notice would provide an update on the project, including a review of recent activities and next steps. Hydro One provided an overview of engagement with land owners and next steps in the Class Environmental Assessment process. Hydro One noted they expect to share tower design details and will reach out to confirm availability with County of Essex's Council & Community Services Administrative Assistant.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-09-15	Meeting		Hydro One had a meeting with the County of Essex Warden and CAO to discuss the tower design details for the project.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (CAO)	2021-09-29	Meeting		Hydro One had a meeting with the Mayor and CAO of Chatham-Kent to provide an update on the project and share tower design details.
Municipality of Lakeshore	Municipality of Lakeshore Paula Lombardi	2021-10-06	Email	Outgoing	Hydro One emailed Siskinds a letter responding to the comments provided on behalf of the Municipality of Lakeshore for the Draft Environmental Study Report.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-10-06	Email	Outgoing	Hydro One sent an email to the Mayor of Chatham-Kent to thank them for their comments on the draft Environmental Study Report.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-10-12	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to inquire whether the Mayor and CAO would be available on October 20th.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-10-20	Meeting	Outgoing	Hydro One met with Mayor and CAO of Chatham-Kent for a check-in meeting and introduce new staff.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Invest Windsor-Essex Municipality of Lakeshore	Aaron Hair Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Marion Fantetti - Invest Windsor-Essex Ryan Donally Stephen Mackenzie - Invest Windsor-Essex (President) Tammie Ryall - Municipality of Lakeshore (Director of Community and Development Services) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-11-08	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and Invest Windsor-Essex and shared a summary of the meeting notes from their discussion held on October 25, 2021. Hydro One also provided additional attachments including a fact sheet, detailed map and presentation slides from the meeting.
Municipality of Lakeshore	Ryan Donally Tammie Ryall - Municipality of Lakeshore Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-12-06	Meeting	Outgoing	Hydro One had a meeting with the Municipality of Lakeshore's CAO and Community and Development Services' team on a Memorandum of Understanding that would seek to identify and formalize commitments between Hydro One and the Municipality.
Municipality of Chatham-Kent	Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent)	2021-12-07	Email	Incoming	The Drainage Superintendent from the Municipality of Chatham-Kent emailed Hydro One to highlight two areas with drainage issues within the project extent. Information on the drainage areas was provided, as well as screen shots of the areas. The Municipality recommended discussing the issues further by phone or by meeting on site with Hydro One.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-12-21	Smart email	Outgoing	Hydro One emailed Municipal staff and agencies and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-12-21	Smart email	Outgoing	Hydro One emailed Municipal staff and agencies and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-12-21	Smart email	Outgoing	Hydro One emailed Municipal staff and agencies and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant)	2021-12-21	Smart email	Outgoing	Hydro One emailed Municipal staff and agencies and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Municipality of Chatham-Kent	Renee Handsor - Municipality of Chatham-Kent	2021-12-21	Smart email	Outgoing	Hydro One emailed Municipal staff and agencies and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-01-12	Email	Outgoing	Hydro One emailed a representative of the Municipality of Chatham Kent to inform them that Hydro One was contacted by a representative from a developer. Hydro One requested a touchpoint call during which Hydro One could also provide an update on the project in general.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-01-12	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to confirm availability and suggested a time to meet.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-01-13	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and confirmed availability at the suggested time. Hydro One noted they will send a video invitation shortly.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-01-14	Meeting		Hydro One staff met with the Municipality of Chatham-Kent staff and gave a brief update about some recent outreach received from a developer with regards to the preferred route 2A in the Bloomfield Road/southwest of Chatham area.
Municipality of Chatham-Kent	Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent)	2022-01-18	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and informed Hydro One that they will be meeting with a landowner regarding a drainage issue. The Municipality noted the landowner wishes to either sign a petition or a Section 78 (improvement) of the existing drain.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2022-02-02	Meeting		HONI CR had an meeting with the Municipality of Lakeshore to introduce how to share the benefits of the line with the community of Lakeshore.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-02-03	Phone	Outgoing	Hydro One had a call with the CAO of Chatham-Kent to check-in on whether there have been any new questions or concerns received by Council.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-03-03	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent, including the Mayor and CAO, and followed up regarding the ERO posting and to provide further information on the St. Clair Line project. Hydro One also provided an update on the Chatham to Lakeshore project and stated they have selected the Engineering, Procurement and Construction contractor.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2022-03-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to arrange a meeting to discuss the project. Hydro One noted that they have selected an Engineering, Procurement and Construction (EPC) contractor and have advanced the design work on the new transmission line. Hydro One noted they hoped to introduce the EPC contractor's staff to counterparts at the Municipality to discuss the designs and interaction with some of the areas that Chatham-Kent has raised previously. Hydro One noted they had provided the EPC contractor with the previously provided information from the Municipality and requested whether any additional detailed information was available. Hydro One attached the latest shapefiles of the route and shared availability for the meeting.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director Engineering) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Ryan Jacques - Municipality of Chatham-Kent (Director of Planning Services)	2022-03-08	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and provided the contact information for Municipal staff members to include in the meeting. The Municipality provided an update on the Chatham Western Transportation Link and indicated they can share the Environmental Assessment (EA) document in a separate email. The Municipality also noted the initiation of a Municipal Class EA Master Plan study in the southwest area of Chatham and that it may be necessary to connect on this as well.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Ryan Jacques - Municipality of Chatham-Kent (Director of Planning Services)	2022-03-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to confirm that they did find the Western Transit Link Environmental Assessment Report and provided the report to their contractor last year. Hydro One indicated their contractor is looking for any georeferenced information or whatever information is available. Hydro One offered alternative meeting dates and times.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Ryan Jacques - Municipality of Chatham-Kent (Director of Planning Services)	2022-03-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and apologized for missing the confirmation of availability. Hydro One noted they will send a meeting invitation shortly.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-03-08	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and provided availability for the meeting.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-03-09	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and noted an invitation for the confirmed meeting time has been sent. Hydro One also provided a reminder of the virtual open houses for the upcoming St. Clair Transmission Line project.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)	2022-03-17	Meeting		Hydro One, Voltage Power and SNC Lavalin staff met with staff members from the Municipality of Chatham-Kent to discuss the project design and next steps. The Municipality of Chatham-Kent staff provided information on municipal standards to be considered during project design, and will be providing Hydro One a link to the Municipality's design standards and Transportation Master Plan to help inform the planning process.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)	2022-04-01	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding the correct Chatham-Kent design standards that should be referenced for the future Urban Arterial roads/extensions in the area.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)	2022-04-04	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One regarding appropriate Chatham-Kent Design Standards on their website.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)	2022-04-05	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to thank them for confirming the appropriate Chatham-Kent design criteria on their website.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)	2022-04-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and shared draft meeting notes from their conference call on March 17, 2022. Hydro One asked for them to review the document and provide any edits and comments.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)	2022-04-25	Email	Outgoing	Hydro One provided the final March 17th meeting notes via email to Voltage Power, SNC and the Municipality of Chatham-Kent.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2022-05-11	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project. Hydro One noted in the coming weeks they will share a formal Notice of Application with the Municipality, Council, and other stakeholders.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Tony Haddad - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-11	Email	Outgoing	Hydro One emailed the Mayor and CAO of the Municipality of Chatham-Kent to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2022-05-11	Email	Outgoing	Hydro One emailed the Warden and CAO of the County of Essex to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2022-05-11	Email	Incoming	The County of Essex emailed Hydro One to thank them for the notice of the Ontario Energy Board filing.

Municipal Staff and Agencies - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Tony Haddad - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-13	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to thank them for the update regarding the Ontario Energy Board (OEB) filing.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Tony Haddad - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-14	Email	Incoming	The Municipality of Chatham-Kent CAO emailed Hydro One to thank them for the update regarding the Ontario Energy Board (OEB) filing notice and stated they were glad to see the project progressing.
Entegrus Powerlines Inc. Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Dave Taylor - Municipality of Chatham-Kent (Barrister & Solicitor) Tomo Matesic - Entegrus Powerlines Inc.	2022-05-15	Meeting		Meeting with Chatham-Kent to begin discussion on a community support agreement.
Entegrus Powerlines Inc. Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Dave Taylor - Municipality of Chatham-Kent (Barrister & Solicitor) Tomo Matesic - Entegrus Powerlines Inc.	2022-05-25	Meeting		Hydro One had meetings with Chatham-Kent representatives on May 25, June 15, June 22, July 12, Sept 7, Oct 10, 2022, to discuss the details of the Community Support Agreement.
County of Essex	Jerry Behl Robert Ventura - County of Essex (Environmental Coordinator)	2022-06-24	Email	Outgoing	Hydro One emailed the County of Essex to provide responses to the County's comments on the draft Environmental Study Report.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2022-07-08	Meeting		Meeting with the Municipality of Lakeshore on community supports.
Municipality of Chatham-Kent	Ryan Jacques - Municipality of Chatham-Kent (Director of Planning Services)	2022-08-25	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to follow up on Hydro One's efforts with regards to abandoned gas wells/lines. Hydro One attached email correspondence from Dillon Consulting.
Municipality of Lakeshore	Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2022-09-21	Meeting		Touchpoint meeting with the Municipality of Lakeshore on community investments.
Aamjiwnaang First Nation (Chippewas of Sarnia)	Aamjiwnaang FN Environment Inbox - Aamjiwnaang First Nation (Chippewas of Sarnia)	2022-10-20	Meeting	Incoming	HONI and Aamjiwnaang met to walk through the schedules for the capacity funding agreement.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-13	Meeting		A meeting with Mayor Bain and Director of Engineering and Infrastructure Services, Nelson Cavacas of the Municipality of Lakeshore was held to introduce and share information on the Chatham to Lakeshore Line project. Discussion items and questions included the design, possible environmental concerns (e.g. drain crossings and protecting local roads during construction), communication methods and locations for Community Information Centres.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-01-13	Meeting		A meeting was held with Warden McNamara and the CAO of Essex County in January 2020 to provide further information on project details, route alternatives, project schedule and consultation opportunities. Questions and comments for the project arose, including route considerations, County plans and co-ordination. It is noted that Essex County requested GIS maps to overlay information.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-01-14	Meeting		A meeting with Mayor Canniff, Councillor Ceccacci, Councillor Latimer and CAO Shropshire of The Municipality of Chatham-Kent was held in January 2020 to provide further information on the project. Questions and comments for the project arose, including potential species at risk, project timelines, routes, property rights and community growth and energy needs. The Municipality of Chatham-Kent indicated they would be interested in having a council meeting.
Legislative Assembly of Ontario	Daniel Paolini - Legislative Assembly of Ontario (Legislative Assistant (Chatham-Kent—Leamington)) Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2020-01-14	Email	Outgoing	Hydro One sent a letter to MPP Rick Nicholls to notify him of the commencement of the project prior to a meeting with his office.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2020-01-14	Email	Outgoing	Hydro One sent notice of the commencement of the project to MPP Taras Natyshak.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2020-01-16	Phone		Hydro One had a phone call with the Member of Provincial Parliament for Chatham-Kent- Leamington's staff to provide information on the project.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor)	2020-01-16	Email	Outgoing	Hydro One sent Notice Commencement Letter and Map to Mayor MacDonald of the Municipality of Leamington. Hydro One requested to arrange a meeting or call to keep Mayor MacDonald informed of the project status.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-17	Email	Outgoing	Hydro One followed up on the meeting held with Mayor Bain and Mr. Cavacas from the Town of Lakeshore. Hydro One provided the materials reviewed including a briefing deck outlining project information and timelines, Notice of Commencement flyer and detailed maps. Hydro One confirmed an update on the station lighting concerns at County Road 31 would be provided in the following days.
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Blenheim BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 2) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-01-17	Email	Outgoing	Hydro One followed up on a meeting with Mayor Canniff, Councillor Ceccacci, Councillor Latimer and Chief Administrative Officer Shropshire from the Municipality of Chatham-Kent. Hydro One provided a briefing deck outlining project information and timelines, Notice of commencement flyer and detailed maps. The attendees from the Municipality of Chatham-Kent inquired on how to best ensure growth in the community is captured in Hydro One's infrastructure planning process and Hydro One indicated they will provide further information in the following weeks.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-01-17	Email	Outgoing	Hydro One followed up on a meeting held with Warden McNamara and CAO Maisonville from the County of Essex and provided copies of the Notice of Commencement, briefing deck outlining project information and timelines, Notice of Commencement flyer and detailed maps.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-01-17	Email	Outgoing	Hydro One sent Notice of Commencement Letter, newspaper advertisement and maps to Councillor Harrigan of the Municipality of Chatham-Kent. Hydro One informed the Councillor of the first Community Information Centre in the upcoming months.
Municipality of Chatham-Kent Tilbury BIA	Mark Authier - Tilbury BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 1)	2020-01-17	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Councillor Authier of the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-01-17	Email	Outgoing	Hydro One sent Notice of Commencement Letter, newspaper advertisement and maps to Councillor Thompson of the Municipality of Chatham-Kent. Hydro One also informed the Councillor of the first Community Information Centre to be held in the upcoming months.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2020-01-17	Email	Outgoing	Hydro One sent Notice of Commencement Letter, detailed maps and newspaper advertisement to Councillor Kerr (Ward 4) of the Municipality of Lakeshore, and informed the Councillor of the Community Information Centre to be held in the upcoming months.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2020-01-17	Email	Outgoing	Hydro One sent the Notice of Commencement Letter, detailed maps and newspaper advertisement to Councillor Walstedt (Ward 5) of the Municipality of Lakeshore, and informed the Councillor of the Community Information Centre to be held in the upcoming months.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-01-17	Email	Outgoing	Hydro One sent Notice of Commencement Letter, detailed maps and newspaper advertisement to Councillor McKinlay (Ward 6) of the Municipality of Lakeshore and informed the Councillor of the Community Information Centre to be held in the upcoming months.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-01-20	Email	Outgoing	Hydro One sent the Notice of Commencement Letter, detailed maps and newspaper advertisement to Deputy Mayor Bailey of the Municipality of Lakeshore, and informed the Deputy Mayor of the Community Information Centre to be held in the upcoming months.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Commencement Letter and Map and newspaper advertisement to Councillor Bondy of the Municipality of Chatham-Kent. Hydro One informed the Councillor that the first Community Information Centre will take place in the upcoming months.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Study Commencement letter, maps and newspaper ad to Councillor Crew of the Municipality of Chatham-Kent. Hydro One informed the Councillor that the first Community Information Centre will take place in the upcoming months.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Commencement Letter, newspaper advertisement and maps to Councillor Finn of the Municipality of Chatham-Kent. Hydro One also informed the Councillor that the first Community Information Centre will be held in the upcoming months.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Commencement Letter, newspaper advertisement and maps to Councillor Kirkwood-Whyte of the Municipality of Chatham-Kent. Hydro One informed the Councillor that the first Community Information Centre will take place in the upcoming months.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Commencement Letter, newspaper advertisement and maps to Councillor McGregor of the Municipality of Chatham-Kent. Hydro One informed the Councillor that the first Community Information Centre will take place in the upcoming months.
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Commencement Letter, newspaper advertisement and maps to Councillor Sulman of the Municipality of Chatham-Kent. Hydro One informed the Councillor that the first Community Information Centre will take place in the upcoming months.
Haudenosaunee Development Institute (HDI) Legislative Assembly of Ontario Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM)	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Carlo Oliviero Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Ministry of Energy, Northern Development and Mines (MENDM) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2020-01-27	Letter	Incoming	Aaron Detlor wrote to advise that HCCC/HDI delegates him to work on matters regarding to CxL. Mr. Detlor expresses a number of concerns. He asserts that the proposed project will interfere, impair and infringe upon established Haudenosaunee treaty and other rights. Mr. Detlor also asserts that there is no other treaty covering the Project area. Mr. Detlor advises that the IESO, as the Crown did not undertake any engagement to justify the project and approval for Hydro One to construct and operate the asset. Mr. Detlor requests from the Crown for a copy of the delegation letter and the assessment of delegation.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2020-01-29	Phone		A phone call with MPP Natyshak's staff to discuss the project. Discussion topics included difficulty of working around transmission towers for farmers, and opportunities for the MPP's office to help disseminate project information and updates.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-31	Email	Outgoing	Hydro One sent a follow up email to Mayor Bain and Director of Infrastructure of the Municipality of Lakeshore to follow up and share further information on a question pertaining to tower clearances, as well ask for further information regarding a lightning concern. Hydro One also shared information regarding their upcoming community information centres.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2020-01-31	Email	Incoming	Mayor Bain emailed Hydro One to share an inquiry on a street light.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2020-02-07	Email	Outgoing	Hydro One emailed Mayor Bain to follow up on inquiry and advise him that a streetlight had been connected.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2020-02-07	Email	Incoming	Mayor Bain thanked Hydro One for their quick attention to the street light inquiry.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor)	2020-02-13	Phone		Hydro One spoke with Mayor Hilda MacDonald from the Municipality of Leamington regarding the Chatham to Lakeshore line and Mayor MacDonald inquired about the timeline. Hydro One explained about the various processes and approvals required before construction start.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-02-27	Email	Outgoing	Hydro One responded to comments from CAO Maisonville from the County of Essex and confirmed that the initial project notification was sent to the County in January 2020. Hydro One requested for the contact information of additional County staff members should they wish to receive future correspondence. Hydro One confirmed with the CAO that the Community Information Centres will be held week of March 23, 2020 and indicated invitations will be sent the next week. Hydro One also informed the CAO of the technical workshops.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper advertisement to Mayor Bain, CAO and Director of Infrastructure of the of Municipality of Lakeshore.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper ad to Warden McNamara and CAO Maisonville of the County of Essex.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper ad to Mayor Canniff and CAO Shropshire of the Municipality of Chatham-Kent.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-03-03	Email	Outgoing	Hydro One re-sent information regarding the upcoming Community Information Centres to to Mayor Bain, CAO and Director Infrastructure of the of Municipality of Lakeshore to correct the timing. Hydro One also sent the invitation and newspaper advertisement.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-03-03	Email	Outgoing	Hydro One sent the Notice of Community Information Centre invitation and newspaper advertisement to Mayor MacDonald and the CAO of the Municipality of Leamington.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-03-03	Email	Outgoing	Hydro One sent Notice of Community Information Centre invitation and newspaper advertisement to Mayor Santos and the CAO of the Town of Kingsville.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-03-17	Email	Outgoing	Hydro One emailed Mayor Bain, CAO and Director of Infrastructure of the Municipality of Lakeshore to inform them of the cancellation of the upcoming Community Information Centres due to the recent public health developments. Hydro One indicated that they will continue to respond to questions and that the cancellation of the information centres would be circulated.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-03-17	Email	Outgoing	Hydro One informed Mayor Canniff and CAO Shropshire of Municipality of Chatham-Kent of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One informed the Municipality that they will continue to respond to questions and will circulate the cancellation of the information centres.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-03-17	Email	Outgoing	Hydro One informed Warden McNamara and CAO Maisonville of the County of Essex of the cancellation of the upcoming Community Information Centres due to the COVID-19 recent public health developments. Hydro One informed the Warden and CAO that they will continue to answer questions and will circulate the cancellation of the information centres.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-03-17	Email	Outgoing	Hydro One informed Mayor MacDonald and CAO of the Municipality of Leamington of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One informed the Municipality that they will continue to respond to questions and they will circulate the cancellation of the information centres.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-03-17	Email	Outgoing	Hydro One informed Mayor of Santos and CAO of the Town of Kingsville of the cancellation of the upcoming Community Information Centres due to the recent public health developments. Hydro One informed the Town that they will continue to respond to questions and they will circulate the cancellation of the information centres.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed Councillor McGregor from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres. Hydro One also confirmed that the project team will continue to answer questions and that the cancellation would be circulated to the public and project mailing list.
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2), Blenheim BIA (Council Rep.)	2020-03-17	Email	Outgoing	Hydro One informed the Councillor Ceccacci of the cancellation of the Community Information Centres due to recent public health developments. Hydro One indicated that details on when the meetings will be rescheduled will be provided and the project team remains available to answer questions.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Finn from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details on when the meetings will be rescheduled will be provided and the project team will remain available to answer questions.
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Sulman from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings will be scheduled and that the project team remains available to answer questions.
Municipality of Lakeshore	Kirk Walsted - Municipality of Lakeshore (Councillor, Ward 5)	2020-03-17	Email	Outgoing	Hydro One informed the Ward 5 Councillor from the Municipality of Lakeshore of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed that they will remain available to answer questions and will communicate the cancellation to the public and project mailing list.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Kirkwood-Whyte from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed the project team will remain available to answer questions and the cancellation will be circulated to the public and project mailing list.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed the Councillor Kirkwood-Whyte from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed the project team will remain available to answer questions and the cancellation will be communicated to the public and project mailing list.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2020-03-17	Email	Outgoing	Hydro One informed the Ward 4 Councillor from the Municipality of Lakeshore of the cancellation of the Community Information Centres due to recent health developments. Hydro One confirmed the project team will remain available to answer questions and the cancellation will be communicated to the public and project mailing list.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Harrigan from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided when the meetings will be rescheduled and that the project team remains available to answer questions.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Latimer from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One informed the Councillor that the project team will remain available to answer questions and the cancellation will be circulated to the public and project mailing list.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent Tilbury BIA	Mark Authier - Tilbury BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 1)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Authier from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings will be rescheduled and that the project team will remain available to answer questions.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed a Councillor from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings are rescheduled and that the project team is available to answer questions.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed Councillor McKinlay (Ward 6) from the Municipality of Lakeshore of the cancellation of the Community Information Centres due to recent public health developments. Hydro One indicated that details on when the meetings will be rescheduled will be provided and confirmed the project team remains available to answer questions.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-03-17	Email	Outgoing	Hydro One informed the Deputy Mayor from the Municipality of Lakeshore of the cancellation of the Community Information Centres due to recent public health developments. Hydro One indicated details on when the meetings will be rescheduled will be provided and confirmed the project team remains available to answer questions.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Thompson from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details of the rescheduled meetings will be provided and the project team will remain available to answer questions.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Bondy from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed that details will be provided when the meetings are rescheduled and that the project team will remain available to answer questions.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2020-03-20	Email	Outgoing	Hydro One informed MPP Nicholls of the cancellation of the Community Information Centres due to recent health developments. Hydro One confirmed the project team will remain available to answer questions and the cancellation will be communicated to the public and project mailing list.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Mayor Canniff and CAO Shropshire of Chatham-Kent.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-04-20	Email	Outgoing	Hydro One sent the Notice for the Virtual Information Sessions in May 2020 to the Mayor, Chief Administrative Officer and Executive Assistant for the Municipality of Lakeshore.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-04-20	Email	Outgoing	Hydro One sent a notice for the virtual Community Information sessions in May 2020 to Warden McNamara and Chief Administrative Officer for the County of Essex.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to the Mayor, Chief Administrative Officer and staff from the Municipality of Leamington.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to staff from the Town of Kingsville, including the Mayor and Chief Administrative Officer.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-04-20	Email	Outgoing	Hydro One sent the Notice for the virtual Information Sessions to Councillor Thompson from the Municipality of Chatham-Kent.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-04-20	Email	Outgoing	Hydro One sent the Notice for the virtual Information Sessions to the Deputy Mayor from the Municipality of Lakeshore.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-04-20	Email	Outgoing	Hydro One sent the Notice for the virtual Community Information Sessions to Councillor Harrigan from the Municipality of Chatham-Kent.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-04-20	Email	Outgoing	Hydro One sent the Notice for the virtual Community Information sessions to Councillor Bondy from the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Latimer from the Municipality of Chatham-Kent.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor McKinley (Ward 6) of the Municipality of Lakeshore.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Kerr (Ward 4) of the Municipality of Lakeshore.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Kirkwood-Whyte from the Municipality of Chatham-Kent.
Municipality of Chatham-Kent Tilbury BIA	Mark Authier - Tilbury BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 1)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Authier from the Municipality of Chatham-Kent.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Walstedt (Ward 5) of the Municipality of Lakeshore.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-04-20	Email	Outgoing	Hydro One sent the notice of the Virtual Information Sessions to Councillor Crew from the Municipality of Chatham-Kent.
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2), Blenheim BIA (Council Rep.)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Ceccacci from the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor McGregor from the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Finn from the Municipality of Chatham-Kent.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2020-04-21	Email	Outgoing	Hydro One emailed the MPP Rick Nicholls team regarding the project and provided an update on upcoming Virtual Information Sessions (VIS). Hydro One shared the notice for the VIS.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Nolan Hennin - Legislative Assembly of Ontario (Constituent Services Representative) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2020-04-21	Email	Outgoing	Hydro One emailed the MPP Natyshak team and provided an update on the project, including notice of the upcoming Virtual Information Sessions (VIS). The notice for the VIS was provided.
Municipality of Lakeshore	Chantelle Meadows Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-05-08	Email	Incoming	Hydro One received an email with questions from a local resident. Their questions related to the type of lines proposed (above ground or underground), if the work will be done by a local contractor, where the staging area will be located, potential disruptions, COVID-19 and community investments.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-05-12	Email	Outgoing	Hydro One sent a reminder for the virtual information session to Mayor Canniff and the CAO of the Municipality of Chatham-Kent.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the information for the virtual information session to Mayor Bain, Darlene Mooney and Truper McBride of the Town of Lakeshore.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-05-12	Email	Outgoing	Hydro One sent a reminder to Warden McNamara and Robert Maisonville (Chief Administrative Officer) for the County of Essex of the the virtual information sessions.
Municipality of Leamington	Andrea Palichuk - Municipality of Leamington (Executive Assistant) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-05-12	Email	Outgoing	Hydro One sent a reminder email and provided the joining information for the virtual information session to Mayor MacDonald and CAO from the Municipality of Leamington.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the joining information for the virtual information session to Mayor Santos and staff from the Town of Kingsville.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Bondy of the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Melissa Harrigan of the Municipality of Chatham-Kent.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the information for the virtual information sessions to Deputy Mayor Tracey Bailey of the Municipality of Lakeshore.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Trevor Thompson of the Municipality of Chatham-Kent.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the information for the virtual information sessions to Councillor Linda McKinlay of the Municipality of Lakeshore.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Mary Clare Latimer of the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the information to join the virtual information sessions to Councillor Crew of the Municipality of Chatham-Kent.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the information for the virtual information sessions to Councillor Kirk Walstedt of the Municipality of Lakeshore.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Mark Authier of the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Karen Kirkwood-Whyte of the Municipality of Chatham-Kent.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with joining information for the virtual information sessions to John Kerr (Councillor) of the Town of Lakeshore.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Anthony Ceccacci of the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email for the virtual information sessions to Councillor Amy Finn of the Municipality of Chatham-Kent.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-05-12	Email		Councillor McKinlay responded to Hydro One's email and thanked them for the invitation to the Virtual Information Sessions. Indicated that they were not able to attend but that they would be happy to hear of any feedback.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-05-13	Email	Outgoing	Hydro One sent a confirmation email to Councillor Linda McKinlay of the Town of Lakeshore that a brief summary of the virtual information session could be sent the next week.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-13	Email	Outgoing	Hydro One provided information for the virtual information session to Councillor Trevor Thompson of the Municipality of Chatham-Kent.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor)	2020-05-22	Email	Outgoing	Hydro One followed up with Mayor Macdonald and CAO of the Municipality of Leamington and provided a summary of the virtual information sessions and included the presentation for the information session. Hydro One indicated that they will continue to collect input and host additional opportunities.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2020-05-22	Email	Outgoing	Hydro One followed up with Mayor Bain of the Town of Lakeshore to provide a summary of the virtual information sessions and included the presentation slides in the correspondence. Hydro One indicated that they will continue to collect input and host additional opportunities.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-05-22	Email	Outgoing	Hydro One followed up with Mayor Canniff and CAO of the Municipality of Chatham-Kent to provide a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and host additional opportunities.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO) Tara Hewitt - Town of Kingsville	2020-05-22	Email	Outgoing	Hydro One followed up with Mayor Santos and staff of the Town of Kingsville and provided a summary of the virtual information sessions. Hydro One provided the presentation for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor McKinlay of the Town of Lakeshore and provided a summary of the virtual information sessions. Hydro One provided the presentation slide for the sessions and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor McGregor of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation for the information sessions and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Finn of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information sessions and indicated that they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Sulman of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Ceccacci of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Bondy of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Thompson of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-05-22	Email	Outgoing	Hydro One followed up with Deputy Mayor Bailey of the Municipality of Lakeshore and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Kerr of the Municipality of Lakeshore and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Harrigan of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Authier of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Walstedt of the Town of Lakeshore and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Crew of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Latimer of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-05-22	Email	Outgoing	Hydro One followed up with Councillor Kirkwood-Whyte of the Municipality of Chatham-Kent and provided a summary of the virtual information sessions. Hydro One provided the presentation slides for the information session and indicated they will continue to collect input and will host additional opportunities.
Municipality of Lakeshore	Chantelle Meadows Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-06-08	Email	Outgoing	Hydro One followed up with a local stakeholder and copied Councillor McKinlay of the Municipality of Lakeshore to provide responses to her earlier questions which included construction, local job opportunities, disruptions due to COVID-19 and community investments.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-06-11	Email	Outgoing	Hydro One confirmed they are able to discuss feedback from Councillor Melissa Harrigan of the Municipality of Chatham-Kent and requested the Councillor's availability.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-06-12	Email	Outgoing	Hydro One informed Councillor Anthony Ceccacci of the Municipality of Chatham-Kent that Councillor Harrigan reached out and they would like to set up a call.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2020-06-16	Phone	Incoming	Hydro One spoke with Councillor Harrigan of the Municipality of Chatham-Kent to share project information and receive the feedback the Councillor has been hearing to date. Hydro One indicated that they would welcome the Councillor's constituents contacting the Hydro One Community Relations team with their questions.
County of Essex	Gary McNamara - County of Essex (Warden) Katherine Hebert Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-17	Email	Outgoing	Hydro One emailed Warden Gary McNamara from the County of Essex and requested an opportunity to have a call in order to provide a project status update.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-25	Meeting	Outgoing	A call was held with Warden McNamara and CAO Maisonville of the County of Essex to provide an update on the project and feedback received to date. It was indicated that the County would share their comments through the technical advisory meeting. Suggested that Hydro One present to County Council in the Fall.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-06-26	Email	Outgoing	Hydro One emailed Warden McNamara and Robert Maisonville CAO at the County of Essex to thank them for meeting. Hydro One replied to a question asked during the meeting and clarified that construction is anticipated to begin in 2024 with the line expected to be in service by the end of 2025.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-30	Phone	Outgoing	Hydro One had a meeting with Mayor Canniff and CAO Shropshire of the Municipality of Chatham-Kent to provide an update on the project and feedback received. Questions and comments were raised on the effects to agricultural operations, health and safety, property rights, consultation and the route alternatives. Hydro indicated they would share further information on consultation opportunities, the website URL, and evaluation of growth plans.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-30	Email	Outgoing	Hydro One sent an email to Chatham-Kent's Mayor, Darrin Canniff and the CAO, Don Shropshire to follow up on a phone call that took place on June 30, 2020, with information regarding on-going consultation efforts, proposed route alternatives and variations, and growth and economic development.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-06-30	Email	Outgoing	Hydro One emailed Mayor Canniff of Chatham-Kent to share the project website where residents can find the presentation materials from Hydro One's community information sessions.
Bkejwanong (Walpole Island First Nation) Independent Electricity System Operator (IESO) Legislative Assembly of Ontario	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Peter Gregg - Independent Electricity System Operator (IESO) (President and CEO)	2020-07-07	Letter	Incoming	Chief Daniel Miskokomon sent a signed letter dated July 7 2020 to Mark Poweska regarding his disappointment with HONI's ongoing relationship with WIFN. Within the letter is the attachment of a record of Hydro One's engagement with WIFN regarding proposed projects over the last 4 years within WIFN traditional territory. Chief notes HONI's Indigenous corporate strategy of being a trusted partner and expresses disappointment about delays in negotiating a Memorandum of Understanding and slow progress in entering an equity partnership with CxL transmission line. Chief requests a meeting with Mark Poweska to discuss finalizing an equity partnership and other projects within their traditional territory.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-10	Email	Outgoing	Hydro One emailed Mayor Canniff and CAO Don Shropshire, to follow up on an earlier discussion regarding setting up an additional consultation opportunity for interested community members.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-07-15	Meeting	Outgoing	Hydro One met with Mayor Bain and the Director of Engineering of the Municipality of Lakeshore to provide an update on the project as well as to learn more about the growth in their community.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-07-16	Email	Outgoing	Hydro One emailed the Mayor Bain and the Director of Engineering and Infrastructure, Nelson Cavacas of the Municipality of Lakeshore to thank them for meeting. Hydro One replied to the Mayor's question regarding the Lakeshore Transmission Station, indicated that can share further information to help their office respond to any questions received from residents, and reiterated Hydro One's commitment to working with the Municipality.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-07-17	Email	Outgoing	Hydro One shared a letter from their Vice President of Stakeholder Relations with Mayor Canniff of the Municipality of Chatham-Kent as a follow up to his recent briefing with the Hydro One team. Hydro One offered to discuss any questions or items of interest.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2020-07-17	Email	Outgoing	Hydro One emailed MPP Nicholls and shared an update regarding the project.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Nolan Hennin - Legislative Assembly of Ontario (Constituent Services Representative) Patti Hayes - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2020-07-17	Email	Outgoing	Hydro One emailed MPP Natyshak and his staff with an update regarding the project.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville	2020-07-29	Email	Outgoing	A letter was sent to Warden McNamara and CAO Maisonville thanking Warden McNamara for meeting and Hydro One's commitment to working with the County.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-07-29	Email	Outgoing	A letter was email to Mayor Bain, CAO McBride and the Director of Infrastructure at the Municipality of Lakeshore thanking Mayor Bain for meeting and reiterating Hydro One's commitment to working with the Municipality.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-08-04	Email	Incoming	Mayor Canniff of the Municipality of Chatham-Kent emailed Hydro One and requested further consideration be given to using the old railway corridor. The Mayor referenced sections of the Provincial Policy Statement and requested further information on Hydro One's transmission line design as well as clarification on encroachments and system reliability. The Mayor also noted potential concerns regarding Alternative 2A and suggested further discussions.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-08-05	Email	Incoming	Councillor Mary Clare Latimer of the Municipality of Chatham-Kent confirmed availability for a project update call with Hydro One.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-08-06	Phone	Outgoing	Hydro One and Councillor Latimer of Chatham-Kent had a call to discuss feedback received from a resident and consultation opportunities.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-08-07	Email	Outgoing	Hydro One thanked Mayor Darrin Canniff of the Municipality of Chatham-Kent for his feedback and questions related to the old railway corridor. Hydro One informed Mayor Canniff that his comments and questions were shared with Hydro One's project team and they will provide an update. Hydro One provided a response to Mayor Canniff's question regarding encroachment on existing wind turbines. Hydro One indicated they are interested in learning more about the Municipality's concerns with Alternative 2A and would be happy to discuss at the next meeting.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-08-07	Email	Outgoing	Hydro One thanked Councillor Mary Clare Latimer of the Municipality of Chatham-Kent for the opportunity to hear about the feedback that she has received and considerations for future engagement opportunities. Hydro One noted that they will be back in touch about future engagement opportunities.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-08-21	Phone		Hydro One spoke with Councillor Latimer regarding upcoming engagement planned for the project.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Cathy Hoffman - Municipality of Chatham-Kent (Chief Human Resource Officer and General Manager, Corporate Services) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2020-08-24	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent and informed him that the Hydro One team is currently reviewing their initial findings on the feasibility of the railway corridor as an alternative route for the new transmission line. Hydro One indicated they expect to have an update on his questions at their next meeting. Hydro One noted that they are planning an in-person Community Information Centre and they are happy to coordinate meetings with interested property owners who have been in touch with him and Councillor Latimer. Hydro One noted they will be contacting property owners to extend the invitation.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-09	Phone	Outgoing	Hydro One had a phone call with Mayor Canniff and the CAO of Chatham-Kent where they provided an update on Hydro One's re-analysis of using the railway as an potential route alternative, as well as an update on the upcoming community information sessions and project next steps.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6) Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6) Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1) Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-09-14			Hydro One staff presented to the Chatham-Kent council on the status and next steps of the Chatham to Lakeshore Line project. A deputation was read from concerned residents asking if the existing Hydro One corridor could be used or upgraded to house the new line, and if Hydro One could widen and use the railway corridor lands. Comments and questions were raised by Council members regarding the consideration for utilizing the railway corridor, benefits for the Chatham-Kent community and community density. Councillor Latimer and Councillor Harrigan were appreciative of Hydro One's efforts to engage with community members and consider feedback.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-09-14	Phone	Outgoing	Hydro One provided an update to the Councillor Latimer of the Municipality of Chatham on the next Community Information Sessions. Hydro One indicated that they would be providing an update on the re-analysis of the rail corridor during the Council meeting presentation scheduled for September 14th.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Renee Handsor - Municipality of Chatham-Kent	2020-09-14	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and provided an update regarding the upcoming public engagement sessions that Hydro One is planning.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-09-18	Phone	Outgoing	Hydro One met with Mayor Canniff and CAO of the Municipality of Chatham Kent to share an update on the project and community engagements. Hydro One committed to setting up a meeting with the Municipality to discuss future growth and to discuss opportunities to create additional community touch points.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2020-09-25	Email	Outgoing	Hydro One emailed Mayor Bain of the Town of Lakeshore and provided an overview of the second Technical Advisory Committee workshop. Hydro One indicated they would like to provide a presentation to update Council and have reached out to a contact from his office to schedule the presentation.
County of Essex	Gary McNamara - County of Essex (Warden)	2020-09-25	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and provided an overview of the second Technical Advisory Committee workshop. Hydro One requested to provide a presentation to County Council and indicated they have reached out to a staff member to attain the best contact to schedule this presentation.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-07	Meeting		Hydro One informed Mayor Canniff and CAO of the Municipality of Chatham-Kent of the results of Hydro One's former rail corridor re-analysis. Hydro One committed to drafting formal communications to be sent to council.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-07	Meeting	Outgoing	Hydro One met with the Mayor and Chief Administrative Officer of the Municipality of Chatham-Kent. Hydro One provided a walkthrough of the railway corridor assessment and an overview of upcoming public engagement plans. Hydro One committed to sharing the presentation deck.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-13	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent to thank him for the opportunity to meet and review the project team's findings of the reassessment of the railroad corridor. Hydro One thanked Mayor Canniff for both his and Council's feedback and shared a letter and presentation outlining the railroad analysis. Hydro One requested for this information to be distributed amongst Council and noted that they will be meeting with property owners and will discuss the findings at this time.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-14	Email	Outgoing	Hydro One emailed Mayor Canniff and staff of the Municipality of Chatham-Kent and shared a previously sent email with attachments for the railroad analysis. Hydro One noted the email had been sent to the general email address and they wanted to send to the direct accounts.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-10-14	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent regarding availability for a status update on the project.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-10-15	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and indicated they were unable to make the upcoming call due to unforeseen circumstances. In the interim, Hydro One shared updates on the railway analysis, including summary materials, upcoming engagement and property owner visits.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-15	Email	Outgoing	Hydro One emailed Mayor Canniff and the CAO of the Municipality of Chatham-Kent to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-10-15	Email	Outgoing	Hydro One emailed Mayor Bain and CAO of the Municipality of Lakeshore to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-10-15	Email	Outgoing	Hydro One emailed Warden McNamara and CAO Maisonville of the County of Essex to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update through the project contact list, a mailed notice as well as two upcoming virtual engagement opportunities.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-10-15	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-10-15	Email	Outgoing	Hydro One emailed Deputy Mayor Bailey of the Municipality of Lakeshore to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2020-10-15	Email	Outgoing	Hydro One emailed Councillor McKinlay of the Municipality of Lakeshore to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2020-10-15	Email	Outgoing	Hydro One emailed Councillor Walstedt of the Municipality of Lakeshore to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2020-10-15	Email	Outgoing	Hydro One emailed Councillor Kerr of the Municipality of Lakeshore to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-10-15	Email	Outgoing	Hydro One emailed Councillor McGregor of the Municipality of Chatham-Kent to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One indicated they will inform property owners by issuing an update to the contact list and at the two upcoming virtual engagement opportunities.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-22	Email	Outgoing	Hydro One emailed Mayor Canniff and CAO of the Municipality of Chatham-Kent to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2020-10-22	Email	Outgoing	Hydro One emailed Councillor Kirkwood-Whyte of the Municipality of Chatham-Kent to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2020-10-22	Email	Outgoing	Hydro One emailed Mayor Bain and CAO of the Municipality of Lakeshore to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-10-22	Email	Outgoing	Hydro One emailed Warden McNamara and CAO Maisonville of the County of Essex to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-10-22	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent to provide an overview of the upcoming Virtual Open House and Live Discussion. Hydro One provided the invitation and requested that the invitation be shared across their communication channels and networks. Hydro One requested availability for a call to touch upon updates on the project.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-10-22	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent regarding logistics for a call.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-10-26	Phone	Outgoing	Hydro One spoke with Councillor Latimer of the Municipality of Chatham-Kent and shared the findings of the railway analysis and feedback from the property visit.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor) Peggy Van Mierlo-West - Town of Kingsville (CAO)	2020-10-26	Email	Outgoing	Hydro One emailed Mayor Santos and the CAO of the Town of Kingsville and provided the invitation to the two upcoming engagement events for the project. Hydro One provided the links to the virtual open house and the live streaming presentation. Hydro One noted that based on what they have learned, they have made four refinements to the routes and have identified the need to expand their Chatham Switching Station. Hydro One requested that the notice be shared across communication channels and networks.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2020-10-26	Email	Outgoing	Hydro One emailed Mayor Macdonald and the CAO of the Municipality of Leamington and provided the invitation to the two upcoming engagement events for the project. Hydro One provided the links to the virtual open house and the live streaming presentation. Hydro One noted that based on what they have learned, they have made four refinements to the routes and have identified the need to expand their Chatham Switching Station. Hydro One requested that the notice be shared across communication channels and networks.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2020-10-30	Email	Incoming	MPP Rick Nicholls emailed Hydro One regarding concerns with Electro-magnetic fields (EMF) in relation to health and safety concerns and automatic farm equipment that uses GPS. Hydro followed up with MPP Nicholls to schedule a meeting to discuss questions and concerns.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-10-30	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent and indicated that the Virtual Open House is now live. It was noted that registration for the live discussion has also opened and that notices for both events were distributed. Hydro One informed Mayor Canniff that they will be reaching out to book the next touchpoint.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-11-04	Meeting	Outgoing	Hydro One spoke with Councillor Latimer of the Municipality of Chatham-Kent and provided an overview of the route refinements and evaluation process. Councillor Latimer shared the community's concerns regarding Route Alternative 3 and flagged concerns around loss of farmland. Councillor also sought further information on the release of the Land Acquisition Compensation Principles.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Brookfield Renewable Comber Wind Farm Flook Farms Ltd Legislative Assembly of Ontario Municipality of Chatham-Kent	Andrew - Ann-Marie Reid - Comber Wind Farm Bill Hyrsky Bryan Prince Call in (Phone) Attendees Virtual CIC #2 (Nov. 5, 2020) Carol Ivison Christina Schmidt Diane Handsor Dianne Flook - Flook Farms Ltd Ed Ellis Gus Ternoey Janet Keenan Katie and Joe Desimpel Kelly - Lexi and Lucas DeJonge Marvin Handsor Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Mike Buis Paul Wilcox Rick & Fredericka "Ricka" Heinhuis Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Robert A. Odette Roger -	2020-11-05	Community Information Centre (CIC)		A Virtual Information Session and live discussion was held, where Hydro One presented an update on the Project and Class EA process including the route evaluation criteria, refinements to the route alternatives that had been made, upcoming project milestones and next steps.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4) Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3) Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Len Janisse - Municipality of Lakeshore (Councillor Ward 2) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Steven Wilder - Municipality of Lakeshore (Councillor Ward 1) Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-11-10	Meeting		Hydro One's Vice President of Stakeholder Relations and Director of Strategic Projects gave a presentation to Municipality of Lakeshore's Council. The presentation discussed the investments to the provincial transmission system in the Municipality of Lakeshore, with a focus on the Chatham to Lakeshore Line infrastructure project. Questions from Council ranged from power surges and reliability issues to distribution load growth/ maintenance. During the meeting, Hydro One's efforts to share information on the Chatham to Lakeshore Line with elected officials was recognized.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2020-11-13	Phone	Outgoing	Hydro One had a call with MPP Nicholls and his assistant regarding the project and specific concerns related to electromagnetic fields.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Rick & Fredericka "Ricka" Heinhuis	2020-11-16	Email	Outgoing	Hydro One emailed a member of the public and Councillor Latimer regarding Route Refinement 2. Hydro One indicated the refinement changed the way that Route Alternative 1, Variations C/D are angled towards Highway 401. Hydro One also noted that at the outset of the project, they did consider opportunities to parallel the existing transmission line, which runs on the south side of the Highway 401. However, this was not taken forward for further consideration due to existing constraints, such as built-up commercial facilities, woodlots, watercourses, and roads, in the area near Bloomfield Road.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex Municipality of Lakeshore Municipality of Leamington Town of Kingsville	County of Essex Crystal Meloche Gary McNamara - County of Essex (Warden) Hilda MacDonald - Municipality of Leamington (Mayor) Joe Bachetti - Town of Tecumseh (Deputy Mayor) Larry Verbeke - Municipality of Leamington (Councillor) Leo Meloche - Town of Amherstburg (Deputy Mayor) Nelson Santos - Town of Kingsville (Mayor) Pg Queen - Town of Kingsville (Acting Mayor) Richard Meloche - Town of Essex (Deputy Mayor) Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2020-11-18	Other, specify in the description	Outgoing	Hydro One presented an update on the Chatham to Lakeshore project to the Essex County Council. Following the presentation, the discussion related to the importance of protecting farmland and clarification was provided regarding the construction start.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-11-20	Meeting	Outgoing	Hydro One met with Mayor Canniff and the CAO of the Municipality of Chatham-Kent to provide a project update, which included sharing information on the route refinements, community engagements sessions and community benefits.
County of Essex	Gary McNamara - County of Essex (Warden) Mary Birch - County of Essex (Director of Council and Community Services/Clerk)	2020-11-20	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and thanked him for the opportunity to provide an update on the project. A letter to Essex County Council was included with the email.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2020-12-01	Email	Outgoing	Hydro One emailed Mayor and CAO of the Municipality of Chatham-Kent and shared more information on a new community fund.
County of Essex	Gary McNamara - County of Essex (Warden) Robert Maisonville - County of Essex (Chief Administrative Officer)	2020-12-01	Email	Outgoing	Hydro One emailed Warden McNamara and CAO Maisonville of County of Essex and shared information on a new community fund.
Municipality of Lakeshore	Nelson Cavacas - Municipality of Lakeshore (Director - Engineering & Infrastructure Services) Tom Bain - Municipality of Lakeshore (Mayor)	2020-12-02	Email	Outgoing	Hydro One emailed Mayor Bain of the Municipality of Lakeshore and shared information on a new community fund.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-01-15	Email	Incoming	Hydro One email the Municipality of Chatham-Kent's Chief Administrative Officer (CAO) regarding their community partnerships opportunities. The CAO noted that a letter is being prepared for Hydro One's consideration.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Renee Handsor - Municipality of Chatham-Kent	2021-02-11	Email	Incoming	Hydro One was emailed a correspondence from Mayor Canniff of the Municipality of Chatham-Kent regarding a community grant.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO)) Robert Maisonville - County of Essex (Chief Administrative Officer)	2021-02-17	Meeting		Hydro One had a meeting with municipal staff/officials from the County of Essex and provided a briefing on the selection of the preferred route and next steps in the process. The discussion included community investment and road access. Hydro One committed to sending the materials and the invitation in order for these items to be shared on the County's website.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-02-17	Meeting		Hydro One met with Mayor Canniff and the Chief Administrative Officer from the Municipality of Chatham-Kent and provided a briefing on the selection of the preferred route and next steps in the process. The Municipality asked whether property owners are aware of the selection and Hydro One indicated they will receive notice in the mail and they are also offering a briefing with Councillors. The discussion also included First Nations communities and compensation, opportunities to run fibre and community concerns.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO)) Robert Maisonville - County of Essex (Chief Administrative Officer)	2021-02-17	Meeting	Outgoing	Hydro One met with the Warden McNamara and the new and former Chief Administrative Officer of the County of Essex to share further information on the selected preferred route. The County inquired about access to County roads and Hydro One indicated details will be determined upon finalization of the design, however, Hydro One would seek to protect the road network and municipal drainage. The County advised Hydro One that information regarding the upcoming public engagement can be shared on their website once available.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-18	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and requested availability for a meeting to provide an update and to announce the preferred route.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-18	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and requested availability for a meeting to provide an update and to announce the preferred route.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-02-18	Email	Outgoing	Hydro One emailed Councillor Authier of the Municipality of Chatham-Kent and requested availability for a meeting to provide an update and announce the preferred route.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-02-18	Email	Outgoing	Hydro One emailed Councillor Harrigan from the Municipality of Chatham-Kent and requested availability for a meeting to provide an update and announce the preferred route.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-18	Email	Outgoing	Hydro One emailed Councillor Thompson from the Municipality of Chatham-Kent and requested availability to meet to provide an update and announce the preferred route.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-02-18	Email	Outgoing	Hydro One emailed Councillor Authier of the Municipality of Chatham-Kent and provided availability for an upcoming meeting. Hydro One requested confirmation of availability.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-02-19	Meeting		Hydro One had a meeting with Mayor Bain and the Chief Administrative Officer for the Municipality of Lakeshore and provided a briefing on the selection of the preferred route and next steps in the process. The discussion included the location of a national historic site that was identified as part of Hydro One's route evaluation, the proximity of the route to Comber in relation to a previous development proposed in the area, and the number of participants in the area.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-22	Meeting		Hydro One had a call with Councillor Latimer of the Municipality of Chatham-Kent regarding the selection of the preferred route and next steps in the process. Hydro One indicated they will send the presentation slides. Councillor Latimer asked if she could circulate to other Councillors and Hydro One advised that they have reached out to them.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO)) Robert Maisonville - County of Essex (Chief Administrative Officer)	2021-02-22	Email	Outgoing	Hydro One emailed Warden McNamara, CAO and former CAO of County of Essex and shared the presentation slides from the meeting, as well as the invitation for the upcoming Open House and Live Discussion.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-02-22	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent and shared the presentation slides from the meeting, as well as the invitation to the upcoming Open House and Live Discussion.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor Latimer from the Municipality of Chatham-Kent and shared the presentation slides from the meeting, as well as the invitation to the upcoming Open House and Live Discussion.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-02-22	Email	Outgoing	Hydro One emailed Mayor Bain and CAO of the Municipality of Lakeshore and shared the presentation slides from the meeting, as well as the invitation to the upcoming Open House and Live Discussion.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2021-02-22	Email	Outgoing	Hydro One emailed Deputy Mayor Bailey of the Municipality of Lakeshore on the selection of the preferred route and upcoming Virtual Open House and Live Discussion. Hydro One shared the invitation and detailed maps of the preferred route, and indicated they would be happy to schedule a time to further share information on the route selection process and next steps.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor McKinlay of the Municipality of Lakeshore on the selection of the preferred route and upcoming Virtual Open House and Live Discussion. Hydro One shared the invitation and detailed maps of the preferred route, and indicated they would be happy to schedule a time to further share information on the route selection process and next steps.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor Walstedt of the Municipality of Lakeshore on the selection of the preferred route and upcoming Virtual Open House and Live Discussion. Hydro One shared the invitation and detailed maps of the preferred route, and indicated they would be happy to schedule a time to further share information on the route selection process and next steps.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor Kerr of the Municipality of Lakeshore on the selection of the preferred route and upcoming Virtual Open House and Live Discussion. Hydro One shared the invitation and detailed maps of the preferred route, and indicated they would be happy to schedule a time to further share information on the route selection process and next steps.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor Authier of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-02-22	Email	Outgoing	Hydro One emailed Councillor Harrigan of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Thompson of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Sulman of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Finn of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Kirkwood-Whyte of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor McGregor of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Bondy of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Crew of the Municipality of Chatham-Kent and shared information regarding upcoming engagement events for the project. Hydro One also shared the invitation and detailed maps of the preferred route.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Harrigan of the Municipality of Chatham-Kent and thanked them for sharing the feedback. Hydro One provided the information to join the Virtual Live Discussion.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-23	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and indicated they would be happy to answer any questions or concerns they have. Hydro One requested the notice be shared across their communication channels and networks.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Government and Consumer Services	Arlene Dodge - Bkejwanong (Walpole Island First Nation) Bkejwanong (Walpole Island First Nation) Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor	2021-02-25	Letter	Incoming	Hydro One received a letter from The Council of Three Fires, Chief Sampson of Walpole Island First Nation, dated February 25, 2021. The letter discussed equity participation opportunities and their concerns with Haudenosaunee participation in the Chatham to Lakeshore Project.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2021-02-25	Email	Outgoing	Hydro One emailed Mayor MacDonald and CAO of the Municipality of Leamington and provided an update on the project and the selection of the preferred route. Hydro One shared the notice for the upcoming Virtual Open House and Live Discussion and the map of the preferred route.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor)	2021-02-25	Email	Outgoing	Hydro One emailed Mayor Santos of the Town of Kingsville and provided an update on the project and the selection of the preferred route. Hydro One shared the notice for the upcoming Virtual Open House and Live Discussion and the map of the preferred route.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-25	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and thanked them for sharing the information. Hydro One noted they have selected the preferred route and more information on the route will be shared at the upcoming Virtual Open House and Live Discussion.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-02-26	Phone		Councillor Latimer of the Municipality of Chatham-Kent called Hydro One and informed them that she has heard a member of the public has not received notice regarding the selection of the preferred route. Hydro One noted they will check their records to confirm that an email was sent directly to them and advised that they will send another email. Councillor Latimer also flagged concerns with a news article as well as requested a detailed map.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-02-26	Meeting		Hydro One had a meeting with MPP Nicholls and provided a briefing on the selection of the preferred route and the next steps. MPP Nicholls advised that he has heard and had conversations with a number of constituents and listed some of their concerns, including the impact to drainage tiles, property values and impacts to agricultural operations. Hydro One explained that drainage tiles and other property features will be taken into consideration and mitigated where possible. Also discussed was what will be included in Hydro One's conversations with property owners, why the other route alternatives were not selected and route refinements. Hydro One advised that they will share their presentation and contact information.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2021-02-26	Email	Outgoing	Hydro One emailed MPP Nicholls on the selection of the preferred route and upcoming Virtual Open House and Live Discussion. Hydro One shared the invitation and detailed maps of the preferred route, and indicated they would be happy to schedule a time to further share information on the route selection process and next steps.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-02-26	Email	Outgoing	Hydro One emailed the MPP Nicholls Team and shared the invitation to the upcoming Virtual Open House and Live Discussion. Hydro One provided links to the Open House and presentation, and shared the notice and detailed maps of the preferred route.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Nolan Hennin - Legislative Assembly of Ontario (Constituent Services Representative) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2021-02-26	Email	Outgoing	Hydro One emailed MPP Natyshak's office on the selection of the preferred route and upcoming Virtual Open House and Live Discussion. Hydro One shared the invitation and detailed maps of the preferred route, and indicated they would be happy to schedule a time to further share information on the route selection process and next steps.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Nolan Hennin - Legislative Assembly of Ontario (Constituent Services Representative)	2021-02-26	Email	Outgoing	Hydro One emailed MPP Natyshak's team to share further information on the project and to provide the invitation to the upcoming Virtual Open House and Live Discussion. Included in the email were detailed maps of the preferred alternative and the Notice of Open House and Live Discussion.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2021-02-27	Email	Outgoing	Hydro One emailed Mayor Bain of the Municipality of Lakeshore and informed them that the project team will be meeting with Municipality staff members to discuss the preferred route in relation to Comber.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-03-02	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and thanked them for sharing their concerns. Hydro One noted they will be meeting with Municipal staff as well.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-03-03	Email	Outgoing	Hydro One emailed MPP Nicholls and thanked him for speaking with the project team. Hydro One shared the presentation slides from the meeting, as well as detailed maps and the link to the interactive map.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-03	Email	Incoming	The CAO of Municipality of Lakeshore emailed Hydro One requesting a meeting with Councillor McKinlay and the Hydro One team.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-03	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and indicated they would be happy to meet with Councillor McKinlay and will be in touch shortly.
Municipality of Lakeshore	Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-04	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore regarding logistics for a meeting with Councillor McKinlay.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-03-05	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and informed them that a voicemail was left. Hydro One shared maps and included the link to the interactive map.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services)	2021-03-05	Email	Outgoing	Hydro One emailed Councillor Ceccacci of the Municipality of Chatham-Kent and informed him of the meeting that took place between the project team and Municipal staff. Hydro One noted that they will provide an update shortly.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2021-03-09	Phone		Hydro One had a call with Mayor Bain of the Municipality of Lakeshore to discuss concerns regarding interference to satellite/TV from the line as well as concerns shared by the Municipality regarding the potential impact of the line traversing Comber. Hydro One noted they can look at opportunities to work with the Municipality to mitigate effects with the placement and spacing of the towers. During the call, a question was asked on whether this line could be built underground similar to a distribution project in the area. Hydro One explained that this was not a viable option for building the new 230-kilovolt transmission line. Mayor Bain also indicated that he heard from property owners regarding the line crossing their property, and Hydro One indicated they will continue to work with property owners to discuss opportunities to mitigate effects.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-03-09	Phone		Hydro One had a call with Mayor Caniff, CAO, and Manager of Community Development for the Municipality of Chatham-Kent regarding Route 2A and the Municipality's future growth plans.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-03-09	Phone	Outgoing	Hydro One staff had a brief conference call with the Mayor, CAO and Manager of Community Development for the Municipality of Chatham-Kent, to provide an update on some earlier discussions regarding future growth plans in Chatham-Kent and potential opportunities for Hydro One and the Municipality to work forward together to incorporate the growth plans for these areas as they develop.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-12	Meeting		Hydro One met Mayor Bain, Councillor McKinlay, Councillor Walstedt, and the CAO from the Municipality of Lakeshore to provide an overview of how the preferred route was selected and next steps. The Municipality informed Hydro One that community members are compiling a list of comments, and residents have asked whether the selected route can be modified. Hydro One indicated that they were confident in the analysis that was conducted to select the preferred route, and that they would work directly with landowners on a property-by-property to look for opportunities to mitigate impacts. The Municipality noted concerns with the future development of Comber, and Hydro One indicated that it is common throughout the province for new commercial/industrial development to be built around and integrate with occur around overhead transmission lines. Other items discussed during the meeting included the project need, consultation with First Nations communities, the feasibility of burying transmission lines and conversations with impacted landowners.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-03-15	Email	Outgoing	Hydro One emailed Mayor Bain and Councillors from the Municipality of Lakeshore and thanked them for the meeting. Hydro One shared the presentation slides and Community Relations contact information for their constituents.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-03-16	Meeting	Incoming	Hydro One had a meeting with MPP Nicholls to discuss the new comments and concerns that he has been receiving from the community. Some of the concerns included a media article that indicates farmers are in favor of the project, the proximity of the line to homes, the impact the line will have on farmers' contracts with distributors, future growth tile drainage, reception interference and tower design.
Municipality of Chatham-Kent Ontario Federation of Agriculture	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Walter Charbonneau	2021-03-16	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and a local landowner, and informed them that they will look into sending the hard copy maps as requested.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-03-17	Email	Outgoing	Hydro One emailed Councillors McKinlay and Walstedt of the Municipality of Lakeshore and informed them that they would be happy to take back any questions or comments they have received to date from local residents. Hydro One also noted that their real estate team had the opportunity to speak with a few landowners and that Hydro One will be setting up additional meetings. Hydro One offered to set up regular touch points with the local Councillors to discuss any questions.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-03-17	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and requested confirmation of details related to project maps.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-03-23	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and informed her that they left a voicemail. Hydro One requested confirmation that the maps have been received and if they could connect a member of the public with the Councillor to attain a copy of the map.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-03-26	Email	Outgoing	Hydro One responded to Councillor Harrigan of the Municipality of Chatham-Kent's question and shared information on Hydro One's Land Acquisition Compensation Principles. Hydro One shared the recording and presentation link to the virtual Live Discussion.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-03-31	Phone	Outgoing	Hydro One had a phone conversation with Councillor Latimer of the Municipality of Chatham-Kent to discuss community feedback. The discussion related to the typical span of the tower, route refinements and meetings with residents.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-04-06	Phone		Hydro One had a phone conversation with Councillor McKinlay of the Municipality of Lakeshore and the Councillor provided an update regarding resident engagements and concerns.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Grace Mullen Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Ray Tracey Tim Mullen Walter Charbonneau	2021-04-07	Meeting		Hydro One met with property owners, a local developer, local Councillors, and the Ontario Federation of Agriculture to discuss the route selection in the Comber area. The discussion included reviewing the route evaluation process and the development of the criteria and weighting based on input from stakeholders. Residents and local developer requested that Hydro One refine the route to follow an existing transmission line north of Highway 401. Hydro One indicated they will get back to attendees regarding the request to refine the route. Concerns related to community notification, impacts to future development, and health and safety were discussed. Hydro One noted that further information on the Municipality's future plans and would be beneficial. Councillors indicated they will follow up with staff.
Municipality of Lakeshore Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Grace Mullen Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Ray Tracey Walter Charbonneau	2021-04-07	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the additional attendee information. Hydro One noted that the invitation will be sent shortly.
Municipality of Chatham-Kent	Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-04-07	Email	Outgoing	Hydro One emailed Councillor Harrigan of the Municipality of Chatham-Kent and informed the Councillor that a voicemail was left regarding clarification around Hydro One's land acquisition compensation principles. Hydro One noted that they are happy to connect with the landowner regarding their property.
Municipality of Chatham-Kent Ontario Federation of Agriculture	Bob Kerr Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Walter Charbonneau	2021-04-08	Meeting	Incoming	Hydro One had a meeting with a property owner, as well as representatives of the Ontario Federation of Agriculture, Councillor Latimer and a community representative, to discuss the route selection for the project and effects to their property. Hydro One spoke to the two route refinements proposed by the property owner, as well as questions related to compensation, routing, tower infrastructure and electric and magnetic fields.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Arlene Dodge Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor) Ron Soney Samir Adkar - Ministry of Energy	2021-04-09	Letter	Incoming	Hydro One sent a letter from Hydro One's President and Chief Executive Officer Mark Poweska in response to the letter received from Chief Sampson dated February 25, 2021. In the letter, Mr. Poweska thanked Chief Sampson for reaching out to discuss the project, and reiterated that Hydro One valued the relationship with Walpole Island First Nation. Mr. Poweska acknowledged that Walpole Island FN was further discussing their concerns with the Crown, and stated that he had asked Hydro One's Vice President of Indigenous Relations, Penny Favel, and her team to follow up with Chief Sampson to further address his concerns.
Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Government and Consumer Services Ministry of the Environment, Conservation and Parks (MECP)	Alicia Blackeagle - Bkejwanong (Walpole Island First Nation) (Executive Assistant to the Chief) Arlene Dodge - Bkejwanong (Walpole Island First Nation) Caitlin Beresford Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) James Jenkins - Bkejwanong (Walpole Island First Nation) (Director of Operations) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor)	2021-04-09	Email		Hydro One emailed Walpole Island First Nation (WIFN) and shared a letter from Hydro One's President and Chief Executive Officer Mark Poweska in response to the letter received from Chief Sampson dated February 25, 2021. In the letter, Mr. Poweska thanked Chief Sampson for reaching out to discuss the project, and reiterated that Hydro One valued the relationship with Walpole Island First Nation. Mr. Poweska acknowledged that Walpole Island FN was further discussing their concerns with the Crown, and stated that he had asked Hydro One's Vice President of Indigenous Relations, Penny Favel, and her team to follow up with Chief Sampson to further address his concerns.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-04-13	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and noted their appreciation for having an opportunity to provide further information to a property owner.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-04-14	Phone		Hydro One spoke with MPP Nicholls to prepare for meetings with residents.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Stephanie Bellamy	2021-04-16	Meeting		Hydro One and MPP Nicholls had a meeting with a member of the public to discuss their concerns with the new transmission line. Hydro One staff spoke to health and safety questions, and indicated that health agencies and many reputable scientific organizations around the world have concluded that the scientific research does not demonstrate that electric and magnetic fields cause or contribute to adverse health effects. During the meeting, Hydro One also addressed questions related to property values and visual impacts.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Betty Wright Douglas Morris Dwayne Morris Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington)) Winston Morris	2021-04-16	Meeting		Hydro One and MPP Nicholls had a meeting with members of the public to discuss their concerns with the new transmission line. Residents requested the route be refined and shifted to the north to follow another transmission line and Hydro One indicated they would provide a response on this request. Residents also expressed concerns with effects to agricultural operations, effects to vegetation and electric and magnetic fields (EMF). To which Hydro One provided additional information on compatible versus incompatible vegetation, and that health agencies have concluded that the scientific research does not demonstrate that EMFs cause or contribute to adverse health effects. A question was also asked about the potential to bury the transmission line, to which Hydro One replied that this was not a viable option for the Chatham to Lakeshore project.
Legislative Assembly of Ontario	Alec Pinnoseault Paul Lantin Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2021-04-16	Meeting		Hydro One and MPP Nicholls' office had a meeting with members of the public to discuss their concerns with the new transmission line. Their concerns related to property impacts, crossing types, tower locations, project need, the use of the old railway and construction impacts. It was also noted that there is concern from residents regarding the route selection and an inquiry was made about the possibility of changing the route. Hydro One clarified that the existing transmission lines north of the 401 and west of Tilbury were in fact not idle. They also stated that they could provide some information from the analyses previously done to assess the former rail corridor that determined it was not a viable option for the new transmission line route.
Legislative Assembly of Ontario	Linda Nagle Matt Smyth Rick & Fredericka "Ricka" Heinhuis Rob Smyth Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2021-04-16	Meeting		Hydro One and MPP Nicholls' office had a meeting with members of the public to discuss their concerns with the new transmission line. Their concerns included crossing types, tile drainage, municipal drains, tower placement/height, impacts to agricultural operations and businesses, equipment operation and safety and project need. The project team was also asked about using the old railway, revising the line and switching route alternatives.
Legislative Assembly of Ontario	Douglas Morris Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-04-19	Email	Incoming	A member of the public emailed Hydro One and thanked the Hydro One team for the virtual meeting. The member of the public identified a conservation woodlot and data related to long-term land uses as areas of concern.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-04-19	Phone		Hydro One spoke with MPP Nicholls about the questions and comments raised on the route selection for the project.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-04	Meeting		Hydro One met with Mayor Bain, Deputy Mayor Bailey and CAO Truper of the Municipality of Lakeshore to address questions raised regarding the preferred route. Hydro One provided further information on route diversions and supporting community growth/development. Other items of discussion raised included setback requirements for transmission infrastructure and electric and magnetic fields (EMF).
Ministry of Energy Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)	Lesley Williams - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) (Executive Director, Energy and Mining) Shoshana Pasternak - Ministry of Energy (Deputy Director of Policy) Steen Hume - Ministry of Energy (Assistant Deputy Minister - Energy Supply Policy Division) Stephen Rhodes - Ministry of Energy (Deputy Minister)	2021-05-18	Meeting		Hydro One presented an update to the group on the status of our development, including the breadth of engagement and consultation undertaken thus far in the project. We focused on how we arrived at Route 2A, and mentioned high level concerns raised by Lakeshore. Only one question asked by the deputy, which was where the approximate paralleling of the idle line would occur.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-18	Meeting		Hydro One staff held a webex meeting with Mayor Bain, Deputy Mayor Bailey, and CAO McBride of the Municipality of Lakeshore to discuss the upcoming Council meeting on May 25 and present the information and materials that had been revised to incorporate feedback from the previous meeting. Hydro One staff presented the overview of the route diversions requested by Lakeshore and explained the additional impacts that would be associated with each. Hydro One also presented examples of other areas where commercial, industrial and residential development had successfully occurred around or within transmission line ROWs, and mentioned Hydro One's interest in identifying potential community benefits opportunities as part of the Chatham x Lakeshore project. Lakeshore officials asked questions regarding the general progress of real estate negotiations, and timelines for potential community benefit opportunities.

Electing Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-05-19	Meeting		<p>Hydro One staff held a webex meeting with Councillors McKinlay and Walstedt of the Municipality of Lakeshore to discuss the upcoming Council meeting on May 25 and present the information and materials that had been revised to incorporate feedback from the previous meeting. Hydro One staff presented the overview of the route diversions requested by Lakeshore and explained the additional impacts that would be associated with each. Hydro One also presented examples of other areas where commercial, industrial and residential development had successfully occurred around or within transmission line ROWs, and mentioned Hydro One's interest in identifying potential community benefits opportunities as part of the Chatham x Lakeshore project.</p> <p>The Councillors asked questions about the ROW width and building restrictions. Hydro One staff clarified the ROW is currently assumed to be 46m total width, or 23m from centreline</p> <p>Hydro One staff provided a brief update on status of RE outreach to landowners, reiterated that Hydro One is working with landowners to address property-specific concerns where practical (where new impacts or effects to the environment or neighbouring properties are not introduced). Hydro One staff clarified general practices regarding Real Estate and land acquisition regarding homes within, or in very close proximity to, the ROW.</p> <p>Both Councillors reiterated preference for diversions, on the basis of preserving commercial lands even if more agricultural lands are required.</p> <p>Hydro One confirmed that they have heard the concerns and requests from the Municipality and had reviewed these requests, and reiterated the reasons why Hydro One had determined that the proposed diversions have greater overall impacts than preferred route 2A. Hydro One staff in particular noted the greater impact that the diversions would have to agricultural lands and operations, and how that would run counter to the majority of input received from stakeholders through the Class EA process.</p> <p>Councillor McKinlay asked about possibility of constructing the new line underground through the Comber area, Hydro One explained why that was not considered to be a feasible option for a new double-circuit 230 kV transmission line.</p>
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-05-21	Meeting		Hydro One team had a meeting with Mayor Canniff and the Chief Administrative Officer from the Municipality of Chatham-Kent. During the meeting, Hydro One provided an update on fiber option capability on towers, shared an update on meeting with local property owners, and followed up on a discussion regarding community investments.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4) Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3) Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Len Janisse - Municipality of Lakeshore (Councillor Ward 2) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Steven Wilder - Municipality of Lakeshore (Councillor Ward 1) Tom Bain - Municipality of Lakeshore (Mayor) Tracey Bailey - Municipality of Lakeshore (Deputy Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-05-25	Meeting		Daniel Levitan, Vice President of Stakeholder Relations and Sonny Karunakaran, Director of Strategic Projects with Hydro One Inc. provided a presentation to discuss concerns raised by the Municipality of Lakeshore regarding potential impacts to future and existing development as well as agricultural lands along the preferred route. The presentation also focused on sharing Hydro One's findings of two route diversions suggested by the municipality. Following the presentation, several questions were raised by council members regarding project consultation during the EA, ability to incorporate Hydro One's infrastructure with future planning, the land acquisition process and status and the conclusions of the route diversion analysis.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2021-05-25	Meeting		Hydro One held a call with MPP Nicholls to review Hydro One's findings of the proposed route diversions suggested by the Municipality of Lakeshore and share information on how Hydro One would be able to install fibre optic telecommunication cables on the new transmission towers for the Chatham to Lakeshore line which can be an enabler for improving broadband capacity in the area by providing the 'backbone' for future broadband infrastructure. Feedback from residents in Chatham was also discussed.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-05-25	Email	Outgoing	Hydro One emailed Councillors McKinlay and Walstedt and shared a fact sheet and noted they would be happy to connect to discuss any next steps.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2021-05-25	Email	Outgoing	Hydro One emailed MPP Nicholls and shared a copy of the presentation slides and fact sheet ahead of the presentation to the Municipality of Lakeshore.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-06-04	Email	Outgoing	Hydro One emailed Mayor Bain of the Municipality of Lakeshore and shared the Notice of Draft Environmental Study Report.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-06-04	Email	Outgoing	Hydro One emailed Mayor Canniff of the Municipality of Chatham-Kent and shared the Notice of Draft Environmental Study Report.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-06-04	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and shared the Notice of Draft Environmental Study Report.
Town of Kingsville	Inbox CAO Town of Kingsville Nelson Santos - Town of Kingsville (Mayor)	2021-06-04	Email	Outgoing	Hydro One emailed Mayor Santos of the Town of Kingsville and shared the Notice of Draft Environmental Study Report.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2021-06-04	Email	Outgoing	Hydro One emailed Mayor MacDonald of the Municipality of Leamington and shared the Notice of Draft Environmental Study Report.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Lakeshore.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Lakeshore.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Lakeshore.
Municipality of Lakeshore	Steven Wilder - Municipality of Lakeshore (Councillor Ward 1)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Lakeshore.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Lakeshore.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Lakeshore.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-06-04	Smart email	Outgoing	Hydro One emailed the Notice of Draft Environmental Study Report with elected officials in the Municipality of Chatham-Kent.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2021-06-04	Email	Outgoing	Hydro One emailed Deputy Mayor Bailey of the Municipality of Lakeshore and shared the Notice of Draft Environmental Study Report.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2021-06-04	Email	Outgoing	Hydro One emailed MPP Nicholls and shared the Notice of Draft Environmental Study Report.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2021-06-04	Email	Outgoing	Hydro One emailed MPP Natyshak and shared the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-04	Email	Incoming	Councillor Ceccacci of the Municipality of Chatham-Kent emailed Hydro One and thanked them for sharing the Notice of Draft Environmental Study Report.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-04	Email	Incoming	Councillor from Chatham-Kent thanked Hydro One for the update on the release of the draft ESR and shared the contact details for a resident who was looking to gather further information.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-04	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and confirmed they will speak to the member of the public.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-06-04	Email	Incoming	Councillor from Lakeshore recommended that Hydro One place an Ad in the Essex Free Press.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-06-04	Email	Outgoing	Hydro One emailed Councillor Janisse of the Municipality of Lakeshore and thanked them for the recommendation. Hydro One indicated they will look into placing an ad in the recommended paper.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2021-06-05	Email	Incoming	Mayor Bain of the Municipality of Lakeshore emailed Hydro One and thanked them for sharing the update.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-10	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and confirmed they have spoken with the member of the public mentioned in their previous email and have provided further information on the challenges with utilizing the route further eastward into the Chatham center.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-06-10	Email	Outgoing	Hydro One emailed Councillor Janisse of the Municipality of Lakeshore and confirmed that an ad was placed in the Essex Free Press.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-06-10	Email	Incoming	Councillor Janisse of the Municipality of Lakeshore emailed Hydro One and indicated the Essex Free Press ad has covered Lakeshore well.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-06-10	Email	Incoming	Councillor Latimer of the Municipality of Chatham-Kent emailed Hydro One and thanked them for the update.
Beresford Law Professional Corporation Bkejwanong (Walpole Island First Nation) Kim Alexander Fullerton Barrister and Solicitor Legislative Assembly of Ontario Ministry of Energy Ministry of Energy, Northern Development and Mines (MENDM) Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP)	Aaron Silver - Ministry of Energy (Chief of Staff, Minister's Office, ENDM/IAO) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Arlene Dodge - Bkejwanong (Walpole Island First Nation) Caitlin Beresford - Beresford Law Professional Corporation (Legal Counsel) Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Greg Rickford - Legislative Assembly of Ontario (MPP (Kenora—Rainy River)) Heather Leveque - Ministry of Indigenous Affairs (Director, Indigenous Relations Branch) Kathleen O'Neill - Ministry of the Environment, Conservation and Parks (MECP) (Director, Environmental Assessment Branch) Kim Fullerton - Kim Alexander Fullerton Barrister and Solicitor (Barrister and Solicitor)	2021-06-17	Letter	Incoming	The Ministry of Energy emailed Walpole Island First Nation (WIFN) (copying Hydro One) and provided a response back to WIFN's February 2021 letter to the Crown regarding overlapping treaty rights in relation to the project.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-07-13	Meeting	Outgoing	Meeting with Mayor and CAO of Chatham-Kent to provide an update on the status of the project and review upcoming next steps and feedback received.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-07-21	Email	Outgoing	Hydro One emailed the County of Essex and requested a check-in meeting during which an update on the project and upcoming next steps would be provided. Hydro One noted they have been in touch with County staff from their office regarding availability and an invitation would be sent shortly.
House of Commons of Canada	Dave Epp - House of Commons of Canada William Pennell - House of Commons of Canada	2021-07-26	Meeting		Hydro One had a meeting with the Member of Parliament for the Chatham-Kent-Leamington Area to provide an overview of the route alternatives assessed through the Class EA, community engagement conducted to date and next steps for the project. Discussion was also had on the network of projects planned in the region and IESO's role in determining need.
County of Essex	Gary McNamara - Town of Tecumseh (Mayor) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-08-05	Meeting	Outgoing	Touchpoint meeting with the Warden and CAO of Essex County to provide an update on the project and upcoming next steps. Discussion focused on the design and working with community partners.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-08-10	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One and shared a letter from Mayor Canniff regarding the project in response to the draft Environmental Study Report, informing the Hydro One team of the crucial role of electrical expansion in Chatham-Kent. The Mayor noted that they are grateful for the investment Hydro One is making in Chatham-Kent.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-09-02	Email	Outgoing	Hydro One emailed the Mayor of the Municipality of Chatham-Kent and shared a notice that will be distributed to residents along the route over the coming week. The notice would provide an update on the project, including a review of recent activities and next steps. Hydro One provided an overview of engagement with land owners and next steps in the Class Environmental Assessment process. Hydro One noted they expect to share tower design details and will reach out to confirm availability with the Mayor's Executive Assistant.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-09-02	Email	Outgoing	Hydro One emailed Warden McNamara of the County of Essex and shared a notice that will be distributed to residents along the route over the coming week. The notice would provide an update on the project, including a review of recent activities and next steps. Hydro One provided an overview of engagement with land owners and next steps in the Class Environmental Assessment process. Hydro One noted they expect to share tower design details and will reach out to confirm availability with County of Essex's Council & Community Services Administrative Assistant.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Sue Adamson - Legislative Assembly of Ontario (Constituency Assistant (Chatham—Kent—Leamington))	2021-09-03	Email	Outgoing	Hydro One emailed MPP Nicholls and shared a notice that will be distributed to residents along the route. The notice provided an update on the project, including a review of recent activities and some next steps. Hydro One also provided an update on engagement with property owners and next steps in the Class Environmental Assessment process. Hydro One requested availability for the week of September 13th for another touch point.
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 1 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 2 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 1 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-09-07	Email	Outgoing	Hydro One emailed Councillor Crew to provide an update on the project and shared the notice that will be distributed to residents over the next week. The notice provided an update on the project, including a review of recent activities and next steps. Hydro One provided an overview of engagement with land owners and the next steps in the Class Environmental Assessment process. Hydro One offered to walk through the tower design details.
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6 to provide a recent review of activities and next steps regarding property owners.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 2 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6 to provide a recent review of activities and next steps regarding property owners..
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 2 to provide a recent review of activities and next steps regarding property owners.
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-09-07	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6 to provide a recent review of activities and next steps regarding property owners.
Legislative Assembly of Ontario	Jody Percy - Legislative Assembly of Ontario (Constituency Assistant (Essex)) Taras Natyshak - Legislative Assembly of Ontario (MPP (Essex))	2021-09-09	Email	Outgoing	Hydro One emailed MPP Natyshak and shared a notice that will be distributed to residents providing an update on the project, including a review of recent activities and some next steps. Hydro One also provided an overview of engagement with land owners and the next steps in the Class Environmental Assessment process. Hydro One requested availability for a touch point during the week of September 20th.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-09-14	Email	Outgoing	Hydro One emailed Councillors from the Municipality of Chatham-Kent to provide an update and a notice that was delivered to members of the public.
Municipality of Lakeshore	Steven Wilder - Municipality of Lakeshore (Councillor Ward 1)	2021-09-14	Email	Outgoing	Hydro One reached out to a local Councillor in Lakeshore to set up a meeting.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-09-14	Email	Outgoing	Hydro One reached out to a local Councillor in Lakeshore to set up a meeting.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-09-14	Email	Outgoing	Hydro One reached out to a local Councillor in Lakeshore to set up a meeting.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2021-09-14	Email	Outgoing	Hydro One reached out to a local Councillor in Lakeshore to set up a meeting.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2021-09-15	Meeting		Hydro One had a meeting with the County of Essex Warden and CAO to discuss the tower design details for the project.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-09-27	Meeting		Hydro One had a meeting with the Municipality of Lakeshore Councillor Ward 2 to review Hydro One's role in the region and share information on the work being conducted in Lakeshore, including the Chatham x Lakeshore project. The Councillor raised concerns regarding reliability issues in some parts of the Municipality, and had questions regarding potential to construct the new line underground, to which Hydro One staff explained the technical and cost challenges that ultimately lead to an underground line being deemed as not a viable option for the Chatham x Lakeshore project.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (CAO)	2021-09-29	Meeting		Hydro One had a meeting with the Mayor and CAO of Chatham-Kent to provide an update on the project and share tower design details.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-09-29	Email	Outgoing	Hydro One emailed a Municipality of Lakeshore Councillor to thank them for their previous discussion.
	Rick Nicholls	2021-09-30	Meeting	Outgoing	HONI touchpoint with MPP Nicholls to review the project status and tower design details.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-10-05	Email	Outgoing	Hydro One emailed a Municipality of Lakeshore Councillor to provide follow up answers to outstanding questions with respect to setbacks and previous funding the Municipality received through Hydro One's Community Investment programs.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2021-10-06	Email	Outgoing	Hydro One sent an email to the Mayor of Chatham-Kent to thank them for their comments on the draft Environmental Study Report.
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-10-06	Email	Outgoing	Hydro One emailed a Councillor of the Municipality of Lakeshore to provided a response regarding Right of Way set backs.
Municipality of Lakeshore	Steven Wilder - Municipality of Lakeshore (Councillor Ward 1)	2021-10-15	Email	Outgoing	Hydro One emailed a local Councillor from the Municipality of Lakeshore to set up a call.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-10-15	Email	Outgoing	Hydro One emailed a Councillor from the Municipality of Lakeshore to arrange a call.
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2021-10-15	Email	Outgoing	Hydro One emailed a Councillor from the Municipality of Lakeshore to arrange a call
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-10-19	Email	Outgoing	Hydro One emailed a Councillor for the Municipality of Lakeshore to confirm a meeting time.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2021-10-20	Meeting	Outgoing	Hydro One met with Mayor and CAO of Chatham-Kent for a check-in meeting and introduce new staff.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-10-21	Meeting		Hydro One had a meeting with Councillor Santarossa of the Municipality of Lakeshore to review Hydro One's role in the region and share information on the work being conducted in Lakeshore, including the Chatham x Lakeshore project. Discussion was had on Hydro One's engagement with landowners and stakeholders, including ongoing activities and future engagement opportunities.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-11-10	Email	Outgoing	Hydro One emailed a Councillor from the Municipality of Lakeshore to arrange a call to address their questions.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-11-11	Email	Incoming	Lakeshore Ward 3 Councillor emailed Hydro One back regarding schedule availability.
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-11-12	Email	Outgoing	Hydro One emailed a Councillor from the Municipality of Lakeshore to provide further information on local examples where development has occurred around transmission infrastructure, providing documentation from the Supply to Essex County Transmission Reinforcement project that was completed in the region several years prior.
Town of Kingsville	Nelson Santos - Town of Kingsville (Mayor)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Town of Kingsville Mayor, 2021 Holiday Greetings
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Mayor of Lakeshore 2021 Holiday Greetings
Municipality of Lakeshore	John Kerr - Municipality of Lakeshore (Councillor, Ward 4)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Lakeshore Councillor Ward 4, 2021 Holiday Greetings
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Lakeshore Councillor Ward 5, 2021 Holiday Greetings
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Lakeshore Councillor Ward 6, 2021 Holiday Greetings
County of Essex	Gary McNamara - County of Essex (Warden)	2021-12-21	Smart email	Outgoing	Hydro One emailed the County of Essex Warden, 2021 Holiday Greetings.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Mayor of Chatham-Kent 2021 Holiday Greetings.
Municipality of Chatham-Kent	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor of Ward 1, 2021 Holiday Greetings.
Municipality of Chatham-Kent	Melissa Harrigan - Municipality of Chatham-Kent (Councillor, Ward 1)	2021-12-21	Smart email	Outgoing	Hydro One emailed the the Municipality of Chatham-Kent, Councillor Ward 1, 2021 Holiday Greetings.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 2, 2021 Holiday Greetings
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent 2021 Councillor Ward 2, 2021 Holiday Greetings
Municipality of Chatham-Kent	Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 2, 2021 Holiday Greetings
Municipality of Chatham-Kent	Michael Bondy - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6, 2021 Holiday Greetings
Municipality of Chatham-Kent	Marjorie Crew - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6, 2021 Holiday Greetings
Municipality of Chatham-Kent	Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6, 2021 Holiday Greetings
Municipality of Chatham-Kent	Karen Kirkwood-Whyte - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6, 2021 Holiday Greetings
Municipality of Chatham-Kent	Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6, 2021 Holiday Greetings
Municipality of Chatham-Kent	Douglas Sulman - Municipality of Chatham-Kent (Councillor, Ward 6)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor Ward 6, 2021 Holiday Greetings
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Deputy Mayor of the Municipality of Lakeshore, 2021 Holiday Greetings
Municipality of Lakeshore	Len Janisse - Municipality of Lakeshore (Councillor Ward 2)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Lakeshore Councillor Ward 2, 2021 Holiday Greetings

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore	Steven Wilder - Municipality of Lakeshore (Councillor, Ward 1)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Lakeshore Councillor Ward 1, 2021 Holiday Greetings
Municipality of Lakeshore	Kelsey Santarossa - Municipality of Lakeshore (Councillor, Ward 3)	2021-12-21	Smart email	Outgoing	Hydro One emailed the Municipality of Lakeshore Councillor Ward 3, 2021 Holiday Greetings
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-03-03	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent, including the Mayor and CAO, and followed up regarding the ERO posting and to provide further information on the St. Clair Line project. Hydro One also provided an update on the Chatham to Lakeshore project and stated they have selected the Engineering, Procurement and Construction contractor.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2022-03-15	Phone	Outgoing	Hydro One had a check-in with Councillor Latimer on the project to inquire whether any additional questions may have been raised recently by community members, and provided an update on the status of the project.
Municipality of Lakeshore	Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2022-04-21	Email	Outgoing	Hydro One emailed two Councillors from the Municipality of Lakeshore to provide Hydro One Community Relations contact information that could be provided to their constituents that wished to discuss the project.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2022-05-11	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project. Hydro One noted in the coming weeks they will share a formal Notice of Application with the Municipality, Council, and other stakeholders.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Tony Haddad - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-11	Email	Outgoing	Hydro One emailed the Mayor and CAO of the Municipality of Chatham-Kent to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2022-05-11	Email	Outgoing	Hydro One emailed the Warden and CAO of the County of Essex to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project.
County of Essex	Gary McNamara - County of Essex (Warden) Mike Galloway - County of Essex (Chief Administrative Officer (CAO))	2022-05-11	Email	Incoming	The County of Essex emailed Hydro One to thank them for the notice of the Ontario Energy Board filing.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Tony Haddad - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-13	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to thank them for the update regarding the Ontario Energy Board (OEB) filing.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Tony Haddad - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-14	Email	Incoming	The Municipality of Chatham-Kent CAO emailed Hydro One to thank them for the update regarding the Ontario Energy Board (OEB) filing notice and stated they were glad to see the project progressing.
Municipality of Lakeshore	Tracey Bailey - Municipality of Lakeshore (Deputy Mayor)	2022-06-28	Email	Incoming	Municipality of Lakeshore emailed Hydro One to provide comments from Council.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor)	2022-08-14	Meeting	Outgoing	Hydro One had a meeting at a meeting with the Mayor of Chatham-Kent at the Association of Municipalities of Ontario (AMO) to discuss the Community Support Agreement.
Municipality of Lakeshore	Tom Bain - Municipality of Lakeshore (Mayor)	2022-08-15	Meeting		Hydro One had a meeting at AMO with Mayor Bain to discuss about investments in the region and sharing the benefits of this growth with the community.
Municipality of Lakeshore	Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6)	2022-09-08	Email	Outgoing	Hydro One emailed Councillor McKinlay of the Municipality of Lakeshore and noted that Deputy Mayor Bailey shared the Councillor's recent comments on the project for Hydro One's consideration. Hydro One shared a letter that speaks to the Councillor's comments.

Elected Officials - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor)	2022-09-26	Other, specify in the description		Chatham-Kent Council passed the Hydro One and Municipality of Chatham-Kent Community Support Agreement.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2020-01-16	Email	Outgoing	Hydro One followed-up on a conversation with a resident and sent more detailed maps of the project area.
2020-01-18	Email	Incoming	A property owner asked Hydro One if the project will allow them to connect solar panels.
2020-01-20	Email	Incoming	Property owner requested Hydro One for a more detailed map.
2020-01-20	Email	Outgoing	Hydro One followed-up on an email from a resident and provided the link to more detailed maps for the project.
2020-01-20	Email	Incoming	A member of the public emailed Hydro One and informed them to disregard the previous email.
2020-01-27	Email	Outgoing	Hydro One followed-up on a conversation with a resident and provided detailed project maps.
2020-02-04	Email	Outgoing	Hydro One responded to a request from a stakeholder and provided information on the project and confirmed that detailed maps will be mailed.
2020-02-11	Email	Outgoing	Hydro One responded to a landowner's comment and informed them that their feedback regarding an upcoming project related to the Highway 401 will be captured in the analysis of proposed alternative routes.
2020-02-21	Email	Outgoing	Hydro One responded to a comment from the public and explained that as part of the project, the intention is to provide more load growth and generation to connect in the area. Hydro One indicated that once infrastructure improvements are in place, the applications for Net Metering program would be assessed.
2020-03-05	Email	Incoming	Hydro One received a comment from a local stakeholder requesting to see the engineering and environmental data to support the selection of the routes prior to the information centres. A concern was raised with regard to the identification of routes prior to the EA and consultation process.
2020-03-06	Phone		Hydro One received a call from a local resident who indicated they did not yet receive a notification. Hydro One emailed the Notice of Commencement, Community Information Centre invitation and maps.
2020-03-06	Email	Outgoing	Hydro One followed up on a call with a local resident and sent the Notice of Commencement, invitation to the Community Information Centre and maps. It is noted that this contact did not receive the Notice of Commencement in the mail as of that time.
2020-03-06	Email	Incoming	Resident emailed Hydro One indicating that Route 2 would be the best option as it would have the least impacts. Resident highlight concerns with Route 3 and concerns related to visual impacts and effects to internet/TV service.
2020-03-09	Email	Outgoing	Hydro One followed up on a comment received from a local resident and informed them that their feedback will be considered as part of the route alternative analysis. Hydro One indicated that if they are unable to attend the Community Information Centre, the information panels will be posted on the website, or alternatively, the information could be emailed.
2020-03-11	Email	Outgoing	Hydro One responded to a comment from a local resident and informed them of how the route alternatives were developed and how the public/stakeholder will be involved in evaluating the route alternatives. As the local resident was unavailable for a call prior to the Community Information Centers (CIC), Hydro One invited the resident to meet with the Hydro One team at one of the upcoming CICs.
2020-03-16	Phone	Incoming	A local resident left a voicemail with Hydro One requesting more information on the meeting in Chatham. Hydro One followed up by phone.
2020-03-16	Phone		Hydro One received a call from a member of the public inquiring whether the Community Information Centres would be cancelled. Hydro One followed-up to confirm the meetings are cancelled and they will be rescheduled.
2020-03-16	Email	Incoming	Hydro One received an inquiry from a property owner regarding the upcoming Community Information Centres and whether they would still take place. The property owner indicated they are interested in attending any meeting as they have properties that may be impacted by the routes.
2020-03-16	Email	Outgoing	Hydro One responded to a local property owner and informed them that the upcoming Community Information Centres will be cancelled due to the recent public health developments.
2020-03-16	Email	Outgoing	Hydro One followed-up with a local resident regarding recent public health developments and the cancellation of the upcoming Community Information Centres. Hydro One informed the resident that they will be kept informed and provided detailed project maps.
2020-03-17	Phone		Hydro One received a call from a member of the public inquiring whether the upcoming Community Information Centres are cancelled. Hydro One confirmed they are cancelled and informed them that rescheduling and re-notifying for the Community Information Centres would occur but the timeline is unknown at this time.
2020-03-17	Phone		Hydro One received a call from a local resident inquiring whether the Community Information Centres are cancelled and Hydro One confirmed the cancellation. The local resident inquired whether the route selection would be made and Hydro One explained that the decision has not been made and the information centres are the first of several meetings to introduce the project. The local resident also inquired if the public would be notified about the rescheduled information centres and Hydro One confirmed the public would be notified.
2020-03-17	Email	Outgoing	Hydro One informed a local resident of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings are rescheduled and that the project team will remain available to answer questions.
2020-03-17	Email	Incoming	A property owner emailed Hydro One with a question on property rights.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2020-03-18	Phone		Hydro One received a voicemail from a local landowner requesting confirmation of the cancellation of the Community Information Centres. Hydro One returned the call and confirmed the cancellation and that more information will be provided once it is rescheduled. The local landowner noted that they have land affected by the project and would like to be kept informed.
2020-03-19	Phone		A local stakeholder left a voicemail inquiring whether the Community Information Centres are cancelled. Hydro One followed up to confirm the cancellation of the information centres and that they will be rescheduled. The stakeholder requested to be kept informed and highlighted concerns related to the yellow line and its impact on their farming. The stakeholder also requested for another follow-up call to discuss the project in detail. Hydro One will follow up.
2020-03-19	Phone		A local stakeholder left a voicemail inquiring whether the Community Information Centres are cancelled or postponed. Hydro One left a voicemail confirming the cancellation and that the meetings will be rescheduled. Hydro One provided additional contact information.
2020-03-20	Phone		Hydro One received a voicemail from a local stakeholder inquiring whether the Community Information Centres are cancelled. Hydro One confirmed the cancellation/postponement and the stakeholder requested to be contacted by email with updates.
2020-03-20	Email	Outgoing	Hydro One informed a local stakeholder of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings will be rescheduled and that the project team is available to answer questions. Hydro One requested the local stakeholder's availability for a teleconference.
2020-03-23	Phone		A local stakeholder inquired whether the Community Information Centres were cancelled and Hydro One returned the call to confirm their cancellation. The local stakeholder informed Hydro One of several concerns, including relocating the proposed line crossing due to flooding concerns and whether an entirely new line will be built parallel to the existing line or if it will be combined with the existing line. Hydro One confirmed contact information and will follow-up to discuss the stakeholder's concerns.
2020-03-23	Phone		A local stakeholder inquired whether the Community Information Centres were cancelled and Hydro One confirmed that they were cancelled.
2020-03-23	Phone		A local stakeholder inquired whether the Community Information Centres were cancelled and Hydro One confirmed they were cancelled. The local stakeholder requested to be added to the project distribution list.
2020-03-23	Phone		A local resident called to inquire whether the Community Information Centres were being cancelled and Hydro One returned the call.
2020-03-23	Email	Outgoing	Hydro One informed a local stakeholder that the Community Information Centres were cancelled due to recent public health developments. Hydro One informed the local stakeholder that details on when these meetings will be rescheduled will be provided and the project team will remain available to answer questions.
2020-03-23	Email	Outgoing	Hydro One responded to a local stakeholder to confirm the cancellation of the Community Information Centres and indicated the details on when the meetings will be rescheduled will be provided. Hydro One confirmed the project team remains available to answer questions.
2020-03-23	Email	Outgoing	Hydro One responded to a local stakeholder and informed them of the Class Environmental Assessment process and how the route will be selected. Hydro One outlined their approach to land rights, and informed the local stakeholder that the Community Information Centres were cancelled due to recent public health developments but details on when the meetings will be rescheduled will be provided.
2020-03-23	Email	Outgoing	Hydro One responded to a local stakeholder to confirm the Community Information Centres were cancelled due to recent public health developments and to confirm the stakeholder's information will be added to the project contact list.
2020-03-24	Phone		A local stakeholder inquired whether the Community Information Centre on March 25th was cancelled and Hydro One confirmed its cancellation. The local stakeholder requested to be added to the project distribution list.
2020-03-24	Email	Incoming	A local stakeholder requested to be added to the project mailing list.
2020-03-25	Phone		A member of the public called to inquire whether the Community Information Centres are cancelled. Hydro One returned the call and confirmed their contact information to add to the project distribution list.
2020-03-25	Email	Outgoing	Hydro One informed a local stakeholder that they will be added to the project email lists as per their request. Hydro One confirmed the Community Information Centres were cancelled and details on when the meetings will be rescheduled will be provided. Hydro One also confirmed that the project team remains available to answer questions.
2020-03-30	Email	Outgoing	Hydro One followed-up with a local stakeholder to indicate the project team will be provided with their feedback from the phone conversation. Hydro One provided the stakeholder with the project team email and also provided an overview of the Class Environmental Assessment process and the route selection process.
2020-04-05	Email	Incoming	A local property owner emailed Hydro One to inquire whether the Community Information Centres occurred and if any feedback or the rescheduled time could be provided.

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Date	Type of communication	Origin	Summary
2020-04-06	Email	Outgoing	Hydro One responded to a local stakeholder's inquiry about the Community Information Centres and informed them that they were cancelled due to recent public health developments and details will be provided on when the meetings will be rescheduled. Hydro One also informed the local stakeholder that the project team remains available to answer questions.
2020-04-09	Phone	Incoming	Hydro One spoke with a local property owner who owns and rents multiple properties located throughout the Municipality of Chatham-Kent. The local property owner was concerned with potential impacts to business contracts and effects to agricultural lands, such as compaction. The property owner also asked whether Hydro One looked at utilizing other existing infrastructure corridor, such as the old rail corridor. Property owner advised he would send a follow up letter to share addresses and comments in writing.
2020-04-14	Phone		Hydro One received an inquiry from a consulting arborist to offer his services for the project. Hydro One collected their contact information.
2020-04-16	Phone		Hydro One received a voicemail from a local resident and returned their call. The local resident informed Hydro One that they have not received notification about the project and wondered whether work has already commenced. The resident also mentioned that the new line/towers should not be built on good farm land but be built where the existing ones are located. Hydro One indicated an email with detailed maps and the Notice of Commencement will be sent by email.
2020-04-17	Email	Outgoing	Hydro one sent project maps and the Notice of Commencement to a local stakeholder as a follow-up to a phone conversation.
2020-04-22	Email	Incoming	Hydro One received a request from a resident to be added to the updates for all project in Windsor-Essex.
2020-04-26	Email	Incoming	Hydro One received an emailed letter stating the concerns of local farm and local property owners. The letter included maps, property information, as well as a letter from a business processor. The residents stated their business depends on high quality soil and noted potential effects to business contracts. The property owners indicated concerns with compaction and effects to systematic drainage systems. The residents also noted their concern regarding health, stray voltage, and the increased cost of liability insurance. The residents proposed the old rail road corridor be used. They hope that community information meetings will be re-scheduled.
2020-04-27	Phone		Hydro One received a call from a local stakeholder who did not receive an invitation for the virtual Community Information Centre and they expressed their concern as one of the proposed lines crosses their farm. Hydro One collected the local stakeholder's contact information and flagged this to the project team.
2020-04-28	Email	Outgoing	Hydro One followed-up on a phone call with a local stakeholder and emailed the Virtual Information Session Notice.
2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to residents and general members of the public.
2020-04-29	Email	Incoming	A landowner in Chatham-Kent emailed Hydro One objecting the proposed power line that appears to cross their farmland. The landowner indicated that the farm was retiled to ensure proper drainage and the Provost municipal drain required replacement, both at significant cost. The landowner stated that the new drainage features would be affected by the proposed tower lines and the proposed route would devalue the acreage and property value. The landowner made note that one route would be more direct and less invasive to existing and long-standing farming operations.
2020-04-30	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to a local property owner.
2020-05-01	Phone		A local resident left a voicemail requesting more information regarding the Class EA. Hydro One returned the call and the resident wanted to see where their property was located with respect to the proposed routes. Hydro One emailed detailed maps, the notice to the virtual sessions and the link to the story maps.
2020-05-01	Email	Outgoing	Hydro One followed up on a phone call with a local resident and sent detailed project maps, the link to the interactive map/website and the Virtual Information Session Notice.
2020-05-01	Email	Incoming	A member of the public emailed Hydro One and shared a letter outlining their comments and concerns for the project. The concerns outlined in the letter included ground compaction due to construction and maintenance, impacts to existing field tiles, and the loss of high value land. They inquired about using the old railway corridor, the placement of the route along existing field boundaries, tower placement and footprint, maintenance, ownership and impacts to migratory birds. They noted their concern for Route Alternative 3.
2020-05-01	Email	Outgoing	Hydro One responded to a local resident and asked for available dates and times to speak with them and gather more information regarding their comments.
2020-05-01	Email	Outgoing	Hydro One followed up with the local residents/property owners and asked for their availability to learn more about the items brought up in their letter.
2020-05-02	Email	Incoming	A member of the public emailed Hydro One and inquired whether the lines service the greenhouses in Kingsville or if lines like this will come to Kingsville in the future, and who is paying for the lines.
2020-05-04	Email	Outgoing	Hydro One responded to a local resident and provided an overview of how the virtual sessions were organized. Hydro One informed the local resident that an alternative time to speak with a team member can be organized should the timing of the virtual sessions not work for their schedule.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2020-05-05	Phone		Hydro One responded to a resident's voicemail and the resident informed Hydro One they do not have email or internet but will be fine to call in for the virtual sessions. The resident requested more information about the project and informed Hydro one of their concern regarding environmental impacts (i.e. lands impacted from the line).
2020-05-05	Phone		A resident called Hydro One to indicate the time zone used on the virtual sessions notice was incorrect.
2020-05-05	Phone	Incoming	A member of the public who is a consulting arborist was wondering if he could speak with someone about offering his services. During our conversation, Community Relations indicated that at this time we do not anticipate his services. However, he can send an email to our Community Relations email address with a brief summary of the work he does and his contact information that can be shared with our team, if needed.
2020-05-05	Phone		A local resident left a voicemail and spoke with Hydro One on whether any information could be sent to him for the virtual Community Information sessions. Hydro One confirmed the presentation from the sessions can be mailed to the resident. The resident spoke to the importance of the information being traceable and transparent. The resident expressed interest in learning about the decision-making process for the project, including the reasoning behind the route selections, why the project is being completed, how it will be completed (i.e. land easements), and if the existing corridor could be used. The resident confirmed they will call in for both sessions.
2020-05-05	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to local stakeholders/residents.
2020-05-06	Phone		A resident called Hydro One to inquire whether their property will be affected by the project. Hydro One called the resident back and helped them to identify that they live near the red line. The resident stated they believe the yellow line would be the best and that they would like to call in to the virtual session. Hydro One will follow up via email with mapping and information for the virtual session.
2020-05-06	Email	Outgoing	Hydro One sent detailed project maps and the project website link to a local stakeholder as a follow-up to an earlier call.
2020-05-08	Phone		A local resident, called to ask why they received the project notification and Hydro One followed-up to confirm the resident's location with respect to the project. The resident requested further information about the virtual sessions.
2020-05-08	Email	Incoming	Local residents emailed Hydro One indicating they are not interested in a third transmission line going through their property and that other sources of power should be considered.
2020-05-08	Email	Incoming	Hydro One received an email with questions from a local resident. Their questions related to the type of lines proposed (above ground or underground), if the work will be done by a local contractor, where the staging area will be located, potential disruptions, COVID-19 and community investments.
2020-05-08	Email	Outgoing	Hydro One emailed a member of the public who is a consulting arborist, to confirm receipt of their email.
2020-05-08	Email	Outgoing	Hydro One shared the conference call number for a meeting with a local stakeholder.
2020-05-08	Email	Incoming	Hydro One received an email from a local stakeholder who indicated one of the variations goes through their family farm and next to their residence. The local stakeholder enclosed questions for the virtual session that related to the amount of input to route variations available to stakeholders, compensation and health concerns.
2020-05-10	Email	Incoming	A local stakeholder emailed Hydro One the following question for the virtual information session: How were the stated options selected and what were other that were considered, but discarded, and why?
2020-05-11	Phone	Outgoing	Hydro One staff spoke with a resident regarding the project upon receiving her email. Property owner indicated the yellow line would be more direct and less intrusive. Also indicated that she has retiled her property and a new municipal drain has just been installed. The property owner indicated that the lands are being farmed by another and is concerned with impacts to crops. Property owner asked about the spacing between the towers, and Hydro One advised they would follow up.
2020-05-11	Phone		Hydro One returned a local resident's voicemail regarding the virtual information session. The local resident indicated they were under the impression Hydro One would not be hosting in-person meetings. Hydro one set a time to call with the local resident.
2020-05-11	Phone		A local resident left a voicemail as a follow-up to an email with Hydro One requesting to set up a phone called regarding his concerns. Hydro One followed-up internally about setting up a call.
2020-05-11	Phone		A local resident left a voicemail with questions and Hydro One returned the call. Hydro One explained about the project and informed them about the virtual sessions. The resident was not interested in calling in for the sessions.
2020-05-11	Email	Incoming	A local stakeholder emailed Hydro One a list of their questions for the Virtual Community Information Sessions. These questions focused on why a higher voltage line is not being built, how property rights will be attained, using the idle K6Z tower line and health and safety for those in proximity to the line.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2020-05-11	Email	Incoming	Hydro One received an email from a local resident who is concerned about the potential health risks of their home being situated between the current towers and one of the proposed routes bordering Tilbury. They also spoke of their concern of the resale value of their property. The resident listed questions for the Virtual Community Information sessions related to the following: whether Hydro One will purchase the land through easement, if drilling the new lines underground was considered, the voltage of the existing lines, and how much of an increase in voltage, above the present lines, is the new transmission line.
2020-05-11	Phone	Outgoing	Hydro spoke with property owners regarding their letter and business operations. The property owners indicated that compaction and potential effects to tile drainage are significant concerns to their business operations. They also indicated that there is a concern with the impacts to business contracts. Indicated that they prefer the options that parallel existing lines and asked if Hydro One could consider using the old railway track.
2020-05-12	Phone		A resident called Hydro One and requested hard copies of the maps. Hydro One was provided with an email and sent the maps.
2020-05-12	Phone	Incoming	Hydro One called back a resident to speak about the project. The resident indicated that he currently has three towers on his property and that it is challenge to operate equipment around them. The resident indicated a concern with spraying around the towers and indicated he does not want additional towers. Resident also spoke to the early access agreements and terms of the agreement. Hydro One staff advised the property owner where are are in the Class Environmental Assessment process and that virtual community information session would be taking place that week.
2020-05-12	Email	Incoming	A property owner submitted a question for the Virtual Community Information Sessions asking if consideration would be given to those who have towers on their properties and the challenges of adding another row.
2020-05-12	Community Information		A Virtual Information Session (VIS) consisting of online presentations and live discussions, was held on May 12, and May 14 2020. These two events provided stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed route alternatives, the route selection process, key project milestones and next steps.
2020-05-13	Phone		A local resident left a voicemail with Hydro One indicating they were unable to make out the map and requested a map be sent to her. Hydro One left a voicemail detailing contact information and was provided with an email address via text.
2020-05-13	Phone		Hydro One was a left a voicemail from a local resident who wanted to know how the Town of Lakeshore will be affected by the project and whether the project will change her bill or cause an interruption. Hydro One called the local resident and followed up via email.
2020-05-13	Phone		A local resident left a voicemail with Hydro One wishing to share his expertise. Hydro One discussed the project with the resident and followed up via email.
2020-05-13	Phone		A local resident requested a more detailed map from Hydro One. Hydro One followed up and sent more information and detailed maps.
2020-05-13	Phone		A resident requested confirmation why he had received notification of the virtual information sessions. Hydro One followed up with the resident.
2020-05-13	Phone		A resident inquired why she was receiving calls about the virtual sessions. Hydro One followed up and the resident indicated she was not interested in calling into the sessions.
2020-05-13	Phone		A local resident called to inform Hydro One that he was interested in the virtual session. Hydro One followed up to discuss and was informed that the resident would call in to the session.
2020-05-13	Phone	Incoming	A resident indicated that Hydro One should consider using a route that parallels the 401 or replace other towers. Indicated that we need to take into consideration the expansion of residential areas, and that there are plans for a business park along Highway 401 in Chatham-Kent. During the call, Hydro One staff advised that we are currently in the Class Environmental Assessment phase and in the process of collecting feedback and information that will help our team develop criteria which we will use to evaluate the route options.
2020-05-13	Email	Outgoing	Hydro One responded to a local stakeholder to inform them that the recording for the May 12th meeting will be uploaded on the webpage in the next few weeks and that another session will be held on May 14th.
2020-05-13	Email	Outgoing	Hydro One sent detailed project maps and project links to a local stakeholder and confirmed that they would be added to the project contact list.
2020-05-13	Email	Outgoing	Hydro One sent detailed project maps and project links to a local stakeholder.
2020-05-13	Email	Outgoing	Hydro One followed up on a phone conversation with a local stakeholder and provided detailed project maps and project links. Hydro One also confirmed they have been added to the project contact list.
2020-05-13	Email	Outgoing	Hydro One followed up on a local stakeholder's voicemail and text and provided detailed project maps and project links. Hydro One confirmed they have been added to the project contact list.
2020-05-13	Email	Outgoing	Hydro One followed up on a phone call with a local stakeholder and provided detailed project maps and project links. Hydro One also informed them about the virtual information session the next evening and that their questions were added to the queue for the session. Hydro One also confirmed that they have been added to the project contact list.
2020-05-14	Phone		A resident left Hydro One a voicemail inquiring about the virtual information sessions. Hydro One returned the call.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2020-05-14	Phone		A resident called Hydro One to request why she was being called about the project and Hydro One followed up with project and virtual information session information.
2020-05-14	Email	Outgoing	Hydro One followed up on a phone conversation with a local stakeholder and provided information to join the virtual information session.
2020-05-14	Email	Outgoing	Hydro One received an email from a local resident following up with their rationale for selecting route alternative #1. The resident's email included concerns and questions, including soil conditions, expropriation and flooding/erosion.
2020-05-14	Email	Outgoing	Hydro One followed up with a local stakeholder to provide project information and instructions on how to join the virtual session.
2020-05-14	Email	Outgoing	Hydro One followed up on an earlier phone conversation with a local resident and provided information to join the virtual information session. Hydro One also provided links to the project website and the interactive map.
2020-05-14	Email	Outgoing	Hydro One emailed a local resident as a follow up to an earlier call and provided information on the project and the upcoming virtual session. Hydro One shared the links to the project website and interactive map.
2020-05-14	Community Information		A Virtual Information Session (VIS) was held on May 14, 2020. This was the second of two virtual sessions with the intent of providing stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed routes, the route selection process, key milestone and next steps.
2020-05-15	Phone		A resident left Hydro One a voicemail asking for information on the virtual sessions. Hydro One called the resident back and followed up via email with maps and information.
2020-05-15	Phone		A local stakeholder left Hydro One a voicemail and indicated they have questions regarding tower design and the real estate process. Hydro One will follow up via email.
2020-05-15	Email	Outgoing	Hydro One responded to a local property owner and confirmed they are located outside of the study area. Hydro One provided a screenshot of the project area highlighting the local stakeholder's location.
2020-05-15	Email	Outgoing	Hydro One followed up on a voicemail and phone conversation with a local stakeholder and provided the presentation for the virtual information session, detailed project maps and project website links.
2020-05-15	Email	Outgoing	Hydro One sent the Virtual Information Session presentation to a local stakeholder. Hydro One indicated they are gathering information to answer their questions and will respond as soon as possible.
2020-05-19	Email	Outgoing	Hydro One followed up on a conversation with a local stakeholder and provided the presentation for the virtual information session, detailed maps and project website links.
2020-05-19	Email	Outgoing	Hydro One followed up on a conversation with a local stakeholder and provided the presentation for the virtual information session, detailed maps and project website links.
2020-05-20	Phone		A local resident left Hydro One a voicemail inquiring about the emails they received. Hydro One returned the call and followed up via email. The local resident indicated they were concerned about stakes on their property (not related to this project).
2020-05-21	Email	Outgoing	Hydro One followed up on a phone conversation with a local resident and provided the presentation for the virtual information session, project maps and project website links. Hydro One indicated they are waiting for a response regarding the stakes on the resident's property and that they will follow up.
2020-05-22	Phone	Outgoing	Returned a resident's call on May 22, 2020 and left a message with contact information.
2020-05-22	Email	Outgoing	Hydro One responded to a local resident's inquiry about whether their utility provider will be impacted by the project. Hydro One confirmed the project will not impact who their current utility provider is and customers who receive their power from ELK Power will continue to receive their power directly from that provider.
2020-05-25	Email	Outgoing	Hydro One sent the Notice of Commencement, Notice of Community Information Centre, Notice of Virtual Information Session, Virtual Information Session presentation and project website link to a local resident. Hydro One confirmed that the resident's email address will be added to the project contact list and provided an overview of the project to date. Hydro One asked the resident for both his family's addresses to flag to the project team.
2020-05-28	Email	Outgoing	Hydro One responded to a local stakeholder's email regarding the project and indicated it has been shared with the project team. Hydro One provided an overview of the project and requested an opportunity to speak with the local stakeholder to better understand their concerns.
2020-05-29	Phone		Hydro One followed up with a local resident to inform him that the virtual information session presentation has been sent. The local resident noted they were able to listen in to the presentation but was pleased to receive a copy of the presentation. The local resident informed Hydro One they will send a letter.
2020-06-01	Email	Outgoing	Hydro One responded to a local stakeholder and requested availability for a call.
2020-06-01	Email	Outgoing	Hydro One provided an overview of the project to a local stakeholder and responded to their questions regarding the project need and costs.

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Date	Type of communication	Origin	Summary
2020-06-03	Email	Outgoing	Hydro One provided a local resident a screenshot of her property on the map in relation to proposed route 2B. Hydro One advised the resident that they have reached out to the Municipality of Chatham-Kent to gather more information about her inquiry regarding the Western Transportation Link.
2020-06-03	Email	Outgoing	Hydro One confirmed with a local stakeholder that they will call to discuss the project at the agreed upon time.
2020-06-04	Email	Outgoing	Hydro One responded to a local stakeholder's inquiry about whether options are available to customers to connect to this feeder or with other generation sources.
2020-06-05	Phone	Outgoing	Hydro One staff spoke with a resident regarding their support for Route 3A. The resident was concerned with a tower potentially being located behind their community and the impacts to both property values and health. Hydro One staff advised the resident that we are in the Class Environmental Assessment phase where we are gathering feedback and input that will be used to develop the criteria that we will use to evaluate each option equally. The resident indicated that we will received a letter from the Board of Directors of the community regarding the different routes.
2020-06-05	Email	Outgoing	Hydro One followed up on a previous email to a local stakeholder to correct information regarding the intent of the project. Hydro One stated that a result of this project, we expect to provide more capacity for load and generation connections in the area. However, each connection is unique and will have to be assessed individually.
2020-06-06	Letter	Incoming	A member of the public sent Hydro One a letter regarding the project. Due to COVID-19 restrictions, the letter was not read until November; however, Hydro One has spoken with the member of the public since the letter was sent.
2020-06-08	Phone		A local resident called Hydro One to ask if any updates had been provided following the virtual sessions. Hydro One followed-up with a call and email and noted the local resident had a question about using the existing line corridor.
2020-06-08	Email	Outgoing	Hydro One followed up with a local stakeholder and copied Councillor McKinlay of the Municipality of Lakeshore to provide responses to her earlier questions which included construction, local job opportunities, disruptions due to COVID-19 and community investments.
2020-06-08	Email	Outgoing	Hydro One responded to a local stakeholder's earlier questions regarding route variations, compensation and health and safety concerns.
2020-06-08	Email	Outgoing	Hydro One responded to a local stakeholder's earlier question regarding the selection of proposed route alternatives.
2020-06-08	Email	Outgoing	Hydro One responded to a local stakeholder's earlier questions regarding land purchase/access, underground lines, present transmission capacity (kilovolts), proximity to windmills and electricity use in Ontario. Hydro One noted that the resident has been added to the project contact list.
2020-06-08	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding hydro service and whether the proposed project will resolve current issues she is experiencing.
2020-06-09	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding consideration for potentially affected landowners and farm operators.
2020-06-09	Email	Outgoing	Hydro One responded to a question from a local stakeholder regarding excess generation capacity, and clarified the roles of Hydro One and the IESO in planning and operating the provincial grid, compared to those of generators such as OPG and Bruce Power.
2020-06-09	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding improving capacity and whether this will demand more upstream lines from Longwoods and/or Sarnia.
2020-06-09	Email	Outgoing	Hydro One provided a map of the preferred route for the Western Transportation Link to a local stakeholder as requested from a previous email. Hydro One noted where it appears the proposed routes cross paths with the Western Transportation Link and that they are consulting with the Municipality of Chatham-Kent to address any crossings that may be required.
2020-06-09	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding the length of the transmission line, cost, number of poles and whether existing or new poles will be used, size of the Lakeshore Switching Station, compensation and project need. Hydro One noted the resident has been added to the project contact list.
2020-06-10	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding the rationale for the double-circuit transmission line, land acquisition/rights, use of existing infrastructure and health and safety concerns.
2020-06-10	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding health and safety concerns.
2020-06-10	Email	Outgoing	Hydro One responded to a question from a local stakeholder regarding visual impacts, tower location on adjacent property and compensation.
2020-06-10	Email	Outgoing	Hydro One responded to concerns raised by a resident regarding health and safety around to transmission lines. Hydro One stated that they comply with all regulatory requirements which account for public safety, and that they seek guidance from Health Canada, who does not consider that any precautionary measures are needed regarding exposure to power frequency or fields produced by power transmissions. Hydro One indicated that they would be happy to connect the resident to Hydro One's health and environment specialist, should they have additional questions.

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Date	Type of communication	Origin	Summary
2020-06-11	Phone	Outgoing	Hydro One contacted a resident regarding a recent incident with access to landowner's properties. The resident had called the Community Relations line concerned that this was happening in other areas and Hydro One called back to reassure the property owner of Hydro One's actions. The resident requested another follow-up call the next day. Hydro One attempted to call the property owner back again.
2020-06-11	Phone		A local resident left a voicemail indicating he had questions. Hydro One followed up and the local resident stated he heard a concern about Dillon Consulting Ltd.'s access to an neighboring property. Hydro One advised that a team member would follow up.
2020-06-11	Email	Outgoing	Hydro One responded to questions from a local resident regarding health and safety concerns and noise emissions. Hydro One stated that they design and operate our equipment across the province in accordance with all regulatory requirements which account for public safety, and seek guidance from authorities such as Health Canada, who does not consider that any precautionary measures are needed regarding exposure to power frequency or fields produced by power transmissions. Hydro One also indicated that the level of noise emitted by transmission lines is related to a number of different factors including weather conditions. During regular weather, our lines are typically silent, and during foul weather, such as rainstorm, those noise levels can be raised, but typically along with increases in background environmental noise.
2020-06-11	Email	Outgoing	Hydro One responded to a group of residents regarding the incident that occurred on June 9, 2020, and apologized. Hydro One informed the landowners that they have spoken with Dillon Consulting to review the situation and the steps to avoid any similar situations. Hydro One assured the landowners that the issue is being taken seriously and additional staff training and new internal reporting processes for accessing properties are being completed by their consultants. Hydro One assured the landowners that any information collected utilizing access through their property will not be used by Dillon Consulting or Hydro One. Compensation will be offered in lieu of access to the landowners' property and Dillon Consulting will be in contact to discuss this further.
2020-06-12	Email	Incoming	A landowner emailed Hydro One to notify them that they are not interested in receiving the amount provided to other property owners. The property owner indicated it was an intentional decision not to participate in the early access agreement. The property owner indicated they would like to present alternatives to all proposals before the project is initiated.
2020-06-12	Phone	Outgoing	Hydro One called a landowner regarding the incident whereby a consultant accessed his property. The property owner expressed concern with the incident and Hydro One's reputation. Hydro One advised the landowner they would like to set up virtual meetings with him and his neighbours. The property owner additionally had questions regarding compensation for property; surplus power; and, whether a preferred route already selected. At the conclusion of our call, both parties agreed to work together to figure out the path forward for having future meetings.
2020-06-12	Email	Outgoing	Hydro One followed up with a local stakeholder and provided responses to questions related to the design of the transmission lines, route selection, compensation, noise emissions, lighting, notification and health and safety.
2020-06-12	Email	Outgoing	Hydro One responded to a letter outlining concerns from a local landowner. Hydro One provided an outline of the project and how feedback is used in the process. Hydro One noted that they will look for opportunities to avoid, protect and prevent damage to environmental features and that they will work with property owners impacted by the project.
2020-06-12	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding the route selection process, and responded to questions regarding updating existing infrastructure and paralleling existing infrastructure.
2020-06-12	Email	Outgoing	Hydro One sent a letter to property owners addressing their questions and concerns with potential impacts to business contracts, effects to agricultural lands, opportunities to utilize other linear infrastructure corridors, and health and safety. Hydro One thanked the landowners for speaking with the them and indicated they will be in touch to set up a conversation with them and their neighbours.
2020-06-12	Email	Outgoing	Hydro One informed a local stakeholder that they will call during the next week and requested contact information.
2020-06-12	Email	Outgoing	Hydro One addressed comments from a local stakeholder regarding the project purpose, Class Environmental Assessment overview and how Hydro One will work with impacted property owners. Hydro One noted they anticipate the project will be completed by an Engineering, Procurement and Construction contractor and provided the timeline of the project.
2020-06-12	Email	Outgoing	Hydro One resent an email addressing questions from a local stakeholder due to an email bounce back.
2020-06-12	Email	Outgoing	Hydro One provided an overview of the project to local stakeholders. Hydro One requested confirmation of a time to discuss the project and their concerns.
2020-06-14	Email	Incoming	Hydro One received the contact details to set up a call with a property owner.
2020-06-15	Email	Outgoing	Hydro One followed up with a local stakeholder to confirm that the project team has been informed of her concerns and will be in touch. Hydro One attached an earlier email communication, the Virtual Information Session Notice and project maps. Hydro One confirmed that she has been added to the contact list.
2020-06-15	Email	Outgoing	Hydro One provided responses to questions from a local stakeholder. Hydro One provided an overview of the project, Class Environmental Assessment, route selection process and environmental field surveys.

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Date	Type of communication	Origin	Summary
2020-06-16	Phone	Incoming	Hydro One spoke with a local resident that was referred to Hydro One by Councillor Harrigan from the Municipality of Chatham-Kent. The resident indicated that there are towers that already run through his property and is concerned with additional towers being constructed. Questions were asked on whether Hydro One has selected a route, the typical corridor width, whether the old railway corridor could be utilized, typical expected service life of transmission infrastructure and whether Hydro One could utilize the existing transmission corridor immediately north of the 401 by upgrading and replacing the existing structures. The property owner also raised concerns regarding liability insurance and challenges to operating around the infrastructure.
2020-06-16	Phone	Outgoing	Hydro One followed up with a property owner and spoke to them in regards to the challenges of farming around transmission towers and the concern of adding a third row of transmission towers on their property. Hydro One provided information on the route evaluation process, how the initial route alternatives were selected, and when Hydro One's expects to select the preferred route.
2020-06-16	Email	Outgoing	Hydro One resent an email to the alternative email address on file for local stakeholder. The email outlined responses to the stakeholder's questions regarding the need for the project, and the IESO's role in forecasting the electricity demand needs of the province.
2020-06-16	Email	Outgoing	Hydro One sent a letter to a local property owner outlining responses to the questions and concerns raised on using the old railway corridor, placing the route along property boundaries, proposed tower footprint and spacing, tower/corridor access, ownership and migrating birds.
2020-06-17	Email	Outgoing	Hydro One followed up on a conversation with a local property owner by email , and noted that they will provide further details regarding their questions related to using and considering existing infrastructure. Hydro One offered to arrange the video conference call with the property owner and their neighbours to discuss project details.
2020-06-17	Email	Outgoing	Hydro One followed up on a voicemail left for a property owner by email , and informed the property owner that they would like to organize video conference meetings with him, his neighbours and the project team. Hydro One provided more information about the planned logistics for the meetings. Hydro One requested confirmation of availability.
2020-06-18	Email	Outgoing	Hydro One emailed a local property owner to confirm receipt of her email stating her interest to participate in the meetings with neighbours to provide a project update. Hydro One informed the landowner that they will be in touch with proposed dates and timing.
2020-06-19	Email	Outgoing	Hydro One confirmed the receipt of the landowners' email where they informed Hydro One they will attend the neighbour virtual project update meetings. Hydro One noted they will send the proposed dates.
2020-06-19	Email	Outgoing	Hydro One confirmed receipt of a resident's email stating his interest to participate in the virtual project update meeting for landowners. Hydro One noted they will forward proposed dates and times.
2020-06-19	Email	Outgoing	Hydro One shared the available dates for the landowner virtual project update conference sessions with local landowner and property owners. Hydro One requested confirmation of availability.
2020-06-19	Email	Outgoing	Hydro One emailed a landowner to provide a correction regarding the proposed meeting time sent in a previous email.
2020-06-21	Email	Incoming	Hydro One received an email regarding route variation 1C and 1D and the potential impacts to 10 different residences/properties. The property suggested the variation follow existing transmission towers along the Dillon Sideroad. The property owner also raised concerns regarding health and safety and stray voltage.
2020-06-25	Email	Incoming	Hydro One sent an email to members of the community inquire they would be interested in a virtual session to provide project updates and answer any questions.
2020-06-25	Email	Outgoing	Hydro One emailed a member of the community to confirm their participation in a virtual conference session.
2020-06-29	Email	Outgoing	Hydro One followed up with a property owner who enquired about whether the old railway corridor and wind turbine infrastructure could be utilized, typical expected service life of transmission infrastructure and whether Hydro One could utilize the existing transmission corridor immediately north of the 401 by upgrading and replacing the existing structures.
2020-06-30	Phone		Hydro One received a voicemail from a concerned resident who was interested in more information on one of the alternative routes. The resident's family claimed they intended to develop their property for residential purposes but would decide against it if the route would pass through the property. Hydro One called the resident to inform that at the time the routes were being evaluated and have not been selected.
2020-07-02	Phone		A resident left a voicemail on the community relations line to ask if he could be included in the meeting next week and whether meetings could be held in the morning.
2020-07-02	Phone		A resident left a voicemail on Hydro One's Community Relations line. The resident asked if he could be included in the community teleconference and whether there could be a morning session. Hydro One followed up with ways to accommodate them.
2020-07-06	Phone	Incoming	Hydro One spoke with a property owner about setting up another date/time for a community video conference call. The property owner also indicated the challenge with maneuvering farming equipment between the tower structures and that aligning towers should be considered. The property owner also raised concerns regarding liability insurance and helicopter spraying.

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Date	Type of communication	Origin	Summary
2020-07-06	Email	Outgoing	Hydro One corresponded with members of the public regarding their availability to attend a video conference scheduled for July 9, 2020.
2020-07-06	Email	Outgoing	Hydro One corresponded with residents of the community to confirm their availability to attend a videoconference on July 9, 2020.
2020-07-06	Email	Outgoing	Hydro One replied to questions and suggestions from a member of the public regarding the preliminary work to identify potential route alternatives, upgrading existing lines, health and safety and stray voltage. Hydro One also noted that they would look into the resident's suggestion use existing towers along Dillon Sideroad and provide a response.
2020-07-08	Phone	Outgoing	Hydro One spoke to a property owner about the project and the timeline for the route section. The property owner indicated that Route Alternative 3 is in close proximity to his home/farm and that they were potentially looking to build a home on the property. Hydro One advised that they are evaluating each of the routes based on criteria that we develop and that we anticipate to present our preferred route in early 2021.
2020-07-08	Email	Outgoing	Hydro One email members of the public and potential participants of a video conference to confirm their availability.
2020-07-09	Meeting		Hydro One had a video call with property owners and the Hydro One team provided a review of the Class Environmental Assessment and route selection process, including how feedback will be incorporated into the evaluation of the different routes, a recap of next steps, and provided the opportunity for the property owners to ask questions. Questions and comments were raised regarding effects to agricultural operations and features, upgrading existing infrastructure, Class Environmental Assessment process, route selection timelines, compensation, route locations and use of the old railway corridor.
2020-07-10	Email	Outgoing	Hydro One emailed members of the public to share information regarding a consultation opportunity being held by a video conference.
2020-07-10	Email	Outgoing	Hydro One emailed members of the public to information that they intend to organize another meeting for July 22nd at 9:30 A.M.
2020-07-10	Email	Outgoing	Hydro One emailed members of the public regarding video conferences they have held with members of the public. Hydro One informed that they intend to organize another meeting for July 22, 2020, at 9:30 A.M
2020-07-10	Email	Outgoing	Hydro One emailed members of the public to inform that they would schedule a video call to discuss the project with members of the community. Hydro One also stated that they intend to organize another meeting for July 22, 2020, at 9:30 A.M.
2020-07-10	Email	Outgoing	Hydro One emailed a community member to inform that they would be holding a video call to share further information regarding the project.
2020-07-15	Email	Outgoing	Hydro One replied to an email from local residents and acknowledged their questions regarding the project. Hydro One stated that they have taken note of their questions and will prepare to answer them in a video conference which took place in July 2020.
2020-07-15	Email	Outgoing	Hydro One emailed a resident to enquire if they would be present for a video call on July 2020.
2020-07-20	Email	Outgoing	Hydro One thanked the local property owner for confirming interest in participating in the property owner virtual conference meeting. Hydro One requested their property address to add as reference to the route alternatives.
2020-07-21	Email	Outgoing	Hydro One shared details for an upcoming virtual meeting with participating stakeholders
2020-07-22	Meeting		Hydro One had a meeting with property owners and the team provided a review of the Class Environmental Assessment and route selection process, including how feedback will be incorporated into the evaluation of the different routes, a recap of next steps, and provided the opportunity for the property owners to ask questions. Questions and comments were raised regarding other routes considered, compensation, effects to farm equipment communication devices, route locations, effects to agricultural operations and lands, impacts to business contracts, and increased liability.
2020-07-22	Email	Outgoing	Hydro One emailed a local landowner and shared a previously sent email. Hydro One requested that he confirm the email was received.
2020-07-22	Email	Incoming	A local stakeholder, emailed Hydro One to indicate they did not receive the email previously sent but he does have the email now.
2020-07-22	Email	Outgoing	Hydro One emailed local landowners to confirm a previously sent email was received and shared the email.
2020-07-22	Email	Outgoing	Hydro One emailed a local stakeholder to request confirmation of whether a previously sent email was received. Hydro One shared the email.
2020-07-22	Email	Incoming	A local landowner shared their property description, including text and an image, by email with Hydro One.
2020-07-22	Email	Incoming	A member of the public emailed Hydro One and shared a photo. The subject line of the email referenced "Damage from maintenance crew".
2020-07-22	Email	Outgoing	Hydro One emailed a local landowner and thanked him for the opportunity to speak with him and for sharing the invitation for the landowner virtual update meeting with his neighbours. Hydro One indicated they will keep him up-to-date on all future community open houses.
2020-07-22	Email	Incoming	A member of the public emailed Hydro One and informed them of concerns raised by landowners. The landowners inquired why it is acceptable to sacrifice a larger group of landowners and family business owners for greenhouses. It was noted that if this is absolutely necessary, then the landowners expect to be compensated.
2020-07-23	Email	Outgoing	Hydro One thanked stakeholders for participating in the previous day's virtual meeting. Hydro One reiterated that the project team is still currently evaluating the route alternatives and collecting data from a variety of sources such as existing reports and plans; conducting environmental field surveys and technical assessments; as well as holding a wide range of engagement opportunities. Hydro One also reiterated that the project team would be available to discuss the project and the stakeholders' input and considerations going forward.

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Date	Type of communication	Origin	Summary
2020-07-25	Email	Incoming	A property owner emailed Hydro One indicating that Route Alternative 1 was located close to their home and wanted further clarification on the corridor width, route selection process, health and safety, and procedure on relocations.
2020-07-27	Email	Outgoing	Hydro One responded to local stakeholders' question regarding paralleling with the existing transmission line along Dillon Road. Hydro One noted that there are technical challenges with paralleling with the existing line and that they are still assessing all three route alternatives and their associated variations.
2020-07-28	Email	Outgoing	Hydro One informed a local stakeholder that they are reviewing their questions and will respond shortly.
2020-07-31	Email	Outgoing	Hydro One responded to a local landowner's comment following the virtual landowner meeting. Hydro One provided an overview of the project need and decision to move forward with the new transmission line out of a variety of options. Hydro One noted that they recognize this will be a change for some property owners and they are interested in hearing from them. Hydro One's real estate team will work closely with directly impacted property owners and Hydro One provided an overview of next steps following the completion of the Environmental Assessment process and preferred route selection.
2020-08-04	Email	Incoming	A freelance journalist emailed Hydro One to request an update on previously submitted questions regarding the project.
2020-08-05	Email	Incoming	Hydro one received an email from a property owner indicating their preference for Route Alternative 1 or 3. The property owner raised concerns regarding health and safety and property values, and asked to be included on the project contact list.
2020-08-07	Email	Outgoing	Hydro One responded to local stakeholders' email regarding the project and confirmed that they have been added to the project contact list as requested. Hydro One responded to their concerns and comments about health and safety and property values. Hydro One informed the stakeholders of the next steps in the project and informed them that they can contact Hydro One to share their input.
2020-08-21	Email	Outgoing	Hydro One emailed a member of the general public and responded to their inquiry about the project and its current status.
2020-08-24	Email	Outgoing	Hydro One emailed a local property owner and thanked them for bringing their additional concerns to Councillor Latimer's attention. Hydro One indicated they would like to host a video conference call with them and their neighbours or to meet onsite. Hydro One noted that they are looking into hosting an in-person Community Information Centre. Hydro One also informed them that they are looking further into the feasibility of the railway corridor as an alternative route and would like to arrange a meeting once this analysis is complete.
2020-08-25	Email	Outgoing	Hydro One emailed a member of the general public and indicated they understand they have been in contact with Mayor Canniff and wanted to reach out to see if there is any further information or clarification Hydro One may provide. Hydro One informed the property owner that they are currently reviewing their initial findings on the feasibility of the old railway corridor as an alternative route. Hydro One also indicated that they are looking to host an in-person Community Information Centre and in the interim, would be available to host a video conference call or onsite meeting with them and their neighbours.
2020-08-25	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their earlier questions from the virtual Community Information Centre. Hydro One provided responses to inquiries related to the right-of-way of the corridor, property distance, safety, relocation and property values.
2020-09-02	Email	Outgoing	Hydro One emailed a member of the general public to confirm whether the invitation was sent in error and to provide further information if not.
2020-09-17	Email	Outgoing	Hydro One emailed a member of the general public to confirm they have been added to the project contact list as requested.
2020-09-17	Email	Outgoing	Holly Martelle of Timmins Martelle Heritage Consultants (TMHC) emailed local heritage experts regarding the project and of the proximity of some of the routes falling within or near the Buxton settlement. TMHC informed them that they have been working on a Stage 1 Archaeological Planning Study and wanted to touch base should there be some lesser known sites or areas of concern. TMHC noted Golder Associates' work on the cultural heritage assessment for the project and of their interest in learning more about any areas of concern or heritage buildings, as well as the resources specified.
2020-09-18	Email	Incoming	The local heritage experts emailed Hydro One and Timmins Martelle Heritage Consultants with their knowledge of the Shadd family cemetery as requested. As property owners in the study area as well, they indicated they are not supportive of the proposed route that is south of the 7th line. It was noted that copies of the requested resource material will be confirmed.
2020-09-18	Email	Outgoing	Holly Martelle of Timmins Martelle Heritage Consultants emailed the local heritage experts to thank them for the information and for sharing their concerns.
2020-09-23	Phone	Incoming	A stakeholder called looking for clarification on whether or not there is enough power going into the Chatham Station to be transferred through six circuits. Additionally, he asked for clarity on why there is a need for two circuits, when one can deliver 400 megawatts. Hydro One advised the stakeholder that they would get back to him in regards to his questions.

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Date	Type of communication	Origin	Summary
2020-10-02	Phone		A local resident called Hydro One to inquire about the side roads that Route Alternative 3A crosses. Hydro One explained where the route was in relation to their property and the local resident expressed concern that Route Alternative 3A will impact farm land and also expressed concern as they have livestock on their property. The local resident expressed interest in discussing this further and it was indicated that Hydro One to follow up with the local resident.
2020-10-02	Email	Outgoing	Hydro One emailed members of the public regarding availability for a site meeting to further discuss feedback shared in the deputation letter at the September 14th Chatham-Kent City Council Meeting.
2020-10-06	Phone	Outgoing	Hydro One left a voice mail with a member of the public to follow up on a request to discuss the project.
2020-10-07	Email	Incoming	A property owner called Hydro One requesting a call.
2020-10-07	Email	Outgoing	Hydro One emailed a member of the public to request a call.
2020-10-08	Email	Incoming	A property owner emailed Hydro One regarding meeting logistics.
2020-10-08	Email	Incoming	A member of the public emailed Hydro One regarding logistics for an upcoming meeting.
2020-10-08	Email	Outgoing	Hydro One emailed the local heritage experts to thank them for providing their insight, expertise and comments on the project. Hydro One confirmed that they have heard their comments and concerns about potential effects of the new line to agricultural operations and noted that effects to agricultural operations has been top of mind for the project team. Hydro One indicated that they need to take into account several factors over a large area and will try to consider all of the factors holistically and fairly across the route alternatives. Hydro One also noted that paralleling existing lines infrastructure is typically considered as an alternative where possible; however, they are currently evaluating a wide variety of diverse routes. Hydro One provided an overview of the Class Environmental Assessment process and requested any further feedback.
2020-10-13	Phone		Hydro One spoke with a community member who asked where Hydro One is in the process and why the Route Alternative 3A is being considered. The property owner also expressed concern with stray voltage and Alternative 3. Hydro One informed them of the Class Environmental Assessment process and that they have not yet selected a preferred route.
2020-10-13	Email	Incoming	A member of the public emailed Hydro One to thank them for getting in touch.
2020-10-14	Email	Outgoing	Hydro One emailed a member of the public to confirm properties that intersect with the route alternatives.
2020-10-15	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project. Hydro One noted that based on what they have learned, they have made four refinements to the route alternatives and identified the need to expand the Chatham Switching Station. Hydro One provided the link to the interactive map and attached the refined route map. Hydro One also noted that there will be two upcoming virtual engagement opportunities and an invitation will be sent for both events.
2020-10-15	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project. Hydro One noted that based on what they have learned, they have made four refinements to the route alternatives and identified the need to expand the Chatham Switching Station. Hydro One provided the link to the interactive map and attached the refined route map. Hydro One also noted that there will be two upcoming virtual engagement opportunities and an invitation will be sent for both events.
2020-10-15	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project. Hydro One noted that based on what they have learned, they have made four refinements to the route alternatives and identified the need to expand the Chatham Switching Station. Hydro One provided the link to the interactive map and attached the refined route map. Hydro One also noted that there will be two upcoming virtual engagement opportunities and an invitation will be sent for both events.
2020-10-16	Phone		A member of the public left a message for a Hydro One staff member regarding the email about route refinements. It was mentioned that they have sent an email. Hydro One responded to the email to set up a call.
2020-10-16	Phone		A member of the public spoke with Hydro One regarding the email on the route refinements and the potential impacts to their business. Hydro One attained the property information from the owner and indicated that they would get back in touch.
2020-10-16	Phone	Incoming	Hydro One called a member of the public to follow up on their outstanding questions regarding project/electricity need in the region and the difference between circuits.
2020-10-16	Meeting		Hydro One had a site visit meeting with area residents and residents provided Hydro One with an overview of potential project impacts to their present and future operations. Hydro One provided an update on the route refinements made through the Class Environmental Assessment and reassessment of the former railway corridor. During the meeting, questions and comments were raised regarding challenges of operating machinery around towers, effects to agricultural operations, compensation and crop loss.
2020-10-16	Email	Incoming	A member of the public emailed Hydro One to inform them that their property is marked as "Variation 2" and noted that they have livestock. They requested a response and to know that the line will not pass through their property.
2020-10-16	Email	Outgoing	Hydro One confirmed via email that the stakeholder was added to the contact list as requested.

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Date	Type of communication	Origin	Summary
2020-10-16	Email	Outgoing	Hydro One emailed members of the public and indicated that they would be happy to set up a call to discuss the refinements and their concerns. Hydro One requested their availability for the call.
2020-10-19	Email	Outgoing	Hydro One emailed a member of the public and thanked them for their email. Hydro One noted they will send it to the appropriate team member for investigation and that someone will be in touch as soon as possible.
2020-10-20	Email	Outgoing	Hydro One emailed members of the public to inform them that they are gathering more details from the project team regarding their concerns and it would be beneficial to arrange the call once those details are received. Hydro One noted they will be in touch as soon as possible with availability. Hydro One requested confirmation of address.
2020-10-23	Phone	Incoming	Hydro One had a follow up call with a member of the public who expressed their concerns with the project, with concerns related particularly to the route alternative above Highway 401 and its impacts to land value and quality, equipment operation, spraying and line interference with radios and phones. They also stated they would rather the line twin with the existing lines. Hydro One indicated they would set up a project team call to further discuss their concerns.
2020-10-23	Email	Outgoing	Hydro One emailed a member of the public to respond to their question regarding the project and provided a screen shot of their property in relation to Route 3 of the alternatives.
2020-10-26	Email	Outgoing	Hydro One emailed a member of the public and requested confirmation of the receipt of a previously sent email. Hydro One provided a screen shot depicting the property in relation to Route 3 of the alternatives.
2020-10-26	Email	Outgoing	Hydro One emailed members of the public and invited them to the Virtual Open House and Live Discussion. Hydro One shared the invitation and links to the open house and presentation.
2020-10-26	Email	Outgoing	Hydro One emailed members of the public and invited them to the Virtual Open House and Live Discussion. Hydro One shared the invitation and links to the open house and presentation.
2020-10-26	Email	Outgoing	Hydro One emailed members of the public and invited them to the Virtual Open House and Live Discussion. Hydro One shared the invitation and links to the open house and presentation.
2020-10-27	Phone	Incoming	Hydro One called members of the public regarding their concerns on the project. They expressed concern on the farming experience of the decision-makers and on compensation. They requested information on the setback requirement for the Ministry of Transportation, the route selection process and compensation. Hydro One informed them they would get back to them. The members of the public noted their preference for Route Alternative 3.
2020-10-27	Email	Outgoing	Hydro One emailed a member of the public following a phone conversation and shared the link to the interactive map to locate their property in relation to the proposed routes.
2020-10-27	Email	Incoming	Hydro One received questions from a member of public regarding whether the new line will be buried or an overhead line, and requested a link to the interactive map and when they could get an answer to their question as they are unable to make the November 5th virtual Live Discussion session.
2020-10-28	Phone	Incoming	Hydro One spoke with a member of the public who indicated the refinements to Route 2 would negatively impact farming practices. They also advised on damages to the drainage system, loss of productivity and value of farmland. They expressed concerns related to high voltage hydro lines, electromagnetic fields, compaction, property value, crop loss and operation of equipment.
2020-10-28	Email	Outgoing	Hydro One emailed a member of the public and followed up on a phone conversation to request an opportunity to set up a meeting to discuss further. Hydro One requested confirmation of the addresses provided by the member of the public.
2020-10-28	Email	Outgoing	Hydro One emailed a member of the public and thanked them for confirming the information and for sharing their history and concerns. Hydro One requested confirmation of availability for a call. Hydro One reiterated that a route has not been selected and the evaluation process can be discussed on the upcoming call.
2020-10-29	Phone		A member of the public called Hydro One and Hydro One provided an overview of the route refinement maps and how to use the interactive map. An email follow up was sent to summarize how to access the maps and to provide the Route Refinement 4 map. They inquired about the kind of work that will be happening at the Chatham Switching Station. The project team will follow up with more details.
2020-10-29	Email	Incoming	Hydro One received an email from a property owner requesting more detailed maps.
2020-10-29	Email	Outgoing	Hydro One emailed members of the public regarding logistics for an upcoming call.
2020-10-29	Email	Outgoing	Hydro One emailed a member of the public and shared the links to the project website and the interactive map to help identify their property in relation to the proposed routes.
2020-10-29	Email	Outgoing	Hydro One emailed a member of the public in follow up to a call. Hydro One provided a route refinement map and the links to the interactive map and project website. Hydro One noted the question regarding proposed work at the Chatham Switching Station has been forwarded to the project team and a follow up will be provided. Hydro One provided a reminder of the upcoming virtual live discussion.

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Date	Type of communication	Origin	Summary
2020-10-30	Email	Outgoing	Hydro One emailed a member of the public and provided clarification regarding the white lines in the interactive map. Hydro One also noted that notices have been mailed to properties within the study area, as well as through social media, radio and email.
2020-10-30	Email	Outgoing	Hydro One emailed a member of the public and indicated that their comments have been shared with the project team and someone will reach out to them.
2020-10-30	Email	Outgoing	Hydro One emailed members of the public and indicated that their comments have been shared with the project team and someone will reach out to address their concerns.
2020-11-02	Email	Outgoing	Hydro One emailed a member of the public and inquired about availability for a call.
2020-11-02	Email	Outgoing	Hydro One emailed a member of the public and requested confirmation regarding logistics for an upcoming call.
2020-11-03	Phone		Hydro One spoke with a member of the public who indicated they are frustrated and have sent their concerns in a letter to Hydro One. They noted that they are concerned with additional transmission towers/lines being put on their property. Hydro One noted that the Chatham Switching Station will be expanded east.
2020-11-03	Phone	Incoming	Hydro One had a teleconference with a member of the public to discuss the project and to further explain details on the rationale for the route refinements. The member of the public provided information on their property and shared concerns regarding operation of farm equipment around towers, impacts to property values and telecommunications under the lines.
2020-11-03	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing their questions in advance of the virtual live discussion. Hydro One provided responses to their questions in relation to the design of the tower structure and transmission line. Hydro One provided the links to the project website, virtual open house and the interactive map and noted that a recording of the discussion and presentation materials will be available following the session.
2020-11-03	Email	Outgoing	Hydro One emailed a member of the public and provided the conference call details for the upcoming call.
2020-11-03	Email	Outgoing	Hydro One emailed a member of the public following a phone conversation. Hydro One provided the number to call for the virtual live discussion and the links to the website for the live stream presentation and interactive map. Hydro One noted that they understand they have some questions and concerns regarding the route variations and how they may affect their farm land. Hydro One indicated they can reach out with any additional questions.
2020-11-04	Phone	Incoming	Hydro One had a teleconference with a property owner to discuss the route refinements impacting their properties and responded to questions related to tower placement, maintenance practices, design and consultation with local municipal governments.
2020-11-04	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting their questions. Hydro One noted they will be added to the queue of questions for the live virtual discussion and if they are unable to answer them, someone will reach out to provide an answer.
2020-11-04	Email	Outgoing	Hydro One emailed members of the public and shared the contact information for the upcoming call.
2020-11-05	Community Information		A Virtual Information Session and live discussion was held, where Hydro One presented an update on the Project and Class EA process including the route evaluation criteria, refinements to the route alternatives that had been made, upcoming project milestones and next steps.
2020-11-05	Email	Incoming	A local property owner emailed Hydro One and outlined their concerns regarding the towers and line on their property. It was noted that they are concerned about property value, towers creating hazards in relation to farm operations and stray voltage.
2020-11-05	Email	Outgoing	Hydro One emailed a member of the public and provided an overview of the project and Class Environmental Assessment. Hydro One responded to their concern regarding stray voltage and noted they can connect them with their team who specializes in these requests if they have further questions. Hydro One included the link to the Virtual Open House and Live Discussion registration.
2020-11-05	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting their question. Hydro One noted that the question has been added to the queue of questions to be answered at the live virtual discussion and if it is not answered, someone will reach out.
2020-11-05	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their inquiry about the route selection. Hydro One noted that they do not have a preferred route for the project yet and provided an overview of the Class Environmental Assessment and route selection process. Hydro One included the links to the Live Discussion presentation and Open House.
2020-11-05	Email	Outgoing	Hydro One emailed a member of the public to thank them for speaking with them and for submitting their questions ahead of the Live Discussion. Hydro One noted that if they are unable to answer their question, they will speak further on an upcoming call.
2020-11-06	Phone	Outgoing	Hydro One called a member of the public based on an earlier conversation to follow up and speak to their outstanding questions. Hydro One left a voicemail and followed up by email.
2020-11-06	Phone	Outgoing	Hydro One called a member of the public to inform them they passed along their comments and to inform him the Independent Electricity System Operator has events in which they can participate. The member of the public indicated they only have a phone and that a message with the call-in details can be left on his machine.

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Date	Type of communication	Origin	Summary
2020-11-05	Email	Incoming	A member of the public emailed Hydro One and raised concerns about the impact of the line on customers, land and health. They also inquired about the impact of the line on existing infrastructure and whether lines between Chatham and Lakeshore will also be updated.
2020-11-06	Email	Incoming	A member of the public emailed Hydro One to request they be added to the distribution list for the project.
2020-11-06	Email	Outgoing	Hydro One emailed a member of the public to confirm they have been added to the project contact list as requested.
2020-11-06	Email	Outgoing	Hydro One emailed a member of the public and indicated that they gave them a call and left a message. Requested availability for a new time for a call.
2020-11-06	Email	Outgoing	Hydro One emailed a member of the public and thanked them for providing their question on power reliability in North Buxton. Hydro One noted that they have sent this to the appropriate team member for investigation and someone will be in touch.
2020-11-06	Email	Outgoing	Hydro One emailed a member of the public to thank them for their email regarding the project. Hydro One noted they are reviewing their comments regarding the potential effects of the route alternatives to their properties, safety and stray voltage, and will get back to them as soon as possible.
2020-11-09	Email	Outgoing	Hydro One emailed a member of the public and thanked them for the discussion. Hydro One acknowledged their concerns regarding the route variations and how they may affect their farm. Hydro One provided the link to the interactive map.
2020-11-09	Email	Incoming	A local landowner emailed Hydro One and raised concerns with the variation 1B and 1D. They noted that the variation would cut across their farm and they raised several concerns related to farm operation, property value, potential damages and environmental impacts.
2020-11-09	Email	Outgoing	Hydro One emailed a local landowner and thanked them for sending their comments and concerns with the variation 1B and 1D. Hydro One noted they have shared the email with the project team and someone will be back in touch.
2020-11-11	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their earlier questions. This related to the project need and routes, setbacks, the route selection process, land acquisition process and compensation.
2020-11-12	Phone		A member of the public called Hydro One and left a voicemail asking if something will be put over their house. Hydro One tried returning the call.
2020-11-12	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sending their comments and concerns regarding the project. Hydro One noted that they have been captured as part of the consultation record,. Hydro One also shared details of where they are in the Class Environmental and route selection process, and included the link to the virtual open house.
2020-11-12	Email	Outgoing	Hydro One emailed a member of the public regarding their earlier question and indicated that the route was refined to accommodate certain setback distances from the Highway 401 corridor and interchanges.
2020-11-12	Email	Outgoing	Hydro One emailed a member of the public and thanked them for taking the time to share their comments following the virtual discussion. Hydro One indicated that the new transmission will reinforce the local electricity system, and is expected to improve reliability for homes and businesses including both Hydro One and local distribution customers.
2020-11-12	Email	Outgoing	Hydro One emailed a member of the public and responded to their questions regarding the Class Environmental Assessment, load forecasts and electricity rates.
2020-11-16	Email	Outgoing	Hydro One emailed a member of the public and Councillor Latimer regarding Route Refinement 2. Hydro One indicated the refinement changed the way that Route Alternative 1, Variations C/D are angled towards Highway 401. Hydro One also noted that at the outset of the project, they did consider opportunities to parallel the existing transmission line, which runs on the south side of the Highway 401. However, this was not taken forward for further consideration due to existing constraints, such as built-up commercial facilities, woodlots, watercourses, and roads, in the area near Bloomfield Road.
2020-11-17	Email	Outgoing	Hydro One emailed a member of the public regarding Route Refinement 3 and provided the rationale for the route refinement. Hydro One provided the link to the Open House.
2020-11-17	Email	Outgoing	Hydro One emailed a member of the public and responded to their questions regarding tower design, capital cost, rate, visual impacts, the right-of-way and stray voltage.
2020-11-17	Email	Outgoing	Hydro One emailed a member of the public and provided a response regarding their inquiries related to the location of the watercourse, archaeological site and wind turbine for Route Refinement 2.
2020-11-18	Other, specify in the de	Outgoing	Hydro One presented an update on the Chatham to Lakeshore project to the Essex County Council. Following the presentation, the discussion related to the importance of protecting farmland and clarification was provided regarding the construction start.
2020-11-18	Phone		A member of the public returned Hydro One's voicemail regarding the Independent Electricity System Operator. They also inquired about where the power is coming from for this line. It was also noted that the rationale behind the decision to not use the existing railroad track adjacent to the transmission corridor was not clear and they asked why Hydro One does not use their own property. This was forwarded to a project team member for follow up.

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Date	Type of communication	Origin	Summary
2020-11-18	Email	Outgoing	Hydro One emailed a member of the public and requested clarification regarding their question.
2020-11-23	Email	Outgoing	Hydro One emailed members of the public and provided a response to their inquiry about the power supply to feed the Chatham Switching Station.
2020-11-24	Phone	Incoming	<p>Hydro One staff spoke with a stakeholder in regards to his question pertaining to whether there are plans to reinforce the system that supplies power into Chatham Switching Station. During this call, it was reiterated that the IESO, as the system planners, assesses the needs and requirements of the broader transmission system to meet current and future needs and is accountable for identifying where, when, and how the bulk transmission system is reinforced or upgraded.</p> <p>Hydro One advised the stakeholder that a member from the project team would leave him a message on his phone with the date, time and call-in information to the IESO's November 26th event, as he does not have internet connection.</p> <p>Hydro One also addressed and clarified the railway corridor that Hydro One was referencing during their Live Discussion session. The resident was thankful for the clarification and had no further questions on that topic.</p>
2020-11-24	Email	Outgoing	Hydro One emailed members of the public and thanked them for re-sharing the letter. Hydro One assured them that their feedback is being carefully considered for the project and they will continue to work with community members. Hydro One informed them that effects to agricultural operations is considered as part of the route alternative evaluation and has been used to establish criteria and to identify measures to avoid, mitigate and/or restore environmental effects. Hydro One provided an overview of the Land Acquisition Compensation Principles and effects to business operations.
2020-11-25	Email	Outgoing	Hydro One emailed members of the public to follow up on their letter regarding the project and their concerns related to potential impacts to their farming operations. Hydro One provided an overview of the Class Environmental Assessment, route alternatives and refinements. Hydro One indicated that they would be happy to set up a call to discuss their questions and concerns further.
2020-11-25	Email	Outgoing	Hydro One emailed a member of the public to follow up on their comments and concerns regarding the project. Hydro One addressed their concerns regarding impacts to property values, farming operations, and stray voltage. Hydro One also provided an overview of the Class Environmental Assessment, route selection process and route refinements and shared the link to the criteria list. Hydro One indicated that they would be happy to set time to further discuss their questions or concerns.
2020-11-25	Email	Outgoing	Hydro One emailed a member of the public to follow up on the comments shared on the project. Hydro One provided an overview of the Class Environmental Assessment and that they will look for opportunities to avoid, protect and prevent damage to environmental features, including soil compaction and drainage, to the extent practical and, where necessary, make repairs. Hydro One also noted that a preferred route has not yet been selected and once a selection has been made, they will continue to work with property owners who have the right of way on their property.
2020-12-01	Email	Outgoing	Hydro One emailed a member of the public and provided clarification on their questions regarding transmission equipment and power. Hydro One noted that there are a variety of sources that generate electricity in this region and that the Independent Electricity System Operator balances the supply and demand of electricity.
2020-12-03	Email	Outgoing	Hydro One emailed a member of the public and shared the presentation from the Virtual Open House site as requested.
2020-12-08	Letter	Incoming	Hydro One received a letter from a community member regarding a virtual information and engagement session that was held by the IESO in November and the Chatham to Lakeshore Line project. In the letter, the community member provides comments on tower easement width and heights, the need for a double circuit transmission line, and transmission of power into the region. Due to COVID-19 restrictions, the mailed letter was received and reviewed at a later date.
2020-12-09	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their question regarding whether upgrading the existing lines was considered. A link with more information about the Independent Electricity System Operator's assessment of electricity requirements was also provided.
2020-12-14	Email	Outgoing	Hydro One emailed members of the public and provided the notes capturing their meeting in October. Hydro One also shared the links to the Virtual Open House and recording of the Live Discussion. Hydro One noted an update on the selection of the preferred route is expected in February.
2020-12-23	Email	Outgoing	Hydro One emailed a member of the public and informed them that the route alternative selection will be selected and announced in the early New Year. Hydro One noted that the project team will inform property owners through mail and through the project contact list.
2020-12-23	Email	Outgoing	Hydro One emailed a member of the public and thanked them for following up. Hydro One informed them that based on the feedback received, effects to agricultural operations remains top of mind and is being considered as part of the route alternative evaluation. Hydro One noted they plan to share the selection of the preferred route and the rationale early in the new year.

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Date	Type of communication	Origin	Summary
2021-01-18	Meeting	Outgoing	Hydro One had a virtual meeting with Ontario Greenhouse Vegetable Growers to discuss development in the Essex region and ensuring coordination across utilities.
2021-02-10	Email	Outgoing	Hydro One emailed a member of the public and shared the link to the Open House for further information on the project. Hydro One noted that further information on the preferred route will be shared in the coming weeks.
2021-02-10	Email	Outgoing	Hydro One emailed a member of the public and indicated that further information on the preferred route will be shared in the coming weeks.
2021-02-16	Phone		A member of the public called Hydro One to request an update on when the preferred route would be announced. Hydro One returned the call and informed them that they would be reaching out with an update in a few weeks.
2021-02-22	Phone		A member of the public called Hydro One and informed them that the preferred route goes through their property. They inquired if the preferred route goes up the old railway line or if it will go through their field.
2021-02-23	Phone	Outgoing	A member of the public called Hydro One and inquired where the line will cross Bloomfield Road. Hydro One called them back and walked them through the interactive map. The member of the public also inquired whether the line will affect their TV reception.
2021-02-23	Phone		A member of the public called Hydro One and indicated that it looks like Route 2A will go through their farm. They wanted to know how many towers there will be.
2021-02-23	Phone		A member of the public called Hydro One indicating they emailed a few questions. They also noted that they received the notice for the Virtual Open House and would like to view it. Hydro One followed up with them to confirm that the Open House can be viewed at any time and shared information for the Live Discussion. Hydro One indicated they will respond to their email soon.
2021-02-23	Phone		A member of the public called Hydro One and requested a detailed map. Hydro One staff followed up by email to provide the map.
2021-02-24	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared the map of the preferred route and the invitation to the upcoming engagements.
2021-02-24	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Email	Outgoing	Hydro One emailed a member of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.

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Date	Type of communication	Origin	Summary
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
2021-02-24	Email	Outgoing	Hydro One emailed a member of the public and shared detailed project maps and the link to the interactive map. Hydro One indicated they have noted their concerns to the project team and will get back to them.
2021-02-24	Email	Outgoing	Hydro One emailed a member of the public and shared detailed project maps and the link to the interactive map. Hydro One indicated they have noted their concerns with the project team and will get back to them.
2021-02-25	Email	Outgoing	Hydro One emailed a member of the public and indicated they are looking into the technical difficulty with the telephone line. Hydro One confirmed they have received their questions and will get back to them shortly.
2021-02-25	Email	Outgoing	Hydro One emailed a member of the public and thanked them for their positive feedback.
2021-02-25	Email	Outgoing	Hydro One received an email from a member of the public that they received the notice. Hydro One indicated that if the member of the public has any questions to please let them know.
2021-02-25	Email	Outgoing	Hydro One emailed a member of the public and shared detailed project maps and the link to the interactive map.
2021-02-25	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their question regarding properties impacted by the preferred route. Hydro One shared a screen shot of the area identified and the link to the interactive map and virtual Open House.
2021-02-26	Phone	Incoming	Hydro One spoke to a property owner who requested more information about the number of towers being placed on their property. Hydro One advised them that they will have further information on tower placement as they enter into the design stage.
2021-02-26	Email	Incoming	A member of the public emailed Hydro One and informed them of the assistance they will be receiving for the proposed line through their property.
2021-02-26	Email	Outgoing	Hydro One emailed a member of the public and provided an update on the project and the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
2021-02-26	Email	Incoming	A member of the public emailed Hydro One and informed them that they did not receive an email earlier that week or the notice announcing the preferred route. The member of the public noted their objection to the preferred route.
2021-03-01	Phone		A member of the public called Hydro One and informed them that they do not want Route 2A to go through their farm. They indicated that the old railway corridor should be utilized.
2021-03-01	Phone	Incoming	A member of the public called Hydro One and informed them that they have half an acre of land that may be useful for the project or Hydro One in general. The call was sent to another Hydro One staff member for follow up.
2021-03-01	Phone	Incoming	A landowner called Hydro One to express concern that he had not been contacted directly regarding the selection of the preferred route. Hydro One informed him that Real Estate representatives would be contacting directly affected landowners shortly.
2021-03-01	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting their questions for the Live Discussion. Hydro One informed them that someone will reach out if their questions are not answered during the discussion.
2021-03-01	Email	Outgoing	Hydro One emailed a member of the public and thanked them for their question for the Live Discussion. It was noted that someone will reach out to provide an answer if their question is not asked during the discussion.
2021-03-01	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing information. Hydro One noted that real estate representatives will begin reaching out to property owners whose properties will traverse the line. Hydro One inquired if they would like to pre-arrange a discussion with the real estate representative.
2021-03-02	Phone		A member of the public called Hydro One and noted their concerns with the line going through their property, their three homes on the farm and a wood lot. They wondered if the line could follow Highway 401 or the railroad corridor. They noted that for virtual events, more time should be allotted to answering questions.

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Date	Type of communication	Origin	Summary
2021-03-02	Phone	Incoming	A member of the public called Hydro One and indicated they are unhappy with the route selection. They believe the property lines should have been followed more closely and that the Comber area should have been avoided. They noted their concern with safety and operability in relation to farm equipment near towers.
2021-03-02	Email	Outgoing	Hydro One emailed a member of the public regarding their inquiry of the transmission line design. Hydro One indicated that now the preferred route has been selected, they will begin planning for the design. It was also noted that they will work with property owners whose properties traverse the preferred route. The links to the Virtual Open House and Live Discussion were shared.
2021-03-02	Email	Outgoing	Hydro One emailed a member of the public and shared a screenshot of the requested property. Hydro One also shared the link to the interactive map and inquired whether they would like to pre-arrange a meeting with the real estate representative.
2021-03-02	Email	Outgoing	Hydro One emailed members of the public and requested confirmation of address to find their property on a map. Hydro One responded to their question regarding tower placement and noted that with the selection of the preferred route, they will begin planning the transmission line design. Hydro One noted they will be working with property owners and completing property specific environmental and technical studies. Hydro One provided the links to the Open House and Live Discussion.
2021-03-04	Phone	Incoming	A member of the public left a voicemail with Hydro One after sending an email. They informed Hydro One that the preferred route will be close to their home and that they feel as though they have not been part of the route selection process. Hydro One will follow up by email.
2021-03-05	Phone		A member of the public called Hydro One and indicated that they heard of this project through Facebook, and asked what options exist for individuals who live close to the line. The member of the public noted that they are not in favor of the line's close proximity and have concerns with electric and magnetic fields and potential impacts to property values. Hydro One returned the call and followed up by email with maps, project information and an invitation to the Live Discussion.
2021-03-05	Email	Outgoing	Hydro One emailed a member of the public, and thanked them for their email and voicemail. Hydro One requested they re-send their questions as the message seemed to be cut off.
2021-03-05	Email	Outgoing	Hydro One emailed a member of the public regarding their question and noted that they will follow up with the project team and get back to them.
2021-03-08	Phone	Incoming	Hydro One spoke to a property owner regarding their concerns on the selected route's effects to farming operations, land features and farming equipment. Hydro One provided further information on the route selection process and criteria that was used to inform the selection. Additional questions and concerns were also raised on future maintenance, impacts to tile drainage and utilizing the old railway corridor and following property lines.
2021-03-08	Phone	Incoming	A member of the public left a voicemail with Hydro One and they indicated that there is a hydro line behind their property. They inquired about the height and setback of the new line and if this will affect their home.
2021-03-08	Phone		A member of the public called Hydro One to request a map be faxed to them.
2021-03-08	Phone	Outgoing	Hydro One spoke with a member of the public regarding the selection of the route alternative. They indicated they were unable to view the Virtual Open House materials and Hydro One informed them that they will send a PDF version. The compensation model was also discussed.
2021-03-08	Email	Outgoing	Hydro One emailed a member of the public and informed them that their concerns have been shared with the project team and someone will be in touch to discuss them soon. Hydro One shared detailed maps of the preferred route, the links to the project website and interactive map, and the invitation to the upcoming Virtual Open House and Live Discussion.
2021-03-08	Email	Outgoing	Hydro One emailed a member of the public regarding the Open House materials. Hydro One requested a screenshot of the materials as seen on their end in order to confirm technical issues. Hydro One informed them that they will send a PDF package of the materials to read. Hydro One inquired if they had any interest in organizing a meeting with the project team and their neighbours to discuss the project.
2021-03-09	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting questions for the upcoming Live Discussion. Hydro One noted that if they are unable to answer the questions during the discussion, someone will reach out to provide an answer.
2021-03-09	Email	Outgoing	Hydro One emailed a member of the public and provided steps to view the Open House materials.
2021-03-09	Email	Outgoing	Hydro One emailed a member of the public and shared a PDF package of the Open House materials.
2021-03-09	Email	Outgoing	Hydro One emailed an appraiser representing their client (property owners) and provided the timeline of when the real estate team will contact the property owners. Hydro One provided information for the upcoming Virtual Open House and Live Discussion.
2021-03-10	Phone	Incoming	A member of the public left a voicemail with Hydro One inquiring how to call in for the Virtual Live Discussion. Hydro One returned the call and registered them for the Live Discussion while on the phone call. They noted that they hope Hydro One allots more time to answering questions.
2021-03-10	Phone		A member of the public called Hydro One to voice their concerns on the proximity of the line to properties, the line going through Comber and its affect on future growth, and the affect of the line on crop land and tile drains. They requested two questions regarding the line design and removal of old towers be added to the Live Discussion. They informed Hydro One they will share a photo.

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Date	Type of communication	Origin	Summary
2021-03-10	Email	Outgoing	Hydro One emailed a member of the public and provided a response regarding their inquiry about TV reception interruption by high voltage power lines. It was noted that it is very unlikely for the TV reception to be interrupted by the high voltage lines. Hydro One informed them that the preferred route has been selected and they will work directly with landowners whose properties the line will traverse.
2021-03-10	Email	Outgoing	Hydro One emailed a member of the public and confirmed that the preferred route traverses their property. Hydro One informed them that they will be reaching out to property owners for an introductory meeting and to review their project land acquisition compensation principles. Hydro One inquired whether they would like to pre-schedule a time for the meeting.
2021-03-10	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting questions. Hydro One indicated they have been added to the live discussion queue and if they are unable to answer their questions, someone will reach out to them.
2021-03-10	Email	Outgoing	Hydro One emailed a member of the public to thank them for their questions and indicated that they have been added to the queue for the live discussion. Hydro One noted that if they are unable to answer their questions, they will have someone reach out to them.
2021-03-11	Phone	Incoming	A member of the public called Hydro One. Hydro One left a voicemail to inquire whether they were able to join the Live Discussion and if not, the recording will be added to the project website.
2021-03-11	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting questions for the upcoming Live Discussion. Hydro One noted that if they are unable to answer the questions during the discussion, someone will reach out to provide an answer.
2021-03-11	Email	Incoming	A member of the public emailed Hydro One and inquired whether local contractors will be used for the project. It was also noted that local materials and equipment rentals allow for the possibility of growth in the communities.
2021-03-11	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting questions for the upcoming Live Discussion. Hydro One noted that if they are unable to answer the questions during the discussion, someone will reach out to provide an answer.
2021-03-11	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting their additional question for the upcoming Live Discussion. Hydro One noted that if they are unable to answer the questions during the discussion, someone will reach out to provide an answer.
2021-03-11	Email	Outgoing	Hydro One emailed a member of the public and thanked them for submitting questions for the upcoming Live Discussion. Hydro One noted that if they are unable to answer the questions during the discussion, someone will reach out to provide an answer.
2021-03-12	Phone		Hydro One called a member of the public and spoke of their concerns regarding the line and its proximity to their home, tower placement and electric and magnetic fields. Hydro One advised that Hydro One looks to Health Canada regarding whether precautionary measures are needed. The member of the public asked about the tower location and Hydro One indicated they are now entering into the design phase. The member of the public requested that the tower not be placed directly behind their home but off centre.
2021-03-12	Phone	Incoming	A member of the public left a voicemail and Hydro One returned the call. They indicated the line does not cross their property but they are worried about property values. They also noted that they have towers and Highway 401 in the area and that they do not need more.
2021-03-11	Community Information		A Virtual Information Session (VIS) was held on March 11, 2021. A presentation was shared with attendees to provide an update on the selection of the preferred alternative, followed by a Live Discussion.
2021-03-12	Email	Outgoing	Hydro One emailed a member of the public and requested confirmation that their real estate representative has reached out and set up a meeting.
2021-03-12	Email	Outgoing	Hydro One emailed members of the public and thanked them for clarifying whether a meeting has been scheduled. Hydro One informed them that they will follow up with the team and get back to them.
2021-03-15	Phone	Incoming	A member of the public left a voicemail with Hydro One and Hydro One called them back. They voiced their concerns regarding the proximity of the preferred route to their property, property value, electric and magnetic fields, line noise and disruption to satellite signals. They also asked if Route 2A is the final decision and if it can be changed. Hydro One indicated that a team member would follow up.
2021-03-15	Phone	Incoming	A member of the public left Hydro One a voicemail requesting to learn more about the new line. Hydro One called them back but the connection was bad. Hydro One attempted to call them back on the new number they provided but there was no answer or option to leave a message.
2021-03-15	Phone	Incoming	Hydro One staff returned a call from a landowner who had inquired about potential property acquisition. The landowner also brought up a concern regarding an ageing distribution pole and poletop transformer on the property. Hydro One noted that the concern was actioned to the call centre.
2021-03-15	Phone		A resident expressed concerns regarding effects to property values as a result of the new transmission line, and asked about compensation. Hydro One stated that compensation is only being offered to directly affected landowners but that Hydro One would consider other means of addressing local aesthetics where practical. The landowner reiterated his concerns.
2021-03-16	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and a local landowner, and informed them that they will look into sending the hard copy maps as requested.
2021-03-16	Email	Outgoing	Hydro One emailed a member of the public and requested they inform Hydro One whether a scheduled meeting was confirmed.

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Date	Type of communication	Origin	Summary
2021-03-18	Phone	Incoming	A member of the public left Hydro One a voicemail following up on an email he sent. Hydro One returned the call and indicated that an emailed response will be provided shortly. The member of the public had additional questions, including when they will receive a Land Acquisition Compensation package, how the route will affect them and whether their land has been surveyed.
2021-03-18	Phone		A member of the public left Hydro One a voicemail and Hydro One returned the call. The member of the public indicated that they would like a detailed and printable map showing lots and concessions. There is a group of residents that would like to look at this map together.
2021-03-18	Phone	Incoming	A member of the public left Hydro One a voicemail inquiring if they are too close to the line and if they have to move or get bought out. Hydro One returned the call and informed them that real estate reps are just beginning to reach out to landowners and if he had not been contacted he should be soon.
2021-03-18	Email	Outgoing	Hydro One emailed a member of the public and requested the contact information of the individual so they can look into it.
2021-03-19	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their concern related to engagement with landowners. Hydro One noted that they welcome any information that they would like to share with the team and set up a discussion if they are interested.
2021-03-19	Email	Outgoing	Hydro One emailed a member of the public and indicated they can arrange a discussion on the project. Hydro One provided an overview of the consultation for the project.
2021-03-19	Email	Outgoing	Hydro One emailed a member of the public and thanked them for their question. Hydro One noted that a key advantage of the selected route is that it allows them to repurpose almost 16 kilometers of existing infrastructure.
2021-03-19	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the contact information. Hydro One informed them that they will get back to the individual on their questions.
2021-03-22	Phone		A member of the public called Hydro One to request they be removed from the automated calls with updates for the project.
2021-03-22	Email	Outgoing	Hydro One emailed a stakeholder regarding their interest to discuss the route selection and how the route crosses the Comber area. Hydro One indicated they would like to set up a virtual meeting with them and the project team.
2021-03-23	Email	Incoming	Participant from the First Nation VIS in March sent an email to Hydro One's Indigenous Relations regarding the percent of Indigenous participation in the project and opportunities for Indigenous contractors.
2021-03-23	Email	Outgoing	Hydro One responded to an email from a member of the public, and provided responses to their questions. Hydro One wrote that real estate representatives will connect with landowners whose property is traversed by the new line and confirmed that a portion of Route 2A will repurpose an old transmission line. Hydro One provided information regarding the idle transmission corridor and next steps to mitigate potential environmental effects, such as drainage systems and tiles. Hydro One noted that their objective is to mitigate to the extent practical; however, reimbursement for any physical damages as a direct result of Hydro One's work that cannot be mitigated will be provided. Bounce back emails were received after attempts to respond.
2021-03-23	Email	Outgoing	Hydro One emailed a member of the public and provided a response regarding their question. Hydro One indicated that it is unlikely for their TV reception to be interrupted by high voltage power lines.
2021-03-23	Email	Outgoing	Hydro One emailed a member of the public regarding their request for large maps. Hydro One informed them that they will have access to the maps available through Councillor Latimer.
2021-03-23	Email	Outgoing	Hydro One emailed a member of the public and requested availability for a virtual meeting.
2021-03-24	Email	Outgoing	Hydro One emailed a member of the public and offered to discuss the live presentation and discussion further.
2021-03-25	Phone	Outgoing	Hydro One had a phone conversation with a member of the public and discussed whether the existing towers would be removed from their property and where the new line would run in relation to the towers. Hydro One advised that they do plan to remove the portion of the idle line that the new route utilizes and they would not run north of the existing lines. Hydro One noted they are still in the process of conducting the design.
2021-03-25	Phone		A resident left a voicemail for Hydro One staff and noted that he would call back another time.
2021-03-26	Phone		Hydro One staff spoke with a resident regarding his concerns with proximity of the line. He indicated that he already faces that 401, and although not a directly impacted landowner, concerned with the effect that this new line would have on his property values.
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and shared the link to the recording and presentation for the Virtual Live Discussion.
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their questions. This included questions related to the First Nations and Haudenosaunee Culture, Values and Land Use category, property impacts, and the design of the route along property lines. Hydro One indicated that they will be in touch to further discuss the route selection.
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and provided an overview of the project. Hydro One responded to their questions related to the potential use of the Highway 401 right-of-way, paralleling existing transmission lines and route refinements.

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Date	Type of communication	Origin	Summary
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and requested further information regarding the long-term research plots. Hydro One responded to their questions related to the selection of the preferred route, paralleling existing transmission line and effects to agricultural operations and land.
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and responded to their questions. The questions related to the selection of the preferred route, the proximity of the route to their property, setback, studies related to health and safety and property value.
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their questions. The questions related to the project need and the route alternatives, specifically the consideration of the "do nothing" alternative.
2021-03-26	Email	Outgoing	Hydro One emailed a member of the public and noted that they will confirm with the team about availability for the meeting.
2021-03-29	Phone	Incoming	Hydro One spoke with a member of the public regarding their concerns on the project, specifically the selection of the preferred route alternative, loss of property value and potential loss of business contracts.
2021-03-29	Phone		Hydro One left a voicemail with a member of the public to follow up on questions regarding environmental studies.
2021-03-29	Email	Outgoing	Hydro One responded back to an email inquiry from the First Nations VIS in March 2021 regarding procurement opportunities for Indigenous contractors.
2021-03-30	Email	Outgoing	Hydro One emailed a member of the public and confirmed that they received their voicemail. Hydro One informed them they are circling back on their questions and comments and will get back to them as soon as possible.
2021-03-31	Phone		A community member left a voicemail to speak with Hydro One. Hydro One to return call.
2021-04-01	Phone	Incoming	Hydro One returned a call from a member of the public during which they informed Hydro One they are unhappy with the route selection as it bisects their homes and woodlot. The member of the public noted that there are migrating songbirds and foxsnake in the area and that they have concerns about the virtual consultation. Hydro One indicated they can work closely to discuss how to mitigate effects to their property. The property owner indicated that he has questions regarding the Class Environmental Assessment specific to their property, and Hydro One advised them that they will get back in touch with further information.
2021-04-01	Phone	Incoming	A resident called the Hydro One Community Relations Line that he received information from his neighbour that anyone within 100 m will be bought out as a part of this project. He indicated that he does not want to move. Hydro One staff advised him that the line does not intersect his property and would not be required to relocate as a part of this project. The resident was happy to hear that.
2021-04-01	Email	Outgoing	Hydro One emailed members of the public and thanked them for their email and for following up. Hydro One informed them that they are looking into their questions and will get back to them shortly.
2021-04-01	Email	Outgoing	Hydro One emailed a member of the public and thanked them for confirming. Hydro One inquired whether they would be able to confirm the other stakeholders who would like to attend the meeting.
2021-04-01	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the attachments. Hydro One informed them that the attachments have been shared with the team and they be back in touch.
2021-04-01	Email	Outgoing	Hydro One emailed a member of the public and requested a call to confirm meeting details.
2021-04-01	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the drawing of the map. Hydro One provided responses to their questions in relation to the feasibility of the corridor, burying the lines and property features. Hydro One offered to set up a discussion.
2021-04-02	Phone		Hydro One called a member of the public to speak to them about their question on whether the route would change. Several voicemails were left during follow up calls.
2021-04-06	Phone		Hydro One spoke with a member of the public regarding an upcoming meeting and discussed details and attendees.
2021-04-06	Phone	Incoming	A member of the public called Hydro One and indicated they have shared a number of construction related concerns with their real estate representative. They inquired whether the route will be on their property and Hydro One indicated that although they do not anticipate the centerline changing, Hydro One is entering the design phase where tower types and location would be confirmed. Questions related to compensation for property owners not directly impacted by the route was also discussed. The property owner also flagged that towers should be placed on a higher elevation and that property owners should have a contact in the region to support them with issues that may arise during construction.
2021-04-07	Phone		A member of the public left Hydro One a voicemail and Hydro One returned their call. The member of the public noted their support for Route 2A and wanted to discuss the possibility of the route changing.

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Date	Type of communication	Origin	Summary
2021-04-07	Meeting		Hydro One met with property owners, a local developer, local Councillors, and the Ontario Federation of Agriculture to discuss the route selection in the Comber area. The discussion included reviewing the route evaluation process and the development of the criteria and weighting based on input from stakeholders. Residents and local developer requested that Hydro One refine the route to follow an existing transmission line north of Highway 401. Hydro One indicated they will get back to attendees regarding the request to refine the route. Concerns related to community notification, impacts to future development, and health and safety were discussed. Hydro One noted that further information on the Municipality's future plans and would be beneficial. Councillors indicated they will follow up with staff.
2021-04-07	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the additional attendee information. Hydro One noted that the invitation will be sent shortly.
2021-04-08	Meeting	Incoming	Hydro One had a meeting with a property owner, as well as representatives of the Ontario Federation of Agriculture, Councillor Latimer and a community representative, to discuss the route selection for the project and effects to their property. Hydro One spoke to the two route refinements proposed by the property owner, as well as questions related to compensation, routing, tower infrastructure and electric and magnetic fields.
2021-04-08	Phone		Hydro One staff returned a resident's phone call to discuss the Chatham to Lakeshore Line route selection. The resident was concerned with the close proximity of the route to his community. The resident indicated that he was concerned with impacts to property values and electric magnetic fields (EMF). Hydro One provided further information with respect to visual effects and EMF. Hydro One indicated they would provide more information regarding health and safety in an email with some additional resources.
2021-04-09	Phone		Hydro One staff called a resident who's contact information had been provided by Councillor Harrigan, who had received concerns from the resident. Hydro One staff left a message.
2021-04-09	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their questions in relation to the Lakeshore Switching Station. Hydro One included a map of the station for their reference, as well as the link to the project.
2021-04-09	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their question regarding local contractor opportunities. Hydro One offered to share the contact information of a local contractor interested in opportunities during the construction.
2021-04-09	Phone	Outgoing	Hydro One staff called a local resident in the Comber area to discuss concerns that the resident had raised over the preferred route for the Chatham to Lakeshore project. Hydro One gave a brief overview of the Class Environmental Assessment process conducted to date, and how considerations such as effects to agricultural operations and natural environment features had been important considerations in the route evaluation. Hydro One also explained that as these criteria were applied across the entire length of each route, the preferred Route 2A was among the best in these factors overall. Other topics of discussion included other potential refinements to the route that had been proposed by residents, Real Estate process, and potential mitigation and restoration options for vegetated areas on the property. The resident expressed that he and others in the area still opposed the preferred route, but was appreciative of the outreach and discussion.
2021-04-09	Email	Outgoing	Hydro One emailed members of the public and provided responses to their questions related to the live presentation and discussion session, property acquisition next steps, proximity of the line and property values.
2021-04-12	Email	Outgoing	Hydro One emailed a member of the public regarding their inquiry. Hydro One informed them that their questions have been shared with the project team and they will get back to them shortly.
2021-04-12	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to provide information regarding a member of the public that had questions about construction of the towers and has not received a response.
2021-04-13	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and a local landowner and provided an update regarding a follow-up response to an inquiry.
2021-04-13	Email	Outgoing	Hydro One emailed members of the public in response to their comment. Hydro One informed them that they have sent the email to the project team and that someone will get back to them as soon as possible.
2021-04-14	Phone	Incoming	A member of the public left Hydro One a voicemail asking for details on the distance of the line from their house.
2021-04-14	Phone	Outgoing	Hydro One tried returning a member of the public's call and left a voicemail.
2021-04-14	Email	Outgoing	Hydro One emailed a member of the public and informed them that a Hydro One staff member will reach out to them regarding their questions by the end of the week.

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Date	Type of communication	Origin	Summary
2021-04-15	Meeting		Hydro One Real Estate staff met with representatives from the OFA and one landowner along the preferred route. The discussion centered around Hydro One's Land Acquisition Compensation Principles (LACP).
2021-04-15	Email	Outgoing	Hydro One emailed a member of the public and provided a response regarding their concern with interference from powerlines to TV reception. Hydro One noted that they do not anticipate any issues with the TV reception. Hydro One shared the contact information for a technician to investigate potential interference problems.
2021-04-15	Email	Incoming	A member of the public emailed Hydro One and thanked them for the information, noting that this was the assurance they were hoping for.
2021-04-15	Email	Outgoing	Hydro One emailed a member of the public and shared a screenshot of their property from the interactive map. Hydro One provided an overview of the location of the current and existing line and next steps for construction and design. Hydro One requested if they would be available for a call to discuss the tree on their property.
2021-04-15	Email	Outgoing	Hydro One emailed a member of the public and provided a capacity calculator link. Hydro One also responded to their question regarding increased capacity for net-metering.
2021-04-16	Meeting		Hydro One and MPP Nicholls had a meeting with a member of the public to discuss their concerns with the new transmission line. Hydro One staff spoke to health and safety questions, and indicated that health agencies and many reputable scientific organizations around the world have concluded that the scientific research does not demonstrate that electric and magnetic fields cause or contribute to adverse health effects. During the meeting, Hydro One also addressed questions related to property values and visual impacts.
2021-04-16	Meeting		Hydro One and MPP Nicholls had a meeting with members of the public to discuss their concerns with the new transmission line. Residents requested the route be refined and shifted to the north to follow another transmission line and Hydro One indicated they would provide a response on this request. Residents also expressed concerns with effects to agricultural operations, effects to vegetation and electric and magnetic fields (EMF). To which Hydro One provided additional information on compatible versus incompatible vegetation, and that health agencies have concluded that the scientific research does not demonstrate that EMFs cause or contribute to adverse health effects. A question was also asked about the potential to bury the transmission line, to which Hydro One replied that this was not a viable option for the Chatham to Lakeshore project.
2021-04-16	Meeting		Hydro One and MPP Nicholls' office had a meeting with members of the public to discuss their concerns with the new transmission line. Their concerns related to property impacts, crossing types, tower locations, project need, the use of the old railway and construction impacts. It was also noted that there is concern from residents regarding the route selection and an inquiry was made about the possibility of changing the route. Hydro One clarified that the existing transmission lines north of the 401 and west of Tilbury were in fact not idle. They also stated that they could provide some information from the analyses previously done to assess the former rail corridor that determined it was not a viable option for the new transmission line route.
2021-04-16	Meeting		Hydro One and MPP Nicholls' office had a meeting with members of the public to discuss their concerns with the new transmission line. Their concerns included crossing types, tile drainage, municipal drains, tower placement/height, impacts to agricultural operations and businesses, equipment operation and safety and project need. The project team was also asked about using the old railway, revising the line and switching route alternatives.
2021-04-16	Email	Outgoing	Hydro One emailed a member of the public and responded to their questions. The questions related to health and safety concerns, the selection of the route and the local study area.
2021-04-19	Email	Incoming	A member of the public emailed Hydro One and thanked the Hydro One team for the virtual meeting. The member of the public identified a conservation woodlot and data related to long-term land uses as areas of concern.
2021-04-20	Email	Incoming	A member of the public emailed Hydro One with their contact details for a call.
2021-04-20	Email	Outgoing	Hydro One emailed a member of the public and confirmed that their questions have been received and have been sent off to the project team. Hydro One noted that the project team will be in touch with answers as soon as possible.
2021-04-21	Phone	Outgoing	Hydro One had a phone conversation with a member of the public regarding their concerns with recent vegetation maintenance on their property. Hydro One advised they would look into the work and get back to them with further information. The member of the public also inquired about whether they would be directly impacted by the line and if the current line on their property will be removed. Hydro One provided clarification regarding the lines.
2021-04-21	Email	Outgoing	Hydro One emailed a member of the public and followed up on an earlier conversation with information on electro-magnetic fields. Hydro One provided a link to Health Canada for more resources.

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Date	Type of communication	Origin	Summary
2021-04-23	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their questions. The questions related to the repurposed section of Route 2A, electric and magnetic fields (EMFs) and tower design/removal. Hydro One provided links to EMF resources.
2021-04-23	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their questions related to property setbacks, route variations and compensation.
2021-04-23	Email	Outgoing	Hydro One emailed members of the public and provided responses to their questions related to healthy and safety and proximity to residents.
2021-04-23	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their questions related to compensation and tower height.
2021-04-25	Email	Outgoing	Hydro One emailed a member of the public and noted the information provided in the previous email has been shared with the team members who were on the call.
2021-04-26	Email	Incoming	A member of the public emailed Hydro One and shared sketches of proposed route diversions to other areas.
2021-04-26	Email	Incoming	Members of the public emailed Hydro One and noted that they believe the portion of the line is too close to a residential area.
2021-04-28	Phone	Incoming	Hydro One had a follow up call with a member of the public regarding their email about the route's distance from their home and a concern pertaining to property values. Hydro One provided further information that they are compensating directly impacted landowners for Hydro One to build and host new infrastructure on these lands. The member of the public asked for a tower to be located further from their home, and Hydro One advised that this will be shared back with the team for consideration in their design process.
2021-04-28	Email	Outgoing	Hydro One emailed a member of the public and informed them that a project team member will reach out with a response to their questions later that day.
2021-05-07	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the article regarding safe proximity to transmission lines. Hydro One offered to set up a discussion with them and the Hydro One Health and Safety Manager to discuss their concerns, and shared resources to Health Canada and the World Health Organization. Hydro One added that the lines are designed according to the Canadian Electrical Code which accounts for public safety.
2021-05-14	Email	Outgoing	Hydro One emailed a member of the public and indicated they have been informed the Hydro One forestry technician has met with the member of the public and further discussed their concerns.
2021-05-27	Email	Outgoing	Hydro One emailed a member of the public and shared a letter providing a response to their concerns related to the location of the selected route through Comber, impacts to future development and impacts to agricultural lands.
2021-05-27	Email	Outgoing	Hydro One emailed a member of the public and shared a letter providing a response to their concerns related to the location of the route through Comber, impacts to future development and specific features of their property, including an existing woodlot.
2021-05-27	Email	Outgoing	Hydro One emailed a member of the public and shared a letter providing a response to their concerns related to the location of the selected route through Comber, impacts to future development and impacts to agricultural lands.
2021-05-27	Email	Outgoing	Hydro One emailed a member of the public and shared a letter providing a response to their concerns related to the location of the selected route through Comber and impacts to future development.
2021-05-27	Email	Outgoing	Hydro One emailed a member of the public and shared a letter providing a response to their concerns related to the location of the selected route through Comber, impacts to future development and impacts to agricultural lands.
2021-05-27	Email	Incoming	A member of the public emailed Hydro One and provided a comment on refining the route to avoid Comber.
2021-05-27	Email	Outgoing	Hydro One emailed a member of the public and shared a letter providing responses to their concerns related to the location of the selected route through Comber, impacts to future development and impacts to agricultural lands.
2021-05-28	Email	Outgoing	Hydro One emailed a member of the public and informed them that the attached letter in the previous email outlined Hydro One's analysis and findings of the diversions suggested north of Highway 401. Hydro One reattached the letter.
2021-05-31	Email	Incoming	A member of the public emailed Hydro One regarding the letter dated May 27, 2021, and provided comments on their concerns related to impacts to future developments and a woodlot. It was requested Hydro One evaluate the suggestion to stay north of Highway 401.
2021-06-07	Phone	Outgoing	Hydro One spoke with a resident regarding utilizing more of the idle line eastward towards Chatham. Hydro One shared information on right-of-way width, as well as touched upon the expected span of the towers, the difference between route 2A and Route Alternative 1, and when further information on the design of the line is expected.
2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR to the general project contact list.
2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR to the general project contact list.
2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR to the general project contact list.
2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR to the general project contact list.
2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR to the general project contact list.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2021-06-11	Phone		A member of the public called Hydro One and left a message indicating they are interested to learn more about the cost of the line. Hydro One attempted to call them back and received a message that the number is not in service.
2021-06-11	Email	Outgoing	Hydro One responded to a member of the public and provided a response related to their concerns with TV reception interference. Hydro One indicated they do not anticipate any issues with the TV reception and provided contact information should a television or radio interference problem be identified.
2021-06-15	Email	Incoming	A member of the public emailed Hydro One and inquired when they will receive their final payment.
2021-06-17	Phone	Incoming	A member of the public called the Hydro One Community Relations hotline to inquire about the location of the new Chatham x Lakeshore transmission line.
2021-06-17	Email	Outgoing	Hydro One emailed a member of the public and informed them that their question has been shared with the project team and their real estate representative will follow up regarding their question.
2021-06-17	Email	Incoming	Hydro One received an email inquiring whether HON would like to purchase property.
2021-06-18	Phone	Outgoing	Hydro One staff returned the call from the member of the public who had asked for more information on the location of the new Chatham to Lakeshore transmission line, and left a voicemail message directing the individual to the Project website where maps and an interactive mapping tool could be found, or to the draft Environmental Study Report review locations where the document contained maps of the project location. Hydro One staff ended the message by letting the individual know that they could follow up again with the Community Relations line, or with the Hydro One staff directly, if more information was required.
2021-06-21	Email	Outgoing	Hydro One responded to a member of the public regarding their comment related to disposing of property.
2021-06-24	Email	Outgoing	Hydro One emailed a resident to confirm we received their email and that someone would get back to them.
2021-06-25	Phone	Incoming	Hydro One received a voicemail from a resident who stated that they live near the idle transmission corridor that is being repurposed for the project, and they had questions on tower locations and potential compensation.
2021-07-05	Email	Outgoing	Hydro One emailed a member of the public and provided responses to their questions related to reuse of the existing corridor, health concerns related to electromagnetic fields, review of soil quality, project need, consultation with local governments and archaeological sites/potential.
2021-07-05	Email	Incoming	A member of the public emailed Hydro One with an inquiry about compensation and why another family was approached even though they are further from the corridor.
2021-07-07	Phone	Outgoing	Hydro One returned a phone call from a member of the public. The member of the public asked Hydro One questions regarding electromagnetic fields, property acquisition, and length of the transmission line.
2021-07-08	Letter	Outgoing	Hydro One mailed a letter in response to a member of the public.
2021-07-09	Email	Outgoing	Hydro One emailed a member of the public and provided a response to their inquiry regarding compensation and also noted that they are currently working on developing a preliminary design and proximity from transmission structures to houses.
2021-08-09	Email	Incoming	A member of the public emailed Hydro One to share some comments and concerns on the route selection for the project and requested for the route selection process to be reevaluated.
2021-09-02	Email	Incoming	A member of the public emailed Hydro One and followed up on a previous email. They inquired whether any further progress has been made on the design of the corridor, about compensation and hard numbers as to where the line will run and the location of the towers.
2021-09-17	Email	Outgoing	Hydro One emailed a member of the public thanking them for their comments on the draft Environmental Study Report, and provided a letter responding to the comments received including an explanation of the route evaluation and selection process and rationale for selecting the preferred route 2A.
2021-09-28	Email	Outgoing	Hydro One responded to a follow up email from a resident regarding the design of the Chatham to Lakeshore Line and updates currently being provided to directly affected landowners.
2021-10-07	Other, specify in the de	Outgoing	Chatham-Kent Public Library provided Hydro One a record of e-reader sign-outs during draft Environmental Study Report public review period.
2022-02-04	Email	Incoming	Hydro One emailed and responded to a query from a member of the public to state that they will be receiving an update on who their new real estate representative is, that their property is on the appraiser's schedule and it is expected that the appraiser will complete the inspection in a couple of weeks' time.
2022-03-16	Phone	Incoming	Hydro One had a call with a resident to discuss when and how further information on environmental and pre-construction activities will be shared.
2022-08-11	Meeting		The Hydro One project team met with a group of directly impacted landowners to discuss the Chatham to Lakeshore project. Hydro One staff gave a presentation providing information on the class EA process and route evaluation, upcoming surveys and studies required on the new ROW, landowner compensation and next steps regarding acquisition of real estate rights. A question and answer period was also held.
2022-08-15	Email	Outgoing	Hydro One emailed a property owner to state that real estate comments went back on August 12.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-09-09	Email	Outgoing	Hydro One emailed a member of the public and thanked them for their comments on the preferred route, which were shared by Deputy Mayor Bailey. Hydro One noted they appreciated the opportunity to meet with them on August 11th to respond to the concerns of both them and their neighbors. Hydro One shared a letter in response to their written report.
2022-09-26	Email	Incoming	A member of the public emailed Hydro One to state that they have a question regarding the Project and provided their phone number to discuss further.
2022-09-27	Phone	Incoming	Returned a property owner's call and left message.
2022-09-27	Email	Outgoing	Hydro One emailed a member of the public to apologize as they were unable to call them on September 26th. Hydro One noted they will call them in the afternoon.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Blenheim BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 2) Darin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2)	2020-01-17	Email	Outgoing	Hydro One followed up on a meeting with Mayor Canniff, Councillor Ceccacci, Councillor Latimer and Chief Administrative Officer Shropshire from the Municipality of Chatham-Kent. Hydro One provided a briefing deck outlining project information and timelines, Notice of commencement flyer and detailed maps. The attendees from the Municipality of Chatham-Kent inquired on how to best ensure growth in the community is captured in Hydro One's infrastructure planning process and Hydro One indicated they will provide further information in the following weeks.
Municipality of Chatham-Kent Tilbury BIA	Mark Authier - Tilbury BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 1)	2020-01-17	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Councillor Authier of the Municipality of Chatham-Kent.
Tilbury BIA	Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA)	2020-01-20	Email	Outgoing	Hydro One sent Notice of Commencement to Tilbury BIA.
Historic Downtown Chatham BIA	Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA)	2020-01-20	Email	Outgoing	Hydro One sent Notice of Commencement to Historic Downtown Chatham BIA.
The Ontario Greenhouse Alliance	James Farrar - The Ontario Greenhouse Alliance	2020-01-20	Email	Outgoing	Hydro One sent Notice of Commencement to Ontario Greenhouse Alliance.
Chatham-Kent Chamber of Commerce	Chatham-Kent Chamber of Commerce Sarah Smith - Chatham-Kent Chamber of Commerce (Admin Assistant)	2020-01-20	Email	Outgoing	Hydro One sent Notice of Commencement to Chatham-Kent Chamber of Commerce.
Windsor Essex Regional Chamber of Commerce	Windsor Essex Regional Chamber of Commerce	2020-01-20	Email	Outgoing	Hydro One sent Notice of Commencement to Windsor Essex Chamber of Commerce.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2020-01-20	Email	Outgoing	Hydro One sent Notice of Commencement to Leamington Chamber of Commerce.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2020-01-21	Email	Incoming	Wendy Parsons (Leamington Chamber) responded to Hydro One requesting to be kept up to date on future engagement opportunities.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Kris Taylor - Essex Power Corporation Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weeratunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2020-01-21	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter to ENWIN Utilities Inc., Essex Power Corporation, E.L.K Energy Inc. and Entegrus Powerlines Inc. Hydro One also informed the contacts that the first Community Information Centre will take place in the upcoming months.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-01-21	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Maps to Bird Studies Canada. Hydro One informed Bird Studies Canada that the first Community Information Centre will take place in the upcoming months.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-01-22	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Maps to Ontario Greenhouse Vegetable Growers. Hydro One informed Ontario Greenhouse Vegetable Growers that the first Community Centre will take place in the upcoming months.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-01-22	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Maps to Windsor-Essex Economic Development Corporation. Hydro One informed the Corporation that the first Community Information Centre will take place in the upcoming months.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2020-01-22	Email	Outgoing	Hydro One responded to Leamington District Chamber of Commerce's email where they offered to inform others about the upcoming Community Information Centre. Hydro One thanked Leamington District Chamber of Commerce for their assistance and informed them that details of the Community Information Centre in the next few weeks will be provided.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2020-01-23	Email	Outgoing	Hydro One sent the Notice of Commencement to the Ontario Federation of Agriculture (OFA).
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2020-01-24	Email	Incoming	The Ontario Federation of Agriculture sent an email to Hydro One indicating support for more power capacity to agricultural businesses and to keep them apprised of engagement opportunities.
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Essex-Windsor Emergency Medical Services.
Essex Powerlines Corporation	Steve Rice - Essex Powerlines Corporation (Planning Coordinator)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Essex Powerlines Corporation.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd.	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Union Gas.
Brookfield Renewable	David Hurd - Brookfield Renewable (Senior Manager, Construction - North America) Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Brookfield Renewable Energy.
Greater Essex County District School Board	Erin Kelly - Greater Essex County District School Board (Director of Education)	2020-01-28	Email	Outgoing	Hydro One (Community Relations) sent Notice of Commencement to Greater Essex County District School Board (Director of Education).
Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2020-01-28	Email	Outgoing	Hydro One (Community Relations) sent Notice of Commencement to Lambton Kent District School Board (Director of Education).
Conseil Scolaire Catholique Providence	Joseph Picard - Conseil Scolaire Catholique Providence (Director of Education and Secretary to the Board)	2020-01-28	Email	Outgoing	Hydro One (Community Relations) sent Notice of Commencement to Conseil Scolaire Catholique Providence (Director of Education)
WEtech Alliance		2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to WEtech Alliance.
Windsor Essex Catholic District School Board	Terry Lyons - Windsor Essex Catholic District School Board (Director of Education)	2020-01-28	Email	Outgoing	Hydro One (Community Relations) sent Notice of Commencement to Windsor Essex Catholic District School Board (Director of Education).
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Carolinian Canada Coalition.
Essex County Federation of Agriculture	Bonnie Popov - Essex County Federation of Agriculture (President) Lyle Hall - Essex County Federation of Agriculture	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Essex County Federation of Agriculture.
Essex County Field Naturalists' Club	Paul Pratt - Essex County Field Naturalists' Club	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Essex County Field Naturalists' Club.
Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Sydenham Field Naturalists.
Chatham-Kent Small Business Centre	Rosemarie Montgomery - Chatham-Kent Small Business Centre (Business Consultant) Taylor Hughes - Chatham-Kent Small Business Centre (Business Consultant)	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Chatham-Kent Small Business Centre.
Invest Windsor-Essex	Invest Windsor-Essex	2020-01-28	Email	Outgoing	Hydro One sent Notice of Commencement to Windsor-Essex Economic Development Corporation.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Business Resource Centre of Essex County	Diane Malenfant - Business Resource Centre of Essex County	2020-01-28	Email	Outgoing	Hydro One sent notice of commencement for Class Environmental Assessment to Business Resource Centre of Essex County.
Essex County Federation of Agriculture	Bonnie Popov - Essex County Federation of Agriculture (President) Lyle Hall - Essex County Federation of Agriculture	2020-01-29	Email	Outgoing	Hydro One re-sent Notice of Study Commencement Letter and Map to Essex County Federation of Agriculture following a bounce-back email.
Christian Farmers Federation of Ontario	Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario	2020-02-06	Email	Outgoing	Hydro One sent Notice of Study Commencement Letter and Map to Christian Farmers Federation of Ontario and informed them of the Community Information Centre in the upcoming month.
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to the Essex-Windsor Emergency Medical Services.
Essex Powerlines Corporation	Steve Rice - Essex Powerlines Corporation (Planning Coordinator)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Essex Powerlines Corporation.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd.	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Union Gas.
Brookfield Renewable	David Hurd - Brookfield Renewable (Senior Manager, Construction - North America) Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-03-05	Email	Outgoing	Hydro One sent the Community Information Centre invitation and newspaper ad to Brookfield Renewable Energy Group.
South Kent Wind LP	South Kent Wind LP	2020-03-05	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and map, and the Community Information Centre invitation and newspaper ad to South Kent Wind LP.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2020-03-06	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the the Leamington Chamber of Commerce.
Chatham-Kent Chamber of Commerce	Chatham-Kent Chamber of Commerce Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO) Sarah Smith - Chatham-Kent Chamber of Commerce (Admin Assistant)	2020-03-06	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Chatham-Kent Chamber of Commerce. Hydro One also informed the Chamber of Commerce that they would be pleased to arrange a meeting with the Chamber Chair to update on the project.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-03-06	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Ontario Greenhouse Vegetable Growers.
Historic Downtown Chatham BIA	Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA)	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Historic Downtown Chatham Business Improvement Area.
Tilbury BIA	Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA)	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Tilbury Business Improvement Area.
Greater Essex County District School Board	Erin Kelly - Greater Essex County District School Board (Director of Education)	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Greater Essex County District School Board.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to Bird Studies Canada.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
The Ontario Greenhouse Alliance	James Farrar - The Ontario Greenhouse Alliance	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Ontario Greenhouse Alliance.
Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Lambton Kent District School Board.
Windsor Essex Catholic District School Board	Terry Lyons - Windsor Essex Catholic District School Board (Director of Education)	2020-03-09	Email	Outgoing	Hydro One sent the Community Information Centre invitation to the Windsor Essex Catholic District School Board.
Conseil Scolaire Catholique Providence	Joseph Picard - Conseil Scolaire Catholique Providence (Director of Education and Secretary to the Board)	2020-03-10	Email	Incoming	Hydro One sent the Community Information Centre invitation to the Conseil Scolaire Catholique Providence.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-03-10	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and map and the Community Information Centre invitation and newspaper ad to South Kent Wind LP.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2020-03-10	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and map and the Community Information Centre invitation and newspaper ad to Belle River Wind.
South Kent Wind LP	James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-03-10	Email	Incoming	South Kent Wind LP responded to Hydro One and indicated that Routes 1 and 3 may pose a challenge with their 230kv overhead collection line and indicated this could be discussed at the information centre.
Pointe-Aux-Roches Wind LP	Paul Dawson - Pointe-Aux-Roches Wind LP (Operation Manager)	2020-03-10	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and maps and the Community Information Centre invitation and newspaper ad to Pointe-Aux-Roches Wind LP.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2020-03-10	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and maps and the Community Information Centre invitation and newspaper ad to Kruger Energy Inc.
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2020-03-10	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and maps and the Community Information Centre invitation and newspaper to TerraForm IWG Ontario Holdings LLC.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager)	2020-03-10	Email	Outgoing	Hydro One sent the Notice of Commencement flyer and maps and the Community Information Centre invitation and newspaper to Romney Wind Energy Centre.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-03-10	Email	Outgoing	Hydro One sent the Community Information Centre invitation to Windsor-Essex Economic Development Corporation.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager) Sebastien Goupil-Dumont - Romney Wind Energy Centre (Generation Manager)	2020-03-11	Email	Incoming	Mathieu Lesperance of Romney Wind Energy Centre thanked Hydro One for the notification regarding the Community Information Centres and noted that the information will be forwarded to Sebastien Goupil-Dumont.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Kris Taylor - Essex Power Corporation Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weeratunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2020-03-12	Email	Outgoing	Hydro One sent the Community Information Centre invitation to E.L.K. Energy Inc., Essex Power Corporation, ENWIN Utilities Ltd. and Entegrus Powerlines Inc.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-03-17	Email	Outgoing	Hydro One notified Justine Taylor from the Ontario Greenhouse Vegetable Growers of the cancellation of the in-person Community Information Sessions.
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2), Blenheim BIA (Council Rep.)	2020-03-17	Email	Outgoing	Hydro One informed the Councillor Ceccacci of the cancellation of the Community Information Centres due to recent public health developments. Hydro One indicated that details on when the meetings will be rescheduled will be provided and the project team remains available to answer questions.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent Tilbury BIA	Mark Authier - Tilbury BIA (Council Rep.), Municipality of Chatham-Kent (Councillor, Ward 1)	2020-03-17	Email	Outgoing	Hydro One informed Councillor Authier from the Municipality of Chatham-Kent of the cancellation of the Community Information Centres due to recent public health developments. Hydro One confirmed details will be provided on when the meetings will be rescheduled and that the project team will remain available to answer questions.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2020-03-17	Email	Outgoing	Hydro One informed the Leamington District Chamber of Commerce of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One also informed the Leamington District Chamber of Commerce that they will continue to respond to questions and that the upcoming meeting/call to discuss engagement activities would also need to be rescheduled.
Chatham-Kent Chamber of Commerce	Chatham-Kent Chamber of Commerce Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO) Sarah Smith - Chatham-Kent Chamber of Commerce (Admin Assistant)	2020-03-17	Email	Outgoing	Hydro One informed the Chatham-Kent Chamber of Commerce of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One also informed the Chatham-Kent Chamber of Commerce that they will continue to respond to questions.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-03-17	Email	Outgoing	Hydro One informed Bird Studies Canada of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One also informed Bird Studies Canada that they will continue to respond to questions.
Historic Downtown Chatham BIA	Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA)	2020-03-17	Email	Outgoing	Hydro One informed the Historic Downtown Chatham Business Improvement Area of the cancellation of the Community Information Centres due to recent public health developments. Hydro One indicated details on when the meetings will be rescheduled will be provided as they continue to monitor the situation. Hydro One confirmed the project team is available to answer questions.
Greater Essex County District School Board	Erin Kelly - Greater Essex County District School Board (Director of Education)	2020-03-17	Email	Outgoing	Hydro One informed the Greater Essex County District School Board of the cancellation of the Community Information Centres due to recent public health developments and indicated details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
Tilbury BIA	Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA)	2020-03-17	Email	Outgoing	Hydro One informed the Tilbury Business Improvement Area of the cancellation of the Community Information Centres due to recent public health developments and indicated that details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
Christian Farmers Federation of Ontario	Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario	2020-03-17	Email	Outgoing	Hydro One informed Christian Farmers Federation of Ontario of the cancellation of the Community Information Centres due to recent public health developments and indicated details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
The Ontario Greenhouse Alliance	James Farrar - The Ontario Greenhouse Alliance	2020-03-17	Email	Outgoing	Hydro One informed the Ontario Greenhouse Alliance of the cancellation of the Community Information Centres due to recent public health developments and indicated details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2020-03-17	Email	Outgoing	Hydro One informed the Director of Education for the Lambton Kent District School Board of the cancellation of the Community Information Centres due to recent public health developments and indicated details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
Conseil Scolaire Catholique Providence	Joseph Picard - Conseil Scolaire Catholique Providence (Director of Education and Secretary to the Board)	2020-03-17	Email	Outgoing	Hydro One informed the Director of Education for the Conseil Scolaire Catholique Providence of the cancellation of the Community Information Centres due to recent public health developments and indicated details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team will remain available to answer questions.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-03-17	Email	Outgoing	Hydro One informed Windsor-Essex Economic Development Corporation of the cancellation of the Community Information Centres due to recent public health developments and indicated that details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
Windsor Essex Catholic District School Board	Terry Lyons - Windsor Essex Catholic District School Board (Director of Education)	2020-03-17	Email	Outgoing	Hydro One informed the Director of Education for the Windsor Essex Catholic District School Board of the cancellation of the Community Information Centres and indicated details will be provided on when the meetings will be rescheduled. Hydro One confirmed the project team remains available to answer questions.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2020-03-17	Email	Outgoing	Hydro One informed the Ontario Federation of Agriculture of the cancellation of the upcoming Community Information Centres due to recent public health developments. Hydro One also informed the Ontario Federation of Agriculture that they will remain available to respond to questions.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2020-03-17	Email	Incoming	Ian Nokes from the Ontario Federation of Agriculture (OFA) responded to Hydro One's email in regards to the cancellation of the March 2020 in person community information sessions.
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to the Essex-Windsor Emergency Medical Services and informed them that the project team will continue to be available to discuss the project.
Essex Powerlines Corporation	Steve Rice - Essex Powerlines Corporation (Planning Coordinator)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Essex Powerlines Corporation and indicated a forum will occur in the coming months, either in person or online, with details on the events provided when they are available. Hydro One confirmed the project team remains available to discuss the project.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd.	2020-03-17	Email	Outgoing	Paul emailed Union Gas staff to let them know that the upcoming CICs for the Chatham x Lakeshore line project had been cancelled due to ongoing concerns regarding COVID-19, and provided a copy of the CIC cancellation notice. Paul noted that it was still Hydro One's intent to host a forum, whether in person or online, in the coming months whereby members of the public and any interested parties could ask questions and discuss the project directly with the project team. Paul stated that he would provide details when they were available but that staff could reach out to him directly at any time to discuss the project.
Brookfield Renewable	David Hurd - Brookfield Renewable (Senior Manager, Construction - North America) Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Brookfield Renewable Energy Group and informed them that the project team will be available to discuss the project.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation of the Community Information Centres to South Kent Wind LP. Hydro One also requested a conference call to discuss the project and any interactions with South Kent Wind facilities.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Belle River Wind and indicated a forum will occur in the coming months either in person or online, with details on the events being provided when available. Hydro One also confirmed the project team remains available to discuss the project.
Pointe-Aux-Roches Wind LP	Paul Dawson - Pointe-Aux-Roches Wind LP (Operation Manager)	2020-03-17	Email	Outgoing	Hydro one sent the Notice of Cancellation for the Community Information Centres to Pointe-Aux-Roches Wind LP. Hydro One also informed them that the project team will remain available to discuss the project.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2020-03-17	Email	Outgoing	Hydro One sent a Notice of Cancellation for the Community Information Centres to Kruger Energy Inc. and indicated that a forum will occur in the coming months either in person or online, with details being provided when they are available. Hydro One also confirmed the project team remains available to discuss the project.
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to TerraForm IWG Ontario Holdings, LLC and informed them that the project team will remain available to discuss the project.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager)	2020-03-17	Email	Outgoing	Hydro One sent the Notice of Cancellation for the Community Information Centres to Romney Wind Energy Centre. Hydro One also informed them that the project team will remain available to discuss the project.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-03-17	Email	Incoming	South Kent Wind LP agreed to a video meeting and requested if the meeting could be set up in the near future.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Kris Taylor - Essex Power Corporation Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weeraratunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2020-03-17	Email	Outgoing	Hydro One informed E.L.K. Energy Inc., Essex Power Corporation, ENWIN Utilities Ltd. and Entegrus Powerlines inc. of the cancellation of the Community Information Centres and confirmed that the project team will remain available to answer questions.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2020-03-18	Email	Incoming	Kruger Energy Inc. responded to Hydro One's email regarding the cancellation of the Community Information Centres to indicate they will follow up in the upcoming weeks.
South Kent Wind LP	James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-04-08	Phone	Outgoing	The Hydro One project team and account exec held a conference call with the South-Kent Wind Farm Facility manager and assistant facility manager. Hydro One staff gave an overview of the need for the project, previous regional planning work done by IESO, the current status of the Class EA and how the route alternatives were identified. The group discussed potential interactions between the route alternatives proposed by Hydro One, and the existing 230kV collection line for the South Kent-wind farm. South-Kent staff agreed to provide additional information on the collector line to Hydro One, so that Hydro One engineers could assess and identify potential methods to avoid or cross the existing collector line.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
South Kent Wind LP	James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-04-08	Email	Outgoing	Hydro One sent the meeting minutes for the introductory call and a summary of the follow-up action items to South Kent Wind LP.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2020-04-08	Email	Incoming	Kruger Energy Inc. responded to Hydro One and requested to be kept informed of when the consultations resume.
South Kent Wind LP	James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-04-09	Email	Incoming	South Kent Wind LP provided the requested information for the six possible crossing points suggested during the introductory call with Hydro One.
South Kent Wind LP	James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-04-09	Email	Outgoing	Hydro One responded to South Kent Wind LP to confirm the receipt of the plan profile prints and indicated they will inform them if other information is required.
Municipality of Chatham-Kent Tilbury BIA	Mark Authier - Municipality of Chatham-Kent (Councillor, Ward 1), Tilbury BIA (Council Rep.)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Authier from the Municipality of Chatham-Kent.
Blenheim BIA Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2), Blenheim BIA (Council Rep.)	2020-04-20	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Councillor Ceccacci from the Municipality of Chatham-Kent.
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2020-04-28	Email	Outgoing	Hydro One sent Debbie Strajnic of the Essex-Windsor Emergency Medical Services the Virtual Information Session Notice.
Essex Powerlines Corporation	Steve Rice - Essex Powerlines Corporation (Planning Coordinator)	2020-04-28	Email	Outgoing	Hydro One sent Steve Rice of Essex Powerlines Corporation the Virtual Information Session Notice.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd.	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Union Gas Ltd.
Brookfield Renewable	David Hurd - Brookfield Renewable (Senior Manager, Construction - North America) Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Brookfield Renewable Energy Group.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Jonathan Miranda of Belle River Wind.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Kevin Aikenhead of South Kent Wind LP.
Pointe-Aux-Roches Wind LP	Paul Dawson - Pointe-Aux-Roches Wind LP (Operation Manager)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Paul Dawson of Pointe-Aux-Roches Wind LP.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to J.J. Davis of Kruger Energy Inc.
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Michael Blum of TerraForm IWG Ontario Holdings, LLC.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Romney Wind Energy Centre	Mathieu Lesperance - Romney Wind Energy Centre (Program Manager)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Mathieu Lesperance of Romney Wind Energy Centre.
Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to John Howitt, Director of Education for the Lambton Kent District School Board.
DeMarco Allan LLP	Angie Breault Ann-Marie Reid Barry Arner Bill Rhodes Blackdogdagleish - Brian Biskey Bryan Prince Buddenmy - Carol Brosseau Carol & Michael Watson Cheryl Lucier Cindy Hebert Dave Buchanan Ddbrady - Della Gagnier Denise Atkinson Dp Provost Info - Janet Keenan Keithruskey - Kenchittim - Ken Mailloux Lisa DeMarco - DeMarco Allan LLP (Representative) Maggie Reed Margaret/David Ellis Margaret Hill	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to residents and general members of the public.
Historic Downtown Chatham BIA	Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA)	2020-04-28	Email	Outgoing	Hydro One emailed Connie Beneteau of Historic Downtown Chatham Business Improvement Area the Virtual Information Session Notice.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Amanda Bichel of Bird Studies Canada.
Tilbury BIA	Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Gloria Mailloux of the Tilbury Business Improvement Area.
Greater Essex County District School Board	Erin Kelly - Greater Essex County District School Board (Director of Education)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Erin Kelly, Director of Education for the Greater Essex County District School Board.
Christian Farmers Federation of Ontario	Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Christian Farmers Federation of Ontario.
The Ontario Greenhouse Alliance	James Farrar - The Ontario Greenhouse Alliance	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to James Farrar of the Ontario Greenhouse Alliance.
Windsor Essex Catholic District School Board	Terry Lyons - Windsor Essex Catholic District School Board (Director of Education)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Terry Lyons, the Director of Education for the Windsor Essex Catholic District School Board.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Marion Fantetti of the Windsor-Essex Economic Development Corporation.
Conseil Scolaire Catholique Providence	Joseph Picard - Conseil Scolaire Catholique Providence (Director of Education and Secretary to the Board)	2020-04-28	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Joseph Picard, Director of Education for Conseil Scolaire Catholique Providence.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager) Sebastien Goupil-Dumont - Romney Wind Energy Centre (Generation Manager)	2020-04-29	Email	Incoming	Mathieu Lesperance of Romney Wind Energy Centre provided Hydro One with a new person of contact for future communications (Sebastien Goupil-Dumont).
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager) Sebastien Goupil-Dumont - Romney Wind Energy Centre (Generation Manager)	2020-04-29	Email	Outgoing	Hydro One provided the newly appointed contact, Sebastien Goupil-Dumont of Romney Wind Energy Centre, with the project website.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager) Sebastien Goupil-Dumont - Romney Wind Energy Centre (Generation Manager)	2020-04-29	Email	Incoming	Sebastien Goupil-Dumont of Romney Wind Energy Centre thanked Hydro One for reaching out and indicated that they will review the website and get back to Hydro One with any questions.
The Ontario Greenhouse Alliance	James Farrar - The Ontario Greenhouse Alliance	2020-04-29	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to James Farrar of the Ontario Greenhouse Alliance.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2020-04-30	Email	Outgoing	Hydro One asked Wendy Parsons of the Leamington Chamber of Commerce if she will be able to attend a teleconference on May 5, 2020, at 14:30.
Essex County Federation of Agriculture	Bonnie Popov - Essex County Federation of Agriculture (President)	2020-04-30	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Bonnie Popov of the Essex County Federation of Agriculture.
Essex County Federation of Agriculture	Lyle Hall - Essex County Federation of Agriculture	2020-04-30	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to Lyle Hall of Essex County Federation of Agriculture.
Ontario Federation of Agriculture	Neil Currie - Ontario Federation of Agriculture (General Manager - Ontario AgriCentre)	2020-04-30	Email	Outgoing	Hydro One sent the Virtual Information Notice to Neil Currie of the Ontario Federation of Agriculture.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Kris Taylor - Essex Power Corporation Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weeratunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2020-05-04	Email	Outgoing	Hydro One sent the Virtual Information Session Notice to representatives from E.L.K. Energy Inc., Essex Power Corporation, ENWIN Utilities Ltd. and Entegrus Powerlines Inc.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture	2020-05-06	Email	Outgoing	Hydro One responded to Ian Nokes of the Ontario Federation of Agriculture to confirm the contacts he provided (Paul Nairn and Carol Verstraete) will be included in future communications as well.
Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President) Kent Federation of Agriculture	2020-05-07	Email	Outgoing	Hydro One sent the Notice of Study Commencement flyer and Virtual Information Session Notice to Jay Cunningham of the Kent Federation of Agriculture and informed Mr. Cunningham of the formation of the Technical Advisory Committee. Hydro One will provide more information when available and invited Mr. Cunningham or another representative to participate in the committee.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the virtual information session notice and joining information to Marion Fantetti of the Windsor-Essex Economic Development Corporation.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-05-12	Email	Outgoing	Hydro One sent a reminder email with the joining information for the virtual information session to Justine Taylor of the Ontario Greenhouse Vegetable Growers.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas)	2020-05-12	Email	Outgoing	Hydro One sent the Virtual Information Session Notice and project map to an alternative email address for Brian Chauvin of Union Gas Ltd. as no response had been received to date. Hydro One provided an overview of the project, information regarding the Technical Advisory Committee and a reminder of the virtual information sessions. Hydro One requested confirmation of contact information and added that they are available to discuss the project.
Enbridge Gas Inc. Entegrus Powerlines Inc. Essex Region Conservation Authority (ERCA) Kruger Energy Inc Ministry of Energy, Northern Development and Mines (MENDM) Raleigh Mobile Homes Limited	Adriano Corsini Amy Sinclair Anita Hasiuk Bernard Tetreault Bonnie Brown Call in (Phone) Attendees at CxL Virtual Information Centre #1 May 12, 2020 Carol & Michael Watson Chantelle Meadows Chloe Lazakis - Ministry of Energy, Northern Development and Mines (MENDM) (Senior Policy Advisor (A) - Indigenous Energy Policy) Christine Scott Colleen Martin - Raleigh Mobile Homes Limited (Vice President) Crystal Meloche Dave Buchanan David McGuire Deborah Meloche Diane Dozois Donna and Richard Cook Ernie Chaput Fernando Cirino - Essex Region Conservation Authority (ERCA) (Resource Planner)	2020-05-12	Community Information Centre (CIC)		A Virtual Information Session (VIS) consisting of online presentations and live discussions, was held on May 12, and May 14 2020. These two events provided stakeholders with an opportunity to learn more about the project need, the Class Environmental Assessment process, the proposed route alternatives, the route selection process, key project milestones and next steps.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-05-13	Email	Outgoing	Hydro One followed up on the Notice of Commencement and sent the Notice for the virtual information sessions and project map to Michelle Kanter of the Carolinian Canada Coalition. Hydro One invited Ms. Kanter to contact them should the Coalition have any questions or would like to discuss the project.
Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2020-05-13	Email	Outgoing	Hydro One followed up on the Notice of Commencement and sent the Virtual Information Session Notice and project map to Dave Smith of the Sydenham Field Naturalists. Hydro One informed Mr. Smith that they are available to discuss the project or answer any questions.
Essex County Field Naturalists' Club	Paul Pratt - Essex County Field Naturalists' Club	2020-05-13	Email	Outgoing	Hydro One followed up on the Notice of Commencement and provided the Virtual Information Session Notice and project map to Paul Pratt of the Essex County Field Naturalists. Hydro One informed Mr. Pratt that they are available to discuss the project and to answer questions.
Imperial Oil	Brenda Robinson - Imperial Oil (ROW/Community Awareness Administrator) Hallie MacCuaig - Imperial Oil (Surface Land Agent/Community Awareness/ROW Coordinator) Jenny Wyma - Imperial Oil (Commercial Coordinator) Mineral Land General Inbox - Imperial Oil Surface Land General Inbox - Imperial Oil	2020-05-13	Email	Outgoing	Hydro One (HONI) sent the Notice of Commencement and Virtual Information Session Notice to staff from Imperial Oil and provided an overview of the project. HONI noted that during the review of secondary source information, it was identified that the study contains historical petroleum wells that seem to have been registered to Imperial Oil. HONI requested confirmation of whether the facilities and associated infrastructure are still in use.
Imperial Oil	Ranjit S Multani - Imperial Oil	2020-05-25	Email	Incoming	Mr. Multani of Imperial Oil asked Hydro One if more information about the imperial wells could be shared. Mr. Multani indicated he would have time in the near future to provide more information.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South)	2020-05-26	Email	Outgoing	Hydro One invited representatives of Union Gas Ltd. to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex County Federation of Agriculture	Bonnie Popov - Essex County Federation of Agriculture (President) Lyle Hall - Essex County Federation of Agriculture	2020-05-26	Email	Outgoing	Hydro One invited representatives of Essex County Federation of Agriculture to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President) Kent Federation of Agriculture	2020-05-26	Email	Outgoing	Hydro One invited representatives of Kent Federation of Agriculture to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Christian Farmers Federation of Ontario	Christian Farmers Federation of Ontario Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario	2020-05-26	Email	Outgoing	Hydro One invited representatives of Christian Farmers Federation of Ontario to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-05-26	Email	Outgoing	Hydro One invited Michelle Kanter of Carolinian Canada Coalition to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-05-26	Email	Outgoing	Hydro One invited Amanda Bichel of Birds Canada to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and the event logistics. Hydro One requested confirmation of participation and indicated they will share the initial presentation video and further information.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-05-27	Email	Outgoing	Hydro One invited representatives of Ontario Federation of Agriculture to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of TAC and details on logistics. Hydro One requested they confirm their participation in the event and confirmed they will share the initial presentation video and information.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-05-27	Email	Outgoing	Hydro One invited Marion Fantetti of the Windsor-Essex Economic Development Corporation to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC, next steps and information regarding the first event. Hydro One requested confirmation of participation and indicated they will share the initial presentation video.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-05-27	Email	Incoming	Michelle Kanter of the Carolinian Canada Coalition confirmed their interest in the Technical Advisory Committee but indicated they had limited time. Ms. Kanter requested more information about the committee structure, who has been confirmed, if it can be done virtually and why she was selected.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-05-27	Email	Outgoing	Hydro One responded to Michelle Kanter of the Carolinian Canada Coalition and provided more information about the format and participants in the Technical Advisory Committee (TAC). Hydro One also provided their rationale for why Ms. Kanter and the Carolinian Coalition was selected to participate in the TAC, while noting that participation is not mandatory and input without participating in TAC is also welcome.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-05-27	Email	Outgoing	Hydro One invited Justine Taylor of the Ontario Greenhouse Vegetable Growers to participate in the Technical Advisory Committee (TAC). Hydro One provided a map of the study area, an overview of the purpose of the TAC and next steps. Hydro One requested confirmation of participation and noted that they will share the initial presentation video.
Ontario Nature	Dr. Anne Bell - Ontario Nature (Director - Conservation and Education) Ontario Nature	2020-05-27	Email	Outgoing	Hydro One provided representatives of Ontario Nature with information about the project and sent the Notice of Commencement public flyer. Hydro One invited the representatives of Ontario Nature to participate in the Technical Advisory Committee (TAC) and provided an overview of the purpose of TAC and next steps. Hydro One requested confirmation of participation in TAC and noted they will provide the initial presentation video.
Imperial Oil	Ranjit S Multani - Imperial Oil	2020-05-27	Email	Outgoing	Hydro One responded to Ranjit Multani of Imperial Oil and attached some of the Ministry of Natural Resources and Forestry information used to identify wells and requested for Imperial Oil to confirm if any other assets in the study area. Hydro One also informed Mr. Multani of the Technical Advisory Committee (TAC) and provided an overview of the purpose of the TAC and next steps. Hydro One invited Mr. Multani to participate in the TAC and requested confirmation of participation.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-05-28	Email	Outgoing	Hydro One thanked Carol Versraete of the Ontario Federation of Agriculture for confirming their participation in the Technical Advisory Committee (TAC). Hydro One noted they will share additional information and that they have reached out to the Essex County Federation of Agriculture and the Kent Federation of Agriculture to participate in the TAC.
Imperial Oil	Hallie MacCuaig - Imperial Oil (Surface Land Agent/Community Awareness/ROW Coordinator)	2020-05-29	Email	Incoming	Hallie MacCuaig of Imperial Oil requested that Hydro One provide a well list from the study.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-01	Email	Incoming	Hydro One received an email from Jacques Tetreault of Christian Farmers Federation of Ontario requesting to be registered in the meeting on June 3, 2020, and for information.
Christian Farmers Federation of Ontario	Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario Gus Ternoey - Christian Farmers Federation of Ontario Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-01	Email	Outgoing	Hydro One forwarded an email to Jacques Tetreault of Christian Farmers Federation of Ontario requesting confirmation whether it was sent from Mr. Tetreault to confirm participation in the Technical Advisory Committee (TAC). Hydro One noted that the presentation will be sent and provided an overview of the TAC.
Essex County Federation of Agriculture	Bonnie Popov - Essex County Federation of Agriculture (President) Lyle Hall - Essex County Federation of Agriculture	2020-06-01	Email	Outgoing	Hydro One followed up with representatives of the Essex County Federation of Agriculture to confirm participation in the technical Advisory Committee.
Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President) Kent Federation of Agriculture	2020-06-01	Email	Outgoing	Hydro One followed up with representatives of the Kent Federation of Agriculture to confirm participation in the Technical Advisory Committee.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-06-01	Email	Outgoing	Hydro One followed up with Michelle Kanter of Carolinian Canada Coalition to confirm participation in the Technical Advisory Committee.
Ontario Nature	Dr. Anne Bell - Ontario Nature (Director - Conservation and Education) Ontario Nature	2020-06-01	Email	Outgoing	Hydro One followed up with representatives of Ontario Nature to confirm participation in the Technical Advisory Committee.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator) Important Bird Area Program Inbox - Birds Canada (IBA Program Inbox)	2020-06-01	Email	Outgoing	Hydro One followed up with Birds Canada to confirm participation in the Technical Advisory Committee. Hydro One indicated it would be valuable to have a member of Birds Canada participate as the study area partially overlaps with the Eastern Lake St. Clair Important Bird Area.
Christian Farmers Federation of Ontario	Jacques Tetreault - Christian Farmers Federation of Ontario Paul Bootsma - Christian Farmers Federation of Ontario	2020-06-02	Email	Incoming	Jacques Tetreault of Christian Farmers Federation of Ontario confirmed his availability to participate in the Technical Advisory Committee.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-06-02	Email	Incoming	Gus Ternoey of Christian Farmers Federation of Ontario (CFFO) confirmed his participation in the Technical Advisory Committee and asked Hydro One if the registration previously submitted under another staff member applies to all members of CFFO. Mr. Ternoey provided his contact information.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-02	Email	Incoming	Amanda Bichel of Birds Canada confirmed she would like to participate in the Natural Environment session of the Technical Advisory Committee events, as one of the routes goes through part of the Important Bird Area. Ms. Bichel requested confirmation of whether any information needed to be shared before the meeting.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-02	Email	Outgoing	Hydro One responded to Amanda Bichel of Birds Canada and confirmed additional information for the Technical Advisory Committee (TAC) will be distributed. Hydro One provided project links, an overview of the project scope and an overview of the TAC.
Christian Farmers Federation of Ontario	Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-02	Email	Outgoing	Hydro One requested confirmation from Jacques Tetreault of Christian Farmers Federation of Ontario (CFFO) whether Gus Ternoey has been assigned to represent CFFO on the Technical Advisory Committee.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-02	Email	Outgoing	Hydro One requested confirmation of attendance for the Technical Advisory Committee from Marion Fantetti of the Windsor-Essex Economic Development Corporation.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-02	Email	Outgoing	Hydro One followed up with Justine Taylor of Ontario Greenhouse Vegetable Growers to confirm participation in the Technical Advisory Committee.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South)	2020-06-02	Email	Outgoing	Hydro One followed up with representatives of Union Gas. Ltd. to confirm their participation in the Technical Advisory Committee.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-02	Email	Outgoing	Hydro One thanked Jacques Tetreault of Christian Farmers Federation of Ontario for confirming Gus Ternoey will be the primary representative on the Technical Advisory Committee with Mr. Tetreault as an alternate. Hydro One noted they will provide more information.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-06-02	Email	Outgoing	Hydro One confirmed with Gus Ternoey of Christian Farmers Federation of Ontario that he will be the representative for the Technical Advisory Committee with Jacques Tetreault listed as an alternate.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Nature	Dr. Anne Bell - Ontario Nature (Director - Conservation and Education) Ontario Nature Reception Inbox - Ontario Nature (Reception Inbox)	2020-06-03	Email	Incoming	Anne Bell of Ontario Nature informed Hydro One that a representative from Ontario Nature will not be participating in the Technical Advisory Committee.
Ontario Nature	Dr. Anne Bell - Ontario Nature (Director - Conservation and Education) Ontario Nature Reception Inbox - Ontario Nature (Reception Inbox)	2020-06-03	Email	Outgoing	Hydro One informed Anne Bell from Ontario Nature that while a representative from Ontario Nature is unable to attend the Technical Advisory Committee, they are still able to provide comments or discuss the project with the project team. Hydro One also noted they can continue to forward regular project updates unless otherwise requested.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-06-03	Email	Outgoing	Hydro One followed up with Carol Verstraete of Ontario Federation of Agriculture to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-03	Email	Outgoing	Hydro One followed up with Gus Ternoey of Christian Farmers Federation of Ontario to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-03	Email	Outgoing	Hydro One followed up with Amanda Bichel of Birds Canada to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-03	Email	Outgoing	Hydro One followed up with Marion Fantetti of Windsor-Essex Economic Development Corporation to provide the initial evaluation criteria and information video for the Technical Advisory Committee. Hydro One noted they will send the conference call information for the two discussions and the survey.
Ontario Nature	Dr. Anne Bell - Ontario Nature (Director - Conservation and Education) Ontario Nature Reception Inbox - Ontario Nature (Reception Inbox)	2020-06-04	Email	Incoming	Anne Bell of Ontario Nature confirmed that she would like to remain on the list for regular project updates.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-04	Email	Incoming	Ontario Greenhouse Vegetable Growers confirmed their availability to participate in the Technical Advisory Committee.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-04	Email	Outgoing	Hydro One followed up with the Ontario Greenhouse Vegetable Growers to provide the initial evaluation criteria and informational video for the Technical Advisory Committee. Hydro One noted they will provide the conference call information for the two discussion sessions and the survey.
Imperial Oil	Hallie MacCuaig - Imperial Oil (Surface Land Agent/Community Awareness/ROW Coordinator) Ranjit S Multani - Imperial Oil	2020-06-04	Email	Outgoing	Hydro One followed up with Hallie MacCuaig of Imperial Oil and noted that they previously provided well information to another Imperial Oil staff member (Ranjit Multani). Hydro One indicated that any additional information would be helpful. Hydro One provided the initial evaluation criteria and informational video for the Technical Advisory Committee (TAC) and invited Imperial Oil to participate in the TAC. Hydro One requested confirmation of Imperial Oil's participation and noted that they will continue to provide regular project updates depending on their preference.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-04	Email	Incoming	The Windsor-Essex Economic Development Corporation thanked Hydro One for sending the Technical Advisory Committee materials and noted that they will be in contact with any questions.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-04	Email	Outgoing	Hydro One responded to the Windsor-Essex Economic Development Corporation and confirmed they can forward any questions regarding the Technical Advisory Committee.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-09	Email	Incoming	The Windsor-Essex Economic Development Corporation reached out to Hydro One to confirm the Technical Advisory Committee meeting times.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-09	Email	Outgoing	Hydro One confirmed the Technical Advisory Committee meeting times with the Windsor-Essex Economic Development Corporation.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario County of Essex DeMarco Allan LLP Environment and Climate Change Canada (ECCC) Essex Region Conservation Authority (ERCA) Infrastructure Ontario (IO) Invest Windsor-Essex Ministry of Tourism, Culture and Sport (MTCSS) Ministry of Transportation (MTO) Municipality of Chatham-Kent Municipality of Lakeshore Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG)	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Daniel DeOcampo - Environment and Climate Change Canada (ECCC) (Environmental Assessment Officer, Environmental Protection Branch) Daniel Vollmer - DeMarco Allan LLP (Articling Student) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Gus Ternoey - Christian Farmers Federation of Ontario Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Marion Fantetti - Invest Windsor-Essex Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nelson - Essex Region Conservation Authority (ERCA) (Watershed Planner - Watershed)	2020-06-10	Meeting		Hydro One held the first Technical Advisory Committee (TAC) Workshop discussion for Socio-Economic Environment criteria. Hydro One provided a presentation with an overview of the purpose of the TAC, the project, multi-criteria evaluation and next steps.
Kent Federation of Agriculture	Justin Kritikos - Kent Federation of Agriculture	2020-06-10	Email	Outgoing	Hydro One responded to questions from a local stakeholder regarding health and safety concerns.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-11	Smart email	Outgoing	Hydro One followed up with Marion Fantetti of the Windsor-Essex Economic Development Corporation to thank her for participating in the Technical Advisory Committee discussions. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video. Hydro One outlined next steps.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-11	Smart email	Outgoing	Hydro One followed up with Amanda Bichel of Birds Canada to thank her for participating in the Technical Advisory Committee discussions. Hydro One provided the initial evaluation criteria and links to the survey and informational video. Hydro One outlined next steps.
Christian Farmers Federation of Ontario	Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-06-11	Smart email	Outgoing	Hydro One emailed participants of the Chatham x Lakeshore Technical Advisory Committee (TAC) and asked that the participants complete a survey for feedback. Hydro One also committed to sharing a copy of the TAC Workshop #1 summary report once completed and information on the second workshop tentatively planned for late summer or fall of 2020.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-06-19	Email	Outgoing	Hydro One emailed Carol Verstraete of the Ontario Federation of Agriculture as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-19	Email	Outgoing	Hydro One emailed Gus Ternoey of Christian Farmers Federation of Ontario as a reminder to fill out the survey for the Technical Advisory Committee virtual workshop #1. Hydro One provided the preliminary evaluation criteria and links to the survey and informational video.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-19	Email	Outgoing	Hydro One emailed Amanda Bichel of Birds Canada as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-19	Email	Outgoing	Hydro One emailed Justine Taylor of Ontario Greenhouse Vegetable Growers as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.

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Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-19	Email	Outgoing	Hydro One emailed Marion Fantetti of Windsor-Essex Economic Development Corporation as a reminder to fill out the survey for the Technical Advisory Committee workshop #1. Hydro One provided the preliminary evaluation criteria and the links to the survey and informational video.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-06-25	Email	Outgoing	Hydro One shared a reminder with the Ontario Federation of Agriculture to complete a survey to gather feedback on the virtual workshops.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario Jacques Tetreault - Christian Farmers Federation of Ontario	2020-06-25	Email	Outgoing	Hydro One shared a reminder with the Christian Farmers Federation of Ontario to request that they complete a survey to gather feedback on the virtual workshops and review the evaluation criteria.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-06-25	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to state that they completed the survey for feedback on the virtual workshop.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-25	Email	Outgoing	Hydro One shared a reminder with Birds Canada to complete a survey to gather feedback on the virtual workshops and requested that they review the initial evaluation criteria.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-25	Email	Outgoing	Hydro One emailed Ontario Greenhouse Vegetable Growers to request that they review the initial evaluation criteria and fill out the survey for Hydro One's TAC workshop.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-25	Email	Outgoing	Hydro One shared a reminder with the Windsor-Essex Economic Development Corporation to complete a survey to gather feedback on the virtual workshops.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-06-25	Email	Incoming	The Christian Farmers Federation of Ontario emailed Hydro One to state they have completed the feedback survey.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-06-25	Email	Outgoing	Hydro One acknowledged the receipt of the Ontario Federation of Agriculture's input on the workshop surveys.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-06-25	Email	Outgoing	Hydro One emailed the Christian Farmers Federation of Ontario to acknowledge the receipt of their feedback survey for the virtual workshops.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-26	Phone	Incoming	Hydro One spoke to Marion Fantetti (Windsor-Essex Economic Development Corporation) regarding the TAC workshop survey. She appreciated the discussions from the recent conference calls and had not immediately identified any potential additional criteria. Hydro One thanked Marion for the input and indicated the Hydro One team would be happy to receive any input directly or after the survey closed. Marion thanked Paul and stated that she would try to review the survey before the deadline.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-26	Email	Incoming	Hydro One received an email from Birds Canada stating that they would complete the survey.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-26	Email	Outgoing	Hydro One emailed Birds Canada to request shapefiles and other data that may be useful in planning the Chatham x Lakeshore project.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-26	Email	Incoming	Hydro One held a follow-up phone call with Marion Fantetti of Windsor-Essex Economic Development Corporation to discuss the workshop feedback survey.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-06-26	Email	Outgoing	Hydro One followed up a phone conversation with Marion Fantetti at Windsor-Essex Economic Development Corporation, to discuss their feedback on the evaluation criteria and results of the survey conducted for the virtual workshop.
TD Canada Trust Tower	Mike Gaul - TD Canada Trust Tower (Partner, courier)	2020-06-29	Email	Outgoing	The Chatham x Lakeshore project team emailed Mike Gaul of Walpole Island First Nation and shared the subcontract agreement, health and safety plan and the COVID-19 protocol document.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-06-29	Email	Incoming	Ontario Greenhouse Vegetable Growers replied to Hydro One on their request to review the initial evaluation criteria.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-06-30	Email	Incoming	Birds Canada emailed Hydro One and shared a shapefile and a link to further resources on their website.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG)	2020-07-02	Email	Outgoing	Hydro One emailed Ontario Greenhouse Vegetable Growers and committed to keeping them informed of any future updates/next steps on both the TAC and the project/Class EA overall. Hydro One encouraged Ontario Greenhouse Vegetable Growers to send any comments that they may have to Hydro One myself directly.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-07-02	Email	Outgoing	Hydro One acknowledged the receipt of a shapefile shared by Birds Canada.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas)	2020-07-06	Phone	Outgoing	Paul left a voicemail for Brian Chauvin (office line) to follow up re: the previous notifications and emails regarding Hydro One's Chatham x Lakeshore new 30 kV line project. Paul noted that Hydro One was aware of UG/Enbridge assets in the area from past projects, and wanted to ensure that appropriate UG/Enbridge staff were aware of the project and had opportunities to discuss with Hydro One.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas)	2020-07-07	Phone	Outgoing	Paul left a voicemail for Brian Chauvin (cell phone) to follow up re: the previous notifications and emails regarding Hydro One's Chatham x Lakeshore new 30 kV line project. Paul noted that Hydro One was aware of UG/Enbridge assets in the area from past projects, and wanted to ensure that appropriate UG/Enbridge staff were aware of the project and had opportunities to discuss with Hydro One.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc. Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd. Justin Cook - Enbridge Gas Inc. (Field Supervisor) Renée Miller - Union Gas Ltd. (Electrical Engineer, Stations Engineering)	2020-07-08	Email	Outgoing	Hydro One emailed Union Gas in order to share information about the project and confirm the appropriate Union Gas contacts to ensure better project and asset coordination.
Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas)	2020-07-09	Phone	Incoming	Brian Chauvin (Union Gas/Enbridge) returned Paul Dalmazzi's voicemails. Brian confirmed that he and his staff were aware of the CxL project, and noted that he appreciated the outreach from Hydro One. Brian stated that he would submit comments shortly, including some information on Union Gas/Enbridge's existing assets in the area. Paul gave a brief explanation of the route evaluation process and stated that Hydro One would be happy to consider any suggestions on criteria from Union Gas/Enbridge's end, as far as avoiding potential conflicts with their assets. Brian stated that he would consider this as he developed their comments and thanked Paul for the opportunity to provide feedback.
Enbridge Gas Inc. Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Kyle Billion - Enbridge Gas Inc. (Advisor)	2020-07-10	Email	Incoming	Enbridge Gas replied to Hydro One and stated that they would oblige in project coordination with Hydro One and enquired whether it would be possible to arrange a meeting to gain better understanding of the scope of work and the locations.
Enbridge Gas Inc. Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd. Justin Cook - Enbridge Gas Inc. (Field Supervisor) Kyle Billion - Enbridge Gas Inc. (Advisor) Renée Miller - Union Gas Ltd. (Electrical Engineer, Stations Engineering)	2020-07-10	Email	Incoming	Enbridge emailed Hydro One and stated that their corrosion department would reach out to Hydro One to discuss the potential impacts.
Enbridge Gas Inc. Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Diane Pisani - Union Gas Ltd. (Field Supervisor - Utility Services, Windsor-Essex South) Greg Ward - Union Gas Ltd. Justin Cook - Enbridge Gas Inc. (Field Supervisor) Kyle Billion - Enbridge Gas Inc. (Advisor) Renée Miller - Union Gas Ltd. (Electrical Engineer, Stations Engineering)	2020-07-10	Email	Outgoing	Hydro One emailed Enbridge Gas and provided a general update on the project schedule and stated to further information on the project.
Enbridge Gas Inc. Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Kyle Billion - Enbridge Gas Inc. (Advisor)	2020-07-10	Email	Outgoing	Hydro One corresponded with Enbridge Gas regarding project coordination and shared a link to their project website to share updates.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Imperial Oil	Hallie MacCuig - Imperial Oil (Surface Land Agent/Community Awareness/ROW Coordinator) Ranjit S Multani - Imperial Oil	2020-07-22	Email	Outgoing	Hydro One emailed Ranjit Multani of Imperial Oil and requested confirmation regarding Imperial Oil/Esso wells. Additionally, Hydro One requested for the confirmation and any information on wells that were not captured in the Ministry of Natural Resources and Forestry's dataset. Hydro One also asked for confirmation and any information on Imperial Oil/Esso pipelines in the area.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-07-31	Email	Outgoing	Hydro One requested the availability of Carol Verstraete and Paul Nairn from Ontario Federation of Agriculture for a video conference call to discuss the status of the project, the feedback received and recommendations to mitigate impacts to environmental effects, including agricultural operations.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2020-08-05	Phone	Incoming	OFA called Hydro One to pass along some comments that they had received from some of her members in the area, particularly relating to outreach and engagement activities (teleconferences/calls) that Hydro One had recently held with some farmers in the area. It was mentioned that the OFA Zone Rep would like to sit in on some of these future engagements with local farmers. Hydro One stated that we could pass that information on.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-05	Email	Incoming	The Ontario Federation of Agriculture (OFA) requested that Hydro One add another OFA contact to the project and copied them on the email.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-07	Phone	Incoming	Following a previous discussion with the OFA, an OFA Zone Director called Hydro One Environmental Planner to discuss the project twice in early August, leaving voicemails both times.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-11	Email	Outgoing	Hydro One contacted Louis Roesch of the Ontario Federation of Agriculture and indicated that his information was provided by Carol Verstraete. Hydro One extended the meeting invitation for a video call to discuss the project status and requested confirmation of availability.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-13	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to request confirmation of their attendance for a meeting to discuss comments and recommendations to mitigate impacts to environmental effects, including agricultural operations.
Ontario Federation of Agriculture	Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-08-13	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to thank them for their response regarding attendance for the upcoming meeting.
Enbridge Gas Inc. Union Gas Ltd.	Brian Chauvin - Union Gas Ltd. (Operations Manager, Windsor/Essex and Chatham Areas) Kyle Billion - Enbridge Gas Inc. (Advisor)	2020-08-13	Email	Outgoing	Hydro One emailed Union Gas/Enbridge to follow up on previous emails in which Hydro One provided information on the project. Hydro One noted they can provide assistance in identifying any assets that may pose a conflict with the route alternatives. Hydro One also noted they can arrange a call to discuss.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-14	Phone	Incoming	Hydro One staff spoke with OFA Zone Director Louis Roesch regarding the Chatham to Lakeshore Line project. Hydro One provided a high level introduction of the project, including that the first TAC meeting was held in June, which the OFA participated in, and that Hydro One was looking to hold a second meeting in September. During the call, questions and concerns pertaining to the use of the old railway corridor, concern with with maneuvering equipment around the tower bases, and upgrading current infrastructure. Hydro One staff advised Louis that there is a meeting planned for the next week with the OFA where the team is happy to speak further on the project. Louis advised that he will be taking part in that meeting.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-18	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and apologized for missing their voicemails. Hydro One noted that they can talk on the upcoming call for the project. Hydro One also provided alternative contact information should OFA wish to reach them directly.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-08-19	Meeting	Outgoing	Hydro One met with the Ontario Federation of Agriculture to discuss the status of the Chatham to Lakeshore Line project and discuss feedback received. During the meeting, comments and questions were raised regarding the use of virtual platforms, timing and organization of community meetings, the preference to in-person meetings, and the distribution of notices in envelopes. The OFA also indicated that members have asked about utilizing existing transmission lines; maintenance practices, future tower/infrastructure access and tower types. Additionally, the utilization of the old railway corridor was discussed. Hydro One shared that based on feedback we have received to date through the Class Environmental Assessment process, the Hydro One team is currently reviewing their initial findings on the feasibility of the railway corridor to add as an alternative route for evaluation for the new transmission line.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-08-19	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and shared the agenda and a list of attendees for the upcoming video call that day.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-08-20	Email	Incoming	Christian Farmers Federation of Ontario emailed Hydro One and indicated they have been talking with some farmers about transmission lines and provided an overview of the information and comments received. This included that the number of structures is less of a concern than their placement and that it can be less intrusive to have towers in a location that is more compatible with farm operations. Hydro One was also informed that the line installation could be a more collaborative approach and it would be more positive if they have some influence on deciding tower placement.
Enbridge Gas Inc. Union Gas Ltd.	Greg Ward - Union Gas Ltd. Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-08-27	Email	Incoming	Enbridge emailed Hydro One and provided availability for a discussion.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2020-08-28	Email	Outgoing	Hydro One emailed Christian Farmers Federation of Ontario (CFFO) and responded to their comments. Hydro One acknowledged their comments regarding tower/footing placement being important to a farmer and the specific tower design, and informed CFFO that these are items that cannot be considered this early. Hydro One encouraged feedback as they can consider this at the appropriate time. Hydro One requested clarification on CFFO's comment regarding crossing fields at angles versus "natural flow of the farm". Hydro One informed CFFO that they have included Dillon Consulting on the correspondence.
Entegrus Powerlines Inc.	Gary Aitken - Entegrus Powerlines Inc. Tomo Matesic - Entegrus Powerlines Inc.	2020-08-30	Email	Outgoing	Dillon Consulting Limited (Dillon) emailed Entegrus regarding upcoming field work and the anticipated logistics of this work. Dillon welcomed Entegrus to contact them should they have any questions.
Enbridge Gas Inc. Union Gas Ltd.	Greg Ward - Union Gas Ltd. Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-08-31	Email	Outgoing	Hydro One emailed Enbridge and requested confirmation of availability for a conference call.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-08-31	Email	Incoming	Enbridge emailed Hydro One with their availability for a conference call.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-08-31	Email	Outgoing	Hydro One emailed Enbridge and thanked them for confirming their availability. Hydro One informed Enbridge that they will send the invitation and Enbridge could then forward it to the appropriate individuals.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-08-31	Email	Incoming	Enbridge emailed Hydro One to acknowledge their email regarding the conference call invitation.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-09-01	Phone	Outgoing	Hydro One PM and Environmental Planner held a conference call with an engineer from Enbridge's corrosion management group. The Hydro One staff introduced the project and gave a brief overview of the route evaluation and selection process, and stated that Enbridge/UG input regarding any potential conflicts could be incorporated into the route selection as well as construction planning once the preferred route had been selected. Enbridge staff mentioned that they were responsible for legacy Union Gas assets in the SW, and that these were the only assets in the area (ie, no other Enbridge assets). Hydro One staff agreed to share shapefiles of the CxL route alternatives with Enbridge, so that they could assess and determine what assets or potential conflicts may be present. Hydro One asked for shapefiles of Enbridge assets in the area (including smaller, distribution-level pipelines) and Enbridge staff stated that they would look into this. Hydro One staff also agreed to share any notes/records from discussions with Union Gas staff on the Lakeshore TS project, as many of those staff involved from Union Gas had moved on to new roles.

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Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-09-01	Email	Outgoing	Hydro One emailed Enbridge and shared shapefiles of the route alternatives and the Record of Consultation from the Lakeshore TS project. Hydro One noted that any potential conflicts or assets within the study area that are identified would be helpful.
Raleigh Mobile Homes Limited	Colleen Martin - Raleigh Mobile Homes Limited (Vice President)	2020-09-02	Email	Outgoing	Hydro One responded to a local stakeholder's email in which they requested an in-person meeting to discuss their concerns about Route Alternative 2A. Hydro One informed them that they are planning dates to be in the community and in the interim, would appreciate an opportunity to schedule a virtual meeting.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-09-04	Email	Outgoing	Hydro One emailed Enbridge and requested that Enbridge review the attached file and confirm assets.
Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2020-09-11	Email		Hydro One contacted the Chatham-Kent Chamber of Commerce with a request to meet to discuss the Chatham to Lakeshore Project and discuss potential partnership opportunities.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-09-21	Phone	Incoming	Windsor-Essex EDC left a voicemail message for Hydro One's environmental planner requesting a callback to discuss some questions ahead of the TAC workshop scheduled for the next day.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-09-21	Phone	Outgoing	Hydro One returned Winsor Essex EDC phone call and clarified the attachments that were provided to TAC members ahead of the second workshop planned for the following day.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2020-09-21	Email	Incoming	The WindsorEssex Economic Development Corporation emailed Hydro One to inform them that a voicemail was left to request a quick call regarding the meeting and documents for the next day.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-09-25	Email	Outgoing	Hydro One emailed Enbridge to request if they have become aware of any potential conflicts or Enbridge assets within the study area, as this would assist Hydro One in identifying any potential conflicts or areas requiring further attention.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-10-02	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to follow up on whether they had any comments or concerns related to the project. Hydro One also requested any information they could provide regarding their assets in the study area.
Raleigh Mobile Homes Limited	Colleen Martin - Raleigh Mobile Homes Limited (Vice President)	2020-10-15	Email	Outgoing	Hydro One emailed local stakeholder to provide an additional update regarding the project. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One provided the availability of the project team members to meet at their property and noted that they will be hosting two upcoming virtual engagement opportunities.
Raleigh Mobile Homes Limited	Adriano Corsini Allan Eves Amy Sinclair Angie Breault Anita Hasiuk Ann-Marie Reid Barb Huiting Barry Arner Bernard Tetreault Berthil Bos Betty Wright Bill Wellings Blackdogdaleish - Bob Garlow Bonnie Brown Brenda Gagnier Brian Biskey Brian Flook Bryan Prince Buddenmy - Carl Simpson Carol Brosseau Carol & Michael Watson Chantelle Meadows Cheryl Lucier Chris Ball Chris Prince	2020-10-15	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project. Hydro One noted that based on what they have learned, they have made four refinements to the route alternatives and identified the need to expand the Chatham Switching Station. Hydro One provided the link to the interactive map and attached the refined route map. Hydro One also noted that there will be two upcoming virtual engagement opportunities and an invitation will be sent for both events.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Raleigh Mobile Homes Limited	Adriano Corsini Allan Eves Amy Sinclair Angie Breault Anita Hasiuk Ann-Marie Reid Barb Huiting Barry Arner Bernard Tetreault Berthil Bos Betty Wright Bill Wellings Blackdogdaleigh - Bob Garlow Bonnie Brown Brenda Gagnier Brian Biskey Brian Flook Bryan Prince Buddenmy - Carl Simpson Carol Brosseau Carol & Michael Watson Chantelle Meadows Cheryl Lucier Chris Ball Chris Prince	2020-10-15	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project. Hydro One noted that based on what they have learned, they have made four refinements to the route alternatives and identified the need to expand the Chatham Switching Station. Hydro One provided the link to the interactive map and attached the refined route map. Hydro One also noted that there will be two upcoming virtual engagement opportunities and an invitation will be sent for both events.
Kent Federation of Agriculture	Dorothy Baldwin E. Blake Vince Elaine Blain Ernie Chaput Gerry Renders Graham Stevens Greg Scaman Henry Ptaszynski Info - Jacques Barrette James and Judy Case Janet Keenan Jaque/Jack Barrett Jarrett Heinhuis Jayne Broughton Jean Trudel Jim Johns John Bailey John & Gayle Richardson John Mackay June Barrabin Justin Kritikos - Kent Federation of Agriculture Justin Prince Katie and Joe Desimpel Keithruskey - Keith Webster	2020-10-15	Email	Outgoing	Hydro One emailed members of the public and provided an update on the project. Hydro One noted that based on what they have learned, they have made four refinements to the route alternatives and identified the need to expand the Chatham Switching Station. Hydro One provided the link to the interactive map and attached the refined route map. Hydro One also noted that there will be two upcoming virtual engagement opportunities and an invitation will be sent for both events.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-10-15	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to inquire whether they would be available to meet for a touchpoint. Hydro One noted that based on what was learned from the technical studies and feedback, they have made four refinements to the route alternatives and have identified the need to expand the Chatham Switching Station. Hydro One shared the Refined Route Map and the link to the interactive map. Hydro One noted that they will be hosting two upcoming virtual engagement opportunities.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-10-20	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to follow up on previously sent emails and to confirm whether they had any further comments on the project. Hydro One requested information on Enbridge assets in the study area.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-10-22	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to confirm availability for a virtual meeting.
Blenheim BIA Business Resource Centre of Essex County Chatham-Kent Chamber of Commerce Chatham-Kent Small Business Centre Conseil Scolaire Catholique Providence Greater Essex County District School Board Historic Downtown Chatham BIA Invest Windsor-Essex Lambton Kent District School Board (LKDSB) Leamington District Chamber of Commerce Ontario Greenhouse Vegetable Growers (OGVG) The Ontario Greenhouse Alliance Tilbury BIA Windsor Essex Catholic District School Board	Belle River BIA General Inbox Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA) Diane Malenfant - Business Resource Centre of Essex County Erin Kelly - Greater Essex County District School Board (Director of Education) Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO) Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA) James Farrar - The Ontario Greenhouse Alliance John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education) Joseph Picard - Conseil Scolaire Catholique Providence (Director of Education and Secretary to the Board) Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Marion Fantetti - Invest Windsor-	2020-10-26	Email	Outgoing	Hydro One emailed stakeholders regarding the upcoming engagements for the Chatham to Lakeshore project and shared the invitation for the Virtual Open House and Live Discussion. Hydro One included the links to the virtual open house, presentation and project website.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Kent Federation of Agriculture	Dorothy Baldwin E. Blake Vince Elaine Blain Ernie Chaput Gerry Renders Graham Stevens Greg Scaman Henry Ptaszynski Info - Jacques Barrette James and Judy Case Janet Keenan Jaque/Jack Barrett Jarrett Heinhuis Jayne Broughton Jean Trudel Jim Johns John Bailey John & Gayle Richardson John Mackay June Barrabin Justin Kritikos - Kent Federation of Agriculture Justin Prince Katie and Joe Desimpel Keithruskey - Keith Webster	2020-10-26	Email	Outgoing	Hydro One emailed members of the public and invited them to the Virtual Open House and Live Discussion. Hydro One shared the invitation and links to the open house and presentation.
Raleigh Mobile Homes Limited	Adriano Corsini Allan Eves Amy Sinclair Angie Breault Anita Hasiuk Ann-Marie Reid Barb Huiting Barry Arner Bernard Tetreault Berthil Bos Betty Wright Bill Wellings Blackdogdaleish - Bob Garlow Bonnie Brown Brenda Gagnier Brian Biskey Brian Flook Bryan Prince Buddenmy - Carl Simpson Carol Brosseau Carol & Michael Watson Chantelle Meadows Cheryl Lucier Chris Ball Chris Prince	2020-10-26	Email	Outgoing	Hydro One emailed members of the public and invited them to the Virtual Open House and Live Discussion. Hydro One shared the invitation and links to the open house and presentation.
Chatham-Kent Small Business Centre	Taylor Hughes - Chatham-Kent Small Business Centre (Business Consultant)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Chatham-Kent Chamber of Commerce	Sarah Smith - Chatham-Kent Chamber of Commerce (Admin Assistant)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-10-26	Smart email	Outgoing	Hydro One sent an update on the project to agency and Municipal staff. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2020-10-27	Smart email	Outgoing	Hydro One sent an update on the project to interest groups. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2020-10-27	Smart email	Outgoing	Hydro One sent an update on the project to interest groups. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Nature		2020-10-27	Smart email	Outgoing	Hydro One sent an update on the project to interest groups. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Essex County Field Naturalists' Club	Paul Pratt - Essex County Field Naturalists' Club	2020-10-27	Smart email	Outgoing	Hydro One sent an update on the project to interest groups. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2020-10-27	Smart email	Outgoing	Hydro One sent an update on the project to interest groups. The update included the refinements to the route alternatives being considered for the new line, as well as notice of the upcoming Virtual Community Information Centre and live presentation/discussion.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-10-27	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and shared the invitation to the upcoming Virtual Community Information Centre and live presentation/discussion.
Christian Farmers Federation of Ontario Essex County Federation of Agriculture Kent Federation of Agriculture	Christian Farmers Federation of Ontario Ontario Inbox - Christian Farmers Federation of Ontario Jay Cunningham - Kent Federation of Agriculture (President) Kent Federation of Agriculture Lyle Hall - Essex County Federation of Agriculture	2020-10-27	Email	Outgoing	Hydro One emailed Christian Farmers Federation of Ontario, Kent Federation of Agriculture and Essex County Federation of Agriculture and invited them to the Virtual Open House and Live Discussion. Hydro One shared the invitation and the links to the open house and live stream presentation.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-10-28	Meeting	Outgoing	Hydro One had a virtual meeting with the Ontario Federation of Agriculture (OFA) and provided an update on the project, including the route refinements and next steps. In the meeting, Hydro One walked through the assessment that was conducted on using the old railway corridor, and the OFA was appreciative of Hydro One's efforts to analyze the the railway corridor as a potential route alternative. Other discussion items included feedback on agricultural operations criteria to include as part of the evaluation matrix, the weighting of criteria as a part of the Class EA/route selection process, and the communication of information.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Dan Charron Kris Taylor - Essex Power Corporation Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weerathunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2020-10-28	Email	Outgoing	Hydro One emailed E.L.K. Energy Inc., Enwin Utilities Ltd., Essex Power Corporation and Entegrus Powerlines Inc. and shared the invitation to the upcoming Virtual Open House and live presentation and question and answer session.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
	Dean Gatién - Powertel (Vice President)	2020-10-28	Email	Incoming	A local stakeholder emailed Hydro One and requested to be added to the project contact list.
	Dean Gatién - Powertel (Vice President)	2020-10-28	Email	Outgoing	Hydro One emailed a local stakeholder and confirmed that they have been added to the project contact list as requested. Hydro One included the invitation and the links to the virtual open house and presentation in the email.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2020-10-29	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and thanked them for taking the time to speak with the project team the day before. Hydro One shared the link to the interactive map.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-10-29	Email	Outgoing	Hydro One emailed South Kent Wind LP and provided the invitation to the upcoming virtual open house and live discussion. Hydro One noted that four refinements have been made to the route alternatives and one thing in particular the refinements were meant to address is the potential crossings of the South Kent Wind Farm 230 kV collector line. Hydro One noted that there may be other crossings still being evaluated and factored into the assessment.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2020-10-29	Email	Outgoing	Hydro One emailed Belle River Wind and shared the invitation for the upcoming virtual open house and live discussion. Hydro One noted that they have made four refinements to the route alternatives and shared the link to the project website for more information.
Pointe-Aux-Roches Wind LP	Paul Dawson - Pointe-Aux-Roches Wind LP (Operation Manager)	2020-10-29	Email	Outgoing	Hydro One emailed Pointe-Aux-Roches Wind LP and shared the invitation to the upcoming virtual open house and live discussion. Hydro One noted that they have made four refinements to the route alternatives and provided the link to the project website for more information.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2020-10-29	Email	Outgoing	Hydro One emailed Kruger Energy Inc. and provided the invitation to the upcoming virtual open house and live discussion. Hydro One noted that four refinements have been made to the route alternatives and shared the project website link for more information.
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2020-10-29	Email	Outgoing	Hydro One emailed a local stakeholder and shared the invitation to the Virtual Open House and live discussion. Hydro One noted that they have made four refinements to the route alternatives and provided the project website link for more information.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager)	2020-10-29	Email	Outgoing	Hydro One emailed Romney Wind Energy Centre and shared the invitation to the Virtual Open House and live discussion. Hydro One noted that they have made four refinements to the route alternatives and provided the project website link for more information.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-11-03	Email	Incoming	South Kent Wind LP emailed Hydro One and confirmed their collector line travels under Highway 401 and others as noted in the email sent by Hydro One. South Kent Wind LP indicated they will check out the updates provided by Hydro One.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2020-11-03	Email	Outgoing	Hydro One emailed South Kent Wind LP and noted that they plan to have the preferred route selected early in the new year.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Brookfield Renewable Comber Wind Farm Flook Farms Ltd Legislative Assembly of Ontario Municipality of Chatham-Kent	Andrew - Ann-Marie Reid - Comber Wind Farm Bill Hyrsky Bryan Prince Call in (Phone) Attendees Virtual CIC #2 (Nov. 5, 2020) Carol Ivison Christina Schmidt Diane Handsor Dianne Flook - Flook Farms Ltd Ed Ellis Gus Ternoe Janet Keenan Katie and Joe Desimpel Kelly - Lexi and Lucas DeJonge Marvin Handsor Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Mike Buis Paul Wilcox Rick & Fredericka "Ricka" Heinhuis Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington)) Robert A. Odette Roger -	2020-11-05	Community Information Centre (CIC)		A Virtual Information Session and live discussion was held, where Hydro One presented an update on the Project and Class EA process including the route evaluation criteria, refinements to the route alternatives that had been made, upcoming project milestones and next steps.
Flook Farms Ltd	Dianne Flook - Flook Farms Ltd	2020-11-06	Email	Incoming	A member of the public emailed Hydro One and inquired whether the route refinement 3 is twinning with the already existing transmission line. They noted that the area is already congested and that the existing transmission line impacts their tree.
Flook Farms Ltd	Dianne Flook - Flook Farms Ltd	2020-11-06	Email	Outgoing	Hydro One emailed a member of the public and thanked them for their email regarding route refinement 3. Hydro One noted they have sent this to the appropriate team member for investigation and someone will be in touch.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-11-10	Phone	Outgoing	Paul left a voicemail for Scott McLean at Enbridge, following upon their previous discussions. Paul reiterated that Hydro One was hoping to obtain information Enbridge assets within the CxL study area (i.e., all route alternatives) and whether Enbridge staff foresaw any risks or potential conflicts with their assets and any of the CxL route alternatives.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-11-10	Email	Outgoing	Hydro One emailed Enbridge/Union Gas and indicated they left a voicemail. Hydro One inquired whether they were able to look at the spatial information sent in September and if they had identified any potential conflicts, risks or other issues for any of the route alternatives. Hydro One noted that they hope to select the preferred route at the end of the year and asked if they had any spatial information they could provide for the assets in the area.
Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc.	2020-11-17	Email	Outgoing	Hydro One emailed Entegrus and provided a response to their inquiry regarding project purpose, drivers and benefits.
Flook Farms Ltd	Dianne Flook - Flook Farms Ltd	2020-11-18	Phone		A resident left a voicemail after the Virtual Live Discussion. The resident indicated they called into the session and left her question there, concerning route refinement #3. They own five properties between Charring Cross Road and Bloomfield, and she indicated this new route refinement appears to be twinned with the existing line.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-11-24	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One and notified them that a member of the public requested them to forward a letter of concern regarding the project to Hydro One. The letter is included in the email correspondence.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2020-11-25	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and thanked them for forwarding the member of the public's letter. Hydro One informed OFA that they have had the opportunity to meet and speak with the member of the public on different occasions and have received the letter on two separate occasions, to which Hydro One provided responses. Hydro One provided an overview of the Land Acquisition Compensation Principles and consideration for business contracts.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-11-30	Phone	Outgoing	Paul left a voicemail for Scott McLean at Enbridge, following up on his request for information on Enbridge assets or potential conflicts that should be factored into the route evaluation for the CxL project.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2020-11-30	Phone	Outgoing	Paul left a voicemail message for Kyle Billion to follow up on his recent emails and seek further review/input or information on Enbridge assets in the Chatham-Lakeshore area that may potentially interact or conflict with the CxL route alternatives, and therefore be taken into consideration in the route selection.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2020-11-30	Email	Outgoing	Hydro One emailed Enbridge/Union Gas to follow up on whether they would be able to provide further information on Enbridge assets in the Chatham to Lakeshore area. Hydro One noted they are beginning the analyses to support the evaluation of the routes.
Flook Farms Ltd	Dianne Flook - Flook Farms Ltd	2020-12-01	Email	Incoming	A member of the public emailed Hydro One and thanked them for their response. They noted that they hope two more power lines and towers will not run through their farm properties.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-12-09	Email	Outgoing	Hydro One emailed Brookfield Renewable/Comber Wind LP and indicated they received a comment from them during the Virtual Discussion with a request to follow up. Hydro One noted they have not received any comments to date; however, they offered to set up a call to discuss the project. Hydro One provided a status update on the project and included the project website link and previously sent email with the Notice of Study Commencement.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-12-10	Email	Incoming	Comber Wind LP/Brookfield Renewable emailed Hydro One and noted that the main purpose of their communication was to provide the contact information. They informed Hydro One that depending on the preferred route, there may be some impact and their objective is to minimize this as much as possible. A map of their overhead was provided and it was requested that Hydro One share a map of the planned tower locations and access routes once the preferred route is determined.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-12-10	Email	Outgoing	Hydro One emailed Comber Wind LP/Brookfield Renewable and thanked them for the information. Hydro One requested confirmation regarding the collection system and shared a related document.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-12-10	Email	Outgoing	Hydro One emailed Comber Wind LP/Brookfield Renewable and requested confirmation of whether they could provide shapefiles.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-12-10	Email	Incoming	Comber Wind LP/Brookfield Renewable emailed Hydro One and shared a document with GPS coordinates for turbine/collector system locations and confirmed the information for the collection system and substation.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2020-12-10	Email	Outgoing	Hydro One emailed Comber Wind LP/Brookfield Renewable and informed them that they will review the provided information and let them know if they have any further questions.
Windsor Essex Regional Chamber of Commerce	Rakesh Naidu - Windsor Essex Regional Chamber of Commerce Windsor Essex Regional Chamber of Commerce	2020-12-14	Email	Outgoing	Hydro One emailed the Windsor-Essex Regional Chamber of Commerce and provided an update on the project.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-06	Email	Outgoing	Hydro One emailed Enbridge and shared the route option shapefiles as requested. Hydro One noted that the shapefiles were previously shared with other Enbridge staff for their review and comment, and the original intent of providing the shapefiles was to confirm if Enbridge had any concerns. Hydro One requested that if any potential conflicts be shared as soon as possible.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-07	Email	Incoming	Enbridge emailed Hydro One and indicated they are contemplating projects in the area and will circle back if anything concerning emerges in their review.
Enbridge Gas Inc.	Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-07	Email	Incoming	Enbridge Inc. emailed Hydro One and inquired whether Route 1B or 1C was preferred.
Enbridge Gas Inc.	Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-12	Email	Outgoing	Hydro One emailed Enbridge Inc. and indicated that a preferred route has not been selected and they will be sent updates. Hydro One requested confirmation of anything in the vicinity of Routes 1B/1C.
Ontario Greenhouse Vegetable Growers (OGVG)	Justine Taylor - Ontario Greenhouse Vegetable Growers (OGVG) Ontario Greenhouse Vegetable Growers (OGVG)	2021-01-18	Meeting	Outgoing	Hydro One had a virtual meeting with Ontario Greenhouse Vegetable Growers to discuss development in the Essex region and ensuring coordination across utilities.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-01-18	Email	Incoming	Enbridge emailed Hydro One and requested availability to discuss the route alternatives.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-01-18	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. regarding logistics for an upcoming meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-01-18	Email	Incoming	Enbridge emailed Hydro One and indicated they will look for Hydro One's message regarding the meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-21	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and informed them that the preferred route has been selected. Hydro One requested a meeting to go over the decision and discuss next steps.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-21	Email	Incoming	Enbridge Gas Inc. emailed Hydro One regarding logistics for an upcoming meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-21	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. regarding meeting logistics.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-22	Email	Incoming	Enbridge Gas Inc. emailed Hydro One regarding logistics for an upcoming meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-26	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. regarding logistics for an upcoming meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-01-28	Meeting	Outgoing	Hydro One conducted an early briefing with Enbridge staff to discuss the preliminary preferred route for the Chatham x Lakeshore project, and potential implications with Enbridge assets or upcoming projects. Enbridge staff did not identify any immediately apparent conflicts with the CxL preferred route, but stated that they would assess in greater detail and discuss further with Hydro One. Enbridge staff requested some additional information on Hydro One's plans for the Lakeshore TS property, and Hydro One staff stated they would provide some additional information.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-02-03	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and followed up on a meeting and shared a drawing for their reference.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-02-04	Email	Incoming	Enbridge Gas Inc. emailed Hydro One regarding the provided drawing and information.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-02-04	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and noted that if they would like to discuss further then to inform them.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Matt Thomas - Enbridge Gas Inc. Wayne Passmore - Enbridge Gas Inc. (Specialist, Economic Development)	2021-02-04	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and requested information regarding the location of facilities in relation to their natural gas facilities.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-02-09	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and informed them that they will be unable to attend the upcoming Technical Advisory Committee workshop.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2021-02-09	Email	Incoming	Birds Canada emailed Hydro One and indicated that they are unable to attend the upcoming Technical Advisory Committee workshop.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2021-02-10	Email	Outgoing	Hydro One emailed Birds Canada and indicated that the preferred route will be announced publicly shortly after the Technical Advisory Committee workshop. Hydro One also noted that a Virtual Open House and Live Discussion will take place in March.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-02-10	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and indicated that they are welcome to reach out if they would like to discuss the project.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2021-02-10	Email	Incoming	Birds Canada emailed Hydro One regarding the upcoming announcement of the preferred route.
Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2021-02-14	Email	Incoming	Kent Federation of Agriculture emailed Hydro One and confirmed they will attend the third Technical Advisory Committee workshop.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-02-17	Email	Incoming	Enbridge emailed Hydro One and provided a list of areas requiring an AC study to ensure none of the facilities will be negatively impacted.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-02-17	Email	Outgoing	Hydro One emailed Enbridge and requested availability for a meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-02-18	Email	Incoming	Enbridge emailed Hydro One and provided availability for a meeting. It was requested that Hydro One send the invitation.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-02-24	Email	Incoming	Christian Farmers Federation of Ontario emailed Hydro One and shared their questions regarding the preferred route, including its planned direction and the easement. It was also noted their concern with its impact on a local farm.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-02-24	Email	Outgoing	Hydro One emailed Christian Farmers Federation of Ontario and requested a call/meeting to discuss their comments.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-02-24	Email	Incoming	Christian Farmers Federation of Ontario emailed Hydro One and provided their availability for a call. They also shared a figure to provide more context to their comments.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-02-24	Email	Outgoing	Hydro One emailed Christian Farmers Federation of Ontario (CFFO) and provided information regarding the idle line referenced in their question. Hydro One indicated they would still like to have a discussion and that an invitation will be provided.
Kent Federation of Agriculture	Justin Kritikos - Kent Federation of Agriculture	2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
Raleigh Mobile Homes Limited	Colleen Martin - Raleigh Mobile Homes Limited (Vice President)	2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
Raleigh Mobile Homes Limited	Colleen Martin - Raleigh Mobile Homes Limited (Vice President)	2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
Flook Farms Ltd	Dianne Flook - Flook Farms Ltd	2021-02-24	Smart email	Outgoing	Hydro One emailed members of the public and provided an update on the project and the selection of the preferred route. Hydro One shared a map of the preferred route and the invitation to upcoming engagement events.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-02-25	Meeting	Outgoing	Hydro One staff had a virtual meeting with Enbridge staff to discuss the preferred route for the new 230 kV transmission line, and some areas where Enbridge staff had raised potential concerns to be discussed. Enbridge staff provided a list of points where the new Tx line would cross their existing assets, and noted that attention would be required to these areas. Enbridge staff agreed to provide Hydro One with more detailed information on these assets to be considered during Hydro One's detailed design. Enbridge staff also noted that a corrosion study may be required for a section of existing pipelines near the Lakeshore station, and would provide further information on this study shortly.
Ontario Nature		2021-02-25	Smart email	Outgoing	The two teams agreed to reconvene once the information had been exchanged and assessed. Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Essex County Field Naturalists' Club	Paul Pratt - Essex County Field Naturalists' Club	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Chatham-Kent Chamber of Commerce	Sarah Smith - Chatham-Kent Chamber of Commerce (Admin Assistant)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Chatham-Kent Small Business Centre	Taylor Hughes - Chatham-Kent Small Business Centre (Business Consultant)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-02-25	Smart email	Outgoing	Hydro One sent an update on the project to government agencies, municipal staff and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-02-25	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and shared the draft meeting notes from the meeting held that morning.
Blenheim BIA Chatham-Kent Chamber of Commerce Christian Farmers Federation of Ontario Conseil Scolaire Catholique Providence Essex County Federation of Agriculture Greater Essex County District School Board Historic Downtown Chatham BIA Invest Windsor-Essex Kent Federation of Agriculture Lambton Kent District School Board (LKDSB) Ontario Federation of Agriculture Ontario Greenhouse Vegetable Growers (OGVG) TerraForm IWG Ontario Holdings, LLC The Ontario Greenhouse Alliance Tilbury BIA Windsor Essex Catholic District School Board Windsor Essex Regional Chamber of Commerce	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG) Belle River BIA General Inbox Bonnie Popov Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA) Erin Kelly - Greater Essex County District School Board (Director of Education) Essex County Federation of Agriculture Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO) Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA) Ian Nokes - Ontario Federation of Agriculture James Farrar - The Ontario	2021-02-26	Email	Outgoing	Hydro One sent an update on the project to community and interest groups and notified recipients of the selection of the preferred route. Hydro One shared the invitation for the Virtual Open House and Live Discussion, as well as the map of the preferred route.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Belle River Wind Brookfield Renewable Erieau Wind LP Kruger Energy Inc Romney Wind Energy Centre South Kent Wind LP	David Hurd - Brookfield Renewable (Senior Manager, Construction - North America) Dean Gatién - Powertel (Vice President) James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations) Jonathan Miranda - Belle River Wind (Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager) Kevin Healey - Brookfield Renewable Paul Dawson - Erieau Wind LP (Operation Manager) Sebastien Goupil-Dumont - Romney Wind Energy Centre (Generation Manager) Shuwen Sun - Brookfield Renewable (Operations Manager)	2021-02-26	Email	Outgoing	Hydro One informed representatives of nearby Wind generation facilities of the preferred route for the new Chatham x Lakeshore transmission line, and provided a map and invitation to the upcoming Virtual Information Sessions.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-01	Phone	Incoming	The Ontario Federation of Agriculture (OFA) called Hydro One and provided some of the concerns from the community, including the question of whether there is a potential for route refinements. OFA indicated that a meeting with OFA and farmers is being set up. OFA inquired whether an archaeological dig along Bloomfield Road is taking place and Hydro One indicated they will confirm and follow up. It was indicated that where the line parallels the CP railway, a 50-foot distance should be maintained to ensure farmers are able to operate their machinery around towers and that the monopole tower design would be well received by the community. OFA also indicated that compaction with tomato crops may not be an issue and that farmers typically plant seed corn under the lines.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-03-01	Meeting	Outgoing	Hydro One staff held a webex conference call with a representative of the Christian Farmers Federation of Ontario (CFFO) to discuss some questions and concerns that the CFFO had, primarily relating to the area north of Tilbury and why the preferred route 2A could not make use of the idle 115 kV circuit through the north part of Tilbury. Hydro One staff reiterated a response provided earlier via email that existing use of the corridor in that area - both as distribution voltage and Transmission voltage to tap into the Tilbury TS - prevented full re-use of the corridor through this area. The CFFO also passed on a concern raised by one resident in the area re: plans to build a future home in an area traversed by the preferred route. The CFFO staff also asked about the ability of continuing westward along the idle line corridor, and Hydro One responded that this corridor appeared to still be in use housing distribution circuits westward, and that in addition to the suggested route being much longer and not in the direction of the lakeshore SS, other constraints existed between the westward portions of the idle line and the Lakeshore SS (homes, wind turbines etc) that would be difficult to traverse. The CFFO staff did also mention that the proposed use of the existing idle corridor had also been generally received positively. Hydro One staff thanked the CFFO for passing along the questions and concerns from their members, and committed to providing a response regarding the question about the idle line section through Tilbury, and stated that they would pass on the concern regarding the planned future rural house to the project team for consideration. Hydro One staff let the CFFO to contact them any time if any other questions or concerns were expressed by their members that required response from the Hydro One project team.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-03-01	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and requested confirmation of the preferred route.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-03-01	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and thanked them for confirming the preferred route.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor)	2021-03-01	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and noted that the variations for Route 2 have a few sections which overlap and they were broadly grouped together as Route 2.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-03-02	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and shared screenshots of crossing locations.
Brookfield Renewable Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm Kevin Healey - Brookfield Renewable Shuwen Sun - Brookfield Renewable (Operations Manager)	2021-03-02	Email	Outgoing	Hydro One emailed Comber Wind Farm and provided an update regarding the project, the selection of the preferred route and the upcoming Virtual Open House and Live Discussion. The preferred route map and invitation to the upcoming engagement were shared.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2021-03-02	Email	Outgoing	Hydro One emailed South Kent Wind LP and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2021-03-02	Email	Outgoing	Hydro One emailed Belle River Wind and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
Pointe-Aux-Roches Wind LP	Paul Dawson - Pointe-Aux-Roches Wind LP (Operation Manager)	2021-03-02	Email	Outgoing	Hydro One emailed Eriau Wind LP and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2021-03-02	Email	Outgoing	Hydro One emailed Kruger Energy Inc. and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2021-03-02	Email	Outgoing	Hydro One emailed TerraForm IWG Ontario Holdings and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager)	2021-03-02	Email	Outgoing	Hydro One emailed Romney Wind Energy Centre and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager) Sebastien Goupil-Dumont - Romney Wind Energy Centre (Asset Manager)	2021-03-02	Email	Outgoing	Hydro One emailed another staff member from Romney Wind Energy Centre and provided an update on the project, the preferred route and the upcoming Virtual Open House and Live Discussion. Hydro One shared the preferred route map and the invitation to the upcoming engagement.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2021-03-02	Email	Incoming	Belle River Wind emailed Hydro One and indicated they will be in attendance of the Virtual Open House.
Pointe-Aux-Roches Wind LP	Jason Stoner - Pointe-Aux-Roches Wind LP (Site Manager)	2021-03-03	Email	Incoming	The new contact for Pointes-Aux-Roches Wind LP emailed Hydro One to inform them of the staff change and that they will review the documents. They requested to be kept informed moving forward.
South Kent Wind LP	Darryl Ireland - South Kent Wind LP James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager) Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2021-03-03	Email	Incoming	South Kent Wind LP emailed Hydro One and inquired whether South Kent's infrastructure will be in the way of the new line.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2021-03-03	Email	Outgoing	Hydro One emailed Belle River Wind and thanked them for the confirmation and indicated they can reach out to discuss the project at any time.
Pointe-Aux-Roches Wind LP	Jason Stoner - Pointe-Aux-Roches Wind LP (Site Manager)	2021-03-03	Email	Outgoing	Hydro One emailed Pointe-Aux-Roches Wind LP and thanked them for the staff update. Hydro One noted they have updated the contact list.
Pointe-Aux-Roches Wind LP	Jason Stoner - Pointe-Aux-Roches Wind LP (Site Manager)	2021-03-03	Email	Incoming	Pointe-Aux-Roches Wind LP emailed Hydro One and informed them that they will review the provided documents and let them know if they have any concerns.
Pointe-Aux-Roches Wind LP	Jason Stoner - Pointe-Aux-Roches Wind LP (Site Manager)	2021-03-04	Email	Incoming	Pointe-Aux-Roches Wind LP emailed Hydro One and informed them that they have verified that the preferred route does not cross through any of their wind farms in the area. Pointe-Aux-Roches Wind LP requested confirmation of any projected business interruptions and the proposed timeline for construction.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Dan Charron Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weeratunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2021-03-04	Email	Outgoing	Hydro One emailed ENWIN Utilities Ltd., E.L.K. Energy Inc., Entegrus Powerlines Inc., and Essex Power Corporation and shared the Notice for the upcoming Virtual Open House and Live Discussion and a map of the preferred route.
Essex County Federation of Agriculture	Anne Anger - Essex County Federation of Agriculture (Administrator)	2021-03-04	Email	Outgoing	Hydro One emailed Essex County Federation of Agriculture to share an update on the project and shared the invitation to the upcoming Virtual Open House and Live Discussion and a map of the preferred route.
Essex County Federation of Agriculture	Anne Anger - Essex County Federation of Agriculture (Administrator)	2021-03-04	Email	Incoming	Essex County Federation of Agriculture emailed Hydro One to inform them that their new president is Leo Guilbeault, and provided his contact information.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-09	Phone	Incoming	Hydro One had a follow-up call with Louis Roesch (OFA) and re-emphasized that they are in the process of designing the line. OFA informed Hydro One they will take a drive to look at the proposed route with landowners and clarified that they answered their own question regarding the potential archaeological dig and that it was not near the proposed line. Hydro One suggested setting up a call with the project team to discuss comments and feedback from the community.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-09	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and requested availability to further discuss the feedback they have been hearing.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-11	Phone	Outgoing	Hydro One staff had a conference call with the OFA Zone Director (Louis Roesch) to review and discuss some recent comments collected by the OFA from their membership farmers. Louis stated that he had met with landowners along the idle transmission line corridor, as well as along the east-west stretch south of Chatham. Some of the questions and concerns raised during the conference call included: the preference for structures/towers to be placed along lot lines, the extent of notification and outreach, easement width, preference to maintain 50 feet from the railroad corridor located near the idle line, and interference with modern Agricultural communication equipment. The Hydro One team thanked Louis for passing along the comments and stated they would continue to work with the OFA and local farmers going forward.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-03-11	Email	Incoming	The Ontario Federation of Agriculture (OFA) emailed Hydro One and informed them they will attend the Live Discussion. The OFA inquired whether there is a link available for the discussion.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-03-11	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and provided the instructions to join the Live Discussion.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-03-15	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and thanked them for providing the information. Hydro One provided the finalized meeting notes and requested for follow-up items, including tower setback requirements.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-03-15	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and provided information regarding offset distance. It was noted that they will provide information regarding the remaining details once finalized.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-15	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and informed them that the feedback received has been much appreciated and that they would like to arrange a discussion of the feedback and next steps. Hydro One requested availability for a meeting.
Municipality of Chatham-Kent Ontario Federation of Agriculture	Bruce McAllister - Municipality of Chatham-Kent (Director, Planning Services) Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Walter Charbonneau	2021-03-16	Email	Outgoing	Hydro One emailed Councillor Latimer of the Municipality of Chatham-Kent and a local landowner, and informed them that they will look into sending the hard copy maps as requested.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-16	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and informed them they will get in touch shortly with suggested meeting times.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-16	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to agree to the meeting date and time.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-17	Phone	Incoming	The Ontario Federation of Agriculture (OFA) had a call with Hydro One and they informed Hydro One that they have heard comments and concerns from Comber. Of note was why the route does not follow the existing transmission line. Hydro One spoke to wanting to work one-on-one with property owners to learn more about their properties and features. OFA also noted concerns for development in the Comber area and inquired if lands set for development will be compensated. Hydro One advised that is a question the Hydro One real estate team can speak to more about in their conversation set for later that week.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-18	Meeting	Outgoing	Hydro One Real Estate staff met with members of the OFA and one landowner to review details regarding the Land Acquisition Compensation Principles. Other topics of discussion were temporary access road construction and potential fibre optic capacity.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-18	Meeting		Hydro One met with the Ontario Federation of Agriculture (OFA) during which Hydro One provided an overview on the route selection process and next steps. Hydro One addressed the question of route refinements, and spoke to the work that has been completed as part of the Class Environmental Assessment and that they are not looking to introduce new effects. OFA informed Hydro One of comments regarding outreach and how a few members did not receive notifications. Hydro One provided an overview of outreach efforts for the project. Other items discussed included the use of existing infrastructure and meetings with farmers.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-03-29	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to provide contact information of people reaching out regarding the Project.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-03-29	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and informed them that they have received the proposal from the contractor regarding the corrosion study. They invited Hydro One to set up a call.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-03-29	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and thanked them for the update. Hydro One requested availability for a meeting.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-30	Phone	Incoming	The OFA called Hydro One and shared some considerations from the community regarding property rights and compensation. Hydro One indicated that they would share this information with the project team and get back to them.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-03-31	Phone		Hydro One spoke with the Ontario Federation of Agriculture (OFA) regarding the new transmission line towers. OFA noted their concerns related to stray voltage and inquired whether the new towers would be grounded. Hydro One shared information associated with the phenomenon and noted they will get back to OFA with more information. OFA inquired about line loss and what is typical for this infrastructure, whether the lines are being built to accommodate future upgrades. Hydro One advised they will get back to OFA with this information.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-03-31	Email	Outgoing	Hydro One emailed Carol (OFA) and thanked them for sharing the comment. Hydro One provided an update on the consultation with the residents identified by OFA and with local elected official.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-01	Phone		Hydro One spoke with the Ontario Federation of Agriculture (OFA) regarding payments being spread over a longer time period. Hydro One indicated they will share this with the team. Hydro One advised the OFA that approval is required with the Ontario Energy Board (OEB) following a question regarding the OEB number for the project. OFA indicated that monopoles are the preferred option and inquired about the span of the line. Hydro One noted that the span is based on a typical line span for a lattice tower on a straightaway. Hydro One advised that there will be discrepancies in the number based on the design of the line.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-04-01	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and provided availability for a meeting.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-04-01	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and thanked them for confirming availability. Hydro One informed them that the meeting invitation has been sent.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-04-06	Meeting	Outgoing	Hydro One and Enbridge staff met to discuss next steps required in coordination between the two organizations, regarding Hydro One's Chatham x Lakeshore new transmission line. Enbridge staff presented an overview of the corrosion study proposal, and later sent it to Hydro One for review. The two teams also discussed the panhandle crossing location near Tilbury, and Enbridge staff agreed to provide some further information to assist Hydro One's engineers in their detailed design of the line and structures in this area.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-04-06	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and shared the proposal from Corrosion Services. Enbridge requested that Hydro One advise of any questions or concerns and if Hydro One would like to move forward.
Enbridge Gas Inc. Union Gas Ltd.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-04-06	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and identified the staff member responsible for the required pipelines. Enbridge requested that Hydro One identify the area of interest based on the attached image.
Enbridge Gas Inc. Union Gas Ltd.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-04-06	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and requested coordinates to identify the pipe line alignment.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-07	Phone		Hydro One spoke briefly to the Ontario Federation of Agriculture following a meeting with property owners summarizing items discussed.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-07	Phone		Hydro One spoke with the Ontario Federation of Agriculture (OFA) regarding information or questions that Hydro One can provide to help answer inquiries. During the call, the OFA indicated they have received questions pertaining to compensation for damages to tile drainage and maintaining weeds under the towers. Hydro One indicated that damages to tile drainage would be provided and the Hydro One real estate representatives can share/speak to more property specific items. Hydro One indicated that they would follow back up on the question regarding weed maintenance. During the call, Hydro One also provided an overview of their notification to elected officials.
Municipality of Lakeshore Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Grace Mullen Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Ray Tracey Tim Mullen Walter Charbonneau	2021-04-07	Meeting		Hydro One met with property owners, a local developer, local Councillors, and the Ontario Federation of Agriculture to discuss the route selection in the Comber area. The discussion included reviewing the route evaluation process and the development of the criteria and weighting based on input from stakeholders. Residents and local developer requested that Hydro One refine the route to follow an existing transmission line north of Highway 401. Hydro One indicated they will get back to attendees regarding the request to refine the route. Concerns related to community notification, impacts to future development, and health and safety were discussed. Hydro One noted that further information on the Municipality's future plans and would be beneficial. Councillors indicated they will follow up with staff.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Lakeshore Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Grace Mullen Kirk Walstedt - Municipality of Lakeshore (Councillor, Ward 5) Linda McKinlay - Municipality of Lakeshore (Councillor, Ward 6) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Ray Tracey Walter Charbonneau	2021-04-07	Email	Outgoing	Hydro One emailed a member of the public and thanked them for sharing the additional attendee information. Hydro One noted that the invitation will be sent shortly.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-07	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and confirmed that they received their voicemail. Hydro One inquired whether OFA would be available for a call later that day.
Municipality of Chatham-Kent Ontario Federation of Agriculture	Bob Kerr Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Walter Charbonneau	2021-04-08	Meeting	Incoming	Hydro One had a meeting with a property owner, as well as representatives of the Ontario Federation of Agriculture, Councillor Latimer and a community representative, to discuss the route selection for the project and effects to their property. Hydro One spoke to the two route refinements proposed by the property owner, as well as questions related to compensation, routing, tower infrastructure and electric and magnetic fields.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-08	Phone		Hydro One spoke with the Ontario Federation of Agriculture regarding questions on compensation.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-12	Phone		The Ontario Federation of Agriculture (OFA) called Hydro One and spoke of concerns regarding effects to farming equipment. Hydro One indicated they will share more information in an email. Hydro One and the OFA discussed tower design and Hydro One indicated that they are still in the design process. Hydro One provided further information regarding stray voltage. The OFA inquired how the planning for electric vehicles was being factored into the future demands of the system. Hydro One indicated they will get back to the OFA.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Walter Charbonneau	2021-04-12	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to provide information regarding a member of the public that had questions about construction of the towers and has not received a response.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-12	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture regarding effects to farming equipment communications systems.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-13	Phone		Hydro One spoke with Louis Roesch (OFA) regarding the line span of the new transmission line and the OFA noted there is a preference for monopoles. Hydro One provided more information on the planning of their infrastructure and the project need. Hydro One spoke of the demands for electric vehicles and that any future demands would be evaluated by the Independent Electricity System Operator. OFA indicated new technologies are being developed to make farming equipment electric as well. Hydro One and OFA also spoke of impacts on transmission infrastructure on farming equipment communication systems. OFA provided Hydro One with a recommendation to learn more.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Walter Charbonneau	2021-04-13	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and a local landowner and provided an update regarding a follow-up response to an inquiry.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-14	Phone		Louis Roesch (OFA) left Hydro One a voicemail. Hydro One sent a follow up email to confirm they will call back.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Rick & Fredericka "Ricka" Heinhuis	2021-04-14	Email	Outgoing	Hydro One emailed a member of the public and informed them that a Hydro One staff member will reach out to them regarding their questions by the end of the week.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-14	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to request the future development maps for Chatham and Comber once provided by the Municipality of Chatham-Kent and Municipality of Lakeshore.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Walter Charbonneau	2021-04-15	Meeting		Hydro One Real Estate staff met with representatives from the OFA and one landowner along the preferred route. The discussion centered around Hydro One's Land Acquisition Compensation Principles (LACP).
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-15	Email	Outgoing	Hydro One responded to an email from the Ontario Federation of Agriculture that they will provide further information on the development plans for Chatham-Kent and Lakeshore, based on what's been shared to date with Hydro One by the municipalities.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-16	Phone		Hydro One spoke with the Ontario Federation of Agriculture and touched upon whether additional questions or comments have been raised.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-20	Phone		Hydro One called Louis Roesch (OFA) and left a message.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-20	Phone		Hydro One spoke with the Ontario Federation of Agriculture to set up a touchpoint meeting.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-20	Email	Outgoing	Hydro One emailed Louis Roesch (OFA) and requested availability for a touchpoint for the project.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Rick & Fredericka "Ricka" Heinhuis	2021-04-20	Email	Outgoing	Hydro One emailed a member of the public and confirmed that their questions have been received and have been sent off to the project team. Hydro One noted that the project team will be in touch with answers as soon as possible.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-20	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to agree to the touchpoint meeting date and time.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-20	Email	Outgoing	Hydro One emailed Carol (OFA) and provided a map of the zoning for Comber and Chatham. Hydro One noted that the route does not intersect with lands currently zoned as residential in Comber and it is Hydro One's understanding that there could be some future growth along the Bloomfield Road corridor. Future land uses near the Bloomfield/Highway 401 interchange were considered and are not directly traversed by the selected route.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-20	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to ask when the new development in Comber is scheduled.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-22	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and informed them that the call-in details will be shared.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-23	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to ask how many properties are in the Chatham to Lakeshore Hydro Corridor.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-23	Email	Outgoing	Hydro One emailed Carol (OFA) and provided the number of properties involved in the project.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-26	Phone		Hydro One spoke with Louis Roesch from Ontario Federation of Agriculture (OFA) twice. The OFA called regarding comments heard from property owners related to the old transmission line and its removal. Hydro One indicated they will confirm with the project team and follow up. The OFA also indicated that property owners had expressed concerns about the depth of removal of the old foundations on the idle transmission line. Hydro One advised the OFA that they will confirm with the project team and discuss further at their upcoming meeting.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-26	Phone		Carol Verstraete from the OFA called Hydro One to clarify that Hydro One still does not have tower location details. Carol indicated that a resident in Lakeshore informed the OFA that two towers would be located on their property. Hydro One informed the OFA that details regarding tower locations will be shared once Hydro One completes their transmission line design. Indicated that details are expected to be shared in the Summer.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-26	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and informed them that the meeting invitation has been sent.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-04-27	Phone		Hydro One had a call with the Ontario Federation of Agriculture (OFA) to discuss the current feedback and questions raised by the community, as well as discuss what potential construction mitigation tactics the Hydro One team can consider as part the construction planning for the project. During the call Hydro One spoke to the recent notice regarding secondary land use licenses, compensation for crop loss and archeological and geo technical surveys. Hydro One indicated that they would get back to the OFA on the archeology survey start dates.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-04-28	Phone		Hydro One spoke with the Ontario Federation of Agriculture to follow up on a previous meeting item on the location of towers on properties. During the call, OFA also indicated members' preference for monopoles due to maneuverability around towers, weed control and concerns regarding contact with tower legs.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Rick & Fredericka "Ricka" Heinhuis	2021-04-28	Email	Outgoing	Hydro One emailed a member of the public and informed them that a project team member will reach out with a response to their questions later that day.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-05-04	Phone	Outgoing	Hydro One had a phone conversation with Carol from the Ontario Federation of Agriculture to discuss follow up items from the previous week's meeting, including archaeological surveys.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-05-05	Phone	Incoming	Hydro One had a phone conversation with Louis Roesch from Ontario Federation of Agriculture to discuss archaeology surveys and tower design.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-05-13	Email	Outgoing	Hydro One staff emailed OFA to arrange a subsequent touchpoint
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-05-14	Phone		OFA Zone Director spoke to Hydro One regarding a potential landowner concern. More information is going to be provided to Hydro One.
Business Resource Centre of Essex County	Diane Malenfant - Business Resource Centre of Essex County	2021-05-21	Email	Outgoing	Hydro One sent an email to provide an update on the work conducted to date, the selection of the preferred route and where to find further information.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-05-28	Meeting		Hydro One met with the Ontario Federation of Agriculture to have a touchpoint meeting where Hydro One spoke to the analysis of the Lakeshore diversion proposals, monopole tower structures, and broadband capability. Hydro One committed to setting up a call with Hydro One's Telecommunications team to further discuss broadband capability.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2021-06-07	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and shared the Notice of Draft Environmental Study Report.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Paul Nairn - Ontario Federation of Agriculture (Manager Member Service Rep. (Western Region))	2021-06-07	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One and thanked them for the update.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-06-08	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One and shared the monopoly number.
Belle River BIA	Belle River BIA General Inbox - Belle River BIA (General Inbox)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of Draft ESR with interest groups.
Christian Farmers Federation of Ontario	Christian Farmers Federation of Ontario Inbox - Christian Farmers Federation of Ontario	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of Draft ESR with interest groups.
Historic Downtown Chatham BIA	Connie Beneteau - Historic Downtown Chatham BIA (Office Administrator/Project Coordinator - Historic Downtown Chatham BIA)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of Draft ESR with interest groups.
Greater Essex County District School Board	Erin Kelly - Greater Essex County District School Board (Director of Education)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Tilbury BIA	Gloria Mailloux - Tilbury BIA (Executive Director/Event Coordinator, Tilbury BIA)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
The Ontario Greenhouse Alliance	James Farrar - The Ontario Greenhouse Alliance	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Conseil Scolaire Catholique Providence	Joseph Picard - Conseil Scolaire Catholique Providence (Director of Education and Secretary to the Board)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Essex County Federation of Agriculture	Lyle Hall - Essex County Federation of Agriculture	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Blenheim BIA	Mark Eskritt - Blenheim BIA	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Christian Farmers Federation of Ontario	Paul Bootsma - Christian Farmers Federation of Ontario	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Windsor Essex Catholic District School Board	Terry Lyons - Windsor Essex Catholic District School Board (Director of Education)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Business Resource Centre of Essex County	Diane Malenfant - Business Resource Centre of Essex County	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Ontario Federation of Agriculture	Neil Currie - Ontario Federation of Agriculture (General Manager - Ontario AgriCentre)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
	Dean Gatién - Powertel (Vice President)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.
Essex County Federation of Agriculture	Leo Guilbeault - Essex County Federation of Agriculture (President)	2021-06-09	Smart email	Outgoing	Hydro One shared the Notice of the Draft ESR with interest groups.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Kent Federation of Agriculture	Justin Kritikos - Kent Federation of Agriculture	2021-06-09	Smart email	Outgoing	Hydro One sent the Notice of Draft ESR to the general project contact list.
Raleigh Mobile Homes Limited	Colleen Martin - Raleigh Mobile Homes Limited (Vice President)	2021-06-09	Smart email	Outgoing	Hydro One sent the Notice of Draft ESR to the general project contact list.
Flook Farms Ltd	Dianne Flook - Flook Farms Ltd	2021-06-09	Smart email	Outgoing	Hydro One sent the Notice of Draft ESR to the general project contact list.
1565713 Ontario Ltd.	1565713 Ontario Ltd.	2021-06-09	Email	Outgoing	Hydro One sent the Notice of Draft ESR to members of the public on the project contact list.
2164256 Ontario Ltd.	2164256 Ontario Ltd.				
2791559 Ontario Inc.	2791559 Ontario Inc. Alan Pinsonneault BOB-A-LOU FARMS LTD. - Brenda - Carl Brian Willis CHRISTOPHER WILLIAM QUINTON FRANCIS RONALD SAUVE JAMIE CARL MORRIS LYMAN JEANETTE MARIE MORAIS JENNIFER JOLANTA RICE Jules Mailloux LAURA RICHARDSON Linda Nagle Lori Marchand MARGARET ADAMS MARY Agnes DODMAN PENELOPE ANN PROVOST PHOENIX AG INC. - RICHARD JOHN SCHNEIDER Robert Ernest Bellemore Robert GEVAERT Ryan Bailey Shelley Charbonneau SOIEX FARMS INC. - STEPHEN DELISLE				
Kruger Energy Inc	J. J. Davis - Kruger Energy Inc (General Manager, Ontario Operations)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Nature		2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Brookfield Renewable	David Hurd - Brookfield Renewable (Senior Manager, Construction - North America)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex-Windsor Emergency Medical Services (EWEMS)	Debbie Strajnic - Essex-Windsor Emergency Medical Services (EWEMS) (Manager of Administration)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Brookfield Renewable	Shuwen Sun - Brookfield Renewable (Operations Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Brookfield Renewable	Kevin Healey - Brookfield Renewable	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Essex County Field Naturalists' Club	Paul Pratt - Essex County Field Naturalists' Club	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Chatham-Kent Chamber of Commerce	Sarah Smith - Chatham-Kent Chamber of Commerce (Admin Assistant)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Chatham-Kent Small Business Centre	Taylor Hughes - Chatham-Kent Small Business Centre (Business Consultant)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Romney Wind Energy Centre	Mathieu Lespérance - Romney Wind Energy Centre (Program Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
TerraForm IWG Ontario Holdings, LLC	Michael Blum - TerraForm IWG Ontario Holdings, LLC (O&M Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
South Kent Wind LP	Kevin Aikenhead - South Kent Wind LP (Facility Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Belle River Wind	Jonathan Miranda - Belle River Wind (Facility Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
South Kent Wind LP	James Edwards - South Kent Wind LP (Lead Tech and Assistant Facility Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Romney Wind Energy Centre	Sebastien Goupil-Dumont - Romney Wind Energy Centre (Generation Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Comber Wind Farm	Ann-Marie Reid - Comber Wind Farm	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Pointe-Aux-Roches Wind LP	Jason Stoner - Pointe-Aux-Roches Wind LP (Site Manager)	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
South Kent Wind LP	Darryl Ireland - South Kent Wind LP	2021-06-10	Smart email	Outgoing	Hydro One sent a copy of the Notice of Draft Environmental Study Report.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-06-10	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and thanked them for the information. Hydro One confirmed that it is a lattice type structure. Hydro One also noted that they plan on having further information to share with property owners on the tower design by the summer and that they will share this information with OFA.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2021-06-10	Email	Outgoing	Hydro One shared the Notice of Draft Environmental Study Report.
Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG)	2021-06-10	Email	Outgoing	Hydro One shared the Notice of Draft Environmental Study Report.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-06-16	Email	Incoming	Hydro One received a question from the OFA with respect to flagging on a member's property.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-06-17	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and indicated they will get back to them regarding the OFA member's question.
E.L.K. Energy Inc. Entegrus Powerlines Inc. ENWIN Utilities Ltd. Essex Power Corporation	Dan Charron Mark Alzner - Essex Power Corporation Mark Danelon - E.L.K. Energy Inc. Marvio Vinhaes - ENWIN Utilities Ltd. Matthew Meloche - Entegrus Powerlines Inc. Nimal Weeratunga - ENWIN Utilities Ltd. Norman MacAulay - E.L.K. Energy Inc. Tomo Matesic - Entegrus Powerlines Inc.	2021-06-17	Email	Outgoing	Hydro One emailed ENWIN Utilities Ltd., Essex Power Corporation, E.L.K. Energy Inc. and Entegrus Powerlines Inc. and shared the Notice of Draft Environmental Study Report.
Essex Powerlines Corporation	Anthony Clavet - Essex Powerlines Corporation	2021-06-18	Email	Outgoing	Hydro One emailed Essex Powerlines Corporation and forwarded an email providing the Notice of Draft Environmental Study Report.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-06-21	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and followed up with a response regarding the OFA member's question related to pin flags.

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Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-06-23	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and requested a status update on the progress of the project and if Hydro One has come to a determination on the provided proposal.
Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-06-25	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and provided some of the comments received from the Hydro One team for the proposal. Hydro One requested whether the revisions could be incorporated into the proposal.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Crispin Colvin - Ontario Federation of Agriculture Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Ontario Federation of Agriculture Peter Skyanda - Ontario Federation of Agriculture (Farm Policy Researcher)	2021-07-13	Meeting		HONI had a meeting with OFA to discuss broadband capability as a part of the Chatham to Lakeshore Line project.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-07-14	Email	Outgoing	Hydro One emailed the Christian Farmers Federation of Ontario to check in and offer a meeting if they had received any questions from their membership.
Christian Farmers Federation of Ontario	Gus - Gus Ternoey - Christian Farmers Federation of Ontario	2021-07-15	Email	Outgoing	Hydro One emailed the Christian Farmers Federation of Ontario to thank them for sharing concerns from a resident and to propose a meeting time.
Christian Farmers Federation of Ontario	Gus - Gus Ternoey - Christian Farmers Federation of Ontario	2021-07-16	Email	Outgoing	Hydro One emailed the Christian Farmers Federation of Ontario to confirm meeting time.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-07-19	Phone	Outgoing	Hydro One had a call with the CFFO regarding a member's concern with how the new transmission line intersects their property.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-07-19	Email	Outgoing	Hydro One emailed Christian Farmers Federation of Ontario and confirmed availability of a Hydro One staff member for the upcoming call.
Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-20	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and followed up on a previously sent email with Hydro One's comments on the corrosion study proposal. Hydro One requested whether Enbridge would like to discuss further or wants to accept them.
Corrosion Service Company Limited Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-20	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and informed them that a response is being drafted and will be provided shortly.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Corrosion Service Company Limited Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-20	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and thanked them for the update. Hydro One noted they will circulate Enbridge's response accordingly internally and confirm whether they would like to discuss further.
Corrosion Service Company Limited Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Devdas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-20	Email	Incoming	Corrosion Service emailed Hydro One and indicated that Hydro One's requests are reasonable and they appreciate the early feedback. Corrosion Service requested clarification on some items.
Corrosion Service Company Limited Enbridge Gas Inc. NACE	Brad Jefferies - NACE (Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-20	Email	Outgoing	Hydro One emailed Corrosion Service and thanked them for providing the information from Enbridge. It was noted that Hydro One will respond with any further thoughts or to set up a discussion.
Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG)	2021-07-27	Email	Outgoing	Hydro One emailed the Ontario Greenhouse Vegetable Growers (OGVG) and shared a video that they released as part of a series highlighting the investments they are making in Ontario's southwestern region.
Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2021-07-27	Email	Outgoing	Hydro One emailed the Chatham-Kent Chamber of Commerce and shared a video as part of their series highlighting the investments they are making in Ontario's southwestern region.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2021-07-27	Email	Outgoing	Hydro One emailed Invest Windsor Essex and shared a video as part of their series highlighting the investments they are making in Ontario's southwestern region. Hydro One encouraged them to share the video with any of their members.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2021-07-27	Email	Outgoing	Hydro One emailed the Leamington District Chamber of Commerce and shared a video as part of their series highlighting the investments they are making in Ontario's southwestern region. Hydro One encouraged them to share the video with any of their members.
Windsor Essex Regional Chamber of Commerce	Windsor Essex Regional Chamber of Commerce	2021-07-27	Email	Outgoing	Hydro One emailed the Windsor Essex Regional Chamber of Commerce and shared a video as part of their series highlighting the investments they are making in Ontario's southwestern region.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-07-27	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture and shared a video as part of their series highlighting the investments they are making in Ontario's southwestern region.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Devdas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited (Project Manager, 'intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-29	Email	Incoming	Corrosion Service emailed Hydro One and inquired whether Hydro One had any further comments or questions with the proposed AC study approach.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-29	Email	Outgoing	Hydro One emailed Corrosion Service and provided comments from Hydro One's design team.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Devas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited (Project Manager, 'intégrité et la sécurité des) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-07-29	Email	Incoming	Corrosion Service emailed Hydro One to suggest that they resubmit the proposal based on the revised approach for Hydro One and Enbridge's review.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2021-08-04	Email	Incoming	Leamington Chamber of Commerce shared with HONI details of their Business Excellence Awards.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2021-08-04	Email	Outgoing	Hydro One emailed the Leamington District Chamber of Commerce and thanked them for sharing the press release. Hydro One noted they will circulate the provided information to their teams and get back to them.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Devas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited (Project Manager, 'intégrité et la sécurité des) Patrick Chau Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-08-05	Email	Incoming	Corrosion Service emailed Hydro One and shared the revised proposal.
Ontario Federation of Agriculture	Ontario Federation of Agriculture Wendy Beaton	2021-08-10	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One and shared their letter regarding the draft Environmental Study Report.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor- Essex Stephen Mackenzie - Invest Windsor- Essex (President)	2021-08-10	Email	Incoming	Invest WindsorEssex emailed Hydro One and shared their comments on the draft Environmental Study Report.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Devas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Patrick Chau Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-08-12	Email	Outgoing	Hydro One emailed Corrosion Service and provided an overview of revisions to the proposal and requested that the items be considered in the proposal and draft report.
Leamington District Chamber of Commerce	Wendy Parsons - Leamington District Chamber of Commerce (General Manager)	2021-08-14	Email	Incoming	HONI had continued conversations about the Leamington's Chamber of Commerce's Business Excellence Awards event.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-09-02	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and shared a notice that will be distributed to residents along the route over the next week. The notice provided an update on the project, including a review of recent activities and next steps. Hydro One informed the OFA that members of their team have been actively meeting with land owners for the project and they provided an overview of engagement with property owners, as well as next steps in the Class Environmental Assessment process. Hydro One requested a time to meet with OFA for a touch point.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Devdas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Patrick Chau Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-09-07	Email	Incoming	Corrosion Service emailed Hydro One and shared the revised proposal.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-09-07	Email	Outgoing	Hydro One emailed Christian Farmers Federation of Ontario (CFFO) to inform them that Hydro One is continuing to review the drawings CFFO had shared. Hydro One provided the notice for distribution to property owners in the next few days. The notice included information and important next steps in the project. Hydro One provided an overview of engagement with property owners and the next steps in the Class Environmental Assessment. Hydro One requested a meeting to review the tower design details.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-09-17	Meeting		Hydro One had a meeting with the Ontario Federation of Agriculture to discuss tower design details for the project.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Devdas Arjun Kyle Billion - Enbridge Gas Inc. (Advisor) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des) Patrick Chau Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2021-09-18	Email	Outgoing	Hydro One emailed Corrosion Service and indicated they have no further comments.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-09-30	Meeting		A meeting was held between the Ontario Federation of Agriculture (OFA) and Hydro One on Thursday, September 30th, 2021, at 7pm at the Retro Suites in Chatham, Ontario. The meeting was a working session to discuss any questions or concerns the OFA had regarding to the Cropland Out-of-Production Booklet. Hydro One was looking to provide to impacted property owners on the project.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent)) Peggy Brekveld Wendy Beaton	2021-10-06	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and shared a letter of response to the OFA's comments on the Draft Environmental Study Report.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2021-10-06	Email	Outgoing	Hydro One emailed Invest Windsor-Essex to thank them for their comments on the Draft Environmental Study Report. Hydro One shared a letter of response.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2021-10-14	Meeting		Hydro One had a meeting with the OFA regarding information prepared on land rights. During this meeting, Hydro One discussed creating a fact sheet on their own processes.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-11-01	Email	Incoming	OFA emailed Hydro One regarding a potential meeting.
Invest Windsor-Essex Municipality of Lakeshore	Aaron Hair Darlene Mooney - Municipality of Lakeshore (Executive Assistant) Krystal Kalbol - Municipality of Lakeshore (Director, Engineering and Infrastructure Services) Marion Fantetti - Invest Windsor-Essex Ryan Donally Stephen Mackenzie - Invest Windsor-Essex (President) Tammie Ryall - Municipality of Lakeshore (Director of Community and Development Services) Truper McBride - Municipality of Lakeshore (Chief Administrative Officer (CAO))	2021-11-08	Email	Outgoing	Hydro One emailed the Municipality of Lakeshore and Invest Windsor-Essex and shared a summary of the meeting notes from their discussion held on October 25, 2021. Hydro One also provided additional attachments including a fact sheet, detailed map and presentation slides from the meeting.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-11-19	Meeting		Hydro One had a meeting with Christian Farmers Federation of Ontario to discuss the route alignment for the new transmission line.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2021-12-09	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture about arranging a meeting in the new year.
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-12-15	Meeting		Hydro One had a meeting with Christian Farmers Federation of Ontario regarding the project route alignment.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2021-12-20	Email	Outgoing	Hydro One emailed Ontario Federation of Agriculture to thank them for their support with the project and to wish them happy holidays and new year.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2021-12-20	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to schedule a virtual meeting in the new year to follow up on action items.
Invest Windsor-Essex	Stephen Mackenzie - Invest Windsor-Essex (President)	2021-12-21	Smart email	Outgoing	Hydro One emailed interest groups and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG)	2021-12-21	Smart email	Outgoing	Hydro One emailed interest groups and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2021-12-21	Smart email	Outgoing	Hydro One emailed interest groups and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario	Gus Ternoey - Christian Farmers Federation of Ontario	2021-12-21	Smart email	Outgoing	Hydro One emailed interest groups and thanked them for their continued engagement. Hydro One wished them a safe and happy holiday season and New Year.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-01-13	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to schedule a meeting to go over their previous conversation on the land acquisition process.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-01-20	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture stating that they will send another email with alternative meeting dates and times.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2022-01-20	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to ask what date and times work best for their team to schedule a meeting.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative)	2022-01-21	Email	Incoming	Ontario Federation of Agriculture emailed Hydro One to provide alternative meeting dates and times.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-01-24	Meeting		Hydro One had a touchpoint meeting with the OFA on drafting a fact sheet on attaining land rights and Hydro One's Land Acquisition Principles.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Crispin Colvin - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-01-28	Meeting		Hydro One had a meeting with the OFA to discuss HONI activities in Southwest ON including the St. Clair Project and Chatham to Lakeshore Line Project. During the meeting, the Hydro One team reviewed and discussed the electricity outlook for Southwest Ontario, introduced St. Clair Transmission Project and understand your community's needs and collect early feedback and reviewed project updates for the Chatham to Lakeshore Line.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-01-31	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) and provided the fact sheets they walked through the prior week.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-02-02	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to re share an interactive map from the Chatham to Lakeshore Project.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-02-18	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to follow up on their conversation regarding fact sheets and about early access and rights. Hydro One requested a meeting be scheduled to discuss further.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-03-10	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture with an updated link to the Declaration Form for Large Volume Farm Businesses.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-03-18	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture asking if they had time in the next week for a meeting regarding the materials the Ontario Federation of Agriculture sent Hydro One.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-04-05	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to share a news release titled 'Ontario Supporting Economic Growth in Southwest Ontario'.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-04-12	Phone	Incoming	A representative from the Ontario Federation of Agriculture called Hydro One regarding a question received by landowners in Chatham.
Enbridge Gas Inc.	Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2022-04-12	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to ask what the minimum distance that a parallel (or approximately parallel) section of new overhead transmission line would need to be from an existing pipeline to avoid the need for corrosion studies.
Enbridge Gas Inc.	Bobby Pilutti Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Lauren Duggal Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Shane Pennant Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-04-26	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and provided the setback distance that triggers the need for AC mitigation studies.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc.	Bobby Pilutti Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Lauren Duggal Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Shane Pennant Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-04-26	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and thanked them for providing the setback information.
Enbridge Gas Inc.	Bobby Pilutti Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Lauren Duggal Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Shane Pennant Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-04-26	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to clarify how the setback is measured and if this varies by voltage.
Enbridge Gas Inc.	Bobby Pilutti Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Lauren Duggal Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Shane Pennant Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-04-26	Email	Incoming	Enbridge Gas Inc. emailed Hydro One to provide further details regarding how setbacks are measured and voltage requirements.
Enbridge Gas Inc.	Bobby Pilutti Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Lauren Duggal Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Shane Pennant Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-04-26	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to thank them for providing further clarification regarding setbacks.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-04-28	Email	Incoming	Enbridge Gas Inc. emailed Hydro One regarding pre-construction mitigation modelling with Corrosion Service (CSCL).
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-04-28	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to clarify whether Corrosion Service (CSCL) was going to perform optional IFB EWP.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-04-29	Email	Incoming	Enbridge Gas Inc. advised Hydro One that they are looking into Corrosion Service (CSCL) to perform the optional IFB EWP.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-05-02	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. and provided an update with regard to the PO with Corrosion Service (CSCL) and Hydro One noted they will notify Enbridge when it is in place.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham- Kent))	2022-05-05	Phone	Incoming	Hydro One had a call with the OFA regarding a question on property assessment. Hydro One indicated they would look into the question and follow up.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-05-10	Email	Incoming	Enbridge Gas Inc. emailed Hydro One and thanked them, stating that they look forward to the project kick off.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham- Kent))	2022-05-11	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA) to provide notice that Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project. Hydro One noted in the coming weeks they will share a formal Notice of Application with the OFA and other stakeholders.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham- Kent))	2022-05-11	Email	Incoming	The Ontario Federation of Agriculture emailed Hydro One to thank them for the notice of the Ontario Energy Board filing.
Entegrus Powerlines Inc. Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Dave Taylor - Municipality of Chatham-Kent (Barrister & Solicitor) Tomo Matesic - Entegrus Powerlines Inc.	2022-05-15	Meeting		Meeting with Chatham-Kent to begin discussion on a community support agreement.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham- Kent))	2022-05-18	Phone	Outgoing	Hydro One had a phone conversation with the Ontario Federation of Agriculture (OFA) regarding a question about land assessments.
Entegrus Powerlines Inc. Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Dave Taylor - Municipality of Chatham-Kent (Barrister & Solicitor) Tomo Matesic - Entegrus Powerlines Inc.	2022-05-25	Meeting		Hydro One had meetings with Chatham-Kent representatives on May 25, June 15, June 22, July 12, Sept 7, Oct 10, 2022, to discuss the details of the Community Support Agreement.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-05-30	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to state that they placed a PO with Corrosion Services on May 11, 2022.
Corrosion Service Company Limited Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Nan Du - Corrosion Service Company Limited ('intégrité et la sécurité des)	2022-05-30	Email	Incoming	Enbridge Gas Inc. thanked Hydro One for the advising them about the PO.

Interest Groups, Businesses, School Boards and Utilities - Record of Consultation

Organisation	Stakeholders	Date	Type of communication	Origin	Summary
Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Bram Wilson	2022-05-30	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to request shapefiles for the Panhandle Regional Expansion Project to ensure there are no conflicts between the projects.
Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Bram Wilson	2022-05-30	Email	Outgoing	Voltage Power emailed Hydro One and Enbridge Gas Inc. to provide logistical details regarding the Panhandle Pipeline.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-06-17	Phone	Incoming	Hydro One had a phone call with the Ontario Federation of Agriculture to discuss land owners that had questions about compensation and the tower locations on their property. Hydro One advised them to direct the concerns to their legal council.
Ontario Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (Member Service Representative) Ian Nokes - Ontario Federation of Agriculture Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-06-23	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture to advise that the Section 92 Order has been posted and shared with Land Owners, Indigenous communities, and stakeholders.
Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex	2022-06-23	Email	Outgoing	Hydro One emailed Invest Windsor-Essex and provided logistical details regarding the Section 92 Application.
Nav Canada Transport Canada (TC)	J. Woodall M. Smith NAV Canada Land Use Assessment - Nav Canada Transport Canada (TC)	2022-07-22	Email	Incoming	Nav Canada emailed Hydro One regarding the Chatham to Lakeshore Project. Nav Canada provided a letter requesting at least 10 days notice prior to construction.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-08-10	Phone	Incoming	Hydro One had a call with the OFA regarding feedback that was shared during a meeting with landowners where a comment on compensation payments was discussed.
Ministry of the Environment, Conservation and Parks (MECP) Ross Firm Group	Alex Bondarenko - Ross Firm Group (Associate Lawyer) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Meryam Kellow	2022-08-16	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed the Ross Firm in response to their request for the final Environmental Study Report (ESR). MECP noted that three Section 16 Order requests were received and the ESR will be finalized once the Minister decides to elevate the project, or deny the requests. MECP noted that once the ESR is finalized, it will be made available on Hydro One's website. MECP provided the contact information for the Hydro One project lead.
Ministry of the Environment, Conservation and Parks (MECP) Ross Firm Group	Alex Bondarenko - Ross Firm Group (Associate Lawyer) Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Meryam Kellow	2022-08-16	Email	Incoming	The Ross Firm emailed the Ministry of the Environment, Conservation and Parks to thank them for the update regarding the status of the Environmental Study Report.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-08-22	Phone	Incoming	Hydro One had a call with the OFA regarding the timing of compensation payments for the new line. Hydro indicated that they would follow back up with the OFA once further information was available.
Ontario Federation of Agriculture	Louis Roesch - Ontario Federation of Agriculture (Zone Director (Chatham-Kent))	2022-09-13	Phone	Incoming	Hydro One had a touchpoint call with the OFA regarding how payments are delivered for land rights.
Ontario Federation of Agriculture	Ian Nokes - Ontario Federation of Agriculture	2022-09-30	Email	Outgoing	Hydro One followed up with the Ontario Federation of Agriculture to provide information on land rights that can be shared with their members.

Appendix B7 Draft ESR Comments and Responses



Caldwell First Nation

14 Orange Street, Leamington, Ontario, N8H 1P5

Phone: 519-322-1766 Fax: 519-322-1533

August 9, 2021

Sent via E-mail

Hydro One Networks Inc.
483 Bay Street
South Tower-6th floor
Toronto, ON M5G 2P5

Attention: Mr. Sonny Karunakaran, Director of Strategic Projects
(Sanjiv.karunakaran@hydroone.com)

Mr. Matthew Jackson, Director of Indigenous Engagement
(matthew.jackson@hydroone.com)

Dear Mr. Karunakaran and Mr. Jackson:

Re: **HONI Draft Environmental Study Report Chatham-Kent to Lakeshore Transmission Line**

We are writing on behalf of Caldwell First Nation in respect of HONI's proposed transmission line from Chatham-Kent to Lakeshore (the Proposed Project). We are aware that HONI has completed a draft Environmental Study Report (dESR) in respect of the Proposed Project, and the opportunity for review and comment is ending on August 10, 2021. We are requesting that HONI extend the review period for an additional 60 days by providing notice to the Ministry per section 15.1(3) of the *Environmental Assessment Act*. The reasons for an extension are detailed below.

As you are aware, HONI's Proposed Project runs directly through Caldwell's traditional territory. We are deeply committed to protecting the integrity of our traditional lands and resources, as that is vital to the continued exercise of our people's constitutionally protected Aboriginal rights. The Proposed Project will have significant impacts on our lands, resources and our rights. Over the past few years, we have consistently raised our concerns about these impacts,

but the process for resolving these concerns and engaging with us has been wholly inadequate. To date, our concerns have not been taken seriously.

We continue to have objections to HONI's preferred route, which have not been resolved. We are concerned about disturbances and impacts to natural heritage features that are key to our traditional activities, and we are concerned that HONI's approach to the environmental assessment to date falls short of best and standard practices. We are also concerned about how this Proposed Project is being assessed without regard to the larger picture and without regard to potential cumulative effects on our traditional territory and our rights. While we are in the process of preparing detailed comments and requests for additional information, a glaring deficiency in the dESR is that it does not incorporate or consider any of Caldwell's traditional ecological knowledge (TEK).

The current dESR is prepared without incorporating findings from Caldwell's TEK Report. That is because we have not been provided with sufficient time to be able to complete that report and share the findings with HONI. This has been a challenging year, with unprecedented restrictions being imposed across the province due to the COVID-19 pandemic, and with the pandemic, our Nation has had limited capacity to balance competing priorities and urgent needs. We have been unable to meet HONI's tight timelines, but that does not mean that we do not continue to have significant concerns about the impacts that the Proposed Project will have on our traditional lands and our rights.

Those concerns need to be considered and addressed in the context of a good environmental assessment, and it is also required in order to satisfy the Crown's duty to consult and accommodate, which has been delegated to HONI for this Proposed Project. The current EA process has not addressed our concerns or provided a meaningful opportunity for adequate consultation and accommodation. As such, we are also considering the option of making a request to the Minister to require an Individual EA.

As a first step though, and in an effort to ensure we are afforded enough time to properly review, comment on and provide input in respect of the dESR, we are requesting that HONI extend the review period by an additional 60 days by providing notice to the Ministry, per section 15.1(3) of the *Environmental Assessment Act*. This will allow us to be able to complete our TEK report, and to share our findings with HONI. The Proposed Project should not proceed in our traditional territory without this input.

We ask that you confirm with us as soon as possible that you will agree to extend the review period according by contacting Brianna Sands (ecc@caldwellfirstnation.ca).

Yours truly,
Caldwell First Nation
Per:

A/C Councillor Robyn Perkins

Councillor James Peters

Councillor Stan Scott

Councillor Steve Simpson Sr.

- c. The Hon. David Piccini, Ministry of Environment, Conservation and Parks
(minister.mecp@ontario.ca)

The Hon. Todd A. Smith, Ministry of Energy (ministerenergy@ontario.ca)

Randall Kahgee, OKT LLP - Legal Counsel, Caldwell First Nation
(rkahgee@oktlaw.com)

Cathy Guirguis, OKT LLP - Legal Counsel, Caldwell First Nation
(cguirguis@oktlaw.com)

MATTHEW JACKSON

Director, Indigenous Relations
Hydro One Networks Inc.

August 12, 2021

Councillors Robyn Perkins (A/C), James Peters, Stan Scott, Steve Simpson Sr.
Caldwell First Nation
14 Orange Street
Leamington, ON, N8H1P5

Re: Chatham to Lakeshore Transmission Line (the "Project") Draft Environmental Study Report (ESR)

Dear Councillors,

Thank you for your letter dated August 9, 2021 entitled "HONI Draft Environmental Study Report Chatham-Kent to Lakeshore Transmission Line".

Let me first express our gratitude for the investment of your team's time on the engagements and meaningful input Caldwell First Nation (FN) has provided on the Project to date. This has included, among other things, participation in the Technical Advisory Committee (TAC), invitations to attend environmental field studies, virtual information sessions (VIS), technical report reviews (e.g. archaeology), receipt of Caldwell FN's technical memorandum, and the completion of an additional aquatic study per your recommendation. This information has helped shape the process and we look forward to your continued involvement as we know there is much more work to do.

Along with input from other First Nations, information contained within Caldwell FN's memorandum dated December 15, 2020, was used to help inform a set of evaluation criteria within the First Nation Culture, Values and Land Use category to compare route alternatives.

Caldwell FN stated a preference for Route Alternative 1A based on a rationale of the greatest distance of existing infrastructure paralleled as well as criteria relating to the natural environment (e.g., Species at Risk, fish and aquatic habitats, and areas of potential hunting and harvesting uses). In reviewing and incorporating this information, the natural environment criteria actually ended up favouring Route Alternatives 2A and 2B over 1A. This is because Route 1A introduced greater impacts to features within or adjacent to the existing transmission corridor, such as the Big O Conservation Area, the extent of fish and aquatic habitat traversed, and endangered Butternut trees. In addition, to incorporate Caldwell FN's rationale associated with

paralleling existing infrastructure, a new evaluation criterion was added within the First Nation Culture, Values and Land use category, named "co-location of existing infrastructure". This resulted in (and was accepted as having) a duplicative influence on the overall evaluation given there was already an existing criterion under the technical category considering this. As such, this perspective was strongly incorporated.

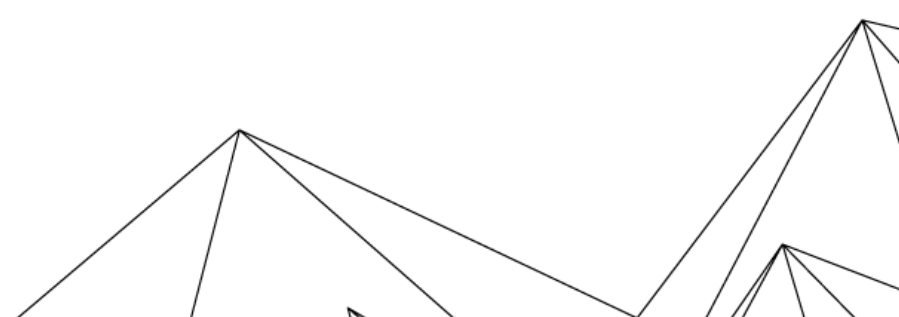
Hydro One remains committed to respecting and incorporating Traditional Ecological Knowledge (TEK), and we hope to learn and benefit from this knowledge irrespective of the project's phase, regulatory approval or documentation milestone. This approach is already reflected in the draft ESR, which specifically commits to the incorporation of TEK throughout the life cycle of the Project as a consideration of detailed environmental mitigation and construction planning, post-construction restoration, and the biodiversity initiatives.

We are sensitive to the challenges this past year has introduced and the time needed to collect and provide TEK. We attempted to proactively address these challenges by offering early capacity funding and support for the TEK study, welcoming any preliminary findings that Caldwell FN deemed appropriate to share, and offering and conducting innovative ways of advancing engagement and participation (including dedicated VIS and TAC sessions). Additionally, we extended the public review period for the ESR, from the mandated 30 days to 60 days when we issued the draft ESR.

With that said, we respect that Caldwell FN requested an additional extension on August 9, 2021. Our team has reviewed this request and I am pleased to confirm that based on your request, and that of another First Nation (who expressed this additional extension would also allow for the completion and incorporation of their TEK into Project planning), we have extended the review and comment period for the ESR by an additional 30 day period for First Nation communities.

We wish to assure you that this extension in no way limits First Nations' ability to provide additional TEK information post-ESR review period. We commit that TEK will be considered and incorporated in our planning in collaboration with Caldwell FN. We want to be clear that this ongoing consultation beyond the review period will be a meaningful part of the project.

Recognizing we have more work to do together, we wish to ensure the additional 30 day extension achieves its maximum impact. Therefore, we propose to schedule a workshop (preferably in-person respecting COVID-19 protocols or virtually, depending on your comfort level) to identify the nature of the TEK input, timelines for completion, and how best for Hydro One to address and incorporate it into our planning.



Finally, I wanted to reinforce we continue to offer capacity funding under the signed agreement with Caldwell FN to support your review of the ESR, and sharing TEK during this period and beyond, as applicable. If we can assist in any other way, we invite those discussions and will do our best to support.

Our consultation lead on this project, Ms. Amy Lickers (cc'd on this letter) will contact you in the coming days to follow up and start identifying a potential for our teams to meet.

Sincerely,

Hydro One Networks Inc.



Matthew Jackson

Director, Indigenous Relations

Tel: 226-989-2019

Email: matthew.jackson@HydroOne.com

cc: Nikki van Oirschot, Caldwell First Nation

Brianna Sands, Caldwell First Nation

Sonny Karunakaran, Director, Strategic Projects

Amy Lickers, Indigenous Engagement Project Lead

Samir Adkar, Energy Networks and Indigenous Policy, Ministry of Energy, Northern Development and Mines

Daniel Delaquis, Manager (A), Indigenous Energy Policy, Ministry of Energy, Northern Development and Mines

Andrew Evers, Manager (A), Environmental Assessment Services, Ministry of the Environment, Conservation and Parks

Stephen Deneault, Project Evaluator, Project Review, Ministry of the Environment, Conservation and Parks

Randall Kahgee, OKT LLP - Legal Counsel, Caldwell First Nation

Cathy Guirguis, OKT LLP - Legal Counsel, Caldwell First Nation

Arend Hoekstra, Cassells, Brock & Blackwell LLP – External Legal Counsel to Hydro One



September 10, 2021

Via: Email

Dr. Dean Jacobs
Consultation Lead
Walpole Island Heritage Centre
RR3
Wallaceburg ON N8A 4K9

Dear Dr. Jacobs:

**Re: Review of Class EA for Chatham to Lakeshore Transmission Line
Project No.: 300053874.0000**

Neegan Burnside Ltd. (Neegan Burnside) was retained by Walpole Island First Nation (WIFN) to provide a technical review of the Class Environmental Assessment for the Chatham to Lakeshore 230 kV Transmission Line. Our comments are outlined in the following sections.

Environmental Study Report

- 1) It is unclear why weightings were applied to the evaluation criteria. The weighting seems somewhat arbitrary and based on input from a very small number of individuals. It is unclear who were the participants on the Technical Advisory Committee (TAC) who provided input into the criteria and weighting. It appears as though members were primarily agency staff and First Nation representatives, along with members of "interest groups". Who were represented by the interest groups? Were any affected landowners on the TAC and did they provide input on the weighting?
- 2) Hydro One has provided strong commitments to work with Indigenous communities to ensure training and jobs are available to community members. It is understood that two EPC contractors have been retained for early works. Both will meet with Indigenous communities to prepare project participation plans which will outline how each will provide training and employment opportunities to Indigenous communities. Hydro One will ultimately select one EPC contractor to complete the design and construction work, with the Indigenous employment plans being one of the deciding factors. Will Indigenous communities be provided with an opportunity to comment on each contractor's plan? Will Hydro One reach out to each Indigenous community to understand how well each community's needs and capacity are addressed? What assurances are there that contractors will follow through with plans?
- 3) Please confirm if the route shown on figures as the Preferred Route (Alternative 2A) will be constructed exactly as shown. Several statements are made in the mitigation section of the report, including:

- “Where practical, the location of towers will be placed to minimize impact to maneuverability of agricultural equipment (e.g. along lot lines):
- “Minimize the extent of vegetation clearing for the project”.
- “Woodlands will be taken into account during project planning as a mechanism to minimize project impacts.”

Could you confirm what exactly is meant by minimizing impacts in these cases? Will any slight adjustments be made to the route to minimize impacts e.g. move the route slightly so the line crosses along the edge of a woodland rather than through the middle?

- 4) Please confirm how much of the ROW needs to be cleared of trees and other incompatible vegetation. Will it be the entire ROW width?
- 5) Some statements related to mitigation are very generic and do not offer any serious commitment to carrying them out e.g. “The limits of wetlands will be demarcated to limit construction activities within wetland communities, where practical” and “Eastern Foxsnake habitat will be demarcated and protected from impacts during construction, where practical.” The qualifiers “where practical” or “to the extent possible” are attached to many mitigation measures. This gives the perception that these measures will not be seriously considered or implemented when the project is actually constructed. We would prefer stronger commitments to locating towers at least 30m from wetlands and 15 m from watercourses (with additional setbacks where aquatic SAR are present). We also suggest that MECP should be consulted during this stage of the project planning to confirm how Eastern Foxsnake should be addressed, rather than at a later stage. Then more firm and appropriate commitments related to this species can be provided.
- 6) We have no comments associated with noise, or vibration.
- 7) With respect to socio-economic effects, we suggest, as noted under comments #3 and #5, that stronger commitments to minimizing agricultural impacts be provided.

Natural Environmental Existing Conditions Technical Report, Appendix C1

- 1) Please include any correspondences with the NDMNRF, MECP, ERCA, or LTVCA regarding species occurrence records or natural heritage reports.
- 2) With regard to the methodology for amphibian call surveys, we note that Natural Environment Survey Methods all Anuran call surveys, not just the last, were carried outside of the timing window recommended by Bird Studies Canada for the southern region (i.e. south of the 43rd parallel) where the study area lies. Typically, studies are to be carried out between 1 - 15 April, 1 - 15 May, and 1 - 15 June. It is unclear, in the case of the third survey which was carried out nearly two weeks after the end of the window, whether this may have impacted the results of the surveys.
- 3) Given the presence of suitable wetland habitat (thicket swamps, animal burrows, culverts / crossing structure foundations), why was consideration for the presence of candidate Reptile Hibernacula not provided?

- 4) It is our understanding that, although not ideal, wheat fields can provide nesting habitat for Bobolink. As several Bobolink were observed and may have been nesting, in the study area, consultation with the MECP should be sought.
- 5) In section 4.8.4, it is stated that *“The majority of snag trees were associated with forest and woodland communities; however, the numbers of snags observed did not meet criteria outlined in the 2017 MNRG Guelph District Survey Protocol for Species at Risk Bats within Treed Habitats for high quality SAR bat habitat.”* Given that dedicated snag surveys were not carried out during the leaf off period, there is potential to suggest that potential snag trees, particularly those in the earlier stages of decay class, may not have been observed. As such, it should not be stated with certainty that high quality habitat is not present as sufficient investigations have not been carried out. Furthermore, it does not appear as though the potential for habitat for Tri-coloured bats (i.e. presence of maple and oaks of sufficient DBH) has been considered.
- 6) Please provide a brief summary at the end of the report outlining potential future commitments including considerations for species at risk (i.e. SAR bats, Eastern Foxsnake studies and butternut assessments), significant wildlife habitat (i.e. bat maternity habitat), permitting etc., that may impact the project during the design phase.
- 7) We understand that Hydro One will implement planting and habitat restoration projects through their Biodiversity Initiative and that third parties will be approached to carry out such projects. Please engage WIFN with regard to this initiative.

If you have any questions, please contact the undersigned.

Yours truly,

Neegan Burnside Ltd.



Tricia Radburn, M.Sc.(PI), MCIP, RPP
Environmental Planner

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
1.	<p>It is unclear why weightings were applied to the evaluation criteria. The weighting seems somewhat arbitrary and based on input from a very small number of individuals. It is unclear who were the participants on the Technical Advisory Committee (TAC) who provided input into the criteria and weighting. It appears as though members were primarily agency staff and First Nation representatives, along with members of "interest groups". Who were represented by the interest groups? Were any affected landowners on the TAC and did they provide input on the weighting?</p>	<p>The implementation of weighted criteria was done to provide an additional means for Rights holders and project stakeholders to provide input into the route evaluation process and resulting evaluation framework, or in the case of the Technical/Cost category of criteria, to better capture the relative potential cost impact of the criteria.</p> <p>Section 5.3 of the ESR describes how the respective weightings were assigned to the criteria for the project. Specifically, the weightings were derived from input and comments provided by Anishnawbek and Haudenosaunee communities, members of the public and members of the TAC.</p> <p>Section 3.12.2 of the ESR discusses the second TAC Workshop held on September 22, 2020, and includes details of the transparent weighting exercise completed for the project. Figures 3-2 and 3-3 of the ESR provide the results of the weighting exercise completed during the TAC workshop. The results of the weighting exercise shown in Figures 3-2 and 3-3 correlate to the weightings provided in Table 5-5 of the ESR.</p>
2.	<p>Hydro One has provided strong commitments to work with Indigenous communities to ensure training and jobs are available to community members. It is understood that two EPC contractors have been retained for early works. Both will meet with Indigenous communities and prepare project participation plans which will outline how each will provide training and employment opportunities to Indigenous communities. Hydro One will ultimately select one EPC contractor to complete the design and construction work, with the Indigenous employment plans being one of the deciding factors. Will Indigenous communities be provided with an opportunity to comment on each contractors' plan? Will Hydro One reach out to each Indigenous community to</p>	<p>As stated, Hydro One is committed to ensuring that Indigenous community and business involvement on the Chatham to Lakeshore Transmission Line Project is maximized. To ensure this occurs, Hydro One will be placing a high degree of responsibility onto the shoulders of the successful EPC during the construction stage. Also, as pointed out, the EPCs have been encouraged throughout the (competitive) Early Contractor Involvement (ECI) stage of the Project to engage with the participating Indigenous communities; to develop relationships; determine community capacities related to its Project needs, Indigenous communities needs and interests; discuss how the communities can become involved and to what extent; and make any commitments they choose to</p>

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
	<p>understand how well each community's needs and capacity are addressed? What assurances are there that contractors will follow through with plans?</p>	<p>make.</p> <p>The Request for Proposals that formed the basis of the bids submitted by EPC contractors required each EPC to prepare an Indigenous Engagement and Inclusion Plan (IEIP). Contractors were asked to address a number of details related to their plans for engaging with Indigenous communities, as well as their plans for training/employment, contracting and subcontracting with Indigenous-owned businesses, and partnering, including targets for Indigenous economic participation during the construction stage of the Project. They have been informed, in clear terms, that the targets they present in their IEIP are commitments, not just to the Indigenous community, but contractually to Hydro One. They have been clearly informed that missing the targets presented in their IEIP will result in economic consequences to the contractor.</p> <p>After a rigorous evaluation, Voltage Power has been selected to execute their plan to design, procure and construct the Project. With this new level of certainty, the expectation from HONI is that Voltage will work very closely with the designated staff from your community to discuss HDI's participation in the procurement, employment and training opportunities associated with construction. Details on this engagement will be provided shortly as internal discussions continue on how to best coordinate these efforts. We also remain committed to ensuring that follow through with mitigation plans are an important part of this continued engagement.</p> <p>Hydro One will continue to develop relationships with the participating Indigenous communities that will extend far</p>

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
		<p>beyond the Chatham to Lakeshore project. Similarly, both EPCs are striving to develop and maintain long-term relationships with participating Indigenous communities and Hydro One, that will also extend beyond the current project. It is Hydro One's view that it is in the best short- and long-term interests of all parties to follow through on commitments made, and to do what is necessary to maximize Indigenous community and business involvement in the project.</p> <p>Hydro One staff will work with the EPC contractor throughout detailed design, construction and post-construction restoration, and will be monitoring the EPC's progress to ensure that the EPC contractor fulfills the requirements of the Project, including commitments made during the Class EA and in more detailed environmental mitigation plans to be developed after completion of the Class EA.</p>
3.	<p>Please confirm if the route shown on figures as the Preferred Route (Alternative 2A) will be constructed exactly as shown. Several statements are made in the mitigation section of the report, including:</p> <ul style="list-style-type: none"> • "Where practical, the location of towers will be placed to minimize impact to maneuverability of agricultural equipment (e.g. along lot lines)." • "Minimize the extent of vegetation clearing for the project." • "Woodlands will be taken into account during project planning as a mechanism to minimize project impacts." <p>Could you confirm what exactly is meant by minimizing impacts in these cases? Will any slight adjustments be made to the route to minimize impacts e.g. move the route slightly so the line crosses along the edge of a woodland rather than through the middle?</p>	<p>Since the release of the draft ESR in June 2021, and consistent with the statements made in the draft ESR, Hydro One has continued to investigate minor refinements to the preferred route (e.g., within the existing property fabric traversed by the preferred route) to further reduce the environmental effects of the project where practical. As an example, one such refinement that has been made will reduce the effects of the project (required clearing) to a significant woodlot. The final route, inclusive of these minor refinements, will be presented in the final ESR.</p> <p>Other measures to mitigate effects to vegetation communities are described in the draft ESR and include measures such as the retention of compatible vegetation during construction where practical, post-construction restoration with native species, and implementation of a Biodiversity Initiative for the project to offset adverse effects to natural habitats from the</p>

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
		<p>project that cannot be avoided, mitigated or restored. This initiative will be administered by Hydro One but will involve opportunities for Walpole Island First Nation and other Indigenous communities to provide input into the types of projects (habitats etc) that the initiative targets, as well as opportunities to submit habitat creation or enhancement projects for consideration.</p> <p>Hydro One reiterates the commitment made in the draft ESR to continue to work with Indigenous communities to receive input and information and to incorporating that information into subsequent phases of the project, such as detailed design, construction and environmental mitigation plans, post-construction restoration and the Biodiversity Initiative for the project. If this information can be provided prior to the end of the extended draft ESR review period, then Hydro One will incorporate this information into the final ESR. As previously mentioned, Hydro One recognizes that consultation with Indigenous communities on the project will continue beyond the completion of the Class EA and through construction and post-construction restoration.</p>
4.	Please confirm how much of the ROW needs to be cleared of trees and other incompatible vegetation. Will it be the entire ROW width?	<p>Generally the entire ROW (23 m from centerline; 46 m total width) is maintained to be free of incompatible vegetation, to ensure a safe and reliable supply of electricity. The majority of the proposed ROW (preferred route 2A) consists of agricultural fields, with only few sporadic areas of incompatible vegetation (of which many are agricultural hedgerows). With exception to route 2B, the preferred route 2A results in less overall effects to incompatible vegetation when compared to each of the route alternatives.</p> <p>Hydro One will add to the final ESR an estimate of the amount of incompatible vegetation (taking into account recent route</p>

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
		<p>refinements) anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line, generally 3 m for an overhead 230 kV transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to transmission reliability at maturity, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of habitat value on the landscape, but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p>
5.	<p>Some statements related to mitigation are very generic and do not offer any serious commitment to carrying them out e.g. “the limits of wetlands will be demarcated to limit construction activities within wetland communities, where practical” and “Eastern Foxsnake habitat will be demarcated and protected from impacts during construction, where practical.” The qualifiers “where practical” or “to the extent possible” are attached to many mitigation measures. This gives the perception that these measures will not be seriously considered or implemented when the project is actually constructed. We would prefer stronger commitments to locating towers at least 30m from wetlands and 15m from watercourses (with additional setbacks where aquatic SAR are present). We also suggest that MECP should be consulted during this stage of the project planning to confirm how Eastern Foxsnake should be addressed, rather than at a later stage. Then more firm and appropriate commitments related</p>	<p>As more detailed and specific design and construction plans are developed for the project, the environmental mitigation measures prescribed for certain situations will also become more well-defined. As the detailed plans required for this level of specificity have not yet been developed, the mitigation measures described in the draft ESR include the suite of potential mitigation measures that could be applied for the project and specifically prescribed during the detailed design and construction planning phase of the project. As not every mitigation measure is feasible or practical in all areas, these qualifying statements are important to note that some measures will be applied to specific areas or circumstances to which they are best suited, as identified in subsequent detailed construction and environmental mitigation plans.</p> <p>Hydro One reiterates the commitment made in the draft ESR to continue to work with Indigenous communities to provide</p>

Chatham x Lakeshore Project
Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
	to this species can be provided.	<p>opportunities to review and comment on detailed environmental and construction plans such as Environmental Management Plans, Erosion and Sediment Control Plans, Construction Water management Plans etc. prior to construction. Hydro One and/or the EPC contractor staff will engage with representatives from Walpole Island First Nation and other Indigenous communities when drafts of these plans are available for review.</p> <p>Hydro One has engaged MECP staff, including staff at the MECP Species at Risk Branch (SARB) on the project and SARB staff have provided comments on the draft ESR which will be presented (with Hydro One's responses) in the final ESR. Regarding Eastern Foxsnake in particular, in their comments SARB staff noted that an authorization under the Endangered Species Act, 2007 (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the appropriate timing windows are adhered to.</p>
6.	We have no comments associated with noise or vibration.	Hydro One thanks Walpole Island First Nation staff for their review.
7.	With respect to socio-economic effects, we suggest, as noted under comments #3 and #5, that stronger commitments to minimizing agricultural impacts be provided.	<p>See Hydro One's response to comment #5 above; more specific (and site-specific) construction and environmental mitigation plans will be developed prior to construction.</p> <p>Throughout the Class EA process Hydro One has worked closely with the local agricultural community (including both directly-impacted property owners and groups such as the Ontario Federation of Agriculture) to discuss the project, learn about the concerns and potential effects of the project raised by the agricultural community, and to discuss mitigation measures that could be employed during detailed design and construction. Hydro One continues to work closely with directly impacted landowners and farmers and will continue to</p>

Chatham x Lakeshore Project
Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
		do so through design of site-specific construction and mitigation plans as well as through construction and post-construction restoration.
8.	Please include any correspondence with the NDMNRF, MECP, ERCA, or LTVCA regarding species occurrence records or natural heritage reports.	<p>The Record of Consultation contains all correspondence with all stakeholders, including agencies, which have been consulted with up to this point of the project, and can be found in Appendix B of the dESR.</p> <p>Species occurrence records were obtained in accordance with the Natural Heritage Information Request Guide and Department of Fisheries and Oceans (DFO) records, as well as through direct observation during environmental field surveys. Species at Risk (SAR) habitat was described in the draft ESR by either direct observation during field surveys (e.g., Butternut) or by the identification of potential SAR habitat by way of cross-referencing the results of Ecological Land Classification against the habitat descriptions for SAR with the potential to occur within the project study area. This is a conservative approach which Hydro One believes to be appropriate for Class EA projects.</p>
9.	With regard to the methodology for amphibian call surveys, we note that Natural Environment Survey Methods all Anuran call surveys, not just the last, were carried outside of the timing window recommended by Bird Studies Canada for the southern region (i.e. south of the 43 rd parallel) where the study area lies. Typically, studies are to be carried out between 1-15 April, 1-15 May, and 1-15 June. It is unclear, in the case of the third survey which was carried out nearly two weeks after the end of the window, whether this may have impacted the results of the surveys.	The survey dates included in the Marsh Monitoring Protocol (Bird Studies Canada, 1995), are provided as a guideline only (per the Protocol). The most critical factors with respect to amphibian call count surveys is air temperature and lack of wind and noise. Aside from having completed surveys slightly outside of the suggested dates, each of the amphibian surveys were completed in accordance with the Protocol (i.e. 15 days apart, under appropriate air temperature, and with little to no wind/noise). As a result, the 2020 amphibian call count survey dates, including the assessment of amphibian significant wildlife habitat (SWH) (lack thereof), are acceptable as per the Marsh Monitoring Protocol.

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
10.	<p>Given the presence of suitable wetland habitat (thicket swamps, animal burrows, culverts/crossing structure foundations), why was consideration for the presence of candidate Reptile Hibernacula not provided?</p>	<p>In accordance with the SWH criteria, snake hibernation takes place below the frost line in burrows, rock crevices and other natural or naturalized locations. Burrows were incidentally observed at survey station 1 of route alternative 3 and was identified as having the potential to support hibernacula habitat for Eastern Foxsnake.</p> <p>The existence of features below the frost line (e.g. rock piles or slopes, old stone fences, crumbling foundations, etc.) assist in identifying candidate SWH. In addition, the criterion also identifies that wetlands can also provide important over-wintering habitat in conifer or shrub swamps and swales, poor fens, or depressions in bedrock terrain with spare trees or shrubs with sphagnum moss or sedge hummock ground cover. Although a small section of a thicket swamp adjacent to Highway 401 is associated with preferred route 2A, given its characteristics, its isolation on the landscape, and the lack of snake observations, the feature was not carried forward as candidate SWH. In addition, it is anticipated that impacts to the feature will be avoided through a minor refinement as described in the response to comment #3.</p> <p>With exception of the burrow discussed above, no other features with the potential to extend below the frost line were incidentally observed during field investigations.</p>
11.	<p>It is our understanding that, although not ideal, wheat fields can provide nesting habitat for Bobolink. As several Bobolink were observed and may have been nesting in the study area, consultation with the MECP should be sought.</p>	<p>Hydro One has engaged MECP staff, including staff at the MECP Species at Risk Branch (SARB) on the project and SARB staff have provided comments on the draft ESR which will be presented (with Hydro One's responses) in the final ESR. While bobolink were not specifically mentioned by MECP SARB staff in their comments, the MECP will continue to be consulted throughout each stage of the project as appropriate.</p>

Chatham x Lakeshore Project
 Hydro One responses to Walpole Island First Nation Comments on the Draft ESR

Comment #	Walpole Island First Nation Comments	Hydro One Response
		<p>With regards to potential effects to agricultural fields where wheat is grown, it should be noted that these crops are compatible with overhead transmission lines and that disturbance will generally be temporary in nature (during construction). Crews will be provided information on Bobolink and if nests are identified during construction, they will be protected and avoided until young have fledged.</p>
12.	<p>In section 4.8.4, it is stated that “The majority of snag trees were associated with forest and woodland communities; however, the numbers of snags observed did not meet criteria outlined in the 2017 MNRF Guelph District Survey Protocol for Species at Risk Bat with Treed Habitats for high quality SAR bat habitat.” Given that dedicated snag surveys were not carried out during the leaf off period, there is potential to suggest that potential snag trees, particularly those in the earlier stages of decay class, may not have been observed. As such, it should not be stated with certainty that high quality habitat is not present as sufficient investigations have not been carried out. Furthermore, it does not appear as though the potential for habitat for tri-coloured bats (i.e. presence of maple oaks of sufficient DBH) has been considered.</p>	<p>Species specific surveys were not completed as part of the field investigations. As a result, snags were observed incidentally as part of the greater field program. To address WIFN’s comment, the language in the ESR will be revised to exclude mention of “high quality habitat is not present”. Rather, a conservative approach was applied when assessing presence of potential SAR bat habitat in support of the route evaluation process (i.e. FOD, SWD and WOD communities). As a result of this conservative approach, the potential habitat of tri-coloured bat was considered.</p>
13.	<p>Please provide a brief summary at the end of the report outlining potential future commitments including considerations for species at risk (i.e. SAR bats, Eastern Foxsnake studies and butternut assessments), significant wildlife habitat (i.e. bat maternity habitat), permitting etc., that may impact the project during the design phase.</p>	<p>Table 7-1 of the draft ESR includes a summary of the potential direct and indirect effects the project may have on SAR, including their associated project phase and associated mitigation measures.</p>
14.	<p>We understand that Hydro One will implement planting and habitat restoration project during their Biodiversity Initiative and that third parties will be approached to carry out such projects. Please engage WIFN with regard to this initiative.</p>	<p>Hydro One commits to engaging WIFN and other interested Indigenous communities with regard to the Biodiversity Initiative. Planning for the Biodiversity Initiative could begin during 2022.</p>



**AAMJIWNAANG FIRST NATION
CHIPPEWAS OF SARNIA
Band Council**

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September 16, 2021

Sent via email

Paul Dalmazzi,
Environmental Planner,
Hydro One Networks Inc.,
483 Bay Street, North Tower, 12th Floor.
Toronto, ON
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Re: Comments on Draft Environmental Study Report – Chatham to Lakeshore Transmission Line

On behalf of Aamjiwnaang First Nation, please find attached our comments on the Draft Environmental Study Report for the proposed Chatham to Lakeshore 230 kV Transmission Line.

We look forward to further discussing our comments as presented and to continuing to work together on this project.

Sincerely,

Sharilyn Johnston,
Environmental Coordinator
Aamjiwnaang

Table 1. Comments and recommendations on Hydro One’s Draft Environmental Study Report for the Chatham to Lakeshore Transmission Line Project.

COMMENT #	COMMENT	RECOMMENDATION
CONSULTATION AND REGULATORY REQUIREMENTS		
<p>1. Draft ESR, Section 3 (Consultation, p. 3-1) and Section 3.6 (Indigenous Communities, pg. 3-14 to 3-48)</p>	<p>Section 4.1.1 of HONI’s Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2016) identifies that a key outcome of consultation is for a proponent to include a detailed record of all consultation-related activities, including efforts to address concerns or mitigate effects. Section 3 of the Draft ESR identifies that a key principle guiding HONI’s approach to communication and consultation includes “full and fair considerations and documentation by the proponent of all input received during the consultation process and incorporation of such input, where feasible and reasonable, into project decision-making” (pg. 3-1).</p> <p>In Section 3.6 of the Draft ESR for the Project, HONI provides a summary of engagement activities with First Nation communities but does not provide a summary of how consultation with Aamjiwnaang First Nation has influenced HONI’s decision-making for the proposed Project, and how the input of Aamjiwnaang First Nation has been used to identify options for mitigating, avoiding or accommodating impacts on Aboriginal rights and interests.</p>	<p>HONI should amend the Draft ESR to include documentation of how the involvement of First Nation communities has influenced HONI’s decision-making for the proposed Project, including the identification of options for mitigating, avoiding, or accommodating impacts on the Aboriginal rights and interests of the First Nation communities that the Crown has directed HONI to include in the consultation process. Aamjiwnaang First Nation should be allowed the opportunity to confirm that these amendments appropriately reflect the concerns and input shared during consultation and identify any concerns or input raised during the consultation process that have not yet been substantially addressed.</p>
<p>2. Appendix B-3 (Anishnawbek and Haudenasaunee Consultation materials), Draft</p>	<p>In Appendix B-3 of the Draft ESR, HONI includes a letter from the Ministry of Energy, Northern Development and Mines (MENDM) outlining the Crown’s assessment of the potential for the Project to adversely impact the Aboriginal and Treaty rights of First Nations and the</p>	<p>HONI must amend Section 7 of the Draft ESR to provide documentation of the adverse effects of each specific Project phase on the Aboriginal and Treaty rights of each specific First Nation community involved in the consultation process. Additionally, adverse impacts to</p>

COMMENT #	COMMENT	RECOMMENDATION
<p>ESR, Section 7 (Potential Environmental Effects and Mitigation Measures), and Draft ESR, Section 3 (Consultation)</p>	<p>Crown's delegation of procedural aspects of consultation to HONI. In this letter, MENDM directs that information needs to be gathered about how the Project may adversely impact Aboriginal and Treaty rights and for HONI to bear the reasonable costs associated with the procedural aspects of consultation.</p> <p>The June 2021 Draft ESR does not include any adequate documentation of how the Project may adversely impact the Aboriginal and Treaty rights of Aamjiwnaang First Nation, instead only including general statements that "there are no Anishnawbek or Haudenosaunee Reserve Lands located in the PSA" (p. 7-37) and that all phases of the Project have "potential to affect First Nations and Haudenosaunee interests" (p. 7-60). Therefore, the Crown cannot be satisfied that the substantive and procedural aspects of consultation were completed.</p>	<p>Aboriginal and Treaty rights associated with net effects to various aspects of the environment need to be characterized. First Nation communities involved in the consultation process must be provided the opportunity to verify this updated assessment of the adverse impacts of the Project on their Aboriginal and Treaty rights. Where insufficient information is available to HONI to complete this assessment, First Nation communities must be afforded the time and funding to complete Traditional Ecological Knowledge (TEK) / Traditional Land and Resource Use (TLRU) studies and integrate their results into the Draft ESR before it is considered complete.</p>
<p>3. Draft ESR, General Comment</p>	<p>Section 6.5 of HONI's Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2016) requires that "all proponents will consider cumulative effects when planning projects" (pg. 54) and that this assessment will "include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available" (pg. 54).</p> <p>In the current Draft ESR, HONI has not included any consideration of cumulative environmental effects or specific information on cumulative effects of the Project to the Aboriginal and Treaty rights of Aamjiwnaang First Nation.</p>	<p>HONI must amend the Draft ESR to include a chapter setting out an assessment of the cumulative effects of the Project. This assessment should consider:</p> <ul style="list-style-type: none"> • Appropriate boundaries for cumulative effects assessment informed by consultation with Indigenous groups. Spatial and temporal boundaries for cumulative effects should be considered on a larger scale than boundaries for the effects of the Project alone. • The interaction of the effects of the Project with effects of all other past, existing, and future anticipated projects and physical activities, and other potential sources of cumulative effects identified in consultation with Indigenous groups.

COMMENT #	COMMENT	RECOMMENDATION
		<p>Note that cumulative effects may be significant even if the Project's net effects are considered minor.</p> <ul style="list-style-type: none"> • Effects on Aboriginal and Treaty rights and the ability of Indigenous Peoples to exercise their rights and effects on the social conditions and culture of Indigenous Peoples. • Approaches to managing cumulative effects with First Nations communities involved in the consultation process, including verification that these approaches, have been approved by First Nations communities.
<p>4. Draft ESR, Section 8 (Effects Monitoring, pg. 8-1)</p>	<p>Section 3.7 of HONI's Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2016) requires that "potential monitoring requirements should be considered throughout the Class EA process" (pg. 27) and that "the ESR will describe the effects monitoring strategies required for the project" (pg. 27).</p> <p>In Section 8 of the Draft ESR, HONI defers the identification of effects monitoring approaches and strategies until the completion of Class EA process in the development of a future "Environmental Management Plan." This is a major outstanding deficiency of the Draft ESR as it provides no way for Aamjiwnaang First Nation, the Crown, and other parties to verify the adequacy of HONI's approach to effects monitoring corresponding to the effects of the Project on the environment and the Aboriginal and Treaty rights of First Nation communities involved in the consultation process.</p>	<p>HONI must amend Section 8 of the Draft ESR to include a detailed description of HONI's planned approach to effects monitoring programs, including:</p> <ul style="list-style-type: none"> • The environmental or TLRU component being monitored; • The monitoring methods being used, and the timing and duration of monitoring at each Project phase; • HONI's intervention mechanisms in the event of non-compliance, including descriptions of thresholds that trigger interventions; and • The plans, including commitments to provide capacity funding, to involve Indigenous communities in effects monitoring on an on-going basis during the life of the Project. <p>Where the development of effects monitoring plans is deferred until after the completion of the Class EA process, HONI must set out in Section 8 of the Draft ESR a process,</p>

COMMENT #	COMMENT	RECOMMENDATION
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AQUATIC ECOLOGY

5. Draft ESR, Section 4.6.3 (pg. 4-17 to 4-20)

In the Draft ESR, HONI describes two types of surface water resource: "Water Crossings" and "Waterbodies." This description can be confusing as in virtually no instance are water crossings considered a surface water resource. Water crossings are the physical, constructed means of crossing surface water features (e.g., low-bed crossing, culverts, bridges, etc.), typically at water courses.

Regarding potential impacts to surface waters, actual water crossings can be one of the primary causes of impacts to fish and fish habitat as a result of linear corridor projects. Therefore, the use of this term for both a natural feature AND physical structure is confusing and incorrect.

Likewise, waterbodies include a wide range of surface water features ranging from ephemeral and intermittent, standing or flowing waters to permanent standing or flowing larger systems but are never just constructed, or natural pools that are landlocked.

Adding to the inconsistency, Table 4-3: Watercourse Crossings Surveyed; Column 1, Watercourse/Drain Name lists streams and creeks (incorporated as drains), none of which are standing waters albeit some may be

collaboratively developed with Indigenous groups, for the involvement of Indigenous groups in the development and finalization of effects monitoring plans and environmental management plans.

Aamjiwnaang First Nation request that HONI clarify or correct the use of the terms "water crossing" and "waterbodies." Aamjiwnaang First Nation requests that HONI use a standard method for classifying surface water resources, such as the *Evaluation, Classification and Management of Headwater Drainage Features Guideline* (Toronto and Region Conservation Authority and Credit Valley Conservation, 2014).

COMMENT #	COMMENT	RECOMMENDATION
	<p>pumped systems. Most of these were natural, flowing streams before incorporation as “drains” under the Provincial Drainage Act.</p> <p>In both cases, it is confusing why these two terms with well-accepted uses are set out in the Draft ESR in these incorrect and confusing ways. Aamjiwnaang First Nation requests that HONI use a standard method for classifying surface water resources, such as the <i>Evaluation, Classification and Management of Headwater Drainage Features Guideline</i> (Toronto and Region Conservation Authority and Credit Valley Conservation, 2014).</p>	
<p>6. “Draft ESR, Section 4.6.7 (Natural Heritage Features, pg. 4-31 to 4-32)</p>	<p>HONI described some of the aquatic systems surveyed as: “reported to have good to fair systematic agricultural tile drainage (classifications of C, E and F).”</p> <p>Tile drainage is never classified as C, E, and F, or any of the classes for drains (A, B and D); only open agricultural drains were/are classified as such. Information that goes into the classification of municipal drains is typically good information and goes a long way to describe the “quality” of the drain and potential as habitat. There is virtually no habitat provided in tile drainage apart from being a water contributor only.</p>	<p>Aamjiwnaang First Nation request that HONI correct the use of the Drains Classification System to be used only for open municipal drains throughout the Draft ESR and Appendix (C-1).</p>
<p>7. Draft ESR, Section 7.7.8.2 (Fish and Aquatic Habitat, pg. 7-34)</p>	<p>HONI indicates that the Project will cross over several watercourses that have been identified as fish habitat. Minimal information has been provided that would allow Aamjiwnaang First Nation to assess the sensitivity of these watercourses and potential impacts to fish and</p>	<p>For each watercourse that requires a crossing, Aamjiwnaang First Nation requires that HONI provide information pertaining to:</p> <ul style="list-style-type: none"> • Crossings Details, including:

COMMENT #	COMMENT	RECOMMENDATION
	fish habitat. This information is necessary for Aamjiwnaang First Nation to determine the potential impacts to Aamjiwnaang First Nation's rights and interests.	<ul style="list-style-type: none"> ○ Crossing type ○ In-stream footprint ○ Outlet velocity (for culverts) ○ If fording is required ○ Proposed construction timing ● Biophysical Habitat Data, including: <ul style="list-style-type: none"> ○ Bankfull width ○ Bankfull depth ○ Wetted width ○ Wetted depth ● Fish Species Present ● Fish Habitat Value (e.g., presence of spawning and nursery habitat) ● Proposed Restricted Activity Timing Window
8. Draft ESR, Appendix C1 (Aquatics Assessment, pg. 15-16)	In several locations along Route Alternative 2, potential habitat for lake chubsucker and lilliput was identified. HONI has not indicated if they will complete surveys to confirm the presence / absence of lake chubsucker and lilliput at their respective locations. If present, this may require that HONI obtain the necessary permits under the provincial <i>Endangered Species Act</i> and federal <i>Species at Risk Act</i> .	Where potential Species at Risk habitat was identified, Aamjiwnaang First Nation requires that HONI undertake further field studies to confirm the presence / absence of Species at Risk, using accepted standardized protocols such as the <i>Protocol for the detection of fish Species at Risk in Ontario Great Lakes Area</i> (Portt, Coker, Mandrak, & Ming, 2008) and the <i>Protocol for The Detection and Relocation of Freshwater Mussel Species at Risk in Ontario Great Lakes Area</i> (Mackie, Morris, & Ming, 2008).
TERRESTRIAL ECOLOGY		
9. Draft ESR, Section 4.0 (Environmental Inventory, pg. 4-1)	In Section 4.0, HONI states that "As of the drafting of this ESR, comments from MECP on the Natural Environment Field Program TOR remain outstanding" (pg. 4-1). HONI does not provide copies of the correspondence, nor do they provide details of what the outstanding concerns may be.	Aamjiwnaang First Nation request that HONI provide a copy of the correspondence with MECP, specifically correspondence on outstanding comments.

COMMENT #	COMMENT	RECOMMENDATION
	<p>This is concerning to Aamjiwnaang First Nation as it is unclear whether comments made by the Ministry of Environment, Conservation and Parks (MECP) related to the natural environment remain unresolved. The absence of the correspondence undertaken with MECP and outstanding comments is concerning to Aamjiwnaang First Nation as potential impacts or shortcoming of the Project could adversely impact the natural environment that Aamjiwnaang First Nation community members rely upon to practice their Aboriginal and Treaty rights.</p>	
<p>10. Draft ESR, Section 4.6.6 (Designated or Special Natural Areas, pg. 4-23)</p>	<p>The existing transmission line south of Comber currently runs "directly adjacent" to Big O Conservation Area in Aamjiwnaang First Nation's Treaty Territory, which is a well-known local heritage feature and birding site – known as a "birding hot spot." Aamjiwnaang First Nation is concerned that activities associated with the Project, such as an expansion of the existing Right of Way (ROW) for route 1 (A, B, C, and D) could lead to adverse impacts on the Big O Conservation Area. This area is an important stop-over location for migratory birds. As a natural heritage area and one of a remaining few such areas in this region of Aamjiwnaang First Nation's Treaty Territory, there is a concern that the new line may impact the Big O Conservation Area and contribute further cumulative impacts to the existing HONI ROW.</p>	<p>HONI must provide details on how the Big O Conservation Area will be avoided. Aamjiwnaang First Nation would not be supportive any encroachment into the Big O Conservation Area, including a buffer region (indirect encroachment from widening of the ROW).</p>
<p>11. Draft ESR, Section 4.6.6 (Designated or Special Natural</p>	<p>Within the Draft ESR document, HONI recognizes that the Project Study Area (PSA) does overlap with the Eastern Lake St. Clair Important Bird Area (IBA) but then cites that IBAs are not legally protected in Canada.</p>	<p>A. HONI must provide wording within the Draft ESR that notes the importance of IBAs to the Aboriginal and Treaty rights of Indigenous Peoples.</p>

COMMENT #	COMMENT	RECOMMENDATION
<p>Areas, pg. 4-23 to 4-24)</p>	<p>HONI does not provide any details of the value of IBAs to Aamjiwnaang First Nation’s Aboriginal and Treaty rights in this statement.</p> <p>Additionally, and as discussed in comment 14 below, if indeed there are other ecological features such as wetlands (specifically unclassified) or waterbodies, complexing is likely to occur but may have been missed in the single season or point-assessments conducted as part of this Draft ESR. Aamjiwnaang First Nation is concerned about the potential impact of the new transmission line on bird species using the IBA and Project Study Area, which may be underestimated or are not yet assessed.</p>	<p>B. HONI must re-evaluate the potential impacts of the Project on IBAs via increased assessments that explore potential complexing and cumulative effects. The results of these studies should be provided to Aamjiwnaang First Nation for review before proceeding with Project planning. Aamjiwnaang First Nation should also have the opportunity, with reasonable capacity funding, to participate in these assessments.</p>
<p>12. Draft ESR, Section 7.7.7.1 (East Lake St. Clair Important Bird Area, pg. 7-28 to 7-29).</p>	<p>In Section 7.7.7.1, HONI states that “Through review of available data, flight paths for water bird species commonly associated with the IBA do not appear to extend through the eastern extents of the IBA that overlap with the proposed Project” (pg. 7-29). HONI does not provide citations for the data sources they used to come to this conclusion, nor do they provide details of the species that they assessed. Without these key details, it is not possible to verify HONI’s conclusion that flight paths of migratory water birds found in the IBA do not overlap with the proposed Project.</p> <p>As well, HONI states that to mitigate impacts to migratory birds associated with the IBA, they will remove vegetation outside the breeding bird season where practical and “In the event vegetation clearing is required during the breeding bird season, nest searches</p>	<p>A. HONI must provide a list of species for which they assessed flight paths and provide the list of data sources they used in their assessment of the flight paths to Aamjiwnaang First Nation.</p> <p>B. HONI must commit to conducting nest searches 24 hours in advance of vegetation removal during the breeding bird season to minimize any possibility of incidental take of migratory bird species protected under the <i>Migratory Birds Convention Act</i> (Government of Canada, 1994). As well, nest searches are only appropriate in simple habitats such as agricultural fields or hedgerows where nests are likely to be detected and should not be performed in complex habitats such as forests.</p>

COMMENT #	COMMENT	RECOMMENDATION
<p>13. Draft ESR Section 7.7.7.2 (Significant Woodlands, pg. 7-29 to 7-30), and Table 7-1 (Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects, pg. 7-55)</p>	<p>conducted by a qualified terrestrial/avian biologist will be completed” (pg. 7-29). HONI does not provide a timeframe as to when these nest searches will be conducted relative to the start of vegetation removal.</p> <p>These aspects of the proposed Project are concerning to Aamjiwnaang First Nation as potential adverse impacts to waterfowl and other migratory birds within our Treaty Territory could adversely impact the Aboriginal rights and interests of our community members.</p> <p>In Section 7.7.7.2, HONI states that vegetation clearing will be needed for portions of the significant woodlands to accommodate the new ROW as part of the Project. HONI states that they “will undertake a Biodiversity Initiative to offset habitat loss or transition (e.g., from trees to compatible vegetation communities) that cannot otherwise be avoided or mitigated” (pg. 7-30). HONI does not provide further details of what this Biodiversity Initiative will entail or whether they will consult with Aamjiwnaang First Nation on the actions undertaken as part of the initiative.</p> <p>Within Table 7-1, HONI states that the net effects on woodlands in the Project Area are not considered significant. HONI states that they “will undertake a Biodiversity Initiative to offset habitat loss or transition (e.g., from woodlot to a compatible vegetation community) that cannot otherwise be avoided or mitigated” (pg. 7-55).</p>	<p>A. HONI must provide specific details of what actions they plan to undertake as part of the Biodiversity Initiative to offset forest/woodland habitat loss and forest/woodland fragmentation associated with this Project.</p> <p>B. As well, HONI must commit to consulting with Aamjiwnaang First Nation on the actions undertaken as part of the Biodiversity Initiative for this Project. Aamjiwnaang First Nation expects that the actions undertaken as part of the Biodiversity Initiative will include:</p> <ul style="list-style-type: none"> • Offsetting the fragmentation and loss of areas of impacted forests/woodlots through creating more forest habitat within the local landscape at a minimum of a 3:1 ratio; • Prioritizing forest habitat offsetting measures to expand existing forests/woodlands and maintain or build habitat connectivity within the landscape; • Prioritize planting native plant species including Carolinian species and consulting with Aamjiwnaang First Nation to ensure that plant

COMMENT #	COMMENT	RECOMMENDATION
	<p>This is concerning to Aamjiwnaang First Nation as without the details of what specific actions will be undertaken as part of the Biodiversity Initiative, it is not possible to determine whether the impacts to woodlands will be significant or whether the actions of the Biodiversity Initiative are adequate.</p> <p>Aamjiwnaang First Nation is very concerned about the potential effects of the Project on forest habitat fragmentation and habitat loss. Cumulative impacts of infrastructure development and other activities have contributed to the loss and fragmentation of forest ecosystems within our Treaty Territory and adversely impacted the wildlife species that depend on them. This means that further impacts on these already strained and important ecosystems hold greater significance as they could adversely impact our rights and interests.</p>	<p>species of importance are included in the plantings;</p> <ul style="list-style-type: none"> • Undertake follow-up monitoring for a minimum of five years and re-plant if necessary to ensure the survival of plantings and successful establishment of the compensation forest habitat; and • Provide opportunities for Aamjiwnaang First Nation community members to be involved in these activities.
<p>14. Draft ESR, Section 7.7.8.1 (Wetlands, pg. 7-33)</p>	<p>In the Draft ESR, HONI states that three unevaluated wetlands are crossed by the new transmission line for the preferred route and could be impacted by the activities associated with the line. HONI further elaborates that avoidance, where possible, will be the primary mitigation; however, if impacts cannot be avoided, offsetting of losses will follow the guidance in the proposed Biodiversity Initiative.</p> <p>Aamjiwnaang First Nation is concerned that the wetlands are connected to other ecological features present in the local landscape (i.e., through wetland complexing) and that moving and re-creating wetlands at different locations as a common off-set strategy may</p>	<p>Aamjiwnaang First Nation requests that HONI employ an environmental professional that is certified as wetland evaluator to evaluate the wetlands, in collaboration with Aamjiwnaang First Nation, not only for intrinsic valued ecological components but also for extrinsic valued ecosystem components (VECs) that may include complexing to other ecological features. Aamjiwnaang First Nation expects to be able to participate in these assessments, with reasonable capacity funding provided by HONI.</p> <p>Should avoidance be unable to mitigate impacts to wetlands, HONI should consult with Aamjiwnaang First Nation on their initial proposed offsetting measures.</p>

COMMENT #	COMMENT	RECOMMENDATION
15. Draft ESR, Section 7.7.8.4 (Species at Risk, pg. 7-34 to 7-35)	<p>be unable to adequately re-create the functions/conditions and habitat that was present in the original wetland.</p> <p>Additionally, across Aamjiwnaang First Nation's Treaty Territory, wetlands represent an endangered ecosystem. Further evaluation and protection are required in order to avoid impacts to Aamjiwnaang First Nation Aboriginal and Treaty rights and to avoid worsening cumulative impacts that already exist within their Treaty Territory.</p> <p>Within the Draft ESR and appendices, HONI cites various fish and wildlife species listed under either or both the federal <i>Species at Risk Act</i> (SARA) and the provincial <i>Endangered Species Act</i> (ESA).</p> <p>The studies undertaken as part of the Draft ESR are insufficient as the:</p> <ul style="list-style-type: none"> • Species at Risk (SAR) assessments were mostly desktop based; and • Single-season point assessments that were used in most of the studies are presence-not observed level and insufficient for understanding or describing potential impacts to wildlife and especially for SAR. <p>This is of serious concern to Aamjiwnaang First Nation as adverse impacts to wildlife of importance to our community and SAR would in turn have adverse impacts on our Aboriginal and Treaty rights.</p>	<p>A. As more detailed plans are developed, HONI must commit to undertaking fulsome, multi-season studies to assess the presence or absence of SAR.</p> <p>B. If SAR are found to be present, HONI must provide a mitigation plan for Aamjiwnaang First Nation's review and comment. Aamjiwnaang First Nation expects that this mitigation plan will include total avoidance as the primary mitigation measure.</p> <p>C. HONI must commit to consulting with Aamjiwnaang First Nation on all permitting / authorizations under the ESA. Aamjiwnaang First Nation expects that this consultation would include review of draft permit / authorization applications, capacity funding, and sharing on-going communications with MECP.</p> <p>D. Aamjiwnaang First Nation expects that HONI provide opportunities for Aamjiwnaang First Nation community members to participate in these assessments, with</p>

COMMENT #	COMMENT	RECOMMENDATION
<p>16. Draft ESR, Section 7.7.8.6 (Invasive Species, pg. 7-36 to 7-37), and Appendix C, Section 2.2 (Ecological Land Classifications and Botanical Assessments, pg. 5-6)</p>	<p>HONI notes within Appendix C, Section 2.2 that “ELC surveys and botanical assessments for the majority of lands within the Project Study Area were performed as roadside surveys. Where private property access was permitted, assessment of vegetation communities occurred from within property boundaries (i.e., within natural features)” (pg. 5). HONI also noted that only a single-season botanical assessment occurred.</p> <p>The limited scope of the botanical surveys (single-season surveys, and mostly roadside assessments) is concerning to Aamjiwnaang First Nation, as these could have easily overlooked potential pockets of invasive species, and plants species of importance to Aamjiwnaang First Nation.</p> <p>As well, HONI outlines the following mitigation measures in Section 7.7.8.6 of the Draft ESR to reduce the spread of invasive species:</p> <ul style="list-style-type: none"> • “Utilizing native plant species during construction restoration. • Taking care to avoid spreading invasive species (especially invasive plant species) that occur in or adjacent to work areas, and educating crews on the importance of preventing the spread of invasive species. • Abiding by the Invasive Species Act regulations; 	<p>reasonable capacity funding and any necessary industry standard training.</p> <p>A. HONI must commit to providing a Project-specific invasive species control plan. Aamjiwnaang First Nation expects that this plan would include, at a minimum:</p> <ul style="list-style-type: none"> • Training materials and objectives for Project staff; • Details of regular monitoring (e.g., methods, frequency, location, scope, personnel, reporting); • Responsibilities of environmental monitors; • Control methods for invasive species should they be present within the Project area (i.e., mechanical methods, herbicide); • Details of proper disposal of invasive species • Communications pathways; and • Adaptive management actions and thresholds for these adaptive management actions. <p>B. HONI should commit to using the <i>Clean Equipment Protocol for Industry</i> (Halloran et al., 2013) to ensure that equipment used in this project does not become a vector for the spread of invasive species.</p> <p>C. Aamjiwnaang First Nation request that HONI commit to undertaking fulsome, multi-season studies to assess plants species present within the Project area. HONI should consult with Aamjiwnaang First Nation to identify potential valued ecosystem components (VECs) and to ensure locations of these VECs identified during surveys are adequately protected.</p>

COMMENT #	COMMENT	RECOMMENDATION
	<ul style="list-style-type: none"> • Proper handling, containment and disposal of invasive plant material, where required. • Inspecting and cleaning equipment and vehicles as necessary to reduce potential for spreading invasive species propagules” (pg. 7-36 and 7-37). <p>HONI’s mitigation measures are extremely general and lack specific details that would allow Aamjiwnaang First Nation to verify whether they would be effective to limit the spread of invasive species.</p> <p>This is concerning to Aamjiwnaang First Nation as further spread on invasive species due to this Project would adversely impact the natural environment that Aamjiwnaang First Nation community members rely upon to practice their Aboriginal and Treaty rights.</p>	<p>D. Aamjiwnaang First Nation expects HONI to continue to provide opportunities for Aamjiwnaang First Nation community members to participate in this Project as Environmental Monitors. These Environmental Monitors should receive any necessary industry standard training. This will provide Aamjiwnaang First Nation with greater confidence that effective environmental mitigations are in place and VECs are protected.</p>
<p>17. Draft ESR, Table 7-1 (Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects, pg. 7-41 to 7-62)</p>	<p>Aamjiwnaang First Nation acknowledges the extent of the potential effects and mitigation measures outlined within Table 7-1. In this table, HONI provides details of potential impacts that they foresee happening and their plans to mitigate those impacts without final plans in place. This is concerning to Aamjiwnaang First Nation as it is not clear what potential effects and associated mitigation measures will be in place once the plan for this Project is finalized.</p>	<p>A. HONI must commit to consulting and collaborating with Aamjiwnaang First Nation on the mitigation plan once the plans for the Project are finalized. Aamjiwnaang First Nation expects that this consultation and collaboration will include capacity funding to review and comment on the draft mitigation plans to ensure they are fulsome and adequately protect sensitive environmental features and VECs.</p> <p>B. Aamjiwnaang expects HONI to provide capacity funding for Aamjiwnaang First Nation Environmental Monitors to be on site during construction activities.</p>

ARCHAEOLOGY

COMMENT #	COMMENT	RECOMMENDATION
<p>18. Appendix C2, Stage 1 Archaeological Assessment, General Comment</p>	<p>According to the Ministry of Heritage, Sport, Tourism and Culture Industries' (MHSTCI's) Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 1 Archaeological Assessment level. However, given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations Peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations' communities in the area, Aamjiwnaang First Nation should be provided with the opportunity, and sufficient time, to provide Traditional and Oral Histories of the area, inclusive of capacity funding for these activities. Timmins Martelle Heritage Consultants Inc. (TMHC) did not directly contact any Indigenous communities or provide those communities with the opportunity to provide their knowledge of the proposed Project areas with respect to traditional use and/or sacred sites as part of the Stage 1 Archaeological Assessment.</p>	<p>HONI must provide Aamjiwnaang First Nation with the opportunity, and sufficient time, to provide Traditional and Oral Histories of the area. Aamjiwnaang First Nation must be provided capacity funding to provide these Traditional and Oral Histories of the area.</p>
<p>19. Appendix C2, Stage 1 Archaeological Assessment, General Comment</p>	<p>According to the MHSTCI's Standards and Guidelines (Ministry of Tourism & Culture, 2011), it is not a requirement to actively engage Indigenous communities at the Stage 2 Archaeological Assessment level. However, current best practice suggests that First Nation communities, including Aamjiwnaang First Nation should be given the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites.</p>	<p>A. HONI must provide Aamjiwnaang First Nation with the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites.</p> <p>B. Aamjiwnaang First Nation expects HONI to provide capacity funding to have community members participate as monitors during Stage 2 Archaeology Assessment work and provide any necessary industry standard training to these monitors.</p> <p>C. Aamjiwnaang First Nation expects HONI to require their archaeological consultants to undertake community engagement on the Stage 1 and Stage 2 Archaeological</p>

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20. Appendix C2, Stage 1 Archaeological Assessment, General Comment	<p>Since it is not a requirement to actively engage Indigenous communities at the Stage 2 Archaeological Assessment level (Ministry of Tourism & Culture, 2011), the archaeological consulting firm is under no obligation to involve First Nation communities in the cultural recommendations if Indigenous artifacts, features, and/or sites are located. However, best practice would suggest that the First Nation communities, including Aamjiwnaang First Nation, should be consulted on further archaeological assessment as cultural materials could pertain directly to ancestors.</p>	<p>Assessments and provide capacity funding for participation in archaeological assessments.</p> <p>HONI must undertake further consultation with Aamjiwnaang First Nation when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, including to assist in the recommendations for further archaeological assessment. Aamjiwnaang First Nation expects that HONI will provide capacity funding to participate in these activities.</p>
21. Appendix C2, Cultural Heritage Existing Conditions (CHEC) Report, General Comment	<p>Golder Associates Ltd. Recommended that HONI conduct a Preliminary Heritage Impact Assessment (HIA) with respect to the preferred alternative transmission line corridor to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources and cultural heritage landscapes identified in the CHEC Report included with the Draft ESR. There is no record of this Preliminary HIA in the Draft ESR.</p>	<p>For the preferred alternative transmission line corridor, HONI should provide a Preliminary HIA to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources, and cultural heritage landscapes identified in the CHEC Report included with the Draft ESR.</p>
22. Appendix C2, Cultural Heritage Existing Conditions (CHEC) Report, and Draft ESR, Section 7.4 (Cultural Heritage Resources, pg. 7-9 to 7-10)	<p>In the Draft ESR, HONI states that no cultural heritage landscapes were identified in the study area associated with the Preferred Route Alternative. The CHEC Report included with the Draft ESR is not inclusive of input from Aamjiwnaang First Nation on potential Indigenous cultural landscapes. The Provincial Policy Statement (Ministry of Municipal Affairs & Housing, 2020) says "Ontario recognizes the unique role Indigenous</p>	<p>Aamjiwnaang First Nation requests that HONI provide an assessment of cultural heritage landscapes that may be impacted by the Project, and avoidance or mitigation measures associated with those impacts. In this assessment, HONI should reference direct input from Aamjiwnaang First Nation on potential Indigenous cultural landscapes inclusive of Traditional and Oral Histories of</p>

COMMENT #	COMMENT	RECOMMENDATION
	<p>communities have in land use planning and development, and the contribution of Indigenous communities' perspectives and traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making." (pg. 5).</p> <p>The Provincial Policy Statement (Ministry of Municipal Affairs & Housing, 2020) defines a Cultural Heritage Landscape as follows: "means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, including an Indigenous community. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act; or have been included in on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms" (pg. 42; emphasis ours).</p> <p>Golder Associates Ltd. notes in the CHEC Report that "The Ontario Planning Act (1990) and associated</p>	<p>the area, and reference inputs on any potential avoidance or mitigation measures.</p>

COMMENT #	COMMENT	RECOMMENDATION
	<p>Provincial Policy Statement 2020 (PPS 2020) mandate heritage conservation in land use planning. Under the Planning Act, conservation of “features of significant architectural, cultural, historical, archaeological or scientific interest” are a “matter of provincial interest” and integrates this at the provincial and municipal levels through the PPS 2020. Issued under Section 3 of the Planning Act, PPS 2020 recognizes that cultural heritage and archaeological resources “provide important environmental, economic, and social benefits”, and that “encouraging a sense of place, by promoting well-designed built form and cultural planning, and by conserving features that help define character, including built heritage resources and cultural heritage landscapes” supports long-term economic prosperity (PPS 2020:6,22)” (pg. 3).</p> <p>Section 2.6.1 of the Provincial Policy Statement (Ministry of Municipal Affairs & Housing, 2020) says: “Significant built heritage resources and significant cultural heritage landscapes shall be conserved.”</p>	
<p>23. Draft ESR, Section 4.3.1 (Archaeology, pg. 4-4)</p>	<p>Within the Draft ESR, HONI states that the Stage 1 Archaeology Assessment has been accepted into the public register, which means that it cannot be amended.</p> <p>This is concerning to Aamjiwnaang First Nation as it is unclear how our comments on the Stage 1 Archaeological Assessment will be addressed.</p>	<p>A. Aamjiwnaang First Nation requests that HONI commit to engaging First Nation communities in a more effective archaeological review process and commit to addressing our concerns related to the Stage 1 Archaeology Assessment.</p> <p>B. HONI must commit to providing a draft assessment report for future archaeological work to Aamjiwnaang First Nation for review and comment prior to submission to the Ministry.</p>

COMMENT #	COMMENT	RECOMMENDATION
24. Draft ESR, General Comment	Within the Draft ESR, HONI provided an extremely brief and low detail summary account of the archaeological assessment.	Aamjiwnaang First Nation requests that HONI provide more details about the history of Aamjiwnaang First Nation in the summary of the Stage 1 Archaeology Assessment.
25. Draft ESR, Table 3-13 (Summary of Stakeholder Comments and Concerns, pg. 3-96)	<p>Within Table 3-13, HONI refers to "identified areas of historical significance to Anishnawbek communities" (pg. 3-96).</p> <p>HONI does not identify where these areas may be located, nor do they provide a description of these areas in the Stage 1 Archaeology Assessment.</p>	HONI should identify and describe the areas of significance to Anishnawbek communities in the Draft ESR including how these areas were taken into consideration during the decision-making process.
26. Appendix C2, Stage 1 Archaeology Assessment, General Comment	<p>In the Stage 1 Archaeology Assessment HONI recommends: "Areas of previous disturbance (e.g., building footprints and existing roads or laneways), as well as low-lying and wet areas are considered to have low archaeological potential. As a field inspection was not conducted as part of this study, areas of low archaeological potential within the preferred route alternative will need to be confirmed and photo-documented at the time of Stage 2 survey (MTC 2011:28; Section 2.1.2)" (pg. iii).</p> <p>The reference used by HONI in this section is wrong.</p> <p>As well, HONI did not include a property inspection in the report and Map 34 (Archaeological Potential) depicts areas exempt from Stage 1 surveys.</p>	<p>A. HONI should reference "(MTC 2011:28; Section 2.1 standard 2)" rather than "(MTC 2011:28; Section 2.1.2)."</p> <p>B. Since there was no property inspection in the report, HONI should conduct a Stage 2 Archaeology Assessment for all route alternatives (except those areas that have been previously assessed), beginning with a property inspection (S&G Section 1.4.1 standard 1a). HONI should update Map 34 Archaeological Potential to indicate archaeological potential throughout all alternative routes, except where previous assessments have cleared areas.</p>
27. 2.2.6 Summary of Registered or Known	HONI plotted archaeological sites on maps in the SD (separately documented) report, which was not provided to Aamjiwnaang First Nation.	Aamjiwnaang First Nation request that HONI provide a copy of the SD (separately documented) report and

COMMENT #	COMMENT	RECOMMENDATION
Archaeological Sites Pp 252		commit to providing these reports in future archaeology assessments.
28. Appendix C2 Chatham to Lakeshore New Double-Circuit 230 KV Transmission Line Project Cultural Heritage Existing Conditions Report, General Comment	HONI's Cultural Heritage Existing Conditions Report concerns Euro-Canadian buildings and landscapes. HONI does not reference any engagement with Aamjiwnaang First Nation.	HONI must undertake further engagement with Aamjiwnaang First Nation to determine which of the "identified areas of historical significance to Anishnawbek communities" referred to in the Draft ESR meet the definition of cultural landscapes.

REFERENCES

- Government of Canada. (1994). Migratory Birds Convention Act. Retrieved September 3, 2021, from <https://laws.justice.gc.ca/eng/acts/M-7.01/>
- Halloran et al. (2013). *Clean Equipment Protocol for Industry*. Peterborough: Peterborough Stewardship Council and Ontario Invasive Plant Council.
- Hydro One. (2016). *Class Environmental Assessment for Minor Transmission Facilities*.
- Mackie, G., Morris, T., & Ming, D. (2008). *Protocol for the detection and relocation of freshwater mussel species at risk in Ontario-Great Lakes Area (OGLA)*. Can. Manuscr. Rep. Fish. Aquat. Sci.
- Ministry of Municipal Affairs & Housing. (2020). *Provincial Policy Statement*. Queen's Printer for Ontario.
- Ministry of Tourism & Culture. (2011). *Standards and Guidelines for Consultant Archaeologists*. Toronto.
- Portt, C., Coker, G., Mandrak, N., & Ming, D. (2008). *Protocol for the detection of fish species at risk in Ontario Great Lakes Area (OGLA)*. Canadian Science Advisory Secretariat.

Toronto and Region Conservation Authority and Credit Valley Conservation. (2014). *Evaluation, Classification and Management of Headwater Drainage Features Guideline*. Toronto, ON.

Comment #	Comment	Recommendation	HONI Response
Consultation and Regulatory Requirements			
<p>1. Draft ESR, Section 3 (Consultation, p. 3-1) and Section 3.6 (Indigenous Communities, pg. 3-14 to 3-48)</p>	<p>Section 4.1.1 of HONI’s Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2016) identifies that a key outcome of consultation is for a proponent to include a detailed record of all consultation-related activities, including efforts to address concerns or mitigate effects. Section 3 of the Draft ESR identifies that a key principle guiding HONI’s approach to communication and consultation includes “full and fair considerations and documentation by the proponent of all input received during the consultation process and incorporation of such input, where feasible and reasonable, into project decision-making” (pg. 3-1).</p> <p>In Section 3.6 of the Draft ESR for the Project, HONI provides a summary of engagement activities with First Nation communities but does not provide a summary of how consultation with Aamjiwnaang First Nation has influenced HONI’s decision-making for the proposed</p>	<p>HONI should amend the Draft ESR to include documentation of how the involvement of First Nation communities has influenced HONI’s decision-making for the proposed Project, including the identification of options for mitigating, avoiding, or accommodating impacts on the Aboriginal rights and interests of the First Nation communities that the Crown has directed HONI to include in the consultation process.</p> <p>Aamjiwnaang First Nation should be allowed the opportunity to confirm that these amendments appropriately reflect the concerns and input shared during consultation and identify any concerns or input raised during the consultation process that have not yet been substantially addressed.</p>	<p>Since January 2020, as summarized in Section 3.6 of the draft ESR and further outlined in the Record of Consultation (Appendix B of the dESR), Hydro One has made efforts to seek input on all aspects of the project, including input into the evaluation of alternatives, identification of environmental effects and potential mitigation measures. Engagements included virtual information sessions, workshops, technical advisory meetings and the provision of input workbooks for communities, to name a few. Recognizing that some communities have capacity challenges, resources were made available, starting in April 2020, through Capacity Funding Agreements, to all participating communities to hire dedicated staff and to obtain assistance from outside professionals if required.</p> <p>Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe</p>

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	<p>Project, and how the input of Aamjiwnaang First Nation has been used to identify options for mitigating, avoiding or accommodating impacts on Aboriginal rights and interests.</p>		<p>the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.3 provides a further summary of the consultation with Aamjiwnaang First Nation specifically. Further detail is provided in the Record of Consultation in Appendix B.</p> <p>Section 5 of the draft ESR, and in particular Section 5.3.4, describe how input received from Indigenous communities was specifically incorporated into the framework to evaluate the route alternatives and ultimately select the preferred route, through the development of evaluation criteria. These Anishnawbek and Haudenosaunee Culture, Values and Land Use criteria formed one quarter of the route evaluation framework, alongside the Natural Environment, Socio-Economic Environment, and Technical and Cost categories of criteria, and were influential in the selection of the preferred route for the Chatham to Lakeshore project.</p>

Comment #	Comment	Recommendation	HONI Response
<p>2. Appendix B-3 (Anishnawbek and Haudenosaunee Consultation materials), Draft ESR, Section 7 (Potential Environmental Effects and Mitigation Measures), and Draft ESR, Section 3 (Consultation)</p>	<p>In Appendix B-3 of the Draft ESR, HONI includes a letter from the Ministry of Energy, Northern Development and Mines (MENDM) outlining the Crown’s assessment of the potential for the Project to adversely impact the Aboriginal and Treaty rights of First Nations and the Crown’s delegation of procedural aspects of consultation to HONI. In this letter, MENDM directs that information needs to be gathered about how the Project may adversely impact Aboriginal and Treaty rights and for HONI to bear the reasonable costs associated with the procedural aspects of consultation.</p> <p>The June 2021 Draft ESR does not include any adequate documentation of how the Project may adversely impact the Aboriginal and Treaty rights of Aamjiwnaang First Nation, instead only including general statements that “there are no Anishnawbek or Haudenosaunee Reserve Lands located in the PSA” (p. 7-37) and that all phases of the Project have “potential to affect First Nations and Haudenosaunee</p>	<p>HONI must amend Section 7 of the Draft ESR to provide documentation of the adverse effects of each specific Project phase on the Aboriginal and Treaty rights of each specific First Nation community involved in the consultation process. Additionally, adverse impacts to Aboriginal and Treaty rights associated with net effects to various aspects of the environment need to be characterized. First Nation communities involved in the consultation process must be provided the opportunity to verify this updated assessment of the adverse impacts of the Project on their Aboriginal and Treaty rights. Where insufficient information is available to HONI to complete this assessment, First Nation communities must be afforded the time and funding to complete Traditional Ecological Knowledge (TEK) / Traditional Land and Resource Use (TLRU) studies and integrate their results into the Draft ESR before it is considered complete.</p>	<p>Through the consultation process conducted as part of the Class EA, Hydro One relies on input from Indigenous communities to specifically identify Aboriginal and treaty rights that may be affected by the Project.</p> <p>The draft ESR contains a description of the existing environment (Section 4) and the potential effects of the project and proposed mitigation measures to address these effects (Section 7), including effects to natural environment features and potential cultural heritage resources. If more specific information on Aamjiwnaang First Nation’s Aboriginal and treaty rights is provided to Hydro One prior to the submission of the final ESR, Hydro One can review this information and include a summary within the final ESR as appropriate, potentially with reference to existing mitigation measures and commitments (such as those for some natural environment features) which may also serve to mitigate potential adverse effects to Aamjiwnaang First Nation’s Aboriginal and treaty rights.</p>

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	<p>interests” (p. 7-60). Therefore, the Crown cannot be satisfied that the substantive and procedural aspects of consultation were completed.</p>		<p>Hydro One reiterates the commitment made in the ESR to continue to fund and work with Indigenous communities to receive input and traditional knowledge information throughout the life cycle of the project, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as project design, construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>
<p>3. Draft ESR, General Comment</p>	<p>Section 6.5 of HONI’s Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2016) requires that “all proponents will consider cumulative effects when planning projects” (pg. 54) and that this assessment will “include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available” (pg. 54).</p>	<p>HONI must amend the Draft ESR to include a chapter setting out an assessment of the cumulative effects of the Project. This assessment should consider:</p> <ul style="list-style-type: none"> • Appropriate boundaries for cumulative effects assessment informed by consultation with Indigenous groups. Spatial and temporal boundaries for cumulative effects should be considered on a larger scale 	<p>Hydro One intends to further assess the cumulative effects of the project as per the requirements of the Class Environmental Assessment for Minor Transmission Facilities (MTF) (i.e., "within the immediate project area"), and will document this assessment in the final ESR. To extend beyond this, is outside the scope of the Class EA for MTF and Hydro One’s mandate and control. The Chatham to Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and</p>

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	<p>In the current Draft ESR, HONI has not included any consideration of cumulative environmental effects or specific information on cumulative effects of the Project to the Aboriginal and Treaty rights of Aamjiwnaang First Nation.</p>	<p>than boundaries for the effects of the Project alone.</p> <ul style="list-style-type: none"> • The interaction of the effects of the Project with effects of all other past, existing, and future anticipated projects and physical activities, and other potential sources of cumulative effects identified in consultation with Indigenous groups. Note that cumulative effects may be significant even if the Project’s net effects are considered minor. • Effects on Aboriginal and Treaty rights and the ability of Indigenous Peoples to exercise their rights and effects on the social conditions and culture of Indigenous Peoples. • Approaches to managing cumulative effects with First Nations communities involved in the consultation process, including verification that these approaches, have been 	<p>consumers of electricity, both current and future.</p>

Comment #	Comment	Recommendation	HONI Response
		approved by First Nations communities.	
4. Draft ESR, Section 8 (Effects Monitoring, pg. 8-1)	<p>Section 3.7 of HONI’s Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2016) requires that “potential monitoring requirements should be considered throughout the Class EA process” (pg. 27) and that “the ESR will describe the effects monitoring strategies required for the project” (pg. 27).</p> <p>In Section 8 of the Draft ESR, HONI defers the identification of effects monitoring approaches and strategies until the completion of Class EA process in the development of a future “Environmental Management Plan.” This is a major outstanding deficiency of the Draft ESR as it provides no way for Aamjiwnaang First Nation, the Crown, and other parties to verify the adequacy of HONI’s approach to effects monitoring corresponding to the effects of the Project on the environment and the Aboriginal and Treaty rights of First Nation</p>	<p>HONI must amend Section 8 of the Draft ESR to include a detailed description of HONI’s planned approach to effects monitoring programs, including:</p> <ul style="list-style-type: none"> • The environmental or TLRU component being monitored; • The monitoring methods being used, and the timing and duration of monitoring at each Project phase; • HONI’s intervention mechanisms in the event of non-compliance, including descriptions of thresholds that trigger interventions; and • The plans, including commitments to provide capacity funding, to involve Indigenous communities in effects monitoring on an on-going basis during the life of the Project. 	<p>As more detailed and specific design and construction plans are developed for the project, the environmental mitigation measures prescribed for certain situations will also become more well-defined. This includes not just the site-specific mitigation measures and work plans for construction, but also more specific monitoring protocols. Monitoring will be regularly conducted by the construction contractor but with ongoing regular review and regular field monitoring checks conducted by Hydro One staff as well.</p> <p>Indigenous community input into the development of these plans, including details of monitoring is an important component of the environmental management process.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties, it has generally not been Hydro One’s practice to invite external monitors onto active construction sites. However, in recognition of the</p>

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	<p>communities involved in the consultation process.</p>	<p>Where the development of effects monitoring plans is deferred until after the completion of the Class EA process, HONI must set out in Section 8 of the Draft ESR a process, collaboratively developed with Indigenous groups, for the involvement of Indigenous groups in the development and finalization of effects monitoring plans and environmental management plans.</p>	<p>interest expressed by Aamjiwnaang FN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors. These efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and Aamjiwnaang FN as preparations begin for construction and we are committed to working together on this.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to fund and receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, potential monitoring of environmental mitigation measures during construction, post-construction restoration and the Biodiversity Initiative planned for the project.</p>
<p>Aquatic Ecology</p>			

Comment #	Comment	Recommendation	HONI Response
<p>5. Draft ESR, Section 4.6.3 (pg. 4-17 to 4-20)</p>	<p>In the Draft ESR, HONI describes two types of surface water resource: “Water Crossings” and “Waterbodies.” This description can be confusing as in virtually no instance are water crossings considered a surface water resource. Water crossings are the physical, constructed means of crossing surface water features (e.g., low-bed crossing, culverts, bridges, etc.), typically at water courses.</p> <p>Regarding potential impacts to surface waters, actual water crossings can be one of the primary causes of impacts to fish and fish habitat as a result of linear corridor projects. Therefore, the use of this term for both a natural feature AND physical structure is confusing and incorrect.</p> <p>Likewise, waterbodies include a wide range of surface water features ranging from ephemeral and intermittent, standing or flowing waters to permanent standing or</p>	<p>Aamjiwnaang First Nation request that HONI clarify or correct the use of the terms “water crossing” and “waterbodies.” Aamjiwnaang First Nation requests that HONI use a standard method for classifying surface water resources, such as the <i>Evaluation, Classification and Management of Headwater Drainage Features Guideline</i> (Toronto and Region Conservation Authority and Credit Valley Conservation, 2014).</p>	<p>The reference to water crossings is associated with the physical crossing of watercourses/drains by the alternative routes. Section 4.6.3 provides the definition of water crossings for the purposes of the ESR. Hydro One will clarify the distinction between waterbodies and watercourse crossings in the final ESR.</p>

Comment #	Comment	Recommendation	HONI Response
	<p>flowing larger systems but are never just constructed, or natural pools that are landlocked.</p> <p>Adding to the inconsistency, Table 4-3: Watercourse Crossings Surveyed; Column 1, Watercourse/Drain Name lists streams and creeks (incorporated as drains), none of which are standing waters albeit some may be pumped systems. Most of these were natural, flowing streams before incorporation as “drains” under the Provincial Drainage Act.</p> <p>In both cases, it is confusing why these two terms with well-accepted uses are set out in the Draft ESR in these incorrect and confusing ways. Aamjiwnaang First Nation requests that HONI use a standard method for classifying surface water resources, such as the <i>Evaluation, Classification and Management of Headwater Drainage Features Guideline</i> (Toronto and Region Conservation Authority and Credit Valley Conservation, 2014).</p>		

Comment #	Comment	Recommendation	HONI Response
<p>6. “Draft ESR, Section 4.6.7 (Natural Heritage Features, pg. 4-31 to 4-32)</p>	<p>HONI described some of the aquatic systems surveyed as: “reported to have good to fair systematic agricultural tile drainage (classifications of C, E and F).”</p> <p>Tile drainage is never classified as C, E, and F, or any of the classes for drains (A, B and D); only open agricultural drains were/are classified as such. Information that goes into the classification of municipal drains is typically good information and goes a long way to describe the “quality” of the drain and potential as habitat. There is virtually no habitat provided in tile drainage apart from being a water contributor only.</p>	<p>Aamjiwnaang First Nation request that HONI correct the use of the Drains Classification System to be used only for open municipal drains throughout the Draft ESR and Appendix (C-1).</p>	<p>It is acknowledged that the Drain Classification System is to be used for open municipal drains. The mention of systematic agricultural tile drainage was from an external reference which described the inputs to drain classes C, E and F (“... reported to have good to fair systematic agricultural tile drainage”). The reference will be updated in the final ESR to reflect that drain classes C, E and F receive “good to fair systematic agricultural tile drainage inputs”.</p>
<p>7. Draft ESR, Section 7.7.8.2 (Fish and Aquatic Habitat, pg. 7-34)</p>	<p>HONI indicates that the Project will cross over several watercourses that have been identified as fish habitat. Minimal information has been provided that would allow Aamjiwnaang First Nation to assess the sensitivity of these watercourses and potential impacts to fish and fish habitat. This information is</p>	<p>For each watercourse that requires a crossing, Aamjiwnaang First Nation requires that HONI provide information pertaining to:</p> <ul style="list-style-type: none"> • Crossings Details, including: <ul style="list-style-type: none"> ○ Crossing type 	<p>Information on temporary watercourse crossing structures (locations and designs) will be provided as part of the detailed construction plans when they are available.</p>

Comment #	Comment	Recommendation	HONI Response
	<p>necessary for Aamjiwnaang First Nation to determine the potential impacts to Aamjiwnaang First Nation’s rights and interests.</p>	<ul style="list-style-type: none"> ○ In-stream footprint ○ Outlet velocity (for culverts) ○ If fording is required ○ Proposed construction timing ● Biophysical Habitat Data, including: <ul style="list-style-type: none"> ○ Bankfull width ○ Bankfull depth ○ Wetted width ○ Wetted depth ● Fish Species Present ● Fish Habitat Value (e.g., presence of spawning and nursery habitat) ● Proposed Restricted Activity Timing Window 	<p>As stated in Section 7 and Table 7-1 of the draft ESR, existing crossings and access routes will be utilized to the extent practical.</p>
<p>8. Draft ESR, Appendix C1 (Aquatics Assessment, pg. 15-16)</p>	<p>In several locations along Route Alternative 2, potential habitat for lake chubsucker and lilliput was identified. HONI has not indicated if they will complete surveys to</p>	<p>Where potential Species at Risk habitat was identified, Aamjiwnaang First Nation requires that HONI undertake further field studies to confirm the presence / absence of</p>	<p>Section 4.6.7 (Natural Heritage Features) and Appendix C-1 in the dESR provide a summary of the SAR baseline conditions, while Section 7.7.8.4 (Species at Risk) and Table 7-1</p>

Comment #	Comment	Recommendation	HONI Response
	<p>confirm the presence / absence of lake chubsucker and lilliput at their respective locations. If present, this may require that HONI obtain the necessary permits under the provincial <i>Endangered Species Act</i> and federal <i>Species at Risk Act</i>.</p>	<p>Species at Risk, using accepted standardized protocols such as the <i>Protocol for the detection of fish Species at Risk in Ontario Great Lakes Area</i> (Portt, Coker, Mandrak, & Ming, 2008) and the <i>Protocol for The Detection and Relocation of Freshwater Mussel Species at Risk in Ontario Great Lakes Area</i> (Mackie, Morris, & Ming, 2008).</p>	<p>provides a summary of the potential direct and indirect effects the project may have on SAR, including their associated project phase (i.e. construction and maintenance) and mitigation measures. As outlined in the dESR, the main mitigation measure is avoidance, where possible.</p> <p>Species at Risk (SAR) habitat was described in the draft ESR by either direct observation during field surveys (e.g., Butternut) or by the identification of potential SAR habitat by way of cross-referencing the results of Ecological Land Classification against the habitat descriptions for SAR with the potential to occur within the project study area. This is a conservative approach which Hydro One believes to be appropriate for Class EA projects.</p> <p>The MECP has recently acknowledged that an authorization under the <i>Endangered Species Act, 2007</i> (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the timing windows outlined in the ESR are adhered to.</p>

Comment #	Comment	Recommendation	HONI Response
			<p>If it is determined that disturbance to some areas of potential SAR habitat cannot be avoided, then additional detailed surveys to confirm presence or absence of SAR habitat may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA and additional aquatic habitat assessments) were conducted in July 2021 and were attended by interested Indigenous communities, and additional species-specific surveys are being planned by the engineering and construction contractor (Voltage Power) for the 2022 field season, to further inform their detailed environmental management and mitigation plans. Specific multi-season surveys are not currently being planned, however Hydro One is confident that the combination of field data collected during the Class EA and in the following seasons (including forthcoming surveys) is sufficient to provide a confident understanding of the SAR habitat that may occur along the new transmission line corridor.</p>

Comment #	Comment	Recommendation	HONI Response
			<p>As described in Section 4.6.7 of the ESR, in the event the project has the potential to result in potential impacts to aquatic SAR, both the MECP and DFO will be consulted to confirm whether permitting under the ESA and/or the <i>Fisheries Act</i> may be required.</p> <p>Aamjiwnaang First Nation and other First Nations will be provided opportunities to participate in the development of the environmental management plan and construction plans which will outline details of where and how specific mitigation measures will be applied and how construction effects will be offset. Funding to participate will be provided as necessary.</p>
Terrestrial Ecology			
9. Draft ESR, Section 4.0 (Environmental Inventory, pg. 4-1)	In Section 4.0, HONI states that “As of the drafting of this ESR, comments from MECP on the Natural Environment Field Program TOR remain outstanding” (pg. 4-1). HONI does not provide copies of the correspondence, nor do they	Aamjiwnaang First Nation request that HONI provide a copy of the correspondence with MECP, specifically correspondence on outstanding comments.	Summaries of correspondence between Hydro One and agencies such as the MECP, will be included in the Record of Consultation (RoC) for the final ESR as they have been in the draft ESR. Specifically, correspondence with the MECP is briefly described in Section 3.8.5 of the draft ESR and are

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	<p>provide details of what the outstanding concerns may be.</p> <p>This is concerning to Aamjiwnaang First Nation as it is unclear whether comments made by the Ministry of Environment, Conservation and Parks (MECP) related to the natural environment remain unresolved. The absence of the correspondence undertaken with MECP and outstanding comments is concerning to Aamjiwnaang First Nation as potential impacts or shortcoming of the Project could adversely impact the natural environment that Aamjiwnaang First Nation community members rely upon to practice their Aboriginal and Treaty rights.</p>		<p>documented in further detail in Appendix B6. This record will be updated for the final ESR to include those correspondence that have occurred since the release of the draft ESR.</p> <p>While the MECP Species at Risk Branch (SARB) did not provide specific comment on the Natural Environment Field Program Terms of Reference, MECP staff were engaged throughout the Class EA process including participation in the Technical Advisory Committee. MECP staff (including SARB staff) also reviewed and provided comments on the draft ESR, which will be documented (alongside Hydro One’s responses) in the final ESR.</p>
<p>10. Draft ESR, Section 4.6.6 (Designated or Special Natural Areas, pg. 4-23)</p>	<p>The existing transmission line south of Comber currently runs “directly adjacent” to Big O Conservation Area in Aamjiwnaang First Nation’s Treaty Territory, which is a well-known local heritage feature and birding site – known as a “birding hot spot.” Aamjiwnaang First Nation</p>	<p>HONI must provide details on how the Big O Conservation Area will be avoided. Aamjiwnaang First Nation would not be supportive any encroachment into the Big O Conservation Area, including a buffer region (indirect encroachment from widening of the ROW).</p>	<p>The Big O Conservation Area (CA) will not be affected by the project, as this feature is avoided entirely by the preferred Route 2A, which is located north of the Big O CA.</p> <p>The Big O CA is currently traversed by existing 230 kV transmission lines and would have been affected (by way of</p>

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	<p>is concerned that activities associated with the Project, such as an expansion of the existing Right of Way (ROW) for route 1 (A, B, C, and D) could lead to adverse impacts on the Big O Conservation Area. This area is an important stop-over location for migratory birds. As a natural heritage area and one of a remaining few such areas in this region of Aamjiwnaang First Nation’s Treaty Territory, there is a concern that the new line may impact the Big O Conservation Area and contribute further cumulative impacts to the existing HONI ROW.</p>		<p>the widening of this transmission corridor) by any of the Route 1 alternatives which would have paralleled these existing transmission lines on the north side. The anticipated effects to the Big O CA were considered in the evaluation of route alternatives and was one of the features that lead to Route 1 alternatives scoring lower in some evaluation criteria within the Natural Environment and Anishnawbek and Haudenosaunee Culture, Values and Land Use categories.</p>
<p>11. Draft ESR, Section 4.6.6 (Designated or Special Natural Areas, pg. 4-23 to 4-24)</p>	<p>Within the Draft ESR document, HONI recognizes that the Project Study Area (PSA) does overlap with the Eastern Lake St. Clair Important Bird Area (IBA) but then cites that IBAs are not legally protected in Canada. HONI does not provide any details of the value of IBAs to Aamjiwnaang First Nation’s Aboriginal and Treaty rights in this statement.</p>	<p>A. HONI must provide wording within the Draft ESR that notes the importance of IBAs to the Aboriginal and Treaty rights of Indigenous Peoples.</p> <p>B. HONI must re-evaluate the potential impacts of the Project on IBAs via increased assessments that explore potential complexing and cumulative effects. The results of these studies should be provided to</p>	<p>As described in Section 7.7.7.1 of the ESR, the majority of the IBA which is traversed by the preferred route 2A consists of an existing 115 kV idle transmission line corridor which will be repurposed to accommodate the proposed Project. Therefore, while the new transmission line will be different in design (e.g., taller structures with greater span distance between them), this represents an incremental change to this area. However, recognizing that the IBA is an important consideration in the planning of the project, this was</p>

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	<p>Additionally, and as discussed in comment 14 below, if indeed there are other ecological features such as wetlands (specifically unclassified) or waterbodies, complexing is likely to occur but may have been missed in the single season or point-assessments conducted as part of this Draft ESR. Aamjiwnaang First Nation is concerned about the potential impact of the new transmission line on bird species using the IBA and Project Study Area, which may be underestimated or are not yet assessed.</p>	<p>Aamjiwnaang First Nation for review before proceeding with Project planning. Aamjiwnaang First Nation should also have the opportunity, with reasonable capacity funding, to participate in these assessments.</p>	<p>taken into account both in the evaluation of the route alternatives and the assessment of environmental effects and identification of mitigation measures.</p> <p>Within the IBA, Lake St. Clair provides a critical resting, feeding and staging area for numerous species of waterfowl; earning its reputation as one of the most important resting and feeding sites for waterfowl in Canada south of James Bay. However, these congregations are contained within the lake itself, adjacent wetlands and a broad swath of adjacent farmlands and inland habitats from Wallaceburg to the mouth of the Thames River. The preferred route 2A is outside of the critical waterfowl feeding, staging and stopover areas.</p> <p>Indigenous communities will be provided opportunities for input into development of the environmental management plan and construction plans during the detailed design phase of the project. This will provide important opportunities to participate in the identification of mitigation</p>

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			measures to address potential effects to IBAs.
<p>12. Draft ESR, Section 7.7.7.1 (East Lake St. Clair Important Bird Area, pg. 7-28 to 7-29).</p>	<p>In Section 7.7.7.1, HONI states that “Through review of available data, flight paths for water bird species commonly associated with the IBA do not appear to extend through the eastern extents of the IBA that overlap with the proposed Project” (pg. 7-29). HONI does not provide citations for the data sources they used to come to this conclusion, nor do they provide details of the species that they assessed. Without these key details, it is not possible to verify HONI’s conclusion that flight paths of migratory water birds found in the IBA do not overlap with the proposed Project.</p> <p>As well, HONI states that to mitigate impacts to migratory birds associated with the IBA, they will remove vegetation outside the breeding bird season where practical and “In the event vegetation clearing is required during the breeding bird season, nest searches conducted by</p>	<p>A. HONI must provide a list of species for which they assessed flight paths and provide the list of data sources they used in their assessment of the flight paths to Aamjiwnaang First Nation.</p> <p>B. HONI must commit to conducting nest searches 24 hours in advance of vegetation removal during the breeding bird season to minimize any possibility of incidental take of migratory bird species protected under the <i>Migratory Birds Convention Act</i> (Government of Canada, 1994). As well, nest searches are only appropriate in simple habitats such as agricultural fields or hedgerows where nests are likely to be detected and should not be performed in complex habitats such as forests.</p>	<p>As further described in Section 7.7.7.1 of the ESR, a review of available data, flight paths for water bird species commonly associated with the IBA do not appear to extend through the eastern extents of the IBA that overlap with the proposed Project. Species for which specific flight path information was obtained and reviewed include Black-Bellied Plovers and King Rail, for which information in the eastern Lake St. Clair region was available through the MOTUS Wildlife Tracking System, an international collaborative research network that uses coordinated automated radio telemetry to facilitate research and education on ecological and conservation of migratory animals. A reference to these data will be added to the final ESR.</p> <p>While suitable habitat conditions for water birds within the IBA were not identified within the transmission ROW associated with the preferred route, potential suitable habitat does exist adjacent to the transmission ROW. As a result, there is potential for</p>

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	<p>a qualified terrestrial/avian biologist will be completed” (pg. 7-29). HONI does not provide a timeframe as to when these nest searches will be conducted relative to the start of vegetation removal.</p> <p>These aspects of the proposed Project are concerning to Aamjiwnaang First Nation as potential adverse impacts to waterfowl and other migratory birds within our Treaty Territory could adversely impact the Aboriginal rights and interests of our community members.</p>		<p>birds to collide with the transmission line during the construction and operational phases associated with the proposed Project. In addition to the above-mentioned repurposing of the existing idle transmission corridor, Hydro One has also committed to implementing additional visual mitigation (e.g., bird diverters or similar technology) along key sections of the transmission line within the IBA to further mitigate the potential for avian collisions. Selection and implementation of this visual mitigation will form part of the detailed design and environmental mitigation planning to be undertaken by the construction contractor for the project; Hydro One will work with its selected contractor to further review potential mitigation solutions with interested Indigenous communities, and to incorporate input from communities into these plans.</p> <p>As committed in Section 7.7.7.1 of the draft ESR, vegetation removal will be completed outside of the migratory bird breeding season (i.e., April 5 to August 31, zone C1 as provided by</p>

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			ECCC 2018), where practical. In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified terrestrial/avian biologist will be completed in advance of these removals. TIMING
13. Draft ESR Section 7.7.7.2 (Significant Woodlands, pg. 7-29 to 7-30), and Table 7-1 (Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects, pg. 7-55)	<p>In Section 7.7.7.2, HONI states that vegetation clearing will be needed for portions of the significant woodlands to accommodate the new ROW as part of the Project. HONI states that they “will undertake a Biodiversity Initiative to offset habitat loss or transition (e.g., from trees to compatible vegetation communities) that cannot otherwise be avoided or mitigated” (pg. 7-30). HONI does not provide further details of what this Biodiversity Initiative will entail or whether they will consult with Aamjiwnaang First Nation on the actions undertaken as part of the initiative.</p> <p>Within Table 7-1, HONI states that the net effects on woodlands in the Project Area are not considered</p>	<p>A. HONI must provide specific details of what actions they plan to undertake as part of the Biodiversity Initiative to offset forest/woodland habitat loss and forest/woodland fragmentation associated with this Project.</p> <p>B. As well, HONI must commit to consulting with Aamjiwnaang First Nation on the actions undertaken as part of the Biodiversity Initiative for this Project. Aamjiwnaang First Nation expects that the actions undertaken as part of the Biodiversity Initiative will include:</p> <ul style="list-style-type: none"> • Offsetting the fragmentation and loss of areas of impacted forests/woodlots through creating more forest habitat 	The Biodiversity Initiative (offsetting for residual habitat impacts that cannot otherwise be avoided, mitigated or restored) is an important component of the project. The project team’s focus is currently on identifying and planning measures to avoid or mitigate environmental effects (such as effects to natural features and habitats), through such mechanisms as detailed Environmental management Plans for construction. Once complete (nd discussed with Indigenous communities, focus will turn to the Biodiversity initiative and the offsetting of habitat impacts. As such, the specific format, framework and scope of project-specific Biodiversity Initiatives are generally built out after completion of the Environmental

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	<p>significant. HONI states that they “will undertake a Biodiversity Initiative to offset habitat loss or transition (e.g., from woodlot to a compatible vegetation community) that cannot otherwise be avoided or mitigated” (pg. 7-55).</p> <p>This is concerning to Aamjiwnaang First Nation as without the details of what specific actions will be undertaken as part of the Biodiversity Initiative, it is not possible to determine whether the impacts to woodlands will be significant or whether the actions of the Biodiversity Initiative are adequate.</p> <p>Aamjiwnaang First Nation is very concerned about the potential effects of the Project on forest habitat fragmentation and habitat loss. Cumulative impacts of infrastructure development and other activities have contributed to the loss and fragmentation of forest</p>	<p>within the local landscape at a minimum of a 3:1 ratio;</p> <ul style="list-style-type: none"> • Prioritizing forest habitat offsetting measures to expand existing forests/woodlands and maintain or build habitat connectivity within the landscape; • Prioritize planting native plant species including Carolinian species and consulting with Aamjiwnaang First Nation to ensure that plant species of importance are included in the plantings; • Undertake follow-up monitoring for a minimum of five years and re-plant if necessary to ensure the survival of plantings and successful establishment of the compensation forest habitat; and • Provide opportunities for Aamjiwnaang First Nation community members to be involved in these activities. 	<p>Assessment, closer to or even during construction.</p> <p>Opportunities will be provided for Aamjiwnaang FN to participate in planning for the Biodiversity Initiative for the project. This more detailed planning of the Biodiversity Initiative could begin in 2022, but until then, Aamjiwnaang FNs’ comments regarding the prioritization of Carolinian forest habitats are acknowledged and much appreciated, and is exactly the type of input that is helpful to HONI in shaping the format of the eventual Biodiversity Initiative.</p>

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	<p>ecosystems within our Treaty Territory and adversely impacted the wildlife species that depend on them. This means that further impacts on these already strained and important ecosystems hold greater significance as they could adversely impact our rights and interests.</p>		
<p>14. Draft ESR, Section 7.7.8.1 (Wetlands, pg. 7-33)</p>	<p>In the Draft ESR, HONI states that three unevaluated wetlands are crossed by the new transmission line for the preferred route and could be impacted by the activities associated with the line. HONI further elaborates that avoidance, where possible, will be the primary mitigation; however, if impacts cannot be avoided, offsetting of losses will follow the guidance in the proposed Biodiversity Initiative.</p> <p>Aamjiwnaang First Nation is concerned that the wetlands are connected to other ecological features present in the local landscape (i.e., through wetland complexing) and that moving and re-</p>	<p>Aamjiwnaang First Nation requests that HONI employ an environmental professional that is certified as wetland evaluator to evaluate the wetlands, in collaboration with Aamjiwnaang First Nation, not only for intrinsic valued ecological components but also for extrinsic valued ecosystem components (VECs) that may include complexing to other ecological features. Aamjiwnaang First Nation expects to be able to participate in these assessments, with reasonable capacity funding provided by HONI.</p> <p>Should avoidance be unable to mitigate impacts to wetlands, HONI should consult with Aamjiwnaang First Nation on their initial proposed offsetting measures.</p>	<p>During the Class EA, field studies were undertaken by qualified biologists and ecologists to characterize natural features in the study area to the extent that property access permission could be obtained; this included Ecological Land Classification and vegetation inventories, breeding bird surveys, amphibian call surveys and aquatic habitat assessments. These studies and their findings are described in Section 4.6 of the draft ESR and presented in Appendix C1.</p> <p>Aamjiwnaang First Nation and other First Nations will be provided opportunities to participate in the development of the environmental management plan and construction plans which will outline details of where and how specific mitigation</p>

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	<p>creating wetlands at different locations as a common off-set strategy may be unable to adequately re-create the functions/conditions and habitat that was present in the original wetland.</p> <p>Additionally, across Aamjiwnaang First Nation’s Treaty Territory, wetlands represent an endangered ecosystem. Further evaluation and protection are required in order to avoid impacts to Aamjiwnaang First Nation Aboriginal and Treaty rights and to avoid worsening cumulative impacts that already exist within their Treaty Territory.</p>		<p>measures will be applied and how construction effects will be offset. Funding to participate will be provided as necessary.</p> <p>As discussed in the response to Comment #13, opportunities will also be provided for Aamjiwnaang FN to participate in the planned Biodiversity Initiative (habitat offsetting program) for the project, including the provision of input to help shape the initiative, as described above in the response to comment 13. More detailed planning of the Biodiversity Initiative could begin in 2022.</p>
<p>15. Draft ESR, Section 7.7.8.4 (Species at Risk, pg. 7-34 to 7-35)</p>	<p>Within the Draft ESR and appendices, HONI cites various fish and wildlife species listed under either or both the federal <i>Species at Risk Act</i> (SARA) and the provincial <i>Endangered Species Act</i> (ESA).</p> <p>The studies undertaken as part of the Draft ESR are insufficient as the:</p>	<p>A. As more detailed plans are developed, HONI must commit to undertaking fulsome, multi-season studies to assess the presence or absence of SAR.</p> <p>B. If SAR are found to be present, HONI must provide a mitigation plan for Aamjiwnaang First Nation’s review</p>	<p>Species at Risk (SAR) habitat was described in the draft ESR by either direct observation during field surveys (e.g., Butternut) or by the identification of potential SAR habitat by way of cross-referencing the results of Ecological Land Classification against the habitat descriptions for SAR with the potential to occur within the project study area. This is a</p>

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	<ul style="list-style-type: none"> • Species at Risk (SAR) assessments were mostly desktop based; and • Single-season point assessments that were used in most of the studies are presence-not observed level and insufficient for understanding or describing potential impacts to wildlife and especially for SAR. <p>This is of serious concern to Aamjiwnaang First Nation as adverse impacts to wildlife of importance to our community and SAR would in turn have adverse impacts on our Aboriginal and Treaty rights.</p>	<p>and comment. Aamjiwnaang First Nation expects that this mitigation plan will include total avoidance as the primary mitigation measure.</p> <p>C. HONI must commit to consulting with Aamjiwnaang First Nation on all permitting / authorizations under the ESA. Aamjiwnaang First Nation expects that this consultation would include review of draft permit / authorization applications, capacity funding, and sharing on-going communications with MECP.</p> <p>D. Aamjiwnaang First Nation expects that HONI provide opportunities for Aamjiwnaang First Nation community members to participate in these assessments, with reasonable capacity funding and any necessary industry standard training.</p>	<p>conservative approach which Hydro One believes to be appropriate for Class EA projects.</p> <p>The MECP has recently acknowledged that an authorization under the <i>Endangered Species Act, 2007</i> (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the timing windows outlined in the ESR are adhered to.</p> <p>If it is determined that disturbance to some areas of potential SAR habitat cannot be avoided, then additional detailed surveys to confirm presence or absence of SAR habitat may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA and additional aquatic habitat assessments) were conducted in July 2021 and were attended by interested Indigenous communities, and additional species-specific surveys are being planned by the engineering and construction contractor (Voltage Power) for the 2022 field season, to further inform their detailed environmental management and</p>

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			<p>mitigation plans. Specific multi-season surveys are not currently being planned, however Hydro One is confident that the combination of field data collected during the Class EA and in the following seasons (including forthcoming surveys) is sufficient to provide a confident understanding of the SAR habitat that may occur along the new transmission line corridor.</p> <p>As described in Section 4.6.7 of the ESR, in the event the project has the potential to result in potential impacts to aquatic SAR, both the MECP and DFO will be consulted to confirm whether permitting under the ESA and/or the <i>Fisheries Act</i> may be required.</p> <p>Aamjiwnaang First Nation and other First Nations will be provided opportunities to participate in the development of the environmental management plan and construction plans which will outline details of where and how specific mitigation measures will be applied and how construction effects will be offset.</p>

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			Funding to participate will be provided as necessary.
16. Draft ESR, Section 7.7.8.6 (Invasive Species, pg. 7-36 to 7-37), and Appendix C, Section 2.2 (Ecological Land Classifications and Botanical Assessments, pg. 5-6)	<p>HONI notes within Appendix C, Section 2.2 that “ELC surveys and botanical assessments for the majority of lands within the Project Study Area were performed as roadside surveys. Where private property access was permitted, assessment of vegetation communities occurred from within property boundaries (i.e., within natural features)” (pg. 5). HONI also noted that only a single-season botanical assessment occurred.</p> <p>The limited scope of the botanical surveys (single-season surveys, and mostly roadside assessments) is concerning to Aamjiwnaang First Nation, as these could have easily overlooked potential pockets of invasive species, and plants species of importance to Aamjiwnaang First Nation.</p>	<p>A. HONI must commit to providing a Project-specific invasive species control plan. Aamjiwnaang First Nation expects that this plan would include, at a minimum:</p> <ul style="list-style-type: none"> • Training materials and objectives for Project staff; • Details of regular monitoring (e.g., methods, frequency, location, scope, personnel, reporting); • Responsibilities of environmental monitors; • Control methods for invasive species should they be present within the Project area (i.e., mechanical methods, herbicide); • Details of proper disposal of invasive species • Communications pathways; and 	<p>Hydro One will continue to identify and flag areas with populations of invasive species, including <i>Phragmites australis</i> for consideration during detailed access and construction planning. As described in Section 7.7.8.6 of the ESR, Construction staff will be educated on the identification of invasive species and the importance of avoiding their spread to new areas, and areas with known invasive species populations will be avoided to the extent practical during construction. Additional measures that would be undertaken to reduce the spread of invasive species include utilizing native plant species during construction restoration, care to avoid spreading invasive species (especially invasive plant species) that occur in or adjacent to work areas, and educating crews on the importance of preventing the spread of invasive species, conducting proper handling, containment and disposal of invasive plant material, where required, and inspecting and cleaning equipment and vehicles as</p>

Comment #	Comment	Recommendation	HONI Response
	<p>As well, HONI outlines the following mitigation measures in Section 7.7.8.6 of the Draft ESR to reduce the spread of invasive species:</p> <ul style="list-style-type: none"> • “Utilizing native plant species during construction restoration. • Taking care to avoid spreading invasive species (especially invasive plant species) that occur in or adjacent to work areas, and educating crews on the importance of preventing the spread of invasive species. • Abiding by the Invasive Species Act regulations; • Proper handling, containment and disposal of invasive plant material, where required. • Inspecting and cleaning equipment and vehicles as necessary to reduce potential for spreading 	<ul style="list-style-type: none"> • Adaptive management actions and thresholds for these adaptive management actions. <p>B. HONI should commit to using the <i>Clean Equipment Protocol for Industry</i> (Halloran et al., 2013) to ensure that equipment used in this project does not become a vector for the spread of invasive species.</p> <p>C. Aamjiwnaang First Nation request that HONI commit to undertaking fulsome, multi-season studies to assess plants species present within the Project area. HONI should consult with Aamjiwnaang First Nation to identify potential valued ecosystem components (VECs) and to ensure locations of these VECs identified during surveys are adequately protected.</p> <p>D. Aamjiwnaang First Nation expects HONI to continue to provide opportunities for Aamjiwnaang First Nation community members to</p>	<p>necessary to reduce potential for spreading invasive species propagules.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on plant species of harvesting interest or VECs, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Hydro One notes Aamjiwnaang’s request for the participation of Environmental Monitors on the project. This is an important consideration for all involved on the project, especially during the construction period. Hydro One’s first priority for any construction activity is health and safety. As such, it is important that safety protocols are respected and adhered to at all times. Hydro One is currently exploring options/opportunities with the construction contractor for First</p>

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	<p>invasive species propagules” (pg. 7-36 and 7-37).</p> <p>HONI’s mitigation measures are extremely general and lack specific details that would allow Aamjiwnaang First Nation to verify whether they would be effective to limit the spread of invasive species.</p> <p>This is concerning to Aamjiwnaang First Nation as further spread on invasive species due to this Project would adversely impact the natural environment that Aamjiwnaang First Nation community members rely upon to practice their Aboriginal and Treaty rights.</p>	<p>participate in this Project as Environmental Monitors. These Environmental Monitors should receive any necessary industry standard training. This will provide Aamjiwnaang First Nation with greater confidence that effective environmental mitigations are in place and VECs are protected.</p>	<p>Nations to participate in monitoring during construction for adherence to commitments and VECs in conformity with safety protocols. These options will be discussed with all interested First Nations prior to the commencement of construction.</p>
<p>17. Draft ESR, Table 7-1 (Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects, pg. 7-41 to 7-62)</p>	<p>Aamjiwnaang First Nation acknowledges the extent of the potential effects and mitigation measures outlined within Table 7-1. In this table, HONI provides details of potential impacts that they foresee happening and their plans to mitigate those impacts without final plans in place. This is concerning to</p>	<p>A. HONI must commit to consulting and collaborating with Aamjiwnaang First Nation on the mitigation plan once the plans for the Project are finalized. Aamjiwnaang First Nation expects that this consultation and collaboration will include capacity funding to review and comment on the draft mitigation plans to ensure</p>	<p>Involving Aamjiwnaang team members in the development and review of the Environmental Management Plan, including mitigation will be an important component of project mitigation during the detailed design and permitting phase of the project. The manner in which Aamjiwnaang</p>

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	<p>Aamjiwnaang First Nation as it is not clear what potential effects and associated mitigation measures will be in place once the plan for this Project is finalized.</p>	<p>they are fulsome and adequately protect sensitive environmental features and VECs.</p> <p>B. Aamjiwnaang expects HONI to provide capacity funding for Aamjiwnaang First Nation Environmental Monitors to be on site during construction activities.</p>	<p>chooses to participate can be discussed further. Hydro One is also aware that additional capacity funding is required to facilitate this engagement/ participation as the current Capacity Funding Agreement is intended for Class EA activities only. This will be discussed in detail with Aamjiwnaang in the weeks following finalization of the ESR.</p> <p>Similarly, Hydro One recognizes that additional capacity funding is required for participation of Environmental Monitors and others during construction.</p>
Archaeology			
<p>18. Appendix C2, Stage 1 Archaeological Assessment, General Comment</p>	<p>According to the Ministry of Heritage, Sport, Tourism and Culture Industries’ (MHSTCI’s) Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 1 Archaeological Assessment level. However, given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations Peoples have inhabited the area for thousands of years, as well as the</p>	<p>HONI must provide Aamjiwnaang First Nation with the opportunity, and sufficient time, to provide Traditional and Oral Histories of the area. Aamjiwnaang First Nation must be provided capacity funding to provide these Traditional and Oral Histories of the area.</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to directly consult with Indigenous communities on the Project and remains committed to this ongoing consultation/engagement throughout the life cycle of the Project. Where information on areas of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants and referenced</p>

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	<p>interest of numerous First Nations’ communities in the area, Aamjiwnaang First Nation should be provided with the opportunity, and sufficient time, to provide Traditional and Oral Histories of the area, inclusive of capacity funding for these activities. Timmins Martelle Heritage Consultants Inc. (TMHC) did not directly contact any Indigenous communities or provide those communities with the opportunity to provide their knowledge of the proposed Project areas with respect to traditional use and/or sacred sites as part of the Stage 1 Archaeological Assessment.</p>		<p>in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information such as traditional and oral histories, including information on Aboriginal rights and interests, and incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review as well as development of the environmental management plan and construction plans, and the eventual Biodiversity Initiative for the project.</p>
<p>19. Appendix C2, Stage 1 Archaeological</p>	<p>According to the MHSTCI’s Standards and Guidelines (Ministry of Tourism & Culture, 2011), it is not</p>	<p>A. HONI must provide Aamjiwnaang First Nation with the opportunity to</p>	<p>Hydro One has offered interested Indigenous communities the opportunity to attend upcoming Stage</p>

Comment #	Comment	Recommendation	HONI Response
<p>Assessment, General Comment</p>	<p>a requirement to actively engage Indigenous communities at the Stage 2 Archaeological Assessment level. However, current best practice suggests that First Nation communities, including Aamjiwnaang First Nation should be given the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites.</p>	<p>participate in the potential discovery of Indigenous artifacts and/or sites.</p> <p>B. Aamjiwnaang First Nation expects HONI to provide capacity funding to have community members participate as monitors during Stage 2 Archaeology Assessment work and provide any necessary industry standard training to these monitors.</p> <p>C. Aamjiwnaang First Nation expects HONI to require their archaeological consultants to undertake community engagement on the Stage 1 and Stage 2 Archaeological Assessments and provide capacity funding for participation in archaeological assessments.</p>	<p>2 AA field surveys and review the findings and draft report. Funding is to be arranged through the consulting archaeologist (Timmins-Martelle Heritage Consultants) and Hydro One understands that this is currently being coordinated. If there are any specific considerations or requirements related to training to support participation in this process Hydro One is open to discussing them with Aamjiwnaang First Nation and working address them potentially through the provision of capacity funding if required.</p> <p>Indigenous communities have also been invited to participate in the Stage 2 Archaeological Assessment field surveys. Approximately 30% of the Stage 2 Archaeological field survey work was completed in Fall 2021 with no artifacts encountered to date. We are aware that Aamjiwnaang FN representatives attended some of these surveys as arranged through TMHC. Stage 2 fieldwork is planned to resume in Spring 2022 as the weather permits. If not already done, TMHC</p>

Comment #	Comment	Recommendation	HONI Response
			will reach out shortly to coordinate participation in those surveys
20. Appendix C2, Stage 1 Archaeological Assessment, General Comment	Since it is not a requirement to actively engage Indigenous communities at the Stage 2 Archaeological Assessment level (Ministry of Tourism & Culture, 2011), the archaeological consulting firm is under no obligation to involve First Nation communities in the cultural recommendations if Indigenous artifacts, features, and/or sites are located. However, best practice would suggest that the First Nation communities, including Aamjiwnaang First Nation, should be consulted on further archaeological assessment as cultural materials could pertain directly to ancestors.	HONI must undertake further consultation with Aamjiwnaang First Nation when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, including to assist in the recommendations for further archaeological assessment. Aamjiwnaang First Nation expects that HONI will provide capacity funding to participate in these activities.	See responses to comments 18 and 19, above.
21. Appendix C2, Cultural Heritage Existing Conditions (CHEC) Report, General Comment	Golder Associates Ltd. Recommended that HONI conduct a Preliminary Heritage Impact Assessment (HIA) with respect to the preferred alternative transmission line corridor to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources and cultural heritage	For the preferred alternative transmission line corridor, HONI should provide a Preliminary HIA to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources, and cultural heritage landscapes identified in the CHEC Report included with the Draft ESR.	As stated in Section 7.4 of the draft ESR, Hydro One has committed that where an identified built heritage resource cannot be feasibly avoided and will be directly impacted through destruction, alteration, or disruption, Hydro One will undertake property specific Cultural Heritage Evaluation Reports (CHERs) and/or Heritage Impact Assessments (HIAs). The

Comment #	Comment	Recommendation	HONI Response
	<p>landscapes identified in the CHEC Report included with the Draft ESR. There is no record of this Preliminary HIA in the Draft ESR.</p>		<p>additional study will confirm the cultural heritage value or interest and heritage attributes of the impacted built heritage resource and identify all adverse effects.</p> <p>No Cultural Heritage Landscapes have been identified along the preferred route 2A; the Cultural Heritage Landscape referenced in the CHEC report is located south of the Highway 401 along routes 1 and 3 and is therefore avoided by the selection of preferred route 2A.</p>
<p>22. Appendix C2, Cultural Heritage Existing Conditions (CHEC) Report, and Draft ESR, Section 7.4 (Cultural Heritage Resources, pg. 7-9 to 7-10)</p>	<p>In the Draft ESR, HONI states that no cultural heritage landscapes were identified in the study area associated with the Preferred Route Alternative. The CHEC Report included with the Draft ESR is not inclusive of input from Aamjiwnaang First Nation on potential Indigenous cultural landscapes. The Provincial Policy Statement (Ministry of Municipal Affairs & Housing, 2020) says “Ontario recognizes the unique role Indigenous communities have in land use planning and development, and the contribution of Indigenous communities’ perspectives and</p>	<p>Aamjiwnaang First Nation requests that HONI provide an assessment of cultural heritage landscapes that may be impacted by the Project, and avoidance or mitigation measures associated with those impacts. In this assessment, HONI should reference direct input from Aamjiwnaang First Nation on potential Indigenous cultural landscapes inclusive of Traditional and Oral Histories of the area, and reference inputs on any potential avoidance or mitigation measures.</p>	<p>See response to comment 21, above.</p> <p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to consult with Indigenous communities on the Project. To date, no input was received from any Indigenous community on known or potential Indigenous cultural landscapes; had that information been received by Hydro One, it would have been provided to Golder Associates for discussion within the CHEC report. The CHEC report does describe the known Cultural Heritage Landscapes within</p>

Comment #	Comment	Recommendation	HONI Response
	<p>traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making.” (pg. 5).</p> <p>The Provincial Policy Statement (Ministry of Municipal Affairs & Housing, 2020) defines a Cultural Heritage Landscape as follows: “means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, including an Indigenous community. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural</p>		<p>the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Moving forward, Hydro One would be pleased to receive any information from Aamjiwnaang First Nation that would help inform project design, mitigation planning, construction methods and post-construction restoration and the Biodiversity Initiative planned for the project. .</p>

Comment #	Comment	Recommendation	HONI Response
	<p>elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act; or have been included in on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms” (pg. 42; emphasis ours).</p> <p>Golder Associates Ltd. notes in the CHEC Report that “The Ontario Planning Act (1990) and associated Provincial Policy Statement 2020 (PPS 2020) mandate heritage conservation in land use planning. Under the Planning Act, conservation of “features of significant architectural, cultural, historical, archaeological or scientific interest” are a “matter of provincial interest” and integrates this at the provincial and municipal levels through the PPS 2020. Issued under Section 3 of the Planning Act, PPS</p>		

Comment #	Comment	Recommendation	HONI Response
	<p>2020 recognizes that cultural heritage and archaeological resources “provide important environmental, economic, and social benefits”, and that “encouraging a sense of place, by promoting well-designed built form and cultural planning, and by conserving features that help define character, including built heritage resources and cultural heritage landscapes” supports long-term economic prosperity (PPS 2020:6,22)” (pg. 3).</p> <p>Section 2.6.1 of the Provincial Policy Statement (Ministry of Municipal Affairs & Housing, 2020) says: “Significant built heritage resources and significant cultural heritage landscapes shall be conserved.”</p>		
<p>23. Draft ESR, Section 4.3.1 (Archaeology, pg. 4-4)</p>	<p>Within the Draft ESR, HONI states that the Stage 1 Archaeology Assessment has been accepted into the public register, which means that it cannot be amended.</p> <p>This is concerning to Aamjiwnaang First Nation as it is unclear how our comments on the Stage 1</p>	<p>A. Aamjiwnaang First Nation requests that HONI commit to engaging First Nation communities in a more effective archaeological review process and commit to addressing our concerns related to the Stage 1 Archaeology Assessment.</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to directly consult with Indigenous communities on the Project and remains committed to this ongoing consultation/engagement throughout the life cycle of the Project. Where information on areas</p>

Comment #	Comment	Recommendation	HONI Response
	<p>Archaeological Assessment will be addressed.</p>	<p>B. HONI must commit to providing a draft assessment report for future archaeological work to Aamjiwnaang First Nation for review and comment prior to submission to the Ministry.</p>	<p>of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants (TMHC) and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report. Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project. ,</p> <p>Indigenous communities have also been invited to participate in the Stage 2 Archaeological Assessment field surveys. Approximately 30% of the Stage 2 Archaeological field survey work was completed in Fall 2021 with no artefacts encountered to date, and</p>

Comment #	Comment	Recommendation	HONI Response
			<p>we are aware that Aamjiwnaang FN representatives (Tri-Tribal Monitoring Services) were able to attend some of these surveys as arranged through TMHC. Stage 2 fieldwork is planned to resume in Spring 2022 as the weather permits and TMHC will shortly reach out to coordinate participation in this upcoming Stage 2 survey work.</p>
<p>24. Draft ESR, General Comment</p>	<p>Within the Draft ESR, HONI provided an extremely brief and low detail summary account of the archaeological assessment.</p>	<p>Aamjiwnaang First Nation requests that HONI provide more details about the history of Aamjiwnaang First Nation in the summary of the Stage 1 Archaeology Assessment.</p>	<p>As stated in the response to comment No.23, Hydro One remains committed to incorporating information received from Aamjiwnaang, including historical context and/or Indigenous Knowledge, at any stage in the project, including the Stage 2 AA study. Information provided will be incorporated once received.</p>
<p>25. Draft ESR, Table 3-13 (Summary of Stakeholder Comments and Concerns, pg. 3-96)</p>	<p>Within Table 3-13, HONI refers to "identified areas of historical significance to Anishnawbek communities" (pg. 3-96). HONI does not identify where these areas may be located, nor do they</p>	<p>HONI should identify and describe the areas of significance to Anishnawbek communities in the Draft ESR including how these areas were taken into consideration during the decision-making process.</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to directly consult with Indigenous communities on the Project and remains committed to this ongoing consultation/engagement throughout the life cycle of the Project. Where information on areas</p>

Comment #	Comment	Recommendation	HONI Response
	<p>provide a description of these areas in the Stage 1 Archaeology Assessment.</p>		<p>of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>The specific areas referenced in these sections were generally located in the northern portion of the study area, generally around the Thames river. This resulted in a lower scoring of this criterion (less preferred) for the northern routes, particularly Route 2B which was geographically closest to the areas identified.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and</p>

Comment #	Comment	Recommendation	HONI Response
			<p>incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review.</p>
<p>26. Appendix C2, Stage 1 Archaeology Assessment, General Comment</p>	<p>In the Stage 1 Archaeology Assessment HONI recommends: “Areas of previous disturbance (e.g., building footprints and existing roads or laneways), as well as low-lying and wet areas are considered to have low archaeological potential. As a field inspection was not conducted as part of this study, areas of low archaeological potential within the preferred route alternative will need to be confirmed and photo-documented at the time of Stage 2 survey (MTC 2011:28; Section 2.1.2)” (pg. iii).</p> <p>The reference used by HONI in this section is wrong.</p> <p>As well, HONI did not include a property inspection in the report</p>	<p>A. HONI should reference “(MTC 2011:28; Section 2.1 standard 2)” rather than “(MTC 2011:28; Section 2.1.2).”</p> <p>B. Since there was no property inspection in the report, HONI should conduct a Stage 2 Archaeology Assessment for all route alternatives (except those areas that have been previously assessed), beginning with a property inspection (S&G Section 1.4.1 standard 1a). HONI should update Map 34 Archaeological Potential to indicate archaeological potential throughout all alternative routes, except where previous assessments have cleared areas.</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to directly consult with Indigenous communities on the Project and remains committed to this ongoing consultation/engagement throughout the life cycle of the Project. Where information on areas of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>As the preferred route has been selected, Hydro One does not plan to</p>

Comment #	Comment	Recommendation	HONI Response
	<p>and Map 34 (Archaeological Potential) depicts areas exempt from Stage 1 surveys.</p>		<p>conduct Stage 1 archaeological Assessment on all route alternatives. Generally the Stage 1 report can be conducted on all alternatives (including identification of features and areas of archaeological potential) to help inform the selection of the preferred route alternative. The Stage 2 assessment is then conducted on the areas of archaeological potential along the preferred route only. This is the process that is being conducted for the Chatham x Lakeshore project.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review.</p>
<p>27. 2.2.6 Summary of Registered or Known</p>	<p>HONI plotted archaeological sites on maps in the SD (separately documented) report, which was not</p>	<p>Aamjiwnaang First Nation request that HONI provide a copy of the SD (separately documented) report and</p>	<p>The Supplementary Documentation (SD) report referenced in the Stage 1 Archaeological Assessment report for</p>

Comment #	Comment	Recommendation	HONI Response
Archaeological Sites Pp 252	provided to Aamjiwnaang First Nation.	commit to providing these reports in future archaeology assessments.	the Chatham x Lakeshore project was provided with the draft Stage 1 Report provided to Aamjiwnaang FN and other Indigenous Communities in November 2020. Hydro One will provide this SD report for Aamjiwnaang FN to review as requested. Hydro One will continue to provide supplementary documentation on future archaeological assessment reports to Indigenous communities.
28. Appendix C2 Chatham to Lakeshore New Double-Circuit 230 KV Transmission Line Project Cultural Heritage Existing Conditions Report, General Comment	HONI’s Cultural Heritage Existing Conditions Report concerns Euro-Canadian buildings and landscapes. HONI does not reference any engagement with Aamjiwnaang First Nation.	HONI must undertake further engagement with Aamjiwnaang First Nation to determine which of the “identified areas of historical significance to Anishnawbek communities” referred to in the Draft ESR meet the definition of cultural landscapes.	From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from Indigenous communities on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not

Comment #	Comment	Recommendation	HONI Response
			<p>traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives (see the response to comment 25, as well as Section 5.3.4 of the draft ESR, for more information).</p> <p>If any such information can be provided going forward (i.e., following submission of the final ESR) either resulting from the Indigenous Knowledge studies or otherwise, Hydro One will review and consider this information in the subsequent phases of the Project.</p>

EMAIL paula.lombardi@siskinds.com

FILE NO. 872735

Delivered by Email

August 9, 2021

Paul Dalmazzi, Environmental Planner
Hydro One Networks Inc.
483 Bay Street, North Tower, 12th Floor
Toronto, ON M5G 2P5
Email: Community.Relations@HydroOne.com

Attention Paul Dalmazzi:

Re: CHATHAM X LAKESHORE LINE – Draft Environmental Study Report

We have been retained by the Municipality of Lakeshore (“**Lakeshore**” or “**Municipality**”) to provide comments on “The Chatham to Lakeshore 230 KV Transmission Line Class Environmental Assessment, Draft Environmental Study Report” dated June 11, 2021 prepared by Hydro One Networks Inc. (the “**Draft ESR**”).

Background

Hydro One Networks Inc. (“**Hydro One**”) prepared the Draft ESR in support of the construction of a new double-circuit 230 kilovolt (kV) transmission line in southwestern Ontario (the “**Proposed Project**”) between the municipalities of Chatham-Kent and Lakeshore. The Proposed Project is approximately 48 kilometres (km) in length and connects the Chatham Switching Station in the Municipality of Chatham-Kent to the future Lakeshore Transformer Station.

The preferred route alternative chosen proposes to repurpose approximately 16m of an existing idle 115 kV transmission corridor situated between Tilbury and Chatham. The Proposed Project consists of the dismantling and removal of existing transmission structures, conductors and associated equipment along the idle transmission corridor. The Proposed Project also expands the Chatham Switching Station to facilitate the connection of the new transmission lines.

Route Alternatives

Hydro One identified three (3) route alternatives for the Proposed Project as part of the Draft ESR:

DIRECT
TELEPHONE (519) 660-7878
FACSIMILE (519) 660-7879

HEAD OFFICE
TELEPHONE (519) 672-2121
FACSIMILE (519) 672-6065

4591318

- Route Alternative 1 – that mainly runs parallel to an existing 230 kV transmission line and consists of four variations;
- Route Alternative 2 – that basically runs parallel to two existing 115 kV transmission lines, including one line that is idle between Tilbury and Chatham, and consists of three variations; and,
- Route Alternative 3 – a greenfield option that does not parallel any existing transmission lines and has no variations.

Through the Class EA process these routes were further refined and the preferred Route Alternative 2A was designated as the chosen route for the Proposed Project.

Municipality's Concerns

The Municipality submitted numerous comments to Hydro One setting out its concerns with the impacts of the preferred Route Alternative due to its adverse impacts on local farmers and future development of commercial land, loss of employment lands among other impacts. The Municipality during the public consultation process advised Hydro One of its “*significant*” concerns with the preferred Route Alternative bisecting the Community of Comber. The Municipality has previously identified the significant impacts on the residential, commercial and industrial buildings and lands located in the Community of Comber (“**Comber**”) and requested that Hydro One reconfigure the proposed hydro line in this area to mitigate the negative impacts on Comber.

The Draft ESR acknowledges in its evaluation of the alternative routes that Alternative 2 crosses “*through a built-up area/Urban Area designation at the northern area of Comber which is not preferred by the Municipality.*” However, it does not appear that any mitigation measures such as the relocation of the proposed route in the Comber area were considered by Hydro One.

It appears that route Alternative 3 avoids built-up areas and Urban Fringe Areas as identified in Lakeshore’s Official Plan. Also, route Alternative 1 aligns with the official plan policies and was designed in a manner to deviate south around the Tilbury community. The Municipality is seeking the same consideration in the preferred Route Alternative as given to the Tilbury community and seeks to have the proposed route deviate around Comber to mitigate impacts on the community and loss of Employment lands.

Impacts on Employment Lands

The preferred Route Alternative chosen is identified as traversing 14.65 ha (36.19 acres) of the lands identified as future development potential by Lakeshore. This alternative has the highest impact on future development lands from any of the alternatives presented and traverses a portion of the Employment area located in Comber. It is important to note that Comber is one of the oldest communities situated in Lakeshore.

Lack of Employment Lands

The Provincial Policy Statement, 2020 (the “**PPS 2020**”) requires Lakeshore to protect employment uses and requires that the long-term viability of these areas be maintained. Employment lands form a vital component of the Municipality’s land-use structure and represent an integral part of the local economic development potential in the surrounding area. The development generally accommodated on employment lands typically result in a series of economic multipliers (i.e. spin-off effects) that benefit the Municipality directly and indirectly. Employment lands generally provide for high-quality employment opportunities that improve local socio-economic conditions (for example live/work opportunities). Also, providing for non-residential growth adds to the Municipality’s assessment base which acts to support competitive property taxes and allows for strong municipal service levels. The loss of the Employment lands in the Comber area has significant negative impacts on the Municipality.

The Planning Objectives & Strategies set out in the Municipality of Lakeshore Official Plan (the “**Official Plan**”) identifies Comber as one of its settlement and employment areas (see Table 3.2 – Settlement Areas). Comber is also identified as one of the Municipalities Urban Areas.

The goal identified by Lakeshore for the Comber Employment Area is to promote a diverse economic base by maintaining a range and choice of suitable employment sites that support a range of employment and ancillary uses. The intent of the Employment Lands is to accommodate and promote concentrations of industry-related and employment growth and development in the Municipality. The loss of these lands detrimentally impacts the Comber community and Municipality as a whole.

The Draft ESR states in section 5.6.2 that the preferred Route Alternative conforms well to the recommendations of the PPS 2020 “*although it traverses a portion of Employment lands in Comber.*” Hydro One acknowledges the determinantal impacts of the preferred Route

Alternative but fails to consider any amendments to the configuration of the preferred Route Alternative in this area to mitigate the identified impacts.

The loss of Comber's Employment Lands has considerable short and long term impacts on the Municipality. The Municipality reiterates its request that Hydro One consider amending the route in the area of Comber to avoid impacts on the Comber Employment Area.

Impacts on Agricultural Lands

The impacts to the agricultural lands in the Municipality raises numerous safety challenges for farmers utilizing machinery around the towers in addition to removing valuable agricultural land out of production.

The preferred Route Alternative also cuts through 165.74 ha (409.38 acres) of prime agricultural land resulting in significant impacts on the prime agricultural lands in the area. The PPS 2020 defines prime agricultural areas as:

... areas where *prime agricultural lands* predominate. This includes areas of *prime agricultural lands* and associated Canada Land Inventory Class 4 through 7 lands, and additional areas where there is a local concentration of farms which exhibit characteristics of ongoing agriculture. *Prime agricultural areas* may be identified by the Ontario Ministry of Agriculture and Food using guidelines developed by the Province as amended from time to time. A *prime agricultural area* may also be identified through an alternative agricultural land evaluation system approved by the Province.

Prime agricultural lands are defined in the PPS 2020 as:

Prime agricultural land: means specialty crop areas and/or Canada Land Inventory Class 1, 2, and 3 lands, as amended from time to time, in this order of priority for protection

The PPS 2020 provides direction on matters of Provincial interest and seeks to protect prime-agricultural areas for long-term agricultural uses. In prime agricultural areas, the Municipality promotes and protects all types, sizes and intensities of agricultural uses and normal farm practices.

Lakeshore has consistently expressed its concern with the impacts associated with the preferred Route Alternative on the existing agricultural lands in the area. To avoid impacts on agricultural lands the Municipality reiterates its request that the route for the Proposed

Project be altered to travel north of Highway 401 and parallel to the alignment of the existing transmission line.

First Nations Major Projects Coalition

We also note that First Nations Major Projects Coalition (the “**FNMPC**”) has commenced work in support of the Chippewas of the Thames First Nation concerning the impacts of the Proposed Hydro One Project on their territory along with other First Nations in the region. We ask that you advise as to whether the FNMPC has submitted a request to the Ministry of Environment, Conservation and Parks for a comprehensive EA approval, or the imposition of the conditions on the Proposed Hydro One Project.

Summary

The Municipality is submitting these comments to express its concern that Hydro One has failed to consider all alternatives including the reconfiguration of the preferred Route Alternative to travel north of Highway 401 avoiding the impacts on Comber’s employment area and agricultural properties. The Municipality would like to continue to work collaboratively with Hydro One in determining a preferred Route Alternative that meets the needs of Hydro One while avoiding any detrimental impacts on Comber one of the oldest communities in Lakeshore.

This letter is being submitted on the Draft ESR and the Municipality retains its rights to raise other concerns pending its continued review of the Draft ESR and its appendices and supporting documentation. We also ask that you notify us of any public consultation notifications posted relating to the Proposed Project.

Do not hesitate to contact us if you have any questions or wish to discuss this letter in more detail.

Yours very truly,

Siskinds LLP



e-signature

Per:

Paula Lombardi
Partner

c: Client



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Delivered by email

October 6, 2021

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Email: paula.lombardi@siskinds.com

Dear Ms. Lombardi:

Thank you for submitting the Municipality of Lakeshore's comments for the Chatham to Lakeshore draft Environmental Study Report. On behalf of Hydro One Networks Inc. ("Hydro One"), I appreciate the opportunity to respond.

Since commencing the Class Environmental Assessment ("Class EA") for the project in January 2020, Hydro One has completed a thorough process to study, collect feedback on, and evaluate the route alternatives identified resulting in the selection of Route 2A as the preferred alternative for the new transmission line between our Chatham Switching Station and the future Lakeshore Switching Station. This new line will play a critical role in bringing power to the Windsor-Essex region to accommodate future electricity growth, improve reliability for homes and businesses in communities across the region, including Lakeshore, and support local new and emerging industries.

At the outset of the project, three Route Alternatives and associated variations were identified by assessing and mapping known technical and environmental constraints such as built-up areas and large waterbodies, as well as identifying opportunities to parallel or reuse existing linear infrastructure corridors where feasible and reasonable, in line with guidance provided in the Provincial Policy Statement (PPS, 2020). Environmental and technical constraints were applied equally across the project area and between municipalities. Areas containing significant concentrations of structures or uses deemed incompatible with overhead transmission corridors, such as dense residential pockets and commercial structures, were avoided. Land use zoning or existing land uses deemed compatible with our infrastructure, such as parking lots or agricultural fields, were not considered constraints but were considered during the evaluation of the route alternatives.

To complete a fair and holistic comparative evaluation of the routes identified, we used a weighted multi-criteria decision making framework which was directly informed by Indigenous communities, members of the public and project stakeholders. This included the establishment of a Technical Advisory Committee, which was a key forum through which input was collected during the Class EA process to inform the evaluation of the route alternatives. Through this process, a number of diverse criteria were developed to assess each alternative through the lens of Indigenous culture, values and land use, technicality and cost, and the natural and social-economic environment.

While each route had its distinct advantages and disadvantages, through this fair and holistic evaluation process, Route 2A was identified as having the least overall potential for adverse effects across all categories and criteria evaluated, and as such was selected as the preferred route for the new transmission line.

We take seriously the concerns expressed by the Municipality regarding potential impacts to designated employment areas and agricultural lands, and appreciate the opportunity to respond to them below.

Impacts to employment lands

We recognize the importance that the lands designated for employment in Comber have for the Municipality. With the presence of our assets in almost every community across Ontario, we believe Hydro One plays a critical role in advancing economic development and growth by making investments in our power system. We believe the investments planned in the region, including the Chatham to Lakeshore line, align with the future development needs of the area, as this infrastructure will form the backbone to prepare for and accommodate future industry-related and employment growth.

Traversal of the employment lands in Comber was considered as part of the route evaluation, along with other aspects of the Provincial Policy Statement, within the criterion which assessed existing land uses under the socio-economic environment category. While the new transmission line Right-of-Way (“ROW”) may restrict some developments deemed incompatible, Hydro One remains confident that future development can occur adjacent to the new transmission ROW and that there are compatible uses that can occur within the ROW itself. Hydro One has previously shared examples of other locations in Southern Ontario where residential and

commercial development has successfully occurred adjacent to, and around, existing transmission ROWs, and where approved compatible uses have also been permitted within the ROWs themselves.

While Hydro One has previously demonstrated that the full avoidance of the Comber employment lands presents additional negative environmental effects, including additional effects to prime agricultural lands, we remain committed, as outlined in the draft ESR, to working with the Municipality to mitigate the effects to any future development plans for the Employment lands. In Section 7.5.2 and Table 7-1 of the draft ESR, Hydro One has committed that where and when future development projects or initiatives are proposed to occur along or within the ROW for the new Chatham to Lakeshore transmission line. Hydro One would be pleased to review and look for opportunities to facilitate these future developments, including consideration of potential compatible uses within the transmission line ROW. In addition, Hydro One would be pleased to work with Lakeshore to consider potential means of accommodating potential future development during design of the transmission line (e.g., placement of structures), within the property fabric traversed by the transmission line ROW.

To understand how Hydro One can best support the Municipality in ensuring the long-term development plans for these lands, we have proposed a workshop with representatives from the Municipality of Lakeshore. It is our intent that by working with both the Municipality and local economic agencies, we can better understand the Municipality's respective plans for the area and discuss how Hydro One can help be a catalyst in planning for growth.

Impacts to agricultural lands

Throughout the Class EA and consultation process, the importance of considering effects to the agricultural community, agricultural lands and agricultural operations in our planning for this new transmission line was top of mind. We had the opportunity to hear from industry leaders, including the Ontario Federation of Agriculture and many local farmers in the project area, including having the opportunity to discuss these concerns on-site with farmers who operate on fields traversed by the route alternatives. Based on this feedback, effects to agricultural operations was a key criterion used to evaluate each of the different route alternatives.

Given the location of the two stations required to connect the line, we were aware that regardless of the route selected, each would traverse through prime agricultural lands, as the majority of the region is classified within the 1 to 3 soil class range, as described in section 4.1 of the Draft ESR. While Route Alternative 2A does include areas where paralleling existing linear infrastructure does not occur, the route does achieve this in part and, most notably, allowing for approximately 16 km of an idle transmission line to be repurposed. This provided an opportunity to traverse fewer net new agricultural lands, and in effect reducing our footprint and the number of new towers on these lands. In consideration of agricultural operations on lands that will be traversed by the new transmission line, Hydro One has committed to a number of measures that will be utilized to mitigate or restore agricultural lands, as documented in Section 7.1 and Table 7-1 of the draft ESR. We have also taken this into consideration when planning the design of the line.

We recognize that effects to agricultural lands continue to be a concern, and we continue to keep this top of mind as we complete preliminary engineering and confirm tower placement and line design. We will continue to work with property owners to discuss additional mitigation opportunities.

Consideration of route amendments

Upon the selection of 2A as the preferred route, Hydro One did receive comments from the Municipality of Lakeshore requesting the exploration of two diversions north of Comber and the 401. Hydro One did explore both of these options presented. Upon the completion of our analysis, we confirmed the requested diversions would introduce greater net effects and additional challenges in comparison to the selected route, including greater overall effects to prime agricultural lands and operations. As a result, our team did not pursue these route diversions further.

We remain confident in the work completed to select the preferred route for the new transmission line. Hydro One and the project team understand that planning, designing and building new infrastructure can be difficult, and we know we cannot have outcomes that please all parties. However, what we can promise is that rights-holder and stakeholder input is carefully reviewed and considered.

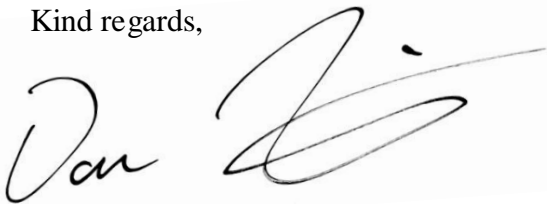
As stated in the draft ESR and reiterated above, Hydro One will be pleased to continue to work with the Municipality of Lakeshore to consider potential

means of accommodating potential future development during design of the transmission line (e.g., placement of structures), within the property fabric traversed by the transmission line ROW, but is not willing to entertain large deviations of the route which introduce new properties or significant environmental effects.

Thank you again for sharing the Municipality of Lakeshore's comments. We look forward to continuing to work collaboratively with the Municipality to further understand their priorities for this area.

Should you have any further questions, please feel free to contact me at the at the information adjacent.

Kind regards,



Daniel Levitan
Vice President, Stakeholder Relations
Hydro One Networks Inc.



August 11, 2021

Paul Dalmazzi
Environmental Planner
438 Bay Street, North Tower, 12th Floor
Toronto, ON M5G 2P5

Dear Mr. Dalmazzi,

Re: Chatham to Lakeshore 230 KV Transmission Line Class EA Draft ESR

The County has completed a review of the Draft Environmental Study Report (June 11th 2021) and preliminary comments are provided for your consideration:

Permitting & Road Closures

With the construction of the proposed substation there will be a line going south into Leamington which will impact County Rd 8 and is anticipated to require a road closure in November/December for 2 weeks. Any/All proposed plans that affect County roads will have to be reviewed by the Infrastructure Services Department prior to obtaining approvals. Note: The County's winter operations season is from November 15th to April 30th and this will need to be considered with the proposed road closures. Based on the information provided, as per the preferred alternative, the County has identified the following roads that will be impacted: CR 1, 8, 37, 42 and 46.

CWATS & CASO Trail

4.7 Recreational Resources:

There should be mention of the CWATS network, namely that County Road 37 and portions of South Middle Road are signed CWATS corridors. The 2012 CWATS Master Plan and the #CycleON Province-Wide Cycling Network have identified the former CASO rail trail as a featured active transportation connection. The local conservation authority (ERCA) is coordinating efforts to acquire and develop these lands for the purpose of creating a multi-purpose trail facility and specific details and information should be sought from their Staff before selecting of a preferred alternative.

Hydro One's study maps are difficult to translate with respect to the location of the CASO corridor and more detailed information is required before final comments can be completed. In the meantime, at minimum, there should be a mention of the CWATS MP considerations as it related to road crossings and the CASO corridor.

☎ 519-776-6441
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📍 360 Fairview Ave. W.
Essex, ON N8M 1Y6

💻 countyofessex.on.ca

August 11, 2021

7.9 Recreational Resources:

If there are impacts to the road right of way (ROW) during construction, the County requests signage and other mitigation solutions guiding cyclists on an alternate route. In the event of damage to the road as a result of this project's construction, coordination of repair with the municipality of Lakeshore and County of Essex is requested.

We request a meeting with the Project Team to better understand the project and to have further discussions as it related to County infrastructure prior to finalizing the preferred alternative.

Should you require further information, please contact me by email at rventura@countyofessex.ca or by phone at extension 1385.

Regards,



Rob Ventura, BES.
Environmental Coordinator

cc. J. Behl, P.Eng. Manager, Transportation Planning & Development

Chatham x Lakeshore – County of Essex

Draft Environment Study Report Comments and Hydro One Responses

Comment ID#	Comment	Hydro One Response
Permitting & Road Closures		
1	<p>With the construction of the proposed substation there will be a line going south into Leamington which will impact County Rd 8 and is anticipated to require a road closure in November / December for 2 weeks. Any/All proposed plans that affect County roads will have to be reviewed by the Infrastructure Services Department prior to obtaining approvals. Note: The County's winter operations season is from November 15th to April 30th and this will need to be considered with the proposed road closures. Based on the information provided, as per the preferred alternative, the County has identified the following roads that will be impacted: CR 1, 8, 37, 42 and 46.</p>	<p>Comment acknowledged. It should be noted that the works mentioned in this comment (new substation and associated Distribution line work on County roads) appear to be related to a separate project, distinct from the Chatham x Lakeshore project and Class EA.</p>
CWATS & CASO Trail		
2	<p>4.7 Recreational Resources: There should be mention of the CWATS network, namely that County Road 37 and portions of South Middle Road are signed CWATS corridors. The 2012 CWATS Master Plan and the #CycleON Province-Wide Cycling Network have identified the former CASO rail trail as a featured active transportation connection. The local conservation authority (ERCA) is coordinating efforts to acquire and develop these lands for the purpose of creating a multi-purpose trail facility and specific details and information should be sought from their Staff before selecting of a preferred alternative.</p>	<p>Section 4.7 (Recreational Resources) of the ESR documents elements of the CWATS MP including the CASO Trail and Trans Canada Trail that fall within the Study Area as depicted by the CWATS Interactive Mapping tool. In addition, Section 7.9 (Recreational Resources), and Table 7-1, of the ESR identifies the potential for some temporary impacts to the enjoyment of recreational resources adjacent to the proposed Project, including measures to mitigate these short-term impacts. It should be noted that Hydro One is only aware of a single intersection point between the new transmission corridor and the CASO trail. Subject to internal review by Hydro One, recreational trails are generally considered to be a compatible secondary land use within overhead transmission line corridors.</p> <p>Hydro One will add some additional description to Section 4.7 of the ESR to more specifically describe the CWATS network and 2012 Master Plan.</p> <p>Section 3.8.11 (Essex Regional Conservation Authority) of the ESR documents consultation activities with ERCA during the project. No comments or concerns regarding recreational resources have been noted by ERCA to date on the project.</p> <p>Hydro One has selected the preferred alternative (Route 2A) and will continue to work with stakeholders on how to best mitigate effects where practical and feasible.</p>
3	<p>Hydro One's study maps are difficult to translate with respect to the location of the CASO corridor and more detailed information is required before final comments can be completed. In the meantime, at minimum, there should be a mention of the CWATS MP considerations as it related to road crossings and the CASO corridor.</p>	<p>We appreciate the challenges associated with the print versions of the project maps. To assist reviewers the project team developed an interactive project map which can be manually controlled to access terrain and topographic features including the CASO corridor as shown on the aerial imagery. Details about this map are included in Section 3 of the ESR, in addition to the project website https://www.hydroone.com/about/corporate-information/major-projects/chatham-to-lakeshore</p> <p>Section 4.7 (Recreational Resources) of the ESR discusses recreational resources including the CASO trail and Trans Canada Trail which are the two trails that fall within the project Study Area as shown in the CWATS MP. In addition, Section 7.9 (Recreational Resources), and Table 7-1, of the ESR identifies the potential for some temporary impacts to the enjoyment of recreational resources adjacent to the proposed Project, including measures to mitigate these short-term impacts.</p>

4	<p>7.9 Recreational Resources: If there are impacts to the road right of way (ROW) during construction, the County requests signage and other mitigation solutions guiding cyclists on an alternate route. In the event of damage to the road as a result of this project's construction, coordination of reparation with the municipality of Lakeshore and County of Essex is requested.</p>	<p>Section 7.5.3 (Effects to Local Roads and Traffic), and Table 7-1 of the ESR summarizes the potential effects on local roads and traffic, including measures to mitigate temporary impacts from construction activities.</p> <p>In addition, Section 7.9 (Recreational Resources), and Table 7-1, of the ESR identifies the potential for some temporary impacts to the enjoyment of recreational resources adjacent to the proposed Project, including measures to mitigate these short-term impacts. It should be noted that, subject to internal review by Hydro One, recreational trails are generally considered to be a compatible secondary land use within overhead transmission line corridors.</p> <p>Hydro One has selected Voltage Power as the successful construction contractor for this project, and Voltage Power staff are currently completing detailed designs and developing construction plans for the project. The Project team (including Voltage Power staff) would be happy to coordinate a meeting with County staff to discuss the Chatham x Lakeshore project in more detail.</p>
5	<p>We request a meeting with the Project Team to better understand the project and to have further discussions as it relates to County infrastructure prior to finalizing the preferred alternative.</p>	<p>Hydro One has selected the preferred alternative (Route 2A) and will continue to work with stakeholders on how to best mitigate effects where practical and feasible.</p> <p>Hydro One has also selected Voltage Power as the successful construction contractor for this project, and Voltage Power staff are currently completing detailed designs and developing construction plans for the project. The Project team (including Voltage Power staff) would be happy to coordinate a meeting with County staff to discuss the Chatham x Lakeshore project in more detail.</p>

August 10, 2021

Dana Gardner
Manager, Special Projects, Community Relations
Hydro One Networks Inc.
483 Bay Street
Toronto ON M5G 2P5

Dear Dana:

Re: Transmission Line

Electrical expansion is crucial in the rural areas of Chatham-Kent as the current infrastructure is limiting economic development in both the industrial and agricultural sectors thereby limiting job growth.

Having limited access to electricity puts Chatham-Kent at a distinct competitive disadvantage as it is difficult to attract new businesses to the community where basic energy expenses will be double, simply because the infrastructure is either undersized or is completely lacking.

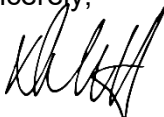
Chatham-Kent has identified opportunities to grow the greenhouse and food processing sectors given our strategic location to global markets and farm gate. Costs involved to extend proper size electrical infrastructure areas that are conducive to hosting these types of employment generators, often make the development financially impossible.

In the past 24 months, Chatham-Kent has had to turn away millions of dollars in proposed greenhouse construction investment due to the costs to extend utility infrastructure to the preferred sites being prohibitive. Using the multiplier of four jobs created for every acre of greenhouse developed means 1,200 jobs were not created and much needed municipal tax dollars will not be realized.

The Chatham-Kent/Lakeshore Southwestern Ontario Transmission Project will provide a 230-kilovolt transmission line to accommodate future electricity growth, which in turn will service new and existing business customers, the ever expanding and future residential market and improve reliability for in these rural, underserved locations.

In 2020, Municipal Council adopted the Chatham-Kent Growth Strategy intended to increase population, jobs and tax assessment. Investment in rural infrastructure is essential in achieving long-term sustainability as a community. I am grateful for the investment Hydro One is making in Chatham-Kent.

Sincerely,



Darrin Canniff, Mayor/CEO
Municipality of Chatham-Kent



Hydro One Networks Inc.

483 Bay Street
8th Floor South Tower
Toronto, Ontario M5G 2P5

HydroOne.com

Daniel Levitan

Vice President, Stakeholder Relations

416.345.4321

Daniel.Levitan@HydroOne.com

October 6, 2021

Darrin Canniff
Mayor of Chatham-Kent
315 King St W,
Chatham, ON N7M 1E9

Dear Mayor Darrin Canniff,

I want to extend my appreciation for the Municipality of Chatham-Kent's participation in the public comment period for the Chatham to Lakeshore Line Draft Environmental Study Report.

As builders of equipment that keep the lights on in homes and businesses across Ontario, we recognize the need to ensure our plans for new infrastructure are made using knowledge and feedback from local voices, agencies and the communities we're building in. As you know, the Chatham to Lakeshore Line project was directly informed by feedback received from hundreds of stakeholders, and we appreciate the Municipality's support in sharing and providing important advice, which has been invaluable to shaping the process to date.

We're pleased to play a critical role in Southwestern Ontario's ability to attract new businesses, create jobs and help communities grow by making investments in our power system. And as we continue our planning for this project and additional investments in the region, we look forward to continuing our dialogue together.

Sincerely,

Daniel Levitan
Vice President, Stakeholder Relations
Hydro One

Cc: Don Shropshire, Chief Administrative Officer
Dana Gardner, Manager, Special Projects, Hydro One
Paul Dalmazzi, Environmental Planner, Hydro One

August 10, 2021

Hydro One Networks Inc.
483 Bay Street, North Tower, 12th Floor
Toronto, ON M5G 2P5

Attention: Mr. Paul Dalmazzi – Environmental Planner

Re: Draft ESR – Chatham to Lakeshore Line – Public Comment Period

Dear Mr. Dalmazzi:

I welcome the opportunity to participate in this Public Comment Period related to the Chatham to Lakeshore Line, Draft Environmental Study Report.

As the leading economic development agency in Windsor and Essex County responsible for advancing economic development in the region, we recognize that an important part of this practice is ensuring that key infrastructure enhancements are in place.

The expansion of this new electricity infrastructure is essential to supporting economic growth in Windsor-Essex. This infrastructure will ensure that we meet the needs of our growing key sector industries and their emergence into new and innovative economies with a reliable and sustainable electricity supply. Economic growth is also a vital component to the health and well-being of a community that must support all residents of Windsor-Essex with a quality of life they can rely on for their homes and businesses, well into the future.

Our agency joined the Technical Advisory Committee (TAC) and participated in a series of workshops which provided a detailed introduction of the project to a robust cross-section of representative stakeholders. This allowed for open dialogue, discussion, and feedback on, but not limited to, the environmental and technical process, criteria, socio-economic environmental considerations, and digital surveys, to assist with moving towards a consensus building solution.

We certainly recognize the overall benefits that this critical infrastructure will provide to our region as we continue to work towards developing a solid base for local and global investment. At Invest Windsor Essex we want to attract and retain the best businesses and talent from across the continent and globe. That is one of the reasons why we recently changed our name, because our goal is to ensure our region remains competitive for both local and foreign investment.



119 Chatham Street West, Unit 100
Windsor, Ontario, N9A 5M7



Phone: 519-255-9200
Toll Free: 1-888-255-9332



Email: info@investwindsoressex.com
investwindsoressex.com

On behalf of Invest WindsorEssex, I encourage Hydro One to continue their informed planning, analysis and engagement with all stakeholders and residents as we all work to move this initiative forward.

If you have any questions, or require any additional information, please do not hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'C. Stephen MacKenzie', with a stylized flourish below the name.

C. Stephen MacKenzie
President & Chief Executive Officer
226-345-1256
smackenzie@investwindsoressex.com



Hydro One Networks Inc.

483 Bay Street
8th Floor South Tower
Toronto, Ontario M5G 2P5

HydroOne.com

Daniel Levitan

Vice President, Stakeholder Relations

416.345.4321

Daniel.Levitan@HydroOne.com

October 6, 2021

Stephen MacKenize
President and CEO, Invest WindsorEssex
119 Chatham St. W. Unit #100
Windsor, ON N9A 5M7

Dear Mr. MacKenzie,

I want to extend my appreciation for Invest WindsorEssex's participation in the public comment period for the Chatham to Lakeshore Line Draft Environmental Study Report.

As builders of equipment that keep the lights on in homes and businesses across Ontario, we recognize the need to ensure our plans for new infrastructure are made using the knowledge and feedback from local voices, agencies and the communities we're building in. As you know, the Chatham to Lakeshore Line Class Environmental Assessment was directly informed by feedback received from hundreds of stakeholders, and we appreciate your organization's support in sharing and providing important input, which has been invaluable to shaping the process to date.

As your organization is the leading economic development agency in Winsor and Essex County whose mission is to advance economic development, Hydro One is pleased to play a critical role in Southwestern Ontario's ability to attract new businesses, create jobs and help communities grow by making investments in our power system. And as we continue our planning for this project and additional investments in the region, we look forward to continuing our dialogue together.

Sincerely,

Daniel Levitan
Vice President, Stakeholder Relations
Hydro One

Cc: Paul Dalmazi, Environmental Planner, Hydro One

**Ministry of the Environment,
Conservation and Parks**

**Ministère de l'Environnement,
de la Protection de la nature
et des Parcs**

Environmental Assessment
Branch

Direction des évaluations
environnementales

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Toronto ON M4V 1P5
Tél. : 416 314-8001
Télééc. : 416 314-8452

August 10, 2021

Paul Dalmazzi
Environmental Planner
Hydro One Networks Inc.

**Re: Chatham to Lakeshore 230 kV Transmission Line
Hydro One Networks Inc.
Class Environmental Assessment for Minor Transmission Facilities – Category B
Draft Environmental Study Report
Project Review Unit Comments**

Dear Paul Dalmazzi,

Thank you for providing the Ministry of the Environment, Conservation and Parks (ministry) with an opportunity to comment on the above noted draft Environmental Study Report (ESR), being completed in accordance with the Class Environmental Assessment for Minor Transmission Facilities (Class EA). Our understanding is that in order to reliably supply the forecasted load growth in the Windsor-Essex region, Hydro One Networks Inc. (the proponent) has determined that the preferred alternative is to construct a new double-circuit 230 kilovolt (kV) transmission line of approximately 48 kilometres (km) in length to connect the Chatham Switching Station (SS) in the Municipality of Chatham-Kent to the future Lakeshore Transformer Station (TS) in the Municipality of Lakeshore. The preferred route alternative will involve the dismantling and removal of existing transmission structures, conductor and associated components along approximately 16 km of an existing idle 115 kV transmission corridor between Tilbury and Chatham. The ministry provides the following comments for your consideration as you finalize the ESR for this Class EA project.

Land Use Planning

- 1) Further to the consultation undertaken with municipal governments as described in Section 3.9 of the draft ESR, the assessment of existing land use planning frameworks for the Project Study Areas provided in Section 4.4, and the consideration of impacts to existing and future land use designations and development provided in Section 7.5.2, the ministry encourages the proponent to continue to engage with municipalities in order to address concerns related to land use designations, the location of the preferred route, and any other items raised.

Air Quality

- 2) Further to the consideration of mitigation measures for impacts on air quality presented in Section 7.7.2.2 of the draft ESR, please note that the ministry recommends that non-chloride dust suppressants be applied during construction.

Surface Water

- 3) The draft ESR adequately identifies potential impacts to surface water and its related features and proposed to develop appropriate mitigation measures during the detailed design stage.
- 4) The draft ESR does not mention or describe any significant sensitive water features, including wetlands (e.g. Provincially Significant Wetlands), within the project study area. Please identify these sensitive surface water features, if any, and potential impacts to them during and after the construction and report to the ministry for review. In case of significant potential impacts, a mitigation plan is also recommended.
- 5) Installation of sediment and erosion control measures during the construction is critical both in terms of protecting the water quality and reducing the impacts to local aquatic community. As proposed in the draft ESR, an appropriate sediment and erosion control plan is to be designed during the detailed design stage. Please submit this plan to the ministry for review once finalized.
- 6) It is recommended that a surface water quantity/quality monitoring program is conducted before the construction to establish baseline conditions as well as to track the changes in environmental conditions during and after construction. Available recent data for existing Provincial Water Quality Monitoring Network stations can also be incorporated in the monitoring assessment. The ministry would like to review this monitoring program once it is developed.
- 7) The proposed work likely requires Environmental Activity & Sector Registry (EASR) registration or a Permit to Take Water (PTTW) for dewatering activities during the site preparation and construction of transmission line. A separate ministry approval process is required to ensure the quality and quantity of surrounding surface water is not adversely affected during the dewatering activities.
- 8) The ESR should identify major sources and/or discharges of water as well as significant water taking activities within the project study area. This will be helpful in identifying any other

potential impacts due to changes in water quality and quantity to existing/downstream water users.

Groundwater

- 9) The construction of the proposed transmission line may have an adverse effect on the local groundwater resource depending on the construction method used for the tower foundations. Section 6.1.1 *Overhead Transmission Lines* of the *Hydro One Class Environmental Assessment for Minor Transmission Facilities* document states the following on Page 43,

*“Tower Foundations: The type of foundation installed at any given site is dependent on both the type of soil and the type of tower to be built. Soil tests are carried out to determine soil strength for foundation designs. The majority of foundations in earth will be augered reinforced concrete. In weak soils, pad and pier, spread or **piles may be required**. Those in rock will have steel rods drilled and grouted into the rock and a small pad of concrete placed on top. Foundations for towers which will be used at angle or terminating positions are larger than those required for suspension towers.”*

The ministry notes that following site-specific geotechnical investigations it may be determined that steel pile type foundations will be required for certain or all transmission tower locations within the project study area. Given this possibility, the ESR should be revised to address the effects of pile driving into the subsurface, specifically to the bedrock surface at depth, and to propose appropriate avoidance and/or mitigation measures.

- 10) Should steel pile type foundations be the preferred construction method for the tower foundations based on the geotechnical investigation findings in the future, the ministry will require a detailed account of the installation procedures and protocols for steel piles on the tower foundations, including size, type, length and manner of installation prior to any construction commencing.
- 11) Our ministry is aware that the driving of steel piles into the subsurface clays in this region has in the past resulted in negative feedback from the general public due to water well impact concerns. In this regard, the ministry reserves the right to request additional information once the final construction technique has been decided upon, up to and potentially including a groundwater monitoring program of domestic water wells.

Source Water Protection

- 12) The ministry notes that the draft ESR properly identifies the source protection areas that intersect with the project study area and includes a discussion of source protection considerations in Section 4.6.5. However, the ministry would like to clarify that lands within the project study area are not *“designated as EBAs due to potential contamination from existing land uses (i.e. road ways and active agriculture)”* as indicated in this Section; instead, they are delineated as Events-Based Areas (EBAs) based on modeled scenarios that show that certain types of fuel spills may reach a surface water intake under certain weather conditions. We recommend that the proponent revise the document to address this clarification.

- 13) Specifically, electrical transmission lines projects may include activities during the construction or maintenance phases that, if located in a vulnerable area, may pose a risk to sources of drinking water (i.e. have the potential to adversely affect the quality or quantity of drinking water sources) and could be subject to policies in a source protection plan. Where an activity poses a risk to drinking water, policies in the local source protection plan may impact how or where that activity is undertaken. For example, construction and maintenance phase activities that may pose a risk to sources of drinking water may include the storage of fuel, stormwater management facilities, and the relocation of sanitary sewage pipes. Policies may prohibit certain activities, or they may require risk management measures for these activities. Where an activity related to the construction or maintenance phase of the electrical transmission line poses a risk (significant, moderate, or low) to drinking water, the proponent should document and discuss in the ESR how the project addresses applicable policies in the local source protection plan. This section should then be used to inform, and be reflected in, other sections of the ESR, such as the identification of net positive/negative effects of alternatives, mitigation measures, evaluation of alternatives, etc. The ministry acknowledges that the draft ESR identifies spill prevention and contingency plans and other mitigation measures that protect sources of drinking water.
- 14) The ESR should also identify how sensitive hydrologic features, including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction and maintenance of the project. This may include private systems (individual or clusters) and designated facilities within the meaning of *Ontario Regulation 170/03* under the *Safe Drinking Water Act* (i.e. camps, schools, health care facilities, seasonal users, etc.). The ministry appreciates that the draft ESR has addressed these types of systems and included them in the evaluation of impacts and potential mitigation measures.
- 15) For further information about the source protection plan and assistance in identifying all applicable policies and their requirements, proponents should contact source protection program manager for the applicable source protection region (resources available online: <https://conservationontario.ca/conservation-authorities/source-water-protection/source-protection-plans-and-resources/>).

Species at Risk

- 16) Section 4.6.7 of the draft ESR states on page 4-36, "*If effects to aquatic habitat capable of supporting Lake Chubsucker and Lilliput are anticipated, consultation with DFO will occur during detailed design to confirm next steps.*" Please note that if impacts to Lake Chubsucker and/or Lilliput and/or their habitat are anticipated then consultation with the ministry's Species at Risk (SAR) Branch is required, as these species and/or their habitat are protected under the provincial *Endangered Species Act* (ESA). This sentence should be revised to reflect this.
- 17) Regarding Section 7.7.8.4, page 7-34 & 7-35 of the ESR, please note that timing windows for SAR bats and Eastern Foxsnake are mitigation measures that allow contravention of the ESA.

If these cannot be adhered to then please contact the ministry's SAR Branch at SARontario@ontario.ca, as an authorization may be required.

- 18) Section 7.12 of the draft ESR states in Table 7-1 on page 7-59, "*SAR observed during construction activities will be reported to the MECP.*" Additionally, SAR observations should be submitted directly to the Natural Heritage Information Centre. Detailed information can be found online at: <https://www.ontario.ca/page/report-rare-species-animals-and-plants>. In order to submit observations:

- use iNaturalist - join the (NHIC) Rare species of Ontario project
- use eBird, or download their mobile apps
- use the Ontario Butterfly Atlas or eButterfly
- email the Natural Heritage Information Centre
- write:

Natural Heritage Information Centre
Ontario Ministry of Natural Resources and Forestry
300 Water St., 2nd Floor North Tower
Peterborough, ON K9J 3C7

Indigenous Consultation

- 19) The proponent has consulted with an appropriate list of communities for this Class EA process and has provided sufficient opportunities for communities to be engaged throughout the EA process, including capacity funding agreements, community coordinators, participation in the technical advisory committee, virtual information sessions, and meetings. The proponent has clearly demonstrated how input received from communities was incorporated into the evaluation criteria for the selection of the preferred route.
- 20) It is the ministry's understanding that the proponent is sharing the draft ESR with Indigenous communities for their review and comment. It is important for the proponent to record these comments in an updated record of consultation and to make sure that they are addressed in the final ESR.
- 21) It is not clear how the proponent will incorporate any further Traditional Ecological Knowledge (TEK) provided, such as that of the Caldwell and Chippewas of the Thames who have indicated they may share TEK in spring 2021, and it is recommended that the proponent clarify its commitment to this. It is important for the proponent to document and follow through on any commitments they have made to communities, including incorporation of further TEK and participation in the biodiversity initiative.

Cumulative Effects

- 22) Section 6.5 *Consideration of Cumulative Effects* of the *Hydro One Class Environmental Assessment for Minor Transmission Facilities* document states on Page 54,

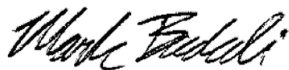
“All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).”

In order to meet these requirements of the Class EA, the ESR should clearly document how anticipated cumulative effects, including but not limited to residual environmental effects, have been assessed through the planning process and how cumulative impacts will be addressed. The ministry recommends that the proponent revise the ESR to include, at a minimum, a separate section that discusses the cumulative effects of the project in the context of the near- to mid-term forecasted load growth and mid- to long-term needs in the Windsor-Essex region. The ministry would be pleased to discuss this comment further with the proponent as required.

Thank you for providing the ministry with an opportunity to comment on the above noted draft ESR. The ministry looks forward to Hydro One’s circulation of a finalized ESR that documents that content of this letter and incorporates all comments raised, as well as to the submission of a corresponding Statement of Completion.

Should you or any members of your project team have any questions regarding the material above, please contact me at mark.badali1@ontario.ca.

Sincerely,



Mark Badali, Regional Environmental Planner
Project Review Unit, Environmental Assessment Branch
Ontario Ministry of the Environment, Conservation and Parks

Cc: Katy Potter, Supervisor, Environmental Assessment Services, MECP
Marcelina Wilson, Supervisor, Windsor Area Office, MECP

Chatham x Lakeshore Class EA

Ministry of the Environment, Conservation and Parks (MECP) Draft Environmental Study Report Comments and Hydro One Responses

Comment ID#	MECP Comment	Hydro One Response
LAND USE PLANNING		
1	Further to the consultation undertaken with municipal governments as described in Section 3.9 of the draft ESR, the assessment of existing land use planning frameworks for the Project Study Areas provided in Section 4.4, and the consideration of impacts to existing and future land use designations and development provided in Section 7.5.2, the ministry encourages the proponent to continue to engage with municipalities in order to address concerns related to land use designations, the location of the preferred route, and any other items raised.	<p>Comment acknowledged.</p> <p>Hydro One has continued to engage, and work with, municipalities subsequent to the submission of the draft ESR in an attempt to provide resolution to items raised by municipalities.</p>
AIR QUALITY		
2	Further to the consideration of mitigation measures for impacts on air quality presented in Section 7.7.2.2 of the draft ESR, please note that the ministry recommends that non-chloride dust suppressants be applied during construction.	<p>Comment acknowledged.</p> <p>Section 7 (Potential Environmental Effects and Mitigation Measures) of the ESR will be revised to include that non-chloride dust suppressants be applied during construction.</p>
SURFACE WATER		
3	The draft ESR adequately identifies potential impacts to surface water and its related features and proposed to develop appropriate mitigation measures during the detailed design stage.	Comment acknowledged.
4	The draft ESR does not mention or describe any significant sensitive water features, including wetlands (e.g. Provincially Significant Wetlands), within the project study area. Please identify these sensitive surface water features, if any, and potential impacts to them during and after the construction and report to the ministry for review. In case of significant potential impacts, a mitigation plan is also recommended.	<p>No mapped Provincially Significant Wetlands (PSWs) are located within the Project Study Area.</p> <p>Section 7.7.8.1 (Wetlands) and Section 7.7.8.2 (Fish and Aquatic Habitat) and Table 7-1 identify potential impacts to sensitive water features, as well as mitigation measures to minimize and/or avoid adverse effects. Mitigation Measures also outlined in Sections 7.7.2 (Atmospheric Environment), 7.7.4 (Surface Water Resources) and 7.7.7 (Designated or Special Natural Areas) also serve to mitigate and/or avoid adverse impacts to sensitive water features.</p>
5	Installation of sediment and erosion control measures during the construction is critical both in terms of protecting the water quality and reducing the impacts to local aquatic community. As proposed in the draft ESR, an appropriate sediment and erosion control plan is to be designed during the detailed design stage. Please submit this plan to the ministry for review once finalized.	As committed in the draft ESR, an Erosion and Sediment Control Plan will be prepared during detail design. This plan will be submitted to the ministry for review once finalized.
6	It is recommended that a surface water quantity/quality monitoring program is conducted before the construction to establish baseline conditions as well as to track the changes in environmental conditions during and after construction. Available recent data for existing Provincial Water Quality Monitoring Network stations can also be incorporated in the monitoring assessment. The ministry would like to review this monitoring program once it is developed.	<p>Potential effects to surface water quality from the Project have been minimized and mitigated by design and planned construction practices:</p> <ul style="list-style-type: none"> • Tower locations have been optimized to maintain ≥ 30 m setbacks from watercourses where practical (i.e., in consideration of other design constraints—landowner input, engineering requirements, etc.); • Access on the project will utilize existing roads where possible. Where temporary access needs to be constructed it will be imported gravel underlain by geotextile cloth, and/or wood matting, both of which will limit soil disturbance and not require soil stripping. • Helical piles will be used for tower foundations. This foundation type minimizes surface disturbance and does not require soil excavation or soil stripping of the foundation site. Refer to Responses #9 and 10 for more information—no pumping or discharge of water is expected for foundations. This is supported by the geotechnical data that has been collected following the Class EA draft ESR submission. • Equipment refueling will be completed in designated areas away from watercourses or with additional containment or spill prevention measures in place. • Proactive erosion and sediment control (ESC) measures will be installed around work areas where proximity to sensitive features and erosion have been identified as a concern. • Environmental monitoring will be completed throughout the Project footprint during construction. This includes monitoring and maintenance of existing ESC measures, installation of additional ESC measures where warranted, and completing field-based surface water quality monitoring (e.g., turbidity, pH) upstream and downstream of receiving sites as applicable and supported by a Qualified Professional. These and other commitments regarding mitigation of effects to surface water resources are documented in Sections

Chatham x Lakeshore Class EA

Ministry of the Environment, Conservation and Parks (MECP) Draft Environmental Study Report Comments and Hydro One Responses

Comment ID#	MECP Comment	Hydro One Response
		<p>7.7.1.2, 7.7.4 and 7.7.5, as well as Table 7-1, of the draft ESR.</p> <p>These mitigations by design and planned construction practices will limit both the amount and proximity of disturbance near sensitive features. If installations on agricultural fields results in damage to a localized field tile drain during a period when it is conveying water, it will be locally controlled and allowed to naturally re-infiltrate to the surrounding field and tile drain network. Commitments have been made to manage and mitigate effects to agricultural tile drainage as described in Section 7.1.7 and Table 7-1 of the draft ESR, and any water managed in this manner during construction will be returned to the same area/drain network that it originated from. Therefore, Hydro One and its construction contractor do not believe that pre-construction surface water quantity monitoring is necessary, although any water volumes that are required to be actively managed during construction will be recorded and documented.</p>
7	<p>The proposed work likely requires Environmental Activity & Sector Registry (EASR) registration or a Permit to Take Water (PTTW) for dewatering activities during the site preparation and construction of transmission line. A separate ministry approval process is required to ensure the quality and quantity of surrounding surface water is not adversely affected during the dewatering activities.</p>	<p>Given our current understanding of site conditions, and the helical pile design and installation methodology being proposed for this project and the findings of the geotechnical study (refer to Responses #9 and 10 for more information), it is not currently anticipated that an EASR of PTTW will be required during construction as any construction-related water taking or discharge is expected to be negligible. As such, major sources of water taking/construction de-watering are not anticipated on the Project.</p> <p>If, during detailed design and/or construction, it is identified that dewatering activities over 50,000 L/day are required, Hydro One commits to preparing and submitting to the Ministry a PTTW application or EASR registration.</p>
8	<p>The ESR should identify major sources and/or discharges of water as well as significant water taking activities within the project study area. This will be helpful in identifying any other potential impacts due to changes in water quality and quantity to existing/downstream water users.</p>	<p>Given our current understanding of site conditions, and the helical pile design and installation methodology being proposed for this project and the findings of the geotechnical study (refer to Responses #9 and 10 for more information), it is not currently anticipated that an EASR of PTTW will be required during construction as any construction-related water taking or discharge is expected to be negligible. As such, major sources of water taking/construction de-watering are not anticipated on the Project.</p> <p>If, during detailed design and/or construction, it is identified that dewatering activities over 50,000 L/day may be required, Hydro One commits to proactively preparing and submitting to the Ministry a PTTW application or EASR registration.</p> <p>The most likely source for a potential need to manage water during construction involves potential damage or disruption to agricultural field tile drains during periods when they are conveying water; these features are generally ubiquitous in agricultural fields across the project area, and commitments made to manage and mitigate effects to agricultural tile drainage are currently described in Section 7.1.7 and Table 7-1 of the draft ESR, and any water managed in this manner during construction will be returned to the same area/drain network that it originated from.</p>
GROUNDWATER		
9	<p>The construction of the proposed transmission line may have an adverse effect on the local groundwater resource depending on the construction method used for the tower foundations. Section 6.1.1 Overhead Transmission Lines of the Hydro One Class Environmental Assessment for Minor Transmission Facilities document states the following on Page 43,</p> <p>“Tower Foundations: The type of foundation installed at any given site is dependent on both the type of soil and the type of tower to be built. Soil tests are carried out to determine soil strength for foundation designs. The majority of foundations in earth will be augered reinforced concrete. In weak soils, pad and pier, spread or piles may be required. Those in rock will have steel rods drilled and grouted into the rock and a small pad of concrete placed on top. Foundations for towers which will be used at angle or terminating positions are larger than those required for suspension towers.”</p> <p>The ministry notes that following site-specific geotechnical investigations it may be</p>	<p>Based on geotechnical data that has been collected following the Class EA draft ESR submission, it has been confirmed by the design team that helical piles will be used for all transmission tower foundations on the Project. This commitment will be made in the final ESR. Helical piles use a rotary installation and do not produce impact vibrations like traditional driven piles, and involve less overall ground disturbance (excavation of soil and potential for construction dewatering) than augered concrete footing foundations. Additionally, based on the current geotechnical data and the preliminary helical pile designs, pile embedment depths are anticipated to be relatively shallow (9-12 m below ground surface) vs other foundation types (e.g., driven pile), and are not anticipated to be installed to bedrock depths.</p> <p>Driven pile foundations are not being proposed for use on the Chatham to Lakeshore project, and as such the ESR does not need further revision to address the potential effects of driven pile foundations. It is not anticipated that installation of helical pile foundations to a relatively shallow depth (9-12 m below ground surface) poses any risk of adverse effects to water well resources. No groundwater dewatering is expected to occur on this project.</p>

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Ministry of the Environment, Conservation and Parks (MECP) Draft Environmental Study Report Comments and Hydro One Responses

Comment ID#	MECP Comment	Hydro One Response
	determined that steel pile type foundations will be required for certain or all transmission tower locations within the project study area. Given this possibility, the ESR should be revised to address the effects of pile driving into the subsurface, specifically to the bedrock surface at depth, and to propose appropriate avoidance and/or mitigation measures.	
10	Should steel pile type foundations be the preferred construction method for the tower foundations based on the geotechnical investigation findings in the future, the ministry will require a detailed account of the installation procedures and protocols for steel piles on the tower foundations, including size, type, length and manner of installation prior to any construction commencing.	<p>Based on geotechnical data that has been collected following the Class EA draft ESR submission, helical piles will be used for all transmission tower foundations on the Project. This commitment will be made in the final ESR. Helical piles use a rotary installation and do not produce impact vibrations like traditional driven piles, and involve less overall ground disturbance (excavation of soil and potential for construction dewatering) than augered concrete footing foundations. Additionally, based on the current geotechnical data and the preliminary helical pile designs, pile embedment depths are anticipated to be relatively shallow (9-12 m below ground surface) vs other foundation types (e.g., driven pile), and are not anticipated to be installed to bedrock depths.</p> <p>It is not anticipated that installation of helical pile foundations to a relatively shallow depth (9-12 m below ground surface) poses any risk of adverse effects to water well resources. The preliminary design basis for helical pile type foundations has been attached for the Ministry's information, and more detailed installation procedures and protocols for helical piles can be provided following detailed design finalization and prior to commencement of construction. No groundwater dewatering is expected to occur on this project.</p>
11	Our ministry is aware that the driving of steel piles into the subsurface clays in this region has in the past resulted in negative feedback from the general public due to water well impact concerns. In this regard, the ministry reserves the right to request additional information once the final construction technique has been decided upon, up to and potentially including a groundwater monitoring program of domestic water wells.	Refer to response #10. Driven pile foundations are not being proposed for use on the Chatham to Lakeshore project.
SOURCE WATER PROTECTION		
12	The ministry notes that the draft ESR properly identifies the source protection areas that intersect with the project study area and includes a discussion of source protection considerations in Section 4.6.5. However, the ministry would like to clarify that lands within the project study area are not "designated as EBAs due to potential contamination from existing land uses (i.e. road ways and active agriculture)" as indicated in this Section; instead, they are delineated as Events-Based Areas (EBAs) based on modeled scenarios that show that certain types of fuel spills may reach a surface water intake under certain weather conditions. We recommend that the proponent revise the document to address this clarification.	The final ESR will be updated to reflect the difference between delineated EBAs and EBAs based on modelled scenarios.
13	Specifically, electrical transmission lines projects may include activities during the construction or maintenance phases that, if located in a vulnerable area, may pose a risk to sources of drinking water (i.e. have the potential to adversely affect the quality or quantity of drinking water sources) and could be subject to policies in a source protection plan. Where an activity poses a risk to drinking water, policies in the local source protection plan may impact how or where that activity is undertaken. For example, construction and maintenance phase activities that may pose a risk to sources of drinking water may include the storage of fuel, stormwater management facilities, and the relocation of sanitary sewage pipes. Policies may prohibit certain activities, or they may require risk management measures for these activities. Where an activity related to the construction or maintenance phase of the electrical transmission line poses a risk (significant, moderate, or low) to drinking water, the proponent should document and discuss in the ESR how the project addresses	<p>Section 4.6.5 (Source Water Protection) of the draft ESR notes that the Project Study Area falls within EBA and IPZ-3 policy areas of the corresponding Source Protection Plans and that permitting related to the handling and storage of fuels are required under ERCA and LTVCA Source Protection Plans. Section 7.7.5 (Land Use and Communities), and Table 7-1 of the ESR, acknowledges the potential for contamination of surface water during construction and maintenance activities of the transmission line (including mitigation and/or avoidance measures) and specifically notes the risk of contamination from a spill or leak.</p> <p>Hydro One commits to referencing specific policies within the corresponding Source Protection Plans in the final ESR.</p>

Chatham x Lakeshore Class EA

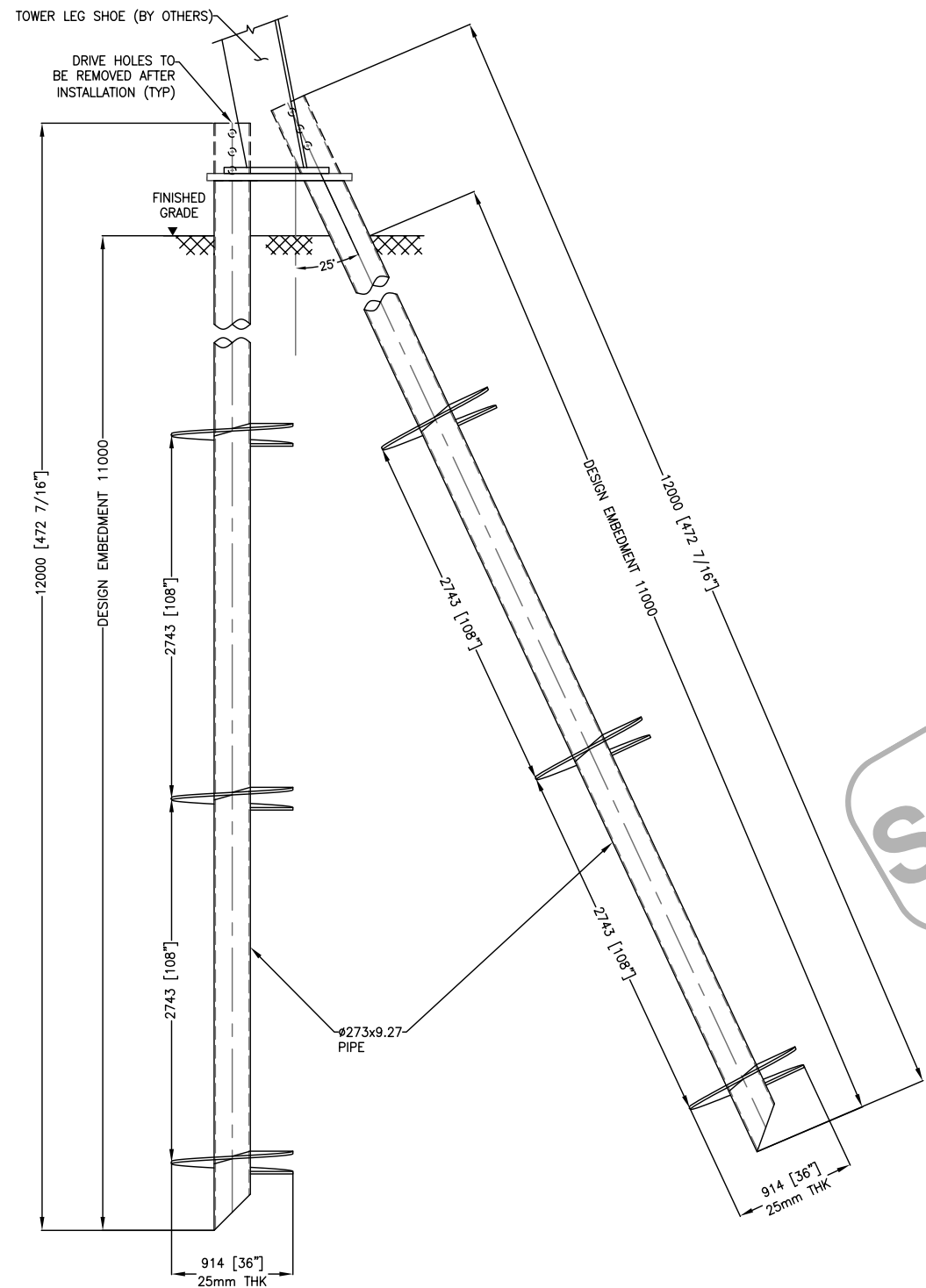
Ministry of the Environment, Conservation and Parks (MECP) Draft Environmental Study Report Comments and Hydro One Responses

Comment ID#	MECP Comment	Hydro One Response
	applicable policies in the local source protection plan. This section should then be used to inform, and be reflected in, other sections of the ESR, such as the identification of net positive/negative effects of alternatives, mitigation measures, evaluation of alternatives, etc. The ministry acknowledges that the draft ESR identifies spill prevention and contingency plans and other mitigation measures that protect sources of drinking water.	
14	The ESR should also identify how sensitive hydrologic features, including current or future sources of drinking water not explicitly addressed in source protection plans, will be protected during the construction and maintenance of the project. This may include private systems (individual or clusters) and designated facilities within the meaning of Ontario Regulation 170/03 under the Safe Drinking Water Act (i.e. camps, schools, health care facilities, seasonal users, etc.). The ministry appreciates that the draft ESR has addressed these types of systems and included them in the evaluation of impacts and potential mitigation measures.	Section 7.7.5 (Land Use and Communities) of draft ESR outlines potential impacts to surface water, designated surface water Intake and Wellhead Protection Areas and Significant Groundwater Recharge areas, as well as mitigation and/or avoidance measures.
15	For further information about the source protection plan and assistance in identifying all applicable policies and their requirements, proponents should contact source protection program manager for the applicable source protection region (resources available online: https://conservationontario.ca/conservation-authorities/source-water-protection/sourceprotection-plans-and-resources/).	Comment acknowledged.
SPECIES AT RISK		
16	Section 4.6.7 of the draft ESR states on page 4-36, "If effects to aquatic habitat capable of supporting Lake Chubsucker and Lilliput are anticipated, consultation with DFO will occur during detailed design to confirm next steps." Please note that if impacts to Lake Chubsucker and/or Lilliput and/or their habitat are anticipated then consultation with the ministry's Species at Risk (SAR) Branch is required, as these species and/or their habitat are protected under the provincial Endangered Species Act (ESA). This sentence should be revised to reflect this.	The MECP SARB will be consulted if it is determined that impact to Lake Chubsucker or Lilliput habitat is anticipated as part of the project. More clarity on the potential impacts to these species or their habitats will be realized as the engineering design, construction plans and additional natural heritage investigations are further developed and completed during the detailed design phase of the project. The final ESR will be revised to include consultation with the ministry's SAR Branch in the event impacts to Lake Chubsucker and/or Lilliput are anticipated.
17	Regarding Section 7.7.8.4, page 7-34 & 7-35 of the ESR, please note that timing windows for SAR bats and Eastern Foxsnake are mitigation measures that allow contravention of the ESA. If these cannot be adhered to then please contact the ministry's SAR Branch at SARontario@ontario.ca, as an authorization may be required.	Hydro One thanks the MECP SARB for this clarification, and will add mention of this to Section 7.7.8.4 and Table 7-1 of the ESR.
18	Section 7.12 of the draft ESR states in Table 7-1 on page 7-59, "SAR observed during construction activities will be reported to the MECP." Additionally, SAR observations should be submitted directly to the Natural Heritage Information Centre. Detailed information can be found online at: https://www.ontario.ca/page/report-rare-species-animals-and-plants . In order to submit observations: <ul style="list-style-type: none"> • use iNaturalist - join the (NHIC) Rare species of Ontario project • use eBird, or download their mobile apps • use the Ontario Butterfly Atlas or eButterfly • email the Natural Heritage Information Centre • write: Natural Heritage Information Centre Ontario Ministry of Natural Resources and Forestry 300 Water St., 2nd Floor North Tower Peterborough, ON K9J 3C7 	SAR observations during construction will be reported to the NHIC. Hydro One thanks the MECP SARB for providing a list of tools through which this can be accomplished.

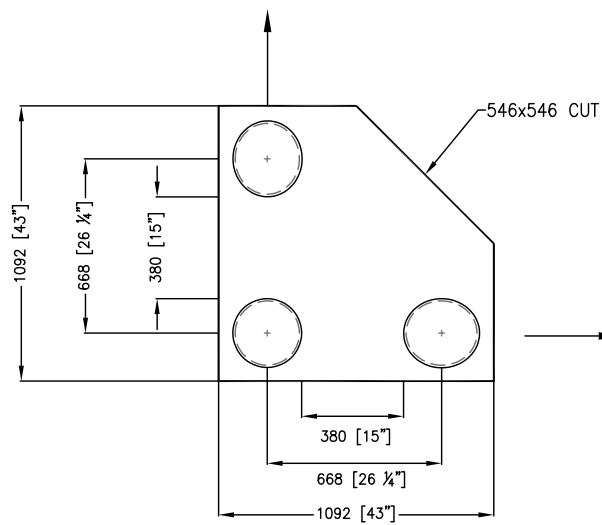
Chatham x Lakeshore Class EA

Ministry of the Environment, Conservation and Parks (MECP) Draft Environmental Study Report Comments and Hydro One Responses

Comment ID#	MECP Comment	Hydro One Response
INDIGENOUS CONSULTATION		
19	The proponent has consulted with an appropriate list of communities for this Class EA process and has provided sufficient opportunities for communities to be engaged throughout the EA process, including capacity funding agreements, community coordinators, participation in the technical advisory committee, virtual information sessions, and meetings. The proponent has clearly demonstrated how input received from communities was incorporated into the evaluation criteria for the selection of the preferred route.	Comment acknowledged.
20	It is the ministry's understanding that the proponent is sharing the draft ESR with Indigenous communities for their review and comment. It is important for the proponent to record these comments in an updated record of consultation and to make sure that they are addressed in the final ESR.	<p>Comment acknowledged.</p> <p>Hydro One extended the minimum 30 day review period to 60 days in recognition of the challenges associated with COVID-19. In addition, as a result of requests from Indigenous communities to extend the review period, Hydro One provided an additional 30 day extension for Indigenous communities to review and comment on the draft ESR.</p> <p>Hydro One commits to documenting Indigenous community comments on the draft ESR, as well as updating the record of consultation and ESR, where applicable.</p>
21	It is not clear how the proponent will incorporate any further Traditional Ecological Knowledge (TEK) provided, such as that of the Caldwell and Chippewas of the Thames who have indicated they may share TEK in spring 2021, and it is recommended that the proponent clarify its commitment to this. It is important for the proponent to document and follow through on any commitments they have made to communities, including incorporation of further TEK and participation in the biodiversity initiative.	<p>The ESR includes a commitment to continuing to work with Indigenous communities to receive input and traditional knowledge information, and to incorporate that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Caldwell First Nation provided their TEK report on September 8, 2021 and Chippewas of the Thames First Nations provided their Culture and Rights Study on December 15, 2021. Hydro One is committed to updating the effects and mitigation section in the final ESR to include the Valued Components included in the aforementioned TEK and Cultural Rights Study which can be addressed through management of the project (e.g., avoidance, mitigation or restoration measures). As mentioned above, these studies will also be used to help inform subsequent phases of the project and opportunities will also be provided to interested Indigenous communities to review and provide input on these detailed plans.</p>
CUMULATIVE EFFECTS		
22	<p>Section 6.5 Consideration of Cumulative Effects of the Hydro One Class Environmental Assessment for Minor Transmission Facilities document states on Page 54,</p> <p>“All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).”</p> <p>In order to meet these requirements of the Class EA, the ESR should clearly document how anticipated cumulative effects, including but not limited to residual environmental effects, have been assessed through the planning process and how cumulative impacts will be addressed. The ministry recommends that the proponent revise the ESR to include, at a minimum, a separate section that discusses the cumulative effects of the project in the context of the near- to mid-term forecasted load growth and mid- to long-term needs in the Windsor-Essex region. The ministry would be pleased to discuss this comment further with the proponent as required.</p>	<p>Hydro One intends to assess the cumulative effects of the project in compliance with the requirement of Section 6.5 of the Class EA for Minor Transmission Facilities; to the extent beyond this (such as other cumulative effects beyond the immediate project area), is outside the scope of the Class EA for Minor Transmission Facilities and often Hydro One's mandate, awareness or control.</p>

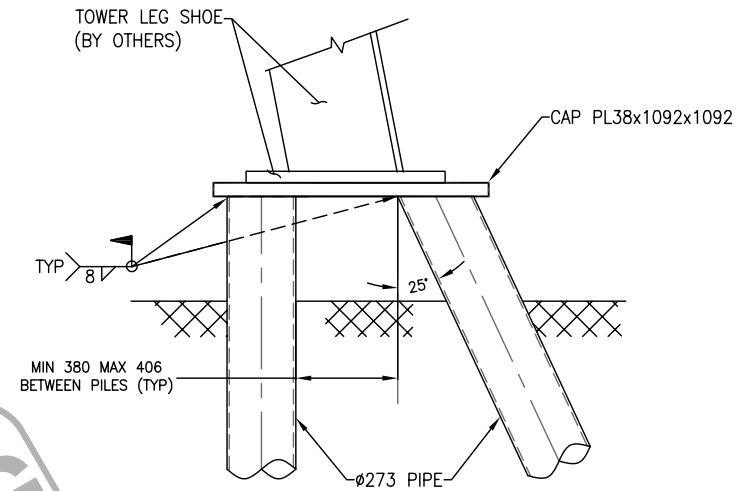


A SECTION
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TOP VIEW OF CP-3

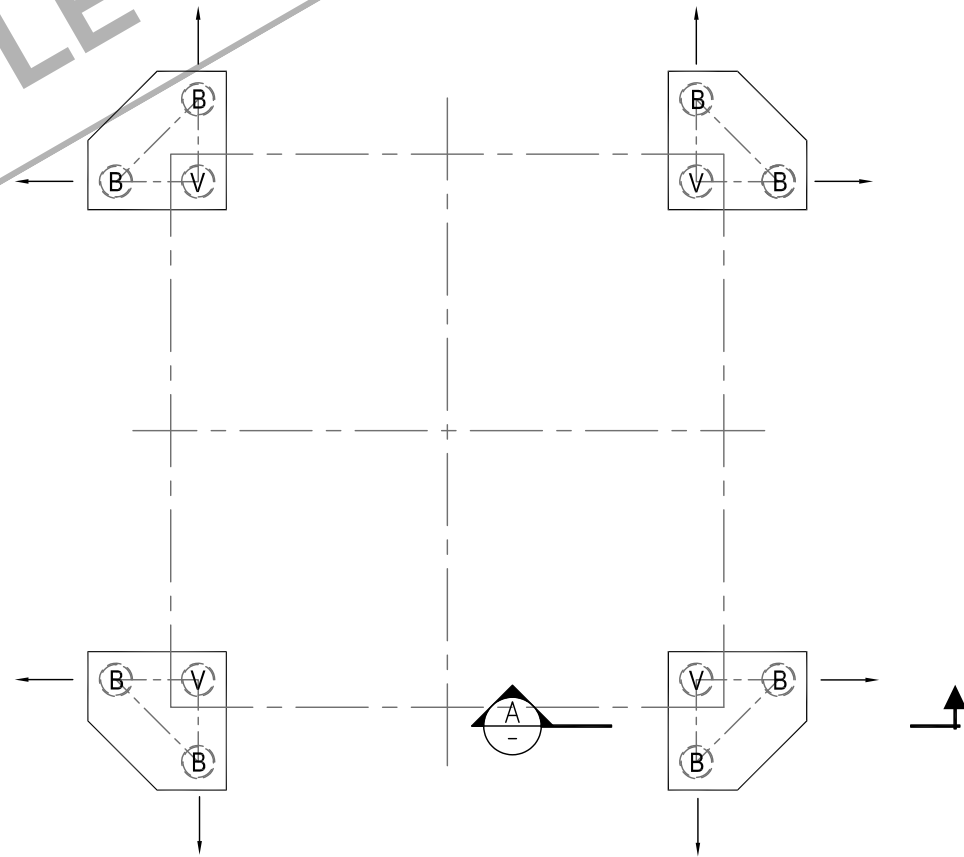
SCALE: NTS



CAP PLATE CP-3 & WELDING

SCALE: NTS

SAMPLE DRAWING



PILE LAYOUT (TYPICAL CLM STRUCTURE)

SCALE: NTS

REV.	DESCRIPTION	DATE
A	ISSUED FOR INFORMATION	2022/04/04

SEAL

DRAWN BY:	JZ
CHECKED BY:	AZ
ENGINEERING:	JL
PROJECT NO:	SB09947
DATE:	2022/04/04
SCALE:	AS SHOWN

PROJECT

VOLTAGE POWER CXL TL
HYDRO ONE
(CHATHAM TO LAKE SHORE)

DESCRIPTION

HELICAL PILE
FOUNDATION SAMPLE
(TYPICAL CLM STRUCTURE)

DRAWING NUMBER

August 10, 2021

Paul Dalmazzi, Environmental Planner,
Hydro One Networks Inc.
483 Bay Street, North Tower, 12th Floor
Toronto, ON M5G 2P5
Email: Community.Relations@HydroOne.com

Dear Paul Dalmazzi:

Re: Chatham to Municipality of Lakeshore Transmission Draft Environmental Study Report

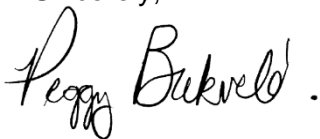
The Ontario Federation of Agriculture (OFA) proudly represents more than 38,000 farm family members across the province, supporting our members and the agri-food industry on issues, legislation and regulations overseen by all levels of government. OFA works to ensure the agri-food sector and our rural communities are included, consulted and considered in any new and changing legislation that impacts the sustainability of our farm businesses. We are the leading agricultural advocate for Ontario farmers, their businesses and their communities.

OFA expects and supports efforts of the Ontario Ministry of Energy, the IESO, utilities and the Ontario Energy Board, to adopt a fulsome planning and implementation process. This ensures energy capacity needs are brought online in a timely way. There is significant energy demand from greenhouse and covered agriculture in Southwest Ontario. OFA supports a transparent process to help impacted and nearby landowners, farmers and residents, with fair and balanced land acquisition negotiations.

We appreciate Hydro One making the Draft ESR available to impacted stakeholders and the public. Considering the extensive engagement and consultations taken to date, as detailed in the Draft ESR appendices, OFA supports HONI efforts to continue public engagement, and to work with landowners through this planning process stage, the design and construction planning stage, proposed construction during 2022-23, and operation start-up in 2024-25.

Balancing the needs of the Southwestern Ontario region, including significant agricultural activities, with the needs and concerns of farm operations along the proposed route is a difficult undertaking. We look forward to continuing to work with Hydro One to ensure all stakeholders receive their due consideration.

Sincerely,



Peggy Brekveld
President

cc: Daniel Levitan, Vice President of Stakeholder Relations, Hydro One
OFA Board of Directors



Hydro One Networks Inc.

483 Bay Street
8th Floor South Tower
Toronto, Ontario M5G 2P5

HydroOne.com

Daniel Levitan

Vice President, Stakeholder Relations

416.345.4321

Daniel.Levitan@HydroOne.com

October 6, 2021

Peggy Brekveld
Ontario Federation of Agriculture
200 Hanlon Creek Boulevard
Guelph, ON N1C 0A1

Dear Peggy Brekveld,

I want to extend my appreciation for Ontario Federation of Agriculture's participation in the public comment period for the Chatham to Lakeshore Line Draft Environmental Study Report.

As builders of equipment that keep the lights on in homes and businesses across Ontario, we recognize the need to ensure our plans for new infrastructure are made using knowledge and feedback from local voices, agencies and the communities we're building in. As you know, the Chatham to Lakeshore Line project was directly informed by feedback received from hundreds of stakeholders, and we appreciate your organization's support in sharing and providing important advice, which has been invaluable to shaping the process to date.

We're especially grateful for the ongoing correspondence we've continued to have with the OFA's representatives for Essex Kent. The advice they've shared on behalf of your membership has directly influenced Hydro One's considerations when it comes to designing infrastructure on agricultural lands and input on cropland out of production compensation.

As we continue our planning for this project and additional investments in the region, we look forward to continuing our dialogue together.

Sincerely,

Daniel Levitan
Vice President, Stakeholder Relations
Hydro One

Cc: Paul Dalmazi, Environmental Planner, Hydro One
OFA Board of Directors

**Ministry of Agriculture, Food
and Rural Affairs**

6484 Wellington Rd. 7, Unit 10
Elora, Ontario N0B 1S0
Tel: (519) 846-0941

**Ministère de l'Agriculture,
de l'Alimentation et des
Affaires rurales**

6484 chemin Wellington 7, Bureau
10
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**POLICY DIVISION
FOOD SAFETY & ENVIRONMENTAL POLICY BRANCH
LAND USE PLANNING & STEWARDSHIP UNIT**

August 10, 2021

Mr. Paul Dalmazzi
Environmental Planner
Hydro One Networks Inc.
483 Bay Street, North Tower, 12th Floor
Toronto, Ontario
M5G 2P5

**Re: Draft Environmental Study Report (ESR) Submission for the
Chatham-Kent to Lakeshore 230 kV Transmission Line Class
Environmental Assessment (EA) – Southwest Ontario – OMAFRA
Comments**

Hi Paul,

In response to the Draft Environmental Study Report (ESR) published in June 2021, please accept the following comments which reflect the mandate of OMAFRA as it relates to the Ministry's role under the *Environmental Assessment Act*.

It is understood that Hydro One Networks Inc. (Hydro One) has prepared a draft ESR to support the proposed construction of a new double-circuit 230 kilovolt (kV) transmission line (the Project) in southwestern Ontario. The purpose of the proposed Project will be to reliably supply the forecasted electrical load growth in the Windsor-Essex region, a need identified in the 2019 report ("Need for Bulk Transmission Reinforcement in the Windsor-Essex Region"), authored by the Independent Electricity System Operator. It is understood that the proposed Project will be approximately 48 kilometres in length. It will connect the Chatham Switching Station in the Municipality of Chatham-Kent to the future Lakeshore Transformer Station in the Municipality of Lakeshore and will reflect Route Alternative 2A. This route will minimize the overall impact to agricultural lands by repurposing approximately 16 kilometers of an existing idle 115 kV transmission corridor between Tilbury and Chatham. Further, it is understood that the required in-service date

for the Project is prior to the winter of 2025/2026 to address the energy needs of the region, as promptly as possible.

The majority of the lands within the Project Study Area (120 metres of the centre lines) and the Local Study Area (500 metres of the centre lines) are designated as “Agricultural” and are currently in an agricultural use (e.g. field crops). The Canada Land Inventory (CLI) soil classification for the Local Study Area and Project Study Area is predominantly characterized as Class 2 lands. Portions of the Project Study Area near the Municipality of Chatham-Kent are rated as Class 1 and Class 3 lands. Class 1 through 3 lands represent *prime agricultural lands*, as defined by the Provincial Policy Statement (PPS 2020).

OMAFRA staff appreciate the opportunity to review the Draft ESR and can offer the following comments for consideration.

Draft Environmental Study Report

Consultation (3.0)

It is clear that the project team undertook a number of extensive consultation events with agricultural stakeholders and interested parties including, but not limited to, Agriculture and Agri-Food Canada, Ontario Federation of Agriculture, Christian Farmers Federation of Ontario, Ontario Greenhouse Alliance, Ontario Greenhouse Vegetable Growers, Essex County Federation of Agriculture, Kent Federation of Agriculture, MPP Taras Natyshak, MPP Rick Nicholls, local (regional and municipal) staff and local agricultural operators (Appendix B-4). It is understood during these consultation events, many concerns were raised regarding the potential impacts that the proposed Project may have on agricultural operations (e.g. soil compaction, loss of agricultural lands and crops, mixing of soils, disturbance to farm operations, vegetation removal, contamination of organic or identity-preserved crops, damage to field tile drainage, livestock stress/loss/injury and potential electric/magnetic interference on automated agricultural equipment). That said, it is understood that the concerns raised during consultation events assisted in guiding Hydro One’s decision-making process, as well as the mitigation measures the proposed Project may have on agricultural operations.

Agricultural Resources (4.1)

As outlined in Section 4.1, Hydro One completed an agricultural assessment of the Project Study Area and Local Study Area. The project team used the following methodologies and data sources to summarize agricultural conditions:

- Published documents;
- Government agency and resources databases;
- Mapping tools;
- Municipal websites;
- Government planning and guidance documents;
- Relevant project documents; and

- Reports commissioned by Hydro One (4-1).

Land Use and Communities (4.4)

As identified, the Project Study Area is comprised of prime agricultural land, predominantly Class 2 lands, with portions of the Project Study Area rated as CLI Class 1, Class 3 and Class 5 lands. CLI Class 1-3 lands represent prime agricultural lands, as defined by the PPS (2020). PPS Policy 2.3.3.1 states “in *prime agricultural areas*, permitted uses and activities are: *agricultural uses*, *agriculture-related uses* and *on-farm diversified uses*”. Given that the proposed Project is not one of the three uses, permitting such a use would therefore be considered a limited non-agricultural use and would be subject to PPS Policy 2.3.6.1 (b). Policy 2.3.6.1 (b) states: Planning authorities may only permit non-agricultural uses in a *prime agricultural area* for limited non-residential uses, provided that all of the following are demonstrated:

1. The land does not comprise a *speciality crop area*;
2. The proposed use complies with the minimum distance separation formulae (MDS);
3. There is an identified need within the planning horizon provided for in policy 1.1.2 for additional land to accommodate the proposed use; and
4. Alternative locations have been evaluated, and
 - There are no reasonable alternatives which avoid *prime agricultural areas*; and
 - There are no reasonable alternative locations in *prime agricultural areas* with lower priority lands.

The Draft ESR has demonstrated consistency with Policy 2.3.6.1 (b) in that:

- The proposed Project does not compromise a *speciality crop area*;
- MDS setbacks are not required for *infrastructure*;
- There is an identified need within the planning horizon and nothing in policy 1.1.2 limits planning for *infrastructure* ... beyond a 25-year time horizon; and
- While alternative locations (routes) have been evaluated, the preferred route (2A) includes lower priority lands (Class 5 lands).

PPS Policy 1.6.8.4 states where feasible, the preservation and reuse of abandoned corridors for purposes that maintain the corridor’s integrity and continuous linear characteristics should be encouraged. This policy has been satisfied through the preferred route (2A) repurposing approximately 16 kilometers of an existing idle 115 kV transmission corridor between Tilbury and Chatham.

Section 4.4.1.1 speaks to PPS Policy 1.6.8.6, which states: “when planning for corridors and rights-of-ways for ... electricity transmission and infrastructure facilities, consideration will be given to the significant resources in Section 2...”, inclusive of agriculture (Section 2.3). As illustrated in the Draft ESR, Hydro One has completed substantial consultation events with agricultural stakeholders and interested parties

noting potential effects on agricultural operations and effective mitigation measures. Hydro One further notes that effects to significant resources outside of the Project Study Area are not anticipated. That said, OMAFRA is satisfied that the proposed Project is aligned with the PPS (2020).

Section 4.4.1.2 through 4.4.1.4 speaks to three Official Plans which apply to the Project Study Area. This includes the County of Essex, the Municipality of Lakeshore and the Municipality of Chatham-Kent Official Plans. These Official Plans (OP's) describe the majority of the Project Study Area as designated "Agricultural" areas. These OP's generally acknowledge utility corridors must exist and therefore permit utility transmission facilities. The County of Essex OP stipulates that electrical transmission facilities are to be designed in a matter that will minimize potentially negative effects, particularly on agricultural lands, where possible, and that the routes for these corridors should follow existing ROWs, fence lines and property lines. It would appear that the preferred route is aligned with these policies as it follows existing linear infrastructure, such as Highway 401 and other energized transmission lines. Additionally, as indicated in Table 3-13 and Appendix B, there may be opportunity for potentially affected agricultural stakeholders to discuss further mitigation options with Hydro One, where practical and feasible.

Potential Environmental Effects and Mitigation Measures to Agricultural Resources (7.1)

As previously noted, the preferred route will transverse several agricultural property parcels, of which Hydro One noted may experience temporary and long-term effects. As demonstrated in Table 7-1, the project team has not only identified potential effects on agricultural resources on both the short-term (construction) and long-term (operation/maintenance) activities of the proposed Project but has provided in-depth mitigation measures and solutions, based on extensive consultation with the agricultural community.

Recognizing that the socioeconomic environment factor uses agricultural resources as a criterion, it would be beneficial to note the overall impact to the local agricultural and agri-food sector through economic and operational changes (i.e. how loss of agricultural land or uses will impact the sector in the area such as through loss of access to local food, livestock infrastructure and supplies, farm infrastructure, etc.).

Summary

These comments reflect the Ministry of Agriculture, Food and Rural Affairs interpretation of provincial policy with regard to agricultural land, and do not reflect an overall provincial position on this matter. There may be planning concerns or interests of other agencies that should be considered, in addition to any municipal planning considerations.

The Ministry would be pleased to discuss the content of this letter with the project team. Please contact the undersigned if further comment or clarification is required.

Warm regards,

Sarah Kielek-Caster

Sarah Kielek-Caster

Rural Planner

Ontario Ministry of Agriculture, Food and Rural Affairs

6484 Wellington Road 7, Unit 10

Elora, Ontario

N0B 1S0

(M): 226-962-8933

From: DALMAZZI Paul <Paul.DALMAZZI@hydroone.com>
Sent: September 30, 2022 3:09 PM
To: Kieffer, Dana (OMAFRA); Rutherford, Nancy (OMAFRA)
Cc: Kielek-Caster, Sarah (OMAFRA)
Subject: Hydro One Chatham x Lakeshore project- OMAFRA comments on draft ESR
Attachments: OMAFRA Comments to Hydro One CK-Lakeshore Draft EASR.pdf

Hello, I apologize again for the late reply to OMAFRA's comments- it has been a busy year for Hydro One in the SW (between but it appears we will shortly be able to proceed with the Chatham x Lakeshore project including finalizing the ESR. We have reviewed the comments provided by OMAFRA last year and would like to formally acknowledge them, including our appreciation for your recognition of the attention paid to Agricultural resources and operations in all aspects of the Class EA including both the route evaluation/selection and assessment of environmental effects and associated mitigation measures. We recognize the importance of the Agricultural sector within the environment of southwestern Ontario and since the release of the draft ESR last summer, have (as noted at the end of the second paragraph of page 4 of OMAFRA's comments) continued to engage with landowners, farmers, industry representatives including the OFA and CFFO, Municipalities and other stakeholders to ensure that any input received on potential means of avoiding, mitigation and restoring effects to agricultural lands from the project are considered as we look forward to commencing construction in 2023.

I'd like to again thank you for your review and comments, and look forward to working with OMAFRA and other stakeholders I the Agricultural community on the Chatham x Lakeshore project and other works being undertaken by Hydro One in southwestern Ontario going forward.

Thanks again and have a great weekend!

Paul Dalmazzi
Hydro One | Environmental Services
Cell: 416.460.8108
(*"he/him"*)

Paul Dalmazzi, Environmental Planner, Hydro One Networks Inc.
483 Bay Street, North Tower, 12th Floor, Toronto, ON M5G 2P5
Phone: 1-877-345-6799 (community relations hotline)
Email: Community.Relations@HydroOne.com

Re: Hydro One ESR Response and Concerns; [REDACTED]

Mr. Paul Dalmazzi,

I am writing you regarding the many concerns I have with the Hydro One Networks Chatham to Lakeshore Line Project with the hope that the Proposed Route 2A can be reevaluated.

My concerns are:

- Route 2A traverses prime farmland at an angle reducing available farmable acreage
- It appears there will be a tower in the middle of the field not at the fence row where it would make sense
- Significant reduction of farmable land due to tower location
- Further restrictions to an area already restricted area of the farm due to a drainage creek for large farming equipment
- Elimination of sections of a long standing tree line which was planted to reduce wind erosion on the sand hills
- Ground compaction during and after project installation
- Water table issues due to deep footings required; we have a shallow well
- Appears to be a lack of an engineered approach to a Main Electrical Distribution Corridor
 - long term thinking for a properly placed main distribution line, following the 401 corridor or another main east to west Route

I am a Landowner who is negatively impacted by the Proposed Route 2A and I am shocked that Route 2A was selected instead of one of the variations of Route 1. The "Consultation Process" appears to be skewed and not effective to come to this decision. Route 1 is the most cost effective route with lines already in place for the entire length of the service and it would make sense to maintain and if necessary expand this existing corridor instead of traversing new properties on unacceptable angles with unacceptable impact to the current landowners. I strongly believe that the data and decisions at this point must be reviewed and reconsidered before moving ahead with the current 2A Route plan.

“The consultation process for this Project incorporated methods to encourage two-way communication involving: Anishnawbek and Haudenosaunee communities (identified by the Crown); local elected officials; federal, provincial and municipal government agencies; local residents, farmers and property owners; potentially affected and interested persons and businesses; and interest groups. The Project contact list is provided in Appendix B-1.”

Even with many concerns identified from local elected officials, local residents, farmers, and property owners as noted in the ESR this project still moves ahead in effect ignoring the concerns of many. Our elected officials have been clearly documented in the ESR stating concerns and it appears that they are being ignored as well. I have voiced my concerns with Route 2A to The Hydro One Networks Real Estate Representative Matt Maier and received very little feedback of any value other than this is the preferred route and changes will be difficult to make. This blanket statement is not an acceptable response to legitimate concerns raised by our elected officials on behalf of the affected landowners and farmers; “As Hydro One continues work on the Project and working with landowners, they will continue to engage with Elected Officials and respond to items raised.”

Details where it appears that our concerns are in effect ignored taken directly from the ESR:

“3.9.3 Municipality of Chatham-Kent – Municipal Staff

Hydro One shared notices, via email, for the above mentioned engagement opportunities to the Municipality of Chatham-Kent. Staff from the Municipality of Chatham-Kent participated in the TAC for the Class EA. More detail on the TAC is provided in Section 3.12. Subsequent to comments received at the first TAC workshop, Hydro One reached out to the Municipality regarding future growth plans on July 31, 2020 and received the requested information on growth in the community in August 2020. Hydro One and the Municipality discussed the Municipality’s concerns related to sections of Route Alternatives 2A and 2B in relation to current and forecasted growth in discussions beginning September 2020. Additional mapping, datasets, and other information related to the Municipality’s future land use plans were requested and provided in October 2020 for consideration in the evaluation. Hydro One also informed the Municipality in October 2020 that criterion for both existing and future (planned) land uses will be included in the evaluation. Hydro One informed the Municipality on October 15, 2020 that four route refinements have been identified based on the technical studies and stakeholder feedback. Hydro One held a briefing with the Municipality on February 17, 2021 to present the selected preferred route and next steps for the Project. Meetings were held on March 4 and 10, 2021, during which the Municipality staff stated that they fundamentally understood the rationale for the selection of the preferred route but raised concerns for specific areas around Chatham from a future growth and development perspective, and asked about the potential of minor adjustments to the route. Hydro One stated that they would consider the requests, but noted that they could likely not make any significant changes to the route which would introduce new directly-impacted properties Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report Consultation 3-60 or environmental effects. Hydro One staff confirmed that the information previously provided by Municipality staff had been taken into consideration during the evaluation of the Route Alternatives, but also reiterated that overhead transmission lines were not necessarily a barrier to new development and growth and in several locations throughout the province, growth and new development were actively occurring around transmission corridors. Hydro One staff also stated that there were compatible uses with overhead transmission corridors themselves, such as green spaces or trails, which could potentially accompany new development. The Municipality shared information related to upcoming growth studies with Hydro One in April 2021. The Municipality drainage staff contacted Hydro One and requested to be kept informed of design progress and tower location selection with regards to Municipal drains, and provided information on Municipal drains in the area to be considered during design. Hydro One indicated this information will be shared with the engineering firms involved in the design work, and that the Municipal drainage staff would be kept apprised of progress on the Project design.

3.9.4 Municipality of Chatham-Kent – Elected Officials Hydro One had regular touchpoints with Mayor Canniff, Ward 1, 2 and 6 Councillors and CAO Shropshire by way of email and meetings to provide regular updates throughout the Class EA, and share notices regarding the above mentioned engagement opportunities. On January 14, 2020 Hydro One met with Mayor Canniff, Councillor’s from Ward 2 and CAO Shropshire to introduce the Project, share further information and expected next steps. During the meeting, specific items were discussed regarding identified areas of

potential SAR, project timelines, the land acquisition process and community growth and energy needs. As requested by Mayor Canniff and CAO Shropshire, monthly meetings were organized beginning in June 2020. These discussions included updates on the work completed to date, as well as upcoming engagement sessions and feedback heard from the community. Feedback was shared and questions were discussed on topics including potential effects to agricultural operations and land, route considerations, compensation, and health and safety. Ward Councillors also shared concerns, comments and feedback from their constituents throughout the Class EA, and participated in regular phone calls and meetings with the Project team. Councillors also informed Hydro One of constituents wishing to speak with the team regarding their concerns. Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report Consultation 3-61 during the spring and summer of 2020, Mayor Canniff and members of Council requested Hydro One reconsider the use of the former railway corridor as a Route Alternative for the Project based on requests from community members. On September 14, 2020 Hydro One presented to Chatham-Kent Council on the status and next steps of the Project. A deputation letter was read from residents regarding route considerations for the Project, and comments and questions were provided by Council on utilizing the railway corridor and benefits for the Chatham-Kent community. Following this presentation, as described in Section 3.11.2, Hydro One shared findings of the reconsideration of the use of the former rail corridor, concluding that the use of the railway provided minimal benefit compared to existing Route Alternatives as far as reducing impact to agricultural properties or environmental features, as well as achieving recognizable cost savings. Prior to announcing the selection of the preferred Route Alternative, Hydro One held briefings with Mayor Canniff and CAO Shropshire, as well as a Ward 2 Councillor on February 17 and 22, 2021, respectively, to discuss the selection of the preferred Route Alternative and next steps. In a call held on March 9, 2021, Hydro One followed up with Mayor Canniff and CAO Shropshire on concerns shared by the Municipality regarding the potential impact of the line to future growth plans and shared how Hydro One will work with the Municipality when designing the line to incorporate these plans. Route refinements suggested by residents were also discussed. Following the announcement of the preferred Route Alternative, Hydro One, Mayor Canniff, Ward Councillors and CAO Shropshire have continued to have frequent touchpoints through monthly calls, additional meetings and correspondence to discuss land acquisition compensation principles, tower design options, route refinements and meetings with residents. As Hydro One continues work on the Project and working with landowners, they will continue to engage with Elected Officials and respond to items raised.

3.9.5 Municipality of Lakeshore – Municipal Staff

Hydro One shared notices, via email, for the above mentioned engagement opportunities to the Municipality of Lakeshore. Staff from the Municipality of Lakeshore participated in the TAC for the Class EA. More detail on the TAC is provided in Section 3.12. Hydro One emailed Lakeshore staff twice in October 2020 and requested any information or plans related to future land uses to assist in the evaluation of the Route Alternatives. Hydro One informed the Municipality on October 15, 2020 that four route refinements have been identified based on stakeholder feedback. Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report Consultation 3-62 following the announcement of the selection of the preferred Route Alternative and the third TAC workshop, the Municipality expressed concerns regarding the preferred Route Alternative traversing the Employment Lands designated in the north portion of Comber. A virtual meeting was held on March 1, 2021 to discuss the Municipality's concerns. At the meeting, Lakeshore staff raised concerns regarding the route traversing current commercial/industrial land uses as well as future/potential future development expansion in north Comber. Lakeshore staff asked questions regarding the identification and selection of the preferred route, design options, and upcoming Real Estate processes. Lakeshore stated that they did not currently support the selection of Route Alternative 2A for the effects to existing and future/potential future land uses, and Hydro One staff responded that land uses had been taken into consideration during the route evaluation and noted that overhead transmission corridors are not a barrier to future development in practice and there are many examples of both commercial/industrial and residential development occurring around such corridors. Hydro One staff stated that they would continue to work closely with Lakeshore staff to discuss and address their concerns going forward. Municipality staff emailed Hydro One on March 3, and thanked Hydro One for the opportunity to meet and discuss the Project but reiterated that they remain opposed to the location of the preferred Route Alternative through Comber and suggested that the route be moved to the North, diverting around Comber. Hydro One followed up with the Municipality by email on March 8, 2021, and provided more insight on the preferred Route Alternative relative to Comber. Hydro One also noted that diversions of the route north of Comber would introduce new directly-impacted properties, transmission line crossings, and would have greater overall effects to agricultural fields and operations. A follow up meeting with Lakeshore staff was held on March 31, 2021 during which route diversions, real estate rights, proximity to Comber, potential future uses, and the need for OEB approvals for the Project were discussed. At the meeting, Hydro One staff reiterated that large diversions of the preferred route could not be considered for the reasons previously provided, and that new development around and adjacent to overhead transmission corridors, as well as compatible secondary uses (including compatible commercial facilities or uses) within transmission corridors, was fairly common. Lakeshore staff stated that while they understood and supported the need for the Project, they could not support the preferred route traversing the Employment lands in Comber. Both groups agreed that subsequent discussion would

be required as the Project progressed. The Municipality sent a letter on April 16, 2021, reiterating the Municipality's concerns and request for the route to be diverted to the north. Hydro One shared their response via email on May 6, 2021, which reiterated the process conducted to select the preferred Route Alternative and the rationale for the selection of Route Alternative 2A. The response to Lakeshore staff provided several Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report Consultation 3-63 examples of other areas in southern Ontario where residential, commercial and industrial developments had successfully occurred adjacent to overhead transmission lines, as well as examples of compatible uses developed within the ROWs, and also reiterated Hydro One's desire to work with the Municipality to address their concerns and to work with them as development plans for these areas unfold. In May 2021 Hydro One contacted the Municipality of Lakeshore Drainage staff and requested further information on municipal drains traversed by the preferred route, so that this information could be considered during design and construction planning. Municipality staff subsequently provided a number of drain reports.

3.9.6 Municipality of Lakeshore – Elected Officials

Hydro One had regular touchpoints by way of emails and meetings to provide updates on the Class EA and share notices regarding the above mentioned engagement opportunities to Mayor Bain, Deputy Mayor Bailey, Wards 4, 5 and 6 Councillors and CAO McBride. On January 13, 2020 Hydro One met with Mayor Bain and Nelson Cavacas, Director of Infrastructure, to introduce the Project, share further information and expected next steps. During the meeting, items relating to protecting local roads during construction, communication methods and locations for community information centres were discussed. In July 2020, a touchpoint meeting was held with Mayor Bain and Nelson Cavacas during which Hydro One shared information on the current status of the Project. Discussion items included providing an update on the future Lakeshore TS, reviewing consultation and feedback with residents to date and discussing energy needs in the area. A subsequent letter was shared to Mayor Bain, Nelson Cavacas and CAO McBride from Hydro One's Vice President of Stakeholder Relations thanking Mayor Bain for meeting and acknowledging Hydro One's commitment to working with the Municipality. On November 10, 2020 Hydro One presented to the Municipality of Lakeshore's Council to provide an update on investments Hydro One is making in the Lakeshore community, including the Project, and what feedback has been received to date. Questions from Council ranged from power surges and reliability concerns to load growth and maintenance. Prior to announcing the selection of the preferred Route Alternative, Hydro One held a briefing with Mayor Bain and CAO McBride on February 19, 2021. The discussion included items related to the proximity of the route to the Comber community in relation to a previous development proposed in the area, community engagement, the line's crossing of County roads and the location of a national historic site that was identified as part of Hydro One's route evaluation. Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report Consultation 3-64 On March 9, 2021, Hydro One had a follow-up call with Mayor Bain to discuss concerns regarding interference to satellite and TV from the line, as well as concerns shared by the Municipality regarding the potential impact of the line traversing Comber's designated Employment lands. Hydro One noted they can look at opportunities to work with the Municipality to mitigate effects with the placement and spacing of the towers, as it relates to planned developments. Hydro One had an additional meeting with Mayor Bain, Councillor McKinlay, Councillor Walstedt and CAO McBride on March 12, 2021 to review the preferred Route Alternative selected, provide an overview of the route selection and next steps. Representatives shared concerns about the location of the route in Comber regarding impacts to future development and agricultural lands. Questions around whether modifications to the route could be made were discussed and Hydro One indicated that they would work with landowners on a property-by-property basis to discuss opportunities to best mitigate effects, where practical and feasible. The Municipality shared a formal response stating their position to the preferred Route Alternative on April 16, 2021 and requested Hydro One present before Council to discuss the route selection. As described in (Section 3.9.5), Hydro One reviewed the Municipality's route diversion request and determined that the diversions introduced greater adverse net effects in comparison to preferred Route Alternative 2A. During the week of May 16, 2021, Hydro One met with Mayor Bain, Deputy Mayor Bailey, Councillor McKinlay, Councillor Walstedt and CAO McBride on different occasions to share these findings. On May 25, 2021, Hydro One presented before Council to discuss concerns raised by the Municipality and to reiterate Hydro One's commitment to working with them as future development plans in the Comber area unfold."

Why does it appear that Hydro One Networks Inc. does not have a solid long term plan that they are working toward for electrical distribution similar to our roadway structure? As an example the 401 corridor is currently the main traffic route east to west through Ontario and could / should also be the main route for electrical distribution instead of replacing / upgrading antiquated existing electrical distribution lines which may not be located properly based on today's or future requirements such as the lines to be reused in Route 2A. Further to this

running lines on angles across Prime Farmland and ignoring farmer's/landowner's concerns is not very aesthetically appealing, functional, or acceptable.

Please reevaluate Route 2A based on all of the concerns received over this decision. You have heard from local elected officials, local residents, farmers, and property owners. Obviously with this amount of feedback and concern a reevaluation should be considered.

Regards,

[Redacted signature]

cc\

[Redacted list of recipients]

Property affected: [Redacted list of properties]

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Email:
Paul.Dalmazzi@HydroOne.com



Paul Dalmazzi
Environmental Planner, Environmental Services

September 17, 2021

[REDACTED]
Via email: [REDACTED]

Dear [REDACTED],

Thank you for your comments on the draft Environmental Study report for the Chatham to Lakeshore Line Project and bringing your concerns to our attention. I appreciate having the opportunity to address your comments as well as share further information.

Since beginning the Class Environmental Assessment (EA) for the project in January 2020, Hydro One has conducted a thorough process to assess each of the route alternatives through an objective, fair and holistic lens. We looked at comparing the advantages and disadvantages of the different routes using an evaluation framework that was directly informed by landowners across the entire study area, Indigenous communities, technical and environmental stakeholders as well as elected officials and municipal staff as you have identified.

Through our assessment, each route was evaluated based on its effects to the natural, social, cultural, Indigenous, technical and economic environment. While agricultural operations are generally a compatible use with overhead transmission corridors, the Class EA did assess effects to agricultural operations – as it was a key consideration that was communicated to us by local farmers, community members and associations such as the Ontario Federation of Agriculture. It is important to note, we assessed these criteria across the entire length of these routes, to ensure a holistic evaluation whereby features across the entire study area were considered.

While each route had its advantages and disadvantages, through our evaluation process, Route 2A was selected as the preferred route because it is the least impactful overall. Route 2A has the least overall net effects to agricultural lands as it repurposes 16 kilometres of an existing idle corridor, reducing the amount of land and net number of transmission towers. While Route 1 variations do parallel another existing transmission line, this route would not be able to fit within the existing corridor, but rather require a new transmission line corridor for the majority of its length, including new transmission structures, across prime agricultural lands. Therefore many of the concerns that we heard from the agricultural community), such as the effect of new transmission structures in farm fields, diagonal crossings of fields, and loss of farmable area beneath tower footings, are in fact greater in magnitude along the Route 1 variations than along Route 2 when considering their entire length. While such effects will never be entirely avoidable in constructing a new transmission line in Southwest Ontario, we are confident that Route 2A represents the least impactful alternative with regard to overall effects to agricultural operations of the viable route alternatives that were identified to meet the need of this project.

Similarly, while we did investigate route alternatives that paralleled the Highway 401 corridor, in discussions with the Ministry of Transportation of Ontario (including discussions regarding their ongoing work to improve the Highway 401 and some interchanges and ramps in the Chatham area) they identified setback requirements from the 401 corridor that would not permit the construction of our towers within the current

highway corridor and rendered such a route to be located within lands akin to creating new “greenfield” transmission corridor, the majority of which would run through prime agricultural fields.

With regards to natural environment features (including vegetative features such as hedgerows, of which we recognize the importance to agricultural lands and operations) through the Class EA we found that Route 2A affects a much lower amount of vegetation and other natural features overall, compared to Route 1 variations. This is due to the fact that, while Route 1 parallels an existing transmission corridor, it would require the frequent traversal of incompatible vegetation features directly abutting those existing lines (including numerous hedgerows, potential Species at Risk habitat and the Big O Conservation Area in the community of Comber). As such, these routes would involve a greater overall effect to vegetation across their entire distance, when compared to Route 2A.

With regards to discussions with Municipal staff, Hydro One did consult with a wide variety of stakeholders including Municipal staff and officials through the Class EA process, to obtain their input and feedback on the project including the route evaluation. This input, including input on future land use plans and potential future developments in the area, was considered in the evaluation of the route alternatives and despite Route 2A traversing some of these areas identified, it remained the preferred route overall for other reasons based on numerous other criteria, some of which are mentioned above.

While Hydro One is confident in the route evaluation and selection of the preferred route, and does not intend to revisit this decision, our focus turns to mitigating those effects as they pertain to the preferred route. Section 7 and Table 7-1 of the draft ESR provide initial descriptions of the mitigation measures that will be employed for this project, including some that address the effects that you have mentioned, such as: placement of transmission structures (to be determined during the detailed design phase of the project), soil compaction, and effects to incompatible vegetation (e.g., hedgerows). Going forward, we will continue to work with landowners and farmers, like yourself, to receive any input or information that you wish to provide and incorporate it into our plans where we can reasonably do so.

In your letter you note a number of comments, which I appreciate having the opportunity to respond to.

Comment:	Response:
<p>Route 2A traverses prime farmland at an angle reducing available farmable acreage</p> <p>Significant reduction of farmable land due to tower location</p> <p>Ground compaction during and after project installation</p> <p>It appears there will be a tower in the middle of the field not at the fence row where it would make sense</p> <p>Further restrictions to an area already restricted area of the farm due to a drainage creek for large farming equipment</p>	<p>As mentioned above, throughout the Class EA and consultation process, the importance of considering effects to agricultural operations was top of mind. We had the opportunity to hear from many local farmers in the project area, including a visit to a local farm to review first-hand the size of modern day farming equipment. Based on this feedback, effects to agricultural operations was a key criterion used to evaluate each of the different route alternatives.</p> <p>As part of our assessment, we had to evaluate the different route options fairly and holistically by considering how effects would apply to the entire length of each of the routes. Overall, Route 2A was the option with the overall lowest effects to agricultural operations, when compared to the other route alternatives across their entire length.</p> <p>Currently, Hydro One is completing the design for the new line, including tower locations. In the next few weeks, you can expect your real estate representative, Murray Clark to review how the new line will cross your individual property and to identify the location and placement of tower structures.</p>
	<p>Section 7.1 and Table 7-1 of the draft ESR provide further information</p>

Comment:	Response:
	<p>on Hydro One's commitments to address and mitigate these effects, as well as other identified effects to agricultural operations and the mitigation measures proposed to address them. This includes measures such as minimizing the length and width of construction access required within agricultural fields, identifying tile drain locations to avoid and protect them during construction to the extent practical, development of a project Weed Control Plan for implementation during construction, and post-construction restoration of agricultural fields, among others.</p>
<p>Elimination of sections of a long standing tree line which was planted to reduce wind erosion on the sand hills</p>	<p>While effects to incompatible vegetation are not completely avoidable, the preferred Route 2A traverses a low amount of incompatible vegetation relative to other route alternatives.</p> <p>Sections 7.1.5, 7.7 and Table 7-1 of the draft ESR address the effects to incompatible vegetation and the mitigation measures identified to address them, such as the retention of compatible vegetation and post-construction restoration with compatible vegetation species.</p>
<p>Water table issues due to deep footings required; we have a shallow well</p>	<p>Effects to groundwater from the construction of transmission line structures are generally very localized to the tower footings and temporary in nature.</p> <p>Section 7.7.6 and Table 7-1 of the draft ESR provide more information on potential effects to groundwater resources and the mitigation measures identified to address them.</p>
<p>Appears to be a lack of an engineered approach to a Main Electrical Distribution Corridor - long term thinking for a properly placed main distribution line, following the 401 corridor or another main east to west Route</p>	<p>In Ontario, broader regional planning is conducted by the Independent Electricity System Operator (IESO). Each project identified by the IESO's regional planning work must then be assessed and planned by the local transmitter through its own planning process.</p> <p>It is important to note that when planning for the transmission infrastructure routes takes into consideration a number of different factors. Prior to the start of the Class EA, our team conducted preliminary work to identify viable Route Alternatives to build the new line from the Chatham Switching Station to our future Lakeshore Switching Station. We considered known technical and environmental features and constraints such as waterbodies, dense residential areas, environmentally significant areas, and looked for opportunities to parallel linear infrastructure, such as follow Highway 401, and utilize existing transmission corridors. Based on that information, we developed three route alternatives and associated variations which were evaluated under the Class EA process identified above.</p>
<p>Addressing the comments and feedback received by elected Municipal representatives and Municipal staff.</p>	<p>Throughout the Class EA, we have had the opportunity to meet with and share further information with elected officials and staff. During these conversations, we had heard concerns regarding effects to agricultural properties as well as potential future development.</p> <p>Section 7.5.2 and Table 7-1 of the draft ESR address the effects to existing and future land uses, and Hydro One's commitment to continuing to work collaboratively with each of the municipalities as we progress further into detailed design and construction planning for the project.</p>

Thank you again for sharing your comments and feedback on the Chatham to Lakeshore Line Draft Environmental Study Report. As indicated above, in the upcoming weeks, you can expect Murray Clark to reach out to arrange a one-on-one meeting to review how the new line will cross your individual property and to identify the location and placement of tower structures.

We look forward to continuing to work with you, and if you have any property specific questions we encourage you to continue to reach out to Murray Clark at any time.

For general project information, please visit our website at www.HydroOne.com/Chatham-to-Lakeshore or contact our Community Relations team at 1-877-345-6799 or Community.Relations@HydroOne.com.

Thank you,

Sincerely,

A handwritten signature in black ink, appearing to read "Paul Dalmazzi". The signature is written in a cursive style with some loops and flourishes.

Paul Dalmazzi
Environmental Planner, Environmental Services

Appendix B8 Section 16 Order Requests

Appendix B-8.1 Caldwell First Nation

General Information and Instructions**General**

Anyone who has outstanding environmental issues that have not been addressed through the Class Environmental Assessment process can request the Minister of the Environment Conservation and Parks to make an order under Part II of the Environmental Assessment Act. This is known as requesting a Part II Order.

A Part II Order request should be submitted after the proponent has issued the Notice of Completion for a Class Environmental Assessment for a project. The request should be submitted within the review period/comment period outlined in the Notice of Completion.

The Ministry recommends that you follow the process set out below before submitting a Part II Order request:

- Participate in the consultation opportunities provided to the public within the Class Environmental Assessment process
- Engage in discussions with the proponent to try to address and resolve your concerns

A Part II Order request should not be submitted for the sole purpose of delaying, stopping, or frustrating the planning and implementation of an undertaking proceeding under a Class Environmental Assessment process. The Minister may consider the efforts of the requester to resolve the concerns directly with the proponent when deciding whether to make an order.

Questions regarding the completion and submission of this form should be directed to a Customer Service representative at the Client Services and Permissions Branch at 416-314-8001 or 1-800-461-6290.

Step 1 - Get the Facts

- Class Environmental Assessments are used for projects that the Ministry of the Environment Conservation and Parks considers routine, with predictable and manageable effects on the environment.
- A Part II Order request will not stop a project from proceeding. The Minister has four options when deciding a Part II Order request:
 - To request mediation between you and the proponent to help address your concerns before making a decision
 - To deny the request
 - To deny the request but require the proponent to fulfill additional conditions before the project can proceed, such as further studies or more public consultation
 - To require the proponent to conduct a higher review of the project through an Individual Environmental Assessment; this happens only in rare and exceptional cases.
- Key factors that the Minister may consider when looking at a Part II Order request are:
 - whether the project has the potential to pose significant adverse effects on the environment
 - how the project is significantly different from other projects in its class
 - whether the process for the Class Environment Assessment was adequate.

To learn more about Class Environmental Assessments visit <https://www.ontario.ca/page/class-environmental-assessments-approved-class-ea-information>.

Step 2 – Statement of Participation

I have raised my concerns with the project proponent

Describe how and when you raised your concerns with the proponent and the proponent's response

See appendix.

I was unable to have my concerns resolved by the project proponent

Describe what concerns remain outstanding and why these concerns could not be resolved through discussions with the proponent.

See appendix.

My unresolved concerns relate to:

potential environment impacts

how the project is significantly different from other projects in its class

the adequacy of the process for the Class Environment Assessment

other (specify)

Describe

See appendix.

The proponent has issued the Notice of Completion for the project

This request is being made within the review/comment period outlined in that notice

2021/06/11 to 2021/09/10

Start Date (yyyy/mm/dd) to End Date (yyyy/mm/dd)

I hereby declare that, to the best of my knowledge, the information contained in this form and the information submitted in support of this form is complete and accurate.

Last Name

Sands

First Name

Brianna

Date (yyyy/mm/dd)

2021/09/10

With all Part II Order requests, the Ministry maintains a public file that is available for viewing by any member of the public upon request. Personal and other information from your request, such as name, address, and telephone number and your concerns with the project will form part of the public record. If you wish for your information to be excluded from the public file, you can advise the Ministry by checking the box in the declaration below. Even if you request that your information be excluded, your contact information may still be obtained by members of the public if the Ministry is required to disclose the information under the *Freedom of Information and Protection of Privacy Act*.

Please exclude my personal information from the public file (select if you wish to be excluded).

Step 3 – Provide Identifying Information

If you are certain making a Part II Order Request is the right approach for you, complete the following information:

Requester Name

Last Name

Sands

First Name

Brianna

Requester Type

Individual

On behalf of Person/Group (specify) Caldwell First Nation

Other (specify) _____

Current Address

Unit Number	Street Number 14	Street Name Orange Street	PO Box
City/Town Leamington		Province Ontario	Country Canada
Postal Code N8H 1P5			
Concession		Rural Route	
Telephone Number 519-322- 1766	Fax Number 519-322-1533	Email Address (if available) ecc@caldwellfirstnation.ca	
Name of proposed Project (as it appears on the Notice of Completion if available) Chatham-Kent to Lakeshore Transmission Line			
Name of Proponent (as it appears on the Notice of Completion if available)			

Step 4 – Making Your Request

By submitting this form, you are requesting a Part II Order by the Minister.

Confirm what outcome you are seeking from the Minister by making this request.

I want the Minister to:

- Refer the matter to mediation to help me and the proponent address my concerns
- Impose additional conditions before the project can proceed

Describe what conditions you think would be appropriate and how they would address your concerns.

To require the proponent to conduct a higher review of the project through an Individual Environmental Assessment

Describe how an Individual Environmental Assessment would address your concerns in a way that the Class Environmental Assessment does not:

See appendix.

If applicable, provide any other relevant information related to this request you would like to share.

See appendix.

Step 5 – Submitting Your Request

Please send the completed form and any supporting information you would like to provide to all three of the following:

Minister
Ministry of the Environment Conservation and Parks
Ferguson Block, 77 Wellesley St. W, 11th Floor
Toronto ON M7A 2T5
Fax: 416-314-8452
Minister.mecp@ontario.ca

Director, Environmental Assessment and Permissions Branch
Ministry of the Environment Conservation and Parks
135 St. Clair Ave W, 1st Floor
Toronto ON M4V 1P5
enviropemissions@ontario.ca

Project Proponent

The email or mailing address for the project proponent can be found on the Notice of Completion for the project.

Step 6 – Attachments

Description	File name
1. Appendix.	<div data-bbox="1300 297 1506 331">Attach File(s)</div> <div data-bbox="1300 331 1506 365">Remove File(s)</div>

Save Form

Print Form

Clear Form

Step 2- Statement of Participation

Communication History

The Caldwell First Nation (“CFN”) has unresolved concerns regarding the Chatham-Kent to Lakeshore Transmission Line (“the Proposed Project”). The CFN has consistently raised these concerns with the proponent, Hydro One Networks Inc., (“HONI”). HONI was also delegated aspects of the Crown’s duty to consult and accommodate by way of a letter dated November 19, 2019 from the Ministry of Energy, Northern Development and Mines.

CFN efforts at communication include the following:

- December 15, 2020. CFN provided a technical memorandum to HONI identifying environmental and cultural concerns associated with the Route Alternatives. CFN informed HONI of their preference for Route Alternative 1A.
- December 18, 2020. CFN staff hosted a virtual meeting with HONI to discuss the technical memorandum. CFN indicated that intensive work was required in order to gather and share Traditional Knowledge on cultural and spiritual sites in the Proposed Project area.
- February 17, 2021. CFN sent a letter to Hydro One reiterating that, “route option 1A is preferred to route options 2A and 2B” given route 1A maximizes the distance parallel to existing lines and reduces the potential severity of project-specific and cumulative effects on birds and bird habitat within the Eastern Lake St. Clair Important Bird Area, and on fish and fish habitat in creeks that flow north into Lake St. Clair. Further, the letter states, “If one of the route options 2A or 2B are selected, it will be important for additional research to be conducted.... to ensure Caldwell’s stewardship objectives are met in respect to development in our territory.”
- February 19, 2021. HONI rejected CFN’s concerns and preference for Route Alternative 1A, instead selecting Route Alternative 2A. No explanation was provided for why CFN’s preference for route 1A was not selected.
- August 9, 2021. CFN sent a letter to HONI requesting an extension to the review period on the draft Environmental Study Report (“dESR”). The letter notes the lack of sufficient time given to provide comments on the dESR. The letter also reiterated the CFN’s objections to HONI’s preferred route while also stressing the need to incorporate CFN’s traditional ecological knowledge.
- September 1 and 7, 2021. CFN attended virtual meetings with HONI to discuss its preliminary and draft comments on the dESR (shared with HONI on September 3, 2021) and preliminary findings of CFN’s traditional ecological knowledge study (shared with HONI on September 6, 2021).

- September 10, 2021. CFN submitted its comments on the dESR (enclosed) to HONI.

CFN, external to the communications noted above, has also been in contact with HONI throughout the Class EA process. Through this process, CFN raised several concerns about the Proposed Project, which are detailed in our comments to HONI in respect of their dESR (attached), and briefly summarized as follows:

- Preserving habitat for Species At-Risk;
- Protecting fish bearing streams from potential erosion;
- Avoiding the selection of a Route Alternative which requires the construction of new access roads;
- Restoring harvesting areas;
- Protecting culturally and spiritually significant sites;
- Avoiding archaeological sites;
- Avoiding important endangered habitats such as wetlands, forested areas, and waterways;
- Protecting of existing ecological systems;
- Selecting the route with the highest percentage of length following the existing transmission line in order to minimize new clearance; and
- The incorporation of CFN's traditional ecological knowledge into the dESR.

Failure to resolve CFN Concerns

Despite the above communications, HONI has not resolved CFN concerns. Several factors contribute to the inadequacy of HONI's efforts, including lack of responsiveness in respect to Caldwell's routing preference and the failure to provide CFN with sufficient time to complete a Traditional Ecological Knowledge ("TEK") Report prior to the dESR being completed. CFN has had a limited capacity to balance competing priorities and urgent needs due to the COVID-19 pandemic and has been unfairly rushed in consulting members and providing comments on the Proposed Project.

A TEK report has now been completed, and its incorporation is essential to an assessment of the Proposed Project's potential cultural, spiritual and environmental impacts. These concerns must be considered and resolved in order to satisfy the Crown's duty to consult and accommodate, which has been delegated to HONI for the Proposed Project.

After review of HONI's dESR, CFN has several outstanding concerns. These are outlined in detail in our comments on HONI's dESR. Briefly, some of CFN's concerns include:

- Lack of assessment of potential project-specific and cumulative effects of the Project on Caldwell rights and/or traditional harvesting activities within Caldwell's traditional territory.
- Inadequate baseline, including the historical context, which is essential for understanding current conditions, change of conditions over time, and the severity of potential impacts of the Project on Caldwell's rights.

- The lack of a regional study area for consideration of cumulative effects. The dESR fails to consider how past, present and reasonably foreseeable projects and activities will interact with residual effects of the project, and how these in combination will impact the ecological and cultural values of natural heritage (woodlands, wetlands, creeks and waterbodies) that are directly related to Caldwell's ability to exercise its rights. This limited approach prevents the adequate assessment of potential impacts on CFN's rights and traditional activities throughout their traditional territory. A broader and far more robust approach is required to meet the legal duty to consult and accommodate.
- The current assessment of the Proposed Project does not consider and assess potential cumulative effects, nor indirect effects of the Proposed Project. As a result, the assessment of significance of impacts on ecological and cultural values, upon which CFN's Aboriginal rights depend, have not been adequately assessed.
- CFN was not adequately engaged in respect of potential impacts on Indigenous archaeological values and cultural heritage within the Proposed Project area. CFN's traditional knowledge was not adequately considered in the current assessment.

Step 4- Making Your Request

The CFN requests that the Minister require HONI to conduct a higher review of the project through an Individual Environmental Assessment (Individual EA)

Rationale for Requesting an Individual EA

An Individual EA is require to ensure adequate scope of assessment of baseline conditions, residual effects and cumulative effects on Caldwell's rights and valued components (VC) required for the exercise of Caldwell's rights. In short, an Individual EA is required in order to meet the Crown's duty of consultation and accommodation to CFN.

Duty to Consult and Accommodate

As noted above, HONI has been delegated aspects of the Crown's duty to consult and accommodate CFN. To date, that duty has not been met. An Individual EA would provide a better process for engaging with CFN and consulting with CFN about potential impacts on its Aboriginal rights. The current Class EA process has not included a sufficient assessment of VCs related to Caldwell rights, and has not included any assessment of potential project-specific and cumulative effects on Caldwell rights and/or traditional harvesting activities.

Consultation has to happen before project approval. Projects should not be prematurely approved before there is adequate consultation.¹ Consultation must be done in good faith and the Crown must intend for the consultation practice to be meaningful, which means that there is the intent to actually resolve concerns about impacts.² This includes the Crown giving reasonable time to respond to and engage in consultation.³

CFN Input in Terms of Reference & Flexible Timelines

Under the Individual EA, HONI would be required to consult with interested parties (including CFN) when preparing the terms of reference that guide the completion of the assessment. This approach is much better suited to dealing with the concerns that CFN has flagged (summarized above and in the attached comments on HONI's dESR).

For example, the terms of reference of an Individual EA could explicitly address the need for HONI to adequately consider and incorporate CFN's traditional ecological knowledge into the assessment of potential impacts that the Proposed Project will have on CFN's rights and CFN's traditional territory. It would also provide more transparency – a concern that CFN flagged repeatedly in the context of HONI selecting its preferred route over CFN's objections. Under an

¹ *Clyde River (Hamlet) v. Petroleum Geo-Services Inc.*, 2017 SCC 40 (CanLII), [2017] 1 SCR 1069, <<https://canlii.ca/t/h51gv>> at para. 24.

² *Mikisew Cree First Nation v. Canada (Minister of Canadian Heritage)*, 2005 SCC 69 (S.C.C.) (CanLII), [2005] 3 SCR 388, <<https://canlii.ca/t/1m1zn>>, at para. 54.

³ *Squamish Nation v. British Columbia (Minister of Community, Sport and Cultural Development)*, 2014 BCSC 991, at para. 214; *Dene Tha' First Nation v. Canada (Minister of Environment)*, 2006 FC 1354 (F.C.) (CanLII), <<https://canlii.ca/t/1q009>> at para. 116.

Individual EA, HONI would need to provide a description and rationale for the undertaking and for alternatives.

An Individual EA does not impose timelines that are as strict as the current Class EA. That flexibility would allow for sufficient time for CFN's TEK study to be adequately considered and incorporated into a final EA and consultation report, to prepare a more comprehensive review of cultural, archaeological, and spiritual sites located in the Proposed Project area, and for HONI to adequately consider that information in its assessment. An Individual EA process is thus required in order to give the flexibility and time required for proper consultation and understanding of the Proposed Project impacts in the region.



Caldwell First Nation

14 Orange Street, Leamington, Ontario, N8H 1P5
Phone: 519-322-1766 Fax: 519-322-1533

September 10, 2021

SENT BY EMAIL

Paul Dalmazzi
Environmental Planner
Hydro One Networks Inc.
Paul.Dalmazzi@hydroone.com

Caldwell First Nation – Comments on draft Environmental Study Report for Hydro One’s Proposed Chatham-Kent to Lakeshore Transmission Project

Dear Mr. Dalmazzi,

Please accept this letter and attached table of comments in response to Hydro One’s (“HONI”) request for first round comments from the Caldwell First Nation (“Caldwell”) on the draft Environmental Study Report (“dESR”) for the proposed Chatham-Kent to Lakeshore Transmission Project (“the Project”).

Our overall conclusion is that the dESR is inadequate in scope to inform the Minister of the Environment, Conservation and Parks of how the Project may impact Caldwell’s Aboriginal rights. The attached table provides more than 40 information requests that must be addressed in order for the potential effects of the Project on Caldwell to be adequately considered. In view of the numerous gaps and deficiencies identified the dESR during our review, Caldwell recommends that the Project be elevated to a more comprehensive Individual Environmental Assessment (“Individual EA”). The highly confined scope of the current Class EA process has so far proved to fall short of the scrutiny that is necessary for the Project, and it has been wholly inadequate in terms of providing a meaningful opportunity for consultation and accommodation.

Please note: our comments are limited by the time constraints imposed in this process. In the interests of protecting our rights, we are submitting these comments without prejudice to our rights to raise additional concerns once we have the opportunity for a more comprehensive project review and with the benefit of our recently completed TEK Study report.

In addition, Caldwell is submitting a request to the Ministry of the Environment, Conservation and Parks (“MECP”) for a Part II Order on the basis of our concerns and comments summarized here in the accompanying table.

The Crown's Duty to Consult and Accommodate & Potential Impacts to Caldwell's Rights

The Project should not proceed without the Crown's duty to consult and accommodate in respect of Caldwell's rights being met. The Ministry of Energy, Northern Development and Mines ("MENDM") specifically delegated aspects of the fulfillment of consultation and accommodation to HONI by way of a letter dated November 29, 2019. For consultation to be meaningful, it must actually address and attempt to resolve concerns about impacts to rights. And it must be completed prior to an approval or decision being made. This requirement cannot be compromised in order to meet stringent deadlines and schedules. The purpose of consultation and accommodation is to minimize – if not eliminate – adverse impacts on asserted and existing rights, or to otherwise resolve Caldwell's concerns about those potential impacts.

To date, HONI's engagement with Caldwell has fallen far short of providing a meaningful opportunity for consultation and accommodation. Our concerns about the project route alternatives and resulting impacts on our rights and our traditional lands have largely been ignored. Furthermore, the dESR does not assess potential impacts to Caldwell's rights and traditional land use. This is a major oversight given that the dESR is intended to support the Crown's determination about whether the duty has been met.

Assessment of VCs related to Caldwell's Rights

Without prejudice to the full scope of our technical review comments, provided in the attached table, we want to emphasize the following priority gaps and deficiencies that are found throughout the dESR in respect to the assessment of valued components that are critical to the exercise of Caldwell's harvesting and other rights:

- Inadequate baseline for the valued components being assessed;
- Failure to consider indirect Project effects, i.e., impact pathways;
- No assessment of Project-related impacts during the operational or closure and reclamation phases of the Project;
- Lack of transparency around methods of assessment;
- Current context for VCs does not take into account historical baseline and/or trajectories of change of VCs over time from a historical baseline;
- Cumulative effects have not been considered for numerous VCs where residual effects are predicted, including cumulative interactions of the Project with:
 - existing wind turbine and electrical transmission structures in the vicinity of the Project;
 - immediately foreseeable electrical transmission projects that will be directly interconnected with the Project; and
 - immediately foreseeable future development of industrial greenhouse facilities that the Project is intended to facilitate and/or induce within Caldwell territory.
- Vague and ill-defined assessment of effects on VCs;

- Vague and ill-defined characterization of residual effects on VCs and rights due to inadequate description of potential project effects and proposed mitigation measures;
- Vague and ill-defined characterization of offsetting measures;
- Identification of mitigation and offsetting measures has been deferred to post-EA decision phase, which means that decision-makers, at the time when the project decision will be made, will not have sufficient information to determine the potential effectiveness of these measures for reducing or otherwise offsetting residual effects on Caldwell's rights;
- No significance determination of effects has been conducted on VCs; and
- Lack of details related to monitoring.

These substantial gaps stand in stark contrast with nationally-recognized standards of good EA practice.

Additionally, the effects assessment has largely overlooked the significance of important natural heritage features or areas despite clear reference and direction in provincial policy documents (i.e., the PPS 2020 and the MNRM 2010). The ability of Caldwell members to exercise our rights in our territory is directly tied to the health of its traditional lands. As the region and PSA and LSA areas are so heavily damaged, these remaining natural heritage features and areas are of vital importance to Caldwell's traditional activities.

[Findings of Caldwell TEK study must be incorporated into the ESR](#)

Despite the unprecedented COVID-19 restrictions imposed across Ontario from March through April 2021, HONI only provided Caldwell until April 30, 2021 to provide input from our TEK Study into the dESR. HONI has been aware for nearly a year that the TEK Study would be the primary vehicle through which Caldwell will be sharing its knowledge and views on the preferred Alternate Route.

As HONI is well aware, we could not initiate our route-specific TEK Study until *after* HONI had provided notice on the selection of the preferred Alternate Route, which did not occur until February 19, 2021. This meant that Caldwell was only provided two months from the time HONI announced the selection of the preferred route option, during the height of the 3rd wave of the COVID-19 pandemic, to conduct its study and complete its TEK report for consideration. This is highly inadequate given that Caldwell was provided with funds to undertake a TEK study, with the expressed understanding that the study was an important part of the consultation process, and constituted Caldwell's input into the development of the dESR. The TEK Report is a critical, if not central, component of consultation on the Project, as it provides critical baseline information related to Caldwell's site-specific values in the Study Area, and how Caldwell Valued Components may interact with the Project.

Now that Caldwell has completed its TEK study and the final report has been provided to HONI, Caldwell fully expects that the report's findings will be incorporated into HONI's supplementary studies and assessments for the purposes of assessing potential adverse effects of the Project.

Draft ESR ignores ecological function of region essential for supporting Caldwell's exercise of rights

A suite of legacy and cumulative impacts have already affected Caldwell members' abilities to conduct subsistence activities and maintain our culture. Caldwell's ability to exercise its rights today and in the future is linked to the remaining parts of the traditional territory that support ecological function. Culturally, these areas represent some of the last representations of natural habitat on Caldwell's traditional lands. This elevates the importance of these small pockets of natural habitat as a cultural resource and as the remnants of Caldwell's cultural landscape. As a cultural resource, this includes the ability to interact with the lands and use the lands in a traditional manner, the maintenance of a sense of identity and place, and the intergenerational transmission of cultural knowledge.

The project study area is one of the most ecologically damaged in the country (according to the Ministry of Natural Resources description of Ecoregion 7E, which the project lies in). Therefore, potential Project interactions will compound and exacerbate existing and increasing pressures on Caldwell members, further impeding our efforts to exercise our rights and protect our culture.

Given the highly impacted historical condition of lands and waterways within Caldwell's traditional territory, any new potential disturbance from the Project potentially poses a severe level of impacts on Caldwell's rights. An important lens for assessing the severity of effects on Caldwell is to assess the potential effects from the standpoint the "sufficiency of resources" within Caldwell's traditional territory for supporting the exercise of rights. Omitted from the dESR is any information or analysis to support how the Project would interact cumulatively with past, present and foreseeable future projects and activities to either support or adversely impact the ecological function of the region and how, in turn, these changes may affect Caldwell's ability to exercise its rights.

Of particular heightened concern in respect to the "sufficiency of resources" within Caldwell's traditional territory, is how the Project would adversely affect:

- Eastern Lake St. Clair Important Bird Area;
- Significant Woodlands (Natural Heritage designations);
- Wetlands; and
- Fish-bearing waterways.

A robust assessment of potential project-specific and cumulative effects is required to characterize the residual effects on these habitat VCs, and how, in turn, these changes may affect Caldwell's ability to exercise its rights.

Cumulative effects of Project are potentially significant

Caldwell is very concerned that the dESR, through omitting adequate baseline data, has underestimated the severity of effects of the Project on specific VCs. For example, it is acknowledged 100% of the wetlands identified in Route 2 will be captured within the project footprint. In addition, a significant portion of critical, remaining woodlands are similarly compromised by the project footprint. Important Species At Risk habitat is likewise affected, including but not limited to the butternut tree (*juglans*

cinereal) – confirmed in 2017 as endangered under COSEWIC. Given the paucity of information in respect to baseline conditions, project effects and mitigations in the dESR, the Class EA is insufficient to determine the significance of these impacts, and the extent to which they pose unacceptable and irreversible impacts on Caldwell’s rights.

The dESR has omitted consideration of two highly important types of future projects with the potential to interact cumulatively with the project:

1. Additional Hydro One projects within Caldwell’s traditional territory, that are interconnected with the Project, including but not limited to the Lakeshore Transmission Stations project and the Lambton-Chatham Transmission Line; and
2. Industrial scale greenhouse development that will be induced throughout Caldwell’s traditional territory by the Project

Future projects that interact with the Project have the potential to permanently and adversely affect the ecological basis in the region for Caldwell’s culture and rights. The potential cumulative effects of foreseeable future projects throughout Caldwell territory, directly connected to or intentionally induced by the Project, must be included in consideration of cumulative effects of the Project.

Conclusion

As a priority rights holder within the Project-affected area, Caldwell is strongly committed to ensuring a meaningful assessment of project-specific and cumulative effects on Caldwell rights, interests and the environment. In order to achieve this, we request that the assessment of the Project be elevated from a Class EA to an Individual EA in order to ensure an adequate characterization of the potential effects of the Project on Caldwell’s rights and traditional lands. We intend to submit a request to the MECP for a Part II Order seeking the same.

We look forward to working with you in the coming months on the environmental assessment to address Caldwell’s concerns identified in this letter and for identifying measures for protecting Caldwell’s ecological and cultural values in the vicinity of the Project.

If you have any questions, please contact me at:

E: ecc@caldwellfirstnation.ca

O: 519-322-1766 Ext. 1243

C: 519-329-2296

Sincerely,



Brianna Sands
Environmental and Consultation Coordinator
Caldwell First Nation

cc. Nikki van Oirschot, Director of Operations, Caldwell First Nation - nikki@caldwellfirstnation.ca
Erika Dawson, Indigenous Relations, Hydro One - Erika.Dawson@HydroOne.com
Amy Lickers, Hydro One - amylickers@allconsulting.ca
EAB, Ministry of the Environment, Conservation and Parks - EABDirector@ontario.ca
Chloe Lazakis, Senior Advisor, MENDM – chloe.lazakis@ontario.ca
Randall Kahgee, OKT Law - rkahgee@oktlaw.com
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Cathy Guirguis, OKT Law - cguirguis@oktlaw.com
A/C Councillor Robyn Perkins - councillor.perkins@caldwellfirstnation.ca
Councillor James Peters - councillor.peters@caldwellfirstnation.ca
Councillor Stan Scott - councillor.scott@caldwellfirstnation.ca
Councillor Steve Simpson Sr. - councillor.simpson@caldwellfirstnation.ca

Attachments:

Comment Table – Caldwell First Nation’s Initial Comments on the draft Environmental Study Report for Hydro One’s Proposed Chatham-Kent to Lakeshore Transmission Project



Caldwell First Nation

14 Orange Street, Leamington, Ontario, N8H 1P5
Phone: 519-322-1766 Fax: 519-322-1533

September 10, 2021

Initial Comments on the Class Environmental Assessment Draft Environmental Study Report (“dESR”) for the Chatham to Lakeshore 230kV Transmission Line Project, as proposed by HONI Networks Inc. (HONI)

NOTES:

- *For greater clarity, all “Comments” provided require substantive responses and revisions to the draft ESR as proposed.*
- *In addition, absence of comments or requested revision does not imply acceptance by Caldwell First Nation (Caldwell) of sections of the Chatham to Lakeshore 230kV transmission line Class Environmental Assessment Draft Environmental Study Report. Caldwell reserves the right to review and comment on all aspects of a revised and improved final draft of the Chatham to Lakeshore 230kV transmission line Class Environmental Assessment Draft Environmental Study Report before final adoption for the purposes of a Class Environmental Assessment Process Statement of Completion to the Ontario Ministry of Environment, Conservation and Parks, and for a Section 92 approval by the Ontario Energy Board.*
- *References to numbered items (e.g., Caldwell-01, -02) are to the numbered items in the table.*

**Caldwell First Nation Comments on Draft *Class Environmental Assessment Draft Environmental Study Report* for the
*Chatham to Lakeshore 230kV Transmission Line Project***

Comment ID#	Comment Source	Relevant section and/or page #	Comments/ Issue Description / Changes	Information Request(s)
Caldwell-01	Caldwell First Nation	Pdf 6 (iv)	<p>More context is required to understand the overall ecological and cultural values that the remaining woodlands, wetlands, and creeks/waterways represent within the region and Caldwell First Nation's (Caldwell) territory, so that the severity of Projects to these natural heritage areas can be properly characterized</p> <p>Potential project-related impacts must be understood in the broader picture for where the project occurs and must recognize the baseline conditions for the native habitats and environments that it may impact. This includes having an appropriate characterization of legacy effects and current cumulative stresses that natural environments and native habitat have already been subjected to (e.g., a substantially or even significantly damaged baseline status) within the region.</p>	<ul style="list-style-type: none"> • Given the heavily impacted current condition of the proposed route, please describe how HONI will adhere to the Ontario Provincial Policy Statement 2020 (PPS) to avoid significant effects on wetlands, woodlands, and wildlife habitat, including those potentially significant woodlands and wetlands identified during the field investigations for the dESR. • Please provide a supplemental submission that includes a description of the relative importance of the significant woodlands and waterways identified in the dESR. The submission should address: <ul style="list-style-type: none"> ○ What portion of the natural habitat for woodlands, wetlands, and creeks/waterways within the region are considered undisturbed relative to the native habitat of the region? For example, the dESR estimates that 95% of original wetlands and forests are gone in Essex and Chatham Kent counties (3-78). ○ How much of the remaining landscape is represented by natural habitat, and what portion of those areas might be affected by the Project? Please use as a reference the delineations used by Caldwell in its Traditional Ecological Knowledge preliminary report (TEK report): local study area of 5km radius around the Project, and a regional study area of 25km radius around the Project. ○
Caldwell-02	Caldwell First Nation	Pdf 6 (iv), Section 3	<p>Selection of the preferred alternative route has not addressed Caldwell concerns</p> <p>In the fall of 2020, Caldwell was consulted on its route alternative preference. After carefully considering the potential effects of each route option, <u>Caldwell identified alternative route option 1A based on its values and priorities</u>. Namely, that the new transmission line should result in as little new undisturbed habitat as possible and avoid areas that are ecologically and culturally important to Caldwell.</p> <p><u>Caldwell's least preferred option was alternative route 2A</u>. Other Indigenous groups and municipalities have also rejected Route Alternative 2A.</p> <p>The dESR has not demonstrated that route 2A would be less ecologically or culturally impactful than route 1A, in particular in respect to potential adverse effects to fish habitat and bird habitat.</p> <p>The alternatives assessment (weighting criteria) has not taken into account:</p> <ul style="list-style-type: none"> • the relative quality of fish habitat that would be impacted by routes 2A and 1A when making its assessment in respect to potential effects on waterways. In effect, the weighting criteria has treated an irrigation ditch as equivalent to a stream tributary, and ignored the overall value of waterways in terms of their effective ecological function. • the cumulative impacts to bird habitat posed by route 2A, which crosses within the Eastern Lake St. Clair Important Bird Area, when considered in combination with existing transmission lines, transportation corridors and wind turbines located in the same vicinity. <p>These important factors were raised by Caldwell in discussions with HONI last fall but have not been included in the route selection criteria.</p>	<ul style="list-style-type: none"> • Please provide a supplementary memo that describes how Caldwell's input during route option consultations in the fall of 2020 was taken into consideration by HONI in making its preferred route selection. This memo should provide a rationale for where HONI has disagreed with Caldwell's views, including Caldwell's concerns related to bird habitat, fish habitat and preferred route recommendation.
Caldwell-03	Caldwell First Nation	Pdf 6 (iv) Identification and Evaluation of Route Alternatives, Pdf 210-213 (5-18 to 5-21)	<p>Weighting of criteria</p> <p>Caldwell was not adequately consulted on the weighting of criteria in the multiple accounts assessment that has resulted in the selection of Route 2, and does not agree with the criteria weighting presented in Table 5-5.</p>	<ul style="list-style-type: none"> • Provide a justification for why indicators were given the weighting scores in Table 5-5. Describe the methodology that produced these weightings. • Please provide a supplementary submission that includes a rationale for the selection of Route Alternative 2A, explaining how the methodology and weighting criteria used in the alternatives assessment resulted in a conclusion that is so different, and even

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			<p>Caldwell has expressed its concern with Route Alternative 2A. Specifically, it was identified as Caldwell's least preferred option. Other Indigenous groups and municipalities have also expressed their dislike of Route Alternative 2A.</p> <p>Caldwell notes that the weightings support some values more than others with no apparent reason, relying almost exclusively on subjective assessment.</p>	<p>opposite to, preferences of Indigenous Rights holders who will be most affected by the Project.</p>
Caldwell-04	Caldwell First Nation	Pdf 6 (iv) Identification and Evaluation of Route Alternatives, Pdf 210-213 (5-18 to 5-21)	<p>Weighting of paralleling of transmission line</p> <p>Caldwell was disappointed to discover in Table 5-5, for example, that paralleling the transmission line to existing infrastructure to avoid new disturbances was given a weighting of 5/100. By contrast, the length of the transmission line is weighted at 20/100. Caldwell was clear in its comments and own route selection that paralleling was of utmost priority to Caldwell in order to minimize habitat disturbances in this area that is already so heavily disturbed.</p> <p>Caldwell notes that the PPS 2020, Section 1.6.8.4 and Section 1.6.8.5 also clearly indicate that new infrastructure components should be built along existing linear corridors and reuse abandoned corridors "wherever feasible". It is apparent that Caldwell's concerns in this respect, communicated to HONI in December 2020, had no discernable influence on the preferred route selection.</p>	<ul style="list-style-type: none"> • Please describe how the technical weighting ascribed to paralleling of the transmission line is appropriate relative to Section 1.6.8.5 of the PPS 2020 (i.e., "The co-location of linear infrastructure should be promoted, where appropriate.>"). • Please provide a rationale for why paralleling received relatively low weighting in the evaluation of routes, in comparison to other criteria.
Caldwell-05	Caldwell First Nation	Identification and Evaluation of Route Alternatives, PDF 213, 221 (5-21, 5-29)	<p>Scoring of indicators</p> <p>The methodology used for the scoring of indicators lacks transparency.</p> <p>The scoring is conducted on a 1-5 scale for each indicator. But there is no reference point for what constitutes a 1 vs a 2, or a 3 vs a 5.</p> <p>With regards to Indigenous values and land use, this information should be scored by affected Indigenous groups or, at the least, subject to Indigenous verification.</p>	<ul style="list-style-type: none"> • Provide the methodology of how the scores were derived for indicators, as presented in Table 5-6. Please include response to the following: <ul style="list-style-type: none"> ○ what factors contribute to a score of 1 for an effect on aquatic habitat? What about a 2, 3, 4, 5? Why, under the Indigenous values factor indicator of paralleling, did a difference in length lines of 14km drop the score from a 5 to a 4, but a subsequent drop in line length of only 2km was sufficient to lower the score to a 3?) ○ How reliant was each indicator on GIS data? Was the selection of an indicator constrained by its need to be GIS-compatible? ○ Were established terms defined for each scale and indicator that can be replicated? Or was scoring based on "professional judgement"? Who did the scoring – was it a subject matter expert, or a HONI project manager? ○ How were criteria related to Indigenous values and land use assessed and/or verified?
Caldwell-06	Caldwell First Nation	Section 4.1	<p>Caldwell TEK Report</p> <p>Section 4.1 has not incorporated input from Caldwell's TEK report.</p>	<ul style="list-style-type: none"> • Please provide a supplementary report that includes consideration of the findings from Caldwell's TEK Report in relation to the Project's baseline assessments and effects assessment of Valued Components (VCs) in Subsections 4.6 and 7.7 of the dESR, especially for VCs that are directly related to supporting the means for the exercise of Caldwell rights (i.e., fish and fish habitat, wildlife, vegetation (significant woodlands, wetlands, etc.). Caldwell is particularly concerned about interactions and residual effects to Caldwell's identified VCs in section 4.1 of the TEK Report.
Caldwell-07	Caldwell First Nation	Pdf 7 (v) Section 7	<p>Gaps in historical baseline and cumulative effects precludes reliable assessment of environmental effects and impacts to Caldwell rights</p> <p>In section 7, the assessment of effects on "natural heritage" has omitted consideration of legacy and cumulative effects, in spite of the dESR concluding residual adverse effects after mitigation measures, for the following VCs:</p> <ul style="list-style-type: none"> • Significant Woodlands • Vegetation, including wetlands (White Elm Mineral Deciduous Swamp) • Wildlife Habitat • Migratory birds • Fish and Fish Habitat (in-water construction works) 	<ul style="list-style-type: none"> • Please provide a supplementary submission that includes a characterization of the historical baseline, as well as trajectories of change over time, of the following VCs in relation to the local and regional studies areas: <ul style="list-style-type: none"> ○ fish and fish habitat; ○ waterfowl and migratory birds; ○ wildlife and wildlife habitat; ○ vegetation of cultural concern (i.e., medicinal plants, forest cover, significant woodlands); and ○ cultural landscape. • Please provide a supplementary submission that includes a characterization of the "historical context" within which new project-specific impacts are expected to occur. This should be based on a back-casting exercise to estimate a historical baseline, as

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			Standard EA practice is to undertake a cumulative effects assessment (CEA) if and when project-specific residual effects are predicted for a VC after mitigation. As part of the CEA, project-specific residual effects on these VCs should be considered in combination with the continuing effects of past (legacy) and present projects and activities (e.g., agriculture, transportation and energy linear projects). The CEA should also provide a characterization of trajectories of changes from the historical baseline.	well as trajectories of change over time, related to Caldwell's ability to exercise its treaty and Aboriginal rights within its territory.
Caldwell-08	Caldwell First Nation	Pdf 7 (v) Section 7	Cumulative effects Caldwell notes that the significance determination of VCs are incomplete and likely underestimated as the determination fails to consider the direct and indirect long-term operational effects of the project, the intended development it will induce (i.e., expansion of industrial-scale greenhouse operations), and relevant cumulative effects on affected valued components.	<ul style="list-style-type: none"> Please provide a supplementary submission that includes a re-evaluation of the significance determination of project-specific effects, together with cumulative effects, on valued ecological and cultural components of water, fish, wildlife (including birds), plants, and Indigenous culture, taking into consideration the additive and synergistic effects of inter-related projects (See IR "Caldwell-10" below) and induced development. Future project and activities should include, but not be limited to, the potential impact effects of interconnected electrical facilities and the planned induced industrial development (e.g., significant growth in indoor greenhouses and cannabis production), and the existing and anticipated cumulative effects affecting the valued components. The significance determination should be made relative to the historical baseline identified in IR "Caldwell-07", above.
Caldwell-09	Caldwell First Nation	Pdf 26 (1-4, 1-5)	Concerns over rapid increase in indoor agriculture and cannabis growing. Caldwell has seen the majority of its traditional lands taken over by agriculture. Caldwell members have witnessed firsthand the changes to the landscape, the reduced quality of water, and the decreased abundance of traditional foods. Members have seen habitat degradation of waterways as agricultural runoff and sedimentation clouds the waters and changes the riparian habitat and fish species. Caldwell members have seen chemical pollution from agricultural production enter waterways, making the water and fish unfit for human consumption. Caldwell has also had access to their traditional lands restricted by private property rights and reduced physical access to important areas, or the loss of important areas in full. These cases are documented in Caldwell's TEK Report. The culmination of these changes has resulted in a significantly degraded ecological and cultural environment. Accessing and using Caldwell traditional lands regularly and meaningfully has become a serious challenge for many members. Caldwell members are very concerned about the growth in the indoor agricultural sector that this Project will enable. The cumulative impacts of a growing agricultural sector will add to the existing stressors and pressures facing Caldwell. Caldwell cannot consider an effects assessment complete if it does not assess the potential of the Project to add to the existing stressors that are facing our important cultural and ecological valued components. This includes long-term effects of the Project as well as likely cumulative effects associated with the agricultural growth scenarios identified in the dESR.	<ul style="list-style-type: none"> Please provide a supplementary submission that includes an impact assessment on the long-term impacts of the Project and likely cumulative effects associated with the agricultural growth scenarios in the dESR on the valued components identified in section 4.1 of Caldwell's TEK Report.
Caldwell-10	Caldwell First Nation	Pdf 29 (1-7) Pdf 80 (3-41)	Interconnected or linked projects within the same region being developed in sequence for the purpose of providing new electrical supply to cannabis greenhouse production The Project under review is one component of a series of interconnected transmission upgrading projects that includes multiple new stations and transmission line segments, including the newly approved (and unbuilt) Lakeshore Transmission Station ¹ project and the additionally planned 230 kV transmission line that would run between Chatham and Lambton ² . Caldwell notes that the original handoff letter to HONI from the IESO considers the new switching station at the Leamington Junction and the 230kv transmission line	<ul style="list-style-type: none"> Please provide a supplementary description and maps of all of HONI's existing and planned transmission facilities (stations and transmission lines) that will be linked to, and otherwise inter-connected with, the Project. Please provide a supplementary submission that includes a cumulative effects assessment of the Project in respect to key resources that are critical to Caldwell's ability to exercise rights within Caldwell territory. This assessment must consider the historical context and broader suite of pressures facing Caldwell's ability to exercise its rights.

¹ HONI. 2020. Lakeshore Transmission Stations Project: Class Environmental Assessment – Environmental Study Report. Published January 2020.

² IESO. 2021. Backgrounder: Announcement of new transmission line between Chatham and Lambton. See <https://iesoconnects.ca/sites/default/files/lambton-chatham-tx-line-backgrounder.pdf>. Accessed on July 27, 2021.

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			<p>between Chatham SS and Lakeshore TS as part of the same “Integrated Transmission Solution” project (Appendix A:6).</p> <p>Caldwell is concerned that the separation of these projects into smaller sub-projects prevents a full assessment of the potential adverse effects of Hydro One’s infrastructural expansion, within the Windsor-Essex and Chatham areas, on Caldwell rights and traditional territory. Furthermore, were these projects considered together they would have likely triggered an Individual Environmental Assessment and a more comprehensive impact assessment. Caldwell disagrees that a Class EA is an appropriate or responsible way of assessing the additive and potential synergistic effects of all three projects.</p>	
Caldwell-11	Caldwell First Nation	Pdf 29 (1-7) Pdf 80 (3-41)	<p>Significant Woodlands: Protection of Significant Natural Heritage Areas and Features is a basic requirement for Caldwell.</p> <p>The selected route for the transmission line travels through six areas that are designated as “significant woodlands.”</p> <p>In accordance with subsection 2.1.5 of the Province of Ontario’s <i>Provincial Policy Statement</i> (2020) in respect to land use planning, combined with municipal land use plans, these areas are deemed significant due to their representing rare places of native, undisturbed habitat in a region that has seen substantial industrial and agricultural development. These areas are important for preserving and maintaining ecological function, which in turn, is essential for supporting fish, wildlife and vegetation relied upon by Caldwell members for the exercise of harvesting rights.</p> <p>The Project has identified numerous occurrences where it intends to encroach upon and disturb these significant woodlands, despite their protected designation under criteria set out under the Lakeshore and Chatham-Kent Official Plan. The dESR notes that, “Construction associated with the Project may induce both temporary and permanent disturbance to natural heritage features”, including removal of “incompatible vegetation and associated wildlife habitat”.</p> <p>The PPS prohibits disturbances to significant woodlands, “unless it has been demonstrated that there will be no negative impacts on the natural features or their ecological functions.”. The dESR does not have a sufficient effects assessment to make this claim. It also plans to encroach the adjacent lands and the significant areas themselves.</p>	<ul style="list-style-type: none"> • Please provide a supplementary plan for the avoidance of all known and identified-likely significant natural heritage features or areas, and adjacent lands, including those identified by Caldwell’s TEK Report as important ecological and/or cultural areas.
Caldwell-12	Caldwell First Nation	Pdf 29 (1-7) Pdf 80 (3-41)	<p>Insufficient details for mitigation</p> <p>The Significant Natural Heritage Areas and Features are critically important to the existing and future ability of Caldwell members to harvest and have meaningful experiences on their traditional lands. Caldwell does not accept that the potential loss of any of these habitats is not significant, nor that their loss can be mitigated by unspecified compensation or conservation plans. Caldwell is of the opinion that any adverse and/or permanent disturbance to these special areas represents a significant impact to the values and integrity of those areas. Such an impact will also significantly and adversely impact Caldwell’s rights.</p> <p>The anticipated project effects do not consider the baseline status of the existing systems, the pressures that they are facing now and in the future. The effects assessment does not even provide a clear picture of anticipated impacts during the operational period of the Project. These are basic elements of a significant determination that have not been done to an acceptable EA standard. These significant areas warrant at least that consideration.</p> <p>The Project has also identified residual effects during the construction phase of the Project on these areas. However, proposed mitigation and/or offsetting remains vague and undefined.</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission that includes specific details for how the proposed Biodiversity Initiative will address specific project-related impacts, to specific VCs, and advance reconciliation with Caldwell through the restoration of impacted ecological systems within the territory that are required for Caldwell to exercise its harvesting rights..

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			HONI's proposed method of mitigation is to provide compensation and develop a Biodiversity Initiative, neither of which are defined. The proposed environmental management measures initiative does not include sufficient detail or supporting evidence to support the claim that the Project can be "carried out in an environmentally acceptable manner".	
Caldwell-13	Caldwell First Nation	Pdf 36 (2-1)	<p>Project Study Area too small to consider important environmental interactions and regional effects on valued components.</p> <p>Caldwell is concerned about the geographic size of the study area and its ability to capture the interactions between valued environmental components. The narrow range is further compounded by the lack of a cumulative effects assessment, which means that affected areas or creatures are being considered in a very isolated manner, and only relative to project-construction activities.</p> <p>The lack of a regional study area adds to the underestimation of potential cumulative effects on Caldwell rights. Caldwell has already identified the following omissions from the effects assessment:</p> <ul style="list-style-type: none"> • lack of consideration of operational and long-term project-related effects, lack of a cumulative effects assessment, • lack of consideration of the damaged baseline of many valued components, and • lack of consideration of the critical state of habitat in Caldwell traditional territory. <p>By contrast, the Caldwell TEK Study was conducted using a local study area of 5km radius around the Project, and a regional study area of 25km radius around the Project. Important findings from this report have influenced Caldwell's perspective and comments regarding potential project-related effects and HONI's mitigation measures.</p>	<ul style="list-style-type: none"> • Please consider the findings from Caldwell's TEK report in an appropriate geographical scope and cultural context when considering the overlap of effects and impacts on the project study area and local study area. • Please provide a supplementary cumulative effects assessment for all Valued Components, using a 25km radius RSA. • Please provide a supplementary submission that considers the sufficiency of resources for Caldwell members to meaningfully exercise their Aboriginal rights within the 25km-wide project RSA.
Caldwell-14	Caldwell First Nation	Table 7-1, Page 7-60, "Anishinabek and Haundenosaunee Lands and Traditional Territory"	<p>Sufficiency of resources to maintain rights must be considered.</p> <p>Caldwell has identified the damaged baseline that many of its valued components currently exhibit. Caldwell has also identified in its TEK Report the impact that habitat loss has had on its culture and ability to undertake traditional activities, including subsistence activities. These cumulative concerns are at the heart of Caldwell's concerns regarding further industrial development on its lands. In the absence of a cumulative effects assessment and a fulsome impacts assessment, this concern is not captured in the dESR.</p> <p>The "sufficiency of resources" available to Caldwell within its territory to exercise its rights in a meaningful manner must be considered when assessing the project's effects on rights. The current draft of the ESR omits any reference to this concept.</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission that assesses, in collaboration with Caldwell, how much of Caldwell's traditional lands and resources remain for available for meaningful use, and will assess project interactions with those lands and resources. Particular attention should be paid to any disturbances to rights-based resources as a result of direct, indirect, or induced project related effects.
Caldwell-15	Caldwell First Nation	Pdf 38 (3-1) Section 7 TEK Report	<p>Responsiveness of HONI (on behalf of the Crown) during consultation on route selection</p> <p>Of concern to Caldwell in this consultation process is the timing associated with comments received by Caldwell and the selection of the preferred Route Alternative 2A. The dESR outlines consultation processes that it has made throughout the Class EA process, including consultations with affected Indigenous groups on the Route Alternatives that occurred in November and December 2020.</p> <p>Despite the issues and concerns raised by Caldwell at the time, Caldwell has not seen any substantive change in the design or selection of preferred Route Alternative 2A. From the perspective of Caldwell, it seems that HONI has dismissed Caldwell's concerns.</p>	Please describe any changes made to the Route Alternative options, and specifically to the design and route of the preferred Route Alternative 2A, following the commencement of Indigenous consultation efforts in November 2020 regarding the selection and identification of the preferred route alternative.

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Caldwell-16	Caldwell First Nation	Section 3.6.5 Consultation – Indigenous Communities – Caldwell First Nation	<p>Inaccurate representation of consultation history with Caldwell</p> <p>This section contains a number of inaccuracies in the chronology and description of the consultation between HONI and Caldwell to date in relation to the project.</p>	Working with Caldwell's consultation coordinator, please provide a revised consultation record in respect to the project.
Caldwell-17	Caldwell First Nation	Section 3.6.5 Consultation – Indigenous Communities – Caldwell First Nation. Pdf page 62 (3-24)	<p>Uncertainty around the extent to which HONI considered concerns raised during consultation.</p> <p>Caldwell's route evaluation memo, submitted to HONI December 15, 2020, which raised serious concerns of Caldwell's members regarding the route options, is cited on page 3-24. However, this section does not address how Caldwell's input was considered in HONI's final routing decision; or alternatively, why Caldwell's input in respect to our routing preference was not adopted as part of HONI's decision.</p> <p>In addition, this section does not acknowledge Caldwell's expectation that HONI would incorporate the findings of Caldwell's TEK study (that HONI agreed to fund in 2020) into the draft ESR.</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission that describes how Caldwell's route evaluation memo was considered in HONI's final routing decision; or alternatively, why Caldwell's input and recommendation was not adopted as part of HONI's final decision. • Please describe if and how Caldwell's route evaluation memo resulted in any modifications to the selection criteria or weighting of indicators used in the evaluation process.
Caldwell-18	Caldwell First Nation	Section 3.6.5 Consultation – Indigenous Communities – Caldwell First Nation. Pdf page 62 (3-24)	<p>Caldwell does not agree that proposed improvements to the process should only apply to future projects.</p> <p>The section, on page 3-24, states that HONI emailed Caldwell "on April 23, 2021 welcoming Caldwell to undertake a Traditional Ecological Study and provided examples on how the result of the study will be incorporated into aspects of the Project moving forward, and applied to future projects." Caldwell does not agree with this characterization.</p> <p>Caldwell has communicated to HONI the importance of Caldwell conducting its own TEK Study since the beginning of the Class EA process in 2020. Caldwell has always maintained that the TEK Study should be considered as critically important input into the Draft ESR. The TEK Study was always intended to focus on the selected final route, and therefore could not be initiated until HONI had announced its route selection in February 2021. Due to COVID-19 health concerns and restrictions at this time, which continued through April 2021, Caldwell was not able to initiate its TEK Study until May 2021. Upon being notified in April 2021 that HONI had made April 30, 2021, the cut-off for input into the dESR, Caldwell requested that HONI consider and incorporate findings of the final TEK report when it is provided.</p> <p>Caldwell's concerns about the route selection, and our criteria for minimizing the extent of new ROW clearing, as well as the importance of locating the project away from the Important Bird Area and further upstream from Lake St. Claire, are even more relevant with the confirmation and identification of numerous important areas and traditional activities in the Project study area that are documented in the Caldwell TEK report.</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission that incorporates relevant sections of Caldwell's TEK Report into the baseline characterizations and effects assessments of related VCs considered in the dESR, i.e., in sections 7.3, 7.4 and 7.7. This submission should identify where Caldwell knowledge has been incorporated into the updated assessment.
Caldwell-19	Caldwell First Nation	Pdf 83 (3-44)	<p>Herbicide use</p> <p>HONI mentions a weed control plan for works in agricultural areas. Use of herbicides are also described as a common tool used to manage unwanted vegetation during the operational phase of the Project. There are no details on the frequency of these herbicide applications, nor on their potential effect to threatened or endangered species in the Project Study Area.</p> <p>Caldwell has serious concerns about the use and application of herbicides along the final Right of Way. Caldwell members' experiences with chemical pollutants is described in the Caldwell TEK report. Overuse and mismanagement of these pollutants has had a negative environmental effect that has also affected the perception of fish and other resources as tainted. Any activity that reduces confidence in the health of the land and the safety of its resources for Caldwell members constitutes an adverse impact to rights.</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission on the proposed use of herbicides for the Project, including the type of herbicide most likely to be used, the frequency of its use during operations, its propensity for bioaccumulation, and the setback that will be implemented to avoid possible contamination around sensitive bioreceptors and valued components. • Please describe any long-term impacts associated with the application of herbicides along the Right of Way over the lifetime of the Project.

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			Perception of risks associated with consumption of contaminated country foods have made some Caldwell members apprehensive about eating fish. Avoidance of use due to perceived risk has the potential to reduce the number of Caldwell members being able to pursue traditional activities, which in turn poses harm to Caldwell's traditional and cultural well-being.	
Caldwell-20	Caldwell First Nation	Pdf 83 (3-44) Pdf 136 (3-97)	Impact of tower choice on Project design HONI has not yet selected the towers that it will use for the Project. They may be lattice towers or monopoles and could range in height and width from 26x26 metres to 46x46 metres. These are taller than the existing 115kV transmission lines. There is no impact prediction comparing the sizes of the towers and how they may affect valued components, such as the amount of woodland or wetland disturbed, disturbances to residential areas, aesthetic disturbances, or how the designs may affect bird and bat populations.	<ul style="list-style-type: none"> • Please update the effects assessment with design considerations based on the smaller and larger lattice tower or monopole. • Please describe how the impact predictions vary according to the design choice. • Please describe under what conditions one design is preferred over another.
Caldwell-21	Caldwell First Nation	Pdf 84 (3-45)	Elaboration of design considerations for buried pipelines The Project traverses the Eastern Lake St. Clair Important Bird Area. The large towers in this important bird area and migratory corridor present a collision risk to migratory birds. Despite this risk HONI states that overhead transmission lines are the only viable means of meeting the need of the Project.	<ul style="list-style-type: none"> • Please elaborate on why buried pipelines are not a viable solution to reduce or avoid impacts to migratory birds in important bird habitat areas like the IBA and the Big O Conservation Corridor?
Caldwell-22	Caldwell First Nation	Pdf 136 (3-97) Pdf 224 (6-2)	Tower height dimensions unclear The dESR uses two different units to describe tower heights. On page 3-97 towers are described in feet. On page 6-2, towers are described in metres. Caldwell is using the schematic drawing as the correct option (page 6-2).	<ul style="list-style-type: none"> • Please describe the proper dimensions for the towers.
Caldwell-23	Caldwell First Nation	Pdf 109+ (3-70+) pdf 113 (3-73) Pdf 116 (3-77) Pdf 212 (5-20) Pdf 241 (5-22)	Lack of transparency in Technical Advisory Committee (TAC) decision-making process for the preferred route selection Caldwell is happy to see the description and role of the TAC in the development of Plans and the design of the ESR, including discussions about appropriate cultural values that should be assessed and the relative weighting of the comparative evaluation indicators. It is not clear to Caldwell from the dESR how representative the final indicators and weighting were of the respective Indigenous groups or of the TAC. The TAC participated in the selection of important indicators for the evaluation of preferred routes. Of the recommendations put forward by the TAC, the dESR says that 4 of 15 criteria for socio-economics were adopted (27%), 0 of 5 criteria for natural environment were adopted (0%), and 1 of 4 criteria for technical and cost was adopted (25%). It is not clear why the remaining recommendations were not adopted. It is also not clear how the weighting of finalized indicators was selected. For example, paralleling the transmission line with existing disturbances was considered a top priority for Caldwell, as was avoiding disturbances to remaining undisturbed/natural habitat. Yet paralleling received a weighting within the technical and cost parameters of only 5 out of 100. TAC members also had specific recommendations on how indicators ought to be evaluated which were not adopted. A TAC member suggested, for example, that the route selection should consider the potential for increased bird strikes on the transmission line, especially in and around the Eastern Lake St. Clair Important Bird Area, and a weighted ranking to routes that avoid wetlands and woodlots. This does not appear to have occurred in a clear and repeatable manner in the methodology or evaluation. In the comparative evaluation results (Table 5-6), it is unclear how these considerations affected the scores in a significant way.	<ul style="list-style-type: none"> • Please describe what contributed to the acceptance of some TAC-identified parameters for consideration in the comparative evaluation and why others were discarded.

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Caldwell-24	Caldwell First Nation	Pdf 118 (3-79) Pdf 147 (4-2) Pdf 194 (5-2)	<p>Relatively low weighting of significant natural areas in the route selection process.</p> <p>A TAC member recommended a heavier ranking to "routes that avoid wetlands and woodlots. Especially in Essex and Chatham Kent counties. They have already been developed so heavily – more than 95% of original wetlands and forests are gone, so this should be ranked more heavily than in other regions. The remaining habitat in the counties is vital to wildlife." (3-79).</p> <p>Caldwell agrees with this comment and the vital importance of these remaining pockets of natural habitat. Caldwell also relies on these areas for traditional activities, Impacts to these areas have a disproportionate impact on the remaining integrity and resilience of the natural ecosystem and of Caldwell traditional and cultural well-being.</p> <p>The dESR identifies on 4-2 that agricultural lands comprise between 92-96% of all route alternative options. This highlights how rare natural habitat is in the Project Study Area. Caldwell is therefore disappointed to see these areas considered as a medium and low constraint in the identification of alternatives, as described in section 5.2.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission that considers what route option would be select if significant natural areas were weighted in the alternatives assessment criteria such that they were deemed a high constraint that the Project must be designed from the outset to avoid.
Caldwell-25	Caldwell First Nation	Pdf 119 (3-80)	<p>Operational impacts and agricultural operations need to be considered.</p> <p>The assessment of project-related effects needs to consider related impacts that occur throughout the life of the Project. This includes not just the effects of soil compaction after completion of construction, as per the comment on 3-80, but also the induced agricultural development that the Project will enable.</p>	<ul style="list-style-type: none"> Please state the intended operational lifetime of the transmission line. Please provide a supplementary submission that describes the direct, indirect, and induced project-related impacts that may occur during the operational phase of the Project. Please describe the activities associated with the closure and reclamation of the transmission line following the transmission-line's end of life. Please describe the related direct, indirect and induced impacts of those activities.
Caldwell-26	Caldwell First Nation	Pdf 152 (4-6) Provincial Policy Statement 2020 Section 1.6.8	<p>Caldwell disagrees with HONIs determination on project-related impacts on significant resources.</p> <p>The dESR states that "Effects to significant resources, as identified by Section 2 of the PPS, outside of the PSA, are not anticipated." The Class EA has not effectively considered any project-related effects outside of the PSA.</p> <p>As stated previously in these comments, Caldwell's traditional and cultural well-being are tied with the remaining natural habitat areas that preserve ecological function for birds, fish, natural vegetation and wildlife in the region.</p> <p>Any disturbance to these critical habitat. represents an potential impact on Caldwell's ability to continue using its lands for traditional purposes. Furthermore, considering how rare natural habitat is in the broader landscape, Caldwell considers any disturbances to them as having the potential to to causes severe adverse effects to Caldwell's harvesting and cultural rights.</p>	<ul style="list-style-type: none"> Please update the planning and effects assessment to include potential direct, indirect, and induced project-related effects to significant resources protected by Section 2 of the PPS within the PSA. Assessed resources should include those additional resources identified by HONI staff and its consultants during their field work, which were identified as likely to meet the criteria as significant resources, and culturally valued components identified in Caldwell's TEK Report.
Caldwell-27	Caldwell First Nation	Pdf 168 (4-20) Caldwell First Nation's Traditional Ecological Knowledge Preliminary Study for HONI's Chatham-Kent Line Project (Tek Report):13-14	<p>Impacts to surface waters</p> <p>The dESR identifies surface water quality for the sub-watershed in the general vicinity of the PSA as poor. The conditions associated with this poor water quality are attributed to past and current agricultural and residential land uses.</p> <p>The Caldwell TEK Report also identifies a damaged baseline for water in the study area and attributes some of the disturbances to agricultural practices, including loss of habitat and water contamination via the use of agricultural chemicals.</p> <p>The intent of the Project is to supply the region with sufficient energy resources that it can substantially grow the agricultural sector. The dESR does not discuss the potential impacts of this induced development. This absence represents an important knowledge gap for Caldwell as agriculture is associated with the majority of habitat destruction and fragmentation in the region, and has been attributed to adverse impacts to water quality.</p>	<ul style="list-style-type: none"> Please complete an effects assessment of how the induced growth in the agricultural sector will affect project impact predictions in the dESR. In particular, the assessment should consider impacts of indoor agriculture on valued environmental components including surface water, insects, bats, and birds.

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Caldwell-28	Caldwell First Nation	Pdf 166 (4-18) Appendix C: 15	<p>Impacts to water crossings are rights-based issues.</p> <p>Caldwell notes that only 42 of the 182 water crossings potentially affected by the Project were assessed in the field. Caldwell notes that in the design methodology for aquatic field surveys, the field study was “scoped down”. Aquatic surveys “were conducted within a subset of aquatic features with the potential to provide fish habitat, as well as potential habitat for aquatic SAR” (Appendix C:15). 17 crossings were surveyed along Route Alternative 2, and fish and fish habitat were identified at numerous crossings, including potential habitat Lilliput, who are listed as endangered under federal species at risk designation. HONI should consider all streams and water crossings encountered by the Project to be potentially fish bearing until it can confirm otherwise through proper field study.</p> <p>Water is of critical importance to Caldwell members. In Caldwell’s TEK Report, water is described as having the utmost importance to Caldwell. Caldwell particularly values the importance of water quality, and wetlands and streams close to the shores of Lake St. Clair and Lake Erie. Important waterways in the study area include Jeannette’s Creek and Baptiste Creek. These flow into the Thames River, which then flows into Lake St. Clair. “These locations are important as they are home to environmental features such as spawning locations for species like pickerel and are important fishing locations for Caldwell participants.”</p> <p>Caldwell notes that both of the creeks identified in its TEK Report are crossed by HONI’s preferred Route Alternative 2A. The ecological and cultural values associated with these waters are considered by Caldwell to have a damaged baseline. This means that their values have already been affected by a range of impacts. Some of these impacts are described on page 14 of the report. Concerns include habitat degradation and contamination from chemicals and herbicides.</p>	<ul style="list-style-type: none"> • Due to the reduced scope in field study and the findings of important fish and fish habitat at some water crossings, please consider all water crossings as potentially fish bearing until a field study by a trained aquatic monitor can establish otherwise. • Please provide a supplementary submission that includes a complete effects assessment for the creek crossings at Jennette’s Creek and Baptiste Creek, which considers the existing damaged baseline of the creek and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment will include associated habitat destruction in and around the creek, and the risk pathway and associated risks of herbicide use in routine maintenance activities. Caldwell seeks to be consulted on the significance determination of the cultural impacts once the ecological impacts have been assessed. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to make the significance determination.
Caldwell-29	Caldwell First Nation	Pdf 178 (4-30) Appendix C: 44-46 Tek Report: 13-14	<p>Impacts to wetlands</p> <p>Five unevaluated wetland communities were identified in the PSA, including four along Route Alternative 2, totaling 4.56 ha in size. These wetlands are identified to “have the potential to meet criteria for significance as they provide potential biological, hydrological, and special feature components (i.e., wetland type, biodiversity) and special feature components (i.e. SAR Habitat and SWH)” according to the Natural Heritage Reference Manual 2010 (NHRM) and Ontario Wetland Evaluation System (Appendix C:45).</p> <p>In Caldwell’s TEK Report, water is described as having the utmost importance to Caldwell. Caldwell particularly values the importance of water quality, and wetlands and streams close to the shores of Lake St. Clair and Lake Erie. “Wetlands are also very important to Caldwell members, as they are home to important plant and animal species. Wetlands in the Study Area include Hillman Marsh and the shoreline near Shrewsbury and Rondeau Bay.”</p> <p>Caldwell notes that the waters identified in its TEK Report are crossed by HONI’s preferred Route Alternative 2A. The ecological and cultural values associated with these waters are considered by Caldwell to have a damaged baseline. This means that their values have already been affected by a range of impacts. Some of these impacts are described on page 14 of the TEK report. Concerns include habitat degradation and contamination from chemicals and herbicides.</p>	<ul style="list-style-type: none"> • Please complete an evaluation of the unevaluated wetlands as well as Hillman Marsh and the shoreline near Shrewsbury and Rondeau Bay to assess their significance according to established evaluation system of the Natural Heritage Reference Manual 2010 and Ontario Wetland Evaluation System. The assessment must establish the biological, hydrological, and special feature components associated with each wetland and mitigation measures must be specific to safeguard the specific components that may be affected. • Please provide a supplementary submission that includes a complete effects assessment for the significant wetlands that may be affected by the Project, which considers the existing damaged baseline of the wetlands and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment should include associated habitat destruction in and around the creek, the risk pathway and associated risks of herbicide use in routine maintenance activities, and additional cumulative effects associated with the induced development of a substantially increased agricultural sector, including any additional risks of contamination. • Should a wetland be assessed as significant, please consult with provincial authorities and First Nations on determining appropriate mitigation and monitoring methods to ensure the wetlands are not adversely impacted by project activities.
Caldwell-30	Caldwell First Nation	Pdf171, 14.6.5 Designated or Special Natural Area – Big O Conservation Area Tek Report	<p>Impacts to Big O Conservation Area</p> <p>The dESR describes the Big O Conservation area as a well-known birding habitat in the community of Comber. The dESR describes other habitat disturbances affecting the conservation area, including the presence of an existing and adjacent 230kV transmission line. However, the dESR does not present a meaningful baseline or assessment of the project-specific and cumulative effects of the proposed preferred route on waterfowl and migratory birds in this area..</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission that includes a complete effects assessment, including a cumulative effects assessment of project-related effects over the lifetime of the Project that considers past, present, and future planned impacts and developments (e.g., induced developments) on the health and well-being of the Big O Conservation area to continue operating as an important bird habitat over the lifetime of the Project.

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			Migratory birds and their well-being are identified as very important in Caldwell's TEK Report.	
Caldwell-31	Caldwell First Nation	Pdf 171-172 (4-23 to 4-24) TEK Report	<p>Impacts to Eastern Lake St. Clair Important Bird Area are rights-based issues</p> <p>The dESR describes the Eastern Lake St. Clair Important Bird Area (IBA) as a critical feeding, resting and staging area for numerous species. This includes two SAR species for which good habitat and habitat use have been identified by HONI staff and/or their consultants in the 2020 field studies. This habitat is adjacent to the PSA in association with Route Alternative 2A. However, the dESR does not present a meaningful baseline or assessment of the project-specific and cumulative effects of the proposed preferred route on waterfowl and migratory birds within this area..</p> <p>Migratory birds and their well-being are identified as very important in Caldwell's TEK Report.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission that includes a complete effects assessment, including a cumulative effects assessment of project-related effects over the lifetime of the Project that considers past, present, and future planned impacts and developments (e.g., induced developments) on the health and well-being of the IBA and areas identified in the dESR as having potential suitable habitat and habitat use for SAR species.
Caldwell-32	Caldwell First Nation	Pdf 179 (4-31) TEK Report: 12-14	<p>Gaps in aquatic and fish habitat baseline assessments</p> <p>The Caldwell TEK Report has traditional knowledge that can help confirm the presence of fish in many of the streams and creeks in the region. Jeannette's Creek and Baptiste Creek are specifically mentioned, while traditional knowledge refers to lost fish habitat in many areas. Fish have been, and continue to be, a vital food source for Caldwell members.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission on baseline conditions for all potentially fish-bearing stream and creeks traversed by the preferred route, that considers information provided by Caldwell knowledge-holders.. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to provide information
Caldwell-33	Caldwell First Nation	Pdf 180 (4-31 to 4-32) TEK Report: 14-18 The Ecosystems of Ontario, Part 1: Ecozones and Ecoregions: 52 ³	<p>Impacts to "significant woodlands"</p> <p>The NHRM 2010 characterizes the southwestern Ontario region as Ecoregion 7E and characterizes it by small woodlots in an agricultural landscape (NHRM 2010:87). The MNR describes this ecoregion as "the most imperiled in Canada because of the amount of natural habitat that has been drained, cut, and converted into agricultural and suburban land uses" (MNR 2015:52). Significant woodlots are designated in this ecoregion based on scientific and expert knowledge based, in part, on how rare they are in the ecoregion, and their importance to biodiversity and maintaining ecological function."</p> <p>The dESR identifies 14 significant woodlands in the PSA. This includes 4 designated woodlands in Route 2 and 3 additional woodlands that might meet that criterion. These woodland features are isolated in the landscape and have limited connectivity to other natural heritage features. This makes these specific woodlands as pockets of biodiversity and refuge to the flora and fauna that live there. The dESR seems to dismiss these values, and the designation of significant itself, in its statement "Each of the significant woodland communities are considered common or secure in Ontario" (4-32).</p> <p>As with the waters and wetlands in the PSA, these significant woodlands are directly tied to the resilience of Caldwell cultural practices and well-being</p>	<ul style="list-style-type: none"> Please provide a supplementary memo that provides that extent of significant woodlands that will be impacted (i.e., replaced with "compatible vegetation" by the project, and outlines a program for construction and operations monitoring of the areas to ensure that the ecological functions they represent are maintained throughout the lifetime of the Project.
Caldwell-34	Caldwell First Nation	Pdf 181 (4-33+)	<p>Impacts to Species at Risk (SAR)</p> <p>The dESR has identified various SAR species within the PSA and along Route Alternative 2A, including Butternut, Barn Swallows, and Bobolink. Additional suitable habitat was identified for Lake Chubsucker, Lilliput, SAR bats, and Eastern Fox Snake. Additional significant habitat was identified for bat maternity colonies and turtle wintering areas, eastern Wood-pewee, Climbing Prairie Rose, and Honey Locust. The dESR has not provided a detailed baseline assessment and effects assessment for these species.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission that includes a complete effects assessment for the potential SAR species that may be affected by the Project, which considers the existing damaged baseline of these creatures that makes them species at risk and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment should include associated habitat destruction in and on adjacent lands, and additional cumulative effects associated with the induced development of a substantially increased agricultural sector.

³ Ministry of Natural Resources (MNR). 2015. The Ecosystems of Ontario, Part 1: Ecozones and Ecoregions. Science & Information Branch, Inventory, Monitoring and Assessment Section. Technical Report SIB TER IMA TR-01.

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			Caldwell considers these species important to biodiversity and important contributors to a healthy ecosystem. Both of these factors make them impactful on Caldwell cultural interests.	<ul style="list-style-type: none"> Please consult Caldwell on the significance determination of the cultural impacts once the ecological impacts have been assessed. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to make the significance determination.
Caldwell-35	Caldwell First Nation	Project Description, Pdf226 PDF 226 (Section 6.2)	Construction activities are described in Section 6.2 along environmental management actions that will be overseen by an onsite environmental specialist. The specialist is intended to ensure that construction activities are carried out in accordance with “environmental specifications”. There is no indication of what these environmental specifications are, nor how they will be derived. There is also no indication of the level of power that the environmental specialist will have in enforcing compliance with the specifications.	<ul style="list-style-type: none"> Please make the Environmental Specifications Plan public and available for comment and improvement by participants of the Class EA process, including Caldwell. The plan should have clear description of monitoring and management goals and detail the responsibilities and powers of the environmental monitors onsite. These powers should include the power to stop-work if significant values are at risk from construction activities.
Caldwell-36	Caldwell First Nation	Pdf 252 (7-24)	<p>Assessment of maintenance activities</p> <p>Maintenance activities are described on page 7-23 in terms of surface water quality. Of interest to Caldwell is the description that maintenance activities will be short-term in duration, will occur periodically over the life of the proposed Project, and may have associated environmental impacts. The effect of maintenance activities in this case is described as not likely to have long-term effect on surface water quality. However, the frequency of effects and the description of how they will add to existing effects is not discussed.</p> <p>This is a concern in terms of the ability of the Class EA to address project effects on Caldwell rights, as maintenance and operational impacts of the Project are not meaningfully assessed in the dESR.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission that described anticipated maintenance activities associated with the Project. What are the potential impacts of these activities? How will they affect the long-term well-being of the valued components assessed in the dESR?
Caldwell-37	Caldwell First Nation	Pdf 265 (Section 7.7.8.7)	<p>Biodiversity Initiative is vague and ill-defined for purposes of mitigation and offsetting</p> <p>HONI discusses the intent of developing a Biodiversity Initiative throughout Section 7 as a means of offsetting residual impacts associated with the Project. In Section 7.7.8.7 it states “HONI has committed to undertaking a biodiversity initiative specific to this project to offset any habitat loss or transition (long-term change) that may occur as a result of the Project.” For reasons already described, Caldwell interprets the need for such a compensation and the identification of likely long-term adverse environmental effects as an admission that the Project is likely to have significant adverse effects on the environment that cannot be readily mitigated. This calls into question the suitability of the Class EA process and is one reason why Caldwell is recommending the Project be elevated to an Individual EA.</p> <p>Notwithstanding, Caldwell has concerns over the lack of detail surrounding the Biodiversity Initiative. HONI does not discuss mitigation hierarchies or state a purpose for the compensation. Standard practice in Canada is for compensation to occur as a last resort and, where appropriate, for it to focus on replacing the same values, ecological function, and biodiversity as is being lost, and to occur in as close to the affected area as possible. This is not very possible in the area, where over 90% of the landscape is described as being repurposed to agriculture and development. Ecogregion 7E, as a reminder, is identified by the MNR as “the most imperiled in Canada because of the amount of natural habitat that has been drained, cut, and converted into agricultural and suburban land uses” (MNR 2015:52). Finding a suitable replacement for critical ecological function in an area already critically damaged is a very challenging task.</p> <p>The dESR describes the Biodiversity Initiative in terms of something that will be developed in consultation with affected stakeholders. Caldwell does not believe that individual discussions and independent Biodiversity Initiatives will result in an adequate compensation to offset values lost by the Project. With no clear details on what this initiative will look like or aim to accomplish, Caldwell has a low level of confidence that it is likely to succeed in avoiding a loss of biodiversity or ecological function for affected areas.</p> <p>Caldwell believes that a comprehensive biodiversity offset plan is required for each of the significant areas disturbed by the Project. The practice of biodiversity offsets is well</p>	<ul style="list-style-type: none"> Please describe examples from completed/ongoing Biodiversity Initiatives that have been successful in replacing lost biodiversity and ecological function from significant environmental features within Ecogregion 7E. Please describe other compensation that HONI considers appropriate in compensating for lost ecological integrity and traditional land use. Are these in-kind initiatives (replacing like-for-like) or completely unrelated (e.g. displacing wetland and planting trees in lieu); are they geographically proximal to one another, or distant (e.g. on adjacent lands, or in northern Ontario)? Please provide a supplementary memo that outlines how HONI intends to implement Biodiversity Initiatives, i.e., , biodiversity offsets, in terms of species composition, habitat structure, ecosystem function and people's use and cultural values associated with all significant environmental areas or features disturbed by the Project. Discuss how biodiversity offsets would be planned with the input of subject matter experts including Indigenous knowledge holders.

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			established and many excellent resources exist that HONI can use to design appropriate offsets	
Caldwell-38	Caldwell First Nation	Section 7.3, p.7-9; Appendix C2 – Stage 1 <i>Archaeological Assessment Class EA for Minor Transmission Facilities Hydro One Networks Inc. (HONI) Chatham x Lakeshore New 230kV TL Project</i> (prepared by Timmins Martelle Heritage Consultants Inc. (TMHC))	<p>Lack of engagement with Caldwell First Nation with respect to Indigenous archaeological values.</p> <p>Caldwell was not engaged in the Stage 1 archaeological assessment (Appendix C1) commissioned by the Proponent, and this assessment makes only minor reference to Caldwell. This is a major gap in view that the Project area occurs within Caldwell's traditional territory.</p> <p>The Stage 1 assessment calls for a Stage 2 assessment as it concludes that there is significant potential for additional archaeological values within each Project route.</p> <p>Caldwell expects that the lack of engagement will be rectified in a Stage 2 assessment.</p>	Prior to finalizing the draft ESR, please provide a supplementary submission that provides the results of the Stage 2 assessment for the Project. Hydro One must involve Caldwell in the assessment, as Caldwell is best positioned to determine potential areas with archaeological significance based on our oral record and traditional knowledge of past use and occupancy of the Project area.
Caldwell-39	Caldwell First Nation	Appendix C2 – Stage 1 Archaeological Assessment	<p>Stage 1 Assessment is not focused on the preferred route option</p> <p>The Stage 1 Assessment is based on the region within which all the proposed route options have been proposed, and has not undertaken a detailed archaeological assessment along the main project route.</p> <p>A stage 2 assessment of the selected route option is required in order for this section to be completed. At this stage of the assessment, there is insufficient information to conclude on the potential effects of the project on potential effects of the project on Caldwell's cultural heritage.</p>	Prior to finalizing the draft ESR, please provide a supplementary submission that provides the results of the Stage 2 assessment of the selected preferred route option.
Caldwell-40	Caldwell First Nation	Section 7.4, p.7-9; Section 3, Scope & Methods, Cultural Heritage Existing Conditions Report	<p>The Cultural Heritage Existing Conditions Report omits characterizing Caldwell's cultural heritage within the project area</p> <p>The following statement appearing in Section 7.4, without context related to baseline information gaps, is misleading:</p> <p><i>No cultural heritage landscapes were identified in the study area associated with the preferred Route Alternative. (p.7-9)</i></p> <p>The consultant report (<i>Appendix C2 – Cultural Heritage Existing Conditions Report</i>) supporting the Proponent's assessment did not investigate information sources related to Indigenous history or cultural heritage, or consult Caldwell or other Indigenous groups. The above statement, absent this context, leaves the impression that no Indigenous cultural landscapes were identified, and therefore none exist. However, it appears that the potential for Indigenous cultural heritage values and landscapes was not explored, nor were Indigenous nations and groups engaged in the baseline data collection underpinning this statement.</p>	Caldwell First Nation requests that Hydro One add text to this section of the assessment to provide appropriate context that explains information gaps with respect to Indigenous engagement and cultural heritage information.
CWFN-41	Caldwell First Nation	Section 7.4, p.7-9,10; Appendix C2 – <i>Chatham to Lakeshore New Double-Circuit 230 KV Transmission Line Project: Cultural Heritage Existing Conditions Report</i> (Prepared by	<p>Lack of consideration of Caldwell's cultural heritage within the Project area</p> <p>Baseline data collection for the cultural heritage assessment (as described by Golder on p.9 of the consultant report) has focused primarily on settler cultural heritage resources and landscapes, especially "built heritage resources" (e.g., houses, farms, settlements).</p> <p>Caldwell and other Indigenous groups' histories and cultural heritage are not reflected at all in Section 7.4 of the dESR or the Cultural Heritage Existing Conditions Report.</p> <p>The Project area occurs on Indigenous lands and within the traditional territory of Caldwell, yet Caldwell was not engaged by the Proponent with respect to baseline data collection and</p>	In order to address the baseline information gap regarding Caldwell's cultural heritage resources and landscapes, please provide a supplementary submission that includes information on Caldwell cultural heritage, both tangible and intangible aspects, within the project area. All phases of this submission (i.e., design, data collection, reporting) must be done in collaboration with Caldwell.

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		Golder Associates Ltd., November 2020. Section 3.0 (Scope and Methods, p.9	<p>the identification of important cultural heritage places and landscapes. This is substantial information gap.</p> <p>Section 7.4, nor the supporting consultant report, acknowledge that the Project area and the identified settler cultural heritage values were all built on Indigenous lands. Nor do they mention that Caldwell is associated with the Project area and broader area, including Pelee Point National Park. The proponent's assessment and the consultant report make no clear effort to demonstrate Indigenous cultural heritage.</p>	
CWFN-42	Caldwell	Section 7.3; Appendix C2 – Cultural Heritage Existing Conditions Report, Section 3.0, (Scope and Methods), p.9	<p>Inadequacy of spatial boundary to address project-specific and cumulative cultural heritage impacts related to visual quality and cultural landscape.</p> <p>The project will have a high likelihood of having substantial cumulative effects on the cultural landscape, i.e., in combination with existing structures (wind turbines and electrical transmission lines). The current 500m buffer area is inadequate to assess cumulative effects on the cultural landscape.</p> <p>Relative to existing conditions, route 2A will result in larger towers and a new transmission line, which are additional adverse impacts to the visual landscape, and therefore should be adequately assessed. The potential for route 2A to “re-purpose 16km of an existing idle 115kV transmission corridor” does not reduce the cumulative impacts of the new transmission line route over other routes, as the Hydro One could decommission the idle 115kV transmission corridor as part of other route options.</p>	Please provide a supplementary submission, working with Caldwell, and using a 10km-wide regional study area (5km on either side of the preferred route option), assess the potential cumulative effects of the project on Caldwell cultural landscape and associated cultural sense of place.

Hydro One Chatham x Lakeshore Line Project

Caldwell FN Section 16 Order Request Comment & Response Table – October 4, 2021

Hydro One's position aligns with Caldwell FN's position
Hydro One's position partially aligned with Caldwell FN's position
Hydro One's position is not aligned with Caldwell FN's position

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Caldwell-01	Pdf 6 (iv)	<p>More context is required to understand the overall ecological and cultural values that the remaining woodlands, wetlands, and creeks/waterways represent within the region and Caldwell First Nation's (Caldwell) territory, so that the severity of Projects to these natural heritage areas can be properly characterized</p> <p>Potential project-related impacts must be understood in the broader picture for where the project occurs and must recognize the baseline conditions for the native habitats and environments that it may impact. This includes having an appropriate characterization of legacy effects and current cumulative stresses that natural environments and native habitat have already been subjected to (e.g., a substantially or even significantly damaged baseline status) within the region.</p>	<ul style="list-style-type: none"> • Given the heavily impacted current condition of the proposed route, please describe how HONI will adhere to the Ontario Provincial Policy Statement 2020 (PPS) to avoid significant effects on wetlands, woodlands, and wildlife habitat, including those potentially significant woodlands and wetlands identified during the field investigations for the dESR. • Please provide a supplemental submission that includes a description of the relative importance of the significant woodlands and waterways identified in the dESR. The submission should address: <ul style="list-style-type: none"> ○ What portion of the natural habitat for woodlands, wetlands, and creeks/waterways within the region are considered undisturbed relative to the native habitat of the region? For example, the dESR estimates that 95% of original wetlands and forests are gone in Essex and Chatham Kent counties (3- 78). ○ How much of the remaining landscape is represented by natural habitat, and what portion of those areas might be affected by the Project? Please use as a reference the delineations used by Caldwell in its Traditional Ecological Knowledge preliminary report (TEK report): local study area of 5km radius around the Project, and a regional study area of 25km radius around the Project. 	<p>01 a) The PPS, issued under the <i>Planning Act</i>, provides direction and guidance on land use planning issues which are subsequently implemented through municipal official plans. In accordance with Section 62 of the <i>Planning Act</i>, Hydro One undertakings approved under the <i>Environmental Assessment Act</i>, are not subject to the <i>Planning Act</i>. Nonetheless, Section 1.6.8.6 of the PPS (Section 4.4.1.1 in the ESR) states that planning for corridors and RoWs for significant electricity transmission and infrastructure facilities 'consider' the significant resources protected by Section 2 (Wise Use and Management of Resources) of the PPS. Hydro One is committed to complying with the intent of the PPS and has provided mitigation in the ESR as a mechanism to avoid adverse impacts to natural features and/or their functions (e.g. transitioning incompatible vegetation to compatible vegetation, Biodiversity Initiative).</p> <p>01 b) The draft ESR includes an assessment of effects to all vegetation (i.e., not limited to only significant woodlots), both in the evaluation of route alternatives and in the description of environmental effects and proposed mitigation measures. Similarly, Hydro One would like to reiterate the commitment made in the dESR that TEK studies or other information or input provided by Indigenous communities, including Caldwell First Nation, will be considered and incorporated into the project to the extent feasible, and that this commitment does extend to aspects of the project such as post-construction restoration and the Biodiversity Initiative that Hydro One has committed to undertake for the Chatham x Lakeshore project.</p> <p>01 c) The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives were intended to address potential impacts to natural heritage areas and included the criterion: "Effects to rare/undisturbed native habitats/ ecosystems". Factors that were measured to understand these potential impacts included, "Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured the level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism".</p> <p>01 d) Since the release of the ESR, Hydro One has continued to assess</p>

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				<p>opportunities to avoid and/or mitigate effects to natural features. Recent refinements to the preferred route alternative made within property fabrics will minimize the number of wetland communities previously impacted, the amount of significant woodland previously impacted, as well as the amount of incompatible vegetation impacts. As per the commitment made in the draft ESR, input received from Caldwell First Nation will continue to be reviewed and incorporated into the project to further identify specific mitigation measures, as these plans are more specifically developed during the detailed design and construction planning phase of the project following completion of the Class EA process.</p>
Caldwell-02	Pdf 6 (iv), Section 3	<p>Selection of the preferred alternative route has not addressed Caldwell concerns</p> <p>In the fall of 2020, Caldwell was consulted on its route alternative preference. After carefully considering the potential effects of each route option, <u>Caldwell identified alternative route option 1A based on its values and priorities</u>. Namely, that the new transmission line should result in as little new undisturbed habitat as possible and avoid areas that are ecologically and culturally important to Caldwell.</p> <p><u>Caldwell's least preferred option was alternative route 2A</u>. Other Indigenous groups and municipalities have also rejected Route Alternative 2A.</p> <p>The dESR has not demonstrated that route 2A would be less ecologically or culturally impactful than route 1A, in particular in respect to potential adverse effects to fish habitat and bird habitat.</p> <p>The alternatives assessment (weighting criteria) has not taken into account:</p> <ul style="list-style-type: none"> the relative quality of fish habitat that would be impacted by routes 2A and 1A when making its assessment in respect to potential effects on waterways. In effect, the weighting criteria has treated an irrigation ditch as equivalent to a stream tributary, and ignored the overall value of waterways in terms of their effective ecological function. the cumulative impacts to bird habitat posed by route 2A, which crosses within the Eastern Lake St. Clair Important Bird Area, when considered in combination with existing transmission lines, transportation corridors and wind 	<p>Please provide a supplementary memo that describes how Caldwell's input during route option consultations in the fall of 2020 was taken into consideration by HONI in making its preferred route selection. This memo should provide a rationale for where HONI has disagreed with Caldwell's views, including Caldwell's concerns related to bird habitat, fish habitat and preferred route recommendation.</p>	<p>02 a) As outlined in Section 5.3.4 of the dESR, Caldwell First Nation provided a technical memo to Hydro One on December 15, 2020 summarizing the findings of their study of the route alternatives and identification of route evaluation criteria. It is acknowledged that Caldwell First Nation stated an overall preference for Route Alternative 1A for the reason that it had the greatest overall distance parallel to existing transmission lines. The memo also outlined key considerations and criteria that Caldwell First Nation had identified as priorities in the evaluation of the route alternative, of which ecological protection and restoration were identified as a primary criterion. Following Hydro One's receipt of Caldwell First Nation's memo, Hydro One held a virtual meeting with Caldwell on December 18, 2020 to collectively review Caldwell First Nation's memo, as well as provide additional context on the route alternatives, including information on the research and environmental studies completed during the 2020 field season.</p> <p>Both Caldwell's preference for Route Alternative 1A and the importance of ecological protection and restoration were reiterated in a February 17, 2021 email to Hydro One. On February 19, 2021 Hydro One held a virtual meeting with Caldwell First Nation to provide an early briefing on the selection of the preferred route alternative, as well as an explanation on how Hydro One focused on the key criteria and considerations that Caldwell First Nation provided in their December 15, 2020 technical memo, and utilized those along with similar input from other communities to develop the criteria under the Anishawbek and Haudenosaunee Culture, Values and Land Use category.</p> <p>Hydro One advised Caldwell First Nation that their stated preference for Route Alternative 1A was captured in a new duplicate criterion relating to overall distance parallel to existing infrastructure, but that other criteria, particularly those relating to natural environment (i.e.</p>

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		<p>turbines located in the same vicinity.</p> <p>These important factors were raised by Caldwell in discussions with HONI last fall but have not been included in the route selection criteria.</p>		<p>Species at Risk, fish and aquatic habitats, areas of potential hunting and harvesting uses, etc.) actually ended up favouring Route Alternative 2A and 2B as these routes had less overall potential effects on these habitat features when compared to other route alternatives. Similarly, while favoured by Caldwell First Nation for its larger overall distance parallel to existing infrastructure, Route Alternative 1A ended up scoring relatively poorly in several of the natural environment criteria (i.e. effects to Big O Conservation Area, greater extent of fish and aquatic habitat traversed, effects to SAR). Table 5-6 of the dESR highlights why route alternative 2A is preferred, overall.</p> <p>As such, it is important to note that input from Rights holders and stakeholders did directly inform the route evaluation framework for the project (as communicated), which resulted in the selection of the preferred route 2A. In the evaluation of route alternatives, Route 1A actually conflicted with criteria of importance raised by both Caldwell First Nation and other Rights holders, such as affecting an overall greater area that support hunting, trapping and harvesting grounds, potential Species at Risk habitat, aquatic habitat and riparian areas, and rare/undisturbed native habitats. Caldwell First Nation’s stated preference for Route 1A was specifically captured through the addition of a duplicate criterion assessing overall distance parallel to existing infrastructure, but this was ultimately outweighed in the evaluation by the other relative advantages of Route 2A that were identified such as those listed above, and in other aspects of the evaluation (e.g., Socio-Economic criteria) such as potential effects to archaeological resources and effects to agricultural operations. When all of the weighted criteria were considered together, Route 2A is the overall preferred alternative.</p> <p>With regards to criteria used to assess potential effects to aquatic and fish habitat, all areas of known or potential fish habitat (as informed by desktop research as well as aquatic habitat assessment field surveys in 2020) were considered, and consideration was given to both the number of watercourse crossings and total area of aquatic habitat and riparian areas traversed by each route.</p> <p>Ultimately, input from Caldwell First Nation directly influenced the route evaluation framework through the addition of a duplicate criterion to capture distance parallel to existing transmission lines, and was considered alongside input from other communities in the creation of criteria such as effects to areas supporting hunting, trapping and harvesting grounds, effects to areas supporting fish-bearing waters, rare/sensitive species regeneration potential, and</p>

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				<p>effects to rare/undisturbed native habitats and ecosystems. Caldwell First Nation’s input into criteria weighting for the Natural Environment and Socio-Economic Environment factor criteria provided through the TAC was also considered and reflected in the final criteria weights for those factors.</p> <p>While Caldwell First Nation provided input through their participation in the Technical Advisory Committee (TAC), production of their December 15, 2020 technical memo and participation in the Caldwell First Nation virtual route evaluation workshop was extremely valuable to the outcome of the comparative evaluation. Input from other Anishnawbek and Haudenosaunee communities and stakeholders was also factored into the comparative evaluation, as well as results of technical studies. In aggregate, these inputs contributed to the identification of the preferred alternative 2A.</p> <p>02 b) Consistent with the draft ESR, if it is determined that disturbance to some natural areas cannot be avoided, then additional detailed surveys may be required and opportunities for participation from interested Indigenous communities will be provided.</p> <p>Additional surveys (eDNA and additional aquatic habitat assessments) were conducted in July 2021 in direct response to a request made by Caldwell First Nation and were attended by interested Indigenous communities, including representative from Caldwell First Nation. Hydro One is committed to sharing the results of the eDNA analysis with Caldwell First Nation once the data is available, in addition to incorporating the results in the final ESR to supplement the baseline conditions and effects assessment.</p> <p>It is important to note that while watercourses, fish and fish habitat, and overall aquatic health remain important considerations, the type of infrastructure (overhead transmission lines) and work planned, will almost completely avoid any direct interaction with watercourse channels and banks. Section 7.7.4 and Table 7-1 of the draft ESR describe mitigation measures that will be used to avoid or mitigate effects to watercourses and fish habitat, such as utilizing existing crossings where practical, minimizing vegetation removals and retaining compatible vegetation in riparian areas, and implementation of an Erosion and Sediment control (ESC) plan during construction, among other measures. As per the commitment made in the draft ESR, input received from Caldwell First Nation will continue to be reviewed and incorporated into the project to further identify specific mitigation measures, as these plans are more specifically developed during the</p>

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				<p>detailed design and construction planning phase of the project following completion of the Class EA process.</p> <p>It was important to incorporate Caldwell First Nation’s input to help inform the evaluation criteria and demonstrate how they were developed and applied. However, from the outset of the Class EA process Hydro One has repeatedly communicated that the evaluation of the route alternatives would be conducted through a fair and transparent criteria-based framework, and as such directly stated preferences for a route were not sought but rather the important factors and criteria leading to the preference would be considered. In this way, Hydro One has incorporated the input received from Caldwell First Nation in a manner consistent with input received from other Rights Holders and stakeholders in developing the comparative evaluation framework.</p>
Caldwell-03	Pdf 6 (iv) Identification and Evaluation of Route Alternatives, Pdf 210-213 (5-18 to 5-21)	<p>Weighting of criteria</p> <p>Caldwell was not adequately consulted on the weighting of criteria in the multiple accounts assessment that has resulted in the selection of Route 2, and does not agree with the criteria weighting presented in Table 5-5.</p> <p>Caldwell has expressed its concern with Route Alternative 2A. Specifically, it was identified as Caldwell’s least preferred option. Other Indigenous groups and municipalities have also expressed their dislike of Route Alternative 2A.</p> <p>Caldwell notes that the weightings support some values more than others with no apparent reason, relying almost exclusively on subjective assessment.</p>	<ul style="list-style-type: none"> Provide a justification for why indicators were given the weighting scores in Table 5-5. Describe the methodology that produced these weightings. <p>Please provide a supplementary submission that includes a rationale for the selection of Route Alternative 2A, explaining how the methodology and weighting criteria used in the alternatives assessment resulted in a conclusion that is so different, and even opposite to, preferences of Indigenous Rights holders who will be most affected by the Project.</p>	<p>03 a) The implementation of weighted criteria was done to provide an additional means for Rights holders and project stakeholders to provide input into the route evaluation process and resulting evaluation framework, or in the case of the Technical/Cost category of criteria, to better capture the relative potential cost impact of the criteria.</p> <p>Section 5.3 of the ESR describes how the respective weightings were assigned to the criteria for the project. Specifically, the weightings were derived from input and comments provided by Anishnawbek and Haudenosaunee communities, members of the public and members of the TAC.</p> <p>Section 3.12.2 of the ESR discusses the second TAC Workshop held on September 22, 2020, and includes details of the transparent weighting exercise completed for the project. Figures 3-2 and 3-3 of the ESR provide the results of the weighting exercise completed during the TAC workshop, which Caldwell First Nation participated in. The results of the weighting exercise shown in Figures 3-2 and 3-3 correlate to the weightings provided in Table 5-5 of the ESR.</p> <p>Please refer to 02 a) response above for information related to how Caldwell First Nation’s technical memorandum and other input provided was incorporated to inform the evaluation.</p>
Caldwell-04	Pdf 6 (iv) Identification and Evaluation of	<p>Weighting of paralleling of transmission line</p> <p>Caldwell was disappointed to discover in Table 5-5, for example, that paralleling the transmission line to existing infrastructure to avoid</p>	<ul style="list-style-type: none"> Please describe how the technical weighting ascribed to paralleling of the transmission line is appropriate relative to Section 1.6.8.5 of the PPS 2020 (i.e., “The co-location of linear infrastructure should be promoted, where appropriate.”). 	<p>04 a) Caldwell First Nation’s comments and input regarding their preference for Route alternative 1A on the basis of larger distance parallel to existing transmission lines was captured specifically in a duplicate criterion in the Anishawbek and Haudenosaunee Culture,</p>

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	Route Alternatives, Pdf 210-213 (5-18 to 5-21)	<p>new disturbances was given a weighting of 5/100. By contrast, the length of the transmission line is weighted at 20/100. Caldwell was clear in its comments and own route selection that paralleling was of utmost priority to Caldwell in order to minimize habitat disturbances in this area that is already so heavily disturbed.</p> <p>Caldwell notes that the PPS 2020, Section 1.6.8.4 and Section 1.6.8.5 also clearly indicate that new infrastructure components should be built along existing linear corridors and reuse abandoned corridors “wherever feasible”. It is apparent that Caldwell’s concerns in this respect, communicated to HONI in December 2020, had no discernable influence on the preferred route selection.</p>	Please provide a rationale for why paralleling received relatively low weighting in the evaluation of routes, in comparison to other criteria.	<p>Values and Land Use factor area. This duplicate criterion, with a weight of 14.3%, represents a direct capture of Caldwell First Nation’s comments on parallel distance and their preference for route alternative 1A within the route evaluation framework.</p> <p>Distance parallel to existing linear infrastructure was also an important consideration, particularly with respect to the PPS, in the Land Use criterion within the Socio-Economic factor area. Hydro One also notes that the preference stated within the PPS for the re-use of abandoned corridors is in fact reflected in the Land Use criterion and contributed to the selection of Route alternative 2A, which maximizes the re-use of an existing idle transmission line corridor.</p> <p>As it applies to the weightings ascribed to criteria specifically within the Technical and Cost evaluation category, these were largely driven by their overall potential impact to overall cost of the project and this factor area was assessed through that lens.</p>
Caldwell-05	Identification and Evaluation of Route Alternatives, PDF 213, 221 (5-21, 5-29)	<p>Scoring of indicators</p> <p>The methodology used for the scoring of indicators lacks transparency.</p> <p>The scoring is conducted on a 1-5 scale for each indicator. But there is no reference point for what constitutes a 1 vs a 2, or a 3 vs a 5.</p> <p>With regards to Indigenous values and land use, this information should be scored by affected Indigenous groups or, at the least, subject to Indigenous verification.</p>	<ul style="list-style-type: none"> Provide the methodology of how the scores were derived for indicators, as presented in Table 5-6. Please include response to the following: <ul style="list-style-type: none"> what factors contribute to a score of 1 for an effect on aquatic habitat? What about a 2, 3, 4, 5? Why, under the Indigenous values factor indicator of paralleling, did a difference in length lines of 14km drop the score from a 5 to a 4, but a subsequent drop in line length of only 2km was sufficient to lower the score to a 3?) How reliant was each indicator on GIS data? Was the selection of an indicator constrained by its need to be GIS-compatible? Were established terms defined for each scale and indicator that can be replicated? Or was scoring based on “professional judgement”? Who did the scoring – was it a subject matter expert, or a HONI project manager? <p>How were criteria related to Indigenous values and land use assessed and/or verified?</p>	<p>05 a) The application of scoring was completed on a scale of 1 to 5, where 1 represents having the most effect and 5 represents having the least effect. A score of 3 was determined to be neutral with scores of 2 and 4 falling along the proportionate scale of most-to-least effect, respectively.</p> <p>Scores were assigned using a quantitative method that establishes a high and low threshold for each individual criterion. The results of this assessment can be demonstrated and replicated using the below examples.</p> <p>EXAMPLE 1 - Paralleling existing infrastructure criterion: Alternative 1A parallels the most existing infrastructure (41.67 km) while Alternative 3 parallels the least (1.5 km). 41.67 km represents the least adverse effect, or low threshold relative to this specific criterion, while 1.5 km represents the most adverse effect, or high threshold. The difference between the high and low thresholds is 40.17 km. To assign scores on a scale of 1-5, the 40.17 km distance (difference) was divided by 5 (for a proportionate scoring scale of 1-5). This gave us a scoring distance interval of 8.03 km. This means that for every 8.03 km increase of parallel infrastructure there is a one point change on our 1-5 score scale (starting at 1.5 km receiving a score of 1).</p> <p>EXAMPLE 2 - Effects to Vegetation Communities criterion: Alternative 2B affects 2.88 ha of incompatible vegetation while Alternative 1B affects 4.20 ha of incompatible vegetation (incompatible vegetation being the effect being assessed). 2.88 represents the least adverse effect (low threshold) while 4.20 represents the most adverse</p>

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				<p>effect (high threshold). The difference between the high and low thresholds is 1.33 ha. To assign scores on a scale of 1-5, the 1.33 ha difference was divided by 5 (for a proportionate scoring scale of 1-5). This gave us a scoring area interval of 0.27 ha. This means that for every decrease of 0.27 ha (starting at a 4.20ha score of 1) of adverse effect there is a one point score change (increase in this example) on our 1-5 scoring scale.</p> <p>This quantitative method which applies a high and low threshold for each criterion was applied throughout the evaluation matrix where numerical quantitative assessments could be applied.</p> <p>While many criteria are spatial in nature (as is logical for a comparative evaluation of route alternatives across a broad study area), the selection of evaluation criteria were not limited by a requirement to be GIS-compatible.</p> <p>Assessments and scoring were conducted by subject matter experts – examples include the scoring for Archaeological and Cultural Heritage criteria conducted and provided by the consulting subject matter experts that completed the Stage 1 Archaeological Assessment and Cultural Heritage Existing Conditions Report, respectively.</p>
Caldwell-06	Section 4.1	<p>Caldwell TEK Report</p> <p>Section 4.1 has not incorporated input from Caldwell’s TEK report.</p>	<ul style="list-style-type: none"> Please provide a supplementary report that includes consideration of the findings from Caldwell’s TEK Report in relation to the Project’s baseline assessments and effects assessment of Valued Components (VCs) in Subsections 4.6 and 7.7 of the dESR, especially for VCs that are directly related to supporting the means for the exercise of Caldwell rights (i.e., fish and fish habitat, wildlife, vegetation (significant woodlands, wetlands, etc.). Caldwell is particularly concerned about interactions and residual effects to Caldwell’s identified VCs in section 4.1 of the TEK Report. 	<p>06 a) Hydro One thanks Caldwell First Nation for providing their TEK report. HONI is committed to working with Caldwell First Nation on incorporating the findings of the TEK study into the final ESR when describing the existing natural environment (including historical context), VCs and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge information, including Valued Components, and to incorporating that information into subsequent phases of the project such as construction planning, environmental management planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>
Caldwell-07	Pdf 7 (v) Section 7	<p>Gaps in historical baseline and cumulative effects precludes reliable assessment of environmental effects and impacts to Caldwell rights</p> <p>In section 7, the assessment of effects on “natural heritage” has omitted consideration of legacy and cumulative effects, in spite of the dESR concluding residual adverse effects after mitigation measures, for the following VCs:</p> <ul style="list-style-type: none"> Significant Woodlands 	<ul style="list-style-type: none"> Please provide a supplementary submission that includes a characterization of the historical baseline, as well as trajectories of change over time, of the following VCs in relation to the local and regional studies areas: <ul style="list-style-type: none"> fish and fish habitat; waterfowl and migratory birds; wildlife and wildlife habitat; vegetation of cultural concern (i.e., medicinal plants, forest cover, significant woodlands); and cultural landscape. 	<p>07 a) Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to limit Caldwell First Nation’s current and future use of lands and resources.</p> <p>Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study into the final ESR when describing the existing natural environment (including historical context), VCs and effects assessment</p>

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		<ul style="list-style-type: none"> • Vegetation, including wetlands (White Elm Mineral Deciduous Swamp) • Wildlife Habitat • Migratory birds • Fish and Fish Habitat (in-water construction works) <p>Standard EA practice is to undertake a cumulative effects assessment (CEA) if and when project-specific residual effects are predicted for a VC after mitigation. As part of the CEA, project-specific residual effects on these VCs should be considered in combination with the continuing effects of past (legacy) and present projects and activities (e.g., agriculture, transportation and energy linear projects). The CEA should also provide a characterization of trajectories of changes from the historical baseline.</p>	<ul style="list-style-type: none"> • Please provide a supplementary submission that includes a characterization of the “historical context” within which new project-specific impacts are expected to occur. <p>This should be based on a back-casting exercise to estimate a historical baseline, as well as trajectories of change over time, related to Caldwell’s ability to exercise its treaty and Aboriginal rights within its territory.</p>	<p>Planning for this project is subject to the Class EA for Minor Transmission Facilities (MTF), 2016 (Class EA for MTF), which is the proponent’s legal compliance mechanism under the Environment Assessment Act.</p> <p>Section 6.5 of the Class EA for MTF states: Consideration of Cumulative Effects: <i>All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</i></p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as the area of “induced development”, or other cumulative effects beyond the immediate project area in order to assess trajectories of change over time), is outside the scope of the Class EA for MTF and Hydro One’s mandate, and control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential “induced developments” may occur in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Future development will be managed by municipalities and the Province within other applicable planning processes</p> <p>Hydro One will include in the final ESR a subsection describing cumulative effects, within the parameters of the requirements of the Class EA for MTF. The assessment will identify and describe the cumulative effects of the preferred alternative in relation to any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments). Hydro One accepts the recommendation of the IESO to construct a new double-circuit 230 kV transmission line between the Chatham SS in the Municipality of Chatham-Kent, to the future Lakeshore TS in the Municipality of Lakeshore.</p>
Caldwell-08	Pdf 7 (v) Section 7	<p>Cumulative effects</p> <p>Caldwell notes that the significance determination of VCs are incomplete and likely under- estimated as the determination fails to consider the direct and indirect long-term operational effects of the project, the intended development it will induce (i.e., expansion of industrial-scale greenhouse operations), and relevant cumulative effects on affected valued components.</p>	<p>Please provide a supplementary submission that includes a re-evaluation of the significance determination of project-specific effects, together with cumulative effects, on valued ecological and cultural components of water, fish, wildlife (including birds), plants, and Indigenous culture, taking into consideration the additive and synergistic effects of inter-related projects (See IR “Caldwell-10” below) and induced development. Future project and activities should include, but not be limited to, the potential impact effects of interconnected electrical facilities and the planned induced industrial development (e.g., significant growth in indoor</p>	<p>Please refer to 07 a) response above.</p> <p>Effects of the project from the operation phase are described in Section 7 of the draft ESR.</p>

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			greenhouses and cannabis production), and the existing and anticipated cumulative effects affecting the valued components. The significance determination should be made relative to the historical baseline identified in IR “Caldwell-07”, above.	
Caldwell-09	Pdf 26 (1-4, 1-5)	<p>Concerns over rapid increase in indoor agriculture and cannabis growing.</p> <p>Caldwell has seen the majority of its traditional lands taken over by agriculture. Caldwell members have witnessed firsthand the changes to the landscape, the reduced quality of water, and the decreased abundance of traditional foods. Members have seen habitat degradation of waterways as agricultural runoff and sedimentation clouds the waters and changes the riparian habitat and fish species. Caldwell members have seen chemical pollution from agricultural production enter waterways, making the water and fish unfit for human consumption.</p> <p>Caldwell has also had access to their traditional lands restricted by private property rights and reduced physical access to important areas, or the loss of important areas in full. These cases are documented in Caldwell’s TEK Report. The culmination of these changes has resulted in a significantly degraded ecological and cultural environment. Accessing and using Caldwell traditional lands regularly and meaningfully has become a serious challenge for many members.</p> <p>Caldwell members are very concerned about the growth in the indoor agricultural sector that this Project will enable. The cumulative impacts of a growing agricultural sector will add to the existing stressors and pressures facing Caldwell. Caldwell cannot consider an effects assessment complete if it does not assess the potential of the Project to add to the existing stressors that are facing our important cultural and ecological valued components. This includes long-term effects of the Project as well as likely cumulative effects associated with the agricultural growth scenarios identified in the dESR.</p>	Please provide a supplementary submission that includes an impact assessment on the long-term impacts of the Project and likely cumulative effects associated with the agricultural growth scenarios in the dESR on the valued components identified in section 4.1 of Caldwell’s TEK Report.	Please refer to 07 a) response above.
Caldwell-10	Pdf 29 (1-7) Pdf 80 (3-41)	<p>Interconnected or linked projects within the same region being developed in sequence for the purpose of providing new electrical supply to cannabis greenhouse production</p> <p>The Project under review is one component of a series of interconnected transmission upgrading projects that includes multiple new stations and transmission line segments, including the newly approved (and unbuilt) Lakeshore Transmission Station¹ project and the additionally planned 230 kV transmission line that would run between Chatham and Lambton². Caldwell</p>	<ul style="list-style-type: none"> Please provide a supplementary description and maps of all of HONI’s existing and planned transmission facilities (stations and transmission lines) that will be linked to, and otherwise inter-connected with, the Project. <p>Please provide a supplementary submission that includes a cumulative effects assessment of the Project in respect to key resources that are critical to Caldwell’s ability to exercise rights within Caldwell territory. This assessment must consider the historical context and broader suite of pressures facing Caldwell’s ability to exercise its rights.</p>	<p>Please refer to 0.7 a) response above.</p> <p>Hydro One is currently working on a map that would provide this information while ensuring that sensitive information (that is protected by regulation) is not issued for public review; this is required to protect system integrity.</p>

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		<p>notes that the original handoff letter to HONI from the IESO considers the new switching station at the Leamington Junction and the 230kv transmission line between Chatham SS and Lakeshore TS as part of the same “Integrated Transmission Solution” project (Appendix A:6).</p> <p>Caldwell is concerned that the separation of these projects into smaller sub-projects prevents a full assessment of the potential adverse effects of Hydro One’s infrastructural expansion, within the Windsor-Essex and Chatham areas, on Caldwell rights and traditional territory. Furthermore, were these projects considered together they would have likely triggered an Individual Environmental Assessment and a more comprehensive impact assessment. Caldwell disagrees that a Class EA is an appropriate or responsible way of assessing the additive and potential synergistic effects of all three projects</p>		
Caldwell-11	Pdf 29 (1-7) Pdf 80 (3-41)	<p>Significant Woodlands: Protection of Significant Natural Heritage Areas and Features is a basic requirement for Caldwell.</p> <p>The selected route for the transmission line travels through six areas that are designated as “significant woodlands.”</p> <p>In accordance with subsection 2.1.5 of the Province of Ontario’s <i>Provincial Policy Statement</i> (2020) in respect to land use planning, combined with municipal land use plans, these areas are deemed significant due to their representing rare places of native, undisturbed habitat in a region that has seen substantial industrial and agricultural development. These areas are important for preserving and maintaining ecological function, which in turn, is essential for supporting fish, wildlife and vegetation relied upon by Caldwell members for the exercise of harvesting rights.</p> <p>The Project has identified numerous occurrences where it intends to encroach upon and disturb these significant woodlands, despite their protected designation under criteria set out under the Lakeshore and Chatham-Kent Official Plan. The dESR notes that, “Construction associated with the Project may induce both temporary and permanent disturbance to natural heritage features”, including removal of “incompatible vegetation and associated wildlife habitat”.</p> <p>The PPS prohibits disturbances to significant woodlands, “unless it has been demonstrated that there will be no negative impacts on the natural features or their ecological functions.” The dESR does not have a sufficient effects assessment to make this claim. It also plans to encroach the adjacent lands and the significant areas themselves.</p>	<ul style="list-style-type: none"> Please provide a supplementary plan for the avoidance of all known and identified- likely significant natural heritage features or areas, and adjacent lands, including those identified by Caldwell’s TEK Report as important ecological and/or cultural areas. 	<p>11 a) Complete avoidance of significant woodlands is generally not possible, particularly as some features are linear in nature and perpendicular to the direction of the new transmission line (e.g, woodlands lining watercourses that run North-South, perpendicular to the general direction of the route alternatives).</p> <p>Environmental features and significant natural areas were considered from the outset of the planning process, including during the initial identification of viable route alternatives, in the evaluation of route alternatives as well as the selection of the preferred route, and will be important considerations going forward into detailed design and construction planning.</p> <p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p> <p>Please see response 01 a) above regarding the PPS. Alignment with the PPS was considered in the route evaluation criteria and scores.</p>

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Caldwell-12	Pdf 29 (1-7) Pdf 80 (3-41)	<p>Insufficient details for mitigation</p> <p>The Significant Natural Heritage Areas and Features are critically important to the existing and future ability of Caldwell members to harvest and have meaningful experiences on their traditional lands. Caldwell does not accept that the potential loss of any of these habitats is not significant, nor that their loss can be mitigated by unspecified compensation or conservation plans. Caldwell is of the opinion that any adverse and/or permanent disturbance to these special areas represents a significant impact to the values and integrity of those areas. Such an impact will also significantly and adversely impact Caldwell's rights.</p> <p>The anticipated project effects do not consider the baseline status of the existing systems, the pressures that they are facing now and in the future. The effects assessment does not even provide a clear picture of anticipated impacts during the operational period of the Project. These are basic elements of a significant determination that have not been done to an acceptable EA standard. These significant areas warrant at least that consideration.</p> <p>The Project has also identified residual effects during the construction phase of the Project on these areas. However, proposed mitigation and/or offsetting remains vague and undefined.</p> <p>HONI's proposed method of mitigation is to provide compensation and develop a Biodiversity Initiative, neither of which are defined. The proposed environmental management measures initiative does not include sufficient detail or supporting evidence to support the claim that the Project can be "carried out in an environmentally acceptable manner".</p>	<p>Please provide a supplementary submission that includes specific details for how the proposed Biodiversity Initiative will address specific project-related impacts, to specific VCs, and advance reconciliation with Caldwell through the restoration of impacted ecological systems within the territory that are required for Caldwell to exercise its harvesting rights..</p>	<p>12 a) A summary of direct and indirect effects on natural heritage features, including the relevant project phase (i.e., construction, maintenance and operation) and mitigation measures identified to address those effects are provided in Sections 7.7.7.2 and 7.7.8, as well as Table 7-1 of the ESR. As outlined in the dESR, the primary objective is avoidance. In some instances, where avoidance of a feature is not feasible or practical, timing windows were identified to mitigate potential impacts during critical periods to avoid species impacts. Additional mitigation commitments in the dESR include demarcating the limits of vegetation/wetlands/SAR habitat to limit construction activities within these features (where practical), as well the development of detailed construction and environmental mitigation plans in consultation with Indigenous communities, regulatory agencies, the Municipality of Lakeshore and Chatham-Kent, and County of Essex.</p> <p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p> <p>012 b) As outlined in Section 7.7.8.6 of the dESR, Hydro One has committed to undertaking a Biodiversity Initiative specific to the project to offset any habitat loss or transition (long-term change) that may occur as a result of the project.</p> <p>As part of the Biodiversity Initiative, once detailed design is complete and final project effects are known, Hydro One is committed to working with Caldwell First Nation to develop the scope of the Biodiversity Initiative as a mechanism to enhance Indigenous VCs by:</p> <ul style="list-style-type: none"> • Improving water quality by reinforcing watercourse/drain banks. • Creating as well as enhancing habitat which will support a larger population of crop-pollinating insects, native flora and fauna in support of potential future harvesting. • Transitioning incompatible vegetation removal areas to compatible vegetation to maintain the level of existing vegetation coverage on the landscape throughout the project. <p>Hydro One is pleased to discuss the Biodiversity Initiative and obtain any early feedback or suggestions from Caldwell FN and other Rights holders, however the Biodiversity Initiative will only be implemented following completion of the Class EA and Ontario Energy Board Leave-to-Construct processes.</p>

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Caldwell-13	Pdf 36 (2-1)	<p>Project Study Area too small to consider important environmental interactions and regional effects on valued components.</p> <p>Caldwell is concerned about the geographic size of the study area and its ability to capture the interactions between valued environmental components. The narrow range is further compounded by the lack of a cumulative effects assessment, which means that affected areas or creatures are being considered in a very isolated manner, and only relative to project-construction activities.</p> <p>The lack of a regional study area adds to the underestimation of potential cumulative effects on Caldwell rights. Caldwell has already identified the following omissions from the effects assessment:</p> <ul style="list-style-type: none"> • lack of consideration of operational and long-term project-related effects, lack of a cumulative effects assessment, • lack of consideration of the damaged baseline of many valued components, and • lack of consideration of the critical state of habitat in Caldwell traditional territory. <p>By contrast, the Caldwell TEK Study was conducted using a local study area of 5km radius around the Project, and a regional study area of 25km radius around the Project. Important findings from this report have influenced Caldwell’s perspective and comments regarding potential project-related effects and HONI’s mitigation measures.</p>	<ul style="list-style-type: none"> • Please consider the findings from Caldwell’s TEK report in an appropriate geographical scope and cultural context when considering the overlap of effects and impacts on the project study area and local study area. • Please provide a supplementary cumulative effects assessment for all Valued Components, using a 25km radius RSA. <p>Please provide a supplementary submission that considers the sufficiency of resources for Caldwell members to meaningfully exercise their Aboriginal rights within the 25km-wide project RSA.</p>	<p>13 a) Section 2 (Study Area) of the ESR provides the Project Study Area and Local Study Area definitions. As outlined in Section 4 (Environmental Inventory) of the ESR, desktop information for the natural and socio-economic environment was generally collected within the Local Study Area to support the feasibility of the route alternatives, while the natural environment field surveys were limited to the Project Study Area. Section 4 of the ESR provides additional information beyond the Project Study Area for some environment features (e.g., socio-economic environment and cultural heritage), where additional context is appropriate.</p> <p>The 120 m Project Study Area was selected as a mechanism to understand potential site-specific impacts so support the Class EA. Section 7 of the ESR outlines various mitigation measures as a mechanism to avoid and/or mitigate potential impacts, including those on natural environment features.</p> <p>Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK in the final ESR when describing the existing natural environment and effects assessment where information generally overlaps with the project and local study areas used for the Class EA. Hydro One is not in a position to assess cumulative effects within a broader regional study area, for the reasons listed in the response 07 a).</p> <p>Hydro One and its contractor welcomes further collaboration and input from Caldwell First Nation during the detailed design stage of the project where site specific mitigation and avoidance measures are utilized to minimize impacts.</p>
Caldwell-14	Table 7-1, Page 7-60, “Anishinabek and Haundenosau nee Lands and Traditional Territory”	<p>Sufficiency of resources to maintain rights must be considered.</p> <p>Caldwell has identified the damaged baseline that many of its valued components currently exhibit. Caldwell has also identified in its TEK Report the impact that habitat loss has had on its culture and ability to undertake traditional activities, including subsistence activities. These cumulative concerns are at the heart of Caldwell’s concerns regarding further industrial development on its lands. In the absence of a cumulative effects assessment and a fulsome impacts assessment, this concern is not captured in the dESR.</p> <p>The “sufficiency of resources” available to Caldwell within its territory to exercise its rights in a meaningful manner must be considered when assessing the project’s effects on rights.</p> <p>The current draft of the ESR omits any reference to this concept.</p>	<p>Please provide a supplementary submission that assesses, in collaboration with Caldwell, how much of Caldwell’s traditional lands and resources remain for available for meaningful use, and will assess project interactions with those lands and resources. Particular attention should be paid to any disturbances to rights-based resources as a result of direct, indirect, or induced project related effects.</p>	<p>14 a) Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study into the final ESR when describing the existing natural environment (e.g. resources which remain available for meaningful use by Caldwell First Nation) and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Please refer to 0.7 a) response above regarding assessment of cumulative effects.</p>

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Caldwell-15	Pdf 38 (3-1) Section 7 TEK Report	<p>Responsiveness of HONI (on behalf of the Crown) during consultation on route selection</p> <p>Of concern to Caldwell in this consultation process is the timing associated with comments received by Caldwell and the selection of the preferred Route Alternative 2A. The dESR outlines consultation processes that it has made throughout the Class EA process, including consultations with affected Indigenous groups on the Route Alternatives that occurred in November and December 2020.</p> <p>Despite the issues and concerns raised by Caldwell at the time, Caldwell has not seen any substantive change in the design or selection of preferred Route Alternative 2A. From the perspective of Caldwell, it seems that HONI has dismissed Caldwell's concerns.</p>	Please describe any changes made to the Route Alternative options, and specifically to the design and route of the preferred Route Alternative 2A, following the commencement of Indigenous consultation efforts in November 2020 regarding the selection and identification of the preferred route alternative.	<p>Please refer to 02 a) response above for information related to how Caldwell First Nation's technical memorandum and other input provided was incorporated to inform the evaluation.</p> <p>15 a) Regarding the comment made by Caldwell FN "...following the commencement of Indigenous consultation efforts in November 2020 regarding the selection and identification of the preferred route alternative.", Hydro One would like to clarify that the Class EA commenced in January 2020, and that consultation (including on the route alternatives and the evaluation/selection framework) was conducted from the outset of the Class EA process. Examples of this include the Notice of Commencement and other early project materials (such as the online interactive mapping tool made available on the project website) including information on the route alternatives and evaluation process being conducted, as well as specific presentation and discussion of the route alternatives and evaluation framework at event such as Virtual Information Sessions (VIS) held in May 2020 (including a VIS held specifically for Anishnawbek communities on May 26, 2020), Technical Advisory Committee (TAC) workshops held in June and September 2020 to specifically discuss the route evaluation framework, and information and offers to meet to discuss the route evaluation provided by Hydro One throughout calendar 2020.</p> <p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p>
Caldwell-16	Section 3.6.5 Consultation – Indigenous Communities – Caldwell First Nation	<p>Inaccurate representation of consultation history with Caldwell</p> <p>This section contains a number of inaccuracies in the chronology and description of the consultation between HONI and Caldwell to date in relation to the project.</p>	Working with Caldwell's consultation coordinator, please provide a revised consultation record in respect to the project.	<p>16 a) Hydro One has made efforts to ensure the accuracy of the description of the consultation events documented in the draft ESR, Hydro One would welcome the opportunity to discuss the chronology and description of consultation between HONI and Caldwell FN, and the perceived inaccuracies noted by Caldwell FN so they can be updated.</p>
Caldwell-17	Section 3.6.5 Consultation – Indigenous Communities – Caldwell First Nation. Pdf page 62 (3-24)	<p>Uncertainty around the extent to which HONI considered concerns raised during consultation.</p> <p>Caldwell's route evaluation memo, submitted to HONI December 15, 2020, which raised serious concerns of Caldwell's members regarding the route options, is cited on page 3-24. However, this section does not address how Caldwell's input was considered in HONI's final routing decision; or alternatively, why</p>	<ul style="list-style-type: none"> Please provide a supplementary submission that describes how Caldwell's route evaluation memo was considered in HONI's final routing decision; or alternatively, why Caldwell's input and recommendation was not adopted as part of HONI's final decision. <p>Please describe if and how Caldwell's route evaluation memo resulted in any modifications to the selection criteria or weighting of indicators used in the evaluation process.</p>	<p>Please refer to 02 a) response above for information related to how Caldwell First Nation's technical memorandum and other input provided was incorporated to inform the evaluation.</p>

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		<p>Caldwell’s input in respect to our routing preference was not adopted as part of HONI’s decision.</p> <p>In addition, this section does not acknowledge Caldwell’s expectation that HONI would incorporate the findings of Caldwell’s TEK study (that HONI agreed to fund in 2020) into the draft ESR.</p>		
Caldwell-18	Section 3.6.5 Consultation – Indigenous Communities – Caldwell First Nation. Pdf page 62 (3-24)	<p>Caldwell does not agree that proposed improvements to the process should only apply to future projects.</p> <p>The section, on page 3-24, states that HONI emailed Caldwell “on April 23, 2021 welcoming Caldwell to undertake a Traditional Ecological Study and provided examples on how the result of the study will be incorporated into aspects of the Project moving forward, and applied to future projects.” Caldwell does not agree with this characterization.</p> <p>Caldwell has communicated to HONI the importance of Caldwell conducting its own TEK Study since the beginning of the Class EA process in 2020. Caldwell has always maintained that the TEK Study should be considered as critically important input into the Draft ESR. The TEK Study was always intended to focus on the selected final route, and therefore could not be initiated until HONI had announced its route selection in February 2021. Due to COVID-19 health concerns and restrictions at this time, which continued through April 2021, Caldwell was not able to initiate its TEK Study until May 2021. Upon being notified in April 2021 that HONI had made April 30, 2021, the cut-off for input into the dESR, Caldwell requested that HONI consider and incorporate findings of the final TEK report when it is provided.</p> <p>Caldwell’s concerns about the route selection, and our criteria for minimizing the extent of new ROW clearing, as well as the importance of locating the project away from the Important Bird Area and further upstream from Lake St. Claire, are even more relevant with the confirmation and identification of numerous important areas and traditional activities in the Project study area that are documented in the Caldwell TEK report.</p>	<p>Please provide a supplementary submission that incorporates relevant sections of Caldwell’s TEK Report into the baseline characterizations and effects assessments of related VCs considered in the dESR, i.e., in sections 7.3, 7.4 and 7.7. This submission should identify where Caldwell knowledge has been incorporated into the updated assessment.</p>	<p>18 a) Throughout the Class EA process to date, Hydro One has reiterated that any information or input from Indigenous communities, including TK/TEK, would be incorporated into the project and Class EA when it was provided. This includes the aforementioned email from Hydro One on April 23, 2021, where Hydro One staff reiterated the commitment to include TEK into the Chatham x Lakeshore project if it could be provided.</p> <p>Hydro One has communicated that should TK/TEK be provided prior to the submission of the final ESR, that that information would be included in the document, but has also reiterated that the submission of the final ESR is not the ‘deadline’ to receive any such information and that if any point this information is provided to Hydro One, that it would be considered in the subsequent planning phases of the Chatham x Lakeshore project, such as in the detailed construction and environmental mitigation planning, post-construction restoration planning, or the Biodiversity Initiative. This was the primary message of the email from Hydro One dated April 23, 2021.</p> <p>As Hydro One has received Caldwell FN’s TEK report on September 8, 2021, Hydro One is able to review the information provided and to incorporate the findings of the report into the final ESR, as well as consideration in detailed design, environmental mitigation and construction plans, as well as the Biodiversity Initiative for the Chatham x lakeshore project going forward.</p> <p>Further to the Chatham x Lakeshore project, Hydro One also identified opportunities for the work and resources put into such TK/TEK studies to have value to future projects and initiatives.</p>
Caldwell-19	Pdf 83 (3-44)	<p>Herbicide use</p> <p>HONI mentions a weed control plan for works in agricultural areas. Use of herbicides are also described as a common tool used to manage unwanted vegetation during the operational phase of the Project. There are no details on the frequency of these herbicide applications, nor on their potential effect to threatened or endangered species in the Project Study Area.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission on the proposed use of herbicides for the Project, including the type of herbicide most likely to be used, the frequency of its use during operations, its propensity for bioaccumulation, and the setback that will be implemented to avoid possible contamination around sensitive bioreceptors and valued components. <p>Please describe any long-term impacts associated with the application of herbicides</p>	<p>19 a) Hydro One follows strict regulations governing the application of herbicides. Hydro One only applies Health Canada approved herbicides, and our certified applicators adhere to the regulations set by the Ministry of Environment, Conservation and Parks. The type of herbicide chosen for application will depend on the specific environmental constraints of the area, the specific vegetation being targeted and will be selected to</p>

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		<p>Caldwell has serious concerns about the use and application of herbicides along the final Right of Way. Caldwell members' experiences with chemical pollutants is described in the Caldwell TEK report. Overuse and mismanagement of these pollutants has had a negative environmental effect that has also affected the perception of fish and other resources as tainted. Any activity that reduces confidence in the health of the land and the safety of its resources for Caldwell members constitutes an adverse impact to rights.</p> <p>Perception of risks associated with consumption of contaminated country foods have made some Caldwell members apprehensive about eating fish. Avoidance of use due to perceived risk has the potential to reduce the number of Caldwell members being able to pursue traditional activities, which in turn poses harm to Caldwell's traditional and cultural well-being.</p>	<p>along the Right of Way over the lifetime of the Project.</p>	<p>minimize impact to the environment.</p> <p>Our Forestry Technicians are required to identify all vegetation that could grow or fall into the power lines or towers. Depending on species type, density of vegetation and corridor characteristics (such as line sag, tower height, elevation etc.), our Forestry Technicians will determine which trees and other vegetation will pose a risk, and the best methods to address the vegetation. Hydro One's approach aims to find a balance between ensuring that taller-growing and invasive tree species are deterred from re-establishing, and also encouraging the growth of low-growing plant communities to promote biodiversity.</p> <p>The application of herbicides to select vegetation plays a critical role in Hydro One's integrated approach to maintaining vegetation on hydro corridors. Mowing and trimming are important parts of any right of way maintenance program, but mechanical means alone do not provide a long-term sustainable solution for managing vegetation along right of ways. Mechanical control can reduce pollinator habitat, distribute weed seeds and cause some plant species (including some invasive plant species) to re-sprout rapidly resulting in increased density of the stand. Mechanical control also needs to be repeated frequently in order to maintain the right of way. Selective application of herbicides allows desirable species to flourish which increases biodiversity. It is less disruptive to the landscape and controls the entire plant so the intensity of required future maintenance is lower. Integrated vegetation management programs use both mechanical and herbicide control strategies and are proven to be the safest, most cost effective long-term vegetation management strategy.</p> <p>Typically vegetation maintenance on transmission lines is completed on a six year cycle. In instances where herbicides are used to prevent the re-growth of certain fast growing species, the intensity of the required future maintenance is lower, for example, less herbicide required, less cutting, less mowing. In some cases where herbicide is employed, no brush maintenance is required during the next maintenance cycle as low growing vegetation flourishes and impedes the regrowth of trees and brush.</p> <p>As part of our work planning process, Hydro One staff complete a species at risk assessment for each maintenance project in addition to</p>

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				<p>identification of any Water Source Protected areas or any known archeological areas of concern. They follow product label directions when determining buffers to potable water wells, Municipal well head or water intake, and/or surface water features and wetlands. In most cases Hydro One utilizes more conservative setbacks than what product labels indicate. Additionally, Hydro One staff follow all provincial and federal legislation (including, but not limited to Canada’s Migratory Bird Convention Act, Ontario’s Endangered Species Act, Ontario’s Fish and Wildlife Conservation Act, Ontario’s Invasive Species Act), and make all reasonable efforts to comply with the legislation in extreme circumstances if vegetation compromises the integrity of the system.</p> <p>Hydro One’s approach to the use of herbicide differs from the use of agricultural pesticide used for crop protection on private land. In general, Hydro One’s approach involves:</p> <ul style="list-style-type: none"> • notifying the community that a Forestry Technician will be in the community conducting an assessment • determining which specific vegetation would require herbicide application to prevent re-growth • assessing proximity of open water courses to determine if herbicide application is permissible • seeking consent from each property owner • posting notification in local newspapers or posting warning signs in the application area advising of herbicide application • Selective/targeted application of herbicides to target species/incompatible vegetation <p>Hydro One does not take the application of herbicides lightly, application is kept to a minimum and spraying is localized to each specific stem and not widespread.</p>
Caldwell-20	Pdf 83 (3-44) Pdf 136 (3-97)	<p>Impact of tower choice on Project design</p> <p>HONI has not yet selected the towers that it will use for the Project. They may be lattice towers or monopoles and could range in height and width from 26x26 metres to 46x46 metres. These are taller than the existing 115kV transmission lines. There is no impact prediction comparing the sizes of the towers and how they may affect valued components, such as the amount of woodland or wetland disturbed,</p>	<ul style="list-style-type: none"> • Please update the effects assessment with design considerations based on the smaller and larger lattice tower or monopole. • Please describe how the impact predictions vary according to the design choice. Please describe under what conditions one design is preferred over another. 	<p>20 a) Steel lattice structures will be utilized for the project, similar to the examples presented in Figures 6-1 and 6-2. Monopole structures are not currently being considered for the Chatham x lakeshore project and are therefore not specifically described in the draft ESR, although most environmental effects of construction and operation/maintenance of an overhead transmission ROW would be very similar or the same, regardless of the transmission structure type. It should be noted that monopole structures typically require short span distances</p>

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		disturbances to residential areas, aesthetic disturbances, or how the designs may affect bird and bat populations.		<p>and therefore generally result in a greater number of towers required overall, vs a standard steel lattice transmission line of the same voltage and distance.</p> <p>Table 3-13 (page 3-97) in the ESR describes tower footprints and tower span lengths in feet. The measurement units included in the schematic drawings (Figures 6-1 and 6-2; pages 6-2 and 6-3) are the correct references.</p> <p>Assessment of environmental effects and mitigation measures is based on an assumed 46 m (150 ft) wide ROW and tower designs similar to those presented in Figures 6-1 and 6-2.</p>
Caldwell-21	Pdf 84 (3-45)	<p>Elaboration of design considerations for buried pipelines</p> <p>The Project traverses the Eastern Lake St. Clair Important Bird Area. The large towers in this important bird area and migratory corridor present a collision risk to migratory birds. Despite this risk HONI states that overhead transmission lines are the only viable means of meeting the need of the Project.</p>	Please elaborate on why buried pipelines are not a viable solution to reduce or avoid impacts to migratory birds in important bird habitat areas like the IBA and the Big O Conservation Corridor?	<p>21 a) When burying high voltage transmission lines in either a tunnel or within a duct bank, there are many factors that need to be taken into consideration. This includes technical feasibility, disruption to the surface environment (e.g. open trench excavations) and cost. When considering those factors, it was determined that for this Project, an overhead line was the only viable means of meeting the need for the Project.</p> <p>21 b) The Big O Conservation Area (CA) will not be affected by the project, as this feature is avoided entirely by the preferred Route 2A, which is located north of the Big O CA.</p> <p>The Big O CA is currently traversed by existing 230 kV transmission lines and would have been affected (by way of the widening of this transmission corridor) by any of the Route 1 alternatives which would have paralleled these existing transmission lines on the north side.</p>
Caldwell-22	Pdf 136 (3-97) Pdf 224 (6-2)	<p>Tower height dimensions unclear</p> <p>The dESR uses two different units to describe tower heights. On page 3-97 towers are described in feet. On page 6-2, towers are described in metres. Caldwell is using the schematic drawing as the correct option (page 6-2).</p>	Please describe the proper dimensions for the towers.	See response 20 a) above.
Caldwell-23	Pdf 109+ (3-70+) pdf 113 (3-73) Pdf 116 (3-77) Pdf 212 (5-20) Pdf 241 (5-22)	<p>Lack of transparency in Technical Advisory Committee (TAC) decision-making process for the preferred route selection</p> <p>Caldwell is happy to see the description and role of the TAC in the development of Plans and the design of the ESR, including discussions about appropriate cultural values that should be assessed and the relative weighting of the comparative evaluation indicators. It</p>	Please describe what contributed to the acceptance of some TAC-identified parameters for consideration in the comparative evaluation and why others were discarded.	23 a) Section 3.12 of the ESR discusses the TACs involvement in the identification of criteria, measurements and weightings for the comparative evaluation. Specifically, Table 3-10 of the ESR summarizes the criteria TAC members wanted included in the evaluation and the method of measurement TAC members proposed using for the suggested criteria. Where a statement of “Measure Not Included” is indicated, this means members of the TAC did not provide a method to measure the criteria they wanted included.

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		<p>is not clear to Caldwell from the dESR how representative the final indicators and weighting were of the respective Indigenous groups or of the TAC. The TAC participated in the selection of important indicators for the evaluation of preferred routes. Of the recommendations put forward by the TAC, the dESR says that 4 of 15 criteria for socio- economics were adopted (27%), 0 of 5 criteria for natural environment were adopted (0%), and 1 of 4 criteria for technical and cost was adopted (25%). It is not clear why the remaining recommendations were not adopted.</p> <p>It is also not clear how the weighting of finalized indicators was selected. For example, paralleling the transmission line with existing disturbances was considered a top priority for Caldwell, as was avoiding disturbances to remaining undisturbed/natural habitat. Yet paralleling received a weighting within the technical and cost parameters of only 5 out of 100.</p> <p>TAC members also had specific recommendations on how indicators ought to be evaluated which were not adopted. A TAC member suggested, for example, that the route selection should consider the potential for increased bird strikes on the transmission line, especially in and around the Eastern Lake St. Clair Important Bird Area, and a weighted ranking to routes that avoid wetlands and woodlots. This does not appear to have occurred in a clear and repeatable manner in the methodology or evaluation. In the comparative evaluation results (Table 5-6), it is unclear how these considerations affected the scores in a significant way.</p>		<p>Table 3-11 summarizes how the criteria additions and changes to the measures resulted in changes to the criteria list to be used for the comparative evaluation. Specifically, Table 3-11 under the Criteria for Designated Natural Areas, as well as for Terrestrial and Wildlife Habitat, reflect traversal of the Lake St. Clair and Eastern Lake St. Clair IBA, being an important staging area for waterfowl in Southern Ontario. The recommendation and request from Caldwell First Nation to have a heavier ranking for routes that avoid wetland and woodlands is also specifically noted. When Table 3-11 recommendations to the final comparative evaluation in Table 5-6, there are two important conclusions:</p> <ul style="list-style-type: none"> • The recommendations provided by TAC have been incorporated into the final comparative evaluation criteria list and measures, expressing the transparency of this process and involvement of TAC member input in the comparative evaluation, and • The Terrestrial and Wildlife Habitat criteria in Table 5-6 received one of the highest weightings in the Natural Environment factor area partially as a result of feedback provided by Caldwell First Nation. <p>Please refer to responses 03, 04, and 05 above regarding criteria weighting and scoring.</p>
Caldwell-24	Pdf 118 (3-79) Pdf 147 (4-2) Pdf 194 (5-2)	<p>Relatively low weighting of significant natural areas in the route selection process.</p> <p>A TAC member recommended a heavier ranking to “routes that avoid wetlands and woodlots. Especially in Essex and Chatham Kent counties. They have already been developed so heavily – more than 95% of original wetlands and forests are gone, so this should be ranked more heavily than in other regions. The remaining habitat in the counties is vital to wildlife.” (3-79).</p> <p>Caldwell agrees with this comment and the vital importance of these remaining pockets of natural habitat. Caldwell also relies on these areas for traditional activities, Impacts to these areas have a disproportionate impact on the remaining integrity and resilience of the natural ecosystem and of Caldwell traditional and cultural well-being.</p> <p>The dESR identifies on 4-2 that agricultural lands comprise between</p>	Please provide a supplementary submission that considers what route option would be select if significant natural areas were weighted in the alternatives assessment criteria such that they were deemed a high constraint that the Project must be designed from the outset to avoid.	<p>24 a) The creation of a distinct criterion for Designated Natural Areas was a direct result of input received from the TAC; originally, Hydro One had proposed including designated natural areas as considerations within the existing Land Use criterion, however due to input received at the first TAC workshop it was decided that designated natural areas be separated into their own criterion within the Natural Environment factor.</p> <p>Section 5.3 of the dESR identifies how the respective weightings were assigned to the criteria for the project. Specifically, the weightings were derived from input and comments provided by Anishnawbek and Haudenosaunee communities, members of the public and members of the TAC.</p> <p>Table 3-3 of the dESR summarizes input received from TAC members on the weighting of the Natural Environment Criteria. As shown, Designated Natural Areas was shown as an important criteria, similar</p>

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		<p>92-96% of all route alternative options. This highlights how rare natural habitat is in the Project Study Area. Caldwell is therefore disappointed to see these areas considered as a medium and low constraint in the identification of alternatives, as described in section 5.2.</p>		<p>to all criteria within this category. The two criteria that stood out within the category as being important to TAC members were Species at Risk and Terrestrial and Wildlife Habitat. For this reason, as a result of the collective input from all TAC members, comments from members of the public and input from a variety of stakeholders, effects to SAR and Terrestrial and Wildlife Habitat were weighted slightly higher in the comparative evaluation. Effects to Designated Natural Areas was weighted equally to all remaining criteria within this category.</p> <p>Additionally, while Designated Natural Areas was a single criterion in the Natural Environment Factor, many of the other values associated with significant natural features (such as significant woodlots, wetlands and other vegetation communities) were also captured in several other criteria within the Natural Environment factor, such as effects to vegetation, effects to wildlife habitat, and effects to potential SAR habitat, as well as criteria in the Anishnawbek and Haudenosaunee Culture, Values and Land Use factor such as effects to rare/undisturbed native habitats, rare/sensitive species regeneration potential, and area that support hunting/trapping/harvesting grounds.</p>
Caldwell-25	Pdf 119 (3-80)	<p>Operational impacts and agricultural operations need to be considered.</p> <p>The assessment of project-related effects needs to consider related impacts that occur throughout the life of the Project. This includes not just the effects of soil compaction after completion of construction, as per the comment on 3-80, but also the induced agricultural development that the Project will enable.</p>	<ul style="list-style-type: none"> • Please state the intended operational lifetime of the transmission line. • Please provide a supplementary submission that describes the direct, indirect, and induced project-related impacts that may occur during the operational phase of the Project. <p>Please describe the activities associated with the closure and reclamation of the transmission line following the transmission-line’s end of life. Please describe the related direct, indirect and induced impacts of those activities.</p>	<p>25 a) A transmission line is not built for a definitive operational lifetime. The transmission line will be subject to maintenance, and in the longer term to refurbishment, as required to keep it operational, until such time as it is deemed to be no longer needed and can be decommissioned.</p> <p>Section 7.1 of the dESR identifies the various direct and indirect effects (both temporary and long-term) the project is expected to have on agricultural resources. A summary of the direct and indirect effects on agricultural resources, including their associated project phase (i.e. construction, maintenance and operation) and mitigation measures, are provided in Sections 7.1.1 through 7.1.9 and Table 7-1 of the dESR.</p> <p>With respect to activities associated with the closure and reclamation of the transmission line following the transmission line’s end of life, several of direct and indirect effects outlined in Sections 7.1.1 through 7.1.9 and Table 7-1 are anticipated. Should the transmission line become obsolete or unserviceable, the line infrastructure will be retired from service and ‘may’ be removed. In the event that the transmission line is decommissioned and removed, Hydro One is committed to consulting with local Indigenous communities in advance as a mechanism to provide input on reclamation activities and potential mitigation measures.</p> <p>Please refer to response 07 a) above regarding cumulative effects and induced development.</p>

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Caldwell-26	Pdf 152 (4-6) Provincial Policy Statement 2020 Section 1.6.8	<p>Caldwell disagrees with HONIs determination on project-related impacts on significant resources.</p> <p>The dESR states that “Effects to significant resources, as identified by Section 2 of the PPS, outside of the PSA, are not anticipated.” The Class EA has not effectively considered any project-related effects outside of the PSA.</p> <p>As stated previously in these comments, Caldwell’s traditional and cultural well-being are tied with the remaining natural habitat areas that preserve ecological function for birds, fish, natural vegetation and wildlife in the region.</p> <p>Any disturbance to these critical habitat. represents an potential impact on Caldwell’s ability to continue using its lands for traditional purposes. Furthermore, considering how rare natural habitat is in the broader landscape, Caldwell considers any disturbances to them as having the potential to to causes severe adverse effects to Caldwell’s harvesting and cultural rights.</p>	<p>Please update the planning and effects assessment to include potential direct, indirect, and induced project-related effects to significant resources protected by Section 2 of the PPS within the PSA. Assessed resources should include those additional resources identified by HONI staff and its consultants during their field work, which were identified as likely to meet the criteria as significant resources, and culturally valued components identified in Caldwell’s TEK Report.</p>	<p>Please refer to response 01 a) above regarding consideration of the Provincial Policy Statement</p> <p>Section 4 (Environmental Inventory) of the ESR provides a summary of the environmental baseline conditions within the Project Study Area and Local Study Area (with later limited to socio-economic environment and cultural heritage) which include the resources identified under Section 2 of the PPS. Similarly, Section 7 (Potential Environmental Effects and Mitigation Measures) and Table 7-1 (Summary of Potential Effects, Mitigation Measures and Net Effects) of the ESR provides a summary of the direct and indirect effects on the resources identified in Section 2 of the PPS, including their associated project phase (i.e. construction, maintenance and operation) and mitigation measures.</p> <p>As previously indicated Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study in the final ESR when describing the existing environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Please refer to 07 a) response above regarding cumulative effects and induced development.</p>
Caldwell-27	Pdf 168 (4-20) Caldwell First Nation’s Traditional Ecological Knowledge Preliminary Study for HONI’s Chatham-Kent Line Project (Tek Report):13-14	<p>Impacts to surface waters</p> <p>The dESR identifies surface water quality for the sub-watershed in the general vicinity of the PSA as poor. The conditions associated with this poor water quality are attributed to past and current agricultural and residential land uses.</p> <p>The Caldwell TEK Report also identifies a damaged baseline for water in the study area and attributes some of the disturbances to agricultural practices, including loss of habitat and water contamination via the use of agricultural chemicals.</p> <p>The intent of the Project is to supply the region with sufficient energy resources that it can substantially grow the agricultural sector. The dESR does not discuss the potential impacts of this induced development. This absence represents an important knowledge gap for Caldwell as agriculture is associated with the majority of habitat destruction and fragmentation in the region, and has been attributed to adverse impacts to water quality.</p>	<p>Please complete an effects assessment of how the induced growth in the agricultural sector will affect project impact predictions in the dESR. In particular, the assessment should consider impacts of indoor agriculture on valued environmental components including surface water, insects, bats, and birds.</p>	<p>Please refer to 07 a) response above regarding cumulative effects and induced development.</p>

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Caldwell-28	Pdf 166 (4-18) Appendix C: 15	<p>Impacts to water crossings are rights-based issues.</p> <p>Caldwell notes that only 42 of the 182 water crossings potentially affected by the Project were assessed in the field. Caldwell notes that in the design methodology for aquatic field surveys, the field study was “scoped down”. Aquatic surveys “were conducted within a subset of aquatic features with the potential to provide fish habitat, as well as potential habitat for aquatic SAR” (Appendix C:15). 17 crossings were surveyed along Route Alternative 2, and fish and fish habitat were identified at numerous crossings, including potential habitat Lilliput, who are listed as endangered under federal species at risk designation. HONI should consider all streams and water crossings encountered by the Project to be potentially fish bearing until it can confirm otherwise through proper field study.</p> <p>Water is of critical importance to Caldwell members. In Caldwell’s TEK Report, water is described as having the utmost importance to Caldwell. Caldwell particularly values the importance of water quality, and wetlands and streams close to the shores of Lake St. Clair and Lake Erie. Important waterways in the study area include Jeannette’s Creek and Baptiste Creek. These flow into the Thames River, which then flows into Lake St. Clair. “These locations are important as they are home to environmental features such as spawning locations for species like pickerel and are important fishing locations for Caldwell participants.”</p> <p>Caldwell notes that both of the creeks identified in its TEK Report are crossed by HONI’s preferred Route Alternative 2A. The ecological and cultural values associated with these waters are considered by Caldwell to have a damaged baseline. This means that their values have already been affected by a range of impacts. Some of these impacts are described on page 14 of the report. Concerns include habitat degradation and contamination from chemicals and herbicides.</p>	<ul style="list-style-type: none"> Due to the reduced scope in field study and the findings of important fish and fish habitat at some water crossings, please consider all water crossings as potentially fish bearing until a field study by a trained aquatic monitor can establish otherwise. <p>Please provide a supplementary submission that includes a complete effects assessment for the creek crossings at Jennette’s Creek and Baptiste Creek, which considers the existing damaged baseline of the creek and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment will include associated habitat destruction in and around the creek, and the risk pathway and associated risks of herbicide use in routine maintenance activities. Caldwell seeks to be consulted on the significance determination of the cultural impacts once the ecological impacts have been assessed. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to make the significance determination.</p>	<p>28 a) As previously mentioned, Hydro One is committed to incorporating the findings of Caldwell First Nations TEK into the final ESR when describing the existing natural environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>As outlined in Section 4.6.7 (Natural Heritage Features) and Appendix C-1 (Natural Environment Existing Conditions Technical Report) of the dESR, each of the watercourses surveyed were assessed as having the potential to support fish habitat (direct or seasonal), with exception to an Unnamed Feature (Alt2_S9) and the 6-7 Sideroad Drain (Alt2-S21).</p> <p>Please refer to 02 a) response above for information related to how Caldwell First Nation’s technical memorandum and other input provided was incorporated to inform the evaluation.</p> <p>28 b) Based on the results of the 2020 aquatic habitat assessments, and consistent with Caldwell First Nation’s comment, all watercourses were in fact considered as having the potential to support fish and fish habitat. As part of the route evaluation (Table 5-6 in the ESR), the Natural Environment factor area included Effects to Fish and Aquatic Habitat. The distance an alternative traverses watercourses combined with the total number of watercourse crossings represents the potential impact to fish and fish habitat. As an example, alternative 3 traversed 2.59 km of watercourse and crosses 46 watercourses with the potential to affect fish and fish habitat and scored 1 (the lowest). Conversely, the preferred alternative 2A traverses 1.57 km of watercourse and crosses 26 watercourses with the potential to affect fish and fish habitat and scored 5 (the highest). The aforementioned approach was also applied to the Areas that Support Fish Bearing Waters with Identified or Inferred Habitat of Game Fish criteria under the Anishnawbek and Haudenosaunee Culture, Values and Land Use factor area.</p> <p>Please see response 19 a) above regarding the use of herbicides on overhead transmission corridors.</p>
Caldwell-29	Pdf 178 (4-30) Appendix C: 44-46 Tek Report: 13-14	<p>Impacts to wetlands</p> <p>Five unevaluated wetland communities were identified in the PSA, including four along Route Alternative 2, totaling 4.56 ha in size. These wetlands are identified to “have the potential to meet criteria for significance as they provide potential biological, hydrological, and special feature components (i.e., wetland type, biodiversity) and</p>	<ul style="list-style-type: none"> Please complete an evaluation of the unevaluated wetlands as well as Hillman Marsh and the shoreline near Shrewsbury and Rondeau Bay to assess their significance according to established evaluation system of the Natural Heritage Reference Manual 2010 and Ontario Wetland Evaluation System. The assessment must establish the biological, hydrological, and special feature components associated with each wetland and mitigation measures must be specific to safeguard the specific components that may be affected. 	<p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p> <p>29 a) Section 7 (Potential Environmental Effects and Mitigation Measures) as well as Table 7-1 (Summary of Potential Effects, Mitigation Measures and Net Effects) of the dESR provides a</p>

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		<p>special feature components (i.e. SAR Habitat and SWH)” according to the Natural Heritage Reference Manual 2010 (NHRM) and Ontario Wetland Evaluation System (Appendix C:45).</p> <p>In Caldwell’s TEK Report, water is described as having the utmost importance to Caldwell. Caldwell particularly values the importance of water quality, and wetlands and streams close to the shores of Lake St. Clair and Lake Erie. “Wetlands are also very important to Caldwell members, as they are home to important plant and animal species. Wetlands in the Study Area include Hillman Marsh and the shoreline near Shrewsbury and Rondeau Bay.”</p> <p>Caldwell notes that the waters identified in its TEK Report are crossed by HONI’s preferred Route Alternative 2A. The ecological and cultural values associated with these waters are considered by Caldwell to have a damaged baseline. This means that their values have already been affected by a range of impacts. Some of these impacts are described on page 14 of the TEK report. Concerns include habitat degradation and contamination from chemicals and herbicides.</p>	<ul style="list-style-type: none"> Please provide a supplementary submission that includes a complete effects assessment for the significant wetlands that may be affected by the Project, which considers the existing damaged baseline of the wetlands and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment should include associated habitat destruction in and around the creek, the risk pathway and associated risks of herbicide use in routine maintenance activities, and additional cumulative effects associated with the induced development of a substantially increased agricultural sector, including any additional risks of contamination. <p>Should a wetland be assessed as significant, please consult with provincial authorities and First Nations on determining appropriate mitigation and monitoring methods to ensure the wetlands are not adversely impacted by project activities.</p>	<p>summary of the direct and indirect effects on wetlands, including their associated project phases (i.e. construction and maintenance) and mitigation measures. As previously indicated, Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study in the final ESR when describing the existing environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Please refer to response 07 a) above regarding assessment of cumulative effects.</p> <p>If it is determined that disturbance to some natural areas cannot be avoided, then additional detailed surveys may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA and additional aquatic habitat assessments) were conducted in July 2021 and were attended by interested Indigenous communities including representatives of Caldwell First Nation.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge information, including Valued Components, and to incorporating that information into subsequent phases of the project such as construction planning, environmental management planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>
Caldwell-30	Pdf171, 14.6.5 Designated or Special Natural Area – Big O Conservation AreaTek Report	<p>Impacts to Big O Conservation Area</p> <p>The dESR describes the Big O Conservation area as a well-known birding habitat in the community of Comber. The dESR describes other habitat disturbances affecting the conservation area, including the presence of an existing and adjacent 230kV transmission line. However, the dESR does not present a meaningful baseline or assessment of the project-specific and cumulative effects of the proposed preferred route on waterfowl and migratory birds in this area..</p> <p>Migratory birds and their well-being are identified as very important in Caldwell’s TEK Report.</p>	Please provide a supplementary submission that includes a complete effects assessment, including a cumulative effects assessment of project-related effects over the lifetime of the Project that considers past, present, and future planned impacts and developments (e.g., induced developments) on the health and well-being of the Big O Conservation area to continue operating as an important bird habitat over the lifetime of the Project.	Please refer to response 21 b) above regarding the Big O Conservation Area. Please refer to response 07 a) above regarding assessment of cumulative effects.
Caldwell-31	Pdf 171-172 (4-23 to 4-24) TEK Report	<p>Impacts to Eastern Lake St. Clair Important Bird Area are rights-based issues</p> <p>The dESR describes the Eastern Lake St. Clair Important Bird Area</p>	Please provide a supplementary submission that includes a complete effects assessment, including a cumulative effects assessment of project-related effects over the lifetime of the Project that considers past, present, and future planned impacts and developments (e.g., induced developments) on the health and well-being of the	31 a) Section 4.6.6 (Designated or Special Natural Areas) provides a summary of IBA and its significance on the landscape. Section 7.7.7.1 (Eastern Lake St. Clair Important Bird Area) and Table 7-1 of the ESR provides a summary of the potential effects (i.e. bird collisions within

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		<p>(IBA) as a critical feeding, resting and staging area for numerous species. This includes two SAR species for which good habitat and habitat use have been identified by HONI staff and/or their consultants in the 2020 field studies. This habitat is adjacent to the PSA in association with Route Alternative 2A. However, the dESR does not present a meaningful baseline or assessment of the project-specific and cumulative effects of the proposed preferred route on waterfowl and migratory birds within this area..</p> <p>Migratory birds and their well-being are identified as very important in Caldwell’s TEK Report.</p>	<p>IBA and areas identified in the dESR as having potential suitable habitat and habitat use for SAR species.</p>	<p>the IBA), including their associated project phase (i.e. construction and operation) and mitigation measures. As previously indicated, Hydro One is committed to incorporating the findings of Caldwell First Nations TEK study in the dESR when describing the existing environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>With respect to the IBA itself, the main concentration of waterfowl (i.e. critical resting, feeding and staging areas) are contained within the lake itself, adjacent wetlands and a broad swath of adjacent farmlands and inlands habitats from Wallaceburg to the mouth of the Thames River; the preferred route 2A is south of the Thames River. Given that the preferred route 2A is outside of the critical waterfowl feeding, staging and stopover areas, it is not unrealistic to assume that the level of concern with respect to waterfowl (i.e. potential bird collisions) is low.</p> <p>The east shoreline is known to support large numbers of shorebirds (main species include black-bellied plovers and American golden plovers). Based on scientific studies which track migration routes (Motus Wildlife Tracking System; currently tracks black-bellied plovers), black-bellied plover spring and fall migration routes do not intersect with preferred route 2A. As a result, preferred route 2A, though partially located within the IBA, is located outside of the areas of high waterfowl or shorebird concentrations.</p> <p>Two SAR (King Rail and Least Bittern) are known to occur within the IBA. Based on the MOTUS Wildlife Tracking system, two King Rail are tracked, of which none of their migration routes intersect with preferred route 2A. Similarly, the majority of eBird reported sightings are tied to the Lake St. Clair shoreline. Although King Rail observation locations are not publicly available on eBird, given the similarities in habitat requirements, it is not unrealistic to assume that King Rail observations are also tied to the Lake St. Clair shoreline. Similarly, both species are considered relatively low flying species. Of the portion of preferred alternative 2A located within the IBA, approximately 12.5 km involves the repurposing of an existing 115 kV idle transmission line corridor. Given that 230 kV transmission line will result in fewer towers than the existing 115 kV idle transmission line, coupled with the fact that the new towers and lines will be taller than 115 kV towers/lines, when compared to the existing 115 kV idle transmission line, it is not unrealistic to assume that the new 230 kV transmission line may have a reduced impact on low-flying birds (e.g. King Rail, Least Bittern), particularly once the mitigation measures</p>

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				<p>outlined in Section 7 and Table 7-1 in the dESR are incorporated as part of detailed design. The fESR will be updated to include the aforementioned as part of the effects assessment.</p> <p>Please refer to response 07 a) above regarding assessment of cumulative effects and induced development.</p>
Caldwell-32	Pdf 179 (4-31) TEK Report: 12-14	<p>Gaps in aquatic and fish habitat baseline assessments</p> <p>The Caldwell TEK Report has traditional knowledge that can help confirm the presence of fish in many of the streams and creeks in the region. Jeannette’s Creek and Baptiste Creek are specifically mentioned, while traditional knowledge refers to lost fish habitat in many areas. Fish have been, and continue to be, a vital food source for Caldwell members.</p>	Please provide a supplementary submission on baseline conditions for all potentially fish-bearing stream and creeks traversed by the preferred route, that considers information provided by Caldwell knowledge-holders.. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to provide information	<p>32 a) Consistent with the ESR and the specific request made by Caldwell FN in the event that one of routes 2A or 2B were selected as the preferred, Hydro One invited Indigenous communities to participate in supplemental aquatic surveys (eDNA and habitat assessments) in July 2021 to further characterize the aquatic habitat along the preferred route alternative. A member of Caldwell First Nation participated in the surveys. Hydro One is committed to sharing the results of the eDNA analysis with Caldwell First Nation once the data is available, in addition to incorporating the results in the final ESR to supplement the baseline conditions and effects assessment.</p> <p>Hydro One is committed to incorporating the findings of Caldwell First Nations TEK into the final ESR when describing the existing natural environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Refer to response 02 b) above for additional information related to consideration of aquatic and fish habitat.</p>
Caldwell-33	Pdf 180 (4-31 to 4-32) TEK Report: 14-18 The Ecosystems of Ontario, Part 1: Ecozones and Ecoregions: 52 ³	<p>Impacts to “significant woodlands”</p> <p>The NHRM 2010 characterizes the southwestern Ontario region as Ecoregion 7E and characterizes it by small woodlots in an agricultural landscape (NHRM 2010:87). The MNR describes this ecoregion as “the most imperiled in Canada because of the amount of natural habitat that has been drained, cut, and converted into agricultural and suburban land uses” (MNR 2015:52). Significant woodlots are designated in this ecoregion based on scientific and expert knowledge based, in part, on how rare they are in the ecoregion, and their importance to biodiversity and maintaining ecological function.”</p> <p>The dESR identifies 14 significant woodlands in the PSA. This includes 4 designated woodlands in Route 2 and 3 additional woodlands that might meet that criterion. These woodland features are isolated in the landscape and have limited connectivity to other natural heritage features. This makes these specific woodlands as pockets of biodiversity and refuge to the flora and fauna that live</p>	<ul style="list-style-type: none"> Please provide a supplementary memo that provides that extent of significant woodlands that will be impacted (i.e., replaced with “compatible vegetation” by the project, and outlines a program for construction and operations monitoring of the areas to ensure that the ecological functions they represent are maintained throughout the lifetime of the Project. 	<p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR, and response 11 a) for more information on significant woodlands.</p> <p>33 a) Effects to significant woodlands are currently described in Section 7.7.7.2 of the draft ESR and Hydro One will provide additional detail and description, of the anticipated effects to significant woodlands in the final ESR. This will include a description of the refinements made since the release of the draft ESR, as well as updating mapping showing the extents of significant woodlands associated with incompatible vegetation removals.</p>

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		<p>there. The dESR seems to dismiss these values, and the designation of significant itself, in its statement “Each of the significant woodland communities are considered common or secure in Ontario” (4-32).</p> <p>As with the waters and wetlands in the PSA, these significant woodlands are directly tied to the resilience of Caldwell cultural practices and well-being</p>		
Caldwell-34	Pdf 181 (4-33+)	<p>Impacts to Species at Risk (SAR)</p> <p>The dESR has identified various SAR species within the PSA and along Route Alternative 2A, including Butternut, Barn Swallows, and Bobolink. Additional suitable habitat was identified for Lake Chubsucker, Lilliput, SAR bats, and Eastern Fox Snake. Additional significant habitat was identified for bat maternity colonies and turtle wintering areas, eastern Wood-pewee, Climbing Prairie Rose, and Honey Locust. The dESR has not provided a detailed baseline assessment and effects assessment for these species.</p> <p>Caldwell considers these species important to biodiversity and important contributors to a healthy ecosystem. Both of these factors make them impactful on Caldwell cultural interests.</p>	<p>Please provide a supplementary submission that includes a complete effects assessment for the potential SAR species that may be affected by the Project, which considers the existing damaged baseline of these creatures that makes them species at risk and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment should include associated habitat destruction in and on adjacent lands, and additional cumulative effects associated with the induced development of a substantially increased agricultural sector.</p> <p>Please consult Caldwell on the significance determination of the cultural impacts once the ecological impacts have been assessed. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to make the significance determination.</p>	<p>34 a) Section 4.6.7 (Natural Heritage Features) and Appendix C-1 in the dESR provide a summary of the SAR baseline conditions, while Section 7.7.8.4 (Species at Risk) and Table 7-1 provides a summary of the potential direct and indirect effects the project may have on SAR, including their associated project phase (i.e. construction and maintenance) and mitigation measures. As outlined in the dESR, the main mitigation measure is avoidance, where possible.</p> <p>Hydro One welcomes ongoing consultations with Caldwell First Nation.</p> <p>Consistent with the dESR, now that the preferred route has been selected, Hydro One continues to further investigate potential methods of avoiding or mitigating adverse effects to potential SAR habitats and would welcome input from Caldwell First Nation in this process; this may include avoiding disturbance to some areas by minor realignments (e.g., within the existing property fabric) of the preferred route, or by avoiding disturbance to known or potential SAR habitat during sensitive seasons.</p> <p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features, including known or potential SAR habitat, since the release of the draft ESR.</p> <p>34 b) The MECP has recently acknowledged that an authorization under the Endangered Species Act, 2007 (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the timing windows outlined in the ESR are adhered to.</p> <p>If it is determined that disturbance to some areas of potential SAR habitat cannot be avoided, then additional detailed surveys to confirm presence or absence of SAR habitat may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA) were conducted in July 2021 and were attended by interested Indigenous communities.</p>

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				Please refer to response 07 a) above regarding assessment of cumulative effects and induced development.
Caldwell-35	Project Description, Pdf226 PDF 226 (Section 6.2)	Construction activities are described in Section 6.2 along environmental management actions that will be overseen by an onsite environmental specialist. The specialist is intended to ensure that construction activities are carried out in accordance with “environmental specifications”. There is no indication of what these environmental specifications are, nor how they will be derived. There is also no indication of the level of power that the environmental specialist will have in enforcing compliance with the specifications.	Please make the Environmental Specifications Plan public and available for comment and improvement by participants of the Class EA process, including Caldwell. The plan should have clear description of monitoring and management goals and detail the responsibilities and powers of the environmental monitors onsite. These powers should include the power to stop-work if significant values are at risk from construction activities.	<p>35 a) The Environmental Specifications referenced in Section 6.2 of the draft ESR refers to the Environmental Management Plan (EMP) and associated construction-related plans (e.g., water management plan, erosion and sediment control plans, etc) that will be developed by the EPC contractor prior to the start of construction, and which will dictate the management of those activities during construction. As Hydro One has committed in the draft ESR, these detailed environmental mitigation and construction plans will be shared with interested First Nation communities for their review and any input received will be considered for incorporation into the plans as appropriate. The EMP will include a description of the roles and responsibilities of the Environmental specialist.</p> <p>35 b) As described in section 7.7.8.4 of the draft ESR, should SAR be encountered during construction activities, activities will be stopped until it has been determined that harm will not occur. The required activities will be assessed to determine whether the work/schedule can be modified, or mitigation measures employed, to avoid potential effects on SAR and their habitat.</p> <p>35 c) Similarly, as described in Section 7.3 of the draft ESR, in the event that archaeological material is encountered during construction, all activities with the potential to affect these materials will cease immediately and a licensed archaeologist will be engaged. Notification of such findings will be communicated to MHSTCI. In the event that human remains are encountered, Hydro One will immediately stop work in the area and notify local police, the coroner’s office, MHSTCI and the Registrar of Cemeteries. In addition, all Anishnawbek and Haudenosaunee communities that have an interest in the Project and/or location will also be immediately contacted so that, in the event such resources or remains are Anishnawbek and Haudenosaunee in origin, protocols for handling such resources can be established immediately prior to the disturbance or removal of such from the property.</p> <p>35 d) Should other deficiencies be noticed by work crews or environmental monitors during construction (e.g., erosion and sediment controls requiring repair), this work will be prioritized.</p>

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Caldwell-36	Pdf 252 (7-24)	<p>Assessment of maintenance activities</p> <p>Maintenance activities are described on page 7-23 in terms of surface water quality. Of interest to Caldwell is the description that maintenance activities will be short-term in duration, will occur periodically over the life of the proposed Project, and may have associated environmental impacts. The effect of maintenance activities in this case is described as not likely to have long-term effect on surface water quality. However, the frequency of effects and the description of how they will add to existing effects is not discussed.</p> <p>This is a concern in terms of the ability of the Class EA to address project effects on Caldwell rights, as maintenance and operational impacts of the Project are not meaningfully assessed in the dESR.</p>	<p>Please provide a supplementary submission that described anticipated maintenance activities associated with the Project. What are the potential impacts of these activities? How will they affect the long-term well-being of the valued components assessed in the dESR?</p>	<p>The assessment of the effects of the project as presented in the draft ESR includes descriptions of effects associated with maintenance activities. References to maintenance activities are found throughout Section 7 and Table 7-1 in the draft ESR. The frequency of maintenance activities may be variable, and effects are generally anticipated to be contained within the transmission line ROW.</p> <p>Please refer to response 19 a) above for additional information regarding vegetation management along overhead transmission line corridors.</p>
Caldwell-37	Pdf 265 (Section 7.7.8.7)	<p>Biodiversity Initiative is vague and ill-defined for purposes of mitigation and offsetting</p> <p>HONI discusses the intent of developing a Biodiversity Initiative throughout Section 7 as a means of offsetting residual impacts associated with the Project. In Section 7.7.8.7 it states “HONI has committed to undertaking a biodiversity initiative specific to this project to offset any habitat loss or transition (long-term change) that may occur as a result of the Project.” For reasons already described, Caldwell interprets the need for such a compensation and the identification of likely long-term adverse environmental effects as an admission that the Project is likely to have significant adverse effects on the environment that cannot be readily mitigated. This calls into question the suitability of the Class EA process and is one reason why Caldwell is recommending the Project be elevated to an Individual EA.</p> <p>Notwithstanding, Caldwell has concerns over the lack of detail surrounding the Biodiversity Initiative. HONI does not discuss mitigation hierarchies or state a purpose for the compensation. Standard practice in Canada is for compensation to occur as a last resort and, where appropriate, for it to focus on replacing the same values, ecological function, and biodiversity as is being lost, and to occur in as close to the affected area as possible. This is not very possible in the area, where over 90% of the landscape is described as being repurposed to agriculture and development. Ecogregion 7E, as a reminder, is identified by the MNR as “the most imperiled in Canada because of the amount of natural habitat that has been drained, cut, and converted into agricultural and suburban land uses” (MNR 2015:52). Finding a suitable replacement for critical ecological function in an</p>	<ul style="list-style-type: none"> • Please describe examples from completed/ongoing Biodiversity Initiatives that have been successful in replacing lost biodiversity and ecological function from significant environmental features within Ecoregion 7E. • Please describe other compensation that HONI considers appropriate in compensating for lost ecological integrity and traditional land use. Are these in-kind initiatives (replacing like-for-like) or completely unrelated (e.g. displacing wetland and planting trees in lieu); are they geographically proximal to one another, or distant (e.g. on adjacent lands, or in northern Ontario)? <p>Please provide a supplementary memo that outlines how HONI intends to implement Biodiversity Initiatives, i.e., , biodiversity offsets, in terms of species composition, habitat structure, ecosystem function and people’s use and cultural values associated with all significant environmental areas or features disturbed by the Project. Discuss how biodiversity offsets would be planned with the input of subject matter experts including Indigenous knowledge holders.</p>	<p>37 a) The purpose of the Biodiversity Initiative for the project is to offset any effects of the project to natural habitats that cannot otherwise be avoided, mitigated or restored (as per the “mitigation hierarchy” mentioned by Caldwell FN). As the Chatham x Lakeshore project is still in the early phases of planning, Hydro One’s current priority remains on advancing detailed design and construction planning, and on potential measures to avoid, mitigate and plan to restore these effects before the focus shifts to offsetting via the Biodiversity Initiative. These offsets generally take the form of creation of habitat on previously disturbed areas, or the enhancement of existing habitat. Examples of habitat creation and enhancement projects funded through past Hydro One Biodiversity Initiatives include pollinator meadow habitat establishment, reforestation projects, invasive species inventory and control work within existing habitats, aquatic and wetland habitat creation/enhancement projects, and pollinator garden plots on First Nation Reserve lands. In addition to creating or enhancing habitat, many of these projects have also provided educational opportunities and other community benefits.</p> <p>Hydro One’s previous experience has found that Biodiversity Initiatives are most successful when heavily informed by input from project Rights holders and stakeholders. This includes both the identification and submission of habitat creation or enhancement opportunities, as well as helping to inform the parameters of the selection of these opportunities (such as prioritization of like-for-like replacements, versus focusing on local or regional conservation priorities).</p> <p>Offsets are ideally located in relatively close proximity to the areas affected by a project; Hydro One’s past initiatives have typically</p>

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		<p>area already critically damaged is a very challenging task.</p> <p>The dESR describes the Biodiversity Initiative in terms of something that will be developed in consultation with affected stakeholders. Caldwell does not believe that individual discussions and independent Biodiversity Initiatives will result in an adequate compensation to offset values lost by the Project. With no clear details on what this initiative will look like or aim to accomplish, Caldwell has a low level of confidence that it is likely to succeed in avoiding a loss of biodiversity or ecological function for affected areas.</p> <p>Caldwell believes that a comprehensive biodiversity offset plan is required for each of the significant areas disturbed by the Project. The practice of biodiversity offsets is well established and many excellent resources exist that HONI can use to design appropriate offsets</p>		<p>targeted opportunities within the same watershed as the areas affected by the project, although as Hydro One looks to external parties to identify habitat creation or enhancement opportunities, and the fact that Hydro One generally does not entertain opportunities located on Private lands, availability of such opportunities may be limited and require consideration of a broader area. Exceptions have also previously been made to include opportunities within or near Indigenous communities, where the community itself is not in close proximity to the project. For the Chatham x Lakeshore project, Hydro One does not intend to consider offset opportunities located outside of southwestern Ontario.</p> <p>In past Biodiversity Initiatives on large projects, Hydro One has incorporated input from subject matter experts in two ways: as previously mentioned, Hydro One looks to these experts (e.g., Indigenous communities, Conservation Authorities, Municipalities, etc.) to identify potential opportunities to be funded through the Biodiversity Initiative, and, if an excess of opportunities are identified, Hydro One may look to these experts to help inform a framework to prioritize the selection of opportunities. In such a framework, such as whether to prioritize opportunities closer to the areas affected by the project, certain habitat types, opportunities which contribute to species or uses of cultural importance etc.</p> <p>Input from Rights holders and stakeholders will be important in determining the approaches used in the Biodiversity Initiative for the Chatham x lakeshore project, and Hydro One invites Caldwell First Nation and other Indigenous communities to provide input to help shape this initiative. Hydro One plans to hold a workshop to discuss the Biodiversity Initiative, following the completion of project approvals such as the Class EA and very much looks forward to working with and collaborating with Caldwell First Nation on this item.</p>
Caldwell-38	Section 7.3, p.7-9; Appendix C2 – Stage 1 Archaeological Assessment Class EA for Minor Transmission Facilities Hydro One Networks Inc. (HONI) Chatham x Lakeshore New 230kV TL Project (prepared	<p>Lack of engagement with Caldwell First Nation with respect to Indigenous archaeological values.</p> <p>Caldwell was not engaged in the Stage 1 archaeological assessment (Appendix C1) commissioned by the Proponent, and this assessment makes only minor reference to Caldwell. This is a major gap in view that the Project area occurs within Caldwell’s traditional territory.</p> <p>The Stage 1 assessment calls for a Stage 2 assessment as it concludes that there is significant potential for additional</p>	Prior to finalizing the draft ESR, please provide a supplementary submission that provides the results of the Stage 2 assessment for the Project. Hydro One must involve Caldwell in the assessment, as Caldwell is best positioned to determine potential areas with archaeological significance based on our oral record and traditional knowledge of past use and occupancy of the Project area.	<p>38 a) From the commencement of the Class EA in January 2020, Hydro One has directly consulted with Indigenous communities on the Project. Where information on areas of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>38 b) Hydro One reiterates the commitment made in the ESR to</p>

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	by Timmins Martelle Heritage Consultants Inc. (TMHC)	<p>archaeological values within each Project route.</p> <p>Caldwell expects that the lack of engagement will be rectified in a Stage 2 assessment.</p>		<p>continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review.</p> <p>38 c) Stage 2 Archaeological Assessment (AA) field surveys began in Fall 2021 on properties where landowner permission to conduct the surveys has been provided, and Hydro One understands that Caldwell First Nation sent a representative to observe the survey work conducted to date and this opportunity will be provided on forthcoming Stage 2 AA survey work as well. Hydro One will be sharing draft copies of the Stage 2 reports with Caldwell First Nation for review and comment as well as copied of the final reports.</p>
Caldwell-39	Appendix C2 – Stage 1 Archaeological Assessment	<p>Stage 1 Assessment is not focused on the preferred route option</p> <p>The Stage 1 Assessment is based on the region within which all the proposed route options have been proposed, and has not undertaken a detailed archaeological assessment along the main project route.</p> <p>A stage 2 assessment of the selected route option is required in order for this section to be completed. At this stage of the assessment, there is insufficient information to conclude on the potential effects of the project on potential effects of the project on Caldwell’s cultural heritage.</p>	Prior to finalizing the draft ESR, please provide a supplementary submission that provides the results of the Stage 2 assessment of the selected preferred route option.	<p>39 a) Archaeological Assessments (AA) are conducted in a sequential process, beginning with Stage 1 AA which consists of a desktop review of known sites and features of archaeological potential to determine the areas of archaeological potential within a study area. Stage 2 (and subsequent AA, if required) involve field investigations. As such, it is common practice for Stage 1 AA to be conducted across a broader study area (i.e., multiple alternatives) during the Class EA process, to inform aspects of the Class EA such as the evaluation of alternatives, as was done on the Chatham x Lakeshore project.</p> <p>Stage 2 AA are typically conducted on only the preferred alternative, due to the intrusive field survey work required. Stage 2 and later AA are typically done after the completion of the Class EA.</p> <p>As per Section 7.3 and Table 7-1 of the draft ESR, Hydro One has committed to undertaking a Stage 2 AA on the areas of archaeological potential (as identified in the Stage 1 AA) associated with the preferred route 2A.</p> <p>See response 38 c) above for the status of Stage 2 AA work and the opportunities provided to date and going forward for participation in the Stage 2 AA.</p>
Caldwell-40	Section 7.4, p.7-9; Section 3, Scope & Methods, Cultural Heritage Existing Conditions	<p>The Cultural Heritage Existing Conditions Report omits characterizing Caldwell’s cultural heritage within the project area</p> <p>The following statement appearing in Section 7.4, without context related to baseline information gaps, is misleading:</p>	Caldwell First Nation requests that Hydro One add text to this section of the assessment to provide appropriate context that explains information gaps with respect to Indigenous engagement and cultural heritage information.	<p>40 a) Regarding the Caldwell First Nation Cultural heritage information, from the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from Caldwell First Nation on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The Cultural Heritage Existing Conditions (CHEC) report describes the known</p>

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	Report	<p><i>No cultural heritage landscapes were identified in the study area associated with the preferred Route Alternative. (p.7-9)</i></p> <p>The consultant report (<i>Appendix C2 – Cultural Heritage Existing Conditions Report</i>) supporting the Proponent’s assessment did not investigate information sources related to Indigenous history or cultural heritage, or consult Caldwell or other Indigenous groups. The above statement, absent this context, leaves the impression that no Indigenous cultural landscapes were identified, and therefore none exist. However, it appears that the potential for Indigenous cultural heritage values and landscapes was not explored, nor were Indigenous nations and groups engaged in the baseline data collection underpinning this statement.</p>		<p>Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>If any such information can be provided going forward (i.e., following submission of the final ESR) either resulting from the TEK or otherwise, Hydro One will review and consider this information in the subsequent planning phases of the Project.</p>
CWFN-41	Section 7.4, p.7-9,10; Appendix C2 – <i>Chatham to Lakeshore New Double-Circuit 230 KV Transmission Line Project: Cultural Heritage Existing Conditions Report</i> (Prepared by Golder Associates Ltd., November 2020. Section 3.0 (Scope and Methods, p.9	<p>Lack of consideration of Caldwell’s cultural heritage within the Project area</p> <p>Baseline data collection for the cultural heritage assessment (as described by Golder on p.9 of the consultant report) has focused primarily on settler cultural heritage resources and landscapes, especially “built heritage resources” (e.g., houses, farms, settlements).</p> <p>Caldwell and other Indigenous groups’ histories and cultural heritage are not reflected at all in Section 7.4 of the dESR or the Cultural Heritage Existing Conditions Report.</p> <p>The Project area occurs on Indigenous lands and within the traditional territory of Caldwell, yet Caldwell was not engaged by the Proponent with respect to baseline data collection and the identification of important cultural heritage places and landscapes. This is substantial information gap.</p> <p>Section 7.4, nor the supporting consultant report, acknowledge that the Project area and the identified settler cultural heritage values were all built on Indigenous lands. Nor do they mention that Caldwell is associated with the Project area and broader area, including Pelee Point National Park. The proponent’s assessment and the consultant report make no clear effort to demonstrate Indigenous cultural heritage.</p>	<p>In order to address the baseline information gap regarding Caldwell’s cultural heritage resources and landscapes, please provide a supplementary submission that includes information on Caldwell cultural heritage, both tangible and intangible aspects, within the project area. All phases of this submission (i.e., design, data collection, reporting) must be done in collaboration with Caldwell.</p>	<p>See response 40 a) above</p>
CWFN-42	Section 7.3; Appendix C2 – Cultural Heritage Existing Conditions	<p>Inadequacy of spatial boundary to address project-specific and cumulative cultural heritage impacts related to visual quality and cultural landscape.</p>	<p>Please provide a supplementary submission, working with Caldwell, and using a 10km-wide regional study area (5km on either side of the preferred route option), assess the potential cumulative effects of the project on Caldwell cultural landscape and associated cultural sense of place.</p>	<p>Please refer to 0.7 a) response above regarding assessment of cumulative effects.</p>

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	Report, Section 3.0, (Scope and Methods), p.9	<p>The project will have a high likelihood of having substantial cumulative effects on the cultural landscape, i.e., in combination with existing structures (wind turbines and electrical transmission lines). The current 500m buffer area is inadequate to assess cumulative effects on the cultural landscape.</p> <p>Relative to existing conditions, route 2A will result in larger towers and a new transmission line, which are additional adverse impacts to the visual landscape, and therefore should be adequately assessed. The potential for route 2A to “re-purpose 16km of an existing idle 115kV transmission corridor” does not reduce the cumulative impacts of the new transmission line route over other routes, as the Hydro One could decommission the idle 115kV transmission corridor as part of other route options.</p>		

Hydro One acknowledges that the Valued Components (VCs) described by Caldwell First Nation (CFN) in the Caldwell First Nation Traditional Ecological Knowledge Preliminary Study For Hydro One's Chatham-Kent To Lakeshore Project ("TEK study") dated August 10, 2021, are of significant importance to the CFN community. We also note that many of these VCs relate to broader historical, local and regional issues faced by Indigenous communities in southwestern Ontario. This includes VCs such as Land clearing for and other effects of farming, greenhouses and industrial development, Increased competition from other hunters, Increased land privatization, Concerns about cultural continuity and feeling a sense of connection to the territory, and loss of community connection through traditional foods and food sharing.

Hydro One recognizes that these are important issues to CFN. However, these are not issues that are within the direct control of Hydro One, either within the context of a single undertaking (such as the Chatham to Lakeshore transmission project), nor on a regional level that includes multiple projects. Management of these issues, including control and/or mitigation of effects is well beyond the mandate of Hydro One.

That said, while Hydro One is not able to directly control or mitigate all the effects to these Valued Components, we would be pleased to consider potential opportunities to address concerns that are within our control and to help address these issues in other ways. For example, Hydro One will be conducting a Biodiversity Initiative for the project which will include opportunities to create or enhance habitat; this will include opportunities to incorporate TEK and medicinal or other plant species of interest, as well as potential opportunities for community-led education and sharing of traditional knowledge through the design and implementation of the habitat work. Hydro One is committed to and looks forward to working alongside the team at CFN to be involved in the Chatham to Lakeshore Biodiversity Initiative and would welcome the opportunity to meet to discuss in the near future.

The issue raised regarding the cumulative effects of development, and of infrastructure projects (such as the Chatham to Lakeshore project) enabling future growth and "induced" development, is also a broad issue that is outside the control of Hydro One. Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to put pressure on CFN's current and future use of lands and resources, and the exercise of their Aboriginal and Treaty Rights and Interests. However, Hydro One's role is to provide the necessary electricity infrastructure based on planning conducted by, and direction received from the Independent Electricity System Operator (IESO). The Chatham to Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future.

Hydro One intends to further assess the cumulative effects of the project per the requirements of the Class Environmental Assessment for Minor Transmission Facilities (MTF) (i.e., "within the immediate project area").

We acknowledge the portions of CFN's TEK study which speak to Hydro One-specific consultation, and the importance of not just traditional knowledge, but also considering Indigenous land and resource stewardship values in the planning of new projects. We acknowledge the challenges that communities have faced in recent years due to COVID-19, and that these challenges impact communities' ability to address and respond to requests for engagement by proponents such as Hydro One.

To this end, we are committed to continuing to find innovative ways to address these issues on the Chatham x Lakeshore project and future projects and we value our relationship with CFN. We know we have more work to do, but we are committed to continually learning and improving along the way. We appreciate and respect the information shared by CFN and thank you for your continued engagement and interest and look forward to a meeting in the very near future to continue our work together.

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
Water and Fishing	<p>Watercourse crossings: The project does not directly cross the Thames River. Crossings of many watercourses (such as Jeannette's creek) will involve replacement of an idle 115 kV transmission, such that the new ROW may be wider but will not represent a "brand new" watercourse crossing.</p> <p>Watercourses will be spanned by overhead transmission and in-channel works are generally not required, unless crossings (e.g., temporary construction crossings) cannot otherwise be avoided. Any new construction crossings will be temporary in nature.</p> <p>Some riparian areas with incompatible vegetation (e.g., trees) within the new or expanded ROW will have this vegetation removed, although compatible riparian vegetation (e.g., shrubs, grasses, sedges etc) will be retained and restored.</p>	<ul style="list-style-type: none"> • The creation of new water crossings during construction will be avoided to the extent feasible by using existing access and crossings (e.g. bridges, culverts) and by accessing work areas from either side of watercourses/drains, where practical; • Construction access, laydown and work areas will be planned to avoid waterbodies and potential fish habitat to the extent practical (e.g., maintaining distance from watercourse banks except where crossings exist or are required); • Any disturbance to waterbodies, shorelines, riparian areas, etc. will be stabilized to prevent erosion immediately; • Tree removals adjacent to watercourses will be cut such that their root systems remain intact to maintain soil stability, and compatible bank/riparian vegetation will be retained to the extent practical; • Machine clearing and grubbing will be restricted near sensitive environmental areas, hand clearing will be required within watercourse banks/riparian areas or in wetlands. • Project wastes will be stored and/or removed from all riparian areas immediately; • Disturbed areas will be restored to a pre-disturbed state or better, using native species, upon completion of construction; • If permanent or temporary works are required below the high water mark of a watercourse with potential fish habitat, a Request for Review will be prepared and submitted to the DFO in support of a Letter of Advance and/or approvals under the <i>Fisheries Act</i>; • Transmission line structures will be set back from watercourse banks and located outside of regulatory floodplains, to the extent practical; and • Work will be conducted in accordance with a permit from the applicable Conservation Authority when working within their regulated areas 	<p>While there will be a change to some riparian areas (removal of incompatible vegetation and transition to compatible vegetation), any net effects to fish or fishing and other uses of waterways are predicted to be very localized to the transmission line corridor and minor in nature. Disturbed or altered vegetated areas will be restored following construction with native species, and Indigenous communities will have opportunities to provide input into the restoration plans.</p> <p>Where opportunities are identified, Hydro One will work with Indigenous communities to design and execute a Biodiversity Initiative to create or enhance habitats such as aquatic and riparian habitats. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
"	<p>During construction, work near watercourses/riparian areas (including the construction of temporary watercourse crossings) has the potential to cause erosion or sedimentation of watercourses.</p>	<ul style="list-style-type: none"> • An Erosion and Sediment Control (ESC) ESC plan will be developed to include mitigation measures such as constructing watercourse crossings during low flow conditions, retaining compatible stream bank vegetation, use of ESC during construction and restoration, and storing materials away from sensitive receptors (e.g. watercourses, drains, wetlands); • Where erosion is of a concern, exposed soils in previously vegetated areas will be re-vegetated as practical, or have other ESC measures applied as necessary; • Areas with high erosion potential will be identified and avoided, to the extent practical; 	<p>Erosion and sediment control measures have proven to be effective at controlling these issues, and are only required temporarily during the construction phase of the project, and will be regularly inspected and repaired as required. Any sedimentation or erosion effects that do occur will be temporary in nature and therefore effects on the fish population and human health are</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<ul style="list-style-type: none"> • Where practical, activities with potential to cause rutting, ponding/channelization or erosion will be planned during stable and dry ground conditions; • Where required, temporary crossing structures will be installed for construction access at watercourses and other low-lying areas and will be removed upon completion of construction; • Existing, natural drainage patterns and flows will be identified and maintained to the extent possible; • Equalization culverts or similar methods may be used in construction of access roads; • Construction access and laydown areas will be restored following completion of construction; • Cleared vegetation will be relocated to designated areas away from aquatic features; • Equipment operation adjacent to water features will be minimized, where practical; • Works adjacent or around watercourse banks will be conducted during appropriate conditions and times of the year (e.g., dry or frozen conditions), to the extent practical; • Construction activities near sensitive features or areas may be suspended during extreme wet weather events, and crews will review and consider weather forecasts in their planning of such work; • ESC installations will only be removed after disturbed areas are restored, accumulated sediment has been disposed, and construction activities in the vicinity are completed; • In an effort to reduce potential erosion, mechanical or vegetation erosion control measures will be employed, such as buffer strips, erosion control blankets and sedimentation fences, as required; • Equipment operation on slopes adjacent to streams will be minimized to the extent practical; • Waste materials will be contained and not allowed into sensitive receptors such as waterbodies, riparian areas, wetlands or agricultural fields; • Disturbed areas near water features or sensitive environmental areas will be restored as soon as practical, using native species and with opportunities for Indigenous communities to provide input into the restoration plans; and • ESC measures will be regularly inspected (including after each significant rainfall event; >10 mm) and repaired where necessary to maintain functionality. 	<p>anticipated to be minor and short-term in duration (i.e., during the construction stage of the project).</p>
"	<p>During construction, there is the potential for inadvertent release of deleterious substances including</p>	<ul style="list-style-type: none"> • Refueling of vehicles and equipment will be completed in a designated location located away from sensitive receptors, such as designated source water protection areas, watercourses, surface drainage features, wetlands, etc.; 	<p>Given the protections that will be utilized during construction to prevent spills and the response procedures that will be developed to address minor</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	oil, gasoline or other liquids (i.e., spills)	<ul style="list-style-type: none"> • Fuelling of vehicles/equipment will occur utilizing an emergency spill tray to capture any accidental release of fluids; • Fuelling operations will require the operator to visually observe the fuelling process 100% of the time; • If refuelling must occur outside of designated areas, additional containment or other mitigation and spill prevention measures will be utilized; • An Emergency Response Plan and spill cleanup equipment will be maintained and be readily accessible at all times during construction and maintenance activities; • Spills will be addressed and remediated as soon as possible after a spill; • Areas impacted by a spill will be secured, and unauthorized personnel will be kept out of the affected area until further assessment and/or clean-up is conducted; • Clean-up and the disposal of contaminated materials will be managed in accordance with provincial regulations and guidelines; • Fuels, chemicals, lubricants or other deleterious substances will be stored on level ground in properly contained storage areas; • Only approved aboveground petroleum storage tanks will be used during the construction phase of the Project, and will be stored in designated fuelling areas and with additional temporary containment measures; • Work conducted near Provincially/locally designated Vulnerable Areas (namely Wellhead Protection Areas [WHPAs]; Intake Protection Zones [IPZs]; and Highly Vulnerable Aquifers [HVAs]) will be avoided or limited, where practical; • ERCA, the LTVCA and/or the Municipality of Lakeshore/County of Essex and Municipality of Chatham-Kent will be consulted in order to undertake the proper action for managing the potential threats to source water protection areas; and • The MECP Spills Action Centre (SAC) will be notified of all reportable spills. 	spills during construction should they occur, no significant net effects on fisheries and water quality are anticipated.
"	During operation of overhead transmission lines, herbicides are one of many tools that Hydro One employs to manage incompatible vegetation within the transmission	<ul style="list-style-type: none"> • Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices. • Restoration with compatible native vegetation species will compete with incompatible species that require treatment, and will help to reduce and/or postpone the eventual need for vegetation management of incompatible species. Indigenous communities will be provided opportunities to provide input into the restoration plans. 	No significant net effects are anticipated, due to the relatively small areas of the new CxL transmission line corridor that currently contain incompatible vegetation (areas that may require vegetation management during operation of the line) and

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	line ROW to ensure the safe and reliable operation of the line.		adherence to the appropriate standards and protocols during application of herbicides.
“	<p>Effects to waterbodies from Agricultural practices: Hydro One does not control individual farmers' practices on their fields, and as such cannot influence factors which may affect the overall quality of runoff from agricultural fields.</p> <p>During construction there may be some temporary effects to existing agricultural drainage infrastructure.</p> <p>During construction, a project-specific Weed Control Plan will be developed in consultation with landowners prior to construction, as necessary. The transmission ROW will be monitored for establishment of weeds until the Project is completed, and corrective measures for managing weeds may include herbicide application, mowing, and hand pulling. Weed control during construction will be conducted by the construction contractor.</p>	<ul style="list-style-type: none"> • The Weed Control Plan will be managed by an Ontario Professional Agrologist to meet the requirements of the municipal and land use authority. • The mitigation measures listed above for Fishing and use of waterways will serve to address surface water quality affects from construction in general. 	<p>Overall, the CxL project will not significantly affect or contribute to agricultural impacts to water quality, as any use of herbicides or pesticides through the weed control plan for construction would be very small in comparison to existing uses on surrounding agricultural fields. Any additional effects from the project are expected to be temporary in nature (i.e., during the construction phase only).</p> <p>Where opportunities are identified, Hydro One will work with Indigenous communities to design and execute a Biodiversity Initiative that could include opportunities that address the issue of confidence of community members to practice their rights in areas of agricultural land use, by enabling the creation of, or enhancements to habitats in and adjacent to existing natural features and designated areas or within communities and Reserve lands.</p>
Hunting and Trapping	Removal of vegetation (potential habitat for wildlife). The new transmission line ROW could result in the removal of plant species that could interfere with the safe operation of transmission towers/lines, changing the characteristics of the habitat in	<p>During project construction activities, the following would be taken into consideration as a mechanism to avoid and/or mitigate impacts to wildlife habitat:</p> <ul style="list-style-type: none"> • Retention of snags and cavity trees with potential to support bats where feasible. • General avoidance of wildlife habitats, where practical; • Retention of natural vegetation, where practical; 	Effects are expected to include the permanent removal of vegetation that at maturity could compromise the safe operation of the transmission line; these removals represent a very small portion of the new/expanded transmission line corridor as the majority of the new corridor will occur on agricultural fields, and the preferred route has low overall effects to the type of vegetation of concern

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>areas of predominantly incompatible vegetation (e.g., wooded areas).</p>	<ul style="list-style-type: none"> • Use of native plant species where restoration seeding or planting is completed; • Tree protection zones will be used to delineate and protect trees that do not require removal for construction activities or operation of the transmission line, as necessary; • Tree removals adjacent to watercourses will be cut such that their root systems remain intact to maintain soil stability, and compatible bank/riparian vegetation will be retained to the extent practical; • Vegetation removals will be minimized to the extent possible, and replanted/seeded with compatible vegetation as required. Communities will have opportunities to review and provide input into restoration/revegetation plans (e.g., species selection); • Conduct vegetation removal outside of the migratory bird breeding season (i.e., April 5 to August 31; zone C1 as provided by ECCC 2018), where practical. In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified person will be completed in accordance with applicable provincial and federal requirements • The extent of clearing and vegetation removal required for the transmission line ROW within woodlands will be minimized to the extent practical; • Woodlands will be taken into account when planning access, and the footprint of work areas/access within woodlands will be minimized to the extent practical; • Boundaries of important wildlife habitats will be identified and flagged prior to clearing; • Trees containing stick nests and areas where active animal dens or burrows are encountered will be left undisturbed until unoccupied, as determined by a qualified person; • Promotion of wildlife habitat through vegetation control and brush piles; • Construction personnel will be aware of the potential for wildlife which may be encountered within the general work areas. • Areas where incompatible vegetation is removed for the new ROW, will be restored following construction with compatible native species. • There may be potential opportunities to harvest traditional use plant species and wild foods ahead of construction. This may require permission from private landowners as well as coordination between several communities (if interested), and Hydro One can help to facilitate these opportunities where they may exist or be identified by communities. 	<p>when compared to other route alternatives. The total amount of expected incompatible vegetation removal will be documented in the final ESR.</p> <p>The removal of unsafe vegetation will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible, and could still provide habitat (e.g., early successional habitat types) for species of importance to Caldwell FN as mentioned in the TEK study (deer, muskrat, rabbit and other fur-bearing species etc). Hydro One will work with Indigenous communities to identify desired species (eg. wild food and medicines) that can be included in post-construction restoration plantings.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity Initiative to offset vegetation loss or transition (e.g., from woodlot to a compatible vegetation community) that cannot otherwise be avoided or mitigated. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
“	There is potential for the project to disturb Species at Risk (SAR), and to cause a loss of SAR habitat (or transition to other habitat types which do not provide the same habitat values)	<p>In addition to the mitigation measures mentioned above relating to terrestrial and aquatic habitats in general, the following specific mitigation measures will be utilized to address potential SAR habitat:</p> <ul style="list-style-type: none"> • Impacts to potential SAR habitat will be avoided, where possible. In the event impacts cannot be avoided, MECP will be consulted regarding permitting/approval requirements under the ESA during detailed design. • Boundaries of SAR habitats will be identified and flagged off and protected; • To the extent possible, incompatible vegetation/trees with the potential to provide SAR habitat will be removed/trimmed to the extent that they no longer pose a risk to overhead transmission lines while still maintaining their potential SAR habitat characteristics. Alternatively, incompatible vegetation will be replaced with compatible vegetation to maintain SAR habitat; • Snags (dead standing trees) and cavity trees with the potential to provide SAR habitat that do not pose a risk to the operation of the transmission line will be identified and retained to the extent practical; • Construction personnel will be aware of the potential presence of, and able to identify, SAR with the potential to occur within the general work areas; • Should SAR be encountered during construction activities, activities will be stopped until it has been determined that harm will not occur. The required activities will be assessed to determine whether the work/schedule can be modified, or mitigation measures employed, to avoid potential effects on SAR and their habitat; • In the event the proposed Project has the potential to impact Barn Swallow nesting habitat, the activity qualifies for registration under Section 23 of Ontario Regulation 242/08; • If avoidance of SAR and/or SAR habitat is not possible, MECP and/or DFO will be consulted to mitigate the impact of the activities and/or assess the need for permitting/approvals under the ESA, SARA or the Fisheries Act; • If as SAR is harmed or killed as a result of work activities, the MECP will be notified and the relevant work activities will cease within the immediate area until the species has been removed by personnel authorized to handle SAR; and • SAR observed during construction activities will be reported to the MECP. 	<p>Net effects include permanent removal of incompatible vegetation to ensure the safe operation of the transmission line; not considered significant.</p> <p>Incompatible vegetation removal will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible.</p> <p>Permitting under the ESA, SARA and/or the Fisheries Act will be obtained in advance of construction, where necessary.</p> <p>The Biodiversity Initiative for the project will include projects involving the creation and enhancement of natural habitats, including potential SAR habitats. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
	There is potential for birds to collide with the overhead transmission, and the overhead transmission traverses a portion of	<ul style="list-style-type: none"> • The majority of the area of the IBA that is traversed by the proposed Project will involve replacement of an existing idle 115 kV transmission line; 	Overhead transmission lines have potential for bird collisions, and while installation of visual mitigation (bird diverters) in key areas has been proven to be effective at reducing the number of these collisions,

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>the Lake St. Clair Important Bird Area (IBA).</p>	<ul style="list-style-type: none"> • Visual mitigation measures (e.g., bird diverters and/or similar measures) will be incorporated during detailed design as a mechanism to improve bird visibility of the transmission line within the IBA; • In support of detailed design, a review of potential wildlife habitat associated with the transmission line ROW will be used to identify locations for potential visual mitigation measures; • Towers and access roads will be located to avoid sensitive habitats, where practical. • Conduct vegetation removal outside of the migratory bird breeding season (i.e., April 5 to August 31; zone C1 as provided by ECCC 2018), where practical; • In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified person will be completed in accordance with applicable provincial and federal requirements. Should active nests be identified, protective buffers will be utilized to ensure the nests are not disturbed until young have fledged. • Birds of prey may construct stick nests on transmission structures. Osprey nests are most common on transmission structures, but Bald Eagle nests are occasionally encountered. If there are eggs or young in the nest, it is Hydro One protocol to leave the nest until the young have fledged unless there is an immediate safety concern to be addressed. If there are no eggs or young observed, the nest will be removed and replaced; and • Construction personnel will be aware of the potential for wildlife which may be encountered with the within the general work areas. 	<p>there remains the potential that some birds may collide with the transmission line. Approximately one third of the new transmission line, including the majority of the distance within the Lake St. Clair IBA, consists of an existing idle transmission line which will be removed and replaced by the new transmission line, such that this section does not represent a new feature on the landscape but rather an incremental increase in size of an existing feature. As a result, no significant effects to the migratory bird population, migratory bird habitat, or bird harvesting, are anticipated.</p> <p>Where opportunities are identified, Hydro One will work with Indigenous communities to design and execute a Biodiversity Initiative to create or enhance habitats, which will contribute to availability of bird habitat in the region. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
<p>Plants and medicines</p>	<p>The new transmission line ROW would remove species that at maturity would be unsafe during transmission line operations and restore with compatible species, so any plant medicines found in forested areas would be negatively affected but species that utilize meadow/thicket habitats may be positively affected.</p> <p>Some berry species and other species mentioned by Caldwell FN in the TEK study such as Stinging nettle may benefit from additional</p>	<ul style="list-style-type: none"> • Tree protection zones will be used to delineate and protect trees that do not require removal for construction activities or operation of the transmission line, as necessary; • Tree removals adjacent to watercourses will be cut such that their root systems remain intact to maintain soil stability, and compatible bank/riparian vegetation will be retained to the extent practical; • Vegetation removals will be minimized to the extent possible, and replanted/seeded with compatible vegetation as required. Communities will have opportunities to review and provide input into restoration/revegetation plans (e.g., species selection); • Conduct vegetation removal outside of the migratory bird breeding season (i.e., April 5 to August 31; zone C1 as provided by ECCC 2018), where practical. In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified person will be completed in accordance with applicable provincial and federal requirements 	<p>Net effects include permanent removal of vegetation that at maturity could compromise the safe operation of the transmission line; these removals represent a very small portion of the new/expanded transmission line corridor as the majority of the new corridor will occur on agricultural fields, and the preferred route has low overall effects to incompatible vegetation when compared to other route alternatives. The total amount of expected vegetation removal will be documented in the final ESR.</p> <p>The removal of unsafe vegetation will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is unsafe for</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>thicket/meadow communities and forest edges created along the ROW. Sweetgrass was not identified during the vegetation inventory along the preferred route.</p>	<ul style="list-style-type: none"> • The extent of clearing and vegetation removal required for the transmission line ROW within woodlands will be minimized to the extent practical; • Woodlands will be taken into account when planning access, and the footprint of work areas/access within woodlands will be minimized to the extent practical; • Boundaries of important wildlife habitats will be identified and flagged prior to clearing; • Trees containing stick nests and areas where active animal dens or burrows are encountered will be left undisturbed until unoccupied, as determined by a qualified person; • Promotion of wildlife habitat through vegetation control and brush piles; • Areas where incompatible vegetation is removed for the new ROW, will be restored following construction with compatible native species with opportunities for Indigenous communities to provide input into the restoration plans. • There may be potential opportunities to harvest traditional use plant species and wild foods ahead of construction. This may require permission from private landowners as well as coordination between several communities (if interested), and Hydro One can help to facilitate these opportunities where they may exist or be identified by communities. This may include opportunities to collect seeds or fruit (e.g., black walnut), as large trees are not able to be transplanted. 	<p>transmission line operations, to vegetation that is compatible. Hydro One will work with Indigenous communities to identify desired species (eg. wild food and medicines) that can be included in post-construction restoration plantings.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity Initiative to offset vegetation loss or transition (e.g., from woodlot to a compatible vegetation community) that cannot otherwise be avoided or mitigated. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
	<p>During operation of overhead transmission lines, herbicides are one of many tools that Hydro One employs to manage incompatible vegetation within the transmission line ROW to ensure the safe and reliable operation of the line.</p>	<ul style="list-style-type: none"> • Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices. • Restoration with compatible vegetation species will compete with incompatible species that require treatment, and will help to reduce and/or postpone the eventual need for vegetation management of incompatible species. Indigenous communities will have opportunities to provide input into restoration plans. 	<p>Any residual effects are anticipated to be very minor, due to the relatively small areas of the new CxL transmission line corridor that currently contain incompatible vegetation (areas that may require vegetation management during operation of the line) and adherence to the appropriate standards and protocols during application of herbicides.</p>
	<p>During construction, there is the potential for inadvertent release of deleterious substances including oil, gasoline or other liquids (i.e., spills)</p>	<ul style="list-style-type: none"> • Refueling of vehicles and equipment will be completed in a designated location located away from sensitive receptors, such as designated source water protection areas, watercourses, surface drainage features, wetlands, etc.; • Fuelling of vehicles/equipment will occur utilizing an emergency spill tray to capture any accidental release of fluids; • Fuelling operations will require the operator to visually observe the fuelling process 100% of the time; 	<p>Given the protections that will be utilized during construction to prevent spills and the response procedures that will be developed to address minor spills during construction should they occur, no significant net effects to fisheries or water quality are anticipated.</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<ul style="list-style-type: none"> • If refuelling must occur outside of designated areas, additional containment or other mitigation and spill prevention measures will be utilized; • An Emergency Response Plan and spill cleanup equipment will be maintained and be readily accessible at all times during construction and maintenance activities; • Spills will be addressed and remediated as soon as possible after a spill; • Areas impacted by a spill will be secured, and unauthorized personnel will be kept out of the affected area until further assessment and/or clean-up is conducted; • Clean-up and the disposal of contaminated materials will be managed in accordance with provincial regulations and guidelines; • Fuels, chemicals, lubricants or other deleterious substances will be stored on level ground in properly contained storage areas; • Only approved aboveground petroleum storage tanks will be used during the construction phase of the Project, and will be stored in designated fuelling areas and with additional temporary containment measures; • Work conducted near Provincially/locally designated Vulnerable Areas (namely Wellhead Protection Areas [WHPAs]; Intake Protection Zones [IPZs]; and Highly Vulnerable Aquifers [HVAs]) will be avoided or limited, where practical; • ERCA, the LTVCA and/or the Municipality of Lakeshore/County of Essex and Municipality of Chatham-Kent will be consulted in order to undertake the proper action for managing the potential threats to source water protection areas; and • The MECP Spills Action Centre (SAC) will be notified of all reportable spills. 	
	<p>Potential for inadvertent spread of invasive species propagules through the movement of soil, debris and/or plant material via construction vehicles and equipment.</p>	<ul style="list-style-type: none"> • Construction crews will be educated on the importance of avoiding inadvertent spread of invasive species, and to identify the invasive species that are known to occur or are likely to occur within work areas; • Areas identified as having invasive species present will be considered during access and construction planning. Stands of invasive plant species will be avoided to the extent practical during construction; • Equipment and vehicle inspections and cleaning will be established during construction, to minimize the potential for inadvertent transport of invasive species propagules; • Crews will be educated and informed of invasive species known or with potential to occur in work areas; 	<p>No significant increases (if any) of invasive species are anticipated, largely due to the relatively small areas of natural vegetation affected by the project and the low existing prevalence of invasive species in the surrounding landscape. Hydro One will work with Indigenous communities to identify species of interest that could be utilized during post-construction restoration plantings, to establish native species plant cover.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<ul style="list-style-type: none"> • Special treatment areas (e.g. invasive species) will be designated and tracked for future maintenance works; and • Native plant species will be used to restore vegetated areas disturbed by construction activities, with opportunities for Indigenous communities to provide input into the restoration plans. 	<p>Initiative for the project that may include projects which involve inventory, control and/or removal of certain invasive species as a form of habitat enhancement. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
Cultural Continuity and Sense of Place	Decreased number of places to practice harvesting and cultural activities, including knowledge transfer between generations	<p>While we acknowledge the concerns raised by Caldwell FN regarding future increases in land development in southwestern Ontario, the CxL project does not directly affect the ability of community members to access areas of interest for traditional uses.</p> <p>Hydro One will also be implementing a Biodiversity Initiative as part of the Chatham x Lakeshore project, to create or enhance habitat to offset the effects of the project to natural habitats and wildlife. Hydro One would welcome Caldwell FN’s participation in the Biodiversity Initiative and the habitat creation/enhancement initiatives funded through the initiative may also serve to support wildlife populations or even create/enhance natural areas in which Caldwell FN members can exercise their Aboriginal and treaty rights into the future.</p>	<p>Given the low amount of natural habitat that will be removed or disturbed, the effect on access to lands for traditional uses is not considered significant. In addition, communities will be provided the opportunity to identify native species of interest to be used in the restoration of areas disturbed by construction.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity Initiative for the project that may include projects which involve inventory, control and/or removal of certain invasive species as a form of habitat enhancement. . This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
	Decreased quality of valued places in nature	<p>See above sections of this table on Water and Fishing, Hunting and Trapping, and Plants and Medicines for descriptions on how Hydro One plans to mitigate the effects of the project to the quality of the natural features and values which provide current and potential uses for Caldwell FN members to exercise their rights, including the passage of traditional knowledge to future generations.</p> <p>Hydro One will also be implementing a Biodiversity Initiative as part of the Chatham x Lakeshore project, to create or enhance habitat to offset the effects of the project to natural habitats and wildlife. Hydro One would welcome Caldwell FN’s participation in the Biodiversity Initiative and the habitat creation/enhancement initiatives funded through the initiative may also serve to support wildlife populations or even create/enhance natural areas in which Caldwell FN members can exercise their Aboriginal and treaty rights into the future.</p>	See above.

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>Decreased ability to enjoy the lands, waters and resources within the study area.</p> <p>There will be some visual changes along the transmission line route with the construction of new towers, or the replacement of idle 115 kV towers with taller 230 kV towers</p>	<ul style="list-style-type: none"> • The repurposing of the idle 115 kV transmission line will mitigate the overall visual change of the project by replacing existing transmission towers, although the new ones will be taller; • The section of the idle transmission line being repurposed includes many of the larger watercourse crossings required (e.g., Jeannette’s creek), such that these crossings will involve the replacement of the existing transmission line crossing rather than the construction of a brand new transmission line crossing; and • Incompatible vegetation removed during construction will be restored with compatible, native plant species, to mitigate the overall change in vegetation communities. 	<p>Construction of the new transmission structures will result in a visual change to the landscape, primarily in portions of the corridor where the transmission line is a new feature on the landscape.</p>

1.1 Cumulative Effects Assessment

The cumulative effects assessment (CEA) for the project has been completed in accordance with the Class EA for Minor Transmission Facilities requirements: *“The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments)”*. For this project, the CEA involved the consideration of project effects combined with effects from other proposed undertakings in the immediate project area (overlapping the 500 m local study area) where documentation was publicly available. To extend a CEA beyond the immediate project area (i.e., to assess trajectories of change over time on a broader regional basis) is outside the scope of the Class EA and Hydro One’s ability to influence, control, or reasonably predict.

1.1.1 Regional and Historic Cumulative Effects to Indigenous and Aboriginal Treaty Rights

Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue; to put pressure on Indigenous communities’ current and future use of lands and resources. That said, Hydro One's role is to provide the necessary electrical infrastructure based on regional planning assessments and direction provided by the IESO. In the case of the Chatham x Lakeshore Project and other Hydro One projects in southwestern Ontario, the need for this new infrastructure has been identified by IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning, and eventually construction and operation of the necessary transmission infrastructure. Additionally, the Ontario Energy Board (OEB) was issued an Order-in-Council to amend Hydro One’s transmission license to include the development and construction of the Chatham x Lakeshore project. As such, Hydro One is acting on the direction provided by IESO, as well as direction provided by the Crown via the OEB, to design and build the Chatham to Lakeshore transmission line.

1.1.2 Project Inclusion List

Figure 7-1 provides an overview of known projects that overlap with the local study area which have been included in this CEA. As summarized in **Table 7-2**, overlapping projects have been categorized into the following three tiers (in decreasing order of information available):

1. Projects with completed and publicly available impact assessments or environmental assessments;
2. Known current, and future Hydro One projects where the environmental assessment (including selection of a preferred alternative) is not yet completed but where, as owners of transmission line infrastructure, Hydro One has a reasonable understanding of what future potential effects may be; and

3. Other future projects where proponents have not yet started or completed an environmental assessment or other planning study such that insufficient information is publicly available to meaningfully assess interactions with the Chatham to Lakeshore Project. It is noted that for these future projects, this Class EA and CEA will be available for consideration to their benefit, including the potential to assess cumulative effects of the Chatham to Lakeshore Project combined with those future projects.

Table 7-2: Projects Included in the Cumulative Effects Assessment

Project Name	Proponent	Interaction with Chatham to Lakeshore Project
Tier 1 Projects: Effects Assessment Documentation Publicly Available		
Highway 401 Improvements, Tillbury to London	Ministry of Transportation, Ontario	The proposed highway 401 improvements overlap with the Chatham to Lakeshore Transmission Line in the area of the Chatham SS
Panhandle Expansion Project	Enbridge Gas	The proposed expansion project crosses the new Project right-of-way
Lakeshore Transmission Station Project	Hydro One Networks Inc.	The Transmission Station Project is the western terminal station for the Chatham to Lakeshore Transmission Line Project
Tier 2 Projects: Hydro One Planned Future Undertakings with Owner Predicted High-Level Effect Knowledge		
St. Clair Transmission Line Project	Hydro One Networks Inc.	St. Clair Transmission Line connects to the Chatham SS, which is also a terminal station for the Chatham to Lakeshore Project.
Tier 3 Projects: Future Projects in Area where Assessment of Effects are not yet known		
Comber Employment Lands	Municipality of Lakeshore	The project crosses the Comber Business Park development area
Chatham-Kent Rural Industrial Area	Municipality of Chatham-Kent	The project crosses the Chatham-Kent Rural Industrial Area development area.
Chatham West Transportation Link	Municipality of Chatham-Kent	The project crosses the Chatham-West Transportation Link right of way

Project Name	Proponent	Interaction with Chatham to Lakeshore Project
Hitchcock Road and Hoard Road – Potential Future Development Area	Municipality of Chatham-Kent	The project crosses the Hitchcock Road and Hoard Road Future Development Area

1.1.3 Analysis of Cumulative Effects

Table 7-3 summarizes the cumulative effects analysis completed for Tier 1 and Tier 2 projects on the Project Inclusion List. Cumulative effects were assessed by looking at each project’s effects assessment tables, identifying potential temporary and long-term effects and net effects for each project and assessing potential for cumulative effects of multiple projects overlapping the Chatham to Lakeshore Transmission Line LSA. Cumulative effects were analyzed from a “temporary effect” or a “long-term effect” perspective. Temporary effects are effects primarily related to construction activities associated with the respective infrastructure. Long-term effects represent potential project effects that may be experienced over the life of the project. It is noted however that some long-term effects are related to periodic maintenance activities which will not be persistent throughout the entire lifespan of the project but will be limited to periodic maintenance events (e.g. maintenance vehicles tracking mud on local roads will only occur if and when maintenance activities are required in muddy areas).

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Crop Loss	Yes Temporary removal of crops and soils supporting crop production.	Yes Permanent removal of land available for agricultural production as a result of project infrastructure	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	Yes The preferred interchange improvements, emergency access ramps and new road connections are expected to result in some direct and indirect impacts to agriculture	No N/A	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	Yes Displacement of agricultural land by the SS and TS.	Yes Reasonable to assume there may be a temporary removal of crops and soils supporting crop production.	Yes Reasonable to assume there may be a permanent removal of land available for agricultural production as a result of project infrastructure	Yes Multiple projects have a potential to temporarily remove crops and soils from agricultural production to accommodate construction activities of multiple projects. If multiple projects are under construction at the same time this may result in a temporary cumulative effect of reduced agricultural production.	Yes Multiple projects have a potential to permanently remove agricultural land from production to accommodate new infrastructure. Multiple projects on the landscape will compound this effect.	Not considered significant. Long-term permanent removal of land available for agricultural production is not considered significant in the larger landscape of southern Ontario.
Agricultural Resources: Soil Compaction	Yes Compaction of soil caused by movement of construction equipment over agricultural land	Yes Compaction of soil caused by movement of vehicles over agricultural land as a result of periodic maintenance activities	No N/A	No N/A	Yes Reduction in soil capability (quality) from mixing, compaction and rutting risk, accidental contaminant spills and erosion	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there may be compaction of soil caused by movement of construction equipment over agricultural land	Yes Reasonable to assume there may be compaction of soil caused by movement of maintenance vehicles over agricultural land	No Multiple projects have the potential for isolated soil compaction within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No While multiple projects have identified soil compaction in operation and maintenance phases, project specific mitigation measures can be employed to mitigate the effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.
Agricultural Resources: Soil Mixing	Yes Potential for excavation activities to cause mixing of soil horizons, thus lowering the quality of soil.	No N/A	No N/A	No N/A	Yes Reduction in soil capability (quality) from mixing, compaction and rutting risk, accidental contaminant spills and erosion	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there is potential for excavation activities to cause mixing of soil horizons	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No Multiple projects have the potential for soil mixing within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No N/A	Not considered significant. Effects from multiple projects can be mitigated at a project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Disturbance to Farm Operations	Yes Potential to disturb farm operations including planting and harvesting schedules, spraying, tiling activities, etc.	Yes Impediments to the maneuverability of agricultural equipment as a result of periodic maintenance activities	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	No N/A	Yes Damaged or severed tile drainage	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there is potential to disturb farm operations	Yes Reasonable to assume there may be permanent impediments to the maneuverability of agricultural equipment.	No Multiple projects have the potential to temporarily disturb farm operations within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No Multiple projects have potential to create impediments to maneuverability of agricultural equipment. However, impediments would not impact the larger agricultural community and effects would be on a site by site basis. Project specific mitigation measures can be implemented to address effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.
Agricultural Resources: Vegetation Removal	No N/A	Yes Partial removal or fragmentation of existing hedgerows and windbreaks between agricultural land parcels as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Contamination of Organic or Identity Preserved (IP) Crops	Yes Potential for activities, including use of herbicides to control noxious weeds or vegetation, to contaminate organic or IP crops or agricultural fields transitioning to organic/IP crop types.	Yes Potential for activities, including use of herbicides to control noxious weeds or vegetation, to contaminate organic or IP crops or agricultural fields transitioning to organic/IP crop types as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Damage to Field Tiles	Yes Potential for equipment to damage or crush existing agricultural tile drains.	No N/A	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	No N/A	Yes Damaged or severed tile drainage	No N/A	No N/A	No N/A	Yes Reasonable to assume potential for equipment to damage or crush existing agricultural tile drains during construction	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No Multiple projects have the potential for temporary impacts to agricultural tile drains. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No Multiple projects have the potential for temporary impacts to agricultural tile drains. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Livestock Stress, Loss or Injury	Yes Potential for activities to be required within livestock managed areas (grazing fields, pastures, etc.) resulting in potential for livestock stress, injury or loss. In addition, potential use of implosive splicing may scare or startle agricultural livestock.	Yes Potential for activities to be required within livestock managed areas (grazing fields, pastures, etc.) resulting in potential for livestock stress, injury or loss as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Electric and Magnetic Interference	No N/A	Yes Some farmers have raised concerns regarding potential for overhead transmission lines to interfere with automated or GPS-guided farm equipment, when said equipment is directly below the conductors.	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Potential exposure to increased EMF during operation	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Reasonable to assume construction of the new transmission line will raise concerns regarding potential for overhead transmission lines to interfere with automated or GPS-guided farm equipment when said equipment is directly below the conductors.	No N/A	Yes Multiple projects have the potential to increase concerns related to EMF exposure, interruption to GPS-guidance systems and automation equipment in proximity to conductors.	Not considered significant. Not considered significant because potential effects from EMF would be localized to areas below conductors and handled on a project specific basis.
Archaeological Resources	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A

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Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Cultural Heritage Resources	No N/A	No Based on the baseline findings of the Cultural Heritage Existing Conditions Report, there is the potential for project-related works to adversely affect known and potential built heritage resources within the study area. No cultural heritage landscapes were identified in the study area associated with the preferred route for the new transmission line.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Land Use and Communities: Business Operations	Yes Potential for activities to disrupt commercial or industrial operations (construction)	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Potential for short-term disruption to traffic in areas affected by construction (e.g. equipment/materials delivery, worker vehicular traffic)	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Multiple projects have identified potential for disruption to local business operations as a result of project specific activities. If multiple projects proceed simultaneously, the compounding effect to local business may result in a negative socio-economic effect that will be temporary in nature and duration.	No N/A	Not considered significant. Not considered significant because potential impacts to business operations will be temporary in nature and can be mitigated on a project specific basis.

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Land Use and Communities: Existing and Future Land Use Designations and Potential Future Development	No N/A	Yes While transmission lines can be largely compatible with development, its location within areas zoned to allow future commercial/industrial development, or otherwise targeted/identified for future development potential, will introduce certain restrictions to future uses within the lands occupied by the transmission line ROW.	No N/A	Yes Adjacent property is required to accommodate improvements to the six highway interchanges (including the alternate routes for the identified road closures), the installation of the emergency access ramps at Merlin Road, and the relocation of the carpool parking lot at the Bloomfield Road interchange.	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	Yes Several projects have identified the need to acquire land designated for future development potential. This acquisition or building of infrastructure in close proximity will require also implement encroachment impacts and Right-of-way restrictions on future development.	Not considered significant While several projects have identified potential impacts to future development, the impact is known ahead of the development taking place and impacts can be mitigated or avoided through development approvals processes.
Land Use and Communities: Local Roads and Traffic	Yes Potential for increased traffic, including heavy equipment, on local and regional roads. In addition, stringing of conductors across highways and roadways may require temporary road closures and detours.	No N/A	Yes The exact construction staging/sequencing will be determined during the subsequent detail design phase. This will include a review of maintaining Highway 401 as two lanes in each direction at all times, or reducing Highway 401 to one lane per direction in construction phases. Full access between Highway 401 and all of the interchanges is expected to be maintained during construction. Short term, off-peak closures may be required during some operations. This will be confirmed during detail design.	No N/A	Yes The transportation of project goods, services and workers has the potential to lead to increased use of existing transportation infrastructure. Also, increased traffic volumes along local road networks could increase travel times and reduce road safety, which might lead to increased use of local emergency services due to potential vehicle accidents and workplace accidents.	No N/A	Yes There is some potential for disruption to vehicular traffic in the study area during the construction phase; however, it is expected to be minimal and temporary in nature.	No N/A	Yes Reasonable to assume the potential increase in traffic, including heavy equipment on local and regional roads	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified temporary impacts from construction local road networks. This includes potential road closures, increased traffic, infrastructure crossings etc. If multiple projects proceed simultaneously impacts could be compounded having a negative effect on the larger road network.	No N/A	Not considered significant Not considered significant because potential impacts to local roadways would be temporary in nature. Road closures or disruptions to traffic require approvals from local municipalities or MTO prior to construction. Local municipalities and MTO have processes in place to coordinate multi-project impacts and mitigate network disruptions.

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Land Use and Communities: Mud and Construction Debris	Yes Potential for tracking of mud and migration of construction debris to areas outside of the construction zone.	Yes Potential for tracking of mud and migration of construction debris to areas outside of the construction zone as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes There is potential for mud accumulation in the construction site and on public roads due to site preparation and construction activities	No N/A	Yes Reasonable to assume potential for tracking of mud and migration of construction debris to areas outside of the construction zone	Yes Reasonable to assume potential for tracking of mud and migration of construction debris to areas outside of the construction zone	Yes Several projects have identified temporary effects from construction activities. Effects can be mitigated through project specific mitigation measures.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Land Use and Communities: Electric and Magnetic Fields (EMF)	No N/A	Yes Potential exposure to increased EMF once the transmission line is energized.	No N/A	No N/A	No N/A	No N/A	Yes EMF values from the proposed Project are expected to remain significantly below the general public exposure guidelines	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Reasonable to assume construction of the new transmission line will result in potential exposure to increased EMF once the transmission line is energized.	No N/A	Yes Multiple projects have the potential to increase concerns related to EMF exposure once transmission lines are energized.	Not considered significant. Not considered significant because potential effects from EMF would be localized to areas below conductors and handled on a project specific basis.	
Land Use and Communities: Noise & Vibration	Yes Potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Potential disturbance as a result of periodic maintenance activities	Yes Construction noise issues	Yes Noise mitigation was reviewed at specific locations where noise levels exceeded MTO/MOE noise criteria (e.g. ≥65 dBA). However, the assessment concluded that noise mitigation is not technically and/or economically feasible. Thus, noise mitigation is not recommended.	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Noise from construction related activities could potentially cause temporary nuisance or disturbance effect for local residents	Yes There will be some operational noise from equipment at the new stations, primarily from the 230 kV transformers within the TS	Yes Reasonable to assume potential disturbance as a result of construction	Yes Reasonable to assume potential disturbance as a result of noise	Yes Several projects have identified noise and vibration effects associated with construction. Should several projects proceed at the same time these effects could be compounded.	Yes Several projects have indicated a potential for increased noise and vibration during operations and maintenance phases. Once built, these projects combined could have an increased negative effect resulting from increased background noise and vibration.	Not considered significant Noise and vibration during construction is temporary in nature. Long-term increases in background noise and vibration effects can be mitigated on a project specific basis within permissible limits. Specific operations are require to comply with site specific Environmental Compliance Approvals, Licenses, authorizations and/or noise regulations.

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Natural Environment Resources - Physical Environment: Spills	Yes Potential inadvertent release of deleterious substances including oil, gasoline or other liquids.	Yes Potential inadvertent release of deleterious substances including oil, gasoline or other liquids as a result of periodic maintenance activities	Yes Comprehensive drainage, spills and sediment and erosion control plans will be in place during all stages of construction and operation of the site to avoid potential impacts to surface water and groundwater	Yes Comprehensive drainage, spills and sediment and erosion control plans will be in place during all stages of construction and operation of the site to avoid potential impacts to surface water and groundwater	Yes General construction activities such as vehicular and machinery operation and use of drilling fluids have the potential to change groundwater quality through minor containment releases. Spills consisting of materials that constitute a contaminant may affect groundwater and will therefore have to be managed. Contamination of surface water could occur through accidental spills from vehicle and machinery operation (e.g. drilling fluids, leaks) near waterbodies and watercourses. Washing equipment (e.g. excavator) could also potentially result in contaminant releases to	Yes Contamination of surface water could occur through accidental spills from vehicle and machinery operation (e.g. drilling fluids, leaks) near waterbodies and watercourses. Washing equipment (e.g. excavator) could also potentially result in contaminant releases to	Yes Potential inadvertent release of oil, gasoline or other liquid during construction and/or maintenance	Yes Potential inadvertent release of oil, gasoline or other liquid during construction and/or maintenance	Yes Reasonable to assume the potential inadvertent release of deleterious substances including oil, gasoline or other liquids	Yes Reasonable to assume the potential inadvertent release of deleterious substances including oil, gasoline or other liquids	Yes Several projects have identified the inadvertent release of deleterious substances as a potential during construction activities. Project specific mitigation and spill response can be implemented to mitigate concerns.	Yes Several projects have identified the inadvertent release of deleterious substances as a potential during operation phases. Project specific mitigation and spill response can be implemented to mitigate concerns.	Not considered significant While several projects have identified the risk of inadvertent release of deleterious substances the risk is at a project specific level. Project specific mitigation plans and spill response plans can be developed to manage project specific risks.
Natural Environment Resources - Physical Environment: Waste Generation	Yes Solid and/or liquid waste will be generated.	Yes Solid and/or liquid waste will be generated as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes The production of project-related waste could place additional stress on the capacity of local landfills	No N/A	Yes Solid and/or liquid waste would be generated during construction	No N/A	Yes Reasonable to assume solid and/or liquid waste will be generated	Yes Reasonable to assume solid and/or liquid waste will be generated	Yes Several projects have potential to generate waste materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.	No N/A	Not considered significant Several projects have potential to generate waste materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.
Natural Environment Resources - Physical Environment: Excess Materials Management	Yes Excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Excess materials including topsoil and subsoil, may be produced during site excavations as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes Although there are no known waste disposal sites located within or adjacent to the PSAs, improper disposal of waste material generated during construction activities could result in the contamination of soil, surface water and/or groundwater resources.	No N/A	Yes Excess material requiring disposal of off-site will be sampled and analyzed to determine its disposal requirements	No N/A	Yes Reasonable to assume that excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Reasonable to assume that excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Several projects have potential to generate excess materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.	No N/A	Not considered significant Several projects have potential to generate excess materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.

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Natural Environment Resources - Atmospheric Environment: Climate Change	Yes Emissions will be generated from vehicles and equipment.	Yes Emissions will be generated from vehicles and equipment as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	Yes Emissions from vehicles and equipment during the construction and maintenance phases.	Yes Emissions from vehicles and equipment during the construction and maintenance phases.	Yes Reasonable to assume emissions will be generated from vehicles and equipment.	Yes Reasonable to assume emissions will be generated from vehicles and equipment.	Yes Several projects have identified increased potential for greenhouse gas emission releases associated with construction equipment not normally in operation in the construction area. These releases have potential to contribute to climate change through greenhouse gas emission releases. When combined, these projects together may produce larger emissions than individually on their own.	Yes Several projects have identified increased potential for greenhouse gas emission releases associated with operation activities . These releases have potential to contribute to climate change through greenhouse gas emission releases. When combined, these projects together may produce larger emissions than individually on their own.	Not considered significant While it is acknowledged that development of these projects will create emissions during construction and operations contributing to greenhouse gas releases, the emission sources (individual vehicles) are not considered significant in the context of the small overlapping project areas
Natural Environment Resources - Atmospheric Environment: Air Quality	Yes Potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Potential for fugitive dust and impacts to air quality from vehicle emissions as a result of periodic maintenance activities	Yes Standard mitigation will be used for dust control during construction	No N/A	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Exhaust emissions may be generated from vehicles and equipment during the construction phase.	No N/A	Yes Reasonable to assume the potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Reasonable to assume the potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Several projects have identified increased potential for negative air quality effects through construction releases of dust and airborne particulates. These releases will be temporary in nature and project specific mitigation can be implemented to mitigate project specific effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources – Atmospheric Environment: Noise and Vibration	Yes Potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Potential disturbance as a result of noise from periodic maintenance activities	Yes Construction noise issues	Yes Noise mitigation was reviewed at specific locations where noise levels exceeded MTO/MOE noise criteria (e.g. ≥65 dBA). However, the assessment concluded that noise mitigation is not technically and/or economically feasible. Thus, noise mitigation is not recommended.	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Noise from construction related activities could potentially cause temporary nuisance or disturbance effect for local residents	Yes There will be some operational noise from equipment at the new stations, primarily from the 230 kV transformers within the TS	Yes Reasonable to assume potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Reasonable to assume potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Several projects have identified noise and vibration effects associated with construction. Should several projects proceed at the same time these effects could be compounded.	Yes Several projects have indicated a potential for increased noise and vibration during operations and maintenance phases. Once built, these projects combined could have an increased negative effect resulting from increased background noise and vibration.	Not considered significant Noise and vibration during construction is temporary in nature. Long-term increases in background noise and vibration effects can be mitigated on a project specific basis within permissible limits. Specific operations are require to comply with site specific Environmental Compliance Approvals, Licenses, authorizations and/or noise regulations.

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	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Surface Water Resources: Soil Rutting & Vegetation Removals	Yes Potential for vehicles and equipment to create rutting in soils, creating ponding or channelization leading to additional erosion of soils. Vegetation removals have the potential for increases in both overland flow and water temperature, as well as mobilization and transport of organic debris and sediment to nearby watercourses and municipal drains.	Yes Potential for vehicles and equipment to create rutting in soils, creating ponding or channelization leading to additional erosion of soils as a result of periodic maintenance activities. Vegetation removals have the potential for increases in both overland flow and water temperature, as well as mobilization and transport of organic debris and sediment to nearby watercourses and municipal drains as a result of periodic maintenance activities	Yes The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. A number of individual roadside trees found throughout the project study area are expected to be removed due to grading requirements.	Yes Site preparation (e.g. vegetation clearing, site grading), construction of temporary stockpile areas, and excavation may negatively affect vegetation and ecological communities through direct loss. In addition, these activities may damage vegetation or degrade ecological communities through soil removal and/or disturbance, compaction, increased erosion, or sedimentation, altered surface water drainage, and/or soil or water contamination from construction equipment and/or materials storage and handling.	No N/A	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities.	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities. Accumulation of cleared vegetation during the construction phase.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified soil rutting and effects associated with construction.	Yes Several projects have indicated a potential for soil rutting and vegetation removals during operations and maintenance phases.	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Surface Water Resources: Dewatering	Yes Potential increase in surface water flows resulting from dewatering activities.	No N/A	Yes Uncontrolled runoff during construction or operation of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	Yes Construction dewatering during the pipeline installation has the potential to change surface water quantity. Where dewatering occurs, water level of waterbodies may be temporarily lowered during construction.	No N/A	Yes Removal of groundwater may results in temporary lowering of aquifers	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential negative effects from dewatering activities during construction. These effects are temporary in nature and project specific mitigation can be utilized to mitigate project specific concerns.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.

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Natural Environment Resources - Surface Water Resources: Erosion and Sedimentation	Yes Potential for erosion, sedimentation and soil loss during site preparation and construction.	No N/A	Yes Without the implementation of appropriate mitigation measures, creation of erosion and generation of sediment during excavation and grading activities associated with the construction of the proposed improvements may impact the watercourses/municipal drains within the study area	No N/A	Yes Potential effects to fish and fish habitat resulting from pipeline replacement activities are primarily due to erosion and sedimentation. Disturbance to surficial soils associated with clearing and grubbing of riparian vegetation in close proximity to waterbodies results in an increased risk of erosion	No N/A	Yes Mobilization and transport of organic debris to nearby municipal drains as a result of site preparation and earthworks during the construction phase. Erosion and transport of sediment to nearby municipal drain as a result of site preparation, earthworks, and discharge of construction water from dewatering activities during the construction phase. Soil may be lost during site preparation due to rainfall	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified increased potential for erosion and sedimentation during construction activities. Project specific mitigation measures can be implemented to manage erosion and sedimentation issues.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Surface Water Resources: Construction work within areas regulated by Conservation Authorities	Yes Potential for infrastructure (towers, watercourse crossings) to be located within Conservation Authority regulated lands.	Yes Potential for infrastructure (towers, watercourse crossings) to be located within Conservation Authority regulated lands.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A

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Natural Environment Resources - Source Water Protection: Source Water Protection (SWP)	Yes Potential for contamination of surface water through spills or leaks. Potential for impacts to designated surface water Intake and Wellhead Protection Area(s) and Significant Groundwater Recharge Areas. Potential for impacts to private drinking water wells.	Yes Potential for contamination of surface water through spills or leaks as a result of periodic maintenance activities Potential for impacts to designated surface water Intake and Wellhead Protection Area(s) and Significant Groundwater Recharge Areas as a result of periodic maintenance activities	Yes Uncontrolled runoff during construction or operation of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to source water protection during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Groundwater Resources: Groundwater Quality	Yes Disturbance of contaminated soil has the potential to contribute to groundwater contamination. Disturbance and compaction to soil has the potential to inhibit infiltration. Dewatering activities / removal of groundwater have the potential to result in temporary lowering of aquifers.	No N/A	Yes Uncontrolled runoff during construction of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	No N/A	Yes Excavations below the water table may be required for portions of the proposed pipeline alignment, particularly in areas where fine-textured surficial sediments occur at surface. In these areas, groundwater dewatering may be required to facilitate construction under dry working conditions. Construction dewatering has the potential to change groundwater quality. Where dewatering occurs, local water table elevations may be temporarily lowered during construction. These effects are confined to the Zone of Influence (ZOI) that is formed from dewatering activities are typically temporary in nature.	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to groundwater quality during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Designated or Special Natural Areas: Important Bird Area (IBA)	Yes Potential for bird collisions within the Eastern Lake St. Clair IBA.	Yes Potential for bird collisions within the Eastern Lake St. Clair IBA.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Reasonable to assume potential for bird collisions within the Eastern Lake St. Clair IBA.	Yes Reasonable to assume potential for bird collisions within the Eastern Lake St. Clair IBA.	No N/A	No N/A	No N/A

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	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Designated or Special Natural Areas: Significant Woodlands	Yes Removal of portions of woodlands (transition to compatible vegetation) within the ROW.	Yes Vegetation management within the ROW to ensure that incompatible vegetation does not threaten the safe and reliable operation of the transmission line.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A
Natural Environment Resources - Natural Heritage Features: Vegetation	Yes Accumulation of cleared vegetation. Removal of vegetation within proposed activity work areas	No N/A	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Removal of and/or damage to vegetation Loss and/or degradation of ecological communities including designated natural areas	Yes Removal of and/or damage to vegetation Loss and/or degradation of ecological communities including designated natural areas	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities. Accumulation of cleared vegetation during the construction phase.	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects vegetation during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	Yes Several projects have identified the need for permanent vegetation removal or removal of certain types of vegetation (compatible vs. non-compatible) as a result of infrastructure construction. The compounded effect of multiple infrastructure projects permanently removing vegetation could have a negative cumulative effect.	Not considered significant Vegetation removal is required for several projects, however within the area of overlap there are minimal vegetation removals anticipated. Project specific mitigation measures can be implemented to restore vegetation where possible. Compared to the larger landscape the anticipated project footprint areas are not expected to result in a significant level of vegetation removal.
Natural Environment Resources - Natural Heritage Features: Fish and Fish Habitat	Yes Potential disturbance to fish habitat as a result of vegetation loss, soil erosion, sedimentation, etc.	Yes Potential disturbance to fish habitat as a result of vegetation loss, soil erosion, sedimentation, etc. as a result of periodic maintenance activities	Yes Impact on fish habitat due to culvert extensions, new culverts and potential realignment of the McKoy Drain	Yes Impact on fish habitat due to culvert extensions, new culverts and potential realignment of the McKoy Drain	Yes Changes in fish habitat (including other aquatic biota habitat such as invertebrates) Fish mortality risk (including other aquatic such as invertebrates)	Yes Changes in fish habitat (including other aquatic biota habitat such as invertebrates)	Yes Disturbance to fish habitat as a result of activities (e.g. re-route of agricultural surface water feature, vegetation loss, soil erosion) during the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to fish and fish habitat during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	Yes Several projects have identified potential for permanent changes or effects to fish and fish habitat at specific water crossing locations and as a result of ancillary project activities.	Not Considered Significant Several projects have identified permanent potential effects to fish and fish habitat, project specific mitigation measures carried out through permitting, approvals and license requirements can mitigate project specific concerns at the project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Natural Heritage Features: Woodlands	Yes Removal of woodlot (transition to compatible vegetation) within the transmission ROW.	Yes Vegetation management within the transmission ROW to ensure that incompatible vegetation does not threaten the safe and reliable operation of the transmission line.	Yes Removal of individual roadside trees	Yes Removal of individual roadside trees	No N/A	No N/A	No N/A	No N/A	Unknown No woodlands are included in the area of overlap.	Unknown No woodlands are included in the area of overlap.	No N/A	No N/A	No N/A
Natural Environment Resources - Natural Heritage Features: Species at Risk (SAR)	Yes Potential disturbance or loss of SAR and/or SAR habitat during construction	Yes Potential disturbance or loss of SAR and/or SAR habitat during maintenance activities	No N/A	No N/A	Yes Loss and/or degradation of SAR habitat during construction Changes in habitat, mortality risk or behaviour of SAR during construction	No N/A	Yes Disturbance or loss of SAR as a result of habitat loss from construction activities	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to species at risk during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Natural Heritage Features: Wildlife Habitat	Yes Potential disturbance or loss of wildlife habitat, including habitat fragmentation during construction	Yes Potential disturbance or loss of wildlife habitat, including habitat fragmentation during maintenance activities	Yes Loss of wildlife during construction Localized impacts due to removal of common vegetation/habitat Localized potential for nesting by some species in adjacent vegetation that may be disturbed by the construction activities Wildlife crossings	No N/A	Yes Loss and/or degradation of wildlife habitat Mortality, harm and/or disturbance/displacement of wildlife	No N/A	Yes Disturbance to wildlife during activities in the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to wildlife and wildlife habitat during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.

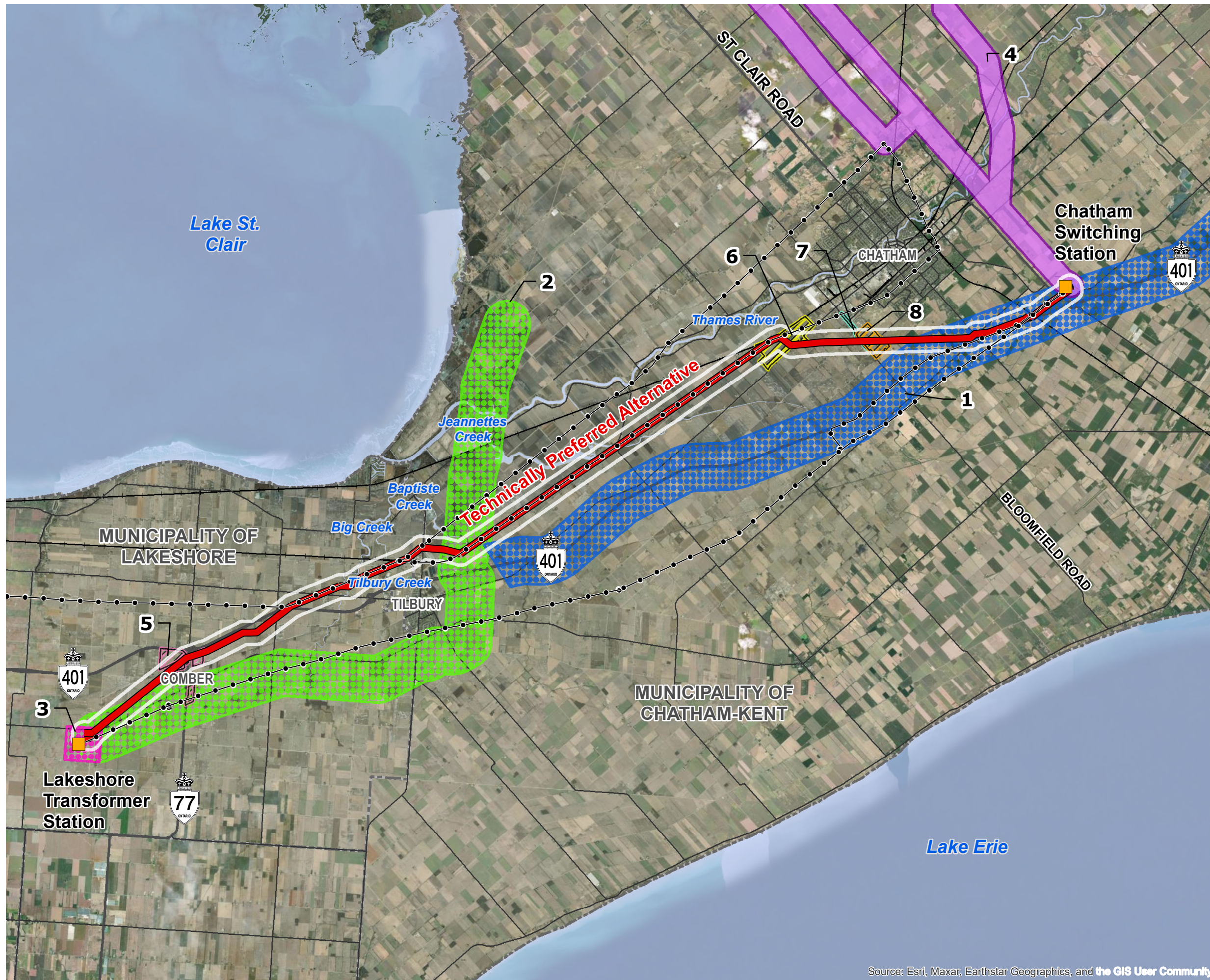
Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Natural Heritage Features: Invasive Species	Yes Potential for inadvertent spread of invasive species propagules through the movement of soil, debris and/or plant material via construction vehicles and equipment.	No N/A	No N/A	No N/A	Yes Spread of invasive plant species could also occur as a result of vegetation clearing through the spread of invasive seeds on construction equipment and through disturbance of naturally vegetated areas allowing for colonization of invasive species	No N/A	Yes There is the potential for the proposed Project to facilitate the spread of non-native or invasive species that may occur within or adjacent to work areas during the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects from invasive species during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Indigenous community valued components and interests	Yes Potential to effect traditional territories of Indigenous communities impacting areas of harvesting and hunting in the ROW during construction.	Yes Potential to effect traditional territories of Indigenous communities impacting areas of harvesting and hunting in the ROW during operation of the transmission line.	No N/A	No N/A	Yes Effects to traditional Indigenous territories, communities and practices The project may affect traditional territories of Indigenous communities, and during construction, harvesting and hunting in the construction ROW could be impeded.	Yes Effects to traditional Indigenous territories, communities and practices The project may affect traditional territories of Indigenous communities, and during construction, harvesting and hunting in the construction ROW could be impeded.	Yes The project could potentially affect First Nations interests	Yes The project could potentially affect First Nations interests	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for temporary effects to Indigenous communities from construction activities including lands with potential for harvesting and hunting activities.	Yes Several projects have identified potential for permanent effects to Indigenous communities from infrastructure activities including effects to lands with potential for harvesting and hunting activities.	Not Considered Significant Based on project specific mitigation and project specific net effects coupled with compensation commitments, cumulative effects are not considered significant within the area of overlap between project study areas used to assess this project
Recreational Resources	Yes Potential for temporary disturbance to tourism and enjoyment of recreational resources (e.g., trails, etc.) from construction equipment	Yes Potential for temporary disturbance to tourism and enjoyment of recreational resources (e.g., trails, etc.) from maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A













1.1.4 Summary of Cumulative Effects

The potential cumulative effects for the project were assessed by considering potential effects from other undertakings that interact and overlap with the Project LSA (500 m from the preferred route for the Chatham x Lakeshore transmission line). Potential effects were determined based on publicly available information from completed Environmental Assessments where possible, or based on anticipated potential project effects from other Hydro One projects being planned nearby.

The CEA determined that there are no areas of environmental concern that will result in a significant cumulative effect. The mitigation measures outlined for the Project, summarized in **Table 7-1**, provide adequate project specific mitigation that remain effective after considering cumulative effects from the other projects. In the event some or all of the projects identified proceed concurrently, temporary construction-related effects can be further coordinated for mitigation with project proponents.

CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
 FIGURE 7-1



-  Switching Station
-  Technically Preferred Alternative (Rev00, May 2022)
-  Local Study Area (500m)
-  Existing Electrical Transmission Line
- Tier 1: Known Projects**
 -  1. Highway 401 Improvements, Tilbury to London
 -  2. Panhandle Regional Expansion Project
 - 3. Lakeshore Transmission Stations Project (Leamington Junction)
 -  Stations Project (Leamington Junction)
- Tier 2: Hydro One Future**
 -  4. St. Clair Transmission Line Project
- Tier 3 : Future Projects**
 -  5. Comber Business Park
 -  6. Chatham Rural Industrial Area
 -  7. Future CWTL
 -  8. Hitchcock Road and Hoard Road - Potential Future Development

SCALE 1:160,000

0 0.75 1.5 3 km



MAP DRAWING INFORMATION:
 Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

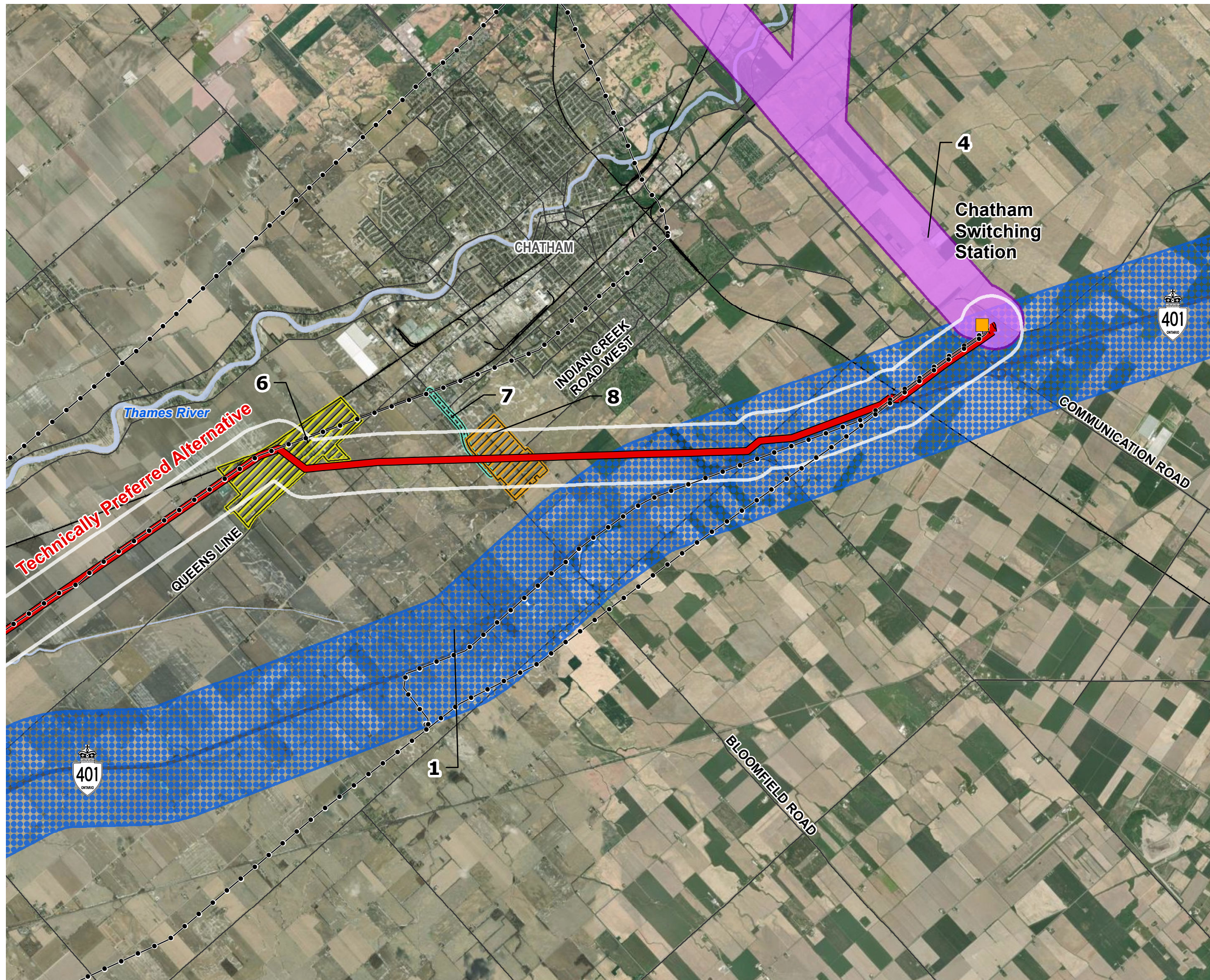
MAP CREATED BY: SFG/LMM
 MAP CHECKED BY: -
 MAP PROJECTION: NAD 1983 UTM Zone 17N












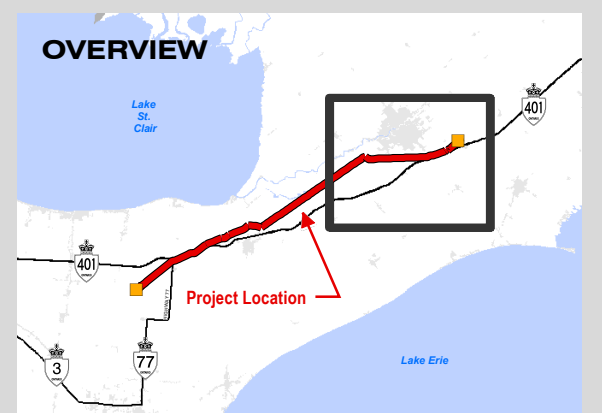
PROJECT: 19-1917
 STATUS: DRAFT
 DATE: 2022-06-30

**HYDRO ONE NETWORKS INC.
CHATHAM TO LAKESHORE LINE
CLASS ENVIRONMENTAL ASSESSMENT**

**CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
FIGURE 7-1 - EAST**



-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
- Tier 2: Hydro One Future Projects**
-  4. St. Clair Transmission Line Project
- Tier 3: Future Projects**
-  6. Chatham Rural Industrial Area
 -  7. Future CWTL
 -  8. Hitchcock Road and Hoard Road - Potential Future Development



SCALE 1:65,000
0 0.375 0.75 1.5 km




MAP DRAWING INFORMATION:
Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

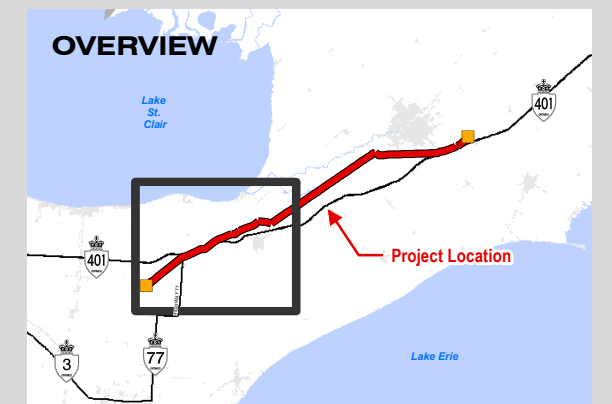
MAP CREATED BY: SFG/LMM
MAP CHECKED BY: -
MAP PROJECTION: NAD 1983 UTM Zone 17N



PROJECT: 19-1917
STATUS: DRAFT
DATE: 2022-06-30

CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
 FIGURE 7-1 - WEST

-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
 -  2. Panhandle Regional Expansion Project
 -  3. Lakeshore Transmission Stations Project (Leamington Junction)
- Tier 3 : Future Projects**
-  5. Comber Business Park



SCALE 1:65,000
 0 0.375 0.75 1.5 km

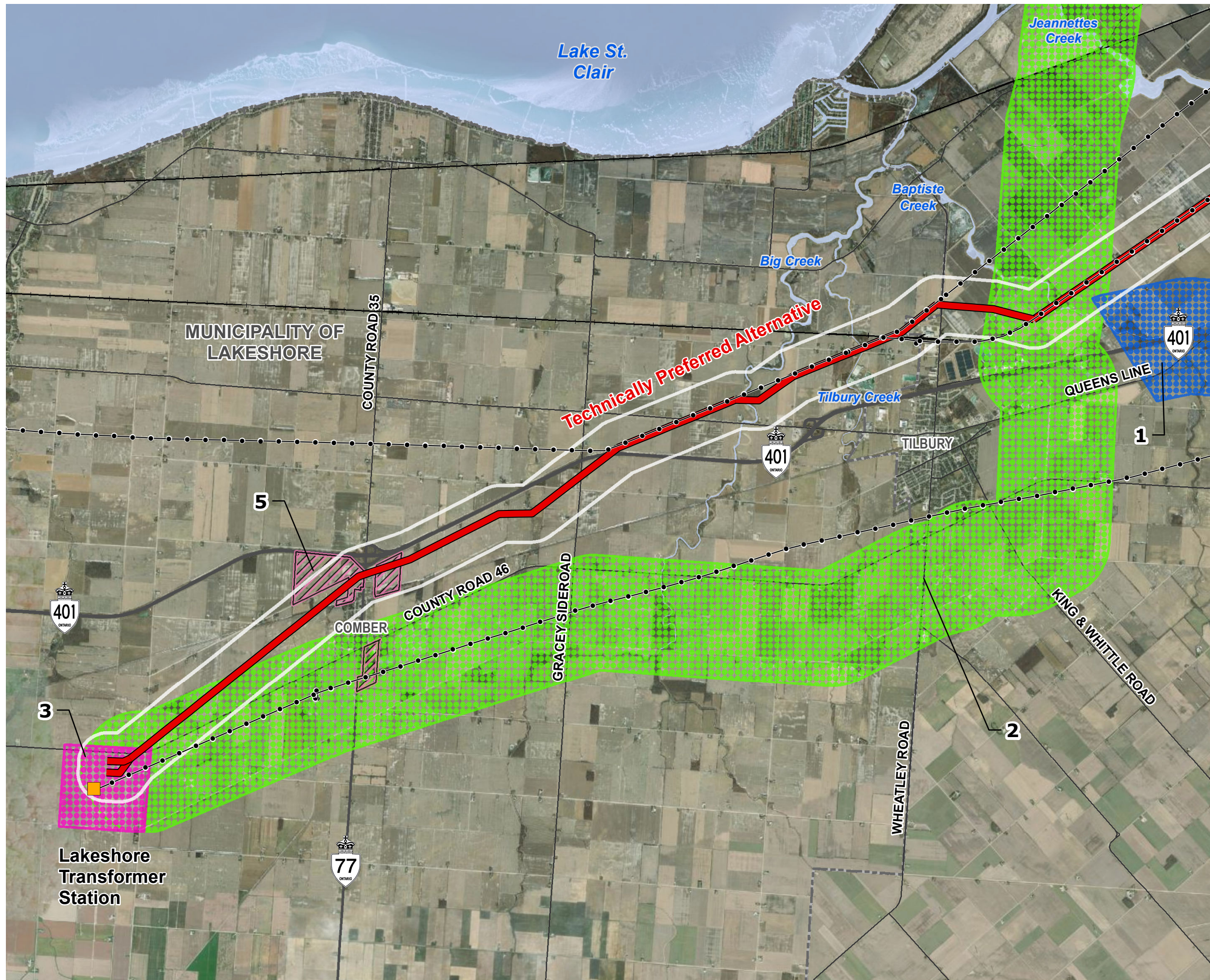


MAP DRAWING INFORMATION:
 Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

MAP CREATED BY: SFG/LMM
 MAP CHECKED BY: -
 MAP PROJECTION: NAD 1983 UTM Zone 17N



PROJECT: 19-1917
 STATUS: DRAFT
 DATE: 2022-06-30





Caldwell First Nation

14 Orange Street, Leamington, Ontario, N8H 1P5

Phone: 519-322-1766 Fax: 519-322-1533

September 12, 2022

Ministry of the Environment, Conservation and Parks Environmental
Assessment Branch
1st Floor 135 St. Clair Avenue W
Toronto ON M4V 1P5
Attention: Kathleen O'Neil, Director

**Re: Your July 5, 2022 letter, #305-2021-3184, Section 16 order withdrawal for
Hydro One Networks Inc.'s proposed Chatham to Lakeshore transmission Line**

Dear Kathleen O'Neill:

I am writing in response to your letter dated July 5th regarding the Section 16 order request filed for the Hydro One Networks Inc.'s (Hydro One) proposed Chatham to Lakeshore project (the Project).

Representatives from the Chippewas of Kettle and Stony Point First Nation (CKSPFN) are continuing to meet with Hydro One regarding the concerns raised in the request. Hydro One has agreed to and made commitments to carefully consider our input and work together toward mutually agreeable solutions through the remaining phases of the Project life cycle.

At this time, we withdraw the Section 16 order request and look forward to continuing our collaboration with Hydro One on the Project. Should we in future have any additional concerns related to our interests in the Project that we are unable to resolve by collaborating with Hydro One, we will work to inform your office.

If you have any questions, please contact Don Richardson, Executive Director, Major Projects, Three Fires Group (a wholly owned economic development corporation of CKSPFN – don.richardson@threefires.com).

Sincerely,

A handwritten signature in black ink, appearing to be 'Mary Duckworth', written in a cursive style.

Chief Mary Duckworth

Caldwell First Nation

Cc. Matthew Jackson, Director, Indigenous Relations, Hydro One

**Ministry of the Environment,
Conservation and Parks**

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**

Environmental Assessment Branch

Direction des évaluations
environnementales

1st Floor
135 St. Clair Avenue W
Toronto ON M4V 1P5
Tel.: 416 314-8001
Fax.: 416 314-8452

Rez-de-chaussée
135, avenue St. Clair Ouest
Toronto ON M4V 1P5
Tél.: 416 314-8001
Télééc.: 416 314-8452

October 13, 2022

Chief Mary Duckworth
Caldwell First Nation
14 Orange Street
Leamington ON N8H 1P5
chiefmaryduckworth@caldwellfirstnation.ca

Dear Chief Mary Duckworth,

Thank you for your September 12, 2022, letter withdrawing the section 16 order request for Hydro One's proposed 230 kilovolt transmission line between Chatham-Kent and the Town of Lakeshore (the Project).

Hydro One may now proceed to implement the Project, subject to any additional permits or approvals that may be required. Hydro One must implement the Project in the manner it was developed and designed, as set out in the Project documentation, and inclusive of mitigating measures and environmental and other provisions therein.

If you have any questions regarding this matter, please contact Lucy Zhang, Project Evaluator, at Lucy.Zhang@ontario.ca.

Yours sincerely,

Kathleen O'Neill

Kathleen O'Neill
Director
Environmental Assessment Branch

c: Don Richardson, Three Fires Group
Michelle McCormack, Caldwell First Nation
Zack Hamm, Caldwell First Nation
Paul Dalmazzi, Hydro One

Matthew Jackson, Hydro One
EA File No. 21018

Appendix B-8.2 Chippewas of Kettle and Stony Point First Nation

General Information and Instructions**General**

Anyone who has outstanding environmental issues that have not been addressed through the Class Environmental Assessment process can request the Minister of the Environment Conservation and Parks to make an order under Part II of the Environmental Assessment Act. This is known as requesting a Part II Order.

A Part II Order request should be submitted after the proponent has issued the Notice of Completion for a Class Environmental Assessment for a project. The request should be submitted within the review period/comment period outlined in the Notice of Completion.

The Ministry recommends that you follow the process set out below before submitting a Part II Order request:

- Participate in the consultation opportunities provided to the public within the Class Environmental Assessment process
- Engage in discussions with the proponent to try to address and resolve your concerns

A Part II Order request should not be submitted for the sole purpose of delaying, stopping, or frustrating the planning and implementation of an undertaking proceeding under a Class Environmental Assessment process. The Minister may consider the efforts of the requester to resolve the concerns directly with the proponent when deciding whether to make an order.

Questions regarding the completion and submission of this form should be directed to a Customer Service representative at the Client Services and Permissions Branch at 416-314-8001 or 1-800-461-6290.

Step 1 - Get the Facts

- Class Environmental Assessments are used for projects that the Ministry of the Environment Conservation and Parks considers routine, with predictable and manageable effects on the environment.
- A Part II Order request will not stop a project from proceeding. The Minister has four options when deciding a Part II Order request:
 - To request mediation between you and the proponent to help address your concerns before making a decision
 - To deny the request
 - To deny the request but require the proponent to fulfill additional conditions before the project can proceed, such as further studies or more public consultation
 - To require the proponent to conduct a higher review of the project through an Individual Environmental Assessment; this happens only in rare and exceptional cases.
- Key factors that the Minister may consider when looking at a Part II Order request are:
 - whether the project has the potential to pose significant adverse effects on the environment
 - how the project is significantly different from other projects in its class
 - whether the process for the Class Environment Assessment was adequate.

To learn more about Class Environmental Assessments visit <https://www.ontario.ca/page/class-environmental-assessments-approved-class-ea-information>.

Step 2 – Statement of Participation

I have raised my concerns with the project proponent

Describe how and when you raised your concerns with the proponent and the proponent's response

Regarding Hydro One Networks Inc.'s (HONI) Draft Environmental Study Report (ESR) for the Chatham-to-Lakeshore 230 kV Transmission Line Class Environmental Assessment (June 11, 2021), Chippewas of Kettle and Stony Point First Nation (CKSPFN) communicated to Hydro One Networks Inc. on December 4, 2020 that CKSFPN is interested in providing input into the route evaluation, selection process, or the identification of sensitive features/sites/areas, potential effects and mitigation measures. HONI had a preliminary meeting with CKSPFN Chief and Council in February, 12 2020 which included a discussion of a Capacity Funding Agreement (CFA) and participation in economic benefits. CKSPFN submitted a CFA to HONI on July 21, 2021. HONI has not finalized a CFA with CKSPFN. A CFA will provide modest funding for CKSPFN to respond to the proposed project, and to provide information for HONI to integrate in the environmental assessment to consider impacts on Aboriginal and treaty rights.

I was unable to have my concerns resolved by the project proponent

Describe what concerns remain outstanding and why these concerns could not be resolved through discussions with the proponent.

CKSPFN has prepared review comments on the HONI ESR for the Project, for submission on August 10, 2021 - the due date for comments set by HONI. Given the lack of a CFA, and the ongoing challenges of COVID-19 in our community, CKSPFN has not:

- 1) Reviewed the project and comments on the DRAFT ESR with rights-holder community members to obtain their specific knowledge to help understand impacts, mitigation and avoidance measures;
- 2) Completed a CKSPFN Knowledge Study specific to the project

HONI in its DRAFT ESR Report for the Project has not:

- 1) documented or considered impacts on CKSPFN Aboriginal and treaty rights;
- 2) provided a summary of effective and meaningful consultation with CKSPFN or other Indigenous groups, with respect to how comments from CKSPFN, or other Indigenous groups, have influenced HONI's decision-making for the proposed project;
- 3) provided information on how HONI plans to prevent, mitigate or remedy adverse impacts on CKSPFN's aboriginal and treaty rights. The mitigation information provided in HONI's DRAFT ESR is a compendium of possible mitigation measures and lacks specificity with respect to specific impacts on CKSPFN's aboriginal and treaty rights. CKSPFN has not had the opportunity to collaborate with HONI representatives on specific environmental mitigation and avoidance measures to protect CKSPFN's Aboriginal and treaty rights.
- 4) documented Indigenous knowledge of cultural heritage resources - given the proximity of the proposed transmission line to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations' communities in the area, First Nation communities, including CKSPFN should be provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities;
- 5) documented information from First Nations on potential cultural heritage landscapes - the Cultural Heritage Existing Conditions (CHEC) Report included with the draft ESR is not inclusive of input from First Nations on potential Indigenous cultural landscapes. The Provincial Policy Statement (2020) says "Ontario recognizes the unique role Indigenous communities have in land use planning and development, and the contribution of Indigenous communities' perspectives and traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making";
- 6) provided information on cumulative impacts, or specific information on cumulative impacts to CKSPFN Aboriginal and Treaty Rights. The Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) process requires that all proponents to consider cumulative effects when planning projects, including the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available. Likewise, the Ontario Energy Board's (OEB) Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, requires assessment of cumulative impacts. This cumulative impacts information is missing from the DRAFT ESR;
- 7) provided information on cumulative impacts at the Local Distribution Company (LDC) level. There are approximately 200,000 LDC customers in the region that would be served by the proposed Project, via four independent LDCs, plus HONI's LDC services. The DRAFT ESR provides no information on the potential scope of LDC network growth, and cumulative impacts should the project be approved.
- 8) HONI's DRAFT ESR does not provide information on cumulative impacts of additional transmission, generation and LDC growth using data from the Independent Electricity System Operator's (IESO) Annual Acquisition Report (July, 2021) which:
 - a) documents that agricultural electricity demand is expected to grow from roughly 500 MW to 2300 MW from now to 2035 - more than quadrupling electricity demand, and associated infrastructure upgrades and new-build requirements at the transmission, generation and LDC levels
 - b) includes the IESO recommendation for development of further new transmission infrastructure to support ongoing growth in the area including the addition of a new transmission line called the Lambton-to-Chatham Transmission Line,
 - c) includes the notice that a full IESO report with specific details about needs in the area west of London, Ontario, inclusive of the study area for HONI's DRAFT ESR, will be provided shortly through the IESO.

My unresolved concerns relate to:

- potential environment impacts
- how the project is significantly different from other projects in its class
- the adequacy of the process for the Class Environment Assessment
- other (specify)

Describe

CKSPFN's unresolved concerns:

- 1) Impacts on environmental and cultural features related to CKSPFN's Aboriginal and treaty rights are not documented in the DRAFT ESR
- 2) Appropriate mitigation and avoidance measures related to environmental features related to environmental and cultural features related to CKSPFN's Aboriginal and treaty rights are not documented in the DRAFT ESR
- 3) The DRAFT ESR fails to document cumulative impacts from this project, the addition of the Lambton-to-Chatham Transmission Line, and the expected to grow from roughly 500 MW to 2300 MW from now to 2035 - a more than quadrupling electricity demand - with the associated infrastructure upgrades and new-build requirements at the transmission, generation and LDC levels. The proper assessment of cumulative impacts may not be possible until later this summer when the IESO plans to release its West of London Bulk Report
- 4) The IESO and HONI are taking a piece-meal approach to planning. Multiple Class EAs on various electricity transmission infrastructure, power generation, and LDC infrastructure to address the expected growth from 500 MW to 2300 MW do not provide CKSPFN with the opportunity to fully engage in assessing alternative means that will protect Aboriginal and treaty rights. Multiple Class EAs are not equivalent to a full Individual EA which would begin with a problem and opportunity statement, and a fulsome review of alternative methods to address the problem/opportunity.
- 5) Beyond the current DRAFT ESR comment process, MECP representing the Crown does not provide CKSPFN or other Indigenous rights holders with a path forward for Crown consultation on the Project, beyond the limited mechanism of commenting on the DRAFT ESR via the Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) - the Crown consultation process is wholly inadequate for a Project of this scale, with significant potential impacts on Aboriginal and treaty rights, and significant cumulative impacts
- 6) An Individual Environmental Assessment for the current project would provide the MECP, CKSPFN, and other Indigenous rights-holders with significantly improved Crown consultation, including the opportunity to participate in drafting a Terms of Reference fully inclusive of detailed and meaningful assessment of impacts on Aboriginal and treaty rights, and fully inclusive of the cumulative impacts of the expected growth in transmission, generation and LDC growth in the region
- 7) Section 16(6) of the Ontario Environmental Assessment Act reads: A person may request the Minister to make an order under this section only on the grounds that the order may prevent, mitigate or remedy adverse impacts on the existing aboriginal and treaty rights of the aboriginal peoples of Canada as recognized and affirmed in section 35 of the Constitution Act, 1982. 2020, c. 18, Sched. 6, s. 25 (1).

The proponent has issued the Notice of Completion for the project

This request is being made within the review/comment period outlined in that notice

2021/06/11 to 2021/08/10
Start Date (yyyy/mm/dd) End Date (yyyy/mm/dd)

I hereby declare that, to the best of my knowledge, the information contained in this form and the information submitted in support of this form is complete and accurate.

Last Name
Henry

First Name
Wayne

Date (yyyy/mm/dd)
2021/08/10

With all Part II Order requests, the Ministry maintains a public file that is available for viewing by any member of the public upon request. Personal and other information from your request, such as name, address, and telephone number and your concerns with the project will form part of the public record. If you wish for your information to be excluded from the public file, you can advise the Ministry by checking the box in the declaration below. Even if you request that your information be excluded, your contact information may still be obtained by members of the public if the Ministry is required to disclose the information under the *Freedom of Information and Protection of Privacy Act*.

Please exclude my personal information from the public file (select if you wish to be excluded).

Step 3 – Provide Identifying Information

If you are certain making a Part II Order Request is the right approach for you, complete the following information:

Requester Name

Last Name
Henry

First Name
Wayne

Requester Type

Individual

On behalf of Person/Group (specify) Chippewas of Kettle and Stony Point First Nation

Other (specify) _____

Current Address

Unit Number

Street Number
6247

Street Name
Indian Lane

PO Box

City/Town

Kettle and Stony Point FN

Province

Ontario

Country

Canada

Postal Code

N0N 1J1

Concession

Rural Route

Telephone Number
519-786-2125

Fax Number
519-786-2108

Email Address (if available)
wayne.henry@kettlepoint.org

Name of proposed Project (as it appears on the Notice of Completion if available)

Chatham-to-Lakeshore 230 kV Transmission Line

Name of Proponent (as it appears on the Notice of Completion if available)

Hydro One Networks Inc.

Step 4 – Making Your Request

By submitting this form, you are requesting a Part II Order by the Minister.

Confirm what outcome you are seeking from the Minister by making this request.

I want the Minister to:

Refer the matter to mediation to help me and the proponent address my concerns

Impose additional conditions before the project can proceed

Describe what conditions you think would be appropriate and how they would address your concerns.

To require the proponent to conduct a higher review of the project through an Individual Environmental Assessment

Describe how an Individual Environmental Assessment would address your concerns in a way that the Class Environmental Assessment does not:

An Individual Environmental Assessment will provide a path forward to address CKSPFN's unresolved concerns, and provide the Minister with the ability to make informed decisions on alternative methods to carry out the undertaking, and additional conditions with respect to CKSPFN's Aboriginal and treaty rights that must be met before the project can proceed. We reiterate that an Individual Environmental Assessment will provide opportunities to address our significant unresolved and outstanding concerns regarding protected Aboriginal and treaty rights:

- 1) Impacts on environmental and cultural features related to CKSPFN's Aboriginal and treaty rights are not documented in the DRAFT ESR
- 2) Appropriate mitigation and avoidance measures related to environmental features related to environmental and cultural features related to CKSPFN's Aboriginal and treaty rights are not documented in the DRAFT ESR
- 3) The DRAFT ESR fails to document cumulative impacts from this project, the addition of the Lambton-to-Chatham Transmission Line, and the expected to grow from roughly 500 MW to 2300 MW from now to 2035 - a more than quadrupling electricity demand - with the associated infrastructure upgrades and new-build requirements at the transmission, generation and LDC levels
- 4) An Individual Environmental Assessment would provide the MECP, CKSPFN, and other Indigenous rights-holders with the opportunity to participate in drafting a Terms of Reference fully inclusive of detailed and meaningful assessment of impacts on Aboriginal and treaty rights, alternative methods, and be fully inclusive of the cumulative impacts of the expected growth in transmission, generation and LDC growth in the region

If applicable, provide any other relevant information related to this request you would like to share.

Step 5 – Submitting Your Request

Please send the completed form and any supporting information you would like to provide to all three of the following:

Minister
Ministry of the Environment Conservation and Parks
Ferguson Block, 77 Wellesley St. W, 11th Floor
Toronto ON M7A 2T5
Fax: 416-314-8452
Minister.mecp@ontario.ca

Director, Environmental Assessment and Permissions Branch
Ministry of the Environment Conservation and Parks
135 St. Clair Ave W, 1st Floor
Toronto ON M4V 1P5
enviropemissions@ontario.ca

Project Proponent

The email or mailing address for the project proponent can be found on the Notice of Completion for the project.

Step 6 – Attachments

Description	File name
<p>1. Chippewas of Kettle and Stony Point First Nation & Aamjiwnaang First Nation Treaty Territory Map</p> <p>2. Chippewas of Kettle and Stony Point Comment-Response Table Hydro One Class EA Documents – Proposed Chatham-to-Lakeshore Transmission Line Project August 10, 2021</p>	<p>TreatyMap-KettleandStony_Aamjiwnaa 2021_08_10_CKSPFN_Final_Commen</p>

Southwind Corporate Development Inc.
A-9119 West Ipperwash Rd.
Kettle & Stony Point First Nation, Ontario, NON 1J1
519-786-6753

August 10, 2021

Paul Dalmazzi, Environmental Planner, Hydro One Networks Inc.
483 Bay Street, North Tower, 12th Floor, Toronto, ON, M5G 2P5
Phone: 1-877-345-6799 (community relations hotline)
Email: Community.Relations@HydroOne.com

Director, Environmental Assessment and Permissions Branch
Ministry of the Environment Conservation and Parks
135 St. Clair Ave W, 1st Floor
Toronto ON M4V 1P5
enviopermissions@ontario.ca

Mark Badali
Regional Environmental Planner (REP) – Southwest Region
Project Review Unit | Environmental Assessment Branch
Ontario Ministry of the Environment, Conservation and Parks
135 St. Clair Ave W, 1st Floor
Toronto ON M4V 1P5
Mark.Badali1@ontario.ca

Re: Comments on Draft Environmental Study Report - Chatham-to-Lakeshore 230 kV Transmission Line

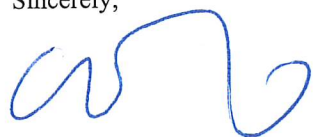
On behalf of the Chippewas of Kettle and Stony Point First Nation, I submit the attached comments on the Draft Environmental Study Report for the proposed Chatham-to-Lakeshore 230 kV Transmission Line.

Accompanying the Part II Order Request are two attachments:

- 1) Map of Relevant Treaties
- 2) Chippewas of Kettle and Stony Point Comment-Response Table - Hydro One Class EA Documents – Proposed Chatham-to-Lakeshore Transmission Line Project, August 10, 2021

The Chippewas of Kettle and Stony Point First Nation look forward to replies from the Minister, the Director, Environmental Assessment and Permissions Branch, and Hydro One Networks Inc.

Sincerely,



Philip Lee, CEO
Southwind Development Corporation Inc.
On behalf of the Chippewas of Kettle and Stony Point First Nation

Chippewas of Kettle and Stony Point

Comment-Response Table

Hydro One Class EA Documents – Proposed Chatham-to-Lakeshore Transmission Line Project

August 10, 2021

CKSPFN Comments and Recommendations	HONI Response	CKSPFN Determination of Adequacy of HONI Response
1.1 Consultation and Accommodation with Chippewas of Kettle and Stony Point First Nation		
1.1.1 Appendix B – Class EA Consultation - Consultation Record: HONI does not provide a summary of effective and meaningful consultation with CKSPFN, or other Indigenous groups, with respect to how comments from CKSPFN, or other Indigenous groups, have influenced HONI’s decision-making for the proposed project, and how comments have been used to identify options for mitigating, avoiding or accommodating impacts on Aboriginal rights and interests. Recommendation: HONI should be required to provide a summary of consultation with CKSPFN documenting how CKSPFN inputs have influenced HONI’s decision-making for the proposed project, including for identifying options for mitigating, avoiding or accommodating impacts on CKSPFN’s Aboriginal rights and interests, and HONI should be required to provide similar documentation for other Indigenous groups identified in the consultation record for the proposed project.		

<p>1.1.2 Appendix B – Class EA Consultation – Consultation Record / Draft ESR Section 3 – Consultation:</p> <p>HONI does not provide a description of the existing Aboriginal and treaty rights of CKSPFN as recognized and affirmed in section 35 of the Constitution Act, 1982. As such, the ESR is not able to provide information on how HONI plans to <i>prevent, mitigate or remedy adverse impacts</i> on CKSPFN’s Aboriginal and treaty rights. Information Request: HONI should be required to provide a description of the existing Aboriginal and treaty rights of CKSPFN as recognized and affirmed in section 35 of the Constitution Act, 1982.</p> <p>Recommendation: HONI should be required to provide a summary of HONI’s plans to prevent, mitigate or remedy adverse impacts on CKSPFN’s Aboriginal and treaty rights. The attached map of CKSPFN Treaty Territory should be referenced in the ESR.</p>		
<p>1.1.3 Appendix B – Class EA Consultation - Consultation Record:</p> <p>While it is acknowledged that HONI did receive the list of Indigenous communities to engage with from the Ministry of Energy and Northern Development; and it is understood that consultation is with the Community, it is not understood why political entities and tribal organizations that other Indigenous communities are affiliated with were engaged (as per Consultation Log) while those that the CKSPFN (or other Chippewas Nations) are affiliated with were not.</p> <p>HONI does not provide evidence that it directly contacted to provide notification to the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario or the Union of Ontario Indians.</p> <p>Recommendation: HONI should engage with the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario and the Union of Ontario Indians.</p>		

<p>1.1.4 Draft ESR – 3.6.1 – Capacity Funding Agreements:</p> <p>HONI has not finalized a Capacity Funding Agreement with CKSPFN. CKSPFN’s participation in the review of the Draft ESR is currently funded entirely by CKSPFN. Section 35 of the <i>Constitution Act, 1982</i> recognizes and affirms the existing Aboriginal and treaty rights of Aboriginal peoples. The Crown’s duty to consult and accommodate arises when the Crown contemplates an action or makes a decision that may have an adverse effect on potential or proven Aboriginal or treaty rights.</p> <p>For Class EAs such as new transmission facilities or expanded rights of way (RoWs), the Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) process notes that “when the duty to consult arises, the proponent will carry out interest-based public consultation with First Nations... In addition, the Crown may use this Class EA as a vehicle to fulfill the duty to consult and accommodate potentially affected communities... Where a duty to consult obligation is identified, the proponent shall fulfill the responsibilities delegated to it by the Crown to the satisfaction of the Crown prior to concluding the Class EA Process.”</p> <p>In its concurrent filing to the OEB that includes this project in an application to establish a regulatory account for affiliate transmission projects – EB-2021-0169 – HONI notes that “transmission projects that are subject to a Ministerial direction or an IESO letter can be large transmission projects that have <i>higher levels of risk and uncertainty due to their size, impact on landowners, environmental impacts and lengthy timelines in both the development and construction phase</i>”. HONI also notes that it expects to have one or more Indigenous partners in respect of the ownership and operation of the line assets, and at “<i>the commencement of the development phase there are key unknowns,</i></p>		
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<p><i>such as project route, preliminary engineering information, land acquisition requirements, etc., that are required to produce a project cost estimate. Furthermore, the need giving rise to the direction can change and may impact the continuation of development activities and the direction itself.”</i></p> <p>Clearly, HONI understands that this project on CKSPFN’s Aboriginal and treaty rights will be significant, that CKSPFN is likely to entertain an option to have an ownership and operation position with the Project, and should therefore require interest-based consultation, including approaches to determining appropriate accommodations for expected impacts on CKSPFN’s Aboriginal and treaty rights.</p> <p>Recommendation: HONI should immediately finalize negotiation of the Capacity Funding Agreement submitted by CKSPFN to HONI on July 21, 2021 so that CKSPFN can meaningfully participate in interest-based consultation, including approaches to determining appropriate accommodations for expected impacts on CKSPFN’s Aboriginal and treaty rights.</p>		
<p>1.2 Archaeological Assessment</p>		
<p>1.2.1 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment</p> <p>According to the MHSTCI’s Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 1 level. However, given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations’ communities in the area, First Nation communities, including CKSPFN should provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities. It does not appear that Timmins</p>		

<p>Martelle Heritage Consultants Inc. (TMHC) directly contacted any Indigenous communities or provided those communities with the opportunity to provide their knowledge of the proposed areas with respect to traditional use and/or sacred sites as part of the Stage 1 Archaeological Assessment.</p> <p>Recommendation: Given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations' communities in the area, First Nation communities, including CKSPFN should be provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities.</p>		
<p>1.2.2 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment</p> <p>According to the MHSTCI's (2011) Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 2 level. However, current best practice suggests that First Nation communities, including CKSPFN should be given the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites. If the consulting First Nation communities do not have trained field liaisons/monitors, it is further recommended that training be provided inclusive of capacity funding.</p> <p>Recommendation: First Nation communities, including CKSPFN, should be provided the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites. If the consulting First Nation communities do not have trained field liaisons/monitors, it is further recommended that training be provided inclusive of capacity funding. Training is important to not only recognizing and distinguishing between cultural/non-cultural artifacts/features; but, it is also integral to</p>		

<p>ensuring proper field health and safety protocols are followed.</p>		
<p>1.2.3 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment</p> <p>Since it is not a requirement to actively engage Indigenous communities at the Stage 2 level (MHSTCI 2011), the archaeological consulting firm is under no obligation to involve First Nation communities in the cultural recommendations, if Indigenous artifacts, features, and/or sites are located. However, best practice would suggest that given that material cultural could pertain directly to their ancestors, for Stage 2 level or further archaeological assessment, the First Nation communities, including CKSPFN, should be consulted and provided reasonable capacity funding, and appropriate training, when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, and assist in the recommendations for further archaeological assessment.</p> <p>Recommendation: Given that material cultural could pertain directly to their ancestors, for Stage 2 level or further archaeological assessment, the First Nation communities, including CKSPFN, should be consulted and provided reasonable capacity funding when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, and assist in the recommendations for further archaeological assessment.</p>		
<p>1.3. Cultural Landscapes Assessment</p>		
<p>1.3.1 Appendix C2 - Golder Associates Ltd., Cultural Heritage Existing Conditions (CHEC) Report</p> <p>Golder Associates Ltd. recommends HONI conduct a Preliminary Heritage Impact Assessment (HIA) with respect to the preferred alternative transmission line corridor to identify the direct and indirect impacts from the</p>		

<p>preferred alternative on the known and potential built heritage resources and cultural heritage landscapes identified in the CHEC included with the draft ESR. There is no record of this Preliminary HIA in the draft ESR.</p> <p>Recommendation: With respect to the preferred alternative transmission line corridor, HONI should be required to provide a Preliminary HIA to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources, and cultural heritage landscapes identified in the CHEC included with the draft ESR.</p>		
<p>1.3.2 Appendix C2 - Golder Associates Ltd., Cultural Heritage Existing Conditions (CHEC) Report; Draft ESR Section 7.4</p> <p>The Draft ESR states that no cultural heritage landscapes were identified in the study area associated with the Preferred Route Alternative. The CHEC included with the draft ESR is not inclusive of input from First Nations on potential Indigenous cultural landscapes. The Provincial Policy Statement (2020) says “Ontario recognizes the unique role Indigenous communities have in land use planning and development, and the contribution of Indigenous communities’ perspectives and traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making.”</p> <p>The Provincial Policy Statement (2020) defines a Cultural Heritage Landscape as follows: “means a defined geographical area that may have been modified by human activity and is</p>		

identified as having cultural heritage value or interest by a community, *including an Indigenous community*. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act; or have been included in on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms” (emphasis ours).

Golder Associates Ltd. notes in the CHEC: “The Ontario Planning Act (1990) and associated Provincial Policy Statement 2020 (PPS 2020) mandate heritage conservation in land use planning. Under the Planning Act, conservation of “features of significant architectural, cultural, historical, archaeological or scientific interest” are a “matter of provincial interest” and integrates this at the provincial and municipal levels through the PPS 2020. Issued under Section 3 of the Planning Act, PPS 2020 recognizes that cultural heritage and archaeological resources “provide important environmental, economic, and social benefits”, and that “encouraging a sense of place, by promoting well-designed built form and cultural planning, and by conserving features that help define character, including built heritage resources and cultural heritage landscapes” supports long-term economic prosperity (PPS 2020:6,22).”

Section 2.6.1 of the Provincial Policy Statement (2020) says: “Significant built heritage resources and significant cultural heritage landscapes shall be conserved.”

Recommendation: HONI should be required to provide an assessment of cultural heritage landscapes that may be impacted by the project, and avoidance or mitigation measures associated with those impacts, and reference

<p>direct input from First Nations on potential Indigenous cultural landscapes inclusive of traditional and oral histories of the area, and reference First Nation inputs on any potential avoidance or mitigation measures.</p>		
<p>1.4 Surface Water, Groundwater and Aquatic Ecology</p>		
<p>1.4.1 ESR – Surface Water Resources s.4.6.3 The ESR describes two types of surface water resource: ‘Water Crossings’ and ‘Waterbodies’. This description can be confusing as in virtually no instance are water crossings ever considered a surface water <u>resource</u>. Water crossings are the physical, constructed means of crossing surface water features (e.g. low-bed crossing, culverts, bridges, etc.).</p> <p>Relative to potential impacts to surface water, actual water crossings can be one of the largest affecters for impacts on fish and fish habitat. Therefore, the use of this term for both a natural feature AND physical structure is confusing and incorrect.</p> <p>Likewise, waterbodies include a wide range of surface water features ranging from ephemeral and intermittent, standing or flowing waters to permanent standing or flowing larger systems but are never <i>just</i> constructed, or natural pools that are landlocked.</p> <p>Adding to the inconsistency, Table 4-3: Watercourse Crossings Surveyed; Column 1, Watercourse/Drain Name lists streams and creeks (incorporated as drains), none of which are standing waters albeit, some may be pumped systems. Most of these were natural, flowing streams before incorporation as ‘drains’ under the Provincial Drainage Act.</p> <p>In both cases, it is confusing why these two terms with well accepted uses are set out in the ESR in these incorrect and confusing ways. Could not better, accepted terms such as lotic and lentic, or similar terms be used?</p>		

<p>Recommendation: HONI should clarify or correct the use of the terms “water crossing” and “waterbodies”.</p>		
<p>1.4.2 ESR - Natural Heritage Features s.4.6.7 – Fish and Fish Habitat Some of the aquatic systems surveyed were described as: “...reported to have good to fair systematic agricultural tile drainage (classifications of C, E and F).”</p> <p>Tile drainage is never classified as C, E, and F, or any of the classes for drains (A, B and D); only open agricultural drains were/are classified as such. Information that goes into the classification of municipal drains is typically good information and goes a long way to describe the ‘quality’ of the drain and potential as habitat. There is virtually no habitat provided in tile drainage apart from being a water contributor only.</p> <p>Recommendation: HONI should correct the use of the Drains Classification System to be used only for open municipal drains throughout the ESR and Appendix (C-1).</p>		
<p>1.4.3 ESR – Wetlands s.7.7.8.1 The ESR describes that the new transmission line crosses 3 unevaluated wetlands being directly impacted from the activities associated with the line. It is described that avoidance, where possible, will be the primary mitigation, however if impacts cannot be avoided, offsetting of losses will follow the guidance in the proposed Biodiversity Initiative.</p> <p>There is a concern that wetlands may complex (be connected) to other features, and moving and recreating wetlands at different locations as a common off-set strategy may not reflect the complex that other, original features may have. Additionally, across CKSPFN Treaty Territory, wetlands of any sort that are persistent are in effect, an endangered ecosystem and need more evaluation and protection to avoid impacts on CKSPFN’s Aboriginal and treaty rights, and to avoid</p>		

<p>additional cumulative impacts on the Treaty Territory.</p> <p>Recommendation: As more final plans are developed with regard to towers construction in-or-around these or other wetlands, HONI should re-evaluate the wetlands, in collaboration with CKSPFN, not only for intrinsic valued ecological components but also for extrinsic valued ecosystem components (VECs) that may include complexing to other ecological features. CKSPFN must be able to participate in these assessments, with reasonable capacity funding.</p>		
<p>1.5 Terrestrial Ecology</p>		
<p>1.5.1 ESR and Appendix C-1 – Designated or Special Natural Areas s. 4.6.6 – Big O Conservation Area</p> <p>During the CKSPFN site visits with HONI and representative on July 28, 2021, HONI representatives stated that the new line would effectively be constructed “...within 78 feet and south of...” (23.8m) the existing line. This widening will likewise increase the HONI Right of Way beyond the current Right of Way. In this, the existing line currently runs ‘directly adjacent’ to Big O Conservation Area in CKSPFN Treaty Territory, which is a well known, local heritage feature and birding site – known as a “birding hot spot”. In early May, many species of migratory birds arrive at this area after crossing Lake Erie. As a natural heritage area and one of a remaining few such areas in this region of CKSPFN Treaty Territory, there is concern the new line may impact this resource, and contribute further cumulative impacts to the existing HONI Right of Way.</p> <p>Recommendations: HONI must provide details on how the Big O site will be avoided. It is unlikely any encroachment into the Big O Conservation Area, including a buffer region (indirect encroachment from widening of the Right of Way) would be supported.</p>		

<p>1.5.2 ESR and Appendix C-1 – Designated or Special Natural Areas s. 4.6.6 – Important Bird Areas</p> <p>The ESR documents recognize that the Project Study Area (PSA) does overlap with the Eastern Lake St. Clair Important Bird Area (IBA) but then cites that IBAs are not legally protected in Canada. This comment does add to concerns as the value of IBAs to CKSPFN’s Aboriginal and treaty rights is minimized in that statement.</p> <p>Additionally, and as discussed in 2.4.3 above, if indeed there are other ecological features such as wetlands (specifically unclassified) or waterbodies, complexing is likely to occur but may be missed in the single season and/or point-assessments being conducted leading to the drafting of this ESR. With the comment about the legal protection and nature of the assessments in this ESR, there are concerns the potential impact of the new transmission line may be underestimated, or at best, not yet assessed relative to impact on bird species using the IBA and beyond.</p> <p>Recommendations: HONI must re-evaluate the potential impacts of the line on IBAs via increased assessments that explore potential complexing. The results of these studies should be provided to CKSPFN for review before proceeding with planning. CKSPFN should also have the opportunity, with reasonable capacity funding, to participate in these assessments.</p>		
<p>1.6 Other comments</p>		
<p>1.6.1 Draft ESR – Section 7 Cumulative Impacts - The Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) process requires all proponents to consider cumulative effects when planning projects, including the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available.</p>		

HONI has not provided information on cumulative impacts, or specific information on cumulative impacts to CKSPFN Aboriginal and treaty Rights. However, the draft ESR notes “more than 95% of original wetlands and forests are gone... remaining habitat in the counties [sic] is vital to wildlife” (Table 3-10). Of course, “the counties” represent CKSPFN treaty lands and waters.

Recommendation: HONI should be required to provide a chapter in the ESR on Cumulative Impacts. This chapter should be:

- inclusive of information from the IESO and regional Local Distribution Companies (LDCs) including the IESO Annual Acquisition Report (July, 2021) and the forthcoming IESO West of London Bulk Report planned for release later this summer;
- inclusive of Information from regional Local Distribution Companies (LDCs) regarding their expectations for system expansion and refurbishment given the IESO’s expected quadrupling of electricity demand in the region between now and 2035; and
- reflect the outcomes of court cases including *Yahey v British Columbia, 2021 BCSC 1287 (Blueberry River)*, *Mikisew Cree First Nation v. Canada (Mikisew)*, *Southwind v. Canada (Southwind)* with respect to identifying and managing cumulative impacts across treaty lands and waters. In *Blueberry River*, B.C. Supreme Court justice Emily Burke agreed with the Blueberry River First Nation that the constant approval of new energy projects in the region had infringed on treaty rights meant to protect the Nation's way of life. She characterized it as "death by a thousand cuts.

This chapter on Cumulative Impacts should also reference approaches to managing cumulative impacts with Indigenous treaty rights-holders including:

<ul style="list-style-type: none"> - structuring collaboration with CKSPFN in the context of regional cumulative effects management and the IESO’s information regarding the quadrupling of energy infrastructure across CKSPFN treaty territory - co-governance structures for managing cumulative impacts with CKSPFN given the IESO’s predicted growth in energy infrastructure - managing cumulative impacts with CKSPFN in light of the fact that across its treaty territory, “more than 95% of original wetlands and forests are gone... remaining habitat in the counties is vital to wildlife” (HONI Draft ESR Table 3-10) 		
<p>1.6.1 ESR and Appendix C-1 – Species at Risk s.7.7.8.4</p> <p>The ESR and appendices cite various fish and wildlife species listed under either or both the federal Species at Risk Act (SARA) or the provincial Endangered Species Act (ESA). As discussed in several of the preceding sections, there is an inherent shortcoming in the various studies resulting from two main issues: 1) the detailed route is not yet known therefore SAR assessments were more of a desk-top analysis and, 2) single season-point assessments are at the low scale of required assessment for statistical analysis of species. Single season-point assessments are presence-not observed level and likely not sufficient for understanding or describing the potential impact to virtually any species let alone SAR species.</p> <p>Recommendations: As more detailed plans are developed, HONI should commit to undertaking fulsome, 3-season studies to clearly define the reasonableness that SAR species are or are not present, and if present, include planning that has total avoidance as the primary mitigation. The CKSPFN would also appreciate the potential to participate in these assessments, with reasonable capacity funding.</p>		

<p>1.6.2 ESR and Appendix C-1 – Non-native and Invasive Species s.4.6.7 - Invasive Species s.7.7.8.6</p> <p>It is acknowledged, the effort that HONI and their consultants have made in identifying Invasive species and describing ways to mitigate propagation. It is also acknowledged that some species (i.e. fragmites), once established, are virtually impossible to remove. That said, again, due the level of assessment completed, there is concern that invasive species may have been missed in the original studies, so consideration in mitigation plans may be missed.</p> <p>Additionally, in this region of CKSPFN Treaty Territory, fragmites has become the dominant species lining virtually any waterbody, road or pathway. With regard to certain plant species of harvest (i.e. bull rush and yellow flag), fragmites growth has invariably taken over those areas and where harvesting opportunities for these species may still exist, there would be extra concern to minimize the potential for spread of any invasive into these areas.</p> <p>Recommendation: As HONI develops final plans and completes additional environmental studies, HONI should be both watchful of invasive species, as well as identifying valued plant species and locations. This identification and listing should be provided to CKSPFN and other Indigenous communities in the area to confirm and add CKSPFN valued ecosystem components (VECs). Additionally, final mitigation plans directed at the prevention of the spread of invasive species relative to specific sites should be provided to CKSPFN for review prior to initiating work.</p>		
<p>1.6.3 ESR - Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects s.7.12</p> <p>The effort in the development of this section including the summary table 7-1 is acknowledged. This section attempts to envision each potential impact and mitigate it</p>		

without final plans in place. As it is now, this section is a compendium of virtually every mitigation that 'could' be applied.

Recommendation: As final plans are developed for all aspects of the project relative to each environmental feature and impact specific to the project, HONI will share that mitigation plan with CKSPFN for review, collaborate with CKSPFN in finalizing mitigation plans, and provide capacity funding for involvement in the review process, and provide capacity funding for CKSPFN environmental monitors to be on site during construction activities.

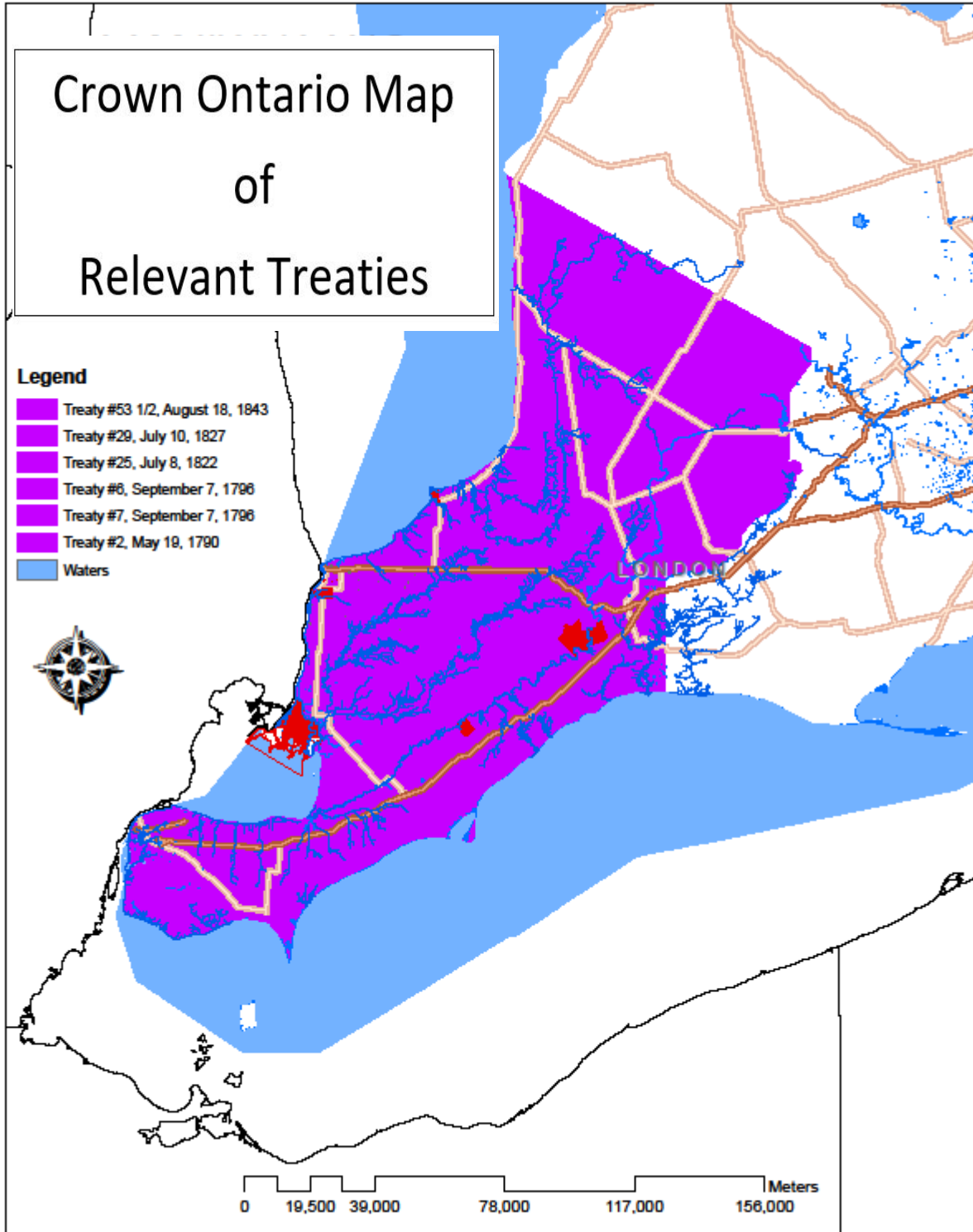
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Crown Ontario Map of Relevant Treaties

Legend

- Treaty #53 1/2, August 18, 1843
- Treaty #29, July 10, 1827
- Treaty #25, July 8, 1822
- Treaty #6, September 7, 1796
- Treaty #7, September 7, 1796
- Treaty #2, May 19, 1790
- Waters



Hydro One Chatham x Lakeshore Line Project

Chippewas of Kettle and Stony Point FN–Responses to Replies received Oct. 1 2021 – November 9, 2021

No.	Comment	Hydro One Response	CKSPFN Reply to HONI's Sept. 17, 2021 Response	Hydro One Response to CKSPFN Oct. 1, 2021 Responses
			<p>Opening reply:</p> <p>CKSPFN appreciates receiving HONI's replies to the comments which CKSPFN submitted on August 10, 2021 (the deadline published by HONI for comments on the draft ESR).</p> <p>CKSPFN does not concur with HONI's colour-coding assessment of alignment between HONI's position and CKSPFN's position – CKSPFN has removed this coding.</p> <p>CKSPFN requests copies of any and all current and future correspondence to/from HONI and MECP regarding CKSPFN's Section 16(6) Order Request. CKSPFN notes that HONI is documenting its responses in relation to CKSPFN's Section 16(6) Order Request.</p> <p>The draft ESR provided by HONI to CKCPFN for its review and comment did not contain an assessment of cumulative effects. An assessment of cumulative effects is required under the Class EA for Minor Transmission Facilities rules, approved by Ontario Order-in-Council 1173/92. CKSPFN should have received a complete draft ESR for review.</p> <p>CKSPFN requests the opportunity to review and comment on the final ESR, inclusive of an assessment and consideration of cumulative effects, before it is submitted to MECP. CKSPFN.</p> <p>HONI has not provided CKSPFN with capacity funding to assist the First Nation in responding to the ESR. CKSPFN submitted a Capacity Funding Agreement (CFA) application to HONI in July 2021, to which it has received no response. Capacity funding is required to enable CKSPFN to provide additional input and traditional knowledge information for inclusion in the final ESR. CKSPFN's input and traditional knowledge information must be included in the final ESR to enable MECP representing the Crown to fulfil its obligations with respect to the Duty to Consult.</p>	<p>Colour coding was intended to provide a visual guide to how Hydro One viewed the alignment of its responses to CKSPFN's comments. It can be omitted going forward as per CKSPFN's request.</p> <p>Hydro One will provide copies of the correspondence between Hydro One and the MECP relating to CKSPFN's Section 16 Order request.</p> <p>Hydro One's previous responses addressed the comment regarding cumulative effects, and Hydro One's commitment to include an assessment of cumulative effects for known projects occurring within the immediate project area, as per the requirements of the Class EA for Minor Tx Facilities 92016).</p> <p>While the final ESR is generally not provided for review and comment, Hydro One will be pleased to share applicable sections (e.g., cumulative effects) prepared for the final ESR with CKSPFN, prior to submission to the MECP.</p> <p>As per the email sent by Matt Jackson on October 14, 2021, Hydro One has provided the following timeline regarding offers and discussions relating to a Capacity Funding Agreement (CFA) for the Chatham x Lakeshore project:</p> <ul style="list-style-type: none"> • The community was originally offered to enter into a Capacity Funding Agreement on April 17, 2020. • On April 26, 2020 a phone call was held with Chief Henry to discuss other HONI issues as well as CxL project and the CFA. Chief Henry instructed that the CFA will be brought to council and will include their consultation coordinator. • On May 4, 2020 a zoom meeting was held with Clint Coochie (CAO) and Joe Wabegijig (internal consultant) to discuss the CxL project and the CFA. • On May 14, 2020 an email was sent with project updates and to offer a meeting regarding the Capacity Funding agreement. • On May 19, 2020 an email was sent to Clint Coochie, Band Manager, regarding the CFA and an offer to discuss the template. • On June 23, 2020 an email was sent to provide a Job Description template for a Community Consultation Coordinator. In this email the CFA was again offered for consideration. • On August 17, 2020 an email was sent to provide an update on the project and the CFA was offered, with an

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				<p>invitation to meet to discuss.</p> <ul style="list-style-type: none"> • On September 28, 2020, members of the IR team spoke with Clint Couchie, Band Manager, to provide an update on the project and to follow up on the CFA. A follow up email was sent that day which included the Route Selection materials and the CFA Template. • On October 23, 2020 an email was sent to provide an update and to offer the CFA. • On November 19, 2020 an email was sent providing links to online documents and to also follow up on the CFA to see if there was any questions or concerns. • On December 4 an email was sent to provide an update on the project and to offer the CFA. • On January 19, 2021 an email was sent to follow up on the CFA. Valerie George indicated that the offices were closed and was unable to provide an update at this time. • On February 12, 2021 HONI met with CKSPFN to discuss economic participation and CFA. • On June 24, 2021 an email was sent with the CFA template for consideration • On July 6, 2021 an email was sent to provide an update on aquatic and arch studies and the CFA was offered. • On July 7, 2021 an email was sent from William Taggart to request a meeting to discuss the CFA and draft term sheet. • On July 16, 2021 Stephen Lindley received a phone call from Bill Taggart stating that CKSPFN wanted an open ended CFA. • July 19, 2021 HONI met with CKSPFN to discuss economic participation and CFA • On July 29, 2021, Counsel for CKSPFN (Bill Taggart, Fogler, Rubinoff) sent an e-mail to HONI Counsel (Arend Hoekstra, Cassels) indicating that CKSPFN wants to cancel the economic participation meeting scheduled for August 03, 2021 as CKSPFN is “unlikely to be ready”. • On July 29, 2021, Counsel for CKSPFN (Bill Taggart, Fogler, Rubinoff) sent an e-mail to HONI Counsel (Arend Hoekstra, Cassels) requesting a status update on the CKSPFN suggested revisions to the CFA and reiterated that the meeting scheduled for August 03 has to be re-scheduled. • On July 30, 2021, HONI Counsel (Arend Hoekstra, Cassels) sent an e-mail to Counsel for CKSPFN (Bill Taggart, Fogler, Rubinoff) (in response to his July 29 e-mail) indicating that the CKSPFN suggested revisions to the CFA were under review by HONI. • On July 30, 2021, HONI Counsel (Arend Hoekstra, Cassels) sent an e-mail to Counsel for CKSPFN (Bill

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				<p>Taggart, Fogler, Rubinoff) (in response to his e-mail of July 29) that HONI prefers to keep the meeting scheduled for August 03 to discuss the CFA and financial modelling.</p> <ul style="list-style-type: none"> On August 12, 2021 HONI Counsel (Arend Hoekstra, Cassels) sent an e-mail to Counsel for CKSPFN (Bill Taggart, Fogler, Rubinoff) requesting a meeting to discuss the CKSPFN suggested revisions to the CFA. On August 16 2021 HONI sent a letter to Counsel for CKSPFN (Bill Taggart, Fogler, Rubinoff) which offered an interim CFA to provide funds for engagement during negotiation of the comprehensive CFA. CKSPFN was given until August 31 to accept the offer. On August 16, 2021, Counsel for CKSPFN (Bill Taggart, Fogler, Rubinoff) sent an e-mail to HONI Counsel (Arend Hoekstra, Cassels) indicating that the interim CFA letter had been received. On September 9 2021, HONI met with Phillip Lee to discuss moving forward, dESR comments and the CFA. <p>Further to this timeline, CKSPFN was offered another interim CFA on October 14, 2021, by way of e-mail from Matt Jackson to Philip Lee.</p> <p>Hydro One has been, and continues to be; open to discussing capacity funding with CKSPFN, both on an interim basis as well as the comprehensive CFA. There remain a few items in the CFA proposed by CKSPFN in which Hydro One seeks to discuss and understand but feels that if given the opportunity to meet with the community to discuss can be resolved.</p>
1.	<p>1.1.1 Appendix B – Class EA Consultation - Consultation Record: HONI does not provide a summary of effective and meaningful consultation with CKSPFN, or other Indigenous groups, with respect to how comments from CKSPFN, or other Indigenous groups, have influenced HONI's decision-making for the proposed project, and how comments have been used to identify options for mitigating, avoiding or accommodating impacts on Aboriginal rights and interests.</p> <p>Recommendation: HONI should be required to provide a summary of consultation with CKSPFN documenting how CKSPFN inputs have influenced HONI's decision-making for the proposed project, including for identifying options for mitigating, avoiding or accommodating impacts on CKSPFN's Aboriginal rights and interests, and HONI should be required to provide similar documentation for other</p>	<p>Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.6 provides a further summary of the consultation with the Chippewas of Kettle and Stony Point First Nation (CKSPFN) specifically. Further detail is provided in the Record of Consultation in Appendix B.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities throughout the life cycle of the Project and sees the consultation process as ongoing, not static or tied to any one step in the process. The final ESR will include information related to Aboriginal and Treaty Rights based on information provided by communities. Hydro One remains open to</p>	<p>CKSPFN reiterates: HONI does not provide a summary of any effective and meaningful consultation with CKSPFN, or other Indigenous groups, nor any evidence that the comments HONI received from CKSPFN and other Indigenous groups have influenced HONI's decision-making for the proposed project, or used to identify options for mitigating, avoiding or accommodating impacts on Aboriginal rights and interests.</p> <p>HONI should examine the approaches and quality of its consultation program with Indigenous groups throughout the Class EA to determine “lessons learned” that can improve future Class EA Indigenous consultation programs. The record of actual comments from Indigenous groups during the Class EA is sparse. As noted above, CKSPFN has not secured a Capacity Funding Agreement (CFA) with HONI in order to provide additional input and traditional knowledge information for inclusion in the final ESR.</p>	<p>Hydro One's previous response indicates where in the ESR that consultation with Indigenous communities has been documented, including the opportunities that Hydro One provided throughout the Class EA process, and the responses and input received.</p> <p>See Hydro One's response above to the comments provided in CKSPFN's Opening Reply regarding the history of offers and outreach to discuss a CFA for the Chatham x Lakeshore project with CKSPFN.</p> <p>Both the draft ESR (Section 1.1) and numerous consultation materials sent by Hydro One on the project (including the Notice of Commencement and Public and Indigenous Community Virtual Information Sessions and materials) describe the need for the project as identified by the IESO.</p> <p>The Chatham x Lakeshore transmission line project and other</p>

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	<p>Indigenous groups identified in the consultation record for the proposed project.</p>	<p>receiving any additional input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests from CKSPFN, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	<p>In its communications to Indigenous groups during the Class EA process, HONI fails to describe to Indigenous groups the cumulative effects context of the project in relation to regional energy demand, Independent Electricity System Operator (IESO) regional system plans, other HONI transmission and local distribution capital projects, and growth of local distribution company (LDC) systems in conjunction with proposed transmission line project. As a result, very busy Indigenous recipients of HONI correspondence and phone calls are left on their own to investigate and characterize cumulative effects, the knowledge of which would no doubt significantly increase interest and attention to this isolated proposed transmission line. In “piece-mealing” communication absent of cumulative effects information about the range of forthcoming capital projects, HONI should not be surprised if Indigenous groups do not actively respond to invitations to engage in consultation on one small “part of the elephant” vs. consultation that includes information about the entire elephant. Sharing information on cumulative effects is important, and this is presumably why assessment and consideration of cumulative effects, is part of the requirements of the Class EA for Minor Transmission Facilities</p> <p>HONI has not provided CKSPFN with a schedule and deadlines for providing additional input and traditional knowledge information for inclusion in the final ESR. CKSPFN will take reasonable steps to provide this information once a CFA is in place.</p> <p>CKSPFN requires the opportunity to review and comment on the final ESR before it is submitted to MECF.</p>	<p>similar transmission capital projects are commenced by Hydro One upon receipt of request from the IESO, which is generally provided to Hydro One on a project-by-project basis. The IESO, as the organization responsible for the broader regional load forecasting and transmission system planning in the province, conducts its own consultation process to inform Rights-holders and stakeholders of the status of their regional planning initiative including broad regional trends in electricity demand, and its conclusions and recommendations on potential or upcoming transmission projects.</p> <p>Hydro One's responses to CKSPFN's original comments addressed the request to consider cumulative effects, and Hydro One's commitment to do this within the requirements of the Class EA (e.g., known projects within the immediate project area).</p> <p>See Hydro One's response above regarding the offer to share applicable sections prepared for the final ESR that address CKSPFN's comments.</p> <p>As per Hydro One's previous response, Hydro One remains open to receiving any additional input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests from CKSPFN, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>
2.	<p>1.1.2 Appendix B – Class EA Consultation – Consultation Record / Draft ESR Section 3 – Consultation: HONI does not provide a description of the existing Aboriginal and treaty rights of CKSPFN as recognized and affirmed in section 35 of the Constitution Act, 1982. As such, the ESR is not able to provide information on how HONI plans to <i>prevent, mitigate or remedy adverse impacts</i> on CKSPFN's Aboriginal and treaty rights. Information Request: HONI should be required to provide a description of the existing Aboriginal and treaty rights of CKSPFN as recognized and affirmed in section 35 of the Constitution Act, 1982. Recommendation: HONI should be required to provide a summary of HONI's plans to</p>	<p>Through the consultation process conducted as part of the Class EA, Hydro One relies on input from Indigenous communities to specifically identify Aboriginal and treaty rights that may be affected by the Project.</p> <p>The draft ESR contains a description of the existing environment (Section 4) and the potential effects of the project and proposed mitigation measures to address these effects (Section 7), including effects to natural environment features and potential cultural heritage resources. If more specific information on CKSPFN's Aboriginal and treaty rights is provided to Hydro One prior to the submission of the final ESR, Hydro One can review this information and include a summary within the final ESR as appropriate, potentially with</p>	<p>See CKSPFN replies to Comment #1.</p> <p>Capacity funding is critical if HONI expects CKSPFN to act as a consultant on treaty rights and facilitate the inclusion of this content in the final ESR.</p>	<p>See Hydro One's response above to the comments provided in CKSPFN's Opening Reply regarding the history of offers and outreach to discuss a CFA for the Chatham x Lakeshore project with CKSPFN.</p>

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	<p>prevent, mitigate or remedy adverse impacts on CKSPFN's Aboriginal and treaty rights. The attached map of CKSPFN Treaty Territory should be referenced in the ESR.</p>	<p>reference to existing mitigation measures and commitments (such as those for some natural environment features) which may also serve to mitigate potential adverse effects to CKSPFN Aboriginal and treaty rights.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information throughout the life cycle of the project, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as project design, construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>		
3.	<p>1.1.3 Appendix B – Class EA Consultation - Consultation Record: While it is acknowledged that HONI did receive the list of Indigenous communities to engage with from the Ministry of Energy and Northern Development; and it is understood that consultation is with the Community, it is not understood why political entities and tribal organizations that other Indigenous communities are affiliated with were engaged (as per Consultation Log) while those that the CKSPFN (or other Chippewas Nations) are affiliated with were not. HONI does not provide evidence that it directly contacted to provide notification to the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario or the Union of Ontario Indians.</p> <p>Recommendation: HONI should engage with the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario and the Union of Ontario Indians.</p>	<p>As noted in the comment, Hydro One received the list of communities to be consulted on the Chatham x Lakeshore project from the Ministry of Energy, Northern Development and Mines (ENDM) in November 2019. This formed the basis for the communities that were engaged through the Class EA.</p> <p>Hydro One does not typically engage with Tribal Councils, Provincial Treaty Organizations (PTOs), or other agencies that do not directly represent the rights and interests of First Nations communities, such as the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario and the Union of Ontario Indians, unless directed to do so by the Crown.</p> <p>However, Hydro One would be pleased to provide an update on the Project to these agencies, if requested.</p>	<p>HONI should examine the approaches and quality of its consultation program with Indigenous communities throughout the Class EA to determine “lessons learned” that can improve future Class EA Indigenous consultation programs. The record of actual comments from Indigenous groups during the Class EA is sparse, and this is not likely the fault of the Indigenous groups.</p> <p>Engaging with the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario and the Union of Ontario Indians may provide HONI and member First Nations with opportunities to understand linkages among First Nation rights-holders, and common treaty rights, and enable First Nations to better coordinate their comments, responses and engagement with HONI and the Crown. This is particularly important in the context of cumulative effects as noted in CKSPFN replies to Comment #1.</p>	<p>Hydro One's previous response indicates where in the ESR that consultation with Indigenous communities has been documented, including the opportunities that Hydro One provided throughout the Class EA and the responses and input received.</p> <p>Hydro One has focused its efforts on engaging with First Nations directly as the legal holders of Aboriginal and treaty rights and interests. However, if this engagement is considered to be important to member First Nations that are participating in a project, Hydro One will consider this engagement on future projects.</p>
4.	<p>1.1.4 Draft ESR – 3.6.1 – Capacity Funding Agreements: HONI has not finalized a Capacity Funding Agreement with CKSPFN. CKSPFN's participation in the review of the Draft ESR is currently funded entirely by CKSPFN. Section 35 of the <i>Constitution Act, 1982</i> recognizes and affirms the existing Aboriginal and treaty rights of Aboriginal peoples. The Crown's duty to consult and accommodate arises when the Crown contemplates an action or makes a decision that may have an adverse effect on potential or proven Aboriginal or treaty rights.</p> <p>For Class EAs such as new transmission facilities or expanded rights of way (RoWs), the Hydro One Class</p>	<p>Hydro One is very much interested in an interest-based approach to ongoing consultation/engagement throughout the life cycle of the project. Additional input from CKSPFN on their interests and rights in the project area will help Hydro One and CKSPFN identify further potential project impacts, measures to mitigate potential impacts, and any necessary accommodation. As previously committed, Hydro One will welcome this input at any point in the project and will work to address potential concerns that may be raised by CKSPFN.</p> <p>Capacity Funding Agreements were offered early in the Class EA process to all participating Indigenous</p>	<p>See CKSPFN replies to Comment #1.</p> <p>CKSPFN is seeking a comprehensive CFA. Rather than responding to CKSPFN's CFA application, HONI on 17 August 2021 offered CKSPFN an interim funding arrangement under which HONI would contribute up to \$35,000 towards CKSPFN's cost of reviewing and responding to the ESR. The proposed Letter Agreement does not provide reasonable capacity funding to support the First Nation's cost of reviewing and responding to the ESR.</p>	<p>See Hydro One's response above to the comments provided in CKSPFN's Opening Reply regarding the history of offers and outreach to discuss a CFA for the Chatham x Lakeshore project with CKSPFN.</p> <p>Hydro One has been, and continues to be; open to discussing capacity funding with CKSPFN, both on an interim basis as well as the comprehensive CFA. Hydro One would very much appreciate the opportunity to meet with CKSPFN representatives to resolve this outstanding issue and finalize a comprehensive CFA.</p>

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	<p>Environmental Assessment for Minor Transmission Facilities (2016) process notes that “when the duty to consult arises, the proponent will carry out interest-based public consultation with First Nations... In addition, the Crown may use this Class EA as a vehicle to fulfill the duty to consult and accommodate potentially affected communities... Where a duty to consult obligation is identified, the proponent shall fulfill the responsibilities delegated to it by the Crown to the satisfaction of the Crown prior to concluding the Class EA Process.” In its concurrent filing to the OEB that includes this project in an application to establish an regulatory account for affiliate transmission projects – EB-2021-0169 – HONI notes that “transmission projects that are subject to a Ministerial direction or an IESO letter can be large transmission projects that have <i>higher levels of risk and uncertainty due to their size, impact on landowners, environmental impacts and lengthy timelines in both the development and construction phase</i>”. HONI also notes that it expects to have one or more Indigenous partners in respect of the ownership and operation of the line assets, and at “the commencement of the development phase there are key unknowns, such as project route, preliminary engineering information, land acquisition requirements, etc., that are required to produce a project cost estimate. Furthermore, the need giving rise to the direction can change and may impact the continuation of development activities and the direction itself.”</p> <p>Clearly, HONI understands that this project on CKSPFN's Aboriginal and treaty rights will be significant, that CKSPFN is likely to entertain an option to have an ownership and operation position with the Project, and should therefore require interest-based consultation, including approaches to determining appropriate accommodations for expected impacts on CKSPFN's Aboriginal and treaty rights.</p> <p>Recommendation: HONI should immediately finalize negotiation of the Capacity Funding Agreement submitted by CKSPFN to HONI on July 21, 2021 so that CKSPFN can meaningfully participate in interest-based consultation, including approaches to determining appropriate accommodations for expected impacts on CKSPFN's Aboriginal and treaty rights.</p>	<p>communities, beginning in April 2020. Since that time, Hydro One staff have frequently followed up with all Indigenous communities, including CKSPFN, to pursue execution of the CFAs to support communities' participation in the Project.</p> <p>In an effort to ensure CKSPFN had resources required to support ongoing consultations / engagements, on August 16, 2021, Hydro One offered an interim CFA to CKSPFN, to facilitate further participation on the Project, prior to the finalization of a more comprehensive CFA but have not yet received a response. Hydro One remains committed to finalizing these agreements to ensure these activities and associated costs are covered by the Project.</p>		

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5.	<p>1.2.1 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment According to the MHSTCI's Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 1 level. However, given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations' communities in the area, First Nation communities, including CKSPFN should be provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities. It does not appear that Timmins Martelle Heritage Consultants Inc. (TMHC) directly contacted any Indigenous communities or provided those communities with the opportunity to provide their knowledge of the proposed areas with respect to traditional use and/or sacred sites as part of the Stage 1 Archaeological Assessment.</p> <p>Recommendation: Given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations' communities in the area, First Nation communities, including CKSPFN should be provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities.</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to directly consult with Indigenous communities on the Project and remains committed to this ongoing consultation/engagement throughout the life cycle of the Project. Where information on areas of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review.</p>	<p>See CKSPFN replies to Comment #1.</p> <p>HONI has not made it clear whether the results of the upcoming Stage 2 AA field surveys and report review will be included in the final ESR, and if so when CKSPFN inputs would be required. Please clarify.</p> <p>Based on HONI's response, CKSPFN is correct in its assessment that Timmins Martelle Heritage Consultants Inc. (TMHC) did not directly contact any Indigenous communities or provide those communities with the opportunity to provide their knowledge of the proposed areas with respect to traditional use and/or sacred sites as part of the Stage 1 Archaeological Assessment. Contacting Indigenous communities regarding archaeological assessment matters is the responsibility of the professional archaeologist conducting the archaeological assessment.</p> <p>CKSPFN's recent experience with HONI's environmental consultants and a specific and clear invitation to participate in the HONI Aquatic Habitat Field Sampling engagement event on July 28, 2021, <u>with the accompanying map of aquatic habitat field survey sites and water bodies that helps illustrate potential cumulative effects, including cumulative effects on potential Indigenous cultural heritage landscapes</u>, is indicative of an engagement approach that receives attention from CKSPFN leadership, and generates engagement.</p>	<p>The complete results and draft report for the Stage 2 Archaeological Assessment (AA) will not be included in the final ESR. It is not common practice for Stage 2 AA or results to be documented in final ESR.</p> <p>Hydro One's response regarding the outreach and consultation that has been conducted for the project and Class EA to date, and the opportunities provided to Indigenous communities to provide input or share information, including an opportunity to review the draft Stage 1 AA report over several months and provide any input or additional information, has been previously provided.</p> <p>Hydro One and Timmins-Martelle have, and continue to provide opportunities for representatives of CKSPFN to attend Stage 2 AA field survey work and to review the results of the surveys and the Stage 2 AA report.</p>
6.	<p>1.2.2 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment According to the MHSTCI's (2011) Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 2 level. However, current best practice suggests that First Nation communities, including CKSPFN should be given the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites. If the consulting First Nation communities do not have trained field liaisons/monitors, it is further recommended that training be provided inclusive of capacity funding. Recommendation: First Nation communities, including CKSPFN, should be provided the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites. If the consulting First Nation communities do not have trained field liaisons/monitors, it is further recommended that training be provided inclusive of</p>	<p>Hydro One has offered interested Indigenous communities the opportunity to attend upcoming Stage 2 AA field surveys and review the findings and draft report. Funding is to be arranged through the consulting archaeologist (Timmins-Martelle Heritage Consultants) and Hydro One understands that this is currently being coordinated. If there are any specific considerations or requirements related to training to support participation in this process Hydro One is open to discussing them with CKSPFN and working address them potentially through the provision of capacity funding if required.</p>	<p>See CKSPFN replies to Comment #5.</p>	<p>Hydro One and Timmins-Martelle have, and continue to provide opportunities for representatives of CKSPFN to attend Stage 2 AA field survey work, and to review the results of the surveys and the Stage 2 AA report.</p>

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	<p>capacity funding. Training is important to not only recognizing and distinguishing between cultural/non-cultural artifacts/features; but, it is also integral to ensuring proper field health and safety protocols are followed.</p>			
7.	<p>1.2.3 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment Since it is not a requirement to actively engage Indigenous communities at the Stage 2 level (MHSTCI 2011), the archaeological consulting firm is under no obligation to involve First Nation communities in the cultural recommendations, if Indigenous artifacts, features, and/or sites are located. However, best practice would suggest that given that material cultural could pertain directly to their ancestors, for Stage 2 level or further archaeological assessment, the First Nation communities, including CKSPFN, should be consulted and provided reasonable capacity funding, and appropriate training, when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, and assist in the recommendations for further archaeological assessment. Recommendation: Given that material cultural could pertain directly to their ancestors, for Stage 2 level or further archaeological assessment, the First Nation communities, including CKSPFN, should be consulted and provided reasonable capacity funding when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, and assist in the recommendations for further archaeological assessment.</p>	<p>Hydro One has offered interested Indigenous communities the opportunity to attend upcoming Stage 2 AA field surveys and review the findings and draft report. Funding is to be arranged through the consulting archaeologist (Timmins-Martelle Heritage Consultants) and Hydro One understands that this is currently being coordinated.</p>	<p>See CKSPFN replies to Comment #5.</p>	<p>Hydro One and Timmins-Martelle have, and continue to provide opportunities for representatives of CKSPFN to attend Stage 2 AA field survey work, and to review the results of the surveys and the Stage 2 AA report.</p>
8.	<p>1.3.1 Appendix C2 - Golder Associates Ltd., Cultural Heritage Existing Conditions (CHEC) Report Golder Associates Ltd. recommends HONI conduct a Preliminary Heritage Impact Assessment (HIA) with respect to the preferred alternative transmission line corridor to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources and cultural heritage landscapes identified in the CHEC included with the draft ESR. There is no record of this Preliminary HIA in the draft ESR. Recommendation: With respect to the preferred alternative transmission line corridor, HONI should be required to provide a Preliminary HIA to identify the direct and indirect impacts from the preferred</p>	<p>As stated in Section 7.4 of the draft ESR, Hydro One has committed that where an identified built heritage resource cannot be feasibly avoided and will be directly impacted through destruction, alteration, or disruption, Hydro One will undertake property specific Cultural Heritage Evaluation Reports (CHERs) and/or Heritage Impact Assessments (HIAs). The additional study will confirm the cultural heritage value or interest and heritage attributes of the impacted built heritage resource and identify all adverse effects. No Cultural Heritage Landscapes have been identified along the preferred route 2A; the Cultural Heritage Landscape referenced in the CHEC report is located south of the Highway 401 along routes 1 and 3 and is therefore avoided by the selection of preferred route 2A.</p>	<p>See CKSPFN replies to Comment #9. CKSPFN notes that the Cultural Heritage Landscape identification has taken a built heritage centric approach that does not consider Indigenous cultural heritage landscapes.</p>	<p>Hydro One recognizes that policy frameworks and inventories/repositories are not yet in place to adequately screen for Indigenous CHLs. The methodology employed in the CHEC Report followed guidance outlined by the Ministry of Heritage, Sport, Tourism and Culture Industries and relied upon available heritage registers, inventories and databases to screen for cultural heritage landscapes (CHLs) within the study area. Hydro One's response regarding the outreach and consultation that has been conducted for the project and Class EA to date, and the opportunities provided to Indigenous communities to provide input or share information has been previously provided. This includes opportunities provided to review the CHEC report prior to the release of the draft ESR. Hydro One reiterates the commitment made in the draft ESR to</p>

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	<p>alternative on the known and potential built heritage resources, and cultural heritage landscapes identified in the CHEC included with the draft ESR.</p>			<p>continue to work with Indigenous communities to collect feedback and information that may be relevant to the future phases of the project (such as detailed design, construction planning and post-construction restoration), including any information on potential Indigenous Cultural Heritage Landscapes within the vicinity of the project. If such information is provided in a timely manner, Hydro One will incorporate this information into the final ESR and revised CHEC report.</p> <p>In addition to the time taken to consider and address comments received on the draft ESR, the timeline for submission of the final ESR is dependant upon the time required for the Minister of the Environment to provide their decision on the Section 16 Order requests received.</p>
9.	<p>1.3.2 Appendix C2 - Golder Associates Ltd., Cultural Heritage Existing Conditions (CHEC) Report; Draft ESR Section 7.4 The Draft ESR states that no cultural heritage landscapes were identified in the study area associated with the Preferred Route Alternative. The CHEC included with the draft ESR is not inclusive of input from First Nations on potential Indigenous cultural landscapes. The Provincial Policy Statement (2020) says "Ontario recognizes the unique role Indigenous communities have in land use planning and development, and the contribution of Indigenous communities' perspectives and traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making." The Provincial Policy Statement (2020) defines a Cultural Heritage Landscape as follows: "means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, <i>including an Indigenous community</i>. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to consult with Indigenous communities on the Project. To date, no input was received from any Indigenous community on known or potential Indigenous cultural landscapes; had that information been received by Hydro One, it would have been provided to Golder Associates for discussion within the CHEC report. The CHEC report does describe the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Moving forward, Hydro One would be pleased to receive any information from CKSPFN that would help inform project design, construction methods and/or rehabilitation planning.</p>	<p>See CKSPFN reply re Comment #1, and in particular the section on HONI's approaches and quality of consultation with Indigenous Groups.</p> <p>CKSPFN reiterates: The CHEC included with the draft ESR is not inclusive of input from First Nations on potential Indigenous cultural landscapes.</p> <p>HONI should be required to provide an assessment of cultural heritage landscapes that may be impacted by the project, an assessment of the cumulative effects on Indigenous cultural heritage landscapes, and avoidance or mitigation measures associated with those impacts, and reference direct input from First Nations on potential Indigenous cultural landscapes inclusive of traditional and oral histories of the area, and reference First Nation inputs on any potential avoidance or mitigation measures.</p> <p>HONI has not made it clear whether CKSPFN inputs concerning known or potential Indigenous cultural heritage landscapes will be included in the final ESR, and if so when CKSPFN inputs would be required.</p> <p>CKSPFN requires the opportunity to review and comment on the final ESR before it is submitted to MECP.</p> <p>CKSPFN has not secured a Capacity Funding Agreement (CFA) with HONI in order to provide additional input and traditional knowledge information for inclusion in the final ESR.</p> <p>The CHEC included with the draft ESR is not inclusive of input from First Nations on potential</p>	<p>Hydro One recognizes that policy frameworks and inventories/ repositories are not yet in place to adequately screen for Indigenous CHLs. The methodology employed in the CHEC Report followed guidance outlined by the Ministry of Heritage, Sport, Tourism and Culture Industries and used available heritage registers, inventories and databases to screen for cultural heritage landscapes (CHLs) within the study area.</p> <p>Hydro One's response regarding the outreach and consultation that has been conducted for the project and Class EA to date, and the opportunities provided to Indigenous communities to provide input or share information has been previously provided. This includes opportunities provided to review the CHEC report prior to the release of the draft ESR.</p> <p>See Hydro One's response above to the comments provided in CKSPFN's Opening Reply regarding the history of offers and outreach to discuss a CFA for the Chatham x Lakeshore project with CKSPFN.</p> <p>Hydro One reiterates the commitment made in the draft ESR to continue to work with Indigenous communities to collect feedback and information that may be relevant to the future phases of the project (such as detailed design, construction planning and post-construction restoration), including any information on potential Indigenous Cultural Heritage Landscapes within the vicinity of the project. If such information is provided in a timely manner, Hydro One will incorporate this information into the final ESR and revised CHEC report.</p> <p>In addition to the time taken to consider and address comments received on the draft ESR, the timeline for submission of the</p>

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	<p>properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act; or have been included in on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms” (emphasis ours).</p> <p>Golder Associates Ltd. notes in the CHEC: “The Ontario Planning Act (1990) and associated Provincial Policy Statement 2020 (PPS 2020) mandate heritage conservation in land use planning. Under the Planning Act, conservation of “features of significant architectural, cultural, historical, archaeological or scientific interest” are a “matter of provincial interest” and integrates this at the provincial and municipal levels through the PPS 2020. Issued under Section 3 of the Planning Act, PPS 2020 recognizes that cultural heritage and archaeological resources “provide important environmental, economic, and social benefits”, and that “encouraging a sense of place, by promoting well-designed built form and cultural planning, and by conserving features that help define character, including built heritage resources and cultural heritage landscapes” supports long-term economic prosperity (PPS 2020:6,22).”</p> <p>Section 2.6.1 of the Provincial Policy Statement (2020) says: “Significant built heritage resources and significant cultural heritage landscapes shall be conserved.”</p> <p>Recommendation: HONI should be required to provide an assessment of cultural heritage landscapes that may be impacted by the project, and avoidance or mitigation measures associated with those impacts, and reference direct input from First Nations on potential Indigenous cultural landscapes inclusive of traditional and oral histories of the area, and reference First Nation inputs on any potential avoidance or mitigation measures.</p>		<p>Indigenous cultural landscapes, including discussion of cumulative effects on Indigenous cultural landscapes. The Provincial Policy Statement (2020) says “Ontario recognizes the unique role Indigenous communities have in land use planning and development, and the contribution of Indigenous communities’ perspectives and traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making.”</p> <p>As noted in our original comment, the Provincial Policy Statement (2020) defines a Cultural Heritage Landscape as follows: “means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, <i>including an Indigenous community</i>. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association.</p> <p>Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act; or have been included in on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms” (emphasis ours).</p> <p>The province’s Natural Heritage Reference manual (MNR, 2010) makes note that “the <i>integration of both natural and cultural elements</i> may be considered as a significant “cultural heritage landscape,” as defined in the PPS” (emphasis ours). In Section 7.4 of the draft ESR HONI states that no cultural heritage landscapes were found in the study area, but this section only discusses built heritage resources. By only considering built heritage, this assessment does not adequately identify Indigenous cultural heritage landscapes that are likely to include natural elements. Golder Associates Ltd. notes in the CHEC: “The Ontario Planning Act (1990) and associated Provincial Policy Statement 2020 (PPS 2020) mandate heritage conservation in land use planning. Under the Planning Act, conservation of “features of significant architectural, cultural, historical, archaeological or scientific interest” are a “matter of</p>	<p>final ESR is dependant upon the time required for the Minister of the Environment to provide their decision on the Section 16 Order requests received.</p>

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			<p>provincial interest” and integrates this at the provincial and municipal levels through the PPS 2020. Issued under Section 3 of the Planning Act, PPS 2020 recognizes that cultural heritage and archaeological resources “provide important environmental, economic, and social benefits”, and that “encouraging a sense of place, by promoting well-designed built form and cultural planning, and by conserving features that help define character, including built heritage resources and cultural heritage landscapes” supports long-term economic prosperity (PPS 2020:6,22).”</p> <p>Section 2.6.1 of the Provincial Policy Statement (2020) states that “Significant built heritage resources and significant cultural heritage landscapes shall be conserved” CKSPFN requires HONI to add documentation of these resources and details of HONI’s consideration and compliance with this statement to the ESR prior to its submission to MECP.</p>	
10.	<p>1.4.1 ESR – Surface Water Resources s.4.6.3 The ESR describes two types of surface water resource: ‘Water Crossings’ and ‘Waterbodies’. This description can be confusing as in virtually no instance are water crossings ever considered a surface water resource. Water crossings are the physical, constructed means of crossing surface water features (e.g. low-bed crossing, culverts, bridges, etc.). Relative to potential impacts to surface water, actual water crossings can be one of the largest affecters for impacts on fish and fish habitat. Therefore, the use of this term for both a natural feature AND physical structure is confusing and incorrect. Likewise, waterbodies include a wide range of surface water features ranging from ephemeral and intermittent, standing or flowing waters to permanent standing or flowing larger systems but are never <i>just</i> constructed, or natural pools that are landlocked. Adding to the inconsistency, Table 4-3: Watercourse Crossings Surveyed; Column 1, Watercourse/Drain Name lists streams and creeks (incorporated as drains), none of which are standing waters albeit, some may be pumped systems. Most of these were natural, flowing streams before incorporation as ‘drains’ under the Provincial Drainage Act. In both cases, it is confusing why these two terms with well accepted uses are set out in the ESR in these incorrect and confusing ways. Could not better, accepted terms such as lotic and lentic, or similar terms be used? Recommendation:</p>	<p>The reference to water crossings is associated with the physical crossing of watercourses/drains by the alternative routes. Section 4.6.3 provides the definition of water crossings for the purposes of the ESR. Hydro One will clarify the distinction between waterbodies and watercourse crossings in the final ESR.</p>	<p>CKSPFN requests the opportunity to review and comment on the final ESR before it is submitted to MECP.</p>	<p>See Hydro One's response above regarding the offer to share applicable sections prepared for the final ESR that address CKSPFN’s comments.</p>

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	<p>HONI should clarify or correct the use of the terms “water crossing” and “waterbodies”.</p>			
11.	<p>1.4.2 ESR - Natural Heritage Features s.4.6.7 – Fish and Fish Habitat Some of the aquatic systems surveyed were described as: “...reported to have good to fair systematic agricultural tile drainage (classifications of C, E and F).” Tile drainage is never classified as C, E, and F, or any of the classes for drains (A, B and D); only open agricultural drains were/are classified as such. Information that goes into the classification of municipal drains is typically good information and goes a long way to describe the ‘quality’ of the drain and potential as habitat. There is virtually no habitat provided in tile drainage apart from being a water contributor only. Recommendation: HONI should correct the use of the Drains Classification System to be used only for open municipal drains throughout the ESR and Appendix (C-1).</p>	<p>It is acknowledged that the Drain Classification System is to be used for open municipal drains. The mention of systematic agricultural tile drainage was from an external reference which described the inputs to drain classes C, E and F (“... reported to have good to fair systematic agricultural tile drainage”). The reference will be updated in the final ESR to reflect that drain classes C, E and F receive “good to fair systematic agricultural tile drainage inputs”.</p>	<p>CKSPFN requests the opportunity to review and comment on the final ESR before it is submitted to MECP.</p> <p>Tile drained features may provide restoration opportunities during project implementation stages. For example, some of these could be headwater drainage features that have important ecological and hydrological implications, and their restoration provides an opportunity to reverse some of the cumulative impacts within CKSPFN’s treaty territory. CKSPFN encourages HONI to explore these restoration opportunities through the final ESR.</p>	<p>See Hydro One's response above regarding the offer to share applicable sections prepared for the final ESR that address CKSPFN’s comments.</p> <p>Detailed plans for post-construction restoration and Biodiversity Initiative(s) for the project will not be completed before the filing of the final ESR. These will be developed together with participating First Nations during the subsequent detailed design and construction planning phases of the project.</p> <p>While Hydro One is pleased to consider potential restoration or habitat creation/enhancement opportunities of interest to FN communities, such opportunities must also be considered within the context of land ownership (e.g. privately owned lands), the need/purpose of drainage infrastructure for agricultural operations and other relevant factors.</p>
12	<p>1.4.3 ESR – Wetlands s.7.7.8.1 The ESR describes that the new transmission line crosses 3 unevaluated wetlands being directly impacted from the activities associated with the line. It is described that avoidance, where possible, will be the primary mitigation, however if impacts cannot be avoided, offsetting of losses will follow the guidance in the proposed Biodiversity Initiative. There is a concern that wetlands may complex (be connected) to other features, and moving and recreating wetlands at different locations as a common off-set strategy may not reflect the complex that other, original features may have. Additionally, across CKSPFN Treaty Territory, wetlands of any sort that are persistent are in effect, an endangered ecosystem and need more evaluation and protection to avoid impacts on CKSPFN’s Aboriginal and treaty rights, and to avoid additional cumulative impacts on the Treaty Territory. Recommendation: As more final plans are developed with regard to towers construction in-or-around these or other wetlands, HONI should re-evaluate the wetlands, in collaboration with CKSPFN, not only for intrinsic valued ecological</p>	<p>Section 7.7.8.1 of the draft ESR states: “The new transmission line crosses three unevaluated wetland communities; shallow Marsh (MAS), White Elm Mineral Deciduous Swamp (SWDM4-2) and Thicket Swamp (SWT), respectively. Of the aforementioned wetlands, direct impacts are limited to the SWDM4-2 community given the community’s association with incompatible vegetation.”</p> <p>It is important to note that where incompatible vegetation communities (such as SWDM4-2) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (e.g., Thicket Swamp), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value or function, but a transition to a different vegetation community within the extent of the transmission line ROW. Overhead transmission lines generally have little to no long-term effects to the underlying hydrology of the areas that they traverse, as these facilities do not require additional drainage works or large-scale excavation or grading.</p> <p>Hydro One will add a description of potential wetland complexing to Section 7.7.8.1 of the ESR; Hydro One</p>	<p>CKSPFN requests the opportunity to review and comment on the final ESR before it is submitted to MECP.</p> <p>Given the rarity of wetlands in the project area and need to maintain a diversity of wetland types, further justification should be given on the incompatibility of the SWDM4-2 community.</p>	<p>Hydro One’s initial response describes the incompatibility of the SWDM4-2 community with overhead transmission lines and opportunities for post-construction restoration in this area to utilize compatible native wetland/riparian plant species.</p> <p>The transition of the SWDM4-2 community within the new transmission line ROW to a compatible (e.g., shrub thicket) wetland community will increase the diversity of wetland vegetation communities in this location, while the surrounding areas of SWDM4-2 (outside of the new ROW) will remain intact.</p> <p>Hydro One reiterates the commitment to incorporate input from Indigenous communities into post-construction restoration plans, including for this wetland community.</p>

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	<p>components but also for extrinsic valued ecosystem components (VECs) that may include complexing to other ecological features. CKSPFN must be able to participate in these assessments, with reasonable capacity funding.</p>	<p>believes that this can be accomplished using the information previously collected during the natural environment field program conducted for the project to date. If it is determined that further assessments are required, Hydro One will inform CKSPFN and provide an opportunity for their participation.</p> <p>As committed to in the ESR, Hydro One will continue to seek opportunities to avoid, mitigate and restore any adverse effects to wetlands and other natural features and habitats throughout the detailed design and planning of the project, including input into environmental mitigation and post-construction restoration plans. Hydro One has committed to undertake a Biodiversity initiative for the Chatham x Lakeshore project to offset any adverse effects to habitats that cannot otherwise be avoided, mitigated or restored. While past Biodiversity Initiatives have focused largely on the creation of new habitats or enhancement of existing habitats, these offsets are not always conducted on a like-for-like basis and largely depend on opportunities identified and proposed by external parties such as Conservation Authorities, First Nation communities, and Municipalities. Hydro One welcomes the involvement from interested Indigenous communities to discuss the scope and format of the Chatham x Lakeshore Biodiversity Initiative as the project progresses and approval to proceed with the undertaking has been obtained.</p> <p>As earlier committed, Hydro One remains open to the provision of capacity funding to support the ongoing consultation/engagement on the Project.</p>		
13.	<p>1.5.1 ESR and Appendix C-1 – Designated or Special Natural Areas s. 4.6.6 – Big O Conservation Area During the CKSPFN site visits with HONI and representative on July 28, 2021, HONI representatives stated that the new line would effectively be constructed "...within 78 feet and south of..." (23.8m) the existing line. This widening will likewise increase the HONI Right of Way beyond the current Right of Way. In this, the existing line currently runs 'directly adjacent' to Big O Conservation Area in CKSPFN Treaty Territory, which is a well known, local heritage feature and birding site – known as a "birding hot spot". In early May, many species of migratory birds arrive at this area after crossing Lake Erie. As a natural heritage area and one of a remaining few such areas in this region of CKSPFN Treaty</p>	<p>The Big O Conservation Area (CA) will not be affected by the project, as this feature is avoided entirely by the preferred Route 2A, which is located north of the Big O CA.</p> <p>The Big O CA is currently traversed by existing 230 kV transmission lines and would have been affected (by way of the widening of this transmission corridor) by any of the Route 1 alternatives which would have paralleled these existing transmission lines on the north side. The anticipated effects to the Big O CA were considered in the evaluation of route alternatives and was one of the features that lead to Route 1 alternatives scoring lower in some evaluation criteria within the Natural Environment and Anishnawbek and Haudenosaunee Culture, Values and Land Use categories.</p>	<p>CKSPFN appreciates HONI's clarification on the Big O Conservation Area in relation to the proposed project.</p> <p>CKSPFN requests that the Big O CA, and the existing 230 kV transmission lines that traverse it, to be referenced in the missing documentation and assessment of cumulative effects in the final ESR.</p> <p>CKSPFN requests the opportunity to review and comment on the final ESR before it is submitted to MECF.</p>	<p>As the Big O CA is not within the immediate area of the project (preferred route 2A). Hydro One does not plan to include the Big O CA within its description of cumulative effects in the final ESR, in line with the requirements of the <i>Class Environmental Assessment for Minor Transmission Facilities</i> (2016).</p> <p>See Hydro One's response above regarding the offer to share applicable sections prepared for the final ESR that address CKSPFN's comments.</p>

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	<p>Territory, there is concern the new line may impact this resource, and contribute further cumulative impacts to the existing HONI Right of Way. Recommendations: HONI must provide details on how the Big O site will be avoided. It is unlikely any encroachment into the Big O Conservation Area, including a buffer region (indirect encroachment from widening of the Right of Way) would be supported.</p>	<p>The discussion regarding Big O CA that occurred during the aquatic surveys on July 28, 2021 was not meant to imply that Big O CA would be affected by the preferred route 2A, but was in the context of describing how route 1 variations (paralleling the existing 230 kV corridor) would still result in effects to features directly adjacent by way of widening the ROW.</p>		
14.	<p>1.5.2 ESR and Appendix C-1 – Designated or Special Natural Areas s. 4.6.6 – Important Bird Areas The ESR documents recognize that the Project Study Area (PSA) does overlap with the Eastern Lake St. Clair Important Bird Area (IBA) but then cites that IBAs are not legally protected in Canada. This comment does add to concerns as the value of IBAs to CKSPFN's Aboriginal and treaty rights is minimized in that statement. Additionally, and as discussed in 2.4.3 above, if indeed there are other ecological features such as wetlands (specifically unclassified) or waterbodies, complexing is likely to occur but may be missed in the single season and/or point-assessments being conducted leading to the drafting of this ESR. With the comment about the legal protection and nature of the assessments in this ESR, there are concerns the potential impact of the new transmission line may be underestimated, or at best, not yet assessed relative to impact on bird species using the IBA and beyond. Recommendations: HONI must re- evaluate the potential impacts of the line on IBAs via increased assessments that explore potential complexing. The results of these studies should be provided to CKSPFN for review before proceeding with planning. CKSPFN should also have the opportunity, with reasonable capacity funding, to participate in these assessments.</p>	<p>As described in Section 7.7.7.1 of the ESR, the majority of the IBA which is traversed by the preferred route 2A consists of an existing 115 kV idle transmission line corridor which will be repurposed to accommodate the proposed Project. Therefore, while the new transmission line will be different in design (e.g., taller structures with greater span distance between them), this represents an incremental change to this area. However, recognizing that the IBA is an important consideration in the planning of the project, this was taken into account both in the evaluation of the route alternatives and the assessment of environmental effects and identification of mitigation measures.</p> <p>Within the IBA, Lake St. Clair provides a critical resting, feeding and staging area for numerous species of waterfowl; earning its reputation as one of the most important resting and feeding sites for waterfowl in Canada south of James Bay. However, these congregations are contained within the lake itself, adjacent wetlands and a broad swath of adjacent farmlands and inland habitats from Wallaceburg to the mouth of the Thames River. The preferred route 2A is outside of the critical waterfowl feeding, staging and stopover areas.</p> <p>As further described in Section 7.7.7.1 of the ESR, a review of available data, flight paths for water bird species commonly associated with the IBA do not appear to extend through the eastern extents of the IBA that overlap with the proposed Project. While suitable habitat conditions for water birds within the IBA were not identified within the transmission ROW associated with the preferred route, potential suitable habitat does exist adjacent to the transmission ROW. As a result, there is potential for birds to collide with the transmission line during the construction and operational phases associated with the proposed Project. In addition to the above-mentioned repurposing of the existing idle transmission corridor, Hydro One has also committed to implementing additional visual mitigation (e.g., bird diverters or similar technology) along key sections of the</p>	<p>CKSPFN reiterates concerns that the potential impact of the new transmission line may be underestimated, or at best, not yet assessed relative to impact on bird species within the IBA and beyond.</p> <p>CKSPFN again requests that HONI re-evaluate the potential impacts of the line on IBAs via increased assessments that explore potential complexing (i.e., ecological connections between seemingly separate habitat features). The results of these studies should be provided to CKSPFN for review before proceeding with planning. CKSPFN should also have the opportunity, with reasonable capacity funding, to participate in these assessments.</p> <p>HONI does note that potential suitable habitat does exist adjacent to the transmission RO, and further notes there is potential for birds to collide with the transmission line during the construction and operational phases associated with the proposed Project.</p> <p>CKSPFN asserts that the evaluation of these impacts should be included in the final ESR, and not simply incorporated in future detailed design and environmental mitigation planning.</p>	<p>As described in Hydro One's initial response, impacts of potential bird collisions (and mitigation) were included in the draft ESR and will be expanded on in the final ESR. This includes a commitment to implement mitigation to reduce the likelihood of collisions.</p> <p>While the selection and location of specific mitigation measures (e.g., visual bird diverters) will form a part of the post-EA detailed design phase of the project, Hydro One has committed in the draft ESR to providing opportunities for interested Indigenous communities to review and provide input into these specific mitigation measures.</p>

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		<p>transmission line within the IBA to further mitigate the potential for avian collisions. Selection and implementation of this visual mitigation will form part of the detailed design and environmental mitigation planning to be undertaken by the construction contractor for the project; Hydro One will work with its selected contractor to further review potential mitigation solutions with interested Indigenous communities, and to incorporate input from communities into these plans.</p>		
15.	<p>1.6.1 Draft ESR – Section 7 Cumulative Impacts - The Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) process requires all proponents to consider cumulative effects when planning projects, including the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available. HONI has not provided information on cumulative impacts, or specific information on cumulative impacts to CKSPFN Aboriginal and treaty Rights. However, the draft ESR notes “more than 95% of original wetlands and forests are gone... remaining habitat in the counties [sic] is vital to wildlife” (Table 3-10). Of course, “the counties” represent CKSPFN treaty lands and waters. Recommendation: HONI should be required to provide a chapter in the ESR on Cumulative Impacts. This chapter should be:</p> <ul style="list-style-type: none"> • inclusive of information from the IESO and regional Local Distribution Companies (LDCs) including the IESO Annual Acquisition Report (July, 2021) and the forthcoming IESO West of London Bulk Report planned for release later this summer; • inclusive of Information from regional Local Distribution Companies (LDCs) regarding their expectations for system expansion and refurbishment given the IESO’s expected quadrupling of electricity demand in the region between now and 2035; and • reflect the outcomes of court cases including <i>Yabey v British Columbia, 2021 BCSC 1287 (Blueberry River), Mikisew Cree First Nation v. Canada (Mikisew), Southwind v. Canada (Southwind)</i> with respect to identifying and managing cumulative impacts across treaty lands and waters. In <i>Blueberry River</i>, B.C. Supreme Court justice Emily 	<p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the independent agency (IESO) as a starting point for the EA and technically viable alternative routes were developed for evaluation through the Class EA process. Hydro One will include in the final ESR a subsection describing the consideration of cumulative effects, as per the requirements of the Class EA for Minor Transmission Facilities. The project team will identify and describe the cumulative effects of the preferred alternative in relation to any identified proposed undertakings in the immediate project area where documentation is available. This will include information from the IESO regarding other projects planned within the study area. Inclusion of Local Distribution Companies plans for expansion given the expected electricity demand is outside of the purview of this study unless those plans are known and available to Hydro One. Broad, regional cumulative effects or cumulative effects related to the increased energy demand in southwestern Ontario is also outside of the purview of this study. Hydro One accepts the recommendation of the IESO to construct a new double-circuit 230 kV transmission line between the Chatham SS in the Municipality of Chatham-Kent, to the future Lakeshore TS in the Municipality of Lakeshore.</p>	<p>As the draft ESR did not include the required consideration of cumulative effects as per the requirements for the Class EA for Minor Transmission facilities, CKSPFN requests the opportunity to review and comment on the final ESR before it is submitted to MECP.</p>	<p>Hydro One's previous responses addressed the comment regarding cumulative effects, and Hydro One's commitment to include an assessment of cumulative effects for known projects occurring within the immediate project area, as per the requirements of the Class EA for Minor Tx Facilities 92016). See Hydro One's response above regarding the offer to share applicable sections prepared for the final ESR that address CKSPFN’s comments.</p>

Hydro One Chatham x Lakeshore Line Project

Chippewas of Kettle and Stony Point FN–Responses to Replies received Oct. 1 2021 – November 9, 2021

No.	Comment	Hydro One Response	CKSPFN Reply to HONI's Sept. 17, 2021 Response	Hydro One Response to CKSPFN Oct. 1, 2021 Responses
	<p>Burke agreed with the Blueberry River First Nation that the constant approval of new energy projects in the region had infringed on treaty rights meant to protect the Nation's way of life. She characterized it as "death by a thousand cuts."</p> <p>This chapter on Cumulative Impacts should also reference approaches to managing cumulative impacts with Indigenous treaty rights-holders including:</p> <ul style="list-style-type: none"> • structuring collaboration with CKSPFN in the context of regional cumulative effects management and the IESO's information regarding the quadrupling of energy infrastructure across CKSPFN treaty territory • co-governance structures for managing cumulative impacts with CKSPFN given the IESO's predicted growth in energy Infrastructure <ul style="list-style-type: none"> - managing cumulative impacts with CKSPFN in light of the fact that across its treaty territory, "more than 95% of original wetlands and forests are gone... remaining habitat in the counties is vital to wildlife" <p>(HONI Draft ESR Table 3-10)</p>			
16.	<p>1.6.1 ESR and Appendix C-1 – Species at Risk s.7.7.8.4</p> <p>The ESR and appendices cite various fish and wildlife species listed under either or both the federal Species at Risk Act (SARA) or the provincial Endangered Species Act (ESA). As discussed in several of the preceding sections, there is an inherent shortcoming in the various studies resulting from two main issues: 1) the detailed route is not yet known therefore SAR assessments were more of a desk-top analysis and, 2) single season-point assessments are at the low scale of required assessment for statistical analysis of species. Single season-point assessments are presence-not observed level and likely not sufficient for understanding or describing the potential impact to virtually any species let alone SAR species.</p> <p>Recommendations: As more detailed plans are developed, HONI should commit to undertaking fulsome, 3-season studies to clearly define the reasonableness that SAR species are or are not present, and if present, include planning that has total avoidance as the primary mitigation. The</p>	<p>Species at Risk (SAR) habitat was described in the draft ESR by either direct observation during field surveys (e.g., Butternut) or by the identification of potential SAR habitat by way of cross-referencing the results of Ecological Land Classification against the habitat descriptions for SAR with the potential to occur within the project study area. This is a conservative approach which Hydro One believes to be appropriate for Class EA projects.</p> <p>The MECP has recently acknowledged that an authorization under the <i>Endangered Species Act, 2007</i> (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the timing windows outlined in the ESR are adhered to.</p> <p>Now that the preferred route has been selected, Hydro One continues to further investigate potential methods of avoiding or mitigating adverse effects to potential SAR habitats and would welcome input from CKSPFN in this process; this may include avoiding disturbance to some areas by minor realignments (e.g., within the existing property fabric) of the preferred route, or by avoiding disturbance to known or potential SAR habitat during sensitive seasons.</p>	<p>Now that the preferred route has been selected, and HONI continues to further investigate potential methods of avoiding or mitigating adverse effects to potential SAR habitats, these assessments and considerations should be included in the final ESR.</p> <p>CKSPFN requests the opportunity to review and comment on the final ESR before it is submitted to MECP.</p>	<p>As described in Hydro One's initial response, impacts to SAR were included in the draft ESR. The selection and location of site-specific avoidance and mitigation measures will form a part of the post-EA detailed design and construction planning phase of the project. Hydro One committed in the draft ESR to provide opportunities for interested Indigenous communities to review and provide input into these specific mitigation measures and construction plans.</p> <p>In their review of the draft ESR, the MECP SAR Branch acknowledged that permitting under the <i>Endangered Species Act</i> would not be required for SAR Bats and Eastern Foxsnake, provided that HONI adheres to the timing windows included in the ESR for these species.</p> <p>In the event it is determined that there is potential to impact SAR/SAR habitat following detailed design and construction planning the appropriate regulatory agencies (i.e. MECP, DFO) will be consulted with respect to potential permitting and/or approvals.</p> <p>See Hydro One's response above regarding the offer to share</p>

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	<p>CKSPFN would also appreciate the potential to participate in these assessments, with reasonable capacity funding</p>	<p>If it is determined that disturbance to some areas of potential SAR habitat cannot be avoided, then additional detailed surveys to confirm presence or absence of SAR habitat may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA and additional aquatic habitat assessments) were conducted in July 2021 and were attended by interested Indigenous communities.</p> <p>As described in Section 4.6.7 of the ESR, in the event the project has the potential to result in potential impacts to aquatic SAR, both the MECP and DFO will be consulted to confirm whether permitting under the ESA and/or the <i>Fisheries Act</i> may be required.</p>		<p>applicable sections prepared for the final ESR that address CKSPFN's comments.</p>
17.	<p>1.6.2 ESR and Appendix C-1 – Non- native and Invasive Species s.4.6.7 - Invasive Species s.7.7.8.6 It is acknowledged, the effort that HONI and their consultants have made in identifying Invasive species and describing ways to mitigate propagation. It is also acknowledged that some species (i.e. fragmites), once established, are virtually impossible to remove. That said, again, due the level of assessment completed, there is concern that invasive species may have been missed in the original studies, so consideration in mitigation plans may be missed. Additionally, in this region of CKSPFN Treaty Territory, fragmites has become the dominant species lining virtually any waterbody, road or pathway. With regard to certain plant species of harvest (i.e. bull rush and yellow flag), fragmites growth has invariably taken over those areas and where harvesting opportunities for these species may still exist, there would be extra concern to minimize the potential for spread of any invasive into these areas. Recommendation: As HONI develops final plans and completes additional environmental studies, HONI should be both watchful of invasive species, as well as identifying valued plant species and locations. This identification and listing should be provided to CKSPFN and other Indigenous communities in the area to confirm and add CKSPFN valued ecosystem components (VECs). Additionally, final mitigation plans directed at the prevention of the spread of invasive species relative to specific sites should be provided to CKSPFN for review prior to initiating work.</p>	<p>Hydro One will continue to identify and flag areas with populations of invasive species, including <i>Phragmites australis</i> for consideration during detailed access and construction planning. As described in Section 7.7.8.6 of the ESR, Construction staff will be educated on the identification of invasive species and the importance of avoiding their spread to new areas, and areas with known invasive species populations will be avoided to the extent practical during construction. Additional measures that would be undertaken to reduce the spread of invasive species include utilizing native plant species during construction restoration, care to avoid spreading invasive species (especially invasive plant species) that occur in or adjacent to work areas, and educating crews on the importance of preventing the spread of invasive species, conducting proper handling, containment and disposal of invasive plant material, where required, and inspecting and cleaning equipment and vehicles as necessary to reduce potential for spreading invasive species propagules.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on plant species of harvesting interest or VECs, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project. Hydro One is also open to discussing ways in which representatives from CKSPFN could be involved in safely participating in this field work during the construction and restoration phases of the Project.</p>	<p>CKSPFN appreciates commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on plant species of harvesting interest or VECs, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>CKSPFN requests that HONI consider not only opportunities for avoiding the spread of invasive species like <i>Phragmites australis</i>, but for rehabilitating parts of the hydro corridor that currently contain these species. It should be noted that invasive species are part of the cumulative impacts within CKSPFN's Aboriginal and treaty territory.</p> <p>CKSPFN appreciates that actions like avoiding spread of existing planting native species during restoration might help reduce the spread of propagules. However, species like <i>P. australis</i> tend to thrive in disturbed areas, meaning that areas disturbed throughout the project lifecycle should be monitored for invasive species both during and following construction. The Biodiversity Initiative should include contingency plans for the removal of invasive species following Best Management Practices, as required.</p> <p>CKSPFN looks forward to reviewing and commenting on the final ESR, inclusive of an assessment and consideration of cumulative effects related to non-native and invasive species, before the final ESR is submitted to MECP.</p>	<p>As per Hydro One's previous response, the management of work activities to minimize the potential inadvertent spread of invasive species, and post-construction restoration with compatible native species, will be important aspects of detailed construction planning, to be developed after submission of the final ESR.</p> <p>If opportunities to further address existing populations of invasive species along the ROW for the Chatham x Lakeshore new 230 kV transmission line are identified, Hydro One will consider those opportunities within the context of the surrounding area; for example, populations of invasive plant species on a transmission line ROW may also occur on adjacent private lands (with restricted access), whereby management of the species on the ROW alone may prove futile.</p> <p>The Biodiversity Initiative for the project may consider the inclusion of opportunities to conduct invasive species inventory and control projects, although such initiatives typically involve off-ROW opportunities and projects.</p>

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18.	<p>1.6.3 ESR - Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects</p> <p>s.7.12 The effort in the development of this section including the summary table 7-1 is acknowledged. This section attempts to envision each potential impact and mitigate it without final plans in place. As it is now, this section is a compendium of virtually every mitigation that 'could' be applied.</p> <p>Recommendation: As final plans are developed for all aspects of the project relative to each environmental feature and impact specific to the project, HONI will share that mitigation plan with CKSPFN for review, collaborate with CKSPFN in finalizing mitigation plans, and provide capacity funding for involvement in the review process, and provide capacity funding for CKSPFN environmental monitors to be on site during construction activities.</p>	<p>As detailed construction plans, including detailed environmental mitigation plans are developed, Hydro One and its construction contractor will provide opportunities for review and discussion with CKSPFN and other interested Indigenous communities, and will seek to incorporate their input into the final detailed plans.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by CKSPFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and CKSPFN as preparations begin for construction and we are committed to working together on this.</p>	<p>CKSPFN looks forward to a considering a CFA inclusive of meaningful opportunities for CKSPFN help develop, and to incorporate input into. detailed plans for environmental mitigation and opportunities to take meaningful roles for environmental monitoring during construction.</p>	<p>See Hydro One's response above to the comments provided in CKSPFN's Opening Reply regarding the history of offers and outreach to discuss a CFA for the Chatham x Lakeshore project with CKSPFN.</p> <p>Hydro One has been, and continues to be: open to discussing capacity funding with CKSPFN, both on an interim basis as well as the comprehensive CFA.</p> <p>As per Hydro One's previous response and the commitment made in the draft ESR, Hydro One will provide opportunities for interested FN communities to review and provide input to detailed environmental mitigation and construction plans prior to commencement of construction.</p>

1.1 Cumulative Effects Assessment

The cumulative effects assessment (CEA) for the project has been completed in accordance with the Class EA for Minor Transmission Facilities requirements: *“The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments)”*. For this project, the CEA involved the consideration of project effects combined with effects from other proposed undertakings in the immediate project area (overlapping the 500 m local study area) where documentation was publicly available. To extend a CEA beyond the immediate project area (i.e., to assess trajectories of change over time on a broader regional basis) is outside the scope of the Class EA and Hydro One’s ability to influence, control, or reasonably predict.

1.1.1 Regional and Historic Cumulative Effects to Indigenous and Aboriginal Treaty Rights

Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue; to put pressure on Indigenous communities’ current and future use of lands and resources. That said, Hydro One's role is to provide the necessary electrical infrastructure based on regional planning assessments and direction provided by the IESO. In the case of the Chatham x Lakeshore Project and other Hydro One projects in southwestern Ontario, the need for this new infrastructure has been identified by IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning, and eventually construction and operation of the necessary transmission infrastructure. Additionally, the Ontario Energy Board (OEB) was issued an Order-in-Council to amend Hydro One’s transmission license to include the development and construction of the Chatham x Lakeshore project. As such, Hydro One is acting on the direction provided by IESO, as well as direction provided by the Crown via the OEB, to design and build the Chatham to Lakeshore transmission line.

1.1.2 Project Inclusion List

Figure 7-1 provides an overview of known projects that overlap with the local study area which have been included in this CEA. As summarized in **Table 7-2**, overlapping projects have been categorized into the following three tiers (in decreasing order of information available):

1. Projects with completed and publicly available impact assessments or environmental assessments;
2. Known current, and future Hydro One projects where the environmental assessment (including selection of a preferred alternative) is not yet completed but where, as owners of transmission line infrastructure, Hydro One has a reasonable understanding of what future potential effects may be; and

3. Other future projects where proponents have not yet started or completed an environmental assessment or other planning study such that insufficient information is publicly available to meaningfully assess interactions with the Chatham to Lakeshore Project. It is noted that for these future projects, this Class EA and CEA will be available for consideration to their benefit, including the potential to assess cumulative effects of the Chatham to Lakeshore Project combined with those future projects.

Table 7-2: Projects Included in the Cumulative Effects Assessment

Project Name	Proponent	Interaction with Chatham to Lakeshore Project
Tier 1 Projects: Effects Assessment Documentation Publicly Available		
Highway 401 Improvements, Tillbury to London	Ministry of Transportation, Ontario	The proposed highway 401 improvements overlap with the Chatham to Lakeshore Transmission Line in the area of the Chatham SS
Panhandle Expansion Project	Enbridge Gas	The proposed expansion project crosses the new Project right-of-way
Lakeshore Transmission Station Project	Hydro One Networks Inc.	The Transmission Station Project is the western terminal station for the Chatham to Lakeshore Transmission Line Project
Tier 2 Projects: Hydro One Planned Future Undertakings with Owner Predicted High-Level Effect Knowledge		
St. Clair Transmission Line Project	Hydro One Networks Inc.	St. Clair Transmission Line connects to the Chatham SS, which is also a terminal station for the Chatham to Lakeshore Project.
Tier 3 Projects: Future Projects in Area where Assessment of Effects are not yet known		
Comber Employment Lands	Municipality of Lakeshore	The project crosses the Comber Business Park development area
Chatham-Kent Rural Industrial Area	Municipality of Chatham-Kent	The project crosses the Chatham-Kent Rural Industrial Area development area.
Chatham West Transportation Link	Municipality of Chatham-Kent	The project crosses the Chatham-West Transportation Link right of way

Project Name	Proponent	Interaction with Chatham to Lakeshore Project
Hitchcock Road and Hoard Road – Potential Future Development Area	Municipality of Chatham-Kent	The project crosses the Hitchcock Road and Hoard Road Future Development Area

1.1.3 Analysis of Cumulative Effects

Table 7-3 summarizes the cumulative effects analysis completed for Tier 1 and Tier 2 projects on the Project Inclusion List. Cumulative effects were assessed by looking at each project’s effects assessment tables, identifying potential temporary and long-term effects and net effects for each project and assessing potential for cumulative effects of multiple projects overlapping the Chatham to Lakeshore Transmission Line LSA. Cumulative effects were analyzed from a “temporary effect” or a “long-term effect” perspective. Temporary effects are effects primarily related to construction activities associated with the respective infrastructure. Long-term effects represent potential project effects that may be experienced over the life of the project. It is noted however that some long-term effects are related to periodic maintenance activities which will not be persistent throughout the entire lifespan of the project but will be limited to periodic maintenance events (e.g. maintenance vehicles tracking mud on local roads will only occur if and when maintenance activities are required in muddy areas).

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Crop Loss	Yes Temporary removal of crops and soils supporting crop production.	Yes Permanent removal of land available for agricultural production as a result of project infrastructure	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	Yes The preferred interchange improvements, emergency access ramps and new road connections are expected to result in some direct and indirect impacts to agriculture	No N/A	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	Yes Displacement of agricultural land by the SS and TS.	Yes Reasonable to assume there may be a temporary removal of crops and soils supporting crop production.	Yes Reasonable to assume there may be a permanent removal of land available for agricultural production as a result of project infrastructure	Yes Multiple projects have a potential to temporarily remove crops and soils from agricultural production to accommodate construction activities of multiple projects. If multiple projects are under construction at the same time this may result in a temporary cumulative effect of reduced agricultural production.	Yes Multiple projects have a potential to permanently remove agricultural land from production to accommodate new infrastructure. Multiple projects on the landscape will compound this effect.	Not considered significant. Long-term permanent removal of land available for agricultural production is not considered significant in the larger landscape of southern Ontario.
Agricultural Resources: Soil Compaction	Yes Compaction of soil caused by movement of construction equipment over agricultural land	Yes Compaction of soil caused by movement of vehicles over agricultural land as a result of periodic maintenance activities	No N/A	No N/A	Yes Reduction in soil capability (quality) from mixing, compaction and rutting risk, accidental contaminant spills and erosion	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there may be compaction of soil caused by movement of construction equipment over agricultural land	Yes Reasonable to assume there may be compaction of soil caused by movement of maintenance vehicles over agricultural land	No Multiple projects have the potential for isolated soil compaction within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No While multiple projects have identified soil compaction in operation and maintenance phases, project specific mitigation measures can be employed to mitigate the effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.
Agricultural Resources: Soil Mixing	Yes Potential for excavation activities to cause mixing of soil horizons, thus lowering the quality of soil.	No N/A	No N/A	No N/A	Yes Reduction in soil capability (quality) from mixing, compaction and rutting risk, accidental contaminant spills and erosion	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there is potential for excavation activities to cause mixing of soil horizons	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No Multiple projects have the potential for soil mixing within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No N/A	Not considered significant. Effects from multiple projects can be mitigated at a project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Disturbance to Farm Operations	Yes Potential to disturb farm operations including planting and harvesting schedules, spraying, tiling activities, etc.	Yes Impediments to the maneuverability of agricultural equipment as a result of periodic maintenance activities	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	No N/A	Yes Damaged or severed tile drainage	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there is potential to disturb farm operations	Yes Reasonable to assume there may be permanent impediments to the maneuverability of agricultural equipment.	No Multiple projects have the potential to temporarily disturb farm operations within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No Multiple projects have potential to create impediments to maneuverability of agricultural equipment. However, impediments would not impact the larger agricultural community and effects would be on a site by site basis. Project specific mitigation measures can be implemented to address effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.
Agricultural Resources: Vegetation Removal	No N/A	Yes Partial removal or fragmentation of existing hedgerows and windbreaks between agricultural land parcels as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Contamination of Organic or Identity Preserved (IP) Crops	Yes Potential for activities, including use of herbicides to control noxious weeds or vegetation, to contaminate organic or IP crops or agricultural fields transitioning to organic/IP crop types.	Yes Potential for activities, including use of herbicides to control noxious weeds or vegetation, to contaminate organic or IP crops or agricultural fields transitioning to organic/IP crop types as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Damage to Field Tiles	Yes Potential for equipment to damage or crush existing agricultural tile drains.	No N/A	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	No N/A	Yes Damaged or severed tile drainage	No N/A	No N/A	No N/A	Yes Reasonable to assume potential for equipment to damage or crush existing agricultural tile drains during construction	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No Multiple projects have the potential for temporary impacts to agricultural tile drains. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No Multiple projects have the potential for temporary impacts to agricultural tile drains. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Livestock Stress, Loss or Injury	Yes Potential for activities to be required within livestock managed areas (grazing fields, pastures, etc.) resulting in potential for livestock stress, injury or loss. In addition, potential use of implosive splicing may scare or startle agricultural livestock.	Yes Potential for activities to be required within livestock managed areas (grazing fields, pastures, etc.) resulting in potential for livestock stress, injury or loss as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Electric and Magnetic Interference	No N/A	Yes Some farmers have raised concerns regarding potential for overhead transmission lines to interfere with automated or GPS-guided farm equipment, when said equipment is directly below the conductors.	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Potential exposure to increased EMF during operation	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Reasonable to assume construction of the new transmission line will raise concerns regarding potential for overhead transmission lines to interfere with automated or GPS-guided farm equipment when said equipment is directly below the conductors.	No N/A	Yes Multiple projects have the potential to increase concerns related to EMF exposure, interruption to GPS-guidance systems and automation equipment in proximity to conductors.	Not considered significant. Not considered significant because potential effects from EMF would be localized to areas below conductors and handled on a project specific basis.
Archaeological Resources	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Cultural Heritage Resources	No N/A	No Based on the baseline findings of the Cultural Heritage Existing Conditions Report, there is the potential for project-related works to adversely affect known and potential built heritage resources within the study area. No cultural heritage landscapes were identified in the study area associated with the preferred route for the new transmission line.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Land Use and Communities: Business Operations	Yes Potential for activities to disrupt commercial or industrial operations (construction)	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Potential for short-term disruption to traffic in areas affected by construction (e.g. equipment/materials delivery, worker vehicular traffic)	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Multiple projects have identified potential for disruption to local business operations as a result of project specific activities. If multiple projects proceed simultaneously, the compounding effect to local business may result in a negative socio-economic effect that will be temporary in nature and duration.	No N/A	Not considered significant. Not considered significant because potential impacts to business operations will be temporary in nature and can be mitigated on a project specific basis.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Land Use and Communities: Existing and Future Land Use Designations and Potential Future Development	No N/A	Yes While transmission lines can be largely compatible with development, its location within areas zoned to allow future commercial/industrial development, or otherwise targeted/identified for future development potential, will introduce certain restrictions to future uses within the lands occupied by the transmission line ROW.	No N/A	Yes Adjacent property is required to accommodate improvements to the six highway interchanges (including the alternate routes for the identified road closures), the installation of the emergency access ramps at Merlin Road, and the relocation of the carpool parking lot at the Bloomfield Road interchange.	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	Yes Several projects have identified the need to acquire land designated for future development potential. This acquisition or building of infrastructure in close proximity will require also implement encroachment impacts and Right-of-way restrictions on future development.	Not considered significant While several projects have identified potential impacts to future development, the impact is known ahead of the development taking place and impacts can be mitigated or avoided through development approvals processes.
Land Use and Communities: Local Roads and Traffic	Yes Potential for increased traffic, including heavy equipment, on local and regional roads. In addition, stringing of conductors across highways and roadways may require temporary road closures and detours.	No N/A	Yes The exact construction staging/sequencing will be determined during the subsequent detail design phase. This will include a review of maintaining Highway 401 as two lanes in each direction at all times, or reducing Highway 401 to one lane per direction in construction phases. Full access between Highway 401 and all of the interchanges is expected to be maintained during construction. Short term, off-peak closures may be required during some operations. This will be confirmed during detail design.	No N/A	Yes The transportation of project goods, services and workers has the potential to lead to increased use of existing transportation infrastructure. Also, increased traffic volumes along local road networks could increase travel times and reduce road safety, which might lead to increased use of local emergency services due to potential vehicle accidents and workplace accidents.	No N/A	Yes There is some potential for disruption to vehicular traffic in the study area during the construction phase; however, it is expected to be minimal and temporary in nature.	No N/A	Yes Reasonable to assume the potential increase in traffic, including heavy equipment on local and regional roads	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified temporary impacts from construction local road networks. This includes potential road closures, increased traffic, infrastructure crossings etc. If multiple projects proceed simultaneously impacts could be compounded having a negative effect on the larger road network.	No N/A	Not considered significant Not considered significant because potential impacts to local roadways would be temporary in nature. Road closures or disruptions to traffic require approvals from local municipalities or MTO prior to construction. Local municipalities and MTO have processes in place to coordinate multi-project impacts and mitigate network disruptions.

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Land Use and Communities: Mud and Construction Debris	Yes Potential for tracking of mud and migration of construction debris to areas outside of the construction zone.	Yes Potential for tracking of mud and migration of construction debris to areas outside of the construction zone as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes There is potential for mud accumulation in the construction site and on public roads due to site preparation and construction activities	No N/A	Yes Reasonable to assume potential for tracking of mud and migration of construction debris to areas outside of the construction zone	Yes Reasonable to assume potential for tracking of mud and migration of construction debris to areas outside of the construction zone	Yes Several projects have identified temporary effects from construction activities. Effects can be mitigated through project specific mitigation measures.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Land Use and Communities: Electric and Magnetic Fields (EMF)	No N/A	Yes Potential exposure to increased EMF once the transmission line is energized.	No N/A	No N/A	No N/A	No N/A	Yes EMF values from the proposed Project are expected to remain significantly below the general public exposure guidelines	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Reasonable to assume construction of the new transmission line will result in potential exposure to increased EMF once the transmission line is energized.	No N/A	Yes Multiple projects have the potential to increase concerns related to EMF exposure once transmission lines are energized.	Not considered significant. Not considered significant because potential effects from EMF would be localized to areas below conductors and handled on a project specific basis.	
Land Use and Communities: Noise & Vibration	Yes Potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Potential disturbance as a result of periodic maintenance activities	Yes Construction noise issues	Yes Noise mitigation was reviewed at specific locations where noise levels exceeded MTO/MOE noise criteria (e.g. ≥65 dBA). However, the assessment concluded that noise mitigation is not technically and/or economically feasible. Thus, noise mitigation is not recommended.	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Noise from construction related activities could potentially cause temporary nuisance or disturbance effect for local residents	Yes There will be some operational noise from equipment at the new stations, primarily from the 230 kV transformers within the TS	Yes Reasonable to assume potential disturbance as a result of construction	Yes Reasonable to assume potential disturbance as a result of noise	Yes Several projects have identified noise and vibration effects associated with construction. Should several projects proceed at the same time these effects could be compounded.	Yes Several projects have indicated a potential for increased noise and vibration during operations and maintenance phases. Once built, these projects combined could have an increased negative effect resulting from increased background noise and vibration.	Not considered significant Noise and vibration during construction is temporary in nature. Long-term increases in background noise and vibration effects can be mitigated on a project specific basis within permissible limits. Specific operations are require to comply with site specific Environmental Compliance Approvals, Licenses, authorizations and/or noise regulations.

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Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
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Natural Environment Resources - Physical Environment: Spills	Yes Potential inadvertent release of deleterious substances including oil, gasoline or other liquids.	Yes Potential inadvertent release of deleterious substances including oil, gasoline or other liquids as a result of periodic maintenance activities	Yes Comprehensive drainage, spills and sediment and erosion control plans will be in place during all stages of construction and operation of the site to avoid potential impacts to surface water and groundwater	Yes Comprehensive drainage, spills and sediment and erosion control plans will be in place during all stages of construction and operation of the site to avoid potential impacts to surface water and groundwater	Yes General construction activities such as vehicular and machinery operation and use of drilling fluids have the potential to change groundwater quality through minor containment releases. Spills consisting of materials that constitute a contaminant may affect groundwater and will therefore have to be managed. Contamination of surface water could occur through accidental spills from vehicle and machinery operation (e.g. drilling fluids, leaks) near waterbodies and watercourses. Washing equipment (e.g. excavator) could also potentially result in contaminant releases to	Yes Contamination of surface water could occur through accidental spills from vehicle and machinery operation (e.g. drilling fluids, leaks) near waterbodies and watercourses. Washing equipment (e.g. excavator) could also potentially result in contaminant releases to	Yes Potential inadvertent release of oil, gasoline or other liquid during construction and/or maintenance	Yes Potential inadvertent release of oil, gasoline or other liquid during construction and/or maintenance	Yes Reasonable to assume the potential inadvertent release of deleterious substances including oil, gasoline or other liquids	Yes Reasonable to assume the potential inadvertent release of deleterious substances including oil, gasoline or other liquids	Yes Several projects have identified the inadvertent release of deleterious substances as a potential during construction activities. Project specific mitigation and spill response can be implemented to mitigate concerns.	Yes Several projects have identified the inadvertent release of deleterious substances as a potential during operation phases. Project specific mitigation and spill response can be implemented to mitigate concerns.	Not considered significant While several projects have identified the risk of inadvertent release of deleterious substances the risk is at a project specific level. Project specific mitigation plans and spill response plans can be developed to manage project specific risks.
Natural Environment Resources - Physical Environment: Waste Generation	Yes Solid and/or liquid waste will be generated.	Yes Solid and/or liquid waste will be generated as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes The production of project-related waste could place additional stress on the capacity of local landfills	No N/A	Yes Solid and/or liquid waste would be generated during construction	No N/A	Yes Reasonable to assume solid and/or liquid waste will be generated	Yes Reasonable to assume solid and/or liquid waste will be generated	Yes Several projects have potential to generate waste materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.	No N/A	Not considered significant Several projects have potential to generate waste materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.
Natural Environment Resources - Physical Environment: Excess Materials Management	Yes Excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Excess materials including topsoil and subsoil, may be produced during site excavations as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes Although there are no known waste disposal sites located within or adjacent to the PSAs, improper disposal of waste material generated during construction activities could result in the contamination of soil, surface water and/or groundwater resources.	No N/A	Yes Excess material requiring disposal of off-site will be sampled and analyzed to determine its disposal requirements	No N/A	Yes Reasonable to assume that excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Reasonable to assume that excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Several projects have potential to generate excess materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.	No N/A	Not considered significant Several projects have potential to generate excess materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.

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Natural Environment Resources - Atmospheric Environment: Climate Change	Yes Emissions will be generated from vehicles and equipment.	Yes Emissions will be generated from vehicles and equipment as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	Yes Emissions from vehicles and equipment during the construction and maintenance phases. Insulating mediums of Hydro One equipment contain Sulphur Hexafluoride, a commercially available non-toxic greenhouse gas	Yes Emissions from vehicles and equipment during the construction and maintenance phases. Insulating mediums of Hydro One equipment contain Sulphur Hexafluoride, a commercially available non-toxic greenhouse gas	Yes Reasonable to assume emissions will be generated from vehicles and equipment.	Yes Reasonable to assume emissions will be generated from vehicles and equipment.	Yes Several projects have identified increased potential for greenhouse gas emission releases associated with construction equipment not normally in operation in the construction area. These releases have potential to contribute to climate change through greenhouse gas emission releases. When combined, these projects together may produce larger emissions than individually on their own.	Yes Several projects have identified increased potential for greenhouse gas emission releases associated with operation activities . These releases have potential to contribute to climate change through greenhouse gas emission releases. When combined, these projects together may produce larger emissions than individually on their own.	Not considered significant While it is acknowledged that development of these projects will create emissions during construction and operations contributing to greenhouse gas releases, the emission sources (individual vehicles) are not considered significant in the context of the small overlapping project areas
Natural Environment Resources - Atmospheric Environment: Air Quality	Yes Potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Potential for fugitive dust and impacts to air quality from vehicle emissions as a result of periodic maintenance activities	Yes Standard mitigation will be used for dust control during construction	No N/A	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Exhaust emissions may be generated from vehicles and equipment during the construction phase. Dust may be generated from vehicles and equipment during construction, as well as the potential demolition of existing agricultural buildings and structures on the subject property.	No N/A	Yes Reasonable to assume the potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Reasonable to assume the potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Several projects have identified increased potential for negative air quality effects through construction releases of dust and airborne particulates. These releases will be temporary in nature and project specific mitigation can be implemented to mitigate project specific effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources – Atmospheric Environment: Noise and Vibration	Yes Potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Potential disturbance as a result of noise from periodic maintenance activities	Yes Construction noise issues	Yes Noise mitigation was reviewed at specific locations where noise levels exceeded MTO/MOE noise criteria (e.g. ≥65 dBA). However, the assessment concluded that noise mitigation is not technically and/or economically feasible. Thus, noise mitigation is not recommended.	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Noise from construction related activities could potentially cause temporary nuisance or disturbance effect for local residents	Yes There will be some operational noise from equipment at the new stations, primarily from the 230 kV transformers within the TS	Yes Reasonable to assume potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Reasonable to assume potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Several projects have identified noise and vibration effects associated with construction. Should several projects proceed at the same time these effects could be compounded.	Yes Several projects have indicated a potential for increased noise and vibration during operations and maintenance phases. Once built, these projects combined could have an increased negative effect resulting from increased background noise and vibration.	Not considered significant Noise and vibration during construction is temporary in nature. Long-term increases in background noise and vibration effects can be mitigated on a project specific basis within permissible limits. Specific operations are require to comply with site specific Environmental Compliance Approvals, Licenses, authorizations and/or noise regulations.

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	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Surface Water Resources: Soil Rutting & Vegetation Removals	Yes Potential for vehicles and equipment to create rutting in soils, creating ponding or channelization leading to additional erosion of soils. Vegetation removals have the potential for increases in both overland flow and water temperature, as well as mobilization and transport of organic debris and sediment to nearby watercourses and municipal drains.	Yes Potential for vehicles and equipment to create rutting in soils, creating ponding or channelization leading to additional erosion of soils as a result of periodic maintenance activities. Vegetation removals have the potential for increases in both overland flow and water temperature, as well as mobilization and transport of organic debris and sediment to nearby watercourses and municipal drains as a result of periodic maintenance activities.	Yes The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. A number of individual roadside trees found throughout the project study area are expected to be removed due to grading requirements.	Yes Site preparation (e.g. vegetation clearing, site grading), construction of temporary stockpile areas, and excavation may negatively affect vegetation and ecological communities through direct loss. In addition, these activities may damage vegetation or degrade ecological communities through soil removal and/or disturbance, compaction, increased erosion, or sedimentation, altered surface water drainage, and/or soil or water contamination from construction equipment and/or materials storage and handling.	No N/A	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities.	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities. Accumulation of cleared vegetation during the construction phase.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified soil rutting and effects associated with construction.	Yes Several projects have indicated a potential for soil rutting and vegetation removals during operations and maintenance phases.	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Surface Water Resources: Dewatering	Yes Potential increase in surface water flows resulting from dewatering activities.	No N/A	Yes Uncontrolled runoff during construction or operation of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	Yes Construction dewatering during the pipeline installation has the potential to change surface water quantity. Where dewatering occurs, water level of waterbodies may be temporarily lowered during construction.	No N/A	Yes Removal of groundwater may results in temporary lowering of aquifers	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential negative effects from dewatering activities during construction. These effects are temporary in nature and project specific mitigation can be utilized to mitigate project specific concerns.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.

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Natural Environment Resources - Surface Water Resources: Erosion and Sedimentation	Yes Potential for erosion, sedimentation and soil loss during site preparation and construction.	No N/A	Yes Without the implementation of appropriate mitigation measures, creation of erosion and generation of sediment during excavation and grading activities associated with the construction of the proposed improvements may impact the watercourses/municipal drains within the study area	No N/A	Yes Potential effects to fish and fish habitat resulting from pipeline replacement activities are primarily due to erosion and sedimentation. Disturbance to surficial soils associated with clearing and grubbing of riparian vegetation in close proximity to waterbodies results in an increased risk of erosion	No N/A	Yes Mobilization and transport of organic debris to nearby municipal drains as a result of site preparation and earthworks during the construction phase. Erosion and transport of sediment to nearby municipal drain as a result of site preparation, earthworks, and discharge of construction water from dewatering activities during the construction phase. Soil may be lost during site preparation due to rainfall	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified increased potential for erosion and sedimentation during construction activities. Project specific mitigation measures can be implemented to manage erosion and sedimentation issues.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Surface Water Resources: Construction work within areas regulated by Conservation Authorities	Yes Potential for infrastructure (towers, watercourse crossings) to be located within Conservation Authority regulated lands.	Yes Potential for infrastructure (towers, watercourse crossings) to be located within Conservation Authority regulated lands.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A

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Natural Environment Resources - Source Water Protection: Source Water Protection (SWP)	Yes Potential for contamination of surface water through spills or leaks. Potential for impacts to designated surface water Intake and Wellhead Protection Area(s) and Significant Groundwater Recharge Areas. Potential for impacts to private drinking water wells.	Yes Potential for contamination of surface water through spills or leaks as a result of periodic maintenance activities Potential for impacts to designated surface water Intake and Wellhead Protection Area(s) and Significant Groundwater Recharge Areas as a result of periodic maintenance activities	Yes Uncontrolled runoff during construction or operation of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to source water protection during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Groundwater Resources: Groundwater Quality	Yes Disturbance of contaminated soil has the potential to contribute to groundwater contamination. Disturbance and compaction to soil has the potential to inhibit infiltration. Dewatering activities / removal of groundwater have the potential to result in temporary lowering of aquifers.	No N/A	Yes Uncontrolled runoff during construction of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	No N/A	Yes Excavations below the water table may be required for portions of the proposed pipeline alignment, particularly in areas where fine-textured surficial sediments occur at surface. In these areas, groundwater dewatering may be required to facilitate construction under dry working conditions. Construction dewatering has the potential to change groundwater quality. Where dewatering occurs, local water table elevations may be temporarily lowered during construction. These effects are confined to the Zone of Influence (ZOI) that is formed from dewatering activities are typically temporary in nature.	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to groundwater quality during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Designated or Special Natural Areas: Important Bird Area (IBA)	Yes Potential for bird collisions within the Eastern Lake St. Clair IBA.	Yes Potential for bird collisions within the Eastern Lake St. Clair IBA.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Reasonable to assume potential for bird collisions within the Eastern Lake St. Clair IBA.	Yes Reasonable to assume potential for bird collisions within the Eastern Lake St. Clair IBA.	No N/A	No N/A	No N/A

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Natural Environment Resources - Designated or Special Natural Areas: Significant Woodlands	Yes Removal of portions of woodlands (transition to compatible vegetation) within the ROW.	Yes Vegetation management within the ROW to ensure that incompatible vegetation does not threaten the safe and reliable operation of the transmission line.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A
Natural Environment Resources - Natural Heritage Features: Vegetation	Yes Accumulation of cleared vegetation. Removal of vegetation within proposed activity work areas	No N/A	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Removal of and/or damage to vegetation Loss and/or degradation of ecological communities including designated natural areas	Yes Removal of and/or damage to vegetation Loss and/or degradation of ecological communities including designated natural areas	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities. Accumulation of cleared vegetation during the construction phase.	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects vegetation during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	Yes Several projects have identified the need for permanent vegetation removal or removal of certain types of vegetation (compatible vs. non-compatible) as a result of infrastructure construction. The compounded effect of multiple infrastructure projects permanently removing vegetation could have a negative cumulative effect.	Not considered significant Vegetation removal is required for several projects, however within the area of overlap there are minimal vegetation removals anticipated. Project specific mitigation measures can be implemented to restore vegetation where possible. Compared to the larger landscape the anticipated project footprint areas are not expected to result in a significant level of vegetation removal.
Natural Environment Resources - Natural Heritage Features: Fish and Fish Habitat	Yes Potential disturbance to fish habitat as a result of vegetation loss, soil erosion, sedimentation, etc.	Yes Potential disturbance to fish habitat as a result of vegetation loss, soil erosion, sedimentation, etc. as a result of periodic maintenance activities	Yes Impact on fish habitat due to culvert extensions, new culverts and potential realignment of the McKoy Drain	Yes Impact on fish habitat due to culvert extensions, new culverts and potential realignment of the McKoy Drain	Yes Changes in fish habitat (including other aquatic biota habitat such as invertebrates) Fish mortality risk (including other aquatic such as invertebrates)	Yes Changes in fish habitat (including other aquatic biota habitat such as invertebrates)	Yes Disturbance to fish habitat as a result of activities (e.g. re-route of agricultural surface water feature, vegetation loss, soil erosion) during the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to fish and fish habitat during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	Yes Several projects have identified potential for permanent changes or effects to fish and fish habitat at specific water crossing locations and as a result of ancillary project activities.	Not Considered Significant Several projects have identified permanent potential effects to fish and fish habitat, project specific mitigation measures carried out through permitting, approvals and license requirements can mitigate project specific concerns at the project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Natural Heritage Features: Woodlands	Yes Removal of woodlot (transition to compatible vegetation) within the transmission ROW.	Yes Vegetation management within the transmission ROW to ensure that incompatible vegetation does not threaten the safe and reliable operation of the transmission line.	Yes Removal of individual roadside trees	Yes Removal of individual roadside trees	No N/A	No N/A	No N/A	No N/A	Unknown No woodlands are included in the area of overlap.	Unknown No woodlands are included in the area of overlap.	No N/A	No N/A	No N/A
Natural Environment Resources - Natural Heritage Features: Species at Risk (SAR)	Yes Potential disturbance or loss of SAR and/or SAR habitat during construction	Yes Potential disturbance or loss of SAR and/or SAR habitat during maintenance activities	No N/A	No N/A	Yes Loss and/or degradation of SAR habitat during construction Changes in habitat, mortality risk or behaviour of SAR during construction	No N/A	Yes Disturbance or loss of SAR as a result of habitat loss from construction activities	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to species at risk during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Natural Heritage Features: Wildlife Habitat	Yes Potential disturbance or loss of wildlife habitat, including habitat fragmentation during construction	Yes Potential disturbance or loss of wildlife habitat, including habitat fragmentation during maintenance activities	Yes Loss of wildlife during construction Localized impacts due to removal of common vegetation/habitat Localized potential for nesting by some species in adjacent vegetation that may be disturbed by the construction activities Wildlife crossings	No N/A	Yes Loss and/or degradation of wildlife habitat Mortality, harm and/or disturbance/displacement of wildlife	No N/A	Yes Disturbance to wildlife during activities in the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to wildlife and wildlife habitat during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Natural Heritage Features: Invasive Species	Yes Potential for inadvertent spread of invasive species propagules through the movement of soil, debris and/or plant material via construction vehicles and equipment.	No N/A	No N/A	No N/A	Yes Spread of invasive plant species could also occur as a result of vegetation clearing through the spread of invasive seeds on construction equipment and through disturbance of naturally vegetated areas allowing for colonization of invasive species	No N/A	Yes There is the potential for the proposed Project to facilitate the spread of non-native or invasive species that may occur within or adjacent to work areas during the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects from invasive species during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Indigenous community valued components and interests	Yes Potential to effect traditional territories of Indigenous communities impacting areas of harvesting and hunting in the ROW during construction.	Yes Potential to effect traditional territories of Indigenous communities impacting areas of harvesting and hunting in the ROW during operation of the transmission line.	No N/A	No N/A	Yes Effects to traditional Indigenous territories, communities and practices The project may affect traditional territories of Indigenous communities, and during construction, harvesting and hunting in the construction ROW could be impeded.	Yes Effects to traditional Indigenous territories, communities and practices The project may affect traditional territories of Indigenous communities, and during construction, harvesting and hunting in the construction ROW could be impeded.	Yes The project could potentially affect First Nations interests	Yes The project could potentially affect First Nations interests	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for temporary effects to Indigenous communities from construction activities including lands with potential for harvesting and hunting activities.	Yes Several projects have identified potential for permanent effects to Indigenous communities from infrastructure activities including effects to lands with potential for harvesting and hunting activities.	Not Considered Significant Based on project specific mitigation and project specific net effects coupled with compensation commitments, cumulative effects are not considered significant within the area of overlap between project study areas used to assess this project
Recreational Resources	Yes Potential for temporary disturbance to tourism and enjoyment of recreational resources (e.g., trails, etc.) from construction equipment	Yes Potential for temporary disturbance to tourism and enjoyment of recreational resources (e.g., trails, etc.) from maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A

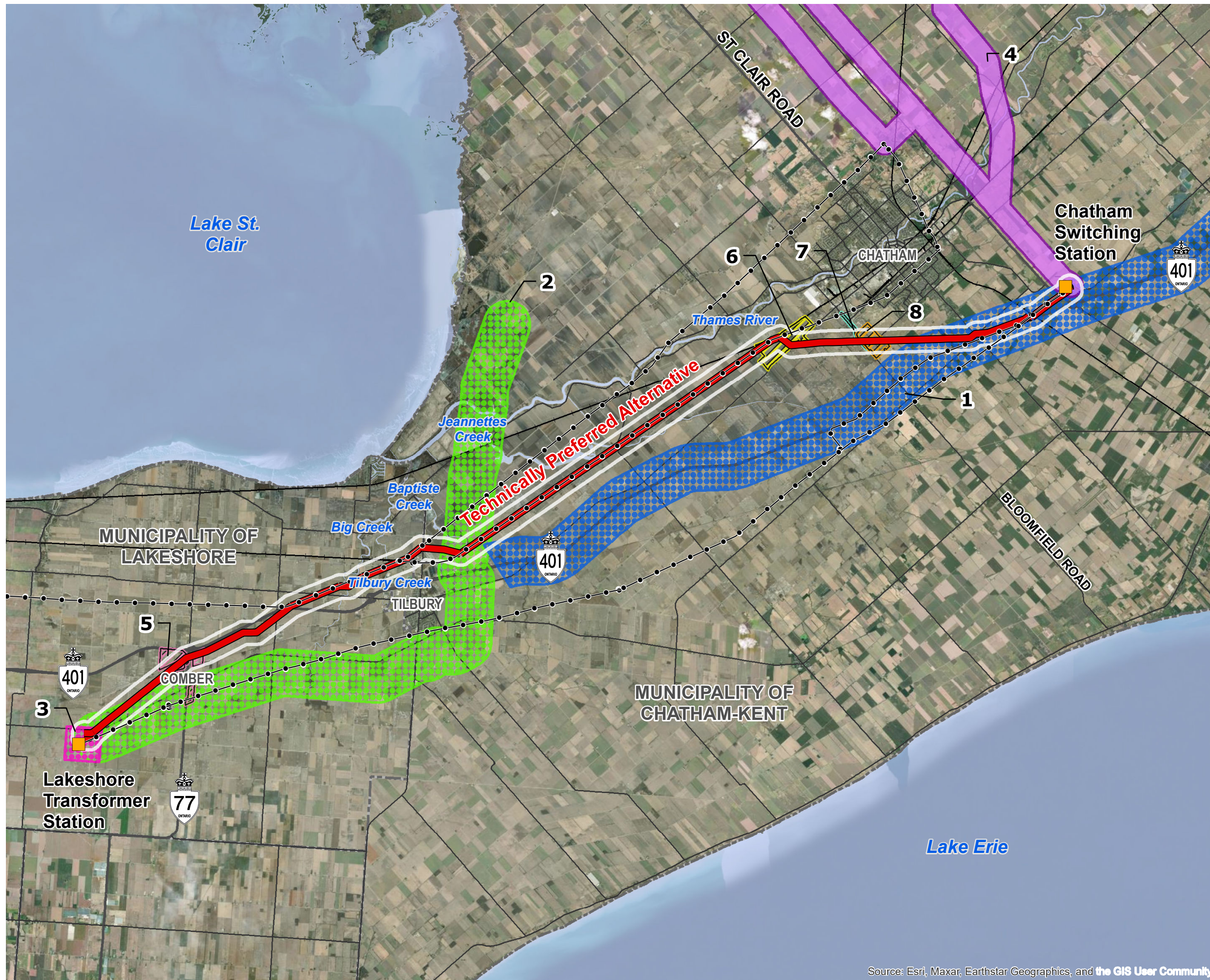
Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Visual and Aesthetic Resources: Visibility of the Project by Sensitive Receptors	Yes Potential visual impacts to sensitive receptors with views of the Project during construction	Yes Potential permanent visual impacts to sensitive receptors with views of the Project during its operation	No N/A	No N/A	No N/A	No N/A	Yes Alteration to the existing visuals and aesthetics of the area during construction and operation	Yes Alteration to the existing visuals and aesthetics of the area during construction and operation	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for negative visual effects associated with construction activities.	Yes Several projects have identified potential for negative visual effects associated with permanent construction of project infrastructure. Multiple projects being constructed in the same area could compound this effect.	Not Considered Significant Several projects have identified potential for visual and aesthetic effects. Not considered significant because the area of overlap between projects is small and occurs in areas with multiple existing transmission lines and infrastructure of the same voltage (230 kV) and structures of similar height.
Technical Considerations: Wind Turbines	Yes The transmission line will be constructed and operated within proximity to adjacent established wind energy facilities, including turbines and overhead or buried collector lines.	Yes The transmission line will be constructed and operated within proximity to adjacent established wind energy facilities, including turbines and overhead or buried collector lines.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Reasonable to assume the transmission line may be constructed and operated within proximity to adjacent established wind energy facilities, including turbines and overhead or buried collector lines.	Yes Reasonable to assume the transmission line may be constructed and operated within proximity to adjacent established wind energy facilities, including turbines and overhead or buried collector lines.	No N/A	No N/A	No N/A
Technical Considerations: Infrastructure Crossings	Yes Temporary construction activities overhead of Highway 401, Highway 77 and Highway 40 (Communication Road)	Yes Permanent overhead crossing of Highway 401, Highway 77 and Highway 40 (Communication Road)	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for infrastructure conflicts during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.













1.1.4 Summary of Cumulative Effects

The potential cumulative effects for the project were assessed by considering potential effects from other undertakings that interact and overlap with the Project LSA (500 m from the preferred route for the Chatham x Lakeshore transmission line). Potential effects were determined based on publicly available information from completed Environmental Assessments where possible, or based on anticipated potential project effects from other Hydro One projects being planned nearby.

The CEA determined that there are no areas of environmental concern that will result in a significant cumulative effect. The mitigation measures outlined for the Project, summarized in **Table 7-1**, provide adequate project specific mitigation that remain effective after considering cumulative effects from the other projects. In the event some or all of the projects identified proceed concurrently, temporary construction-related effects can be further coordinated for mitigation with project proponents.

**CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
FIGURE 7-1**



-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
 -  2. Panhandle Regional Expansion Project
 - 3. Lakeshore Transmission Stations Project (Leamington Junction)
 -  4. St. Clair Transmission Line Project
- Tier 2: Hydro One Future**
-  4. St. Clair Transmission Line Project
- Tier 3: Future Projects**
-  5. Comber Business Park
 -  6. Chatham Rural Industrial Area
 -  7. Future CWTL
 -  8. Hitchcock Road and Hoard Road - Potential Future Development

SCALE 1:160,000

0 0.75 1.5 3 km



MAP DRAWING INFORMATION:
Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

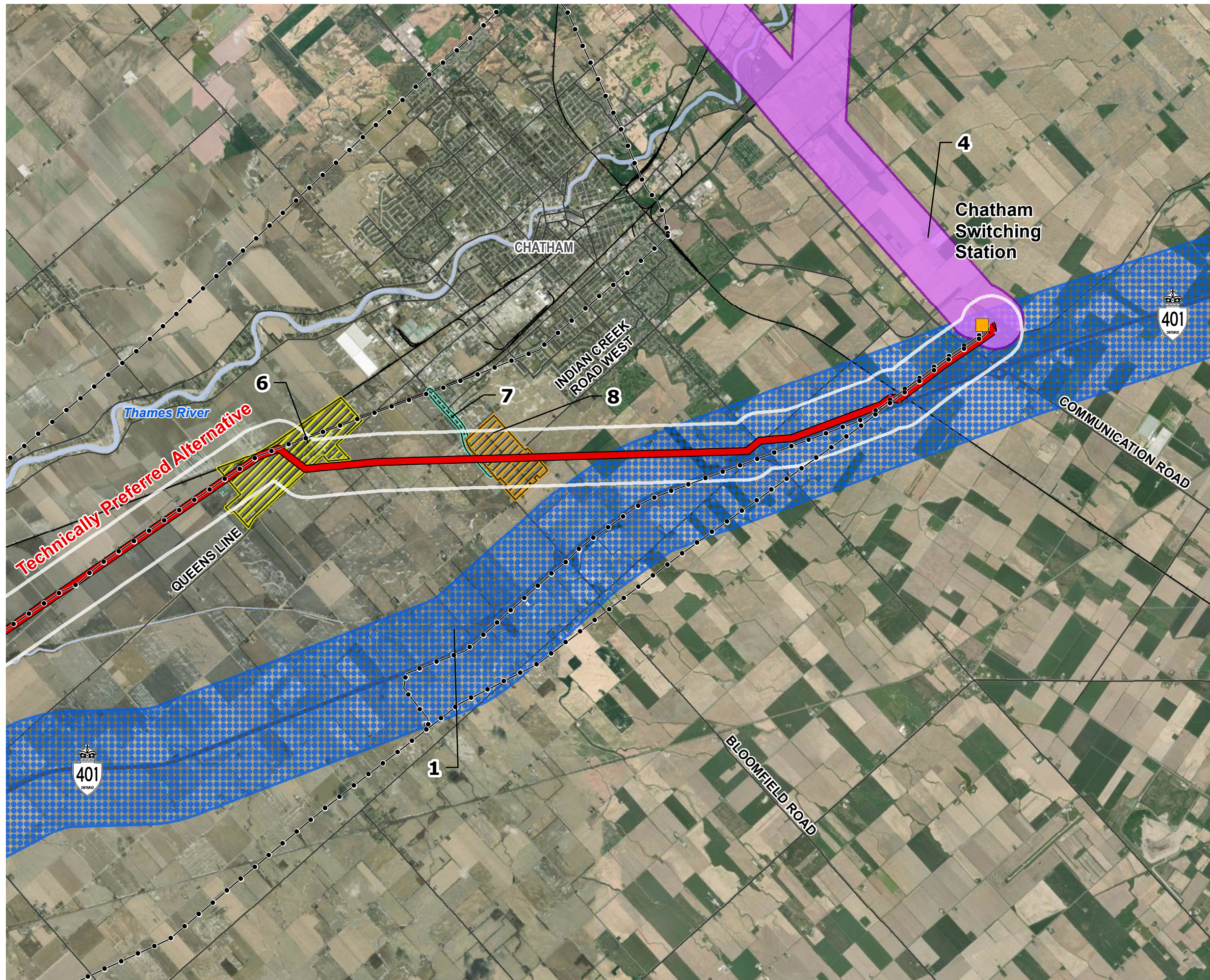
MAP CREATED BY: SFG/LMM
MAP CHECKED BY: -
MAP PROJECTION: NAD 1983 UTM Zone 17N












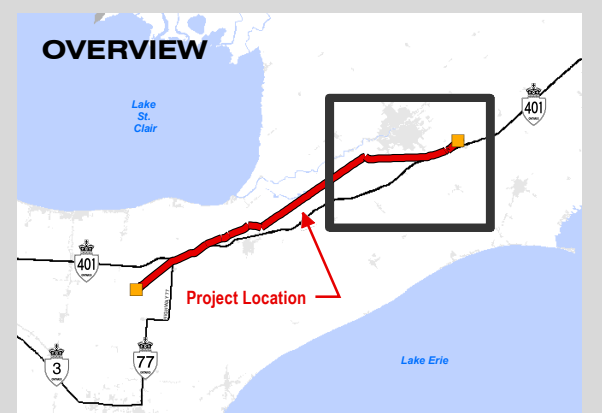
PROJECT: 19-1917
STATUS: DRAFT
DATE: 2022-06-30

**HYDRO ONE NETWORKS INC.
CHATHAM TO LAKESHORE LINE
CLASS ENVIRONMENTAL ASSESSMENT**

**CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
FIGURE 7-1 - EAST**



-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
- Tier 2: Hydro One Future Projects**
-  4. St. Clair Transmission Line Project
- Tier 3 : Future Projects**
-  6. Chatham Rural Industrial Area
 -  7. Future CWTL
 -  8. Hitchcock Road and Hoard Road - Potential Future Development



SCALE 1:65,000
0 0.375 0.75 1.5 km











MAP DRAWING INFORMATION:
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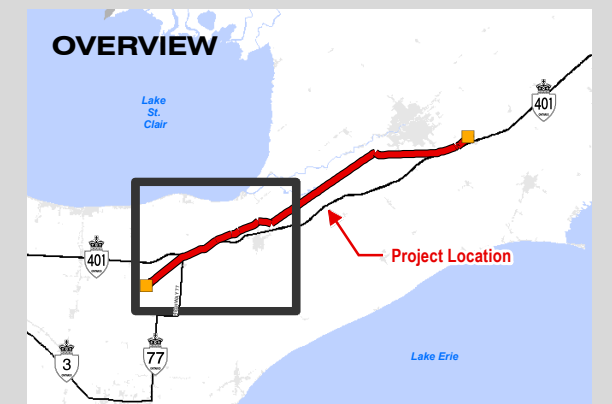
MAP CREATED BY: SFG/LMM
MAP CHECKED BY: -
MAP PROJECTION: NAD 1983 UTM Zone 17N



PROJECT: 19-1917
STATUS: DRAFT
DATE: 2022-06-30

CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
 FIGURE 7-1 - WEST

-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
 -  2. Panhandle Regional Expansion Project
 -  3. Lakeshore Transmission Stations Project (Leamington Junction)
- Tier 3 : Future Projects**
-  5. Comber Business Park



SCALE 1:65,000
 0 0.375 0.75 1.5 km

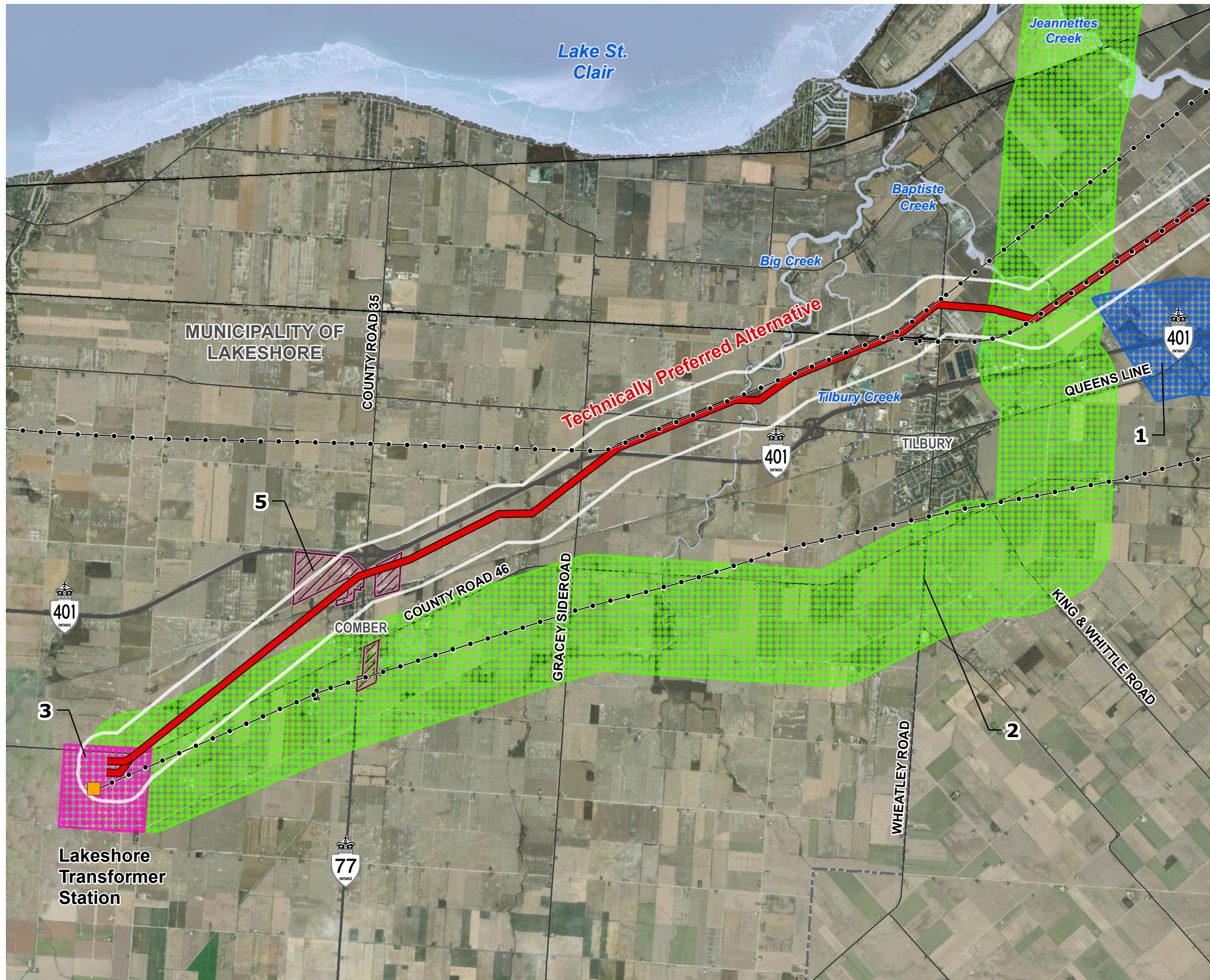


MAP DRAWING INFORMATION:
 Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

MAP CREATED BY: SFG/LMM
 MAP CHECKED BY: -
 MAP PROJECTION: NAD 1983 UTM Zone 17N



PROJECT: 19-1917
 STATUS: DRAFT
 DATE: 2022-06-30





A-9119 West Ipperwash Rd
Kettle and Stony Point First Nation, ON N0N 1J1
www.threefires.com

Ministry of the Environment, Conservation and Parks - EA Branch
1st Floor 135 St. Clair Avenue W
Toronto ON M4V 1P5
Attention: Kathleen O'Neil, Director

September 12, 2022

Re: Your July 5, 2022 letter, #305-2021-3184, Section 16 order withdrawal for Hydro One Networks Inc.'s proposed Chatham to Lakeshore transmission Line

Dear Kathleen O'Neill:

I am writing in response to your letter dated July 5th regarding the Section 16 order request filed for the Hydro One Networks Inc.'s (Hydro One) proposed Chatham to Lakeshore Project.

Representatives from the Chippewas of Kettle and Stony Point First Nation (CKSPFN) are continuing to meet with Hydro One regarding the concerns raised in the request. Hydro One has agreed to and made commitments to carefully consider our input and work together toward mutually agreeable solutions through the remaining phases of the Project life cycle.

At this time, we withdraw the Section 16 order request and look forward to continuing our collaboration with Hydro One on the Project. Should we in future have any additional concerns related to our interests in the Project that we are unable to resolve by collaborating with Hydro One, we will work to inform your office. If you have any questions, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Don Richardson", written in a cursive style.

Don Richardson
Three Fires Group – a Wholly Owned Corporation of the Chippewas of Kettle and Stony Point
First Nation - Don.Richardson@threefires.com

Cc. Matthew Jackson, Director, Indigenous Relations, Hydro One
Chief Jason Henry, CKSPFN
Philip Lee, CEO, Three Fires Group
Consultation Office, Chippewas of Kettle and Stony Point First Nation

**Ministry of the Environment,
Conservation and Parks**

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**

Environmental Assessment Branch

Direction des évaluations
environnementales

1st Floor
135 St. Clair Avenue W
Toronto ON M4V 1P5
Tel.: 416 314-8001
Fax.: 416 314-8452

Rez-de-chaussée
135, avenue St. Clair Ouest
Toronto ON M4V 1P5
Tél.: 416 314-8001
Télé.: 416 314-8452

October 13, 2022

Chief Jason Henry
Chippewas of Kettle and Stony Point First Nation
6247 Indian Line
Kettle and Stony Point First Nation ON N0N 1J1
jason.henry@kettlepoint.org

Dear Chief Jason Henry,

Thank you for your letter of September 12, 2022, letter withdrawing the section 16 order request for Hydro One's proposed 230 kilovolt transmission line between Chatham-Kent and the Town of Lakeshore (the Project).

Hydro One may now proceed to implement the Project, subject to any additional permits or approvals that may be required. Hydro One must implement the Project in the manner it was developed and designed, as set out in the Project documentation, and inclusive of mitigating measures and environmental and other provisions therein.

If you have any questions regarding this matter, please contact Lucy Zhang, Project Evaluator, at Lucy.Zhang@ontario.ca.

Yours sincerely,

Kathleen O'Neill

Kathleen O'Neill
Director
Environmental Assessment Branch

c: Don Richardson, Three Fires Group
Paul Dalmazzi, Hydro One
Matthew Jackson, Hydro One
consultation@kettlepoint.org

EA File No. 21018

Appendix B-8.3 Chippewas of the Thames First Nation

General Information and Instructions

General

Anyone who has outstanding environmental issues that have not been addressed through the Class Environmental Assessment process can request the Minister of the Environment Conservation and Parks to make an order under Part II of the Environmental Assessment Act. This is known as requesting a Part II Order.

A Part II Order request should be submitted after the proponent has issued the Notice of Completion for a Class Environmental Assessment for a project. The request should be submitted within the review period/comment period outlined in the Notice of Completion.

The Ministry recommends that you follow the process set out below before submitting a Part II Order request:

- Participate in the consultation opportunities provided to the public within the Class Environmental Assessment process
- Engage in discussions with the proponent to try to address and resolve your concerns

A Part II Order request should not be submitted for the sole purpose of delaying, stopping, or frustrating the planning and implementation of an undertaking proceeding under a Class Environmental Assessment process. The Minister may consider the efforts of the requester to resolve the concerns directly with the proponent when deciding whether to make an order.

Questions regarding the completion and submission of this form should be directed to a Customer Service representative at the Client Services and Permissions Branch at 416-314-8001 or 1-800-461-6290.

Step 1 - Get the Facts

- Class Environmental Assessments are used for projects that the Ministry of the Environment Conservation and Parks considers routine, with predictable and manageable effects on the environment.
- A Part II Order request will not stop a project from proceeding. The Minister has four options when deciding a Part II Order request:
 - To request mediation between you and the proponent to help address your concerns before making a decision
 - To deny the request
 - To deny the request but require the proponent to fulfill additional conditions before the project can proceed, such as further studies or more public consultation
 - To require the proponent to conduct a higher review of the project through an Individual Environmental Assessment; this happens only in rare and exceptional cases.
- Key factors that the Minister may consider when looking at a Part II Order request are:
 - whether the project has the potential to pose significant adverse effects on the environment
 - how the project is significantly different from other projects in its class
 - whether the process for the Class Environment Assessment was adequate.

To learn more about Class Environmental Assessments visit <https://www.ontario.ca/page/class-environmental-assessments-approved-class-ea-information>.

Step 2 – Statement of Participation

I have raised my concerns with the project proponent

Describe how and when you raised your concerns with the proponent and the proponent's response

Concerns were raised over lack of inclusion of traditional use, and no extension provided to be able to gather this information (see attached)

I was unable to have my concerns resolved by the project proponent

Describe what concerns remain outstanding and why these concerns could not be resolved through discussions with the proponent.

Lack of consultation and Traditional Use incorporated into the draft Environmental Study Report (see attached)

My unresolved concerns relate to:

- potential environment impacts
- how the project is significantly different from other projects in its class
- the adequacy of the process for the Class Environment Assessment
- other (specify)

Describe

There was a lack of engaging consultation and no use or inclusion of traditional use.

The proponent has issued the Notice of Completion for the project

This request is being made within the review/comment period outlined in that notice

2021/06/10 to 2021/08/10
Start Date (yyyy/mm/dd) End Date (yyyy/mm/dd)

I hereby declare that, to the best of my knowledge, the information contained in this form and the information submitted in support of this form is complete and accurate.

Last Name	French	First Name	Jacqueline	Date (yyyy/mm/dd)	2021 08 10
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With all Part II Order requests, the Ministry maintains a public file that is available for viewing by any member of the public upon request. Personal and other information from your request, such as name, address, and telephone number and your concerns with the project will form part of the public record. If you wish for your information to be excluded from the public file, you can advise the Ministry by checking the box in the declaration below. Even if you request that your information be excluded, your contact information may still be obtained by members of the public if the Ministry is required to disclose the information under the *Freedom of Information and Protection of Privacy Act*.

Please exclude my personal information from the public file (select if you wish to be excluded).

Step 3 – Provide Identifying Information

If you are certain making a Part II Order Request is the right approach for you, complete the following information:

Requester Name

Last Name	French	First Name	Jacqueline
-----------	--------	------------	------------

Requester Type

- Individual
- On behalf of Person/Group (specify) Chippewas of the Thames First Nation
- Other (specify) Jacqueline French

Current Address

Unit Number	Street Number 320	Street Name Chippewa Rd	PO Box
City/Town Muncey	Province Ontario	Country Canada	Postal Code N0L 1Y0
Concession		Rural Route	

Telephone Number 519-289-5555	Fax Number	Email Address (if available) j.french@cottfn.com, consultation@cottfn.com
----------------------------------	------------	--

Name of proposed Project (as it appears on the Notice of Completion if available)
Chatham to Lakeshore Line

Name of Proponent (as it appears on the Notice of Completion if available)
Hydro One

Step 4 – Making Your Request

By submitting this form, you are requesting a Part II Order by the Minister.

Confirm what outcome you are seeking from the Minister by making this request.

I want the Minister to:

- Refer the matter to mediation to help me and the proponent address my concerns
- Impose additional conditions before the project can proceed

Describe what conditions you think would be appropriate and how they would address your concerns.

Please see attached document: COTTFN LTR to Minister (6 conditions)

- To require the proponent to conduct a higher review of the project through an Individual Environmental Assessment

Describe how an Individual Environmental Assessment would address your concerns in a way that the Class Environmental Assessment does not:

If applicable, provide any other relevant information related to this request you would like to share.

Step 5 – Submitting Your Request

Please send the completed form and any supporting information you would like to provide to all three of the following:

Minister
Ministry of the Environment Conservation and Parks
Ferguson Block, 77 Wellesley St. W, 11th Floor
Toronto ON M7A 2T5
Fax: 416-314-8452
Minister.mecp@ontario.ca

Director, Environmental Assessment and Permissions Branch
Ministry of the Environment Conservation and Parks
135 St. Clair Ave W, 1st Floor
Toronto ON M4V 1P5
enviropemissions@ontario.ca

Project Proponent

The email or mailing address for the project proponent can be found on the Notice of Completion for the project.

Step 6 - Attachments

Description	File name
① Request for a ministerial order imposing conditions on the Chatham to Lakeshore Transmission Line Project	COTFN LTR to Minister
② email discussion with proponent requesting extension	email thread with Hydro One and TLU
③ Letter to Hydro One as responding to DESR &	COTFN submission re draft ESR



August 10, 2021

Sent by E-mail

David Piccini
Minister of the Environment, Conservation
and Parks
College Park 5th Flr, 777 Bay Street
Toronto, ON M7A 2J3
E-mail: minister.mecp@ontario.ca

Kathleen O'Neill
Director, Ministry of the Environment,
Conservation and Parks, Environmental
Assessment Branch
135 St Clair Avenue West
Toronto, ON M4V 1P5
E-mail: kathleen.oneill@ontario.ca

Dear Minister Piccini and Ms. O'Neill:

RE: Request for a ministerial order imposing conditions on the Chatham to Lakeshore Transmission Line Project

I write in connection with the class environmental assessment (“**Class EA**”) of the Chatham to Lakeshore Transmission Line Project (“**Project**”). The proponent, Hydro One Networks Inc. (“**Hydro One**”), issued a Notice of Completion of draft Environmental Study Report (“**Draft ESR**”) for the Project and made the Draft ESR available for review until August 10, 2021.

The Project is proposed to be built and operated in the core of Chippewas of the Thames First Nation’s (“**COTTFN**”) territory, where we have lived, used and stewarded our lands, water, and resources since time immemorial. The Project has the potential to cause adverse impacts to, and will indeed infringe, our Indigenous and treaty rights that are recognized and affirmed by s. 35 of the *Constitution Act, 1982* (“**Indigenous and Treaty Rights**”).

We have reviewed the Draft ESR and concluded that it is seriously deficient:

- the Draft ESR does not consider or incorporate the results of COTTFN’s forthcoming Traditional Knowledge and Use Study (“**TKUS**”);
- Hydro One has failed to assess the impacts of the Project on COTTFN’s Indigenous and Treaty Rights. Indeed, the Draft ESR makes no reference to Project impacts on COTTFN’s Indigenous and Treaty Rights whatsoever;
- Hydro One used an extremely narrow scope to assess Project impacts and impact pathways on fish, wildlife, and Indigenous cultural heritage, which caused it to fail to identify such impacts on COTTFN and our way of life; and

- the Draft ESR fails to adequately consider the impacts of cumulative effects in the Project area, including cumulative impacts on COTTfN's Indigenous and Treaty Rights.

A more detailed letter that we have submitted concurrently to Hydro One outlining the various deficiencies with the Draft ESR is enclosed.

On August 4, 2021, COTTfN wrote to Hydro One to continue to inform it about the challenges that COTTfN has experienced in gathering information for the TKUS as a result of the COVID-19 pandemic and related restrictions for in-person meetings, which as you know are extremely important to protect our elders. COTTfN requested a modest one-month extension until September 10, 2021 to complete our TKUS and to work with Hydro One to incorporate the TKUS results into the final Environmental Study Report ("**Final ESR**"). However, Hydro One summarily dismissed COTTfN's request on August 5, 2021 in an e-mail which curiously suggested that Hydro One had selected a preferred route for the Project based on a "rigorous evaluation process including an evaluation category dedicated to Anishnawbek Culture, Land use and Values". There is indeed no basis for Hydro One's bald assertion, given that COTTfN provided no such information to Hydro One to inform its "rigorous evaluation process". Moreover, this bald assertion further reveals the unsupported nature of the assumptions and analysis Hydro One has carried out in the Draft ESR in the absence of COTTfN having provided it with such critical information. The e-mail chain containing this correspondence is also enclosed.

Given that Hydro One has refused to take any steps to remedy the above-noted legal and constitutional deficiencies with its Draft ESR, COTTfN kindly requests that Minister Piccini impose the following conditions on the Project pursuant to subsection 16(3) of the *Environmental Assessment Act*, R.S.O. 1990, c. E.18 ("**Act**"):

1. Hydro One must work with COTTfN to complete the TKUS and integrate the content of the TKUS into the Final ESR;
2. Hydro One must work with COTTfN to ensure that the TKUS informs a proper assessment of the Project's adverse (and cumulative) impacts to COTTfN's Indigenous and Treaty Rights, and that it revises the applicable sections of the Final ESR accordingly;
3. Hydro One must work with COTTfN to co-develop measures to address and mitigate any Project impacts on COTTfN's Indigenous and Treaty Rights that are identified in the TKUS and subsequent revisions to the Draft ESR;
4. Hydro One must include all mitigation measures co-developed with COTTfN in the Final ESR, and must carry out such mitigation measures;
5. Hydro One must co-draft a report with COTTfN to the Minister confirming that the above-noted 4 conditions have been satisfied; and
6. the Minister must confirm in writing to Hydro One and COTTfN that the 5 above-noted conditions have been satisfied before Hydro One proceeds with the Project,

(collectively, the "**Conditions**").

In making an order under subsection 16(3), the Minister must consider, amongst other things, the purpose of the Act and the grounds provided by COTTFN for making the request.

COTTFN is requesting that Minister Piccini make the order imposing the Conditions on the Project on the grounds that the order will: (i) prevent, mitigate and/or remedy adverse impacts on COTTFN's Indigenous and Treaty Rights; and (ii) help achieve the purpose of the Act. In that regard, the TKUS will contain vital information about COTTFN's Indigenous and Treaty Rights in the Project area, and the Project's potential adverse (and cumulative) impacts to, and indeed infringements of, those Rights. Without incorporating the results of the TKUS, the Final ESR cannot assess the Project's adverse (and cumulative) impacts on COTTFN's Indigenous and Treaty Rights, let alone provide the basis for developing the mitigation measures that must be implemented in response. A deficiency of this magnitude in the Final ESR would also prevent the assessment of the Project from achieving the purpose of the Act, which is set out in s. 2 of the Act and includes: "...the betterment of the people of the whole or any part of Ontario by providing for the protection, conservation and wise management in Ontario of the environment". Indeed, the environment cannot be protected, conserved or wisely managed without a proper effects assessment that is used as the basis for developing measures to prevent, mitigate, and/or remedy adverse (and cumulative) impacts on COTTFN's Indigenous and Treaty Rights.

Recent case law also supports COTTFN's position that the Minister must issue an order imposing the Conditions on the Project. In *Clyde River*, the Supreme Court of Canada held that the Crown must adequately assess impacts on Indigenous rights even when such assessment is not explicitly required by the regulatory scheme in question:

... the Crown always holds ultimate responsibility for ensuring consultation is adequate... Where the regulatory process being relied upon does not achieve adequate consultation or accommodation, the Crown must take further measures to meet its duty. This might entail filling any gaps on a case-by-case basis or more systemically through legislative or regulatory amendments (see e.g. *Ross River Dena Council v. Yukon*, 2012 YKCA 14, 358 D.L.R. (4th) 100). Or, it might require making submissions to the regulatory body, requesting reconsideration of a decision, or seeking a postponement in order to carry out further consultation in a separate process before the decision is rendered.¹

Requiring Hydro One to carry out the Conditions is a first step towards Ontario starting to satisfy its constitutional obligations to consult with COTTFN.

Further, in its decision in *Yahey*, the British Columbia Supreme Court held that regulatory decisions that do not consider the cumulative effects of industrial development may result in infringements of treaty rights, and when that occurs the Crown will no longer be able to continue to authorize further developments as a result.²

Minister Piccini must therefore take the necessary steps to ensure that COTTFN is adequately consulted about the Project's potential adverse (and cumulative) impacts to our Indigenous and Treaty Rights. Ontario has currently failed to discharge its constitutional duty to consult and accommodate COTTFN in relation to the environmental assessment of the Project. In that regard, failing to issue the requested order will leave the environmental assessment of the

¹ *Clyde River (Hamlet) v. Petroleum Geo-Services Inc.*, 2017 SCC 40 ("*Clyde River*") at para. 22.

² *Yahey v. British Columbia*, 2021 BCSC 1287 at paras. 3 and 1888.

Project highly vulnerable to legal challenge for the reasons provided by the Supreme Court in *Clyde River*.

Above all, and irrespective of the process by which consultation is undertaken, any decision affecting Aboriginal or Treaty Rights made on the basis of inadequate consultation will not be in compliance with the duty to consult, which is a constitutional imperative. Where challenged, it should be quashed on judicial review.³

Please have your office contact Mike Deleary at mike.deleary@cottfn.com and Annabelle Laurin at alaurin@cottfn.com to set up a meeting between us to further discuss these matters.

Sincerely,


Chief Jacqueline French
Chippewas of the Thames First Nation

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³ *Clyde River* at para. 24.



August 10, 2021

Matthew Jackson
Director, Indigenous Relations
Hydro One Networks Inc. (Hydro One)

RE: Chippewas of the Thames First Nation's Review of the Proposed Chatham to Lakeshore Transmission Line Project

Please accept this letter and attached comments table regarding Hydro One's proposed Chatham to Lakeshore Transmission Line Project (the Project). The purpose of these materials is to convey Chippewas of the Thames First Nation's (COTTFN) concerns regarding the proposed Project and its assessment to date as reflected in the draft Environmental Study Report (dESR), as well as to identify mitigation, monitoring, and accommodation requirements that must be imposed to ensure the Project's adverse impacts on COTTFN's existing Aboriginal and Treaty Rights, as recognized and affirmed in section 35 of the *Constitution Act, 1982*, are prevented, mitigated and/or remedied.

COTTFN requested an extension with Hydro One to submit our technical review of the dESR. We explained to Hydro One that our ability to respond to the dESR was limited by the fact that, in the last 60 days, COTTFN has been actively fighting covid-19 through our own safety protocols and measures (i.e. up until recently, discouraging gatherings outside of individual household); has to put on a boil water advisory in place; had a band council election; experienced several community deaths; and has been planning for burial site exploration at the former Mt. Elgin Residential School. Regardless of this, Hydro One denied our request for extension. The net result is that COTTFN was not able to consult thoroughly with our members nor were we able to complete the Traditional Knowledge and Use Study (TKUS) for the purpose of assessing impacts to our members rights and title. Consequently, the several issues with the dESR with respect to potential impacts and the nature of the assessment have not been addressed and terms and conditions are required to ensure they are addressed moving forward.

COTTFN will be requesting in a separate letter to the Minister of Environment, Conservation and Parks (MECP) that the Minister impose the following conditions on Hydro One pursuant to s. 16(3) of the *Environmental Assessment Act*:

1. Hydro One must work with COTTFN to complete the TKUS and integrate the content of the TKUS into the Final ESR;
2. Hydro One must work with COTTFN to ensure that the TKUS informs a proper assessment of the Project's adverse (and cumulative) impacts to COTTFN's Indigenous and Treaty Rights, and that it revises the applicable sections of the Final ESR accordingly;
3. Hydro One must work with COTTFN to co-develop measures to address and mitigate any Project impacts on COTTFN's Indigenous and Treaty Rights that are identified in the TKUS and subsequent revisions to the Draft ESR;



4. Hydro One must include all mitigation measures co-developed with COTTFN in the Final ESR, and must carry out such mitigation measures;
5. Hydro One must co-draft a report with COTTFN to the Minister confirming that the above-noted 4 conditions have been satisfied; and
6. the Minister must confirm in writing to Hydro One and COTTFN that the 5 above-noted conditions have been satisfied before Hydro One proceeds with the Project.

The requirements and evidence provided in this letter and attached Appendix B comments table are intended to support COTTFN's request to the MECP for conditions.

COTTFN remains committed to working with Hydro One to ensure a meaningful assessment of effects is undertaken, and adequate mitigation and accommodation measures are adopted. We look forward to further discussing the implications and requirements described in the letter and comments table with Hydro One and initiating discussions for next steps through an engagement framework.

Background

Hydro One is proposing to construct a 230 kV transmission line that will connect the Chatham Switching Station to the future Lakeshore Transformer Station. The purpose of the Project is to supply the forecasted energy load growth to the Windsor-Essex region.

The COTTFN have resided in our traditional territory, where the Project is being proposed, since time immemorial. The COTTFN call ourselves "Anishinaabe", which means the original people:

"We are Anishinaabek people, rich in culture, language, traditional knowledge, governance systems, and our own Indigenous laws." (COTTFN 2021)

We have a deep and longstanding connection to, and stake in, the Project area. Our past, present, and future connection to our lands must be honoured through deep consultation on any activity that may impact our traditional territory.

As explained in our Consultation Protocol,

Our rights as a self-determining people are ... recognized within, although they are certainly not created by, the formation of several treaties, the terms of constitutional documents, and international conventions, including Article three of the Jay Treaty (1794). Our historic treaty partner, Britain, recognized these rights, as seen within the joint context of the Royal Proclamation of 1763 and the Treaty of Niagara, 1764; and within the subsequent treaties formed between 1790 and 1827. Our traditional understanding of these treaties with Britain indicates that they in no way eliminate our own rightful control of, and enduring ability to benefit from, the lands and waters within our territory. (COTTFN 2016, p. 4)

It is imperative for Hydro One to understand that, regardless of how the government classifies land ownership today, the Project falls in the traditional territory of COTTFN. It is our



responsibility to care for these lands and resources now and in the future. As such, COTT FN must be included in all decisions that impact these lands, waters, and resources.

COTT FN therefore expects the government and project proponents, including Hydro One: to work with us in utmost good faith; cultivate trust-like relationships; incorporate COTT FN perspectives in decision-making procedures and outcomes; approach dispute resolution with an eye of reconciliation; understand and practice COTT FN cultural norms; interpret historic events from a COTT FN perspective; not infringe on Aboriginal and Treaty Rights; engage in effective and meaningful consultation with COTT FN; reasonably balance COTT FN interests in making calculations of the public good; and provide compensation where COTT FN economic interests are diminished (COTT FN 2021).

Summary of Concerns and Requirements

COTT FN has identified several concerns and potential impacts to our Aboriginal and Treaty rights and interests as well as requirements to address these impacts. COTT FN concerns and requirements are organized around the following topics:

1. Inadequate consultation and recognition of COTT FN's governance and stewardship rights.
2. Lack of recognition of historical context and ongoing pressures on COTT FN lands and resources.
3. Lack of integration of COTT FN Indigenous Knowledge.
4. Inadequate understanding of Project impacts and impact pathways that may adversely affect COTT FN's constitutionally protected rights and interests within our Traditional Territory. This includes: a) impacts to wildlife and wildlife habitat, particularly birds and waterfowl, leading to impacts to hunting; b) impacts to water and aquatic species, leading to impacts to fishing; c) impacts to vegetation and traditional plants and medicine, leading to impacts to harvesting and using traditional plans and medicines; and d) impacts to tangible and intangible cultural heritage resources.
5. Inadequate mitigations for offsetting project impacts.

The summary of concerns and requirements is based on a review of the dESR and the community knowledge that COTT FN has been able to gather within the limited time frame including a community survey (more discussion on the need for primary data collection of COTT FN Indigenous Knowledge is discussed under Section 3 below). The following sections of the letter elaborate on these issues and Appendix B provides detailed comments on each section of the dESR.

1. Inadequate consultation and recognition of COTT FN's governance and stewardship rights



Consultation has been inadequate thus far. Proper consultation involves a two-way exchange of information, concerns, ideas, and future plans based on a meaningful and balanced relationship between the Proponent and the Nation. Instead, this consultation process has been top-down and one-sided, with Hydro One treating COTTFN as a “check mark” in the assessment process, rather than a self-governing Nation with rights and interests in the Project area. Overall, COTTFN knowledge and input was not included in project scoping, the identification of impacts, the alternatives assessment, nor in the development of mitigations.

In general, most references to consultation regarding the identification of impacts and the alternatives assessment are vague and tied to all the potentially impacted with “Anishnawbek and Haudenosaunee communities”. Throughout the dESR, Hydro One refers to consultation with “Anishnawbek and Haudenosaunee” communities as though we are one entity and that engaging with members from one community is the same as engaging with all communities. It is important to note that not all “Anishnawbek and Haudenosaunee Communities” are the same; each are self-governing entities. Each Nation has its own government, laws, norms, history, and culture. Hydro One’s consultation with certain Nations does not mean that they have consulted with all Nations with traditional territory in the Project area.

Limited evidence of direct engagement with COTTFN is provided in dESR and its appendices. COTTFN does not equate sending emails with engaging on impacts to rights and title. While we appreciate that Hydro One may have made efforts to reach out, the efforts made do not equal consultation.

Therefore, COTTFN input and knowledge has not been incorporated into the dESR and the way impacts specific to COTTFN have been identified and assessed for this Project has not been described within the dESR. The result has been a lack of integration of COTTFN Knowledge and input (Section 3 of this letter goes further into issues regarding lack of COTTFN knowledge in the dESR).

COTTFN remain committed to working with Hydro One and want to ensure our concerns, knowledge and future plans for our territory are factored into the decision-making processes and further project planning. As such, COTTFN requires the following:

Requirement 1. COTTFN requests further, more extensive, consultation on the Project. This should include ongoing discussions and collaboration between Hydro One and COTTFN. Discussions should cover the conditions listed above as well as all requirements listed in this letter, including but not limited to:

- An agreement on how COTTFN Knowledge and findings from the forthcoming TKUS will be considered in decision-making and further project planning including mitigation measures;
- The co-development of mitigation plans and efforts that COTTFN determines to be necessary for the protection of our rights and interests;
- The involvement of COTTFN in future archaeology work and assessment, including the hiring of COTTFN Aboriginal Field Liaisons;



- The involvement of COTTFFN in future environmental monitoring, including the hiring of COTTFFN environmental monitors;
- Support for training COTTFFN on cultural and environmental monitors;
- Support for COTTFFN land use planning initiatives, including but not limited to COTTFFN's current traditional plant rehabilitation efforts; and
- Employment and contracting opportunities for COTTFFN.

Requirement 2. COTTFFN requires that the Proponent adapt its impacts assessment to identify impacts to each Nation separately, rather than all “Anishnawbek and Haudenosaunee” collectively. Please include in the ESR a summary table of issues, concerns, and recommendations raised by each affected group, including COTTFFN, as well as Hydro One's responses to these items. COTTFFN wishes to address the gap specific to our rights and interests through ongoing or future Project-specific studies.

Requirement 3. COTTFFN requires flexibility in the Community Engagement Coordinator (CEC) funding into the post-construction monitoring phase. While COTTFFN appreciates that Hydro One made CEC funding available, COTTFFN was not able to find a CEC in time for this program and thus hired outside of the program and without these funds. COTTFFN would like to be actively involved in all stages of the proposed Project and in all decision-making that has the potential to impact on COTTFFN rights. COTTFFN requests that the CEC funding and program be adapted to COTTFFN's circumstances by supporting the salary of our designated staff for the proposed Project - the Environment Technician in the Treaty, Lands, and Environment Department. We request that these funds be extended to support ongoing engagement beyond the construction phase into post-construction monitoring. This would benefit Project communication and the relationship between Hydro One and the COTTFFN community during key phases of the proposed Project.

Requirement 4. COTTFFN requires the Proponent to work with COTTFFN to incorporate COTTFFN's land use and restoration initiatives in future project planning including rehabilitation and restoration planning. The dESR makes no efforts to consider how the proposed Project may impact our future use of the area and land use planning initiatives. While non-Indigenous land use policies and priorities are considered in the dESR, COTTFFN's land use priorities and objectives are not factored into project planning. The dESR states that “Hydro One will ... finalize restoration plans in consultation with appropriate stakeholders and the local communities, as necessary.” COTTFFN would like to work with Hydro One to align our restoration activities with the plans of Hydro One to ensure that restoration objectives are appropriately informed by COTTFFN's Indigenous Knowledge and supportive of COTTFFN's future use of the area. This is discussed further in Section 4 of this letter.

Requirement 5: In order to ensure the adequacy of the alternatives assessment, Hydro One must integrate criteria and weighting agreed to by all the potentially impacted Indigenous Nations; undergo a multi-party re-evaluation process including Nation-selected representation from each Nation; and work with COTTFFN to integrate the results of the COTTFFN's TKUS prior to this re-evaluation process.



Requirement 6. Given the recent increased recognition and emphasis on the harms created by colonization, residential schools, and Canadian policies, COTTFN requests that Hydro One act in good faith and support COTTFN's current initiatives on burial site exploration at the Mt. Elgin residential school. The extent of this support and can be discussed through further consultation and engagement.

2. Lack of recognition of historical context and ongoing pressures on COTTFN lands and resources

The dESR does not consider or address cumulative effects or historical context. Good practice demands the assessment of the existing cumulative effects context, as it may be important even if the proposed Project's effects are considered minor by the Proponent. The legacies of settlement and development, and associated land conversion within the Project area have had a substantial impact on COTTFN members' abilities to access and use lands and resources within COTTFN traditional territory. These ongoing and cumulative effects should not be taken as a reason to further develop on our traditional territory and instead should be understood as added pressure on COTTFN lands and resources and must be properly considered in mitigation efforts.

This lack of consideration of the existing cumulative effects context is another consequence of inadequate consultation with COTTFN. Similarly, the assessment does not robustly address the proposed Project's effects on COTTFN's current use of lands and resources, nor does it take into account our desired future use of our lands by COTTFN members for traditional purposes. As a result, the baseline data and subsequent assessment provide insufficient information to understand the nature and magnitude of potential Project effects on COTTFN.

Requirement 6: COTTFN requires that the Proponent work with COTTFN to include revisions to the dESR that include an assessment of impacts to COTTFN Aboriginal and Treaty Rights and interests, as well as impacts from past, present, and reasonably foreseeable project activities in the area. The spatial and temporal scopes of these supplemental assessments must be defined in collaboration with COTTFN.

Requirement 7: COTTFN requests that the Proponent provide more information on discharge water, including anticipated volumes, and an adequate characterization of impacts and impact pathways, magnitude, extent, likelihood of effects.

3. Lack of integration of COTTFN knowledge in assessment process

The dESR includes no COTTFN-specific knowledge in any aspect of the assessment and project planning, including identification of impacts, the alternatives assessment, and mitigation planning. We appreciate that Hydro One intends to include the findings from COTTFN's ongoing Traditional Knowledge and Use Study (TKUS) into the next stages of Project Planning; however, our knowledge should have also been considered in the identification of impacts, mitigations, and the development of the project plan before a preferred alternative was identified. Indigenous Knowledge (IK) should inform all aspects of the



project design and assessment since the project is being proposed in COTTFN's traditional territory and there is a body of knowledge that should have been used to better understand the past and future ecological and cultural uses of the area.

In general, the Proponent's conclusions that there will be no measurable adverse impacts on COTTFN's CULRTP demonstrates how its technical findings diverge from Indigenous understandings and perspectives and highlights the need for proper, Indigenous-led integration of COTTFN Indigenous Knowledge.

COTTFN finds it especially troubling that the dESR does not consider COTTFN's cultural heritage within the Project area. COTTFN cultural heritage information was not sought or included in dESR. Therefore, the assessment did not benefit from COTTFN's Indigenous Knowledge related to key places and areas of historic and ancestral use and occupancy.

Requirement 8: Hydro One must work with COTTFN to incorporate the results of the COTTFN TKUS into the final ESR, future decision-making, and Project planning including in the development and implementation mitigation measures and monitoring plans. This will require a modification and revisions to the ESR based on guidance from COTTFN. Hydro One was unwilling to wait for COTTFN's TKUS as a part of our comments package for the dESR, and as such the level of detail provided in this submission is limited by COTTFN's inability to consult with knowledge holders. While COTTFN appreciates that Hydro One has its timeline, it is more important that irrevocable actions are not taken until COTTFN can add its knowledge into the assessment of acceptable and preferred alternative routing for the proposed Project. It is imperative that COTTFN knowledge is a part of this assessment and project planning.

4. Inadequate understanding of Project impacts and impact pathways that may adversely affect COTTFN's constitutionally protected rights and interests within our traditional territory

The dESR was prepared in the absence of relevant information about COTTFN's knowledge and use of the Project area and fails to identify impact pathways related to COTTFN's Aboriginal and Treaty rights and interests. In a survey conducted by COTTFN, all respondents identified the ongoing and future importance of the area for our rights and interests (COTTFN Survey, August 5-6, 2021). The survey respondents noted that the area is used for fishing, hunting, and harvesting. The respondents likewise noted that the Project falls within or near important wildlife habitats, fish habitats, and traditional plant zones (areas where traditional plants grow and are harvested). The latter is particularly important because it is difficult to find areas where traditional plants still grow, so the loss of any traditional plant zones can have profound impacts on our rights and interests.

In short, our technical review and preliminary discussion with members have identified several potential impacts to our rights and interest including: a) impacts to hunting rights via impacts to wildlife and wildlife habitat (particularly migratory birds and waterfowl); b) impacts to fishing rights via impacts to water and aquatic species; c) impacts to harvesting rights via impacts to



ability to pick traditional plants, impacts to vegetation and traditional plants and medicine; and d) impacts to tangible and intangible cultural heritage resources.

The assessment of project effects on COTTFFN must recognize that COTTFFN's ability to practice our Aboriginal and Treaty Rights has been severely limited in the project area due to land alienation, agricultural development, urbanization, transportation infrastructure and utilities. The dESR fails to recognize this historical, cumulative context and the consequent vulnerability of COTTFFN to additional incremental impacts.

The dESR fails to consider potential impacts on COTTFFN's ability to harvest culturally important vegetation, including medicinal plants, due to project-related clearing and the application of herbicides. Given the historical cumulative alienation of COTTFFN's lands and resources, *all* potential vegetation harvesting sites are of high value to COTTFFN. The dESR also fails to identify a role for COTTFFN in identifying reclamation objectives, which not only misses the opportunity to incorporate COTTFFN Indigenous Knowledge, but also fails to respect COTTFFN's stewardship rights and responsibilities.

The dESR's assessment of wildlife impacts fails to take into account culturally important species for COTTFFN, instead focussing primarily on rare and at-risk species. While rare and at-risk species are important, the dESR needs to consider species that are essential to the practice of COTTFFN's Aboriginal and Treaty rights. This includes not only the species, but also their habitat. For example, waterfowl are highly significant to COTTFFN, yet the dESR's assessment of potential wetland impacts is perfunctory and not carried through to an assessment of wildlife impacts. Similarly, the dESR only considers impacts to "significant woodlands," but does not consider potential impacts to woodlands not considered to be significant which may nonetheless provide important habitat to COTTFFN's valued species. In areas subject to a high degree of deforestation, all remaining treed areas take on a higher importance. Additionally, the Project is located in the Eastern Lake St. Claire Important Bird Area but the dESR does not consider potential cumulative effects of the project on migratory birds in combination with existing transmission lines and wind turbines.

The dESR fails to consider the potential impacts of the project on COTTFFN's fishing rights. Instead, the dESR states that the Project would obtain the necessary permits and approvals from MECP, Conservation Authorities and Department of Fisheries and Oceans would be obtained before the commencement of work that has the potential to adversely affect fish and fish habitat. Obtaining such permits may not be protective of COTTFFN's rights, which must be adequately assessed and vigorously protected.

The Project has the potential to interact with tangible and intangible elements of COTTFFN's cultural heritage. COTTFFN cultural heritage includes both tangible and intangible values including culturally important sites and places (such as spiritual sites, historical areas, burial grounds and ceremonial sites), connection to place, knowledge transmission, and cultural continuity. Each of these components should have been considered in the Proponent's assessment of cultural heritage resources in the Project area; however, the dESR failed to do so. The dESR concludes that the Project does not interact with any cultural landscapes, but does so in the absence of appropriate consultation with COTTFFN. Survey respondents noted that they are concerned that the proposed Project would impact members' ability to practice



culture thereby impacting knowledge transmission and the ability for COTTFN to care for their lands and water into the future.

Requirement 9: COTTFN requires that Hydro One incorporate the results of COTTFN's forthcoming TKUS into its ESR to evaluate Project impacts to, and infringements on, COTTFN Aboriginal Treaty Rights and interests.

Requirement 10: Hydro One must conduct further archaeology and heritage assessments with COTTFN, as well as other impacted Indigenous Nations in order to address gaps in archaeology assessment with respect to Indigenous use and values.

Requirement 11: COTTFN requires that Hydro One consults with COTTFN regarding key culturally important species of concern in relation to the Project, wildlife habitat, and natural areas including woodlands. These discussions should include a consideration for whether additional studies (e.g., regarding fish spawning locations, culturally important wildlife and ecosystems, and natural areas) utilizing COTTFN Indigenous Knowledge (IK) are required. The results should be reported in revisions to the ESR.

5. Inadequate mitigations for offsetting impacts from the proposed Project

The dESR does not identify an appropriate role for COTTFN in the development and implementation of environmental mitigation and monitoring plans, restoration plans and ongoing project monitoring. This violates COTTFN's governance and stewardship rights and obligations. This is particularly concerning given inadequacy of Hydro One's weakly worded mitigation measures. Many mitigation measures presented in the dESR use qualifying language such as "where practical" and "where feasible." Such language renders the measures practically unenforceable. COTTFN therefore finds the mitigation measures to be incomplete.

Requirement 13: COTTFN requires Hydro One develop more meaningful mitigations that will actually and effectively mitigate Project impacts on wildlife, vegetation, aquatic species, COTTFN cultural heritage, and COTTFN Aboriginal and Treaty Rights. Hydro One must involve COTTFN in mitigation development, refinement, and implementation to ensure that final routing, management plans and monitoring incorporate COTTFN's knowledge and minimize impacts on COTTFN's Aboriginal and Treaty Rights. This may include, but is not limited to:

- Plant monitoring and mitigations efforts including support for COTTFN's ongoing traditional plant rehabilitation efforts, the relocation of traditional plants from the Project area to COTTFN's protected areas, and the development of a vegetation plan in collaboration with COTTFN;
- Water monitoring and mitigation efforts;
- Other ecological mitigations and monitoring activities including hiring and supporting training a COTTFN environmental monitors, consultation regarding tree removal plans and revegetation, and support for COTTFN in the Proponent's Biodiversity Initiative; and



- Cultural heritage monitoring and mitigation efforts, including hiring and supporting training COTTfN aboriginal field liaisons, the development of an archaeology protocol in collaboration with COTTfN, and involvement of COTTfN in the Stage 2 assessment for the Project.

Hydro One should fund these initiatives and ensure such funding is available throughout the life of the Project (depending on the type of program).

Closure

This letter has identified COTTfN concerns regarding the proposed Project and provided requirements on how to improve consultation and minimize potential impacts. Requirements are intended to improve the consultation process, strengthen collaboration between COTTfN and Hydro One, and ensure COTTfN Aboriginal and Treaty Rights and interests are not adversely impacted by the Project. The requirements and evidence provided in this letter are intended to support COTTfN's letter requesting the MECP impose conditions on Hydro One pursuant to s. 16(3) of the *Environmental Assessment Act*. Our hope is that MECP will act to remedy the issues with the assessment process so that we can move forward with more fruitful discussions with Hydro One.

COTTfN remains committed to working with Hydro One to ensure a meaningful assessment of effects is undertaken, and adequate mitigation and accommodation measures are adopted that will ensure the protection of our rights, traditional use, and interests. We expect the same commitment in a reciprocal fashion from Hydro One and all agents of the Crown.

To resolve the issues highlighted in this letter and attached comments table, and to take steps towards developing a positive relationship, Hydro One and COTTfN should meet as soon as possible to discuss further consultation requirements as outlined in Requirement 1. The agreement must be co-developed by COTTfN and Hydro One and at minimum lay out:

1. Next steps and procedures to meet the conditions and requirements listed throughout this submission.
2. A commitment from Hydro One to resolve all issues listed above and in the accompanying comments table.
3. A commitment from Hydro One to fund the requirements listed above.



COTTfN expects Hydro One to thoroughly review and act on all of the issues and concerns identified in the letter and attached comments table. We look forward to further discussing the implications and requirements described in the letter with Hydro One and initiating discussions for next steps.

Sincerely,

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Letter Attachments:

Appendix A: References
Appendix B: Comments Table



Appendix A: References

Secondary Sources

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(COTTFN August 5-6, 2021). Survey Chippewa of the Thames First Nation Survey. August 5-6th, 2021. 7 Surveys on Cultural & Ecological Functions of the Area. Locations: COTTFN band office, seniors' center, and online.



Appendix B: Comments Table

#	Reference	Issue / Comment	Request
1.	Throughout draft Environmental Study Report (dESR), see Section 3, Consultation, for consultation summary	<p>Depth and approach to consultation and engagement. Hydro One has not yet adequately consulted with Chippewas of the Thames First Nation (COTTFN) on the Project. In general, the consultation process has been top-down and one-sided. Proper consultation involves a two-way exchange of information based on a Nation-to Nation relationship between the Proponent and the Nation / Indigenous government. For example, Hydro One did not include COTTFN in project scoping or identification of impacts, Hydro One did not fully consult COTTFN on project routing in the alternatives assessment, nor did Hydro One include COTTFN in the development of mitigations. The result has been a lack of integration of COTTFN Knowledge and input.</p>	<p>COTTFN requests further formalization of the relationship between COTTFN and Hydro One. This should include the further consultation meetings promote the exchange of information where COTTFN can share their knowledge and inform the project.</p> <p>COTTFN also asks that Hydro One not file its final Environmental Study Report (ESR) until the results of the COTTFN Traditional Knowledge and Use Study (TKUS) are available and work with COTTFN to ensure the findings from the study are incorporated into the ESR.</p> <p>COTTFN recommends the adaption and extension of Community Engagement Coordinator (CEC) funding into post-construction monitoring phase. The draft Environmental Study Report (dESR) states: <i>“As part of its initiatives to support and build capacity for the Haudenosaunee and Anishnawbek communities that are participating in the Project, Hydro One offered each participating community the financial resources necessary to hire a Community Engagement Coordinator (CEC).”</i> While COTTFN appreciates that Hydro One made CEC funding available, COTTFN was not able to find a CEC in time for this program and thus hired outside of the program and without these funds. The dESR goes on to explain that <i>“CECs will continue to be retained through to the commencement of construction.”</i> COTTFN wants to be actively involved in all stages of the</p>



			Project and in decision-making related to impacts to COTTFN rights. COTTFN requests that the CEC funding and program be adapted to COTTFN’s circumstances by supporting the salary of our designated staff for this project, the Environment Technician in the Treaty, Lands, and Environment Department. We request that these funds are extended to support ongoing engagement beyond the construction phase into post-construction monitoring. This would benefit Project communication and the relationship between Hydro One and the COTTFN community during key phases of the Project.
2.	Section 4.3, pp 4-5 - Cultural Heritage Resources	<p>Lack of consideration of COTTFN’s cultural heritage within the Project area. The assessment only includes consideration of “built” heritage resources. COTTFN cultural heritage information was not sought or included in Section 4.3 of the dESR. Therefore, the assessment did not benefit from COTTFN’s Indigenous Knowledge related to key places and areas of historic and ancestral use and occupancy.</p> <p>COTTFN cultural heritage includes both tangible and intangible values including culturally important sites and places (such as spiritual sites, historical areas, burial grounds, and ceremonial sites), connection to place, knowledge transmission, and cultural continuity. Each of these components should have been considered in the Proponent’s assessment of cultural heritage resources in the Project area.</p>	Work with COTTFN to integrate into the final ESR information on COTTFN cultural heritage, including spiritual sites, historical areas, and ceremonial sites. This update should be prepared in collaboration with COTTFN.
3.	Section 4.4.1, pp 4-7 and Section 7.5.2, 7-11	<p>Lack of consideration of COTTFN’s land use planning and objectives. While settler communities’ and governments’ land use policies and priorities are considered in the Proponent’s assessment,</p>	COTTFN requests that the Proponent address this assessment gap by seeking information from COTTFN regarding land use planning priorities and objectives, and potential conflicts arising from the proposed Project.



		COTTFN's land use priorities and objectives need to be factored as well into design/ siting of the transmission line.	
4.	Section 4.6, pp 4-11 - Natural Environment Resources	Cultural and ecological importance of riparian areas overlooked. Section 4.6 does not specifically identify or describe riparian areas even though the Project will cross and interact with numerous watercourses (as shown in Table 4-3). COTTFN understands that healthy riparian areas are important for water quantity and quality and also for plant and animal movement and habitat. Particularly within a landscape where native ecosystems have been largely converted for agricultural and other uses, riparian areas are typically biodiversity hotspots, and critical remaining habitat for culturally important species. The lack of specific consideration of riparian areas undermines baseline data collection and subsequent identification of Project interactions with COTTFN rights and supporting values.	<p>Please include a comprehensive description of riparian areas in the Study Area in revisions to the ESR, including an inventory of culturally important species potentially vulnerable to water crossing development developed in collaboration with COTTFN.</p> <p>In collaboration with COTTFN, identify and include mitigations specific to Project impacts in riparian areas.</p>
5.	Section 4.6.3, pp 4-18 - Surface Water Resources	Inadequacy of spatial boundary to address Project-specific impacts arising from water crossings. The Proponent's characterization of water crossings and associated effects assessment is limited to the Project Study Area (PSA - 120 m surrounding the Project route). This may be inadequate for fully identifying and addressing Project impacts, which may not be localized, on COTTFN values. For example, contamination arising from Right of Way (RoW) construction and maintenance may interact with surface and ground water and disperse to other areas downstream.	<p>Include consideration of potential Project effects on COTTFN values within the Local Study Area (LSA) that could result from water crossing construction (e.g., water quality impacts, habitat impacts affecting key wildlife species) along the Project route.</p>



6.	Section 4.6.6, 4-24 - Designated or Special Natural Areas	<p>Lack of consideration of special areas of importance to Indigenous groups. Consideration of special areas is limited to non-Indigenous values. Places of specific importance to Indigenous nations, including COTTFN who exercise rights in the Project area, were not identified.</p>	<p>COTTFN requests that the Proponent engage them in discussion regarding identification of areas of importance to COTTFN members, which they may wish to conserve. Results from COTTFN's ongoing Project-specific TKUS should inform these discussions. COTTFN requests that Hydro One work with COTTFN to ensure the study findings are properly integrated into the ESR and considered in decision-making and mitigation planning / monitoring.</p>
7.	Section 4.6.7, pp 4-41 - Wildlife and Significant Habitat	<p>Lack of consideration of culturally important species to COTTFN. While rare and at-risk species are important, the assessment is heavily focused on listed species and many wildlife species of particular importance to COTTFN are not captured.</p>	<p>Please provide a commitment to consult with COTTFN regarding key culturally important species of concern in relation to the Project, include these species in the assessment. These discussions should include a consideration for whether additional studies (e.g., regarding fish spawning locations, culturally important wildlife and ecosystems) utilizing COTTFN Indigenous Knowledge (IK) are required. Report the results in revisions to the ESR.</p>
8.	Section 5 – Identification and Evaluation of Alternative Routes	<p>Overall, COTTFN consultation and engagement surrounding the alternatives assessment process has been inadequate. Hydro One has not meaningfully involved COTTFN in the process. Hydro One's Consultation Records (Appendix B6) state that COTTFN representation was present at a Technical Advisory Committee (TAC) meeting. COTTFN Treaty, Lands, and Environment Department and Consultation Department are the representing body for COTTFN in project EAs and consultation; however, these departments have no record of involvement in this meeting. Additionally, attendance at one TAC meeting would not constitute COTTFN involvement in the Alternatives Assessment. As such,</p>	<p>Please commit to work meaningfully with COTTFN to identify ways to ensure COTTFN provides input on site-specific routing options if the selected route is found to intersect with sensitive lands and resources as per the finding from COTTFN's forthcoming TKUS.</p> <p>Please also verify who from COTTFN attended the TAC and under what representative mandate. If COTTFN determines that the representation was not adequate, COTTFN reserves the right to seek additional opportunities to weigh in on the alternatives assessment.</p>



		COTTFN input has not be adequately incorporated in the alternative assessment so far.	
9.	Section 5.2, pp 5-2 – Step 2: Identify Alternatives	<p>In Section 5, Hydro one describes the alternative means assessment process. One of the initial steps of the process is to identify alternatives. Principles and values are a foundational step to identify alternatives. According to the Proponent, principles guiding the selection alternatives include “...<i>engineering principles (best practices and industry drivers ...</i>” (including design principles), and non-engineering principles (e.g., avoiding large waterbodies, dense residential areas, wind farms, and by limiting impact on wetlands and Environmentally Sensitive Areas (ESA) (p. 5-2). However, in addition to Proponent-defined principles (which reflect underlying values), it is essential to incorporate the principles and values of those most affected by and/or sensitive to the project into the project design and route siting. These additional principles and values may lead to additional location and/or design criteria e.g., aerial vs buried. Therefore, it is critical that COTTFN principles and values are reflected in the assessment of alternatives, otherwise the selection alternative may be biased by the Proponent’s preferences (e.g., easiest and most affordable option option).</p>	Please collaborate directly with COTTFN to identify principles and values relevant to the Nation, and establish criteria that are verified to have meaning to COTTFN in the conduct of a meaningful alternatives assessment.
10.	Section 5.3 – Step 3: Define Criteria	<p>Hydro One presents the suite of evaluation categories and criteria under each of those categories that will be used to contrast and compare the alternatives. These categories and criteria do not consider COTTFN rights and values. COTTFN-defined categories and criteria to</p>	Please collaborate with COTTFN to identify if and how COTTFN-defined categories and criteria are captured within the current suite of categories and criteria found in Section 5-3. Then, the alternative means – location – assessment should be redone should any categories or criteria be missing from the current assessment. This



	<p>be used for alternative means assessment would at minimum include:</p> <ol style="list-style-type: none"> a. Constructability and Complexity b. Economic feasibility c. Integrity and reliability d. Physical dimensions (new clearing, waterbody footprint and # of crossings, etc.) e. Temporal dimensions (lifespan, duration of specific activities, e.g., in-water works, progressive and end-of-life reclamation, etc.) f. Ecological g. Social h. Health i. Aboriginal and Treaty Rights j. Reconciliation k. Sustainability and climate change l. Hazards and Risks m. Confidence (in engineering, constructability, and environmental performance) n. Cumulative Effects <p>Criteria under each of those factors, and any additional factors used, should be developed with affected Indigenous Nations. Some criteria to especially consider, under the appropriate factor, include:</p> <ul style="list-style-type: none"> ● land use and alienation ● Indigenous food security ● mental health risks from fear/stigma association with land, water, food, medicine ● access to land for harvesting and cultural activities. 	<p>may include the need to gather additional baseline data to adequately evaluate differences between the alternatives.</p>
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11.	Section 5.4 – Step 4: Weight Criteria	<p>Hydro One presents the weighting for the criteria underlying each of evaluation categories. They also state that Hydro One’s project team determined that no weighting should be applied to the evaluation categories, rather it should only be applied to the underlying criteria.</p> <p>COTTFN’s opinion is that evaluation categories should be weighted amongst themselves. Further, COTTFN’s position is that technical and cost evaluation categories should either not be included in the weighting at all or should account for no more than 15% of the weighting given to the evaluation categories.</p>	<p>Please collaborate with COTTFN to develop a weighting scheme for the categories and criteria. Then, the alternative means – location – assessment scoring should be redone with the new weighting scheme to confirm the preferred alternative. A Hydro One-defined and a COTTFN-defined scoring should each be developed in the event a mutually satisfactory weighting scheme can’t be developed, and the preferred alternative chosen using these two weighting schemes should be compared.</p>
12.	Section 5, Tables 5-6 A to 5-6 D, ‘scoring scale’	<p>In the dESR, Hydro One provides a scoring scale column with values of 1, 3, and 5 and assigns scores across each of the alternative route options for the criteria.</p> <p>Three problems arise:</p> <ol style="list-style-type: none"> 1. It is difficult to discern between alternatives using such a coarse scoring system. 2. There are instances where a criterion received a score other than 1, 3, or 5. It is unclear how these scores were determined. <p>It can be assumed that scores are developed for each criterion by comparing each of the alternatives to one another; i.e., subjective scoring. COTTFN’s opinion is that scores should be developed independently, i.e., objective scoring, for example by establishing a scoring scheme that is based on an objective threshold tied to the criteria in a logical fashion.</p>	<p>Please clarify how scores are determined, including confirming whether they are subjective or objective within the criteria.</p> <p>Also, please include descriptive text for the scoring scheme in the ESR and provide at least one example of how a score is determined.</p> <p>Please collaborate with COTTFN to develop a scoring scheme that provides finer scoring, e.g., by using a number range 1-10, and is objective. The scoring of alternatives should then be redone to confirm the preferred alternative.</p>



13.	Section 5, Table 5-6 D, Areas that support fish bearing waters with identified or inferred habitat of game species	<p>The dESR does not adequately explain the impact any of the alternative routes will have on fish bearing streams. The dESR likewise does not explain how Indigenous Knowledge (IK) has been incorporated to identify or infer game species presence, or to limit this criteria to just be geared towards game species. Further, there is no baseline data presented that gives an understanding of Indigenous and non-Indigenous fishing practices and patterns.</p>	<p>In the ESR, please</p> <ul style="list-style-type: none"> • Describe whether, how and which IK has been incorporated into the understanding of species presence in waters crossed by the alternative route options • describe the IK that has been incorporated to justify limiting the consideration to game species • describe the impacts this proposed project will have on fish bearing waters, and fishing • describe how this evaluation criteria is distinct from the fish and aquatic habitat evaluation criteria and address whether these two evaluation criteria may lead to ‘double-counting’ • redo the scoring if adjustment must be made to this and/or the fish and aquatic habitat criteria
14.	Section 5, Table 5-6 D, Areas that support hunting/trapping/harvesting grounds	<p>No baseline data is presented to understand the hunting, trapping, and harvesting activities occurring within the study area. Instead, Hydro One has identified lands that ‘<i>have potential</i>’ to support those activities. It is unclear whether this evaluation criterion has any real substance to adequately evaluate the impact of the various alternative route options on COTTFN Culture, Values and Land Use. Additionally, it is unclear how this evaluation criteria differs from the Effects to Vegetation criteria and what IK has been incorporated to determine its score.</p>	<p>In the ESR, please:</p> <ul style="list-style-type: none"> • Describe whether, how and which IK has been incorporated into the understanding of hunting, trapping, and harvesting within the alternative route options study area • determine with the COTTFN on the need to include ‘gathering’ in this evaluation criteria. This may also include the need to gather additional baseline data to understand gathering within the study area • describe the impacts this specific project will have on hunting, trapping, and harvesting (and gathering if deemed appropriate) • describe how this evaluation criteria is distinct from the effects to vegetation evaluation criteria and address whether these two evaluation criteria may lead to ‘double-counting’



			<ul style="list-style-type: none"> • describe the IK that has been incorporated to determining the scores of the alternative route options • redo the scoring if adjustment must be made to this and/or the effects to vegetation criteria
15.	Section 6, pp 6-1 – Project Description	<p>The dESR states that access roads will be constructed within the station fence of the Chatham SS, but that no new permanent access road or entrance outside of the station fence will be required for the expanded station. Section 6 does not provide information about temporary access roads. This information is required to assess potential effects on water, vegetation, wildlife and COTTFN’s rights and interests.</p>	Please provide information about temporary access roads, including locations, amount of associated clearing and reclamation.
16.	Section 6.1, pp 6-3 – Design Phase	<p>The dESR states that “<i>Hydro One will ... finalize restoration plans in consultation with appropriate stakeholders and the local communities, as necessary.</i>” COTTFN requires the proponent to prepare restoration plans in collaboration with COTTFN. This is necessary to ensure that restoration objectives are appropriately informed by COTTFN’s IK and supportive of COTTFN’s Aboriginal and Treaty Rights and interests.</p>	Please provide a commitment to meaningfully work with COTTFN to develop and implement the project’s restoration plans, which should include how traditional plants will be protected.
17.	Section 6.2, pp 6-4 – Construction Phase	<p>The dESR states that “<i>a project-specific Environmental Specifications will be prepared, outlining specific requirements to be followed for the proposed Project</i>” and that “<i>an Environmental Specialist will be available to address unforeseen environmental effects and mitigation requirements.</i>” The dESR does not identify if or how COTTFN will be involved in the development or implementation</p>	Please provide a commitment detailing how Hydro One will meaningfully work with COTTFN to develop and implement the project’s environmental mitigation and monitoring plans.



		of project-specific mitigation and monitoring plans. COTTfN requires involvement in such plans to ensure that COTTfN's IK is incorporated and that COTTfN's Aboriginal and Treaty Rights and interests are protected.	
18.	Section 6.2, pp 6-5 – Construction Phase	The dESR identifies that the construction of the transmission line and expansion of the Chatham SS will involve clearing. The dESR does not identify the full extent of clearing, which is required to understand potential impacts on vegetation, wildlife habitat and COTTfN's Aboriginal and Treaty Rights and interests.	Please identify the total area (in hectares) that will be cleared to accommodate the transmission line (including associated temporary access roads and temporary facilities) and Chatham SS.
19.	Section 6.2, pp 6-5 – Construction Phase	The dESR states that <i>"the location of the temporary facilities will be determined by the project team and their contractor(s) during detail design/construction planning."</i> It is unclear whether any temporary facilities will be located outside of the Project Study Area. This information is required to understand the full extent of potential impacts on vegetation, wildlife, water, fish and COTTfN's Aboriginal and Treaty Rights and interests.	Please clarify whether any temporary facilities will be located outside of the Project Study Area.
20.	Section 6.2, pp 6-5 – Construction Phase	The dESR does not identify temporary crossing structures that will be installed for construction access at watercourses and other low-lying areas.	Please identify the locations of, and design of, temporary crossing structures that will be installed for construction access at watercourses and other low-lying areas.
21.	Section 7, pp 7-1 - Potential Environmental Effects and Mitigation Measures	Lack of consideration of Project effects on Current Use of Lands and Resources for Traditional Purposes (CULRTP). The assessment does not explicitly or robustly assess Project impacts on COTTfN's CULRTP. In general, the Proponent's conclusions that there will be no measurable adverse impacts on COTTfN's CULRTP demonstrates how	COTTfN requests that the Proponent work with COTTfN to incorporate COTTfN knowledge and input into the assessment, which characterize current use of lands and resources by COTTfN and other affected Indigenous nations and assess Project effects on these values directly. Include consideration of cumulative effects (addressed in comment below). Development of this



		its technical findings diverge from Indigenous understandings and perspectives and highlights the need for proper, Indigenous-led integration of COTTFN Indigenous Knowledge.	section, including identification of relevant Valued Components (VCs), impact pathways, and mitigations, must be done in consultation with COTTFN and must incorporate findings from COTTFN’s TKUS.
22.	Section 7 - Potential Environmental Effects and Mitigation Measures	Impacts are described simplistically within the assessment, which fails to characterize key impact attributes such as magnitude, direction, extent, frequency, and likelihood of impacts identified. Impact pathways are also not clearly described or captured.	The Proponent must include in the requested section on current use of lands and resources by COTTFN a more robust effects characterization and impact pathways discussion that addresses the aforementioned gaps. This should be developed in collaboration with COTTFN.
23.	Section 7 (broadly) – Potential Environmental Effects and Mitigation Measures	Lack of consideration of cumulative effects. The assessment does not consider or address cumulative effects. Settlement and development, and associated land conversion within the Project area have had a substantial impact on COTTFN members’ abilities to access and use lands and resources within COTTFN traditional territory. The ongoing and cumulative effects should not be taken as a reason to further develop on their traditional territory and instead should be understood as added pressure on COTTFN lands and resources.	COTTFN requests that the Proponent include in the ESR an assessment of impacts to COTTFN current use of lands and resources, and COTTFN rights, from past, present and reasonably foreseeable project activities in the area, defining the spatial and temporal scopes in consultation with COTTFN.
24.	Section 7, pp 7-1 – Potential Environmental Effects and Mitigation Measures	Inadequate mitigation measures. The dESR identifies guiding principles for the selection of mitigation measures. Several of these principles – and many mitigation measures identified through section 7 – include qualifying language such as “ <i>where practical</i> ” and “ <i>where feasible</i> .” While such language is designed to provide the Proponent with flexibility, it results in vague and unenforceable mitigation because implementation of such measures would be conditional on unspecified circumstances.	Please remove qualifying language (such as “ <i>where practical</i> ” and “ <i>where feasible</i> ”) from all proposed mitigation measures in Section 7 or provide the conditions and criteria that would be used to determine whether implementation is practical/feasible/etc. and how effects will be mitigated if implementation of the proposed measures is not practical/feasible.



		Moreover, the Proponent cannot rely on highly qualified mitigation measures to derive conclusions regarding net effects, as such measures may not in fact be implemented. The final ESR needs to include clear, specific mitigation measures that can be monitored for effectiveness and enforced.	
25.	Section 7, pp 7-1 – Potential Environmental Effects and Mitigation Measures	No identification of how Hydro One will incorporate IK to identify appropriate timing of construction activities. The dESR identifies the following principle to guide the selection of mitigation measures: <i>“appropriate timing of construction activities, where feasible, to avoid sensitive time periods, such as fish spawning and egg incubation periods, or migratory bird nesting periods.”</i>	Please indicate how COTTFN’s IK will be incorporated to identify appropriate timing of construction activities.
26.	Section 7, p. 7-1 – Potential Environmental Effects and Mitigation Measures	The dESR identifies the following principle to guide the selection of mitigation measures: <i>“Implementation of conventional, proven mitigation measures during construction consistent with the criteria set out in Appendix E of the Class EA”</i> (Hydro One, 2016). One such criteria set out in Appendix E of the Class EA is <i>“First Nations and Métis are invited to participate in various stages of the project such as archaeology, project planning, construction, etc.”</i> However, Hydro One has not adequately supported COTTFN participation in various stages of the project, including alternative selection, identification of appropriate timing for construction, identification of appropriate mitigation measures, inclusion in project monitoring, identification of reclamation and revegetation objectives.	Please provide a commitment to meaningfully include COTTFN in the development and implementation of mitigation and management plans and project monitoring.



27.	Section 7.1.5, pp 7-6 - Vegetation Removal	<p>Inadequate description of permanently removed vegetation and habitats. COTTFN requires a more detailed inventory of species and vegetation communities within the RoW footprint that will be removed during construction, should the Project proceed, in order to determine potential effects on culturally important, rare, or hard-to-find species.</p>	<p>Should the Project proceed, upon identification of vegetation proposed for removal, Hydro One must involve COTTFN in decision-making regarding clearance of the ROW, including alternative routes and mitigations. Should the Project proceed, discuss with COTTFN an opportunity for COTTFN members to visit the Project footprint in advance of clearing to collect whole plants for transplanting, or to harvest valued plant resources.</p> <p>Discuss as a potential Project mitigation with COTTFN, Hydro One financial support for cultural programs and initiatives aimed at preserving and transmitting COTTFN plant knowledge to younger generations, including but not limited to, medicinal plant habitat mapping. This is a priority for COTTFN elders and community.</p>
28.	Section 7.1.6, pp 7-6 - Contamination of Organic or Identity Preserved (IP) Crops	<p>Use of chemical herbicides. The dESR states “<i>construction and maintenance activities may require [...] application of herbicides to control noxious weeds.</i>” The dESR notes that “<i>a project-specific Weed Control Plan will be developed for implementation during construction and will incorporate feedback from landowners to the extent practical.</i>” The application of herbicides has the potential to interact with COTTFN’s potential plant harvesting activities in the project area. The dESR does not identify a commitment to work with COTTFN to develop the project-specific weed control plan. COTTFN members are concerned the Proponent proposes to use chemical herbicides along the RoW. Use of these substances exposes plants, insects, and animals to contamination, and</p>	<p>Please provide a commitment to work with COTTFN to develop the project-specific weed control plan, should the Project proceed.</p> <p>Please provide a commitment not to use herbicides in the project-specific weed control plan.</p>



		can disperse into groundwater and adjacent watercourses via runoff and infiltration.	
29.	Section 7.1.8, pp 7-7 - Livestock Stress, Loss or Injury	Assessment should also consider similar effects on wildlife. The assessment of impacts of construction and maintenance activities (noise & proximity) to livestock should extend to wildlife, including any culturally important species to COTTFN including birds.	Consult with COTTFN on wildlife, including culturally important species that could be impacted by noise, proximity, and other sources of disturbance. Collaboratively develop appropriate mitigation measures.
30.	Section 7.3, pp 7-9 – Archaeological Resources	The dESR states “ <i>First Nations and Métis are invited to participated in various stages of the project such as archaeology, project planning, construction, etc.</i> ” Protocols for handling archaeological resources should be developed with COTTFN prior to project construction.	Please provide a commitment to work with COTTFN to develop a protocol for handling archaeological resources prior to construction. Please provide a commitment to involve COTTFN in the Stage 2 assessment for the Project. COTTFN is best positioned to determine potential areas with archaeological significance based on our oral record and IK of past use and occupancy in the Project area.
31.	Section 7.4, pp 7-10 - Cultural Heritage Resources	Consideration of Project effects on Indigenous cultural heritage is missing from assessment. As previously noted, this assessment has not clearly considered sites and landscapes that are culturally important to COTTFN, but rather focuses exclusively on built heritage resources (e.g., houses, farms, settlements). Indigenous cultural heritage is absent from the dESR.	As requested in Comment #2, revisions to the ESR are required to addresses gaps related to assessment of Project effects on Indigenous cultural heritage needs to be done in consultation with COTTFN. These revisions must include identification of key values, impact pathways, anticipated effects, and mitigations.
32.	Section 7.5.6, pp 7-14 - Noise and Vibration	Lack of consideration of COTTFN sensitive receptors in effects assessment. Noise and vibration receptor points have not been sufficiently captured. Sensitive receptors have not considered COTTFN values and land uses in the Project area.	In consultation with COTTFN, identify noise and vibration receptor points related to cultural/ spiritual/ ceremonial sites, important wildlife habitat, or other key COTTFN values, which could be impacted by the Project. Provide information and assess Project effects inclusive of these receptors.



33.	Section 7.5.7, pp 7-15 – Community Benefits Initiative	The dESR states “ <i>In an effort to offset net effects, Hydro One is committed to working with municipalities in the area to identify opportunities that could enhance and contribute to the broader landscape, recognizing that community benefits can be varied and diverse in nature. Hydro One will continue to engage and work with project stakeholders to identify and implement such opportunities.</i> ” The dESR does not identify a commitment to work with COTTFN to identify and implement community benefits.	Please provide a commitment to work meaningfully with COTTFN to identify and implement community benefits from the project.
34.	Section 7.7.1.2, pp 7-16 - Spills	Inadequate information provided from which to understand risks and adequacy of mitigations for potential spills. Impacts from spills are not fully addressed in the assessment. The adequacy of mitigation measures cannot be determined from the information provided.	Please clearly outline potential impacts and impact pathways, magnitude, extent, and likelihood of occurrence, of Spills.
35.	Section 7.7.1.3, pp 7-17 - Waste Generation	Inadequate information provided from which to understand risks and adequacy of mitigations for waste generation. As with the previous section (Spills), impacts arising from contamination from hazardous waste have not been fully addressed in the assessment.	Please clearly outline potential impacts and impact pathways, magnitude, extent, and likelihood of occurrence, of Waste Generation.
36.	Section 7.7.4.1, pp 7-20 - Potential Effects on Surface Water Quantity	Inadequate assessment of all potential impact pathways and effects. Insufficient information provided on potential Project effects, including proposed vegetation removal, potential for erosion and sedimentation, and associated impacts on surface water quantity.	Please provide additional information regarding potential effects of riparian clearing on surface water quantity, including from vegetation removal, construction of access roads and other site preparation activities. Provide information on impact magnitude, extent, and likelihood of occurrence. Discuss alternatives with COTTFN and adequate mitigation if removal vegetation is unavoidable. For



			<p>example, the dESR states that: “Where erosion is of a concern, exposed soils in previously vegetated areas will be revegetated as practical or have other erosion or sedimentation measures applied as necessary.”</p> <p>Describe specific erosion & sedimentation measures proposed. COTTfN would like to ascertain adequacy of measures to prevent erosion and consequent landscape changes that could impact rights related to surface water bodies and other values such as plant harvesting and sense of place.</p> <p>Develop a Water Management Plan (applicable to all phases of the Project, including construction and maintenance) for COTTfN review, which outlines water withdrawal limits proposed, and how compatibility of source and receiving environments would be determined.</p> <p>Engage COTTfN in the development of plans and provide opportunity for COTTfN IK to be incorporated into Erosion & Sediment Control (ESC) Plan and Water Management Plan.</p>
37.	Section 7.7.4.2, pp 24 - Potential Effects on Surface Water Quality	Inadequate assessment of all potential impact pathways and effects. Insufficient information provided on potential Project effects, including proposed vegetation removal, potential for erosion and sedimentation, and associated impacts on surface water quality.	COTTfN requests to review and comment on ESC Plan. The Proponent must provide opportunity for COTTfN IK to be incorporated into the plan.
38.	Section 7.7.5, pp 7-26 -	Additional information required for mitigation of effects on source water.	Please identify Surface Water Intake Protection Zones and Significant Groundwater Recharge Areas that might be impacted and include in Water Management Plan.



	Source Water Protection		
39.	Section 7.7.6.1, pp 7-27 - Potential Effects on Groundwater Quality	<p>Unclear rationale for conclusions given information provided. For example, the dESR states that: <i>“No adverse effects have been identified for changes in groundwater quality due to the construction of the proposed Project.”</i> This assertion appears to contradict the Proponent’s statement in Section 7.7.6: <i>“During construction, the potential effects of the proposed Project on groundwater include changes in water quality due to disturbance of pre-existing soil contamination which may exist, changes to existing groundwater quality or quantity due to excavation and construction dewatering...”</i> These are contradictory statements. The dESR also states: <i>“...it is anticipated that groundwater quality would return to baseline conditions following the implementation of mitigation measures previously outlined above, such as containment and removal of contaminated soils.”</i> It is unclear what mitigation measures are being referred to.</p>	<p>Provide clarification. It is unclear what mitigation measures are being referred to. Indicate the document section(s) and how they address potential impacts to groundwater quality.</p> <p>COTTFN also requires details of potential water quality impact pathways, magnitude of impacts, extent and likelihood of occurrence. This information should also be included and addressed in the Water Management Plan.</p>
40.	Section 7.7.6.2, pp 7-28 – Potential Effects on Groundwater Quantity	<p>Rationale for conclusions unclear given information provided. Section 7.7.6.2 of the dESR states: <i>“The effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation.”</i> COTTFN understands groundwater as fluid and mobile. It is unclear how the Proponent came to this conclusion, especially as it appears to be contradicted by a statement in Section 7.7.6, which states: <i>“Changes in groundwater due to project activities during construction could also affect the</i></p>	<p>COTTFN requests that the Proponent conduct further hydrogeological assessment to study groundwater systems (e.g., movement) and the effects of the proposed temporary withdrawals on these systems. Provide this information to COTTFN.</p> <p>Use this information to more fully address potential impacts through a Water Management Plan.</p>



		<i>amount of groundwater discharged to nearby watercourses and natural environmental features (e.g., vegetation, fish habitat, wetlands, etc.).” This is important as impacts on groundwater, and impacts on other environmental values (e.g., aquatic habitats and species, terrestrial plants) via groundwater, can in turn impact COTTFN rights (e.g., fishing, culture).</i>	
41.	Section 7.7.6.2, pp 7-28 – Potential Effects on Groundwater Quantity	Insufficient information to understand nature and magnitude of potential effects. Hydro One states that they intend to discharge water from construction to surrounding agricultural land and that discharged water will lead to runoff and infiltration. COTTFN is concerned about additional eutrophication risks (agricultural runoff is already an issue) arising from the leaching and transport of nutrients and organic matter into surrounding watercourses.	Provide more information on discharge water, including anticipated volumes, and an adequate characterization of impacts and impact pathways, magnitude, extent, likelihood of effects.
42.	Section 7.7.6.2, pp 7-28 - Potential Effects on Groundwater Quantity	Additional information required. With respect to potential excavation effects on municipal and local wells, the dESR states: <i>“The zone of influence of such dewatering activities is very localized, and the majority of water wells exploit aquifer(s) that are at a much greater depth than the proposed excavations...”</i>	Please include depths of proposed excavation in the Water Management Plan.
43.	Section 7.7.7.2, pp 7-30 – Significant Woodlands; and Section 7.7.8.3, pp 7-34 – Woodlands	Lack of consideration of COTTFN valued woodland spaces in determination of Special Natural Areas and Significant Woodlands. The dESR states <i>“the proposed Project’s transmission line ROW crosses three significant woodlands; one of which is associated with the existing 115KV idle transmission line corridor. Woodlands will be taken into account during project planning as a mechanism to minimize project</i>	Consult COTTFN regarding woodlands and other natural areas of importance to COTTFN members’ rights-based practices. Include the results of this consultation in the final ESR, along with a comprehensive characterization effects. The Proponent must consult COTTFN regarding tree removal and possible alternatives (e.g., routing), adequacy of revegetation (including ratios), and on the



		<p><i>impacts. Section 7.7.7 describes project impacts on woodlands and associated mitigation measures that would be employed with respect to woodlands during construction.” Section 7.7.7 identifies “significant woodlands.” The dESR does not identify whether or not the project will interact with woodlands not considered to be significant.</i></p>	<p>Proponent’s Biodiversity Initiative to offset habitat loss. Any resulting offsetting projects should consider cultural values and culturally effective preservation or restoration practices.</p> <p>Please identify whether or not the project is anticipated to interact with woodlands not considered to be significant.</p> <p>If the project is anticipated to interact with woodlands not considered to be significant, please identify the locations of each impacted woodland and describe the full extent of woodland clearing required, taking into account both woodlands considered to be significant and those not considered to be significant.</p>
44.	<p>Section 7.7.8, pp 7-31 (and Section 4.6.7) - Natural Heritage Features</p>	<p>Lack of consideration of COTTFN Natural Heritage Values. Natural heritage values of importance to Indigenous nations, including COTTFN are not reflected in the information sources reviewed by the Proponent for the dESR. This is especially problematic as the Proponent anticipates permanent habitat removal. The dESR states “<i>permanent adverse effects may include the potential removal of incompatible vegetation and associated wildlife habitat to accommodate the proposed double circuit 230 kV transmission line.</i>” The dESR does not quantify the extent of vegetation removal required for the project. This information is required to understand effects of the project on harvestable plants and wildlife habitat.</p>	<p>Please engage COTTFN to determine natural heritage features of importance to COTTFN and include these in the assessment.</p> <p>Provide a quantified estimate (in hectares) of the amount of vegetation that will be cleared for the project.</p> <p>Provide a commitment to work meaningfully with COTTFN to identify areas of potentially harvestable vegetation and measures to retain or offset the loss of this vegetation.</p>



45.	Section 7.7.8, pp 7-32 – Natural Heritage Features	The dESR states “<i>No effects on natural heritage features are anticipated during the maintenance and operation phase.</i>” This statement does not consider potential impacts of the project on birds, as identified in section 7.7.7.1 of the dESR.	Please revise the statement “ <i>No effects on natural heritage features are anticipated during the maintenance and operation phase</i> ” to identify potential impacts on birds from collision with the transmission line or provide a rationale as to why the project will not impact birds during the maintenance and operation phase.
46.	Section 7.7.8, pp 7-32 – Natural Heritage Features	The dESR states “<i>For the most part, sensitive resident animals can relocate temporarily to avoid noise and disturbance associated with construction activities and return after construction completion.</i>” This statement does not take into account the highly impacted and fragmented nature of wildlife habitat in the study areas. The dESR does not identify where wildlife can relocate to, and what risks to their health and other values this may entail.	Please identify the locations and quantity of accessible and suitable wildlife habitat that wildlife can relocate to in order to avoid project-related disturbance, or revise the statement “ <i>for the most part, sensitive resident animals can relocate temporarily to avoid noise and disturbance associated with construction activities and return after construction completion.</i> ”
47.	Section 7.7.8.1, pp 7-33 – Wetlands	Insufficient information on interactions with wetlands. Very little information on wetlands, and Project interactions with wetlands is provided. It is therefore not possible to understand Project risks for wetlands. Wetlands are biodiversity hotspots and rich in culturally important plant and animal species for COTTFFN members. For example, the dESR states “ <i>Tower locations and access roads will be located such that they will avoid wetlands; therefore, impacts to MAS and SWT communities are not anticipated. The limits of wetlands will be demarcated to limit construction activities within wetland communities, where practical.</i> ” The dESR does not identify whether or not temporary access roads or temporary watercourse crossing structures will be located in	Please provide a more fulsome description of impacts to wetlands, including all possible impact pathways, characterization of effects, and how Hydro One will involve COTTFFN in designing mitigation and the Biodiversity Initiative to ensure COTTFFN rights and interests are represented in these decisions. Please identify whether or not temporary access roads or temporary watercourse crossing structures will be located in any wetland communities. If any temporary access roads or temporary watercourse crossing structures will be located in any wetland communities, please identify measures to mitigate impacts to the wetland communities and describe net



		wetlands.	effects to wetlands and wetland-dependent species.
48.	Section 7.7.8.2, pp 7-34 - Fish and Aquatic Habitat	<p>Insufficient information regarding Project effects and lack of confidence in suggested mitigations. The Proponent provides sparse description of Project effects on fish and aquatic habitat effects. The information provided does not allow COTTFN to fully understand Project implications for this crucial resource and habitat. Project effects in fish and aquatic habitats would impact COTTFN fishing rights as well as other key values (e.g., plants and medicines, wildlife). Furthermore, COTTFN expects that mitigations such as “<i>retaining stream bank vegetation</i>” are fully applied, not only where practical as determined by the Proponent.</p>	<p>Provide further information and a more robust characterization of anticipated Project effects.</p> <p>Provide a commitment to develop a joint process for COTTFN, Hydro One, and the the Ministry of the Environment, Conservation and Parks to determine appropriate mitigations. Mitigations must include adequate riparian buffers and vegetation retention.</p>
49.	Section 7.7.8.7 – Biodiversity Initiative	<p>The dESR states that “<i>Hydro One has committed to undertaking a biodiversity initiative specific to this project to offset any habitat loss or transition (long-term change) that may occur as a result of the Project.</i>” The project is located in COTTFN’s traditional territory and will result in incremental impacts on COTTFN’s ability to practice its Aboriginal and Treaty Rights. COTTFN must be involved in any biodiversity initiative to ensure that efforts to offset any habitat loss or transition incorporate COTTFN’s IK and support conditions required for the practice of COTTFN’s Aboriginal and Treaty Rights.</p>	<p>Please provide a commitment to work meaningfully with COTTFN to develop and implement the Biodiversity Initiative and to adapt it to the needs and plans of COTTFN.</p>
50.	Section 7.8, pp 7-37 to 7-39 – Anishnawbek	<p>Lack of information regarding COTTFN lands, rights, and interests. The dESR states “<i>Hydro One is committed to continue to engage with the Anishnawbek and Haudenosaunee communities to</i></p>	<p>In collaboration with COTTFN, please include in the ESR an assessment of impacts to COTTFN current use of lands and resources for traditional, and COTTFN rights, from past, present and reasonably foreseeable project</p>



	and Haudenosaunee Lands and Territory	[...] actively identify and avoid geographically defined areas which support current or past traditional use for the harvesting of wildlife or fish, the harvesting of traditional plants, or use as sites of spiritual or cultural significance.” The dESR contains no identification of potential project interactions, assessment of effects or proposed mitigation measures with respect to potential project effects on Aboriginal and Treaty Rights and interests. COTTfN therefore considers the dESR to be incomplete.	activities in the area, including integration of materials from the forthcoming TKUS.
51.	Section 7.12, pp 7-41 - Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects	Insufficient information pertaining to Project effects on COTTfN rights. The dESR does not contain information specific to impacts on COTTfN, including key values, current condition of key values and resources in Project area, and anticipated Project interactions.	Please include in the ESR a summary table of issues, concerns, and recommendations raised by affected groups, including COTTfN, as well as Hydro One's responses to these items. Please note that any IK included in the summary table must be approved by COTTfN. COTTfN wishes to address the gap specific to our rights and interests through ongoing or future Project-specific studies. Provide a commitment to work with COTTfN to ensure the study findings are properly integrated into the ESR and considered in decision-making and mitigation planning / monitoring.
52.	Section 8, pp 8-1 - Effects Monitoring	Inadequate information provided on Project mitigations, including effects monitoring. The dESR states that effects monitoring plans would be addressed through an Environmental Management Plan (EMP): “As previously noted in Section 7, a project-specific Environmental Management Plan will be prepared...” However, little information was provided for COTTfN to understand what Environmental Management Plan would entail.	Provide funding support for COTTfN to participate in the development of the Environmental Management Plan and to conduct a technical review of the Plan upon preparation. IK must also be incorporated into all management plans, including through inclusion of COTTfN environmental monitors in the monitoring process. Please provide a commitment to extend monitoring



			beyond the construction phase and into the operations/maintenance phase of the Project.
53.	Section 8, pp 8-1 - Effects Monitoring	<p>Lack of monitoring related to Indigenous rights. Based on the limited information provided, the EMP appears to focus exclusively on biophysical impacts, leaving a gap in monitoring specific to critical Indigenous rights and supporting values.</p>	<p>COTTFN requests Hydro One work with COTTFN to develop a monitoring plan specific to the needs and initiatives of COTTFN to address impacts to COTTFN rights.</p>

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Hydro One agrees with COTTfN position
Hydro One position is not exactly aligned with COTTfN
Hydro One position is not in agreement with COTTfN

No.	Comment	Hydro One Response
G1	<p>We have a deep and longstanding connection to, and stake in, the Project area. Our past, present, and future connection to our lands must be honoured through deep consultation on any activity that may impact our traditional territory.</p> <p>It is imperative for Hydro One to understand that, regardless of how the government classifies land ownership today, the Project falls in the traditional territory of COTTfN. It is our responsibility to care for these lands and resources now and in the future. As such, COTTfN must be included in all decisions that impact these lands, waters, and resources.</p> <p>COTTfN therefore expects the government and project proponents, including Hydro One: to work with us in utmost good faith; cultivate trust-like relationships; incorporate COTTfN perspectives in decision-making procedures and outcomes; approach dispute resolution with an eye of reconciliation; understand and practice COTTfN cultural norms; interpret historic events from a COTTfN perspective; not infringe on Aboriginal and Treaty Rights; engage in effective and meaningful consultation with COTTfN; reasonably balance COTTfN interests in making calculations of the public good; and provide compensation where COTTfN economic interests are diminished (COTTfN 2021).</p>	<p>Hydro One’s goal is to be a trusted partner to Chippewas of the Thames First Nation (COTTfN) and we value deeply our relationship.</p> <p>Hydro One acknowledges and respects COTTfN’s “deep and longstanding connection to, and stake in, the Project area”, and recognizes that the Project falls within their traditional territory.</p> <p>Cultivating a “trust-like relationship”, engaging in “effective and meaningful consultation”, and involving COTTfN in all project decisions that affect COTTfN’s traditional territory, are key objectives of the Chatham to Lakeshore transmission project engagement process and we are committed to this important work.</p> <p>In addition, it is Hydro One’s objective to minimize infringements to COTTfN’s Aboriginal and/or treaty rights (economic or otherwise). Where COTTfN considers their rights and/or interests to be potentially impacted, Hydro One intends to work with COTTfN to identify measures to mitigate and/or accommodate/compensate for those impacts in order to minimize residual effects throughout the life cycle of the Project.</p>
G2	<p>COTTfN will be requesting in a separate letter to the Minister of Environment, Conservation and Parks (MECP) that the Minister impose the following conditions on Hydro One pursuant to s. 16(3) of the <i>Environmental Assessment Act</i>:</p> <ol style="list-style-type: none"> Hydro One must work with COTTfN to complete the TKUS and integrate the content of the TKUS into the 	<p>Hydro One offers the following perspective on COTTfN’s requested conditions:</p> <ol style="list-style-type: none"> Hydro One looks forward to receiving TKUS information from COTTfN. As COTTfN is aware, Hydro One has agreed to extend the 60-day public review period for the draft ESR by an additional 30 days for Indigenous

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	<p>Final ESR;</p> <ol style="list-style-type: none"> 2. Hydro One must work with COTT FN to ensure that the TKUS informs a proper assessment of the Project's adverse (and cumulative) impacts to COTT FN's Indigenous and Treaty Rights, and that it revises the applicable sections of the Final ESR accordingly; 3. Hydro One must work with COTT FN to co-develop measures to address and mitigate any Project impacts on COTT FN's Indigenous and Treaty Rights that are identified in the TKUS and subsequent revisions to the Draft ESR; 4. Hydro One must include all mitigation measures co-developed with COTT FN in the Final ESR, and must carry out such mitigation measures; 5. Hydro One must co-draft a report with COTT FN to the Minister confirming that the above- noted 4 conditions have been satisfied; and <p>the Minister must confirm in writing to Hydro One and COTT FN that the 5 above-noted conditions have been satisfied before Hydro One proceeds with the Project.</p>	<p>communities, through September 10, 2021. It is considered in the public interest to meet the targeted schedule in order to keep the project on track to be operational in 2025/2026, but we recognize there must be a balance and are committed to receiving and incorporating TKUS at any time during the life cycle of the Project. As such, if any TKUS information is received prior to the submission of the final ESR, Hydro One can review this information and include a summary within the final ESR as appropriate, potentially with reference to existing mitigation measures and commitments (such as those for some natural environment features) which may also serve to mitigate potential adverse effects to COTT FN Aboriginal and treaty rights. TKUS information received after the submission of the final ESR will be incorporated into project design, further development of project avoidance, mitigation, restoration and accommodation, determination of construction methods, construction rehabilitation and operations/maintenance. Hydro One also understands that the TKUS will form part of COTT FN's community knowledge base, and could also potentially be applied to future Hydro One projects and operations in the area.</p> <ol style="list-style-type: none"> 2. Noted and acknowledged. As stated in Answer No.1, any TKUS information received prior to the submission of the final ESR will be reviewed and incorporated into the final ESR to the extent that is feasible, but there is also the ability to further incorporate TKUS into the project design, further development of project avoidance, mitigation, restoration and accommodation, determination of construction methods, construction rehabilitation and operations/maintenance. 3. Hydro One would be pleased to work with COTT FN to develop measures that address and mitigate project impacts

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		<p>on COTTfN's Indigenous and treaty rights, to the extent feasible within the ESR and through the development of project design, the development of construction methods, and through post-construction restoration.</p> <p>4. To the extent that is feasible, Hydro One will include identified mitigation measures in the final ESR, and will ensure that measures identified through project design are also included in the register of commitments for execution during construction and operations.</p> <p>5. Hydro One would be pleased to co-develop a report to the Minister outlining how TKUS and mitigation will be incorporated into the project, including the final ESR.</p>
G3	<p>1. Inadequate consultation and recognition of COTTfN's governance and stewardship rights</p> <p>Consultation has been inadequate thus far. Proper consultation involves a two-way exchange of information, concerns, ideas, and future plans based on a meaningful and balanced relationship between the Proponent and the Nation. Instead, this consultation process has been top-down and one-sided, with Hydro One treating COTTfN as a "check mark" in the assessment process, rather than a self-governing Nation with rights and interests in the Project area. Overall, COTTfN knowledge and input was not included in project scoping, the identification of impacts, the alternatives assessment, nor in the development of mitigations.</p> <p>In general, most references to consultation regarding the identification of impacts and the alternatives assessment are vague and tied to all the potentially impacted with "Anishnawbek and Haudenosaunee communities". Throughout the dESR, Hydro One refers to consultation with "Anishnawbek and Haudenosaunee" communities as though we are one entity and that engaging with members from one community is the same as</p>	<p>Hydro One respects appreciates and acknowledges that COTTfN is a self-governing Nation with unique rights and interests in the Project area. Repeated reference to Anishnawbek and Haudenosaunee communities was used to make a clear distinction between the individual communities that make-up these broader communities. At no time during the process was input received from participants, including COTTfN, considered or intended to be a "check mark", as it was always Hydro One's intention for input from Indigenous communities to meaningfully inform the planning of the project.</p> <p>As earlier stated, Hydro One's goal is to be a trusted partner to COTTfN and we recognize consultations and engagement is ongoing and there is more work to do together through collaboration.</p> <p>Since January 2020, as summarized in Section 3.6 of the draft ESR and further outlined in the Record of Consultation (Appendix B of the dESR), Hydro One has made efforts to seek input on all aspects of the project, including input into the evaluation of alternatives, identification of environmental effects and potential mitigation</p>

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	<p>engaging with all communities. It is important to note that not all “Anishnawbek and Haudenosaunee Communities” are the same; each are self-governing entities. Each Nation has its own government, laws, norms, history, and culture. Hydro One’s consultation with certain Nations does not mean that they have consulted with all Nations with traditional territory in the Project area.</p> <p>Limited evidence of direct engagement with COTTFN is provided in dESR and its appendices. COTTFN does not equate sending emails with engaging on impacts to rights and title. While we appreciate that Hydro One may have made efforts to reach out, the efforts made do not equal consultation.</p> <p>Therefore, COTTFN input and knowledge has not been incorporated into the dESR and the way impacts specific to COTTFN have been identified and assessed for this Project has not been described within the dESR. The result has been a lack of integration of COTTFN Knowledge and input (Section 3 of this letter goes further into issues regarding lack of COTTFN knowledge in the dESR).</p> <p>COTTFN remain committed to working with Hydro One and want to ensure our concerns, knowledge and future plans for our territory are factored into the decision-making processes and further project planning. As such, COTTFN requires the following:</p> <p>Requirement 1. COTTFN requests further, more extensive, consultation on the Project. This should include ongoing discussions and collaboration between Hydro One and COTTFN. Discussions should cover the conditions listed above as well as all requirements listed in this letter, including but not limited to:</p> <ul style="list-style-type: none"> An agreement on how COTTFN Knowledge and findings from the forthcoming TKUS will be considered in decision- 	<p>measures. Engagements included virtual information sessions, workshops, technical advisory meetings and the provision of input workbooks for communities, to name a few. Recognizing that some communities have capacity challenges, resources were made available, starting in April 2020, through Capacity Funding Agreements, to all participating communities to hire dedicated staff and to obtain assistance from outside professionals if required.</p> <p>In considering the balance of input received (community involvement) and the public interest, the dESR was finalized and released for public review in early June 2021, approximately 17 months after the Notice of Commencement.</p> <p>Given consultation and engagement is an ongoing process, it is important to note that input received after finalization of the ESR will still be extremely important in developing/refining project design, defining appropriate construction methods and identifying appropriate post-construction rehabilitation, all with the objective of identifying and minimizing impacts through a more detailed assessment of mitigation and accommodation measures than is typical of a Class EA Environmental Study Report.</p> <p>Requirement 1:</p> <ul style="list-style-type: none"> Hydro One has committed to receiving and considering TKUS from Indigenous communities at any point throughout the Project. Further, Hydro One would be pleased to discuss how the forthcoming TKUS will be considered in decision-making and further project planning including mitigation measures with COTTFN; Hydro One would be pleased to work with COTTFN to further develop mitigation plans to minimize potential impacts to COTTFN’s rights and interests and welcomes the forthcoming TKUS;

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	<p>making and further project planning including mitigation measures;</p> <ul style="list-style-type: none"> • The co-development of mitigation plans and efforts that COTTfN determines to be necessary for the protection of our rights and interests; • The involvement of COTTfN in future archaeology work and assessment, including the hiring of COTTfN Aboriginal Field Liaisons; • The involvement of COTTfN in future environmental monitoring, including the hiring of COTTfN environmental monitors; • Support for training COTTfN on cultural and environmental monitors; • Support for COTTfN land use planning initiatives, including but not limited to COTTfN's current traditional plant rehabilitation efforts; and • Employment and contracting opportunities for COTTfN. 	<ul style="list-style-type: none"> • Hydro One is committed to providing COTTfN the opportunity to participate in the monitoring of Archaeological Assessment field surveys and look forward to receiving the names of monitors to arrange logistics; • Hydro One provided opportunity for COTTfN to participate in recent aquatic habitat field surveys and would be pleased to discuss any further opportunities for environmental monitoring as the project proceeds; • Any training required for environmental monitors to participate safely and in a meaningful way, will be provided; • Hydro One would be pleased to support COTTfN land use planning initiatives, including traditional plant rehabilitation efforts; • Hydro One is committed to maximizing economic participation of Indigenous communities in the Project and welcomes this shared goal by COTTfN. Employment and contracting efforts during construction will be made available through the EPC contractor that is selected through the Early Contractor Involvement process; COTTfN is encouraged to facilitate meetings directly with the ECI EPCs. <p>Requirement 2: In order to address impacts specific to COTTfN, it is necessary to receive information, such as TKUS that provides the information necessary to conduct this assessment. As discussed above, if COTTfN's TKUS, or even some initial conclusions or partial findings, is provided prior to submission of the final ESR then this information can be incorporated into the document. As per the commitments made in the draft ESR, any information received after that time will be used to develop/refine project design, develop construction methods and develop plans for post-construction rehabilitation, including the identification of specific mitigation</p>

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	<p>Requirement 2. COTTfN requires that the Proponent adapt its impacts assessment to identify impacts to each Nation separately, rather than all “Anishnawbek and Haudenosaunee” collectively. Please include in the ESR a summary table of issues, concerns, and recommendations raised by each affected group, including COTTfN, as well as Hydro One's responses to these items. COTTfN wishes to address the gap specific to our rights and interests through ongoing or future Project-specific studies.</p> <p>Requirement 3. COTTfN requires flexibility in the Community Engagement Coordinator (CEC) funding into the post-construction monitoring phase. While COTTfN appreciates that Hydro One made CEC funding available, COTTfN was not able to find a CEC in time for this program and thus hired outside of the program and without these funds. COTTfN would like to be actively involved in all stages of the proposed Project and in all decision-making that has the potential to impact on COTTfN rights. COTTfN requests that the CEC funding and program be adapted to COTTfN's circumstances by supporting the salary of our designated staff for the proposed Project - the Environment Technician in the Treaty, Lands, and Environment Department. We request that these funds be extended to support ongoing engagement beyond the construction phase into post-construction monitoring. This would benefit Project communication and the relationship between Hydro One and the COTTfN community during key phases of the proposed Project.</p> <p>Requirement 4. COTTfN requires the Proponent to work with COTTfN to incorporate COTTfN's land use and restoration initiatives in future project planning including rehabilitation and restoration planning. The dESR makes no</p>	<p>measures.</p> <p>Requirement 3: Hydro One would be pleased to discuss how best to provide resources to support the continued involvement of a COTTfN representative through environmental monitoring following construction.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p> <p>Requirement 4: As per commitments made in the ESR, Hydro One would be pleased to work with COTTfN to incorporate COTTfN's land use and restoration initiatives in future project planning including post-construction restoration planning as well as the Biodiversity Initiative that Hydro One plans to undertake for the Chatham x Lakeshore project.</p> <p>Requirement 5: Given the robust evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred</p>

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	<p>efforts to consider how the proposed Project may impact our future use of the area and land use planning initiatives. While non-Indigenous land use policies and priorities are considered in the dESR, COTTfN’s land use priorities and objectives are not factored into project planning. The dESR states that “Hydro One will ... finalize restoration plans in consultation with appropriate stakeholders and the local communities, as necessary.” COTTfN would like to work with Hydro One to align our restoration activities with the plans of Hydro One to ensure that restoration objectives are appropriately informed by COTTfN’s Indigenous Knowledge and supportive of COTTfN’s future use of the area. This is discussed further in Section 4 of this letter.</p> <p>Requirement 5: In order to ensure the adequacy of the alternatives assessment, Hydro One must integrate criteria and weighting agreed to by all the potentially impacted Indigenous Nations; undergo a multi-party re-evaluation process including Nation- selected representation from each Nation; and work with COTTfN to integrate the results of the COTTfN’s TKUS prior to this re-evaluation process.</p> <p>Requirement 6. Given the recent increased recognition and emphasis on the harms created by colonization, residential schools, and Canadian policies, COTTfN requests that Hydro One act in good faith and support COTTfN’s current initiatives on burial site exploration at the Mt. Elgin residential school. The extent of this support and can be discussed through further consultation and engagement.</p>	<p>route. Hydro One is however committed to engaging with COTTfN to deliver on the commitments outlined in this document and throughout our discussions to reduce and mitigate against potential impacts and to meaningfully incorporating inputs provided.</p> <p>Requirement 6: Hydro One would welcome the opportunity to discuss opportunities to support COTTfN’s current initiatives on burial site exploration at the Mt. Elgin residential school.</p>
G4	<p>2. Lack of recognition of historical context and ongoing pressures on COTTfN lands and resources</p> <p>The dESR does not consider or address cumulative effects or</p>	<p>Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to put pressure on COTTfN’s current and future use of lands and resources.</p>

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	<p>historical context. Good practice demands the assessment of the existing cumulative effects context, as it may be important even if the proposed Project’s effects are considered minor by the Proponent. The legacies of settlement and development, and associated land conversion within the Project area have had a substantial impact on COTTfN members’ abilities to access and use lands and resources within COTTfN traditional territory. These ongoing and cumulative effects should not be taken as a reason to further develop on our traditional territory and instead should be understood as added pressure on COTTfN lands and resources and must be properly considered in mitigation efforts.</p> <p>This lack of consideration of the existing cumulative effects context is another consequence of inadequate consultation with COTTfN. Similarly, the assessment does not robustly address the proposed Project’s effects on COTTfN’s current use of lands and resources, nor does it take into account our desired future use of our lands by COTTfN members for traditional purposes. As a result, the baseline data and subsequent assessment provide insufficient information to understand the nature and magnitude of potential Project effects on COTTfN.</p> <p>Requirement 6: COTTfN requires that the Proponent work with COTTfN to include revisions to the dESR that include an assessment of impacts to COTTfN Aboriginal and Treaty Rights and interests, as well as impacts from past, present, and reasonably foreseeable project activities in the area. The spatial and temporal scopes of these supplemental assessments must be defined in collaboration with COTTfN.</p> <p>Requirement 7: COTTfN requests that the Proponent provide more information on discharge water, including anticipated volumes, and an adequate characterization of impacts and impact pathways, magnitude, extent, likelihood of effects.</p>	<p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the Independent Electricity System Operator (IESO) as a starting point for the EA and only the technically viable alternative routes were developed and evaluated through the Class EA process.</p> <p>Planning for this project is subject to the Class EA for Minor Transmission Facilities, 2016 (Class EA for MTF), which is the proponent’s legal compliance mechanism under the <i>Environment Assessment Act</i>. Section 6.5 of the Class EA for MTF states: <i>Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</i></p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as other cumulative effects beyond the immediate project area), is outside the scope of the Class EA for MTF and often Hydro One’s mandate, awareness or control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential “induced developments” may result in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Subsequent projects also require their own planning processes, which often makes knowledge of siting or locations of assets (tied to potential effects) impossible to predict before that planning is undertaken.</p>

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		<p>That said, Hydro One would be pleased to discuss further how the Chatham to Lakeshore transmission project could affect COTTFN's current use of lands and resources, as well as plans for future use of same, and examine opportunities to mitigate potential effects. If information necessary to assess/discuss these issues is provided prior to submission of the final ESR, Hydro One will examine how best to incorporate the information into finalization of the ESR. If information is received after submission of the final ESR, it will be included in the subsequent phases of the project such as development of detailed construction and environmental mitigation plans and post-construction rehabilitation plans.</p> <p>Requirement 6 (this is the second requirement 6): See response to No.2, immediately above.</p> <p>Requirement 7: Hydro One would be pleased to provide more information on discharge water, including anticipated volumes and to discuss impacts, impact pathways, magnitude, extent and likelihood of impacts, with COTTFN. As this information will require consideration of both detailed design and construction methodology (e.g., tower footing specifications) as well as further site-specific information (e.g., geotechnical information) not yet available, Hydro One expects this information to be made available later in the detailed design and construction planning process, closer to the commencement of construction.</p>

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No.	Comment	Hydro One Response
G5	<p>3. Lack of integration of COTTfN knowledge in assessment process</p> <p>The dESR includes no COTTfN-specific knowledge in any aspect of the assessment and project planning, including identification of impacts, the alternatives assessment, and mitigation planning. We appreciate that Hydro One intends to include the findings from COTTfN’s ongoing Traditional Knowledge and Use Study (TKUS) into the next stages of Project Planning; however, our knowledge should have also been considered in the identification of impacts, mitigations, and the development of the project plan <u>before</u> a preferred alternative was identified. Indigenous Knowledge (IK) should inform all aspects of the project design and assessment since the project is being proposed in COTTfN’s traditional territory and there is a body of knowledge that should have been used to better understand the past and future ecological and cultural uses of the area.</p> <p>In general, the Proponent’s conclusions that there will be no measurable adverse impacts on COTTfN’s CULRTP demonstrates how its technical findings diverge from Indigenous understandings and perspectives and highlights the need for proper, Indigenous-led integration of COTTfN Indigenous Knowledge.</p> <p>COTTfN finds it especially troubling that the dESR does not consider COTTfN’s cultural heritage within the Project area. COTTfN cultural heritage information was not sought or included in dESR. Therefore, the assessment did not benefit from COTTfN’s Indigenous Knowledge related to key places and areas of historic and ancestral use and occupancy.</p> <p>Requirement 8: Hydro One must work with COTTfN to incorporate the results of the COTTfN TKUS into the</p>	<p>See Response to G3, NO.1, above.</p> <p>Regarding the COTTfN Cultural heritage information, from the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTfN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>If any such information can be provided going forward (i.e., following submission of the final ESR) either resulting from the TKUS or otherwise, Hydro One will review and consider this information in the subsequent planning phases of the Project.</p> <p>Requirement 8: Hydro One will examine how best to incorporate COTTfN TKUS information when received and discussed with COTTfN. . At a minimum, this information will be included in the development/refinement of project design, development of construction methodologies and development of post-construction rehabilitation plans. Either way, Hydro One considers it very important to work with COTTfN to identify mitigation/accommodation measures that will minimize impacts to COTTfN’s rights and interests.</p>

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No.	Comment	Hydro One Response
	<p>final ESR, future decision-making, and Project planning including in the development and implementation mitigation measures and monitoring plans. This will require a modification and revisions to the ESR based on guidance from COTTfN. Hydro One was unwilling to wait for COTTfN’s TKUS as a part of our comments package for the dESR, and as such the level of detail provided in this submission is limited by COTTfN’s inability to consult with knowledge holders. While COTTfN appreciates that Hydro One has its timeline, it is more important that irrevocable actions are not taken until COTTfN can add its knowledge into the assessment of acceptable and preferred alternative routing for the proposed Project. It is imperative that COTTfN knowledge is a part of this assessment and project planning.</p>	
G6	<p>4. Inadequate understanding of Project impacts and impact pathways that may adversely affect COTTfN’s constitutionally protected rights and interests within our traditional territory</p> <p>The dESR was prepared in the absence of relevant information about COTTfN’s knowledge and use of the Project area and fails to identify impact pathways related to COTTfN’s Aboriginal and Treaty rights and interests. In a survey conducted by COTTfN, all respondents identified the ongoing and future importance of the area for our rights and interests (COTTfN Survey, August 5-6, 2021). The survey respondents noted that the area is used for fishing, hunting, and harvesting. The respondents likewise noted that the Project falls within or near important wildlife habitats, fish habitats, and traditional plant zones (areas where traditional plants grow and are harvested). The latter is particularly important because it is difficult to find areas where traditional plants still grow, so the loss of any traditional plant zones can have profound impacts on our rights and interests.</p>	<p>Hydro One looks forward to receiving COTTfN’s TKUS information, as well as other information received from survey respondents and other community members in regards to the identification of potential impacts and impact pathways related to COTTfN’s Aboriginal and Treaty rights and interests.</p> <p>Not having received this information from COTTfN prior to the selection of the preferred route alternative, the Hydro One team developed criteria for the comparison of route alternatives and the assessment of potential project impacts using factors that may address many of the potential impacts identified by COTTfN community members, including:</p> <p><i>a) Impacts to hunting rights via impacts to wildlife and wildlife habitat (particularly migratory birds and waterfowl);</i></p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address these potential impacts with a criterion, “Areas that support hunting/trapping/harvesting grounds”. As per similar comments received for other communities</p>

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	<p>In short, our technical review and preliminary discussion with members have identified several potential impacts to our rights and interest including: a) impacts to hunting rights via impacts to wildlife and wildlife habitat (particularly migratory birds and waterfowl); b) impacts to fishing rights via impacts to water and aquatic species; c) impacts to harvesting rights via impacts to ability to pick traditional plants, impacts to vegetation and traditional plants and medicine; and d) impacts to tangible and intangible cultural heritage resources.</p> <p>The assessment of project effects on COTTfN must recognize that COTTfN’s ability to practice our Aboriginal and Treaty Rights has been severely limited in the project area due to land alienation, agricultural development, urbanization, transportation infrastructure and utilities. The dESR fails to recognize this historical, cumulative context and the consequent vulnerability of COTTfN to additional incremental impacts.</p> <p>The dESR fails to consider potential impacts on COTTfN’s ability to harvest culturally important vegetation, including medicinal plants, due to project-related clearing and the application of herbicides. Given the historical cumulative alienation of COTTfN’s lands and resources, <i>all</i> potential vegetation harvesting sites are of high value to COTTfN. The dESR also fails to identify a role for COTTfN in identifying reclamation objectives, which not only misses the opportunity to incorporate COTTfN Indigenous Knowledge, but also fails to respect COTTfN’s stewardship rights and responsibilities.</p> <p>The dESR’s assessment of wildlife impacts fails to take into account culturally important species for COTTfN, instead focussing primarily on rare and at-risk species. While rare and at-risk species are important, the dESR needs to consider species that are essential to the practice of COTTfN’s Aboriginal and Treaty rights. This includes not only the species, but also their habitat.</p>	<p>prior to the selection of the preferred route, this criterion was not limited to specifically identified areas of current use but rather was applied to capture effects to all potential habitats which may provide or support these uses, applying information collected from the natural environment field program for the Class EA such as Ecological Land Classification (ELC) and aquatic habitat assessments.</p> <p><i>b) Impacts to fishing rights via impacts to water and aquatic species;</i></p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of the route alternatives intended to address these potential impacts with a criterion, “Areas that support fish bearing waters with identified or inferred habitat of game fish”. Similar to the criterion mentioned above, this criterion captured effects to all areas supporting fish and aquatic habitats and species and therefore supported both current and potential fishing uses throughout the region.</p> <p><i>c) Impacts to harvesting rights via impacts to ability to pick traditional plants, impacts to vegetation and traditional plants and medicine</i></p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address these potential impacts with criteria described above, plus the criterion, “Effects to rare/undisturbed native habitats/ ecosystems”. Factors that were measured to understand these potential impacts included, “Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism”. Based on input received from participating Indigenous communities, many of these habitat types are considered traditional habitats used for medicine gathering and other important cultural uses of the land.</p>

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	<p>For example, waterfowl are highly significant to COTTfN, yet the dESR's assessment of potential wetland impacts is perfunctory and not carried through to an assessment of wildlife impacts. Similarly, the dESR only considers impacts to "significant woodlands," but does not consider potential impacts to woodlands not considered to be significant which may nonetheless provide important habitat to COTTfN's valued species. In areas subject to a high degree of deforestation, all remaining treed areas take on a higher importance. Additionally, the Project is located in the Eastern Lake St. Claire Important Bird Area but the dESR does not consider potential cumulative effects of the project on migratory birds in combination with existing transmission lines and wind turbines.</p> <p>The dESR fails to consider the potential impacts of the project on COTTfN's fishing rights. Instead, the dESR states that the Project would obtain the necessary permits and approvals from MECP, Conservation Authorities and Department of Fisheries and Oceans would be obtained before the commencement of work that has the potential to adversely affect fish and fish habitat. Obtaining such permits may not be protective of COTTfN's rights, which must be adequately assessed and vigorously protected.</p> <p>The Project has the potential to interact with tangible and intangible elements of COTTfN's cultural heritage. COTTfN cultural heritage includes both tangible and intangible values including culturally important sites and places (such as spiritual sites, historical areas, burial grounds and ceremonial sites), connection to place, knowledge transmission, and cultural continuity. Each of these components should have been considered in the Proponent's assessment of cultural heritage resources in the Project area; however, the dESR failed to do so. The dESR concludes that the Project does not interact with any cultural landscapes, but does so in the absence of appropriate</p>	<p>d) Impacts to tangible and intangible cultural heritage resources.</p> <p>From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTfN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>Hydro One would like to clarify that the draft ESR does include assessment of effects to all vegetation (i.e., not limited to only significant woodlots), both in the evaluation of route alternatives and in the description of environmental effects and proposed mitigation measures. Similarly, Hydro One would like to reiterate the commitment made in the draft ESR that TKUS or other information or input provided by Indigenous communities, including COTTfN, will be considered and incorporated into the project to the extent feasible, and that this commitment does extend to aspects of the project such as post-construction restoration and the Biodiversity Initiative that Hydro One has committed to undertake for the Chatham x Lakeshore project.</p> <p>Concerns that the proposed Project could impact COTTfN community members' ability to practice culture thereby impacting knowledge transmission, are important to Hydro One. As Hydro One and COTTfN continue to identify potential impacts and</p>

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	<p>consultation with COTTfN. Survey respondents noted that they are concerned that the proposed Project would impact members' ability to practice culture thereby impacting knowledge transmission and the ability for COTTfN to care for their lands and water into the future.</p> <p>Requirement 9: COTTfN requires that Hydro One incorporate the results of COTTfN's forthcoming TKUS into its ESR to evaluate Project impacts to, and infringements on, COTTfN Aboriginal Treaty Rights and interests.</p> <p>Requirement 10: Hydro One must conduct further archaeology and heritage assessments with COTTfN, as well as other impacted Indigenous Nations in order to address gaps in archaeology assessment with respect to Indigenous use and values.</p> <p>Requirement 11: COTTfN requires that Hydro One consults with COTTfN regarding key culturally important species of concern in relation to the Project, wildlife habitat, and natural areas including woodlands. These discussions should include a consideration for whether additional studies (e.g., regarding fish spawning locations, culturally important wildlife and ecosystems, and natural areas) utilizing COTTfN Indigenous Knowledge (IK) are required. The results should be reported in revisions to the ESR.</p>	<p>measures to mitigate potential impacts, these concerns will be addressed.</p> <p>Requirement 9: See response to Requirement 8.</p> <p>Requirement 10: As described in the draft ESR, Hydro One has committed to conducting additional archaeological and heritage assessments and has offered to include COTTfN representatives in the upcoming archaeological assessment field surveys and providing opportunities for COTTfN to review reports. Hydro One looks forward to working with COTTfN to discuss any further information that COTTfN is able to provide.</p> <p>Requirement 11: Hydro One looks forward to working with COTTfN to identify key culturally important species of concern in relation to the Project, including wildlife habitat, and natural areas including woodlots. As Hydro One and COTTfN continue to identify potential impacts and measures to mitigate potential impacts, input received from COTTfN, including information provided by the TKUS, will be reviewed and discussed and used to further identify specific mitigation measures.</p> <p>If the COTTfN TKUS information is provided prior to submission of the final ESR, Hydro One will examine how best to incorporate the information into finalization of the ESR. If information is received after the submission of the final ESR, it will be considered in the development/refinement of project design, development of construction methodologies and development of post-construction rehabilitation plans. Either way, Hydro One considers it very important to work with COTTfN to identify mitigation/accommodation measures that will minimize impacts to COTTfN's rights and interests.</p>

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G7	<p>5. Inadequate mitigations for offsetting impacts from the proposed Project</p> <p>The dESR does not identify an appropriate role for COTTfN in the development and implementation of environmental mitigation and monitoring plans, restoration plans and ongoing project monitoring. This violates COTTfN’s governance and stewardship rights and obligations. This is particularly concerning given inadequacy of Hydro One’s weakly worded mitigation measures. Many mitigation measures presented in the dESR use qualifying language such as “where practical” and “where feasible.” Such language renders the measures practically unenforceable. COTTfN therefore finds the mitigation measures to be incomplete.</p> <p>Requirement 13: COTTfN requires Hydro One develop more meaningful mitigations that will actually and effectively mitigate Project impacts on wildlife, vegetation, aquatic species, COTTfN cultural heritage, and COTTfN Aboriginal and Treaty Rights. Hydro One must involve COTTfN in mitigation development, refinement, and implementation to ensure that final routing, management plans and monitoring incorporate COTTfN’s knowledge and minimize impacts on COTTfN’s Aboriginal and Treaty Rights. This may include, but is not limited to:</p> <ul style="list-style-type: none"> • Plant monitoring and mitigations efforts including support for COTTfN’s ongoing traditional plant rehabilitation efforts, the relocation of traditional plants from the Project area to COTTfN’s protected areas, and the development of a vegetation plan in collaboration with COTTfN; • Water monitoring and mitigation efforts; • Other ecological mitigations and monitoring activities 	<p>Hydro One wishes to support COTTfN’s governance and stewardship rights and obligations. We would be pleased work collaboratively to discuss an appropriate role for COTTfN in the development and implementation of environmental mitigation and monitoring plans, post-construction restoration plans and ongoing project monitoring.</p> <p>As more detailed and specific design and construction plans are developed for the project, the environmental mitigation measures prescribed for certain situations will also become more well-defined. As the detailed plans required for this level of specificity have not yet been developed, the mitigation measures described in the draft ESR include the suite of potential mitigation measures that could be applied for the project and specifically prescribed during the detailed design and construction planning phase of the project. As not every mitigation measure is feasible or practical in all areas, these qualifying statements are important to note that some measures will be applied to specific areas or circumstances to which they are best suited, as identified in subsequent detailed construction and environmental mitigation plans.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Requirement 13 (note there is no Requirement):</p> <p>See response to G7 – No. 5, above.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active</p>

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	<p>including hiring and supporting training a COTTfN environmental monitors, consultation regarding tree removal plans and revegetation, and support for COTTfN in the Proponent's Biodiversity Initiative; and</p> <ul style="list-style-type: none"> Cultural heritage monitoring and mitigation efforts, including hiring and supporting training COTTfN aboriginal field liaisons, the development of an archaeology protocol in collaboration with COTTfN, and involvement of COTTfN in the Stage 2 assessment for the Project. 	<p>construction sites. However, in recognition of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p>
G8	<p>Hydro One should fund these initiatives and ensure such funding is available throughout the life of the Project (depending on the type of program).</p>	<p>Hydro One has and will continue to work with COTTfN to provide capacity funding to support the ongoing consultation / engagement on the Project. We remain open to continuing this discussion and if there are specific requirements, we remain open to discussing as the Project advances.</p>

Appendix B: Comments Table

#	Reference	Issue / Comment	HONI's Response
1.	<p>Throughout draft Environmental Study Report (dESR), see Section 3, Consultation, for consultation summary</p>	<p>Depth and approach to consultation and engagement. Hydro One has not yet adequately consulted with Chippewas of the Thames First Nation (COTTfN) on the Project. In general, the consultation process has been top-down and one-sided. Proper consultation involves a two-way exchange of information based on a Nation-to-Nation relationship between the Proponent and the Nation / Indigenous government. For example, Hydro One did not include COTTfN in project scoping or identification of impacts, Hydro One did not fully consult COTTfN on project routing in the alternatives assessment, nor did Hydro One</p>	<p>Hydro One recognizes that consultation / engagement is an ongoing process that continues throughout the life cycle of the Project. We are committed to continuing to work together and improving our relationship with COTTfN.</p> <p>Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Further detail is provided in the Record of Consultation in Appendix B.</p>

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#	Reference	Issue / Comment	HONI's Response
		<p>include COTTfN in the development of mitigations. The result has been a lack of integration of COTTfN Knowledge and input.</p> <p>REQUEST: COTTfN requests further formalization of the relationship between COTTfN and Hydro One. This should include the further consultation meetings promote the exchange of information where COTTfN can share their knowledge and inform the project.</p> <p>COTTfN also asks that Hydro One not file its final Environmental Study Report (ESR) until the results of the COTTfN Traditional Knowledge and Use Study (TKUS) are available and work with COTTfN to ensure the findings from the study are incorporated into the ESR.</p> <p>COTTfN recommends the adaption and extension of Community Engagement Coordinator (CEC) funding into post-construction monitoring phase. The draft Environmental Study Report (dESR) states: <i>“As part of its initiatives to support and build capacity for the Haudenosaunee and Anishnawbek communities that are participating in the Project, Hydro One offered each participating community the financial resources necessary to hire a Community Engagement Coordinator (CEC).”</i> While COTTfN appreciates that Hydro One made CEC funding available, COTTfN was not able to find a CEC in time for this program and thus hired outside of the program and without these funds. The dESR goes on to explain that <i>“CECs will continue to be retained through to the commencement of construction.”</i> COTTfN</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTfN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project and we are committed to continuing this work throughout the life cycle of the Project.</p> <p>If COTTfN is able to provide the TKUS, or any similar information, to Hydro One prior to submission of the final ESR, Hydro One will work to incorporate that information into the final ESR.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Hydro One is open to discussions with COTTfN on how to best utilize the capacity funding provided and would welcome additional dialogue on this request as the Project advances.</p>

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#	Reference	Issue / Comment	HONI's Response
		<p>wants to be actively involved in all stages of the Project and in decision-making related to impacts to COTTFN rights. COTTFN requests that the CEC funding and program be adapted to COTTFN's circumstances by supporting the salary of our designated staff for this project, the Environment Technician in the Treaty, Lands, and Environment Department. We request that these funds are extended to support ongoing engagement beyond the construction phase into post-construction monitoring. This would benefit Project communication and the relationship between Hydro One and the COTTFN community during key phases of the Project</p>	
2.	Section 4.3, pp 4-5 - Cultural Heritage Resources	<p>Lack of consideration of COTTFN's cultural heritage within the Project area. The assessment only includes consideration of "built" heritage resources. COTTFN cultural heritage information was not sought or included in Section 4.3 of the dESR. Therefore, the assessment did not benefit from COTTFN's Indigenous Knowledge related to key places and areas of historic and ancestral use and occupancy.</p> <p>COTTFN cultural heritage includes both tangible and intangible values including culturally important sites and places (such as spiritual sites, historical areas, burial grounds, and ceremonial sites), connection to place, knowledge transmission, and cultural continuity. Each of these components should have been considered in the Proponent's assessment of cultural heritage resources in the Project area.</p> <p>REQUEST: Work with COTTFN to integrate into the final ESR</p>	<p>From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTFN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on COTTFN cultural heritage, and incorporating that information into subsequent phases of the project.</p>

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#	Reference	Issue / Comment	HONI's Response
		information on COTTfN cultural heritage, including spiritual sites, historical areas, and ceremonial sites. This update should be prepared in collaboration with COTTfN.	
3.	Section 4.4.1, pp 4-7 and Section 7.5.2, 7-11	<p>Lack of consideration of COTTfN's land use planning and objectives. While settler communities' and governments' land use policies and priorities are considered in the Proponent's assessment, COTTfN's land use priorities and objectives need to be factored as well into design/siting of the transmission line.</p> <p>REQUEST: COTTfN requests that the Proponent address this assessment gap by seeking information from COTTfN regarding land use planning priorities and objectives, and potential conflicts arising from the proposed Project.</p>	Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on COTTfN land use planning priorities and objectives, and incorporating that information into subsequent phases of the project.
4.	Section 4.6, pp 4-11 - Natural Environment Resources	<p>Cultural and ecological importance of riparian areas overlooked. Section 4.6 does not specifically identify or describe riparian areas even though the Project will cross and interact with numerous watercourses (as shown in Table 4-3). COTTfN understands that healthy riparian areas are important for water quantity and quality and also for plant and animal movement and habitat. Particularly within a landscape where native ecosystems have been largely converted for agricultural and other uses, riparian areas are typically biodiversity hotspots, and critical remaining habitat for culturally important species. The lack of specific consideration of riparian areas undermines baseline data collection and subsequent identification of Project interactions with COTTfN rights and supporting values.</p> <p>REQUEST:</p>	<p>Due to their association with watercourses and waterbodies, effects to riparian vegetation communities (and proposed mitigation measures) are described in Section 7.7.4.1 of the draft ESR, as well as in Table 7-1 under the "Surface water resources" heading.</p> <p>It's acknowledged that existing farming practices have limited the amount of riparian habitat (watercourse buffers) across the landscape. Riparian areas throughout the study area will be further described in Section 4 of the ESR with specific reference to their potential to provide SAR and aquatic habitat.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on species of cultural importance identified by COTTfN, and incorporating that information into subsequent phases of the project.</p>

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#	Reference	Issue / Comment	HONI's Response
		<p>Please include a comprehensive description of riparian areas in the Study Area in revisions to the ESR, including an inventory of culturally important species potentially vulnerable to water crossing development developed in collaboration with COTT FN.</p> <p>In collaboration with COTT FN, identify and include mitigations specific to Project impacts in riparian areas.</p>	
5.	Section 4.6.3, pp 4-18 - Surface Water Resources	<p>Inadequacy of spatial boundary to address Project-specific impacts arising from water crossings. The Proponent's characterization of water crossings and associated effects assessment is limited to the Project Study Area (PSA - 120 m surrounding the Project route). This may be inadequate for fully identifying and addressing Project impacts, which may not be localized, on COTT FN values. For example, contamination arising from Right of Way (RoW) construction and maintenance may interact with surface and ground water and disperse to other areas downstream.</p> <p>REQUEST:</p> <p>Include consideration of potential Project effects on COTT FN values within the Local Study Area (LSA) that could result from water crossing construction (e.g., water quality impacts, habitat impacts affecting key wildlife species) along the Project route.</p>	<p>The 120 m Project Study Area was selected as a mechanism to understand potential site-specific impacts so support the Class EA. Section 7 of the ESR outlines various mitigation measures (e.g. for spills, source water protection, surface water resources, etc.) as a mechanism to avoid and/or mitigation potential impacts, including the preparation of a Spill Response Plan – to be developed by the EPC contractor. Hydro One and its contractor welcomes collaboration and input from COTT FN on these detailed plans as they are developed.</p>
6.	Section 4.6.6, 4-24 - Designated or Special Natural	<p>Lack of consideration of special areas of importance to Indigenous groups. Consideration of special areas is limited to non-Indigenous values. Places of specific importance to Indigenous nations, including COTT FN who exercise rights in</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTT FN and other Indigenous communities to provide input, including the identification of areas of special importance, into the project including to the evaluation of route alternatives, assessment of environmental effects and identification</p>

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	Areas	<p>the Project area, were not identified.</p> <p>REQUEST:</p> <p>COTTfN requests that the Proponent engage them in discussion regarding identification of areas of importance to COTTfN members, which they may wish to conserve. Results from COTTfN's ongoing Project- specific TKUS should inform these discussions. COTTfN requests that Hydro One work with COTTfN to ensure the study findings are properly integrated into the ESR and considered in decision-making and mitigation planning / monitoring.</p>	<p>of mitigation measures for the project.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on areas of special importance to COTTfN, and to incorporating that information into subsequent phases of the project.</p>
7.	Section 4.6.7, pp 4-41 - Wildlife and Significant Habitat	<p>Lack of consideration of culturally important species to COTTfN. While rare and at-risk species are important, the assessment is heavily focused on listed species and many wildlife species of particular importance to COTTfN are not captured.</p> <p>REQUEST:</p> <p>Please provide a commitment to consult with COTTfN regarding key culturally important species of concern in relation to the Project, include these species in the assessment. These discussions should include a consideration for whether additional studies (e.g., regarding fish spawning locations, culturally important wildlife and ecosystems) utilizing COTTfN Indigenous Knowledge (IK) are required. Report the results in revisions to the ESR.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on species of cultural importance identified by COTTfN, and incorporating that information into subsequent phases of the project.</p>
8.	Section 5 – Identification and Evaluation of Alternative Routes	<p>Overall, COTTfN consultation and engagement surrounding the alternatives assessment process has been inadequate. Hydro One has not meaningfully involved COTTfN in the process. Hydro One's Consultation Records (Appendix B6) state that COTTfN representation was present at a Technical Advisory Committee</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTfN and other Indigenous communities to provide input into the project including to the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6,</p>

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		<p>(TAC) meeting. COTTfN Treaty, Lands, and Environment Department and Consultation Department are the representing body for COTTfN in project EAs and consultation; however, these departments have no record of involvement in this meeting. Additionally, attendance at one TAC meeting would not constitute COTTfN involvement in the Alternatives Assessment. As such, COTTfN input has not be adequately incorporated in the alternative assessment so far.</p> <p>REQUEST: Please commit to work meaningfully with COTTfN to identify ways to ensure COTTfN provides input on site- specific routing options if the selected route is found to intersect with sensitive lands and resources as per the finding from COTTfN's forthcoming TKUS.</p> <p>Please also verify who from COTTfN attended the TAC and under what representative mandate. If COTTfN determines that the representation was not adequate, COTTfN reserves the right to seek additional opportunities to weigh in on the alternatives assessment.</p>	<p>3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project.</p> <p>Greg Graham of the COTTfN attended both the Natural Environment and Socio-Economic Environment sessions for the TAC workshop #2 held on September 22, 2020. Additionally, we can confirm that Barry Vickers and Mark Podlasly of the First Nation Major Projects Coalition (FNMPC) both attended the Socio-Economic Environment session for the TAC Workshop #2. It is our understanding, as per email discussions earlier in September 2020 that the FNMPC had been asked by COTTfN to support</p>

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			<p>them on the Chatham x Lakeshore project and had asked to attend the second TAC workshop in this capacity.</p> <p>We recognize we have more work to do and welcome the ongoing collaboration and input of COTTfN.</p>
9.	Section 5.2, pp 5-2 – Step 2: Identify Alternatives	<p>In Section 5, Hydro one describes the alternative means assessment process. One of the initial steps of the process is to identify alternatives.</p> <p>Principles and values are a foundational step to identify alternatives. According to the Proponent, principles guiding the selection alternatives include “...<i>engineering principles (best practices and industry drivers ...</i>” (including design principles), and non-engineering principles (e.g., avoiding large waterbodies, dense residential areas, wind farms, and by limiting impact on wetlands and Environmentally Sensitive Areas (ESA) (p. 5-2). However, in addition to Proponent-defined principles (which reflect underlying values), it is essential to incorporate the principles and values of those most affected by and/or sensitive to the project into the project design and route siting. These additional principles and values may lead to additional location and/or design criteria e.g., aerial vs buried. Therefore, it is critical that COTTfN principles and values are reflected in the assessment of alternatives, otherwise the selection alternative may be biased by the Proponent’s preferences (e.g., easiest and most affordable option option).</p> <p>REQUEST:</p> <p>Please collaborate directly with COTTfN to identify principles and values relevant to the Nation, and establish criteria that are verified to have meaning to</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTfN and other Indigenous communities to provide input into the project including to the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route</p>

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#	Reference	Issue / Comment	HONI's Response
		COTTFN in the conduct of a meaningful alternatives assessment.	<p>alternatives intended to address potential impacts to features of importance to Indigenous communities, through criteria such as “Areas that support hunting/trapping/harvesting grounds”, and “Areas that support fish bearing waters with identified or inferred habitat of game fish”. As per comments received prior to the selection of the preferred route, these criteria were not limited to specifically identified areas of current use but rather was applied to capture effects to all potential habitats which may provide or support these uses, applying information collected from the natural environment field program for the Class EA such as Ecological Land Classification (ELC) and aquatic habitat assessments.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project.</p>
10.	Section 5.3 – Step 3: Define Criteria	<p>Hydro One presents the suite of evaluation categories and criteria under each of those categories that will be used to contrast and compare the alternatives. These categories and criteria do not consider COTTFN rights and values. COTTFN-defined categories and criteria to be used for alternative means assessment would at minimum include:</p> <ul style="list-style-type: none"> a. Constructability and Complexity b. Economic feasibility c. Integrity and reliability d. Physical dimensions (new clearing, waterbody footprint and # of crossings, etc.) e. Temporal dimensions (lifespan, duration of specific activities, e.g., in-water works, progressive and end-of-life reclamation, etc.) f. Ecological 	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>In particular, the primary purpose of the first TAC workshop held in June 2020 was to confirm the list of criteria to be considered in</p>

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		<p>g. Social h. Health i. Aboriginal and Treaty Rights j. Reconciliation k. Sustainability and climate change l. Hazards and Risks m. Confidence (in engineering, constructability, and environmental performance) n. Cumulative Effects</p> <p>Criteria under each of those factors, and any additional factors used, should be developed with affected Indigenous Nations. Some criteria to especially consider, under the appropriate factor, include:</p> <ul style="list-style-type: none"> ● land use and alienation ● Indigenous food security ● mental health risks from fear/stigma association with land, water, food, medicine <p>access to land for harvesting and cultural activities.</p> <p>REQUEST:</p> <p>Please collaborate with COTTfN to identify if and how COTTfN-defined categories and criteria are captured within the current suite of categories and criteria found in Section 5-3. Then, the alternative means – location – assessment should be redone should any categories or criteria be missing from the current assessment. This may include the need to gather additional baseline data to adequately evaluate differences between the alternatives.</p>	<p>the evaluation of route alternatives, including the identification of potential additional criteria. Further, Hydro One provided opportunities for Indigenous communities to provide input on the route evaluation process through to the selection of the preferred route in early 2021.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p> <p>Many of the criteria listed by COTTfN were in fact incorporated into the planning process, including the identification and evaluation of the route alternatives. Hydro One is not able to consider route alternatives that are not economically feasible, or that do not meet the “integrity and reliability” requirements or need of the project. Constructability and complexity are captured by a number of Technical and Cost criteria, and other criteria listed by COTTfN are likewise captured in various criteria within the Natural Environment, Socio-Economic Environment and Anishnawbek and Haudenosaunee Culture, values and Land Use categories.</p> <p>Hydro One thanks the COTTfN for this additional information and will consider these comments and suggestions for evaluation criteria on subsequent projects.</p>
11.	Section 5.4 – Step 4:	<p>Hydro One presents the weighting for the criteria underlying each of evaluation categories. They also state that Hydro One’s</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTfN and other Indigenous communities to provide input into the project including o the evaluation of route</p>

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#	Reference	Issue / Comment	HONI's Response
	Weight Criteria	<p>project team determined that no weighting should be applied to the evaluation categories, rather it should only be applied to the underlying criteria.</p> <p>COTTFN's opinion is that evaluation categories should be weighted amongst themselves. Further, COTTFN's position is that technical and cost evaluation categories should either not be included in the weighting at all or should account for no more than 15% of the weighting given to the evaluation categories.</p> <p>REQUEST:</p> <p>Please collaborate with COTTFN to develop a weighting scheme for the categories and criteria. Then, the alternative means – location – assessment scoring should be redone with the new weighting scheme to confirm the preferred alternative. A Hydro One-defined and a COTTFN-defined scoring should each be developed in the event a mutually satisfactory weighting scheme can't be developed, and the preferred alternative chosen using these two weighting schemes should be compared.</p>	<p>alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p>
12.	Section 5, Tables 5-6 A to 5-6 D, 'scoring scale'	<p>In the dESR, Hydro One provides a scoring scale column with values of 1, 3, and 5 and assigns scores across each of the alternative route options for the criteria.</p> <p>Three problems arise:</p> <ol style="list-style-type: none"> 1. It is difficult to discern between alternatives using such a coarse scoring system. 2. There are instances where a criterion received a score other than 1, 3, or 5. It is unclear how these scores were determined. 	<p>The application of scoring was completed on a scale of 1 to 5. A score of one has the most effect (or least benefit) while a score of five has the least effect (or most benefit). A score of three was determined to be neutral with scores of 2 and 4 falling along the scale of most effect to least effect, respectively.</p> <p>As your comment suggests, the scores were assigned using an objective method tied to a high and low threshold for each individual criterion. They were not subjective and can be repeated using the below example as a base case. Looking at the Effects to Vegetation Communities criterion we see that Alternative 2B effects</p>

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		<p>It can be assumed that scores are developed for each criterion by comparing each of the alternatives to one another; i.e., subjective scoring. COTTFFN's opinion is that scores should be developed independently, i.e., objective scoring, for example by establishing a scoring scheme that is based on an objective threshold tied to the criteria in a logical fashion.</p> <p>REQUEST:</p> <p>Please clarify how scores are determined, including confirming whether they are subjective or objective within the criteria.</p> <p>Also, please include descriptive text for the scoring scheme in the ESR and provide at least one example of how a score is determined.</p> <p>Please collaborate with COTTFFN to develop a scoring scheme that provides finer scoring, e.g., by using a number range 1-10, and is objective. The scoring of alternatives should then be redone to confirm the preferred alternative.</p>	<p>2.88 ha of incompatible vegetation while Alternative 1B effects 4.20 ha of Incompatible vegetation (incompatible vegetation being the effect being assessed). 2.88 ha represents the least effect (low threshold) while 4.20 ha represents the most effect (high threshold). The difference between the two is 1.33 ha. This means that 1.33 ha is the difference between the high and low thresholds for this individual criterion. To assign scores on a scale of 1-5 we took the 1.33 ha difference and divided it by 5 (for a scoring scale of 1-5). This gave us a quotient of 0.27 ha (representing the area assignable to each scoring unit). This means that for every increase of 0.27 ha (starting at 2.88 ha) of effect, there is a one point score change on our 1-5 scoring scale.</p> <p>This objective method tied to a high and low threshold for each criterion and was applied throughout the evaluation matrix where numerical quantitative assessments could be applied.</p>
13.	Section 5, Table 5-6 D, Areas that support fish bearing waters with identified or inferred habitat of game species	<p>The dESR does not adequately explain the impact any of the alternative routes will have on fish bearing streams. The dESR likewise does not explain how Indigenous Knowledge (IK) has been incorporated to identify or infer game species presence, or to limit this criteria to just be geared towards game species. Further, there is no baseline data presented that gives an understanding of Indigenous and non-Indigenous fishing practices and patterns.</p> <p>REQUEST:</p> <p>In the ESR, please</p> <ul style="list-style-type: none"> Describe whether, how and which IK has been incorporated into the understanding of 	<p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of the route alternatives intended to address these potential impacts with a criterion," Areas that support fish bearing waters with identified or inferred habitat of game fish". This criterion captured effects to all areas supporting fish and aquatic habitats and species as identified from desktop reviews and aquatic habitat assessments conducted in 2020, and therefore supported both current and potential fishing uses throughout the region. Following discussions with Indigenous communities regarding the importance of fish and fish habitat, additional review of provincial game fish stocking programs in the region was undertaken, although no fish stocking programs were identified within watercourses directly traversed by the route alternatives.</p>

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		<p>species presence in waters crossed by the alternative route options</p> <ul style="list-style-type: none"> ● describe the IK that has been incorporated to justify limiting the consideration to game species ● describe the impacts this proposed project will have on fish bearing waters, and fishing ● describe how this evaluation criteria is distinct from the fish and aquatic habitat evaluation criteria and address whether these two evaluation criteria may lead to 'double-counting' <p>redo the scoring if adjustment must be made to this and/or the fish and aquatic habitat criteria</p>	<p>Anticipated effects to surface water resources fish and aquatic habitats, as well as associated mitigation measures proposed, are described in Sections 7.7.4 and 7.7.8.2 of the draft ESR, respectively, as well as in Table 7-1.</p>
14.	<p>Section 5, Table 5-6 D, Areas that support hunting/trapping/harvesting grounds</p>	<p>No baseline data is presented to understand the hunting, trapping, and harvesting activities occurring within the study area. Instead, Hydro One has identified lands that <i>'have potential'</i> to support those activities. It is unclear whether this evaluation criterion has any real substance to adequately evaluate the impact of the various alternative route options on COTTfN Culture, Values and Land Use.</p> <p>Additionally, it is unclear how this evaluation criteria differs from the Effects to Vegetation criteria and what IK has been incorporated to determine its score.</p> <p>REQUEST: In the ESR, please:</p> <ul style="list-style-type: none"> ● Describe whether, how and which IK has been incorporated into the understanding of hunting, trapping, and harvesting within the alternative route options study area ● determine with the COTTfN on the need to 	<p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address these potential impacts with a criterion, "Areas that support hunting/trapping/ harvesting grounds". As per comments received from other communities prior to the selection of the preferred route, this criterion was not limited to specifically identified areas of current use but rather was applied to capture effects to all potential habitats which may provide or support these uses, applying information collected from the natural environment field program for the Class EA such as Ecological Land Classification (ELC) and botanical assessments.</p> <p>Similarly, the criterion, "Effects to rare/undisturbed native habitats/ ecosystems" was developed to address comments received from Indigenous communities on the importance of preserving remnant native habitats and species. Factors that were measured to understand these potential impacts included, "Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism".</p>

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		<p>include 'gathering' in this evaluation criteria. This may also include the need to gather additional baseline data to understand gathering within the study area</p> <ul style="list-style-type: none"> ● describe the impacts this specific project will have on hunting, trapping, and harvesting (and gathering if deemed appropriate) ● describe how this evaluation criteria is distinct from the effects to vegetation evaluation criteria and address whether these two evaluation criteria may lead to 'double-counting' ● describe the IK that has been incorporated to determining the scores of the alternative route options <p>redo the scoring if adjustment must be made to this and/or the effects to vegetation criteria</p>	<p>Anticipated effects to natural terrestrial habitats and vegetation communities, as well as associated mitigation measures proposed, are described in Section 7.7.8 of the draft ESR, as well as in Table 7-1.</p>
15.	Section 6, pp 6-1 – Project Description	<p>The dESR states that access roads will be constructed within the station fence of the Chatham SS, but that no new permanent access road or entrance outside of the station fence will be required for the expanded station.</p> <p>Section 6 does not provide information about temporary access roads. This information is required to assess potential effects on water, vegetation, wildlife and COTTFN's rights and interests.</p>	<p>Information on temporary access road locations must be informed by detailed design, and this information will be provided as part of the detailed construction plans when it is available, including for the work required to expand the Chatham SS.</p>
16.	Section 6.1, pp 6-3 – Design Phase	<p>The dESR states that "<i>Hydro One will ... finalize restoration plans in consultation with appropriate stakeholders and the local communities, as necessary.</i>" COTTFN requires the proponent to prepare restoration plans in collaboration with COTTFN. This is necessary to ensure that restoration objectives are appropriately informed by COTTFN's IK and</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project, including post-construction restoration plans.</p>

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		<p>supportive of COTTfN's Aboriginal and Treaty Rights and interests.</p> <p>REQUEST:</p> <p>Please provide a commitment to meaningfully work with COTTfN to develop and implement the project's restoration plans, which should include how traditional plants will be protected.</p>	
17.	Section 6.2, pp 6-4 – Construction Phase	<p>The dESR states that “<i>a project-specific Environmental Specifications will be prepared, outlining specific requirements to be followed for the proposed Project</i>” and that “<i>an Environmental Specialist will be available to address unforeseen environmental effects and mitigation requirements.</i>”</p> <p>The dESR does not identify if or how COTTfN will be involved in the development or implementation of project-specific mitigation and monitoring plans. COTTfN requires involvement in such plans to ensure that COTTfN's IK is incorporated and that COTTfN's Aboriginal and Treaty Rights and interests are protected.</p> <p>REQUEST:</p> <p>Please provide a commitment detailing how Hydro One will meaningfully work with COTTfN to develop and implement the project's environmental mitigation and monitoring plans.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p>
18.	Section 6.2, pp 6-5 – Construction Phase	<p>The dESR identifies that the construction of the transmission line and expansion of the Chatham SS will involve clearing. The dESR does not identify the full extent of clearing, which is required to understand potential impacts on vegetation, wildlife habitat and COTTfN's Aboriginal and Treaty Rights and interests.</p> <p>REQUEST:</p>	<p>Hydro One will add an estimate of the amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored</p>

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		Please identify the total area (in hectares) that will be cleared to accommodate the transmission line (including associated temporary access roads and temporary facilities) and Chatham SS.	following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.
19.	Section 6.2, pp 6-5 – Construction Phase	<p>The dESR states that “<i>the location of the temporary facilities will be determined by the project team and their contractor(s) during detail design / construction planning.</i>”</p> <p>It is unclear whether any temporary facilities will be located outside of the Project Study Area. This information is required to understand the full extent of potential impacts on vegetation, wildlife, water, fish and COTTFN’s Aboriginal and Treaty Rights and interests.</p> <p>REQUEST: Please clarify whether any temporary facilities will be located outside of the Project Study Area.</p>	<p>Information on temporary access road locations must be informed by detailed design, and this information will be provided as part of the detailed construction plans when it is available.</p> <p>While the majority of construction access is anticipated to occur within the new transmission line ROW and Project study area (PSA), there may be a need for some temporary access roads outside of the PSA. As stated in Section 7 and Table 7-1 of the draft ESR, Access roads, staging areas, tower construction and stringing activities will be constructed to a minimum length and width required to accommodate the safe movement of construction equipment, and existing access routes will be utilized to the extent practical. Off-corridor access will avoid natural features and sensitive areas.</p>
20.	Section 6.2, pp 6-5 – Construction Phase	<p>The dESR does not identify temporary crossing structures that will be installed for construction access at watercourses and other low-lying areas.</p> <p>REQUEST: Please identify the locations of, and design of, temporary crossing structures that will be installed for construction access at watercourses and other low-lying areas.</p>	<p>Information on temporary watercourse crossing structures (locations and designs) will be provided as part of the detailed construction plans when it is available.</p> <p>As stated in Section 7 and Table 7-1 of the draft ESR, existing crossings and access routes will be utilized to the extent practical.</p>
21.	Section 7, pp 7-1 - Potential Environmental Effects and Mitigation	<p>Lack of consideration of Project effects on Current Use of Lands and Resources for Traditional Purposes (CULRTP). The assessment does not explicitly or robustly assess Project impacts on COTTFN’s CULRTP. In</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including on Valued Components, and to incorporating that information into subsequent phases of the project such as construction planning, post-</p>

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	Measures	<p>general, the Proponent's conclusions that there will be no measurable adverse impacts on COTT FN's CULRTP demonstrates how its technical findings diverge from Indigenous understandings and perspectives and highlights the need for proper, Indigenous-led integration of COTT FN Indigenous Knowledge.</p> <p>REQUEST:</p> <p>COTT FN requests that the Proponent work with COTT FN to incorporate COTT FN knowledge and input into the assessment, which characterize current use of lands and resources by COTT FN and other affected Indigenous nations and assess Project effects on these values directly. Include consideration of cumulative effects (addressed in comment below). Development of this section, including identification of relevant Valued Components (VCs), impact pathways, and mitigations, must be done in consultation with COTT FN and must incorporate findings from COTT FN's TKUS.</p>	<p>construction restoration and the Biodiversity Initiative planned for the project.</p> <p>If this information can be provided prior to the submission of the final ESR, then Hydro One will work to incorporate this information into the final ESR. If this information is provided after submission of the final ESR, Hydro One will work with the construction contractor and COTT FN to include such assessments (and resulting avoidance, mitigation or restoration measures) as part of the detailed construction planning and environmental mitigation plans.</p> <p>See below (# 23) for response re: Cumulative effects.</p>
22.	Section 7 - Potential Environmental Effects and Mitigation Measures	<p>Impacts are described simplistically within the assessment, which fails to characterize key impact attributes such as magnitude, direction, extent, frequency, and likelihood of impacts identified. Impact pathways are also not clearly described or captured.</p> <p>REQUEST:</p> <p>The Proponent must include in the requested section on current use of lands and resources by COTT FN a more robust effects characterization and impact pathways discussion that addresses the aforementioned gaps. This should be</p>	<p>The assessment of effects and mitigation to Source Water Protection areas (Section 7.7.5) includes a number of mitigation measures to avoid and/or mitigate the potential risk of impact pathways. Detailed construction plans will include specific measures to avoid or mitigate the risks of spills, and a Spill Response Plan will be developed to outline how spills, should they occur, will be managed, with the primary premise being to minimize the magnitude of a spill, the extent of a spill, and potential downstream impacts of a spill. Hydro One welcomes input from COTT FN on these and other detailed construction plans, as they are developed prior to construction.</p> <p>Where possible, the potential magnitude of impacts was captured as</p>

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		developed in collaboration with COTTFN.	part of the evaluation of alternatives. Examples include effects to vegetation based on magnitude of impacts to incompatible vegetation types, as well as magnitude and likelihood of impacts on agricultural lands (magnitude of agricultural lands taken out of production and likelihood of machinery being able to navigate agricultural lands based on tower placement). Similarly, the magnitude and extent of environmental effects were important considerations in the development of the effects and mitigation assessment documented in Section 7 and Table 7-1 of the draft ESR
23.	Section 7 (broadly) – Potential Environmental Effects and Mitigation Measures	<p>Lack of consideration of cumulative effects. The assessment does not consider or address cumulative effects. Settlement and development, and associated land conversion within the Project area have had a substantial impact on COTTFN members' abilities to access and use lands and resources within COTTFN traditional territory. The ongoing and cumulative effects should not be taken as a reason to further develop on their traditional territory and instead should be understood as added pressure on COTTFN lands and resources.</p> <p>REQUEST: COTTFN requests that the Proponent include in the ESR an assessment of impacts to COTTFN current use of lands and resources, and COTTFN rights, from past, present and reasonably foreseeable project activities in the area, defining the spatial and temporal scopes in consultation with COTTFN.</p>	<p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the independent agency (IESO) as a starting point for the EA and technically viable alternative routes were developed and evaluated through the Class EA process.</p> <p>Planning for this project is subject to the Class EA for Minor Transmission Facilities, 2016 (Class EA for MTF), which is the proponent's legal compliance mechanism under the <i>Environment Assessment Act</i>.</p> <p>Section 6.5 of the Class EA for MTF states: <i>Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</i></p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as other cumulative effects beyond the immediate project area), is outside the scope of the Class EA for MTF and often Hydro One's mandate, awareness or control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical</p>

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			supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One's ability to determine what future developments or potential "induced developments" may result in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Subsequent projects also require their own planning processes, which often makes knowledge of siting or locations of assets (tied to potential effects) impossible to predict before that planning is undertaken.
24.	Section 7, pp 7-1 – Potential Environmental Effects and Mitigation Measures	<p>Inadequate mitigation measures. The dESR identifies guiding principles for the selection of mitigation measures. Several of these principles – and many mitigation measures identified through section 7 – include qualifying language such as “<i>where practical</i>” and “<i>where feasible</i>.” While such language is designed to provide the Proponent with flexibility, it results in vague and unenforceable mitigation because implementation of such measures would be conditional on unspecified circumstances. Moreover, the Proponent cannot rely on highly qualified mitigation measures to derive conclusions regarding net effects, as such measures may not in fact be implemented. The final ESR needs to include clear, specific mitigation measures that can be monitored for effectiveness and enforced.</p> <p>REQUEST:</p> <p>Please remove qualifying language (such as “<i>where practical</i>” and “<i>where feasible</i>”) from all proposed mitigation measures in Section 7 or provide the conditions and criteria that would be used to determine whether implementation is practical/feasible/etc. and how effects will be mitigated if implementation of the proposed</p>	<p>As more detailed and specific design and construction plans are developed for the project, the environmental mitigation measures prescribed for certain situations will also become more well-defined. As the detailed plans required for this level of specificity have not yet been developed, the mitigation measures described in the draft ESR include the suite of potential mitigation measures that could be applied for the project and specifically prescribed during the detailed design and construction planning phase of the project. As not every mitigation measure is feasible or practical in all areas, these qualifying statements are important to note that some measures will be applied to specific areas or circumstances to which they are best suited, as identified in subsequent detailed construction and environmental mitigation plans.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project including construction planning, and the development of detailed and site-specific environmental mitigation measures and post-construction restoration plans.</p>

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		measures is not practical/feasible.	
25.	Section 7, pp 7-1 – Potential Environmental Effects and Mitigation Measures	<p>No identification of how Hydro One will incorporate IK to identify appropriate timing of construction activities. The dESR identifies the following principle to guide the selection of mitigation measures: <i>“appropriate timing of construction activities, where feasible, to avoid sensitive time periods, such as fish spawning and egg incubation periods, or migratory bird nesting periods.”</i></p> <p>REQUEST: Please indicate how COTTFN’s IK will be incorporated to identify appropriate timing of construction activities.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input, including IK, and to incorporating that information and knowledge into subsequent phases of the project such as construction planning. This may include influencing the timing of work in certain sensitive areas.</p> <p>Hydro One would need to review the information provided by COTTFN, including any information or IK that may have implications for the timing of certain construction activities in certain areas, in order to determine how that input could be incorporated into construction plans.</p>
26.	Section 7, p. 7-1 – Potential Environmental Effects and Mitigation Measures	<p>The dESR identifies the following principle to guide the selection of mitigation measures: <i>“Implementation of conventional, proven mitigation measures during construction consistent with the criteria set out in Appendix E of the Class EA”</i> (Hydro One, 2016). One such criteria set out in Appendix E of the Class EA is <i>“First Nations and Métis are invited to participate in various stages of the project such as archaeology, project planning, construction, etc.”</i> However, Hydro One has not adequately supported COTTFN participation in various stages of the project, including alternative selection, identification of appropriate timing for construction, identification of appropriate mitigation measures, inclusion in project monitoring, identification of reclamation and revegetation objectives.</p> <p>REQUEST: Please provide a commitment to meaningfully include COTTFN in the development and implementation of mitigation and management plans</p>	<p>Since January 2020, as summarized in Section 3.6 of the draft ESR and further outlined in the Record of Consultation (Appendix B of the dESR), Hydro One has made efforts to seek input on all aspects of the project, including input into the evaluation of alternatives, identification of environmental effects and potential mitigation measures. Engagements included virtual information sessions, workshops, technical advisory meetings and the provision of input workbooks for communities, to name a few. Recognizing that some communities have capacity challenges, resources were made available, starting in April 2020, through Capacity Funding Agreements, to all participating communities to hire dedicated staff and to obtain assistance from outside professionals if required.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro</p>

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		and project monitoring.	One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTFN as preparations begin for construction and we are committed to working together on this.
27.	Section 7.1.5, pp 7-6 - Vegetation Removal	<p>Inadequate description of permanently removed vegetation and habitats. COTTFN requires a more detailed inventory of species and vegetation communities within the RoW footprint that will be removed during construction, should the Project proceed, in order to determine potential effects on culturally important, rare, or hard-to-find species.</p> <p>REQUEST: Should the Project proceed, upon identification of vegetation proposed for removal, Hydro One must involve COTTFN in decision-making regarding clearance of the ROW, including alternative routes and mitigations. Should the Project proceed, discuss with COTTFN an opportunity for COTTFN members to visit the Project footprint in advance of clearing to collect whole plants for transplanting, or to harvest valued plant resources.</p> <p>Discuss as a potential Project mitigation with COTTFN, Hydro One financial support for cultural programs and initiatives aimed at preserving and transmitting COTTFN plant</p>	<p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p> <p>Hydro One will add an estimate of the amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1, including a breakdown by ELC community.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to discuss subsequent phases of the project such as detailed construction planning.</p> <p>Hydro One is amenable to facilitating the advance harvesting of plant species of interest, for transplant or community use, but notes that coordination may be required with other Indigenous communities and private landowners.</p>

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		<p>knowledge to younger generations, including but not limited to, medicinal plant habitat mapping. This is a priority for COTTfN elders and community.</p>	
28.	<p>Section 7.1.6, pp 7-6 - Contamination of Organic or Identity Preserved (IP) Crops</p>	<p>Use of chemical herbicides. The dESR states “<i>construction and maintenance activities may require [...] application of herbicides to control noxious weeds.</i>” The dESR notes that “<i>a project-specific Weed Control Plan will be developed for implementation during construction and will incorporate feedback from landowners to the extent practical.</i>” The application of herbicides has the potential to interact with COTTfN’s potential plant harvesting activities in the project area. The dESR does not identify a commitment to work with COTTfN to develop the project-specific weed control plan. COTTfN members are concerned the Proponent proposes to use chemical herbicides along the RoW. Use of these substances exposes plants, insects, and animals to contamination, and can disperse into groundwater and adjacent watercourses via runoff and infiltration.</p> <p>REQUEST: Please provide a commitment to work with COTTfN to develop the project-specific weed control plan, should the Project proceed.</p> <p>Please provide a commitment not to use herbicides in the project-specific weed control plan.</p>	<p>The Project-specific Weed Control Plan that will be implemented during construction will focus on the control of weeds in agricultural fields which are traversed by construction access and work areas. The weed control plan is not intended to be applied to natural or naturalized areas or vegetation communities, and any application of herbicides will be performed in accordance with all applicable regulations.</p> <p>During operation of overhead transmission lines, herbicides are one of many tools that Hydro One employs to manage incompatible vegetation within the transmission line ROW to ensure the safe and reliable operation of the line. Selective use of herbicides often reduces or eliminates the need for more intrusive mechanical clearing, and can reduce the frequency and costs of vegetation management required (e.g., prevention of suckering). Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices.</p>
29.	<p>Section 7.1.8, pp 7-7 - Livestock Stress, Loss or Injury</p>	<p>Assessment should also consider similar effects on wildlife. The assessment of impacts of construction and maintenance activities (noise & proximity) to livestock should extend to wildlife, including any culturally important species to COTTfN including birds.</p>	<p>Hydro One will add a description of potential indirect and temporary noise effects to nearby wildlife, incorporating input as can be provided by COTTfN. This description will primarily be related to temporary construction noise, as noise from transmission lines during the operational phase primarily occurs when background noise levels are also elevated (e.g., during</p>

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		<p>REQUEST: Consult with COTT FN on wildlife, including culturally important species that could be impacted by noise, proximity, and other sources of disturbance. Collaboratively develop appropriate mitigation measures.</p>	<p>inclement weather).</p>
30.	Section 7.3, pp 7-9 – Archaeologic a 1 Resources	<p>The dESR states “<i>First Nations and Métis are invited to participated in various stages of the project such as archaeology, project planning, construction, etc.</i>” Protocols for handling archaeological resources should be developed with COTT FN prior to project construction.</p> <p>REQUEST: Please provide a commitment to work with COTT FN to develop a protocol for handling archaeological resources prior to construction.</p> <p>Please provide a commitment to involve COTT FN in the Stage 2 assessment for the Project. COTT FN is best positioned to determine potential areas with archaeological significance based on our oral record and IK of past use and occupancy in the Project area.</p>	<p>Hydro One and its consultants will adhere to provincial regulations and established protocols for handling archaeological resources, including those described in the Standards & Guidelines for Consulting Archaeologists.</p> <p>Hydro One has offered interested Indigenous Communities the opportunity to attend Stage 2 Archaeological Assessment surveys and understands that COTT FN is currently working with Timmins-Martelle Heritage Consultants, whom Hydro One has retained to conduct the Stage 2 survey, on logistics.</p>
31.	Section 7.4, pp 7-10 - Cultural Heritage Resources	<p>Consideration of Project effects on Indigenous cultural heritage is missing from assessment. As previously noted, this assessment has not clearly considered sites and landscapes that are culturally important to COTT FN, but rather focuses exclusively on built heritage resources (e.g., houses, farms, settlements). Indigenous cultural heritage is absent from the dESR.</p> <p>REQUEST: As requested in Comment #2, revisions to the ESR</p>	<p>Regarding the COTT FN Cultural heritage information, From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTT FN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the</p>

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		<p>are required to address gaps related to assessment of Project effects on Indigenous cultural heritage needs to be done in consultation with COTTfN. These revisions must include identification of key values, impact pathways, anticipated effects, and mitigations.</p>	<p>preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to collect information, including information on Indigenous Cultural heritage resources, and to incorporate this information into subsequent aspects of the project such as detailed construction planning and identification of mitigation measures.</p>
32.	<p>Section 7.5.6, pp 7-14 - Noise and Vibration</p>	<p>Lack of consideration of COTTfN sensitive receptors in effects assessment. Noise and vibration receptor points have not been sufficiently captured. Sensitive receptors have not considered COTTfN values and land uses in the Project area.</p> <p>REQUEST:</p> <p>In consultation with COTTfN, identify noise and vibration receptor points related to cultural/ spiritual/ ceremonial sites, important wildlife habitat, or other key COTTfN values, which could be impacted by the Project. Provide information and assess Project effects inclusive of these receptors.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to collect information, including information on sensitive receptors identified by COTTfN, and to incorporate this information into subsequent aspects of the project such as detailed construction planning and identification of mitigation measures.</p>
33.	<p>Section 7.5.7, pp 7-15 – Community Benefits Initiative</p>	<p>The dESR states “<i>In an effort to offset net effects, Hydro One is committed to working with municipalities in the area to identify opportunities that could enhance and contribute to the broader landscape, recognizing that community benefits can be varied and diverse in nature. Hydro One will continue to engage and work with project stakeholders to identify and implement such opportunities.</i>” The dESR does not</p>	<p>Hydro One is committed to providing participating Indigenous communities with a variety of benefits that could include training/employment, contracting/procurement of goods and services provided by local Indigenous-owned businesses, partnering and direct benefits to communities through sponsorships and other financial support for community-based activities. In addition, Hydro One intends to work closely with communities to facilitate</p>

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		<p>identify a commitment to work with COTTFN to identify and implement community benefits. REQUEST: Please provide a commitment to work meaningfully with COTTFN to identify and implement community benefits from the project.</p>	<p>development of a biodiversity program. Hydro One has been discussing these types of benefits with all participating communities to identify community needs and priorities. The discussion of training/employment and contracting/procurement will be led by the EPC contractor with Hydro One support.</p>
34.	Section 7.7.1.2, pp 7-16 - Spills	<p>Inadequate information provided from which to understand risks and adequacy of mitigations for potential spills. Impacts from spills are not fully addressed in the assessment. The adequacy of mitigation measures cannot be determined from the information provided. REQUEST: Please clearly outline potential impacts and impact pathways, magnitude, extent, and likelihood of occurrence, of Spills.</p>	<p>Hydro One believes that the risks associated with spills, and the associated protection, mitigation and response measures, are adequately described in Section 7.7.1.2 and Table 7-1 of the draft ESR.</p> <p>Risks associated with spills on this project are limited in magnitude/extent to those associated with construction vehicles/equipment and in some cases temporary fuel storage. The likelihood of occurrence of spills is not possible to accurately predict, but is minimized by the use of dedicated refueling areas and/or additional containment as required.</p>
35.	Section 7.7.1.3, pp 7-17 - Waste Generation	<p>Inadequate information provided from which to understand risks and adequacy of mitigations for waste generation. As with the previous section (Spills), impacts arising from contamination from hazardous waste have not been fully addressed in the assessment. REQUEST: Please clearly outline potential impacts and impact pathways, magnitude, extent, and likelihood of occurrence, of Waste Generation.</p>	<p>Hydro One believes that the risks associated with waste generation, and the description of measures that will be used to manage waste during construction, are adequately described in Section 7.7.1.3 and Table 7-1 of the draft ESR.</p> <p>Waste materials will be generated during construction, but with proper management, handling and disposal procedures as described in the ESR, risks of any residual effects to the environment from the generation and handling of wastes during construction are minimal.</p>
36.	Section 7.7.4.1, pp 7-20 - Potential Effects on Surface Water Quantity	<p>Inadequate assessment of all potential impact pathways and effects. Insufficient information provided on potential Project effects, including proposed vegetation removal, potential for erosion and sedimentation, and associated impacts on surface water quantity.</p>	<p>Where possible, the potential magnitude of impacts was captured as part of the evaluation of alternatives. Similarly, the magnitude and extent of environmental effects were important considerations in the development of the effects and mitigation assessment documented in Section 7 and Table 7-1 of the draft ESR</p>

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		<p>REQUEST: Please provide additional information regarding potential effects of riparian clearing on surface water quantity, including from vegetation removal, construction of access roads and other site preparation activities. Provide information on impact magnitude, extent, and likelihood of occurrence.</p> <p>Discuss alternatives with COTTFN and adequate mitigation if removal vegetation is unavoidable. For example, the dESR states that: <i>“Where erosion is of a concern, exposed soils in previously vegetated areas will be revegetated as practical or have other erosion or sedimentation measures applied as necessary.”</i></p> <p>Describe specific erosion & sedimentation measures proposed. COTTFN would like to ascertain adequacy of measures to prevent erosion and consequent landscape changes that could impact rights related to surface water bodies and other values such as plant harvesting and sense of place.</p> <p>Develop a Water Management Plan (applicable to all phases of the Project, including construction and maintenance) for COTTFN review, which outlines water withdrawal limits proposed, and how compatibility of source and receiving environments would be determined.</p> <p>Engage COTTFN in the development of plans and provide opportunity for COTTFN IK to be incorporated into Erosion & Sediment Control</p>	<p>Hydro One can provide some additional examples of ESC measures in the final ESR. These may include tools such as erosion blankets/coir mats or silt socks.</p> <p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include specific erosion and sediment control (ESC) plans, and a water management plan that will include specific details on the anticipated volumes, handling and discharge of construction water.</p> <p>In addition to the ESC plan, with respect to riparian areas the direct impacts will be limited (compatible riparian vegetation will be retained and disturbance to riparian areas will be avoided to the extent practical). Incompatible vegetation associated with riparian areas will be cut at the base and/or topped as a mechanism to retain the existing soil stabilization features associated with incompatible vegetation.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to engage Indigenous communities and incorporate input provided into subsequent aspects of the project such as detailed construction and mitigation planning, such as the ESC plans and Water Management Plan.</p>

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		(ESC) Plan and Water Management Plan.	
37.	Section 7.7.4.2, pp 24 - Potential Effects on Surface Water Quality	<p>Inadequate assessment of all potential impact pathways and effects. Insufficient information provided on potential Project effects, including proposed vegetation removal, potential for erosion and sedimentation, and associated impacts on surface water quality.</p> <p>REQUEST: COTTFN requests to review and comment on ESC Plan. The Proponent must provide opportunity for COTTFN IK to be incorporated into the plan.</p>	<p>Where possible, the potential magnitude of impacts was captured as part of the evaluation of alternatives. Examples include effects to vegetation based on magnitude of impacts to incompatible vegetation types, as well as magnitude and likelihood of impacts on agricultural lands (magnitude of agricultural lands taken out of production and likelihood of machinery being able to navigate agricultural lands based on tower placement). Similarly, the magnitude and extent of environmental effects were important considerations in the development of the effects and mitigation assessment documented in Section 7 and Table 7-1 of the draft ESR</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to collect information, including information on sensitive receptors identified by COTTFN, and to incorporate this information into subsequent aspects of the project such as detailed construction planning and identification of mitigation measures.</p>
38.	Section 7.7.5, pp 7-26 – Source Water Protection	<p>Additional information required for mitigation of effects on source water.</p> <p>REQUEST: Please identify Surface Water Intake Protection Zones and Significant Groundwater Recharge Areas that might be impacted and include in Water Management Plan.</p>	<p>Hydro One and its construction contractor will identify Surface Water Intake Protection Zones and Significant Groundwater Recharge Areas as part of the Water Management Plan to be produced as part of the detailed construction and environmental plans for the project. The Water Management Plan will include instructions on specific mitigation or management measures (e.g., construction water discharge) required for these areas.</p>
39.	Section 7.7.6.1, pp 7-27 - Potential Effects on Groundwater Quality	<p>Unclear rationale for conclusions given information provided. For example, the dESR states that: <i>“No adverse effects have been identified for changes in groundwater quality due to the construction of the proposed Project.”</i> This assertion appears to contradict the Proponent’s statement in Section 7.7.6: <i>“During construction, the potential effects of the proposed Project on groundwater include changes in water quality due to</i></p>	<p>Effects (general) are potential impacts as a result of an outcome, and are generally dealt with through standard mitigation and best management practices. Adverse effects are not the same as general effects. Adverse effects implies a harm to human health or the environment.</p> <p>With respect to groundwater, the potential effects are anticipated to be minor/negligible changes in groundwater quality</p>

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		<p><i>disturbance of pre-existing soil contamination which may exist, changes to existing groundwater quality or quantity due to excavation and construction dewatering...</i></p> <p>These are contradictory statements. The dESR also states: "...it is anticipated that groundwater quality would return to baseline conditions following the implementation of mitigation measures previously outlined above, such as containment and removal of contaminated soils." It is unclear what mitigation measures are being referred to.</p> <p>REQUEST:</p> <p>Provide clarification. It is unclear what mitigation measures are being referred to. Indicate the document section(s) and how they address potential impacts to groundwater quality.</p> <p>COTTfN also requires details of potential water quality impact pathways, magnitude of impacts, extent and likelihood of occurrence. This information should also be included and addressed in the Water Management Plan.</p>	<p>(temporary in nature) or small and temporary changes in groundwater levels in the immediate vicinity of tower footings or other temporary excavations during construction.</p> <p>Regarding the mitigation measures associated with potential effects on groundwater quality, mitigation outlined under section 7.4 and 7.5 are applicable (e.g. Emergency Response Plan, containment measures, discharge of construction water, construction water management plan, maximize retention times, etc.).</p> <p>Hydro One's construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include a water management plan that will include specific details on the anticipated volumes, handling and discharge of construction water.</p>
40.	Section 7.7.6.2, pp 7-28 – Potential Effects on Groundwater Quantity	<p>Rationale for conclusions unclear given information provided. Section 7.7.6.2 of the dESR states: "<i>The effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation.</i>"</p> <p>COTTfN understands groundwater as fluid and mobile. It is unclear how the Proponent came to this conclusion, especially as it appears to be contradicted by a statement in Section 7.7.6, which states: "<i>Changes in groundwater due to project activities during construction could also affect the amount of groundwater discharged to nearby watercourses and natural environmental features (e.g., vegetation, fish habitat,</i></p>	<p>Temporary effects to groundwater quantity may occur from construction dewatering activities, which could result in minor, often negligible, effects to groundwater discharges to nearby watercourses. This is typically from site specific, localized, dewatering activities in excavations for towers. The associated cone of depression, if immediately adjacent to groundwater influenced streams, may temporarily reduce groundwater input to streams. This is temporary effect is localized to the foundation being construction while also having a potential effect on nearby watercourses. In these cases, groundwater would return to normal conditions following completion of dewatering activities. These changes in groundwater contribution may also be mitigated through the appropriate discharge of construction</p>

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		<p><i>wetlands, etc.</i>.” This is important as impacts on groundwater, and impacts on other environmental values (e.g., aquatic habitats and species, terrestrial plants) via groundwater, can in turn impact COTTFN rights (e.g., fishing, culture).</p> <p>REQUEST: COTTFN requests that the Proponent conduct further hydrogeological assessment to study groundwater systems (e.g., movement) and the effects of the proposed temporary withdrawals on these systems. Provide this information to COTTFN.</p> <p>Use this information to more fully address potential impacts through a Water Management Plan.</p>	<p>waters in such a manner that the water is returned to the environment in the vicinity of the works that required its removal, in accordance with appropriate mitigation measures to reduce potential sedimentation etc.</p> <p>Effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation due to the brief duration of any open excavation (e.g., augured holes for tower footings) before these excavations are poured with concrete. There is no long-term conduit by which groundwater quantity is adversely affected in the long-term.</p> <p>Seasonal or weather-induced fluctuations in the water table (e.g., higher water table during spring freshet, or temporarily after heavy rain events) may affect the amount of construction water requiring management and discharge during construction.</p> <p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include a Water Management Plan will include specific details on the anticipated volumes, handling and discharge of construction water, and will be informed by information collected during geotechnical investigations.</p>
41.	Section 7.7.6.2, pp 7-28 – Potential Effects on Groundwater Quantity	<p>Insufficient information to understand nature and magnitude of potential effects. Hydro One states that they intend to discharge water from construction to surrounding agricultural land and that discharged water will lead to runoff and infiltration. COTTFN is concerned about additional eutrophication risks (agricultural runoff is already an issue) arising from the leaching and transport of nutrients and organic matter into surrounding watercourses.</p>	<p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include specific ESC plans, and a Water Management Plan will include specific details on the anticipated volumes, handling and discharge of construction water. Information on anticipated discharge volumes will be provided in the Water Management Plan, and must be informed by detailed design and additional information such as the results of geotechnical studies. Anticipated construction water volumes will also be highly</p>

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		<p>REQUEST: Provide more information on discharge water, including anticipated volumes, and an adequate characterization of impacts and impact pathways, magnitude, extent, likelihood of effects.</p>	<p>dependent on weather conditions and events during the time of construction.</p> <p>Given that the majority of agricultural fields in the area contain tile drainage, and the use of mitigation measures to control discharge of construction waters, the temporary and intermittent discharge of construction water will likely not result in significant additional downstream effects beyond typical rain events on these farm fields,</p> <p>Hydro One reiterates the commitment made in the ESR to continue to engage Indigenous communities and incorporate input provided into subsequent aspects of the project such as detailed construction and mitigation planning, such as Water Management Plan.</p>
42.	Section 7.7.6.2, pp 7-28 - Potential Effects on Groundwater Quantity	<p>Additional information required. With respect to potential excavation effects on municipal and local wells, the dESR states: <i>“The zone of influence of such dewatering activities is very localized, and the majority of water wells exploit aquifer(s) that are at a much greater depth than the proposed excavations...”</i></p> <p>REQUEST: Please include depths of proposed excavation in the Water Management Plan.</p>	<p>Effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation due to the brief duration of any open excavation (e.g., augured holes for tower footings) before these excavations are poured with concrete. There is no long-term conduit by which groundwater quantity is adversely affected in the long-term.</p> <p>Depths of excavation for tower footings will be determined as geotechnical studies are conducted and detailed design and engineering progresses, after completion of the Class EA and prior to the start of construction. Hydro One will provide this information when it is available.</p>
43.	Section 7.7.7.2, pp 7-30 – Significant Woodlands; and Section 7.7.8.3, pp 7-34 – Woodlands	<p>Lack of consideration of COTTFN valued woodland spaces in determination of Special Natural Areas and Significant Woodlands.</p> <p>The dESR states <i>“the proposed Project’s transmission line ROW crosses three significant woodlands; one of which is associated with the existing 115KV idle transmission line corridor. Woodlands will be taken into account during project planning as a mechanism to minimize project</i></p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on natural areas of importance to COTTFN, and to incorporating that information into subsequent phases of the project, such as detailed construction and environmental mitigation plans, post-construction restoration and the Biodiversity Initiative for the project. If this information can be provided prior to the end of the extended draft ESR review period, then Hydro One will incorporate this information into the final</p>

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#	Reference	Issue / Comment	HONI's Response
		<p><i>impacts. Section 7.7.7 describes project impacts on woodlands and associated mitigation measures that would be employed with respect to woodlands during construction.</i>” Section 7.7.7 identifies “significant woodlands.” The dESR does not identify whether or not the project will interact with woodlands not considered to be significant.</p> <p>REQUEST: Consult COTTfN regarding woodlands and other natural areas of importance to COTTfN members’ rights-based practices. Include the results of this consultation in the final ESR, along with a comprehensive characterization effects.</p> <p>The Proponent must consult COTTfN regarding tree removal and possible alternatives (e.g., routing), adequacy of revegetation (including ratios), and on the Proponent’s Biodiversity Initiative to offset habitat loss. Any resulting offsetting projects should consider cultural values and culturally effective preservation or restoration practices.</p> <p>Please identify whether or not the project is anticipated to interact with woodlands not considered to be significant.</p> <p>If the project is anticipated to interact with woodlands not considered to be significant, please identify the locations of each impacted woodland and describe the full extent of woodland clearing required, taking into account both woodlands considered to be significant and those not considered to be significant.</p>	<p>ESR.</p> <p>Hydro One will add an estimate of the total amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p> <p>Woodlands and incompatible vegetation anticipated to interact with the project that are not considered to be significant are generally limited to hedgerows and some small patches of vegetation. Maps of these areas are provided in the Natural Environment Existing Conditions Report appended to the ESR,</p>
44.	Section 7.7.8,	Lack of consideration of COTTfN Natural	Hydro One will add an estimate of the total amount of incompatible

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#	Reference	Issue / Comment	HONI's Response
	<p>pp 7-31 (and Section 4.6.7)</p> <p>-</p> <p>Natural Heritage Features</p>	<p>Heritage Values. Natural heritage values of importance to Indigenous nations, including COTTFN are not reflected in the information sources reviewed by the Proponent for the dESR. This is especially problematic as the Proponent anticipates permanent habitat removal. The dESR states “<i>permanent adverse effects may include the potential removal of incompatible vegetation and associated wildlife habitat to accommodate the proposed double circuit 230 kV transmission line.</i>” The dESR does not quantify the extent of vegetation removal required for the project. This information is required to understand effects of the project on harvestable plants and wildlife habitat.</p> <p>REQUEST:</p> <p>Please engage COTTFN to determine natural heritage features of importance to COTTFN and include these in the assessment.</p> <p>Provide a quantified estimate (in hectares) of the amount of vegetation that will be cleared for the project.</p> <p>Provide a commitment to work meaningfully with COTTFN to identify areas of potentially harvestable vegetation and measures to retain or offset the loss of this vegetation.</p>	<p>vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1. This estimate will include some recent refinements to the route made since the release of the draft ESR, to avoid and minimize effects to woodlands and natural heritage features.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p> <p>Hydro One is amenable to facilitating the advance harvesting of plant species of interest, for transplant or community use, but notes that coordination may be required with other Indigenous communities and private landowners.</p>
45.	<p>Section 7.7.8, pp 7-32 –</p> <p>Natural Heritage Features</p>	<p>The dESR states “No effects on natural heritage features are anticipated during the maintenance and operation phase.” This statement does not consider potential impacts of the project on birds, as identified in section 7.7.7.1 of the dESR.</p> <p>REQUEST:</p> <p>Please revise the statement “<i>No effects on natural heritage</i></p>	<p>Hydro One will amend the statement in the ESR to ensure consistency, and acknowledge the potential effects to birds during the operation of the transmission line.</p>

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#	Reference	Issue / Comment	HONI's Response
		<p><i>features are anticipated during the maintenance and operation phase</i>” to identify potential impacts on birds from collision with the transmission line or provide a rationale as to why the project will not impact birds during the maintenance and operation phase.</p>	
46.	Section 7.7.8, pp 7-32 – Natural Heritage Features	<p>The dESR states “For the most part, sensitive resident animals can relocate temporarily to avoid noise and disturbance associated with construction activities and return after construction completion.” This statement does not take into account the highly impacted and fragmented nature of wildlife habitat in the study areas. The dESR does not identify where wildlife can relocate to, and what risks to their health and other values this may entail. REQUEST: Please identify the locations and quantity of accessible and suitable wildlife habitat that wildlife can relocate to in order to avoid project-related disturbance, or revise the statement “for the most part, sensitive resident animals can relocate temporarily to avoid noise and disturbance associated with construction activities and return after construction completion.”</p>	<p>The final ESR will identify and describe opportunities for resident species to seek shelter during construction through the use of nearby habitat features.</p>
47.	Section 7.7.8.1, pp 7-33 – Wetlands	<p>Insufficient information on interactions with wetlands. Very little information on wetlands, and Project interactions with wetlands is provided. It is therefore not possible to understand Project risks for wetlands. Wetlands are biodiversity hotspots and rich in culturally important plant and animal species for COTTFN members. For example, the dESR states “<i>Tower locations and access roads will be located such that they will avoid wetlands; therefore, impacts to MAS and SWT communities are not anticipated.</i>” <i>The limits of wetlands will be demarcated to limit construction</i></p>	<p>Hydro One will further expand on the anticipated effects to wetland communities in Sections 7.7.8.1 and Table 7-1 of the ESR.</p> <p>Information on temporary access road locations must be informed by detailed design, and this information will be provided as part of the detailed construction plans when it is available, including for the work required to expand the Chatham SS. Wetland communities will be avoided to the extent practical, however if any temporary access roads are deemed to be required to be located within wetlands, specific environmental mitigation and post-construction restoration measures will be identified.</p>

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		<p><i>activities within wetland communities, where practical.</i>" The dESR does not identify whether or not temporary access roads or temporary watercourse crossing structures will be located in wetlands.</p> <p>REQUEST: Please provide a more fulsome description of impacts to wetlands, including all possible impact pathways, characterization of effects, and how Hydro One will involve COTTfN in designing mitigation and the Biodiversity Initiative to ensure COTTfN rights and interests are represented in these decisions.</p> <p>Please identify whether or not temporary access roads or temporary watercourse crossing structures will be located in any wetland communities.</p> <p>If any temporary access roads or temporary watercourse crossing structures will be located in any wetland communities, please identify measures to mitigate impacts to the wetland communities and describe net effects to wetlands and wetland-dependent species.</p>	
48.	Section 7.7.8.2, pp 7-34 - Fish and Aquatic Habitat	<p>Insufficient information regarding Project effects and lack of confidence in suggested mitigations. The Proponent provides sparse description of Project effects on fish and aquatic habitat effects. The information provided does not allow COTTfN to fully understand Project implications for this crucial resource and habitat. Project effects in fish and aquatic habitats would impact COTTfN fishing rights as well as other key values (e.g., plants and medicines, wildlife).</p>	<p>The final ESR will include additional information on potential effects to fish/aquatic habitats, including riparian areas. Removal of riparian vegetation will be limited to vegetation that is incompatible with overhead transmission lines (i.e., height at maturity has potential to interfere with safe and reliable operation of the line)..</p> <p>Hydro One reiterates the commitment made in the ESR to continue to engage Indigenous communities and incorporate input provided into subsequent aspects of the project such as detailed construction and mitigation planning, and will be happy to work with COTTfN</p>

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		<p>Furthermore, COTTfN expects that mitigations such as “<i>retaining stream bank vegetation</i>” are fully applied, not only where practical as determined by the Proponent.</p> <p>REQUEST: Provide further information and a more robust characterization of anticipated Project effects.</p> <p>Provide a commitment to develop a joint process for COTTfN, Hydro One, and the the Ministry of the Environment, Conservation and Parks to determine appropriate mitigations. Mitigations must include adequate riparian buffers and vegetation retention.</p>	<p>to develop a framework for the sharing and discussion of these initial plans as they are developed.</p>
49.	Section 7.7.8.7 – Biodiversity Initiative	<p>The dESR states that “<i>Hydro One has committed to undertaking a biodiversity initiative specific to this project to offset any habitat loss or transition (long- term change) that may occur as a result of the Project.</i>” The project is located in COTTfN’s traditional territory and will result in incremental impacts on COTTfN’s ability to practice its Aboriginal and Treaty Rights. COTTfN must be involved in any biodiversity initiative to ensure that efforts to offset any habitat loss or transition incorporate COTTfN’s IK and support conditions required for the practice of COTTfN’s Aboriginal and Treaty Rights.</p> <p>REQUEST: Please provide a commitment to work meaningfully with COTTfN to develop and implement the Biodiversity Initiative and to adapt it to the needs and plans of COTTfN.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Hydro One will involve both interested Rights holders and stakeholders to discuss the scope and format of the Chatham x Lakeshore Biodiversity Initiative as the project progresses and approval to proceed with the undertaking has been obtained.</p>
50.	Section 7.8, pp 7-37 to 7-39 – Anishnawbek	<p>Lack of information regarding COTTfN lands, rights, and interests. The dESR states “<i>Hydro One is committed to continue to engage with the Anishnawbek and Haudenosaunee communities to [...]</i></p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTfN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification</p>

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	and Haudenosaunee Lands and Territory	<p><i>actively identify and avoid geographically defined areas which support current or past traditional use for the harvesting of wildlife or fish, the harvesting of traditional plants, or use as sites of spiritual or cultural significance.”</i> The dESR contains no identification of potential project interactions, assessment of effects or proposed mitigation measures with respect to potential project effects on Aboriginal and Treaty Rights and interests. COTTfN therefore considers the dESR to be incomplete.</p> <p>REQUEST: In collaboration with COTTfN, please include in the ESR an assessment of impacts to COTTfN current use of lands and resources for traditional, and COTTfN rights, from past, present and reasonably foreseeable project activities in the area, including integration of materials from the forthcoming TKUS.</p>	<p>of mitigation measures for the project.</p> <p>If COTTfN is able to provide the TKUS, any information identifying their Aboriginal and treaty rights, COTTfN current use of lands and resources, or any similar information, to Hydro One prior to the submission of the final ESR, Hydro One will work to incorporate that information into the final ESR.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>
51.	Section 7.12, pp 7-41 - Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects	<p>Insufficient information pertaining to Project effects on COTTfN rights. The dESR does not contain information specific to impacts on COTTfN, including key values, current condition of key values and resources in Project area, and anticipated Project interactions.</p> <p>REQUEST: Please include in the ESR a summary table of issues, concerns, and recommendations raised by affected groups, including COTTfN, as well as Hydro One's responses to these items. Please note that any IK included in the summary table must be approved by COTTfN.</p> <p>COTTfN wishes to address the gap specific to our rights and interests through ongoing or future Project-specific studies. Provide a commitment to work with COTTfN to ensure the study findings</p>	<p>In the draft ESR, Section 3.6.14 contains a summary of the key comments and concerns raised by Indigenous communities throughout the Class EA process, and the respective Hydro One responses to each.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge (IK) information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognizance of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify</p>

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		are properly integrated into the ESR and considered in decision-making and mitigation planning / monitoring.	opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.
52.	Section 8, pp 8-1 - Effects Monitoring	<p>Inadequate information provided on Project mitigations, including effects monitoring.</p> <p>The dESR states that effects monitoring plans would be addressed through an Environmental Management Plan (EMP): “As <i>previously noted in Section 7, a project-specific Environmental Management Plan will be prepared...</i>” However, little information was provided for COTTfN to understand what Environmental Management Plan would entail.</p> <p>REQUEST: Provide funding support for COTTfN to participate in the development of the Environmental Management Plan and to conduct a technical review of the Plan upon preparation. IK must also be incorporated into all management plans, including through inclusion of COTTfN environmental monitors in the monitoring process.</p> <p>Please provide a commitment to extend monitoring beyond the construction phase and into the operations/maintenance phase of the Project.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge (IK) information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p>
53.	Section 8, pp 8-1 - Effects Monitoring	<p>Lack of monitoring related to Indigenous rights.</p> <p>Based on the limited information provided, the EMP appears to focus exclusively on biophysical impacts, leaving a gap in monitoring specific to critical Indigenous rights and supporting values.</p> <p>REQUEST: COTTfN requests Hydro One work with COTTfN</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge (IK) information, and to incorporating that information into subsequent phases of the project such as construction planning and environmental mitigation plans.</p> <p>With regards to environmental monitoring during construction, in</p>

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		to develop a monitoring plan specific to the needs and initiatives of COTTFN to address impacts to COTTFN rights.	the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTFN as preparations begin for construction and we are committed to working together on this.

Hydro One acknowledges that all of the Valued Components (VCs) described by COTT FN in the Culture and Rights Study (CRS) are of significant importance to the COTT FN community. We also note that many of these VCs relate to broader historical, local and regional issues faced by Indigenous communities in southwestern Ontario. This includes VCs such as:

- Access restrictions to areas of historical and potential future traditional uses;
- Inadequate land base for the community and food sovereignty/security;,,
- Lack of adequate housing;
- Effects of additional future development; and
- Concerns about knowledge transfer and loss of language.

Hydro One recognizes that these are very real issues facing COTT FN and other Indigenous communities in southwestern Ontario and across the country every day. However, these are not issues that are within the direct control of Hydro One, either within the context of a single undertaking (such as the Chatham to Lakeshore transmission project), nor on a regional level that includes multiple projects. Management of these issues, including control and/or mitigation of effects is well beyond the corporate mandate of Hydro One.

However, while Hydro One is not able to directly control or mitigate the effects to these Valued Components, we would be pleased to consider potential opportunities to help address these issues in other ways. For example, Hydro One will be conducting a Biodiversity Initiative for the project which will include opportunities to create or enhance habitat; this will include opportunities to incorporate TEK and medicinal or other plant species of interest, as well as potential opportunities for community-led education and sharing of traditional knowledge through the design and implementation of the habitat work. As previously committed, Hydro One is committed to providing opportunities for COTT FN to be involved in the Chatham to Lakeshore Biodiversity Initiative. Hydro One is also aware that there are many community driven initiatives and projects to address these concerns and will consider how we can appropriately support such initiatives..

The issue raised regarding the cumulative effects of development, and of infrastructure projects (such as the Chatham to Lakeshore project) enabling future growth and development, is also a broad issue that is outside the control of Hydro One. Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to put pressure on COTTFNs current and future use of lands and resources. However, Hydro One's role is to provide the necessary electrical infrastructure based on planning conducted by, and direction received from the Independent Electricity System Operator (IESO). In the case of the Chatham to Lakeshore project and other Hydro One projects in southwestern Ontario, the need for this new infrastructure has been identified by the IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning and eventually construction and operation of the transmission assets. Additionally, the Ontario Energy Board (OEB) was issued an Order in Council to amend Hydro One's transmission license to include the development and construction of the Chatham to Lakeshore project. As such, Hydro One is acting on the direction provided by the IESO, as well as direction provided by the Crown via the OEB, to design and build the Chatham to Lakeshore transmission line.

As stated in Hydro One's initial response to COTT FN's comments (sent September 20, 2021), Hydro One intends to further assess the cumulative effects of the project per the requirements of the Class Environmental Assessment for Minor Transmission Facilities (MTF) (i.e., "within the immediate project area"). To extend beyond this, is outside the scope of the Class EA for MTF and Hydro One's mandate

and control. The Chatham to Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future.

Hydro One acknowledges the portions of the CRS which speak to Hydro-One specific consultation, and the importance of not just traditional knowledge, but also considering Indigenous land and resource stewardship values in the planning of new projects. We acknowledge the challenges that communities have faced in recent years due to COVID-19, and that these challenges impact communities' ability to address and respond to requests for engagement by proponents such as Hydro One. In projects such as Chatham to Lakeshore, Hydro One seeks to balance incorporation of Indigenous knowledge and respect for traditional community decision-making practices, while considering other natural, socio-economic and technical factors, when planning new infrastructure on a timeline that meets the needs of the province.

To this end, we are committed to continuing to find innovative ways to address these issues on the Chatham x Lakeshore project and future projects. We are committed to continually learning and improving along the way. We appreciate and respect the information shared by COTT FN and thank you for your continued engagement and interest.

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
Wild foods, Hunting	Removal of vegetation (potential habitat for game species or wild forage). The new transmission line ROW could result in the removal of desired species that could interfere with the safe operation of transmission towers/lines including wild foods and medicines that are often found in forested areas.	<ul style="list-style-type: none"> • Tree protection zones will be used to delineate and protect trees that do not require removal for construction activities or operation of the transmission line, as necessary; • Tree removals adjacent to watercourses will be cut such that their root systems remain intact to maintain soil stability, and compatible bank/riparian vegetation will be retained to the extent practical; • Vegetation removals will be minimized to the extent possible, and replanted/seeded with compatible vegetation as required. Communities will have opportunities to review and provide input into restoration/revegetation plans (e.g., species selection); • Conduct vegetation removal outside of the migratory bird breeding season (i.e., April 5 to August 31; zone C1 as provided by ECCC 2018), where practical. In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified person will be completed in accordance with applicable provincial and federal requirements • The extent of clearing and vegetation removal required for the transmission line ROW within woodlands will be minimized to the extent practical; • Woodlands will be taken into account when planning access, and the footprint of work areas/access within woodlands will be minimized to the extent practical; • Boundaries of important wildlife habitats will be identified and flagged prior to clearing; • Trees containing stick nests and areas where active animal dens or burrows are encountered will be left undisturbed until unoccupied, as determined by a qualified person; • Promotion of wildlife habitat through vegetation control and brush piles; • Construction personnel will be aware of the potential for wildlife which may be encountered with the within the general work areas. • Areas where incompatible vegetation is removed for the new ROW, will be restored following construction with compatible native species. • There may be potential opportunities to harvest traditional use plant species and wild foods ahead of construction. This may require permission from private landowners as well as coordination between several communities (if interested), and Hydro One can help to facilitate these opportunities where they may exist or be identified by communities. 	<p>Effects are expected to include the permanent removal of vegetation that at maturity could compromise the safe operation of the transmission line; these removals represent a very small portion of the new/expanded transmission line corridor as the majority of the new corridor will occur on agricultural fields, and the preferred route has low overall effects to the type of vegetation of concern when compared to other route alternatives. The total amount of expected incompatible vegetation removal will be documented in the final ESR.</p> <p>The removal of unsafe vegetation will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible. Hydro One will work with Indigenous communities to identify desired species (e.g. wild food and medicines) that can be included in post-construction restoration plantings.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity Initiative to offset vegetation loss or transition (e.g., from woodlot to a compatible vegetation community) that cannot otherwise be avoided or mitigated. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
Fishing and use of waterways	The project does not directly cross the Thames River. Crossings of many watercourses (such as	<ul style="list-style-type: none"> • The creation of new water crossings during construction will be avoided to the extent feasible by using existing access and crossings (e.g. bridges, culverts) and by accessing work areas from either side of watercourses/drains, where practical; 	While there will be a change to some riparian areas (removal of incompatible vegetation and transition to compatible vegetation), any net effects to fish or

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>Jeannette's creek) will involve replacement of an idle 115 kV transmission, such that the new ROW may be wider but will not represent a "brand new" watercourse crossing.</p> <p>Watercourses will be spanned by overhead transmission and in-channel works are generally not required, unless crossings (e.g., temporary construction crossings) cannot otherwise be avoided. Any new construction crossings will be temporary in nature.</p> <p>Some riparian areas with incompatible vegetation (e.g., trees) within the new or expanded ROW will have this vegetation removed, although compatible riparian vegetation (e.g., shrubs, grasses, sedges etc) will be retained and restored.</p>	<ul style="list-style-type: none"> • Construction access, laydown and work areas will be planned to avoid waterbodies and potential fish habitat to the extent practical (e.g., maintaining distance from watercourse banks except where crossings exist or are required); • Any disturbance to waterbodies, shorelines, riparian areas, etc. will be stabilized to prevent erosion immediately; • Tree removals adjacent to watercourses will be cut such that their root systems remain intact to maintain soil stability, and compatible bank/riparian vegetation will be retained to the extent practical; • Machine clearing and grubbing will be restricted near sensitive environmental areas, hand clearing will be required within watercourse banks/riparian areas or in wetlands. • Project wastes will be stored and/or removed from all riparian areas immediately; • Disturbed areas will be restored to a pre-disturbed state or better, upon completion of construction; • If permanent or temporary works are required below the high water mark of a watercourse with potential fish habitat, a Request for Review will be prepared and submitted to the DFO in support of a Letter of Advance and/or approvals under the <i>Fisheries Act</i>; • Transmission line structures will be set back from watercourse banks and located outside of regulatory floodplains, to the extent practical; and • Work will be conducted in accordance with a permit from the applicable Conservation Authority when working within their regulated areas 	<p>fishing and other uses of waterways are predicted to be very localized to the transmission line corridor and minor in nature.</p> <p>Where opportunities are identified, Hydro One will work with Indigenous communities to design and execute a Biodiversity Initiative to create or enhance habitats such as aquatic and riparian habitats. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
"	<p>During construction, work near watercourses/riparian areas (including the construction of temporary watercourse crossings) has the potential to cause erosion or sedimentation of watercourses.</p>	<ul style="list-style-type: none"> • An Erosion and Sediment Control (ESC) plan will be developed to include mitigation measures such as constructing watercrossings during low flow conditions, retaining compatible stream bank vegetation, use of ESC during construction and restoration, and storing materials away from sensitive receptors (e.g. watercourses, drains, wetlands); • Where erosion is of a concern, exposed soils in previously vegetated areas will be re-vegetated as practical, or have other ESC measures applied as necessary; • Areas with high erosion potential will be identified and avoided, to the extent practical; • Where practical, activities with potential to cause rutting, ponding/channelization or erosion will be planned during stable and dry ground conditions; • Where required, temporary crossing structures will be installed for construction access at watercourses and other low lying areas and will be removed upon completion of construction; 	<p>Erosion and sediment control measures have proven to be effective at controlling these issues, and are only required temporarily during the construction phase of the project, and will be regularly inspected and repaired as required. Any sedimentation or erosion effects that do occur will be temporary in nature and therefore effects on the fish population and human health are anticipated to be minor and not significant.</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<ul style="list-style-type: none"> • Existing, natural drainage patterns and flows will be identified and maintained to the extent possible; • Equalization culverts or similar methods may be used in construction of access roads; • Construction access and laydown areas will be restored following completion of construction; • Cleared vegetation will be relocated to designated areas away from aquatic features; • Equipment operation adjacent to water features will be minimized, where practical; • Works adjacent or around watercourse banks will be conducted during appropriate conditions and times of the year (e.g., dry or frozen conditions), to the extent practical; • Construction activities near sensitive features or areas may be suspended during extreme wet weather events, and crews will review and consider weather forecasts in their planning of such work; • ESC installations will only be removed after disturbed areas are restored, accumulated sediment has been disposed, and construction activities in the vicinity are completed; • In an effort to reduce potential erosion, mechanical or vegetation erosion control measures will be employed, such as buffer strips, erosion control blankets and sedimentation fences, as required; • Equipment operation on slopes adjacent to streams will be minimized to the extent practical; • Waste materials will be contained and not allowed into sensitive receptors such as waterbodies, riparian areas, wetlands or agricultural fields; • Disturbed areas near water features or sensitive environmental areas will be restored as soon as practical; and • ESC measures will be regularly inspected (including after each significant rainfall event; >10 mm) and repaired where necessary to maintain functionality. 	
"	<p>During construction, there is the potential for inadvertent release of deleterious substances including oil, gasoline or other liquids (i.e., spills)</p>	<ul style="list-style-type: none"> • Refueling of vehicles and equipment will be completed in a designated location located away from sensitive receptors, such as designated source water protection areas, watercourses, surface drainage features, wetlands, etc.; • Fuelling of vehicles/equipment will occur utilizing an emergency spill tray to capture any accidental release of fluids; • Fuelling operations will require the operator to visually observe the fuelling process 100% of the time; • If refuelling must occur outside of designated areas, additional containment or other mitigation 	<p>Given the protections that will be utilized during construction to prevent spills and the response procedures that will be developed to address minor spills during construction should they occur, no significant net effects on fisheries and water quality are anticipated.</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<p>and spill prevention measures will be utilized;</p> <ul style="list-style-type: none"> • An Emergency Response Plan and spill cleanup equipment will be maintained and be readily accessible at all times during construction and maintenance activities; • Spills will be addressed and remediated as soon as possible after a spill; • Areas impacted by a spill will be secured, and unauthorized personnel will be kept out of the affected area until further assessment and/or clean-up is conducted; • Clean-up and the disposal of contaminated materials will be managed in accordance with provincial regulations and guidelines; • Fuels, chemicals, lubricants or other deleterious substances will be stored on level ground in properly contained storage areas; • Only approved aboveground petroleum storage tanks will be used during the construction phase of the Project, and will be stored in designated fuelling areas and with additional temporary containment measures; • Work conducted near Provincially/locally designated Vulnerable Areas (namely Wellhead Protection Areas [WHPAs]; Intake Protection Zones [IPZs]; and Highly Vulnerable Aquifers [HVAs]) will be avoided or limited, where practical; • ERCA, the LTVCA and/or the Municipality of Lakeshore/County of Essex and Municipality of Chatham-Kent will be consulted in order to undertake the proper action for managing the potential threats to source water protection areas; and • The MECP Spills Action Centre (SAC) will be notified of all reportable spills. 	
"	<ul style="list-style-type: none"> • During operation of overhead transmission lines, herbicides are one of many tools that Hydro One employs to manage incompatible vegetation within the transmission line ROW to ensure the safe and reliable operation of the line. 	<ul style="list-style-type: none"> • Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices. • Restoration with compatible vegetation species will compete with incompatible species that require treatment, and will help to reduce and/or postpone the eventual need for vegetation management of incompatible species. 	<p>No significant net effects are anticipated, due to the relatively small areas of the new CxL transmission line corridor that currently contain incompatible vegetation (areas that may require vegetation management during operation of the line) and adherence to the appropriate standards and protocols during application of herbicides.</p>
Plants and medicines	<p>The new transmission line ROW would remove species that at maturity would be unsafe during</p>	<ul style="list-style-type: none"> • Tree protection zones will be used to delineate and protect trees that do not require removal for construction activities or operation of the transmission line, as necessary; • Tree removals adjacent to watercourses will be cut such that their root systems remain intact to 	<p>Net effects include permanent removal of vegetation that at maturity could compromise the safe operation of the transmission line; these</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>transmission line operations and restore with compatible species, so any plant medicines found in forested areas would be negatively affected but species that utilize meadow/thicket habitats may be positively affected.</p> <p>Black walnut trees, specifically mentioned, are considered incompatible and would need to be removed. Wild onions/leeks are also a forest understory species that could be affected, if present.</p> <p>Some berry species (e.g., raspberry, blackberry) may benefit from additional thicket/meadow communities and forest edges created along the ROW.</p> <p>Other medicines and species of interest would need to be identified by communities (in some manner) in order to assess specifically- an alternate way of doing this could be through habitat type.</p> <p>Burdock was found generally along hedgerows and is fairly common, but could be affected by construction. Neither sweetgrass nor sweetflag was identified during the vegetation inventory along the preferred route.</p>	<p>maintain soil stability, and compatible bank/riparian vegetation will be retained to the extent practical;</p> <ul style="list-style-type: none"> • Vegetation removals will be minimized to the extent possible, and replanted/seeded with compatible vegetation as required. Communities will have opportunities to review and provide input into restoration/revegetation plans (e.g., species selection); • Conduct vegetation removal outside of the migratory bird breeding season (i.e., April 5 to August 31; zone C1 as provided by ECCC 2018), where practical. In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified person will be completed in accordance with applicable provincial and federal requirements • The extent of clearing and vegetation removal required for the transmission line ROW within woodlands will be minimized to the extent practical; • Woodlands will be taken into account when planning access, and the footprint of work areas/access within woodlands will be minimized to the extent practical; • Boundaries of important wildlife habitats will be identified and flagged prior to clearing; • Trees containing stick nests and areas where active animal dens or burrows are encountered will be left undisturbed until unoccupied, as determined by a qualified person; • Promotion of wildlife habitat through vegetation control and brush piles; • Areas where incompatible vegetation is removed for the new ROW, will be restored following construction with compatible native species. • There may be potential opportunities to harvest traditional use plant species and wild foods ahead of construction. This may require permission from private landowners as well as coordination between several communities (if interested), and Hydro One can help to facilitate these opportunities where they may exist or be identified by communities. This may include opportunities to collect seeds or fruit (e.g., black walnut), as large trees are not able to be transplanted. 	<p>removals represent a very small portion of the new/expanded transmission line corridor as the majority of the new corridor will occur on agricultural fields, and the preferred route has low overall effects to incompatible vegetation when compared to other route alternatives. The total amount of expected vegetation removal will be documented in the final ESR.</p> <p>The removal of unsafe vegetation will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is unsafe for transmission line operations, to vegetation that is compatible. Hydro One will work with Indigenous communities to identify desired species (eg. wild food and medicines) that can be included in post-construction restoration plantings.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity Initiative to offset vegetation loss or transition (e.g., from woodlot to a compatible vegetation community) that cannot otherwise be avoided or mitigated. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
Declines in resource quantities (e.g.,	See above rows on Wild foods/hunting, Fishing, and plants	See above rows on Wild foods/hunting, Fishing, and plants and medicines	See above rows on Wild foods/hunting, Fishing, and plants and medicines

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
availability of healthy animals and plants, for both harvesting purposes and as indicators of overall ecosystem health)	and medicines for effects to these resource quantities		
Changes to migratory birds, migratory bird habitat and bird harvesting	There is potential for birds to collide with the overhead transmission, and the overhead transmission traverses a portion of the Lake St. Clair Important Bird Area (IBA).	<ul style="list-style-type: none"> • The majority of the area of the IBA that is traversed by the proposed Project will involve replacement of an existing idle 115 kV transmission line; • Visual mitigation measures (e.g., bird diverters and/or similar measures) will be incorporated during detailed design as a mechanism to improve bird visibility of the transmission line within the IBA; • In support of detailed design, a review of potential wildlife habitat associated with the transmission line ROW will be used to identify locations for potential visual mitigation measures; • Towers and access roads will be located to avoid sensitive habitats, where practical. • Conduct vegetation removal outside of the migratory bird breeding season (i.e., April 5 to August 31; zone C1 as provided by ECCC 2018), where practical; • In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified person will be completed in accordance with applicable provincial and federal requirements. • Birds of prey may construct stick nests on transmission structures. Osprey nests are most common on transmission structures, but Bald Eagle nests are occasionally encountered. If there are eggs or young in the nest, it is Hydro One protocol to leave the nest until the young have fledged unless there is an immediate safety concern to be addressed. If there are no eggs or young observed, the nest will be removed and replaced; and • Construction personnel will be aware of the potential for wildlife which may be encountered with the within the general work areas. 	<p>Overhead transmission lines have potential for bird collisions, and while installation of visual mitigation (bird diverters) in key areas has been proven to be effective at reducing the number of these collisions, there remains the potential that some birds may collide with the transmission line. Approximately one third of the new transmission line, including the majority of the distance within the Lake St. Clair IBA, consists of an existing idle transmission line which will be removed and replaced by the new transmission line, such that this section does not represent a new feature on the landscape but rather an incremental increase in size of an existing feature. As a result, no significant effects to the migratory bird population, migratory bird habitat, or bird harvesting, are anticipated.</p> <p>Where opportunities are identified, Hydro One will work with Indigenous communities to design and execute a Biodiversity Initiative to create or enhance habitats, which will contribute to availability of bird habitat in the region. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes.</p>
Agricultural impacts to water quality	Hydro One does not control individual farmers' practices on their fields, and as such cannot influence factors which may affect the overall quality of runoff from	<ul style="list-style-type: none"> • The Weed Control Plan will be managed by an Ontario Professional Agrologist to meet the requirements of the municipal and land use authority. • The mitigation measures listed above for Fishing and use of waterways will serve to address surface water quality affects from construction in general. 	Overall, the CxL project will not significantly affect or contribute to agricultural impacts to water quality, as any use of herbicides or pesticides through the weed control plan for construction would be very small in comparison to existing uses on surrounding

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>agricultural fields.</p> <p>During construction there may be some temporary effects to existing agricultural drainage infrastructure.</p> <p>During construction, a project-specific Weed Control Plan will be developed in consultation with landowners prior to construction, as necessary. The transmission ROW will be monitored for establishment of weeds until the Project is completed, and corrective measures for managing weeds may include herbicide application, mowing, and hand pulling. Weed control during construction will be conducted by the construction contractor.</p>		<p>agricultural fields. Any additional effects from the project are expected to be temporary in nature (i.e., during the construction phase only).</p> <p>Where opportunities are identified, Hydro One will work with Indigenous communities to design and execute a Biodiversity Initiative that could include opportunities that address the issue of confidence of community members to practice their rights in areas of agricultural land use, by enabling the creation of, or enhancements to habitats in and adjacent to existing natural features and designated areas or within communities and Reserve lands.</p>
<p>Increased contamination of water and wild food sources</p>	<p>During operation of overhead transmission lines, herbicides are one of many tools that Hydro One employs to manage incompatible vegetation within the transmission line ROW to ensure the safe and reliable operation of the line.</p>	<ul style="list-style-type: none"> • Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices. • Restoration with compatible vegetation species will compete with incompatible species that require treatment, and will help to reduce and/or postpone the eventual need for vegetation management of incompatible species. 	<p>Any residual effects are anticipated to be very minor, due to the relatively small areas of the new CxL transmission line corridor that currently contain incompatible vegetation (areas that may require vegetation management during operation of the line) and adherence to the appropriate standards and protocols during application of herbicides.</p>
<p>“</p>	<p>During construction, there is the potential for inadvertent release of deleterious substances including oil, gasoline or other liquids (i.e., spills)</p>	<ul style="list-style-type: none"> • Refueling of vehicles and equipment will be completed in a designated location located away from sensitive receptors, such as designated source water protection areas, watercourses, surface drainage features, wetlands, etc.; • Fuelling of vehicles/equipment will occur utilizing an emergency spill tray to capture any accidental release of fluids; • Fuelling operations will require the operator to visually observe the fuelling process 100% of the time; • If refuelling must occur outside of designated areas, additional containment or other mitigation 	<p>Given the protections that will be utilized during construction to prevent spills and the response procedures that will be developed to address minor spills during construction should they occur, no significant net effects to fisheries or water quality are anticipated.</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<p>and spill prevention measures will be utilized;</p> <ul style="list-style-type: none"> • An Emergency Response Plan and spill cleanup equipment will be maintained and be readily accessible at all times during construction and maintenance activities; • Spills will be addressed and remediated as soon as possible after a spill; • Areas impacted by a spill will be secured, and unauthorized personnel will be kept out of the affected area until further assessment and/or clean-up is conducted; • Clean-up and the disposal of contaminated materials will be managed in accordance with provincial regulations and guidelines; • Fuels, chemicals, lubricants or other deleterious substances will be stored on level ground in properly contained storage areas; • Only approved aboveground petroleum storage tanks will be used during the construction phase of the Project, and will be stored in designated fuelling areas and with additional temporary containment measures; • Work conducted near Provincially/locally designated Vulnerable Areas (namely Wellhead Protection Areas [WHPAs]; Intake Protection Zones [IPZs]; and Highly Vulnerable Aquifers [HVAs]) will be avoided or limited, where practical; • ERCA, the LTVCA and/or the Municipality of Lakeshore/County of Essex and Municipality of Chatham-Kent will be consulted in order to undertake the proper action for managing the potential threats to source water protection areas; and • The MECP Spills Action Centre (SAC) will be notified of all reportable spills. 	
Impacts to sense of place and human health	There will be some visual changes along the transmission line route with the construction of new towers, or the replacement of idle 115 kV towers with taller 230 kV towers	<ul style="list-style-type: none"> • The repurposing of the idle 115 kV transmission line will mitigate the overall visual change of the project by replacing existing transmission towers, although the new ones will be taller; • The section of the idle transmission line being repurposed includes many of the larger watercourse crossings required (e.g., Jeannette’s creek), such that these crossings will involve the replacement of the existing transmission line crossing rather than the construction of a brand new transmission line crossing; and • Incompatible vegetation removed during construction will be restored with compatible, native plant species, to mitigate the overall change in vegetation communities. 	Construction of the new transmission structures will result in a visual change to the landscape, primarily in portions of the corridor where the transmission line is a new feature on the landscape.
“	The new transmission line will emit Electromagnetic fields (EMF). EMFs are invisible forces that surround	<ul style="list-style-type: none"> • EMF levels associated with the proposed Project are anticipated to remain significantly lower than the general public exposure limits; and 	No effects to human health are predicted. Exposure to extremely low frequency EMF such as

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
	<p>electrical equipment, power cords, and wires that carry electricity.</p> <p>EMFs are strongest when close to their source. As you move away from the source, the strength of the fields fades rapidly.</p>	<ul style="list-style-type: none"> The proposed Project will be designed and operated in accordance with appropriate regulatory requirements. 	<p>those produced by transmission lines has been extensively studied. Health Canada does not consider that any precautionary measures are needed regarding daily exposures to EMFs at extremely low frequencies. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors.</p>
<p>Habitat destruction (Species at Risk)</p>	<p>There is potential for the project to disturb Species at Risk (SAR), and to cause a loss of SAR habitat (or transition to other habitat types which do not provide the same habitat values)</p>	<p>In addition to the mitigation measures mentioned above relating to terrestrial and aquatic habitats in general, the following specific mitigation measures will be utilized to address potential SAR habitat:</p> <ul style="list-style-type: none"> Impacts to potential SAR habitat will be avoided, where possible. In the event impacts cannot be avoided, MECP will be consulted regarding permitting/approval requirements under the ESA during detailed design. Boundaries of SAR habitats will be identified and flagged off and protected; To the extent possible, incompatible vegetation/trees with the potential to provide SAR habitat will be removed/trimmed to the extent that they no longer pose a risk to overhead transmission lines while still maintaining their potential SAR habitat characteristics. Alternatively, incompatible vegetation will be replaced with compatible vegetation to maintain SAR habitat; Snags (dead standing trees) and cavity trees with the potential to provide SAR habitat that do not pose a risk to the operation of the transmission line will be identified and retained to the extent practical; Construction personnel will be aware of the potential presence of, and able to identify, SAR with the potential to occur within the general work areas; Should SAR be encountered during construction activities, activities will be stopped until it has been determined that harm will not occur. The required activities will be assessed to determine whether the work/schedule can be modified, or mitigation measures employed, to avoid potential effects on SAR and their habitat; In the event the proposed Project has the potential to impact Barn Swallow nesting habitat, the activity qualifies for registration under Section 23 of Ontario Regulation 242/08; If avoidance of SAR and/or SAR habitat is not possible, MECP and/or DFO will be consulted to mitigate the impact of the activities and/or assess the need for permitting/approvals under the ESA, SARA or the Fisheries Act; 	<p>Net effects include permanent removal of incompatible vegetation to ensure the safe operation of the transmission line; not considered significant.</p> <p>Incompatible vegetation removal will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible.</p> <p>Permitting under the ESA, SARA and/or the Fisheries Act will be obtained in advance of construction, where necessary.</p> <p>The Biodiversity Initiative for the project will include projects involving the creation and enhancement of natural habitats, including potential SAR habitats.</p>

Valued component/issue	Potential project effects	Committed mitigation measures	Residual effects after mitigation
		<ul style="list-style-type: none"> • If as SAR is harmed or killed as a result of work activities, the MECP will be notified and the relevant work activities will cease within the immediate area until the species has been removed by personnel authorized to handle SAR; and • SAR observed during construction activities will be reported to the MECP. 	
Introduction or inadvertent spread of invasive species	Potential for inadvertent spread of invasive species propagules through the movement of soil, debris and/or plant material via construction vehicles and equipment.	<ul style="list-style-type: none"> • Construction crews will be educated on the importance of avoiding inadvertent spread of invasive species, and to identify the invasive species that are known to occur or are likely to occur within work areas; • Areas identified as having invasive species present will be considered during access and construction planning. Stands of invasive plant species will be avoided to the extent practical during construction; • Equipment and vehicle inspections and cleaning will be established during construction, to minimize the potential for inadvertent transport of invasive species propagules; • Crews will be educated and informed of invasive species known or with potential to occur in work areas; • Special treatment areas (e.g. invasive species) will be designated and tracked for future maintenance works; and • Native plant species will be used to restore vegetated areas disturbed by construction activities. 	<p>No significant increases (if any) of invasive species are anticipated, largely due to the relatively small areas of natural vegetation affected by the project and the currently existing prevalence of invasive species in the surrounding landscape. Hydro One will work with Indigenous communities to identify species of interest that could be utilized during post-construction restoration plantings, to establish native species plant cover.</p> <p>Hydro One will also work with Indigenous communities to design and undertake a Biodiversity Initiative for the project that may include projects which involve inventory, control and/or removal of certain invasive species as a form of habitat enhancement.</p>



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April 22, 2022

Matthew Jackson
Director, Indigenous Relations
Hydro One Networks Inc. (Hydro One)
Matthew.Jackson@HydroOne.com

Dear Matthew Jackson,

We acknowledge the two written responses of Hydro One to the Chippewas of the Thames First Nation (COTTFN) Culture and Rights Study (CRS) for the proposed Chatham to Lakeshore transmission line – namely, the project effects and mitigation table (the “Table”) and the narrative on COTTFN valued components (the “Narrative”). We appreciate the time and consideration put into reviewing the CRS and drafting the response. However, we must note our disagreement with some of the assertions in the Narrative.

While the Narrative acknowledges several of the key themes expressed by COTTFN citizens and captured in the CRS, the Narrative primarily focuses on denying any significant role of Hydro One in contributing to cumulative effects within the Nation’s Traditional and Treaty Territory. This tone seems at odds with the commitment to reconciliation that has been expressed to us at meetings with Hydro One.

We do not deny the roles of the Independent Electricity System Operator, the Ontario Energy Board, and the Ministry of Energy in the planning and approval of new transmission lines in the region. However, the functions of those entities do not negate the significant role of Hydro One in designing, constructing, and operating the transmission lines. It is our position that Hydro One has some responsibility for cumulative impacts in the territory and should take measures to address and acknowledge that in project planning and development. Hydro One is also still connected to the existing and legacy lines that have significantly impacted COTTFN livelihoods and rights.



COTTFN does not accept the narrow view of cumulative effects found in the Narrative. It is true that cumulative effects cannot be thoroughly addressed within the context of a single transmission line. However, several new transmission lines are being planned by Hydro One in the region, and each line has a real impact, both individually and cumulatively. We are referring not only to the lines themselves but also the residential, commercial, industrial, and agricultural development enabled by those lines. It is not acceptable for Indigenous communities to bear the brunt of unlimited development in this region. The existing fragmentation and limits to land access in the region must also not be used as a rationale to minimize the anticipated impacts of new lines. We plan to bring forward a proposal to better understand and assess cumulative effects as part of the capacity funding arrangement for the upcoming projects.

In response to the Table, we look forward to participating in the planned Biodiversity Initiative. The adequacy of the offset measures depends on how the Initiative is carried out. However, we view these commitments as a positive step forward.

With the many planned transmission lines in the region, we will be engaging closely for many years. It is essential to set an appropriate tone for the relationship between Hydro One and COTTFN moving forward, one that acknowledges impacts to the land and aligns with the current landscape for Indigenous rights. We respectfully request that Hydro One more fully considers and acknowledges its role in cumulative effects, including in the Narrative of the ESR. At minimum, we request that our response is formally noted.

Sincerely,

Jacqueline French

Chief Jacqueline French

Chippewas of the Thames First Nation

1.1 Cumulative Effects Assessment

The cumulative effects assessment (CEA) for the project has been completed in accordance with the Class EA for Minor Transmission Facilities requirements: *“The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments)”*. For this project, the CEA involved the consideration of project effects combined with effects from other proposed undertakings in the immediate project area (overlapping the 500 m local study area) where documentation was publicly available. To extend a CEA beyond the immediate project area (i.e., to assess trajectories of change over time on a broader regional basis) is outside the scope of the Class EA and Hydro One’s ability to influence, control, or reasonably predict.

1.1.1 Regional and Historic Cumulative Effects to Indigenous and Aboriginal Treaty Rights

Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue; to put pressure on Indigenous communities’ current and future use of lands and resources. That said, Hydro One's role is to provide the necessary electrical infrastructure based on regional planning assessments and direction provided by the IESO. In the case of the Chatham x Lakeshore Project and other Hydro One projects in southwestern Ontario, the need for this new infrastructure has been identified by IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning, and eventually construction and operation of the necessary transmission infrastructure. Additionally, the Ontario Energy Board (OEB) was issued an Order-in-Council to amend Hydro One’s transmission license to include the development and construction of the Chatham x Lakeshore project. As such, Hydro One is acting on the direction provided by IESO, as well as direction provided by the Crown via the OEB, to design and build the Chatham to Lakeshore transmission line.

1.1.2 Project Inclusion List

Figure 7-1 provides an overview of known projects that overlap with the local study area which have been included in this CEA. As summarized in **Table 7-2**, overlapping projects have been categorized into the following three tiers (in decreasing order of information available):

1. Projects with completed and publicly available impact assessments or environmental assessments;
2. Known current, and future Hydro One projects where the environmental assessment (including selection of a preferred alternative) is not yet completed but where, as owners of transmission line infrastructure, Hydro One has a reasonable understanding of what future potential effects may be; and

3. Other future projects where proponents have not yet started or completed an environmental assessment or other planning study such that insufficient information is publicly available to meaningfully assess interactions with the Chatham to Lakeshore Project. It is noted that for these future projects, this Class EA and CEA will be available for consideration to their benefit, including the potential to assess cumulative effects of the Chatham to Lakeshore Project combined with those future projects.

Table 7-2: Projects Included in the Cumulative Effects Assessment

Project Name	Proponent	Interaction with Chatham to Lakeshore Project
Tier 1 Projects: Effects Assessment Documentation Publicly Available		
Highway 401 Improvements, Tillbury to London	Ministry of Transportation, Ontario	The proposed highway 401 improvements overlap with the Chatham to Lakeshore Transmission Line in the area of the Chatham SS
Panhandle Expansion Project	Enbridge Gas	The proposed expansion project crosses the new Project right-of-way
Lakeshore Transmission Station Project	Hydro One Networks Inc.	The Transmission Station Project is the western terminal station for the Chatham to Lakeshore Transmission Line Project
Tier 2 Projects: Hydro One Planned Future Undertakings with Owner Predicted High-Level Effect Knowledge		
St. Clair Transmission Line Project	Hydro One Networks Inc.	St. Clair Transmission Line connects to the Chatham SS, which is also a terminal station for the Chatham to Lakeshore Project.
Tier 3 Projects: Future Projects in Area where Assessment of Effects are not yet known		
Comber Employment Lands	Municipality of Lakeshore	The project crosses the Comber Business Park development area
Chatham-Kent Rural Industrial Area	Municipality of Chatham-Kent	The project crosses the Chatham-Kent Rural Industrial Area development area.
Chatham West Transportation Link	Municipality of Chatham-Kent	The project crosses the Chatham-West Transportation Link right of way

Project Name	Proponent	Interaction with Chatham to Lakeshore Project
Hitchcock Road and Hoard Road – Potential Future Development Area	Municipality of Chatham-Kent	The project crosses the Hitchcock Road and Hoard Road Future Development Area

1.1.3 Analysis of Cumulative Effects

Table 7-3 summarizes the cumulative effects analysis completed for Tier 1 and Tier 2 projects on the Project Inclusion List. Cumulative effects were assessed by looking at each project’s effects assessment tables, identifying potential temporary and long-term effects and net effects for each project and assessing potential for cumulative effects of multiple projects overlapping the Chatham to Lakeshore Transmission Line LSA. Cumulative effects were analyzed from a “temporary effect” or a “long-term effect” perspective. Temporary effects are effects primarily related to construction activities associated with the respective infrastructure. Long-term effects represent potential project effects that may be experienced over the life of the project. It is noted however that some long-term effects are related to periodic maintenance activities which will not be persistent throughout the entire lifespan of the project but will be limited to periodic maintenance events (e.g. maintenance vehicles tracking mud on local roads will only occur if and when maintenance activities are required in muddy areas).

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Crop Loss	Yes Temporary removal of crops and soils supporting crop production.	Yes Permanent removal of land available for agricultural production as a result of project infrastructure	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	Yes The preferred interchange improvements, emergency access ramps and new road connections are expected to result in some direct and indirect impacts to agriculture	No N/A	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	Yes Displacement of agricultural land by the SS and TS.	Yes Reasonable to assume there may be a temporary removal of crops and soils supporting crop production.	Yes Reasonable to assume there may be a permanent removal of land available for agricultural production as a result of project infrastructure	Yes Multiple projects have a potential to temporarily remove crops and soils from agricultural production to accommodate construction activities of multiple projects. If multiple projects are under construction at the same time this may result in a temporary cumulative effect of reduced agricultural production.	Yes Multiple projects have a potential to permanently remove agricultural land from production to accommodate new infrastructure. Multiple projects on the landscape will compound this effect.	Not considered significant. Long-term permanent removal of land available for agricultural production is not considered significant in the larger landscape of southern Ontario.
Agricultural Resources: Soil Compaction	Yes Compaction of soil caused by movement of construction equipment over agricultural land	Yes Compaction of soil caused by movement of vehicles over agricultural land as a result of periodic maintenance activities	No N/A	No N/A	Yes Reduction in soil capability (quality) from mixing, compaction and rutting risk, accidental contaminant spills and erosion	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there may be compaction of soil caused by movement of construction equipment over agricultural land	Yes Reasonable to assume there may be compaction of soil caused by movement of maintenance vehicles over agricultural land	No Multiple projects have the potential for isolated soil compaction within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No While multiple projects have identified soil compaction in operation and maintenance phases, project specific mitigation measures can be employed to mitigate the effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.
Agricultural Resources: Soil Mixing	Yes Potential for excavation activities to cause mixing of soil horizons, thus lowering the quality of soil.	No N/A	No N/A	No N/A	Yes Reduction in soil capability (quality) from mixing, compaction and rutting risk, accidental contaminant spills and erosion	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there is potential for excavation activities to cause mixing of soil horizons	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No Multiple projects have the potential for soil mixing within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No N/A	Not considered significant. Effects from multiple projects can be mitigated at a project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Disturbance to Farm Operations	Yes Potential to disturb farm operations including planting and harvesting schedules, spraying, tiling activities, etc.	Yes Impediments to the maneuverability of agricultural equipment as a result of periodic maintenance activities	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	No N/A	Yes Damaged or severed tile drainage	No N/A	Yes Temporary loss of agricultural productivity during construction as well as soil compaction from the movement of equipment, accelerated erosion and soil loss from clearing of land and the mixing of topsoil with less productive subsoil during stripping.	No N/A	Yes Reasonable to assume there is potential to disturb farm operations	Yes Reasonable to assume there may be permanent impediments to the maneuverability of agricultural equipment.	No Multiple projects have the potential to temporarily disturb farm operations within their respective project limits. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No Multiple projects have potential to create impediments to maneuverability of agricultural equipment. However, impediments would not impact the larger agricultural community and effects would be on a site by site basis. Project specific mitigation measures can be implemented to address effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.
Agricultural Resources: Vegetation Removal	No N/A	Yes Partial removal or fragmentation of existing hedgerows and windbreaks between agricultural land parcels as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Contamination of Organic or Identity Preserved (IP) Crops	Yes Potential for activities, including use of herbicides to control noxious weeds or vegetation, to contaminate organic or IP crops or agricultural fields transitioning to organic/IP crop types.	Yes Potential for activities, including use of herbicides to control noxious weeds or vegetation, to contaminate organic or IP crops or agricultural fields transitioning to organic/IP crop types as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Damage to Field Tiles	Yes Potential for equipment to damage or crush existing agricultural tile drains.	No N/A	Yes Any indirect impacts would be temporary (construction vehicles on side roads).	No N/A	Yes Damaged or severed tile drainage	No N/A	No N/A	No N/A	Yes Reasonable to assume potential for equipment to damage or crush existing agricultural tile drains during construction	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No Multiple projects have the potential for temporary impacts to agricultural tile drains. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	No Multiple projects have the potential for temporary impacts to agricultural tile drains. Cumulative effects are not anticipated as project specific mitigation measures can be implemented to address effect.	Not considered significant. Effects from multiple projects can be mitigated at a project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Agricultural Resources: Livestock Stress, Loss or Injury	Yes Potential for activities to be required within livestock managed areas (grazing fields, pastures, etc.) resulting in potential for livestock stress, injury or loss. In addition, potential use of implosive splicing may scare or startle agricultural livestock.	Yes Potential for activities to be required within livestock managed areas (grazing fields, pastures, etc.) resulting in potential for livestock stress, injury or loss as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Agricultural Resources: Electric and Magnetic Interference	No N/A	Yes Some farmers have raised concerns regarding potential for overhead transmission lines to interfere with automated or GPS-guided farm equipment, when said equipment is directly below the conductors.	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Potential exposure to increased EMF during operation	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Reasonable to assume construction of the new transmission line will raise concerns regarding potential for overhead transmission lines to interfere with automated or GPS-guided farm equipment when said equipment is directly below the conductors.	No N/A	Yes Multiple projects have the potential to increase concerns related to EMF exposure, interruption to GPS-guidance systems and automation equipment in proximity to conductors.	Not considered significant. Not considered significant because potential effects from EMF would be localized to areas below conductors and handled on a project specific basis.
Archaeological Resources	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Cultural Heritage Resources	No N/A	No Based on the baseline findings of the Cultural Heritage Existing Conditions Report, there is the potential for project-related works to adversely affect known and potential built heritage resources within the study area. No cultural heritage landscapes were identified in the study area associated with the preferred route for the new transmission line.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	N/A N/A
Land Use and Communities: Business Operations	Yes Potential for activities to disrupt commercial or industrial operations (construction)	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Potential for short-term disruption to traffic in areas affected by construction (e.g. equipment/materials delivery, worker vehicular traffic)	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Multiple projects have identified potential for disruption to local business operations as a result of project specific activities. If multiple projects proceed simultaneously, the compounding effect to local business may result in a negative socio-economic effect that will be temporary in nature and duration.	No N/A	Not considered significant. Not considered significant because potential impacts to business operations will be temporary in nature and can be mitigated on a project specific basis.

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Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Land Use and Communities: Existing and Future Land Use Designations and Potential Future Development	No N/A	Yes While transmission lines can be largely compatible with development, its location within areas zoned to allow future commercial/industrial development, or otherwise targeted/identified for future development potential, will introduce certain restrictions to future uses within the lands occupied by the transmission line ROW.	No N/A	Yes Adjacent property is required to accommodate improvements to the six highway interchanges (including the alternate routes for the identified road closures), the installation of the emergency access ramps at Merlin Road, and the relocation of the carpool parking lot at the Bloomfield Road interchange.	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	Yes Several projects have identified the need to acquire land designated for future development potential. This acquisition or building of infrastructure in close proximity will require also implement encroachment impacts and Right-of-way restrictions on future development.	Not considered significant While several projects have identified potential impacts to future development, the impact is known ahead of the development taking place and impacts can be mitigated or avoided through development approvals processes.
Land Use and Communities: Local Roads and Traffic	Yes Potential for increased traffic, including heavy equipment, on local and regional roads. In addition, stringing of conductors across highways and roadways may require temporary road closures and detours.	No N/A	Yes The exact construction staging/sequencing will be determined during the subsequent detail design phase. This will include a review of maintaining Highway 401 as two lanes in each direction at all times, or reducing Highway 401 to one lane per direction in construction phases. Full access between Highway 401 and all of the interchanges is expected to be maintained during construction. Short term, off-peak closures may be required during some operations. This will be confirmed during detail design.	No N/A	Yes The transportation of project goods, services and workers has the potential to lead to increased use of existing transportation infrastructure. Also, increased traffic volumes along local road networks could increase travel times and reduce road safety, which might lead to increased use of local emergency services due to potential vehicle accidents and workplace accidents.	No N/A	Yes There is some potential for disruption to vehicular traffic in the study area during the construction phase; however, it is expected to be minimal and temporary in nature.	No N/A	Yes Reasonable to assume the potential increase in traffic, including heavy equipment on local and regional roads	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified temporary impacts from construction local road networks. This includes potential road closures, increased traffic, infrastructure crossings etc. If multiple projects proceed simultaneously impacts could be compounded having a negative effect on the larger road network.	No N/A	Not considered significant Not considered significant because potential impacts to local roadways would be temporary in nature. Road closures or disruptions to traffic require approvals from local municipalities or MTO prior to construction. Local municipalities and MTO have processes in place to coordinate multi-project impacts and mitigate network disruptions.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Land Use and Communities: Mud and Construction Debris	Yes Potential for tracking of mud and migration of construction debris to areas outside of the construction zone.	Yes Potential for tracking of mud and migration of construction debris to areas outside of the construction zone as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes There is potential for mud accumulation in the construction site and on public roads due to site preparation and construction activities	No N/A	Yes Reasonable to assume potential for tracking of mud and migration of construction debris to areas outside of the construction zone	Yes Reasonable to assume potential for tracking of mud and migration of construction debris to areas outside of the construction zone	Yes Several projects have identified temporary effects from construction activities. Effects can be mitigated through project specific mitigation measures.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Land Use and Communities: Electric and Magnetic Fields (EMF)	No N/A	Yes Potential exposure to increased EMF once the transmission line is energized.	No N/A	No N/A	No N/A	No N/A	Yes EMF values from the proposed Project are expected to remain significantly below the general public exposure guidelines	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Reasonable to assume construction of the new transmission line will result in potential exposure to increased EMF once the transmission line is energized.	No N/A	Yes Multiple projects have the potential to increase concerns related to EMF exposure once transmission lines are energized.	Not considered significant. Not considered significant because potential effects from EMF would be localized to areas below conductors and handled on a project specific basis.	
Land Use and Communities: Noise & Vibration	Yes Potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Potential disturbance as a result of periodic maintenance activities	Yes Construction noise issues	Yes Noise mitigation was reviewed at specific locations where noise levels exceeded MTO/MOE noise criteria (e.g. ≥65 dBA). However, the assessment concluded that noise mitigation is not technically and/or economically feasible. Thus, noise mitigation is not recommended.	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Noise from construction related activities could potentially cause temporary nuisance or disturbance effect for local residents	Yes There will be some operational noise from equipment at the new stations, primarily from the 230 kV transformers within the TS	Yes Reasonable to assume potential disturbance as a result of construction	Yes Reasonable to assume potential disturbance as a result of noise	Yes Several projects have identified noise and vibration effects associated with construction. Should several projects proceed at the same time these effects could be compounded.	Yes Several projects have indicated a potential for increased noise and vibration during operations and maintenance phases. Once built, these projects combined could have an increased negative effect resulting from increased background noise and vibration.	Not considered significant Noise and vibration during construction is temporary in nature. Long-term increases in background noise and vibration effects can be mitigated on a project specific basis within permissible limits. Specific operations are require to comply with site specific Environmental Compliance Approvals, Licenses, authorizations and/or noise regulations.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Physical Environment: Spills	Yes Potential inadvertent release of deleterious substances including oil, gasoline or other liquids.	Yes Potential inadvertent release of deleterious substances including oil, gasoline or other liquids as a result of periodic maintenance activities	Yes Comprehensive drainage, spills and sediment and erosion control plans will be in place during all stages of construction and operation of the site to avoid potential impacts to surface water and groundwater	Yes Comprehensive drainage, spills and sediment and erosion control plans will be in place during all stages of construction and operation of the site to avoid potential impacts to surface water and groundwater	Yes General construction activities such as vehicular and machinery operation and use of drilling fluids have the potential to change groundwater quality through minor containment releases. Spills consisting of materials that constitute a contaminant may affect groundwater and will therefore have to be managed. Contamination of surface water could occur through accidental spills from vehicle and machinery operation (e.g. drilling fluids, leaks) near waterbodies and watercourses. Washing equipment (e.g. excavator) could also potentially result in contaminant releases to	Yes Contamination of surface water could occur through accidental spills from vehicle and machinery operation (e.g. drilling fluids, leaks) near waterbodies and watercourses. Washing equipment (e.g. excavator) could also potentially result in contaminant releases to	Yes Potential inadvertent release of oil, gasoline or other liquid during construction and/or maintenance	Yes Potential inadvertent release of oil, gasoline or other liquid during construction and/or maintenance	Yes Reasonable to assume the potential inadvertent release of deleterious substances including oil, gasoline or other liquids	Yes Reasonable to assume the potential inadvertent release of deleterious substances including oil, gasoline or other liquids	Yes Several projects have identified the inadvertent release of deleterious substances as a potential during construction activities. Project specific mitigation and spill response can be implemented to mitigate concerns.	Yes Several projects have identified the inadvertent release of deleterious substances as a potential during operation phases. Project specific mitigation and spill response can be implemented to mitigate concerns.	Not considered significant While several projects have identified the risk of inadvertent release of deleterious substances the risk is at a project specific level. Project specific mitigation plans and spill response plans can be developed to manage project specific risks.
Natural Environment Resources - Physical Environment: Waste Generation	Yes Solid and/or liquid waste will be generated.	Yes Solid and/or liquid waste will be generated as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes The production of project-related waste could place additional stress on the capacity of local landfills	No N/A	Yes Solid and/or liquid waste would be generated during construction	No N/A	Yes Reasonable to assume solid and/or liquid waste will be generated	Yes Reasonable to assume solid and/or liquid waste will be generated	Yes Several projects have potential to generate waste materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.	No N/A	Not considered significant Several projects have potential to generate waste materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.
Natural Environment Resources - Physical Environment: Excess Materials Management	Yes Excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Excess materials including topsoil and subsoil, may be produced during site excavations as a result of periodic maintenance activities	Yes Surplus materials will be generated during construction, such as old pavement, guardrail materials, and concrete.	No N/A	Yes Although there are no known waste disposal sites located within or adjacent to the PSAs, improper disposal of waste material generated during construction activities could result in the contamination of soil, surface water and/or groundwater resources.	No N/A	Yes Excess material requiring disposal of off-site will be sampled and analyzed to determine its disposal requirements	No N/A	Yes Reasonable to assume that excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Reasonable to assume that excess materials including topsoil and subsoil, may be produced during site excavations.	Yes Several projects have potential to generate excess materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.	No N/A	Not considered significant Several projects have potential to generate excess materials during construction which may have effects to local communities if not handled properly. Project specific mitigation measures can be implemented to mitigate concerns.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Atmospheric Environment: Climate Change	Yes Emissions will be generated from vehicles and equipment.	Yes Emissions will be generated from vehicles and equipment as a result of periodic maintenance activities	No N/A	No N/A	No N/A	No N/A	Yes Emissions from vehicles and equipment during the construction and maintenance phases. Insulating mediums of Hydro One equipment contain Sulphur Hexafluoride, a commercially available non-toxic greenhouse gas	Yes Emissions from vehicles and equipment during the construction and maintenance phases. Insulating mediums of Hydro One equipment contain Sulphur Hexafluoride, a commercially available non-toxic greenhouse gas	Yes Reasonable to assume emissions will be generated from vehicles and equipment.	Yes Reasonable to assume emissions will be generated from vehicles and equipment.	Yes Several projects have identified increased potential for greenhouse gas emission releases associated with construction equipment not normally in operation in the construction area. These releases have potential to contribute to climate change through greenhouse gas emission releases. When combined, these projects together may produce larger emissions than individually on their own.	Yes Several projects have identified increased potential for greenhouse gas emission releases associated with operation activities . These releases have potential to contribute to climate change through greenhouse gas emission releases. When combined, these projects together may produce larger emissions than individually on their own.	Not considered significant While it is acknowledged that development of these projects will create emissions during construction and operations contributing to greenhouse gas releases, the emission sources (individual vehicles) are not considered significant in the context of the small overlapping project areas
Natural Environment Resources - Atmospheric Environment: Air Quality	Yes Potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Potential for fugitive dust and impacts to air quality from vehicle emissions as a result of periodic maintenance activities	Yes Standard mitigation will be used for dust control during construction	No N/A	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Exhaust emissions may be generated from vehicles and equipment during the construction phase. Dust may be generated from vehicles and equipment during construction, as well as the potential demolition of existing agricultural buildings and structures on the subject property.	No N/A	Yes Reasonable to assume the potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Reasonable to assume the potential for fugitive dust and impacts to air quality from vehicle emissions.	Yes Several projects have identified increased potential for negative air quality effects through construction releases of dust and airborne particulates. These releases will be temporary in nature and project specific mitigation can be implemented to mitigate project specific effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources – Atmospheric Environment: Noise and Vibration	Yes Potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Potential disturbance as a result of noise from periodic maintenance activities	Yes Construction noise issues	Yes Noise mitigation was reviewed at specific locations where noise levels exceeded MTO/MOE noise criteria (e.g. ≥65 dBA). However, the assessment concluded that noise mitigation is not technically and/or economically feasible. Thus, noise mitigation is not recommended.	Yes Residential and business properties may experience noise, dust and equipment exhaust associated with construction activity. However, during operation, no substantial air or noise emissions are anticipated to occur.	No N/A	Yes Noise from construction related activities could potentially cause temporary nuisance or disturbance effect for local residents	Yes There will be some operational noise from equipment at the new stations, primarily from the 230 kV transformers within the TS	Yes Reasonable to assume potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Reasonable to assume potential disturbance as a result of noise, including potential use of implosive splicing and their associated increased vibrations levels.	Yes Several projects have identified noise and vibration effects associated with construction. Should several projects proceed at the same time these effects could be compounded.	Yes Several projects have indicated a potential for increased noise and vibration during operations and maintenance phases. Once built, these projects combined could have an increased negative effect resulting from increased background noise and vibration.	Not considered significant Noise and vibration during construction is temporary in nature. Long-term increases in background noise and vibration effects can be mitigated on a project specific basis within permissible limits. Specific operations are require to comply with site specific Environmental Compliance Approvals, Licenses, authorizations and/or noise regulations.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Surface Water Resources: Soil Rutting & Vegetation Removals	Yes Potential for vehicles and equipment to create rutting in soils, creating ponding or channelization leading to additional erosion of soils. Vegetation removals have the potential for increases in both overland flow and water temperature, as well as mobilization and transport of organic debris and sediment to nearby watercourses and municipal drains.	Yes Potential for vehicles and equipment to create rutting in soils, creating ponding or channelization leading to additional erosion of soils as a result of periodic maintenance activities. Vegetation removals have the potential for increases in both overland flow and water temperature, as well as mobilization and transport of organic debris and sediment to nearby watercourses and municipal drains as a result of periodic maintenance activities	Yes The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. A number of individual roadside trees found throughout the project study area are expected to be removed due to grading requirements.	Yes Site preparation (e.g. vegetation clearing, site grading), construction of temporary stockpile areas, and excavation may negatively affect vegetation and ecological communities through direct loss. In addition, these activities may damage vegetation or degrade ecological communities through soil removal and/or disturbance, compaction, increased erosion, or sedimentation, altered surface water drainage, and/or soil or water contamination from construction equipment and/or materials storage and handling.	No N/A	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities.	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities. Accumulation of cleared vegetation during the construction phase.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified soil rutting and effects associated with construction.	Yes Several projects have indicated a potential for soil rutting and vegetation removals during operations and maintenance phases.	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Surface Water Resources: Dewatering	Yes Potential increase in surface water flows resulting from dewatering activities.	No N/A	Yes Uncontrolled runoff during construction or operation of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	Yes Construction dewatering during the pipeline installation has the potential to change surface water quantity. Where dewatering occurs, water level of waterbodies may be temporarily lowered during construction.	No N/A	Yes Removal of groundwater may results in temporary lowering of aquifers	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential negative effects from dewatering activities during construction. These effects are temporary in nature and project specific mitigation can be utilized to mitigate project specific concerns.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Surface Water Resources: Erosion and Sedimentation	Yes Potential for erosion, sedimentation and soil loss during site preparation and construction.	No N/A	Yes Without the implementation of appropriate mitigation measures, creation of erosion and generation of sediment during excavation and grading activities associated with the construction of the proposed improvements may impact the watercourses/municipal drains within the study area	No N/A	Yes Potential effects to fish and fish habitat resulting from pipeline replacement activities are primarily due to erosion and sedimentation. Disturbance to surficial soils associated with clearing and grubbing of riparian vegetation in close proximity to waterbodies results in an increased risk of erosion	No N/A	Yes Mobilization and transport of organic debris to nearby municipal drains as a result of site preparation and earthworks during the construction phase. Erosion and transport of sediment to nearby municipal drain as a result of site preparation, earthworks, and discharge of construction water from dewatering activities during the construction phase. Soil may be lost during site preparation due to rainfall	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified increased potential for erosion and sedimentation during construction activities. Project specific mitigation measures can be implemented to manage erosion and sedimentation issues.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Surface Water Resources: Construction work within areas regulated by Conservation Authorities	Yes Potential for infrastructure (towers, watercourse crossings) to be located within Conservation Authority regulated lands.	Yes Potential for infrastructure (towers, watercourse crossings) to be located within Conservation Authority regulated lands.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Source Water Protection: Source Water Protection (SWP)	Yes Potential for contamination of surface water through spills or leaks. Potential for impacts to designated surface water Intake and Wellhead Protection Area(s) and Significant Groundwater Recharge Areas. Potential for impacts to private drinking water wells.	Yes Potential for contamination of surface water through spills or leaks as a result of periodic maintenance activities Potential for impacts to designated surface water Intake and Wellhead Protection Area(s) and Significant Groundwater Recharge Areas as a result of periodic maintenance activities	Yes Uncontrolled runoff during construction or operation of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to source water protection during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Groundwater Resources: Groundwater Quality	Yes Disturbance of contaminated soil has the potential to contribute to groundwater contamination. Disturbance and compaction to soil has the potential to inhibit infiltration. Dewatering activities / removal of groundwater have the potential to result in temporary lowering of aquifers.	No N/A	Yes Uncontrolled runoff during construction of the Highway 401 improvements could result in contamination of groundwater through infiltration of potential contaminants, and/or surface water as a result of potential contaminants or sediment. There is also the potential for secondary effects via impacts to groundwater and surface water quality in relation to the watercourses within the study area.	No N/A	No N/A	Yes Excavations below the water table may be required for portions of the proposed pipeline alignment, particularly in areas where fine-textured surficial sediments occur at surface. In these areas, groundwater dewatering may be required to facilitate construction under dry working conditions. Construction dewatering has the potential to change groundwater quality. Where dewatering occurs, local water table elevations may be temporarily lowered during construction. These effects are confined to the Zone of Influence (ZOI) that is formed from dewatering activities are typically temporary in nature.	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to groundwater quality during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not considered significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Designated or Special Natural Areas: Important Bird Area (IBA)	Yes Potential for bird collisions within the Eastern Lake St. Clair IBA.	Yes Potential for bird collisions within the Eastern Lake St. Clair IBA.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Yes Reasonable to assume potential for bird collisions within the Eastern Lake St. Clair IBA.	Yes Reasonable to assume potential for bird collisions within the Eastern Lake St. Clair IBA.	No N/A	No N/A	No N/A

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Designated or Special Natural Areas: Significant Woodlands	Yes Removal of portions of woodlands (transition to compatible vegetation) within the ROW.	Yes Vegetation management within the ROW to ensure that incompatible vegetation does not threaten the safe and reliable operation of the transmission line.	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A
Natural Environment Resources - Natural Heritage Features: Vegetation	Yes Accumulation of cleared vegetation. Removal of vegetation within proposed activity work areas	No N/A	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Direct impacts to the right-of-way vegetation where construction is proposed are not anticipated to be significant due to the character, function and minor extent of the removal. The majority of the direct removal impacts are into the median areas. At least a component of the direct impacts at the interchanges can be considered temporary in that they are improvements to existing interchanges, so the removals are usually combined with removal and potential re-naturalization of abandoned sections of ramp/roadway. Other areas of vegetation will be temporarily disturbed for construction access.	Yes Removal of and/or damage to vegetation Loss and/or degradation of ecological communities including designated natural areas	Yes Removal of and/or damage to vegetation Loss and/or degradation of ecological communities including designated natural areas	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities. Accumulation of cleared vegetation during the construction phase.	Yes Removal of vegetation within proposed construction activity areas during construction and maintenance activities.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects vegetation during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	Yes Several projects have identified the need for permanent vegetation removal or removal of certain types of vegetation (compatible vs. non-compatible) as a result of infrastructure construction. The compounded effect of multiple infrastructure projects permanently removing vegetation could have a negative cumulative effect.	Not considered significant Vegetation removal is required for several projects, however within the area of overlap there are minimal vegetation removals anticipated. Project specific mitigation measures can be implemented to restore vegetation where possible. Compared to the larger landscape the anticipated project footprint areas are not expected to result in a significant level of vegetation removal.
Natural Environment Resources - Natural Heritage Features: Fish and Fish Habitat	Yes Potential disturbance to fish habitat as a result of vegetation loss, soil erosion, sedimentation, etc.	Yes Potential disturbance to fish habitat as a result of vegetation loss, soil erosion, sedimentation, etc. as a result of periodic maintenance activities	Yes Impact on fish habitat due to culvert extensions, new culverts and potential realignment of the McKoy Drain	Yes Impact on fish habitat due to culvert extensions, new culverts and potential realignment of the McKoy Drain	Yes Changes in fish habitat (including other aquatic biota habitat such as invertebrates) Fish mortality risk (including other aquatic such as invertebrates)	Yes Changes in fish habitat (including other aquatic biota habitat such as invertebrates)	Yes Disturbance to fish habitat as a result of activities (e.g. re-route of agricultural surface water feature, vegetation loss, soil erosion) during the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to fish and fish habitat during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	Yes Several projects have identified potential for permanent changes or effects to fish and fish habitat at specific water crossing locations and as a result of ancillary project activities.	Not Considered Significant Several projects have identified permanent potential effects to fish and fish habitat, project specific mitigation measures carried out through permitting, approvals and license requirements can mitigate project specific concerns at the project level.

Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Natural Heritage Features: Woodlands	Yes Removal of woodlot (transition to compatible vegetation) within the transmission ROW.	Yes Vegetation management within the transmission ROW to ensure that incompatible vegetation does not threaten the safe and reliable operation of the transmission line.	Yes Removal of individual roadside trees	Yes Removal of individual roadside trees	No N/A	No N/A	No N/A	No N/A	Unknown No woodlands are included in the area of overlap.	Unknown No woodlands are included in the area of overlap.	No N/A	No N/A	No N/A
Natural Environment Resources - Natural Heritage Features: Species at Risk (SAR)	Yes Potential disturbance or loss of SAR and/or SAR habitat during construction	Yes Potential disturbance or loss of SAR and/or SAR habitat during maintenance activities	No N/A	No N/A	Yes Loss and/or degradation of SAR habitat during construction Changes in habitat, mortality risk or behaviour of SAR during construction	No N/A	Yes Disturbance or loss of SAR as a result of habitat loss from construction activities	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to species at risk during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Natural Environment Resources - Natural Heritage Features: Wildlife Habitat	Yes Potential disturbance or loss of wildlife habitat, including habitat fragmentation during construction	Yes Potential disturbance or loss of wildlife habitat, including habitat fragmentation during maintenance activities	Yes Loss of wildlife during construction Localized impacts due to removal of common vegetation/habitat Localized potential for nesting by some species in adjacent vegetation that may be disturbed by the construction activities Wildlife crossings	No N/A	Yes Loss and/or degradation of wildlife habitat Mortality, harm and/or disturbance/displacement of wildlife	No N/A	Yes Disturbance to wildlife during activities in the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects to wildlife and wildlife habitat during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.

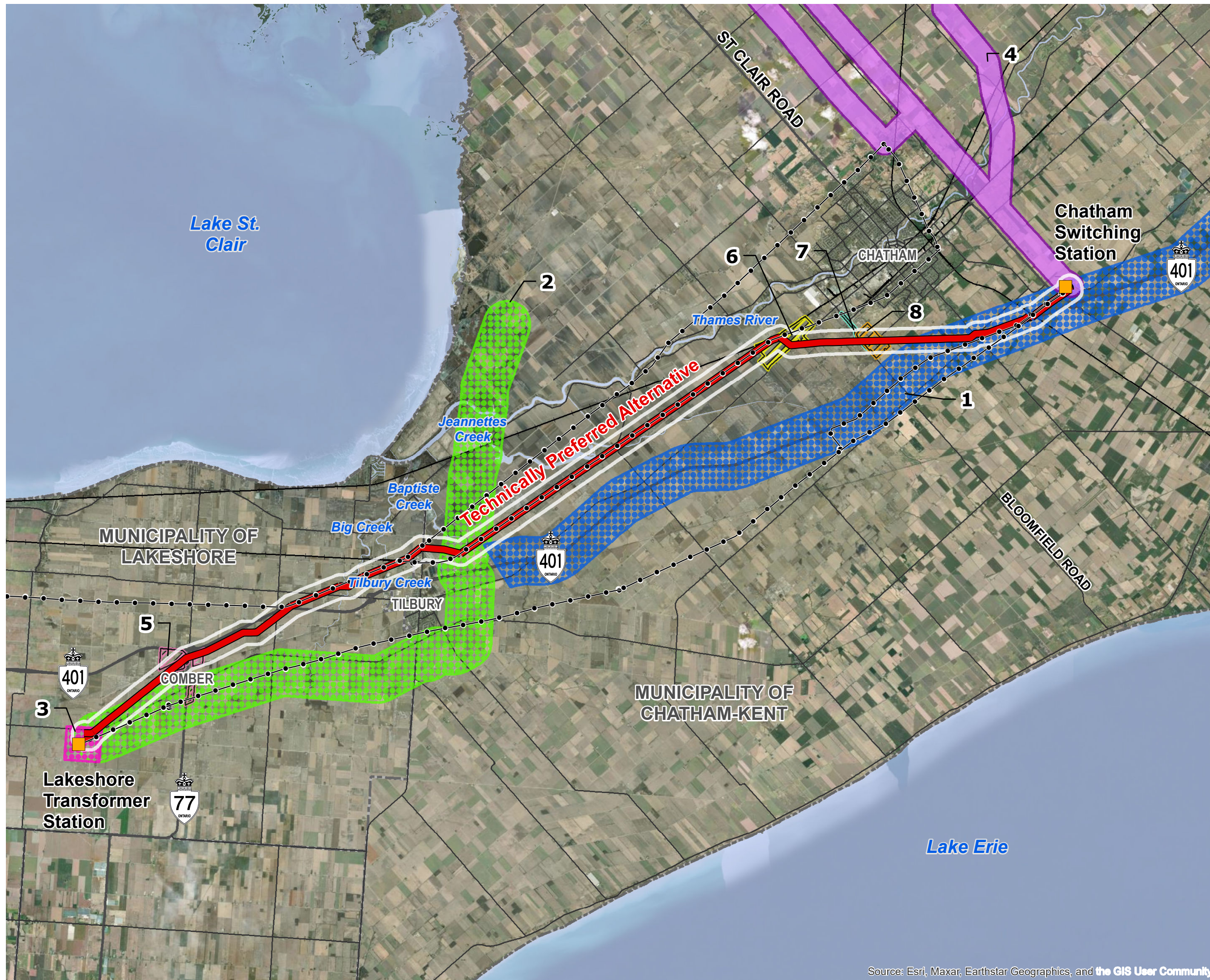
Project Specific Environmental Effects Summary													
Environmental Concern	Chatham to Lakeshore Transmission Line		Highway 401 Improvements Tilbury to London		Enbridge Panhandle Expansion Project		Lakeshore Transmission Station Project		St. Clair Transmission Line		Cumulative Effects Analysis		Determination of Significance
	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	Temporary Effect	Long-Term Effect	
Natural Environment Resources - Natural Heritage Features: Invasive Species	Yes Potential for inadvertent spread of invasive species propagules through the movement of soil, debris and/or plant material via construction vehicles and equipment.	No N/A	No N/A	No N/A	Yes Spread of invasive plant species could also occur as a result of vegetation clearing through the spread of invasive seeds on construction equipment and through disturbance of naturally vegetated areas allowing for colonization of invasive species	No N/A	Yes There is the potential for the proposed Project to facilitate the spread of non-native or invasive species that may occur within or adjacent to work areas during the construction phase	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for effects from invasive species during construction activities. Project specific mitigation measures can be implemented to manage potential temporary effects.	No N/A	Not Considered Significant Not considered significant because potential impacts are temporary in nature and can be mitigated through project specific measures.
Indigenous community valued components and interests	Yes Potential to effect traditional territories of Indigenous communities impacting areas of harvesting and hunting in the ROW during construction.	Yes Potential to effect traditional territories of Indigenous communities impacting areas of harvesting and hunting in the ROW during operation of the transmission line.	No N/A	No N/A	Yes Effects to traditional Indigenous territories, communities and practices The project may affect traditional territories of Indigenous communities, and during construction, harvesting and hunting in the construction ROW could be impeded.	Yes Effects to traditional Indigenous territories, communities and practices The project may affect traditional territories of Indigenous communities, and during construction, harvesting and hunting in the construction ROW could be impeded.	Yes The project could potentially affect First Nations interests	Yes The project could potentially affect First Nations interests	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Yes Several projects have identified potential for temporary effects to Indigenous communities from construction activities including lands with potential for harvesting and hunting activities.	Yes Several projects have identified potential for permanent effects to Indigenous communities from infrastructure activities including effects to lands with potential for harvesting and hunting activities.	Not Considered Significant Based on project specific mitigation and project specific net effects coupled with compensation commitments, cumulative effects are not considered significant within the area of overlap between project study areas used to assess this project
Recreational Resources	Yes Potential for temporary disturbance to tourism and enjoyment of recreational resources (e.g., trails, etc.) from construction equipment	Yes Potential for temporary disturbance to tourism and enjoyment of recreational resources (e.g., trails, etc.) from maintenance activities	No N/A	No N/A	No N/A	No N/A	No N/A	No N/A	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	Unknown Potential for effect unknown until St. Clair impact assessments and preferred route is identified.	No N/A	No N/A	No N/A













1.1.4 Summary of Cumulative Effects

The potential cumulative effects for the project were assessed by considering potential effects from other undertakings that interact and overlap with the Project LSA (500 m from the preferred route for the Chatham x Lakeshore transmission line). Potential effects were determined based on publicly available information from completed Environmental Assessments where possible, or based on anticipated potential project effects from other Hydro One projects being planned nearby.

The CEA determined that there are no areas of environmental concern that will result in a significant cumulative effect. The mitigation measures outlined for the Project, summarized in **Table 7-1**, provide adequate project specific mitigation that remain effective after considering cumulative effects from the other projects. In the event some or all of the projects identified proceed concurrently, temporary construction-related effects can be further coordinated for mitigation with project proponents.

**CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
FIGURE 7-1**



-  Switching Station
-  Technically Preferred Alternative (Rev00, May 2022)
-  Local Study Area (500m)
-  Existing Electrical Transmission Line
- Tier 1: Known Projects**
 -  1. Highway 401 Improvements, Tilbury to London
 -  2. Panhandle Regional Expansion Project
 - 3. Lakeshore Transmission Stations Project (Leamington Junction)
 -  Stations Project (Leamington Junction)
- Tier 2: Hydro One Future**
 -  4. St. Clair Transmission Line Project
- Tier 3 : Future Projects**
 -  5. Comber Business Park
 -  6. Chatham Rural Industrial Area
 -  7. Future CWTL
 -  8. Hitchcock Road and Hoard Road - Potential Future Development

SCALE 1:160,000

0 0.75 1.5 3 km



MAP DRAWING INFORMATION:
Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

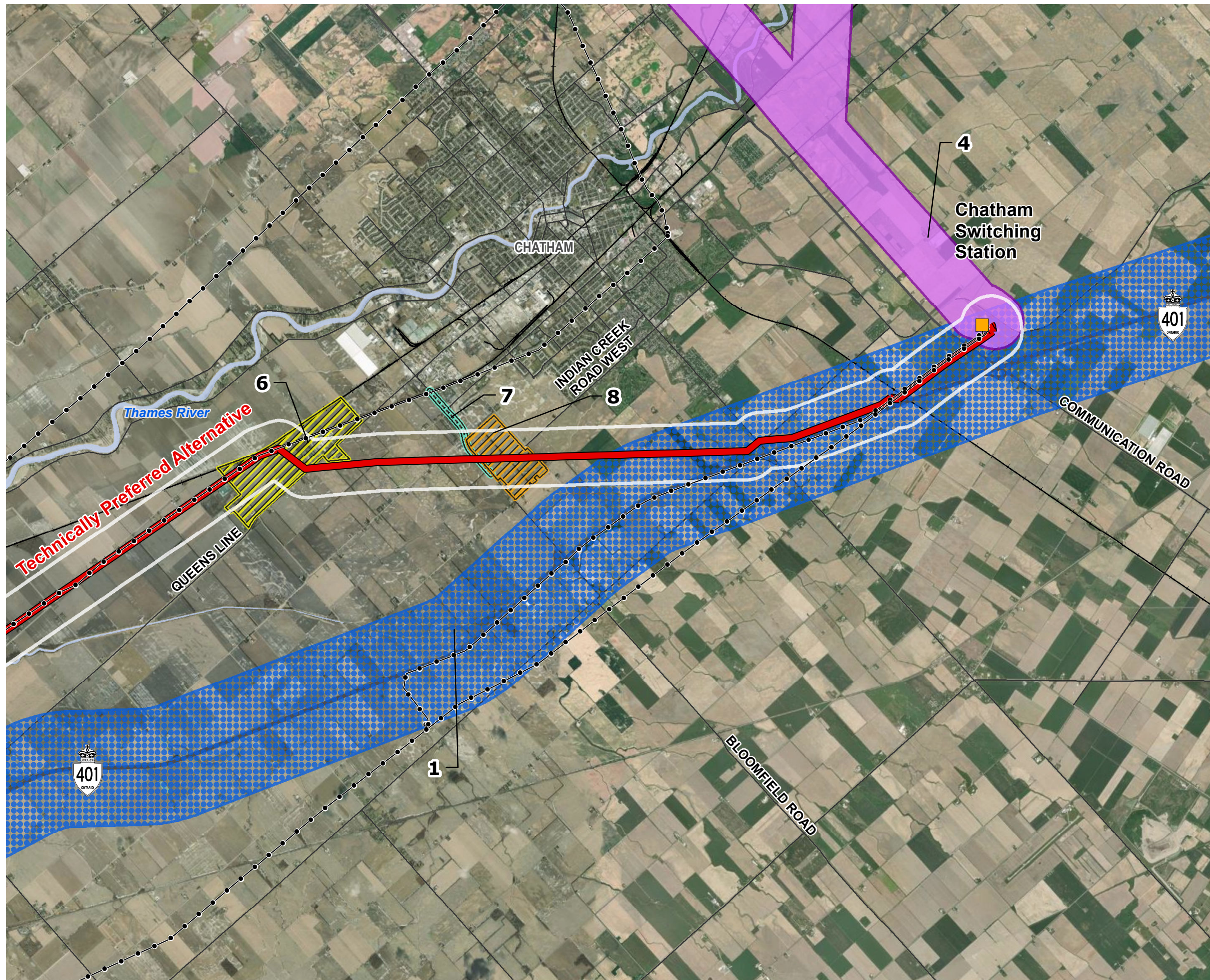
MAP CREATED BY: SFG/LMM
MAP CHECKED BY: -
MAP PROJECTION: NAD 1983 UTM Zone 17N












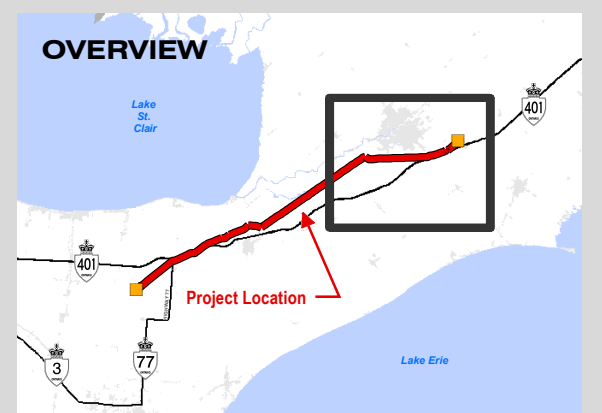
PROJECT: 19-1917
STATUS: DRAFT
DATE: 2022-06-30

**HYDRO ONE NETWORKS INC.
CHATHAM TO LAKESHORE LINE
CLASS ENVIRONMENTAL ASSESSMENT**

**CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
FIGURE 7-1 - EAST**



-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
- Tier 2: Hydro One Future Projects**
-  4. St. Clair Transmission Line Project
- Tier 3: Future Projects**
-  6. Chatham Rural Industrial Area
 -  7. Future CWTL
 -  8. Hitchcock Road and Hoard Road - Potential Future Development



SCALE 1:65,000
0 0.375 0.75 1.5 km






MAP DRAWING INFORMATION:
Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

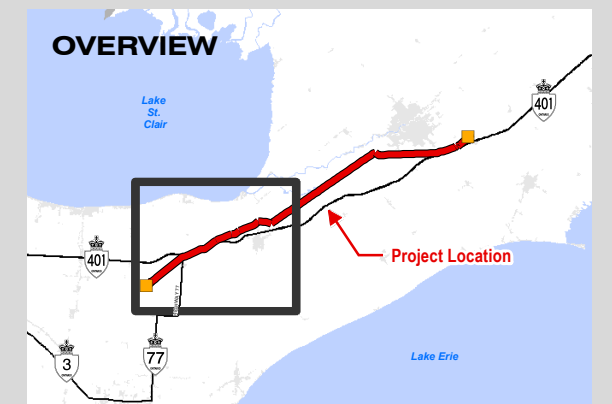
MAP CREATED BY: SFG/LMM
MAP CHECKED BY: -
MAP PROJECTION: NAD 1983 UTM Zone 17N



PROJECT: 19-1917
STATUS: DRAFT
DATE: 2022-06-30

CUMULATIVE EFFECTS ASSESSMENT
- ADJACENT PROJECTS
 FIGURE 7-1 - WEST

-  Switching Station
 -  Technically Preferred Alternative (Rev00, May 2022)
 -  Local Study Area (500m)
 -  Existing Electrical Transmission Line
- Tier 1: Known Projects**
-  1. Highway 401 Improvements, Tilbury to London
 -  2. Panhandle Regional Expansion Project
 -  3. Lakeshore Transmission Stations Project (Leamington Junction)
- Tier 3 : Future Projects**
-  5. Comber Business Park



SCALE 1:65,000
 0 0.375 0.75 1.5 km

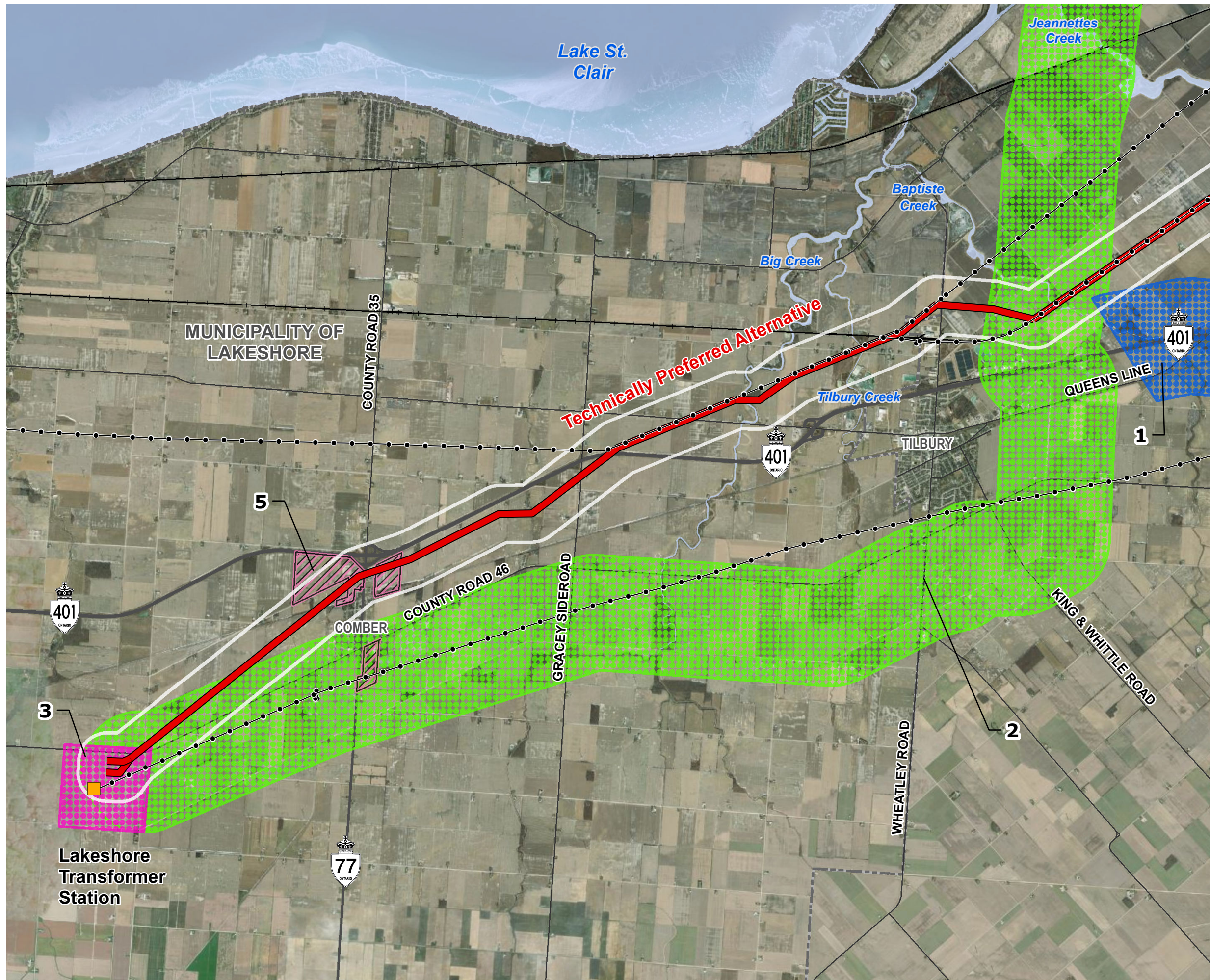


MAP DRAWING INFORMATION:
 Data provided by MNR, CanVec, Imagery is SWOOP 2015, Project data provided by Hydro One Networks and refined by Dillon Consulting Limited.

MAP CREATED BY: SFG/LMM
 MAP CHECKED BY: -
 MAP PROJECTION: NAD 1983 UTM Zone 17N



PROJECT: 19-1917
 STATUS: DRAFT
 DATE: 2022-06-30





September 20, 2022

Minister David Piccini
MECP
777 Bay Street, 5th Floor
Toronto ON M7A 2J3
Minister.mecp@ontario.ca

Kathleen O'Neill, Director
Environmental Assessment Branch, MECP
135 St. Clair Avenue West, 1st Floor
Toronto ON M4V 1P5
EABDirector@ontario.ca

To Minister Piccini and Kathleen O'Neill,

Re: Section 16 order request for Hydro One Networks Inc.'s proposed Chatham to Lakeshore Transmission Line

We received your July 5th letter requesting an update on Hydro One's engagement with COTTFN regarding the proposed Chatham to Lakeshore Transmission Line. We would like to note that our staff attempted to get an update on the request in May 2022 but were not directed to the appropriate office. It would be helpful in the future if there was a consistent staff contact assigned throughout the process.

Following the section 16 order request, Hydro One agreed to an extension to provide input to the draft Environmental Study Report (ESR). Our staff then coordinated community focus groups that culminated in a Culture and Rights Study (CRS) for the project. Through the CRS, community members provided powerful responses about cumulative effects of transmission lines across COTTFN's Traditional and Treaty Territory, and how that development impacts harvesting rights and their relationship to the land. Given the circumstances, it was not possible to gather more site-specific information.

In response to the CRS, Hydro One has indicated that the final ESR will refer to the CRS and include environmental mitigation measures that relate to concerns raised by COTTFN. Hydro One has committed to working collaboratively on biodiversity initiatives to compensate for lost habitat. We are unable to assess the adequacy of that initiative until those plans are underway.

As noted in the section 16 order request, it is essential for us to participate in archaeological and environmental fieldwork occurring within our Territory by sending Field Liaisons. Hydro One has been including our Field Liaisons in this work and has recently committed to ensuring funding for Field Liaisons in their EPC contracts as well.

Regarding capacity funding, we are currently working on a multi-year capacity agreement with Hydro One to ensure consistent funding across project cycles. Our staff also meet monthly with Hydro One representatives to maintain communication.





Deshkan Ziibiing
Chippewas of the Thames
First Nation Treaties, Lands
and Environment

320 Chippewa Road
Muncey, ON, N0L 1Y0
Tel: 519-289-5555
Fax: 519-289-2230
info@cottfn.com

We remain concerned about cumulative effects. Hydro One's consideration of cumulative effects complies with the requirements of Ontario legislation, but it is too narrow from the perspective of Indigenous rights. That said, intense fragmentation in southwest Ontario cannot be traced to a single existing or proposed project.

Nevertheless, habitat disturbance and land fragmentation substantially infringe on the ability of COTTFN citizens to practice their constitutionally protected, inherent rights. We need to see action from the Ontario government, in concert with major proponents, on anticipating, avoiding, and mitigating cumulative impacts to the Nation's Traditional and Treaty Territory. Cumulative effects must be adequately addressed at the regional planning level by the Ontario government, not only by the proponent at the project stage.

We request that the Ontario government convenes and funds regional discussions directly with First Nations and major industry proponents on cumulative effects. These discussions should collaboratively create plans to assemble data, incorporate and respect Indigenous Knowledge, and develop binding measures to ensure that all environmental assessment and regional planning processes capture the big picture impact on Indigenous rights. Hydro One should be part of those discussions but the lead role and responsibility lies with the Crown in right of Ontario.

Given Hydro One's actions and commitments, we would like to withdraw our section 16 order request on the Chatham to Lakeshore transmission line.

If you need further clarification, please reach out to our Energy Sector Consultation Coordinator listed below.

Sincerely,

Jacqueline French

Chief Jacqueline French
Deshkan Ziibiing – Chippewas of the Thames First Nation
jfrench@cottfn.com

Copy correspondence to:
Jennifer Mills
Energy Sector Consultation Coordinator
jmills@cottfn.com 519-289-5555 ext. 236



**Ministry of the Environment,
Conservation and Parks**

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**

Environmental Assessment Branch

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October 13, 2022

Chief Jacqueline French
Chippewas of the Thames First Nation
320 Chippewa Road
Muncey ON N0L 1Y0
jfrench@cottfn.com

Dear Chief Jacqueline French,

Thank you for your September 20, 2022, letter withdrawing the section 16 order request for Hydro One's proposed 230 kilovolt transmission line between Chatham-Kent and the town of Lakeshore (the Project).

Hydro One may now proceed to implement the Project, subject to any additional permits or approvals that may be required. Hydro One must implement the Project in the manner it was developed and designed, as set out in the Project documentation, and inclusive of mitigating measures and environmental and other provisions therein.

If you have any questions regarding this matter, please contact Lucy Zhang, Project Evaluator, at Lucy.Zhang@ontario.ca.

Yours sincerely,

Kathleen O'Neill

Kathleen O'Neill
Director
Environmental Assessment Branch

c: Jennifer Mills, Chippewas of the Thames First Nation
Matthew Jackson, Hydro One
Paul Dalmazzi, Hydro One

EA File No. 21018

Appendix B-8.4 Ministry of the Environment, Conservation and Parks

Table A-1 – Proponent Response to Section 16 Order Requests

PROPONENT:	Hydro One Networks Inc.
PROJECT TITLE:	Chatham to Lakeshore Transmission Line – Class Environmental Assessment for Minor Transmission Facilities
PROJECT LOCATION:	Town of Lakeshore, Municipality of Chatham-Kent / Southern Western Ontario
PREPARED BY:	Paul Dalmazzi, Environmental Planner, Hydro One Networks Inc.
DATE SUBMITTED TO MECP	October 4, 2021
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Issues and Concerns	Proponent Responses	Status
<p>We have a deep and longstanding connection to, and stake in, the Project area. Our past, present, and future connection to our lands must be honoured through deep consultation on any activity that may impact our traditional territory.</p> <p>It is imperative for Hydro One to understand that, regardless of how the government classifies land ownership today, the Project falls in the traditional territory of COTTFN. It is our responsibility to care for these lands and resources now and in the future. As such, COTTFN must be included in all decisions that impact these lands, waters, and resources.</p> <p>COTTFN therefore expects the government and project proponents, including Hydro One: to work with us in utmost good faith; cultivate trust-like relationships; incorporate COTTFN perspectives in decision-making procedures and outcomes; approach dispute resolution with an eye of reconciliation; understand and practice COTTFN cultural norms; interpret historic events from a COTTFN perspective; not infringe on Aboriginal and Treaty Rights; engage in effective and meaningful consultation with COTTFN; reasonably balance COTTFN interests in making calculations of the public</p>	<p>Hydro One’s goal is to be a trusted partner to Chippewas of the Thames First Nation (COTTFN) and we value deeply our relationship.</p> <p>Hydro One acknowledges and respects COTTFN’s “deep and longstanding connection to, and stake in, the Project area”, and recognizes that the Project falls within their traditional territory.</p> <p>Cultivating a “trust-like relationship”, engaging in “effective and meaningful consultation”, and involving COTTFN in all project decisions that affect COTTFN’s traditional territory, are key objectives of the Chatham to Lakeshore transmission project engagement process and we are committed to this important work.</p> <p>In addition, it is Hydro One’s objective to minimize infringements to COTTFN’s Aboriginal and/or treaty rights (economic or otherwise). Where COTTFN considers their rights and/or interests to be potentially impacted, Hydro One intends to work with COTTFN to identify measures to mitigate and/or accommodate/compensate for those impacts in order to minimize residual effects throughout the life cycle of the Project.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration</p>

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<p>good; and provide compensation where COTT FN economic interests are diminished (COTT FN 2021).</p>		<p>plans, and the Biodiversity Initiative for the project).</p>
<p>COTT FN will be requesting in a separate letter to the Minister of Environment, Conservation and Parks (MECP) that the Minister impose the following conditions on Hydro One pursuant to s. 16(3) of the <i>Environmental Assessment Act</i>.</p> <ol style="list-style-type: none"> 1. Hydro One must work with COTT FN to complete the TKUS and integrate the content of the TKUS into the Final ESR; 2. Hydro One must work with COTT FN to ensure that the TKUS informs a proper assessment of the Project’s adverse (and cumulative) impacts to COTT FN’s Indigenous and Treaty Rights, and that it revises the applicable sections of the Final ESR accordingly; 3. Hydro One must work with COTT FN to co-develop measures to address and mitigate any Project impacts on COTT FN’s Indigenous and Treaty Rights that are identified in the TKUS and subsequent revisions to the Draft ESR; 4. Hydro One must include all mitigation measures co-developed with COTT FN in the Final ESR, and must carry out such mitigation measures; 5. Hydro One must co-draft a report with COTT FN to the Minister confirming that the above- noted 4 conditions have been satisfied; and <p>the Minister must confirm in writing to Hydro One and COTT FN that the 5 above-noted conditions have been satisfied before Hydro One proceeds with the Project.</p>	<p>Hydro One offers the following perspective on COTT FN’s requested conditions:</p> <ol style="list-style-type: none"> 1. Hydro One looks forward to receiving TKUS information from COTT FN. As COTT FN is aware, Hydro One has agreed to extend the 60-day public review period for the draft ESR by an additional 30 days for Indigenous communities, through September 10, 2021. It is considered in the public interest to meet the targeted schedule in order to keep the project on track to be operational in 2025/2026, but we recognize there must be a balance and are committed to receiving and incorporating TKUS at any time during the life cycle of the Project. As such, if any TKUS information is received prior to the submission of the final ESR, Hydro One can review this information and include a summary within the final ESR as appropriate, potentially with reference to existing mitigation measures and commitments (such as those for some natural environment features) which may also serve to mitigate potential adverse effects to COTT FN Aboriginal and treaty rights. TKUS information received after the submission of the final ESR will be incorporated into project design, further development of project avoidance, mitigation, restoration and accommodation, determination of construction methods, construction rehabilitation and operations/maintenance. Hydro One also understands that the TKUS will form part of COTT FN’s community knowledge base, and could also potentially be applied to future Hydro One projects and operations in the area. 2. Noted and acknowledged. As stated in Answer No.1, any TKUS information received prior to the submission of the final ESR will be reviewed and incorporated into the final ESR to the extent that is feasible, but there is also the ability to further incorporate TKUS into the project design, further development of project avoidance, mitigation, restoration and accommodation, determination of construction methods, construction rehabilitation and operations/maintenance. 	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p>

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	<ol style="list-style-type: none"> 3. Hydro One would be pleased to work with COTTFN to develop measures that address and mitigate project impacts on COTTFN's Indigenous and treaty rights, to the extent feasible within the ESR and through the development of project design, the development of construction methods, and through post-construction restoration. 4. To the extent that is feasible, Hydro One will include identified mitigation measures in the final ESR, and will ensure that measures identified through project design are also included in the register of commitments for execution during construction and operations. 5. Hydro One would be pleased to co-develop a report to the Minister outlining how TKUS and mitigation will be incorporated into the project, including the final ESR. 	
<p>1. Inadequate consultation and recognition of COTTFN's governance and stewardship rights</p> <p>Consultation has been inadequate thus far. Proper consultation involves a two-way exchange of information, concerns, ideas, and future plans based on a meaningful and balanced relationship between the Proponent and the Nation. Instead, this consultation process has been top-down and one-sided, with Hydro One treating COTTFN as a "check mark" in the assessment process, rather than a self-governing Nation with rights and interests in the Project area. Overall, COTTFN knowledge and input was not included in project scoping, the identification of impacts, the alternatives assessment, nor in the development of mitigations.</p> <p>In general, most references to consultation regarding the identification of impacts and the alternatives assessment are vague and tied to all the potentially impacted with "Anishnawbek and Haudenosaunee communities". Throughout the dESR, Hydro One refers to consultation with "Anishnawbek and Haudenosaunee" communities as though we are one entity and that engaging with members from one community is the same as engaging with all communities. It is important to note that not all "Anishnawbek and</p>	<p>Hydro One respects appreciates and acknowledges that COTTFN is a self-governing Nation with unique rights and interests in the Project area. Repeated reference to Anishnawbek and Haudenosaunee communities was used to make a clear distinction between the individual communities that make-up these broader communities. At no time during the process was input received from participants, including COTTFN, considered or intended to be a "check mark", as it was always Hydro One's intention for input from Indigenous communities to meaningfully inform the planning of the project.</p> <p>As earlier stated, Hydro One's goal is to be a trusted partner to COTTFN and we recognize consultations and engagement is ongoing and there is more work to do together through collaboration.</p> <p>Since January 2020, as summarized in Section 3.6 of the draft ESR and further outlined in the Record of Consultation (Appendix B of the dESR), Hydro One has made efforts to seek input on all aspects of the project, including input into the evaluation of alternatives, identification of environmental effects and potential mitigation measures. Engagements included virtual information sessions, workshops, technical advisory meetings and the provision of input workbooks for</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e.</p>

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<p>Haudenosaunee Communities” are the same; each are self-governing entities. Each Nation has its own government, laws, norms, history, and culture. Hydro One’s consultation with certain Nations does not mean that they have consulted with all Nations with traditional territory in the Project area.</p> <p>Limited evidence of direct engagement with COTTFN is provided in dESR and its appendices. COTTFN does not equate sending emails with engaging on impacts to rights and title. While we appreciate that Hydro One may have made efforts to reach out, the efforts made do not equal consultation.</p> <p>Therefore, COTTFN input and knowledge has not been incorporated into the dESR and the way impacts specific to COTTFN have been identified and assessed for this Project has not been described within the dESR. The result has been a lack of integration of COTTFN Knowledge and input (Section 3 of this letter goes further into issues regarding lack of COTTFN knowledge in the dESR).</p> <p>COTTFN remain committed to working with Hydro One and want to ensure our concerns, knowledge and future plans for our territory are factored into the decision-making processes and further project planning. As such, COTTFN requires the following:</p> <p>Requirement 1. COTTFN requests further, more extensive, consultation on the Project. This should include ongoing discussions and collaboration between Hydro One and COTTFN. Discussions should cover the conditions listed above as well as all requirements listed in this letter, including but not limited to:</p> <ul style="list-style-type: none"> • An agreement on how COTTFN Knowledge and findings from the forthcoming TKUS will be considered in decision-making and further project planning including mitigation measures; • The co-development of mitigation plans and efforts that COTTFN determines to be necessary for the protection of our rights and interests; 	<p>communities, to name a few. Recognizing that some communities have capacity challenges, resources were made available, starting in April 2020, through Capacity Funding Agreements, to all participating communities to hire dedicated staff and to obtain assistance from outside professionals if required.</p> <p>In considering the balance of input received (community involvement) and the public interest, the dESR was finalized and released for public review in early June 2021, approximately 17 months after the Notice of Commencement.</p> <p>Given consultation and engagement is an ongoing process, it is important to note that input received after finalization of the ESR will still be extremely important in developing/refining project design, defining appropriate construction methods and identifying appropriate post-construction rehabilitation, all with the objective of identifying and minimizing impacts through a more detailed assessment of mitigation and accommodation measures than is typical of a Class EA Environmental Study Report.</p> <p>Requirement 1:</p> <ul style="list-style-type: none"> • Hydro One has committed to receiving and considering TKUS from Indigenous communities at any point throughout the Project. Further, Hydro One would be pleased to discuss how the forthcoming TKUS will be considered in decision-making and further project planning including mitigation measures with COTTFN; • Hydro One would be pleased to work with COTTFN to further develop mitigation plans to minimize potential impacts to COTTFN’s rights and interests and welcomes the forthcoming TKUS; • Hydro One is committed to providing COTTFN the opportunity to participate in the monitoring of Archaeological Assessment field surveys and look forward to receiving the names of monitors to arrange logistics; • Hydro One provided opportunity for COTTFN to participate in recent aquatic habitat field surveys and would be pleased to discuss any further opportunities for environmental monitoring as the project proceeds; 	<p>project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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<ul style="list-style-type: none"> • The involvement of COTTFN in future archaeology work and assessment, including the hiring of COTTFN Aboriginal Field Liaisons; • The involvement of COTTFN in future environmental monitoring, including the hiring of COTTFN environmental monitors; • Support for training COTTFN on cultural and environmental monitors; • Support for COTTFN land use planning initiatives, including but not limited to COTTFN’s current traditional plant rehabilitation efforts; and • Employment and contracting opportunities for COTTFN. <p>Requirement 2. COTTFN requires that the Proponent adapt its impacts assessment to identify impacts to each Nation separately, rather than all “Anishnawbek and Haudenosaunee” collectively. Please include in the ESR a summary table of issues, concerns, and recommendations raised by each affected group, including COTTFN, as well as Hydro One’s responses to these items. COTTFN wishes to address the gap specific to our rights and interests through ongoing or future Project-specific studies.</p> <p>Requirement 3. COTTFN requires flexibility in the Community Engagement Coordinator (CEC) funding into the post-construction monitoring phase. While COTTFN appreciates that Hydro One made CEC funding available, COTTFN was not able to find a CEC in time for this program and thus hired outside of the program and without these funds. COTTFN would like to be actively involved in all stages of the proposed Project and in all decision-making that has the potential to impact on COTTFN rights. COTTFN requests that the CEC funding and program be adapted to COTTFN’s circumstances by supporting the salary of our designated staff for the proposed Project - the Environment Technician in the Treaty, Lands, and Environment Department. We request that these funds be extended to support ongoing engagement beyond the construction phase into post-construction monitoring. This would</p>	<ul style="list-style-type: none"> • Any training required for environmental monitors to participate safely and in a meaningful way, will be provided; • Hydro One would be pleased to support COTTFN land use planning initiatives, including traditional plant rehabilitation efforts; • Hydro One is committed to maximizing economic participation of Indigenous communities in the Project and welcomes this shared goal by COTTFN. Employment and contracting efforts during construction will be made available through the EPC contractor that is selected through the Early Contractor Involvement process; COTTFN is encouraged to facilitate meetings directly with the ECI EPCs. <p>Requirement 2: In order to address impacts specific to COTTFN, it is necessary to receive information, such as TKUS that provides the information necessary to conduct this assessment. As discussed above, if COTTFN’s TKUS, or even some initial conclusions or partial findings, is provided prior to submission of the final ESR then this information can be incorporated into the document. As per the commitments made in the draft ESR, any information received after that time will be used to develop/refine project design, develop construction methods and develop plans for post-construction rehabilitation, including the identification of specific mitigation measures.</p> <p>Requirement 3: Hydro One would be pleased to discuss how best to provide resources to support the continued involvement of a COTTFN representative through environmental monitoring following construction.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest,</p>	

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<p>benefit Project communication and the relationship between Hydro One and the COTTfN community during key phases of the proposed Project.</p> <p>Requirement 4. COTTfN requires the Proponent to work with COTTfN to incorporate COTTfN’s land use and restoration initiatives in future project planning including rehabilitation and restoration planning. The dESR makes no efforts to consider how the proposed Project may impact our future use of the area and land use planning initiatives. While non-Indigenous land use policies and priorities are considered in the dESR, COTTfN’s land use priorities and objectives are not factored into project planning. The dESR states that “Hydro One will ... finalize restoration plans in consultation with appropriate stakeholders and the local communities, as necessary.” COTTfN would like to work with Hydro One to align our restoration activities with the plans of Hydro One to ensure that restoration objectives are appropriately informed by COTTfN’s Indigenous Knowledge and supportive of COTTfN’s future use of the area. This is discussed further in Section 4 of this letter.</p> <p>Requirement 5: In order to ensure the adequacy of the alternatives assessment, Hydro One must integrate criteria and weighting agreed to by all the potentially impacted Indigenous Nations; undergo a multi-party re-evaluation process including Nation- selected representation from each Nation; and work with COTTfN to integrate the results of the COTTfN’s TKUS prior to this re-evaluation process.</p> <p>Requirement 6. Given the recent increased recognition and emphasis on the harms created by colonization, residential schools, and Canadian policies, COTTfN requests that Hydro One act in good faith and support COTTfN’s current initiatives on burial site exploration at the Mt. Elgin residential school. The extent of this support and can be discussed through further consultation and engagement.</p>	<p>and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p> <p>Requirement 4: As per commitments made in the ESR, Hydro One would be pleased to work with COTTfN to incorporate COTTfN’s land use and restoration initiatives in future project planning including post-construction restoration planning as well as the Biodiversity Initiative that Hydro One plans to undertake for the Chatham x Lakeshore project.</p> <p>Requirement 5: Given the robust evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. Hydro One is however committed to engaging with COTTfN to deliver on the commitments outlined in this document and throughout our discussions to reduce and mitigate against potential impacts and to meaningfully incorporating inputs provided.</p> <p>Requirement 6: Hydro One would welcome the opportunity to discuss opportunities to support COTTfN’s current initiatives on burial site exploration at the Mt. Elgin residential school.</p>	
<p>2. Lack of recognition of historical context and ongoing pressures on COTTfN lands and resources</p> <p>The dESR does not consider or address cumulative effects or historical context. Good practice demands the assessment of the existing cumulative</p>	<p>Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to put pressure on COTTfNs current and future use of lands and resources.</p>	<p>To be addressed in the final ESR through the addition of a</p>

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<p>effects context, as it may be important even if the proposed Project’s effects are considered minor by the Proponent. The legacies of settlement and development, and associated land conversion within the Project area have had a substantial impact on COTTfN members’ abilities to access and use lands and resources within COTTfN traditional territory. These ongoing and cumulative effects should not be taken as a reason to further develop on our traditional territory and instead should be understood as added pressure on COTTfN lands and resources and must be properly considered in mitigation efforts.</p> <p>This lack of consideration of the existing cumulative effects context is another consequence of inadequate consultation with COTTfN. Similarly, the assessment does not robustly address the proposed Project’s effects on COTTfN’s current use of lands and resources, nor does it take into account our desired future use of our lands by COTTfN members for traditional purposes. As a result, the baseline data and subsequent assessment provide insufficient information to understand the nature and magnitude of potential Project effects on COTTfN.</p> <p>Requirement 6: COTTfN requires that the Proponent work with COTTfN to include revisions to the dESR that include an assessment of impacts to COTTfN Aboriginal and Treaty Rights and interests, as well as impacts from past, present, and reasonably foreseeable project activities in the area. The spatial and temporal scopes of these supplemental assessments must be defined in collaboration with COTTfN.</p> <p>Requirement 7: COTTfN requests that the Proponent provide more information on discharge water, including anticipated volumes, and an adequate characterization of impacts and impact pathways, magnitude, extent, likelihood of effects.</p>	<p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the Independent Electricity System Operator (IESO) as a starting point for the EA and only the technically viable alternative routes were developed and evaluated through the Class EA process.</p> <p>Planning for this project is subject to the Class EA for Minor Transmission Facilities, 2016 (Class EA for MTF), which is the proponent’s legal compliance mechanism under the <i>Environment Assessment Act</i>. Section 6.5 of the Class EA for MTF states: <i>Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</i></p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as other cumulative effects beyond the immediate project area), is outside the scope of the Class EA for MTF and often Hydro One’s mandate, awareness or control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential “induced developments” may result in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Subsequent projects also require their own planning processes, which often makes knowledge of siting or locations of assets (tied to potential effects) impossible to predict before that planning is undertaken.</p> <p>That said, Hydro One would be pleased to discuss further how the Chatham x Lakeshore transmission project could affect COTTfN’s current use of lands and resources, as well as plans for future use of same, and examine opportunities to mitigate potential effects. If information necessary to assess/discuss these issues is provided prior to submission of the final ESR, Hydro One will examine how best</p>	<p>new section describing cumulative effects, in line with the requirements of the Class EA for MTF.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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	<p>to incorporate the information into finalization of the ESR. If information is received after submission of the final ESR, it will be included in the subsequent phases of the project such as development of detailed construction and environmental mitigation plans and post-construction rehabilitation plans.</p> <p>Requirement 6: (this is the second requirement 6): See response to No.2, immediately above.</p> <p>Requirement 7: Hydro One would be pleased to provide more information on discharge water, including anticipated volumes and to discuss impacts, impact pathways, magnitude, extent and likelihood of impacts, with COTTFN. As this information will require consideration of both detailed design and construction methodology (e.g., tower footing specifications) as well as further site-specific information (e.g., geotechnical information) not yet available, Hydro One expects this information to be made available later in the detailed design and construction planning process, closer to the commencement of construction.</p>	
<p>3. Lack of integration of COTTFN knowledge in assessment process</p> <p>The dESR includes no COTTFN-specific knowledge in any aspect of the assessment and project planning, including identification of impacts, the alternatives assessment, and mitigation planning. We appreciate that Hydro One intends to include the findings from COTTFN’s ongoing Traditional Knowledge and Use Study (TKUS) into the next stages of Project Planning; however, our knowledge should have also been considered in the identification of impacts, mitigations, and the development of the project plan <u>before</u> a preferred alternative was identified. Indigenous Knowledge (IK) should inform all aspects of the project design and assessment since the project is being proposed in COTTFN’s traditional territory and there is a body of knowledge that should have been used to better understand the past and future ecological and cultural uses of the area.</p> <p>In general, the Proponent’s conclusions that there will be no measurable adverse impacts on COTTFN’s CULRTP demonstrates how its technical</p>	<p>See Response to G3, NO.1, above.</p> <p>Regarding the COTTFN Cultural heritage information, from the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTFN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in</p>

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<p>findings diverge from Indigenous understandings and perspectives and highlights the need for proper, Indigenous-led integration of COTTfN Indigenous Knowledge.</p> <p>COTTfN finds it especially troubling that the dESR does not consider COTTfN’s cultural heritage within the Project area. COTTfN cultural heritage information was not sought or included in dESR. Therefore, the assessment did not benefit from COTTfN’s Indigenous Knowledge related to key places and areas of historic and ancestral use and occupancy.</p> <p>Requirement 8: Hydro One must work with COTTfN to incorporate the results of the COTTfN TKUS into the final ESR, future decision-making, and Project planning including in the development and implementation mitigation measures and monitoring plans. This will require a modification and revisions to the ESR based on guidance from COTTfN. Hydro One was unwilling to wait for COTTfN’s TKUS as a part of our comments package for the dESR, and as such the level of detail provided in this submission is limited by COTTfN’s inability to consult with knowledge holders. While COTTfN appreciates that Hydro One has its timeline, it is more important that irrevocable actions are not taken until COTTfN can add its knowledge into the assessment of acceptable and preferred alternative routing for the proposed Project. It is imperative that COTTfN knowledge is a part of this assessment and project planning.</p>	<p>If any such information can be provided going forward (i.e., following submission of the final ESR) either resulting from the TKUS or otherwise, Hydro One will review and consider this information in the subsequent planning phases of the Project.</p> <p>Requirement 8: Hydro One will examine how best to incorporate COTTfN TKUS information when received and discussed with COTTfN. . At a minimum, this information will be included in the development/refinement of project design, development of construction methodologies and development of post-construction rehabilitation plans. Either way, Hydro One considers it very important to work with COTTfN to identify mitigation/accommodation measures that will minimize impacts to COTTfN’s rights and interests.</p>	<p>later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>4. Inadequate understanding of Project impacts and impact pathways that may adversely affect COTTfN’s constitutionally protected rights and interests within our traditional territory</p> <p>The dESR was prepared in the absence of relevant information about COTTfN’s knowledge and use of the Project area and fails to identify impact pathways related to COTTfN’s Aboriginal and Treaty rights and interests. In a survey conducted by COTTfN, all respondents identified the ongoing and future importance of the area for our rights and interests (COTTfN Survey, August 5-6, 2021). The survey respondents noted that the area is used for fishing, hunting, and harvesting. The respondents likewise noted that the</p>	<p>Hydro One looks forward to receiving COTTfN’s TKUS information, as well as other information received from survey respondents and other community members in regards to the identification of potential impacts and impact pathways related to COTTfN’s Aboriginal and Treaty rights and interests.</p> <p>Not having received this information from COTTfN prior to the selection of the preferred route alternative, the Hydro One team developed criteria for the comparison of route alternatives and the assessment of potential project impacts using factors that may address many of the potential impacts identified by COTTfN community members, including:</p>	<p>Several aspects of this comment have been addressed in the draft ESR.</p> <p>To be addressed in the final ESR where information is provided prior</p>

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<p>Project falls within or near important wildlife habitats, fish habitats, and traditional plant zones (areas where traditional plants grow and are harvested). The latter is particularly important because it is difficult to find areas where traditional plants still grow, so the loss of any traditional plant zones can have profound impacts on our rights and interests.</p> <p>In short, our technical review and preliminary discussion with members have identified several potential impacts to our rights and interest including: a) impacts to hunting rights via impacts to wildlife and wildlife habitat (particularly migratory birds and waterfowl); b) impacts to fishing rights via impacts to water and aquatic species; c) impacts to harvesting rights via impacts to ability to pick traditional plants, impacts to vegetation and traditional plants and medicine; and d) impacts to tangible and intangible cultural heritage resources.</p> <p>The assessment of project effects on COTTFFN must recognize that COTTFFN’s ability to practice our Aboriginal and Treaty Rights has been severely limited in the project area due to land alienation, agricultural development, urbanization, transportation infrastructure and utilities. The dESR fails to recognize this historical, cumulative context and the consequent vulnerability of COTTFFN to additional incremental impacts.</p> <p>The dESR fails to consider potential impacts on COTTFFN’s ability to harvest culturally important vegetation, including medicinal plants, due to project-related clearing and the application of herbicides. Given the historical cumulative alienation of COTTFFN’s lands and resources, <i>all</i> potential vegetation harvesting sites are of high value to COTTFFN. The dESR also fails to identify a role for COTTFFN in identifying reclamation objectives, which not only misses the opportunity to incorporate COTTFFN Indigenous Knowledge, but also fails to respect COTTFFN’s stewardship rights and responsibilities.</p> <p>The dESR’s assessment of wildlife impacts fails to take into account culturally important species for COTTFFN, instead focussing primarily on rare and at-risk species. While rare and at- risk species are important, the dESR needs to consider species that are essential to the practice of COTTFFN’s Aboriginal and Treaty rights. This includes not only the species, but also their habitat. For</p>	<p><i>a) Impacts to hunting rights via impacts to wildlife and wildlife habitat (particularly migratory birds and waterfowl);</i></p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address these potential impacts with a criterion, “Areas that support hunting/trapping/harvesting grounds”. As per similar comments received for other communities prior to the selection of the preferred route, this criterion was not limited to specifically identified areas of current use but rather was applied to capture effects to all potential habitats which may provide or support these uses, applying information collected from the natural environment field program for the Class EA such as Ecological Land Classification (ELC) and aquatic habitat assessments.</p> <p><i>b) Impacts to fishing rights via impacts to water and aquatic species;</i></p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of the route alternatives intended to address these potential impacts with a criterion, “Areas that support fish bearing waters with identified or inferred habitat of game fish”. Similar to the criterion mentioned above, this criterion captured effects to all areas supporting fish and aquatic habitats and species and therefore supported both current and potential fishing uses throughout the region.</p> <p><i>c) Impacts to harvesting rights via impacts to ability to pick traditional plants, impacts to vegetation and traditional plants and medicine</i></p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address these potential impacts with criteria described above, plus the criterion, “Effects to rare/undisturbed native habitats/ ecosystems”. Factors that were measured to understand these potential impacts included, “Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism”. Based on</p>	<p>to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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<p>example, waterfowl are highly significant to COTTfN, yet the dESR's assessment of potential wetland impacts is perfunctory and not carried through to an assessment of wildlife impacts. Similarly, the dESR only considers impacts to "significant woodlands," but does not consider potential impacts to woodlands not considered to be significant which may nonetheless provide important habitat to COTTfN's valued species. In areas subject to a high degree of deforestation, all remaining treed areas take on a higher importance. Additionally, the Project is located in the Eastern Lake St. Claire Important Bird Area but the dESR does not consider potential cumulative effects of the project on migratory birds in combination with existing transmission lines and wind turbines.</p> <p>The dESR fails to consider the potential impacts of the project on COTTfN's fishing rights. Instead, the dESR states that the Project would obtain the necessary permits and approvals from MECP, Conservation Authorities and Department of Fisheries and Oceans would be obtained before the commencement of work that has the potential to adversely affect fish and fish habitat. Obtaining such permits may not be protective of COTTfN's rights, which must be adequately assessed and vigorously protected.</p> <p>The Project has the potential to interact with tangible and intangible elements of COTTfN's cultural heritage. COTTfN cultural heritage includes both tangible and intangible values including culturally important sites and places (such as spiritual sites, historical areas, burial grounds and ceremonial sites), connection to place, knowledge transmission, and cultural continuity. Each of these components should have been considered in the Proponent's assessment of cultural heritage resources in the Project area; however, the dESR failed to do so. The dESR concludes that the Project does not interact with any cultural landscapes, but does so in the absence of appropriate consultation with COTTfN. Survey respondents noted that they are concerned that the proposed Project would impact members' ability to practice culture thereby impacting knowledge transmission and the ability for COTTfN to care for their lands and water into the future.</p>	<p>input received from participating Indigenous communities, many of these habitat types are considered traditional habitats used for medicine gathering and other important cultural uses of the land.</p> <p>d) Impacts to tangible and intangible cultural heritage resources.</p> <p>From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTfN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>Hydro One would like to clarify that the draft ESR does include assessment of effects to all vegetation (i.e., not limited to only significant woodlots), both in the evaluation of route alternatives and in the description of environmental effects and proposed mitigation measures. Similarly, Hydro One would like to reiterate the commitment made in the draft ESR that TKUS or other information or input provided by Indigenous communities, including COTTfN, will be considered and incorporated into the project to the extent feasible, and that this commitment does extend to aspects of the project such as post-construction restoration and the Biodiversity Initiative that Hydro One has committed to undertake for the Chatham x Lakeshore project.</p> <p>Concerns that the proposed Project could impact COTTfN community members' ability to practice culture thereby impacting knowledge transmission, are important to Hydro One. As Hydro One and COTTfN continue to identify potential impacts and measures to mitigate potential impacts, these concerns will be addressed.</p>	

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<p>Requirement 9: COTTFN requires that Hydro One incorporate the results of COTTFN's forthcoming TKUS into its ESR to evaluate Project impacts to, and infringements on, COTTFN Aboriginal Treaty Rights and interests.</p> <p>Requirement 10: Hydro One must conduct further archaeology and heritage assessments with COTTFN, as well as other impacted Indigenous Nations in order to address gaps in archaeology assessment with respect to Indigenous use and values.</p> <p>Requirement 11: COTTFN requires that Hydro One consults with COTTFN regarding key culturally important species of concern in relation to the Project, wildlife habitat, and natural areas including woodlands. These discussions should include a consideration for whether additional studies (e.g., regarding fish spawning locations, culturally important wildlife and ecosystems, and natural areas) utilizing COTTFN Indigenous Knowledge (IK) are required. The results should be reported in revisions to the ESR.</p>	<p>Requirement 9: See response to Requirement 8.</p> <p>Requirement 10: As described in the draft ESR, Hydro One has committed to conducting additional archaeological and heritage assessments and has offered to include COTTFN representatives in the upcoming archaeological assessment field surveys and providing opportunities for COTTFN to review reports. Hydro One looks forward to working with COTTFN to discuss any further information that COTTFN is able to provide.</p> <p>Requirement 11: Hydro One looks forward to working with COTTFN to identify key culturally important species of concern in relation to the Project, including wildlife habitat, and natural areas including woodlots. As Hydro One and COTTFN continue to identify potential impacts and measures to mitigate potential impacts, input received from COTTFN, including information provided by the TKUS, will be reviewed and discussed and used to further identify specific mitigation measures.</p> <p>If the COTTFN TKUS information is provided prior to submission of the final ESR, Hydro One will examine how best to incorporate the information into finalization of the ESR. If information is received after the submission of the final ESR, it will be considered in the development/refinement of project design, development of construction methodologies and development of post-construction rehabilitation plans. Either way, Hydro One considers it very important to work with COTTFN to identify mitigation/accommodation measures that will minimize impacts to COTTFN's rights and interests.</p>	
<p>5. Inadequate mitigations for offsetting impacts from the proposed Project</p> <p>The dESR does not identify an appropriate role for COTTFN in the development and implementation of environmental mitigation and monitoring plans, restoration plans and ongoing project monitoring. This violates COTTFN's governance and stewardship rights and obligations. This is</p>	<p>Hydro One wishes to support COTTFN's governance and stewardship rights and obligations. We would be pleased work collaboratively to discuss an appropriate role for COTTFN in the development and implementation of environmental mitigation and monitoring plans, post-construction restoration plans and ongoing project monitoring.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous</p>

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<p>particularly concerning given inadequacy of Hydro One’s weakly worded mitigation measures. Many mitigation measures presented in the dESR use qualifying language such as “where practical” and “where feasible.” Such language renders the measures practically unenforceable. COTTfN therefore finds the mitigation measures to be incomplete.</p> <p>Requirement 13: COTTfN requires Hydro One develop more meaningful mitigations that will actually and effectively mitigate Project impacts on wildlife, vegetation, aquatic species, COTTfN cultural heritage, and COTTfN Aboriginal and Treaty Rights. Hydro One must involve COTTfN in mitigation development, refinement, and implementation to ensure that final routing, management plans and monitoring incorporate COTTfN’s knowledge and minimize impacts on COTTfN’s Aboriginal and Treaty Rights. This may include, but is not limited to:</p> <ul style="list-style-type: none"> • Plant monitoring and mitigations efforts including support for COTTfN’s ongoing traditional plant rehabilitation efforts, the relocation of traditional plants from the Project area to COTTfN’s protected areas, and the development of a vegetation plan in collaboration with COTTfN; • Water monitoring and mitigation efforts; • Other ecological mitigations and monitoring activities including hiring and supporting training a COTTfN environmental monitors, consultation regarding tree removal plans and revegetation, and support for COTTfN in the Proponent’s Biodiversity Initiative; and • Cultural heritage monitoring and mitigation efforts, including hiring and supporting training COTTfN aboriginal field liaisons, the development of an archaeology protocol in collaboration with COTTfN, and involvement of COTTfN in the Stage 2 assessment for the Project. 	<p>As more detailed and specific design and construction plans are developed for the project, the environmental mitigation measures prescribed for certain situations will also become more well-defined. As the detailed plans required for this level of specificity have not yet been developed, the mitigation measures described in the draft ESR include the suite of potential mitigation measures that could be applied for the project and specifically prescribed during the detailed design and construction planning phase of the project. As not every mitigation measure is feasible or practical in all areas, these qualifying statements are important to note that some measures will be applied to specific areas or circumstances to which they are best suited, as identified in subsequent detailed construction and environmental mitigation plans.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Requirement 13: (note there is no Requirement):</p> <p>See response to G7 – No. 5, above.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p>	<p>communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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<p>Hydro One should fund these initiatives and ensure such funding is available throughout the life of the Project (depending on the type of program).</p>	<p>Hydro One has and will continue to work with COTTFN to provide capacity funding to support the ongoing consultation / engagement on the Project. We remain open to continuing this discussion and if there are specific requirements, we remain open to discussing as the Project advances.</p>	<p>Addressed.</p>
<p>Depth and approach to consultation and engagement. Hydro One has not yet adequately consulted with Chippewas of the Thames First Nation (COTTFN) on the Project. In general, the consultation process has been top-down and one-sided. Proper consultation involves a two-way exchange of information based on a Nation-to Nation relationship between the Proponent and the Nation / Indigenous government. For example, Hydro One did not include COTTFN in project scoping or identification of impacts, Hydro One did not fully consult COTTFN on project routing in the alternatives assessment, nor did Hydro One include COTTFN in the development of mitigations. The result has been a lack of integration of COTTFN Knowledge and input.</p> <p>REQUEST: COTTFN requests further formalization of the relationship between COTTFN and Hydro One. This should include the further consultation meetings promote the exchange of information where COTTFN can share their knowledge and inform the project.</p> <p>COTTFN also asks that Hydro One not file its final Environmental Study Report (ESR) until the results of the COTTFN Traditional Knowledge and Use Study (TKUS) are available and work with COTTFN to ensure the findings from the study are incorporated into the ESR.</p> <p>COTTFN recommends the adaption and extension of Community Engagement Coordinator (CEC) funding into post-construction monitoring phase. The draft Environmental Study Report (dESR) states: <i>“As part of its initiatives to support and build capacity for the Haudenosaunee and Anishnawbek communities that are participating in the Project, Hydro One offered each participating community the financial resources necessary to</i></p>	<p>Hydro One recognizes that consultation / engagement is an ongoing process that continues throughout the life cycle of the Project. We are committed to continuing to work together and improving our relationship with COTTFN.</p> <p>Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Further detail is provided in the Record of Consultation in Appendix B.</p> <p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project and we are committed to continuing this work throughout the life cycle of the Project.</p> <p>If COTTFN is able to provide the TKUS, or any similar information, to Hydro One prior to submission of the final ESR, Hydro One will work to incorporate that information into the final ESR.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the</p>

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<p><i>hire a Community Engagement Coordinator (CEC).</i>” While COTTfN appreciates that Hydro One made CEC funding available, COTTfN was not able to find a CEC in time for this program and thus hired outside of the program and without these funds. The dESR goes on to explain that “CECs will continue to be retained through to the commencement of construction.” COTTfN wants to be actively involved in all stages of the Project and in decision-making related to impacts to COTTfN rights. COTTfN requests that the CEC funding and program be adapted to COTTfN’s circumstances by supporting the salary of our designated staff for this project, the Environment Technician in the Treaty, Lands, and Environment Department. We request that these funds are extended to support ongoing engagement beyond the construction phase into post-construction monitoring. This would benefit Project communication and the relationship between Hydro One and the COTTfN community during key phases of the Project</p>	<p>Hydro One is open to discussions with COTTfN on how to best utilize the capacity funding provided and would welcome additional dialogue on this request as the Project advances.</p>	<p>Biodiversity Initiative for the project).</p>
<p>Lack of consideration of COTTfN’s cultural heritage within the Project area. The assessment only includes consideration of “built” heritage resources. COTTfN cultural heritage information was not sought or included in Section 4.3 of the dESR. Therefore, the assessment did not benefit from COTTfN’s Indigenous Knowledge related to key places and areas of historic and ancestral use and occupancy. COTTfN cultural heritage includes both tangible and intangible values including culturally important sites and places (such as spiritual sites, historical areas, burial grounds, and ceremonial sites), connection to place, knowledge transmission, and cultural continuity. Each of these components should have been considered in the Proponent’s assessment of cultural heritage resources in the Project area.</p> <p>REQUEST:</p> <p>Work with COTTfN to integrate into the final ESR information on COTTfN cultural heritage, including spiritual sites, historical areas, and ceremonial sites. This update should be prepared in collaboration with COTTfN.</p>	<p>From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTfN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on COTTfN cultural heritage, and incorporating that information into subsequent phases of the project.</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project</p>

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		(i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>Lack of consideration of COTTFN’s land use planning and objectives. While settler communities’ and governments’ land use policies and priorities are considered in the Proponent’s assessment, COTTFN’s land use priorities and objectives need to be factored as well into design/ siting of the transmission line.</p> <p>REQUEST: COTTFN requests that the Proponent address this assessment gap by seeking information from COTTFN regarding land use planning priorities and objectives, and potential conflicts arising from the proposed Project.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on COTTFN land use planning priorities and objectives, and incorporating that information into subsequent phases of the project.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the</p>

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Issues and Concerns	Proponent Responses	Status
		Biodiversity Initiative for the project).
<p>Cultural and ecological importance of riparian areas overlooked. Section 4.6 does not specifically identify or describe riparian areas even though the Project will cross and interact with numerous watercourses (as shown in Table 4-3). COTTFN understands that healthy riparian areas are important for water quantity and quality and also for plant and animal movement and habitat. Particularly within a landscape where native ecosystems have been largely converted for agricultural and other uses, riparian areas are typically biodiversity hotspots, and critical remaining habitat for culturally important species. The lack of specific consideration of riparian areas undermines baseline data collection and subsequent identification of Project interactions with COTTFN rights and supporting values.</p> <p>REQUEST: Please include a comprehensive description of riparian areas in the Study Area in revisions to the ESR, including an inventory of culturally important species potentially vulnerable to water crossing development developed in collaboration with COTTFN.</p> <p>In collaboration with COTTFN, identify and include mitigations specific to Project impacts in riparian areas.</p>	<p>Due to their association with watercourses and waterbodies, effects to riparian vegetation communities (and proposed mitigation measures) are described in Section 7.7.4.1 of the draft ESR, as well as in Table 7-1 under the “Surface water resources” heading.</p> <p>It’s acknowledged that existing farming practices have limited the amount of riparian habitat (watercourse buffers) across the landscape. Riparian areas throughout the study area will be further described in Section 4 of the ESR with specific reference to their potential to provide SAR and aquatic habitat.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on species of cultural importance identified by COTTFN, and incorporating that information into subsequent phases of the project.</p>	<p>Addressed in the draft ESR but further description will be provided in the final ESR.</p> <p>Addressed in the final ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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<p>Inadequacy of spatial boundary to address Project-specific impacts arising from water crossings. The Proponent’s characterization of water crossings and associated effects assessment is limited to the Project Study Area (PSA - 120 m surrounding the Project route). This may be inadequate for fully identifying and addressing Project impacts, which may not be localized, on COTTFN values. For example, contamination arising from Right of Way (RoW) construction and maintenance may interact with surface and ground water and disperse to other areas downstream.</p> <p>REQUEST:</p> <p>Include consideration of potential Project effects on COTTFN values within the Local Study Area (LSA) that could result from water crossing construction (e.g., water quality impacts, habitat impacts affecting key wildlife species) along the Project route.</p>	<p>The 120 m Project Study Area was selected as a mechanism to understand potential site-specific impacts so support the Class EA. Section 7 of the ESR outlines various mitigation measures (e.g. for spills, source water protection, surface water resources, etc.) as a mechanism to avoid and/or mitigation potential impacts, including the preparation of a Spill Response Plan – to be developed by the EPC contractor. Hydro One and its contractor welcomes collaboration and input from COTT FN on these detailed plans as they are developed.</p>	<p>Addressed in the draft ESR through the description of environmental effects and mitigation measure provided in Section 7, and in the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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<p>Lack of consideration of special areas of importance to Indigenous groups. Consideration of special areas is limited to non-Indigenous values. Places of specific importance to Indigenous nations, including COTTFN who exercise rights in the Project area, were not identified.</p> <p>REQUEST:</p> <p>COTTFN requests that the Proponent engage them in discussion regarding identification of areas of importance to COTTFN members, which they may wish to conserve. Results from COTTFN’s ongoing Project-specific TKUS should inform these discussions. COTTFN requests that Hydro One work with COTTFN to ensure the study findings are properly integrated into the ESR and considered in decision-making and mitigation planning / monitoring.</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input, including the identification of areas of special importance, into the project including to the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on areas of special importance to COTTFN, and to incorporating that information into subsequent phases of the project.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Lack of consideration of culturally important species to COTTFN. While rare and at-risk species are important, the assessment is heavily focused on listed species and many wildlife species of particular importance to COTTFN are not captured.</p> <p>REQUEST:</p> <p>Please provide a commitment to consult with COTTFN regarding key culturally important species of concern in relation to the Project, include these species in the assessment. These discussions should include a consideration for whether additional studies (e.g., regarding fish spawning locations, culturally important</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on species of cultural importance identified by COTTFN, and incorporating that information into subsequent phases of the project.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further</p>

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<p>wildlife and ecosystems) utilizing COTTfN Indigenous Knowledge (IK) are required.</p> <p>Report the results in revisions to the ESR.</p>		<p>development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Overall, COTTfN consultation and engagement surrounding the alternatives assessment process has been inadequate. Hydro One has not meaningfully involved COTTfN in the process. Hydro One’s Consultation Records (Appendix B6) state that COTTfN representation was present at a Technical Advisory Committee (TAC) meeting. COTTfN Treaty, Lands, and Environment Department and Consultation Department are the representing body for COTTfN in project EAs and consultation; however, these departments have no record of involvement in this meeting. Additionally, attendance at on TAC meeting would not constitute COTTfN involvement in the Alternatives Assessment. As such, COTTfN input has not be adequately incorporated in the alternative assessment so far.</p> <p>REQUEST: Please commit to work meaningfully with COTTfN to identify ways to ensure COTTfN provides input on site- specific routing options if the selected route is found to intersect with sensitive lands and resources as per the finding from COTTfN's forthcoming TKUS.</p> <p>Please also verify who from COTTfN attended the TAC and under what representative mandate. If COTTfN determines that the representation was</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTfN and other Indigenous communities to provide input into the project including to the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p>	<p>Addressed in the proponent’s response, and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction</p>

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<p>not adequate, COTTFN reserves the right to seek additional opportunities to weigh in on the alternatives assessment.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project.</p> <p>Greg Graham of the COTTFN attended both the Natural Environment and Socio-Economic Environment sessions for the TAC workshop #2 held on September 22, 2020. Additionally, we can confirm that Barry Vickers and Mark Podlasly of the First Nation Major Projects Coalition (FNMPC) both attended the Socio-Economic Environment session for the TAC Workshop #2. It is our understanding, as per email discussions earlier in September 2020 that the FNMPC had been asked by COTTFN to support them on the Chatham x Lakeshore project and had asked to attend the second TAC workshop in this capacity.</p> <p>We recognize we have more work to do and welcome the ongoing collaboration and input of COTTFN.</p>	<p>restoration plans, and the Biodiversity Initiative for the project).</p>
<p>In Section 5, Hydro one describes the alternative means assessment process. One of the initial steps of the process is to identify alternatives. Principles and values are a foundational step to identify alternatives. According to the Proponent, principles guiding the selection alternatives include “...<i>engineering principles (best practices and industry drivers ...</i>” (including design principles), and non- engineering principles (e.g., avoiding large waterbodies, dense residential areas, wind farms, and by limiting impact on wetlands and Environmentally Sensitive Areas (ESA) (p. 5-2). However, in addition to Proponent-defined principles (which reflect underlying values), it is essential to incorporate the principles and values of those most affected by and/or sensitive to the project into the project design and route siting. These additional principles and values may lead to additional location and/or design criteria e.g., aerial vs buried. Therefore, it is critical that COTTFN principles and values are reflected in the assessment of alternatives, otherwise the selection alternative may be biased by the Proponent’s preferences (e.g., easiest and most affordable option option).</p> <p>REQUEST:</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input into the project including to the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to</p>	<p>Addressed in the proponent’s response, and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance,</p>

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Issues and Concerns	Proponent Responses	Status
<p>Please collaborate directly with COTTFN to identify principles and values relevant to the Nation, and establish criteria that are verified to have meaning to COTTFN in the conduct of a meaningful alternatives assessment.</p>	<p>provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p> <p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address potential impacts to features of importance to Indigenous communities, through criteria such as “Areas that support hunting/trapping/harvesting grounds”, and “Areas that support fish bearing waters with identified or inferred habitat of game fish”. As per comments received prior to the selection of the preferred route, these criteria were not limited to specifically identified areas of current use but rather was applied to capture effects to all potential habitats which may provide or support these uses, applying information collected from the natural environment field program for the Class EA such as Ecological Land Classification (ELC) and aquatic habitat assessments.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project.</p>	<p>mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Hydro One presents the suite of evaluation categories and criteria under each of those categories that will be used to contrast and compare the alternatives. These categories and criteria do not consider COTTFN rights and values. COTTFN-defined categories and criteria to be used for alternative means assessment would at minimum include:</p> <ol style="list-style-type: none"> a. Constructability and Complexity b. Economic feasibility c. Integrity and reliability d. Physical dimensions (new clearing, waterbody footprint and # of crossings, etc.) e. Temporal dimensions (lifespan, duration of specific activities, e.g., in-water works, progressive and end-of-life reclamation, etc.) f. Ecological g. Social h. Health 	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p>	<p>Addressed in the proponent’s response.</p>

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<p>i. Aboriginal and Treaty Rights j. Reconciliation k. Sustainability and climate change l. Hazards and Risks m. Confidence (in engineering, constructability, and environmental performance) n. Cumulative Effects</p> <p>Criteria under each of those factors, and any additional factors used, should be developed with affected Indigenous Nations. Some criteria to especially consider, under the appropriate factor, include:</p> <ul style="list-style-type: none"> ● land use and alienation ● Indigenous food security ● mental health risks from fear/stigma association with land, water, food, medicine access to land for harvesting and cultural activities. ● <p>REQUEST:</p> <p>Please collaborate with COTTFN to identify if and how COTTFN-defined categories and criteria are captured within the current suite of categories and criteria found in Section 5-3. Then, the alternative means – location – assessment should be redone should any categories or criteria be missing from the current assessment. This may include the need to gather additional baseline data to adequately evaluate differences between the alternatives.</p>	<p>In particular, the primary purpose of the first TAC workshop held in June 2020 was to confirm the list of criteria to be considered in the evaluation of route alternatives, including the identification of potential additional criteria. Further, Hydro One provided opportunities for Indigenous communities to provide input on the route evaluation process through to the selection of the preferred route in early 2021.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p> <p>Many of the criteria listed by COTTFN were in fact incorporated into the planning process, including the identification and evaluation of the route alternatives. Hydro One is not able to consider route alternatives that are not economically feasible, or that do not meet the “integrity and reliability” requirements or need of the project. Constructability and complexity are captured by a number of Technical and Cost criteria, and other criteria listed by COTTFN are likewise captured in various criteria within the Natural Environment, Socio-Economic Environment and Anishnawbek and Haudenosaunee Culture, values and Land Use categories.</p> <p>Hydro One thanks the COTTFN for this additional information and will consider these comments and suggestions for evaluation criteria on subsequent projects.</p>	
<p>Hydro One presents the weighting for the criteria underlying each of evaluation categories. They also state that Hydro One’s project team determined that no weighting should be applied to the evaluation categories, rather it should only be applied to the underlying criteria. COTTFN’s opinion is that evaluation categories should be weighted amongst themselves. Further, COTTFN’s position is that technical and cost evaluation categories should either not be included in the weighting at all or should</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project. Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.7 provides a</p>	<p>Addressed in the proponent’s response.</p>

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<p>account for no more than 15% of the weighting given to the evaluation categories.</p> <p>REQUEST:</p> <p>Please collaborate with COTTFN to develop a weighting scheme for the categories and criteria. Then, the alternative means – location – assessment scoring should be redone with the new weighting scheme to confirm the preferred alternative. A Hydro One-defined and a COTTFN-defined scoring should each be developed in the event a mutually satisfactory weighting scheme can't be developed, and the preferred alternative chosen using these two weighting schemes should be compared.</p>	<p>further summary of the consultation with the Chippewas of the Thames First Nation specifically. Section 5.3.4 of the draft ESR further summarizes efforts made by Hydro One to involve Indigenous communities in the route evaluation and selection process, and development of the evaluation framework. Additional detail is provided in the Record of Consultation in Appendix B.</p> <p>Given the evaluation of the route alternatives undertaken leading to the selection of the preferred route, including the numerous opportunities provided to incorporate input into the evaluation throughout 2020, Hydro One does not intend to revisit the evaluation of the route alternatives and selection of the preferred route. As referenced above and in the draft ESR, Hydro One made extensive attempts to provide opportunities for discussion and input from Indigenous communities, and from the commencement of the Class EA was very clear on the timelines for key milestones including the selection of the preferred route.</p>	
<p>In the dESR, Hydro One provides a scoring scale column with values of 1, 3, and 5 and assigns scores across each of the alternative route options for the criteria.</p> <p>Three problems arise:</p> <ol style="list-style-type: none"> 1. It is difficult to discern between alternatives using such a coarse scoring system. 2. There are instances where a criterion received a score other than 1, 3, or 5. It is unclear how these scores were determined. <p>It can be assumed that scores are developed for each criterion by comparing each of the alternatives to one another; i.e., subjective scoring. COTTFN's opinion is that scores should be developed independently, i.e., objective scoring, for example by establishing a scoring scheme that is based on an objective threshold tied to the criteria in a logical fashion.</p> <p>REQUEST:</p> <p>Please clarify how scores are determined, including confirming whether they are subjective or objective within the criteria.</p> <p>Also, please include descriptive text for the scoring scheme in the ESR and provide at least one example of how a score is determined.</p>	<p>The application of scoring was completed on a scale of 1 to 5. A score of one has the most effect (or least benefit) while a score of five has the least effect (or most benefit). A score of three was determined to be neutral with scores of 2 and 4 falling along the scale of most effect to least effect, respectively.</p> <p>As your comment suggests, the scores were assigned using an objective method tied to a high and low threshold for each individual criterion. They were not subjective and can be repeated using the below example as a base case. Looking at the Effects to Vegetation Communities criterion we see that Alternative 2B effects 2.88 ha of incompatible vegetation while Alternative 1B effects 4.20 ha of Incompatible vegetation (incompatible vegetation being the effect being assessed). 2.88 ha represents the least effect (low threshold) while 4.20 ha represents the most effect (high threshold). The difference between the two is 1.33 ha. This means that 1.33 ha is the difference between the high and low thresholds for this individual criterion. To assign scores on a scale of 1-5 we took the 1.33 ha difference and divided it by 5 (for a scoring scale of 1-5). This gave us a quotient of 0.27 ha (representing the area assignable to each scoring unit). This means that for every increase of 0.27 ha (starting at 2.88 ha) of effect, there is a one point score change on our 1-5 scoring scale.</p>	<p>Addressed in the proponent's response.</p>

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<p>Please collaborate with COTTFFN to develop a scoring scheme that provides finer scoring, e.g., by using a number range 1-10, and is objective. The scoring of alternatives should then be redone to confirm the preferred alternative.</p>	<p>This objective method tied to a high and low threshold for each criterion and was applied throughout the evaluation matrix where numerical quantitative assessments could be applied.</p>	
<p>The dESR does not adequately explain the impact any of the alternative routes will have on fish bearing streams. The dESR likewise does not explain how Indigenous Knowledge (IK) has been incorporated to identify or infer game species presence, or to limit this criteria to just be geared towards game species. Further, there is no baseline data presented that gives an understanding of Indigenous and non-Indigenous fishing practices and patterns.</p> <p>REQUEST: In the ESR, please</p> <ul style="list-style-type: none"> • Describe whether, how and which IK has been incorporated into the understanding of species presence in waters crossed by the alternative route options • describe the IK that has been incorporated to justify limiting the consideration to game species • describe the impacts this proposed project will have on fish bearing waters, and fishing • describe how this evaluation criteria is distinct from the fish and aquatic habitat evaluation criteria and address whether these two evaluation criteria may lead to ‘double-counting’ <p>redo the scoring if adjustment must be made to this and/or the fish and aquatic habitat criteria</p>	<p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of the route alternatives intended to address these potential impacts with a criterion, “Areas that support fish bearing waters with identified or inferred habitat of game fish”. This criterion captured effects to all areas supporting fish and aquatic habitats and species as identified from desktop reviews and aquatic habitat assessments conducted in 2020, and therefore supported both current and potential fishing uses throughout the region. Following discussions with Indigenous communities regarding the importance of fish and fish habitat, additional review of provincial game fish stocking programs in the region was undertaken, although no fish stocking programs were identified within watercourses directly traversed by the route alternatives.</p> <p>Anticipated effects to surface water resources fish and aquatic habitats, as well as associated mitigation measures proposed, are described in Sections 7.7.4 and 7.7.8.2 of the draft ESR, respectively, as well as in Table 7-1.</p>	<p>Addressed in the proponent’s response.</p>
<p>No baseline data is presented to understand the hunting, trapping, and harvesting activities occurring within the study area. Instead, Hydro One has identified lands that <i>‘have potential’</i> to support those activities. It is unclear whether this evaluation criterion has any real substance to adequately evaluate the impact of the various alternative route options on COTTFFN Culture, Values and Land Use.</p>	<p>The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives intended to address these potential impacts with a criterion, “Areas that support hunting/trapping/ harvesting grounds”. As per comments received from other communities prior to the selection of the preferred route, this criterion was not limited to specifically identified areas of current use but rather was applied to capture effects to all potential habitats which may provide or support these uses, applying information collected from the natural</p>	<p>Addressed in the proponent’s response.</p>

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<p>Additionally, it is unclear how this evaluation criteria differs from the Effects to Vegetation criteria and what IK has been incorporated to determine its score.</p> <p>REQUEST: In the ESR, please:</p> <ul style="list-style-type: none"> • Describe whether, how and which IK has been incorporated into the understanding of hunting, trapping, and harvesting within the alternative route options study area • determine with the COTTFFN on the need to include 'gathering' in this evaluation criteria. This may also include the need to gather additional baseline data to understand gathering within the study area • describe the impacts this specific project will have on hunting, trapping, and harvesting (and gathering if deemed appropriate) • describe how this evaluation criteria is distinct from the effects to vegetation evaluation criteria and address whether these two evaluation criteria may lead to 'double-counting' • describe the IK that has been incorporated to determining the scores of the alternative route options <p>redo the scoring if adjustment must be made to this and/or the effects to vegetation criteria</p>	<p>environment field program for the Class EA such as Ecological Land Classification (ELC) and botanical assessments.</p> <p>Similarly, the criterion, "Effects to rare/undisturbed native habitats/ ecosystems" was developed to address comments received from Indigenous communities on the importance of preserving remnant native habitats and species. Factors that were measured to understand these potential impacts included, "Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism".</p> <p>Anticipated effects to natural terrestrial habitats and vegetation communities, as well as associated mitigation measures proposed, are described in Section 7.7.8 of the draft ESR, as well as in Table 7-1.</p>	
<p>The dESR states that access roads will be constructed within the station fence of the Chatham SS, but that no new permanent access road or entrance outside of the station fence will be required for the expanded station. Section 6 does not provide information about temporary access roads. This information is required to assess potential effects on water, vegetation, wildlife and COTTFFN's rights and interests.</p>	<p>Information on temporary access road locations must be informed by detailed design, and this information will be provided as part of the detailed construction plans when it is available, including for the work required to expand the Chatham SS.</p>	<p>Addressed in the proponent's response, and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design,</p>

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		further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>The dESR states that <i>“Hydro One will ... finalize restoration plans in consultation with appropriate stakeholders and the local communities, as necessary.”</i> COTTfN requires the proponent to prepare restoration plans in collaboration with COTTfN. This is necessary to ensure that restoration objectives are appropriately informed by COTTfN’s IK and supportive of COTTfN’s Aboriginal and Treaty Rights and interests.</p> <p>REQUEST:</p> <p>Please provide a commitment to meaningfully work with COTTfN to develop and implement the project’s restoration plans, which should include how traditional plants will be protected.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project, including post-construction restoration plans.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity</p>

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<p>The dESR states that “a project-specific Environmental Specifications will be prepared, outlining specific requirements to be followed for the proposed Project” and that “an Environmental Specialist will be available to address unforeseen environmental effects and mitigation requirements.” The dESR does not identify if or how COTTFN will be involved in the development or implementation of project-specific mitigation and monitoring plans. COTTFN requires involvement in such plans to ensure that COTTFN’s IK is incorporated and that COTTFN’s Aboriginal and Treaty Rights and interests are protected.</p> <p>REQUEST:</p> <p>Please provide a commitment detailing how Hydro One will meaningfully work with COTTFN to develop and implement the project’s environmental mitigation and monitoring plans.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTFN as preparations begin for construction and we are committed to working together on this.</p>	<p>Initiative for the project).</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>The dESR identifies that the construction of the transmission line and expansion of the Chatham SS will involve clearing. The dESR does not identify the full extent of clearing, which is required to understand potential impacts on vegetation, wildlife habitat and COTTFN’s Aboriginal and Treaty Rights and interests.</p> <p>REQUEST:</p>	<p>Hydro One will add an estimate of the amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities</p>	<p>Addressed in the proponent’s response.</p>

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<p>Please identify the total area (in hectares) that will be cleared to accommodate the transmission line (including associated temporary access roads and temporary facilities) and Chatham SS.</p>	<p>(consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p>	
<p>The dESR states that “<i>the location of the temporary facilities will be determined by the project team and their contractor(s) during detail design/construction planning.</i>” It is unclear whether any temporary facilities will be located outside of the Project Study Area. This information is required to understand the full extent of potential impacts on vegetation, wildlife, water, fish and COTTFN’s Aboriginal and Treaty Rights and interests.</p> <p>REQUEST:</p> <p>Please clarify whether any temporary facilities will be located outside of the Project Study Area.</p>	<p>Information on temporary access road locations must be informed by detailed design, and this information will be provided as part of the detailed construction plans when it is available.</p> <p>While the majority of construction access is anticipated to occur within the new transmission line ROW and Project study area (PSA), there may be a need for some temporary access roads outside of the PSA. As stated in Section 7 and Table 7-1 of the draft ESR, Access roads, staging areas, tower construction and stringing activities will be constructed to a minimum length and width required to accommodate the safe movement of construction equipment, and existing access routes will be utilized to the extent practical. Off-corridor access will avoid natural features and sensitive areas.</p>	<p>Addressed in the proponent’s response.</p>
<p>The dESR does not identify temporary crossing structures that will be installed for construction access at watercourses and other low-lying areas.</p> <p>REQUEST:</p> <p>Please identify the locations of, and design of, temporary crossing structures that will be installed for construction access at watercourses and other low-lying areas.</p>	<p>Information on temporary watercourse crossing structures (locations and designs) will be provided as part of the detailed construction plans when it is available.</p> <p>As stated in Section 7 and Table 7-1 of the draft ESR, existing crossings and access routes will be utilized to the extent practical.</p>	<p>Addressed in the proponent’s response and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project</p>

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		avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>Lack of consideration of Project effects on Current Use of Lands and Resources for Traditional Purposes (CULRTP). The assessment does not explicitly or robustly assess Project impacts on COTTfN's CULRTP. In general, the Proponent's conclusions that there will be no measurable adverse impacts on COTTfN's CULRTP demonstrates how its technical findings diverge from Indigenous understandings and perspectives and highlights the need for proper, Indigenous-led integration of COTTfN Indigenous Knowledge.</p> <p>REQUEST: COTTfN requests that the Proponent work with COTTfN to incorporate COTTfN knowledge and input into the assessment, which characterize current use of lands and resources by COTTfN and other affected Indigenous nations and assess Project effects on these values directly. Include consideration of cumulative effects</p> <p>(addressed in comment below). Development of this section, including identification of relevant Valued Components (VCs), impact pathways, and mitigations, must be done in consultation with COTTfN and must incorporate findings from COTTfN's TKUS.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including on Valued Components, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>If this information can be provided prior to the submission of the final ESR, then Hydro One will work to incorporate this information into the final ESR. If this information is provided after submission of the final ESR, Hydro One will work with the construction contractor and COTTfN to include such assessments (and resulting avoidance, mitigation or restoration measures) as part of the detailed construction planning and environmental mitigation plans.</p> <p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the independent agency (IESO) as a starting point for the EA and technically viable alternative routes were developed and evaluated through the Class EA process.</p> <p>Planning for this project is subject to the Class EA for Minor Transmission Facilities, 2016 (Class EA for MTF), which is the proponent's legal compliance mechanism under the Environment Assessment Act. Section 6.5 of the Class EA for MTF states: Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The</p>	<p>To be addressed in the final ESR where information on CULRTP is provided prior to the submission of the final ESR, and through the addition of a new section describing cumulative effects, in line with the requirements of the Class EA for MTF.</p>

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	<p>assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as other cumulative effects beyond the immediate project area), is outside the scope of the Class EA for MTF and often Hydro One’s mandate, awareness or control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure , will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential “induced developments” may result in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Subsequent projects also require their own planning processes, which often makes knowledge of siting or locations of assets (tied to potential effects) impossible to predict before that planning is undertaken.</p>	
<p>Impacts are described simplistically within the assessment, which fails to characterize key impact attributes such as magnitude, direction, extent, frequency, and likelihood of impacts identified. Impact pathways are also not clearly described or captured.</p> <p>REQUEST:</p> <p>The Proponent must include in the requested section on current use of lands and resources by COTT FN a more robust effects characterization and impact pathways discussion that addresses the aforementioned gaps. This should be developed in collaboration with COTT FN.</p>	<p>The assessment of effects and mitigation to Source Water Protection areas (Section 7.7.5) includes a number of mitigation measures to avoid and/or mitigate the potential risk of impact pathways. Detailed construction plans will include specific measures to avoid or mitigate the risks of spills, and a Spill Response Plan will be developed to outline how spills, should they occur, will be managed, with the primary premise being to minimize the magnitude of a spill, the extent of a spill, and potential downstream impacts of a spill. Hydro One welcomes input from COTT FN on these and other detailed construction plans, as they are developed prior to construction.</p> <p>Where possible, the potential magnitude of impacts was captured as part of the evaluation of alternatives. Examples include effects to vegetation based on magnitude of impacts to incompatible vegetation types, as well as magnitude and likelihood of impacts on agricultural lands (magnitude of agricultural lands taken out of production and likelihood of machinery being able to navigate agricultural lands based on tower placement). Similarly, the magnitude and extent of environmental effects were important considerations in the development of the effects and mitigation assessment documented in Section 7 and Table 7-1 of the draft ESR.</p>	<p>Addressed in the proponent’s response.</p>

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<p>Lack of consideration of cumulative effects. The assessment does not consider or address cumulative effects. Settlement and development, and associated land conversion within the Project area have had a substantial impact on COTTFN members’ abilities to access and use lands and resources within COTTFN traditional territory. The ongoing and cumulative effects should not be taken as a reason to further develop on their traditional territory and instead should be understood as added pressure on COTTFN lands and resources.</p> <p>REQUEST:</p> <p>COTTFN requests that the Proponent include in the ESR an assessment of impacts to COTTFN current use of lands and resources, and COTTFN rights, from past, present and reasonably foreseeable project activities in the area, defining the spatial and temporal scopes in consultation with COTTFN.</p>	<p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the independent agency (IESO) as a starting point for the EA and technically viable alternative routes were developed and evaluated through the Class EA process.</p> <p>Planning for this project is subject to the Class EA for Minor Transmission Facilities, 2016 (Class EA for MTF), which is the proponent’s legal compliance mechanism under the Environment Assessment Act.</p> <p>Section 6.5 of the Class EA for MTF states: Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as other cumulative effects beyond the immediate project area), is outside the scope of the Class EA for MTF and often Hydro One’s mandate, awareness or control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential “induced developments” may result in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Subsequent projects also require their own planning processes, which often makes knowledge of siting or locations of assets (tied to potential effects) impossible to predict before that planning is undertaken.</p>	<p>To be addressed in the final ESR through the addition of a new section describing cumulative effects, in line with the requirements of the Class EA for MTF.</p>
<p>Inadequate mitigation measures. The dESR identifies guiding principles for the selection of mitigation measures. Several of these principles – and many mitigation measures identified through section 7 – include qualifying language such as “<i>where practical</i>” and “<i>where feasible</i>.” While such</p>	<p>As more detailed and specific design and construction plans are developed for the project, the environmental mitigation measures prescribed for certain situations will also become more well-defined. As the detailed plans required for this level of specificity have not yet been developed, the mitigation measures described in the</p>	<p>Addressed in the draft ESR through the commitment</p>

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<p>language is designed to provide the Proponent with flexibility, it results in vague and unenforceable mitigation because implementation of such measures would be conditional on unspecified circumstances. Moreover, the Proponent cannot rely on highly qualified mitigation measures to derive conclusions regarding net effects, as such measures may not in fact be implemented. The final ESR needs to include clear, specific mitigation measures that can be monitored for effectiveness and enforced.</p> <p>REQUEST:</p> <p>Please remove qualifying language (such as “<i>where practical</i>” and “<i>where feasible</i>”) from all proposed mitigation measures in Section 7 or provide the conditions and criteria that would be used to determine whether implementation is practical/feasible/etc. and how effects will be mitigated if implementation of the proposed measures is not practical/feasible.</p>	<p>draft ESR include the suite of potential mitigation measures that could be applied for the project and specifically prescribed during the detailed design and construction planning phase of the project. As not every mitigation measure is feasible or practical in all areas, these qualifying statements are important to note that some measures will be applied to specific areas or circumstances to which they are best suited, as identified in subsequent detailed construction and environmental mitigation plans.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that information into subsequent phases of the project including construction planning, and the development of detailed and site-specific environmental mitigation measures and post-construction restoration plans.</p>	<p>to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>No identification of how Hydro One will incorporate IK to identify appropriate timing of construction activities. The dESR identifies the following principle to guide the selection of mitigation measures: “<i>appropriate timing of construction activities, where feasible, to avoid sensitive time periods, such as fish spawning and egg incubation periods, or migratory bird nesting periods.</i>”</p> <p>REQUEST:</p> <p>Please indicate how COTTFN’s IK will be incorporated to identify appropriate timing of construction activities.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input, including IK, and to incorporating that information and knowledge into subsequent phases of the project such as construction planning. This may include influencing the timing of work in certain sensitive areas.</p> <p>Hydro One would need to review the information provided by COTTFN, including any information or IK that may have implications for the timing of certain construction activities in certain areas, in order to determine how that input could be incorporated into construction plans.</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment</p>

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		to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>The dESR identifies the following principle to guide the selection of mitigation measures: “<i>Implementation of conventional, proven mitigation measures during construction consistent with the criteria set out in Appendix E of the Class EA</i>” (Hydro One, 2016). One such criteria set out in Appendix E of the Class EA is “<i>First Nations and Métis are invited to participate in various stages of the project such as archaeology, project planning, construction, etc.</i>” However, Hydro One has not adequately supported COTTFN participation in various stages of the project, including alternative selection, identification of appropriate timing for construction, identification of appropriate mitigation measures, inclusion in project monitoring, identification of reclamation and revegetation objectives.</p> <p>REQUEST:</p>	<p>Since January 2020, as summarized in Section 3.6 of the draft ESR and further outlined in the Record of Consultation (Appendix B of the dESR), Hydro One has made efforts to seek input on all aspects of the project, including input into the evaluation of alternatives, identification of environmental effects and potential mitigation measures. Engagements included virtual information sessions, workshops, technical advisory meetings and the provision of input workbooks for communities, to name a few. Recognizing that some communities have capacity challenges, resources were made available, starting in April 2020, through Capacity Funding Agreements, to all participating communities to hire dedicated staff and to obtain assistance from outside professionals if required.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, and to incorporating that</p>	Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project

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<p>Please provide a commitment to meaningfully include COTTFN in the development and implementation of mitigation and management plans and project monitoring.</p>	<p>information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTFN as preparations begin for construction and we are committed to working together on this.</p>	<p>avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Inadequate description of permanently removed vegetation and habitats. COTTFN requires a more detailed inventory of species and vegetation communities within the RoW footprint that will be removed during construction, should the Project proceed, in order to determine potential effects on culturally important, rare, or hard-to-find species.</p> <p>REQUEST: Should the Project proceed, upon identification of vegetation proposed for removal, Hydro One must involve COTTFN in decision-making regarding clearance of the ROW, including alternative routes and mitigations. Should the Project proceed, discuss with COTTFN an opportunity for COTTFN members to visit the Project footprint in advance of clearing to collect whole plants for transplanting, or to harvest valued plant resources.</p> <p>Discuss as a potential Project mitigation with COTTFN, Hydro One financial support for cultural programs and initiatives aimed at preserving and transmitting COTTFN plant knowledge to younger generations, including but not limited to, medicinal plant habitat mapping. This is a priority for COTTFN elders and community.</p>	<p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p> <p>Hydro One will add an estimate of the amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1, including a breakdown by ELC community.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to discuss subsequent phases of the project such as detailed construction planning.</p> <p>Hydro One is amenable to facilitating the advance harvesting of plant species of interest, for transplant or community use, but notes that coordination may be required with other Indigenous communities and private landowners.</p>	<p>To be addressed via additional information and description in the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development</p>

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		of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>Use of chemical herbicides. The dESR states “<i>construction and maintenance activities may require [...] application of herbicides to control noxious weeds.</i>” The dESR notes that “<i>a project-specific Weed Control Plan will be developed for implementation during construction and will incorporate feedback from landowners to the extent practical.</i>” The application of herbicides has the potential to interact with COTTFN’s potential plant harvesting activities in the project area. The dESR does not identify a commitment to work with COTTFN to develop the project-specific weed control plan. COTTFN members are concerned the Proponent proposes to use chemical herbicides along the RoW. Use of these substances exposes plants, insects, and animals to contamination, and can disperse into groundwater and adjacent watercourses via runoff and infiltration.</p> <p>REQUEST: Please provide a commitment to work with COTTFN to develop the project-specific weed control plan, should the Project proceed.</p> <p>Please provide a commitment not to use herbicides in the project-specific weed control plan.</p>	<p>The Project-specific Weed Control Plan that will be implemented during construction will focus on the control of weeds in agricultural fields which are traversed by construction access and work areas. The weed control plan is not intended to be applied to natural or naturalized areas or vegetation communities, and any application of herbicides will be performed in accordance with all applicable regulations.</p> <p>During operation of overhead transmission lines, herbicides are one of many tools that Hydro One employs to manage incompatible vegetation within the transmission line ROW to ensure the safe and reliable operation of the line. Selective use of herbicides often reduces or eliminates the need for more intrusive mechanical clearing, and can reduce the frequency and costs of vegetation management required (e.g., prevention of suckering). Any herbicide use will be planned in accordance with integrated pest management standards and to limitations such as setbacks from water bodies and other best practices.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity</p>

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<p>Assessment should also consider similar effects on wildlife. The assessment of impacts of construction and maintenance activities (noise & proximity) to livestock should extend to wildlife, including any culturally important species to COTTFN including birds.</p> <p>REQUEST: Consult with COTTFN on wildlife, including culturally important species that could be impacted by noise, proximity, and other sources of disturbance.</p> <p>Collaboratively develop appropriate mitigation measures.</p>	<p>Hydro One will add a description of potential indirect and temporary noise effects to nearby wildlife, incorporating input as can be provided by COTTFN. This description will primarily be related to temporary construction noise, as noise from transmission lines during the operational phase primarily occurs when background noise levels are also elevated (e.g., during inclement weather).</p>	<p>Initiative for the project).</p> <p>To be addressed via additional information and description in the final ESR.</p>
<p>The dESR states “<i>First Nations and Métis are invited to participated in various stages of the project such as archaeology, project planning, construction, etc.</i>” Protocols for handling archaeological resources should be developed with COTTFN prior to project construction.</p> <p>REQUEST: Please provide a commitment to work with COTTFN to develop a protocol for handling archaeological resources prior to construction.</p> <p>Please provide a commitment to involve COTTFN in the Stage 2 assessment for the Project. COTTFN is best positioned to determine potential areas with archaeological significance based on our oral record and IK of past use and occupancy in the Project area.</p>	<p>Hydro One and it consultants will adhere to provincial regulations and established protocols for handling archaeological resources, including those described in the Standards & Guidelines for Consulting Archaeologists.</p> <p>Hydro One has offered interested Indigenous Communities the opportunity to attend Stage 2 Archaeological Assessment surveys and understands that COTTFN is currently working with Timmins-Martelle Heritage Consultants, whom Hydro One has retained to conduct the Stage 2 survey, on logistics.</p>	<p>Addressed.</p>
<p>Consideration of Project effects on Indigenous cultural heritage is missing from assessment. As previously noted, this assessment has not clearly considered sites and landscapes that are culturally important to COTTFN, but rather focuses exclusively on built heritage resources (e.g., houses, farms, settlements). Indigenous cultural heritage is absent from the dESR.</p> <p>REQUEST:</p>	<p>Regarding the COTT FN Cultural heritage information, From the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from COTTFN on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The CHEC report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the</p>	<p>To be addressed in the final ESR where information is provided prior to the</p>

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<p>As requested in Comment #2, revisions to the ESR are required to addresses gaps related to assessment of Project effects on Indigenous cultural heritage needs to be done in consultation with COTTFN. These revisions must include identification of key values, impact pathways, anticipated effects, and mitigations.</p>	<p>evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to collect information, including information on Indigenous Cultural heritage resources, and to incorporate this information into subsequent aspects of the project such as detailed construction planning and identification of mitigation measures.</p>	<p>submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Lack of consideration of COTTFN sensitive receptors in effects assessment. Noise and vibration receptor points have not been sufficiently captured. Sensitive receptors have not considered COTTFN values and land uses in the Project area.</p> <p>REQUEST:</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to collect information, including information on sensitive receptors identified by COTTFN, and to incorporate this information into subsequent aspects of the project such as detailed construction planning and identification of mitigation measures.</p>	<p>To be addressed in the final ESR where information is provided prior to the</p>

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<p>In consultation with COTTFN, identify noise and vibration receptor points related to cultural/ spiritual/ ceremonial sites, important wildlife habitat, or other key COTTFN values, which could be impacted by the Project. Provide information and assess Project effects inclusive of these receptors.</p>		<p>submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>The dESR states “<i>In an effort to offset net effects, Hydro One is committed to working with municipalities in the area to identify opportunities that could enhance and contribute to the broader landscape, recognizing that community benefits can be varied and diverse in nature. Hydro One will continue to engage and work with project stakeholders to identify and implement such opportunities.</i>” The dESR does not identify a commitment to work with COTTFN to identify and implement community benefits.</p>	<p>Hydro One is committed to providing participating Indigenous communities with a variety of benefits that could include training/employment, contracting/procurement of goods and services provided by local Indigenous-owned businesses, partnering and direct benefits to communities through sponsorships and other financial support for community-based activities. In addition, Hydro One intends to work closely with communities to facilitate development of a biodiversity program. Hydro One has been discussing these types of benefits with all participating communities to identify</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of</p>

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<p>REQUEST:</p> <p>Please provide a commitment to work meaningfully with COTTFN to identify and implement community benefits from the project.</p>	<p>community needs and priorities. The discussion of training/employment and contracting/procurement will be led by the EPC contractor with Hydro One support.</p>	<p>the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Inadequate information provided from which to understand risks and adequacy of mitigations for potential spills. Impacts from spills are not fully addressed in the assessment. The adequacy of mitigation measures cannot be determined from the information provided.</p> <p>REQUEST:</p> <p>Please clearly outline potential impacts and impact pathways, magnitude, extent, and likelihood of occurrence, of Spills.</p>	<p>Hydro One believes that the risks associated with spills, and the associated protection, mitigation and response measures, are adequately described in Section 7.7.1.2 and Table 7-1 of the draft ESR.</p> <p>Risks associated with spills on this project are limited in magnitude/extent to those associated with construction vehicles/equipment and in some cases temporary fuel storage. The likelihood of occurrence of spills is not possible to accurately predict, but is minimized by the use of dedicated refueling areas and/or additional containment as required.</p>	<p>Addressed in the draft ESR and in the proponent's response</p>
<p>Inadequate information provided from which to understand risks and adequacy of mitigations for waste generation. As with the previous section (Spills), impacts arising from contamination from hazardous waste have not been fully addressed in the assessment.</p> <p>REQUEST:</p> <p>Please clearly outline potential impacts and impact pathways, magnitude, extent, and likelihood of occurrence, of Waste Generation.</p>	<p>Hydro One believes that the risks associated with waste generation, and the description of measures that will be used to manage waste during construction, are adequately described in Section 7.7.1.3 and Table 7-1 of the draft ESR.</p> <p>Waste materials will be generated during construction, but with proper management, handling and disposal procedures as described in the ESR, risks of any residual effects to the environment from the generation and handling of wastes during construction are minimal.</p>	<p>Addressed in the draft ESR and in the proponent's response</p>

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<p>Inadequate assessment of all potential impact pathways and effects. Insufficient information provided on potential Project effects, including proposed vegetation removal, potential for erosion and sedimentation, and associated impacts on surface water quantity.</p> <p>REQUEST: Please provide additional information regarding potential effects of riparian clearing on surface water quantity, including from vegetation removal, construction of access roads and other site preparation activities. Provide information on impact magnitude, extent, and likelihood of occurrence.</p> <p>Discuss alternatives with COTTFN and adequate mitigation if removal vegetation is unavoidable. For example, the dESR states that: <i>“Where erosion is of a concern, exposed soils in previously vegetated areas will be revegetated as practical or have other erosion or sedimentation measures applied as necessary.”</i></p> <p>Describe specific erosion & sedimentation measures proposed. COTTFN would like to ascertain adequacy of measures to prevent erosion and consequent landscape changes that could impact rights related to surface water bodies and other values such as plant harvesting and sense of place.</p> <p>Develop a Water Management Plan (applicable to all phases of the Project, including construction and maintenance) for COTTFN review, which outlines water withdrawal limits proposed, and how compatibility of source and receiving environments would be determined.</p> <p>Engage COTTFN in the development of plans and provide opportunity for COTTFN IK to be incorporated into Erosion & Sediment Control (ESC) Plan and Water Management Plan.</p>	<p>Where possible, the potential magnitude of impacts was captured as part of the evaluation of alternatives. Similarly, the magnitude and extent of environmental effects were important considerations in the development of the effects and mitigation assessment documented in Section 7 and Table 7-1 of the draft ESR</p> <p>Hydro One can provide some additional examples of ESC measures in the final ESR. These may include tools such as erosion blankets/coir mats or silt socks.</p> <p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include specific erosion and sediment control (ESC) plans, and a water management plan that will include specific details on the anticipated volumes, handling and discharge of construction water.</p> <p>In addition to the ESC plan, with respect to riparian areas the direct impacts will be limited (compatible riparian vegetation will be retained and disturbance to riparian areas will be avoided to the extent practical). Incompatible vegetation associated with riparian areas will be cut at the base and/or topped as a mechanism to retain the existing soil stabilization features associated with incompatible vegetation.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to engage Indigenous communities and incorporate input provided into subsequent aspects of the project such as detailed construction and mitigation planning, such as the ESC plans and Water Management Plan.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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<p>Inadequate assessment of all potential impact pathways and effects. Insufficient information provided on potential Project effects, including proposed vegetation removal, potential for erosion and sedimentation, and associated impacts on surface water quality.</p> <p>REQUEST: COTTfN requests to review and comment on ESC Plan. The Proponent must provide opportunity for COTTfN IK to be incorporated into the plan.</p>	<p>Where possible, the potential magnitude of impacts was captured as part of the evaluation of alternatives. Examples include effects to vegetation based on magnitude of impacts to incompatible vegetation types, as well as magnitude and likelihood of impacts on agricultural lands (magnitude of agricultural lands taken out of production and likelihood of machinery being able to navigate agricultural lands based on tower placement). Similarly, the magnitude and extent of environmental effects were important considerations in the development of the effects and mitigation assessment documented in Section 7 and Table 7-1 of the draft ESR</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to collect information, including information on sensitive receptors identified by COTTfN, and to incorporate this information into subsequent aspects of the project such as detailed construction planning and identification of mitigation measures.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Additional information required for mitigation of effects on source water. REQUEST: Please identify Surface Water Intake Protection Zones and Significant Groundwater Recharge Areas that might be impacted and include in Water Management Plan.</p>	<p>Hydro One and its construction contractor will identify Surface Water Intake Protection Zones and Significant Groundwater Recharge Areas as part of the Water Management Plan to be produced as part of the detailed construction and environmental plans for the project. The Water Management Plan will include instructions on specific mitigation or management measures (e.g., construction water discharge) required for these areas.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design,</p>

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		further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>Unclear rationale for conclusions given information provided. For example, the dESR states that: <i>“No adverse effects have been identified for changes in groundwater quality due to the construction of the proposed Project.”</i> This assertion appears to contradict the Proponent’s statement in Section 7.7.6: <i>“During construction, the potential effects of the proposed Project on groundwater include changes in water quality due to disturbance of pre-existing soil contamination which may exist, changes to existing groundwater quality or quantity due to excavation and construction dewatering...”</i></p> <p>These are contradictory statements. The dESR also states: <i>“...it is anticipated that groundwater quality would return to baseline conditions following the implementation of mitigation measures previously outlined above, such as containment and removal of contaminated soils.”</i> It is unclear what mitigation measures are being referred to.</p> <p>REQUEST: Provide clarification. It is unclear what mitigation measures are being referred to. Indicate the document section(s) and how they address potential impacts to groundwater quality.</p>	<p>Effects (general) are potential impacts as a result of an outcome, and are generally dealt with through standard mitigation and best management practices. Adverse effects are not the same as general effects. Adverse effects implies a harm to human health or the environment.</p> <p>With respect to groundwater, the potential effects are anticipated to be minor/negligible changes in groundwater quality (temporary in nature) or small and temporary changes in groundwater levels in the immediate vicinity of tower footings or other temporary excavations during construction.</p> <p>Regarding the mitigation measures associated with potential effects on groundwater quality, mitigation outlined under section 7.4 and 7.5 are applicable (e.g. Emergency Response Plan, containment measures, discharge of construction water, construction water management plan, maximize retention times, etc.).</p> <p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include a water management plan that will include specific details on the anticipated volumes, handling and discharge of construction water.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the</p>

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<p>COTTFN also requires details of potential water quality impact pathways, magnitude of impacts, extent and likelihood of occurrence. This information should also be included and addressed in the Water Management Plan.</p>		<p>Biodiversity Initiative for the project).</p>
<p>Rationale for conclusions unclear given information provided. Section 7.7.6.2 of the dESR states: “<i>The effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation.</i>” COTTFN understands groundwater as fluid and mobile. It is unclear how the Proponent came to this conclusion, especially as it appears to be contradicted by a statement in Section 7.7.6, which states: “<i>Changes in groundwater due to project activities during construction could also affect the amount of groundwater discharged to nearby watercourses and natural environmental features (e.g., vegetation, fish habitat, wetlands, etc.).</i>” This is important as impacts on groundwater, and impacts on other environmental values (e.g., aquatic habitats and species, terrestrial plants) via groundwater, can in turn impact COTTFN rights (e.g., fishing, culture).</p> <p>REQUEST: COTTFN requests that the Proponent conduct further hydrogeological assessment to study groundwater systems (e.g., movement) and the effects of the proposed temporary withdrawals on these systems. Provide this information to COTTFN.</p> <p>Use this information to more fully address potential impacts through a Water Management Plan.</p>	<p>Temporary effects to groundwater quantity may occur from construction dewatering activities, which could result in minor, often negligible, effects to groundwater discharges to nearby watercourses. This is typically from site specific, localized, dewatering activities in excavations for towers. The associated cone of depression, if immediately adjacent to groundwater influenced streams, may temporarily reduce groundwater input to streams. This is temporary effect is localized to the foundation being construction while also having a potential effect on nearby watercourses. In these cases, groundwater would return to normal conditions following completion of dewatering activities. These changes in groundwater contribution may also be mitigated through the appropriate discharge of construction waters in such a manner that the water is returned to the environment in the vicinity of the works that required its removal, in accordance with appropriate mitigation measures to reduce potential sedimentation etc.</p> <p>Effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation due to the brief duration of any open excavation (e.g., augured holes for tower footings) before these excavations are poured with concrete. There is no long-term conduit by which groundwater quantity is adversely affected in the long-term.</p> <p>Seasonal or weather-induced fluctuations in the water table (e.g., higher water table during spring freshet, or temporarily after heavy rain events) may affect the amount of construction water requiring management and discharge during construction.</p> <p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include a Water Management Plan will include specific details on the anticipated volumes, handling and discharge of construction water, and will be informed by information collected during geotechnical investigations.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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Issues and Concerns	Proponent Responses	Status
<p>Insufficient information to understand nature and magnitude of potential effects. Hydro One states that they intend to discharge water from construction to surrounding agricultural land and that discharged water will lead to runoff and infiltration. COTTFN is concerned about additional eutrophication risks (agricultural runoff is already an issue) arising from the leaching and transport of nutrients and organic matter into surrounding watercourses.</p> <p>REQUEST:</p> <p>Provide more information on discharge water, including anticipated volumes, and an adequate characterization of impacts and impact pathways, magnitude, extent, likelihood of effects.</p>	<p>Hydro One’s construction contractor will be preparing detailed construction and environmental mitigation plans ahead of construction, based on the mitigation measures described in the ESR. This will include specific ESC plans, and a Water Management Plan will include specific details on the anticipated volumes, handling and discharge of construction water. Information on anticipated discharge volumes will be provided in the Water Management Plan, and must be informed by detailed design and additional information such as the results of geotechnical studies. Anticipated construction water volumes will also be highly dependent on weather conditions and events during the time of construction.</p> <p>Given that the majority of agricultural fields in the area contain tile drainage, and the use of mitigation measures to control discharge of construction waters, the temporary and intermittent discharge of construction water will likely not result in significant additional downstream effects beyond typical rain events on these farm fields,</p> <p>Hydro One reiterates the commitment made in the ESR to continue to engage Indigenous communities and incorporate input provided into subsequent aspects of the project such as detailed construction and mitigation planning, such as Water Management Plan.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Additional information required. With respect to potential excavation effects on municipal and local wells, the dESR states: “<i>The zone of influence of such dewatering activities is very localized, and the majority of water wells exploit aquifer(s) that are at a much greater depth than the proposed excavations...</i>”</p> <p>REQUEST:</p> <p>Please include depths of proposed excavation in the Water Management Plan.</p>	<p>Effects on groundwater quantity associated with construction of transmission towers are anticipated to be local to the hole or excavation due to the brief duration of any open excavation (e.g., augured holes for tower footings) before these excavations are poured with concrete. There is no long-term conduit by which groundwater quantity is adversely affected in the long-term.</p> <p>Depths of excavation for tower footings will be determined as geotechnical studies are conducted and detailed design and engineering progresses, after completion of the Class EA and prior to the start of construction. Hydro One will provide this information when it is available.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project</p>

Table A-1 Proponent Response to Section 16 Order Requests
 Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
		(i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>Lack of consideration of COTTFN valued woodland spaces in determination of Special Natural Areas and Significant Woodlands. <i>The dESR states “the proposed Project’s transmission line ROW crosses three significant woodlands; one of which is associated with the existing 115KV idle transmission line corridor. Woodlands will be taken into account during project planning as a mechanism to minimize project impacts. Section 7.7.7 describes project impacts on woodlands and associated mitigation measures that would be employed with respect to woodlands during construction.”</i> Section 7.7.7 identifies “significant woodlands.” The dESR does not identify whether or not the project will interact with woodlands not considered to be significant.</p> <p>REQUEST: Consult COTTFN regarding woodlands and other natural areas of importance to COTTFN members’ rights-based practices. Include the results of this consultation in the final ESR, along with a comprehensive characterization effects.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and information, including information on natural areas of importance to COTTFN, and to incorporating that information into subsequent phases of the project, such as detailed construction and environmental mitigation plans, post-construction restoration and the Biodiversity Initiative for the project. If this information can be provided prior to the end of the extended draft ESR review period, then Hydro One will incorporate this information into the final ESR.</p> <p>Hydro One will add an estimate of the total amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project</p>

Table A-1 Proponent Response to Section 16 Order Requests

Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>The Proponent must consult COTTFFN regarding tree removal and possible alternatives (e.g., routing), adequacy of revegetation (including ratios), and on the Proponent’s Biodiversity Initiative to offset habitat loss. Any resulting offsetting projects should consider cultural values and culturally effective preservation or restoration practices.</p> <p>Please identify whether or not the project is anticipated to interact with woodlands not considered to be significant.</p> <p>If the project is anticipated to interact with woodlands not considered to be significant, please identify the locations of each impacted woodland and describe the full extent of woodland clearing required, taking into account both woodlands considered to be significant and those not considered to be significant.</p>	<p>communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p> <p>Woodlands and incompatible vegetation anticipated to interact with the project that are not considered to be significant are generally limited to hedgerows and some small patches of vegetation. Maps of these areas are provided in the Natural Environment Existing Conditions Report appended to the ESR,</p>	<p>(i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Lack of consideration of COTTFFN Natural Heritage Values. Natural heritage values of importance to Indigenous nations, including COTTFFN are not reflected in the information sources reviewed by the Proponent for the dESR. This is especially problematic as the Proponent anticipates permanent habitat removal. The dESR states “<i>permanent adverse effects may include the potential removal of incompatible vegetation and associated wildlife habitat to accommodate the proposed double circuit 230 kV transmission line.</i>” The dESR does not quantify the extent of vegetation removal required for the project. This information is required to understand effects of the project on harvestable plants and wildlife habitat.</p> <p>REQUEST: Please engage COTTFFN to determine natural heritage features of importance to COTTFFN and include these in the assessment.</p> <p>Provide a quantified estimate (in hectares) of the amount of vegetation that will be cleared for the project.</p>	<p>Hydro One will add an estimate of the total amount of incompatible vegetation anticipated to be removed for the Project to the appropriate sections of the ESR, including Table 7-1. This estimate will include some recent refinements to the route made since the release of the draft ESR, to avoid and minimize effects to woodlands and natural heritage features.</p> <p>Where incompatible vegetation communities (those containing species which, at maturity, reach a height that may pose a risk to the safe and reliable operation of an overhead transmission line) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (consisting of species which do not pose such a threat to reliability at mature height, e.g. Shrub Thicket), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value but rather a transition to a different, compatible vegetation community within the extent of the transmission line ROW.</p> <p>Hydro One is amenable to facilitating the advance harvesting of plant species of interest, for transplant or community use, but notes that coordination may be required with other Indigenous communities and private landowners.</p>	<p>To be addressed in the final ESR via additional description and information, and where information is provided by COTTFFN on features of importance to the community prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR</p>

Table A-1 Proponent Response to Section 16 Order Requests
 Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Provide a commitment to work meaningfully with COTTFN to identify areas of potentially harvestable vegetation and measures to retain or offset the loss of this vegetation.</p>		<p>through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>The dESR states “No effects on natural heritage features are anticipated during the maintenance and operation phase.” This statement does not consider potential impacts of the project on birds, as identified in section 7.7.7.1 of the dESR.</p> <p>REQUEST:</p> <p>Please revise the statement “No effects on natural heritage features are anticipated during the maintenance and operation phase” to identify potential impacts on birds from collision with the transmission line or provide a rationale as to why the project will not impact birds during the maintenance and operation phase.</p>	<p>Hydro One will amend the statement in the ESR to ensure consistency, and acknowledge the potential effects to birds during the operation of the transmission line.</p>	<p>To be addressed in the final ESR.</p>

Table A-1 Proponent Response to Section 16 Order Requests
 Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>The dESR states “For the most part, sensitive resident animals can relocate temporarily to avoid noise and disturbance associated with construction activities and return after construction completion.” This statement does not take into account the highly impacted and fragmented nature of wildlife habitat in the study areas. The dESR does not identify where wildlife can relocate to, and what risks to their health and other values this may entail.</p> <p>REQUEST:</p> <p>Please identify the locations and quantity of accessible and suitable wildlife habitat that wildlife can relocate to in order to avoid project-related disturbance, or revise the statement “for the most part, sensitive resident animals can relocate temporarily to avoid noise and disturbance associated with construction activities and return after construction completion.”</p>	<p>The final ESR will identify and describe opportunities for resident species to seek shelter during construction through the use of nearby habitat features.</p>	<p>To be addressed via additional information and description in the final ESR.</p>
<p>Insufficient information on interactions with wetlands. Very little information on wetlands, and Project interactions with wetlands is provided. It is therefore not possible to understand Project risks for wetlands. Wetlands are biodiversity hotspots and rich in culturally important plant and animal species for COTTFN members. For example, the dESR states “<i>Tower locations and access roads will be located such that they will avoid wetlands; therefore, impacts to MAS and SWT communities are not anticipated.</i> The limits of wetlands will be demarcated to limit construction activities within wetland communities, where practical.” The dESR does not identify whether or not temporary access roads or temporary watercourse crossing structures will be located in wetlands.</p> <p>REQUEST:</p> <p>Please provide a more fulsome description of impacts to wetlands, including all possible impact pathways, characterization of effects, and how Hydro One will involve COTTFN in designing mitigation and the Biodiversity Initiative to ensure COTTFN rights and interests are represented in these decisions.</p>	<p>Hydro One will further expand on the anticipated effects to wetland communities in Sections 7.7.8.1 and Table 7-1 of the ESR.</p> <p>Information on temporary access road locations must be informed by detailed design, and this information will be provided as part of the detailed construction plans when it is available, including for the work required to expand the Chatham SS. Wetland communities will be avoided to the extent practical, however if any temporary access roads are deemed to be required to be located within wetlands, specific environmental mitigation and post-construction restoration measures will be identified.</p>	<p>To be addressed via additional information and description in the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design,</p>

Table A-1 Proponent Response to Section 16 Order Requests

Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Please identify whether or not temporary access roads or temporary watercourse crossing structures will be located in any wetland communities.</p> <p>If any temporary access roads or temporary watercourse crossing structures will be located in any wetland communities, please identify measures to mitigate impacts to the wetland communities and describe net effects to wetlands and wetland-dependent species.</p>		<p>further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Insufficient information regarding Project effects and lack of confidence in suggested mitigations. The Proponent provides sparse description of Project effects on fish and aquatic habitat effects. The information provided does not allow COTTFN to fully understand Project implications for this crucial resource and habitat. Project effects in fish and aquatic habitats would impact COTTFN fishing rights as well as other key values (e.g., plants and medicines, wildlife). Furthermore, COTTFN expects that mitigations such as “<i>retaining stream bank vegetation</i>” are fully applied, not only where practical as determined by the Proponent.</p> <p>REQUEST: Provide further information and a more robust characterization of anticipated Project effects.</p> <p>Provide a commitment to develop a joint process for COTTFN, Hydro One, and the the Ministry of the Environment, Conservation and Parks to determine appropriate mitigations. Mitigations must include adequate riparian buffers and vegetation retention.</p>	<p>The final ESR will include additional information on potential effects to fish/aquatic habitats, including riparian areas. Removal of riparian vegetation will be limited to vegetation that is incompatible with overhead transmission lines (i.e., height at maturity has potential to interfere with safe and reliable operation of the line).</p> <p>Hydro One reiterates the commitment made in the ESR to continue to engage Indigenous communities and incorporate input provided into subsequent aspects of the project such as detailed construction and mitigation planning, and will be happy to work with COTTFN to develop a framework for the sharing and discussion of these initial plans as they are developed.</p>	<p>To be addressed via additional information and description in the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further</p>

Table A-1 Proponent Response to Section 16 Order Requests
 Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
		development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>The dESR states that “<i>Hydro One has committed to undertaking a biodiversity initiative specific to this project to offset any habitat loss or transition (long- term change) that may occur as a result of the Project.</i>” The project is located in COTTFN’s traditional territory and will result in incremental impacts on COTTFN’s ability to practice its Aboriginal and Treaty Rights. COTTFN must be involved in any biodiversity initiative to ensure that efforts to offset any habitat loss or transition incorporate COTTFN’s IK and support conditions required for the practice of COTTFN’s Aboriginal and Treaty Rights.</p> <p>REQUEST:</p> <p>Please provide a commitment to work meaningfully with COTTFN to develop and implement the Biodiversity Initiative and to adapt it to the needs and plans of COTTFN.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>Hydro One will involve both interested Rights holders and stakeholders to discuss the scope and format of the Chatham x Lakeshore Biodiversity Initiative as the project progresses and approval to proceed with the undertaking has been obtained.</p>	Addressed in the draft ESR through the commitment to involve Indigenous communities in the Biodiversity Initiative for the project.
<p>Lack of information regarding COTTFN lands, rights, and interests. The dESR states “<i>Hydro One is committed to continue to engage with the Anishnawbek and Haudenosaunee communities to [...] actively identify and avoid geographically defined areas which support current or past traditional use for the harvesting of wildlife or fish, the harvesting of traditional plants, or use as sites of spiritual or cultural significance.</i>” The dESR contains no identification of potential project interactions, assessment of effects or proposed mitigation measures with respect to potential project effects on Aboriginal and Treaty Rights and interests. COTTFN therefore considers the dESR to be incomplete.</p>	<p>Throughout the Class EA process, Hydro One provided numerous opportunities for COTTFN and other Indigenous communities to provide input into the project including o the evaluation of route alternatives, assessment of environmental effects and identification of mitigation measures for the project.</p> <p>If COTTFN is able to provide the TKUS, any information identifying their Aboriginal and treaty rights, COTTFN current use of lands and resources, or any similar</p>	To be addressed in the final ESR where information is provided prior to the

Table A-1 Proponent Response to Section 16 Order Requests
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Issues and Concerns	Proponent Responses	Status
<p>REQUEST: In collaboration with COTTFN, please include in the ESR an assessment of impacts to COTTFN current use of lands and resources for traditional, and COTTFN rights, from past, present and reasonably foreseeable project activities in the area, including integration of materials from the forthcoming TKUS.</p>	<p>information, to Hydro One prior to the submission of the final ESR, Hydro One will work to incorporate that information into the final ESR.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	<p>submission of the final ESR.</p> <p>Addressed in the proponent's response, and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>Insufficient information pertaining to Project effects on COTTFN rights. The dESR does not contain information specific to impacts on COTTFN,</p>	<p>In the draft ESR, Section 3.6.14 contains a summary of the key comments and concerns raised by Indigenous communities throughout the Class EA process, and the respective Hydro One responses to each.</p>	<p>To be addressed in the final ESR where</p>

Table A-1 Proponent Response to Section 16 Order Requests
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Issues and Concerns	Proponent Responses	Status
<p>including key values, current condition of key values and resources in Project area, and anticipated Project interactions.</p> <p>REQUEST: Please include in the ESR a summary table of issues, concerns, and recommendations raised by affected groups, including COTTfN, as well as Hydro One's responses to these items. Please note that any IK included in the summary table must be approved by COTTfN.</p> <p>COTTfN wishes to address the gap specific to our rights and interests through ongoing or future Project-specific studies. Provide a commitment to work with COTTfN to ensure the study findings are properly integrated into the ESR and considered in decision-making and mitigation planning / monitoring.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge (IK) information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTfN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTfN as preparations begin for construction and we are committed to working together on this.</p>	<p>information is provided prior to the submission of the final ESR.</p> <p>Addressed in the proponent's response, and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity</p>

Table A-1 Proponent Response to Section 16 Order Requests
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Issues and Concerns	Proponent Responses	Status
		Initiative for the project).
<p>Inadequate information provided on Project mitigations, including effects monitoring.</p> <p>The dESR states that effects monitoring plans would be addressed through an Environmental Management Plan (EMP): “As <i>previously noted in Section 7, a project-specific Environmental Management Plan will be prepared...</i>” However, little information was provided for COTTFN to understand what Environmental Management Plan would entail.</p> <p>REQUEST:</p> <p>Provide funding support for COTTFN to participate in the development of the Environmental Management Plan and to conduct a technical review of the Plan upon preparation. IK must also be incorporated into all management plans, including through inclusion of COTTFN environmental monitors in the monitoring process.</p> <p>Please provide a commitment to extend monitoring beyond the construction phase and into the operations/maintenance phase of the Project.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge (IK) information, and to incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by COTTFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTFN as preparations begin for construction and we are committed to working together on this.</p>	Addressed in the proponent’s response, and in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).
<p>Lack of monitoring related to Indigenous rights. Based on the limited information provided, the EMP appears to focus exclusively on biophysical impacts, leaving a gap in monitoring specific to critical Indigenous rights and supporting values.</p>	<p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge (IK) information, and to incorporating that information into subsequent phases of the project such as construction planning and environmental mitigation plans.</p>	Addressed in the proponent’s response, and

Table A-1 Proponent Response to Section 16 Order Requests
 Chippewas of the Thames FN Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>REQUEST: COTTFFN requests Hydro One work with COTTFFN to develop a monitoring plan specific to the needs and initiatives of COTTFFN to address impacts to COTTFFN rights.</p>	<p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One’s current practice to invite external monitors onto active construction sites. However, in recognizance of the interest expressed by COTTFFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and COTTFFN as preparations begin for construction and we are committed to working together on this.</p>	<p>in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

Table A-2 – Proponent Response to Section 16 Order Requests

PROPONENT:	Hydro One Networks Inc.
PROJECT TITLE:	Chatham to Lakeshore Transmission Line – Class Environmental Assessment for Minor Transmission Facilities
PROJECT LOCATION:	Town of Lakeshore, Municipality of Chatham-Kent / Southern Western Ontario
PREPARED BY:	Paul Dalmazzi, Environmental Planner, Hydro One Networks Inc.
DATE SUBMITTED TO MECP	October 4, 2021
PHONE # and E-MAIL:	416-460-8108 / Paul.Dalmazzi@hydroone.com

Issues and Concerns	Proponent Responses	Status
<p>1.1.1 Appendix B – Class EA Consultation - Consultation Record: HONI does not provide a summary of effective and meaningful consultation with CKSPFN, or other Indigenous groups, with respect to how comments from CKSPFN, or other Indigenous groups, have influenced HONI’s decision-making for the proposed project, and how comments have been used to identify options for mitigating, avoiding or accommodating impacts on Aboriginal rights and interests.</p> <p>Recommendation: HONI should be required to provide a summary of consultation with CKSPFN documenting how CKSPFN inputs have influenced HONI’s decision-making for the proposed project, including for identifying options for mitigating, avoiding or accommodating impacts on CKSPFN’s Aboriginal rights and interests, and HONI should be required to provide similar documentation for other Indigenous groups identified in the consultation record for the proposed project.</p>	<p>Section 3.6 of the draft ESR describes the consultation activities and opportunities provided to Indigenous communities throughout the Class EA. Section 3.6, 3.6.1 and 3.6.2 describe the consultation and outreach activities and opportunities (such as capacity funding agreements) that were offered to all communities, while Section 3.6.6 provides a further summary of the consultation with the Chippewas of Kettle and Stony Point First Nation (CKSPFN) specifically. Further detail is provided in the Record of Consultation in Appendix B.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities throughout the life cycle of the Project and sees the consultation process as ongoing, not static or tied to any one step in the process. The final ESR will include information related to Aboriginal and Treaty Rights based on information provided by communities. Hydro One remains open to receiving any additional input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests from CKSPFN, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-</p>

Table A-2 Proponent Response to Section 16 Order Requests
 Chippewas of Kettle and Stony Point First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
		construction restoration plans, and the Biodiversity Initiative for the project).
<p>1.1.2 Appendix B – Class EA Consultation – Consultation Record / Draft ESR Section 3 – Consultation: HONI does not provide a description of the existing Aboriginal and treaty rights of CKSPFN as recognized and affirmed in section 35 of the Constitution Act, 1982. As such, the ESR is not able to provide information on how HONI plans to prevent, mitigate or remedy adverse impacts on CKSPFN’s Aboriginal and treaty rights. Information Request: HONI should be required to provide a description of the existing Aboriginal and treaty rights of CKSPFN as recognized and affirmed in section 35 of the Constitution Act, 1982.</p> <p>Recommendation: HONI should be required to provide a summary of HONI’s plans to prevent, mitigate or remedy adverse impacts on CKSPFN’s Aboriginal and treaty rights. The attached map of CKSPFN Treaty Territory should be referenced in the ESR.</p>	<p>Through the consultation process conducted as part of the Class EA, Hydro One relies on input from Indigenous communities to specifically identify Aboriginal and treaty rights that may be affected by the Project.</p> <p>The draft ESR contains a description of the existing environment (Section 4) and the potential effects of the project and proposed mitigation measures to address these effects (Section 7), including effects to natural environment features and potential cultural heritage resources. If more specific information on CKSPFN’s Aboriginal and treaty rights is provided to Hydro One prior to the submission of the final ESR, Hydro One can review this information and include a summary within the final ESR as appropriate, potentially with reference to existing mitigation measures and commitments (such as those for some natural environment features) which may also serve to mitigate potential adverse effects to CKSPFN Aboriginal and treaty rights.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information throughout the life cycle of the project, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project such as project design, construction planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>1.1.3 Appendix B – Class EA Consultation - Consultation Record: While it is acknowledged that HONI did receive the list of Indigenous communities to engage with from the Ministry of Energy and Northern Development; and it is understood that consultation is with the Community, it is not understood why political entities and tribal organizations that other Indigenous communities are</p>	<p>As noted in the comment, Hydro One received the list of communities to be consulted on the Chatham x Lakeshore project from the Ministry of Energy, Northern Development and Mines (ENDM) in November 2019. This formed the basis for the communities that were engaged through the Class EA.</p>	<p>Addressed.</p>

Table A-2 Proponent Response to Section 16 Order Requests
 Chippewas of Kettle and Stony Point First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>affiliated with were engaged (as per Consultation Log) while those that the CKSPFN (or other Chippewas Nations) are affiliated with were not. HONI does not provide evidence that it directly contacted to provide notification to the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario or the Union of Ontario Indians.</p> <p>Recommendation: HONI should engage with the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario and the Union of Ontario Indians.</p>	<p>Hydro One does not typically engage with Tribal Councils, Provincial Treaty Organizations (PTOs), or other agencies that do not directly represent the rights and interests of First Nations communities, such as the Southern First Nation Secretariat, London District Chiefs Council, Chiefs of Ontario and the Union of Ontario Indians, unless directed to do so by the Crown. However, Hydro One would be pleased to provide an update on the Project to these agencies, if requested.</p>	
<p>1.1.4 Draft ESR – 3.6.1 – Capacity Funding Agreements: HONI has not finalized a Capacity Funding Agreement with CKSPFN. CKSPFN's participation in the review of the Draft ESR is currently funded entirely by CKSPFN. Section 35 of the <i>Constitution Act, 1982</i> recognizes and affirms the existing Aboriginal and treaty rights of Aboriginal peoples. The Crown's duty to consult and accommodate arises when the Crown contemplates an action or makes a decision that may have an adverse effect on potential or proven Aboriginal or treaty rights.</p> <p>For Class EAs such as new transmission facilities or expanded rights of way (RoWs), the Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) process notes that “when the duty to consult arises, the proponent will carry out interest-based public consultation with First Nations... In addition, the Crown may use this Class EA as a vehicle to fulfill the duty to consult and accommodate potentially affected communities... Where a duty to consult obligation is identified, the proponent shall fulfill the responsibilities delegated to it by the Crown to the satisfaction of the Crown prior to concluding the Class EA Process.”</p> <p>In its concurrent filing to the OEB that includes this project in an application to establish an regulatory account for affiliate transmission projects – EB-2021-0169 – HONI notes that “transmission projects that are subject to a Ministerial direction or an IESO letter can be large transmission projects that have higher levels of risk and uncertainty due to their size, impact on landowners, environmental impacts and lengthy timelines in both the development and construction phase”. HONI also notes that it expects to have one or more Indigenous</p>	<p>Hydro One is very much interested in an interest-based approach to ongoing consultation/engagement throughout the life cycle of the project. Additional input from CKSPFN on their interests and rights in the project area will help Hydro One and CKSPFN identify further potential project impacts, measures to mitigate potential impacts, and any necessary accommodation. As previously committed, Hydro One will welcome this input at any point in the project and will work to address potential concerns that may be raised by CKSPFN.</p> <p>Capacity Funding Agreements were offered early in the Class EA process to all participating Indigenous communities, beginning in April 2020. Since that time, Hydro One staff have frequently followed up with all Indigenous communities, including CKSPFN, to pursue execution of the CFAs to support communities' participation in the Project.</p> <p>In an effort to ensure CKSPFN had resources required to support ongoing consultations / engagements, on August 16, 2021, Hydro One offered an interim CFA to CKSPFN, to facilitate further participation on the Project, prior to the finalization of a more comprehensive CFA but have not yet received a response. Hydro One remains committed to finalizing these agreements to ensure these activities and associated costs are covered by the Project.</p>	Addressed.

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<p><i>partners in respect of the ownership and operation of the line assets, and at “the commencement of the development phase there are key unknowns, such as project route, preliminary engineering information, land acquisition requirements, etc., that are required to produce a project cost estimate. Furthermore, the need giving rise to the direction can change and may impact the continuation of development activities and the direction itself.”</i></p> <p>Clearly, HONI understands that this project on CKSPFN’s Aboriginal and treaty rights will be significant, that CKSPFN is likely to entertain an option to have an ownership and operation position with the Project, and should therefore require interest-based consultation, including approaches to determining appropriate accommodations for expected impacts on CKSPFN’s Aboriginal and treaty rights.</p> <p>Recommendation: HONI should immediately finalize negotiation of the Capacity Funding Agreement submitted by CKSPFN to HONI on July 21, 2021 so that CKSPFN can meaningfully participate in interest-based consultation, including approaches to determining appropriate accommodations for expected impacts on CKSPFN’s Aboriginal and treaty rights.</p>		
<p>1.2.1 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment According to the MHSTCI’s Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 1 level. However, given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations’ communities in the area, First Nation communities, including CKSPFN should be provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities. It does not appear that Timmins Martelle Heritage Consultants Inc. (TMHC) directly contacted any Indigenous communities or provided those communities with the opportunity to provide their knowledge of the proposed areas with respect to traditional use and/or sacred sites as part of the Stage 1 Archaeological Assessment.</p> <p>Recommendation: Given the proximity to numerous pre-contact Indigenous sites, the fact that First Nations peoples have inhabited the area for thousands of years, as well as the interest of numerous First Nations’ communities in the</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to directly consult with Indigenous communities on the Project and remains committed to this ongoing consultation/engagement throughout the life cycle of the Project. Where information on areas of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage Consultants and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review.</p>	Addressed.

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<p>area, First Nation communities, including CKSPFN should be provided the opportunity, and sufficient time, to provide traditional and oral histories of the area, inclusive of capacity funding for these activities.</p>		
<p>1.2.2 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment According to the MHSTCI's (2011) Standards and Guidelines, it is not a requirement to actively engage Indigenous communities at the Stage 2 level. However, current best practice suggests that First Nation communities, including CKSPFN should be given the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites. If the consulting First Nation communities do not have trained field liaisons/monitors, it is further recommended that training be provided inclusive of capacity funding.</p> <p>Recommendation: First Nation communities, including CKSPFN, should be provided the opportunity to participate in the potential discovery of Indigenous artifacts and/or sites. If the consulting First Nation communities do not have trained field liaisons/monitors, it is further recommended that training be provided inclusive of capacity funding. Training is important to not only recognizing and distinguishing between cultural/non-cultural artifacts/features; but, it is also integral to ensuring proper field health and safety protocols are followed.</p>	<p>Hydro One has offered interested Indigenous communities the opportunity to attend upcoming Stage 2 AA field surveys and review the findings and draft report. Funding is to be arranged through the consulting archaeologist (Timmins-Martelle Heritage Consultants) and Hydro One understands that this is currently being coordinated. If there are any specific considerations or requirements related to training to support participation in this process Hydro One is open to discussing them with CKSPFN and working address them potentially through the provision of capacity funding if required.</p>	<p>Addressed.</p>
<p>1.2.3 Appendix C2 - TMHC Inc., Stage 1 Archaeological Assessment Since it is not a requirement to actively engage Indigenous communities at the Stage 2 level (MHSTCI 2011), the archaeological consulting firm is under no obligation to involve First Nation communities in the cultural recommendations, if Indigenous artifacts, features, and/or sites are located. However, best practice would suggest that given that material cultural could pertain directly to their ancestors, for Stage 2 level or further archaeological assessment, the First Nation communities, including CKSPFN, should be consulted and provided reasonable capacity funding, and appropriate training, when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, and assist in the recommendations for further archaeological assessment.</p> <p>Recommendation: Given that material cultural could pertain directly to their ancestors, for Stage 2 level or further archaeological assessment, the First</p>	<p>Hydro One has offered interested Indigenous communities the opportunity to attend upcoming Stage 2 AA field surveys and review the findings and draft report. Funding is to be arranged through the consulting archaeologist (Timmins-Martelle Heritage Consultants) and Hydro One understands that this is currently being coordinated.</p>	<p>Addressed.</p>

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<p>Nation communities, including CKSPFN, should be consulted and provided reasonable capacity funding when determining the cultural heritage value of Indigenous artifacts, features, and/or sites, and assist in the recommendations for further archaeological assessment.</p>		
<p>1.3.1 Appendix C2 - Golder Associates Ltd., Cultural Heritage Existing Conditions (CHEC) Report Golder Associates Ltd. recommends HONI conduct a Preliminary Heritage Impact Assessment (HIA) with respect to the preferred alternative transmission line corridor to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources and cultural heritage landscapes identified in the CHEC included with the draft ESR. There is no record of this Preliminary HIA in the draft ESR.</p> <p>Recommendation: With respect to the preferred alternative transmission line corridor, HONI should be required to provide a Preliminary HIA to identify the direct and indirect impacts from the preferred alternative on the known and potential built heritage resources, and cultural heritage landscapes identified in the CHEC included with the draft ESR.</p>	<p>As stated in Section 7.4 of the draft ESR, Hydro One has committed that where an identified built heritage resource cannot be feasibly avoided and will be directly impacted through destruction, alteration, or disruption, Hydro One will undertake property specific Cultural Heritage Evaluation Reports (CHERs) and/or Heritage Impact Assessments (HIAs). The additional study will confirm the cultural heritage value or interest and heritage attributes of the impacted built heritage resource and identify all adverse effects.</p> <p>No Cultural Heritage Landscapes have been identified along the preferred route 2A; the Cultural Heritage Landscape referenced in the CHEC report is located south of the Highway 401 along routes 1 and 3 and is therefore avoided by the selection of preferred route 2A.</p>	<p>Addressed through the commitment in the draft ESR to undertake further heritage assessments as necessary.</p>
<p>1.3.2 Appendix C2 - Golder Associates Ltd., Cultural Heritage Existing Conditions (CHEC) Report; Draft ESR Section 7.4 The Draft ESR states that no cultural heritage landscapes were identified in the study area associated with the Preferred Route Alternative. The CHEC included with the draft ESR is not inclusive of input from First Nations on potential Indigenous cultural landscapes. The Provincial Policy Statement (2020) says “Ontario recognizes the unique role Indigenous communities have in land use planning and development, and the contribution of Indigenous communities’ perspectives and traditional knowledge to land use planning decisions. The Province recognizes the importance of consulting with Aboriginal communities on planning matters that may affect their section 35 Aboriginal or treaty rights. Planning authorities are encouraged to build constructive, cooperative relationships through meaningful engagement with Indigenous communities to facilitate knowledge-sharing in land use planning processes and inform decision-making.”</p>	<p>From the commencement of the Class EA in January 2020, Hydro One has made efforts to consult with Indigenous communities on the Project. To date, no input was received from any Indigenous community on known or potential Indigenous cultural landscapes; had that information been received by Hydro One, it would have been provided to Golder Associates for discussion within the CHEC report. The CHEC report does describe the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Moving forward, Hydro One would be pleased to receive any information from CKSPFN that would help inform project design, construction methods and/or rehabilitation planning.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the</p>

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<p>The Provincial Policy Statement (2020) defines a Cultural Heritage Landscape as follows: “means a defined geographical area that may have been modified by human activity and is identified as having cultural heritage value or interest by a community, <i>including an Indigenous community</i>. The area may include features such as buildings, structures, spaces, views, archaeological sites or natural elements that are valued together for their interrelationship, meaning or association. Cultural heritage landscapes may be properties that have been determined to have cultural heritage value or interest under the Ontario Heritage Act; or have been included in on federal and/or international registers, and/or protected through official plan, zoning by-law, or other land use planning mechanisms” (emphasis ours).</p> <p>Golder Associates Ltd. notes in the CHEC: “The Ontario Planning Act (1990) and associated Provincial Policy Statement 2020 (PPS 2020) mandate heritage conservation in land use planning. Under the Planning Act, conservation of “features of significant architectural, cultural, historical, archaeological or scientific interest” are a “matter of provincial interest” and integrates this at the provincial and municipal levels through the PPS 2020. Issued under Section 3 of the Planning Act, PPS 2020 recognizes that cultural heritage and archaeological resources “provide important environmental, economic, and social benefits”, and that “encouraging a sense of place, by promoting well-designed built form and cultural planning, and by conserving features that help define character, including built heritage resources and cultural heritage landscapes” supports long-term economic prosperity (PPS 2020:6,22).” Section 2.6.1 of the Provincial Policy Statement (2020) says: “Significant built heritage resources and significant cultural heritage landscapes shall be conserved.”</p> <p>Recommendation: HONI should be required to provide an assessment of cultural heritage landscapes that may be impacted by the project, and avoidance or mitigation measures associated with those impacts, and reference direct input from First Nations on potential Indigenous cultural landscapes inclusive of traditional and oral histories of the area, and reference First Nation inputs on any potential avoidance or mitigation measures.</p>		<p>Biodiversity Initiative for the project).</p>
<p>1.4.1 ESR – Surface Water Resources s.4.6.3</p>	<p>The reference to water crossings is associated with the physical crossing of watercourses/drains by the alternative routes. Section 4.6.3 provides the</p>	<p>To be addressed in the final ESR.</p>

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<p>The ESR describes two types of surface water resource: ‘Water Crossings’ and ‘Waterbodies’. This description can be confusing as in virtually no instance are water crossings ever considered a surface water resource. Water crossings are the physical, constructed means of crossing surface water features (e.g. low-bed crossing, culverts, bridges, etc.).</p> <p>Relative to potential impacts to surface water, actual water crossings can be one of the largest affecters for impacts on fish and fish habitat. Therefore, the use of this term for both a natural feature AND physical structure is confusing and incorrect.</p> <p>Likewise, waterbodies include a wide range of surface water features ranging from ephemeral and intermittent, standing or flowing waters to permanent standing or flowing larger systems but are never <i>just</i> constructed, or natural pools that are landlocked.</p> <p>Adding to the inconsistency, Table 4-3: Watercourse Crossings Surveyed; Column 1, Watercourse/Drain Name lists streams and creeks (incorporated as drains), none of which are standing waters albeit, some may be pumped systems. Most of these were natural, flowing streams before incorporation as ‘drains’ under the Provincial Drainage Act.</p> <p>In both cases, it is confusing why these two terms with well accepted uses are set out in the ESR in these incorrect and confusing ways. Could not better, accepted terms such as lotic and lentic, or similar terms be used?</p> <p>Recommendation: HONI should clarify or correct the use of the terms “water crossing” and “waterbodies”.</p>	<p>definition of water crossings for the purposes of the ESR. Hydro One will clarify the distinction between waterbodies and watercourse crossings in the final ESR.</p>	
<p>1.4.2 ESR - Natural Heritage Features s.4.6.7 – Fish and Fish Habitat</p> <p>Some of the aquatic systems surveyed were described as: “...reported to have good to fair systematic agricultural tile drainage (classifications of C, E and F).” Tile drainage is never classified as C, E, and F, or any of the classes for drains (A, B and D); only open agricultural drains were/are classified as such. Information that goes into the classification of municipal drains is typically good information and goes a long way to describe the ‘quality’ of the drain and potential as habitat.</p>	<p>It is acknowledged that the Drain Classification System is to be used for open municipal drains. The mention of systematic agricultural tile drainage was from an external reference which described the inputs to drain classes C, E and F (“... reported to have good to fair systematic agricultural tile drainage”). The reference will be updated in the final ESR to reflect that drain classes C, E and F receive “good to fair systematic agricultural tile drainage inputs”.</p>	<p>To be addressed in the final ESR.</p>

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<p>There is virtually no habitat provided in tile drainage apart from being a water contributor only.</p> <p>Recommendation: HONI should correct the use of the Drains Classification System to be used only for open municipal drains throughout the ESR and Appendix (C-1).</p>		
<p>1.4.3 ESR – Wetlands s.7.7.8.1</p> <p>The ESR describes that the new transmission line crosses 3 unevaluated wetlands being directly impacted from the activities associated with the line. It is described that avoidance, where possible, will be the primary mitigation, however if impacts cannot be avoided, offsetting of losses will follow the guidance in the proposed Biodiversity Initiative.</p> <p>There is a concern that wetlands may complex (be connected) to other features, and moving and recreating wetlands at different locations as a common off-set strategy may not reflect the complex that other, original features may have. Additionally, across CKSPFN Treaty Territory, wetlands of any sort that are persistent are in effect, an endangered ecosystem and need more evaluation and protection to avoid impacts on CKSPFN's Aboriginal and treaty rights, and to avoid additional cumulative impacts on the Treaty Territory.</p> <p>Recommendation: As more final plans are developed with regard to towers construction in-or-around these or other wetlands, HONI should re-evaluate the wetlands, in collaboration with CKSPFN, not only for intrinsic valued ecological components but also for extrinsic valued ecosystem components (VECs) that may include complexing to other ecological features. CKSPFN must be able to participate in these assessments, with reasonable capacity funding.</p>	<p>Section 7.7.8.1 of the draft ESR states: “The new transmission line crosses three unevaluated wetland communities; shallow Marsh (MAS), White Elm Mineral Deciduous Swamp (SWDM4-2) and Thicket Swamp (SWT), respectively. Of the aforementioned wetlands, direct impacts are limited to the SWDM4-2 community given the community’s association with incompatible vegetation.”</p> <p>It is important to note that where incompatible vegetation communities (such as SWDM4-2) are traversed by transmission lines, these areas can typically be restored following construction into compatible vegetation communities (e.g., Thicket Swamp), such that the long-term effect to incompatible vegetation communities is not a loss of all habitat value or function, but a transition to a different vegetation community within the extent of the transmission line ROW. Overhead transmission lines generally have little to no long-term effects to the underlying hydrology of the areas that they traverse, as these facilities do not require additional drainage works or large-scale excavation or grading.</p> <p>Hydro One will add a description of potential wetland complexing to Section 7.7.8.1 of the ESR; Hydro One believes that this can be accomplished using the information previously collected during the natural environment field program conducted for the project to date. If it is determined that further assessments are required, Hydro One will inform CKSPFN and provide an opportunity for their participation.</p> <p>As committed to in the ESR, Hydro One will continue to seek opportunities to avoid, mitigate and restore any adverse effects to wetlands and other natural features and habitats throughout the detailed design and planning of the project, including input into environmental mitigation and post-construction</p>	<p>To be addressed in the final ESR where information is provided prior to the submission of the final ESR.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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	<p>restoration plans. Hydro One has committed to undertake a Biodiversity initiative for the Chatham x Lakeshore project to offset any adverse effects to habitats that cannot otherwise be avoided, mitigated or restored. While past Biodiversity Initiatives have focused largely on the creation of new habitats or enhancement of existing habitats, these offsets are not always conducted on a like-for-like basis and largely depend on opportunities identified and proposed by external parties such as Conservation Authorities, First Nation communities, and Municipalities. Hydro One welcomes the involvement from interested Indigenous communities to discuss the scope and format of the Chatham x Lakeshore Biodiversity Initiative as the project progresses and approval to proceed with the undertaking has been obtained.</p> <p>As earlier committed, Hydro One remains open to the provision of capacity funding to support the ongoing consultation/engagement on the Project.</p>	
<p>1.5.1 ESR and Appendix C-1 – Designated or Special Natural Areas s. 4.6.6 – Big O Conservation Area</p> <p>During the CKSPFN site visits with HONI and representative on July 28, 2021, HONI representatives stated that the new line would effectively be constructed “...within 78 feet and south of...” (23.8m) the existing line. This widening will likewise increase the HONI Right of Way beyond the current Right of Way. In this, the existing line currently runs ‘directly adjacent’ to Big O Conservation Area in CKSPFN Treaty Territory, which is a well known, local heritage feature and birding site – known as a “birding hot spot”. In early May, many species of migratory birds arrive at this area after crossing Lake Erie. As a natural heritage area and one of a remaining few such areas in this region of CKSPFN Treaty Territory, there is concern the new line may impact this resource, and contribute further cumulative impacts to the existing HONI Right of Way.</p> <p>Recommendations: HONI must provide details on how the Big O site will be avoided. It is unlikely any encroachment into the Big O Conservation Area, including a buffer region (indirect encroachment from widening of the Right of Way) would be supported.</p>	<p>The Big O Conservation Area (CA) will not be affected by the project, as this feature is avoided entirely by the preferred Route 2A, which is located north of the Big O CA.</p> <p>The Big O CA is currently traversed by existing 230 kV transmission lines and would have been affected (by way of the widening of this transmission corridor) by any of the Route 1 alternatives which would have paralleled these existing transmission lines on the north side. The anticipated effects to the Big O CA were considered in the evaluation of route alternatives and was one of the features that lead to Route 1 alternatives scoring lower in some evaluation criteria within the Natural Environment and Anishnawbek and Haudenosaunee Culture, Values and Land Use categories.</p> <p>The discussion regarding Big O CA that occurred during the aquatic surveys on July 28, 2021 was not meant to imply that Big O CA would be affected by the preferred route 2A, but was in the context of describing how route 1 variations (paralleling the existing 230 kV corridor) would still result in effects to features directly adjacent by way of widening the ROW.</p>	Addressed.
<p>1.5.2 ESR and Appendix C-1 – Designated or Special Natural Areas s. 4.6.6 – Important Bird Areas</p>	<p>As described in Section 7.7.7.1 of the ESR, the majority of the IBA which is traversed by the preferred route 2A consists of an existing 115 kV idle</p>	Per proponents response,

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<p>The ESR documents recognize that the Project Study Area (PSA) does overlap with the Eastern Lake St. Clair Important Bird Area (IBA) but then cites that IBAs are not legally protected in Canada. This comment does add to concerns as the value of IBAs to CKSPFN's Aboriginal and treaty rights is minimized in that statement.</p> <p>Additionally, and as discussed in 2.4.3 above, if indeed there are other ecological features such as wetlands (specifically unclassified) or waterbodies, complexing is likely to occur but may be missed in the single season and/or point-assessments being conducted leading to the drafting of this ESR. With the comment about the legal protection and nature of the assessments in this ESR, there are concerns the potential impact of the new transmission line may be underestimated, or at best, not yet assessed relative to impact on bird species using the IBA and beyond.</p> <p>Recommendations: HONI must re-evaluate the potential impacts of the line on IBAs via increased assessments that explore potential complexing. The results of these studies should be provided to CKSPFN for review before proceeding with planning. CKSPFN should also have the opportunity, with reasonable capacity funding, to participate in these assessments.</p>	<p>transmission line corridor which will be repurposed to accommodate the proposed Project. Therefore, while the new transmission line will be different in design (e.g., taller structures with greater span distance between them), this represents an incremental change to this area. However, recognizing that the IBA is an important consideration in the planning of the project, this was taken into account both in the evaluation of the route alternatives and the assessment of environmental effects and identification of mitigation measures.</p> <p>Within the IBA, Lake St. Clair provides a critical resting, feeding and staging area for numerous species of waterfowl; earning its reputation as one of the most important resting and feeding sites for waterfowl in Canada south of James Bay. However, these congregations are contained within the lake itself, adjacent wetlands and a broad swath of adjacent farmlands and inland habitats from Wallaceburg to the mouth of the Thames River. The preferred route 2A is outside of the critical waterfowl feeding, staging and stopover areas.</p> <p>As further described in Section 7.7.7.1 of the ESR, a review of available data, flight paths for water bird species commonly associated with the IBA do not appear to extend through the eastern extents of the IBA that overlap with the proposed Project. While suitable habitat conditions for water birds within the IBA were not identified within the transmission ROW associated with the preferred route, potential suitable habitat does exist adjacent to the transmission ROW. As a result, there is potential for birds to collide with the transmission line during the construction and operational phases associated with the proposed Project. In addition to the above-mentioned repurposing of the existing idle transmission corridor, Hydro One has also committed to implementing additional visual mitigation (e.g., bird diverters or similar technology) along key sections of the transmission line within the IBA to further mitigate the potential for avian collisions. Selection and implementation of this visual mitigation will form part of the detailed design and environmental mitigation planning to be undertaken by the construction contractor for the project; Hydro One will work with its selected contractor to further review</p>	<p>addressed in the draft ESR, as well as though through the commitment in the ESR to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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	potential mitigation solutions with interested Indigenous communities, and to incorporate input from communities into these plans.	
<p>1.6.1 Draft ESR – Section 7 Cumulative Impacts - The Hydro One Class Environmental Assessment for Minor Transmission Facilities (2016) process requires all proponents to consider cumulative effects when planning projects, including the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available.</p> <p>HONI has not provided information on cumulative impacts, or specific information on cumulative impacts to CKSPFN Aboriginal and treaty Rights. However, the draft ESR notes “more than 95% of original wetlands and forests are gone... remaining habitat in the counties [sic] is vital to wildlife” (Table 3-10). Of course, “the counties” represent CKSPFN treaty lands and waters.</p> <p>Recommendation: HONI should be required to provide a chapter in the ESR on Cumulative Impacts. This chapter should be:</p> <ul style="list-style-type: none"> - inclusive of information from the IESO and regional Local Distribution Companies (LDCs) including the IESO Annual Acquisition Report (July, 2021) and the forthcoming IESO West of London Bulk Report planned for release later this summer; - inclusive of Information from regional Local Distribution Companies (LDCs) regarding their expectations for system expansion and refurbishment given the IESO’s expected quadrupling of electricity demand in the region between now and 2035; and - reflect the outcomes of court cases including <i>Yahey v British Columbia, 2021 BCSC 1287 (Blueberry River)</i>, <i>Mikisew Cree First Nation v. Canada (Mikisew)</i>, <i>Southwind v. Canada (Southwind)</i> with respect to identifying and managing cumulative impacts across treaty lands and waters. In <i>Blueberry River</i>, B.C. Supreme Court justice Emily Burke agreed with the Blueberry River First Nation that the constant approval of new energy projects in the region had infringed on treaty rights meant to protect the Nation’s way of life. She characterized it as “death by a thousand cuts. <p>This chapter on Cumulative Impacts should also reference approaches to managing cumulative impacts with Indigenous treaty rights-holders including:</p>	<p>The need for the project is described in Section 1.1 of the draft ESR and the alternatives to the undertaking were considered in Section 1.3. In these Sections, Hydro One as the transmitter accepts the recommendations of the independent agency (IESO) as a starting point for the EA and technically viable alternative routes were developed for evaluation through the Class EA process.</p> <p>Hydro One will include in the final ESR a subsection describing the consideration of cumulative effects, as per the requirements of the Class EA for Minor Transmission Facilities. The project team will identify and describe the cumulative effects of the preferred alternative in relation to any identified proposed undertakings in the immediate project area where documentation is available. This will include information from the IESO regarding other projects planned within the study area. Inclusion of Local Distribution Companies plans for expansion given the expected electricity demand is outside of the purview of this study unless those plans are known and available to Hydro One. Broad, regional cumulative effects or cumulative effects related to the increased energy demand in southwestern Ontario is also outside of the purview of this study. Hydro One accepts the recommendation of the IESO to construct a new double-circuit 230 kV transmission line between the Chatham SS in the Municipality of Chatham-Kent, to the future Lakeshore TS in the Municipality of Lakeshore.</p>	<p>To be addressed in the final ESR though the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>

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Issues and Concerns	Proponent Responses	Status
<ul style="list-style-type: none"> - structuring collaboration with CKSPFN in the context of regional cumulative effects management and the IESO’s information regarding the quadrupling of energy infrastructure across CKSPFN treaty territory - co-governance structures for managing cumulative impacts with CKSPFN given the IESO’s predicted growth in energy infrastructure - managing cumulative impacts with CKSPFN in light of the fact that across its treaty territory, “more than 95% of original wetlands and forests are gone... remaining habitat in the counties is vital to wildlife” (HONI Draft ESR Table 3-10) 		
<p>1.6.1 ESR and Appendix C-1 – Species at Risk s.7.7.8.4</p> <p>The ESR and appendices cite various fish and wildlife species listed under either or both the federal Species at Risk Act (SARA) or the provincial Endangered Species Act (ESA). As discussed in several of the preceding sections, there is an inherent shortcoming in the various studies resulting from two main issues: 1) the detailed route is not yet known therefore SAR assessments were more of a desk-top analysis and, 2) single season-point assessments are at the low scale of required assessment for statistical analysis of species. Single season-point assessments are presence-not observed level and likely not sufficient for understanding or describing the potential impact to virtually any species let alone SAR species.</p> <p>Recommendations: As more detailed plans are developed, HONI should commit to undertaking fulsome, 3-season studies to clearly define the reasonableness that SAR species are or are not present, and if present, include planning that has total avoidance as the primary mitigation. The CKSPFN would also appreciate the potential to participate in these assessments, with reasonable capacity funding</p>	<p>Species at Risk (SAR) habitat was described in the draft ESR by either direct observation during field surveys (e.g., Butternut) or by the identification of potential SAR habitat by way of cross-referencing the results of Ecological Land Classification against the habitat descriptions for SAR with the potential to occur within the project study area. This is a conservative approach which Hydro One believes to be appropriate for Class EA projects. The MECP has recently acknowledged that an authorization under the <i>Endangered Species Act, 2007</i> (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the timing windows outlined in the ESR are adhered to.</p> <p>Now that the preferred route has been selected, Hydro One continues to further investigate potential methods of avoiding or mitigating adverse effects to potential SAR habitats and would welcome input from CKSPFN in this process; this may include avoiding disturbance to some areas by minor realignments (e.g., within the existing property fabric) of the preferred route, or by avoiding disturbance to known or potential SAR habitat during sensitive seasons.</p> <p>If it is determined that disturbance to some areas of potential SAR habitat cannot be avoided, then additional detailed surveys to confirm presence or absence of SAR habitat may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA and additional aquatic habitat assessments) were</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

Table A-2 Proponent Response to Section 16 Order Requests
 Chippewas of Kettle and Stony Point First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
	<p>conducted in July 2021 and were attended by interested Indigenous communities.</p> <p>As described in Section 4.6.7 of the ESR, in the event the project has the potential to result in potential impacts to aquatic SAR, both the MECP and DFO will be consulted to confirm whether permitting under the ESA and/or the <i>Fisheries Act</i> may be required.</p>	
<p>1.6.2 ESR and Appendix C-1 – Non-native and Invasive Species s.4.6.7 - Invasive Species s.7.7.8.6</p> <p>It is acknowledged, the effort that HONI and their consultants have made in identifying Invasive species and describing ways to mitigate propagation. It is also acknowledged that some species (i.e. fragmites), once established, are virtually impossible to remove. That said, again, due the level of assessment completed, there is concern that invasive species may have been missed in the original studies, so consideration in mitigation plans may be missed.</p> <p>Additionally, in this region of CKSPFN Treaty Territory, fragmites has become the dominant species lining virtually any waterbody, road or pathway. With regard to certain plant species of harvest (i.e. bull rush and yellow flag), fragmites growth has invariably taken over those areas and where harvesting opportunities for these species may still exist, there would be extra concern to minimize the potential for spread of any invasive into these areas.</p> <p>Recommendation: As HONI develops final plans and completes additional environmental studies, HONI should be both watchful of invasive species, as well as identifying valued plant species and locations. This identification and listing should be provided to CKSPFN and other Indigenous communities in the area to confirm and add CKSPFN valued ecosystem components (VECs). Additionally, final mitigation plans directed at the prevention of the spread of invasive species relative to specific sites should be provided to CKSPFN for review prior to initiating work.</p>	<p>Hydro One will continue to identify and flag areas with populations of invasive species, including <i>Phragmites australis</i> for consideration during detailed access and construction planning. As described in Section 7.7.8.6 of the ESR, Construction staff will be educated on the identification of invasive species and the importance of avoiding their spread to new areas, and areas with known invasive species populations will be avoided to the extent practical during construction. Additional measures that would be undertaken to reduce the spread of invasive species include utilizing native plant species during construction restoration, care to avoid spreading invasive species (especially invasive plant species) that occur in or adjacent to work areas, and educating crews on the importance of preventing the spread of invasive species, conducting proper handling, containment and disposal of invasive plant material, where required, and inspecting and cleaning equipment and vehicles as necessary to reduce potential for spreading invasive species propagules.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on plant species of harvesting interest or VECs, and incorporating that information into subsequent phases of the project such as construction planning, post-construction restoration and the Biodiversity Initiative planned for the project. Hydro One is also open to discussing ways in which representatives from CKSPFN could be involved in safely participating in this field work during the construction and restoration phases of the Project.</p>	<p>Addressed in the draft ESR through proposed mitigation and the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>
<p>1.6.3 ESR - Summary of Potential Environmental Effects, Mitigation Measures, and Net Effects s.7.12</p>	<p>As detailed construction plans, including detailed environmental mitigation plans are developed, Hydro One and its construction contractor will provide opportunities for review and discussion with CKSPFN and other interested</p>	<p>Addressed in the draft ESR through the commitment to</p>

Table A-2 Proponent Response to Section 16 Order Requests

Chippewas of Kettle and Stony Point First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>The effort in the development of this section including the summary table 7-1 is acknowledged. This section attempts to envision each potential impact and mitigate it without final plans in place. As it is now, this section is a compendium of virtually every mitigation that 'could' be applied.</p> <p>Recommendation: As final plans are developed for all aspects of the project relative to each environmental feature and impact specific to the project, HONI will share that mitigation plan with CKSPFN for review, collaborate with CKSPFN in finalizing mitigation plans, and provide capacity funding for involvement in the review process, and provide capacity funding for CKSPFN environmental monitors to be on site during construction activities.</p>	<p>Indigenous communities, and will seek to incorporate their input into the final detailed plans.</p> <p>With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it is not Hydro One's current practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by CKSPFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve First Nation staff/monitors; these efforts may be best focused to specific areas of interest, and times where these visits can be conducted safely but this topic will require further discussions between Hydro One, our contractor and CKSPFN as preparations begin for construction and we are committed to working together on this.</p>	<p>involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

Table A-3 – Proponent Response to Section 16 Order Requests

PROPONENT:	Hydro One Networks Inc.
PROJECT TITLE:	Chatham to Lakeshore Transmission Line – Class Environmental Assessment for Minor Transmission Facilities
PROJECT LOCATION:	Town of Lakeshore, Municipality of Chatham-Kent / Southern Western Ontario
PREPARED BY:	Paul Dalmazzi, Environmental Planner, Hydro One Networks Inc.
DATE SUBMITTED TO MECP	October 4, 2021
PHONE # and E-MAIL:	416-460-8108 / Paul.Dalmazzi@hydroone.com

Issues and Concerns	Proponent Responses	Status
<p>More context is required to understand the overall ecological and cultural values that the remaining woodlands, wetlands, and creeks/waterways represent within the region and Caldwell First Nation’s (Caldwell) territory, so that the severity of Projects to these natural heritage areas can be properly characterized</p> <p>Potential project-related impacts must be understood in the broader picture for where the project occurs and must recognize the baseline conditions for the native habitats and environments that it may impact. This includes having an appropriate characterization of legacy effects and current cumulative stresses that natural environments and native habitat have already been subjected to (e.g., a substantially or even significantly damaged baseline status) within the region.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> Given the heavily impacted current condition of the proposed route, please describe how HONI will adhere to the Ontario Provincial Policy Statement 2020 (PPS) to avoid significant effects on wetlands, woodlands, and wildlife habitat, including those potentially significant woodlands and wetlands identified during the field investigations for the dESR. 	<p>01 a) The PPS, issued under the <i>Planning Act</i>, provides direction and guidance on land use planning issues which are subsequently implemented through municipal official plans. In accordance with Section 62 of the <i>Planning Act</i>, Hydro One undertakings approved under the <i>Environmental Assessment Act</i>, are not subject to the <i>Planning Act</i>. Nonetheless, Section 1.6.8.6 of the PPS (Section 4.4.1.1 in the ESR) states that planning for corridors and RoWs for significant electricity transmission and infrastructure facilities ‘consider’ the significant resources protected by Section 2 (Wise Use and Management of Resources) of the PPS. Hydro One is committed to complying with the intent of the PPS and has provided mitigation in the ESR as a mechanism to avoid adverse impacts to natural features and/or their functions (e.g. transitioning incompatible vegetation to compatible vegetation, Biodiversity Initiative).</p> <p>01 b) The draft ESR includes an assessment of effects to all vegetation (i.e., not limited to only significant woodlots), both in the evaluation of route alternatives and in the description of environmental effects and proposed mitigation measures. Similarly, Hydro One would like to</p>	<p>Addressed in the proponent’s response and in the draft ESR, including through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<ul style="list-style-type: none"> • Please provide a supplemental submission that includes a description of the relative importance of the significant woodlands and waterways identified in the dESR. The submission should address: <ul style="list-style-type: none"> ○ What portion of the natural habitat for woodlands, wetlands, and creeks/waterways within the region are considered undisturbed relative to the native habitat of the region? For example, the dESR estimates that 95% of original wetlands and forests are gone in Essex and Chatham Kent counties (3- 78). ○ How much of the remaining landscape is represented by natural habitat, and what portion of those areas might be affected by the Project? Please use as a reference the delineations used by Caldwell in its Traditional Ecological Knowledge preliminary report (TEK report): local study area of 5km radius around the Project, and a regional study area of 25km radius around the Project. 	<p>reiterate the commitment made in the dESR that TEK studies or other information or input provided by Indigenous communities, including Caldwell First Nation, will be considered and incorporated into the project to the extent feasible, and that this commitment does extend to aspects of the project such as post-construction restoration and the Biodiversity Initiative that Hydro One has committed to undertake for the Chatham x Lakeshore project.</p> <p>01 c) The Anishnawbek and Haudenosaunee Culture, Values and Land Use Factor Area Criteria applied in the evaluation of route alternatives were intended to address potential impacts to natural heritage areas and included the criterion: “Effects to rare/undisturbed native habitats/ ecosystems”. Factors that were measured to understand these potential impacts included, “Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured the level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism”.</p> <p>01 d) Since the release of the ESR, Hydro One has continued to assess opportunities to avoid and/or mitigate effects to natural features. Recent refinements to the preferred route alternative made within property fabrics will minimize the number of wetland communities previously impacted, the amount of significant woodland previously impacted, as well as the amount of incompatible vegetation impacts. As per the commitment made in the draft ESR, input received from Caldwell First Nation will continue to be reviewed and incorporated into the project to further identify specific mitigation measures, as these plans are more specifically developed during the detailed design and construction planning phase of the project following completion of the Class EA process.</p>	
<p>Selection of the preferred alternative route has not addressed Caldwell concerns In the fall of 2020, Caldwell was consulted on its route alternative preference. After carefully considering the potential effects of each route option, <u>Caldwell identified alternative route option 1A based on its values and priorities.</u> Namely,</p>	<p>02 a) As outlined in Section 5.3.4 of the dESR, Caldwell First Nation provided a technical memo to Hydro One on December 15, 2020 summarizing the findings of their study of the route alternatives and identification of route evaluation criteria. It is acknowledged that Caldwell First Nation stated an overall preference for Route Alternative 1A for the</p>	<p>Addressed in the draft ESR.</p>

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>that the new transmission line should result in as little new undisturbed habitat as possible and avoid areas that are ecologically and culturally important to Caldwell.</p> <p><u>Caldwell's least preferred option was alternative route 2A.</u> Other Indigenous groups and municipalities have also rejected Route Alternative 2A.</p> <p>The dESR has not demonstrated that route 2A would be less ecologically or culturally impactful than route 1A, in particular in respect to potential adverse effects to fish habitat and bird habitat.</p> <p>The alternatives assessment (weighting criteria) has not taken into account:</p> <ul style="list-style-type: none"> the relative quality of fish habitat that would be impacted by routes 2A and 1A when making its assessment in respect to potential effects on waterways. In effect, the weighting criteria has treated an irrigation ditch as equivalent to a stream tributary, and ignored the overall value of waterways in terms of their effective ecological function. the cumulative impacts to bird habitat posed by route 2A, which crosses within the Eastern Lake St. Clair Important Bird Area, when considered in combination with existing transmission lines, transportation corridors and wind turbines located in the same vicinity. <p>These important factors were raised by Caldwell in discussions with HONI last fall but have not been included in the route selection criteria.</p> <p>Information Request(s):</p> <p>Please provide a supplementary memo that describes how Caldwell's input during route option consultations in the fall of 2020 was taken into consideration by HONI in making its preferred route selection. This memo should provide a rationale for where HONI has disagreed with Caldwell's views, including</p>	<p>reason that it had the greatest overall distance parallel to existing transmission lines. The memo also outlined key considerations and criteria that Caldwell First Nation had identified as priorities in the evaluation of the route alternative, of which ecological protection and restoration were identified as a primary criterion. Following Hydro One's receipt of Caldwell First Nation's memo, Hydro One held a virtual meeting with Caldwell on December 18, 2020 to collectively review Caldwell First Nation's memo, as well as provide additional context on the route alternatives, including information on the research and environmental studies completed during the 2020 field season.</p> <p>Both Caldwell's preference for Route Alternative 1A and the importance of ecological protection and restoration were reiterated in a February 17, 2021 email to Hydro One. On February 19, 2021 Hydro One held a virtual meeting with Caldwell First Nation to provide an early briefing on the selection of the preferred route alternative, as well as an explanation on how Hydro One focused on the key criteria and considerations that Caldwell First Nation provided in their December 15, 2020 technical memo, and utilized those along with similar input from other communities to develop the criteria under the Anishawbek and Haudenosaunee Culture, Values and Land Use category.</p> <p>Hydro One advised Caldwell First Nation that their stated preference for Route Alternative 1A was captured in a new duplicate criterion relating to overall distance parallel to existing infrastructure, but that other criteria, particularly those relating to natural environment (i.e. Species at Risk, fish and aquatic habitats, areas of potential hunting and harvesting uses, etc.) actually ended up favouring Route Alternative 2A and 2B as these routes had less overall potential effects on these habitat features when compared to other route alternatives. Similarly, while favoured by Caldwell First Nation for its larger overall distance parallel to existing infrastructure, Route Alternative 1A ended up scoring relatively poorly in several of the natural environment criteria (i.e. effects to Big O Conservation Area, greater extent of fish and aquatic habitat traversed,</p>	

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Caldwell’s concerns related to bird habitat, fish habitat and preferred route recommendation.</p>	<p>effects to SAR). Table 5-6 of the dESR highlights why route alternative 2A is preferred, overall.</p> <p>As such, it is important to note that input from Rights holders and stakeholders did directly inform the route evaluation framework for the project (as communicated), which resulted in the selection of the preferred route 2A. In the evaluation of route alternatives, Route 1A actually conflicted with criteria of importance raised by both Caldwell First Nation and other Rights holders, such as affecting an overall greater area that support hunting, trapping and harvesting grounds, potential Species at Risk habitat, aquatic habitat and riparian areas, and rare/undisturbed native habitats. Caldwell First Nation’s stated preference for Route 1A was specifically captured through the addition of a duplicate criterion assessing overall distance parallel to existing infrastructure, but this was ultimately outweighed in the evaluation by the other relative advantages of Route 2A that were identified such as those listed above, and in other aspects of the evaluation (e.g., Socio-Economic criteria) such as potential effects to archaeological resources and effects to agricultural operations. When all of the weighted criteria were considered together, Route 2A is the overall preferred alternative.</p> <p>With regards to criteria used to assess potential effects to aquatic and fish habitat, all areas of known or potential fish habitat (as informed by desktop research as well as aquatic habitat assessment field surveys in 2020) were considered, and consideration was given to both the number of watercourse crossings and total area of aquatic habitat and riparian areas traversed by each route.</p> <p>Ultimately, input from Caldwell First Nation directly influenced the route evaluation framework through the addition of a duplicate criterion to capture distance parallel to existing transmission lines, and was considered alongside input from other communities in the creation of criteria such as effects to areas supporting hunting, trapping and harvesting grounds, effects to areas supporting fish-bearing waters,</p>	

Table A-3 Proponent Response to Section 16 Order Requests
 Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
	<p>rare/sensitive species regeneration potential, and effects to rare/undisturbed native habitats and ecosystems. Caldwell First Nation's input into criteria weighting for the Natural Environment and Socio-Economic Environment factor criteria provided through the TAC was also considered and reflected in the final criteria weights for those factors.</p> <p>While Caldwell First Nation provided input through their participation in the Technical Advisory Committee (TAC), production of their December 15, 2020 technical memo and participation in the Caldwell First Nation virtual route evaluation workshop was extremely valuable to the outcome of the comparative evaluation. Input from other Anishnawbek and Haudenosaunee communities and stakeholders was also factored into the comparative evaluation, as well as results of technical studies. In aggregate, these inputs contributed to the identification of the preferred alternative 2A.</p> <p>02 b) Consistent with the draft ESR, if it is determined that disturbance to some natural areas cannot be avoided, then additional detailed surveys may be required and opportunities for participation from interested Indigenous communities will be provided.</p> <p>Additional surveys (eDNA and additional aquatic habitat assessments) were conducted in July 2021 in direct response to a request made by Caldwell First Nation and were attended by interested Indigenous communities, including representative from Caldwell First Nation. Hydro One is committed to sharing the results of the eDNA analysis with Caldwell First Nation once the data is available, in addition to incorporating the results in the final ESR to supplement the baseline conditions and effects assessment.</p> <p>It is important to note that while watercourses, fish and fish habitat, and overall aquatic health remain important considerations, the type of infrastructure (overhead transmission lines) and work planned, will almost completely avoid any direct interaction with watercourse channels and</p>	

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
	<p>banks. Section 7.7.4 and Table 7-1 of the draft ESR describe mitigation measures that will be used to avoid or mitigate effects to watercourses and fish habitat, such as utilizing existing crossings where practical, minimizing vegetation removals and retaining compatible vegetation in riparian areas, and implementation of an Erosion and Sediment control (ESC) plan during construction, among other measures. As per the commitment made in the draft ESR, input received from Caldwell First Nation will continue to be reviewed and incorporated into the project to further identify specific mitigation measures, as these plans are more specifically developed during the detailed design and construction planning phase of the project following completion of the Class EA process.</p> <p>It was important to incorporate Caldwell First Nation's input to help inform the evaluation criteria and demonstrate how they were developed and applied. However, from the outset of the Class EA process Hydro One has repeatedly communicated that the evaluation of the route alternatives would be conducted through a fair and transparent criteria-based framework, and as such directly stated preferences for a route were not sought but rather the important factors and criteria leading to the preference would be considered. In this way, Hydro One has incorporated the input received from Caldwell First Nation in a manner consistent with input received from other Rights Holders and stakeholders in developing the comparative evaluation framework.</p>	
<p>Weighting of criteria Caldwell was not adequately consulted on the weighting of criteria in the multiple accounts assessment that has resulted in the selection of Route 2, and does not agree with the criteria weighting presented in Table 5-5.</p> <p>Caldwell has expressed its concern with Route Alternative 2A. Specifically, it was identified as Caldwell's least preferred option. Other Indigenous groups and municipalities have also expressed their dislike of Route Alternative 2A.</p> <p>Caldwell notes that the weightings support some values more than others with no apparent reason, relying almost exclusively on subjective assessment.</p>	<p>03 a) The implementation of weighted criteria was done to provide an additional means for Rights holders and project stakeholders to provide input into the route evaluation process and resulting evaluation framework, or in the case of the Technical/Cost category of criteria, to better capture the relative potential cost impact of the criteria.</p> <p>Section 5.3 of the ESR describes how the respective weightings were assigned to the criteria for the project. Specifically, the weightings were derived from input and comments provided by Anishnawbek and Haudenosaunee communities, members of the public and members of the TAC.</p>	<p>Addressed in proponent's response as well as the draft ESR.</p>

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Information Request(s):</p> <ul style="list-style-type: none"> Provide a justification for why indicators were given the weighting scores in Table 5-5. Describe the methodology that produced these weightings. <p>Please provide a supplementary submission that includes a rationale for the selection of Route Alternative 2A, explaining how the methodology and weighting criteria used in the alternatives assessment resulted in a conclusion that is so different, and even opposite to, preferences of Indigenous Rights holders who will be most affected by the Project.</p>	<p>Section 3.12.2 of the ESR discusses the second TAC Workshop held on September 22, 2020, and includes details of the transparent weighting exercise completed for the project. Figures 3-2 and 3-3 of the ESR provide the results of the weighting exercise completed during the TAC workshop, which Caldwell First Nation participated in. The results of the weighting exercise shown in Figures 3-2 and 3-3 correlate to the weightings provided in Table 5-5 of the ESR.</p> <p>Please refer to 02 a) response above for information related to how Caldwell First Nation’s technical memorandum and other input provided was incorporated to inform the evaluation.</p>	
<p>Weighting of paralleling of transmission line</p> <p>Caldwell was disappointed to discover in Table 5-5, for example, that paralleling the transmission line to existing infrastructure to avoid new disturbances was given a weighting of 5/100. By contrast, the length of the transmission line is weighted at 20/100. Caldwell was clear in its comments and own route selection that paralleling was of utmost priority to Caldwell in order to minimize habitat disturbances in this area that is already so heavily disturbed.</p> <p>Caldwell notes that the PPS 2020, Section 1.6.8.4 and Section 1.6.8.5 also clearly indicate that new infrastructure components should be built along existing linear corridors and reuse abandoned corridors “wherever feasible”. It is apparent that Caldwell’s concerns in this respect, communicated to HONI in December 2020, had no discernable influence on the preferred route selection.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> Please describe how the technical weighting ascribed to paralleling of the transmission line is appropriate relative to Section 1.6.8.5 of the PPS 2020 (i.e., “The co-location of linear infrastructure should be promoted, where appropriate.”). <p>Please provide a rationale for why paralleling received relatively low weighting in the evaluation of routes, in comparison to other criteria.</p>	<p>04 a) Caldwell First Nation’s comments and input regarding their preference for Route alternative 1A on the basis of larger distance parallel to existing transmission lines was captured specifically in a duplicate criterion in the Anishawbek and Haudenosaune Culture, Values and Land Use factor area. This duplicate criterion, with a weight of 14.3%, represents a direct capture of Caldwell First Nation’s comments on parallel distance and their preference for route alternative 1A within the route evaluation framework.</p> <p>Distance parallel to existing linear infrastructure was also an important consideration, particularly with respect to the PPS, in the Land Use criterion within the Socio-Economic factor area. Hydro One also notes that the preference stated within the PPS for the re-use of abandoned corridors is in fact reflected in the Land Use criterion and contributed to the selection of Route alternative 2A, which maximizes the re-use of an existing idle transmission line corridor.</p> <p>As it applies to the weightings ascribed to criteria specifically within the Technical and Cost evaluation category, these were largely driven by their overall potential impact to overall cost of the project and this factor area was assessed through that lens.</p>	<p>Addressed in proponents response as well as the draft ESR.</p>

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Scoring of indicators The methodology used for the scoring of indicators lacks transparency.</p> <p>The scoring is conducted on a 1-5 scale for each indicator. But there is no reference point for what constitutes a 1 vs a 2, or a 3 vs a 5.</p> <p>With regards to Indigenous values and land use, this information should be scored by affected Indigenous groups or, at the least, subject to Indigenous verification.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Provide the methodology of how the scores were derived for indicators, as presented in Table 5-6. Please include response to the following: <ul style="list-style-type: none"> ○ what factors contribute to a score of 1 for an effect on aquatic habitat? What about a 2, 3, 4, 5? Why, under the Indigenous values factor indicator of paralleling, did a difference in length lines of 14km drop the score from a 5 to a 4, but a subsequent drop in line length of only 2km was sufficient to lower the score to a 3?) ○ How reliant was each indicator on GIS data? Was the selection of an indicator constrained by its need to be GIS-compatible? ○ Were established terms defined for each scale and indicator that can be replicated? Or was scoring based on “professional judgement”? Who did the scoring – was it a subject matter expert, or a HONI project manager? <p>How were criteria related to Indigenous values and land use assessed and/or verified?</p>	<p>05 a) The application of scoring was completed on a scale of 1 to 5, where 1 represents having the most effect and 5 represents having the least effect. A score of 3 was determined to be neutral with scores of 2 and 4 falling along the proportionate scale of most-to-least effect, respectively.</p> <p>Scores were assigned using a quantitative method that establishes a high and low threshold for each individual criterion. The results of this assessment can be demonstrated and replicated using the below examples.</p> <p>EXAMPLE 1 - Paralleling existing infrastructure criterion: Alternative 1A parallels the most existing infrastructure (41.67 km) while Alternative 3 parallels the least (1.5 km). 41.67 km represents the least adverse effect, or low threshold relative to this specific criterion, while 1.5 km represents the most adverse effect, or high threshold. The difference between the high and low thresholds is 40.17 km. To assign scores on a scale of 1-5, the 40.17 km distance (difference) was divided by 5 (for a proportionate scoring scale of 1-5). This gave us a scoring distance interval of 8.03 km. This means that for every 8.03 km increase of parallel infrastructure there is a one point change on our 1-5 score scale (starting at 1.5 km receiving a score of 1).</p> <p>EXAMPLE 2 - Effects to Vegetation Communities criterion: Alternative 2B affects 2.88 ha of incompatible vegetation while Alternative 1B affects 4.20 ha of incompatible vegetation (incompatible vegetation being the effect being assessed). 2.88 represents the least adverse effect (low threshold) while 4.20 represents the most adverse effect (high threshold). The difference between the high and low thresholds is 1.33 ha. To assign scores on a scale of 1-5, the 1.33 ha difference was divided by 5 (for a proportionate scoring scale of 1-5). This gave us a scoring area interval of 0.27 ha. This means that for every decrease of 0.27 ha (starting at a 4.20ha score of 1) of adverse effect there is a one point score change (increase in this example) on our 1-5 scoring scale.</p>	<p>Addressed in proponent’s response</p>

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
	<p>This quantitative method which applies a high and low threshold for each criterion was applied throughout the evaluation matrix where numerical quantitative assessments could be applied.</p> <p>While many criteria are spatial in nature (as is logical for a comparative evaluation of route alternatives across a broad study area), the selection of evaluation criteria were not limited by a requirement to be GIS-compatible.</p> <p>Assessments and scoring were conducted by subject matter experts – examples include the scoring for Archaeological and Cultural Heritage criteria conducted and provided by the consulting subject matter experts that completed the Stage 1 Archaeological Assessment and Cultural Heritage Existing Conditions Report, respectively.</p>	
<p>Caldwell TEK Report</p> <p>Section 4.1 has not incorporated input from Caldwell's TEK report.</p> <p>Information Request(s):</p> <p>Please provide a supplementary report that includes consideration of the findings from Caldwell's TEK Report in relation to the Project's baseline assessments and effects assessment of Valued Components (VCs) in Subsections 4.6 and 7.7 of the dESR, especially for VCs that are directly related to supporting the means for the exercise of Caldwell rights (i.e., fish and fish habitat, wildlife, vegetation (significant woodlands, wetlands, etc.). Caldwell is particularly concerned about interactions and residual effects to Caldwell's identified VCs in section 4.1 of the TEK Report.</p>	<p>06 a) Hydro One thanks Caldwell First Nation for providing their TEK report. HONI is committed to working with Caldwell First Nation on incorporating the findings of the TEK study into the final ESR when describing the existing natural environment (including historical context), VCs and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge information, including Valued Components, and to incorporating that information into subsequent phases of the project such as construction planning, environmental management planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	<p>To be addressed in the final ESR.</p>
<p>Gaps in historical baseline and cumulative effects precludes reliable assessment of environmental effects and impacts to Caldwell rights</p> <p>In section 7, the assessment of effects on "natural heritage" has omitted consideration of legacy and cumulative effects, in spite of the dESR concluding residual adverse effects after mitigation measures, for the following VCs:</p>	<p>07 a) Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to limit Caldwell First Nation's current and future use of lands and resources.</p>	<p>To be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the</p>

Table A-3 Proponent Response to Section 16 Order Requests

Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<ul style="list-style-type: none"> • Significant Woodlands • Vegetation, including wetlands (White Elm Mineral Deciduous Swamp) • Wildlife Habitat • Migratory birds • Fish and Fish Habitat (in-water construction works) <p>Standard EA practice is to undertake a cumulative effects assessment (CEA) if and when project-specific residual effects are predicted for a VC after mitigation. As part of the CEA, project-specific residual effects on these VCs should be considered in combination with the continuing effects of past (legacy) and present projects and activities (e.g., agriculture, transportation and energy linear projects). The CEA should also provide a characterization of trajectories of changes from the historical baseline.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please provide a supplementary submission that includes a characterization of the historical baseline, as well as trajectories of change over time, of the following VCs in relation to the local and regional studies areas: <ul style="list-style-type: none"> ○ fish and fish habitat; ○ waterfowl and migratory birds; ○ wildlife and wildlife habitat; ○ vegetation of cultural concern (i.e., medicinal plants, forest cover, significant woodlands); and ○ cultural landscape. • Please provide a supplementary submission that includes a characterization of the “historical context” within which new project-specific impacts are expected to occur. <p>This should be based on a back-casting exercise to estimate a historical baseline, as well as trajectories of change over time, related to Caldwell’s ability to exercise its treaty and Aboriginal rights within its territory.</p>	<p>Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study into the final ESR when describing the existing natural environment (including historical context), VCs and effects assessment Planning for this project is subject to the Class EA for Minor Transmission Facilities (MTF), 2016 (Class EA for MTF), which is the proponent’s legal compliance mechanism under the Environment Assessment Act. Section 6.5 of the Class EA for MTF states: <i>Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</i> Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as the area of “induced development”, or other cumulative effects beyond the immediate project area in order to assess trajectories of change over time), is outside the scope of the Class EA for MTF and Hydro One’s mandate, and control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential “induced developments” may occur in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Future development will be managed by municipalities and the Province within other applicable planning processes Hydro One will include in the final ESR a subsection describing cumulative effects, within the parameters of the requirements of the Class EA for MTF. The assessment will identify and describe the cumulative effects of the preferred alternative in relation to any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments). Hydro One accepts the recommendation of the IESO to construct a new double-circuit 230 kV transmission line between the Chatham SS in the Municipality of Chatham-Kent, to the future Lakeshore TS in the Municipality of Lakeshore.</p>	<p>Class EA for MTF (2016).</p>

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Issues and Concerns	Proponent Responses	Status
<p>Cumulative effects Caldwell notes that the significance determination of VCs are incomplete and likely under-estimated as the determination fails to consider the direct and indirect long-term operational effects of the project, the intended development it will induce (i.e., expansion of industrial-scale greenhouse operations), and relevant cumulative effects on affected valued components.</p> <p>Information Request(s): Please provide a supplementary submission that includes a re-evaluation of the significance determination of project-specific effects, together with cumulative effects, on valued ecological and cultural components of water, fish, wildlife (including birds), plants, and Indigenous culture, taking into consideration the additive and synergistic effects of inter-related projects (See IR “Caldwell-10” below) and induced development. Future project and activities should include, but not be limited to, the potential impact effects of interconnected electrical facilities and the planned induced industrial development (e.g., significant growth in indoor greenhouses and cannabis production), and the existing and anticipated cumulative effects affecting the valued components. The significance determination should be made relative to the historical baseline identified in IR “Caldwell-07”, above.</p>	<p>Please refer to 07 a) response above.</p> <p>Effects of the project from the operation phase are described in Section 7 of the draft ESR.</p>	<p>To be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>
<p>Concerns over rapid increase in indoor agriculture and cannabis growing. Caldwell has seen the majority of its traditional lands taken over by agriculture. Caldwell members have witnessed firsthand the changes to the landscape, the reduced quality of water, and the decreased abundance of traditional foods. Members have seen habitat degradation of waterways as agricultural runoff and sedimentation clouds the waters and changes the riparian habitat and fish species. Caldwell members have seen chemical pollution from agricultural production enter waterways, making the water and fish unfit for human consumption.</p> <p>Caldwell has also had access to their traditional lands restricted by private property rights and reduced physical access to important areas, or the loss of important areas in full.</p>	<p>Please refer to 07 a) response above.</p>	<p>To be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>

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Issues and Concerns	Proponent Responses	Status
<p>These cases are documented in Caldwell’s TEK Report. The culmination of these changes has resulted in a significantly degraded ecological and cultural environment. Accessing and using Caldwell traditional lands regularly and meaningfully has become a serious challenge for many members.</p> <p>Caldwell members are very concerned about the growth in the indoor agricultural sector that this Project will enable. The cumulative impacts of a growing agricultural sector will add to the existing stressors and pressures facing Caldwell. Caldwell cannot consider an effects assessment complete if it does not assess the potential of the Project to add to the existing stressors that are facing our important cultural and ecological valued components. This includes long-term effects of the Project as well as likely cumulative effects associated with the agricultural growth scenarios identified in the dESR.</p> <p>Information Request(s): Please provide a supplementary submission that includes an impact assessment on the long-term impacts of the Project and likely cumulative effects associated with the agricultural growth scenarios in the dESR on the valued components identified in section 4.1 of Caldwell’s TEK Report.</p>		
<p>Interconnected or linked projects within the same region being developed in sequence for the purpose of providing new electrical supply to cannabis greenhouse production</p> <p>The Project under review is one component of a series of interconnected transmission upgrading projects that includes multiple new stations and transmission line segments, including the newly approved (and unbuilt) Lakeshore Transmission Station¹ project and the additionally planned 230 kV transmission line that would run between Chatham and Lambton². Caldwell notes that the original handoff letter to HONI from the IESO considers the new switching station at the Leamington Junction and the 230kv transmission line between Chatham SS and Lakeshore TS as part of the same “Integrated Transmission Solution” project (Appendix A:6).</p> <p>Caldwell is concerned that the separation of these projects into smaller sub-projects prevents a full assessment of the potential adverse effects of Hydro</p>	<p>Please refer to 0.7 a) response above.</p> <p>Hydro One is currently working on a map that would provide this information while ensuring that sensitive information (that is protected by regulation) is not issued for public review; this is required to protect system integrity.</p>	<p>To be addressed in the final ESR, where practical.</p>

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Issues and Concerns	Proponent Responses	Status
<p>One’s infrastructural expansion, within the Windsor-Essex and Chatham areas, on Caldwell rights and traditional territory. Furthermore, were these projects considered together they would have likely triggered an Individual Environmental Assessment and a more comprehensive impact assessment. Caldwell disagrees that a Class EA is an appropriate or responsible way of assessing the additive and potential synergistic effects of all three projects.</p> <p>Information Request(s): Please provide a supplementary plan for the avoidance of all known and identified- likely significant natural heritage features or areas, and adjacent lands, including those identified by Caldwell’s TEK Report as important ecological and/or cultural areas.</p>		
<p>Significant Woodlands: Protection of Significant Natural Heritage Areas and Features is a basic requirement for Caldwell.</p> <p>The selected route for the transmission line travels through six areas that are designated as “significant woodlands.”</p> <p>In accordance with subsection 2.1.5 of the Province of Ontario’s Provincial Policy Statement (2020) in respect to land use planning, combined with municipal land use plans, these areas are deemed significant due to their representing rare places of native, undisturbed habitat in a region that has seen substantial industrial and agricultural development. These areas are important for preserving and maintaining ecological function, which in turn, is essential for supporting fish, wildlife and vegetation relied upon by Caldwell members for the exercise of harvesting rights.</p> <p>The Project has identified numerous occurrences where it intends to encroach upon and disturb these significant woodlands, despite their protected designation under criteria set out under the Lakeshore and Chatham-Kent Official Plan. The dESR notes that, “Construction associated with the Project may induce both temporary and permanent disturbance to natural heritage</p>	<p>11 a) Complete avoidance of significant woodlands is generally not possible, particularly as some features are linear in nature and perpendicular to the direction of the new transmission line (e.g, woodlands lining watercourses that run North-South, perpendicular to the general direction of the route alternatives).</p> <p>Environmental features and significant natural areas were considered from the outset of the planning process, including during the initial identification of viable route alternatives, in the evaluation of route alternatives as well as the selection of the preferred route, and will be important considerations going forward into detailed design and construction planning.</p> <p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p> <p>Please see response 01 a) above regarding the PPS. Alignment with the PPS was considered in the route evaluation criteria and scores.</p>	<p>Addressed in the proponent’s response and in the draft ESR.</p>

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Issues and Concerns	Proponent Responses	Status
<p>features”, including removal of “incompatible vegetation and associated wildlife habitat”.</p> <p>The PPS prohibits disturbances to significant woodlands, “unless it has been demonstrated that there will be no negative impacts on the natural features or their ecological functions.”. The dESR does not have a sufficient effects assessment to make this claim. It also plans to encroach the adjacent lands and the significant areas themselves</p> <p>Information Request(s): Please provide a supplementary plan for the avoidance of all known and identified- likely significant natural heritage features or areas, and adjacent lands, including those identified by Caldwell’s TEK Report as important ecological and/or cultural areas.</p>		
<p>Insufficient details for mitigation The Significant Natural Heritage Areas and Features are critically important to the existing and future ability of Caldwell members to harvest and have meaningful experiences on their traditional lands. Caldwell does not accept that the potential loss of any of these habitats is not significant, nor that their loss can be mitigated by unspecified compensation or conservation plans. Caldwell is of the opinion that any adverse and/or permanent disturbance to these special areas represents a significant impact to the values and integrity of those areas. Such an impact will also significantly and adversely impact Caldwell’s rights.</p> <p>The anticipated project effects do not consider the baseline status of the existing systems, the pressures that they are facing now and in the future. The effects assessment does not even provide a clear picture of anticipated impacts during the operational period of the Project. These are basic elements of a significant determination that have not been done to an acceptable EA standard. These significant areas warrant at least that consideration.</p> <p>The Project has also identified residual effects during the construction phase of the Project on these areas. However, proposed mitigation and/or offsetting remains vague and undefined.</p>	<p>12 a) A summary of direct and indirect effects on natural heritage features, including the relevant project phase (i.e., construction, maintenance and operation) and mitigation measures identified to address those effects are provided in Sections 7.7.7.2 and 7.7.8, as well as Table 7-1 of the ESR. As outlined in the dESR, the primary objective is avoidance. In some instances, where avoidance of a feature is not feasible or practical, timing windows were identified to mitigate potential impacts during critical periods to avoid species impacts. Additional mitigation commitments in the dESR include demarcating the limits of vegetation/wetlands/SAR habitat to limit construction activities within these features (where practical), as well the development of detailed construction and environmental mitigation plans in consultation with Indigenous communities, regulatory agencies, the Municipality of Lakeshore and Chatham-Kent, and County of Essex.</p> <p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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Issues and Concerns	Proponent Responses	Status
<p>HONI's proposed method of mitigation is to provide compensation and develop a Biodiversity Initiative, neither of which are defined. The proposed environmental management measures initiative does not include sufficient detail or supporting evidence to support the claim that the Project can be "carried out in an environmentally acceptable manner".</p> <p>Information Request(s): Please provide a supplementary submission that includes specific details for how the proposed Biodiversity Initiative will address specific project-related impacts, to specific VCs, and advance reconciliation with Caldwell through the restoration of impacted ecological systems within the territory that are required for Caldwell to exercise its harvesting rights.</p>	<p>012 b) As outlined in Section 7.7.8.6 of the dESR, Hydro One has committed to undertaking a Biodiversity Initiative specific to the project to offset any habitat loss or transition (long-term change) that may occur as a result of the project.</p> <p>As part of the Biodiversity Initiative, once detailed design is complete and final project effects are known, Hydro One is committed to working with Caldwell First Nation to develop the scope of the Biodiversity Initiative as a mechanism to enhance Indigenous VCs by:</p> <ul style="list-style-type: none"> • Improving water quality by reinforcing watercourse/drain banks. • Creating as well as enhancing habitat which will support a larger population of crop-pollinating insects, native flora and fauna in support of potential future harvesting. • Transitioning incompatible vegetation removal areas to compatible vegetation to maintain the level of existing vegetation coverage on the landscape throughout the project. <p>Hydro One is pleased to discuss the Biodiversity Initiative and obtain any early feedback or suggestions from Caldwell FN and other Rights holders, however the Biodiversity Initiative will only be implemented following completion of the Class EA and Ontario Energy Board Leave-to-Construct processes.</p>	
<p>Project Study Area too small to consider important environmental interactions and regional effects on valued components.</p> <p>Caldwell is concerned about the geographic size of the study area and its ability to capture the interactions between valued environmental components. The narrow range is further compounded by the lack of a cumulative effects assessment, which means that affected areas or creatures are being considered in a very isolated manner, and only relative to project-construction activities.</p> <p>The lack of a regional study area adds to the underestimation of potential cumulative effects on Caldwell rights. Caldwell has already identified the following omissions from the effects assessment:</p>	<p>13 a) Section 2 (Study Area) of the ESR provides the Project Study Area and Local Study Area definitions. As outlined in Section 4 (Environmental Inventory) of the ESR, desktop information for the natural and socio-economic environment was generally collected within the Local Study Area to support the feasibility of the route alternatives, while the natural environment field surveys were limited to the Project Study Area. Section 4 of the ESR provides additional information beyond the Project Study Area for some environment features (e.g., socio-economic environment and cultural heritage), where additional context is appropriate.</p>	<p>Addressed in the proponent's response.</p> <p>To be addressed in the final ESR, where new information has recently been provided (i.e., Caldwell FN TEK).</p>

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Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<ul style="list-style-type: none"> • lack of consideration of operational and long-term project-related effects, lack of a cumulative effects assessment, • lack of consideration of the damaged baseline of many valued components, and • lack of consideration of the critical state of habitat in Caldwell traditional territory. <p>By contrast, the Caldwell TEK Study was conducted using a local study area of 5km radius around the Project, and a regional study area of 25km radius around the Project. Important findings from this report have influenced Caldwell’s perspective and comments regarding potential project-related effects and HONI’s mitigation measures.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please consider the findings from Caldwell’s TEK report in an appropriate geographical scope and cultural context when considering the overlap of effects and impacts on the project study area and local study area. • Please provide a supplementary cumulative effects assessment for all Valued Components, using a 25km radius RSA. <p>Please provide a supplementary submission that considers the sufficiency of resources for Caldwell members to meaningfully exercise their Aboriginal rights within the 25km-wide project RSA.</p>	<p>The 120 m Project Study Area was selected as a mechanism to understand potential site-specific impacts so support the Class EA. Section 7 of the ESR outlines various mitigation measures as a mechanism to avoid and/or mitigate potential impacts, including those on natural environment features.</p> <p>Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK in the final ESR when describing the existing natural environment and effects assessment where information generally overlaps with the project and local study areas used for the Class EA. Hydro One is not in a position to assess cumulative effects within a broader regional study area, for the reasons listed in the response 07 a).</p> <p>Hydro One and its contractor welcomes further collaboration and input from Caldwell First Nation during the detailed design stage of the project where site specific mitigation and avoidance measures are utilized to minimize impacts.</p>	
<p>Sufficiency of resources to maintain rights must be considered. Caldwell has identified the damaged baseline that many of its valued components currently exhibit. Caldwell has also identified in its TEK Report the impact that habitat loss has had on its culture and ability to undertake traditional activities, including subsistence activities. These cumulative concerns are at the heart of Caldwell’s concerns regarding further industrial development on its lands. In the absence of a cumulative effects assessment and a fulsome impacts assessment, this concern is not captured in the dESR.</p>	<p>14 a) Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study into the final ESR when describing the existing natural environment (e.g. resources which remain available for meaningful use by Caldwell First Nation) and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Please refer to 0.7 a) response above regarding assessment of cumulative effects.</p>	<p>To be addressed in the final ESR, where practical and in accordance with the Class EA for MTF (2016).</p>

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Issues and Concerns	Proponent Responses	Status
<p>The “sufficiency of resources” available to Caldwell within its territory to exercise its rights in a meaningful manner must be considered when assessing the project’s effects on rights.</p> <p>The current draft of the ESR omits any reference to this concept.</p> <p>Information Request(s): Please provide a supplementary submission that assesses, in collaboration with Caldwell, how much of Caldwell’s traditional lands and resources remain available for meaningful use, and will assess project interactions with those lands and resources. Particular attention should be paid to any disturbances to rights-based resources as a result of direct, indirect, or induced project related effects.</p>		
<p>Responsiveness of HONI (on behalf of the Crown) during consultation on route selection</p> <p>Of concern to Caldwell in this consultation process is the timing associated with comments received by Caldwell and the selection of the preferred Route Alternative 2A. The dESR outlines consultation processes that it has made throughout the Class EA process, including consultations with affected Indigenous groups on the Route Alternatives that occurred in November and December 2020.</p> <p>Despite the issues and concerns raised by Caldwell at the time, Caldwell has not seen any substantive change in the design or selection of preferred Route Alternative 2A. From the perspective of Caldwell, it seems that HONI has dismissed Caldwell’s concerns.</p> <p>Information Request(s): Please describe any changes made to the Route Alternative options, and specifically to the design and route of the preferred Route Alternative 2A, following the commencement of Indigenous consultation efforts in November 2020 regarding the selection and identification of the preferred route alternative.</p>	<p>Please refer to 02 a) response above for information related to how Caldwell First Nation’s technical memorandum and other input provided was incorporated to inform the evaluation.</p> <p>15 a) Regarding the comment made by Caldwell FN “...following the commencement of Indigenous consultation efforts in November 2020 regarding the selection and identification of the preferred route alternative.”, Hydro One would like to clarify that the Class EA commenced in January 2020, and that consultation (including on the route alternatives and the evaluation/selection framework) was conducted from the outset of the Class EA process. Examples of this include the Notice of Commencement and other early project materials (such as the online interactive mapping tool made available on the project website) including information on the route alternatives and evaluation process being conducted, as well as specific presentation and discussion of the route alternatives and evaluation framework at event such as Virtual Information Sessions (VIS) held in May 2020 (including a VIS held specifically for Anishnawbek communities on May 26, 2020), Technical Advisory Committee (TAC) workshops held in June and September 2020 to specifically discuss the route evaluation framework, and information and offers to meet to discuss the route evaluation provided by Hydro One throughout calendar 2020.</p>	<p>Addressed in the proponent’s response and in the draft ESR.</p>

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Issues and Concerns	Proponent Responses	Status
	See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.	
<p>Inaccurate representation of consultation history with Caldwell</p> <p>This section contains a number of inaccuracies in the chronology and description of the consultation between HONI and Caldwell to date in relation to the project.</p> <p>Information Request(s): Working with Caldwell’s consultation coordinator, please provide a revised consultation record in respect to the project.</p>	<p>16 a) Hydro One has made efforts to ensure the accuracy of the description of the consultation events documented in the draft ESR, Hydro One would welcome the opportunity to discuss the chronology and description of consultation between HONI and Caldwell FN, and the perceived inaccuracies noted by Caldwell FN so they can be updated.</p>	<p>To be addressed in the final ESR as required.</p>
<p>Uncertainty around the extent to which HONI considered concerns raised during consultation.</p> <p>Caldwell’s route evaluation memo, submitted to HONI December 15, 2020, which raised serious concerns of Caldwell’s members regarding the route options, is cited on page 3-24.</p> <p>However, this section does not address how Caldwell’s input was considered in HONI’s final routing decision; or alternatively, why Caldwell’s input in respect to our routing preference was not adopted as part of HONI’s decision.</p> <p>In addition, this section does not acknowledge Caldwell’s expectation that HONI would incorporate the findings of Caldwell’s TEK study (that HONI agreed to fund in 2020) into the draft ESR.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please provide a supplementary submission that describes how Caldwell’s route evaluation memo was considered in HONI’s final routing decision; or alternatively, why Caldwell’s input and recommendation was not adopted as part of HONI’s final decision. 	<p>Please refer to 02 a) response above for information related to how Caldwell First Nation’s technical memorandum and other input provided was incorporated to inform the evaluation.</p>	<p>Addressed in the draft ESR.</p>

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Issues and Concerns	Proponent Responses	Status
<p>Please describe if and how Caldwell’s route evaluation memo resulted in any modifications to the selection criteria or weighting of indicators used in the evaluation process.</p>		
<p>Caldwell does not agree that proposed improvements to the process should only apply to future projects. The section, on page 3-24, states that HONI emailed Caldwell “on April 23, 2021 welcoming Caldwell to undertake a Traditional Ecological Study and provided examples on how the result of the study will be incorporated into aspects of the Project moving forward, and applied to future projects.” Caldwell does not agree with this characterization.</p> <p>Caldwell has communicated to HONI the importance of Caldwell conducting its own TEK Study since the beginning of the Class EA process in 2020. Caldwell has always maintained that the TEK Study should be considered as critically important input into the Draft ESR. The TEK Study was always intended to focus on the selected final route, and therefore could not be initiated until HONI had announced its route selection in February 2021. Due to COVID-19 health concerns and restrictions at this time, which continued through April 2021, Caldwell was not able to initiate its TEK Study until May 2021. Upon being notified in April 2021 that HONI had made April 30, 2021, the cut-off for input into the dESR, Caldwell requested that HONI consider and incorporate findings of the final TEK report when it is provided.</p> <p>Caldwell’s concerns about the route selection, and our criteria for minimizing the extent of new ROW clearing, as well as the importance of locating the project away from the Important Bird Area and further upstream from Lake St. Claire, are even more relevant with the confirmation and identification of numerous important areas and traditional activities in the Project study area that are documented in the Caldwell TEK report.</p> <p>Information Request(s):</p>	<p>18 a) Throughout the Class EA process to date, Hydro One has reiterated that any information or input from Indigenous communities, including TK/TEK, would be incorporated into the project and Class EA when it was provided. This includes the aforementioned email from Hydro One on April 23, 2021, where Hydro One staff reiterated the commitment to include TEK into the Chatham x Lakeshore project if it could be provided.</p> <p>Hydro One has communicated that should TK/TEK be provided prior to the submission of the final ESR, that that information would be included in the document, but has also reiterated that the submission of the final ESR is not the ‘deadline’ to receive any such information and that if any point this information is provided to Hydro One, that it would be considered in the subsequent planning phases of the Chatham x Lakeshore project, such as in the detailed construction and environmental mitigation planning, post-construction restoration planning, or the Biodiversity Initiative. This was the primary message of the email from Hydro One dated April 23, 2021.</p> <p>As Hydro One has received Caldwell FN’s TEK report on September 8, 2021, Hydro One is able to review the information provided and to incorporate the findings of the report into the final ESR, as well as consideration in detailed design, environmental mitigation and construction plans, as well as the Biodiversity Initiative for the Chatham x lakeshore project going forward.</p> <p>Further to the Chatham x Lakeshore project, Hydro One also identified opportunities for the work and resources put into such TK/TEK studies to have value to future projects and initiatives.</p>	<p>Addressed in the proponent’ response and in the draft ESR, including through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p> <p>To be addressed in the final ESR, where new information has recently been provided (i.e., Caldwell FN TEK).</p>

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Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Please provide a supplementary submission that incorporates relevant sections of Caldwell’s TEK Report into the baseline characterizations and effects assessments of related VCs considered in the dESR, i.e., in sections 7.3, 7.4 and 7.7. This submission should identify where Caldwell knowledge has been incorporated into the updated assessment.</p>		
<p>Herbicide use HONI mentions a weed control plan for works in agricultural areas. Use of herbicides are also described as a common tool used to manage unwanted vegetation during the operational phase of the Project. There are no details on the frequency of these herbicide applications, nor on their potential effect to threatened or endangered species in the Project Study Area.</p> <p>Caldwell has serious concerns about the use and application of herbicides along the final Right of Way. Caldwell members’ experiences with chemical pollutants is described in the Caldwell TEK report. Overuse and mismanagement of these pollutants has had a negative environmental effect that has also affected the perception of fish and other resources as tainted. Any activity that reduces confidence in the health of the land and the safety of its resources for Caldwell members constitutes an adverse impact to rights.</p> <p>Perception of risks associated with consumption of contaminated country foods have made some Caldwell members apprehensive about eating fish. Avoidance of use due to perceived risk has the potential to reduce the number of Caldwell members being able to pursue traditional activities, which in turn poses harm to Caldwell’s traditional and cultural well-being.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please provide a supplementary submission on the proposed use of herbicides for the Project, including the type of herbicide most likely to be used, the frequency of its use during operations, its propensity for bioaccumulation, and the setback that will be implemented to avoid possible contamination around sensitive bioreceptors and valued components. 	<p>19 a) Hydro One follows strict regulations governing the application of herbicides. Hydro One only applies Health Canada approved herbicides, and our certified applicators adhere to the regulations set by the Ministry of Environment, Conservation and Parks. The type of herbicide chosen for application will depend on the specific environmental constraints of the area, the specific vegetation being targeted and will be selected to minimize impact to the environment.</p> <p>Our Forestry Technicians are required to identify all vegetation that could grow or fall into the power lines or towers. Depending on species type, density of vegetation and corridor characteristics (such as line sag, tower height, elevation etc.), our Forestry Technicians will determine which trees and other vegetation will pose a risk, and the best methods to address the vegetation. Hydro One’s approach aims to find a balance between ensuring that taller-growing and invasive tree species are deterred from re-establishing, and also encouraging the growth of low-growing plant communities to promote biodiversity.</p> <p>The application of herbicides to select vegetation plays a critical role in Hydro One's integrated approach to maintaining vegetation on hydro corridors. Mowing and trimming are important parts of any right of way maintenance program, but mechanical means alone do not provide a long-term sustainable solution for managing vegetation along right of ways. Mechanical control can reduce pollinator habitat, distribute weed seeds and cause some plant species (including some invasive plant species) to re-sprout rapidly resulting in increased density of the stand. Mechanical control also needs to be repeated frequently in order to maintain the right of way. Selective application of herbicides allows desirable species to flourish which increases biodiversity. It is less disruptive to the landscape and controls the entire plant so the intensity of required future maintenance is lower.</p>	<p>Addressed in the proponent’s response. Additional information and description in the response to be added to the final ESR.</p>

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Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>Please describe any long-term impacts associated with the application of herbicides along the Right of Way over the lifetime of the Project.</p>	<p>Integrated vegetation management programs use both mechanical and herbicide control strategies and are proven to be the safest, most cost effective long-term vegetation management strategy.</p> <p>Typically vegetation maintenance on transmission lines is completed on a six year cycle. In instances where herbicides are used to prevent the re-growth of certain fast growing species, the intensity of the required future maintenance is lower, for example, less herbicide required, less cutting, less mowing. In some cases where herbicide is employed, no brush maintenance is required during the next maintenance cycle as low growing vegetation flourishes and impedes the regrowth of trees and brush.</p> <p>As part of our work planning process, Hydro One staff complete a species at risk assessment for each maintenance project in addition to identification of any Water Source Protected areas or any known archeological areas of concern. They follow product label directions when determining buffers to potable water wells, Municipal well head or water intake, and/or surface water features and wetlands. In most cases Hydro One utilizes more conservative setbacks than what product labels indicate. Additionally, Hydro One staff follow all provincial and federal legislation (including, but not limited to Canada’s Migratory Bird Convention Act, Ontario’s Endangered Species Act, Ontario’s Fish and Wildlife Conservation Act, Ontario’s Invasive Species Act), and make all reasonable efforts to comply with the legislation in extreme circumstances if vegetation compromises the integrity of the system.</p> <p>Hydro One’s approach to the use of herbicide differs from the use of agricultural pesticide used for crop protection on private land. In general, Hydro One’s approach involves:</p> <ul style="list-style-type: none"> • notifying the community that a Forestry Technician will be in the community conducting an assessment • determining which specific vegetation would require herbicide application to prevent re-growth 	

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Issues and Concerns	Proponent Responses	Status
	<ul style="list-style-type: none"> • assessing proximity of open water courses to determine if herbicide application is permissible • seeking consent from each property owner • posting notification in local newspapers or posting warning signs in the application area advising of herbicide application • Selective/targeted application of herbicides to target species/incompatible vegetation <p>Hydro One does not take the application of herbicides lightly, application is kept to a minimum and spraying is localized to each specific stem and not widespread.</p>	
<p>Impact of tower choice on Project design</p> <p>HONI has not yet selected the towers that it will use for the Project. They may be lattice towers or monopoles and could range in height and width from 26x26 metres to 46x46 metres. These are taller than the existing 115kV transmission lines. There is no impact prediction comparing the sizes of the towers and how they may affect valued components, such as the amount of woodland or wetland disturbed, disturbances to residential areas, aesthetic disturbances, or how the designs may affect bird and bat populations.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please update the effects assessment with design considerations based on the smaller and larger lattice tower or monopole. • Please describe how the impact predictions vary according to the design choice. <p>Please describe under what conditions one design is preferred over another.</p>	<p>20 a) Steel lattice structures will be utilized for the project, similar to the examples presented in Figures 6-1 and 6-2. Monopole structures are not currently being considered for the Chatham x lakeshore project and are therefore not specifically described in the draft ESR, although most environmental effects of construction and operation/ maintenance of an overhead transmission ROW would be very similar or the same, regardless of the transmission structure type. It should be noted that monopole structures typically require short span distances and therefore generally result in a greater number of towers required overall, vs a standard steel lattice transmission line of the same voltage and distance.</p> <p>Table 3-13 (page 3-97) in the ESR describes tower footprints and tower span lengths in feet. The measurement units included in the schematic drawings (Figures 6-1 and 6-2; pages 6-2 and 6-3) are the correct references.</p> <p>Assessment of environmental effects and mitigation measures is based on an assumed 46 m (150 ft) wide ROW and tower designs similar to those presented in Figures 6-1 and 6-2.</p>	<p>Addressed in proponent's response and the draft ESR.</p>

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Issues and Concerns	Proponent Responses	Status
<p>Elaboration of design considerations for buried pipelines The Project traverses the Eastern Lake St. Clair Important Bird Area. The large towers in this important bird area and migratory corridor present a collision risk to migratory birds. Despite this risk HONI states that overhead transmission lines are the only viable means of meeting the need of the Project.</p> <p>Information Request(s): Please elaborate on why buried pipelines are not a viable solution to reduce or avoid impacts to migratory birds in important bird habitat areas like the IBA and the Big O Conservation Corridor?</p>	<p>21 a) When burying high voltage transmission lines in either a tunnel or within a duct bank, there are many factors that need to be taken into consideration. This includes technical feasibility, disruption to the surface environment (e.g. open trench excavations) and cost. When considering those factors, it was determined that for this Project, an overhead line was the only viable means of meeting the need for the Project.</p> <p>21 b) The Big O Conservation Area (CA) will not be affected by the project, as this feature is avoided entirely by the preferred Route 2A, which is located north of the Big O CA.</p> <p>The Big O CA is currently traversed by existing 230 kV transmission lines and would have been affected (by way of the widening of this transmission corridor) by any of the Route 1 alternatives which would have paralleled these existing transmission lines on the north side.</p>	<p>Addressed in proponent's response and the draft ESR.</p>
<p>Tower height dimensions unclear The dESR uses two different units to describe tower heights. On page 3-97 towers are described in feet. On page 6-2, towers are described in metres. Caldwell is using the schematic drawing as the correct option (page 6-2).</p> <p>Information Request(s): Please describe the proper dimensions for the towers.</p>	<p>See response 20 a) above.</p>	<p>Addressed in proponent's response and the draft ESR.</p>
<p>Lack of transparency in Technical Advisory Committee (TAC) decision-making process for the preferred route selection Caldwell is happy to see the description and role of the TAC in the development of Plans and the design of the ESR, including discussions about appropriate cultural values that should be assessed and the relative weighting of the comparative evaluation indicators. It is not clear to Caldwell from the dESR how representative the final indicators and weighting were of the respective Indigenous groups or of the TAC. The TAC participated in the selection of important indicators for the evaluation of preferred routes. Of the recommendations put forward by the TAC, the dESR says that 4 of 15 criteria for socio- economics were adopted (27%), 0 of 5 criteria for natural environment</p>	<p>23 a) Section 3.12 of the ESR discusses the TACs involvement in the identification of criteria, measurements and weightings for the comparative evaluation. Specifically, Table 3-10 of the ESR summarizes the criteria TAC members wanted included in the evaluation and the method of measurement TAC members proposed using for the suggested criteria. Where a statement of "Measure Not Included" is indicated, this means members of the TAC did not provide a method to measure the criteria they wanted included.</p> <p>Table 3-11 summarizes how the criteria additions and changes to the measures resulted in changes to the criteria list to be used for the comparative evaluation. Specifically, Table 3-11 under the Criteria for</p>	<p>Addressed in the proponent's response and in the draft ESR.</p>

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Issues and Concerns	Proponent Responses	Status
<p>were adopted (0%), and 1 of 4 criteria for technical and cost was adopted (25%). It is not clear why the remaining recommendations were not adopted.</p> <p>It is also not clear how the weighting of finalized indicators was selected. For example, paralleling the transmission line with existing disturbances was considered a top priority for Caldwell, as was avoiding disturbances to remaining undisturbed/natural habitat. Yet paralleling received a weighting within the technical and cost parameters of only 5 out of 100.’</p> <p>TAC members also had specific recommendations on how indicators ought to be evaluated which were not adopted. A TAC member suggested, for example, that the route selection should consider the potential for increased bird strikes on the transmission line, especially in and around the Eastern Lake St. Clair Important Bird Area, and a weighted ranking to routes that avoid wetlands and woodlots. This does not appear to have occurred in a clear and repeatable manner in the methodology or evaluation. In the comparative evaluation results (Table 5-6), it is unclear how these considerations affected the scores in a significant way.</p> <p>Information Request(s): Please describe what contributed to the acceptance of some TAC-identified parameters for consideration in the comparative evaluation and why others were discarded.</p>	<p>Designated Natural Areas, as well as for Terrestrial and Wildlife Habitat, reflect traversal of the Lake St. Clair and Eastern Lake St. Clair IBA, being an important staging area for waterfowl in Southern Ontario. The recommendation and request from Caldwell First Nation to have a heavier ranking for routes that avoid wetland and woodlands is also specifically noted. When Table 3-11 recommendations to the final comparative evaluation in Table 5-6, there are two important conclusions:</p> <ul style="list-style-type: none"> • The recommendations provided by TAC have been incorporated into the final comparative evaluation criteria list and measures, expressing the transparency of this process and involvement of TAC member input in the comparative evaluation, and • The Terrestrial and Wildlife Habitat criteria in Table 5-6 received one of the highest weightings in the Natural Environment factor area partially as a result of feedback provided by Caldwell First Nation. <p>Please refer to responses 03, 04, and 05 above regarding criteria weighting and scoring.</p>	
<p>Relatively low weighting of significant natural areas in the route selection process.</p> <p>A TAC member recommended a heavier ranking to “routes that avoid wetlands and woodlots. Especially in Essex and Chatham Kent counties. They have already been developed so heavily – more than 95% of original wetlands and forests are gone, so this should be ranked more heavily than in other regions. The remaining habitat in the counties is vital to wildlife.” (3-79).</p> <p>Caldwell agrees with this comment and the vital importance of these remaining pockets of natural habitat. Caldwell also relies on these areas for traditional</p>	<p>24 a) The creation of a distinct criterion for Designated Natural Areas was a direct result of input received from the TAC; originally, Hydro One had proposed including designated natural areas as considerations within the existing Land Use criterion, however due to input received at the first TAC workshop it was decided that designated natural areas be separated into their own criterion within the Natural Environment factor.</p> <p>Section 5.3 of the dESR identifies how the respective weightings were assigned to the criteria for the project. Specifically, the weightings were derived from input and comments provided by Anishnawbek and</p>	<p>Addressed in the draft ESR.</p>

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<p>activities, Impacts to these areas have a disproportionate impact on the remaining integrity and resilience of the natural ecosystem and of Caldwell traditional and cultural well-being.</p> <p>The dESR identifies on 4-2 that agricultural lands comprise between 92-96% of all route alternative options. This highlights how rare natural habitat is in the Project Study Area. Caldwell is therefore disappointed to see these areas considered as a medium and low constraint in the identification of alternatives, as described in section 5.2.</p> <p>Information Request(s): Please provide a supplementary submission that considers what route option would be select if significant natural areas were weighted in the alternatives assessment criteria such that they were deemed a high constraint that the Project must be designed from the outset to avoid.</p>	<p>Haudenosaunee communities, members of the public and members of the TAC.</p> <p>Table 3-3 of the dESR summarizes input received from TAC members on the weighting of the Natural Environment Criteria. As shown, Designated Natural Areas was shown as an important criteria, similar to all criteria within this category. The two criteria that stood out within the category as being important to TAC members were Species at Risk and Terrestrial and Wildlife Habitat. For this reason, as a result of the collective input from all TAC members, comments from members of the public and input from a variety of stakeholders, effects to SAR and Terrestrial and Wildlife Habitat were weighted slightly higher in the comparative evaluation. Effects to Designated Natural Areas was weighted equally to all remaining criteria within this category.</p> <p>Additionally, while Designated Natural Areas was a single criterion in the Natural Environment Factor, many of the other values associated with significant natural features (such as significant woodlots, wetlands and other vegetation communities) were also captured in several other criteria within the Natural Environment factor, such as effects to vegetation, effects to wildlife habitat, and effects to potential SAR habitat, as well as criteria in the Anishnawbek and Haudenosaunee Culture, Values and Land Use factor such as effects to rare/undisturbed native habitats, rare/sensitive species regeneration potential, and area that support hunting/trapping/harvesting grounds.</p>	
<p>Operational impacts and agricultural operations need to be considered.</p> <p>The assessment of project-related effects needs to consider related impacts that occur throughout the life of the Project. This includes not just the effects of soil compaction after completion of construction, as per the comment on 3-80, but also the induced agricultural development that the Project will enable.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please state the intended operational lifetime of the transmission line. 	<p>25 a) A transmission line is not built for a definitive operational lifetime. The transmission line will be subject to maintenance, and in the longer term to refurbishment, as required to keep it operational, until such time as it is deemed to be no longer needed and can be decommissioned.</p> <p>Section 7.1 of the dESR identifies the various direct and indirect effects (both temporary and long-term) the project is expected to have on agricultural resources. A summary of the direct and indirect effects on agricultural resources, including their associated project phase (i.e.</p>	<p>Addressed in the proponent's response and in the draft ESR.</p> <p>To be addressed in the final ESR as part of the Effects Assessment and through the addition of</p>

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Issues and Concerns	Proponent Responses	Status
<ul style="list-style-type: none"> Please provide a supplementary submission that describes the direct, indirect, and induced project-related impacts that may occur during the operational phase of the Project. <p>Please describe the activities associated with the closure and reclamation of the transmission line following the transmission-line's end of life. Please describe the related direct, indirect and induced impacts of those activities.</p>	<p>construction, maintenance and operation) and mitigation measures, are provided in Sections 7.1.1 through 7.1.9 and Table 7-1 of the dESR.</p> <p>With respect to activities associated with the closure and reclamation of the transmission line following the transmission line's end of life, several of direct and indirect effects outlined in Sections 7.1.1 through 7.1.9 and Table 7-1 are anticipated. Should the transmission line become obsolete or unserviceable, the line infrastructure will be retired from service and 'may' be removed. In the event that the transmission line is decommissioned and removed, Hydro One is committed to consulting with local Indigenous communities in advance as a mechanism to provide input on reclamation activities and potential mitigation measures.</p> <p>Please refer to response 07 a) above regarding cumulative effects and induced development.</p>	<p>a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>
<p>Caldwell disagrees with HONIs determination on project-related impacts on significant resources.</p> <p>The dESR states that "Effects to significant resources, as identified by Section 2 of the PPS, outside of the PSA, are not anticipated." The Class EA has not effectively considered any project-related effects outside of the PSA.</p> <p>As stated previously in these comments, Caldwell's traditional and cultural well-being are tied with the remaining natural habitat areas that preserve ecological function for birds, fish, natural vegetation and wildlife in the region.</p> <p>Any disturbance to these critical habitat represents a potential impact on Caldwell's ability to continue using its lands for traditional purposes. Furthermore, considering how rare natural habitat is in the broader landscape, Caldwell considers any disturbances to them as having the potential to cause severe adverse effects to Caldwell's harvesting and cultural rights.</p> <p>Information Request(s):</p>	<p>Please refer to response 01 a) above regarding consideration of the Provincial Policy Statement</p> <p>Section 4 (Environmental Inventory) of the ESR provides a summary of the environmental baseline conditions within the Project Study Area and Local Study Area (with later limited to socio-economic environment and cultural heritage) which include the resources identified under Section 2 of the PPS. Similarly, Section 7 (Potential Environmental Effects and Mitigation Measures) and Table 7-1 (Summary of Potential Effects, Mitigation Measures and Net Effects) of the ESR provides a summary of the direct and indirect effects on the resources identified in Section 2 of the PPS, including their associated project phase (i.e. construction, maintenance and operation) and mitigation measures.</p> <p>As previously indicated Hydro One is committed to incorporating the findings of Caldwell First Nation's TEK study in the final ESR when</p>	<p>To be addressed in the final ESR, where practical.</p>

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Issues and Concerns	Proponent Responses	Status
<p>Please update the planning and effects assessment to include potential direct, indirect, and induced project-related effects to significant resources protected by Section 2 of the PPS within the PSA. Assessed resources should include those additional resources identified by HONI staff and its consultants during their field work, which were identified as likely to meet the criteria as significant resources, and culturally valued components identified in Caldwell’s TEK Report.</p>	<p>describing the existing environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Please refer to 07 a) response above regarding cumulative effects and induced development.</p>	
<p>Impacts to surface waters The dESR identifies surface water quality for the sub-watershed in the general vicinity of the PSA as poor. The conditions associated with this poor water quality are attributed to past and current agricultural and residential land uses.</p> <p>The Caldwell TEK Report also identifies a damaged baseline for water in the study area and attributes some of the disturbances to agricultural practices, including loss of habitat and water contamination via the use of agricultural chemicals.</p> <p>The intent of the Project is to supply the region with sufficient energy resources that it can substantially grow the agricultural sector. The dESR does not discuss the potential impacts of this induced development. This absence represents an important knowledge gap for Caldwell as agriculture is associated with the majority of habitat destruction and fragmentation in the region, and has been attributed to adverse impacts to water quality.</p> <p>Information Request(s): Please complete an effects assessment of how the induced growth in the agricultural sector will affect project impact predictions in the dESR. In particular, the assessment should consider impacts of indoor agriculture on valued environmental components including surface water, insects, bats, and birds.</p>	<p>Please refer to 07 a) response above regarding cumulative effects and induced development.</p>	<p>To be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>
<p>Impacts to water crossings are rights-based issues. Caldwell notes that only 42 of the 182 water crossings potentially affected by the Project were assessed in the field. Caldwell notes that in the design</p>	<p>28 a) As previously mentioned, Hydro One is committed to incorporating the findings of Caldwell First Nations TEK in the final ESR when describing</p>	<p>Addressed in the draft ESR.</p>

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<p>methodology for aquatic field surveys, the field study was “scoped down”. Aquatic surveys “were conducted within a subset of aquatic features with the potential to provide fish habitat, as well as potential habitat for aquatic SAR” (Appendix C:15). 17 crossings were surveyed along Route Alternative 2, and fish and fish habitat were identified at numerous crossings, including potential habitat Lilliput, who are listed as endangered under federal species at risk designation. HONI should consider all streams and water crossings encountered by the Project to be potentially fish bearing until it can confirm otherwise through proper field study.</p> <p>Water is of critical importance to Caldwell members. In Caldwell’s TEK Report, water is described as having the utmost importance to Caldwell. Caldwell particularly values the importance of water quality, and wetlands and streams close to the shores of Lake St. Clair and Lake Erie. Important waterways in the study area include Jeannette’s Creek and Baptiste Creek. These flow into the Thames River, which then flows into Lake St. Clair. “These locations are important as they are home to environmental features such as spawning locations for species like pickerel and are important fishing locations for Caldwell participants.”</p> <p>Caldwell notes that both of the creeks identified in its TEK Report are crossed by HONI’s preferred Route Alternative 2A. The ecological and cultural values associated with these waters are considered by Caldwell to have a damaged baseline. This means that their values have already been affected by a range of impacts. Some of these impacts are described on page 14 of the report. Concerns include habitat degradation and contamination from chemicals and herbicides.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Due to the reduced scope in field study and the findings of important fish and fish habitat at some water crossings, please consider all water crossings as potentially fish bearing until a field study by a trained aquatic monitor can establish otherwise. 	<p>the existing natural environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>As outlined in Section 4.6.7 (Natural Heritage Features) and Appendix C-1 (Natural Environment Existing Conditions Technical Report) of the dESR, each of the watercourses surveyed were assessed as having the potential to support fish habitat (direct or seasonal), with exception to an Unnamed Feature (Alt2_S9) and the 6-7 Sideroad Drain (Alt2-S21).</p> <p>Please refer to 02 a) response above for information related to how Caldwell First Nation’s technical memorandum and other input provided was incorporated to inform the evaluation.</p> <p>28 b) Based on the results of the 2020 aquatic habitat assessments, and consistent with Caldwell First Nation’s comment, all watercourses were in fact considered as having the potential to support fish and fish habitat. As part of the route evaluation (Table 5-6 in the ESR), the Natural Environment factor area included Effects to Fish and Aquatic Habitat. The distance an alternative traverses watercourses combined with the total number of watercourse crossings represents the potential impact to fish and fish habitat. As an example, alternative 3 traversed 2.59 km of watercourse and crosses 46 watercourses with the potential to affect fish and fish habitat and scored 1 (the lowest). Conversely, the preferred alternative 2A traverses 1.57 km of watercourse and crosses 26 watercourses with the potential to affect fish and fish habitat and scored 5 (the highest). The aforementioned approach was also applied to the Areas that Support Fish Bearing Waters with Identified or Inferred Habitat of Game Fish criteria under the Anishnawbek and Haudenosaunee Culture, Values and Land Use factor area.</p> <p>Please see response 19 a) above regarding the use of herbicides on overhead transmission corridors.</p>	<p>Some aspects (incorporation of Caldwell FN’s recently provided TEK report) to be addressed in the final ESR.</p>

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<p>Please provide a supplementary submission that includes a complete effects assessment for the creek crossings at Jennette’s Creek and Baptiste Creek, which considers the existing damaged baseline of the creek and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment will include associated habitat destruction in and around the creek, and the risk pathway and associated risks of herbicide use in routine maintenance activities. Caldwell seeks to be consulted on the significance determination of the cultural impacts once the ecological impacts have been assessed. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to make the significance determination.</p>		
<p>Impacts to wetlands Five unevaluated wetland communities were identified in the PSA, including four along Route Alternative 2, totaling 4.56 ha in size. These wetlands are identified to “have the potential to meet criteria for significance as they provide potential biological, hydrological, and special feature components (i.e., wetland type, biodiversity) and special feature components (i.e. SAR Habitat and SWH)” according to the Natural Heritage Reference Manual 2010 (NHRM) and Ontario Wetland Evaluation System (Appendix C:45).</p> <p>In Caldwell’s TEK Report, water is described as having the utmost importance to Caldwell. Caldwell particularly values the importance of water quality, and wetlands and streams close to the shores of Lake St. Clair and Lake Erie. “Wetlands are also very important to Caldwell members, as they are home to important plant and animal species. Wetlands in the Study Area include Hillman Marsh and the shoreline near Shrewsbury and Rondeau Bay.”</p> <p>Caldwell notes that the waters identified in its TEK Report are crossed by HONI’s preferred Route Alternative 2A. The ecological and cultural values associated with these waters are considered by Caldwell to have a damaged baseline. This means that their values have already been affected by a range of impacts. Some of these impacts are described on page 14 of the TEK</p>	<p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR.</p> <p>29 a) Section 7 (Potential Environmental Effects and Mitigation Measures) as well as Table 7-1 (Summary of Potential Effects, Mitigation Measures and Net Effects) of the dESR provides a summary of the direct and indirect effects on wetlands, including their associated project phases (i.e. construction and maintenance) and mitigation measures. As previously indicated, Hydro One is committed to incorporating the findings of Caldwell First Nation’s TEK study in the final ESR when describing the existing environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Please refer to response 07 a) above regarding assessment of cumulative effects.</p> <p>If it is determined that disturbance to some natural areas cannot be avoided, then additional detailed surveys may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA and additional</p>	<p>To be addressed in the final ESR, where practical.</p> <p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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Issues and Concerns	Proponent Responses	Status
<p>report. Concerns include habitat degradation and contamination from chemicals and herbicides.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please complete an evaluation of the unevaluated wetlands as well as Hillman Marsh and the shoreline near Shrewsbury and Rondeau Bay to assess their significance according to established evaluation system of the Natural Heritage Reference Manual 2010 and Ontario Wetland Evaluation System. The assessment must establish the biological, hydrological, and special feature components associated with each wetland and mitigation measures must be specific to safeguard the specific components that may be affected. • Please provide a supplementary submission that includes a complete effects assessment for the significant wetlands that may be affected by the Project, which considers the existing damaged baseline of the wetlands and the indirect, direct, and induced project-related impacts throughout the anticipated lifetime of the Project. This effects assessment should include associated habitat destruction in and around the creek, the risk pathway and associated risks of herbicide use in routine maintenance activities, and additional cumulative effects associated with the induced development of a substantially increased agricultural sector, including any additional risks of contamination. <p>Should a wetland be assessed as significant, please consult with provincial authorities and First Nations on determining appropriate mitigation and monitoring methods to ensure the wetlands are not adversely impacted by project activities.</p>	<p>aquatic habitat assessments) were conducted in July 2021 and were attended by interested Indigenous communities including representatives of Caldwell First Nation.</p> <p>Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and Indigenous Knowledge information, including Valued Components, and to incorporating that information into subsequent phases of the project such as construction planning, environmental management planning, post-construction restoration and the Biodiversity Initiative planned for the project.</p>	
<p>Impacts to Big O Conservation Area The dESR describes the Big O Conservation area as a well-known birding habitat in the community of Comber. The dESR describes other habitat disturbances affecting the conservation area, including the presence of an existing and adjacent 230kV transmission line. However, the dESR does not</p>	<p>Please refer to response 21 b) above regarding the Big O Conservation Area.</p> <p>Please refer to response 07 a) above regarding assessment of cumulative effects.</p>	<p>Addressed in proponent's response and the draft ESR.</p>

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<p>present a meaningful baseline or assessment of the project-specific and cumulative effects of the proposed preferred route on waterfowl and migratory birds in this area.</p> <p>Migratory birds and their well-being are identified as very important in Caldwell’s TEK Report.</p> <p>Information Request(s): Please provide a supplementary submission that includes a complete effects assessment, including a cumulative effects assessment of project-related effects over the lifetime of the Project that considers past, present, and future planned impacts and developments (e.g., induced developments) on the health and well-being of the Big O Conservation area to continue operating as an important bird habitat over the lifetime of the Project.</p>		<p>To be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>
<p>Impacts to Eastern Lake St. Clair Important Bird Area are rights-based issues</p> <p>The dESR describes the Eastern Lake St. Clair Important Bird Area (IBA) as a critical feeding, resting and staging area for numerous species. This includes two SAR species for which good habitat and habitat use have been identified by HONI staff and/or their consultants in the 2020 field studies. This habitat is adjacent to the PSA in association with Route Alternative 2A. However, the dESR does not present a meaningful baseline or assessment of the project-specific and cumulative effects of the proposed preferred route on waterfowl and migratory birds within this area.</p> <p>Migratory birds and their well-being are identified as very important in Caldwell’s TEK Report.</p> <p>Information Request(s): Please provide a supplementary submission that includes a complete effects assessment, including a cumulative effects assessment of project-related effects over the lifetime of the Project that considers past, present, and future planned</p>	<p>31 a) Section 4.6.6 (Designated or Special Natural Areas) provides a summary of IBA and its significance on the landscape. Section 7.7.7.1 (Eastern Lake St. Clair Important Bird Area) and Table 7-1 of the ESR provides a summary of the potential effects (i.e. bird collisions within the IBA), including their associated project phase (i.e. construction and operation) and mitigation measures. As previously indicated, Hydro One is committed to incorporating the findings of Caldwell First Nations TEK study in the dESR when describing the existing environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>With respect to the IBA itself, the main concentration of waterfowl (i.e. critical resting, feeding and staging areas) are contained within the lake itself, adjacent wetlands and a broad swath of adjacent farmlands and inlands habitats from Wallaceburg to the mouth of the Thames River; the preferred route 2A is south of the Thames River. Given that the preferred route 2A is outside of the critical waterfowl feeding, staging and stopover areas, it is not unrealistic to assume that the level of concern with respect to waterfowl (i.e. potential bird collisions) is low.</p>	<p>Addressed in the proponent’s response and in the draft ESR.</p> <p>To be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>

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<p>impacts and developments (e.g., induced developments) on the health and well-being of the IBA and areas identified in the dESR as having potential suitable habitat and habitat use for SAR species.</p>	<p>The east shoreline is known to support large numbers of shorebirds (main species include black-bellied plovers and American golden plovers). Based on scientific studies which track migration routes (Motus Wildlife Tracking System; currently tracks black-bellied plovers), black-bellied plover spring and fall migration routes do not intersect with preferred route 2A. As a result, preferred route 2A, though partially located within the IBA, is located outside of the areas of high waterfowl or shorebird concentrations.</p> <p>Two SAR (King Rail and Least Bittern) are known to occur within the IBA. Based on the MOTUS Wildlife Tracking system, two King Rail are tracked, of which none of their migration routes intersect with preferred route 2A. Similarly, the majority of eBird reported sightings are tied to the Lake St. Clair shoreline. Although King Rail observation locations are not publicly available on eBird, given the similarities in habitat requirements, it is not unrealistic to assume that King Rail observations are also tied to the Lake St. Clair shoreline. Similarly, both species are considered relatively low flying species. Of the portion of preferred alternative 2A located within the IBA, approximately 12.5 km involves the repurposing of an existing 115 kV idle transmission line corridor. Given that 230 kV transmission line will result in fewer towers than the existing 115 kV idle transmission line, coupled with the fact that the new towers and lines will be taller than 115 kV towers/lines, when compared to the existing 115 kV idle transmission line, it is not unrealistic to assume that the new 230 kV transmission line may have a reduced impact on low-flying birds (e.g. King Rail, Least Bittern), particularly once the mitigation measures outlined in Section 7 and Table 7-1 in the dESR are incorporated as part of detailed design. The fESR will be updated to include the aforementioned as part of the effects assessment.</p> <p>Please refer to response 07 a) above regarding assessment of cumulative effects and induced development.</p>	

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Issues and Concerns	Proponent Responses	Status
<p>Gaps in aquatic and fish habitat baseline assessments The Caldwell TEK Report has traditional knowledge that can help confirm the presence of fish in many of the streams and creeks in the region. Jeannette's Creek and Baptiste Creek are specifically mentioned, while traditional knowledge refers to lost fish habitat in many areas. Fish have been, and continue to be, a vital food source for Caldwell members.</p> <p>Information Request(s): Please provide a supplementary submission on baseline conditions for all potentially fish-bearing stream and creeks traversed by the preferred route, that considers information provided by Caldwell knowledge-holders. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to provide information</p>	<p>32 a) Consistent with the ESR and the specific request made by Caldwell FN in the event that one of routes 2A or 2B were selected as the preferred, Hydro One invited Indigenous communities to participate in supplemental aquatic surveys (eDNA and habitat assessments) in July 2021 to further characterize the aquatic habitat along the preferred route alternative. A member of Caldwell First Nation participated in the surveys. Hydro One is committed to sharing the results of the eDNA analysis with Caldwell First Nation once the data is available, in addition to incorporating the results in the final ESR to supplement the baseline conditions and effects assessment.</p> <p>Hydro One is committed to incorporating the findings of Caldwell First Nations TEK into the final ESR when describing the existing natural environment and effects assessment where information generally overlaps with the project and local study areas.</p> <p>Refer to response 02 b) above for additional information related to consideration of aquatic and fish habitat.</p>	<p>To be addressed in the final ESR, where practical.</p>
<p>Impacts to “significant woodlands” The NHRM 2010 characterizes the southwestern Ontario region as Ecoregion 7E and characterizes it by small woodlots in an agricultural landscape (NHRM 2010:87). The MNR describes this ecoregion as “the most imperiled in Canada because of the amount of natural habitat that has been drained, cut, and converted into agricultural and suburban land uses” (MNR 2015:52). Significant woodlots are designated in this ecoregion based on scientific and expert knowledge based, in part, on how rare they are in the ecoregion, and their importance to biodiversity and maintaining ecological function.”</p> <p>The dESR identifies 14 significant woodlands in the PSA. This includes 4 designated woodlands in Route 2 and 3 additional woodlands that might meet that criterion. These woodland features are isolated in the landscape and have limited connectivity to other natural heritage features. This makes these specific woodlands as pockets of biodiversity and refuge to the flora and fauna that live there. The dESR seems to dismiss these values, and the designation of</p>	<p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features since the release of the draft ESR, and response 11 a) for more information on significant woodlands.</p> <p>33 a) Effects to significant woodlands are currently described in Section 7.7.7.2 of the draft ESR and Hydro One will provide additional detail and description, of the anticipated effects to significant woodlands in the final ESR. This will include a description of the refinements made since the release of the draft ESR, as well as updating mapping showing the extents of significant woodlands associated with incompatible vegetation removals.</p>	<p>Addressed in the draft ESR.</p>

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<p>significant itself, in its statement “Each of the significant woodland communities are considered common or secure in Ontario” (4-32).</p> <p>As with the waters and wetlands in the PSA, these significant woodlands are directly tied to the resilience of Caldwell cultural practices and well-being.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please provide a supplementary memo that provides that extent of significant woodlands that will be impacted (i.e., replaced with “compatible vegetation” by the project, and outlines a program for construction and operations monitoring of the areas to ensure that the ecological functions they represent are maintained throughout the lifetime of the Project. 		
<p>Impacts to Species at Risk (SAR)</p> <p>The dESR has identified various SAR species within the PSA and along Route Alternative 2A, including Butternut, Barn Swallows, and Bobolink. Additional suitable habitat was identified for Lake Chubsucker, Lilliput, SAR bats, and Eastern Fox Snake. Additional significant habitat was identified for bat maternity colonies and turtle wintering areas, eastern Wood-pewee, Climbing Prairie Rose, and Honey Locust. The dESR has not provided a detailed baseline assessment and effects assessment for these species.</p> <p>Caldwell considers these species important to biodiversity and important contributors to a healthy ecosystem. Both of these factors make them impactful on Caldwell cultural interests.</p> <p>Information Request(s):</p> <p>Please provide a supplementary submission that includes a complete effects assessment for the potential SAR species that may be affected by the Project, which considers the existing damaged baseline of these creatures that makes them species at risk and the indirect, direct, and induced project-related impacts</p>	<p>34 a) Section 4.6.7 (Natural Heritage Features) and Appendix C-1 in the dESR provide a summary of the SAR baseline conditions, while Section 7.7.8.4 (Species at Risk) and Table 7-1 provides a summary of the potential direct and indirect effects the project may have on SAR, including their associated project phase (i.e. construction and maintenance) and mitigation measures. As outlined in the dESR, the main mitigation measure is avoidance, where possible.</p> <p>Hydro One welcomes ongoing consultations with Caldwell First Nation.</p> <p>Consistent with the dESR, now that the preferred route has been selected, Hydro One continues to further investigate potential methods of avoiding or mitigating adverse effects to potential SAR habitats and would welcome input from Caldwell First Nation in this process; this may include avoiding disturbance to some areas by minor realignments (e.g., within the existing property fabric) of the preferred route, or by avoiding disturbance to known or potential SAR habitat during sensitive seasons.</p>	<p>Anticipated project effects on SAR are addressed in the draft ESR.</p> <p>Cumulative Effects will be addressed in the final ESR through the addition of a Cumulative Effects section in accordance with the Class EA for MTF (2016).</p>

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<p>throughout the anticipated lifetime of the Project. This effects assessment should include associated habitat destruction in and on adjacent lands, and additional cumulative effects associated with the induced development of a substantially increased agricultural sector.</p> <p>Please consult Caldwell on the significance determination of the cultural impacts once the ecological impacts have been assessed. As the cultural knowledge holders and users of these creeks, Caldwell knowledge holders are best equipped to make the significance determination.</p>	<p>See response 01 d) above for a description of how Hydro One has continued to identify opportunities to avoid or mitigate effects to natural features, including known or potential SAR habitat, since the release of the draft ESR.</p> <p>34 b) The MECP has recently acknowledged that an authorization under the Endangered Species Act, 2007 (ESA) would not be required for SAR bats and/or Eastern Foxsnake so long as the timing windows outlined in the ESR are adhered to.</p> <p>If it is determined that disturbance to some areas of potential SAR habitat cannot be avoided, then additional detailed surveys to confirm presence or absence of SAR habitat may be required and opportunities for participation from interested Indigenous communities will be provided. Some of these additional surveys (eDNA) were conducted in July 2021 and were attended by interested Indigenous communities.</p> <p>Please refer to response 07 a) above regarding assessment of cumulative effects and induced development.</p>	
<p>Construction activities are described in Section 6.2 along environmental management actions that will be overseen by an onsite environmental specialist. The specialist is intended to ensure that construction activities are carried out in accordance with “environmental specifications”. There is no indication of what these environmental specifications are, nor how they will be derived. There is also no indication of the level of power that the environmental specialist will have in enforcing compliance with the specifications.</p> <p>Information Request(s): Please make the Environmental Specifications Plan public and available for comment and improvement by participants of the Class EA process, including Caldwell. The plan should have clear description of monitoring and management goals and detail the responsibilities and powers of the environmental monitors onsite. These powers should include the power to stop-work if significant values are at risk from construction activities.</p>	<p>35 a) The Environmental Specifications referenced in Section 6.2 of the draft ESR refers to the Environmental Management Plan (EMP) and associated construction-related plans (e.g., water management plan, erosion and sediment control plans, etc.) that will be developed by the EPC contractor prior to the start of construction, and which will dictate the management of those activities during construction. As Hydro One has committed in the draft ESR, these detailed environmental mitigation and construction plans will be shared with interested First Nation communities for their review and any input received will be considered for incorporation into the plans as appropriate. The EMP will include a description of the roles and responsibilities of the Environmental specialist.</p> <p>35 b) As described in section 7.7.8.4 of the draft ESR, should SAR be encountered during construction activities, activities will be stopped until it has been determined that harm will not occur. The required activities will be assessed to determine whether the work/schedule can be modified, or</p>	<p>Addressed in the draft ESR through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p>

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	<p>mitigation measures employed, to avoid potential effects on SAR and their habitat.</p> <p>35 c) Similarly, as described in Section 7.3 of the draft ESR, in the event that archaeological material is encountered during construction, all activities with the potential to affect these materials will cease immediately and a licensed archaeologist will be engaged. Notification of such findings will be communicated to MHSTCI. In the event that human remains are encountered, Hydro One will immediately stop work in the area and notify local police, the coroner's office, MHSTCI and the Registrar of Cemeteries. In addition, all Anishnawbek and Haudenosaunee communities that have an interest in the Project and/or location will also be immediately contacted so that, in the event such resources or remains are Anishnawbek and Haudenosaunee in origin, protocols for handling such resources can be established immediately prior to the disturbance or removal of such from the property.</p> <p>35 d) Should other deficiencies be noticed by work crews or environmental monitors during construction (e.g., erosion and sediment controls requiring repair), this work will be prioritized.</p>	
<p>Assessment of maintenance activities Maintenance activities are described on page 7-23 in terms of surface water quality. Of interest to Caldwell is the description that maintenance activities will be short-term in duration, will occur periodically over the life of the proposed Project, and may have associated environmental impacts. The effect of maintenance activities in this case is described as not likely to have long-term effect on surface water quality. However, the frequency of effects and the description of how they will add to existing effects is not discussed.</p> <p>This is a concern in terms of the ability of the Class EA to address project effects on Caldwell rights, as maintenance and operational impacts of the Project are not meaningfully assessed in the dESR.</p>	<p>The assessment of the effects of the project as presented in the draft ESR includes descriptions of effects associated with maintenance activities. References to maintenance activities are found throughout Section 7 and Table 7-1 in the draft ESR. The frequency of maintenance activities may be variable, and effects are generally anticipated to be contained within the transmission line ROW.</p> <p>Please refer to response 19 a) above for additional information regarding vegetation management along overhead transmission line corridors.</p>	<p>Addressed in the draft ESR and in the proponent's response. Additional information and description in the response to be added to the final ESR.</p>

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Issues and Concerns	Proponent Responses	Status
<p>Information Request(s): Please provide a supplementary submission that described anticipated maintenance activities associated with the Project. What are the potential impacts of these activities? How will they affect the long-term well-being of the valued components assessed in the dESR?</p>		
<p>Biodiversity Initiative is vague and ill-defined for purposes of mitigation and offsetting HONI discusses the intent of developing a Biodiversity Initiative throughout Section 7 as a means of offsetting residual impacts associated with the Project. In Section 7.7.8.7 it states “HONI has committed to undertaking a biodiversity initiative specific to this project to offset any habitat loss or transition (long-term change) that may occur as a result of the Project.” For reasons already described, Caldwell interprets the need for such a compensation and the identification of likely long-term adverse environmental effects as an admission that the Project is likely to have significant adverse effects on the environment that cannot be readily mitigated. This calls into question the suitability of the Class EA process and is one reason why Caldwell is recommending the Project be elevated to an Individual EA.</p> <p>Notwithstanding, Caldwell has concerns over the lack of detail surrounding the Biodiversity Initiative. HONI does not discuss mitigation hierarchies or state a purpose for the compensation. Standard practice in Canada is for compensation to occur as a last resort and, where appropriate, for it to focus on replacing the same values, ecological function, and biodiversity as is being lost, and to occur in as close to the affected area as possible. This is not very possible in the area, where over 90% of the landscape is described as being repurposed to agriculture and development. Ecogregion 7E, as a reminder, is identified by the MNR as “the most imperiled in Canada because of the amount of natural habitat that has been drained, cut, and converted into agricultural and suburban land uses” (MNR 2015:52). Finding a suitable replacement for critical ecological function in an area already critically damaged is a very challenging task.</p>	<p>37 a) The purpose of the Biodiversity Initiative for the project is to offset any effects of the project to natural habitats that cannot otherwise be avoided, mitigated or restored (as per the “mitigation hierarchy” mentioned by Caldwell FN). As the Chaham x Lakeshore project is still in the early phases of planning, Hydro One’s current priority remains on advancing detailed design and construction planning, and on potential measures to avoid, mitigate and plan to restore these effects before the focus shifts to offsetting via the Biodiversity Initiative. These offsets generally take the form of creation of habitat on previously disturbed areas, or the enhancement of existing habitat. Examples of habitat creation and enhancement projects funded through past Hydro One Biodiversity Initiatives include pollinator meadow habitat establishment, reforestation projects, invasive species inventory and control work within existing habitats, aquatic and wetland habitat creation/enhancement projects, and pollinator garden plots on First Nation Reserve lands. In addition to creating or enhancing habitat, many of these projects have also provided educational opportunities and other community benefits.</p> <p>Hydro One’s previous experience has found that Biodiversity Initiatives are most successful when heavily informed by input from project Rights holders and stakeholders. This includes both the identification and submission of habitat creation or enhancement opportunities, as well as helping to inform the parameters of the selection of these opportunities (such as prioritization of like-for-like replacements, versus focusing on local or regional conservation priorities).</p> <p>Offsets are ideally located in relatively close proximity to the areas affected by a project; Hydro One’s past initiatives have typically targeted opportunities within the same watershed as the areas affected by the</p>	<p>Addressed in the draft ESR through the commitment to engage with interested parties to discuss the implementation of the biodiversity initiative for the project.</p>

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Issues and Concerns	Proponent Responses	Status
<p>The dESR describes the Biodiversity Initiative in terms of something that will be developed in consultation with affected stakeholders. Caldwell does not believe that individual discussions and independent Biodiversity Initiatives will result in an adequate compensation to offset values lost by the Project. With no clear details on what this initiative will look like or aim to accomplish, Caldwell has a low level of confidence that it is likely to succeed in avoiding a loss of biodiversity or ecological function for affected areas.</p> <p>Caldwell believes that a comprehensive biodiversity offset plan is required for each of the significant areas disturbed by the Project. The practice of biodiversity offsets is well established and many excellent resources exist that HONI can use to design appropriate offsets.</p> <p>Information Request(s):</p> <ul style="list-style-type: none"> • Please describe examples from completed/ongoing Biodiversity Initiatives that have been successful in replacing lost biodiversity and ecological function from significant environmental features within Ecoregion 7E. • Please describe other compensation that HONI considers appropriate in compensating for lost ecological integrity and traditional land use. Are these in-kind initiatives (replacing like-for-like) or completely unrelated (e.g. displacing wetland and planting trees in lieu); are they geographically proximal to one another, or distant (e.g. on adjacent lands, or in northern Ontario)? <p>Please provide a supplementary memo that outlines how HONI intends to implement Biodiversity Initiatives, i.e., , biodiversity offsets, in terms of species composition, habitat structure, ecosystem function and people’s use and cultural values associated with all significant environmental areas or features disturbed by the Project. Discuss how biodiversity offsets would be planned with the input of subject matter experts including Indigenous knowledge holders.</p>	<p>project, although as Hydro One looks to external parties to identify habitat creation or enhancement opportunities, and the fact that Hydro One generally does not entertain opportunities located on Private lands, availability of such opportunities may be limited and require consideration of a broader area. Exceptions have also previously been made to include opportunities within or near Indigenous communities, where the community itself is not in close proximity to the project. For the Chatham x Lakeshore project, Hydro One does not intend to consider offset opportunities located outside of southwestern Ontario.</p> <p>In past Biodiversity Initiatives on large projects, Hydro One has incorporated input from subject matter experts in two ways: as previously mentioned, Hydro One looks to these experts (e.g., Indigenous communities, Conservation Authorities, Municipalities, etc.) to identify potential opportunities to be funded through the Biodiversity Initiative, and, if an excess of opportunities are identified, Hydro One may look to these experts to help inform a framework to prioritize the selection of opportunities. In such a framework, such as whether to prioritize opportunities closer to the areas affected by the project, certain habitat types, opportunities which contribute to species or uses of cultural importance etc.</p> <p>Input from Rights holders and stakeholders will be important in determining the approaches used in the Biodiversity Initiative for the Chatham x lakeshore project, and Hydro One invites Caldwell First Nation and other Indigenous communities to provide input to help shape this initiative. Hydro One plans to hold a workshop to discuss the Biodiversity Initiative, following the completion of project approvals such as the Class EA and very much looks forward to working with and collaborating with Caldwell First Nation on this item.</p>	
<p>Lack of engagement with Caldwell First Nation with respect to Indigenous archaeological values.</p>	<p>38 a) From the commencement of the Class EA in January 2020, Hydro One has directly consulted with Indigenous communities on the Project. Where information on areas of significance or interest has been provided, this information has been discussed with Timmins-Martelle Heritage</p>	<p>Addressed in the proponent’s response and commitment to continue to engage</p>

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<p>Caldwell was not engaged in the Stage 1 archaeological assessment (Appendix C1) commissioned by the Proponent, and this assessment makes only minor reference to Caldwell. This is a major gap in view that the Project area occurs within Caldwell's traditional territory.</p> <p>The Stage 1 assessment calls for a Stage 2 assessment as it concludes that there is significant potential for additional archaeological values within each Project route.</p> <p>Caldwell expects that the lack of engagement will be rectified in a Stage 2 assessment.</p> <p>Information Request(s): Prior to finalizing the draft ESR, please provide a supplementary submission that provides the results of the Stage 2 assessment for the Project. Hydro One must involve Caldwell in the assessment, as Caldwell is best positioned to determine potential areas with archaeological significance based on our oral record and traditional knowledge of past use and occupancy of the Project area.</p>	<p>Consultants and referenced in the Stage 1 Archaeological Assessment (AA) Report. Additionally, the draft Stage 1 AA report was provided in both digital and hard copy format to Indigenous communities in November 2020 for their review and comment for a period of approximately 6 months, prior to the finalization of the Stage 1 AA report.</p> <p>38 b) Hydro One reiterates the commitment made in the ESR to continue to work with Indigenous communities to receive input and traditional knowledge information, including information on potential impacts to Aboriginal rights and interests, and incorporating that information into subsequent phases of the project, including the involvement of interested Indigenous communities in the upcoming Stage 2 AA field surveys and report review.</p> <p>38 c) Stage 2 Archaeological Assessment (AA) field surveys began in Fall 2021 on properties where landowner permission to conduct the surveys has been provided, and Hydro One understands that Caldwell First Nation sent a representative to observe the survey work conducted to date and this opportunity will be provided on forthcoming Stage 2 AA survey work as well. Hydro One will be sharing draft copies of the Stage 2 reports with Caldwell First Nation for review and comment as well as copied of the final reports.</p>	<p>interested First Nations communities in the ongoing stage 2 Archaeological Assessment</p>
<p>Stage 1 Assessment is not focused on the preferred route option The Stage 1 Assessment is based on the region within which all the proposed route options have been proposed, and has not undertaken a detailed archaeological assessment along the main project route.</p> <p>A stage 2 assessment of the selected route option is required in order for this section to be completed. At this stage of the assessment, there is insufficient information to conclude on the potential effects of the project on potential effects of the project on Caldwell's cultural heritage.</p> <p>Information Request(s):</p>	<p>39 a) Archaeological Assessments (AA) are conducted in a sequential process, beginning with Stage 1 AA which consists of a desktop review of known sites and features of archaeological potential to determine the areas of archaeological potential within a study area. Stage 2 (and subsequent AA, if required) involve field investigations. As such, it is common practice for Stage 1 AA to be conducted across a broader study area (i.e., multiple alternatives) during the Class EA process, to inform aspects of the Class EA such as the evaluation of alternatives, as was done on the Chatham x Lakeshore project.</p> <p>Stage 2 AA are typically conducted on only the preferred alternative, due to the intrusive field survey work required. Stage 2 and later AA are typically done after the completion of the Class EA.</p>	<p>Addressed in the proponent's response and commitment to continue to engage interested First Nations communities in the ongoing stage 2 Archaeological Assessment</p>

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<p>Caldwell First Nation requests that Hydro One add text to this section of the assessment to provide appropriate context that explains information gaps with respect to Indigenous engagement and cultural heritage information.</p>	<p>As per Section 7.3 and Table 7-1 of the draft ESR, Hydro One has committed to undertaking a Stage 2 AA on the areas of archaeological potential (as identified in the Stage 1 AA) associated with the preferred route 2A.</p> <p>See response 38 c) above for the status of Stage 2 AA work and the opportunities provided to date and going forward for participation in the Stage 2 AA.</p>	
<p>The Cultural Heritage Existing Conditions Report omits characterizing Caldwell’s cultural heritage within the project area</p> <p>The following statement appearing in Section 7.4, without context related to baseline information gaps, is misleading:</p> <p><i>No cultural heritage landscapes were identified in the study area associated with the preferred Route Alternative. (p.7-9)</i></p> <p>The consultant report (<i>Appendix C2 – Cultural Heritage Existing Conditions Report</i>) supporting the Proponent’s assessment did not investigate information sources related to Indigenous history or cultural heritage, or consult Caldwell or other Indigenous groups. The above statement, absent this context, leaves the impression that no Indigenous cultural landscapes were identified, and therefore none exist. However, it appears that the potential for Indigenous cultural heritage values and landscapes was not explored, nor were Indigenous nations and groups engaged in the baseline data collection underpinning this statement.</p> <p>Information Request(s):</p> <p>Caldwell First Nation requests that Hydro One add text to this section of the assessment to provide appropriate context that explains information gaps with respect to Indigenous engagement and cultural heritage information.</p>	<p>40 a) Regarding the Caldwell First Nation Cultural heritage information, from the commencement of the Class EA in January 2020 Hydro One has directly consulted with Indigenous communities on the Project. Hydro One is committed to including input received from Caldwell First Nation on known or potential Indigenous Cultural Landscapes prior to finalization of the ESR. The Cultural Heritage Existing Conditions (CHEC) report describes the known Cultural Heritage Landscapes within the project study area, which are currently limited to the Buxton National Historic Site of Canada (NHSC), which in turn was considered in the evaluation of the route alternatives and is not traversed or affected by the preferred route 2A.</p> <p>Where information on known areas of historical significance was provided by First Nation communities, that information was considered in the evaluation of the route alternatives.</p> <p>If any such information can be provided going forward (i.e., following submission of the final ESR) either resulting from the TEK or otherwise, Hydro One will review and consider this information in the subsequent planning phases of the Project.</p>	<p>Addressed in the proponent’s response and in the draft ESR, including through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p> <p>To be addressed in the final ESR, where new information has recently been provided (i.e., Caldwell FN TEK).</p>

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<p>Lack of consideration of Caldwell’s cultural heritage within the Project area Baseline data collection for the cultural heritage assessment (as described by Golder on p.9 of the consultant report) has focused primarily on settler cultural heritage resources and landscapes, especially “built heritage resources” (e.g., houses, farms, settlements).</p> <p>Caldwell and other Indigenous groups’ histories and cultural heritage are not reflected at all in Section 7.4 of the dESR or the Cultural Heritage Existing Conditions Report.</p> <p>The Project area occurs on Indigenous lands and within the traditional territory of Caldwell, yet Caldwell was not engaged by the Proponent with respect to baseline data collection and the identification of important cultural heritage places and landscapes. This is substantial information gap.</p> <p>Section 7.4, nor the supporting consultant report, acknowledge that the Project area and the identified settler cultural heritage values were all built on Indigenous lands. Nor do they mention that Caldwell is associated with the Project area and broader area, including Pelee Point National Park. The proponent’s assessment and the consultant report make no clear effort to demonstrate Indigenous cultural heritage.</p> <p>Information Request(s): In order to address the baseline information gap regarding Caldwell’s cultural heritage resources and landscapes, please provide a supplementary submission that includes information on Caldwell cultural heritage, both tangible and intangible aspects, within the project area. All phases of this submission (i.e., design, data collection, reporting) must be done in collaboration with Caldwell.</p>	<p>See response 40 a) above</p>	<p>Addressed in the proponent’s response and in the draft ESR, including through the commitment to involve Indigenous communities in later stages of the project (i.e. project design, further development of project avoidance, mitigation measures, or post-construction restoration plans, and the Biodiversity Initiative for the project).</p> <p>To be addressed in the final ESR, where new information has recently been provided (i.e., Caldwell FN TEK).</p>
<p>Inadequacy of spatial boundary to address project-specific and cumulative cultural heritage impacts related to visual quality and cultural landscape.</p>	<p>Please refer to 0.7 a) response above regarding assessment of cumulative effects.</p>	<p>To be addressed in the final ESR through the addition of a Cumulative Effects</p>

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Caldwell First Nation Section 16 Order Request

Issues and Concerns	Proponent Responses	Status
<p>The project will have a high likelihood of having substantial cumulative effects on the cultural landscape, i.e., in combination with existing structures (wind turbines and electrical transmission lines). The current 500m buffer area is inadequate to assess cumulative effects on the cultural landscape.</p> <p>Relative to existing conditions, route 2A will result in larger towers and a new transmission line, which are additional adverse impacts to the visual landscape, and therefore should be adequately assessed. The potential for route 2A to “re-purpose 16km of an existing idle 115kV transmission corridor” does not reduce the cumulative impacts of the new transmission line route over other routes, as the Hydro One could decommission the idle 115kV transmission corridor as part of other route options.</p> <p>Information Request(s): Please provide a supplementary submission, working with Caldwell, and using a 10km-wide regional study area (5km on either side of the preferred route option), assess the potential cumulative effects of the project on Caldwell cultural landscape and associated cultural sense of place.</p>		<p>section in accordance with the Class EA for MTF (2016).</p>

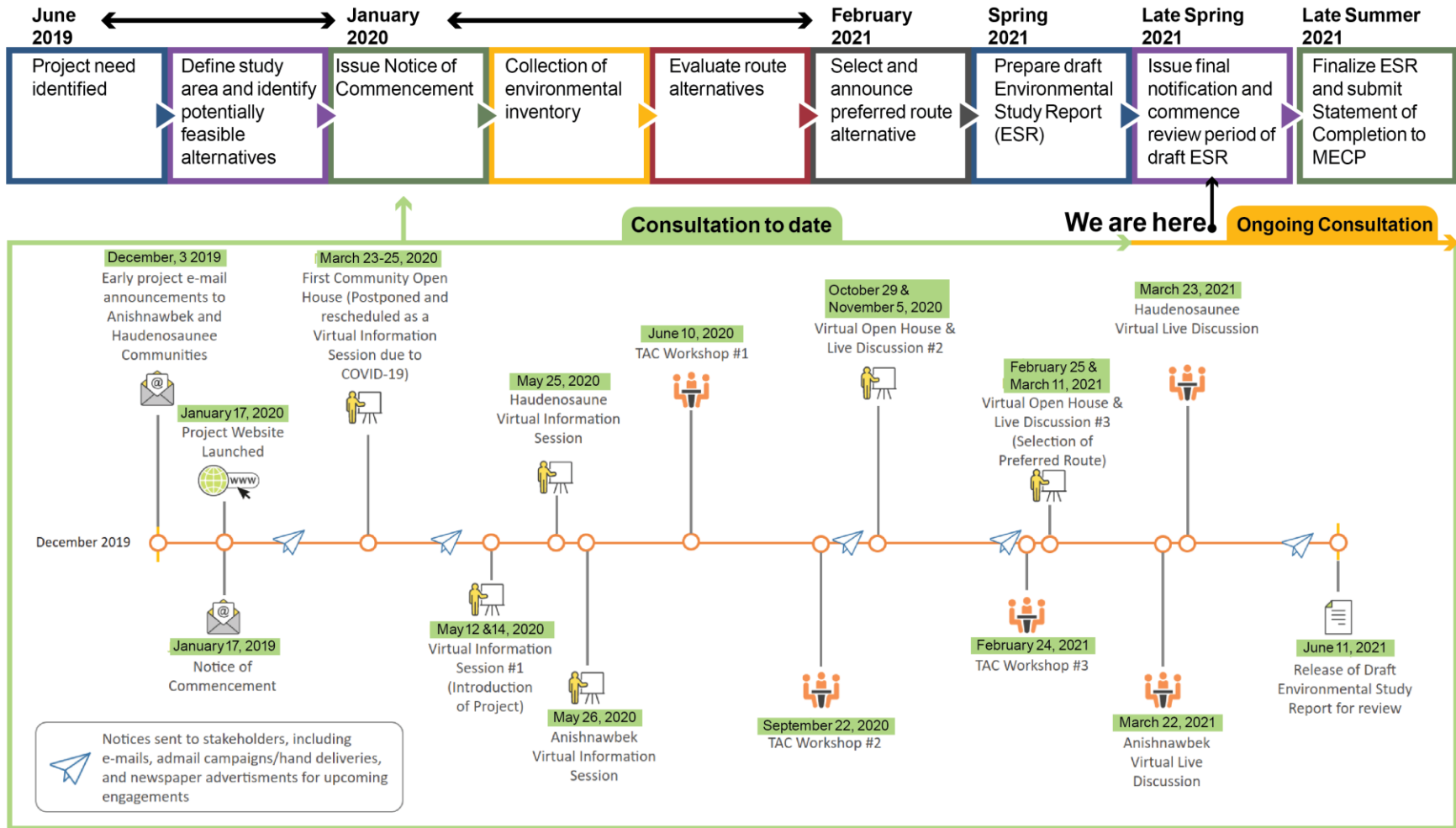
Table B – Proponent Information Requirements

PROPONENT:	Hydro One Networks Inc.
PROJECT TITLE:	Chatham to Lakeshore Transmission Line – Class Environmental Assessment for Minor Transmission Facilities
PROJECT LOCATION:	Town of Lakeshore, Municipality of Chatham-Kent / Southern Western Ontario

Required Information	Response or Attachments
<p><u>Consultation Record</u> Please provide a brief summary of each type of consultation (e.g. PIC, stakeholder meetings, and notices) and the date it occurred for the following groups.</p> <ul style="list-style-type: none"> • Public; • Agency; and • Indigenous (Please indicate what communities were contacted and how you identified who to contact). <p>If provided in the EA documentation, summarize here and provide exact reference location in the EA documentation.</p>	<p>A summary of the consultation timeline completed for the project is provided below and is shown in Figure 3-1 of the ESR. In addition to the major events and milestones shown in Figure 3-1, additional opportunities to provide input into the Class EA and the project were provided in the form of direct correspondence and meetings, sharing of project documentation and reports for review by Indigenous communities, and the provision of Route Evaluation Workbooks for Indigenous Communities. Additional details with respect to consultation activities completed throughout the Class EA for members of the public, agencies and Indigenous communities are described extensively in Section 3.0 of the ESR.</p> <p>Specifically, the following subsections include additional information as follows:</p> <ul style="list-style-type: none"> - Notice of Commencement and Indigenous Community project Initiation Letters, described in Section 3.1 of the draft ESR; - Three rounds of public Virtual Information Sessions (VIS) described in Sections 3.3, 3.4 and 3.5 of the draft ESR; - Two rounds of Indigenous community VIS described in Section 3.6.12 of the draft ESR; - Community-specific descriptions of the outreach and consultation conducted with the following Indigenous communities, as directed by the Crown (former Ministry of Energy, Northern Development and Mines) in their letter delegating procedural aspects of the Duty to Consult dated November 29, 2019: <ul style="list-style-type: none"> ○ Aamjiwnaang First Nation (Section 3.6.3); ○ Bkejwanong (Walpole Island) First Nation (Section 3.6.4); ○ Caldwell First Nation (Section 3.6.5);

Required Information	Response or Attachments
	<ul style="list-style-type: none"> ○ Chippewas of Kettle and Stony Point First Nation (Section 3.6.6); ○ Chippewas of the Thames First Nation (Section 3.6.7); ○ Oneida Nation of the Thames (Section 3.6.8); ○ Six Nations of the Grand River Elected Council (Section 3.6.9); and ○ Haudenosaunee Confederacy Chiefs Council/ Haudenosaunee Development Institute (Section 3.6.10). <ul style="list-style-type: none"> - General project updates and key communications provided to all Indigenous communities described in Section 3.6.11 of the draft ESR; - Stakeholder-specific descriptions of consultation during the Class EA process with: <ul style="list-style-type: none"> ○ Federal government and agencies (Section 3.7); ○ Provincial government and agencies (Section 3.8); ○ Municipal government and agencies (Section 3.9); ○ Potentially affected and interested groups, businesses, school boards and utilities (Section 3.10); and ○ Property owners and the general public (Section 3.11); - Formation of a Technical Advisory Committee (TAC), consisting of representatives from Indigenous communities, government agencies, municipalities and interest groups to help inform and develop the route evaluation framework, as described in Section 3.12 of the draft ESR; and - Final Notification and Notice of Draft ESR Review Period, described in Section 3.14 of the draft ESR. <p>Appendix B of the ESR includes copies of notices, proofs of newspaper postings, public display materials, and a detail account of all records of consultation.</p> <p>In addition to the above-mentioned consultation and outreach activities conducted since the commencement of the Class EA in January 2020, Hydro One has made extensive efforts to meet and work with the three First Nations communities who issued the Section 16 Order Requests since the release of the draft ESR and after receiving and reviewing the comments and concerns raised in the Section 16 Order requests. These efforts have been documented and included in Attachment 1 to Table B (below).</p>

Required Information	Response or Attachments
<p><u>Cumulative Effects</u> Information summarizing how the project considered cumulative effects. Description of how current and future policy/planning/environmental assessment works in the area were considered by the proponent as part of the assessment of the proposed project. If assessed in the EA documentation, summarize here and provide exact location in the EA documentation.</p>	<p>Planning for this project is subject to the Class EA for Minor Transmission Facilities (MTF), 2016 (Class EA for MTF), which is the proponent's legal compliance mechanism under the Environment Assessment Act.</p> <p>Section 6.5 of the Class EA for MTF states: <i>Consideration of Cumulative Effects: All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</i></p> <p>Hydro One intends to assess the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as the area of "induced development", or other cumulative effects beyond the immediate project area in order to assess trajectories of change over time), is outside the scope of the Class EA for MTF and Hydro One's mandate, and control. The Chatham x Lakeshore transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One's ability to determine what future developments or potential "induced developments" may occur in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends. Future development will be managed by municipalities and the Province within other applicable planning processes</p> <p>Hydro One will include in the final ESR a subsection describing cumulative effects, within the parameters of the requirements of the Class EA for MTF. The assessment will identify and describe the cumulative effects of the preferred alternative in relation to any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments).</p> <p>Hydro One accepts the recommendation of the IESO to construct a new double-circuit 230 kV transmission line between the Chatham SS in the Municipality of Chatham-Kent, to the future Lakeshore TS in the Municipality of Lakeshore.</p>



Consultation Timeline (Figure 3-1 of the ESR)

ATTACHMENT 1
Record of Consultation

Hydro One Chatham x Lakeshore Project - Record of Consultation with Chippewas of the Thames First Nation (COTTFN)
June 10, 2021 through October 4, 2021

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of the Thames First Nation	2021-06-10	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jackie Kechego - Chippewas of the Thames First Nation Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Completion and Draft Environmental Study Report Review Period with Chippewas of the Thames First Nation.
Chippewas of the Thames First Nation	2021-06-23	Email	Barry Vickers Consulting Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Sara Jane Souliere	Hydro One shared the Notice of Completion and Draft Environmental Study Report Review Period with Barry Vickers Consulting.
Chippewas of the Thames First Nation	2021-06-24	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Voltage Power Dwayne Kechego - Chippewas of the Thames First Nation (Economic Development Officer) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Geewadin Elliott Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Jody Rideout Kim Smith - Chippewas of the Thames First Nation (Administrative Assistant - Employment & Training) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Steven Jeffery	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Voltage Power emailed Chippewas of the Thames First Nation and EPC contractors and shared the agenda for the upcoming meeting regarding Indigenous Engagement.
Chippewas of the Thames First Nation	2021-06-24	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and requested the contact information for attendees from the meeting. It was noted that noted will be prepared from the previous meeting and they may request additional coordinates.
Chippewas of the Thames First Nation	2021-06-25	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Voltage Power Dwayne Kechego - Chippewas of the Thames First Nation (Economic Development Officer) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Geewadin Elliott Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Jody Rideout Kim Smith - Chippewas of the Thames First Nation (Administrative Assistant - Employment & Training) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Steven Jeffery	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation (COTTFN) emailed Voltage Power and shared a breakdown of the meeting regarding opportunities for COTTFN.
Chippewas of the Thames First Nation	2021-06-25	Email	Allan Farrell - Chippewas of the Thames First Nation Daniel Deleary - Voltage Power Dwayne Kechego - Chippewas of the Thames First Nation (Economic Development Officer) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Geewadin Elliott Jacqueline French - Chippewas of the Thames First Nation (Chief) Jana Kechego Jody Rideout Kim Smith - Chippewas of the Thames First Nation (Administrative Assistant - Employment & Training) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Steven Jeffery	Amy Lickers Don Parkinson (SNC Lavalin) Erika Dawson John Bonin (Aecon) Matthew Jackson Mehrgan Mazaheri Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Voltage Power emailed Chippewas of the Thames First Nation (COTTFN) and thanked COTTFN staff for taking the time to begin discussions on the project. The proposed approaches to employment, training and procurement opportunities were included in the email. It was noted that Voltage Power will follow up with proposed meeting dates.
Chippewas of the Thames First Nation	2021-06-25	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One and provided the requested contact information.
Chippewas of the Thames First Nation	2021-06-25	Email	Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and thanked them for providing the requested contact information.
Chippewas of the Thames First Nation	2021-07-19	Email	Allan Farrell - Chippewas of the Thames First Nation Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson Sara Jane Souliere	Follow up email regarding upcoming aquatic and archaeological 2 studies and an invitation to participate.
Chippewas of the Thames First Nation First Nations Major Project Coalition	2021-08-03	Email	Barry Vickers Consulting Jacqueline French Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Hydro One and indicated that Chippewas of the Thames First Nation will be able to look into the expenditures.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of the Thames First Nation First Nations Major Project Coalition	2021-08-03	Email	Barry Vickers Consulting Jacqueline French Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and confirmed the revised budget for the Capacity Funding Agreement is in the process of being authorized.
Chippewas of the Thames First Nation	2021-08-04	Email	Annabelle Laurin Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Matthew Jackson	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One and informed them of the challenges COTTFN had gathering information for the traditional land use study. COTTFN requested more time to complete their traditional land use study and include their knowledge in the process. It was noted that the Draft Environmental Study Report is very limited in the level of Indigenous Knowledge and COTTFN feels their submission would be incomplete without the inclusion of information and input from their traditional knowledge keepers.
Chippewas of the Thames First Nation	2021-08-04	Email	Allan Farrell - Chippewas of the Thames First Nation Annabelle Laurin Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Jacqueline French Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	Follow up on the draft ESR and to see if there was any interest in having monitors attend the Arch 2 study in the fall.
Chippewas of the Thames First Nation	2021-08-10	Email	Annabelle Laurin Emma Young Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Community Relations Inbox	Chippewas of the Thames First Nation emailed Hydro One and shared their technical review and commentary of the Draft Environmental Study Report. It was noted that a letter was submitted to the Ministry requesting further conditions be imposed before the project can proceed.
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	2021-08-10	Email	Annabelle Laurin David Piccini - Ministry of the Environment, Conservation and Parks (MECP) (Minister) EAB Director (MECP) Emma Young Environmental Permissions (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Community Relations Inbox	Chippewas of the Thames First Nation (COTTFN) emailed the Ministry of the Environment, Conservation and Parks, and Hydro One with COTTFN's submission for a Part II Order Request.
Chippewas of the Thames First Nation Ministry of the Environment, Conservation and Parks (MECP)	2021-08-11	Email	Annabelle Laurin David Piccini - Ministry of the Environment, Conservation and Parks (MECP) (Minister) EAB Director (MECP) Emma Young Environmental Permissions (MECP) Jacqueline French - Chippewas of the Thames First Nation (Chief) Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks emailed Chippewas of the Thames First Nation and thanked them for their request. It was noted that it has been sent to the appropriate parties for review.
Chippewas of the Thames First Nation	2021-08-12	Email	Annabelle Laurin Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox)	Amy Lickers Matthew Beaudoin (Timmins-Martelle Heritage Consultants) Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation and thanked them for confirming interest in the upcoming Stage 2 Archaeological Assessment. Hydro One provided information of the Archaeological Assessment.
Chippewas of the Thames First Nation	2021-08-12	Email	Allan Farrell - Chippewas of the Thames First Nation Annabelle Laurin Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and provided a project update indicating an additional 30 day extension was being provided for the Draft Environmental Study Report review period.
Chippewas of the Thames First Nation First Nations Major Project Coalition	2021-08-19	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Hydro One and indicated that they have not heard about dates for the next economic negotiation session. It was suggested that some dates be added to calendars and to discuss an agenda during the first meeting. Confirmation was requested of whether the last economic negotiations budget was approved.
Chippewas of the Thames First Nation First Nations Major Project Coalition	2021-08-19	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Barry Vickers Consulting and provided availability for the upcoming meeting.
Chippewas of the Thames First Nation First Nations Major Project Coalition	2021-08-19	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington Stephen Lindley	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Wade Frost	Stephen Lindley Consulting emailed Barry Vickers Consulting regarding availability and logistics for the upcoming meeting.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of the Thames First Nation First Nations Major Project Coalition	2021-08-19	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Stephen Lidington	Erika Dawson Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Barry Vickers Consulting emailed Stephen Lindley Consulting and provided availability.
Chippewas of the Thames First Nation	2021-08-25	Email	Allan Farrell - Chippewas of the Thames First Nation Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Amy Lickers	Chippewas of the Thames First Nation emailed Hydro One's Indigenous Relations Consultant and requested comments by Monday.
Chippewas of the Thames First Nation	2021-08-26	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Stephen Lindley	Amy Lickers Erika Dawson Matthew Jackson Sanjiv Karunakaran Sara Jane Souliere	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and shared an amended Capacity Funding Agreement and outlined the changes.
Chippewas of the Thames First Nation	2021-08-30	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator) Tania Salerno	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and shared the draft response to COTTfN's comments on the Draft Environmental Study Report. It was noted that more fulsome responses are being worked on but it was hoped that this will be an initial dialogue. It was also noted that calendar invitations had been sent.
Chippewas of the Thames First Nation	2021-08-31	Meeting	Chippewas of the Thames First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting between COTTfN and Hydro One to discuss the comments provided by COTTfN on the dESR and the section 16 order. A path forward was discussed and a commitment to continue meeting was made.
Chippewas of the Thames First Nation	2021-09-08	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Promotions Coordinator .) Tania Salerno	Amy Lickers Paul Dalmazzi	Chippewas of the Thames First Nation (COTTfN) emailed Hydro One's Indigenous Relations Consultant and provided comments regarding revisions to the meeting notes. It was noted that COTTfN has had difficulty obtaining spatial files and they do not believe Hydro One did a lot of work to ensure COTTfN's input was included in the evaluation of alternatives.
Chippewas of the Thames First Nation	2021-09-08	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Tania Salerno	Amy Lickers Paul Dalmazzi	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and indicated they will make the changes and circulate to all attendees.
Chippewas of the Thames First Nation	2021-09-09	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Tania Salerno	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation (COTTfN) emailed Hydro One and thanked them for the productive meeting last week. COTTfN noted they met internally to discuss next steps and they noted they are very supportive of strengthening their relationship and the consultation process moving forward. COTTfN recommended preparing a process agreement and shared a schedule of activities and associated costs to begin the process. COTTfN requested confirmation of whether the approach is acceptable.
Chippewas of the Thames First Nation	2021-09-09	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Tania Salerno	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and thanked them for sending the proposal. Hydro One noted they are generally very supportive of the proposal and look forward to working together on it. Hydro One requested availability to connect to discuss the current Capacity Funding Agreement.
Chippewas of the Thames First Nation	2021-09-10	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator)	Matthew Beaudoin (Timmins-Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation and shared the signed agreement. Information about the upcoming fieldwork was shared in the email.
Chippewas of the Thames First Nation	2021-09-10	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator)	Matthew Beaudoin Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants and shared a copy of the executed agreement.
Chippewas of the Thames First Nation Gowling WLG (Canada) LLP	2021-09-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation (COTTfN) emailed Hydro One and thanked them for taking the time to read the proposed schedules and costs. COTTfN inquired about postponing the meeting in order to prepare for next stages.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of the Thames First Nation Gowling WLG (Canada) LLP	2021-09-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and noted they can postpone. Hydro One requested a quick call on the Capacity Funding Agreement.
Chippewas of the Thames First Nation Gowling WLG (Canada) LLP	2021-09-10	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One and indicated they are available the following week.
Chippewas of the Thames First Nation Gowling WLG (Canada) LLP	2021-09-13	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and shared availability.
Chippewas of the Thames First Nation	2021-09-14	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Tania Salerno	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One and confirmed the meeting is cancelled.
Chippewas of the Thames First Nation	2021-09-14	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Emma Young Kelly Riley - Chippewas of the Thames First Nation (Lands & Environment Director (Acting)) Tania Salerno	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Chippewas of the Thames First Nation and requested confirmation of whether the meeting is cancelled.
Chippewas of the Thames First Nation	2021-09-15	Email	Barry Vickers Consulting Mike Deleary - Chippewas of the Thames First Nation (Executive Administrator)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and requested confirmation of whether the next economic participation meeting will be held. Notes from the previous three meetings were included in the email and a suggested agenda was outlined.
Chippewas of the Thames First Nation	2021-09-15	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator)	Matthew Beaudoin (Timmins-Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation and reached out about the FRC clothing.
Chippewas of the Thames First Nation Gowling WLG (Canada) LLP	2021-09-15	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Quinn Rochon Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Tania Salerno	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One's Indigenous Relations Consultant and provided availability.
Chippewas of the Thames First Nation First Nations Major Project Coalition Gowling WLG (Canada) LLP	2021-09-15	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Stephen Lidington	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and indicated the next economic participation meeting was confirmed for tomorrow. The suggested agenda was outlined and previous meeting notes were attached.
Chippewas of the Thames First Nation	2021-09-16	Email	Carolyn Albert Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator)	Matthew Beaudoin Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Timmins Martelle Heritage Consultants (TMHC) and indicated they just returned TMHC's call. COTTFN inquired about clothing for the upcoming survey.
Chippewas of the Thames First Nation First Nations Major Project Coalition Gowling WLG (Canada) LLP	2021-09-16	Email	Barry Vickers Consulting Jacqueline French - Chippewas of the Thames First Nation (Chief) Niilo Edwards - First Nations Major Project Coalition (Executive Director) Scott Smith - Gowling WLG (Canada) LLP (Partner - Environmental and Indigenous Resource Law) Stephen Lidington	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Chippewas of the Thames First Nation and shared the schedule of key milestones and activities.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of the Thames First Nation	2021-09-17	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Rochelle Smith - Chippewas of the Thames First Nation (Consultation Coordinator) Tania Salerno	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of the Thames First Nation and indicated they have forwarded the meeting invitation. The proposed agenda and meeting notes from the previous meeting were attached.
Chippewas of the Thames First Nation	2021-09-22	Email	Greg Graham - Chippewas of the Thames First Nation (Chief Financial Officer)	Erika Dawson	Hydro One emailed Chippewas of the Thames First Nation and reached out regarding invoices.
Chippewas of the Thames First Nation	2021-09-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Jacqueline French - Chippewas of the Thames First Nation (Chief) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks (MECP) emailed Chippewas of the Thames First Nation (COTTFN) and shared their response to COTTFN's August 10th correspondence. MECP noted they will review and consider the concerns and issues cited in their letter as to why an individual Environmental Assessment should be prepared.
Chippewas of the Thames First Nation	2021-09-23	Meeting	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Emma Young Rochelle Smith - Chippewas of the Thames First Nation (Promotions Coordinator .) Tania Salerno	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	<p>Hydro One held a follow-up meeting with Chippewas of the Thames First Nation (COTTFN) staff and representatives to discuss the scope and path forward for the COTTFN Culture and Rights study, responses to the comments associated with COTTFN's Section 16 Order request, and the Stage 2 Archaeological Assessment (AA) work.</p> <p>The scope and budget for the Culture and Rights Study was discussed and accepted, and COTTFN stated that they were targeting completion by end of November 2021. Hydro One confirmed that this timeline would allow the Culture and Rights study to be described in the final ESR.</p> <p>Hydro One gave a brief overview of some of the key responses to COTTFN's draft ESR/Section 16 Order request comments. Both teams agreed to reconvene on September 28 to discuss further, once COTTFN staff have had a chance to review the full list of responses in greater detail. Hydro One also noted that they would be providing a full list of responses to the MECP by October 4th as requested, and inquired as to whether COTTFN had given any further consideration to revoking their Section 16 Order request given the recent discussions with HONI. COTTFN stated that they would not be revoking the Section 16 Order request at this time.</p> <p>The Stage 2 AA work was discussed and Hydro One notes that the first day of survey work had been completed, but the rest of the week's surveys were delayed due to the weather. Hydro One noted that opportunities for COTTFN staff to attend future survey dates would be provided and coordinated through Hydro One's consulting archaeologists at Timmins-Martelle Heritage Consultants.</p>
Chippewas of the Thames First Nation	2021-09-28	Meeting	Chippewas of the Thames First Nation	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting with COTTFN and HONI to review dESR comments and establish a path forward.
Chippewas of the Thames First Nation	2021-09-28	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (Consultation Inbox) Rochelle Smith - Chippewas of the Thames First Nation (Promotions Coordinator .) Tania Salerno	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Chippewas of the Thames First Nation emailed Hydro One's Indigenous Relations Consultant and indicated they have not fully reviewed the minutes but would like to note the first and probably only correction. It was also noted they will not be in attendance for the September 21st meeting.
Chippewas of the Thames First Nation	2021-09-29	Email	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Erika Dawson	Hydro One staff emailed COTTFN staff to provide an offer for administrative training for the invoicing of CFA funds, as had been provided to other COTTFN staff earlier in the year.
Chippewas of the Thames First Nation	2021-10-01	Meeting	Annabelle Laurin - Chippewas of the Thames First Nation (Environment Technician)	Amy Lickers Paul Dalmazzi	<p>Paul and Amy had a Zoom call with Annabelle (COTTFN) to discuss the community's ongoing habitat creation projects and potential alignment with Hydro One's biodiversity initiative for Chatham x Lakeshore (CxL), or other corporate initiatives.</p> <p>Annabelle gave an overview of some of the habitat creation projects that COTTFN is involved with currently, including some of those off-reserve as well as projects being planned/conducted on the reserve such as nature trail/educational projects, SAR habitat and prairie and riparian buffer projects.</p> <p>Paul stated that while the specific framework for the CxL biodiversity initiative had not yet been determined, that many of the COTTFN projects mentioned would align with the goals of past biodiversity initiatives via the creation or enhancement of habitat on secured land (e.g., reserve lands). When asked about timelines, Paul confirmed that the CxL biodiversity initiative would not be implemented until the EA and OEB approvals were completed, likely no sooner than 2023.</p> <p>Annabelle asked whether post-construction restoration plans would be developed. Paul confirmed that the EPC contractor would be developing post-construction restoration plans and that interested First Nation communities would be provided opportunities to provide input.</p> <p>Annabelle asked if opportunities could be provided for harvesting species of interest. Paul stated that it was a possibility, but would likely depend on individual private property owner permission as typically Hydro One takes easement rights for transmission lines crossing private properties.</p> <p>Annabelle asked about the possibility of Hydro One providing a letter of support for other community initiatives centering around Species at Risk inventory work on existing Hydro One corridors known to contain SAR. Paul responded that he had worked with another FN community to provide such a letter in 2020, and that this was something he could help pursue but that he would require a description of the proposal for which support is being sought, in order to review and obtain approval from various Hydro One lines of business which are responsible for managing those corridors. Annabelle stated that she may be able to provide such a description/proposal in the new year.</p> <p>The meeting adjourned and Paul stated that in addition to the typical communication channels, that he would keep Annabelle apprised of any updates on the Chatham x Lakeshore biodiversity initiative.</p>

Hydro One Chatham x Lakeshore Project - Record of Consultation with Chippewas of Kettle and Stony Point First Nation (CKSPFN) June 10, 2021 through October 4, 2021

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of Kettle and Stony Point First Nation	2021-06-10	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Completion and Draft Environmental Study Report Review Period with Chippewas of Kettle and Stony Point First Nation.
Chippewas of Kettle and Stony Point First Nation	2021-06-17	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley emailed Chippewas of Kettle and Stony Point First Nation and followed up on a previous email to inquire whether they would like to meet to continue discussions about economic benefits and next steps.
Chippewas of Kettle and Stony Point First Nation	2021-06-21	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Sanjiv Karunakaran Sara Jane Souliere	Hydro One emailed the legal counsel for Chippewas of Kettle and Stony Point First Nation and provided the staff contact information for any questions regarding Economic Participation.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-06-24	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Fogler, Rubinoff LLP, representatives for Chippewas of Kettle and Stony Point First Nation, emailed Hydro One and confirmed they will review the email and documentation.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-06-24	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed the legal counsel for Chippewas of Kettle and Stony Point First Nation and provided an overview of the Hydro One team. A copy of the Capacity Funding Agreement and Draft Terms of Reference were shared via email.
Chippewas of Kettle and Stony Point First Nation	2021-07-06	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Sara Jane Souliere	Email to introduce opportunities to participate in aquatic studies and Stage 2 Arch studies within the project area.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-07	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representatives for Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One and shared the approved redacted minutes from the CKSPFN June 22, 2021, Council meeting, including the motion regarding the project. A meeting was requested to discuss the Capacity Funding Agreement and draft term sheet.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-07	Email	Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representation for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and shared the minutes from the Council meeting held on June 22, 2021.
Chippewas of Kettle and Stony Point First Nation	2021-07-09	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and confirmed they will get back to them.
Chippewas of Kettle and Stony Point First Nation	2021-07-09	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and shared availability for the next equity participation meeting.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-09	Email	Don Richardson Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One with availability and provided a list of individuals who should be included in the invitations.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-09	Email	Don Richardson Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and confirmed they will get a meeting invitation out shortly.
Chippewas of Kettle and Stony Point First Nation	2021-07-12	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran	Stephen Lindley Consulting emailed the Hydro One team and the representative of Chippewas of Kettle and Stony Point First Nation with meeting coordination and details.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of Kettle and Stony Point First Nation	2021-07-12	Email	William J Taggart - Chippewas of Kettle and Stony Point First Nation	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representative of Chippewas of Kettle and Stony Point First Nation emailed Hydro One and requested that another individual be added to the invitation.
Chippewas of Kettle and Stony Point First Nation	2021-07-12	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative of Chippewas of Kettle and Stony Point First Nation and confirmed the attendee will be added to the invitation.
Chippewas of Kettle and Stony Point First Nation	2021-07-15	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative of Chippewas of Kettle and Stony Point First Nation and requested confirmation for meeting logistics.
Chippewas of Kettle and Stony Point First Nation	2021-07-15	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and indicated they will get back to them as soon as possible.
Chippewas of Kettle and Stony Point First Nation	2021-07-15	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and thanked them for the confirmation.
Chippewas of Kettle and Stony Point First Nation	2021-07-15	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	The representative for Chippewas of Kettle and Stony Point First Nation emailed Hydro One and confirmed Southwind's preference to proceed with the one hour meeting.
Chippewas of Kettle and Stony Point First Nation	2021-07-15	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed the representative for Chippewas of Kettle and Stony Point First Nation and informed them a meeting invitation and suggested agenda would be out shortly.
Chippewas of Kettle and Stony Point First Nation	2021-07-16	Phone	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley had a phone conversation with the representative for Chippewas of Kettle and Stony Point First Nation (CKSPFN) and responded to questions regarding the Capacity Funding Agreement (CFA). During the call, it was noted that CKSPFN intends to share a revised CFA for review and discussion and would like to focus on the CFA during the upcoming meeting.
Chippewas of Kettle and Stony Point First Nation	2021-07-16	Phone	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley had a phone conversation with the representative of Chippewas of Kettle and Stony Point First Nation (CKSPFN) and was informed CKSPFN are preparing revisions to the Capacity Funding Agreement budget.
Chippewas of Kettle and Stony Point First Nation	2021-07-19	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe Wabegijig - Chippewas of Kettle and Stony Point First Nation (Public Works) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers Erika Dawson Sara Jane Souliere	Follow up email regarding upcoming aquatic and archaeological 2 studies and an invitation to participate.
Chippewas of Kettle and Stony Point First Nation IBA Braiding Ltd. Southwind Development Corporation	2021-07-19	Meeting	Don Richardson - IBA Braiding Ltd. Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	HONI met with Chippewas of Kettle-Stony Point First Nation on July 19, 2021 (IEP Meeting No.2) to discuss economic participation
Chippewas of Kettle and Stony Point First Nation	2021-07-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Email from Valerie George to indicate that Joe Wabegijig is no longer working with COTTFN
Chippewas of Kettle and Stony Point First Nation	2021-07-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	Responding to email from Valerie George and inquiring if there is interest in attending studies.
Chippewas of Kettle and Stony Point First Nation	2021-07-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	email from Valerie George regarding the draft ESR
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-20	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed IBA Braiding Ltd. and thanked them for the confirmation.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-20	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	IBA Braiding Ltd. emailed Hydro One and confirmed their interest in joining the surveys. It was noted that a Hydro One project team member would be contacted to coordinate logistics.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-20	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	IBA Braiding Ltd. emailed Hydro One and requested logistical details for the Aquatic Habitat Field Sampling site visits. The number of representatives from Kettle and Stony Point First Nation was also provided.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-20	Email	Don Richardson Philip Lee - Southwind Development Corporation (CEO) Stephen Lindley William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran	Stephen Lindley Consulting emailed Chippewas of Kettle and Stony Point First Nation and thanked them for the meeting. A map of sample points for the upcoming aquatic habitat field surveys was included and it was encouraged that a field monitor be nominated to accompany the Hydro One team.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-22	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed attendees of the upcoming aquatic field surveys and provided information on the surveys.
4R West Chippewas of Kettle and Stony Point First Nation Shared Value Solutions Ltd Southwind Development Corporation	2021-07-27	Email	Don Richardson - Shared Value Solutions Ltd (Managing Partner) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Hydro One emailed IBA Braiding and thanked them for confirming who will be attending the upcoming site visit. Hydro One indicated they may have another attendee.
4R West Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-27	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Daniel Bourassa (Dillon) Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	IBA Braiding emailed Hydro One and informed them they will be unable to attend the upcoming aquatic survey visits. The contact information for Chippewas of Kettle and Stony Point First Nation's aquatic biologist for the project was provided.
4R West Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-28	Meeting	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO)	Daniel Bourassa (Dillon) David Brown Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere Sara Jane Souliere	Dillon Consulting staff conducted eDNA sampling and aquatic habitat assessments of select crossings, accompanied by Hydro One, SNC Lavalin, Kettle and Stony Point First Nation and Caldwell First Nation staff and representatives. Dillon staff gave an overview of eDNA sampling techniques and applications, and aspects of the project including potential designs, location of the route, and some environmental mitigation measures, were discussed.
Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-28	Corridor workshop	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President)		It was great to meet with FN leadership and employees. Caldwell and KSPFN attended the aquatic studies. It appears both communities are planning to submit comments on the draft ESR by August 10th. Brianna has some concerns with the timeline. However, discussions ranged from design and construction aspects of the line, environmental mitigation, watercourse crossings, impacts to natural environments (we briefly discussed the Benoit woodlot diversion as avoidance of the woodlot which was well-received), the role of HONI vs EPC on FN accommodations, and bigger picture concerns more related to the greenhouse sector (light pollution etc). Paul confirmed that we would share the results of the eDNA analyses with the communities when we had received them. One conversation Paul and I had with the communities and in particular that was flagged for the EA/IR teams, was about the Lambton x Chatham project and approvals process. This came up with both KSPFN reps and Brianna from Caldwell, all of whom were acutely aware of the current 50 km threshold for Comprehensive EA. Paul informed them that that was the current threshold, but that regulatory changes were currently out for review which would align that threshold closer to similar Federal thresholds and would allow LxC to proceed as a Class EA, if accepted. Brianna and the KSP reps did not seem to be familiar with the proposal so we expect that they will look into it and may comment accordingly. KSPFN rep shared concern with the many differing processes with Hydro One, EA, EPC, Partnership negotiations. I explained Stephan Lindley is involved in all three processes and will assist with bridging any gaps. Email to follow up on the draft ESR
Chippewas of Kettle and Stony Point First Nation	2021-08-04	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Amy Lickers	
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-05	Email	Philip Lee - Southwind Development Corporation (CEO) Stephen Lindley William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran	Stephen Lindley Consulting emailed Southwind Corporate Development and provided availability for the next economic participation meeting. A suggested agenda was also provided.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-06	Email	Don Richardson Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Mjzia - Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Southwind Corporate Development emailed Stephen Lindley Consulting and provided a list of outstanding items.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-06	Email	Don Richardson Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Mjzia - Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Southwind Corporate Development and indicated they will check internally on status of outstanding items and report back.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP) Southwind Development Corporation	2021-08-10	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	Fogler, Rubinoff LLP emailed Hydro One and shared the cover letter, application, treaty map and comment response table on behalf of Chippewas of Kettle and Stony Point First Nation.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP) Southwind Development Corporation	2021-08-10	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	Fogler, Rubinoff LLP emailed Hydro One and shared the cover letter, comment response table and treaty map on behalf of Chippewas of Kettle and Stony Point First Nation.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP) Southwind Development Corporation	2021-08-10	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	Fogler, Rubinoff LLP emailed Hydro One and shared a map. It was requested the provided map substitute the one previously sent.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP) Southwind Development Corporation	2021-08-11	Email	EAB Director (MECP) Environmental Permissions (MECP) Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Krista-marie Bergeron Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Assessment Coordinator) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Community Relations Inbox	The Ministry of the Environment, Conservation and Parks (MECP) emailed Fogler, Rubinoff LLP and thanked them for their request. MECP indicated they have sent both emails to the appropriate parties for review.
Chippewas of Kettle and Stony Point First Nation	2021-08-12	Email	William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	E-mail response from Arend Hoekstra (Cassels) to Bill Taggart (Legal Counsel to Chippewas of Kettle-Stony Point First Nation) requesting a meeting to discuss CKSPFN suggested revised CFA budget; requesting a meeting to discuss the financial model with CKSPFN financial advisors; and request for CKSPFN to provide a map of the area within which they wish to see location of Hydro One assets (recognizing that regulation prevents some asset locations from being identified).

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-12	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation and provided a project update indicating that the Draft Environmental Study Report review period had been extended by an additional 30 days.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-13	Email	Don Richardson Gary F Kissack Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	E-mail from Philip Lee (Southwind Corporation, CKSPFN) to Arend Hoekstra expressing concerns that Amy Lickers (in a recent e-mail) was identified as Indigenous Engagement Coordinator but has not been introduced to CKSPFN; and Stephen Lindley, who has been coordinating and communicating with CKSPFN, is not mentioned in the e-mail or copied in the transmission. Seeking clarification of roles.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-13	Email	Don Richardson Gary F Kissack Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	E-mail from Philip Lee (Chippewas of Kettle-Stony Point First Nation) to Arend Hoekstra (Cassels) in response to e-mail regarding CFA (letter agreement to follow) which Philip acknowledged; agreement to consider meeting with HONI and CKSPFN financial advisors to discuss the commercial term sheet and financial model; and attached a map of area of interest wherein CKSPFN would like to know the location of HONI assets. Also requested available dates in weeks of August 20 and September 06 for next IEP meeting.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-13	Email	Don Richardson Gary F Kissack Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	E-mail response from Sonny Karunakaran to Philip Lee (Southwind Corporation, CKSPFN) clarifying roles of Amy Lickers and Stephen Lindley on the Chatham to Lakeshore project -- Amy assisting with engagement; Stephen coordinating economic participation (Amy not on the economic participation team).
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-19	Email	Don Richardson Philip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Southwind Corporate Development emailed Stephen Lindley Consulting and indicated they are waiting for vacations to expire so they will have a better sense of schedules.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-19	Email	Don Richardson Philip Lee - Southwind Development Corporation (CEO) Stephen Lindley William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Wade Frost	Stephen Lindley Consulting emailed Southwind Corporate Development and thanked them.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-24	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers	Southwind Corporate Development emailed Hydro One's Indigenous Relations Consultant and requested future correspondence to include the identified individuals.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-24	Email	Don Richardson Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart William J Taggart - Chippewas of Kettle and Stony Point First Nation	Amy Lickers	Southwind Corporate Development emailed Hydro One's Indigenous Relations Consultant and requested that future correspondence include the identified individuals.
Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-08-25	Phone	Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley and Philip Lee (Southwind Corp -- Chippewas of Kettle-Stony Point) discussed upcoming meetings. Stephen indicated that Hydro One would like to prioritize a meeting to discuss CKSPFN's comments on the draft ESR and their Part II Order bump-up request. Hoping to get a meeting next week. Philip indicated it would be the same team from CKSPFN for that discussion that has been involved in economic participation meetings. Philip to get back to Stephen early next week.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Chippewas of Kettle and Stony Point First Nation IBA Braiding Ltd. Southwind Development Corporation	2021-09-02	Email	Don Richardson - IBA Braiding Ltd. Gary F. Kissack - Chippewas of Kettle and Stony Point First Nation (Legal Counsel) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Southwind Corporate Development emailed Hydro One and provided meeting logistics.
Chippewas of Kettle and Stony Point First Nation	2021-09-09	Meeting	Chippewas of Kettle and Stony Point First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting between KSPFN and HONI to continue discussions on Capacity Funding, dESR comments and moving forward
Chippewas of Kettle and Stony Point First Nation IBA Braiding Ltd. Southwind Development Corporation	2021-09-17	Email	Don Richardson - IBA Braiding Ltd. Phillip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Hydro One's Indigenous Relations Consultant emailed Chippewas of Kettle and Stony Point First Nation, Southwind Development Corporation, and IBA Braiding to provide Hydro One's responses to their comments. It was noted that Hydro One is committed to ongoing consultation and to the provision of appropriate capacity funding for Chippewas of Kettle and Stony Point First Nation to engage in the project. Availability for a meeting was requested.
Chippewas of Kettle and Stony Point First Nation	2021-09-20	Email	Valerie George - Chippewas of Kettle and Stony Point First Nation (Consultation Officer)	Matthew Beaudoin (Timmins-Martelle Heritage Consultants)	Chippewas of Kettle and Stony Point First Nation emailed Timmins Martelle Heritage Consultants and requested updates and any reports available.
Chippewas of Kettle and Stony Point First Nation Ministry of the Environment, Conservation and Parks (MECP)	2021-09-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President) William J Taggart - Chippewas of Kettle and Stony Point First Nation	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks (MECP) emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) and shared MECP's acknowledgement letter. The attached letter indicated they will review and consider the issues and concerns cited in CKSPFN's August 10th letter.
Chippewas of Kettle and Stony Point First Nation	2021-10-01	Email	Don Richardson - IBA Braiding Ltd. Phillip Lee - Southwind Development Corporation (CEO) William J. Taggart - Chippewas of Kettle and Stony Point First Nation (legal Counsel) Kristie Tsang	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Stephen Lindley (Stephen Lindley Consulting)	Email from Kristie Tsang with coverletter and CKSPFN responses to HONI comments on dESR

Hydro One Chatham x Lakeshore Project - Record of Consultation with Caldwell First Nation
June 10, 2021 through October 4, 2021

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation	2021-06-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Erika Dawson Paul Dalmazzi Sara Jane Souliere	Hydro One's Indigenous Relations Consultant shared the Notice of Completion and Draft Environmental Study Report Review Period with Caldwell First Nation.
Caldwell First Nation The Firelight Group	2021-06-15	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Caldwell First Nation emailed Hydro One and requested assistance in sharing the archaeological and heritage reports with supporting consultation staff in order to review the documents during the review period for the ESR.
Caldwell First Nation The Firelight Group	2021-06-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and indicated they will request and online link with the documents.
Caldwell First Nation The Firelight Group	2021-06-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed Caldwell First Nation and the Firelight Group with a link to the latest Environmental Study documents.
Caldwell First Nation The Firelight Group	2021-06-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	The Firelight Group emailed Hydro One and requested confirmation regarding materials in the draft ESR and whether Caldwell First Nation will have an opportunity to review the Stage 2 Archaeological Assessment once completed. They also inquired where the Stage 1 Archaeological Assessment took place along the selected route.
Caldwell First Nation The Firelight Group	2021-06-17	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers	Hydro One's Indigenous Relations Consultant emailed the Firelight Group and provided responses to their questions related to the Stage 1 and Stage 2 Archaeological Assessments and Cultural Heritage Existing Conditions report.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-06-18	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Alain Delisle (SNC Lavalin) Amy Lickers Don Parkinson (SNC Lavalin) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Don Parkinson from SNC Lavalin emailed Caldwell First Nation and shared the meeting minutes from the Introductory meeting with EPC contractors. The presentation on the Early Contractor Involvement process and presentations from the two EPC firms were also attached.
Caldwell First Nation The Firelight Group	2021-07-06	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations) Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers Erika Dawson Sara Jane Souliere	Email to introduce opportunities to participate in aquatic studies and Arch 2 studies within the project area.
Bkejwanong (Walpole Island First Nation) Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-07-09	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Daniel Deleary - Bkejwanong (Walpole Island First Nation) (Special Projects Coordinator) Geewadin Elliott Nikki Orosz - Caldwell First Nation (Director - Operations) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steven Jeffery	Don Parkinson (SNC Lavalin) Erika Dawson John Bonin (Aecon) Matthew Jackson Nalin Mistry (Voltage Power) Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Voltage Power emailed Caldwell First Nation and shared the discussion items for the upcoming meeting on July 14th. The proposed hiring and employment process and procurement opportunities were also outlined in the email.
Caldwell First Nation	2021-07-09	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and shared documents ahead of the follow-up meeting, including draft notes from a previous equity participation meeting, schedule of key milestones and a revised draft term sheet. Availability for the next meeting was provided.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation	2021-07-09	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One thanking Caldwell First Nation for providing an update that they have uploaded invoices in Taulia for capacity funding and confirming to review invoices for approval.
Caldwell First Nation	2021-07-09	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Caldwell First Nation sending an update of uploading invoices for Hydro One to approve for capacity funding.
Caldwell First Nation	2021-07-12	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and indicated they will forward the shared information and follow up regarding the next meeting.
Caldwell First Nation	2021-07-14	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest Julia Ierullo - Caldwell First Nation (Coordinator) Nikki Orosz - Caldwell First Nation (Director - Operations)	Paul Dalmazzi	The Consultation Coordinator for Caldwell First Nation emailed Hydro One and advised them of a new Consultation Tool that they are now asking proponents to use. Information documents on the process was shared via email.
Caldwell First Nation Oithuis Kleer Townshend (OKT LLP)	2021-07-15	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Oithuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Oithuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and confirmed availability for the upcoming meeting. Caldwell First Nation requested the identified individuals be included in the invitation.
Caldwell First Nation Oithuis Kleer Townshend (OKT LLP)	2021-07-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Oithuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Oithuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and confirmed availability. It was requested whether Caldwell First Nation had any comments or questions on the revised term sheet or if comments would be provided ahead of the meeting. It was also requested whether Caldwell First Nation had any suggested agenda items.
Caldwell First Nation	2021-07-19	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Follow up email regarding upcoming aquatic and archaeological 2 studies and an invitation to participate.
Caldwell First Nation	2021-07-22	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Stephen Lindley Consulting and provided an update on the staffing positions. Caldwell First Nation requested confirmation of whether the meeting invitation would be sent.
Caldwell First Nation Oithuis Kleer Townshend (OKT LLP)	2021-07-22	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Oithuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Oithuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and followed up regarding that morning's meeting. It was noted that an invitation had yet to be received and confirmation was requested of whether an invitation would be sent.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-07-22	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz - Caldwell First Nation (Director - Operations) Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Stephen Lindley	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran	Stephen Lindley Consulting emailed Caldwell First Nation and suggested re-scheduling the meeting for next week. It was noted available dates will be sent for review.
Caldwell First Nation	2021-07-27	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers	Email from Brianna Sands indicating that she will be in attendance at the aquatic study happening on July 28, 2021.
Caldwell First Nation	2021-07-27	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers Erika Dawson Sara Jane Souliere	Email from Brianna Sands to indicate that she will be attending aquatic study on July 28, 2021
Caldwell First Nation	2021-07-27	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Caldwell First Nation and shared availability for a reschedule of the economic participation meeting. It was requested that Caldwell First Nation confirm availability.
Caldwell First Nation	2021-07-27	Phone	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers	Spoke with Brianna Sands regarding the details of the aquatic study happening on the July 28, 2021. Amy will follow up with an email providing the logistical details of the meeting site and requirements for the day.
Caldwell First Nation	2021-07-27	Phone	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers	Received a phone call from Brianna Sands to discuss the aquatic study happening on July 28, 2021.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-07-27	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Hydro One emailed Caldwell First Nation and apologized for the mix up with the meeting the previous week.
4R West Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-28	Meeting	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Joe de Laronde - 4R West (Indigenous Specialist/Ecologist/Biologist) Lincoln Jackson - Chippewas of Kettle and Stony Point First Nation Philip Lee - Southwind Development Corporation (CEO)	Daniel Bourassa (Dillon) David Brown Don Parkinson (SNC Lavalin) Dylan Morse (Dillon) Paul Dalmazzi Sara Jane Souliere	Dillon Consulting staff conducted eDNA sampling and aquatic habitat assessments of select crossings, accompanied by Hydro One, SNC Lavalin, Kettle and Stony Point First Nation and Caldwell First Nation staff and representatives. Dillon staff gave an overview of eDNA sampling techniques and applications, and aspects of the project including potential designs, location of the route, and some environmental mitigation measures, were discussed.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Southwind Development Corporation	2021-07-28	Corridor workshop	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Southwind Development Corporation (CEO) Wayne Henry - Chippewas of Kettle and Stony Point First Nation (President)	Sara Jane Souliere	<p>It was great to meet with FN leadership and employees. Caldwell and KSPFN attended the aquatic studies. It appears both communities are planning to submit comments on the draft ESR by August 10th. Brianna has some concerns with the timeline. However, discussions ranged from design and construction aspects of the line, environmental mitigation, watercourse crossings, impacts to natural environments (we briefly discussed the Benoit woodlot diversion as avoidance of the woodlot which was well-received), the role of HONI vs EPC on FN accommodations, and bigger picture concerns more related to the greenhouse sector (light pollution etc). Paul confirmed that we would share the results of the eDNA analyses with the communities when we had received them.</p> <p>One conversation Paul and I had with the communities and in particular that was flagged for the EA/IR teams, was about the Lambton x Chatham project and approvals process. This came up with both KSPFN reps and Brianna from Caldwell, all of whom were acutely aware of the current 50 km threshold for Comprehensive EA. Paul informed them that that was the current threshold, but that regulatory changes were currently out for review which would align that threshold closer to similar Federal thresholds and would allow LxC to proceed as a Class EA, if accepted. Brianna and the KSP reps did not seem to be familiar with the proposal so we expect that they will look into it and may comment accordingly.</p> <p>KSPFN rep shared concern with the many differing processes with Hydro One, EA, EPC, Partnership negotiations. I explained Stephan Lindley is involved in all three processes and will assist with bridging any gaps.</p>
Caldwell First Nation	2021-07-30	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and inquired whether they received the suggested dates for the rescheduled economic benefits meeting and about availability.
Caldwell First Nation	2021-08-04	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers	Follow up on the draft ESR
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-04	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sanjiv Karunakaran Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Caldwell First Nation emailed Hydro One and shared a letter from Caldwell First Nation Chief and Council. It was noted that they will follow up with availability for the next meeting shortly.
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP) Olthuis Kleer Townshend (OKT LLP)	2021-08-09	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) David Piccini - Ministry of the Environment, Conservation and Parks (MECP) (Minister) Glenn Forrest James Peters - Caldwell First Nation (Councillor) Minister of Energy Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Caldwell First Nation emailed Hydro One and shared a letter from Caldwell First Nation's Council regarding the Draft Environmental Study Report review period. In the letter, it was requested the review period be extended by 60 days.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-09	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Matthew Jackson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and provided availability for the next meeting.
Caldwell First Nation	2021-08-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Amy Lickers Matthew Jackson	Hydro One emailed Caldwell First Nation and indicated their team is actively working on reviewing the letter. Hydro One inquired about availability for a call.
Caldwell First Nation	2021-08-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Nikki Orosz	Amy Lickers Matthew Jackson	Caldwell First Nation emailed Hydro One and provided their availability for a call. It was noted they understand that if legal is brought to the call, Hydro One will also need legal representation.
Caldwell First Nation	2021-08-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Nikki Orosz	Amy Lickers Matthew Jackson	Hydro One emailed Caldwell First Nation (CFN) and indicated they were hoping to have a call to provide a brief heads up on their decision on CFN's request. Hydro One noted they did not think legal would be required.
Caldwell First Nation	2021-08-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Nikki Orosz	Amy Lickers Matthew Jackson	Caldwell First Nation (CFN) emailed Hydro One and thanked them for the note. CFN indicated they would be happy to have a chat but requested a time prior to the closing time of the Draft Environmental Study Report review period.
Caldwell First Nation	2021-08-11	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and shared the coordinates for the upcoming meeting. It was noted a suggested agenda would follow shortly.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-11	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sara Jane Souliere Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation and indicated a calendar invitation and agenda will be sent. It was noted that any changes or additions to the draft agenda can be provided.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-11	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	Stephen Lindley Consulting emailed Caldwell First Nation and indicated an invitation for the next economic participation meeting has been sent. A suggested agenda was included in the email.
Caldwell First Nation	2021-08-12	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Nikki Orosz Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Erika Dawson John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Sara Jane Souliere	Hydro One's Indigenous Relations Consultation emailed Caldwell First Nation and provided a project update indicating an additional 30 days are provided for the Draft Environmental Study Report review period.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Ministry of Energy, Northern Development and Mines Ministry of the Environment, Conservation and Parks (MECP) Olthuis Kleer Townshend (OKT LLP)	2021-08-12	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (Acting) EA Services) Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Dan Delaquis - Ministry of Energy, Northern Development and Mines (Manager, Indigenous Energy Policy) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Samir Adkar - Ministry of Energy, Northern Development and Mines (Director (A) - Energy Networks and Indigenous Policy) Stan Scott - Caldwell First Nation (Councillor) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator) Steve Simpson - Caldwell First Nation (Councillor)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran	Hydro One emailed Caldwell First Nation (CFN) and shared their response to CFN's August 9th letter. Hydro One suggested a workshop to continue collaborating on understanding the results of the Traditional Environmental Knowledge and how they can move towards addressing and incorporating.
Caldwell First Nation Ministry of Energy, Northern Development and Mines Ministry of the Environment, Conservation and Parks (MECP) Olthuis Kleer Townshend (OKT LLP)	2021-08-12	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Dan Delaquis - Ministry of Energy, Northern Development and Mines (Manager, Indigenous Energy Policy) Glenn Forrest James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Samir Adkar - Ministry of Energy, Northern Development and Mines (Director (A) - Energy Networks and Indigenous Policy) Stan Scott - Caldwell First Nation (Councillor) Stephen Deneault Steve Simpson - Caldwell First Nation (Councillor)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran	Hydro One emailed Caldwell First Nation and shared their response to CFN's August 9th letter. Hydro One suggested arranging a workshop to continue collaborating on understanding the results of the Traditional Environmental Knowledge and how they can move towards addressing and incorporating.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-12	Email	Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Chathamtolakeshoreieipnegotiations - Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Stephen Lindley	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	E-mail from Kyra Cole to August 17, 2021 IEP Meeting No.4 meeting invitation list, request to have the meeting invitation circulated to Brianna Sands

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-12	Email	Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer) Chathamtolakeshoreiepnegotiations - Glenn Forrest Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Stephen Lindley	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting) Wade Frost	E-mail response from Matthew Jackson to Kyra Cole (Chippewas of Kettle Stony Point First Nation Ec Dev) indicating that Stephen Lindley will ensure that Brianna is included in the August 17, 2021 IEP Meeting No.3 invitation list.
Caldwell First Nation	2021-08-13	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	E-mail from Brianna Sands to Stephen Lindley acknowledging receipt of coordinates for IEP Meeting No.3 scheduled for August 17, 2021
Caldwell First Nation	2021-08-13	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Caldwell First Nation Economic Development Officer Inbox - Caldwell First Nation (Economic Development Officer)	Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and indicated the meeting coordinated were sent to a CFN staff member before the agenda was sent out.
Caldwell First Nation	2021-08-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and noted they figured out how to forward the meeting invitation. It was requested the invitation be accepted to confirm it worked.
Caldwell First Nation	2021-08-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Stephen Lindley Consulting and indicated they have accepted.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-18	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Stephen Lindley Consulting emailed Caldwell First Nation and shared a draft Indigenous Knowledge Non-Disclosure Agreement for review, comment or execution. A project schedule was also attached for review.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-19	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest - Caldwell First Nation Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	OKT LLP emailed Stephen Lindley Consulting and thanked them.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-21	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) EA Inbox Caldwell First Nation - Caldwell First Nation (EA) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Coordinator) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP)	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	E-mail from Brianna Sands (Caldwell FN) to Stephen Lindley acknowledging receipt of draft IK NDA and requesting meeting dates for TEK meeting.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-23	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) EA Inbox Caldwell First Nation - Caldwell First Nation (EA) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Coordinator) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Stephen Lindley	Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran	E-mail from Stephen Lindley to Brianna Sands (Caldwell FN) providing available dates for TEK meeting

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-08-24	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) EA Inbox Caldwell First Nation - Caldwell First Nation (EA) Glenn Forrest - Caldwell First Nation Julia Ierullo - Caldwell First Nation (Coordinator) Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Stephen Lindley	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Sanjiv Karunakaran	E-mail from Stephen Lindley to Caldwell team requesting availability for TEK meeting week of Sep 23, 2021
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP) The Firelight Group	2021-08-31	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Trefor Smith - The Firelight Group (Senior Regulatory Advisor, Environmental Impact Assessment)	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation and shared the draft agenda for the upcoming meeting.
Caldwell First Nation	2021-09-01	Meeting	Caldwell First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation and HONI meet to discuss the Caldwell TKUS and their comments on the dESR
Caldwell First Nation	2021-09-01	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Monica Ibrahim - Caldwell First Nation Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Caldwell First Nation emailed Hydro One and indicated that they need to update the notification emails for invoices. Confirmation was requested for how to proceed.
Caldwell First Nation	2021-09-03	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Erika Dawson	Hydro One emailed Caldwell First Nation and thanked them for the phone call. Hydro One followed up and indicated that Hydro One's legal counsel sent the NDA the day before. Hydro One also noted that they are available to provide any further assistance or further clarifications as they are compiling the honorariums for the invoice.
Caldwell First Nation	2021-09-03	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Monica Ibrahim - Caldwell First Nation Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and inquired about the invoicing platform.
Caldwell First Nation	2021-09-07	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator)	Erika Dawson	Caldwell First Nation emailed Hydro One and indicated they will be in contact if they have any questions.
Caldwell First Nation	2021-09-07	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Monica Ibrahim - Caldwell First Nation Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and requested the new contact information to arrange the invoicing and confirmed account users.
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-09-07	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Arend J.A. Hoekstra (Cassels Brock & Blackwell) Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Hydro One emailed Caldwell First Nation (CFN) and thanked them for the documents. It was noted that the team is now reviewing and looks forward to the upcoming discussion. Attached to the email was a signed copy of the NDA. Hydro One inquired whether CFN will be able to provide a copy of the Traditional Environmental Knowledge report.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-09-07	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nation emailed Hydro One and shared the draft cover letter and comments from the review of the Draft Environmental Study Report.
Caldwell First Nation	2021-09-08	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Caldwell First Nations emailed Hydro One and shared the signed NDA and the TEK Study
Caldwell First Nation Olthuis Kleer Townshend (OKT LLP)	2021-09-08	Meeting	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Glenn Forrest - Caldwell First Nation Nikki Orosz Oliver MacLaren - Olthuis Kleer Townshend (OKT LLP) (Legal Counsel) Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor)	Amy Lickers Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran Stephen Lindley (Stephen Lindley Consulting)	Meeting between HONI and CFN to discuss comments on the dESR, update on TEK and discuss next steps.
	2021-09-10	Email	Bilal Al-nawareh Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest - Caldwell First Nation Holly Claeyes - Caldwell First Nation (Employment and Training Outreach Worker) Melody Watson - Caldwell First Nation	Matthew Beaudoin (Timmins-Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation and provided the signed agreement. Included in the email was logistics for the upcoming fieldwork.
Caldwell First Nation Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Olthuis Kleer Townshend (OKT LLP)	2021-09-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Chloe Lazakis - Ministry of Indigenous Affairs (Associate Negotiator (A)) David Piccini - Ministry of the Environment, Conservation and Parks (MECP) (Minister) EAB Director (MECP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Amy Lickers Community Relations Inbox Erika Dawson Matthew Jackson Paul Dalmazzi	Caldwell First Nation emailed Hydro One and shared comment for the Draft Environmental Study Report.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation Ministry of Indigenous Affairs Ministry of the Environment, Conservation and Parks (MECP) Olthuis Kleer Townshend (OKT LLP)	2021-09-10	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) Chloe Lazakis - Ministry of Indigenous Affairs (Associate Negotiator (A)) David Piccini - Ministry of the Environment, Conservation and Parks (MECP) (Minister) EAB Director (MECP) Glenn Forrest - Caldwell First Nation James Peters - Caldwell First Nation (Councillor) Nikki Orosz Randall Kahgee - Olthuis Kleer Townshend (OKT LLP) Robyn Perkins - Caldwell First Nation (Acting Chief & Councillor) Stan Scott - Caldwell First Nation (Councillor) Steve Simpson - Caldwell First Nation (Councillor)	Community Relations Inbox Matthew Jackson Paul Dalmazzi	Caldwell First Nation emailed the Ministry of the Environment, Conservation and Parks and shared their Part II Order Request for the project.
Caldwell First Nation	2021-09-13	Email	Bilal Al-nawareh Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest - Caldwell First Nation Holly Claeys - Caldwell First Nation (Employment and Training Outreach Worker) Jenna Smids - Caldwell First Nation Melody Watson - Caldwell First Nation	Matthew Beaudoin Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants and shared the signed agreement.
Caldwell First Nation	2021-09-14	Email	Bilal Al-nawareh Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest - Caldwell First Nation Holly Claeys - Caldwell First Nation (Employment and Training Outreach Worker) Jenna Smids - Caldwell First Nation Melody Watson - Caldwell First Nation	Matthew Beaudoin Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants and confirmed the monitor for the project. Information regarding what is required for FRC was requested.
Caldwell First Nation	2021-09-15	Email	Bilal Al-nawareh Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest - Caldwell First Nation Holly Claeys - Caldwell First Nation (Employment and Training Outreach Worker) Melody Watson - Caldwell First Nation	Matthew Beaudoin (Timmins-Martelle Heritage Consultants) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Caldwell First Nation and thanked them for the details. Information was attached to the email with details on the specs.
Caldwell First Nation	2021-09-16	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Monica Ibrahim - Caldwell First Nation Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and provided information regarding invoicing.
Caldwell First Nation	2021-09-16	Email	Bilal Al-nawareh Brianna Sands - Caldwell First Nation (Consultation Coordinator) Glenn Forrest - Caldwell First Nation Holly Claeys - Caldwell First Nation (Employment and Training Outreach Worker) Jenna Smids - Caldwell First Nation Melody Watson - Caldwell First Nation	Matthew Beaudoin Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants regarding fieldwork clothing standards and requested suggestions for how to proceed.
Caldwell First Nation Ministry of the Environment, Conservation and Parks (MECP)	2021-09-22	Email	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager (A), Environmental Assessment Services) Brianna Sands - Caldwell First Nation (Consultation Coordinator) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Stephen Deneault - Ministry of the Environment, Conservation and Parks (MECP) (Project Evaluator)	Paul Dalmazzi	The Ministry of the Environment, Conservation and Parks (MECP) emailed Caldwell First Nation (CFN) and shared their response to CFN's September 10th correspondence. It was noted that MECP will review and consider the issues and concerns cited as to why an Individual Environmental Assessment should be prepared.
Caldwell First Nation	2021-09-23	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Monica Ibrahim - Caldwell First Nation Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and thanked them. Hydro One noted they will look to review and circle back.

Organisation	Date	Type of communication	Attendees (External)	Attendees (Hydro One)	Summary
Caldwell First Nation	2021-09-24	Email	Brianna Sands - Caldwell First Nation (Consultation Coordinator) Monica Ibrahim - Caldwell First Nation Rebecca Brooks - Caldwell First Nation (Clerk)	Erika Dawson	Hydro One emailed Caldwell First Nation and provided confirmation regarding the invoicing portal. Hydro One inquired whether Caldwell First Nation was looking to upload invoices.
Caldwell First Nation	2021-09-01	Meeting	Caldwell First Nation	Amy Lickers John Chadwick Matthew Jackson Paul Dalmazzi Sanjiv Karunakaran	In following up with the meeting held September 1, 2021 the parties met to review the comments provided on the dESR and get an update on the TKUS.
Caldwell First Nation	2021-09-28	Phone	Caldwell First Nation	Amy Lickers	Phone call check in with Caldwell First Nation to see if there was anything needed to brief the new Chief and Council on the project or work being done by Hydro One

