

Appendix B. Class EA Consultation

Appendix B.1. Project Contact List

Contact List - Indigenous Communities, Businesses Affiliations

Organisation	Full name	Position
Aamjiwnaang First Nation (Chippewas of Sarnia)	Barbara Urlacher	Special Projects Liaison Worker Economic Development Department
Aamjiwnaang First Nation (Chippewas of Sarnia)	Carole Delion	Economic Development Coordinator
Aamjiwnaang First Nation (Chippewas of Sarnia)	Cathleen O'Brien	Environment Coordinator
Aamjiwnaang First Nation (Chippewas of Sarnia)	Charles Maness	Councillor
Aamjiwnaang First Nation (Chippewas of Sarnia)	Christopher Plain	Chief
Aamjiwnaang First Nation (Chippewas of Sarnia)	Courtney Jackson	Environment & Outreach Worker
Aamjiwnaang First Nation (Chippewas of Sarnia)	Darren Henry	Councillor
Aamjiwnaang First Nation (Chippewas of Sarnia)	Dennis Plain	Species at Risk / Consultation
Aamjiwnaang First Nation (Chippewas of Sarnia)	Environment Department	Environment Department
Aamjiwnaang First Nation (Chippewas of Sarnia)	James Wrightman	
Aamjiwnaang First Nation (Chippewas of Sarnia)	Jamie Maness	Band Manager
Aamjiwnaang First Nation (Chippewas of Sarnia)	John Adams	Councillor
Aamjiwnaang First Nation (Chippewas of Sarnia)	June Simon	Councillor
Aamjiwnaang First Nation (Chippewas of Sarnia)	Kyle Williams	
Aamjiwnaang First Nation (Chippewas of Sarnia)	Lynn Rosales	
Aamjiwnaang First Nation (Chippewas of Sarnia)	Matt Stone	Land Management Development

Contact List - Indigenous Communities, Businesses Affiliations

Organisation	Full name	Position
Aamjiwnaang First Nation (Chippewas of Sarnia)	Natasha Montano	Finance Coordinator
Aamjiwnaang First Nation (Chippewas of Sarnia)	Sherri Crowley	Councillor
Aaron Detlor Barrister & Solicitor	Aaron Detlor	Lawyer
Bkejwanong (Walpole Island First Nation)	Amy White	Councilor
Bkejwanong (Walpole Island First Nation)	[REDACTED]	Field Monitor
Bkejwanong (Walpole Island First Nation)	Charles Sampson	Chief
Bkejwanong (Walpole Island First Nation)	Cody Miskokomon	Councillor
Bkejwanong (Walpole Island First Nation)	[REDACTED]	
Bkejwanong (Walpole Island First Nation)	Daniel Miskokomon	Chief
Bkejwanong (Walpole Island First Nation)	[REDACTED]	Field Monitor
Bkejwanong (Walpole Island First Nation)	Dean Jacobs	Consultation Manager
Bkejwanong (Walpole Island First Nation)	Deborah Anne Isaac	Councillor
Bkejwanong (Walpole Island First Nation)	Elaine Wrightman	Councillor
Bkejwanong (Walpole Island First Nation)	Janet Macbeth	Consultation and Lands
Bkejwanong (Walpole Island First Nation)	Larissa Wrightman	Community Planning and Political Office Assistant
Bkejwanong (Walpole Island First Nation)	Leela Thomas	Employment and Training Coordinator
Bkejwanong (Walpole Island First Nation)	Marsha Miskokomon	Councillor
Bkejwanong (Walpole Island First Nation)	Norma Altman	
Bkejwanong (Walpole Island First Nation)	Rick Fehr	External Researcher (Western University)
Bkejwanong (Walpole Island First Nation)	Shirley Tooshkenig	Councillor
Caldwell First Nation	Allen Deleary	Chief Administrative Officer
Caldwell First Nation	Caldwell FN Consultation Portal	Consultation Portal Software
Caldwell First Nation	Don Richardson	
Caldwell First Nation	Doug Heil	Councillor
Caldwell First Nation	Ian Duckworth	Councillor
Caldwell First Nation	Jenna Maidment	
Caldwell First Nation	Jenna Morrison	Employment & Training Outreach Worker/Post-Secondary Education
Caldwell First Nation	Julie Le	Executive Assistant/Communications Officer

Contact List - Indigenous Communities, Businesses Affiliations

Organisation	Full name	Position
Caldwell First Nation	Larry Sault	Consultant, Intergovernmental Relations/Major Business
Caldwell First Nation	Mary Duckworth	Chief
Caldwell First Nation	Melanie Thomas	
Caldwell First Nation	Michael McMaster	Environment & Consultation Department Assistant
Caldwell First Nation	Michelle McCormack	Consultation Coordinator
Caldwell First Nation	Monica Dobetsberger	Junior Finance Assistant
Caldwell First Nation	Rob Lukacs	
Caldwell First Nation	Susan Sullivan	Community Energy Champion
Caldwell First Nation	Tammy Jolicoeur	Administrative Services Manager/Membership Clerk
Caldwell First Nation	Zack Hamm	Environment & Consultation Department Manager
Caldwell First Nation	Zack Hamm	Environment and Consultation Coordinator
Caldwell First Nation	Zack Hamm	
Chippewas of Kettle and Stony Point First Nation	Claire Sault	First Nation Manager/CEO
Chippewas of Kettle and Stony Point First Nation	Consultation Inbox	Consultation Inbox
Chippewas of Kettle and Stony Point First Nation	Jason Henry	Chief
Chippewas of Kettle and Stony Point First Nation	Jodi George	
Chippewas of Kettle and Stony Point First Nation	Jordan George	Communications Specialist
Chippewas of Kettle and Stony Point First Nation	Kimberly Bressette	Chief
Chippewas of Kettle and Stony Point First Nation	Verna George	Manager/CAO
Chippewas of the Thames First Nation (COTTFN)	Allan Farrell	Director of Capital Projects & Infrastructure

Contact List - Indigenous Communities, Businesses Affiliations

Organisation	Full name	Position
Chippewas of the Thames First Nation (COTTFN)	Andie Albert	Species at Risk Specialist
Chippewas of the Thames First Nation (COTTFN)	Annabelle Laurin	Environment Technician
Chippewas of the Thames First Nation (COTTFN)	Carolyn Albert	Admin Assistant/Monitoring Coordinator
Chippewas of the Thames First Nation (COTTFN)	Chippewas of the Thames FN Consultation Inbox	Consultation Inbox
Chippewas of the Thames First Nation (COTTFN)	Erna-Marie Leclair	Consultation Analyst
Chippewas of the Thames First Nation (COTTFN)	Fallon Burch	Consultation Coordinator
Chippewas of the Thames First Nation (COTTFN)	Jennifer Mills	Energy Sector Consultation Coordinator
Chippewas of the Thames First Nation (COTTFN)	Kelly Riley	Director of Treaties, Lands and Environment
Chippewas of the Thames First Nation (COTTFN)	Kodi Deleary	Councillor
Chippewas of the Thames First Nation (COTTFN)	Marie Deleary	Community Member
Chippewas of the Thames First Nation (COTTFN)	NationsConnect Web Portal	Consultation Software
Chippewas of the Thames First Nation (COTTFN)	Rochelle Smith	Events and Promotions Coordinator
Haudenosaunee Confederacy Chiefs Council (HCCC)	Brian Doolittle	
Haudenosaunee Confederacy Chiefs Council (HCCC)	Leroy Hill	Secretary
Haudenosaunee Confederacy Chiefs Council (HCCC)	Tracey General	Office Manager
Haudenosaunee Development Institute (HDI)	Aaron Detlor	Lawyer

Contact List - Indigenous Communities, Businesses Affiliations

Organisation	Full name	Position
Haudenosaunee Development Institute (HDI)	[REDACTED]	Field Monitor
Haudenosaunee Development Institute (HDI)	HDI Administration	
Haudenosaunee Development Institute (HDI)	HDI General Inbox	Inbox
Haudenosaunee Development Institute (HDI)	Janice Bomberry	
Haudenosaunee Development Institute (HDI)	Janice Williams	
Haudenosaunee Development Institute (HDI)	Karl J Hill	
Haudenosaunee Development Institute (HDI)	Owen Greene	Field Supervisor
Haudenosaunee Development Institute (HDI)	Owen Greene	
Haudenosaunee Development Institute (HDI)	Raechelle Williams	Environmental Supervisor
Haudenosaunee Development Institute (HDI)	Shannon Hill	Finance Assistant
Haudenosaunee Development Institute (HDI)	Sharann Martin	Logistics Coordinator
Haudenosaunee Development Institute (HDI)	Sharann Martin	
Haudenosaunee Development Institute (HDI)	Todd Williams	Environment Coordinator
Haudenosaunee Development Institute (HDI)	[REDACTED]	Field Monitor
Haudenosaunee Development Institute (HDI)	Wayne Hill	Archaeology Supervisor, HDI
IBA Braiding Ltd.	Don Richardson	Founder
IBA Braiding Ltd.	Emily Ferguson	Regulatory Specialist
IBA Braiding Ltd.	Rob Lukacs	

Contact List - Indigenous Communities, Businesses Affiliations

Organisation	Full name	Position
IBA Braiding Ltd.	Samantha Shrubsole	Environmental Biologist
Kwusen Research & Media	Sarah Boivin	Digital Services Manager
Mitaanjigamiing First Nation	Chris Henderson	Councillor
Munsee-Delaware Nation	James Jenkins	Operations Manager
Munsee-Delaware Nation	Stacey Phillips	Consultation Coordinator
Neegan Burnside Ltd.	Skye Vandenberg	
Olthuis Kleer Townshend (OKT LLP)	Cathy Guirguis	Partner
Olthuis Kleer Townshend (OKT LLP)	Oliver MacLaren	Legal Counsel
Oneida Nation of the Thames	Al Day	Traditional Chief
Oneida Nation of the Thames		Field Monitor
Oneida Nation of the Thames	Brandon Doxtator	Environment and Consultation Coordinator
Oneida Nation of the Thames	Environment and Consultation Inbox	Environment and Consultation Inbox
Six Nations of the Grand River Development Corporation	Matt Jamieson	President/CEO
Six Nations of the Grand River	Dawn LaForme	Consultation Administrative Assistant - Lands & Resources
Six Nations of the Grand River	Lonny Bomberry	Lands and Resource Director
Six Nations of the Grand River	Mark Hill	Ex-Chief
Six Nations of the Grand River	Tammy Martin	Chief of Staff
Six Nations of the Grand River	Tanya Hill-Montour	Archaeology Coordinator
Six Nations of the Grand River	Tayler Hill	Lands & Resources Trainee
Three Fires Group	Don Richardson	Executive Director - Major Projects & IBAs
Three Fires Group	Emily Ferguson	Regulatory and Policy Team Manager
Three Fires Group	Jordan George	
Three Fires Group	Philip Lee	President & CEO
Three Fires Group	Reggie George	Executive Director Special Projects and Partnerships at TFG - Finder of Solutions
Three Fires Group	Rob Lukacs	Project Coordinator & Policy and Engagement Specialist
Three Fires Group	Samantha Shrubsole	Project Coordinator & Ecology Specialist
Woodward & Company Lawyers LLP	Kate Kempton	Senior Counsel

Contact List - Federal Government

Organisation	Full name	Position
Agriculture and Agri-Food Canada	Cathy Bakes	Local Integrated Service Manager, Windsor-Essex Area
Agriculture and Agri-Food Canada	Terry Attewell	Facility Manager
Canadian National Railway (CN Rail)	Michael Vallins	Manager - Public Works
Canadian Pacific Railway (CP Rail)	Andreas Grammenz	Senior Project Manager - Projects & Public Works East
Canadian Pacific Railway (CP Rail)	Jack Carello	Manager, Utilities East- Engineering Projects
Canadian Pacific Railway (CP Rail)	Johane Lemay	
Canadian Pacific Railway (CP Rail)	Tom Twigge	Director, Project and Public Works
Environment and Climate Change Canada (ECCC)	ECCC General Email	
Environment and Climate Change Canada (ECCC)	Rob Clavering	Manager Environmental Assessment Section Environmental Protection Branch
Environment and Climate Change Canada (ECCC)	Wesley Plant	Environmental Protection Branch – Ontario Region
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection	DFO Fisheries Protection General Inbox
House of Commons of Canada	Dave Epp	MP (Chatham-Kent—Leamington)
House of Commons of Canada	Lianne Rood	MP (Lambton—Kent—Middlesex)
House of Commons of Canada	Marilyn Gladu	MP (Sarnia-Lambton)
House of Commons of Canada	William Pennell	
Transport Canada (TC)	Environmental Assessment Program Ontario Region	General Inbox
Transport Canada (TC)	Transport Canada Navigation Protection Program	Navigation Protection Program - Ontario Region
VIA Rail	Allan Fisher	Director Facility Management - Stations & Administrative Offices
VIA Rail	Gabriel Nathan	
VIA Rail	Jefferson Lefranc	
VIA Rail	John Walsh	Property Manager
VIA Rail	Kevin Hughes	
VIA Rail	Michael Mazzilli	
VIA Rail	Myriam Pelletier-Dufresne	Infrastructure Project Coordinator
VIA Rail	Paul Charbachi	Infrastructure Engineer
VIA Rail	Shant Demirdjian	Manager of Leasing and Real Estate Transactions

Contact List - Provincial Government

Organisation	Full name	Position
Independent Electricity System Operator (IESO)	Ahmed Maria	
Independent Electricity System Operator (IESO)	Candice Trickey	
Independent Electricity System Operator (IESO)	Candida D'costa	Engineer, Operations
Independent Electricity System Operator (IESO)	Chuck Farmer	
Independent Electricity System Operator (IESO)	Jeffrey Schnuerer	Advisor, First Nation and Métis Relations
Independent Electricity System Operator (IESO)	June Too	
Independent Electricity System Operator (IESO)	Leonard Kula	
Independent Electricity System Operator (IESO)	Megan Lund	Manager, Transmission Planning Southwest + East
Independent Electricity System Operator (IESO)	Rouselle Gratela	Regional & Community Engagement
Independent Electricity System Operator (IESO)	Terry Young	
Infrastructure Ontario (IO)	Ainsley Davidson	Director - Land Use Planning
Infrastructure Ontario (IO)	Dami Fatile	Co-op Student - Procurement and Program Management
Infrastructure Ontario (IO)	Joanna Brown	Environmental Specialist East
Infrastructure Ontario (IO)	Joanna Craig	Portfolio Analyst
Infrastructure Ontario (IO)	Notice Review Inbox (IO)	
Infrastructure Ontario (IO)	Ramsen Yousif	Portfolio and Leasing Analyst
Infrastructure Ontario (IO)	Tate Kelly	Planning Coordinator, Development Planning
Legislative Assembly of Ontario	Eileen McCoy	Constituency Director (Lambton—Kent—Middlesex)
Legislative Assembly of Ontario	John Fraser	Constituency Assistant (Lambton—Kent—Middlesex)
Legislative Assembly of Ontario	Judy Listhaeghe	Constituency Assistant (Lambton—Kent—Middlesex)
Legislative Assembly of Ontario	Linda Drummond	Constituency Assistant to MPP (Chatham-Kent-Leamington)

Contact List - Provincial Government

Organisation	Full name	Position
Legislative Assembly of Ontario	Michelle Dwyer	Constituency Assistant (Lambton—Kent—Middlesex)
Legislative Assembly of Ontario	Monte McNaughton	MPP (Lambton—Kent—Middlesex)
Legislative Assembly of Ontario	Nammar Cristofari	Executive Assistant to MPP (Chatham-Kent-Leamington)
Legislative Assembly of Ontario	Rick Nicholls	MPP (Chatham—Kent—Leamington)
Legislative Assembly of Ontario	Robert Bailey	MPP (Sarnia—Lambton)
Legislative Assembly of Ontario	Trevor Jones	MPP (Chatham—Kent—Leamington)
Legislative Assembly of Ontario	Victoria Morales	Constituency Assistant - MPP Trevor Jones
Lower Thames Valley Conservation Authority (LTVCA)	Alyssa Broeders	
Lower Thames Valley Conservation Authority (LTVCA)	Celia Terry	GIS Technician
Lower Thames Valley Conservation Authority (LTVCA)	Genevieve Champagne	Manager, Conservation Lands and Services
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every	Environmental Project Coordinator - Conservation lands and Services
Lower Thames Valley Conservation Authority (LTVCA)	Jason Homewood	Water Resources and Regulations Technician - Water Management
Lower Thames Valley Conservation Authority (LTVCA)	Jason Wintermute	Manager, Watershed and Information Services
Lower Thames Valley Conservation Authority (LTVCA)	Randall Van Wagner	Manager - Conservation Lands and Services
Lower Thames Valley Conservation Authority (LTVCA)	Shauna Taylor	Land Stewardship Technician (Western District)
Lower Thames Valley Conservation Authority (LTVCA)	Valerie Towsley	Resource Technician - Water Management / Watershed Resource Planner
Lower Thames Valley Conservation Authority (LTVCA)	Victoria Barlow	GIS Technician
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer	Rural Planner, Land Use Policy & Stewardship
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	David Marriott	Rural Planner

Contact List - Provincial Government

Organisation	Full name	Position
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw	Policy Advisor (A), Land Use Policy and Stewardship Unit
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott	Rural Planner, Eastern and Northeastern Ontario (Acting)
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Michele Doncaster	Manager, Land Use Policy and Stewardship
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Nancy Rutherford	Rural Planner - Land Use Policy & Stewardship
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	OMAFRA EA Notices Inbox	Inbox for all EA Notices
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Sarah Kielek-Caster	Rural Planner, Central West Ontario (Acting)
Ministry of Citizenship and Multiculturalism (MCM)	Joseph Harvey	Heritage Planner - Heritage Planning Unit
Ministry of Citizenship and Multiculturalism (MCM)	Karla Barboza	Team Lead - Heritage (Acting)
Ministry of Citizenship and Multiculturalism (MCM)	Katherine Cappella	Manager - Archaeology Program Unit
Ministry of Citizenship and Multiculturalism (MCM)	Kathryn Bryant	Team Lead - Archaeology Program Unit
Ministry of Citizenship and Multiculturalism (MCM)	Melissa Wallace	Archaeology Review Officer
Ministry of Energy	Amy Gibson	Manager - Indigenous Energy Policy
Ministry of Energy	Andrea Pastori	Cabinet Liaison and Strategic Policy Branch Coordinator, Strategic Policy and Analytics Branch
Ministry of Energy	Gillian Brown	Senior Advisor (A) - Indigenous Energy Policy
Ministry of Energy	Jason McCullough	Senior Advisor (A) - Indigenous Energy Policy
Ministry of Energy	Morgan Turpin	Policy Advisor - Transmission Policy
Ministry of Energy	Parvez Khan	
Ministry of Energy	Rosalind Ashe	Senior Advisor - Indigenous Energy Policy
Ministry of Energy	Samir Adkar	Director (A) - Energy Networks and Indigenous Policy
Ministry of Energy	Shannon McCabe	Manager (A) - Indigenous Energy Policy

Contact List - Provincial Government

Organisation	Full name	Position
Ministry of Government and Consumer Services	David McIntosh	Director, Realty Policy Branch
Ministry of Indigenous Affairs	Sarah Zelcer	Manager, Indigenous Relations Unit (Acting)
Ministry of Infrastructure (MOI)	Joseph Vecchiolla	Policy Lead - Realty Division
Ministry of Municipal Affairs and Housing (MMAH)	David Stubbs	Planner
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd	Manager - Community Planning and Development (Western Municipal Services Office)
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem	Team Lead - Planning, Municipal Services Office, Western Region
Ministry of Municipal Affairs and Housing (MMAH)	Stephanie Bergman	Planner
Ministry of Natural Resources and Forestry (MNRF)	Amy Clement	Regional Planner - Land Use Planning and Strategic Issues Section
Ministry of Natural Resources and Forestry (MNRF)	Karina Cerniavskaja	District Planner - Southern Region
Ministry of Natural Resources and Forestry (MNRF)	MNRF Aylmer District Office	Aylmer District Office
Ministry of Natural Resources and Forestry (MNRF)	Petroleum Operations Section Inbox	Petroleum Operations Section
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Amy Clement	Regional Planner - Land Use Planning and Strategic Issues Section (NRF)
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Jason Webb	Management Biologist, Aylmer District (NRF)
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Jennifer Paetz	Senior Policy Advisor - Corporate Policy Secretariat
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Karina Cerniavskaja	District Planner - Aylmer District (NRF)

Contact List - Provincial Government

Organisation	Full name	Position
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Lesley Williams	Executive Director, Energy and Mining
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Mary Perry	Manager - Strategic Support Unit (NDM)
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	MNRF Aylmer District Office	MNRF Aylmer District Office
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	MNRF Aylmer District Planners	MNDMNRF Aylmer District Planners
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Omerdin Omer	Initiatives Coordinator, Strategic Support Unit (NDM)
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Petroleum Operations Section Inbox	Petroleum Operations Section (NRF)
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Sarah Kielek-Caster	Regional Planner, Regional Land Use Planning Team
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers	Manager - Environmental Assessment Services
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman	Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region
Ministry of the Environment, Conservation and Parks (MECP)	Class EA Notices	
Ministry of the Environment, Conservation and Parks (MECP)	Dan Delaquis	Senior Project Manager - Environmental Assessment and Permissions Branch
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region	General Mailbox
Ministry of the Environment, Conservation and Parks (MECP)	Gavin Battarino	

Contact List - Provincial Government

Organisation	Full name	Position
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter	Supervisor (Acting) EA Services Project Review
Ministry of the Environment, Conservation and Parks (MECP)	Marcelina Wilson	Supervisor - Windsor Area Office
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali	Environmental Resource Planner and Environmental Assessment Coordinator
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali	Senior Project Evaluator
Ministry of the Environment, Conservation and Parks (MECP)	Mohsen Keyvani	Manager of Waste Approvals
Ministry of the Environment, Conservation and Parks (MECP)	Monika Macki	Regional Environmental Planner
Ministry of the Environment, Conservation and Parks (MECP)	Nick Colella	Manager (Acting), Environmental Assessment Services
Ministry of the Environment, Conservation and Parks (MECP)	Sean Morrison	Manager- Sarnia District Office, Southwest Region
Ministry of the Environment, Conservation and Parks (MECP)	Trevor Bell	
Ministry of the Solicitor General	Robert Greene	Director, Green Energy Initiative(Acting)
Ministry of Tourism, Culture and Sport (MTCS)	Darja Ros	Manager, Policy Unit
Ministry of Tourism, Culture and Sport (MTCS)	James Antler	Policy Advisor (North Bay) - Tourism Policy Unit
Ministry of Tourism, Culture and Sport (MTCS)	James Hamilton	Manager - Heritage Planning Unit
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey	Heritage Planner - Heritage Planning Unit
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza	Team Lead (Acting) - Heritage Planning, Culture Division
Ministry of Tourism, Culture and Sport (MTCS)	Katherine Cappella	
Ministry of Tourism, Culture and Sport (MTCS)	Laura Romeo	Heritage Planner (A)

Contact List - Provincial Government

Organisation	Full name	Position
Ministry of Tourism, Culture and Sport (MTCS)	Rosi Zirger	Heritage Advisor (A)
Ministry of Transportation (MTO)	Adam Barg	Principal, Transportation (Stantec) - MTO 401 Improvements Project Team)
Ministry of Transportation (MTO)	Deanna Pizycki	Project Engineer - Area Highway Engineering 2
Ministry of Transportation (MTO)	Geddes Mahabir	Manager, Highway Operations West Operations Division
Ministry of Transportation (MTO)	Graydon Botsford	Area Manager Highway Engineering Area South
Ministry of Transportation (MTO)	Jeremiah Johnston	Corridor Management Officer (A) - Corridor Management
Ministry of Transportation (MTO)	Jodie Lucente	Senior Project Manager (A) - West Operations
Ministry of Transportation (MTO)	Michael Kilgore	Corridor Management Officer, West Region
Ministry of Transportation (MTO)	Michael Nadeau	Manager, Engineering Program Delivery West
Ministry of Transportation (MTO)	Mushir Shaikh	Head (A) - Corridor Management
Ministry of Transportation (MTO)	Natalia Bartos	Project Engineer - West Region
Ministry of Transportation (MTO)	O'Neil Nembhard	Corridor Management Officer
Ministry of Transportation (MTO)	Ramona Afante	Team Leader
Niagara Escarpment Commission (NEC)	Rosi Zirger	Senior Planner
Ontario Clean Water Agency	Susan Budden	Business Development Manager, Essex Regional Hub Office
Ontario Power Generation (OPG)	Cathie Sanford	Sr. Manager Projects
Ontario Power Generation (OPG)	Jamie Dreveny	Site Supervisor Lambton GS
Ontario Power Generation (OPG)	Paul Barlow	Senior Environmental Specialist
Ontario Power Generation (OPG)	Siew Wong	Real Estate Consultant
Ontario Power Generation (OPG)	Tammy Wong	Senior Environment Specialist, Environmental Governance
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler	GIS Specialist - GIS/IT
St. Clair Region Conservation Authority (SCRCA)	Eva Baker	Clerk - Planning & Regulations
St. Clair Region Conservation Authority (SCRCA)	Laura Biancolin	Planner - Planning and Regulations

Contact List - Provincial Government

Organisation	Full name	Position
St. Clair Region Conservation Authority (SCRCA)	Meagan Weber	Planning and Regulations Clerk - Planning and Regulations
St. Clair Region Conservation Authority (SCRCA)	Melissa Deisley	Director of Planning and Regulations
St. Clair Region Conservation Authority (SCRCA)	Natasha Pozega	Remedial Action Plan Coordinator
St. Clair Region Conservation Authority (SCRCA)	Planning & Regulations General Inbox	General Planning and Regulations Email Inbox
St. Clair Region Conservation Authority (SCRCA)	Planning & Regulations General Inbox	
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss	Manager of Planning and Natural Heritage
St. Clair Region Conservation Authority (SCRCA)	Tim Payne	Manager of Forests - Conservation Services

Contact List - Municipal Government

Organisation	Full name	Position
City of Sarnia	Chris Carter	Chief Administrator Officer
City of Sarnia	Janis Moore	Executive Assistant to the Mayor
City of Sarnia	Mike Bradley	Mayor
County of Essex	Mike Galloway	Chief Administrative Officer (CAO)
County of Lambton	Ian MacDougall	Senior Planner
County of Lambton	Jason Cole	General Manager, Infrastructure & Development Services
County of Lambton	Ken Melanson	Manager, Planning and Development Services
County of Lambton	Kevin Marriott	Warden
County of Lambton	Matt Deline	
County of Lambton	Peter Corbett	Planning Technician
County of Lambton	Planning Department	General Inbox
County of Lambton	Tim Payne	Woodlands Conservation Officer
County of Lambton	Tim Payne	Woodlands Conservation Officer
Municipality of Brooke-Alvinston	David Ferguson	Mayor
Municipality of Chatham-Kent	Aaron Hall	Councillor, Ward 5
Municipality of Chatham-Kent	Allison Lambing	Planner II, Planning Services
Municipality of Chatham-Kent	Alysson Storey	Councillor, Ward 6
Municipality of Chatham-Kent	Amy Finn	Councillor, Ward 6
Municipality of Chatham-Kent	Anthony Ceccacci	Councillor, Ward 2
Municipality of Chatham-Kent	Brock McGregor	Councillor, Ward 6
Municipality of Chatham-Kent	Bruce McAllister	General Manager, Community Development
Municipality of Chatham-Kent	Carmen McGregor	Councillor, Ward 5
Municipality of Chatham-Kent	Chris Case	Fire Chief
Municipality of Chatham-Kent	Chris Thibert	Director, Engineering & Transportation
Municipality of Chatham-Kent	Clerk Chatham-Kent	Clerk
Municipality of Chatham-Kent	Conor Allin	Councillor, Ward 6
Municipality of Chatham-Kent	Darrin Canniff	Mayor
Municipality of Chatham-Kent	Don Shropshire	Chief Administrative Officer
Municipality of Chatham-Kent	Gabriel Clarke	Environmental Planner
Municipality of Chatham-Kent	Gabriel Clarke	Manager, Growth & Sustainability
Municipality of Chatham-Kent	Jamie McGrail	Councillor, Ward 4
Municipality of Chatham-Kent	Jenn Wiseman	Executive Assistant, Community Development

Contact List - Municipal Government

Organisation	Full name	Position
Municipality of Chatham-Kent	Jeremy Lefaive	Planner II, Planning Services
Municipality of Chatham-Kent	Jessie Passa	Executive Assistant to the Mayor
Municipality of Chatham-Kent	Joe Faas	Councillor, Ward 4
Municipality of Chatham-Kent	John Wright	Councillor, Ward 3
Municipality of Chatham-Kent	Judy Smith	Clerk/Director Municipal Governance
Municipality of Chatham-Kent	Katerina Oliver	Drainage Superintendent
Municipality of Chatham-Kent	Lauren Anderson	Councillor, Ward 1
Municipality of Chatham-Kent	Lola Demars	Administrative Assistant
Municipality of Chatham-Kent	Maggie Downey	Administrative Assistant - Municipal Governance
Municipality of Chatham-Kent	Mark McFadden	Engineering Manager (Traffic and Underground Infrastructure)
Municipality of Chatham-Kent	Mary Clare Latimer	Councillor, Ward 2
Municipality of Chatham-Kent	Melissa Harrigan	Councillor, Ward 1
Municipality of Chatham-Kent	Michael Bondy	Councillor, Ward 6
Municipality of Chatham-Kent	Michael Duben	Chief Administrative Officer
Municipality of Chatham-Kent	Miller Wang	Business Solutions Analyst (Data & Analytics)
Municipality of Chatham-Kent	Rhonda Jubenville	Councillor, Ward 4
Municipality of Chatham-Kent	Robin Joseph	Manager, Transmission (Community Development)
Municipality of Chatham-Kent	Robin Joseph	
Municipality of Chatham-Kent	Rosemarie Montgomery	Economic Development Officer (Wards 1, 2 &6)
Municipality of Chatham-Kent	Ryan Doyle	Councillor, Ward 2
Municipality of Chatham-Kent	Ryan Jacques	Director, Community Development - Planning Services
Municipality of Chatham-Kent	Steve Pinsonneault	Councillor, Ward 3
Municipality of Chatham-Kent	Stuart McFadden	Director, Economic Development Services
Municipality of Chatham-Kent	Thomas Kelly	Chief Administrative Officer
Municipality of Chatham-Kent	Trevor Thompson	Councillor, Ward 2
Municipality of Leamington	Clerk's Office	Clerk
Municipality of Leamington	Hilda MacDonald	Mayor
Municipality of Leamington	Peter Neufeld	Chief Administrative Officer (CAO)
St. Clair Township	Andrew McMillan	Deputy Fire Chief
St. Clair Township	Bill Myers	Councillor, Ward 2

Contact List - Municipal Government

Organisation	Full name	Position
St. Clair Township	Brian Black	Director, Public Works
St. Clair Township	Carlie McClemens	Deputy Clerk/Coordinator of Planning
St. Clair Township	Chris Westbrook	Coordinator of Operations (Water / Wastewater)
St. Clair Township	David Neely	Coordinator of Operations (Works)
St. Clair Township	Eric Hicks	Deputy Treasurer
St. Clair Township	George Lozon	Treasurer
St. Clair Township	Jason Brunt	Drainage Superintendent
St. Clair Township	Jeff Agar	Mayor
St. Clair Township	Jeff Agar	
St. Clair Township	Jeff Baranek	Clerk
St. Clair Township	Jim DeGurse	Councillor, Ward 1
St. Clair Township	John Rodey	Chief Administrative Officer
St. Clair Township	Kelly Gibson	Human Resources Coordinator
St. Clair Township	Kendall Lindsay	Director, Community Services
St. Clair Township	Michelle Rottier	Coordinator of Community Programs
St. Clair Township	Pat Brown	Councillor, Ward 1
St. Clair Township	Paul daSilva	Coordinator of Engineering
St. Clair Township	Richard Boyes	Fire Chief
St. Clair Township	Rose Atkins	Councillor, Ward 2
St. Clair Township	Steve Arnold	Mayor
St. Clair Township	Steve Bicum	Deputy Fire Chief
St. Clair Township	Steve Miller	Deputy Mayor
St. Clair Township	Sue Knight	Coordinator of Facilities and Parks
St. Clair Township	Tracy Kingston	Councillor, Ward 1
St. Clair Township	Walt Anderson	Director of Emergency Services
Town of Kingsville	Faren Kalmar	Executive/Administrative Assistant to the Mayor & CAO
Town of Kingsville	John Norton	CAO
Town of Kingsville	Nelson Santos	Mayor
Town of Kingsville	Pg Queen	Acting Mayor
Town of Petrolia	Brad Loosley	Mayor
Town of Petrolia	Mandi Pearson	Clerk/Operations Clerk
Town of Petrolia	Mike Thompson	

Contact List - Municipal Government

Organisation	Full name	Position
Town of Petrolia	Rick Charlebois	CAO
Town of Plympton-Wyoming	Carolyn Tripp	Chief Administrative Officer
Town of Plympton-Wyoming	Erin Kwarciak	Clerk
Town of Plympton-Wyoming	Gary Atkinson	Mayor
Town of Plympton-Wyoming	Lonny Napper	Mayor
Town of Plympton-Wyoming	Muriel Wright	Deputy Mayor
Township of Dawn-Euphemia	Alan Broad	Mayor
Township of Enniskillen	Duncan McTavish	Clerk
Township of Enniskillen	Jennifer Anderson	Administrative Assistant
Township of Enniskillen	Judy Krall	Deputy Mayor
Township of Enniskillen	Kevin Marriott	Mayor
Township of Enniskillen	Kim Wilkins	Administrative Assistant
Township of Warwick	Amanda Gubbels	Chief Administrative Officer / Clerk
Township of Warwick	Jackie Rombouts	Mayor
Village of Oil Springs	Ian Veen	Mayor
Village of Oil Springs	Lynda Thornton	Clerk
Village of Point Edward	Bev Hand	Mayor
Village of Point Edward	Greg Grimes	Deputy Mayor

Contact List - Interest Groups, Businesses School Boards

Organisation	Full name	Position
2164256 Ontario Ltd.	Teri-Lynn Harlick	
2719545 ONTARIO INC.	Anne Drost	Legal Representation
Birds Canada	Amanda Bichel	IBA Coordinator
Blake, Cassels & Graydon LLP (Blakes)	Anne Drost	Partner
Blenheim BIA	Mark Eskritt	
Blenheim Chamber of Commerce	Frank Vercoouteren	Chamber of Commerce President
Bluewater Power Distribution Corporation	Mark Vanderheide	Director, Operations Support
Boralex	Stephen Courey	Wind Site Manager, Thames River
Boralex	Sylvain Moore	
Carolinian Canada Coalition	Michelle Kanter	Executive Director
Charlotte's Freedom Farm	Kristen -	
Chatham-Kent Chamber of Commerce	Gail Hundt	President & CEO
Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey	District Board Member
Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma	Member Relations Manager, and Field Services Manager (Chatham-Kent)
Corrosion Service	Keith Glass	Engineering Manager
CSX Corporation	Deanna Paxon	Real Estate Specialist
CSX Corporation	Dilantha Eliathamby	Manager of Operations and Safety
CSX Corporation	Donald Sutherland	Manager, Operations and Safety Compliance
CSX Corporation	Kimberley Callan	Operations Specialist
CSX Corporation	Mark E. Austin	Director Corridor Services - Real Estate and Facilities Management
CSX Corporation	Nicholas Jenkins	Project Engineer
Downtown Dresden BIA	Christal Wills	Chair
Downtown Wallaceburg BIA	Kelsey Nydam	Executive Director
Eastern Power Inc.	Raman Raghaven	Project Manager
Eastern Power Inc.	Todd Brillinger	Chief Operating Engineer
Enbridge Gas Inc.	Brad Jefferies	Senior Corrosion Technologist

Contact List - Interest Groups, Businesses School Boards

Organisation	Full name	Position
Enbridge Gas Inc.	Brian Chauvin	Manager, Operations Windsor-Essex / Chatham-Kent
Enbridge Gas Inc.	Chantelle Rodger	
Enbridge Gas Inc.	Joel Grant	
Enbridge Gas Inc.	Justin Cook	Field Supervisor
Enbridge Gas Inc.	Kyle Billion	Advisor
Enbridge Gas Inc.	Merv Weishar	Sr. Land Advisor, Lands & Right-of-Way (Eastern Canada)
Enbridge Gas Inc.	Mohsin Zaidi	Senior Pipeline Integrity Engineer
Enbridge Gas Inc.	Patrick Finniss	Operations Supervisor
Enbridge Gas Inc.	Scott McLean	Corrosion Engineer
Enbridge Gas Inc.	Stephen Mott	Senior Corrosion Engineer
ENGIE	Jason Stoner	Site Manager - Ontario Wind West
Entegrus Powerlines Inc.	Tomo Matesic	Vice President - Engineering & Operations
Fasken	Ron Ezekiel	Partner / Energy Lawyer
Fasken	Zach Romano	Energy & Aboriginal Law Lawyer
Green Energy LP	Lorne Reddy	Plant Manager
Honey Locust Homestead	Rebecca and Nicholas Hunter	Owner
Imperial Oil	Jared Ens-Rempel	Senior Right of Way Coordinator and Community Awareness Advisor
Imperial Oil	Mike Cecconi	Indigenous & External Relations Manager - Ontario
Imperial Oil	Ryan Klue	Imperial Project Manager
Invest Windsor-Essex	Marion Fantetti	Business Ombudsman
Kent Federation of Agriculture	Jay Cunningham	President
Lambton Federation of Agriculture	Brian Eves	Board Member
Lambton Kent District School Board (LKDSB)	Janice Wranich	Secondary Special Projects Teacher
Lambton Kent District School Board (LKDSB)	John Howitt	Director of Education
Lambton Kent District School Board (LKDSB)	Mark MacDonald	Gr. 4/5 Teacher - Indian Creek Road Public School

Contact List - Interest Groups, Businesses School Boards

Organisation	Full name	Position
Lambton Shores Nature Trails Committee	Mary Lou Tasko	Director - Secretary
Lambton Wildlife Inc.	Mary Martin	President
Ontario Chamber of Commerce	Rocco Rossi	President and CEO
Ontario Federation of Agriculture (OFA)	Carol Verstraete	Member Service Representative, Zone 1 (Essex, Kent)
Ontario Federation of Agriculture (OFA)	Cathy Lennon	General Manager
Ontario Federation of Agriculture (OFA)	Crispin Colvin	Zone Director (Zone 6 - Lambton-Middlesex)
Ontario Federation of Agriculture (OFA)	Ian Nokes	Farm Policy Analyst
Ontario Federation of Agriculture (OFA)	Joanne Fuller	Member Services Representative for Zone 6 (Lambton-Middlesex)
Ontario Federation of Agriculture (OFA)	Karen McLean	Member Service Representative, Zone 6 (Lambton, Middlesex))
Ontario Federation of Agriculture (OFA)	Louis Roesch	Director, Zone 1 (Chatham-Kent and Essex County)
Ontario Federation of Agriculture (OFA)	OFA Research Department Calendar	Research Department Calendar
Ontario Federation of Agriculture (OFA)	Paul Nairn	Manager, Member Service Representative (Western Region)
Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine	Science, Regulatory Affairs & Government Relations Manager
Ontario Greenhouse Vegetable Growers (OGVG)	Rob Petro	Energy, Infrastructure & Environment Coordinator
Ontario Horticultural Association (OHA)	OHA District 11	District 11 (Essex, Chatham-Kent, Lambton) General Inbox
Ontario Nature	Caroline Schultz	Executive Director
Parkland Farms	Dave Park	Operations Manager
Parkland Farms	Doug Park	Owner/Operator
Pattern Energy	Jonathan Miranda	Facility Manager, Belle River and North Kent Wind

Contact List - Interest Groups, Businesses School Boards

Organisation	Full name	Position
Pattern Energy	Kevin Aikenhead	Facility Manager, South Kent Wind
Pattern Energy	Ryan Turner	Assistant Facility Manager, Belle River and North Kent Wind
Ross Firm Group	Quinn Ross	Managing Partner, CEO
Sarnia-Lambton Economic Partnership	Jeanny Leung	Receptionist/Clerk
Sarnia-Lambton Economic Partnership	Shauna Carr	Economic Development Officer
Sarnia Lambton Industrial Alliance	Karen Richards	Secretary/Treasurer
Sydenham Field Naturalists	Bill Young	Conservation Chair
Sydenham Field Naturalists	Dave Smith	President
The Ontario Greenhouse Alliance	Andrea Murray	TOGA Alliance Director
The Ontario Greenhouse Alliance	James Farrar	
Total Tech Surveying Inc.	Bloss Sutherland	
Total Tech Surveying Inc.	Norman Sutherland	
Venfor	Stephen Sangiuliano	Director
Wallaceburg and District Chamber of Commerce	Jill Misselbrook	Executive Director
Water Wells First	██████████	
Water Wells First	██████████	██████████
Water Wells First	██████████	
Water Wells First	██████████	Founder
Water Wells First	██████████	██████████

Appendix B.2. Class EA Consultation Materials

Notice of Commencement and Community Open House #1



Class Environmental Assessment for a new 230 kilovolt Transmission Line between Lambton and Chatham

February 2022

Hydro One is committed to energizing life in southwestern Ontario. As demand for electricity in southwestern Ontario is anticipated to grow significantly over the next several years, Hydro One is initiating a Class Environmental Assessment (Class EA) to construct a new double-circuit 230 kilovolt (kV) transmission line between the Lambton Transformer Station, located in the County of Lambton and the Chatham Switching Station, located in the Municipality of Chatham-Kent. Hydro One is calling this undertaking the **St. Clair Transmission Line Project**.

This transmission line is part of a network of electricity infrastructure projects identified in the region by the Independent Electricity System Operator, the organization responsible for planning for the province's future energy needs. This project will help meet the rapidly growing electricity demands of the industrial, agricultural and residential sectors in the region.

Planning Process

Minimizing the effects of our projects and operations on the environment is important to us. The planning of this project will follow the "Class Environmental Assessment for Minor Transmission Facilities" (Class EA for MTF, 2022), established in accordance with the Ontario *Environmental Assessment Act*. This planning process applies to transmission infrastructure projects that are carried out routinely and have predictable environmental effects that can be readily managed. Following completion of the Class EA, the project will also require Ontario Energy Board (OEB) approval under Section 92 (Leave to Construct) of the *Ontario Energy Board Act*. The in-service date is expected no later than 2028.

As part of the Class EA, Hydro One has identified five viable route alternatives for the new transmission line as shown in the attached map and online [HydroOne.com/SCTL](https://www.hydroone.com/SCTL). These route alternatives will be studied and evaluated to ultimately select a preferred route for the new line. Indigenous communities will be consulted and engaged to determine potential impacts to rights.

We'd like to hear from you

Your input is important to us. Receiving feedback from residents, Indigenous communities, businesses, government agencies, and interest groups will be instrumental to inform all aspects of the Class EA. We invite you to join our upcoming virtual **Community Open House #1** to learn more about the project, ask our team questions and provide feedback.

Please join us:

Visit the project website [HydroOne.com/SCTL](https://www.hydroone.com/SCTL) to tour through our virtual open house which will exhibit project information and provide opportunities to share your feedback.

The virtual room will be available starting **February 25, 2022**.

We will continue to monitor the latest pandemic developments and will look for safe in-person Community Open House Opportunities in the future.

All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act* (FIPPA) does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential.

St. Clair Transmission Line

Community Open House #1

Live Discussions

Wednesday, March 9, 2022
7 - 8 p.m. EST

Thursday, March 10, 2022
7 - 8 p.m. EST


1. Visit [HydroOneMeeting.ca](https://www.hydroone.com/Meeting) to register and view our live stream materials.
2. Dial **1.800.851.2595** to join the call and listen to the presentation.

You may also receive an automated call on both days, reminding you about the upcoming session and inviting you to stay on the call to participate.

To submit a question in advance please email Community.Relations@HydroOne.com

We're here to help

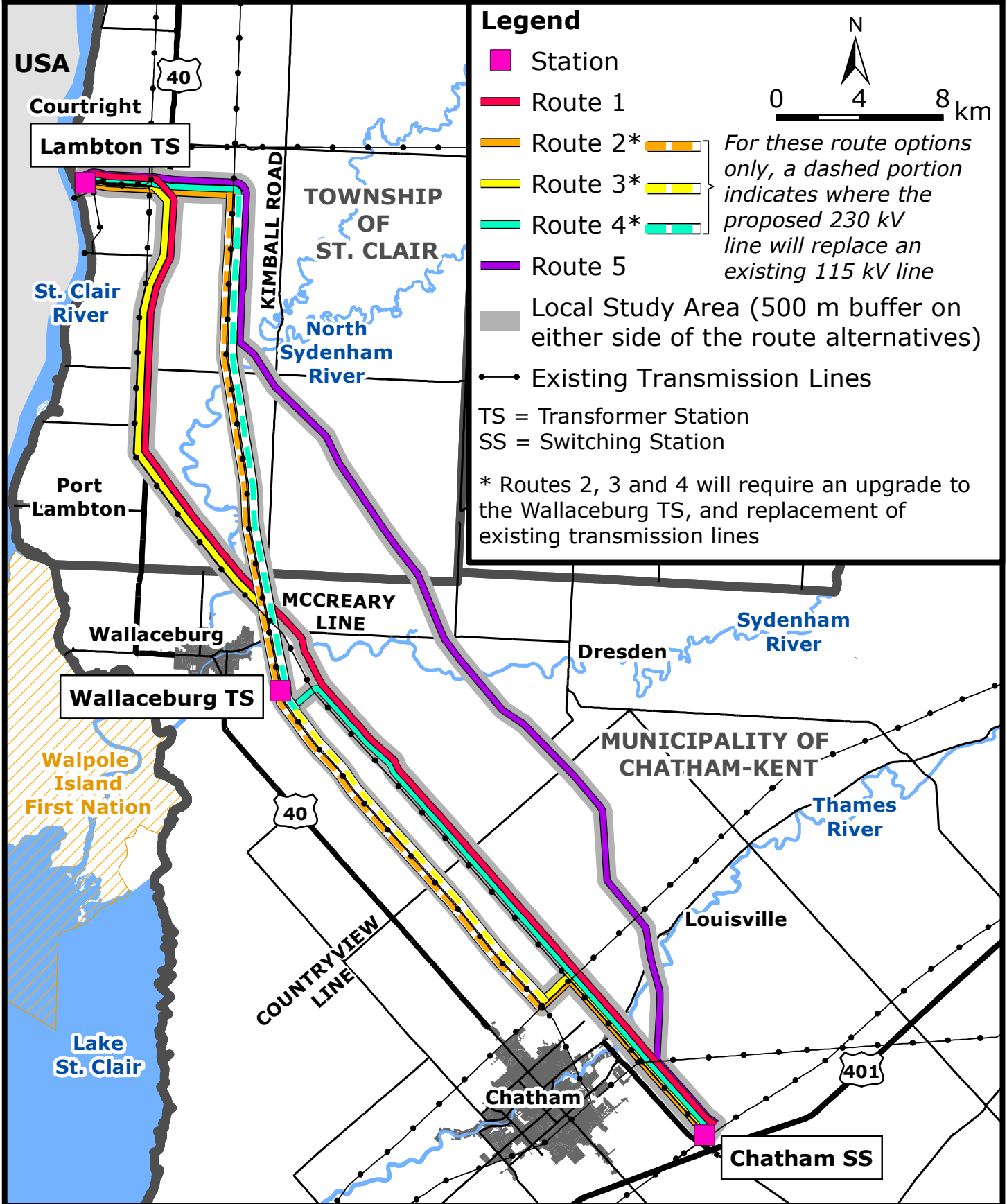
If you would like any further information or have any questions, please contact Community Relations at:

 **1.877.345.6799**

 Community.Relations@HydroOne.com

 [HydroOne.com/SCTL](https://www.hydroone.com/SCTL)

Hydro One Networks Inc. St. Clair Transmission Line Project



USA

40

Courtright

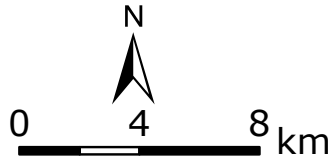
Lambton TS

KIMBALL ROAD

TOWNSHIP OF ST. CLAIR

St. Clair River

North Sydenham River



Port Lambton

Wallaceburg TS

MCCREARY LINE

Dresden Sydenham River

Walpole Island First Nation

40

MUNICIPALITY OF CHATHAM-KENT

Thames River

Louisville

Lake St. Clair

COUNTRYVIEW LINE

Chatham

401

Chatham SS



Welcome

Virtual Community Open House #1

Virtual Room - February 2022

St. Clair Transmission Line

Live question period with panelists



Daniel Levitan
Vice President of Stakeholder Relations



Craig Prewett
Manager Project Delivery



Paul Dalmazzi
Lead Environmental Planner Environmental Services



Alexandra Moskalyk
Manager Special Projects



Kyle Ellis
Senior Real Estate Coordinator



Jordan Penic
Senior Manager, Engagement & Indigenous Relations



Candida D'Costa
Senior Transmission Planning Engineer



Rouselle Gratela
Advisor Community Engagement

Virtual Room Overview

We're here to share information about the St. Clair Transmission Line Project and obtain your feedback

- Introduction to the electricity landscape
- Regional planning process by the IESO
- Class Environmental Assessment process
- Proposed route alternatives and selection process
- Key milestones and next steps
- How to provide your input



Key organizations

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Builds, owns, operates and maintains electricity transmission and distribution facilities across Ontario.



Oversees planning to ensure electricity needs are met both now and in the future.



Legislative Authority for Environmental Assessments in Ontario.



Regulates the electricity market in Ontario, including electricity rates.

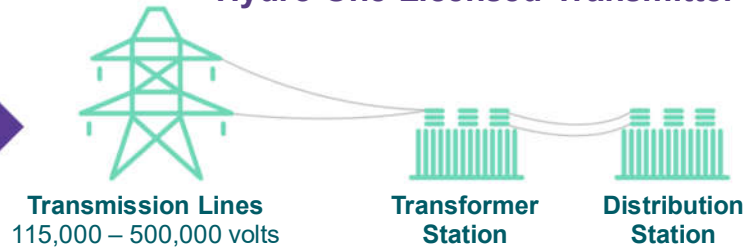


How the system works

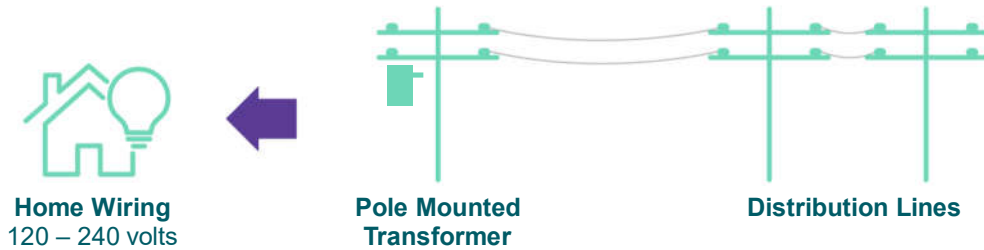
Ontario Power Generation and Private Generating Companies



Hydro One Licensed Transmitter



Hydro One or Local Distribution Company



IESO: Who we are and what we do



Reliably operate Ontario's province-wide system 24/7



Enable province-wide energy efficiency



Support innovation to drive down costs



Drive electricity market efficiencies



Plan for Ontario's future energy needs

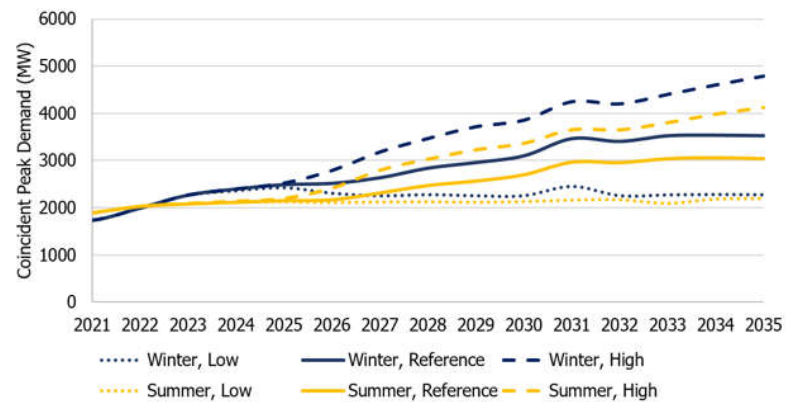


Work closely with communities to explore sustainable options

Addressing rapid growth and providing opportunities for tomorrow

- Electricity demand in the Windsor-Essex and Chatham areas is increasing rapidly as a result of growth in the agricultural sector
- Demand is expected to grow by up to 1800 MW by 2035 – an amount greater than the existing demand of a city the size of Ottawa
- A strong electricity supply is being developed to address this growth, providing a strong backbone for long-term economic development for the whole region

Forecast Load West of London



Summary of recommended solutions to date

A multi-pronged approach has been underway to support high, sustained growth and develop solutions to enable additional 1,800 MW by 2035 including:

- New switching station in the Municipality of Lakeshore (2022)
- Three new sets of transmission lines: Chatham to Lakeshore, Lambton to Chatham and Longwood to Lakeshore (2026, 2028 and 2030)
- Two new transformer stations in the Kingsville area and connection lines from the new Lakeshore Switching Station (2028)
- Targeted energy efficiency programs offering greenhouse LED lighting incentives and innovation projects (in-service /in-progress)
- Local generation resources (re-acquisition of Brighton Beach Generating Station and 550 MW of local resources in the Windsor-Essex/Chatham-Kent area needed and will be procured to be in service between 2030 and 2035)



Map of recommended solutions to date



Southwest Ontario Transmission Projects

Phase 1 Projects

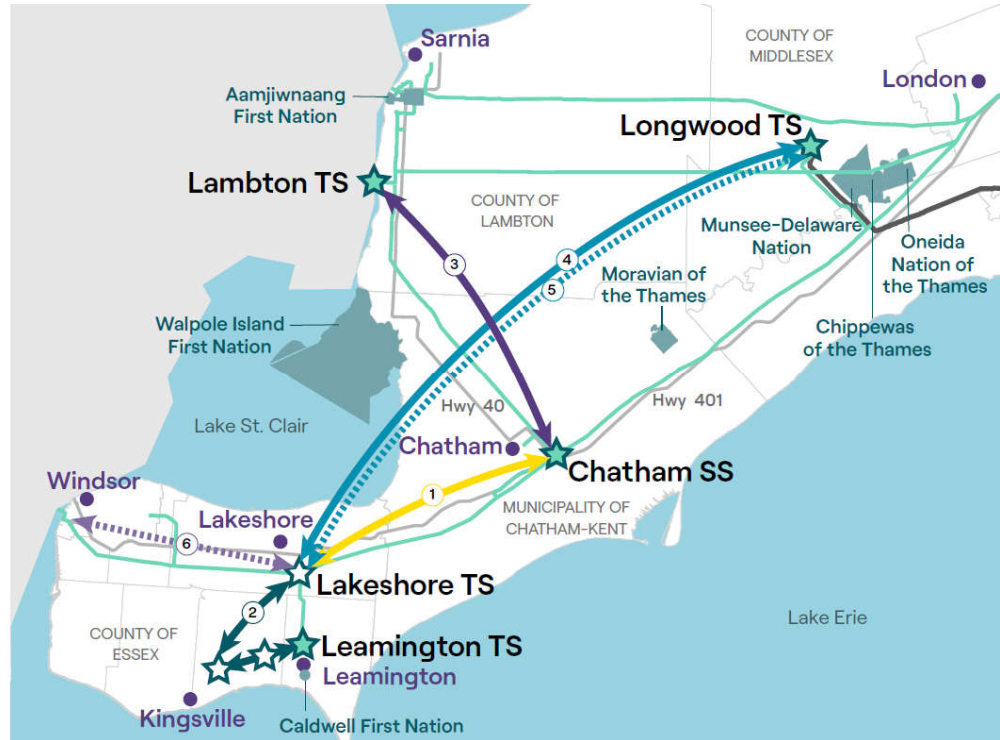
- 1 Chatham to Lakeshore 230 kV Transmission Line (2026)
- 2 Kingsville Area Projects 230 kV Transmission Lines (2028)
- 3 St. Clair 230 kV Transmission Line (2028)
- 4 Longwood to Lakeshore 500 kV Transmission Line (2030)
- ☆ New Transformer Stations (2022-2028)

Phase 2 Projects

- 5 Longwood to Lakeshore 500 kV Transmission Line (TBD)
- 6 Windsor to Lakeshore 230 kV Transmission Line (TBD)

Map Legend

- 230 kV Existing Transmission Line
- 500 kV Existing Transmission Line
- ☆ Existing Transformer Station
- City/Town
- Highway
- First Nation



Why this project is needed

- A safe and reliable electricity supply is essential to economic growth. As southwestern Ontario continues to grow, so does the need for electricity.
- To help meet this need, Hydro One is planning to build a new double circuit 230 kilovolt transmission line between our Lambton Transformer Station and Chatham Switching Station, as requested by the Independent Electricity System Operator (IESO).
- Known as the St. Clair Transmission Line Project, this line will add 400 megawatts of power to the area.
- The project supports local food supply and security, economic development, and job creation



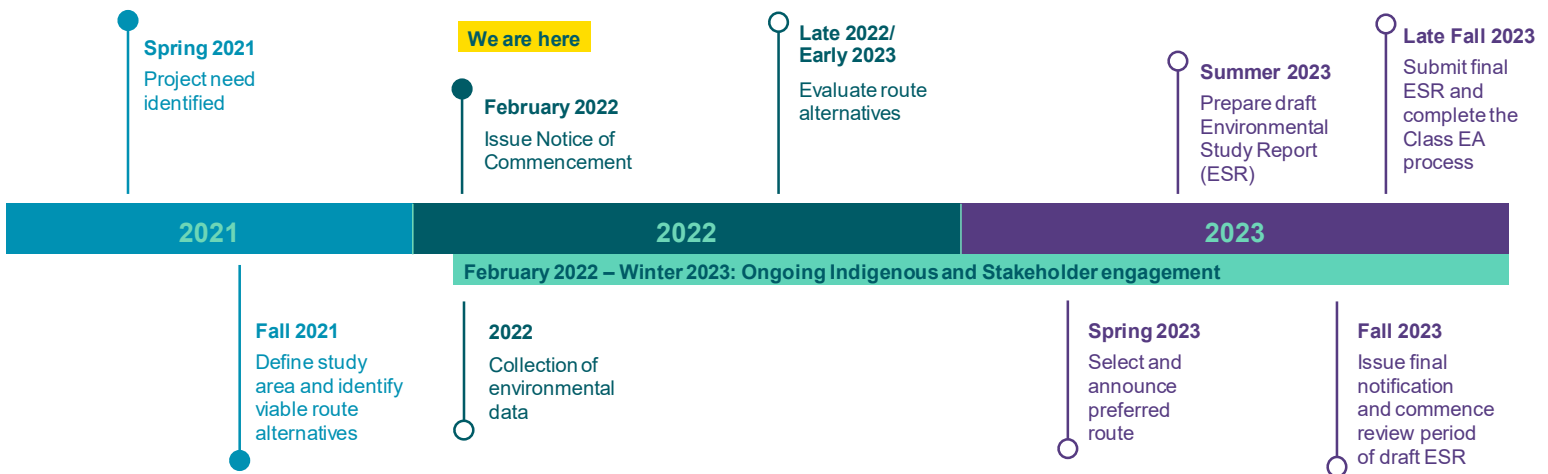
What is a Class Environmental Assessment?

- The Class Environmental Assessment for Minor Transmission Facilities (Class EA for MTF) is one of ten Class EA documents currently used in Ontario to guide the planning and decision-making process for a group (class) of projects with predictable environmental effects that can be readily managed.
- The Class EA for MTF is a planning tool through which conformance with the provincial *Environmental Assessment Act* is met for certain electrical transmission facilities.

A Class EA involves:

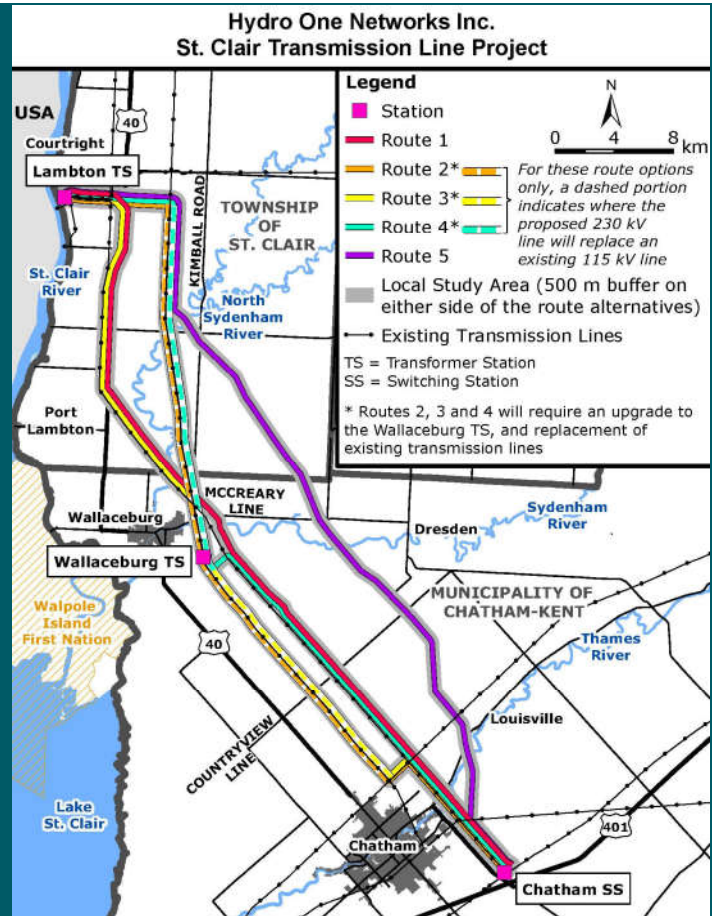
- Engagement with Indigenous communities, the public, municipalities, interest groups and government agencies;
- Collection of environmental information;
- Identification of potential environmental effects and mitigation measures;
- Identification and evaluation of route alternatives;
- Selection of a preferred route;
- A draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period; and
- Submission of the Final ESR.

Class Environmental Assessment Process Update



Routes we are studying

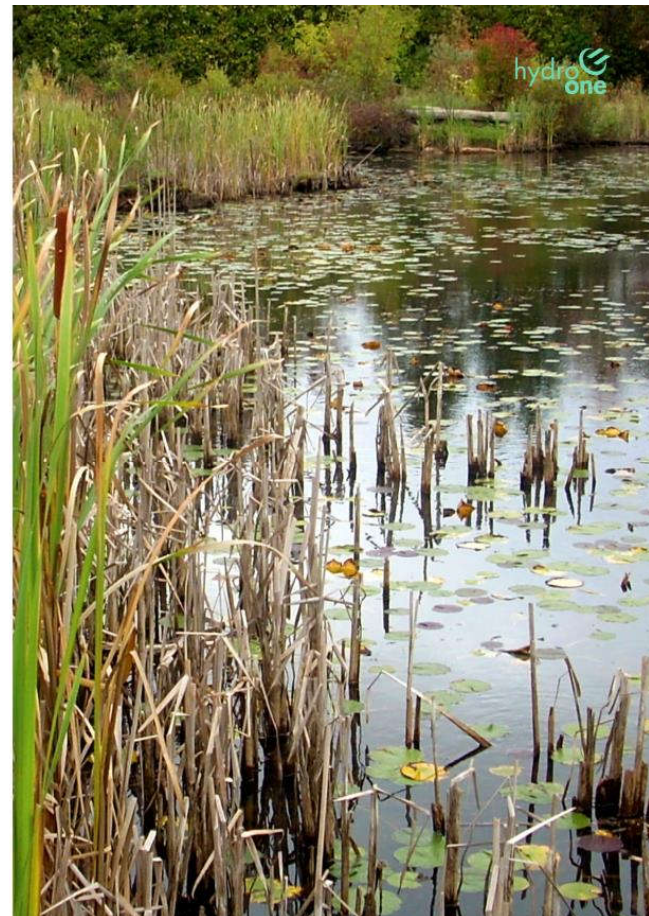
- Five viable route alternatives will be evaluated as a part of the Class EA
- Four route alternatives will consider utilizing existing transmission rights of way and easements.
- Upgrade to Wallaceburg TS is required from 115kV to 230kV with three route alternatives (Routes 2, 3, 4)



How we got here

A preliminary assessment was conducted to identify viable route alternatives for the new transmission line. This involved:

- Collecting existing spatial datasets to identify environmental constraints (such as woodlands, wetlands, existing infrastructure, land uses, recreational areas, sensitive archaeological features).
- Utilizing Geographic Information System (GIS) modeling software to identify potential corridors based on these environmental constraints, and opportunities such as existing transmission infrastructure.
- Having experts review, refine and confirm the viable route options.

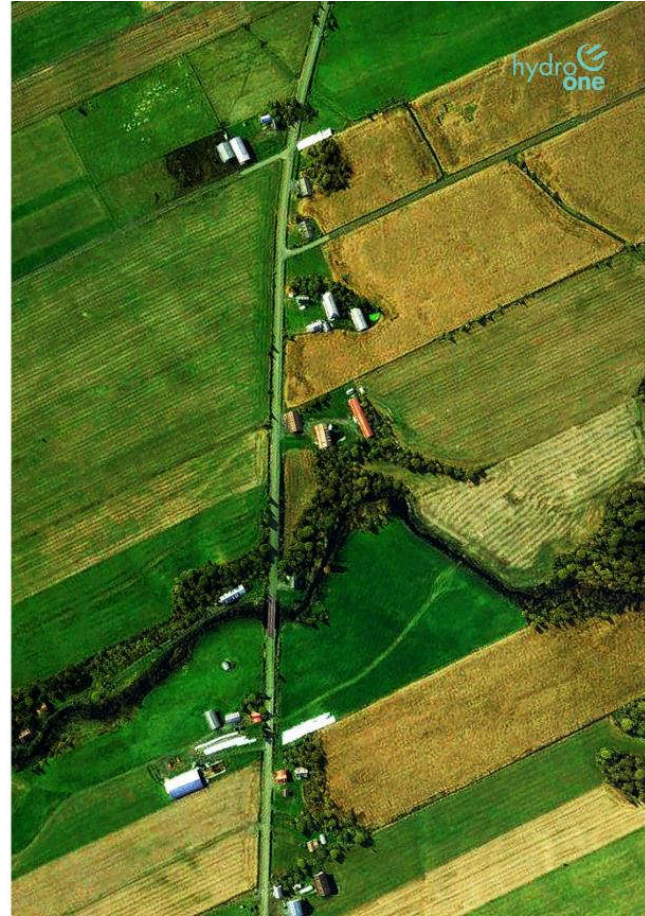


Where we are today

In February 2022, Hydro One commenced the Class EA by initiating consultation with Indigenous communities, community members, municipalities, interest groups and government agencies.

We continue to learn more about the existing environment within the study area by gathering:

- Data from existing reports, plans, maps, aerial photographs and other sources;
- Field data collected from environmental surveys (e.g., vegetation and breeding bird surveys);
- Project specific research and reports (e.g., Stage 1 Archaeological Assessment); and
- Information obtained through consultation.



Evaluation of routes





To evaluate the route alternatives, we will:

- Engage with Indigenous communities, community members, municipalities and interest groups to gather feedback;
- Conduct background research, detailed environmental field studies and technical assessments; and
- Host workshops with a Local Advisory Committee.

Based on the feedback and data collected, we will evaluate each route alternative based on a number of natural, social, cultural, technical and economic criteria to select a preferred route for the new transmission line.



Example evaluation criteria

 <p>Natural environment</p>	 <p>Socio-economic environment</p>	 <p>Input received from Indigenous communities</p>	 <p>Technical and cost considerations</p>
<ul style="list-style-type: none"> • Woodlands • Wetlands • Fish and aquatic habitat • Species at risk (SAR) • Designated natural areas 	<ul style="list-style-type: none"> • Residential areas • Commercial operations • Agricultural lands and operations • Parks and recreation areas • Archaeological and heritage resources and potential 	<ul style="list-style-type: none"> • Identification of significant cultural sites and interests • Traditional knowledge and land use perspectives 	<ul style="list-style-type: none"> • Total line length • Line angles • Construction complexity

Working with land owners

- During the Class EA, we will be requesting property access to complete non-intrusive field studies on properties with environmental areas of interest identified along all route alternatives.
- Hydro One Real Estate has begun contacting property owners where certain environmental features of interest have been identified to secure an access agreement to conduct these studies. To all property owners that have granted us property access to date, we appreciate your cooperation.
- Upon the selection of the preferred route (anticipated Spring 2023), our Real Estate team will work with directly impacted property owners to discuss and consult on next steps.
- To guide our conversations with directly impacted property owners, land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner.



Working with communities and next steps



Hydro One will continue to conduct environmental surveys and research.



Hydro One will continue to consult with Indigenous communities, government agencies, municipal staff, elected officials, interest groups and the public to obtain feedback and answer questions about the project.



The project team will consider all feedback received, evaluate the results of environmental and technical research, and select the preferred route for the new transmission line in spring of 2023.



Details of the evaluation process and the preferred alternative will be presented at Community Open Houses in **the fall of 2022 and spring of 2023.**

Get involved

We want to hear from you, please provide your feedback by:



Asking a question via our virtual Community Open Houses

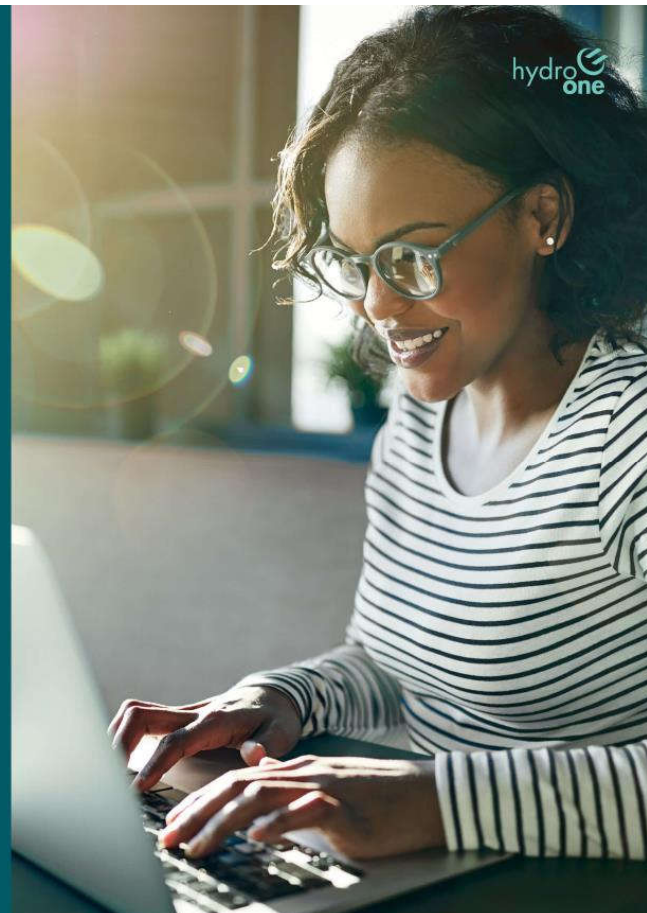


Submitting your comments to **Community.Relations@HydroOne.com** or **1.877.345.6799**



Attending future Community Open Houses and other engagement opportunities

To stay up to date on project details, please visit our webpage **HydroOne.com/SCTL**



Project Milestones

We are here

February 2022

Notice of Commencement for the Class Environmental Assessment (Class EA)

September/October 2022

Community Open House #2

Fall 2023

Release Draft Environmental Study Report (ESR) for review and comment. Respond to comments received and finalize ESR to complete Class EA

Spring 2027

Proposed construction start

2022

2023

2024

2025

2026

2027

2028

February 2022 – Early 2023 Environmental studies and preferred route selection

February 2022 – 2028: Ongoing Indigenous and Stakeholder engagement

February/March 2022

Community Open House #1

Spring 2023

Announcement of preferred route selection and Community Open House #3

2025-2026

Detailed design and other permits and approvals

2028

Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date.



Thank you

for taking a virtual tour of our Community Open House

[HydroOne.com](https://www.hydroone.com)

Customer Communications Centre

1.888.664.9376

Monday-Friday 7:30 a.m. – 8 p.m. ET

Power Outages & Emergencies

1.800.434.1235

24 hours a day, 7 days a week

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Welcome

Virtual Community Open House #1

Live Discussion - March 2022

St. Clair Transmission Line

Speakers and Panelists



Daniel Levitan
Vice President of Stakeholder Relations



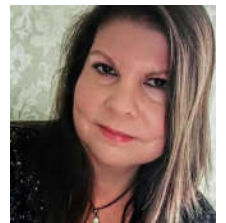
Craig Prewett
Manager Strategic Projects



Paul Dalmazzi
Lead Environmental Planner Environmental Services



Alex Moskalyk
Manager Special Projects



Kelly Williams
Special Projects Manager Indigenous Relations



Kyle Ellis
Senior Real Estate Coordinator



Jordan Penic
Senior Manager, Engagement & Indigenous Relations



Candida D'Costa
Senior Transmission Planning Engineer



Rouselle Gratela
Advisor Community Engagement

Agenda

- Introduction to the electricity landscape
- Need for the project
- Class Environmental Assessment process
- Proposed route alternatives and selection process
- Key milestones and next steps
- How to provide your input



Key organizations

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Builds, owns, operates and maintains electricity transmission and distribution facilities across Ontario.



Oversees planning to ensure electricity needs are met both now and in the future.



Legislative Authority for Environmental Assessments in Ontario.



Regulates the electricity market in Ontario, including electricity rates.

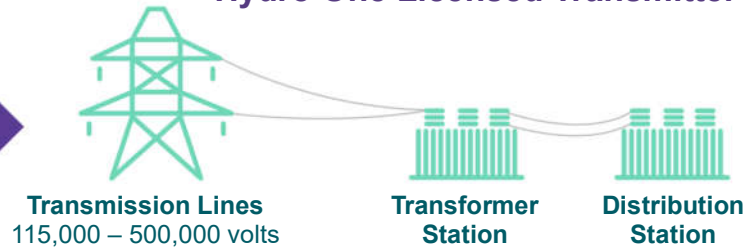


How the system works

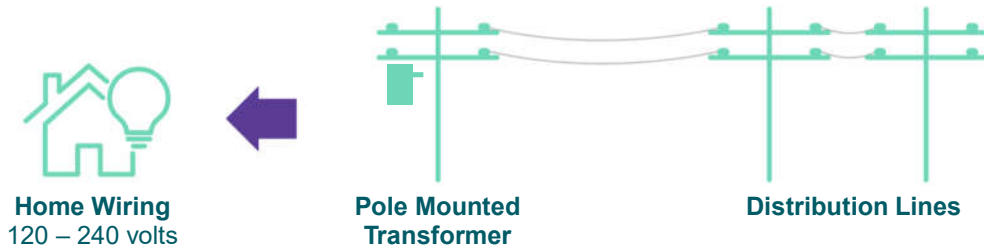
Ontario Power Generation and Private Generating Companies



Hydro One Licensed Transmitter



Hydro One or Local Distribution Company



IESO: Who we are and what we do



Reliably operate Ontario's province-wide system 24/7



Enable province-wide energy efficiency



Support innovation to drive down costs



Drive electricity market efficiencies



Plan for Ontario's future energy needs

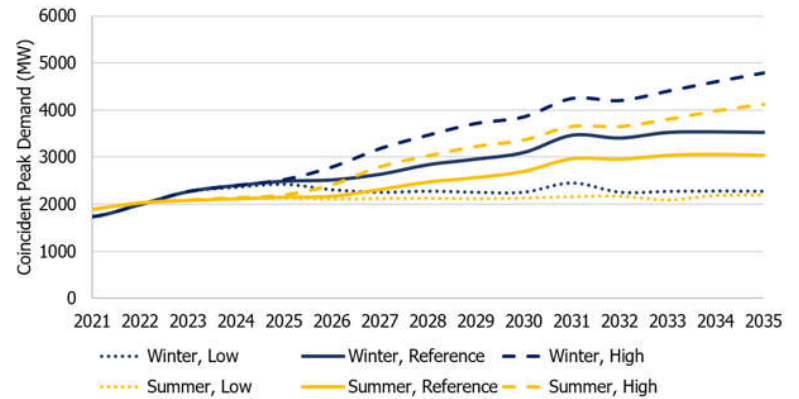


Work closely with communities to explore sustainable options

Addressing rapid growth and providing opportunities for tomorrow

- Electricity demand in the Windsor-Essex and Chatham areas is increasing rapidly as a result of growth in the agricultural sector
- Demand is expected to grow by up to 1800 MW by 2035 – an amount greater than the existing demand of a city the size of Ottawa
- A strong electricity supply is being developed to address this growth, providing a strong backbone for long-term economic development for the whole region

Forecast Load West of London



Summary of recommended solutions to date

A multi-pronged approach has been underway to support high, sustained growth and develop solutions to enable additional 1,800 MW by 2035 including:

- New switching station in the Municipality of Lakeshore (2022)
- Three new sets of transmission lines: Chatham to Lakeshore, Lambton to Chatham and Longwood to Lakeshore (2026, 2028 and 2030)
- Two new transformer stations in the Kingsville area and connection lines from the new Lakeshore Switching Station (2028)
- Targeted energy efficiency programs offering greenhouse LED lighting incentives and innovation projects (in-service /in-progress)
- Local generation resources (re-acquisition of Brighton Beach Generating Station and 550 MW of local resources in the Windsor-Essex/Chatham-Kent area needed and will be procured to be in service between 2030 and 2035)



Map of recommended solutions to date



Southwest Ontario Transmission Projects

Phase 1 Projects

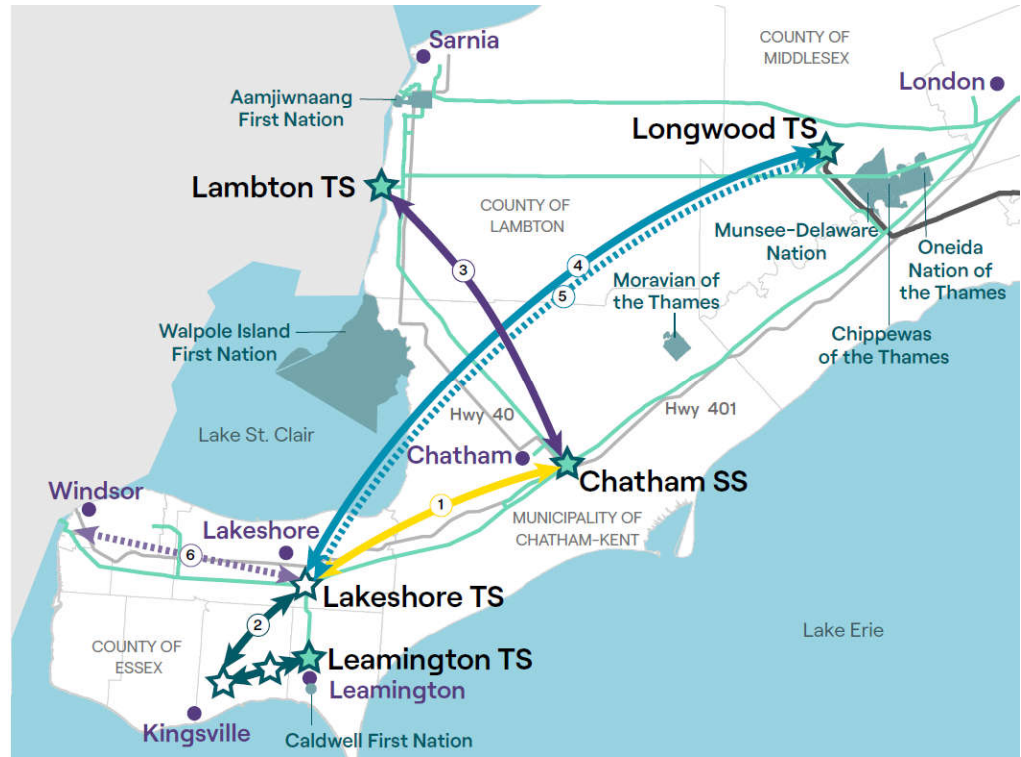
- 1 Chatham to Lakeshore 230 kV Transmission Line (2026)
- 2 Kingsville Area Projects 230 kV Transmission Lines (2028)
- 3 St. Clair 230 kV Transmission Line (2028)
- 4 Longwood to Lakeshore 500 kV Transmission Line (2030)
- ☆ New Transformer Stations (2022-2028)

Phase 2 Projects

- 5 Longwood to Lakeshore 500 kV Transmission Line (TBD)
- 6 Windsor to Lakeshore 230 kV Transmission Line (TBD)

Map Legend

- 230 kV Existing Transmission Line
- 500 kV Existing Transmission Line
- ☆ Existing Transformer Station
- City/Town
- Highway
- First Nation



Why this project is needed

- A safe and reliable electricity supply is essential to economic growth. As southwestern Ontario continues to grow, so does the need for electricity.
- To help meet this need, Hydro One is planning to build a new double circuit 230 kilovolt transmission line between our Lambton Transformer Station and Chatham Switching Station, as requested by the Independent Electricity System Operator (IESO).
- Known as the St. Clair Transmission Line project, this line will add 400 megawatts of power to the area.
- The project supports local food supply and security, economic development, and job creation.



What is a Class Environmental Assessment?

- The Class Environmental Assessment for Minor Transmission Facilities (Class EA for MTF) is one of ten Class EA documents currently used in Ontario to guide the planning and decision-making process for a group (class) of projects with predictable environmental effects that can be readily managed.
- The Class EA for MTF is a planning tool through which conformance with the provincial *Environmental Assessment Act* is met for certain electrical transmission facilities.

A Class EA involves:

- Engagement with Indigenous communities, the public, municipalities, interest groups and government agencies;
- Collection of environmental information;
- Identification of potential environmental effects and mitigation measures;
- Identification and evaluation of route alternatives;
- Selection of a preferred route;
- A draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period; and
- Submission of the Final ESR.

Class Environmental Assessment Process Update

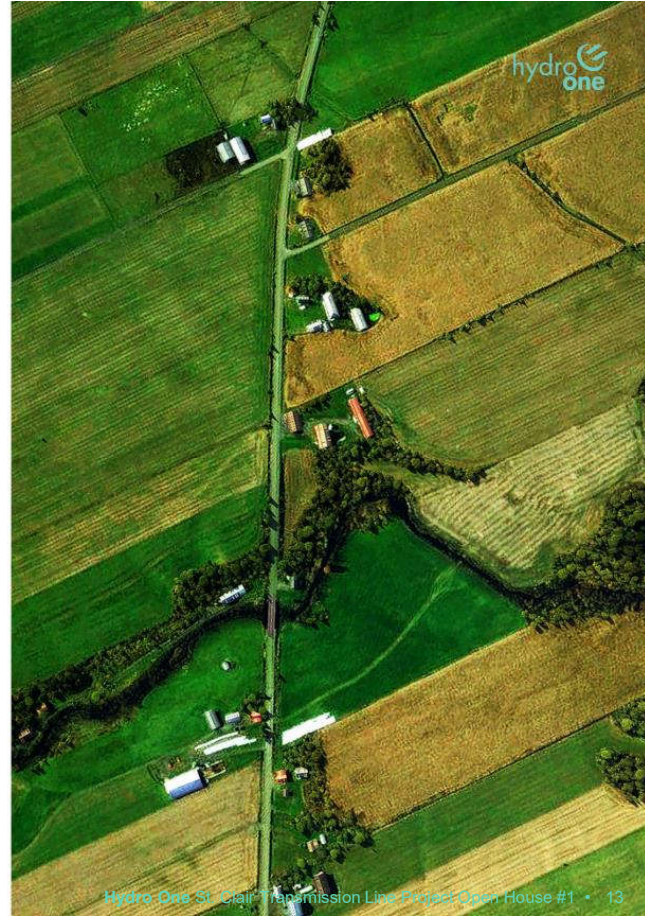


Where we are today

In February 2022, Hydro One commenced the Class EA by initiating consultation with Indigenous communities, community members, municipalities, interest groups and government agencies.

We continue to learn more about the existing environment within the study area by gathering:

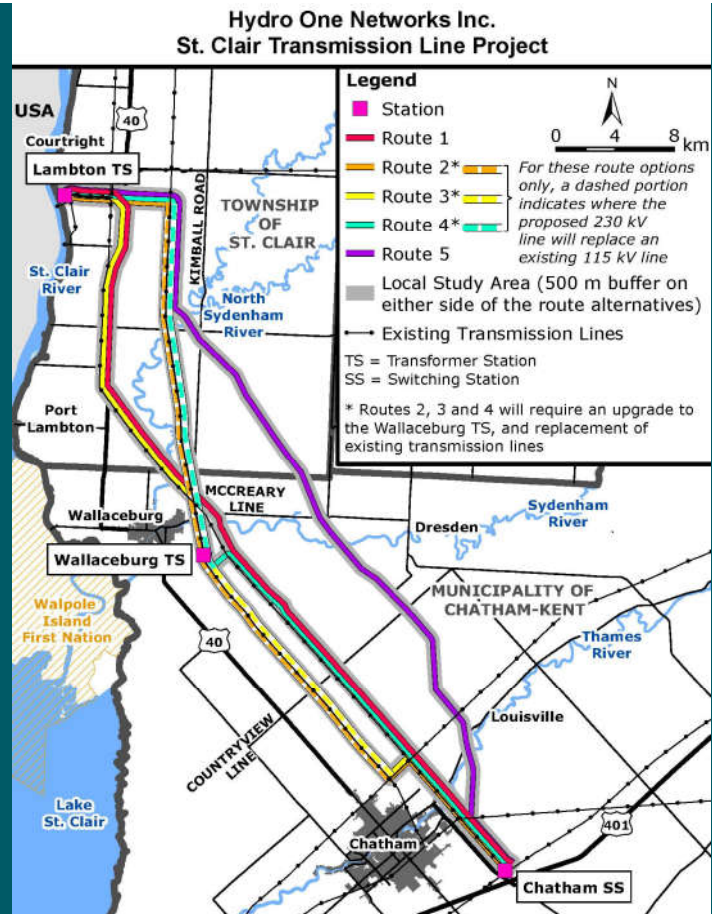
- Data from existing reports, plans, maps, aerial photographs and other sources;
- Field data collected from environmental surveys such as breeding bird and vegetation surveys;
- Project specific research such as archaeological assessment;
- Information obtained through consultation.



Hydro One St. Clair Transmission Line Project Open House #1 • 13

Routes we are studying

- Five viable route alternatives will be evaluated as a part of the Class EA
- Four route alternatives will utilize existing transmission rights of way and easements
- Upgrade to Wallaceburg TS is required from 115kV to 230kV with three route alternatives (Routes 2, 3, 4)



Evaluation of routes

To evaluate the route alternatives, we will:

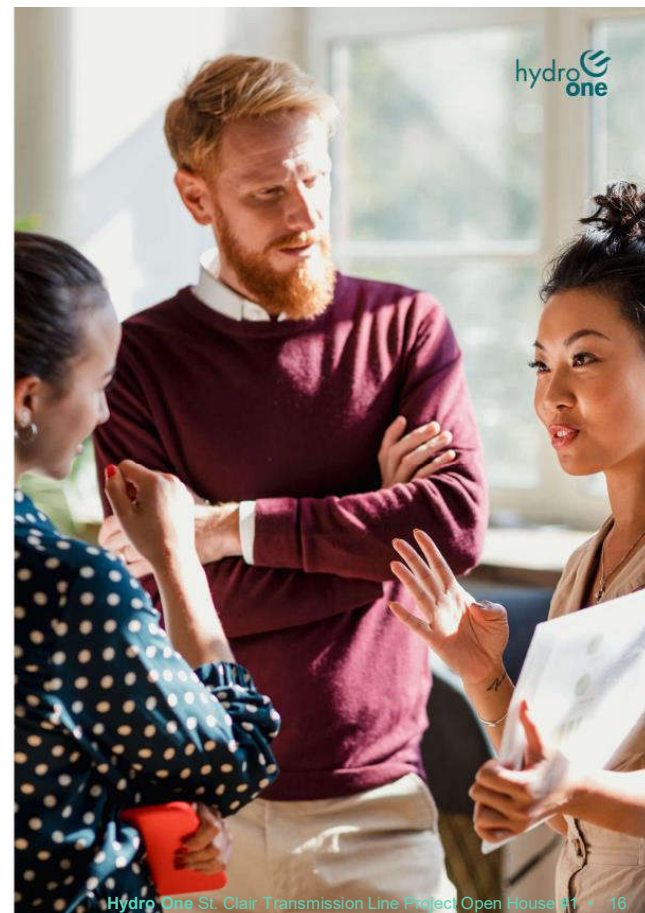
- Engage with Indigenous communities, community members, municipalities, government agencies, and interest groups to gather feedback;
- Conduct background research, environmental field studies and technical assessments; and

Based on the feedback and data collected, we will evaluate each route alternative based on a number of natural, social, cultural, technical and economic criteria to select a preferred route for the new transmission line.



Working with land owners

- During the Class EA, we will be requesting property access to complete non-intrusive field studies on properties with environmental areas of interest identified along all route alternatives.
- Hydro One Real Estate has begun contacting property owners where certain environmental features of interest have been identified to secure an access agreement to conduct these studies. To all property owners that have granted us property access to date, we appreciate your cooperation.
- Upon the selection of the preferred route anticipated Spring 2023, our Real Estate team will work with directly impacted property owners to discuss and consult on next steps.
- To guide our conversations with directly impacted property owners, land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner.



Get involved

We want to hear from you, please provide your feedback by:



Asking a question via our virtual Community Open Houses

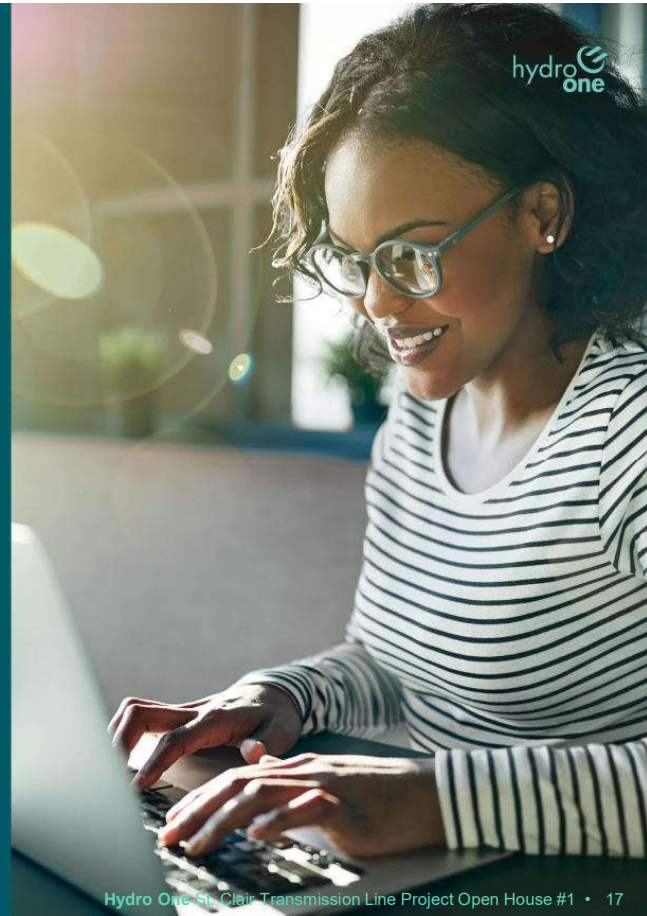


Submitting your comments to Community.Relations@HydroOne.com or 1.877.345.6799



Attending future Community Open Houses and other engagement opportunities

To stay up to date on project details, please visit our webpage HydroOne.com/StClair



Hydro One St. Clair Transmission Line Project Open House #1 • 17

Project Milestones



We are here

February 2022

Notice of Commencement for the Class Environmental Assessment (Class EA)

September/October 2022

Community Open House #2

Fall 2023

Release Draft Environmental Study Report (ESR) for review and comment. Respond to comments received and finalize ESR to complete Class EA

Spring 2027

Proposed construction start

2022

2023

2024

2025

2026

2027

2028

February 2022 – Early 2023 Environmental studies and preferred route selection

February 2022 – 2028: Ongoing Indigenous and Stakeholder engagement

February/March 2022

Community Open House #1

Spring 2023

Announcement of preferred route selection and Community Open House #3

2025-2026

Detailed design and other permits and approvals

2028

Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date.

Live question period with panelists



Daniel Levitan
Vice President of
Stakeholder Relations



Craig Prewett
Manager
Strategic Projects



Paul Dalmazzi
Lead Environmental Planner
Environmental Services



Alex Moskalyk
Manager
Special Projects



Kelly Williams
Special Projects Manager
Indigenous Relations



Kyle Ellis
Senior Real Estate
Coordinator



Jordan Penic
Senior Manager, Engagement
& Indigenous Relations



Candida D'Costa
Senior Transmission
Planning Engineer



Rouselle Gratela
Advisor
Community Engagement



Thank you

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Monday-Friday 7:30 a.m. – 8 p.m. ET

Power Outages & Emergencies
1.800.434.1235
24 hours a day, 7 days a week

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Memo



To: Paul Dalmazzi, Hydro One Networks Inc.
From: Mark Knell and Nancy de Rojas, SNC-Lavalin Inc.
cc: Christie Cestra, Lucia Jara Moreno, Dillon Consulting Limited
Date: June 20, 2022
Subject: St. Clair Transmission Line Project Virtual Community Open House #1 Summary Report, March 9, 2022 and March 10, 2022
Our File: 21-2171

This memo summarizes the first virtual Community Open House (COH #1) and Live Discussions held online for the St. Clair Transmission Line Project (the Project) Class Environmental Assessment (EA). The virtual COH #1 was launched online on February 25, 2022, and Live Discussion sessions were held over two days on March 9, 2022, and March 10, 2022. Due to ongoing public health concerns related to COVID-19, COH #1 was held virtually, rather than as an in-person event.

The virtual COH #1¹ provided stakeholders with the opportunity to visit a virtual room and learn more about the Project. The virtual room included a video welcome from Hydro One's Project Ambassador and a series of stations that presented information panels about the Project and the Class EA process (Appendix A). The virtual room will be open until the end of 2022, and will be updated as Project milestones are reached. Topics included:

- The key organizations involved with the Project
- How the electricity system works
- An overview of the Independent Electricity System Operator (IESO)
- Why the Project is needed
- The Class EA process and timeline
- Class EA process highlights (such as, working with landowners, route evaluation, key milestones for the Project and next steps for stakeholder participation in the Class EA process).

The Notice of Commencement for the Project, and invitation for the virtual COH #1 and Live Discussions, was emailed to the Project contact list and sent by Canada Post airmail beginning the week of February 7, 2022, (Appendix B). The Notice of Commencement was published in the Sarnia Observer, Sarnia and Lambton County This Week, Wallaceburg Courier Press, Chatham-Kent This Week, and The Chatham Voice on February 10, 2022. Radio ads were played on local radio stations (CIJMI-FM (Lambton Shores)), CKTI-FM (Lambton Shores), CHKS-FM (Sarnia, Petrolia, Enniskellen, Plympton-Wyoming, Point Edward), CHOK-FM (Sarnia, Petrolia, Enniskellen, Plympton-Wyoming, Point Edward),

¹ Accessed by following the link at <https://www.hydroone.com/abouthydroone/CorporateInformation/majorprojects/saint-clair/>

CFGX-FM (Sarnia, Petrolia, Enniskellen, Plympton-Wyoming, Point Edward), CKSY-FM (Chatham-Kent), CKUE-FM (Chatham-Kent) from February 10, 2022 to February 19, 2022.

On social media, Facebook ads ran from February 15, 2022 to March 10, 2022 to advertise the virtual COH #1 launching on February 25, 2022, followed by the Live Discussions on March 9, 2022 and March 10, 2022. Each post was connected to the Project website² where social media users could register for the upcoming Live Discussions and learn more about the Project. Social media ad content is depicted in Appendix C. Automated calls to community members in Lambton County and Chatham-Kent County were made to encourage participation at the virtual COH #1 and Live Discussions and direction on how to find more information about the Project in case they could not join. Three messages were sent, with the purpose of each message described below:

1. March 5, 2022 – The purpose of this message was to inform community members about the upcoming Live Discussion and encourage participation.
2. March 9, 2022 and March 10, 2022 (Just before the session begins) – The purpose of this message was to make it easy for community members to connect by staying on the line, as well as instructions provided on how to view the presentation.
3. March 10, 2022 – This message only went to community members that didn't connect to the Live Discussion on March 9, 2022. The purpose of this message was to make it easy for community members to connect by staying on the line, as well as instructions provided on how to view the presentation.

The two Live Discussions were scheduled to provide stakeholders with an opportunity to learn more at a live presentation delivered by the Project Team and a question and answer (Q&A) period so that participants could ask questions and listen to responses directly from Hydro One and the IESO. The virtual Live Discussions were presented through a virtual forum and listeners could register and view the live stream of materials and/or call in to listen to the presentation. Table 1 presents the total number of participants attending via teleconference and through the online live stream for both of the Live Discussion events.

² Project website - <https://www.hydroone.com/abouthydroone/CorporateInformation/majorprojects/saint-clair/>

Table 1: Summary of Virtual Sessions

Date and Time	Platform	Number of Attendees by Teleconference	Number of Attendees by Online Live Stream
March 9, 2022 7:00 p.m. to 8:00 p.m. E.T.	Live streamed presentation and Q&A	3,213	144
March 10, 2022 7:00 p.m. to 8:00 p.m. E.T.	Live streamed presentation and Q&A	1,833	127
Total Attendees		5,046	271

Listeners were able to submit their questions in advance or dial in to join a queue for live questions. The virtual sessions included a panel of Hydro One and IESO representatives and a moderator. The presentation slides are provided in Appendix D. The presentation covered the following:

- The electricity landscape and regional forecast;
- The Project need
- The Class EA process
- The proposed route alternatives and selection process
- Key milestones and next steps
- How to provide input.

During the Live Discussions, Hydro One responded to written questions and live questions from stakeholders, either submitted over the virtual platform, or from participants that called-in. Hydro One asked three survey polling questions during each of the sessions and listeners dialed in their response. If listeners where unable to ask their live question, listeners were encouraged to contact Hydro One's Community Relations team at 1-877-345-6799 or Community.Relations@HydroOne.com with their question. Hydro One uploaded the video presentation, audio recordings from the Q&A and Notice materials to the Project website available at HydroOne.com/StClair.

Each Live Discussion is summarized herein, with an overall summary of both sessions detailed in the conclusion of this memo.

Virtual Community Open House #1 Live Discussion – March 9, 2022

In total, 3,213 listeners called-in, and 144 attendees joined the online streaming session, to listen to the presentation by Hydro One, followed by a question period with participants asking questions to the panel from Hydro One and the IESO.

The results of the three survey polling questions from March 9, 2022, are summarized in Table 2.

Table 2: Survey Polling Question Summary

Survey Question	Options	Response
Question 1: Why are you joining us this evening?	1) To learn more about the St. Clair Transmission Line Project	1) 142
	2) Interest to learn more about the route alternatives for the new transmission line	2) 69
	3) To learn how to participate in the Project	3) 26
	4) To ask a question to the Project Team	4) 7
	5) All of the above	5) 78
Total Responses		322
Question 2: What is your preferred method to receive Project updates or information?	1) Direct mail	1) 64
	2) Email	2) 35
	3) Virtual Community Open House/tele-town halls	3) 28
	4) In-person meetings [when it is safe to do so]	4) 6
	5) All of the above	5) 42
Total Responses		175
Question 3: After this evening's Virtual Open House, what is your level of support for Hydro One's St. Clair Transmission Line Project?	1) Very supportive	1) 16
	2) Supportive	2) 21
	3) Neutral or unsure	3) 82
	4) Not very supportive	4) 13
	5) Not supportive at all	5) 12
Total Responses		144

As shown in Table 2, the highest number of participants indicated they joined the meeting to learn more about the Project in general (44%). Many other participants indicated they joined to learn more about the route alternatives for the new transmission line (21%), and "all of the above" (24%). In terms of the preferred method to receive Project updates or information, participants indicated direct mail is the most preferred method (37%), and email (20%). The participants preferred Virtual Community Open House/tele-town halls (16%) relative to in-person meetings (when it is safe to do so) (3%). In addition, the majority of participants indicated their level of support as neutral or unsure (57%), followed by very supportive/supportive (26%) and not very supportive/not supportive at all (17%).

What Was Heard and Live Questions

A total of 13 questions were addressed by Hydro One and the IESO during the Live Discussion on March 9, 2022, including 11 online questions submitted during the Live Discussion; one response to a live question and one response was provided for a pre-submitted question. A summary of the questions and responses are provided in Table 3.

The remaining pre-submitted email questions were responded to by the Hydro One Community Relations team after the sessions (Table 6).

Table 3: Summary of Questions and Responses (March 9, 2022)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	Does the Project take into consideration future transportation needs, such as electric vehicle charging?	<p>The future volume of electricity use and risk of brownouts is being studied by the IESO. Last year, the IESO completed a study on the potential impact of phasing out natural gas electricity generation in Ontario. Further work is looking at pathways to decarbonizing Ontario's electricity grid, including a high electrification scenario of municipalities. We are conducting public consultation, where we are actively seeking input into that study, including input on future transportation needs. For more information please go to the Natural Gas Phase-Out Study page at https://www.ieso.ca/en/Learn/Ontario-Supply-Mix/Natural-Gas-Phase-Out-Study.</p> <p>The St. Clair Transmission Line Project and growth in electricity needs is being driven substantially by the expansion of the agricultural industry. We are continuing to work closely with communities and industry partners to support local and regional growth, and will continue to review the recommendations to ensure this area has access to reliable power as a whole.</p>
Project Cost	How does Hydro One evaluate the cost of the route options, which include existing and new rights-of-way?	<p>Hydro One has not identified a preferred route alternative at this time. Over the next year, input from community members as part of engagement is critical in helping Hydro One make the decision on the preferred option. To date, Hydro One has identified five viable route alternatives to potentially meet the need for the Project. Options include paralleling the transmission line within an existing right-of-way (ROW), upgrading existing lower voltage transmission lines, as well as an identified new transmission corridor as a viable solution for the Project.</p> <p>Over the coming year, Hydro One will compare the route alternatives using a number of environmental criteria, such as looking at effects on natural habitats, socio-economic criteria, which consider potential effects to agricultural operations, as well as input from Indigenous communities, and Hydro One will also consider technical and cost criteria. Hydro One will ultimately identify the best balance of all the criteria to determine the preferred option.</p>
Impacts to Residential/Agricultural Land	What happens if there is a disruption to farming activities, such as crop loss?	<p>Once a preferred route is selected, Hydro One will work closely with the directly affected property owners to mitigate potential damages to the corridor lands during construction. Where damages to crops are unavoidable, Hydro One will tailor a Crop Payment Policy for pre-construction, construction as well as post-construction impacts. The policy will compensate property owners that are affected by Hydro One's activities. During construction, if a property owner's ability to plant crops is affected, Hydro One will be compensating property owners for crop loss. In addition to crop loss, Hydro One's Crop Payment Policy will make payments to address compaction should this be experienced after Hydro One construction.</p> <p>The route selection process is taking into consideration the unique features of the farming community and the needs of farmers to make sure Hydro One's activities and equipment co-exist together alongside the farming community in southwestern Ontario.</p>
Route direction, location, design (including towers, switching stations, etc.)	In terms of Route options 2 and 3, please clarify if current transmission lines will be upgraded or replaced with new transmission lines in those corridors, in order to reduce waste and agricultural impacts.	For Routes 2 and 3, Hydro One is considering replacing the existing transmission line with the new upgraded transmission line. A technical consideration is that the existing transmission line operates at a different voltage (115 kV) to the new transmission line (230 kV), which creates the need for installation of different equipment. The relative scoring of each route includes a range of criteria, including technical criteria, such as this, which go into the decision-making process.
	How many feeders does this Project plan on running through the proposed route?	This Project involves a double circuit 230 kV new transmission line. Typically, these transmission lines involve large steel lattice structures, where generally six wires are strung with three on either side. An example is seen with Route 1, which has an existing 230 kV transmission line that would be paralleled by the new transmission line.
	Are you planning any underground transmission lines?	Overall, the most efficient way to build transmission lines is overhead, and a key driver for the province is to provide the power that is needed at the least cost to the rate payer, and also aligning with all the other requirements that need to be met by the Project. Currently, there is no key driver to look at an underground solution, as they tend to be driven by very specific technical issues over very small areas that can't be dealt with using regular overhead construction.
	What will be the style and height for the tower construction?	As part of the Class EA process, considerations such as tower style and height are analyzed. Historically, in terms of best value for the rate payer, steel lattice towers are predominantly the most efficient solution from an engineering as well as cost perspective. Design options will provide input to the process, as well as taking into account the views of stakeholders and other considerations during the Class EA process.

Theme(s)	Question Summary	Hydro One Response Summary
Route Selection Process	If four of the five routes options consider existing corridors, why is Hydro One considering a new greenfield option within a new transmission corridor?	<p>When identifying viable route alternatives, Hydro One first looks at existing transmission line infrastructure. For this Project, Hydro One has identified several options to reuse or repurpose existing infrastructure. Hydro One also identified as the fifth route option, a new transmission corridor that is a viable means to meet the need for the Project.</p> <p>Currently, we do not have an identified preferred route. All five route alternatives will have environmental and socio-economic effects, and all will have advantages and disadvantages. Over the next year we will be undertaking a robust and fair assessment of all the route alternatives to determine Hydro One's preferred route, which will aim to strike the best balance of a broad range of environmental and technical criteria.</p>
Consultation	How can we find out if any towers or lines will be placed on our property?	Hydro One has a full Project Team, dedicated to engaging with stakeholders and rightsholders, not just for planning and but for the life of Project and beyond. We have tools to help landowners such as a web map that can be used to zoom in as well as a search function to enter the address of your property to identify where the route alternatives are proposed, relative to your own property. Contact information is available to discuss with the Project Team if you have any other questions.
	How is Hydro One working with Indigenous communities on this Project?	Hydro One has existing relationships with Indigenous communities in the Project area and has reached out to Indigenous communities to initiate an engagement process for the Project. Early engagement and participation of Indigenous communities is an important priority for Hydro One, and is also an important component of the Class Environmental Assessment process. Input from Indigenous communities is going to help to shape the planning of the Project, and we are committed to a fair, open and transparent process, that is built on trust and meaningful engagement.
Property (including property rights and property acquisition)	My property will be affected by the proposed transmission line, and I was considering severing my lots to sell. How will I be compensated from lost potential development from the sale of lots?	<p>Once the preferred route is selected, a Hydro One representative will work with each directly affected property owner. Our Project will have land acquisition compensation principles that will guide discussions on the land rights acquisitions. The land acquisition compensation principles which are Project and route specific, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>The land acquisition compensation principles are route specific are based on market value, determined by a site specific independent third party appraisal, with additional bonuses being offered in recognition of the time taken to discuss and consult with Hydro One throughout the Project and land rights acquisition process. The land acquisition compensation principles will also offer the property owner choice. Affected property owners can elect to grant Hydro One easement rights for the proposed corridor lands or can choose to convey fee simple property ownership of the corridor lands to Hydro One. The project and route specific land acquisition compensation principles will be developed upon Hydro One's recent experience and land acquisition programs for nearby transmission projects.</p>
Local Job Opportunities	Will there be opportunities for local contractors to be involved in this Project?	Hydro One is committed to providing opportunities to local businesses and making it a priority to support the local economy by sourcing materials and hiring from the local area as much as possible. There are a range of construction activities that can draw on local contractors for foundations construction, concrete supply, roads, aggregate supply, as well as support services such as offices, and personal protective equipment supply. Hydro One believes that local contractors can create value for the Project while also benefiting the local community.
Project Need	How will the southwest benefit from the Project, and what will the benefits be?	<p>Hydro One is committed to its mission to energize life for communities, people and business in Ontario and stands ready to enable growth in the Southwest by investing in a sustainable system for generations to come.</p> <p>The area is growing rapidly, including greenhouse food supply, manufacturing, and electricity infrastructure to make sure that the growth happens, and the benefits of this growth, in the form of jobs and economic activity, do come to southwestern Ontario.</p>

Virtual Community Open House #1 Live Discussion – March 10, 2022

In total, 1,833 listeners' called-in, and 127 attendees joined the online streaming session, to listen to the virtual session, followed by a question period with participants asking questions to the panel from Hydro One and the IESO.

The results of the three survey polling questions are summarized in Table 4.

Table 4: Survey Polling Question Summary

Survey Question	Options	Response
Question 1: Why are you joining us this evening?	1) To learn more about the St. Clair Transmission Line Project	1) 54
	2) Interest to learn more about the route alternatives for the new transmission line	2) 20
	3) To learn how to participate in the Project	3) 27
	4) To ask a question to the Project Team	4) 4
	5) All of the above	5) 49
Total Responses		154
Question 2: What is your preferred method to receive Project updates or information?	1) Direct mail	1) 31
	2) Email	2) 13
	3) Virtual Community Open House/tele-town halls	3) 38
	4) In-person meetings [when it is safe to do so]	4) 3
	5) All of the above	5) 26
Total Responses		111
Question 3: After this evening's Virtual Open House, what is your level of support for Hydro One's St. Clair Transmission Line Project?	1) Very supportive	1) 9
	2) Supportive	2) 10
	3) Neutral or unsure	3) 58
	4) Not very supportive	4) 1
	5) Not supportive at all	5) 4
Total Responses		82

As shown in Table 4, the highest number of participants indicated they joined the meeting to learn more about the Project in general (35%). Many other participants indicated they joined to learn how to participate in the Project (18%), learn more about the route alternatives for the new transmission line (13%), and "all of the above" (32%). In terms of the preferred method to receive Project updates or information, participants indicated the Virtual Community Open House/tele-town halls is the most

preferred method (34%), followed by direct mail (28%) and email (11%). Only 3% of participants preferred in-person meetings (when it is safe to do so). In addition, the majority of participants indicated their level of support as neutral or unsure (71%), while remaining respondents indicated they were either very supportive/supportive (23%), or not very supportive/not supportive (6%).

What Was Heard and **Live Questions**

A total of 12 questions were addressed by Hydro One and the IESO during the Live Discussion on March 10, 2022, including 11 online questions submitted during the Live Discussion; and one response to a live question. A summary of the questions from the March 10, 2022, session and responses are provided in Table 5.

The remaining pre-submitted email questions were responded to by the Hydro One Community Relations team after the sessions (Table 6).

Table 5: Summary of Questions and Responses (March 10, 2022)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	How many lines are being put up and are old lines being taken down?	The St. Clair Transmission Line Project will be one double circuit transmission line. Some of the route alternatives being considered include utilizing the existing 150 kV corridor; this would involve removing sections of the existing 150 kV corridor and install new towers for the new line, in that corridor. These options do require some changes to the Wallaceburg substation because the new line is 230 kV. These are some options being explored in the Class EA and we are very early in the process. The Class EA process is comprehensive, and it looks at a broad spectrum of key criteria to identify the best overall Project solution.
	What is the most economical route and is there any benefit to the land and area if greenhouses are built there?	We do not know which route is the most economical yet as we will be studying that over the coming year and will evaluate these five route alternatives. We will be looking at these alternatives through the lens of natural environment, socio-economic environment, Indigenous communities as well as technical and cost factors. A preferred route will be selected based on all these factors. Southwest Ontario is growing rapidly and so is the need for electricity. The St. Clair Transmission Line will help reinforce the power transmission system in southwestern Ontario, west of London in the areas including Chatham-Kent, Sarnia, and Lambton, and help further growth.
Impact to Residential/Agricultural Land	As the general map is not detailed enough to see if our farmlands will be affected by the transmission line, where can more detailed maps be found?	The project website includes a detailed interactive mapping tool available. It functions like Google earth, and it has the five different route alternatives we are considering for this Project. The website also includes tile maps of the 5 route alternatives to allow visitors to download and print zoomed in version of the maps. If there are any further questions, the Project Team is available to answer using the contact information provided.
	Will pile driving be used for construction and installation, and are there any assurances that well water will not be affected during and after the construction of the Project?	The techniques used to construct, and the design of the towers will depend on the ground conditions and those conditions are route specific. At this stage of the Project, those conditions are not established as the preferred route has not been selected. The preferred route will be selected by Spring 2023 and the Class EA process does consider and try to assess the effect of the Project on groundwater resources.
	I have a remote-control aircraft club on my property. One of the route options seems close to us. Can someone contact us if we are affected?	Hydro One's Community Open House and engagement aim to collect information of this sort from the community. Members of the public are encouraged to visit the Project website and the interactive map to learn where their property is located with reference to the five route alternatives. The preferred route will be selected in Spring 2023 and the real estate representatives will reach out to those landowners affected by it.
Existing and new infrastructure	Can we use existing towers put in place as a cost-effective measure for the whole Project?	Routes 2, 3 and 4 consider upgrading portions of the existing 115kV transmission corridor. However, the towers would require to be upgraded in order to carry load of the new 230kV line and to ensure appropriate safety clearance.
Route Selection Process	I see some of the proposed routes are able to use existing corridors. If corridors already exist, why propose a new corridor which will use up more farmland?	Input from people like yourself is important to Hydro One for planning. To identify potential locations for new transmission lines, Hydro One first looks at existing infrastructure to determine if paralleling existing transmission lines is feasible, for example, Route 1. Hydro One also looked at repurposing lower voltage existing transmission line corridors. Because of their carrying constraints, Hydro One would have to remove and replace those lines with larger transmission lines and structures in order to facilitate higher voltage lines, i.e., double circuit 230 kV lines for this Project. Routes 3 and 4 are a mix and match of paralleling existing lines and reusing portions of existing lines. The Project team then worked to determine if there are other viable means of meeting the needs and that resulted in Route 5 (the greenfield option). Hydro One does not have a preferred route yet and recognizes that all of these route alternatives will have effects, advantages and disadvantages of different magnitudes. Hydro One also looks at how the route alternatives interact with existing infrastructure and geographically where they are located. One year will be spent in conducting a robust and fair assessment of the route alternatives. Hydro One will be learning about the areas these lines traverse to truly understand what the effects of each option will be in order to identify the preferred route.
	How does Hydro One already have a preferred route in mind? How can I provide input on the route selection process?	Hydro One does not currently have a preferred route. The five different route alternatives that were presented today are five different viable options and Hydro One will be studying these alternatives over this year and develop criteria to evaluate those options. Hydro One is working to present the preferred route in spring 2023. There are primarily three ways in which your input would be valuable to the process: 1) It would let Hydro One know about the existing conditions and features along all alternatives; 2) It would allow Hydro One to develop criteria for assessing these alternatives and giving them relative importance; 3) To identify mitigation measures to avoid potential impacts on the environment. Also, Hydro One would like to know your past experiences with construction Projects and concerns that you might have.

Theme(s)	Question Summary	Hydro One Response Summary
Consultation	How is Hydro One notifying the public?	The engagement with local landowners, residents and stakeholders is really important to the Project. In February, Hydro One undertook a robust notification campaign through five local newspaper ads, radio ads, social media ads, Project website, Canada Post, Admail notices delivered to mailboxes in Lambton County and Chatham-Kent covering areas near all five route alternatives. Dial outs were also part of the engagement and Hydro One informed people about the virtual open houses using that medium. Direct notifications were sent to Indigenous communities, municipalities, elected officials, government agencies and interest groups. Dial outs targeted a broader area than Admail notices. The Project Team wants to hear your input, and these are the methods Hydro One will continue to use. The Project Team is also available to answer questions in the meantime.
Property (including property rights and property acquisition)	How will Hydro One be acquiring the land rights for the proposed transmission line?	<p>At this stage, Hydro One is assessing all route alternatives as part of the Class EA process. Upon preferred route selection by Spring of 2023, a dedicated Hydro One real estate agent will contact all the affected property owners and be there to consult throughout the process. Hydro One will be developing Project and route specific land acquisition and compensation principles that will guide the acquisition phase and formal offers. These will be under development until a preferred route is selected. The land acquisition and compensation principles will be applied in a fair, open, transparent, and consistent process across all affected property owners. Hydro One's land acquisition and compensation principles and formal offers will compensate property owners based on market value. The market value will be determined by an independent third-party appraiser who completes site specific appraisals. They will establish market value of the land and that in turn will be the basis for Hydro One's formal offers.</p> <p>Formal offers also include incentives to compensate landowners above market value like signing and negotiation bonuses. The land acquisition and compensation principles will also provide landowners a choice where property owners can elect to grant Hydro One easement rights where they can retain the ownership of the lands but grant Hydro One the ability to construct, operate and maintain the transmission line within the transmission line corridor. Alternatively, landowners can elect for a fee simple ownership arrangement where Hydro One will own and operate the transmission line within its own land. Hydro One is here to listen to get feedback and develop our land acquisition and compensation principles that will best address your concerns and enable Hydro One to best achieve voluntary agreements.</p>
	Regarding land purchase, I currently own lands an existing double transmission line runs through. If Hydro One chooses this route, will they be paying an additional premium having to deal with the third line?	At this stage, Hydro One is assessing all the route alternatives as part of the Class EA process. Upon preferred route selection by Spring of 2023, a dedicated Hydro One real estate agent will contact all the affected property owners and be there to consult throughout the process. Hydro One will be developing Project and route specific compensation principles that will guide the acquisition phase and formal offers. These will be under development until a preferred route is selected. Throughout the Class EA process Hydro One will collect and understand the details that continue to emerge. A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40-45 m). Further, Hydro One maintains 110 feet (33 m) in clearances from existing infrastructure. This will be taken into consideration while designing the new transmission line. If Hydro One doesn't own the land rights and ROW to accommodate new transmission lines, those would have to be acquired and it will be done using the Project and route specific land acquisition and compensation principles.
Local Job Opportunities	I am a local business owner and I want to know if you will be hiring locally?	There is a significant amount of local procurement and employment opportunities generated by Hydro One Projects. Especially, there are opportunities in general construction material and supply, foundation, concrete, roads, aggregate delivery, offices, and personal protective equipment. Specialized pre-approved contractors usually carry out technical work such as putting up towers and conductors. Contractors usually work with local business community to provide more value to the Project, thus benefitting the Project and the local communities. This is important to Hydro One.

Virtual Community Open House #1 Live Discussions – Online Submitted Questions

Hydro One received several questions submitted online as part of the virtual COH #1 sessions. Due to limited time, not all questions could be addressed during the Live Discussions; therefore, Hydro One subsequently responded directly to each member of the public that submitted a question online. These questions and responses are summarized in Table 6.

Table 6: Summary of Questions and Responses (Submitted Online)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	With the upgrades in several southwestern corridors, will this open up non-utility generation sales as well as Ontario-Michigan energy swaps?	Hydro One is working closely with the IESO to ensure that interconnection facilities with the United States have the capacity and capability to meet the needs of Ontario's transmission system and its customers. The IESO is responsible for ensuring that future energy needs are being met and we work closely to ensure we can deliver power where it's needed, and when it's needed. Additional information on the IESO's electricity planning process for Southwest Ontario is available on IESO and Hydro One websites.
	I live in Chatham-Kent where recently there were millions spent to install wind turbines. Were they not to be our new source of electricity or is this new Project taking its place?	There are a number of key organizations in the electricity sector with different roles and responsibilities. The IESO oversees the near term, mid-term and long-term planning of the electricity system to ensure communities in Ontario have the power they need now and in the future. The IESO also considers the production of electricity by the Ontario Power Generation or private companies from various sources, including hydroelectric, nuclear, solar and wind facilities as a part of their planning process. Hydro One's role is to build, own and maintain electricity transmission infrastructure. It is after we receive a directive from the IESO that we begin to plan the construction of a new line, including the St. Clair Transmission Line Project. This Project is part of a network of transmission projects identified by the IESO to bring more power to the region through wires and towers, to put it simply. The St. Clair Transmission Line Project is a new 230kV line between our Lambton Transformer Station in St. Clair, and the Chatham Switching Station in Chatham-Kent which is expected to bring about 400 megawatts of power to the Chatham area. This Project is in the early phase of the Class EA process and over the next year we will be evaluating five route alternatives before a preferred route is selected in the Spring of 2023.
	Can you please give the site where the mapping tool is located?	Up-to-date Project information as well as an interactive map can be found on at www.hydroone.com/StClair .
	What is the proposed costing for this Project and over how many years will this cost be disbursed to the public?	The cost to operate the transmission system is shared with every electricity customer in Ontario. This cost is approximately 10% of each bill. In terms of the St. Clair Transmission Line Project, we are still in the early stages of the Project and know that every dollar we spend comes from our hard-working customers. Hydro One is committed to reducing costs as we become the most efficient utility. Throughout the Environmental Assessment process, we will be evaluating five route alternatives. Considerations that will influence cost include the preferred route, engineering design and schedule. For example, route specific factors such as final tower and corridor design will impact the estimate. An estimate will be provided once a preferred route has been selected and before Hydro One seeks approval from Ontario Energy Board. The Ontario Energy Board protects the interests of consumers as it relates to prices and the adequacy, reliability and quality of electricity service and will review the prudence and need of the Project prior to any increase in rates taking effect.
	Will a new transmission line also involve installation of new fibre-optic cabling? If so, will fibre-based internet access be available to property owners along the selected path?	Although the focus of the St. Clair Transmission Line is to build a new 230kV line between our Lambton Transformer Station in St. Clair, and the Chatham Switching Station in Chatham-Kent to bring about 400 megawatts of power to the Chatham area, Hydro One will also be installing fibre optic telecommunication cables on the new transmission towers as a part of this Project. This fibre optic cable can be an enabler for improving broadband capacity in the area by providing the 'backbone' for future broadband infrastructure, which will allow last mile internet service providers to connect.
	I have not been able to open the interactive map. It says it is not accessible.	We've tested the link to the interactive map on the Project website www.hydroone.com/StClair and it is operational. If you are still having trouble accessing the link you may need to clear the cache of your computer. On the Project website you will also find tile maps for each of the route alternatives showing a close up look of each of the route alternatives.
	How towers that are no longer will needed be demolished, and will there be efforts made to recycle some of those materials?	Transmission infrastructures that are removed from corridors are disposed of in an environmentally friendly manner. Hydro One is committed to operating safely in an environmentally and socially responsible manner to help build a brighter future for all. If you are interested to learn more about our sustainability work, please visit Hydro One Sustainability website.

Theme(s)	Question Summary	Hydro One Response Summary
Impact to Residential/Agricultural Land	If these power lines have a greater output, will they create interference (noise) to the people living close to the new transmission line?	The level of noise emitted by transmission lines is related to a number of different factors, including weather conditions and the amount of electrical load on the transmission line. During regular weather, our lines are typically silent, however during certain weather conditions, such as windy or wet weather, those noise levels may increase, although background noise is also generally elevated during these periods.
	What do you consider to be 'an affected land owner'? If the 230KV line is near a residence, but not on the residence property directly, is this considered 'being affected'?	A property owner is directly affected by Hydro One's real estate requirements when the preferred route and necessary ROW is on their property. It is important to note that the St. Clair Transmission Line Project is in the early phase of the Class EA and over the next year we will be evaluating each of the five route alternatives before a preferred route is selected in the Spring of 2023. Each of the five routes will be evaluated on the basis of natural environment, socio-economic environment, input from Indigenous communities and technical and cost factors. Once a preferred route is identified through the Class EA process, Hydro One will work closely with directly affected property owners, who have the preferred ROW on their property. There may be other, indirect environmental effects that extend beyond the physical footprint of the new transmission line ROW itself, such as visual changes or nuisance noise or dust from construction. These effects will be considered through the Class EA in the evaluation of route alternatives and the assessment of environmental effects and mitigation measures. The local study area for this Project in which these effects will be considered is a 500 metres buffer from the proposed route alternatives, as indicated on the map accompanying the Notice of Commencement for the Class EA. This map and an interactive map can be found on the Project website at www.hydroone.com/StClair .
	How am I affected? I live on Kimball Road, Concession 5.	Route 2 from the five route alternatives Hydro One is examining passes through your property. This route alternative involves the replacement of the existing 115 kV transmission line with a new 230 kV transmission line following the same corridor. This replacement would occur for most of the distance of this route alternative from just east of Lambton TS to just north of the Chatham urban centre. The work would include replacement of existing transmission lines and structures and widening of the ROW. This alternative would require Wallaceburg TS to be upgraded from 115 kV to 230 kV. It is important to note that this Project is in the early phase of the Class EA and over the next year we will be evaluating each of the five route alternatives before a preferred route is selected in the Spring of 2023. Each of the five routes will be evaluated on the basis of natural environment, socio-economic environment, input from Indigenous communities and technical and cost factors. At the conclusion of the route assessment, Hydro One Real Estate representatives will work closely with directly impacted property owners, who have the preferred ROW on their property. As we go through this process input provided by stakeholder, rights owners and local residents will be very helpful to us. Our primary focus right now is on learning as much as we can about the lands and features traversed by the various route alternatives, as well as hearing about the factors that we should consider in this decision.
Existing and new infrastructure	Are you sure you will need this upgrade? I notice the many wind turbines in Chatham-Kent are frequently not running. Also, if the demand is going to be from large greenhouse and marijuana production facilities, could they not be encouraged to utilize green energy sources such as wind turbines and solar?	Southwest Ontario is growing rapidly, and reliable power is needed for homes, businesses and industries to ensure power is available now and in the future. The St. Clair Transmission Line Project is part of a network of projects identified by the IESO to bring more power to the region. The St. Clair Transmission Line Project is a new 230kV line between our Lambton Transformer Station in St. Clair, and the Chatham Switching Station in Chatham-Kent which is expected to bring about 400 megawatts of power to the Chatham area. There are a number of key organizations in the electricity landscape with different roles and responsibilities. The IESO oversees the near term, mid-term and long-term planning of the electricity system to ensure communities in Ontario have the power they need. The IESO also considers the production of electricity by Ontario Power Generation or private companies from various sources, including hydroelectric, nuclear, solar and wind facilities as a part their planning process.
Route Selection Process	With increased severe weather projected due to climate change, what risk would be associated with consolidated routes 1 to 4? Is there sufficient redundancy available in the event of an unforeseen catastrophic weather event to avoid using the greenfield route (Route 5)?	Ontario has a robust and reliable electricity system, but it's occasionally at the mercy of the Canadian climate. In the winter, heavy snow or ice storms can cause power lines to break, while in the summer and fall, fierce winds, rain, and lightning can cause extensive tree damage that leads to power outages. At other times, and even in sunny weather, traffic collisions or animal contact with electrical equipment can cause outages on our system. As Ontario's largest electricity transmission and distribution service provider, we take seriously our responsibility to respond to severe weather incidents safely and timely. To learn more about how we respond to severe weather, please click here: https://www.hydroone.com/power-outages-and-safety . For the St. Clair Transmission Line, Hydro One's technical experts have confirmed that all of the route alternatives being considered will meet the need for the Project and represent acceptable conceptual solutions to provide a safe and reliable supply of electricity. Once the preferred route has been selected in early 2023, we can begin our detailed engineering design of the towers, which considers several technical, environmental and safety considerations. Hydro One takes safety very seriously and we design and operate our equipment in accordance with all regulatory requirements to account for safety.

Theme(s)	Question Summary	Hydro One Response Summary
	Do you have a preferred route for the lines?	The Project is in the early phase of the Class EA and over the next year we will be evaluating each of the five route alternatives before a preferred route is selected in the Spring of 2023. Each of the five routes will be evaluated on the basis of natural environment, socio-economic environment, input from Indigenous communities and technical and cost factors. As we go through this process input provided by stakeholder, rights owners and local residents will be very helpful to us.
	If Routes 1 or 5 becomes chosen, does the demand for power around the Wallaceburg area justify exploring an additional project to upgrade the aging infrastructure around the Wallaceburg TS and its feeders?	The St. Clair Transmission Line will bring safe and reliable power to homes and businesses, secure and diversify supply and create opportunities for industries to locate in the area. This includes increasing capacity between Lambton and Chatham as well as the transfer capability east of Chatham to support electricity demand growth in the broader Windsor-Essex region. This will also improve the deliverability of generation resources in the Lambton-Sarnia area to more effectively ensure electricity is available where it is required. Depending on the route that is selected through the Class EA process (i.e., Route 2, 3 or 4), upgrades at Wallaceburg TS may be required. If so, there will also be additional capacity and reliability improvements in the Wallaceburg area.
Property (including property rights and property acquisition)	What if I say no I won't sell to you? Will you just take the land instead?	Across the province, Hydro One has worked closely with property owners to successfully build transmission infrastructure. Please note that at this time, the St. Clair Transmission Line is early in the Class EA process, and we are looking to better understand local conditions and welcome feedback on your knowledge of the area, past experiences and potential avoidance or mitigation measures that could be considered. Over the next year we will be evaluating each of the five route alternatives based on natural environment, socio-economic environment, input from Indigenous communities, and technical and cost factors before a preferred route is selected in the Spring of 2023. Once a preferred route is identified through the Class EA process, Hydro One will work closely with directly affected property owners. Our goal is to secure voluntary land right settlements with affected property owners in a timely manner, using Project specific land acquisition and compensation principles, including the choice to convey Hydro One an easement or for Hydro One to purchase the land required for the new ROW. These Project-specific land acquisition and compensation principles are founded upon Hydro One's past experience, and will be applied in a fair, transparent and consistent manner. Hydro One offers of compensation are based on an independent third-party appraiser's determination of the value of directly impacted properties. Once the value of the Hydro One requirement is determined, these results will be shared with the property owner and an offer based on Hydro One land acquisition and compensation principles will be presented to the property owner. Hydro One will include clear incentives as part of its formal offer to the property owner, beyond the market value of the new ROW. Our goal is to secure voluntary property settlements with affected property owners in a fair and timely manner, using past project specific land acquisition and compensation principles.
	Regarding land purchase, I currently own lands an existing double transmission line runs through. If Hydro One chooses this route, will they be paying an additional premium having to deal with the third line?	At this stage, Hydro One is assessing all the route alternatives as part of the Class EA process. Upon preferred route selection by Spring of 2023, a dedicated Hydro One real estate agent will contact all the affected property owners and be there to consult throughout the process. Hydro One will be developing Project and route specific compensation principles that will guide the acquisition phase and formal offers. These will be under development until a preferred route is selected. Throughout the Class EA process Hydro One will collect and understand the details that continue to emerge. A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40 m - 45 m). Further, Hydro One maintains 110 feet (33 m) in clearances from existing infrastructure. This will be taken into consideration while designing the new transmission line. If Hydro One doesn't own the land rights and ROW to accommodate new transmission lines, those would have to be acquired and it will be done using the Project and route specific land acquisition compensation principles.
Local Job Opportunities	I am a local business owner and I want to know if you will be hiring locally?	There is a significant amount of local procurement and employment opportunities generated by Hydro One projects. Especially, there are opportunities in general construction material and supply, foundation, concrete, roads, aggregate delivery, offices, and personal protective equipment. Specialized pre-approved contractors usually carry out technical work such as putting up towers and conductors. Contractors usually work with local business community to provide more value to the Project, thus benefitting the Project and the local communities. This is important to Hydro One.
Cost	When are the hydro rates going down by 12% as per the Premier in 2018?	Hydro One is continually working to control costs and improve productivity to keep costs as low as possible. Ontario Energy Board (OEB) that sets and approves rates for all utilities in Ontario, for Hydro One customers these rates are reflected in the delivery line portion of the bill. Hydro One has several programs and tools available to provide our customers with more choice and flexibility to manage their accounts, including setting their own billing date and signing up for high usage alerts. We encourage any customer who has questions about their bill or account to contact our customer care team at 1-888-664-9376.

Theme(s)	Question Summary	Hydro One Response Summary
	Who is funding this Project? What hydro rate increase can we all expect?	The cost to operate the transmission system is shared with every electricity customer in Ontario. This cost is approximately 10% of each bill. In terms of the St. Clair Transmission Line Project, we are still in the early stages of the Project and know that every dollar we spend comes from our hard-working customers. Hydro One is committed to reducing costs as we become the most efficient utility. Throughout the Environmental Assessment process, we will be evaluating five route alternatives. Considerations that will influence cost include the preferred route, engineering design and schedule. For example, route specific factors such as final tower and corridor design will impact the estimate. An estimate will be provided once a preferred route has been selected and before Hydro One seeks approval from Ontario Energy Board. The Ontario Energy Board protects the interests of consumers as it relates to prices and the adequacy, reliability and quality of electricity service and will review the prudence and need of the Project prior to any increase in rates taking effect.

Overall Summary

Hydro One thanked all the participants that submitted questions at the sessions, as well as all participants listening in. The input provided by community members will help to ensure the Project is a success and reflects the wants and needs of the community.

It was indicated that if Hydro One did not respond to all the questions submitted online during the Live Discussion, Hydro One would respond directly to those individuals that submitted questions, and the questions and Hydro One's responses would be provided as part of the community engagement reporting for the Project.

It was also encouraged that participants that have further questions can get in contact with the Project Team directly, at community.relations@hydroone.com or 1-877-345-6799.

Hydro One indicated it looks forward to coming back and answering more questions from the public, and look forward to building the transmission line that will support growth in the region.

DILLON CONSULTING LIMITED
LONDON, ONTARIO

Appendix A

Virtual Community Open House Panels



Welcome

Virtual Community Open House #1

Virtual Room - February 2022

St. Clair Transmission Line

Live question period with panelists



Daniel Levitan
Vice President of Stakeholder Relations



Craig Prewett
Manager Project Delivery



Paul Dalmazzi
Lead Environmental Planner Environmental Services



Alexandra Moskalyk
Manager Special Projects



Kyle Ellis
Senior Real Estate Coordinator



Jordan Penic
Senior Manager, Engagement & Indigenous Relations



Candida D'Costa
Senior Transmission Planning Engineer



Rouselle Gratela
Advisor Community Engagement

Virtual Room Overview

We're here to share information about the St. Clair Transmission Line Project and obtain your feedback

- Introduction to the electricity landscape
- Regional planning process by the IESO
- Class Environmental Assessment process
- Proposed route alternatives and selection process
- Key milestones and next steps
- How to provide your input



Key organizations

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Builds, owns, operates and maintains electricity transmission and distribution facilities across Ontario.



Oversees planning to ensure electricity needs are met both now and in the future.



Legislative Authority for Environmental Assessments in Ontario.



Regulates the electricity market in Ontario, including electricity rates.

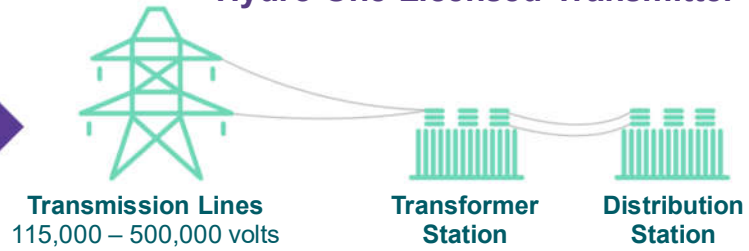


How the system works

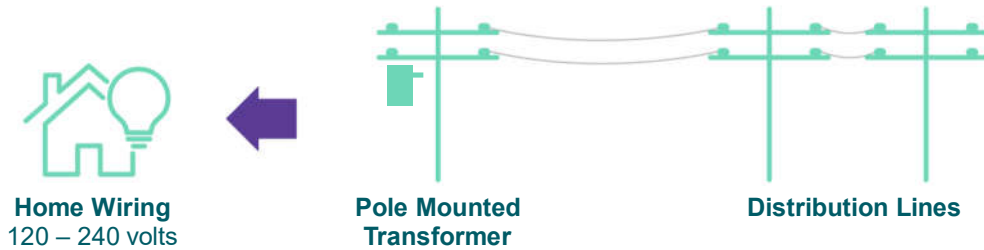
Ontario Power Generation and Private Generating Companies



Hydro One Licensed Transmitter



Hydro One or Local Distribution Company



IESO: Who we are and what we do



Reliably operate Ontario's province-wide system 24/7



Enable province-wide energy efficiency



Support innovation to drive down costs



Drive electricity market efficiencies



Plan for Ontario's future energy needs

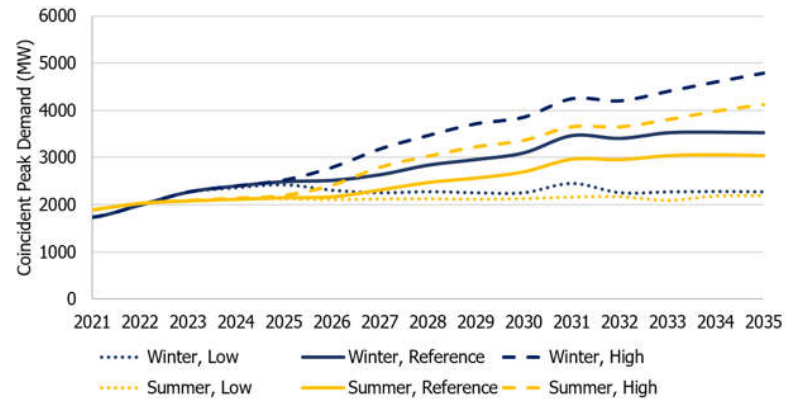


Work closely with communities to explore sustainable options

Addressing rapid growth and providing opportunities for tomorrow

- Electricity demand in the Windsor-Essex and Chatham areas is increasing rapidly as a result of growth in the agricultural sector
- Demand is expected to grow by up to 1800 MW by 2035 – an amount greater than the existing demand of a city the size of Ottawa
- A strong electricity supply is being developed to address this growth, providing a strong backbone for long-term economic development for the whole region

Forecast Load West of London



Summary of recommended solutions to date

A multi-pronged approach has been underway to support high, sustained growth and develop solutions to enable additional 1,800 MW by 2035 including:

- New switching station in the Municipality of Lakeshore (2022)
- Three new sets of transmission lines: Chatham to Lakeshore, Lambton to Chatham and Longwood to Lakeshore (2026, 2028 and 2030)
- Two new transformer stations in the Kingsville area and connection lines from the new Lakeshore Switching Station (2028)
- Targeted energy efficiency programs offering greenhouse LED lighting incentives and innovation projects (in-service /in-progress)
- Local generation resources (re-acquisition of Brighton Beach Generating Station and 550 MW of local resources in the Windsor-Essex/Chatham-Kent area needed and will be procured to be in service between 2030 and 2035)



Map of recommended solutions to date



Southwest Ontario Transmission Projects

Phase 1 Projects

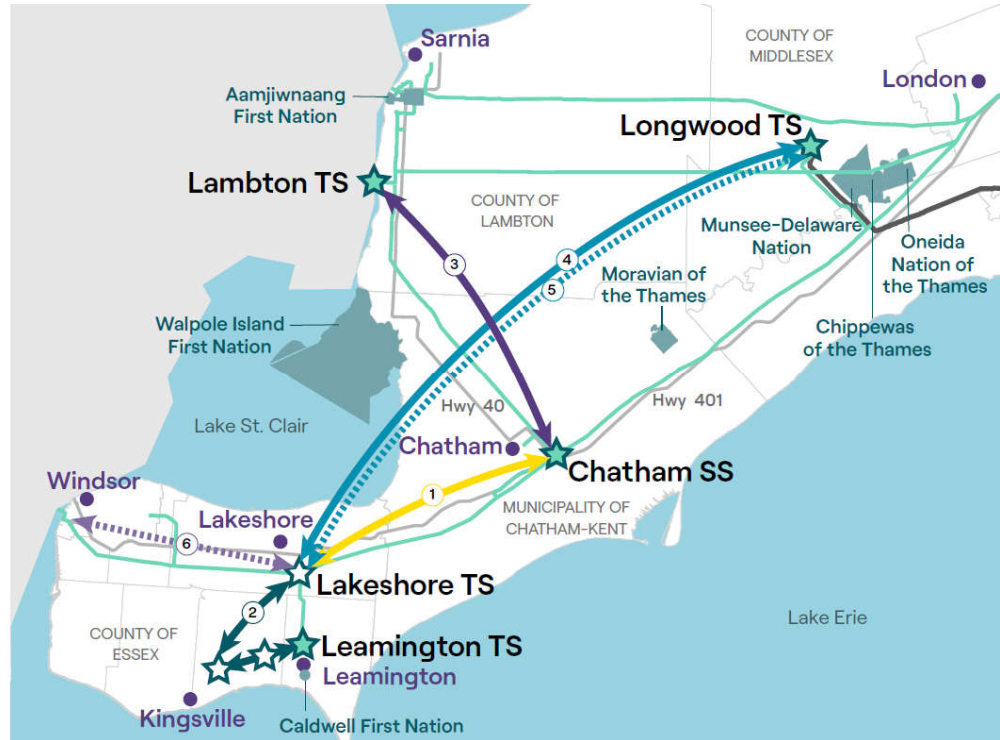
- ① Chatham to Lakeshore 230 kV Transmission Line (2026)
- ② Kingsville Area Projects 230 kV Transmission Lines (2028)
- ③ St. Clair 230 kV Transmission Line (2028)
- ④ Longwood to Lakeshore 500 kV Transmission Line (2030)
- ★ New Transformer Stations (2022-2028)

Phase 2 Projects

- ⑤ Longwood to Lakeshore 500 kV Transmission Line (TBD)
- ⑥ Windsor to Lakeshore 230 kV Transmission Line (TBD)

Map Legend

- 230 kV Existing Transmission Line
- 500 kV Existing Transmission Line
- ★ Existing Transformer Station
- City/Town
- Highway
- First Nation



Why this project is needed

- A safe and reliable electricity supply is essential to economic growth. As southwestern Ontario continues to grow, so does the need for electricity.
- To help meet this need, Hydro One is planning to build a new double circuit 230 kilovolt transmission line between our Lambton Transformer Station and Chatham Switching Station, as requested by the Independent Electricity System Operator (IESO).
- Known as the St. Clair Transmission Line Project, this line will add 400 megawatts of power to the area.
- The project supports local food supply and security, economic development, and job creation



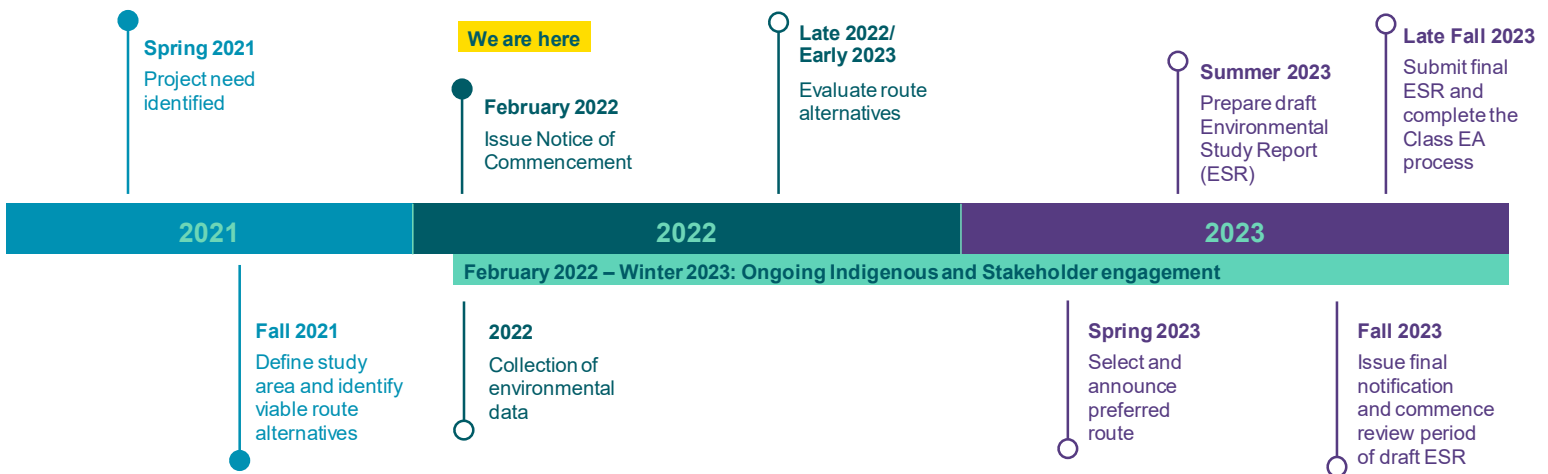
What is a Class Environmental Assessment?

- The Class Environmental Assessment for Minor Transmission Facilities (Class EA for MTF) is one of ten Class EA documents currently used in Ontario to guide the planning and decision-making process for a group (class) of projects with predictable environmental effects that can be readily managed.
- The Class EA for MTF is a planning tool through which conformance with the provincial *Environmental Assessment Act* is met for certain electrical transmission facilities.

A Class EA involves:

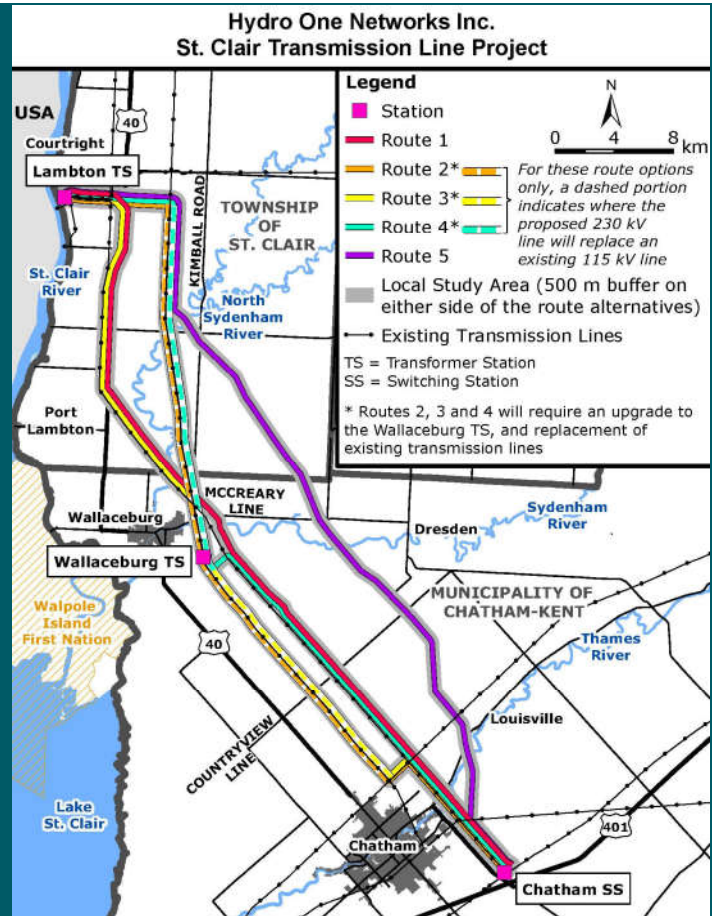
- Engagement with Indigenous communities, the public, municipalities, interest groups and government agencies;
- Collection of environmental information;
- Identification of potential environmental effects and mitigation measures;
- Identification and evaluation of route alternatives;
- Selection of a preferred route;
- A draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period; and
- Submission of the Final ESR.

Class Environmental Assessment Process Update



Routes we are studying

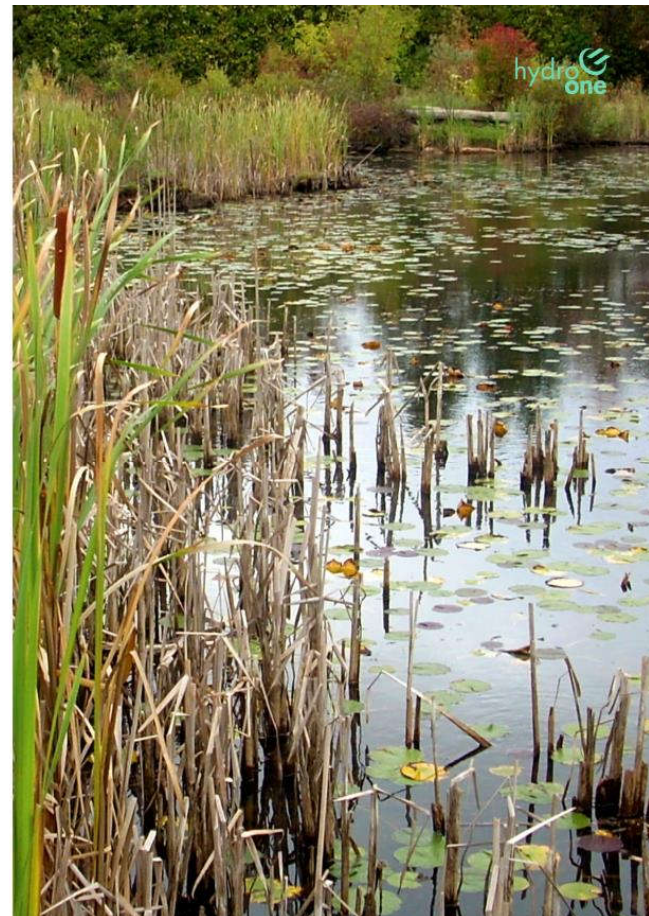
- Five viable route alternatives will be evaluated as a part of the Class EA
- Four route alternatives will consider utilizing existing transmission rights of way and easements.
- Upgrade to Wallaceburg TS is required from 115kV to 230kV with three route alternatives (Routes 2, 3, 4)



How we got here

A preliminary assessment was conducted to identify viable route alternatives for the new transmission line. This involved:

- Collecting existing spatial datasets to identify environmental constraints (such as woodlands, wetlands, existing infrastructure, land uses, recreational areas, sensitive archaeological features).
- Utilizing Geographic Information System (GIS) modeling software to identify potential corridors based on these environmental constraints, and opportunities such as existing transmission infrastructure.
- Having experts review, refine and confirm the viable route options.

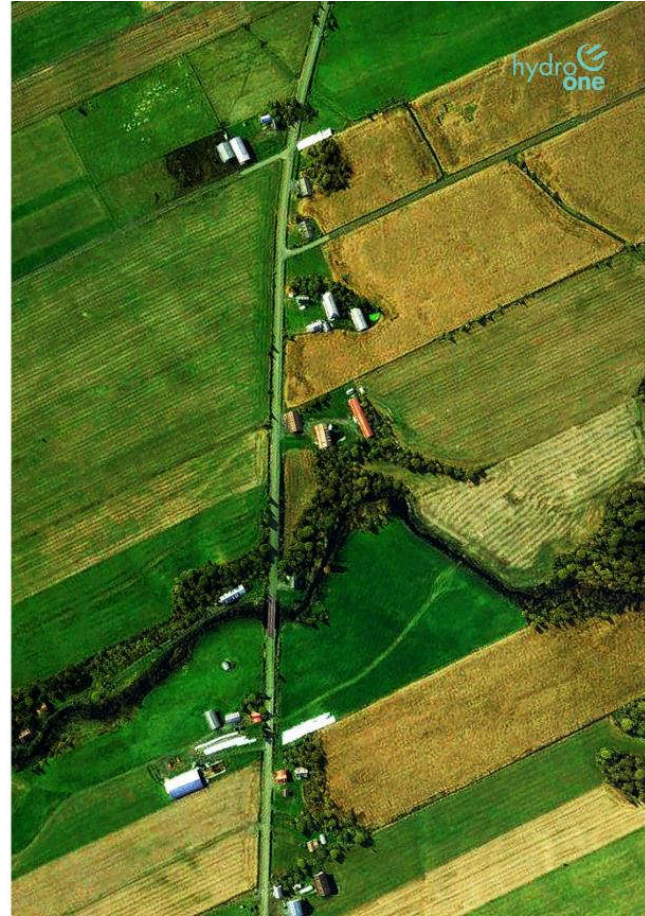


Where we are today

In February 2022, Hydro One commenced the Class EA by initiating consultation with Indigenous communities, community members, municipalities, interest groups and government agencies.

We continue to learn more about the existing environment within the study area by gathering:

- Data from existing reports, plans, maps, aerial photographs and other sources;
- Field data collected from environmental surveys (e.g., vegetation and breeding bird surveys);
- Project specific research and reports (e.g., Stage 1 Archaeological Assessment); and
- Information obtained through consultation.



Evaluation of routes





To evaluate the route alternatives, we will:

- Engage with Indigenous communities, community members, municipalities and interest groups to gather feedback;
- Conduct background research, detailed environmental field studies and technical assessments; and
- Host workshops with a Local Advisory Committee.

Based on the feedback and data collected, we will evaluate each route alternative based on a number of natural, social, cultural, technical and economic criteria to select a preferred route for the new transmission line.

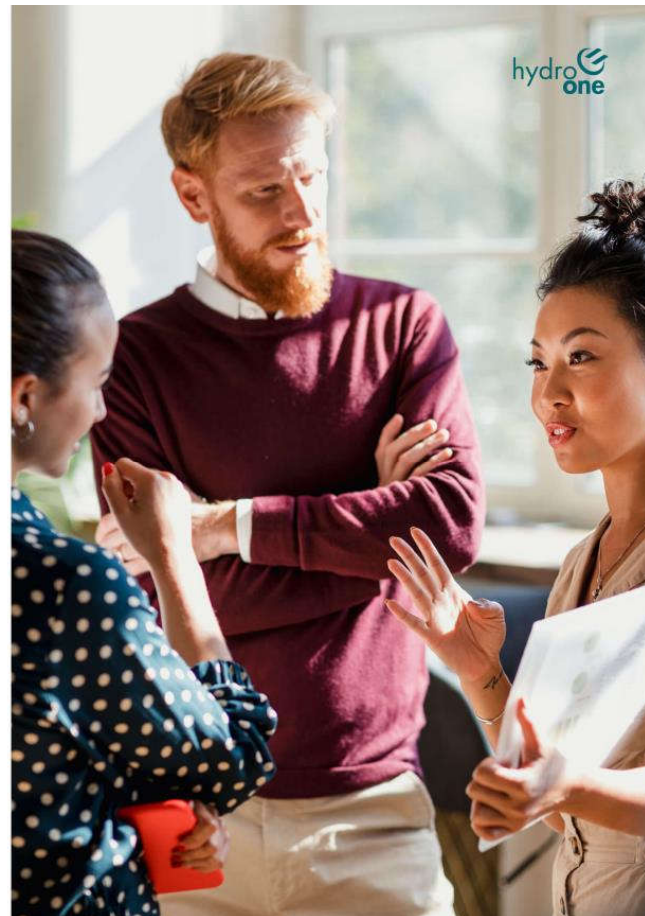


Example evaluation criteria

 <p>Natural environment</p>	 <p>Socio-economic environment</p>	 <p>Input received from Indigenous communities</p>	 <p>Technical and cost considerations</p>
<ul style="list-style-type: none"> • Woodlands • Wetlands • Fish and aquatic habitat • Species at risk (SAR) • Designated natural areas 	<ul style="list-style-type: none"> • Residential areas • Commercial operations • Agricultural lands and operations • Parks and recreation areas • Archaeological and heritage resources and potential 	<ul style="list-style-type: none"> • Identification of significant cultural sites and interests • Traditional knowledge and land use perspectives 	<ul style="list-style-type: none"> • Total line length • Line angles • Construction complexity

Working with land owners

- During the Class EA, we will be requesting property access to complete non-intrusive field studies on properties with environmental areas of interest identified along all route alternatives.
- Hydro One Real Estate has begun contacting property owners where certain environmental features of interest have been identified to secure an access agreement to conduct these studies. To all property owners that have granted us property access to date, we appreciate your cooperation.
- Upon the selection of the preferred route (anticipated Spring 2023), our Real Estate team will work with directly impacted property owners to discuss and consult on next steps.
- To guide our conversations with directly impacted property owners, land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner.



Working with communities and next steps



Hydro One will continue to conduct environmental surveys and research.



Hydro One will continue to consult with Indigenous communities, government agencies, municipal staff, elected officials, interest groups and the public to obtain feedback and answer questions about the project.



The project team will consider all feedback received, evaluate the results of environmental and technical research, and select the preferred route for the new transmission line in spring of 2023.



Details of the evaluation process and the preferred alternative will be presented at Community Open Houses in **the fall of 2022 and spring of 2023.**

Get involved

We want to hear from you, please provide your feedback by:



Asking a question via our virtual Community Open Houses

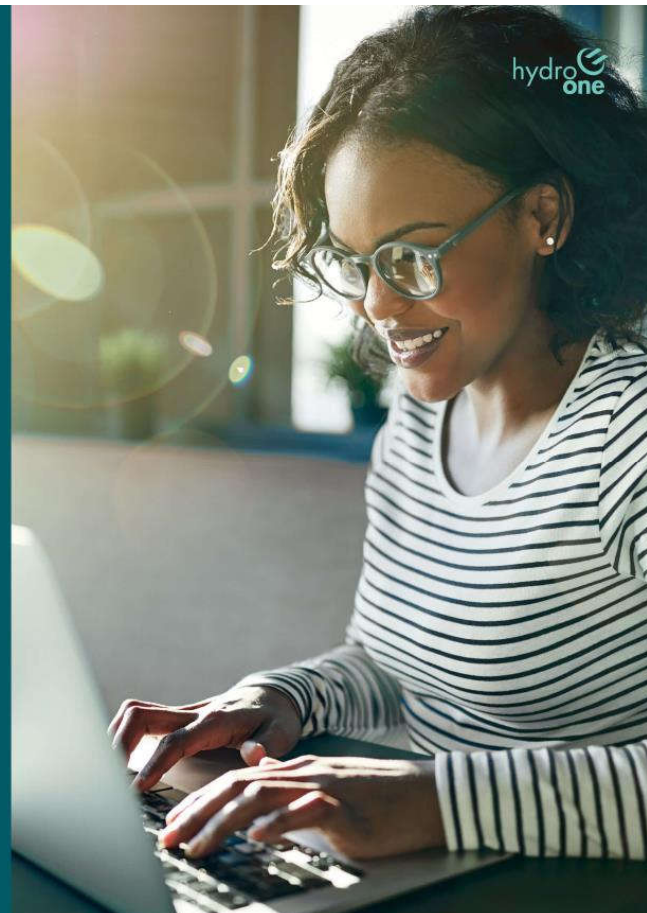


Submitting your comments to **Community.Relations@HydroOne.com** or **1.877.345.6799**



Attending future Community Open Houses and other engagement opportunities

To stay up to date on project details, please visit our webpage **HydroOne.com/SCTL**



Project Milestones

We are here

February 2022

Notice of Commencement for the Class Environmental Assessment (Class EA)

September/October 2022

Community Open House #2

Fall 2023

Release Draft Environmental Study Report (ESR) for review and comment. Respond to comments received and finalize ESR to complete Class EA

Spring 2027

Proposed construction start

2022

2023

2024

2025

2026

2027

2028

February 2022 – Early 2023 Environmental studies and preferred route selection

February 2022 – 2028: Ongoing Indigenous and Stakeholder engagement

February/March 2022

Community Open House #1

Spring 2023

Announcement of preferred route selection and Community Open House #3

2025-2026

Detailed design and other permits and approvals

2028

Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date.



Thank you

for taking a virtual tour of our Community Open House

[HydroOne.com](https://www.hydroone.com)

Customer Communications Centre

1.888.664.9376

Monday-Friday 7:30 a.m. – 8 p.m. ET

Power Outages & Emergencies

1.800.434.1235

24 hours a day, 7 days a week

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Appendix B

Notice of Commencement

Notice of Commencement and Community Open House #1



Class Environmental Assessment for a new 230 kilovolt Transmission Line between Lambton and Chatham

February 2022

Hydro One is committed to energizing life in southwestern Ontario. As demand for electricity in southwestern Ontario is anticipated to grow significantly over the next several years, Hydro One is initiating a Class Environmental Assessment (Class EA) to construct a new double-circuit 230 kilovolt (kV) transmission line between the Lambton Transformer Station, located in the County of Lambton and the Chatham Switching Station, located in the Municipality of Chatham-Kent. Hydro One is calling this undertaking the **St. Clair Transmission Line Project**.

This transmission line is part of a network of electricity infrastructure projects identified in the region by the Independent Electricity System Operator, the organization responsible for planning for the province's future energy needs. This project will help meet the rapidly growing electricity demands of the industrial, agricultural and residential sectors in the region.

Planning Process

Minimizing the effects of our projects and operations on the environment is important to us. The planning of this project will follow the "Class Environmental Assessment for Minor Transmission Facilities" (Class EA for MTF, 2022), established in accordance with the Ontario *Environmental Assessment Act*. This planning process applies to transmission infrastructure projects that are carried out routinely and have predictable environmental effects that can be readily managed. Following completion of the Class EA, the project will also require Ontario Energy Board (OEB) approval under Section 92 (Leave to Construct) of the *Ontario Energy Board Act*. The in-service date is expected no later than 2028.

As part of the Class EA, Hydro One has identified five viable route alternatives for the new transmission line as shown in the attached map and online HydroOne.com/SCTL. These route alternatives will be studied and evaluated to ultimately select a preferred route for the new line. Indigenous communities will be consulted and engaged to determine potential impacts to rights.

We'd like to hear from you

Your input is important to us. Receiving feedback from residents, Indigenous communities, businesses, government agencies, and interest groups will be instrumental to inform all aspects of the Class EA. We invite you to join our upcoming virtual **Community Open House #1** to learn more about the project, ask our team questions and provide feedback.

Please join us:

Visit the project website HydroOne.com/SCTL to tour through our virtual open house which will exhibit project information and provide opportunities to share your feedback.

The virtual room will be available starting **February 25, 2022**.

We will continue to monitor the latest pandemic developments and will look for safe in-person Community Open House Opportunities in the future.

All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act* (FIPPA) does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential.

St. Clair Transmission Line

Community Open House #1

Live Discussions

Wednesday, March 9, 2022
7 - 8 p.m. EST

Thursday, March 10, 2022
7 - 8 p.m. EST


1. Visit HydroOneMeeting.ca to register and view our live stream materials.
2. Dial **1.800.851.2595** to join the call and listen to the presentation.

You may also receive an automated call on both days, reminding you about the upcoming session and inviting you to stay on the call to participate.


To submit a question in advance please email Community.Relations@HydroOne.com

We're here to help

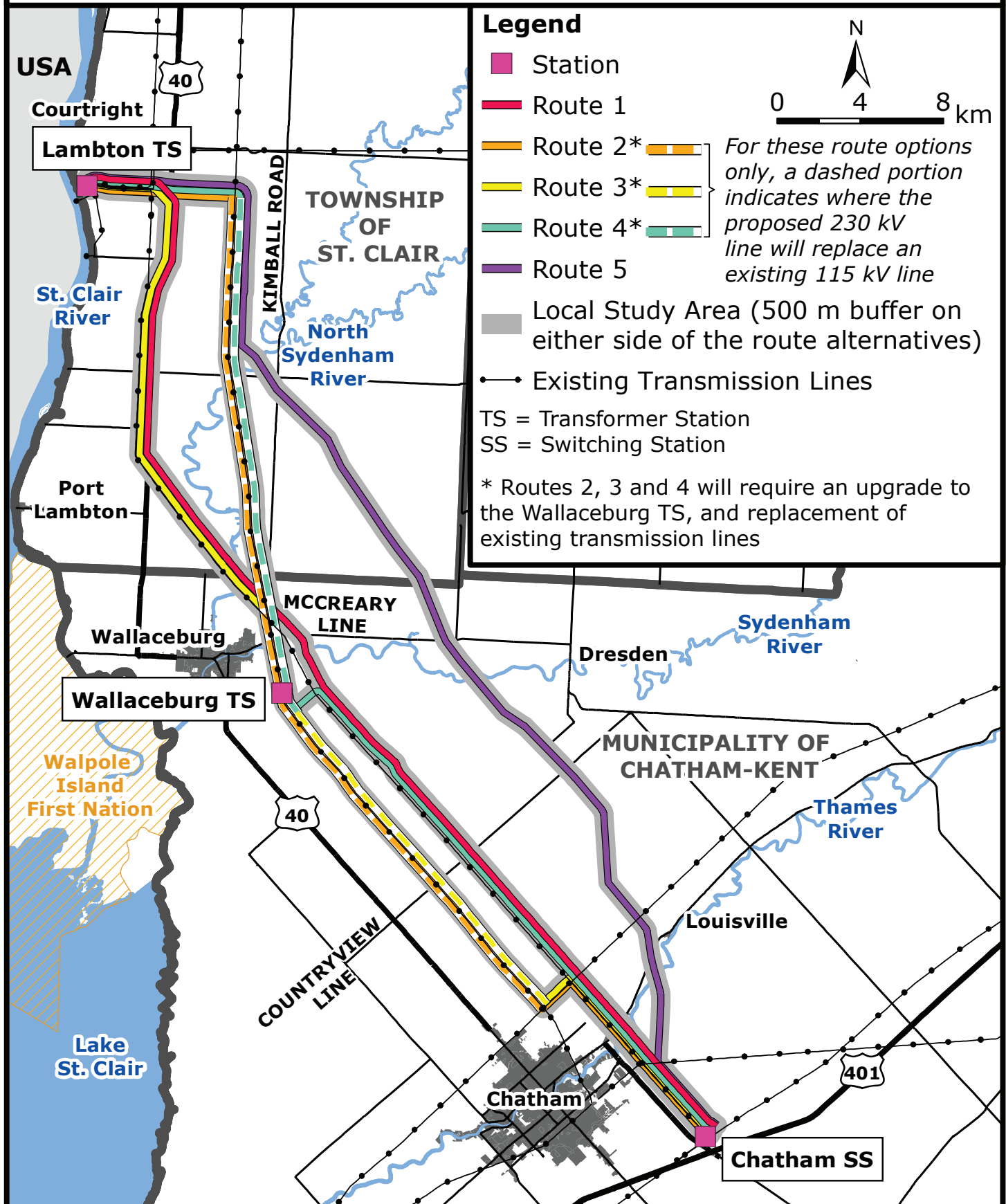
If you would like any further information or have any questions, please contact Community Relations at:

 1.877.345.6799

 Community.Relations@HydroOne.com

 HydroOne.com/SCTL

Hydro One Networks Inc. St. Clair Transmission Line Project



Appendix C

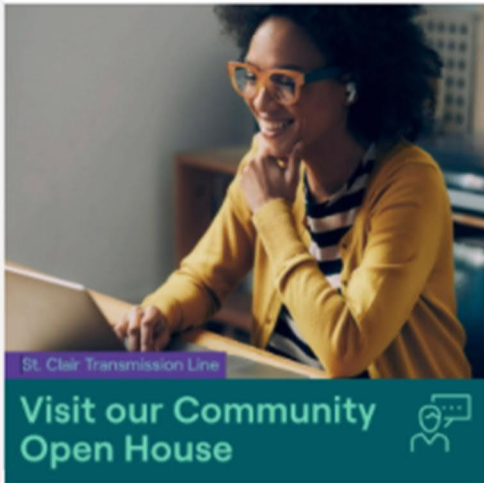
Social Media Ads



Hydro One
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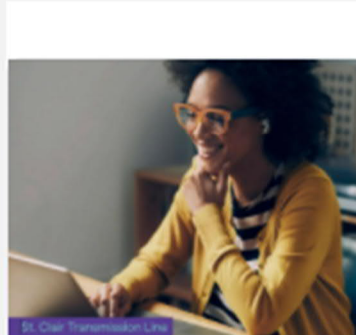
Join our virtual open house on Feb 25 and live discussions on March 9 & 10 to chat with our project team to learn how we're growing locally to power tomorrow.



WWW.HYDROONE.COM
St. Clair Project
Community Open House

LEARN MORE

👍 Like 💬 Comment ➦ Share

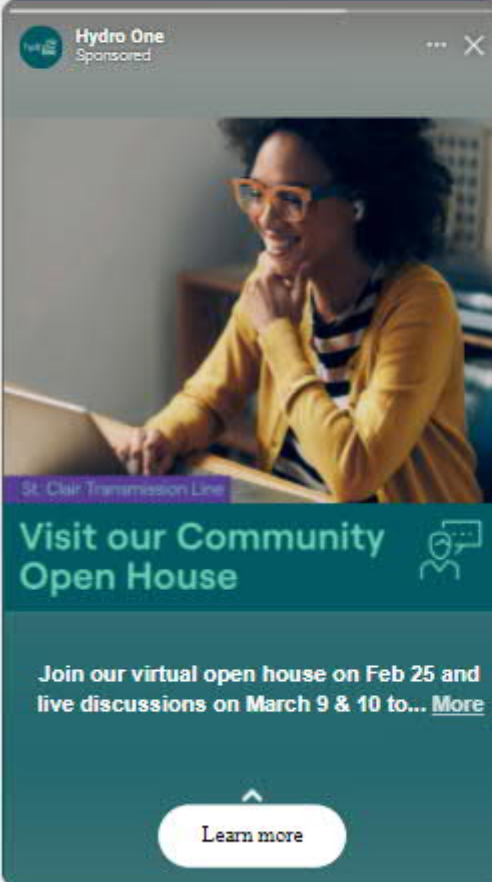


St. Clair Transmission Line
Visit our Community Open House

Hydro One
St. Clair Project
[Learn more](#)


Stories

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Stories



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St. Clair Transmission Line

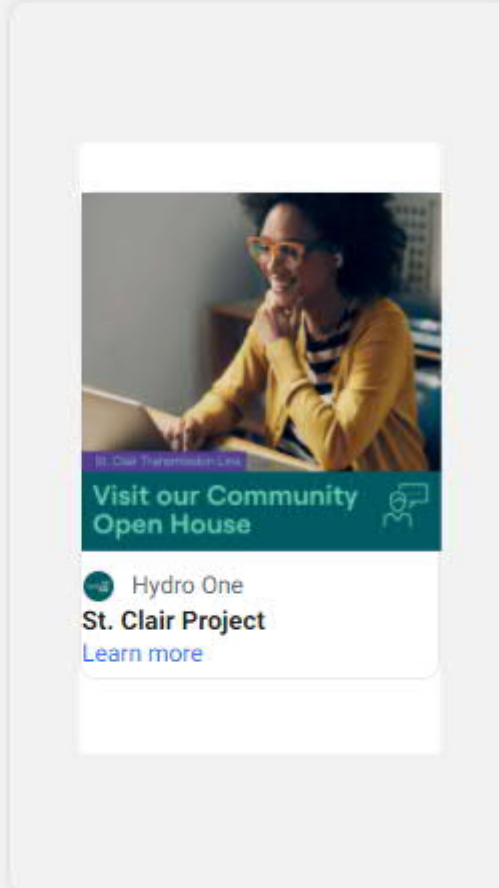
Visit our Community Open House 

Join our virtual open house on Feb 25 and live discussions on March 9 & 10 to... [More](#)


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St. Clair Project
Join our virtual open house on Feb 25 and live discussions on March 9 & 10 to chat with our project team to learn how we're growing locally to ... See more
[Learn more >](#)

Appendix D

***Live Discussion Presentation Slides
(March 9, 2022 and 10, 2022)***



Welcome

Virtual Community Open House #1

Live Discussion - March 2022

St. Clair Transmission Line

Speakers and Panelists



Daniel Levitan
Vice President of Stakeholder Relations



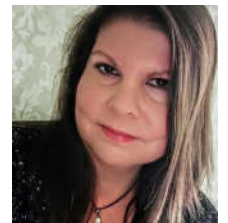
Craig Prewett
Manager Strategic Projects



Paul Dalmazzi
Lead Environmental Planner Environmental Services



Alex Moskalyk
Manager Special Projects



Kelly Williams
Special Projects Manager Indigenous Relations



Kyle Ellis
Senior Real Estate Coordinator



Jordan Penic
Senior Manager, Engagement & Indigenous Relations



Candida D'Costa
Senior Transmission Planning Engineer



Rouselle Gratela
Advisor Community Engagement

Agenda

- Introduction to the electricity landscape
- Need for the project
- Class Environmental Assessment process
- Proposed route alternatives and selection process
- Key milestones and next steps
- How to provide your input



Key organizations

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Builds, owns, operates and maintains electricity transmission and distribution facilities across Ontario.



Oversees planning to ensure electricity needs are met both now and in the future.



Legislative Authority for Environmental Assessments in Ontario.



Regulates the electricity market in Ontario, including electricity rates.

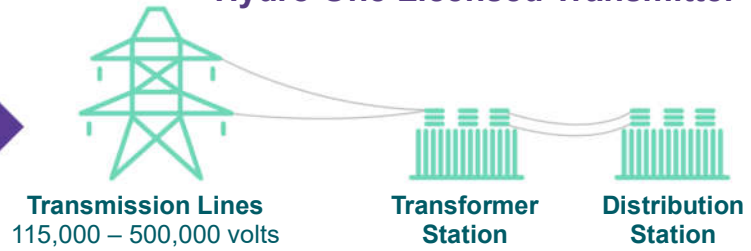


How the system works

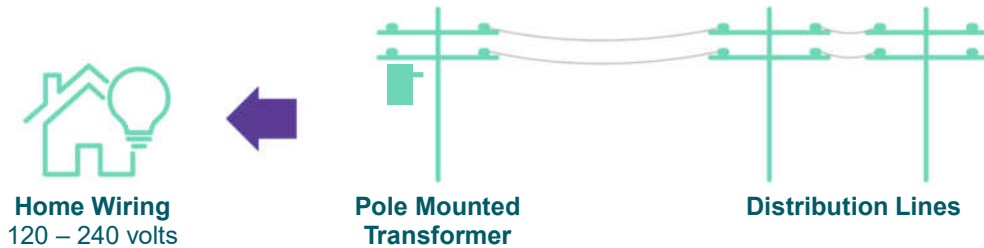
Ontario Power Generation and Private Generating Companies



Hydro One Licensed Transmitter



Hydro One or Local Distribution Company



IESO: Who we are and what we do



Reliably operate Ontario's province-wide system 24/7



Enable province-wide energy efficiency



Support innovation to drive down costs



Drive electricity market efficiencies



Plan for Ontario's future energy needs

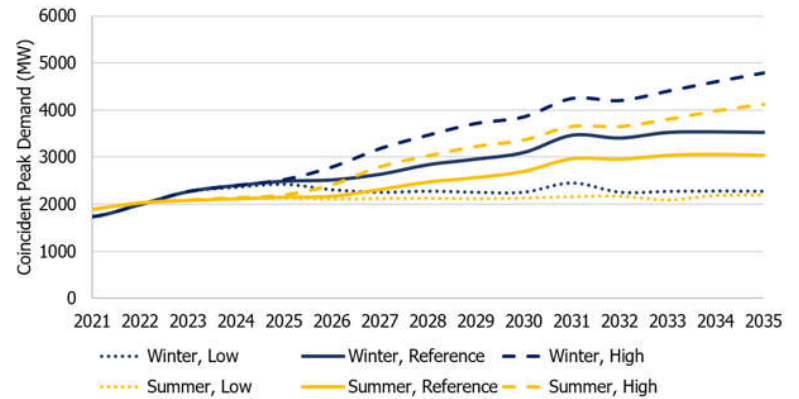


Work closely with communities to explore sustainable options

Addressing rapid growth and providing opportunities for tomorrow

- Electricity demand in the Windsor-Essex and Chatham areas is increasing rapidly as a result of growth in the agricultural sector
- Demand is expected to grow by up to 1800 MW by 2035 – an amount greater than the existing demand of a city the size of Ottawa
- A strong electricity supply is being developed to address this growth, providing a strong backbone for long-term economic development for the whole region

Forecast Load West of London



Summary of recommended solutions to date

A multi-pronged approach has been underway to support high, sustained growth and develop solutions to enable additional 1,800 MW by 2035 including:

- New switching station in the Municipality of Lakeshore (2022)
- Three new sets of transmission lines: Chatham to Lakeshore, Lambton to Chatham and Longwood to Lakeshore (2026, 2028 and 2030)
- Two new transformer stations in the Kingsville area and connection lines from the new Lakeshore Switching Station (2028)
- Targeted energy efficiency programs offering greenhouse LED lighting incentives and innovation projects (in-service /in-progress)
- Local generation resources (re-acquisition of Brighton Beach Generating Station and 550 MW of local resources in the Windsor-Essex/Chatham-Kent area needed and will be procured to be in service between 2030 and 2035)



Map of recommended solutions to date



Southwest Ontario Transmission Projects

Phase 1 Projects

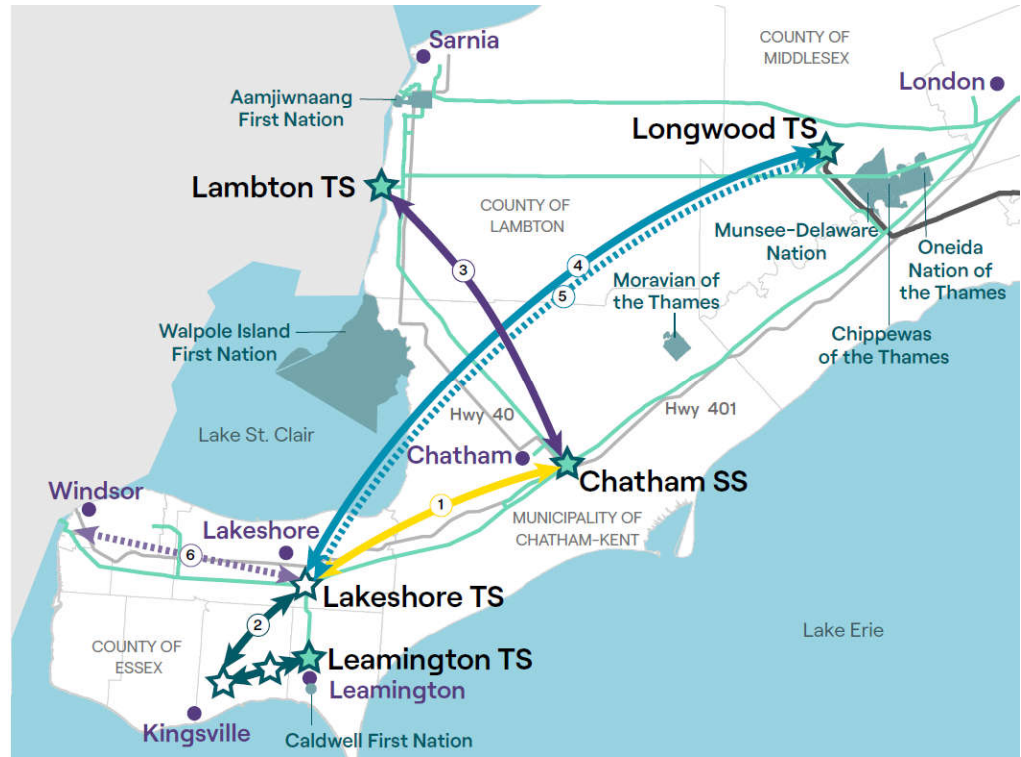
- 1 Chatham to Lakeshore 230 kV Transmission Line (2026)
- 2 Kingsville Area Projects 230 kV Transmission Lines (2028)
- 3 St. Clair 230 kV Transmission Line (2028)
- 4 Longwood to Lakeshore 500 kV Transmission Line (2030)
- ☆ New Transformer Stations (2022-2028)

Phase 2 Projects

- 5 Longwood to Lakeshore 500 kV Transmission Line (TBD)
- 6 Windsor to Lakeshore 230 kV Transmission Line (TBD)

Map Legend

- 230 kV Existing Transmission Line
- 500 kV Existing Transmission Line
- ☆ Existing Transformer Station
- City/Town
- Highway
- First Nation



Why this project is needed

- A safe and reliable electricity supply is essential to economic growth. As southwestern Ontario continues to grow, so does the need for electricity.
- To help meet this need, Hydro One is planning to build a new double circuit 230 kilovolt transmission line between our Lambton Transformer Station and Chatham Switching Station, as requested by the Independent Electricity System Operator (IESO).
- Known as the St. Clair Transmission Line project, this line will add 400 megawatts of power to the area.
- The project supports local food supply and security, economic development, and job creation.



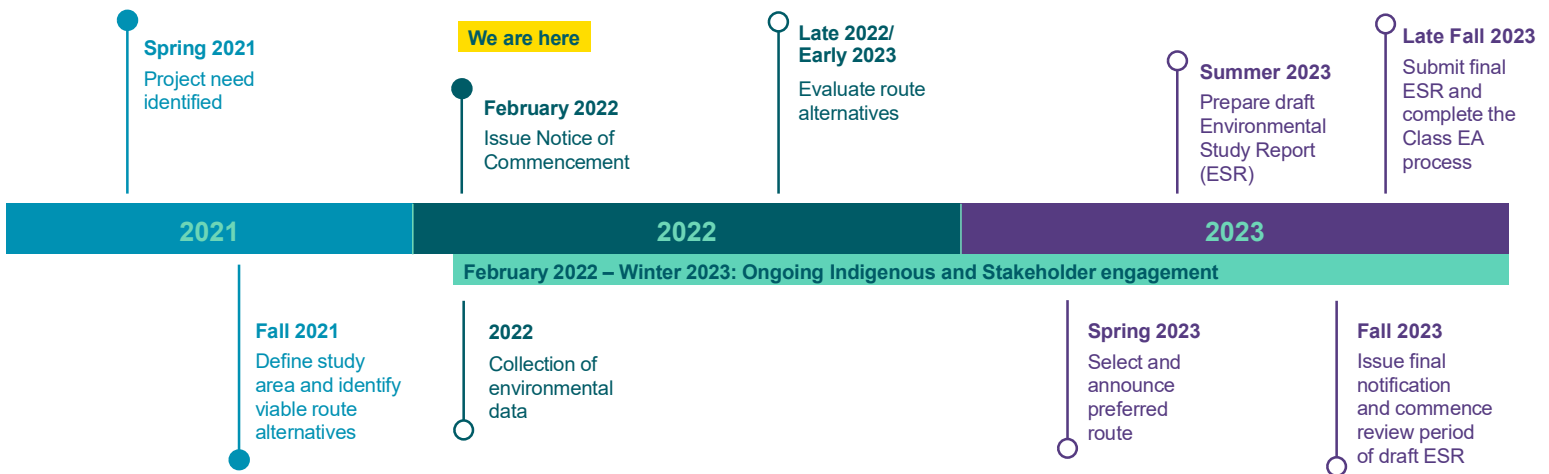
What is a Class Environmental Assessment?

- The Class Environmental Assessment for Minor Transmission Facilities (Class EA for MTF) is one of ten Class EA documents currently used in Ontario to guide the planning and decision-making process for a group (class) of projects with predictable environmental effects that can be readily managed.
- The Class EA for MTF is a planning tool through which conformance with the provincial *Environmental Assessment Act* is met for certain electrical transmission facilities.

A Class EA involves:

- Engagement with Indigenous communities, the public, municipalities, interest groups and government agencies;
- Collection of environmental information;
- Identification of potential environmental effects and mitigation measures;
- Identification and evaluation of route alternatives;
- Selection of a preferred route;
- A draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period; and
- Submission of the Final ESR.

Class Environmental Assessment Process Update

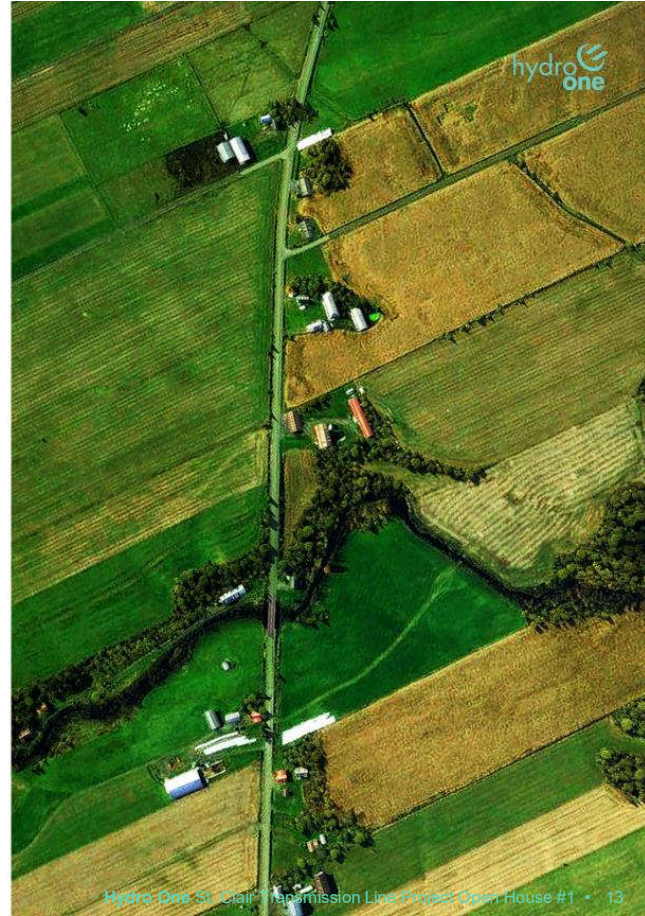


Where we are today

In February 2022, Hydro One commenced the Class EA by initiating consultation with Indigenous communities, community members, municipalities, interest groups and government agencies.

We continue to learn more about the existing environment within the study area by gathering:

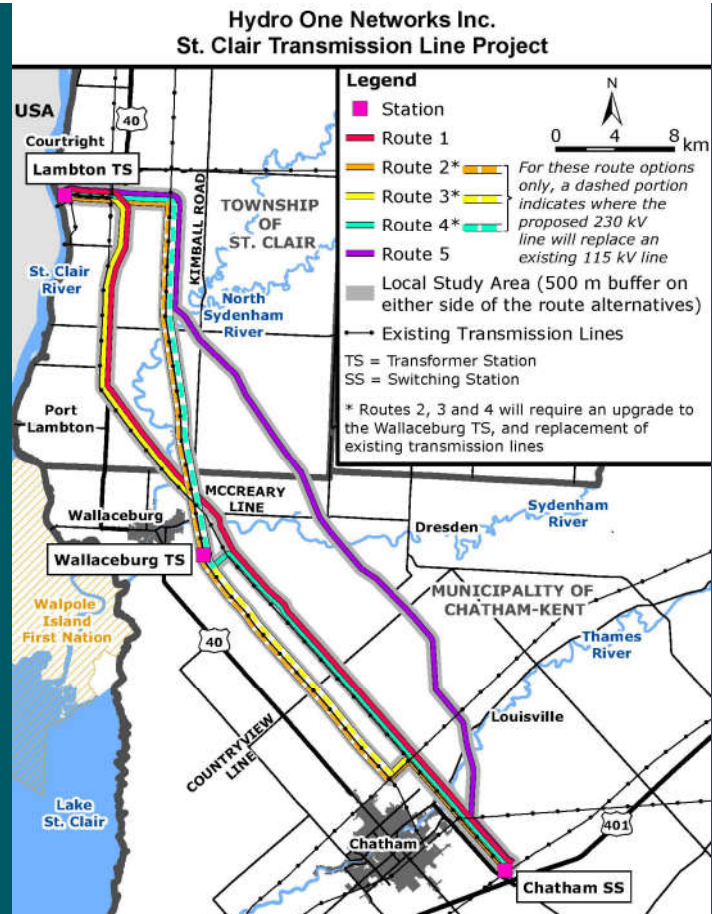
- Data from existing reports, plans, maps, aerial photographs and other sources;
- Field data collected from environmental surveys such as breeding bird and vegetation surveys;
- Project specific research such as archaeological assessment;
- Information obtained through consultation.



Hydro One St. Clair Transmission Line Project Open House #1 • 13

Routes we are studying

- Five viable route alternatives will be evaluated as a part of the Class EA
- Four route alternatives will utilize existing transmission rights of way and easements
- Upgrade to Wallaceburg TS is required from 115kV to 230kV with three route alternatives (Routes 2, 3, 4)



Evaluation of routes

To evaluate the route alternatives, we will:

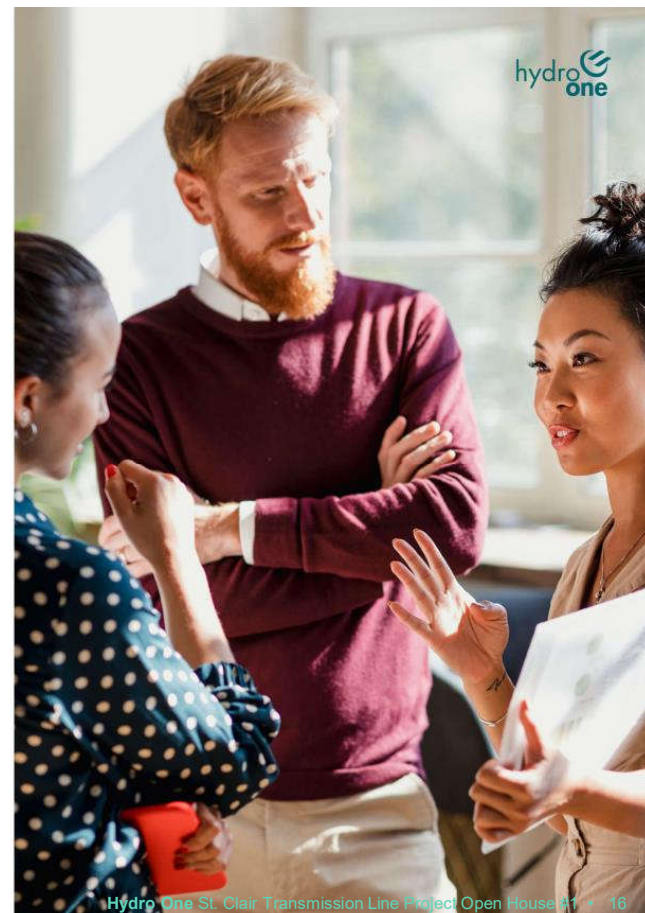
- Engage with Indigenous communities, community members, municipalities, government agencies, and interest groups to gather feedback;
- Conduct background research, environmental field studies and technical assessments; and

Based on the feedback and data collected, we will evaluate each route alternative based on a number of natural, social, cultural, technical and economic criteria to select a preferred route for the new transmission line.



Working with land owners

- During the Class EA, we will be requesting property access to complete non-intrusive field studies on properties with environmental areas of interest identified along all route alternatives.
- Hydro One Real Estate has begun contacting property owners where certain environmental features of interest have been identified to secure an access agreement to conduct these studies. To all property owners that have granted us property access to date, we appreciate your cooperation.
- Upon the selection of the preferred route anticipated Spring 2023, our Real Estate team will work with directly impacted property owners to discuss and consult on next steps.
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Get involved

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Asking a question via our virtual Community Open Houses

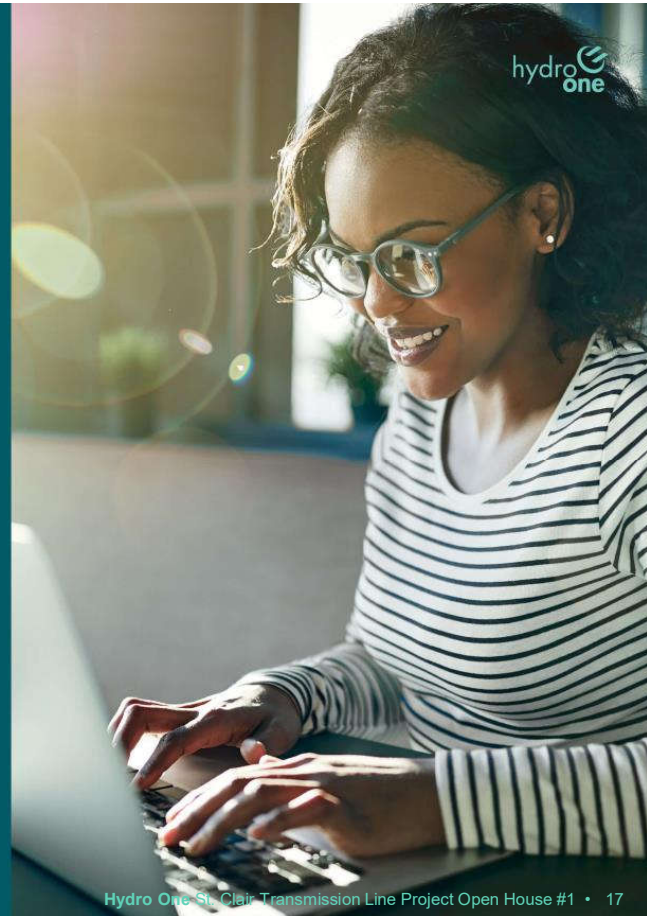


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Project Milestones



We are here

February 2022

Notice of Commencement for the Class Environmental Assessment (Class EA)

September/October 2022

Community Open House #2

Fall 2023

Release Draft Environmental Study Report (ESR) for review and comment. Respond to comments received and finalize ESR to complete Class EA

Spring 2027

Proposed construction start

2022

2023

2024

2025

2026

2027

2028

February 2022 – Early 2023 Environmental studies and preferred route selection

February 2022 – 2028: Ongoing Indigenous and Stakeholder engagement

February/March 2022

Community Open House #1

Spring 2023

Announcement of preferred route selection and Community Open House #3

2025-2026

Detailed design and other permits and approvals

2028

Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date.

Live question period with panelists



Daniel Levitan
Vice President of
Stakeholder Relations



Craig Prewett
Manager
Strategic Projects



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Lead Environmental Planner
Environmental Services



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Please Join Us

St. Clair Transmission Line Community Open Houses

October 2022

Hydro One is committed to supporting growth in southwestern Ontario by building the St. Clair Transmission Line between St. Clair and Chatham-Kent. Once built, the new line will add about 400 megawatts of power to the region – enough to power a city the size of Waterloo!

We're pleased to invite you to our upcoming in-person and virtual community open houses for an update on Hydro One's St. Clair Transmission Line project.

In February, our team initiated a Class Environmental Assessment to build a new double-circuit 230-kilovolt transmission line between Lambton Transformer Station to Chatham Switching Station. Since our Notice of Commencement and Open House in March, our team has conducted technical studies and received a variety of feedback, all leading to a more in-depth understanding of the study area for each of the alternative routes. Based on what we have learned, we have made three refinements to our routes and have identified the need to expand Chatham Switching Station, Lambton Transformer Station and a potential for Wallaceburg Transformer Station. Further details can be found on the reverse and on our interactive map at the link below.

We believe that electricity planning requires sharing and gathering input from the community. We look forward to having you visit our upcoming virtual events to learn more about the class environmental assessment process, route refinements, and next steps.

We're here to help

For more information, to sign up for the project contact list, or to ask questions, please contact Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com

Visit our project website to learn more:



HydroOne.com/StClair



All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act (FIPPA)* does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential.

If you have any accessibility requirements in order to participate in this Study, please contact Community Relations listed above.

St. Clair Transmission Line

Join us in person

November 8, 2022

6:00 p.m. – 8:00 p.m.

Mooretown Sports
Complex, Hall 2

1166 Emily St., Mooretown

November 9, 2022

6:00 p.m. – 8:00 p.m.

Royal Canadian Legion
52 Margaret Ave,
Wallaceburg

November 10, 2022

6:00 p.m. – 8:00 p.m.

The Active Lifestyle Centre
20 Merritt Ave, Chatham

**Any public health guidelines
in effect at the time of the
events will be followed.*

Join us virtually

November 23, 2022

7:00 p.m. – 8:00 p.m.

How to join:

1. Visit **HydroOne.com/StClair** to register in advance and view the live event
2. Dial **1.800.779.5914** to participate by phone at the time of the event
3. Submit a question in advance by contacting Community Relations

You can also take a virtual tour of our open house at your convenience by visiting our project website.

October 24, 2022
Recipient Name
Company Name
Address.
Town, Prov. Postal code

Re: Hydro One has identified your property as potentially affected by the St. Clair Transmission Line project and we want to hear from you

Dear landowner,

We are contacting you to provide an update on the St. Clair Transmission Line project, a new 230 kilovolt double-circuit transmission line between the Lambton Transformer Station and the Chatham Switching Station in the County of Lambton and the Municipality of Chatham-Kent. The St. Clair Line will help meet the rapidly growing electricity demands of the region and will ensure homes and businesses have the power they need today and in the future.

In February 2022, Hydro One began a Class Environmental Assessment and identified five viable route alternatives for the new transmission line. Since then, we have been diligently reviewing each of the route alternatives and refining the preliminary engineering design which considers technical, socio-economic and environmental constraints. Over the next few months we will continue to refine the routes and a preferred route will be selected in spring of 2023.

Hydro One has identified that one or more of the route alternatives being evaluated as a part of the St. Clair Transmission Line project overlays your property, as illustrated in the enclosed maps. You may also see a closer map through an interactive map available on the project website at HydroOne.com/StClair. Please note that we are still in the route evaluation phase and the preferred route has not been selected yet. While we are evaluating the route alternatives we want to hear from you to ensure your feedback is captured.

In November, Hydro One will be hosting a number of in-person and virtual Community Open Houses to share updates about the St. Clair Transmission Line project and hear any input in advance of our preferred route selection. Once the preferred route is selected in the spring of 2023, a Hydro One representative will work directly with impacted property owners. We've enclosed a copy of the Community Open House invitation and look forward to seeing you there.

In the meantime, should you have any questions, please don't hesitate to contact us via email at Community.Relations@HydroOne.com or by calling 1-877-345-6799 and a project team member will be happy to assist you.

Sincerely,

Community Relations
Email: Community.Relations@HydroOne.com
Tel: 1-877-345-6799
Website: HydroOne.com/StClair



October 24, 2022

Recipient Name

Company Name

Address

Town, Prov., Postal Code

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We have identified your property located at **xx** as one that will be affected by the route refinement along the routes **xx**, as illustrated on the enclosed maps. For a closer look you can visit the project website at HydroOne.com/StClair and use the interactive map.

We want to hear from you. Please feel free to contact us if you have any questions or comments about the project or potential impacts to your property. We want to ensure your input is captured in our planning process. You can reach us via email at Community.Relations@HydroOne.com or by calling 1-877-345-6799 and a project team member will be happy to assist you.

In addition, we will be hosting a second round of in-person and virtual Community Open Houses this fall where we will be sharing project updates and taking further feedback from community members. You will receive an invitation in the mail in the coming weeks. In the meantime, should you have any questions or wish to be added to our email contact list, please do not hesitate to contact us. We look forward to connecting with you.

Sincerely,

Community Relations

Email: Community.Relations@HydroOne.com

Telephone: 1-877-345-6799

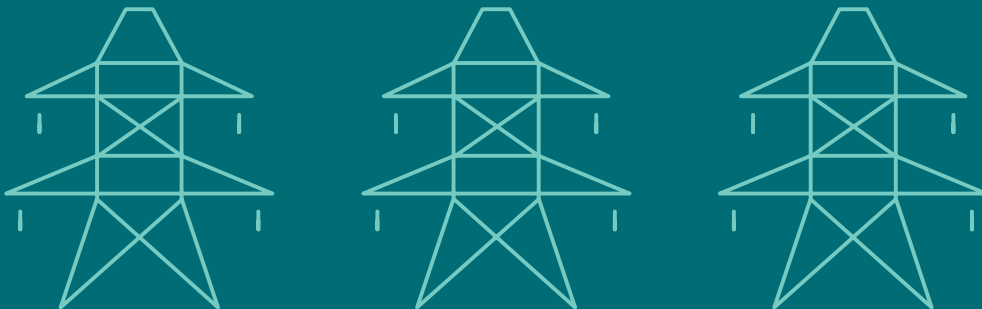
Website: HydroOne.com/StClair



Welcome

St. Clair Transmission Line Project Community Open House #2

November 2022



Purpose of today's community open house

- Provide an update on the St. Clair Transmission Line Project
- Discuss the environmental assessment process and project timeline
- Share information about the route alternatives
- Gather your input and answer questions

Key organizations

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Build, own, operate and maintain electricity transmission and distribution facilities across Ontario.



Oversee planning to ensure electricity needs are met both now and in the future.



Ministry of the Environment,
Conservation and Parks

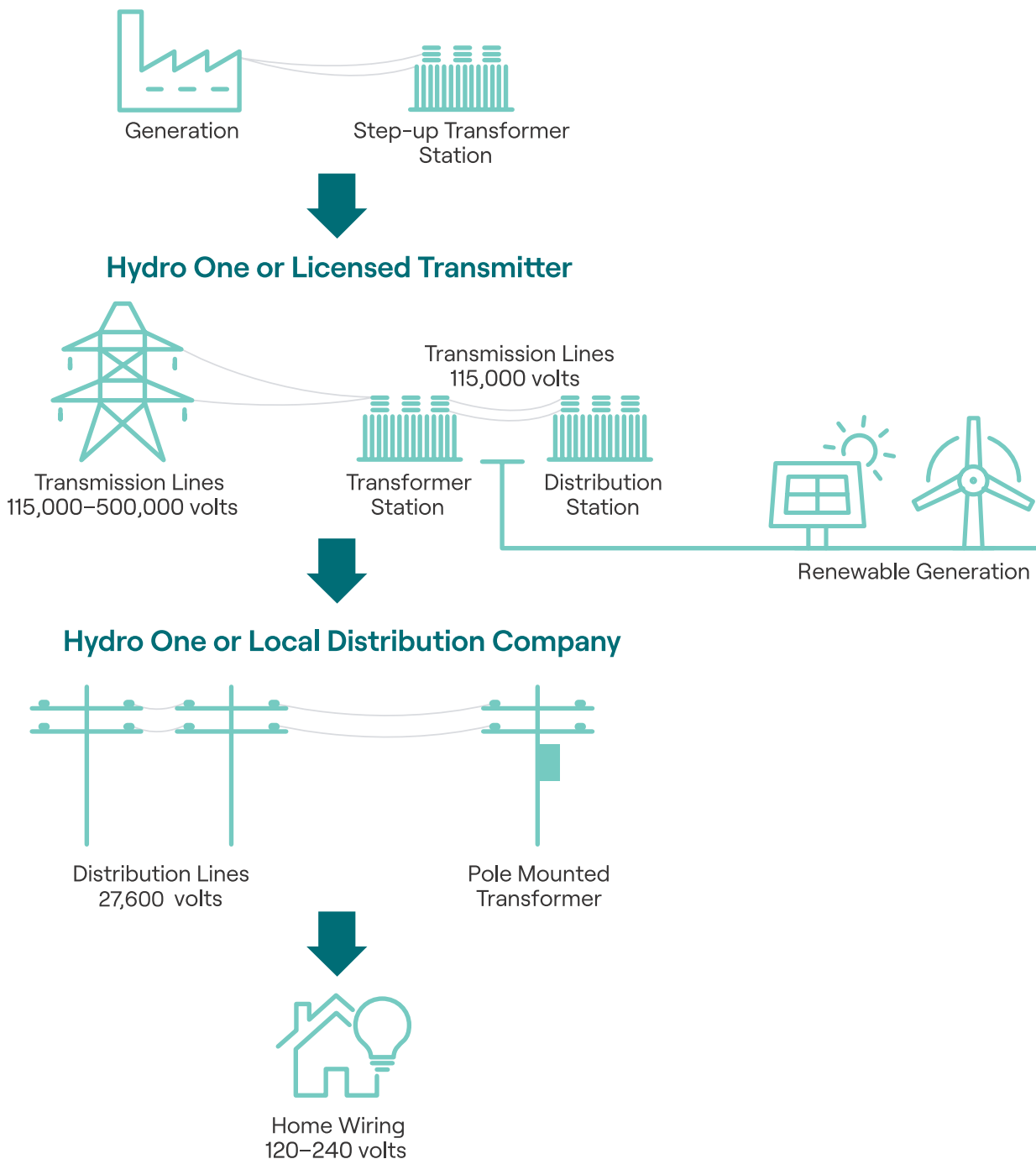
Legislative Authority for environmental assessments in Ontario.



Regulate the electricity market in Ontario, including electricity rates.

How the electricity system works in Ontario

Ontario Power Generation and Private Generation Companies



What is the St. Clair line?

- The St. Clair Transmission Line is a proposed new 230 kilovolt transmission line between the Lambton Transformer Station in St. Clair Township and the Chatham Switching Station in the Municipality of Chatham-Kent.
- The Independent Electricity System Operator (IESO) has asked Hydro One to place this line in service by 2028 to support regional growth.
- The line is located in the ancestral land of the Chippewa, Odawa and Potawatomi peoples.
- We are currently completing a Class Environmental Assessment (EA) for Minor Transmission Facilities (2022) for the project, under the Ontario *Environmental Assessment Act*.

Regional benefits



Build a safe and reliable grid



Support economic growth in the Windsor-Essex and Chatham area in sectors like agriculture and electric vehicle technology



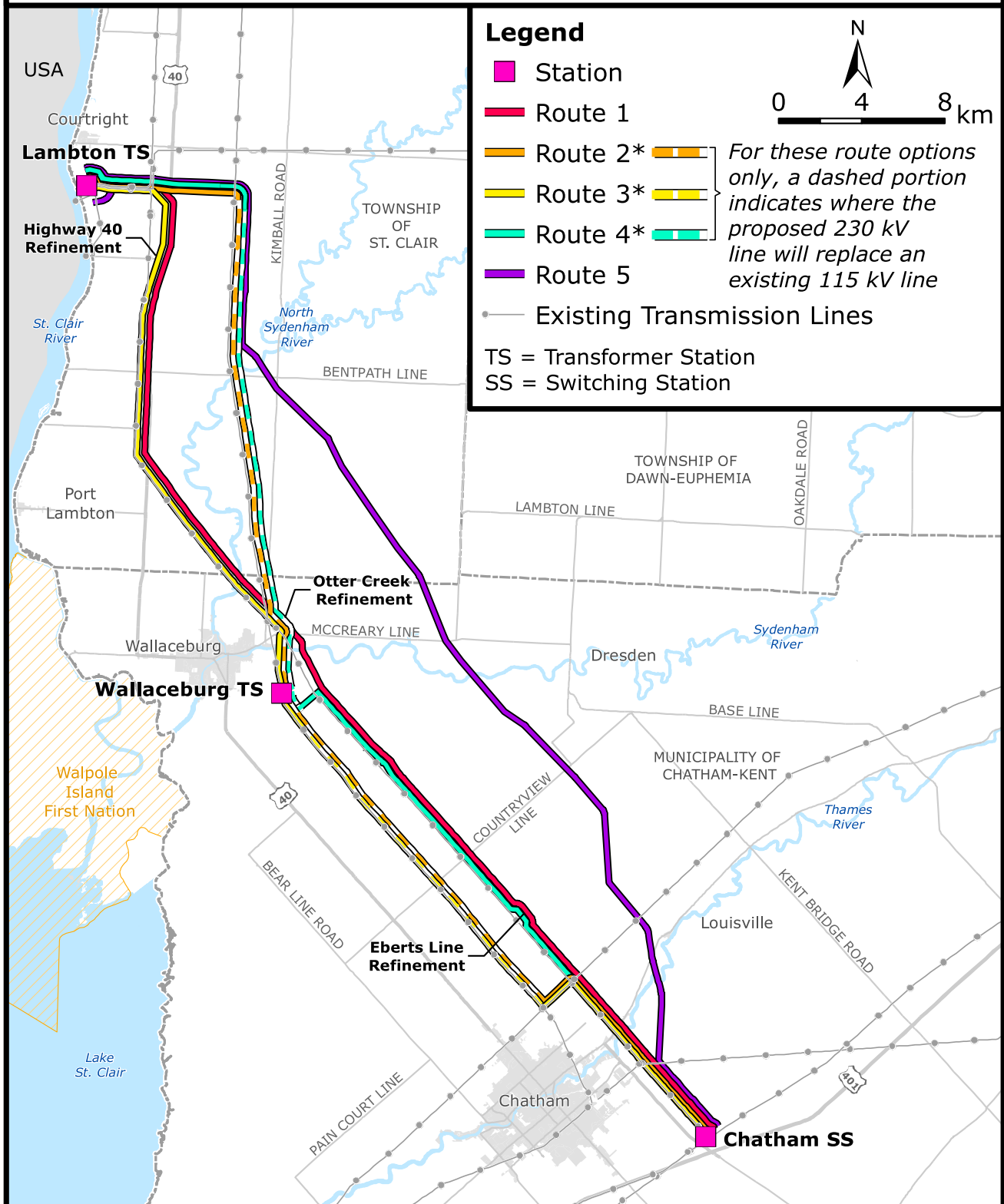
Bring an additional 400 megawatts of capacity to the region – enough to power a city the size of Waterloo!



Build community partnerships

Refined alternative routes project map

Hydro One Networks Inc. St. Clair Transmission Line Project



What is a Class Environmental Assessment?

Steps of a Class EA

- Engage with Indigenous communities, the public, municipalities, interest groups and government agencies
- Collect environmental information
- Identify potential environmental effects and mitigation measures
- Identify and evaluate route alternatives
- Select of a preferred route
- Prepare a draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period
- Submit the Final ESR



What we've heard so far

- Consider effects to farming practices, including existing and planned agricultural features
- Preference to utilize existing transmission corridors where possible
- Consider ecological restoration areas
- Continue engaging with potentially affected property owners on compatible land uses and Hydro One's land rights acquisition program where applicable



Work we've done to date

Since February 2022, the project team has been:



Engaging with Indigenous leadership and communities, elected officials, members of the public, government agencies and municipal staff, businesses and interest groups



Considering information gathered from municipal plans and other reports



Conducting natural environment field surveys



Completing archeological assessments and reviewing cultural heritage features



Identifying technical constraints related to preliminary engineering design

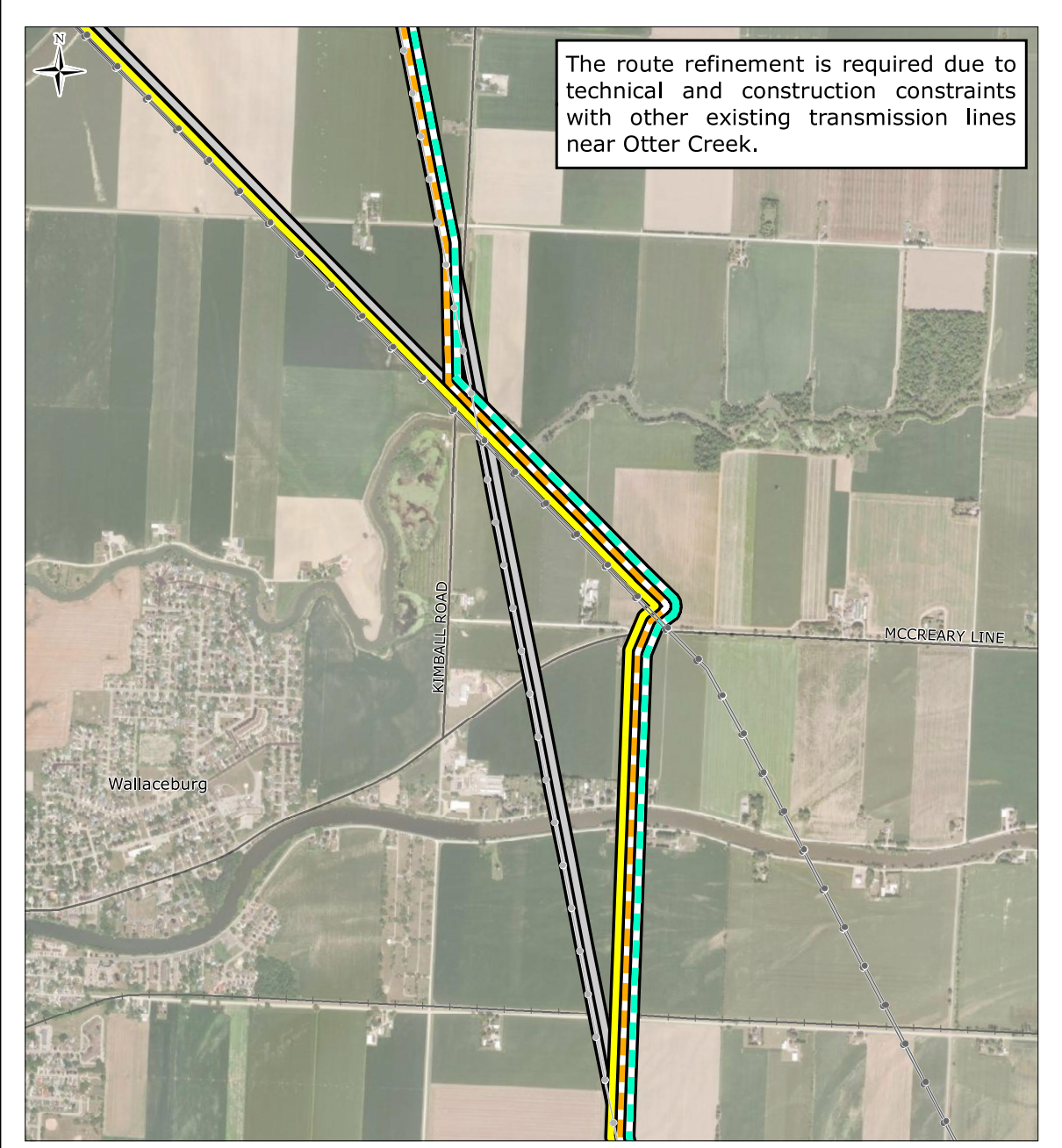
Why route refinements are required

- After starting the preliminary engineering design and receiving feedback from key technical stakeholders, we've learned there are technical constraints that require us to refine the routes
- Lambton Transformer Station and Chatham Switching Station will need to be expanded to complete the connection of the new line
- Wallaceburg Transformer Station may need to be upgraded if route 2, 3 or 4 is selected as the preferred route



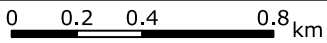
Details shown on the following maps

Otter Creek Crossing – refinements to alternative routes 2, 3 and 4



The route refinement is required due to technical and construction constraints with other existing transmission lines near Otter Creek.

- Legend:**
- Route 2 Refined Alignment
 - Route 3 Refined Alignment
 - Route 4 Refined Alignment
 - Previous Alignments
 - Existing 230 kv Transmission Line
 - Existing 115 kv Transmission Line
 - Road
 - Railway



St. Clair Transmission Line Otter Creek - Changes to Alternatives 2, 3 and 4

NOTES

- Coordinate System: NAD 1983 CSRS UTM Zone 17N.
- Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
- Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

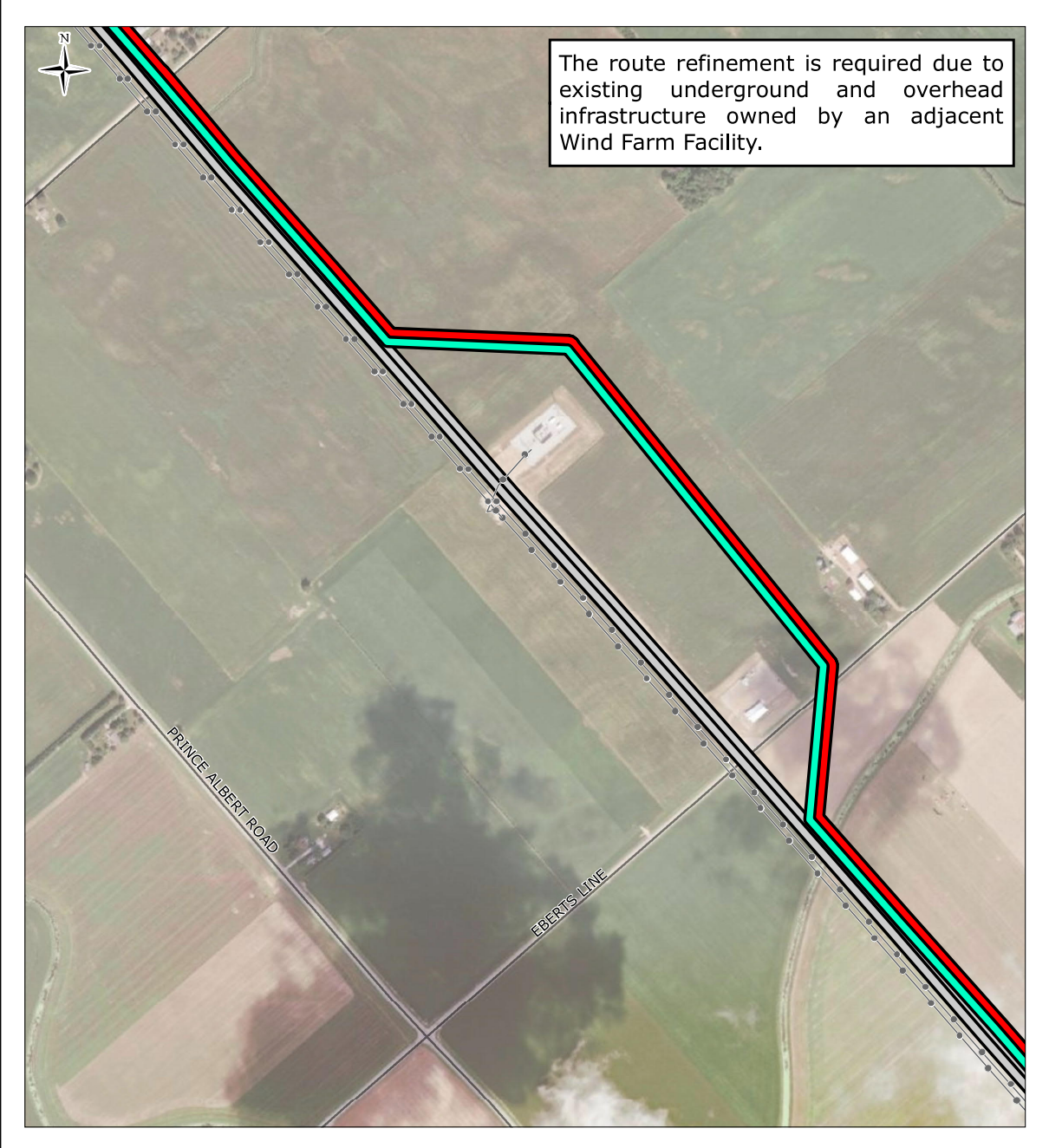
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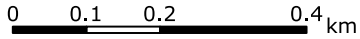
Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	684567
		Date:	2022-10-18
	DSC	DRN	CHK APP
TS = Transformer Station and SS = Switching Station		AD	

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community
 Path: \\tor01\projects\E&W\Projects\684567 - St Clair Transmission Line\40_Execution\45_GIS_Dwgs\WKD\Route_Refinements\684567_SCTL_PUL\RouteRefinementOtterCreek_0001_0003.mxd

Wind Farm Facility, Eberts Line – refinements to alternative routes 1 and 4



- Legend:**
- Route 1 Refined Alignment
 - Route 4 Refined Alignment
 - Previous Alignments
 - Existing 230 kv Transmission Line
 - Road



St. Clair Transmission Line
Wind Farm Facilities, Eberts Line
- Changes to Alternatives 1 and 4

NOTES

- Coordinate System: NAD 1983 CSRS UTM Zone 17N.
- Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
- Topographic/landcover features obtained from Canvec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geoportal.ligo.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

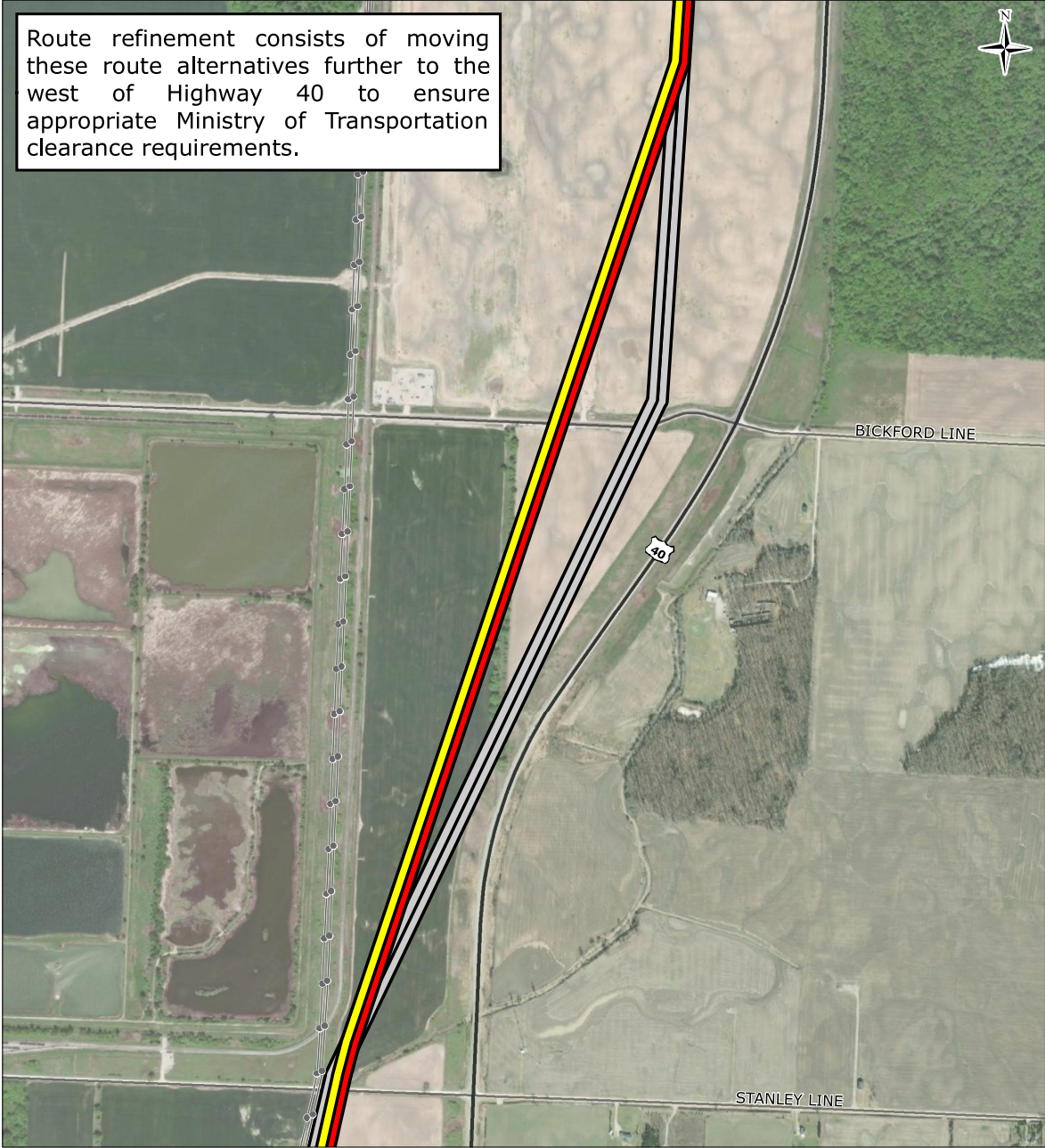
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Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	684567
		Date:	2022-10-18
	DSC	DRN	CHK APP
	TS = Transformer Station and SS = Switching Station	AD	

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community Path: \\tor01\projects\E&W\Projects\684567 - St. Clair Transmission Line\40_Execution\45_GIS_Dwgs\MXD\Route_Refinements\684567_SCTL_PLN_RouteRefinementEbertsLine_0001_0003.mxd

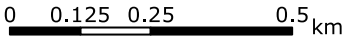
Highway 40 between Bickford and Stanley Line – refinements to alternative routes 1 and 3



Legend:

- Route 1 Refined Alignment
- Route 3 Refined Alignment
- Previous Alignments
- Existing 230 kv Transmission Line
- Highway
- Road

St. Clair Transmission Line
Highway 40 between Bickford and Stanley Line - Changes to Alternatives 1 and 3



NOTES

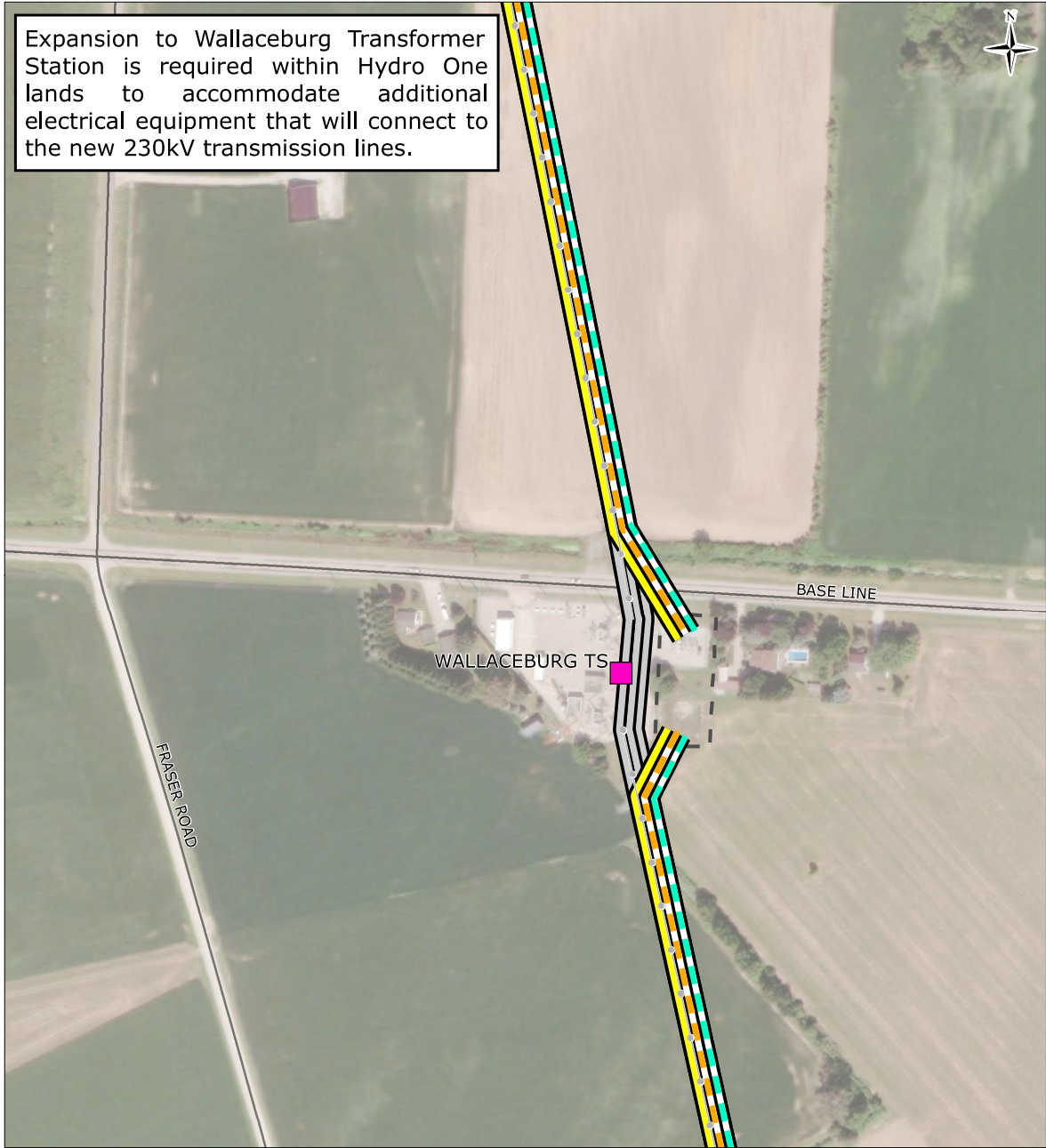
1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information, and Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

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Figure Number: Sheet 1 of 1		REV: PA	
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-10-18	
DSC		DRN	CHK APP
TS = Transformer Station and SS = Switching Station		AD	

Wallaceburg Station Upgrade – refinements to alternative routes 2, 3 or 4



Legend:	
■ Station	 Wallaceburg TS Expansion Area
— Route 2 Refined Alignment	 Road
— Route 3 Refined Alignment	
— Route 4 Refined Alignment	
— Previous Alignments	
○ Existing 115 kv Transmission Line	

0 0.0375 0.075 0.15 km

St. Clair Transmission Line
Wallaceburg Upgrade - Changes to Alternatives 2, 3 or 4

NOTES

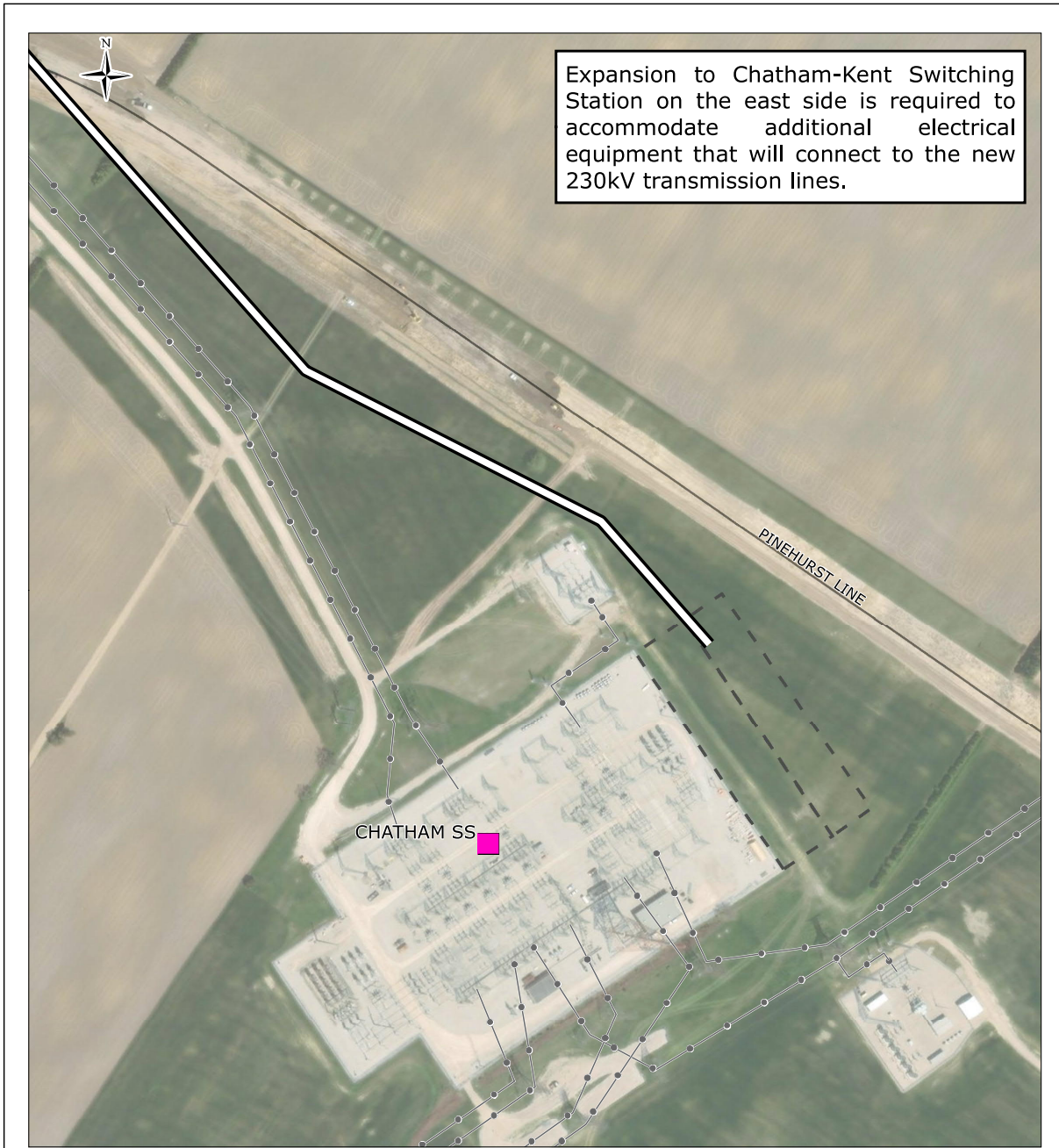
1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector (Centre for Topographic Information); and, Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04.

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Figure Number:	Sheet 1 of 1		REV:	PA	
Client:	Hydro One Networks Inc.	Project Number:	684567	Date:	2022-10-18
DSC			DRN	CHK	APP
TS = Transformer Station and SS = Switching Station			AD		

Chatham Switching Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5



- Legend:**
- Station
 - All SCTL Route Alternatives
 - Existing 230 kv Transmission Line
 - Chatham SS Fenceline Expansion Area
 - Road



0 0.0375 0.075 0.15 km

St. Clair Transmission Line

Chatham Switching Station Expansion and Line Connection - Changes to Alternatives 1, 2, 3, 4, and 5

NOTES

1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Geobase boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geoinfo.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

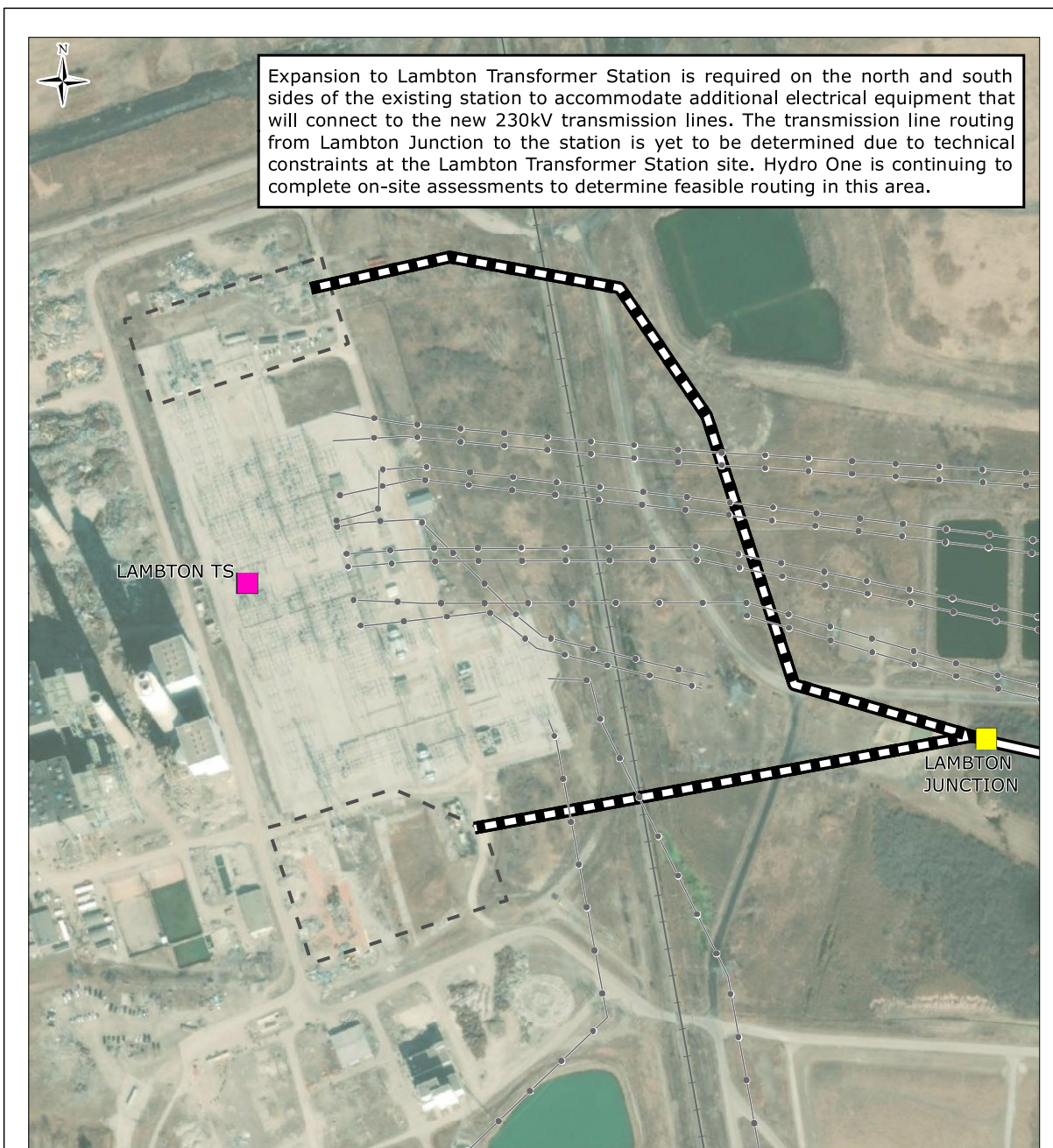
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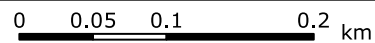
Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	684567
		Date:	2022-10-18
	DSC	DRN	CHK
	AD		APP
TS = Transformer Stations and SS = Switching Station			

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community Path: \\tor01\projects\E&W\Projects\684567 - St Clair Transmission Line\40_Execution\45_GIS_Dwgs\WXD\Route_Refinements\684567_SCTL_PLN_RouteRefinementChathamExpansion_0001_0003.mxd

Lambton Transformer Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5



- Legend:**
- Station
 - Junction
 - All SCTL Route Alternatives
 - Conceptual Route Alternatives
 - Existing 230 kv Transmission Line
 - Lambton TS Fenceline Expansion Area
 - Railway



St. Clair Transmission Line
 Lambton Transmission Station Expansion and Line Connection - changes to Alternatives 1, 2, 3, 4, and 5

NOTES

1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Geospatial boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/Landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geoportal.ligo.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

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Figure Number: Sheet 1 of 1		REV: PA	
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-10-27	
DSC		DRN	CHK
TS = Transformer Station and SS= Switching Station		AD	

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community Path: \\tor01\projects\E&W\Projects\684567 - St Clair Transmission Line\40_Execution\45_GIS_Dwgs\WXD\Route_Refinements\684567_SCTL_PLN\RouteRefinementLambtonExpansion_0001_0004.mxd

Selecting a preferred route

An evaluation process will be used to compare the alternative routes, including these four categories:



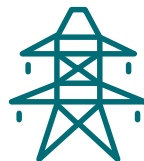
Natural Environment



Indigenous Culture, Values and Land Use



Socio-Economic Environment



Technical and Cost

An evaluation framework will be created based on collected feedback and information.

We anticipate a preferred route will be selected in Spring 2023.

Working with property owners

Once a preferred route is selected in Spring 2023, Hydro One Real Estate will work with directly impacted property owners to discuss next steps.

Land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner to guide these discussions.

Please speak with an on-site Real Estate Representative to learn more.



Project Timeline

- February 2022**
Notice of Commencement for the Class Environmental Assessment (Class EA)
- February/March 2022**
Community Open Houses #1
- Fall 2022**
Community Open Houses #2
- Spring 2023**
Announcement of preferred route selection and Community Open Houses #3
- Fall 2023**
Release Draft Environmental Study Report (ESR) for review and comment. Respond to comments received and finalize ESR to complete Class EA
- 2025-2026**
Detailed design and other permits and approvals
- Spring 2027**
Proposed construction start
- 2028**
Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date, if possible.

Thank You for joining us

Please provide your feedback and join our project contact list by contacting Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com



HydroOne.com/StClair



Memo



To: Paul Dalmazzi, Kenndal Soulliere, Hydro One Networks Inc.
From: Mark Knell and Nancy de Rojas, SNC-Lavalin Inc
cc: Christie Cestra, Lucia Jara Moreno, Dillon Consulting Limited
Date: June 8, 2023
Subject: St. Clair Transmission Line Project Community Open House #2 Summary Report, In-Person on November 8, 9 and 10, 2022, and Virtual Live Discussion on November 23, 2022
Our File: 21-2171

This memo summarizes the second round of Community Open House (COH #2) consultation activities for the St. Clair Transmission Line Project (the Project) Class Environmental Assessment (EA). The COH #2 consultation activities included three in-person community open houses; Mooretown, Wallaceburg, and Chatham on November 8, 9 and 10, 2022, respectively. The virtual COH #2 room was launched online on November 8, 2022, and a live virtual discussion was held on November 23, 2022.

Purpose

The purpose of this round of consultation activities was to:

- Provide an update on the Project;
- Discuss the Class EA process and Project timeline;
- Share information about the route alternatives and refinements to the routes made since the Notice of Commencement; and
- Gather input and answer questions from the community prior to the preferred route analysis.

The in-person community open houses provided the opportunity for members of the public to review Project information on display, to discuss issues and concerns, and ask questions with Project team members. Registration was not required, rather the events were drop-in style at various community locations along the route alternatives. Large sized poster board panels displayed Project information and details on progress made in the Class EA to-date, as well as next steps for the process (see **Appendix A** for a copy of the panels).

Topics presented as part of COH #2 included:

- The key organizations involved with the Project;
- How the electricity system works;
- An overview of the regional benefits of the Project;
- The Class EA process;
- The proposed refined alternative routes for the transmission line;

- What we've heard from the public, Indigenous communities and other stakeholders so far;
- Details on each of the specific alternative route refinements;
- How the preferred route will be selected;
- The process for working with property owners; and
- The Project timeline and next steps.

Notifications

Leading up to COH #2 Indigenous communities and Project stakeholders were informed of the upcoming in-person and virtual event, advising them that official notices will be sent out towards the end of October 2022. Advanced notice was also included in three sets of letters to property owners along the route alternatives. In October, letters were sent by registered mail to property owners who were directly affected by the project route refinements, and also to properties which may be potentially affected by the project (depending on the route alternative selected). In addition to using registered mail for these letters, Hydro One procured a third party contractor (CanACRE) to conduct individual visits and notice delivery to properties that are potentially affected by the Project, and additional copies of the letter were provided. In all of the letters, Hydro One provided advanced notice of the upcoming COH #2 with details to follow.

The official invitation for the COH #2 was emailed to the Project stakeholder contact list, including direct emails to Indigenous community contacts, and community members via Canada Post airmail on October 26, 2022 (**Appendix D**). The Notice of Community Open House was published in the Sarnia Observer, Sarnia & Lambton County This Week, Wallaceburg Courier Press, Chatham-Kent This Week, The Chatham Voice, Blenheim News Tribune and Ridgeway Independent News on October 26 and 27. Radio ads were played on local radio stations CKTI-FM (Lambton Shores), CFGX-FM (Sarnia, Petrolia, Enniskellen, Plympton-Wyoming, Pt. Edward), and CKSY-FM (Chatham-Kent) between October 27 and November 8, 2022 for the in-person open houses, and between November 11 and 22, 2022 for the virtual Live Discussion event.

On social media, Facebook and Instagram ads were posted from October 28, 2022 to November 10, 2022. Each post was connected to the Project website where social media users could learn about the Project as well as register for the upcoming virtual community open house. Social media ad content is depicted in **Appendix E**.

Automated calls to community members in Lambton County and Chatham-Kent County were made to encourage participation at the virtual COH #2 and Live Discussion, and direction on how to find more information about the Project in case they could not join. Three messages were sent, with the purpose of each message described below:

1. November 21, 2022 - The purpose of this message was to inform community members about the upcoming Live Discussion and encourage participation;

2. November 23, 2022 (Just before the session began) - The purpose of this message was to make it easy for community members to connect by staying on the line, as well as instructions provided on how to view the presentation; and
3. November 23, 2022 – The purpose of this message was to inform community members that did not answer the initial November 23rd call how they could contact Hydro One to learn more about the Project.

Format and Materials Presented

Welcome signs directed community members to the venue room. Light refreshments were provided. Table sized maps provided members of the public the opportunity to view high resolution aerial mapping of the proposed alternative routes for the transmission line, which could be marked up by those present. In addition, touchscreen tablets were loaded with Project mapping for viewing specific addresses and intersections in relation to the Project. Handouts were available including a Project overview map, 11x17 inch high resolution tile maps of the alternative routes, route refinement maps, preliminary evaluation criteria, Health Canada guidance on Electric & Magnetic Field (EMF), postcards with contact information, and poster board information booklets.

A table with Project team members welcoming participants was set up, and attendees were encouraged to sign-in using the sign-in sheets. The Project team provided directions to the display panels and table maps set up, and offered to answer questions, and participants were asked to fill out comment sheets during their visit, or take home and send to Hydro One after the event.

The Project team at the open houses included representatives from multiple Hydro One Lines of Business, including Environment, Community Relations, Indigenous Relations, Real Estate and Project Delivery. Representatives from the Independent Electricity System Operator (IESO), Dillon Consulting Limited, and SNC-Lavalin were also in attendance to support the Hydro One Project team (**Appendix B**). The Project team members listened to views expressed by members of the community, provided details about the Project and the Class EA and preliminary design considerations. Comments and questions were noted by the Project team, which are summarized in this document.

A virtual community open house provided stakeholders with the opportunity to visit a virtual room to learn more about the Project (see link <http://www.sctl-virtualroom.com/#pop-up-intro>). The virtual room included a video welcome from Hydro One and a series of stations presenting information panels about the Project and the Class EA process (**Appendix C**).

Members of the public were also invited to participate in a virtual live discussion on November 23, 2022 to listen to a presentation about the Project with the opportunity to ask questions to the Project team. The discussion was scheduled to provide an alternative to the in-person COH format, for stakeholders to learn more at a live presentation delivered by the Project team, and a Question & Answer period for participants to ask questions and listen to responses directly from Hydro One and the IESO. The virtual

live discussion was presented through a virtual forum and listeners could register and view the live stream of materials and/or call in to listen to the presentation.

Summary of Attendance and Participation

Table 1 presents the total number of participants that signed in at the COH #2 in-person and Live Discussion via teleconference and through the online live stream.

Table 1: Total Number of Participants

Date and Time	In-Person or Virtual	Number of Attendees
November 8, 2022 6:00 p.m. to 8:00 p.m. E.T.	In-Person	40
November 9, 2022 6:00 p.m. to 8:00 p.m. E.T.	In-Person	62
November 10, 2022 6:00 p.m. to 8:00 p.m. E.T.	In-Person	40
In-Person Total Attendees		142
November 23, 2022 7:00 p.m. to 8:00 p.m. E.T.	Virtual	3382

Listeners were able to submit their questions in advance or dial in to join a queue for live questions. The virtual sessions included a panel of Hydro One and IESO representatives and a moderator. The presentation slides are provided in **Appendix F**.

During the live discussion, Hydro One responded to questions from stakeholders, either submitted over the virtual platform messaging system, or from participants that called-in. If listeners where unable to ask their live question, listeners were encouraged to contact Hydro One’s Community Relations team at 1-800-851-2595 with their question. Hydro One uploaded the video presentation, audio recordings from the Q & A and Notice materials to the Project website available at <https://www.hydroone.com/abouthydroone/CorporateInformation/majorprojects/saint-clair/>.

Each COH #2 event is summarized herein, with an overall summary of the sessions detailed in the conclusion of this memo.

Social Media Engagement and Participation

There was a total of 196,228 impressions with a frequency of 2.2 and 297 unique clicks on the social media posts done for the Project. The posts had 330 engagements and the in-person creative received the greatest reach and ad clicks.

The audience indexed towards females, with the greatest reach seen amongst ages 25 - 34, and adults 55 + contributing the most ad clicks.

In Person Community Open House– November 8, 2022

The first COH #2 in-person event was held in Mooretown, St. Clair Township on November 8, 2022 at the Mooretown Sports Complex, Hall 2 (1166 Emily St.). In total, 40 visitors signed-in during the open house between 6:00 p.m. and 8:00 p.m.

A summary of the questions and comments from the attendees, as well as Hydro One's responses, are presented in **Table 2**.

Table 2: Summary of Questions and Responses (Mooretown, St. Clair Township, November 8, 2022)

Theme(s)	Question Summary	Hydro One Response Summary
Impact to Residential/Agricultural Land	Will Hydro One compensate farmers for having to treat weeds so they don't spread across their fields?	Once a preferred route is selected, Hydro One works closely with the directly affected property owners in an effort to mitigate potential impacts and costs to property owners. The route selection process takes into consideration the unique features of the farming community and the needs of farmers to make sure Hydro One's activities and equipment co-exist together alongside the farming community in southwestern Ontario.
	How will Hydro One mitigate impacts to tile drainage and rutting from vehicles during construction and operations?	Hydro One will work with directly impacted landowners in an effort to mitigate potential damage to corridor lands during construction. Where Hydro One cannot avoid damaging crop land, Hydro One will employ a project specific crop loss program to compensate landowners who experience crop damage or crop loss from Hydro One's pre-construction, construction as well as post-construction activities. During construction, if a property owner's ability to plant crops is affected, Hydro One will compensate property owners for out of production land. The compensation will be based on gross commodity rates, benchmarked to market prices and in direct consultation with the property owners themselves. In addition to crop loss, Hydro One's project specific crop loss program will make payments to address compaction should this be experienced after Hydro One construction.
	Will Hydro One avoid impacts to geothermal installations?	<p>After receiving feedback from some key technical stakeholders, we've learned there are technical constraints that require us to refine the routes in order to, for example, avoid sensitive socio-economic features and avoid existing infrastructure.</p> <p>Once the preferred route is selected, a Hydro One representative will work with each directly affected property owner. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each Project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners. Through these discussions, we would also appreciate any information on installations on the property which the Hydro One team will need to be aware of (such as geothermal equipment) and will work with landowners to discuss how best to work around them.</p>
	What if I have concerns around having utilities on my farm because I need to call before I can dig on my property, and response times are very slow?	Hydro One is not responsible for utility locates. Please contact Ontario One Call at 1-800-400-2255 or OntarioOneCall.ca, please note that they do request you contact them at least 5 business days before you dig.
Route direction, location, design (including towers, switching stations, etc.)	Is it possible to mirror towers from existing infrastructure?	<p>As a part of the Class Environmental Assessment our team conducted preliminary work to identify five route alternatives for the new transmission line which consider existing baseline information about the environment, such as waterbodies, dense residential areas, environmentally significant areas and opportunities to parallel existing linear infrastructure.</p> <p>For the SCTL Project, some of the alternative routes considered make use of existing transmission corridors either by paralleling existing transmission lines of the same voltage that the new line will operate at (i.e., Route 1), repurposing an existing transmission line currently operating at a lower voltage (Route 2), or a combination of these (Routes 3 and 4). Hydro One is also considering a greenfield route alternative, represented by Route 5.</p>
	If the preferred route follows an existing ROW, will there be a wider easement required for the new transmission line?	At this stage, Hydro One is assessing all the route alternatives as part of the Class EA process. A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40-45 m). Further, Hydro One maintains 110 feet (33 m) in clearances from existing infrastructure. This will be taken into consideration while designing the new transmission line. If Hydro One doesn't

Theme(s)	Question Summary	Hydro One Response Summary
		<p>own the land rights and right-of-way to accommodate new transmission lines, those would have to be acquired and it will be done using the Project and route specific land acquisition compensation principles.</p>
	<p>What will be the height of the transmission towers? How does this compare to the existing towers?</p>	<p>As part of the Class EA process, considerations such as tower style and height are analyzed. Historically, in terms of best value for the rate payer, steel lattice towers are predominantly the most efficient solution from an engineering as well as cost perspective. The exact height is currently not confirmed but the new towers are expected to be taller than the existing 115 kV towers.</p>
	<p>Will the new transmission line replace the existing transmission lines for Routes 1-4?</p>	<p>For Route 2, 3 and 4, Hydro One is considering replacing segments of the old transmission line with the new transmission line. A technical consideration is that the existing transmission line operates at a different voltage to the new transmission line, which creates the need for installation of different equipment. The relative scoring of each route includes a range of criteria, including technical criteria, such as this, which go into the decision-making process.</p>
	<p>Route 5 must be the most expensive route. Why even include it as a viable option?</p>	<p>Hydro One has not identified a preferred route alternative at this time. Since the Notice of Commencement in February 2022, input from community members as part of engagement has been and is critical in helping Hydro One make the decision on the preferred option. To date, Hydro One has identified five viable route alternatives to potentially meet the need for the Project. Options include paralleling the transmission line within an existing right-of-way, repurposing existing lower voltage transmission lines, as well as an identified new transmission corridor as a viable solution for the Project.</p> <p>During the Class EA process, Hydro One will compare the route alternatives using a number of environmental criteria, such as looking at effects on natural habitats, socio-economic criteria, which consider potential effects to agricultural operations, as well as input from Indigenous communities, and Hydro One will also consider technical and cost criteria. Hydro One will ultimately identify the best balance of all the criteria to determine the preferred option.</p>
<p>Route Selection Process</p>	<p>Has Hydro One determined the preferred route for the Project? How will Hydro One select the preferred route for the Project?</p>	<p>Hydro One does not currently have a preferred route. The five different route alternatives being considered are five different viable options. Hydro One will be studying these alternatives in the coming months and develop criteria to evaluate those options. Hydro One is working to present the preferred route in spring 2023. The route selection process follows an approach to evaluate the alternatives using evaluation criteria, such as Natural environment, socio-economic environment, Indigenous culture, values and land use, and technical and cost considerations.</p>
<p>Property (including property rights and property acquisition)</p>	<p>What are the land compensation principles; how are they covered for damages? If I have a line on my property, what is the process from here?</p>	<p>Once the preferred route is selected, a Hydro One representative will work with each directly affected property owner. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each Project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>

Theme(s)	Question Summary	Hydro One Response Summary
	Is there compensation per tower? Is there annual payments?	<p>Once a preferred route is identified, Hydro One will be able to determine the land requirements for the project. To guide our conversations with directly impacted property owners, project specific land acquisition compensation principles will be applied in a fair, transparent, open and consistent manner. The project specific land acquisition compensation principles will be founded on Hydro One's recent experience and land acquisition programs for nearby transmission projects. Hydro One's formal land acquisition compensation principles offer will be based on an independent third-party appraiser's determination of the value for the required land rights.</p> <p>Once the value of the Hydro One land requirements are determined, these results will be shared with the property owner and an offer based on Hydro One land acquisition compensation principles will be presented to the property owner. Hydro One's land acquisition compensation principles will include incentives as part of its formal offer to the property owner. The application of the land acquisition compensation principles will result in formal offers which exceed fair market value.</p>
	If a property is affected, does Hydro One purchase the entire property?	<p>Once a preferred route is identified through the Class EA process, Hydro One will work closely with directly affected property owners. Our goal is to secure voluntary land right settlements with affected property owners in a timely manner, using project specific land acquisition and compensation principles, including the choice to convey Hydro One an easement or for Hydro One to purchase the land required for the new right-of-way. These project-specific land acquisition and compensation principles are founded upon Hydro One's past experience, and will be applied in a fair, transparent and consistent manner. Hydro One offers of compensation are based on an independent third-party appraiser's determination of the value of directly impacted properties.</p> <p>Once the value of the Hydro One requirement is determined, these results will be shared with the property owner and an offer based on Hydro One land acquisition and compensation principles will be presented to the property owner. Hydro One will include clear incentives as part of its formal offer to the property owner, beyond the market value of the new right-of-way. Our goal is to secure voluntary property settlements with affected property owners in a fair and timely manner, using past project specific land acquisition and compensation principles.</p>
	If the land is owned by Ontario Power Generation would Hydro One be able to get an easement?	Across the province, Hydro One has worked closely with power generation operators to successfully build transmission infrastructure in coordination with the rest of the power grid.
Project Need	Will the new line help with consistent outages in the area; north of Courtright?	The reliability of supply to any community depends not only on lower voltage (distribution) facilities serving that community but also the high voltage 115 kV and 230 kV transmission lines which are also at risk of outages. The Project will provide added capacity and reliability with respect to 230 kV transmission lines (not the distribution lines directly) by providing contingencies during an outage which will benefit existing and future customers in the area.
	Should there not be more power plants located where electricity is needed, rather than build more transmission lines to distribute power from elsewhere? Why not build power plants in Windsor or Chatham?	The IESO is responsible for conducting long-term analysis of where power is needed, when it is needed. The IESO specifically asked Hydro One to develop a Project consisting of a new double-circuit 230 kV transmission line from Lambton Transmission Station to Chatham Switching Station to help communities and businesses in the region grow. Hydro One encourages members of the public with questions about generation to contact the IESO.
	Instead of a new transmission line, why not upgrade the existing lines?	For Route 2, 3 and 4, Hydro One is considering replacing segments of the old transmission line with the new transmission line. A technical consideration is that the existing transmission line operates at a different voltage to the new transmission line, which creates the need for installation of different equipment. The relative scoring of each route includes a range of criteria, including technical criteria, such as this, which go into the decision-making process.

In Person Community Open House – November 9, 2022

The second COH #2 in-person event was held on November 9, 2022 in Wallaceburg at the Royal Canadian Legion (52 Margaret Ave.). In total, 62 visitors signed-in during the open house between 6:00 p.m. and 8:00 p.m.

A summary of the questions and comments from the attendees, as well as Hydro One's responses, are presented in **Table 3**.

Table 3: Summary of Questions and Responses (November 9, 2022)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	Where is the IESO obtaining the information in regards to demand?	<p>Last year, the IESO completed a study on the potential impact of phasing out natural gas electricity generation in Ontario. Further work is looking at pathways to decarbonizing Ontario’s electricity grid, including a high electrification scenario of municipalities. The IESO is conducting public consultation seeking input into that study, including input on future transportation needs. Additional information on the Natural Gas Phase-Out Study is available at https://www.ieso.ca/en/Learn/Ontario-Supply-Mix/Natural-Gas-Phase-Out-Study.</p> <p>The IESO determined the need for the St. Clair Transmission Line Project by examining the forecasted growth being driven by an expansion of greenhouse facilities. We are continuing to work closely with communities and industry partners to keep abreast of the local and regional growth, and will continue to review the recommendations to ensure this area has access to reliable power as a whole.</p>
	Is there another existing source of power that could be used instead of building a transmission line to convey power from somewhere else?	<p>The new transmission line will provide several benefits to the southwestern Ontario region, including increasing supply of energy, enabling the creation of jobs, stimulating economic growth, and providing security for resources in the area. Additionally, the new transmission line will free up additional capacity, provide additional routes for energy, provide alternatives to delivering power, and reduce restrictions in the area.</p> <p>There is a tremendous amount of growth happening in southwest Ontario. Some of the recommendations IESO has included in various reports include new switching stations, new transmission lines and targeted energy efficiency measures. This will enable economic expansion of the region including Lambton as more greenhouses are set to be built there. The St. Clair Transmission Line will help reinforce the power transmission system in southwestern Ontario, west of London in the areas including Chatham-Kent, Sarnia, and Lambton, and help further growth.</p>
Impacts to Residential/Agricultural Land	Impacts from transmission lines are caused from weed growth due to bird droppings from birds sitting above fields on transmission lines.	Effects to agricultural fields will be one of the key considerations during the evaluation of the route alternatives and selection of the preferred route. We appreciate this input
	Will we be compensated for crop land out of production?	<p>Once a preferred route is selected, Hydro One works closely with the directly affected property owners in an effort to mitigate potential damages to the corridor lands during construction. Where damages to crops are unavoidable, Hydro One will tailor a Crop Payment Policy for pre-construction, construction as well as post-construction impacts. The policy will compensate property owners that are affected by Hydro One’s activities. During construction, if a property owner’s ability to plant crops is affected, Hydro One will be compensating property owners for crop loss. The compensation will be based on gross commodity rates, benchmarked to market prices and in direct consultation with the property owners themselves. In addition to crop loss, Hydro One’ Crop Payment Policy will make payments to address compaction should this be experienced after Hydro One construction.</p> <p>The route selection process takes into consideration the unique features of the farming community and the needs of farmers to make sure Hydro One’s activities and equipment co-exist together alongside the farming community in southwestern Ontario.</p>

Theme(s)	Question Summary	Hydro One Response Summary
	Can a drone be flown under the lines? Drones are being used to spray crops.	Since the regulations are constantly evolving, Hydro One reviews drone use on a case-by-case basis. Drone operators are encouraged to contact Community Relations (Community.Relations@HydroOne.com or 1-877-345-6799) prior to using them to discuss what the process would involve.
	Will there be sufficient clearance around transmission towers for planting equipment, which can be 60 feet wide or more?	<p>As we continue our Class EA and construction planning for this Project, we will look for opportunities to avoid, protect and prevent adverse effects to environmental features, including agricultural resources and operations.</p> <p>It is our goal to build a line that is considerate of the interests and needs of the community. Feedback gathered through ongoing consultation with farmers and other community members will be considered throughout the Class EA.</p> <p>Additionally, once a preferred route is selected, a dedicated Hydro One real estate representative will work closely with directly impacted property owners who have the preferred right-of-way on their property. During these one-on-one conversations, we will collect information specific to their property.</p>
	On farms, effects include long-term compaction and drainage, weed control issues, and if the transmission lines are diagonal across fields, it affects planting process.	<p>As we continue our Class EA and construction planning for this project, we will look for opportunities to avoid, protect and prevent adverse effects to environmental features, including agricultural resources and operations.</p> <p>It is our goal to build a line that is considerate of the interests and needs of the community. Feedback gathered through ongoing consultation with farmers and other community members will be considered throughout the Class EA.</p> <p>Additionally, once a preferred route is selected, a dedicated Hydro One real estate representative will work closely with directly impacted property owners who have the preferred right-of-way on their property. During these one-on-one conversations, we will collect information specific to their property.</p>
	What is the safe distance of transmission towers from a home? (I.e., with regards to EMF)	<p>We take our responsibility seriously to ensure the community has resources and tools available to understand and feel comfortable about this topic. We look to health experts such as World Health Organization and Health Canada who for more than 30 years have concluded that scientific research does not demonstrate that EMFs cause or contribute to adverse health effects. We design and operate our equipment in accordance with all regulatory requirements to account for safety.</p> <p>Hydro One takes safety very seriously and we design and operate our equipment in accordance with all regulatory requirements to account for safety.</p>
	Will the Project affect water wells on affected properties?	<p>Transmission line structure footings generally do not adversely affect either the quality or quantity of water resources.</p> <p>As a part of the Class EA, we will review source water protection plans and policy areas which would influence our route evaluation. It is highly unlikely pile driving will be used as a part of this project during construction.</p>
Existing and New Infrastructure	Contractors who do work on towers on private land do not clean up after site. Previous tree trimmings has left trees in ditches.	Hydro One will take all necessary steps to hold the construction contractor responsible for cleaning up the construction site and its surrounding area and leave the site as clean as it was before they entered that area.
	What should a landowner do if existing transmission towers are damaged on their property?	Landowners impacted by the existing transmission towers are encouraged to contact Hydro One to resolve any observed issue with existing transmission line infrastructure.

Theme(s)	Question Summary	Hydro One Response Summary
Natural Area	Impacts to birds that collide with existing transmission lines.	Hydro One will apply mitigation measures to reduce the risk of bird collisions. Proposed mitigation measures could include the potential replacement of the current 115 kV transmission line corridor (For routes 2,3 and 4), incorporate visual mitigation (e, g,, bird diverters) in sensitive areas as identified during detailed design, where practical, avoid placement of towers and access roads in sensitive habitats, and use timing windows during construction
Route direction, location, design (including towers, switching stations, etc.)	Why was The Otter Creek refinement made?	Route refinements were made due to technical challenges and constraints that were brought up as part of the Class EA process. The knowledge gained from understanding these challenges have helped advanced engineering plans to develop solutions to these constraints. As such, the route refinements are a result of understanding and developing solutions to technical challenges.
	How wide will the ROW be? How wide is the transmission tower base?	<p>We will know more accurately the size, location and number of towers required, as well as the right-of- way width after a preferred route is identified and we can complete the engineering design.</p> <p>Hydro One has been powering southwestern Ontario for over 100 years and we know the typical right- of-way required for a 230-kilovolt transmission line is approximately 46 metres in width.</p> <p>As well, the typical footprint of a tower ranges from 8 metres x 8 metres to 14 metres x 14 metres, depending on the design. The typical height of a tower is influenced by environmental conditions like topography and range between 30 metres and 50 metres, depending on the design.</p>
	What are the factors that decide the spacing of towers?	<p>There is typically about 300 m spacing between towers on a typical 230 kV transmission line; however it is dependent on many factors, including the specific tower designs utilized, location of angles or sensitive crossings, etc.</p> <p>Additional factors that influence tower spacing are the voltage rating of the line, right of way width, climatic conditions in that area, and type of tower.</p>
	What is the distance between two parallel transmission towers?	For the parallel and alternative routes, the current option is to install the new transmission line adjacent or in parallel to the existing line, approximately 30 to 40 metres apart. The towers are expected to be similar in size and stature to the existing towers. As such, there will not be any changes to the existing transmission line.
	Is there a reason why the Project cannot follow an existing ROW?	<p>Prior to the start of the Class EA, our team conducted preliminary work to identify to identify five viable route alternatives for the new transmission line, including opportunities to parallel existing transmission lines.</p> <p>During the Class EA process, we evaluate each of the route alternatives to select a preferred route. Our goal to select a preferred route that balances the Indigenous community, natural environment, socio-economic environment, and technical considerations.</p> <p>Some of the routes considered make use of existing transmission corridors either by paralleling existing transmission lines of the same voltage that the new line will operate at (i.e., Route 1), repurposing an existing transmission line currently operating at a lower voltage (Route 2), or a combination of these (Routes 3 and 4). Hydro One is also considering a greenfield route alternative, represented by Route 5.</p>

Theme(s)	Question Summary	Hydro One Response Summary
Route Selection Process	In terms of criteria weighting, more emphasis should be placed on agriculture due to the heightened importance in this area.	<p>As part of the Class EA process, Hydro One will compare the route alternatives using a number of environmental criteria, such as looking at effects on natural habitats, socio-economic criteria, which consider potential effects to agricultural operations, as well as input from Indigenous communities, and Hydro One will also consider technical and cost criteria. Hydro One will ultimately identify the best balance of all the criteria to determine the preferred option.</p> <p>It is our goal to build a line that is considerate of the interests and needs of the community. Feedback gathered through ongoing consultation with farmers and other community members will be considered throughout the Class EA.</p>
	More information should be provided on the weighting of criteria and the alternatives assessment	<p>Hydro One established a Technical Advisory Committee (TAC) with industry professionals representing multiple Indigenous, government, and interest groups to participate in workshops throughout the Class EA process. During these TAC workshops Hydro One worked with Committee members to draw on their experiences in Identifying criteria, approaches to weighing of the criteria.</p> <p>Additionally, Hydro One has continued to seek input from stakeholders and Rights holders on the project study area. Information collected during consultation, including at COH2, will be assessed to determine the importance and therefore the weighting of each factor for the SCTL Project. This information will then be fed into the assessment of alternatives to determine the preferred route. Information on the weighing of criteria and the alternatives assessment will be presented at COH3 and in the environmental study report (ESR).</p>
	How can property owners have a say in the route selection process?	<p>Hydro One does not currently have a preferred route. The five different route alternatives that have been presented are being studied and evaluated as part of the Class EA. Hydro One is working to present the preferred route in spring 2023.</p> <p>There are primarily three ways in which your input would be valuable to the process: 1) It would let Hydro One know about the existing conditions and features along all alternatives; 2) It would allow Hydro One to develop criteria for assessing these alternatives and giving them relative importance; 3) To identify mitigation measures to avoid potential impacts on the environment. Also, Hydro One would like to know your past experiences with construction Projects and concerns that you might have.</p>
Consultation	A presentation at some point in the community open house would have been preferred.	Noted.
	Does Hydro One ensure that its in-person community open houses are accessible?	Yes.

Theme(s)	Question Summary	Hydro One Response Summary
Property (including property rights and property acquisition)	What happens if Hydro One proposes to build a transmission line over my property?	<p>Once the preferred route is selected, the Hydro One Real Estate Group will work closely with directly impacted owners who have the preferred route on their property. Our goal is to work with all property owners in an effort to obtain voluntary agreements to secure the necessary land rights to construct, operate and maintain this new transmission line. The Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each Project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>
	Does Hydro One cover legal costs related to compensation to affected property owners?	Hydro One commits to paying reasonable legal fees associated with the land rights acquisition for affected landowners.
	Does Hydro One make annual payments in perpetuity as compensation to affected landowners?	Hydro One currently does not make annual payments, but there is a process in place to compensate landowners fairly.
	In certain circumstances, farmers are obligated to spray fields annually, and if fields are not sprayed due to transmission line locations, there are fines to the farmers. How will Hydro One consider this issue in the Class EA and how will it compensate landowners if they are financially affected?	Pre-construction and construction activities, farmers are able to continue to crop on areas outside of the ROW area and all farming activities can take place including spraying. Inside ROW during pre-construction activities, to ensure noxious weeds are not present within the ROW area, Hydro One will engage the property owner (farmer or tenant farmer) to apply weed spray application or rotary mow the lands (property owner choice). Hydro One will compensate property owners appropriately. During construction, it will be the responsibility of the constructor to ensure that appropriate controls for noxious weeds are implemented during construction.

In Person Community Open House – November 10, 2022

The third COH #2 in-person event was held on November 10, 2022 in Chatham at the Active Lifestyle Centre (20 Merrit Ave.). In total, 40 visitors signed-in during the open house between 6:00 p.m. and 8:00 p.m.

A summary of the questions and comments from the attendees, as well as Hydro One's responses, are presented in **Table 4**.

Table 4: Summary of Questions and Responses (November 10, 2022)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	Can the existing 230 kV towers not get removed and replaced with stronger towers to accommodate high lines rather than parallel existing lines?	For Route 2, 3 and 4, Hydro One is considering replacing segments of the old transmission line with the new transmission line. A technical consideration is that the existing transmission line operates at a different voltage to the new transmission line, which creates the need for installation of different equipment. The relative scoring of each route includes a range of criteria, including technical criteria, such as this, which go into the decision-making process.
Impacts to Residential/Agricultural Land	Will impacts to drainage infrastructure be mitigated?	Yes, Hydro One will work closely with the directly affected property owners in an effort to mitigate potential damage to the corridor lands during construction.
	What is stray voltage and will the Project be a source of it?	Hydro One has been working with the farming community for many years now, to help identify, assess and mitigate stray voltage problems. And in the industry and by our regulator, the OEB, this phenomenon is largely understood to be a concern related to local distribution infrastructure rather than transmission infrastructure, as the problem can extend from the close proximity of a distribution line's neutral conductor to farming equipment. Hydro One has a team that specializes in these requests if property owners or community members have further questions. For more information please visit https://www.hydroone.com/request-a-service/stray-voltage
	When I parked my harvesting equipment under the existing transmission line, it caused a static shock when touched. Is this normal and safe to work and live close to the transmission lines?	This usually does not happen but within 45 metres, there may be effects under certain conditions. Hydro One takes safety very seriously and we design and operate our equipment in accordance with all regulatory requirements to account for safety. Farming and conducting agricultural business within the transmission line right-of-way is considered a compatible use within the corridor. If you have any questions or concerns specific to the distribution network in your area, we recommend calling into our Customer Care Centre. The Customer Care team can be reached Monday to Friday from 7: 30am to 8: 00pm at 1-888-664-9376.
Route direction, location, design (including towers, switching stations, etc.)	Why does Route 5 not travel in a straight line? What are the features it is avoiding?	The five alternative routes being considered for the new transmission line were identified by mapping known technical and environmental features, as well as considering opportunities to parallel existing linear infrastructure. These represent the viable route alternatives that Hydro One has identified to meet the need for the Project. The route selection process also takes into consideration the unique features of the farming community and the needs of farmers to make sure Hydro One's activities and equipment co-exist with the farming community in southwestern Ontario. As we continue our environmental and construction planning for this project, we will look for opportunities to avoid, protect and prevent adverse effects to environmental features, including agricultural resources and operations.
	Is there enough space to add a parallel tower within the existing ROW?	No. For the parallel alternative routes, this option is to install the new transmission line adjacent or in parallel to the existing line, approximately 30 to 40 metres apart. A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40-45 m). Further, Hydro One maintains 110 feet (33 m) in clearances from existing infrastructure. This will be taken into consideration while designing the new transmission line.
	How many feet wide is the ROW and how many feet between each tower?	We will know more accurately the size, location and number of towers required, as well as the right-of-way width after a preferred route is identified and we can complete the engineering design. Hydro One has been powering southwestern Ontario for over 100 years and we know the typical right-of-way required for a 230 kilovolt transmission line is approximately 46 metres in width.

Theme(s)	Question Summary	Hydro One Response Summary
		The typical footprint of a tower ranges from 8 metres x 8 metres to 14 metres x 14 metres, depending on the design. The typical height of a tower is influenced by environmental conditions like topography and range between 30 metres and 50 metres, depending on the design.
	What is the distance between towers for the new transmission line?	We will know more accurately the size, location and number of towers required, as well as the right-of-way width after a preferred route is identified and we can complete the engineering design. That said, Hydro One has been powering southwestern Ontario for over 100 years and we know the typical preferred distance between towers is about 300 metres.
	How deep underground are the pilings for the towers?	The current plan is to use screw piles as foundation for predominant of the towers, for some structures due to design requirements concrete caissons may be used. The depth of the foundation depends largely on the type of soil encountered at a specific tower location. Typically, screw piles are between 8 and 15m deep and concrete caisson are between 15 and 20m deep. There may be some anomalies due to extreme weather and/or soil conditions.
	For alternatives that will see the 115 kV line replaced with the 230 kV line, will the ROW be widened?	Yes. For the parallel alternative routes, this option is to install the new transmission line adjacent or in parallel to the existing line, approximately 30 to 40 metres apart. Additional width for right-of-way will be required. A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40-45 m). Further, Hydro One maintains 110 feet (33 m) in clearances from existing infrastructure. This will be taken into consideration while designing the new transmission line.
	What is the height of the transmission towers?	The typical height of a tower is influenced by environmental conditions like topography and range between 30 metres and 50 metres, depending on the design.
	Why not upgrade existing lines instead of constructing a new line?	Hydro One has identified three route alternatives (Routes 2, 3 and 4) which would repurpose a lower voltage transmission corridor to varying extents. As these are not the only viable route alternatives identified for the project, they will still need to be evaluated before the preferred route is selected. Existing towers on the 115 kV transmission line are not sufficient for the needs of the SCTL project and new towers will need to be constructed to support a double circuit 230 kV transmission line. Therefore, there are additional requirements for the clearances from the ground on the new towers as the old ones wouldn't be able to meet the requirements. Also, the weight of the conductors is significantly larger for these new wires which the old structures couldn't support.
Route Selection Process	When will the route be selected?	We anticipate the preferred route will be selected in spring 2023 and will continue to keep community members informed and to seek your feedback. Please contact Hydro One Community Relations at Community.Relations@HydroOne.com or 1-877-345-6799 to join our project contact list and stay involved. Your feedback is valued.
	How is the preferred route chosen?	Hydro One is currently conducting a Class EA of the alternative routes. This process will enable a decision to be made on the preferred route. Hydro One will compare the route alternatives using a number of environmental criteria, such as looking at effects on natural habitats, socio-economic criteria, which consider potential effects to agricultural operations, as well as input from Indigenous communities, and Hydro One will also consider technical and cost criteria. Hydro One will ultimately identify the best balance of all the criteria to determine the preferred option.
Consultation	Will Hydro One have more community open houses to present an update on the progress of the route selection process and Class EA?	Yes, in spring 2023, Hydro One will hold community open houses to present the preferred route and update on the Class EA.
	I am a potentially affected land owner and I did not find out about this Project until today.	Community Relations will contact potentially affected landowners to ensure questions are answered and correspond with landowners in the future.

Theme(s)	Question Summary	Hydro One Response Summary
Property (including property rights and property acquisition)	What kind of compensation package is offered?	<p>Once the preferred route is selected, the Hydro One Real Estate Group will work closely with directly impacted owners who have the preferred route on their property. Our goal is to work with all property owners in an effort to secure voluntary agreements to secure the necessary land rights to construct, operate and maintain this new transmission line. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>
Project Need	If the route is picked, is it to support future wind farms?	This Project is not being planned to support future wind farm establishments. Rather, the SCTL project is a reinforcement of the regional high voltage transmission grid which supplies all types of end users of electricity in the region.
	Put an oversize (higher capacity) line so that in the future we don't have to come back to minimize the impact on the landowners in the future.	The Independent Electricity System Operator is responsible for conducting long-term analysis of where power is needed, when it is needed. Critical infrastructure planning takes time. We are completing the planning work now, so that we are ready to support the region's future electricity needs.
	Why does the area need more power transmitted?	Electricity demand is expected to quadruple in the Windsor Essex and Chatham area by 2035 and the Project aims to support the needs of residents, businesses, and a broader community. The St Clair Transmission Line will be part of a network of proposed projects identified by the IESO to bring more power to the region. There will be other regional benefits, including attracting economic investment and supporting local food supply and security. Once the Project is built, it will add approximately four to 400 megawatts of power to the region, which is enough to power a city the size of Waterloo. The St. Clair line will enable the creation of jobs stimulate economic growth and ensure the availability of clean, reliable energy now and into the future.

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Virtual Community Open House #1 Live Discussions – Online Submitted Questions

In total, 3081 listeners' called-in and 301 attendees joined the online streaming session, to listen to the virtual session, followed by a question period with the panel from Hydro One and the IESO.

Hydro One received several questions submitted online as part of the virtual COH #2 sessions. Due to limited time, not all questions could be addressed during the Live Discussions; therefore, Hydro One subsequently responded directly to each member of the public that submitted a question online. These questions and responses are summarized in **Table 5** below.

Table 5: Summary of Questions and Responses (November 23, 2022)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	How will the transfer line benefit Lambton County?	The line will provide several benefits to the southwestern Ontario region, including increasing supply of energy, enable the creation of jobs, stimulate economic growth, and provide security for resources in the area. Additionally, the new line will free up additional capacity, provide additional routes for energy, provide alternatives to delivering power, and reduce restrictions in the area.
	Has an environmental assessment been done for Route 5?	Hydro One is currently conducting a Class EA on all five alternative routes. By assessing all alternative routes, a decision can be made on the preferred route. Part of the Class EA will include examining potential environmental impacts on each route, as well as methods of mitigating these impacts. Hydro One will also examine viable route alternatives to meet the need of connecting the two transformer and switching stations.
	What are the lines on the interactive map?	The map shows all five alternative routes that are being evaluated for the Project. Among these five alternative routes, only one will be selected for the St Clair transmission line.
Impacts to Residential/Agricultural Land	How is Hydro One ensuring that they are not placing the lines over sensitive cultural centres?	Part of the Class EA includes a socio-economic environment component. In this component, archaeological assessments and cultural heritage studies will be conducted to determine whether known and/or potential archaeological and cultural heritage resources are present in the area. These findings will be considered in the evaluation of the routes. If the preferred route has archeological or cultural heritage resources along the route, Hydro One will focus on implementing best management practices to avoid or mitigate impacts to these resources.
	Will the transmission line as proposed go through or near farms on Union Line?	Depending on the location of the farm, the transmission line may go near the farm. Landowners are encouraged to visit the interactive map to see where the proposed route alternatives are located and whether they intersect with their property, or contact a Hydro One representative to discuss whether their property will be impacted by the Project. Hydro One has also sent packages to potentially affected landowners, containing detailed maps that provide additional specific information on the route locations and where the route may cross the property.
Route direction, location, design (including towers, switching stations, etc.)	What is the plan for the entire former Lambton Generating Station and how does this transition line affect it? Where will the power be coming from since this generating station is no longer active?	The Project is not anticipated to impact the Lambton Generating Station or the space that it occupies. Despite the Lambton Generating Station no longer being active, there is still approximately 2,500 megawatts of energy in the Lambton area, as well as over 400 megawatts of renewable resources. This energy surplus has been present in Ontario for decades, which has been a result of more resources than demands. As such, the Project will take advantage of these extra resources and use the new transmission line to power the area.
	Will any changes or updates be made to the existing transmission line? How far apart will the two lines be?	For the parallel and alternative routes, the current option is to install the new transmission line adjacent or in parallel to the existing line, approximately 30 to 40 metres apart. The towers are expected to be similar in size and stature to the existing towers. As such, there will not be any changes to the existing transmission line.
	Is it possible to replace the existing 115 kV transmission line with 230 kV line to meet the requirements for the project?	One of the alternatives that is being evaluated is replacement of the 115 kV transmission line, as this line is expected to be refurbished in the upcoming years. However, the existing line is 75 years old and some of the drivers and requirements to build that line may conflict with the current regulations for environmental assessments.
	Why were route refinements made?	Route refinements were made due to technical challenges and constraints that were brought up as part of Class EA process. The knowledge gained from understanding these challenges have helped advanced engineering plans to develop solutions to these constraints. As such, the route refinements are a result of understanding and developing solutions to technical challenges.
	Why can't the new lines be added to the existing towers instead of new towers?	Existing towers on one of the existing lines are for a 115 kV transmission line and the new towers will need to be for a 230 kV transmission line. Therefore, there are additional requirements for the clearances from the ground on the new towers as the old ones wouldn't be able to meet the requirements. Also, the weight of the conductors is significantly larger for these new wires which the old structures couldn't support.

Theme(s)	Question Summary	Hydro One Response Summary
Property (including property rights and property acquisition)	Will landowners along the route be impacted by the Project? If so, how will they be compensated?	<p>Once the preferred route is selected, the Hydro One Real Estate Group will work closely with directly impacted owners who have the preferred route on their property. Our goal is to work with all property owners in an effort to obtain voluntary agreements to secure the necessary land rights to construct, operate and maintain this new transmission line. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>
	Are landowners who are unable to attend an in-person session eligible to receive the binders distributed at the meetings?	<p>The information packages were mailed to all potentially affected landowners in the area. The property packages contained maps showing the route alternatives that were distributed to landowners. The information in the maps are available online through interactive mapping (www.hydroone.com/StClair). Landowners can contact Hydro One to request printouts of more detailed maps.</p>
	Will the new line be able to power my remote home or camp?	<p>The Project does not directly power homes or camps. Rather, the transmission line distributes power down onto poles to deliver power to homes; the transmission line will provide more routes and more security for the supply to the distribution lines that power homes.</p>
Local Job Opportunities	How is Hydro One working with First Nations throughout the Project? What are the benefits of the Project for Indigenous communities?	<p>Hydro One has existing relationships with Indigenous communities in the Project area and has reached out to Indigenous communities to initiate an engagement process for the Project. Early engagement and participation of Indigenous communities is an important priority for Hydro One, and is also an important component of the Class EA process. Input from Indigenous communities is going to help to shape the planning of the Project, and we are committed to a fair, open and transparent process, that is built on trust and meaningful engagement. Hydro One is also providing opportunities for First Nations members to participate in the employment and procurement opportunities during the construction phase.</p> <p>Hydro One is evaluating several potential environmental effects of the Project, including effects to vegetation, aquatic habitat, Species at Risk habitat, as well as socio-economic factors such as agricultural operations. Hydro One is also seeking input from Indigenous communities to incorporate Indigenous culture and valued components to the assessments.</p>
	How will this Project create more jobs for the local community?	<p>Hydro One is committed to providing opportunities to local businesses and making it a priority to support the local economy by sourcing materials and hiring from the local area as much as possible. There are a range of construction activities that can draw on local contractors for foundations construction, concrete supply, roads, aggregate supply, as well as support services such as offices, and personal protective equipment supply. Hydro One believes that local contractors can create value for the Project while also benefiting the local community.</p>
Project Need	Why is the line needed?	<p>Electricity demand is expected to quadruple in the Windsor Essex and Chatham area by 2035 and the Project aims to support the needs of residents, businesses, and a broader community. The St Clair Transmission Line will be part of a network of proposed projects identified by the IESO to bring more power to the region. There will be other regional benefits, including attracting economic investment and supporting local food supply and security. Once the Project is built, it will add approximately four to 400 megawatts of power to the region, which is enough to power a city the size of Waterloo. The St. Clair line will enable the creation of jobs stimulate economic growth and ensure the availability of clean, reliable energy now and into the future.</p>

Overall Summary

Hydro One appreciates all the attendees at both the in-person and virtual COH #2 events. The input provided by community members will help to ensure the Project is a success and considerate of community feedback.

Participants with further questions were encouraged to contact the Project team directly, at community.relations@hydroone.com or 1-800-345-8799.

Hydro One indicated it looks forward to coming back and answering more questions from members of the public and look forward to building the Project to support growth in the region.

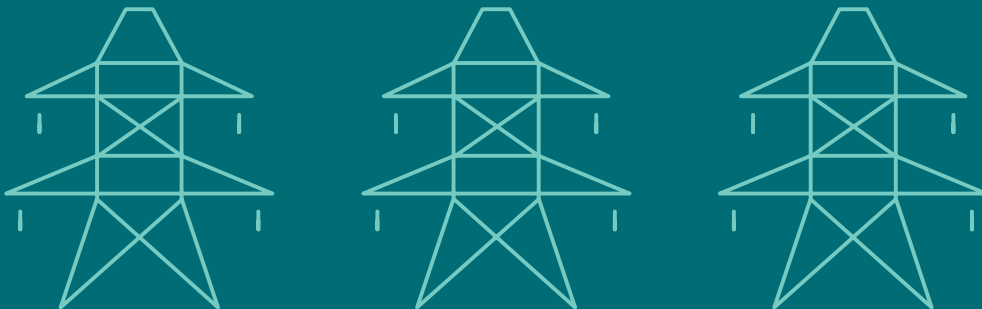
Appendix A

In-Person Community Open House Panels

Welcome

St. Clair Transmission Line Project Community Open House #2

November 2022



Purpose of today's community open house

- Provide an update on the St. Clair Transmission Line Project
- Discuss the environmental assessment process and project timeline
- Share information about the route alternatives
- Gather your input and answer questions

Key organizations

Building infrastructure to meet the energy needs of today and tomorrow involves a number of partners, including:



Build, own, operate and maintain electricity transmission and distribution facilities across Ontario.



Oversee planning to ensure electricity needs are met both now and in the future.



Ministry of the Environment,
Conservation and Parks

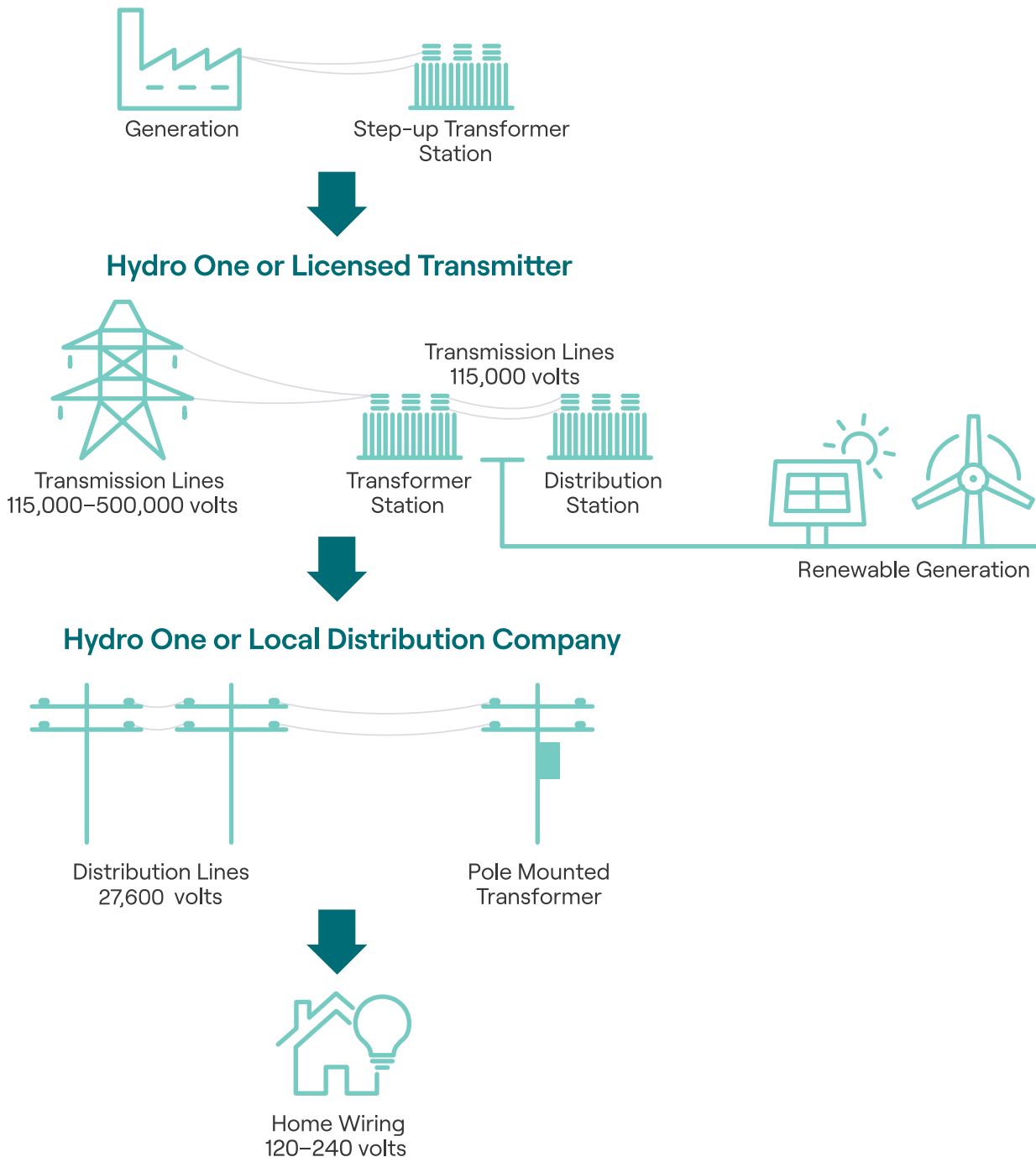
Legislative Authority for environmental assessments in Ontario.



Regulate the electricity market in Ontario, including electricity rates.

How the electricity system works in Ontario

Ontario Power Generation and Private Generation Companies



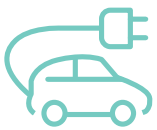
What is the St. Clair line?

- The St. Clair Transmission Line is a proposed new 230 kilovolt transmission line between the Lambton Transformer Station in St. Clair Township and the Chatham Switching Station in the Municipality of Chatham-Kent.
- The Independent Electricity System Operator (IESO) has asked Hydro One to place this line in service by 2028 to support regional growth.
- The line is located in the ancestral land of the Chippewa, Odawa and Potawatomi peoples.
- We are currently completing a Class Environmental Assessment (EA) for Minor Transmission Facilities (2022) for the project, under the Ontario *Environmental Assessment Act*.

Regional benefits



Build a safe and reliable grid



Support economic growth in the Windsor-Essex and Chatham area in sectors like agriculture and electric vehicle technology



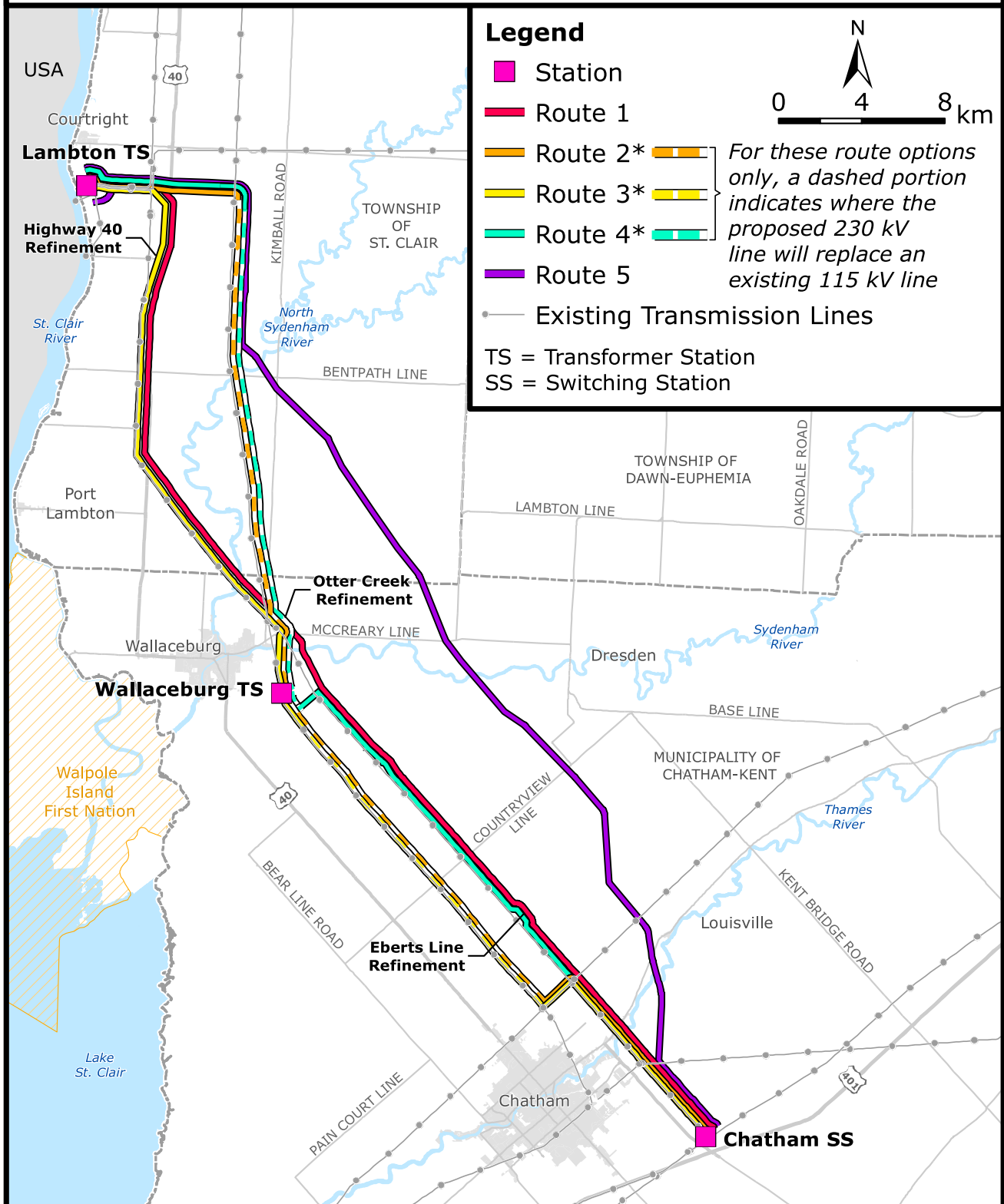
Bring an additional 400 megawatts of capacity to the region – enough to power a city the size of Waterloo!



Build community partnerships

Refined alternative routes project map

Hydro One Networks Inc. St. Clair Transmission Line Project



What is a Class Environmental Assessment?

Steps of a Class EA

- Engage with Indigenous communities, the public, municipalities, interest groups and government agencies
- Collect environmental information
- Identify potential environmental effects and mitigation measures
- Identify and evaluate route alternatives
- Select of a preferred route
- Prepare a draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period
- Submit the Final ESR



What we've heard so far

- Consider effects to farming practices, including existing and planned agricultural features
- Preference to utilize existing transmission corridors where possible
- Consider ecological restoration areas
- Continue engaging with potentially affected property owners on compatible land uses and Hydro One's land rights acquisition program where applicable



Work we've done to date

Since February 2022, the project team has been:



Engaging with Indigenous leadership and communities, elected officials, members of the public, government agencies and municipal staff, businesses and interest groups



Considering information gathered from municipal plans and other reports



Conducting natural environment field surveys



Completing archeological assessments and reviewing cultural heritage features



Identifying technical constraints related to preliminary engineering design

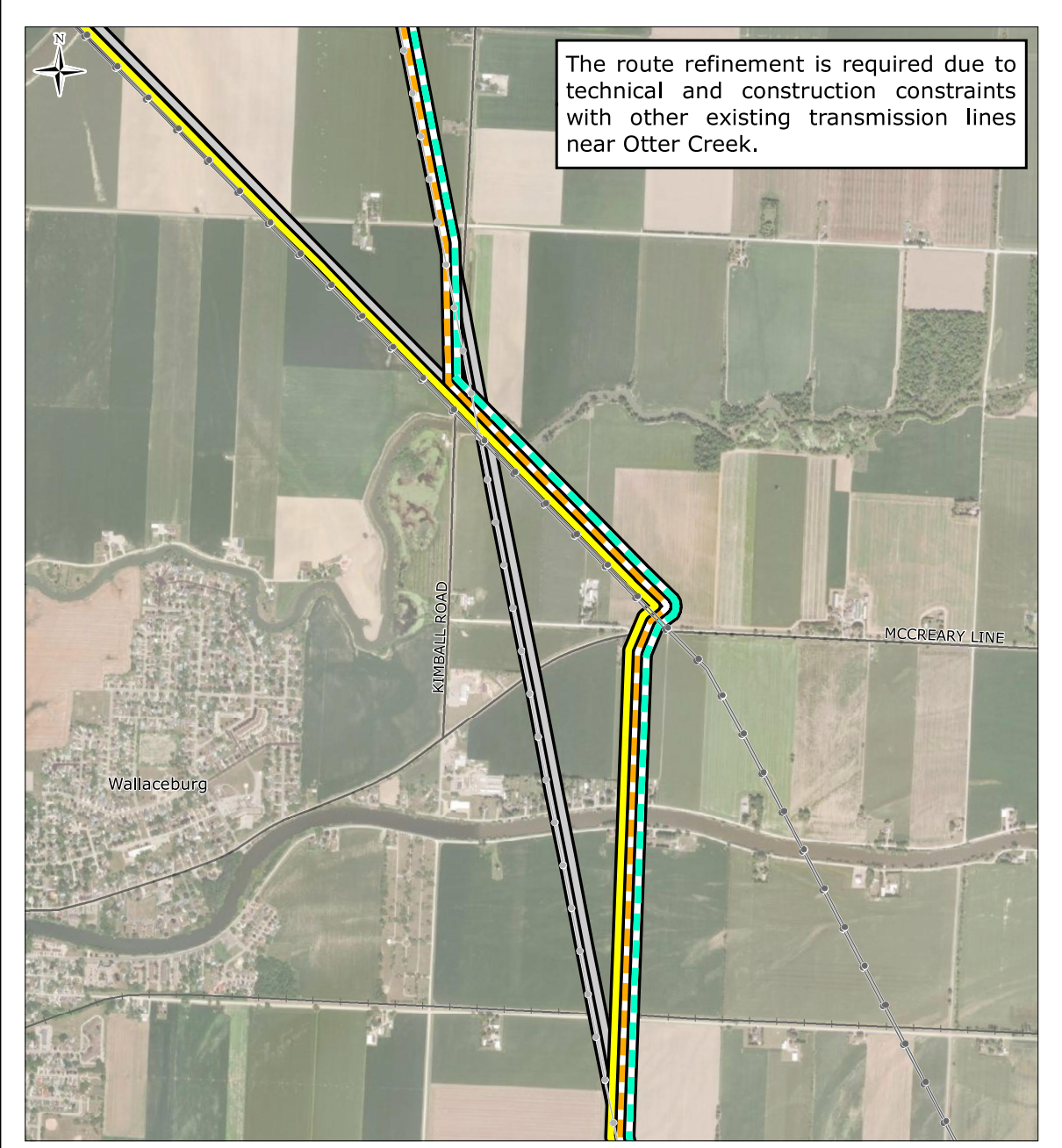
Why route refinements are required

- After starting the preliminary engineering design and receiving feedback from key technical stakeholders, we've learned there are technical constraints that require us to refine the routes
- Lambton Transformer Station and Chatham Switching Station will need to be expanded to complete the connection of the new line
- Wallaceburg Transformer Station may need to be upgraded if route 2, 3 or 4 is selected as the preferred route

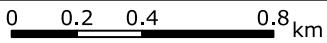


Details shown on the following maps

Otter Creek Crossing – refinements to alternative routes 2, 3 and 4



- Legend:**
- Route 2 Refined Alignment
 - Route 3 Refined Alignment
 - Route 4 Refined Alignment
 - Previous Alignments
 - Existing 230 kv Transmission Line
 - Existing 115 kv Transmission Line
 - Road
 - Railway



St. Clair Transmission Line
Otter Creek - Changes to Alternatives 2, 3 and 4

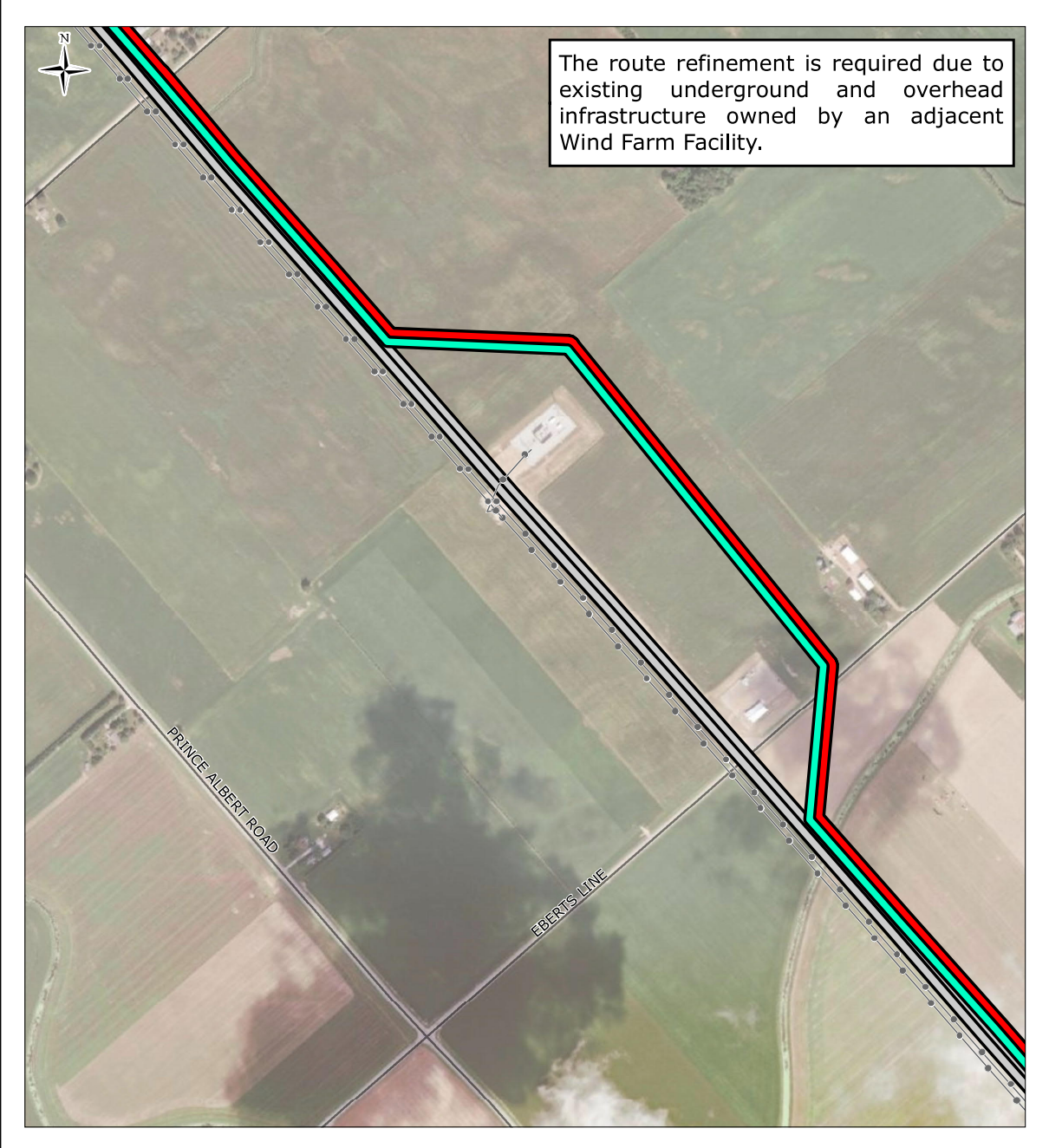
NOTES
 1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
 2. Geospatial boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
 3. Topographic/landcover features obtained from Canvec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

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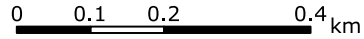
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Client:	Hydro One Networks Inc.	Project Number:	684567
		Date:	2022-10-18
	DSC	DRN	CHK
	AD	APP	
TS = Transformer Station and SS = Switching Station			

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community
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Wind Farm Facility, Eberts Line – refinements to alternative routes 1 and 4



- Legend:**
- Route 1 Refined Alignment
 - Route 4 Refined Alignment
 - Previous Alignments
 - Existing 230 kv Transmission Line
 - Road



St. Clair Transmission Line
Wind Farm Facilities, Eberts Line
- Changes to Alternatives 1 and 4

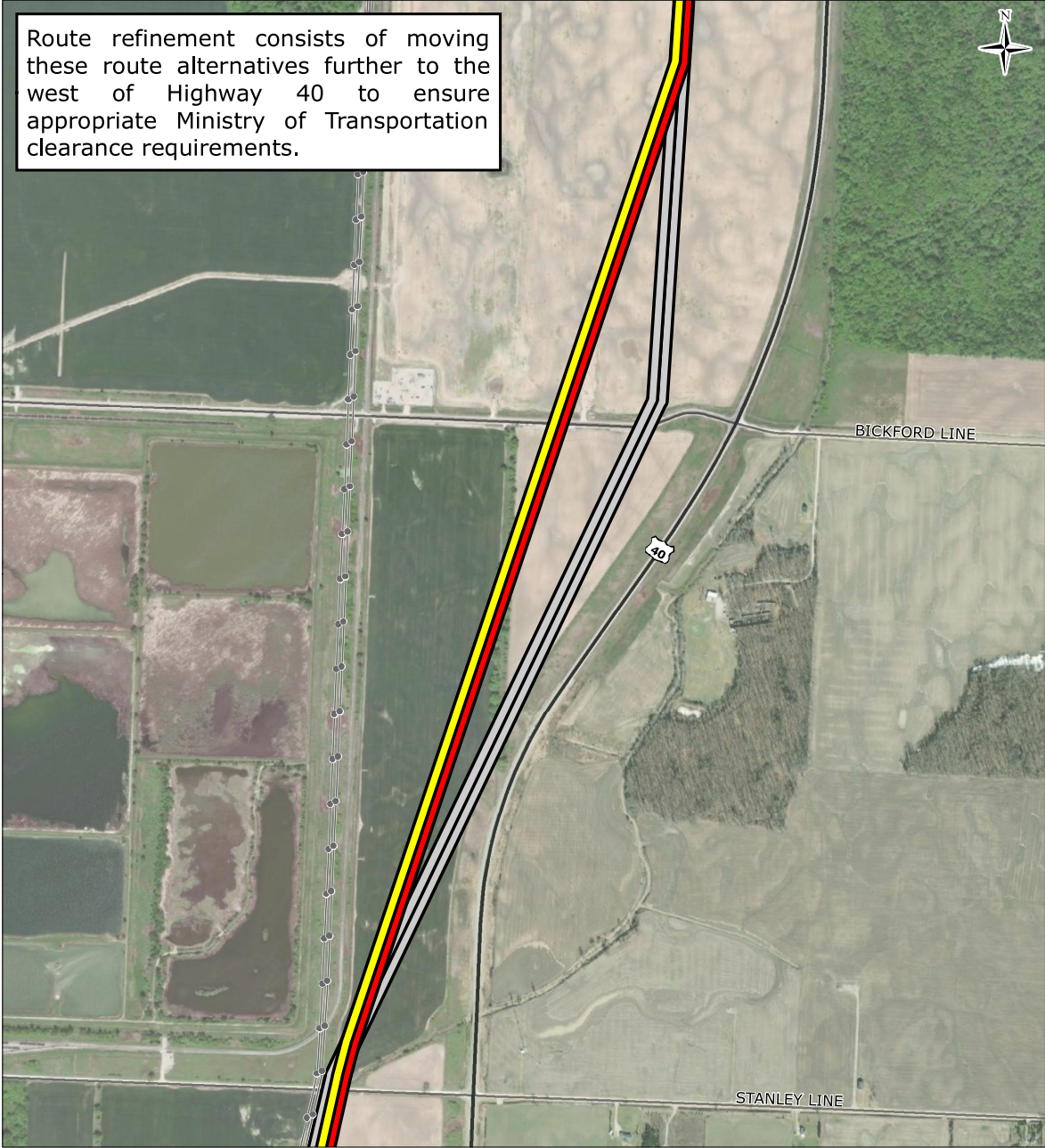
NOTES
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 3. Topographic/landcover features obtained from Canvec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geoinfo.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

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Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	684567
		Date:	2022-10-18
	DSC	DRN	CHK APP
	TS = Transformer Station and SS = Switching Station	AD	

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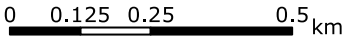
Highway 40 between Bickford and Stanley Line – refinements to alternative routes 1 and 3



Legend:

- Route 1 Refined Alignment
- Route 3 Refined Alignment
- Previous Alignments
- Existing 230 kv Transmission Line
- Highway
- Road

St. Clair Transmission Line
Highway 40 between Bickford and Stanley Line - Changes to Alternatives 1 and 3



NOTES

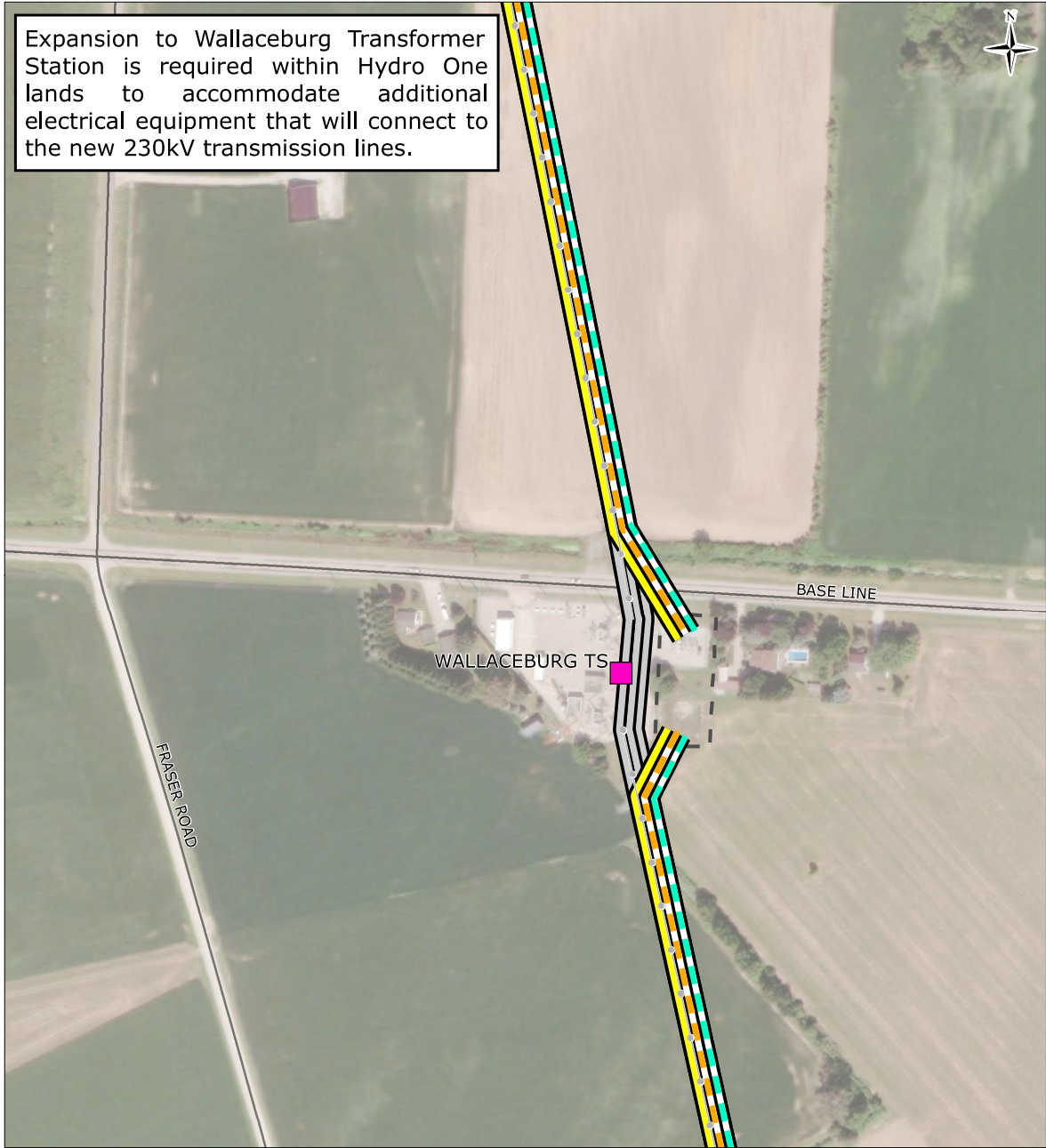
1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/landcover features obtained from CanVec v1.2.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information, and Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

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Figure Number: Sheet 1 of 1		REV: PA	
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-10-18	
DSC		DRN	CHK APP
TS = Transformer Station and SS = Switching Station		AD	

Wallaceburg Station Upgrade – refinements to alternative routes 2, 3 or 4



Expansion to Wallaceburg Transformer Station is required within Hydro One lands to accommodate additional electrical equipment that will connect to the new 230kV transmission lines.

Legend:	
■ Station	 Wallaceburg TS Expansion Area
 Route 2 Refined Alignment	 Road
 Route 3 Refined Alignment	
 Route 4 Refined Alignment	
 Previous Alignments	
 Existing 115 kv Transmission Line	

0 0.0375 0.075 0.15 km

St. Clair Transmission Line
Wallaceburg Upgrade - Changes to Alternatives 2, 3 or 4

NOTES

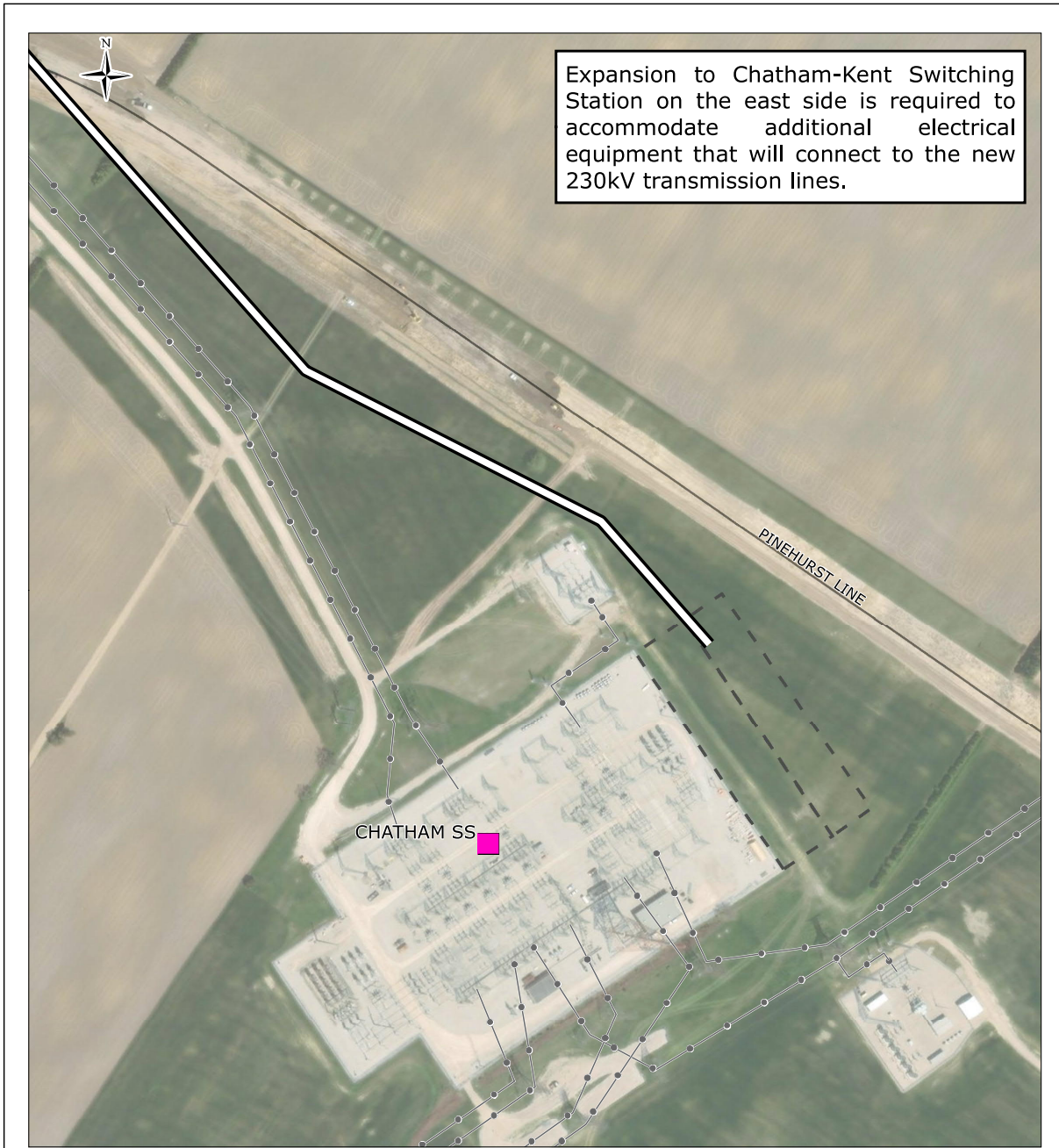
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Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	684567
	DSC	Date:	2022-10-18
TS = Transformer Station and SS = Switching Station	AD	CHK	APP

Chatham Switching Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5

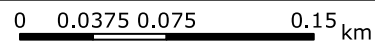


- Legend:**
- Station
 - All SCTL Route Alternatives
 - Existing 230 kv Transmission Line
 - Chatham SS Fenceline Expansion Area
 - Road



St. Clair Transmission Line

Chatham Switching Station Expansion and Line Connection - Changes to Alternatives 1, 2, 3, 4, and 5



NOTES

1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Geobase boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geoinfo.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

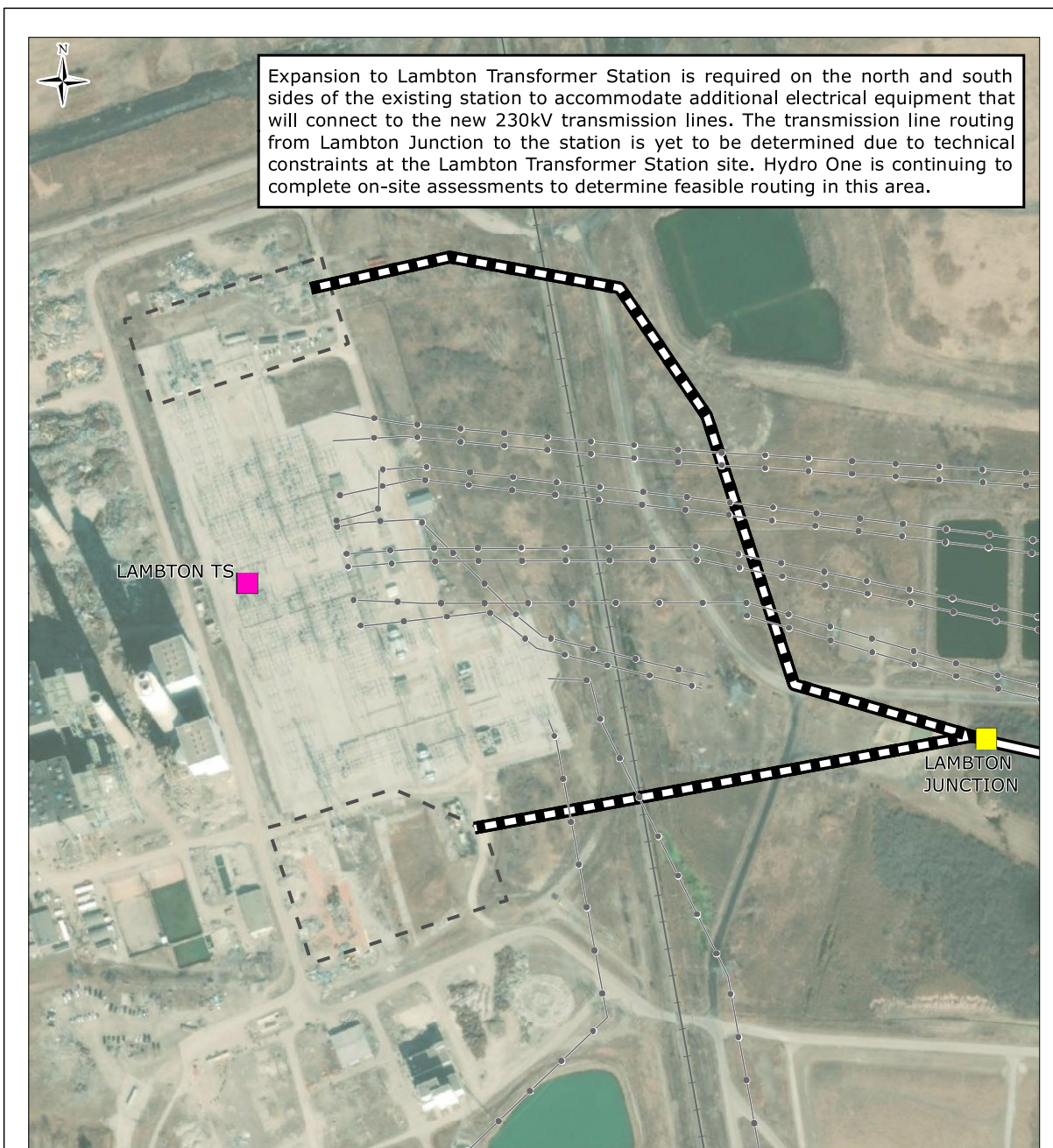
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Figure Number:	Sheet 1 of 1	REV: PA
Client:	Hydro One Networks Inc.	Project Number: 684567
		Date: 2022-10-18
	DSC	DRN CHK APP
TS = Transformer Stations and SS = Switching Station		AD

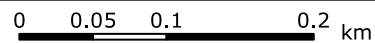
Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community
 Path: \\tor01\projects\E&W\Projects\684567 - St Clair Transmission Line\40_Execution\45_GIS_Dwgs\WXD\Route_Refinements\684567_SCTL_PLN_RouteRefinementChathamExpansion_0001_0003.mxd

Lambton Transformer Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5



Expansion to Lambton Transformer Station is required on the north and south sides of the existing station to accommodate additional electrical equipment that will connect to the new 230kV transmission lines. The transmission line routing from Lambton Junction to the station is yet to be determined due to technical constraints at the Lambton Transformer Station site. Hydro One is continuing to complete on-site assessments to determine feasible routing in this area.

- Legend:**
- Station
 - Junction
 - All SCTL Route Alternatives
 - Conceptual Route Alternatives
 - Existing 230 kv Transmission Line
 - Lambton TS Fenceline Expansion Area
 - Railway



St. Clair Transmission Line
 Lambton Transmission Station Expansion and Line Connection - changes to Alternatives 1, 2, 3, 4, and 5

NOTES

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3. Topographic/Landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geoportal.hq.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

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Client:	Hydro One Networks Inc.	Project Number:	684567
		Date:	2022-10-27
	DSC	DRN	CHK
	AD		
TS = Transformer Station and SS= Switching Station			

Service Layer Credits: Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community Path: \\tor01\projects\E&W\Projects\684567 - St Clair Transmission Line\40_Execution\45_GIS_Dwgs\WXD\Route_Refinements\684567_SCTL_PLN\RouteRefinementLambtonExpansion_0001_0004.mxd

Selecting a preferred route

An evaluation process will be used to compare the alternative routes, including these four categories:



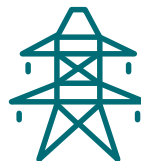
Natural Environment



Indigenous Culture, Values and Land Use



Socio-Economic Environment



Technical and Cost

An evaluation framework will be created based on collected feedback and information.

We anticipate a preferred route will be selected in Spring 2023.

Working with property owners

Once a preferred route is selected in Spring 2023, Hydro One Real Estate will work with directly impacted property owners to discuss next steps.

Land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner to guide these discussions.

Please speak with an on-site Real Estate Representative to learn more.



Project Timeline

- **February 2022**
Notice of Commencement for the Class Environmental Assessment (Class EA)
- **February/March 2022**
Community Open Houses #1
- **Fall 2022**
Community Open Houses #2
- **Spring 2023**
Announcement of preferred route selection and Community Open Houses #3
- **Fall 2023**
Release Draft Environmental Study Report (ESR) for review and comment. Respond to comments received and finalize ESR to complete Class EA
- **2025-2026**
Detailed design and other permits and approvals
- **Spring 2027**
Proposed construction start
- **2028**
Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date, if possible.

Thank You for joining us

Please provide your feedback and join our project contact list by contacting Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com



HydroOne.com/StClair



Appendix B

Project Team

Environment

- Paul Dalmazzi
- Kenndal Soulliere
- Lucia Jara Moreno
- Dan Bourassa
- Mark Knell

Community Relations

- Ani Bekmezian
- Emily Spitzer
- Alexandra Moskalyk
- Meghan Collie

Indigenous Relations

- Kelly Williams

Real Estate

- Kyle Ellis
- Andrew Luis
- Aaron Fair
- Jamie Waller
- Ranjit Multani
- Frank Piarentini

Project Delivery

- Nandakumar Gopalakrishnan
- Craig Prewett

Independent Electricity System Operator

- Rouselle Gratela
- Candid D'Costa

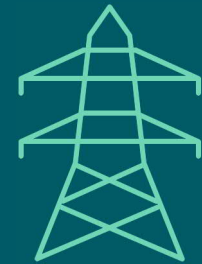
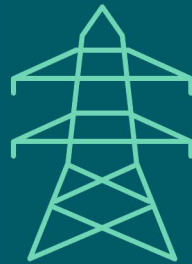
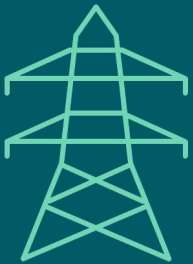
Appendix C

Virtual Community Open House Panels

Welcome

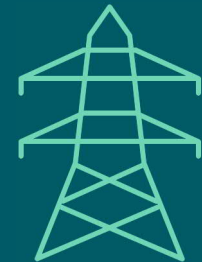
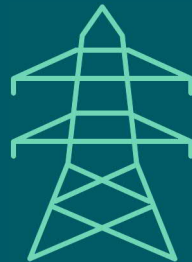
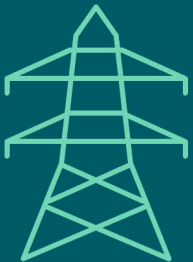
St. Clair Transmission Line Project Community Open House #2

November 2022



Purpose of today's community open house

- Provide an update on the St. Clair Transmission Line Project
- Discuss the class environmental assessment process and project timeline
- Share information about the route alternatives
- Gather your input and answer questions



Key organizations



Building infrastructure to meet the energy needs of involves a number of partners, including:



Build, own, operate and maintain electricity transmission and distribution facilities across Ontario.



Ministry of the Environment,
Conservation and Parks

Legislative Authority for environmental assessments in Ontario.



Oversee planning to ensure electricity needs are met both now and in the future.



Regulate the electricity market in Ontario, including electricity rates.

How the electricity system works in Ontario

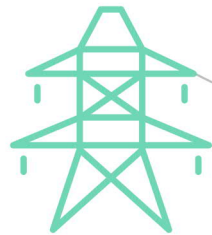
Ontario Power Generation and Private Generating Companies



Generation

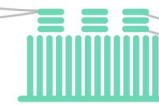


Step-Up Transformer Station



Transmission Lines
115 – 500 kilovolts

Hydro One Licensed Transmitter



Transformer Station



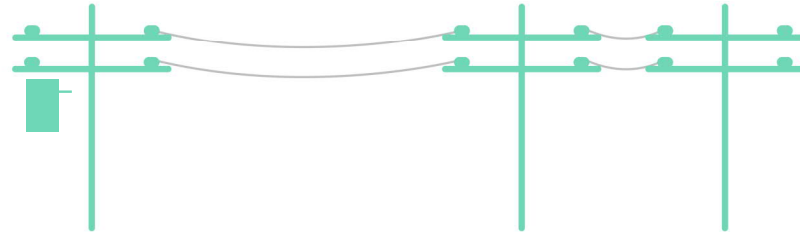
Distribution Station



Hydro One or Local Distribution Company



Home Wiring
120 – 240 volts



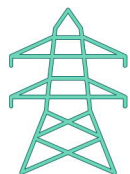
Pole Mounted Transformer

Distribution Lines

What is the St. Clair Line?

- The St. Clair Transmission Line is a proposed new 230 kilovolt transmission line between the Lambton Transformer Station in the Township of St. Clair and the Chatham Switching Station in the Municipality of Chatham-Kent.
- The Independent Electricity System Operator (IESO) has asked Hydro One to place this line in service by 2028 to support regional growth.
- The line is located in the ancestral land of the Chippewa, Odawa and Potawatomi peoples.
- We are currently completing a Class Environmental Assessment (EA) for Minor Transmission Facilities (2022) for the project, under the Ontario *Environmental Assessment Act*.

Regional benefits



Build a safe and reliable grid



Support-economic growth in the Windsor-Essex and Chatham area in sectors like agriculture and electric vehicle technology



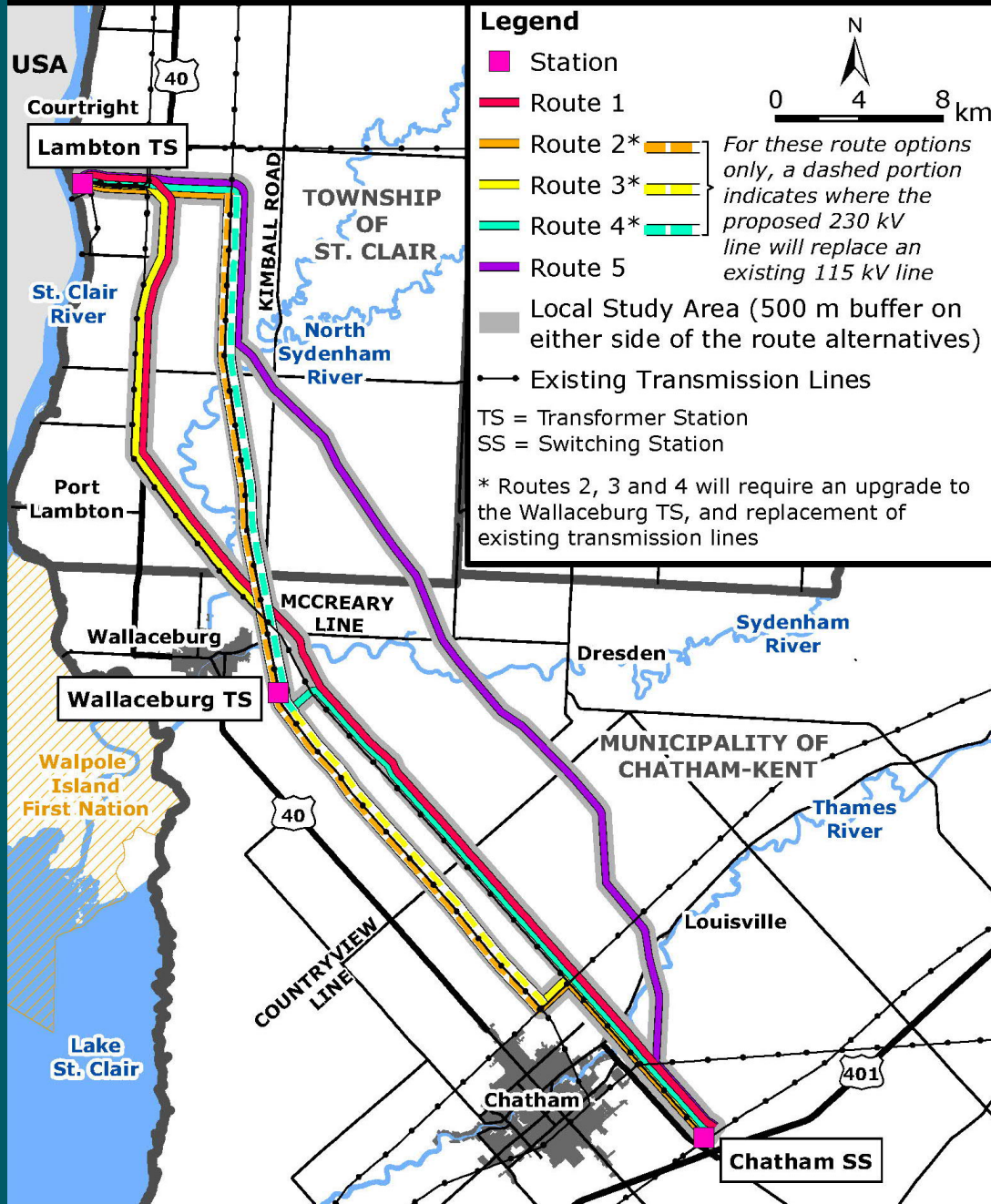
Bring-an additional 400 megawatts of capacity to the region – enough to power a city the size of Waterloo!



Build community partnerships

Refined alternative routes project map

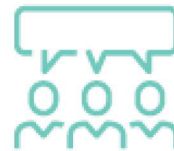
Hydro One Networks Inc. St. Clair Transmission Line Project



What is a Class Environmental Assessment?

Steps of a Class EA

- Engage with Indigenous communities, the public, municipalities, interest groups and government agencies
- Collect environmental information
- Identify potential environmental effects and mitigation measures
- Identify and evaluate route alternatives
- Select a preferred route
- Prepare a draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period
- Submit the Final ESR



What we've heard so far

- Consider effects to farming practices, including existing and planned agricultural features
- Preference to utilize existing transmission corridors where possible
- Consider ecological restoration areas
- Continue engaging with potentially affected property owners on compatible land uses and Hydro One's land rights acquisition program where applicable



Work we've done to date

Since February 2022, the project team has been:



Engaging with Indigenous leadership and communities, elected officials, members of the public, government agencies and municipal staff, businesses and interest groups



Considering information gathered from municipal plans and other reports



Conducting natural environment field surveys



Completing archeological assessments and reviewing cultural heritage features



Identifying technical constraints related to preliminary engineering design

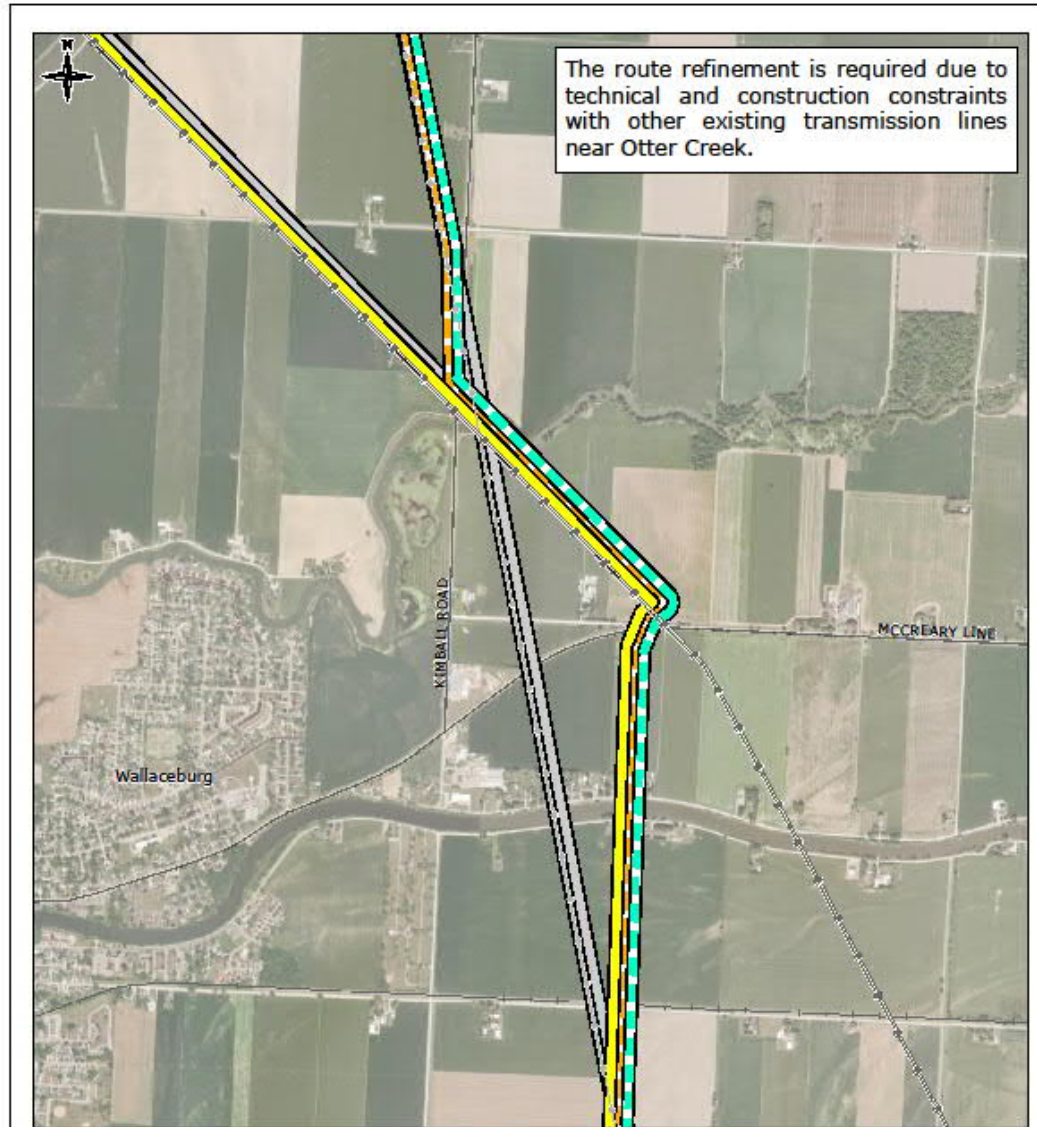
Why route refinements are required

- After starting the preliminary engineering design and receiving feedback from key technical stakeholders, we've learned there are technical constraints that require us to refine the routes
- Lambton Transformer Station and Chatham Switching Station will need to be expanded to complete the connection to the new line
- Wallaceburg Transformer Station may need to be upgraded if route 2, 3 or 4 is selected as the preferred route



Details are shown at the next station

Otter Creek Crossing – refinements to alternative routes 2, 3 and 4



Legend:

- Route 2 Refined Alignment
- Route 3 Refined Alignment
- Route 4 Refined Alignment
- - - Previous Alignments
- - - Existing 230 kv Transmission Line
- - - Existing 115 kv Transmission Line
- Road
- - - Railway

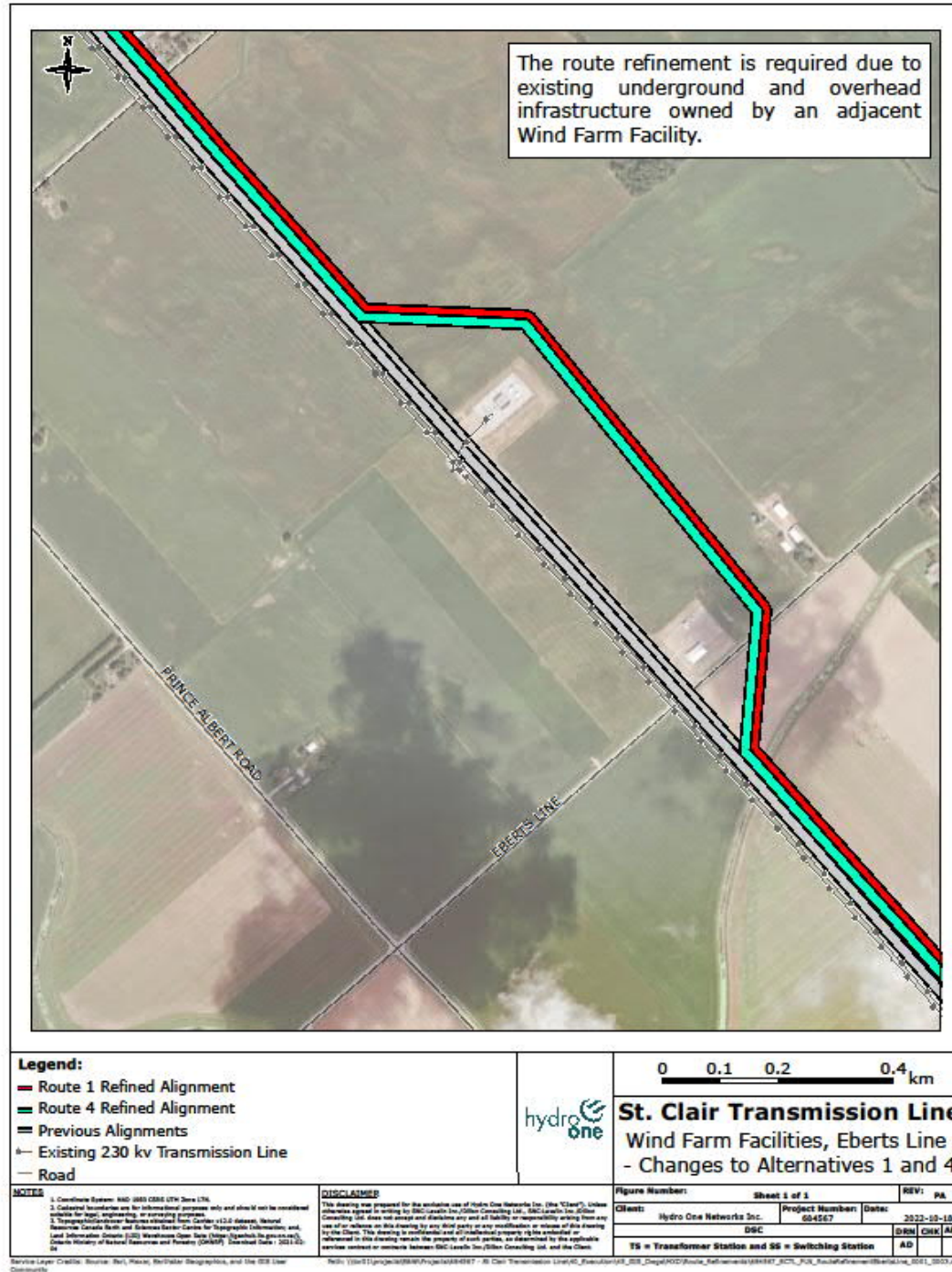
0 0.2 0.4 0.8 km

St. Clair Transmission Line
Otter Creek - Changes to
Alternatives 2, 3 and 4

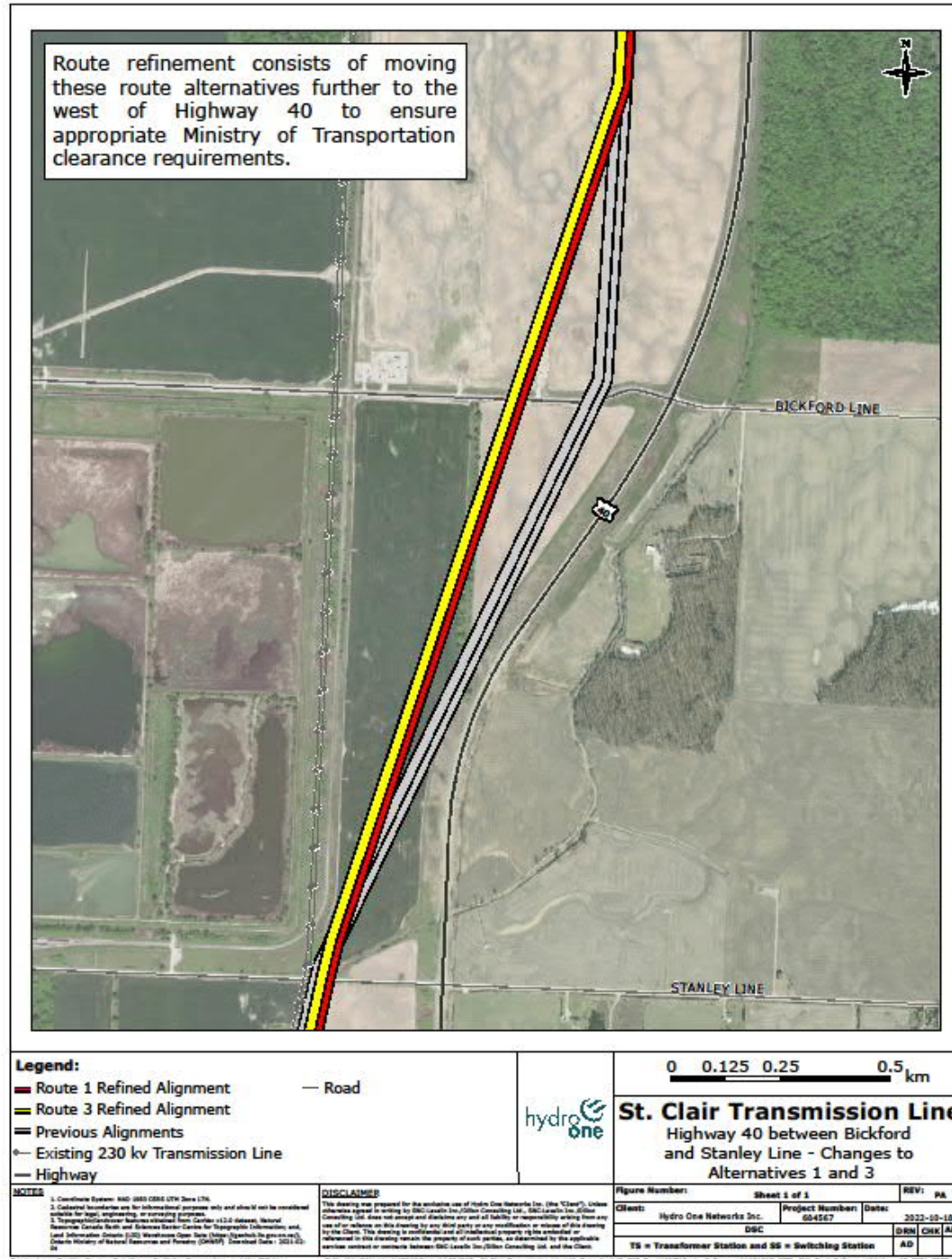
<p>NOTES</p> <p>1. Coordinate System: NAD 83/03 CBG 17N Zone 17E.</p> <p>2. Cultural resources are for informational purposes only and should not be considered suitable for design, engineering, or planning purposes.</p> <p>3. Topographic/contour features obtained from Canvec 1:25,000 dataset, Natural Resources Canada Data and Information Centre for Topographic Information and Land Information System (GIS) Wetlands Open Data (https://data.gov.ca/), Canadian Ministry of Natural Resources and Forestry (CANMET) (downloaded July 2022).</p>	<p>DISCLAIMER</p> <p>This drawing was prepared for the exclusive use of Hydro One Networks Inc. (the "Client"). Unless otherwise agreed in writing by SNC-Lavalin Inc./Other Consulting Ltd., SNC-Lavalin Inc./Other Consulting Ltd. does not accept and disclaims any and all liability or responsibility arising from any use of or reliance on this drawing by any third party at any modification or release of this drawing to the Client. This drawing is provided as a professional service by the professional referred to in this drawing remain the property of such parties, as determined by the applicable service contract or otherwise between SNC-Lavalin Inc./Other Consulting Ltd. and the Client.</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Figure Number: Sheet 1 of 1</td> <td>REV: PA</td> </tr> <tr> <td>Client: Hydro One Networks Inc.</td> <td>Project Number: 504567</td> <td>Date: 2022-10-18</td> </tr> <tr> <td colspan="2" style="text-align: center;">DSC</td> <td style="text-align: center;">DMM CLK APP</td> </tr> <tr> <td colspan="2" style="text-align: center;">TS = Transformer Station and SS = Switching Station</td> <td style="text-align: center;">AD</td> </tr> </table>	Figure Number: Sheet 1 of 1		REV: PA	Client: Hydro One Networks Inc.	Project Number: 504567	Date: 2022-10-18	DSC		DMM CLK APP	TS = Transformer Station and SS = Switching Station		AD
Figure Number: Sheet 1 of 1		REV: PA												
Client: Hydro One Networks Inc.	Project Number: 504567	Date: 2022-10-18												
DSC		DMM CLK APP												
TS = Transformer Station and SS = Switching Station		AD												

Source Layer Credits: Source: Esri, DeLorme, Swirebird, Geographic, and the GIS User Community. Path: C:\Users\jguy\Documents\Projects\504567 - St. Clair Transmission Line\06_Revision\05_03_Draft\02\Drawings\Information\504567_027_PA_R4_Information\St. Clair_027_003.mxd

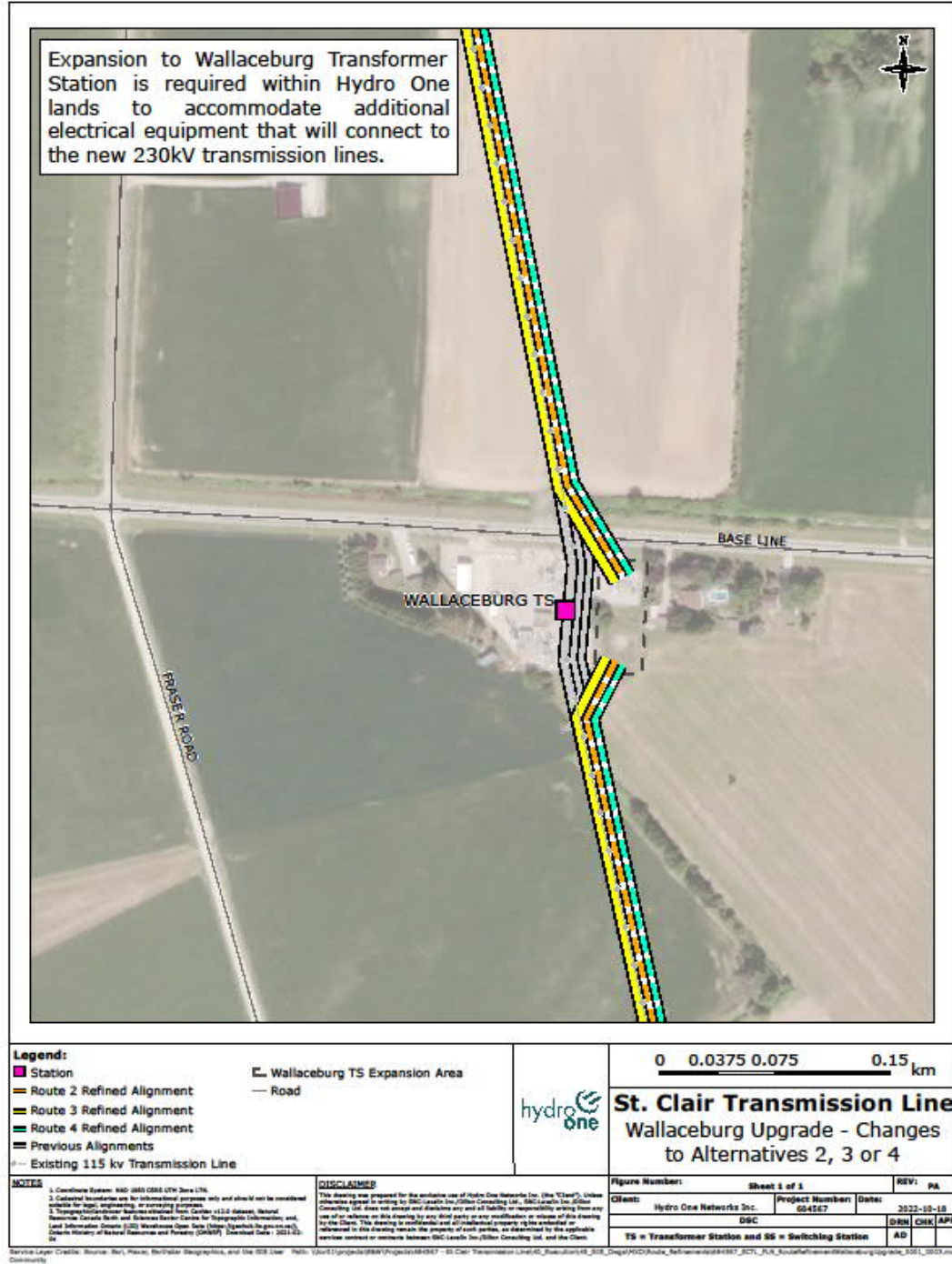
Wind Farm Facility, Eberts Line – Refinements to alternative routes 1 and 4



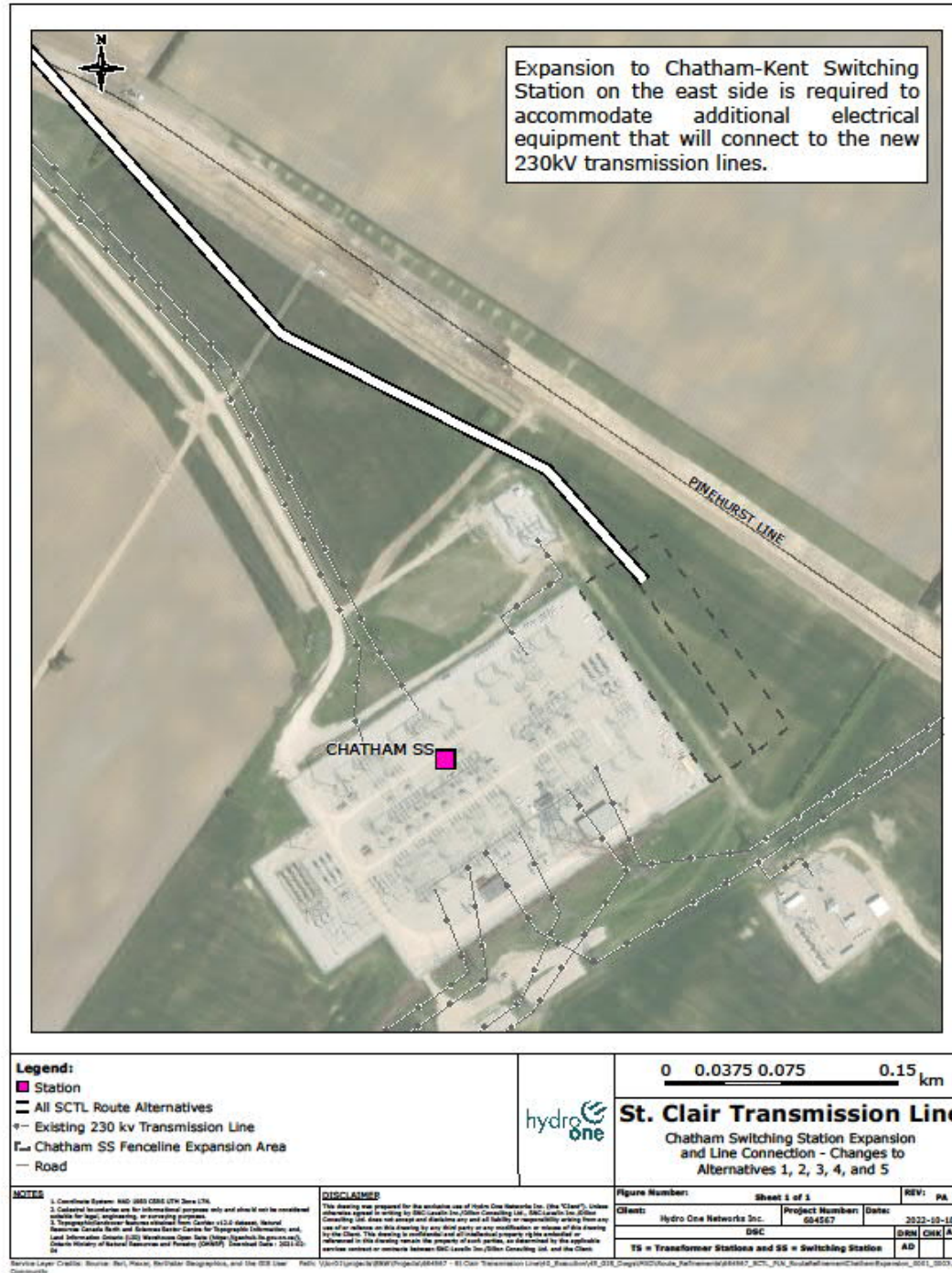
Highway 40 between Bickford and Stanley Line—refinements to alternative routes 1 and 3



Wallaceburg Station Upgrade – refinements to alternative routes 2, 3 or 4



Chatham Switching Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5



- Legend:**
- Station
 - All SCTL Route Alternatives
 - Existing 230 kv Transmission Line
 - Chatham SS Fenceline Expansion Area
 - Road

NOTES:

1. Coordinate System: NAD 83/CSRS GCS New L76.
2. Coloured text/lines are for informational purposes only and should not be considered suitable for legal, engineering, or planning purposes.
3. Topographic/Orthorectified Imagery obtained from CanVec v12.0 dataset, Natural Resources Canada Bath and Electronic Vector Centre for Geographic Information and Land Information Systems (GIS) Websters Open Data (http://openwebsters.ca/), Ontario Ministry of Natural Resources and Forestry (OMRF) Line-shed Data v. 2011.01.01.

DISCLAIMER:

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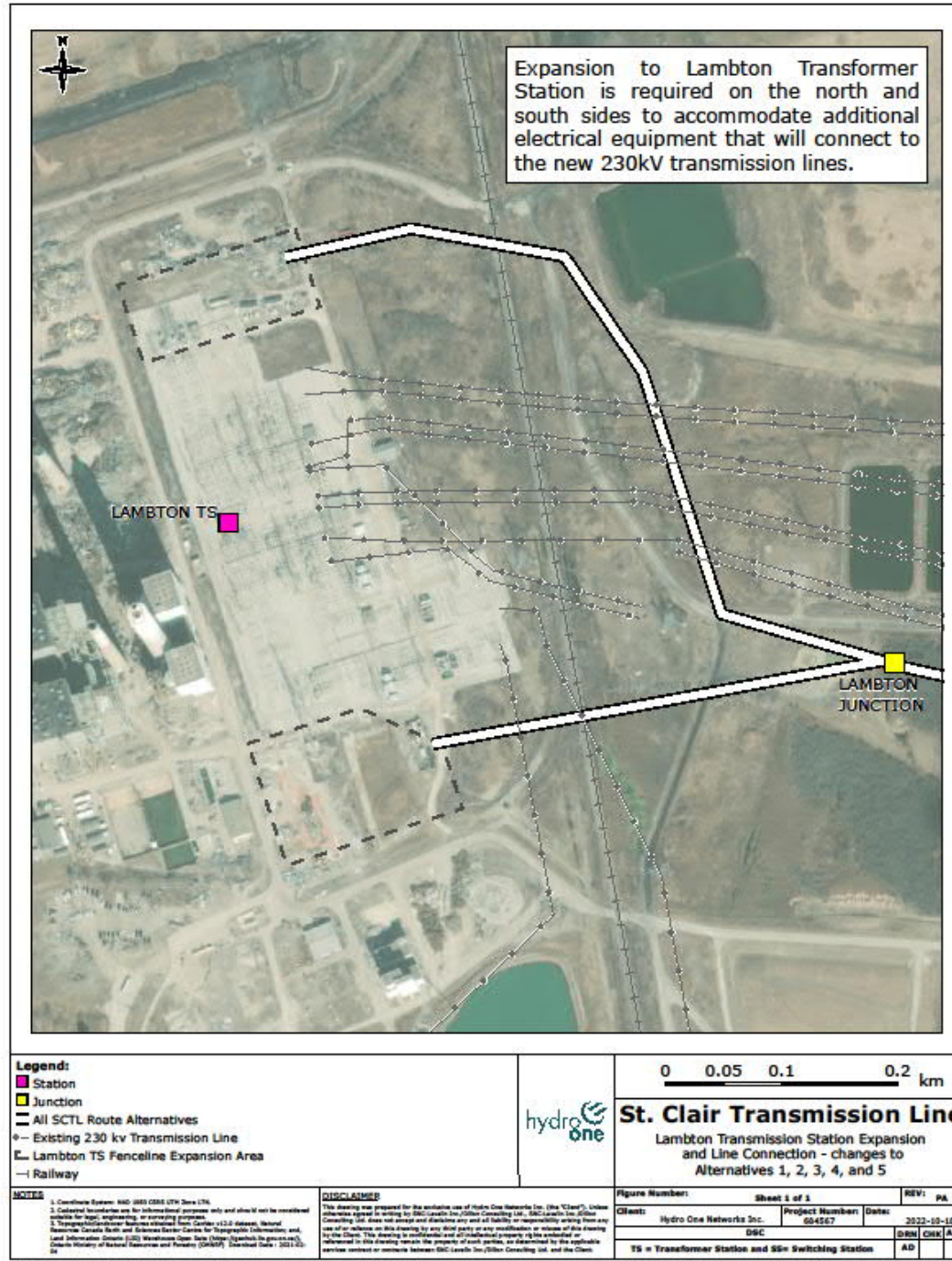
0 0.0375 0.075 0.15 km

St. Clair Transmission Line
Chatham Switching Station Expansion and Line Connection - Changes to Alternatives 1, 2, 3, 4, and 5

Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	664567
	DSC	Date:	2022-05-18
		DSM:	APP
		AD:	AD
TS = Transformer Stations and SS = Switching Station			

Service Layer Credits: Source: Aerial, Parks, Wetlands, Topography, and the USGS. Path: \\s01\proj\664567\proj\664567_01\Draw\Transmission Line\2_Fenceline\230_kV_SCTL_Compact\230_kV_SCTL_FCN_South\ChathamSwitchingStationExpansion_001_2022.dwg

Lambton Transformer Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5



- Legend:**
- Station
 - Junction
 - All SCTL Route Alternatives
 - Existing 230 kv Transmission Line
 - ▭ Lambton TS Fenceline Expansion Area
 - Railway



0 0.05 0.1 0.2 km

St. Clair Transmission Line
Lambton Transmission Station Expansion and Line Connection - changes to Alternatives 1, 2, 3, 4, and 5

NOTES

- Coordinate System: NAD 83/CSRS UTM Zone 17N
- Cartorial boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or planning purposes.
- Topographic information was obtained from CanVec v12.0 dataset, Natural Resources Canada Bathymetry and Shoreline Vector Centre for Geographic Information and Land Information Systems (GIS) Workflows Open Data (https://open.canada.ca/data/en/open/dataset/32625) and the Ministry of Natural Resources and Forestry (MNR) (last updated: 2021-12-01).

DISCLAIMER

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Figure Number:	Sheet 1 of 1	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	664567
	DSC	Date:	2022-09-18
		Drawn:	AD
		Checked:	APP
		Approved:	
TS = Transformer Station and SS = Switching Station			

Source Layer Credits: Source: Nat. Place, Boundary, Geographics, and the GIS User Community. Path: \\06411\proj\GIS\2022\Proj\664567 - St. Clair Transmission Line\GIS_Plan\Drawings_001_DWG\001001\Drawings_001\Drawings_001_001.dwg

Selecting a preferred route

An evaluation process will be used to compare the alternative routes, including these four categories:



Natural Environment

e.g., wildlife habitat, wetlands and effects to vegetation



Socio-Economic Environment

e.g., agricultural operations, effects to residential buildings, properties or site plans, existing and future land use designations



Indigenous Culture, Values and Land Use

e.g., proximity to areas of historical significance, areas that support hunting, trapping and harvesting



Technical and Cost

e.g., line angles, crossings, proximity to wind turbines

An evaluation framework will be created based on collected feedback and information.

We anticipate a preferred route will be selected in Spring 2023.



Working with property owners

- Once a preferred route is selected in Spring 2023, Hydro One Real Estate will work with directly impacted property owners to discuss next steps.
- Land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner to guide these discussions.

Working with communities and next steps

- Continue to consult with Indigenous communities, government agencies, municipal staff, elected officials, interest groups and the public to seek feedback and answer questions.
- Select a preferred route that balances the natural environment, socio-economic environment, and technical considerations.
- To guide our conversations with directly impacted property owners, land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner.



Project timeline

- February 2022
Notice of Commencement for the Class Environmental Assessment (Class EA)
- February/March 2022
Community Open Houses #1
- Fall 2022
Community Open Houses #2
- Spring 2023
Announcement of preferred route selection and Community Open Houses #3
- 2025 – 2026
Detailed design and other permits and approvals
- Spring 2027
Proposed construction start
- 2028
Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date, if possible.

Thank you for joining us!



Please provide your feedback and join our project contact list by contacting Hydro One Community Relations:



1.877.345.6799



CommunityRelations@HydroOne.com



HydroOne.com/StClair



Click to view the route refinements

Otter Creek Crossing – refinements to alternative routes 2, 3 and 4

Wind Farm Facility, Eberts Line – Refinements to alternative routes 1 and 4

Wallaceburg Station Upgrade – refinements to alternative routes 2, 3 or

Wallaceburg Station Upgrade – refinements to alternative routes 2, 3 or 4

Chatham Switching Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5

Lambton Transformer Station Expansion and Line Connection – refinements to alternative routes 1, 2, 3, 4 and 5

Appendix D

Notice of Commencement – Invitation for COH #2

Please Join Us

St. Clair Transmission Line Community Open Houses

October 2022

Hydro One is committed to supporting growth in southwestern Ontario by building the St. Clair Transmission Line between St. Clair and Chatham-Kent. Once built, the new line will add about 400 megawatts of power to the region – enough to power a city the size of Waterloo!

We're pleased to invite you to our upcoming in-person and virtual community open houses for an update on Hydro One's St. Clair Transmission Line project.

In February, our team initiated a Class Environmental Assessment to build a new double-circuit 230-kilovolt transmission line between Lambton Transformer Station to Chatham Switching Station. Since our Notice of Commencement and Open House in March, our team has conducted technical studies and received a variety of feedback, all leading to a more in-depth understanding of the study area for each of the alternative routes. Based on what we have learned, we have made three refinements to our routes and have identified the need to expand Chatham Switching Station, Lambton Transformer Station and a potential for Wallaceburg Transformer Station. Further details can be found on the reverse and on our interactive map at the link below.

We believe that electricity planning requires sharing and gathering input from the community. We look forward to having you visit our upcoming virtual events to learn more about the class environmental assessment process, route refinements, and next steps.

We're here to help

For more information, to sign up for the project contact list, or to ask questions, please contact Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com

Visit our project website to learn more:



HydroOne.com/StClair



All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act (FIPPA)* does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential.

If you have any accessibility requirements in order to participate in this Study, please contact Community Relations listed above.

St. Clair Transmission Line

Join us in person

November 8, 2022

6:00 p.m. – 8:00 p.m.

Mooretown Sports
Complex, Hall 2

1166 Emily St., Mooretown

November 9, 2022

6:00 p.m. – 8:00 p.m.

Royal Canadian Legion
52 Margaret Ave,
Wallaceburg

November 10, 2022

6:00 p.m. – 8:00 p.m.

The Active Lifestyle Centre
20 Merritt Ave, Chatham

**Any public health guidelines
in effect at the time of the
events will be followed.*

Join us virtually

November 23, 2022

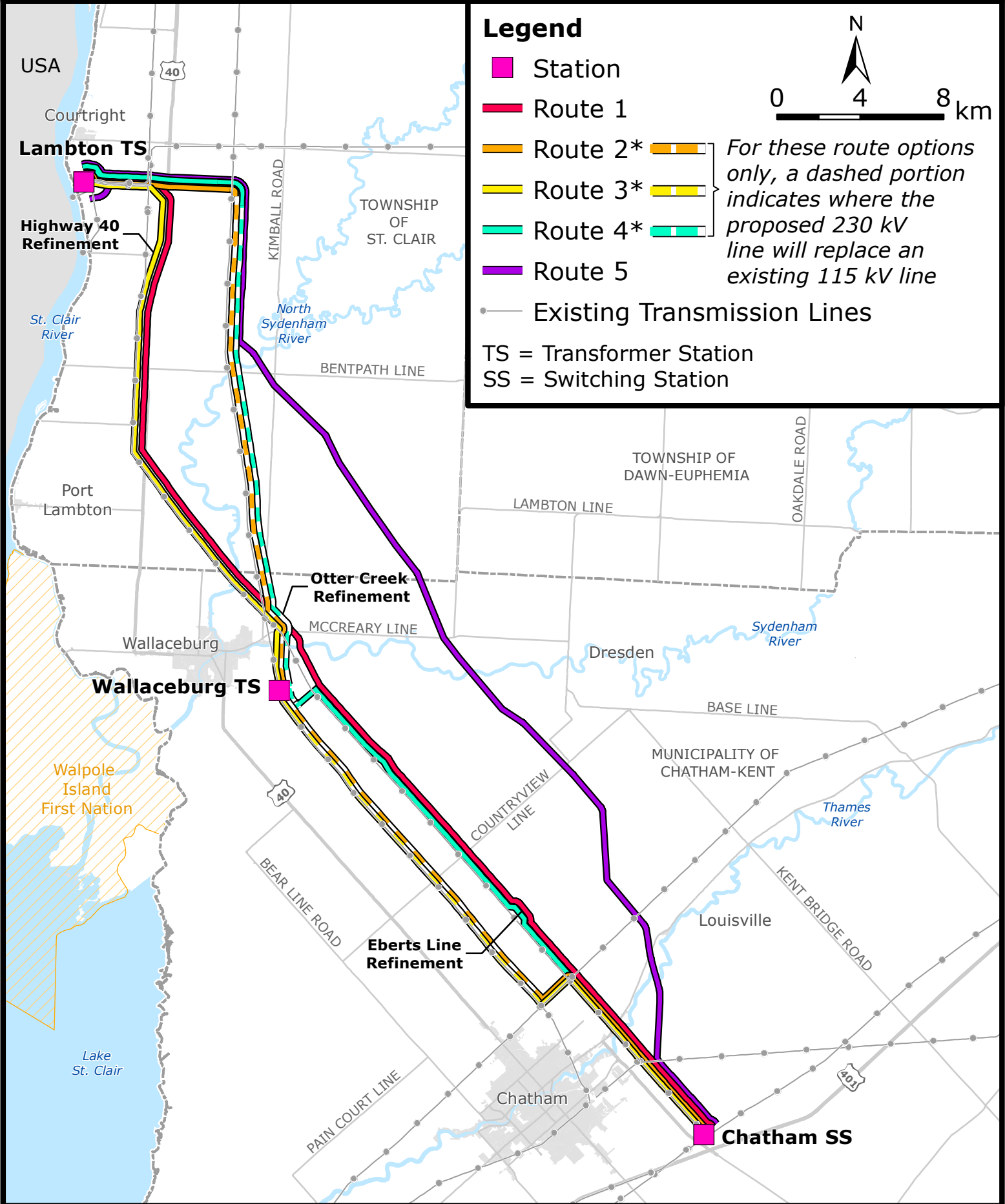
7:00 p.m. – 8:00 p.m.

How to join:

1. Visit **HydroOne.com/StClair** to register in advance and view the live event
2. Dial **1.800.779.5914** to participate by phone at the time of the event
3. Submit a question in advance by contacting Community Relations

You can also take a virtual tour of our open house at your convenience by visiting our project website.

Hydro One Networks Inc. St. Clair Transmission Line Project



Appendix E

Social Media Ads



Register Today

for Our Community Open House



St. Clair Transmission Line





**Register
Today!**



Community Open House
St. Clair Transmission Line

Appendix F

Live Discussion Presentation Slides (November 8-10, 2022)



Welcome

St. Clair Transmission Line Project
Community Open House #2

November 2022



Live question period with panelists



Alex Moskalyk
Sr. Manager
Community Relations



Craig Prewett
Manager
Strategic Projects



Paul Dalmazzi
Lead Environmental Planner
Environmental Services



Kyle Ellis
Senior Real Estate
Coordinator



Kelly Williams
Special Projects Manager
Indigenous Relations



Candida D'Costa
Senior Transmission
Planning Engineer



Rouselle Gratela
Advisor
Community Engagement

Tonight's agenda

- Project overview
- Update on the Class Environmental Assessment process
- Route alternative refinements
- Key milestones and next steps
- Live Q&A session



How to participate tonight



Press 3 on your telephone at anytime to ask a question



Type a question in the submission box on the right-hand side of the screen



Project overview

- The St. Clair Transmission Line is a proposed new 230 kilovolt transmission line between the Lambton Transformer Station in the Township of St. Clair and the Chatham Switching Station in the Municipality of Chatham-Kent.
- The Independent Electricity System Operator (IESO) has asked Hydro One to place this line in service by 2028 to support regional growth.
- The line is located in the ancestral land of the Chippewa, Odawa and Potawatomi peoples.
- We are currently completing a Class Environmental Assessment (EA) for Minor Transmission Facilities (2022) for the project, under the Ontario *Environmental Assessment Act*.

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Support economic growth in the Windsor-Essex and Chatham area in sectors like agriculture and electric vehicle technology



Bring an additional 400 megawatts of capacity to the region – enough to power a city the size of Waterloo!

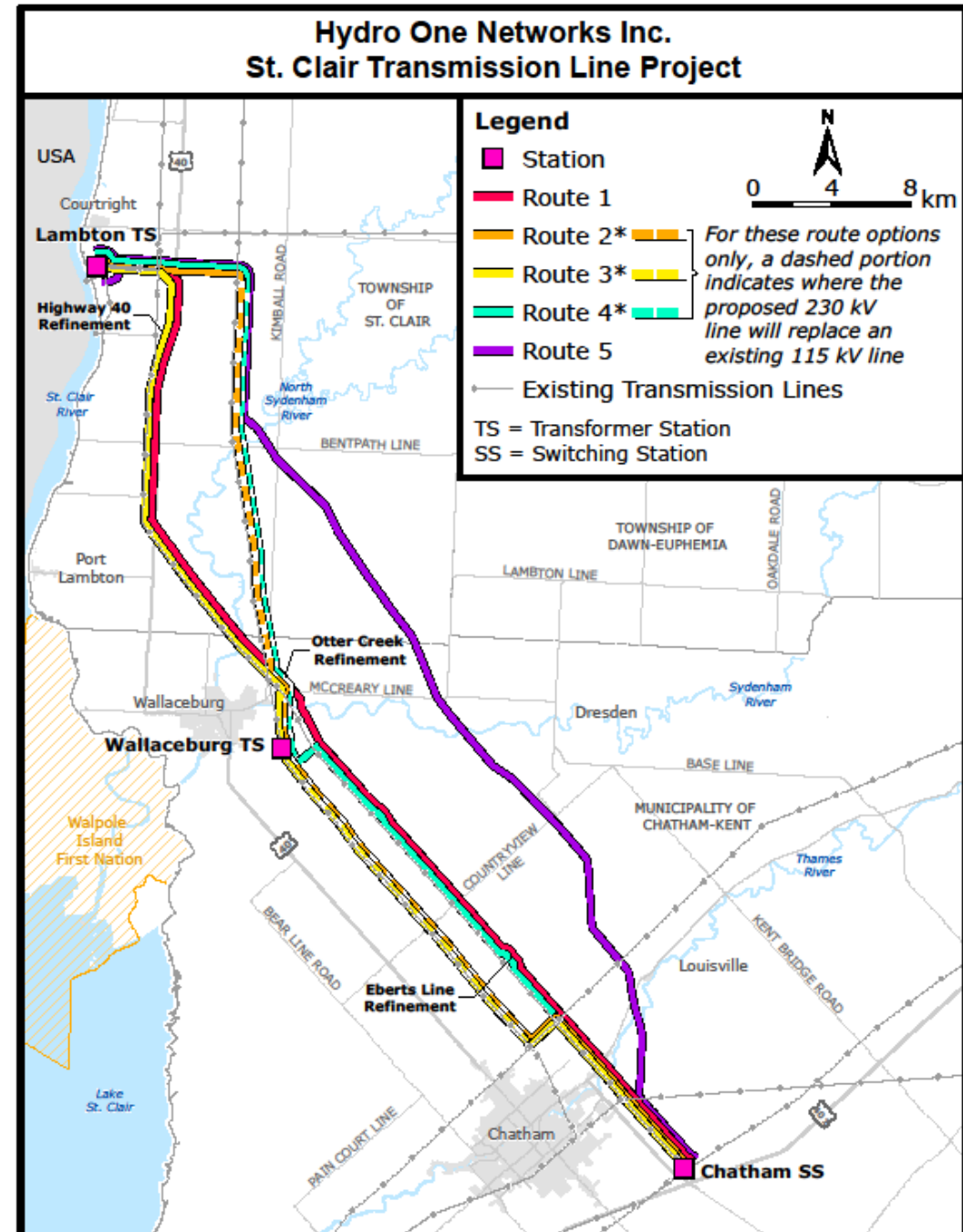


Build community partnerships

Refined alternative routes



To view our interactive map, please visit the project website HydroOne.com/StClair



What is a Class Environmental Assessment?

Steps of a Class EA

- Engage with Indigenous communities, the public, municipalities, interest groups and government agencies
- Collect environmental information
- Identify potential environmental effects and mitigation measures
- Identify and evaluate route alternatives
- Select a preferred route
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Work we've done to date

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Considering information gathered from municipal plans and other reports



Conducting natural environment field surveys



Completing archeological assessments and reviewing cultural heritage features



Identifying technical constraints related to preliminary engineering design

What we've heard so far

- Consider effects to farming practices, including existing and planned agricultural features
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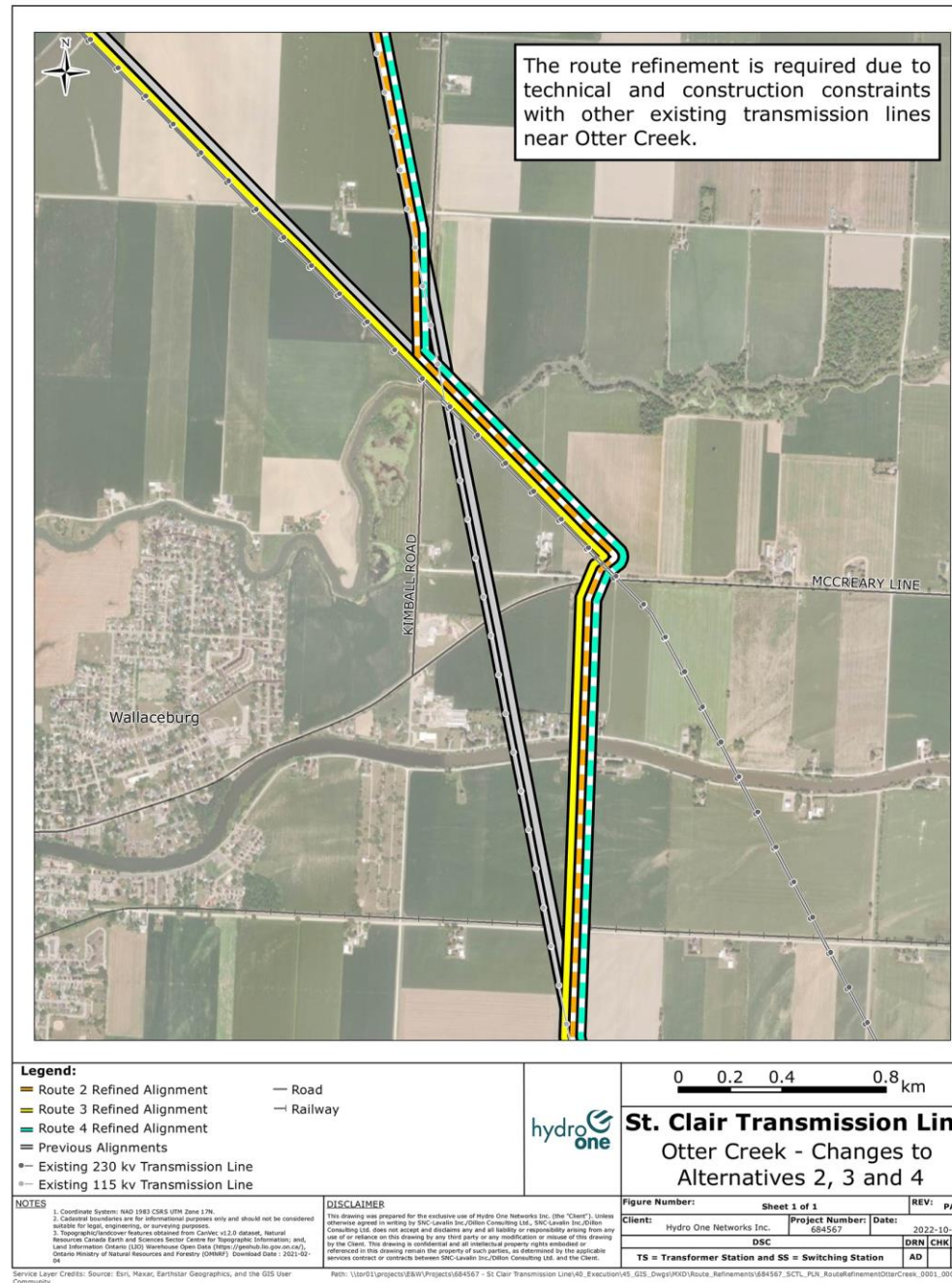


Why route refinements are required

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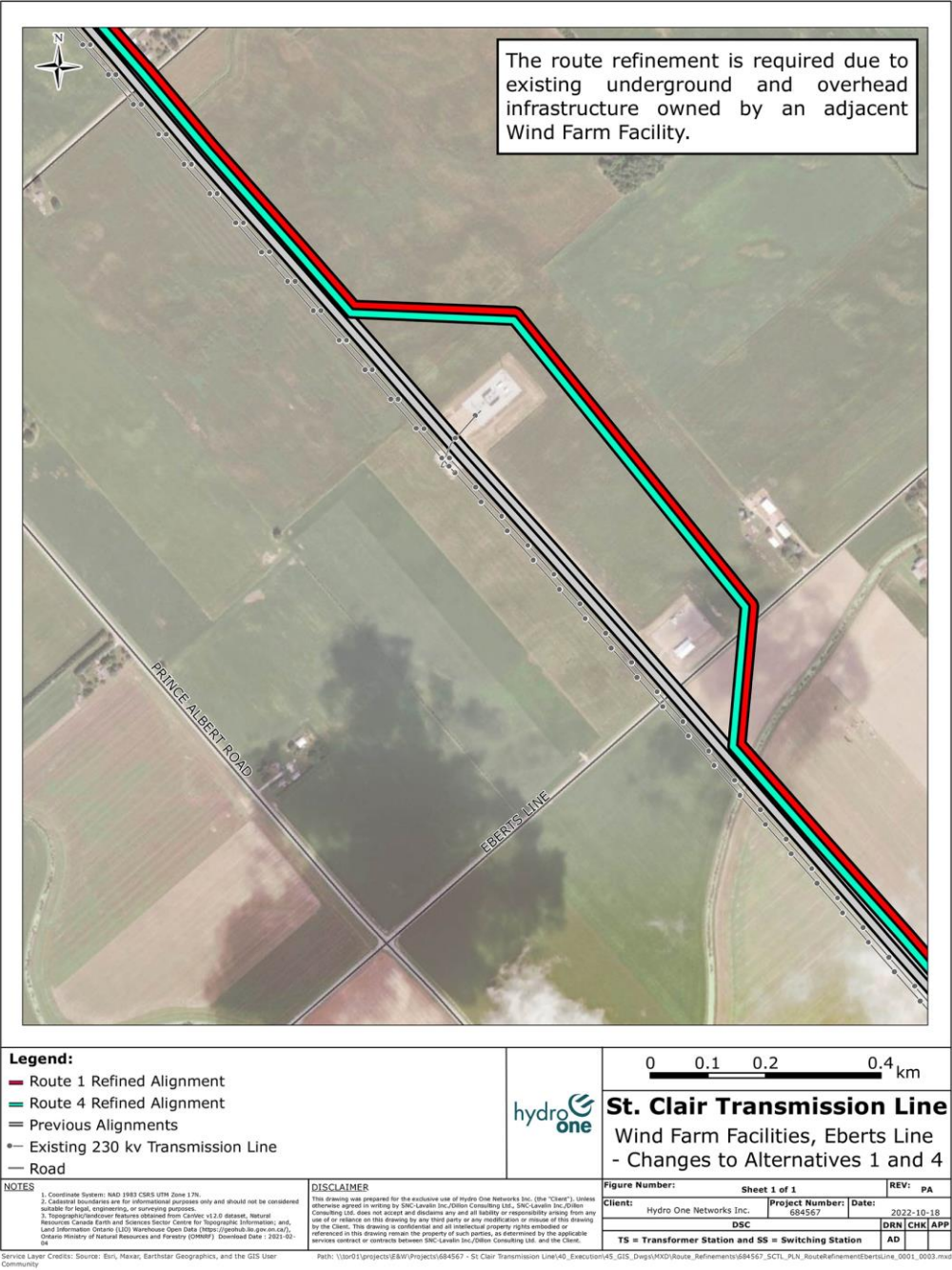
Otter Creek Crossing

Refinements to alternative routes 2, 3 and 4



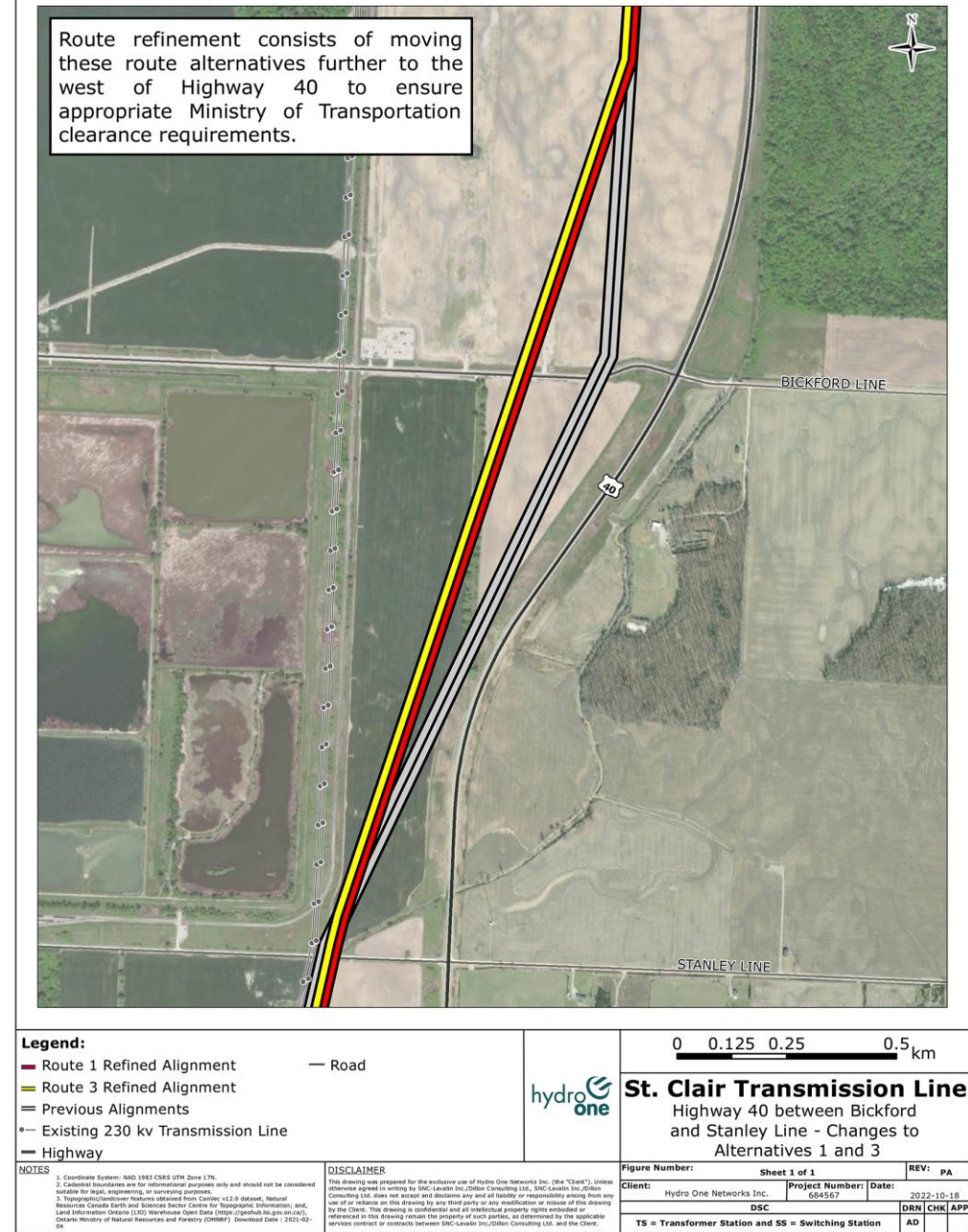
Wind Farm Facility, Eberts Line

Refinements to alternative routes 1 and 4



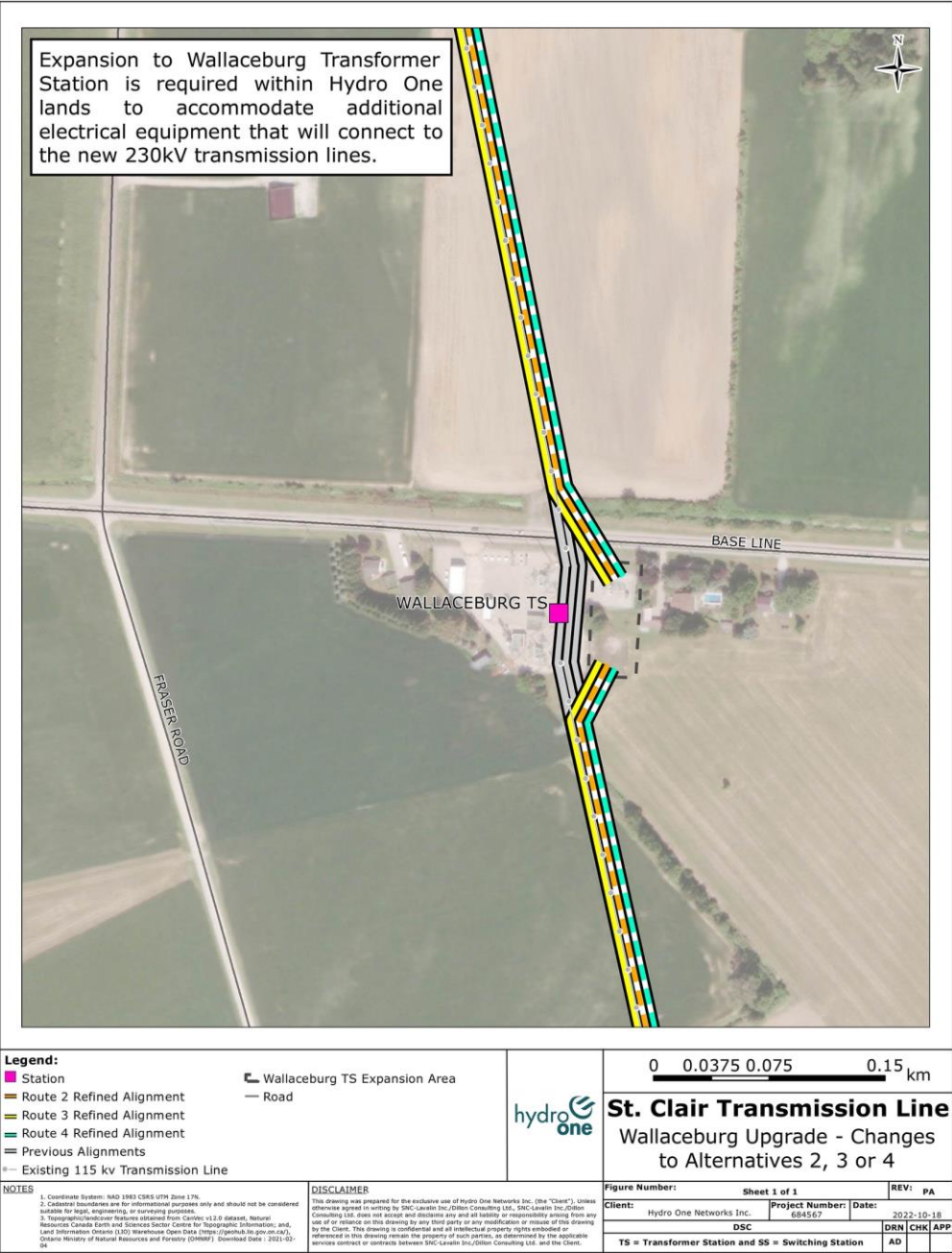
Highway 40 between Bickford and Stanley Line

Refinements to alternative routes 1 and 3



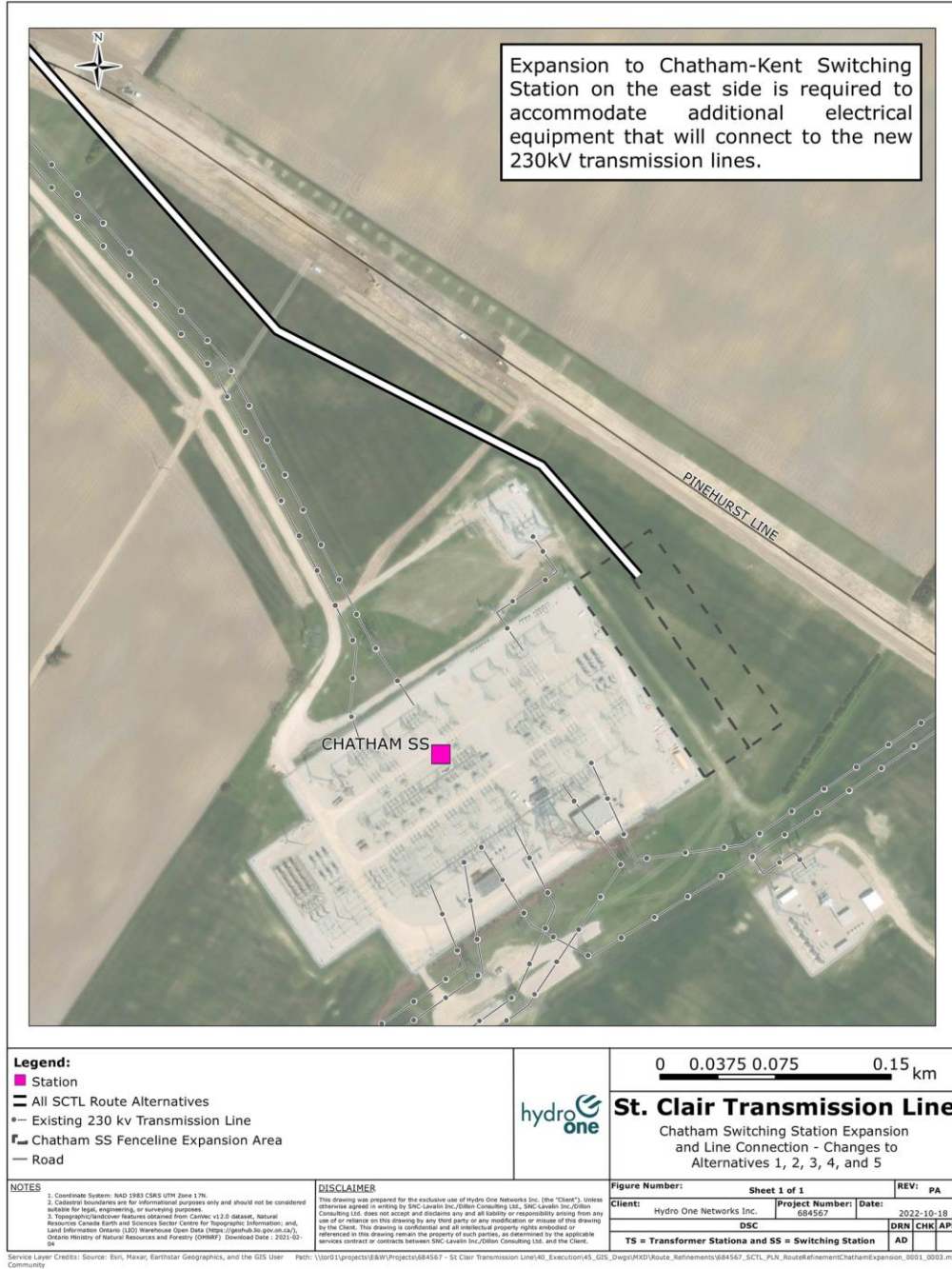
Wallaceburg Station Upgrade

Refinements to alternative routes 2, 3 or 4



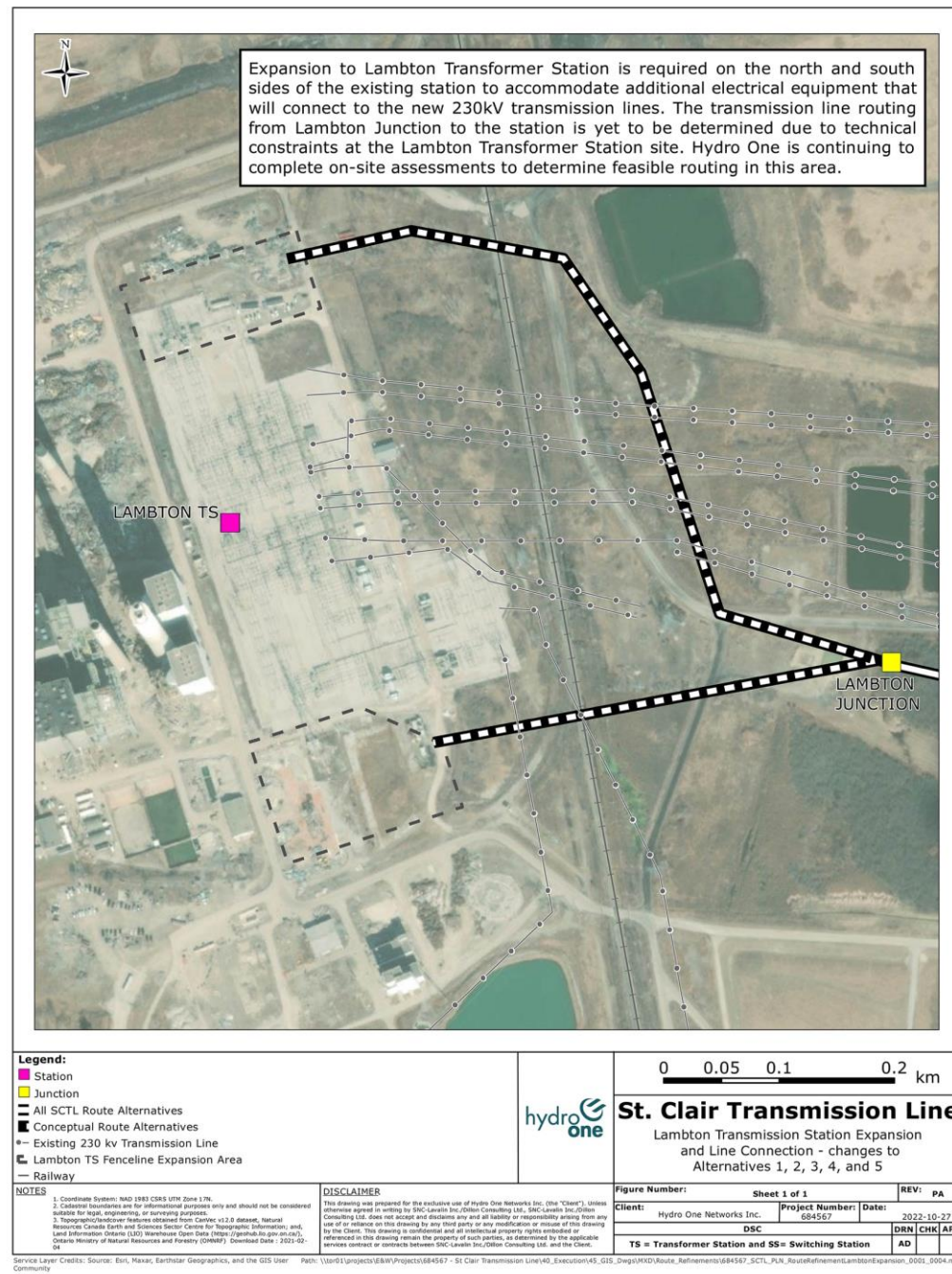
Chatham Switching Station Expansion and Line Connection

Refinements to alternative routes 1, 2, 3, 4 and 5



Lambton Transformer Station Expansion and Line Connection

Refinements to alternative routes 1, 2, 3, 4 and 5



Selecting a preferred route

An evaluation process will be used to compare the alternative routes, including these four categories:



**Natural
Environment**



**Indigenous
Culture, Values
and Land Use**



**Socio-Economic
Environment**



**Technical
and Cost**

An evaluation framework will be created based on collected feedback and information.

We anticipate a preferred route will be selected in Spring 2023.



Working with property owners

- Once a preferred route is selected in Spring 2023, Hydro One Real Estate will work with directly impacted property owners to discuss next steps.
- Land acquisition principles tailored to the project will be applied in a fair, open, consistent and transparent manner to guide these discussions.

Project timeline

- **February 2022**
Notice of Commencement for the Class Environmental Assessment (Class EA)
- **February/March 2022**
Community Open Houses #1
- **Fall 2022**
Community Open Houses #2
- **Spring 2023**
Announcement of preferred route selection and Community Open Houses #3
- **2025 – 2026**
Detailed design and other permits and approvals
- **Spring 2027**
Proposed construction start
- **2028**
Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date, if possible.

Live question period!

Thank you



If we didn't get to your question tonight, we will follow-up with you or you can contact us at:



1.877.345.6799



Community.Relations@HydroOne.com



HydroOne.com/StClair



Visit our virtual open house
and view our interactive map

Notice of a Preferred Route and Invitation to Community Open Houses

St. Clair Transmission Line

June 2023

Hydro One has reached a milestone in the St. Clair Transmission Line project and we would like to invite you to join our community open houses to learn more, hear about next steps, speak with project team members and provide your feedback.

Since February 2022, Hydro One has been conducting a Class Environmental Assessment (EA) under Ontario's *Environmental Assessment Act* to build a new double-circuit 230-kilovolt transmission line between Lambton Transformer Station in the County of Lambton and the Chatham Switching Station in the Municipality of Chatham-Kent. Through the Class EA process, five route alternatives were evaluated by collecting environmental and technical information, as well as input from Indigenous communities, community members, elected officials, interest groups and businesses.

Based on information gathered and feedback received, **Route Alternative 2** has been selected as the preferred route for the new transmission line, as shown on the reverse map. This Project will also include the expansion of Lambton and Wallaceburg Transformer Station, and Chatham Switching Station, as well as an upgrade of the Wallaceburg TS from 115 kV to 230 kV.

This project is part of a network of electricity infrastructure projects that will support the regions' economic growth. Once built, the St. Clair Transmission Line will support local food supply and security, economic development and job creation.

We're here to help

For more information, to sign up for the project contact list, or to ask questions, please contact Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com

All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of Section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act* (FIPPA) does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential. If you have any accessibility requirements in order to participate in this Study, please contact Community Relations listed above.

Please Join Us:

Monday, June 26, 2023

2:00 – 8:00 p.m.

Brigden Fairgrounds
2958 Brigden Road,
N0N 1B0

Tuesday, June 27, 2023

2:00 – 8:00 p.m.

UAW LOCAL 251 Hall
88 Elm Dr S,
Wallaceburg, ON
N8A 5E7

Wednesday, June 28, 2023

2:00 – 8:00 p.m.

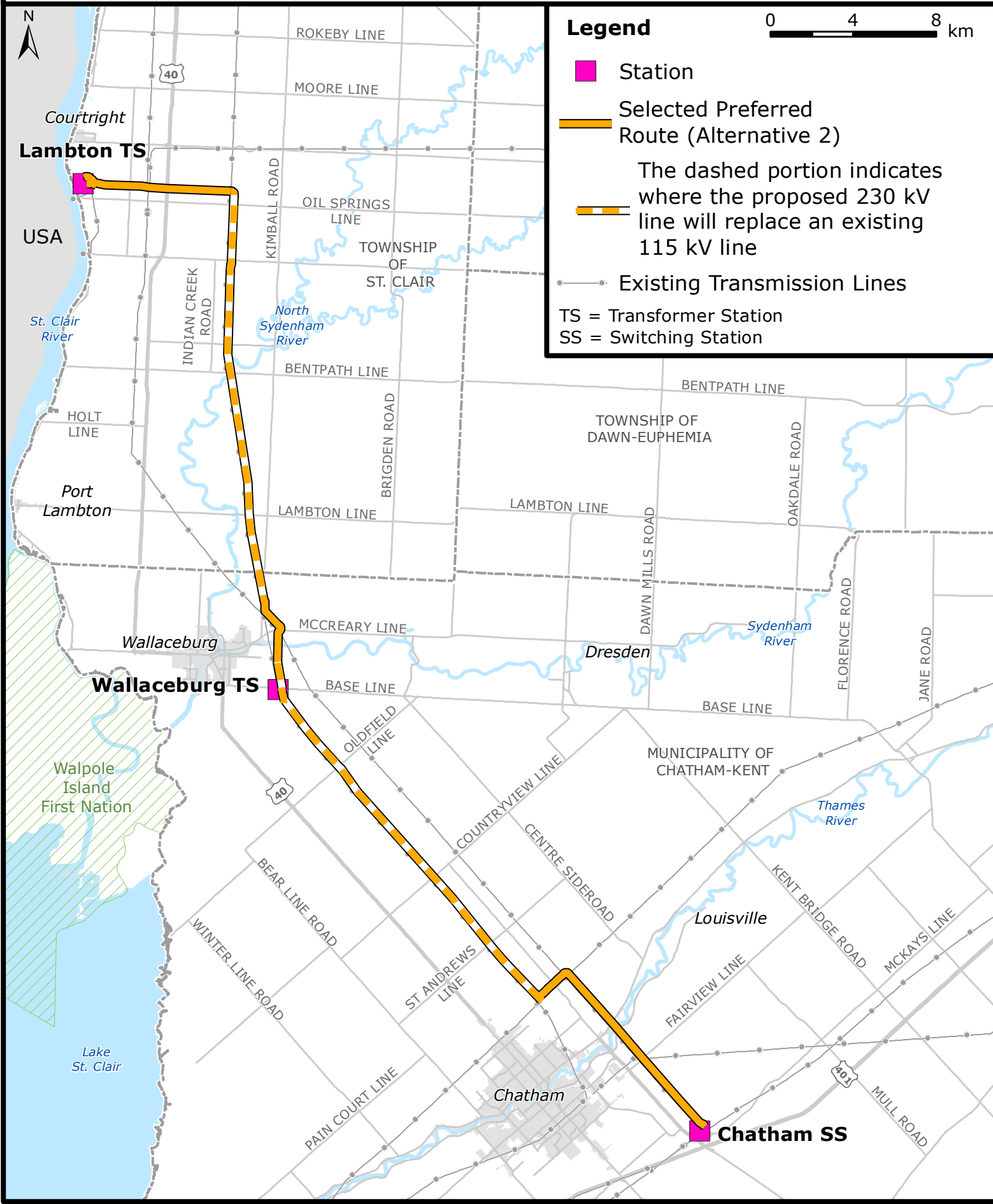
Kent Belgian Centre
34 Byng Ave,
Chatham, ON
N7M 3E2

Visit our project website to learn more:

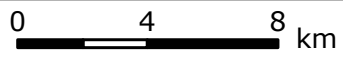
HydroOne.com/StClair



Hydro One Networks Inc. St. Clair Transmission Line Project



Legend



- Station
- Selected Preferred Route (Alternative 2)
- The dashed portion indicates where the proposed 230 kV line will replace an existing 115 kV line
- Existing Transmission Lines
- TS = Transformer Station
- SS = Switching Station

Welcome

St. Clair Transmission Line Community Open House #3

June 2023

We are here today to:

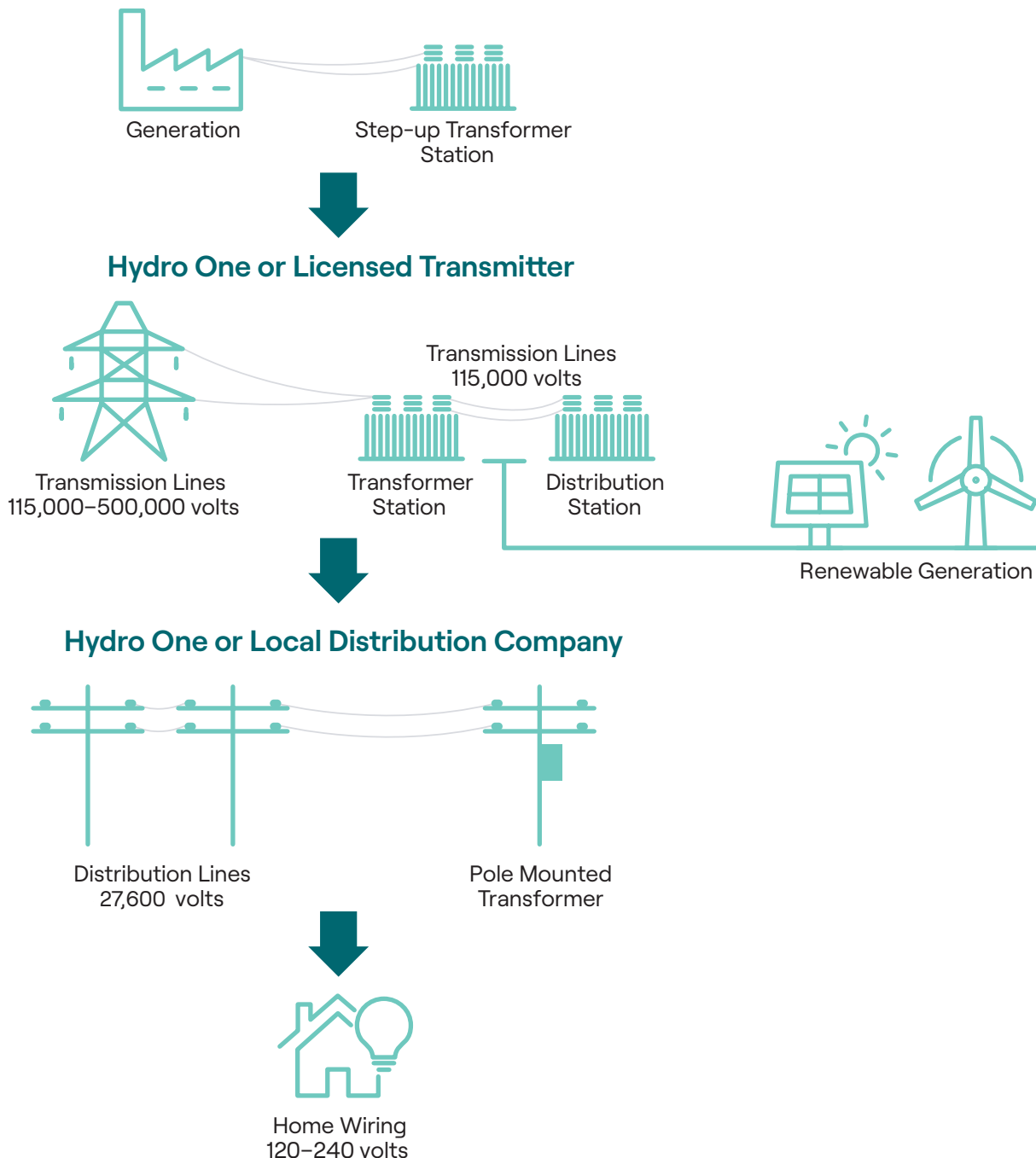
- Share the preferred route for the St. Clair Transmission Line Project
- Provide an overview of the evaluation process & selection of the preferred route
- Continue engaging with property owners, stakeholders, rights holders
- Gather your input and answer questions



Hydro One's role in the system

Across the province, Hydro One builds, owns, operates and maintains the electricity transmission and distribution network that bring power to homes and businesses.

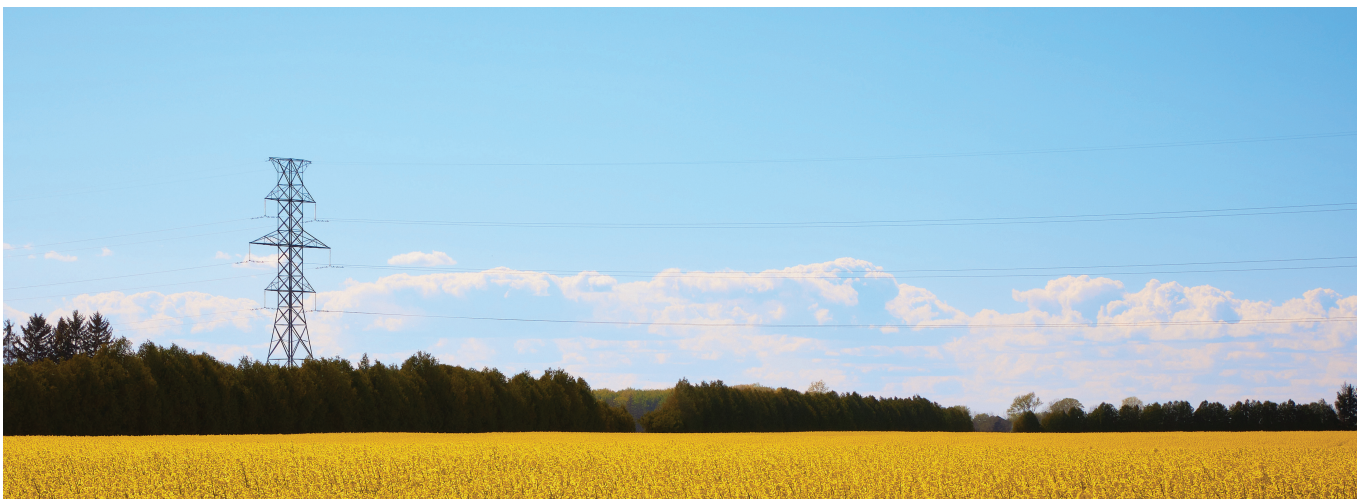
Ontario Power Generation and Private Generation Companies



Project overview



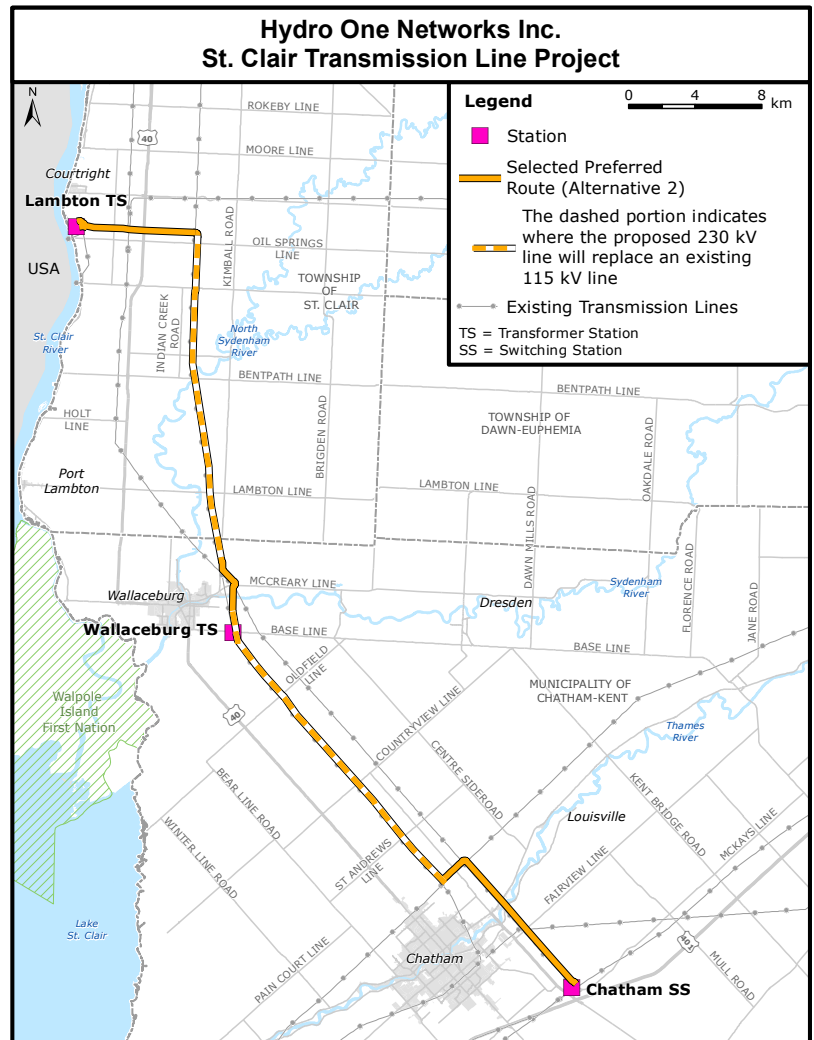
- The St. Clair Transmission Line is a proposed new double-circuit 230 kilovolt transmission line between the Lambton Transformer Station in St. Clair Township and the Chatham Switching Station in the Municipality of Chatham-Kent
- The Independent Electricity System Operator (IESO) asked Hydro One to place this line in service by 2028 to support regional growth
- The line is located in the ancestral land of the Chippewa, Odawa and Potawatomi peoples
- We are currently conducting a Class Environmental Assessment for Minor Transmission Facilities (2022) for the Project, under the Ontario *Environmental Assessment Act*



Preferred route

Benefits of Route 2

- More than 80% of the distance of the preferred route utilizes existing transmission corridor lands to some extent:
 - Over 60% of the preferred route repurposes existing transmission corridor with a need to widen the corridor and acquire new land rights
 - Nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure
- Wallaceburg Transformer Station will be upgraded to accommodate the increase in power, which will improve reliability for Wallaceburg and Walpole Island First Nation



How the project will support the region



Build a safe and reliable grid



Support economic growth in the Windsor-Essex and Chatham area in sectors like agriculture and electric vehicle technology



Bring in enough clean energy to power a city the size of Waterloo!



Build community partnerships in the communities we work in and serve



Class Environmental Assessment (EA)

Steps of a Class EA

- Engage with Indigenous communities, community members, elected officials, interest groups and government agencies
- Collect environmental information and identify potential environmental effects and mitigation measures
- Identify and evaluate route alternatives

★ **Select a preferred route**

- Continue to engage with Indigenous communities, community members, elected officials, interest groups and government agencies
- Prepare a draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period
- Submit the Final ESR to the Ministry of Environment, Conservation and Parks

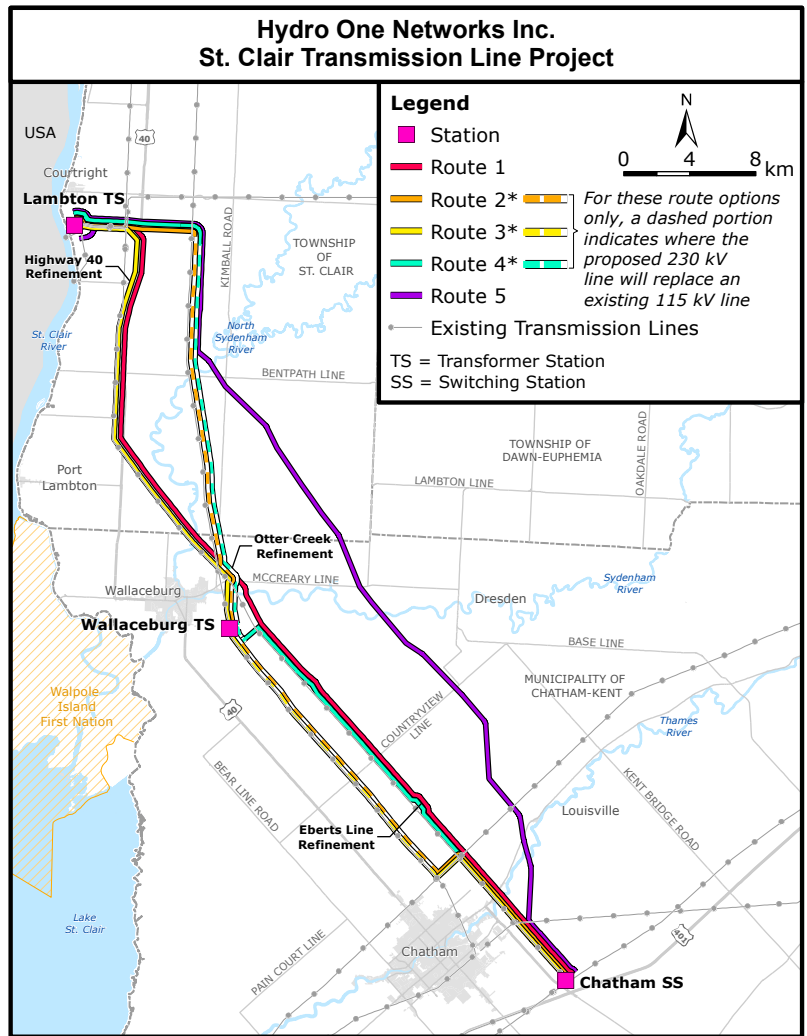


Route alternatives assessed

In February 2022, we identified five viable route alternatives to connect between Chatham Switching Station (SS) and Lambton Transformer Station (TS).

In October 2022, three route refinements were made based on new information we learned about the environment and technical constraints. We also announced station upgrades at Wallaceburg TS (for routes 2, 3, and 4). All five routes would require station expansion at Lambton TS and Chatham SS.

In June 2023, following an evaluation of the alternative routes, Route 2 was announced as the preferred route.



Your feedback helped the route evaluation

Communication Outreach:



Open houses, registered mail and door-knocking to potentially impacted property owners



Ongoing calls and emails



Notices, newspaper, radio and social media ads



Meetings with Indigenous communities, local elected officials and regional leaders

What We've Heard:



Consider effects to agricultural lands and operations



Maximize the use of existing transmission corridors







Consider species at risk and ecological restoration areas



Minimize effects to homes

Evaluation of the alternative routes

The route alternatives were evaluated based on environmental field studies, research, and feedback received regarding the advantages and disadvantages of each option based on four evaluation categories, which were applied to all routes in a fair and transparent manner:

 <p>Natural Environment</p>	 <p>Socio-Economic Environment</p>	 <p>Indigenous Culture, Values and Land Use</p>	 <p>Technical and Cost</p>
<ul style="list-style-type: none"> • Wildlife habitat • Species at Risk • Wetlands, natural hazards and floodplain areas • Habitat restoration areas • Vegetation 	<ul style="list-style-type: none"> • Agricultural resources and operations • Residential properties • Commercial, industrial, institutional, recreational and other business and facilities • Source water protection and groundwater wells • Archeological resources 	<ul style="list-style-type: none"> • Areas that support hunting, trapping and/or harvesting grounds • Areas that support fish bearing waters with • identified or inferred habitat of game species • Effects to rare, undisturbed native habitats or ecosystems 	<ul style="list-style-type: none"> • Line length and angles • Crossings of existing infrastructure • System benefits and impacts • Real estate and land rights considerations • Construction complexity

The preferred route best balances the evaluation categories overall

Evaluation summary



Natural Environment

Route 2 scored the best overall in the natural environment category

- Least effect to species at risk
- Least effect to wildlife habitat
- Avoids habitat restoration areas
- Minimizes vegetation removal
- Avoids Clay Creek Woodland



Evaluation summary



Socio-Economic Environment

Route 2 scored the best overall in the socio-economic category

- Least effects to agricultural lands and operations
- Least effects to petroleum operations
- Crosses less features with archeological potential
- Aligns with a Provincial Policy Statement regarding the re-use of existing corridors



Evaluation summary



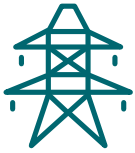
Indigenous Culture, Values and Land Use

Overall, Route 2 scored the best in the Indigenous culture, values and land use category

- Least effect to native species and habitats of importance to Indigenous communities
- Avoids a separate crossing of the Thames River
- Low effect to areas that support hunting, trapping and harvesting
- Improved transmission reliability to a First Nation supplied from Wallaceburg Transformer Station



Evaluation summary



Technical and Cost

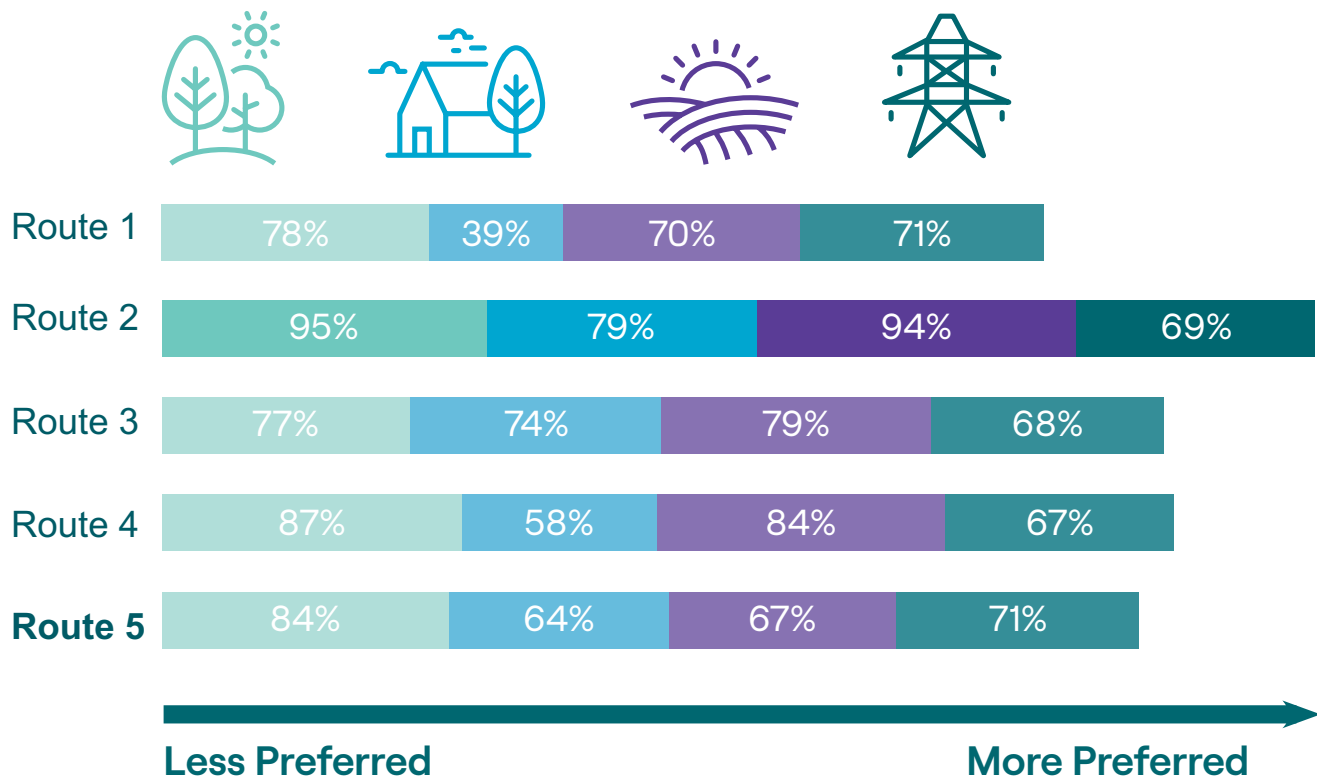
Route 2 scored third overall in the Technical and Cost Category

- Route 2 will result in increased reliability and efficiency of the transmission supply to the Wallaceburg area
- Additional construction effort is required to remove the existing 115 kilovolt transmission line, towers and upgrades to stations, before the new line can be built



Evaluation results

The evaluation concluded **Route 2** has overall more advantages compared to the other route alternatives identified through the environmental assessment.



Continue working with property owners

Hydro One is committed to working closely with directly impacted property owners.



Property Owner Choice

Property owners have the choice between an easement or purchase



Independent Valuation

Offers are based on site-specific reports from independent third-party appraisers



Incentives

Monetary incentives will be offered in addition to market value compensation for voluntary property rights



Construction & Mitigating Physical Property Damages

Property owners will be reimbursed for project related losses such as out of production cropland during and after construction

Mitigation and restoration opportunities

Based on our experience building transmission lines in agricultural areas, the following mitigation measures are being considered for constructing the line.



Use existing access and watercourse crossings as much as possible



Apply erosion and sediment controls when needed



Avoid and protect tile drainage as much as possible and repair any damage resulting from construction



Retain compatible vegetation



Employ dust control measures



Restore temporary access roads and work areas after construction

We want to hear your continued feedback to further enhance the planning of this project.

Designing the transmission line

With the preferred route selected, detailed design for the transmission line will consider:

- Residential and business effects
- Structure heights and clearances
- Structure locations
- Environmental constraints
- Employ dust control measures
- Distance between structures
- Construction methodology
- Topography and soil conditions
- Right-of-way width

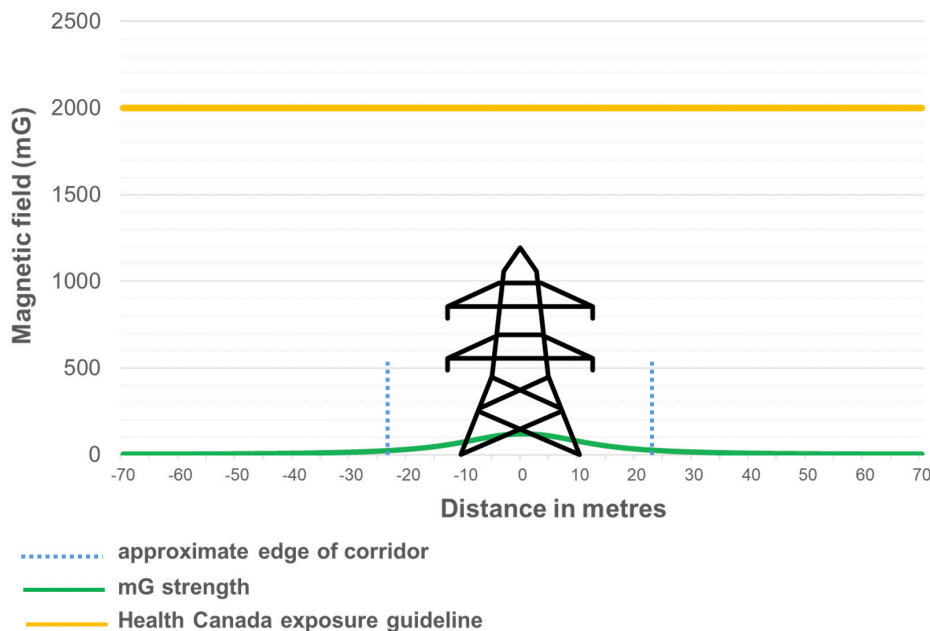


Over the next several months, we will complete more detailed environmental and technical studies to inform the design of the new line. We will also gather feedback from property owners on property specific features.

Electric and magnetic fields (EMF)

Hydro One is committed to meet safe EMF exposure levels to ensure members of the public are not exposed to elevated EMF levels. We look to scientific experts, like Health Canada, for guidance. Health Canada does not consider that any precautionary measures by the public are needed regarding daily exposures to EMFs at extremely low frequencies.

mG of a typical double-circuit 230 kilovolt transmission line



Median magnetic field (mG) of common household appliances

Electric Ovens	9 mG at 6 inches
Coffee Makers	7 mG at 6 inches
Refrigerators	2 mG at 6 inches
Vacuum Cleaner	300 mG at 6 inches
Microwave	200 mG at 6 inches
Portable Heater	100 mG at 6 inches
Washing Machines	20 mG at 6 inches

View our EMF handout for more info!

Project timeline

- February 2022**
Notice of Commencement for the Class Environmental Assessment (Class EA)
- March 2022**
Community Open House #1
- October 2022**
Community Open House #2
- June 2023**
Announcement of preferred route selection and Community Open House #3
- Fall 2023**
Release Draft Class Environmental Study Report for public review and submission of final report to the Ministry of the Environment, Conservation and Parks
- 2025-2026**
Completion of detailed design and other permits and approvals, including Section 92 approval from the Ontario Energy Board. Construction to follow.
- 2028**
Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date.

Thank you for joining us

Please provide your feedback and join our project contact list by contacting Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com



HydroOne.com/StClair



Please fill out a comment form before you leave, or send us your comments afterwards.

INSERT DATE

Name of Landowner

Address

Address POSTAL CODE

Re: Hydro One has identified your property as impacted by the St. Clair Transmission Line project and we want to hear from you

Dear [insert landowner's name],

We are contacting you to provide an update on the St. Clair Transmission Line project, a new transmission line that will help meet the rapidly growing electricity demands of the region and will ensure homes and businesses have the power they need today and in the future.

Hydro One has selected the preferred route for the St. Clair Transmission Line Project and identified that the preferred route selected overlays your property, as illustrated in the enclosed maps. You may also see a closer map through an interactive map available on the project website at HydroOne.com/StClair.

In February 2022, Hydro One began a Class Environmental Assessment (EA) to build a new 230 kilovolt double-circuit transmission line between the Lambton Transformer Station and the Chatham Switching Station in the County of Lambton and the Municipality of Chatham-Kent. We identified five viable route alternatives for the new transmission line. Since then, we have been diligently reviewing and evaluating each of the route alternatives with consideration for the technical, socio-economic, Indigenous values and natural environmental opportunities and constraints. Based on the information gathered, feedback received from stakeholders, technical advisor, and the community, **Route Alternative 2** has been selected as the preferred route for the new transmission line.

This is indicated on the maps attached and in greater detail in the interactive map linked above. Please note that while we have chosen the preferred route, we want to hear from you to ensure your feedback is captured and inquiries, issues or concerns are addressed accordingly.

Next Steps

In late spring (May/June), Hydro One will be hosting a number of in-person and virtual Community Open Houses to share updates about the St. Clair Transmission Line project and hear input on the selection of the route. We've enclosed a copy of the Community Open House invitation and look forward to seeing you there.

As part of our next stage in the development of the new line, Hydro One will also reach out to you, as your property will be traversed by the preferred route alternative. A Real Estate representative from Hydro One will be in touch shortly following the virtual Community Open House. The representative will be in direct contact with you to provide further information on next steps.

In the meantime, should you have any questions, please don't hesitate to contact us via email at Community.Relations@HydroOne.com or by calling 1-877-345-6799 and a project team member will be happy to assist you.

Sincerely,

Community Relations
Email: Community.Relations@HydroOne.com
Tel: 1-877-345-6799
Website: HydroOne.com/StClair



Memo



To: Paul Dalmazzi, Hydro One Networks Inc.
From: Vignesh Murugesan, Mark Knell and Nancy de Rojas, SNC-Lavalin Inc.
cc: Christie Cestra, Lucia Jara Moreno, Dillon Consulting Limited
Date: September 21, 2023
Subject: St. Clair Transmission Line Project Community Open House #3 Summary Report, In-Person on June 26, 27 and 28, 2023
Our File: 21-2171

This memo summarizes the third round of Community Open House (COH #3) consultation activities for the St. Clair Transmission Line Project (the Project) Class Environmental Assessment (EA). The COH #3 consultation activities included three in-person COHs in Brigden, Wallaceburg, and Chatham, Ontario, on June 26, 27 and 28, 2023, respectively.

The purpose of this round of consultation activities was to:

- Present the preferred route for the Project;
- Provide an overview of the route evaluation and preferred route selection process;
- Continue engaging with property owners, stakeholders, and rights holders;
- Gather input and answer questions from the community; and
- Inform about the next steps of the project planning, community engagement and associated timelines.

The Notice of a Preferred Route and Invitation to COH #3 was emailed to the Project stakeholder contact list, including directly to Indigenous community contacts, and sent to community members by Canada Post airmail on June 2, 2023 (**Appendix C**). The Notice of a Preferred Route and Invitation to Community Open Houses was published in Wallaceburg Courier Press, Chatham-Kent This Week, The Chatham Voice, Blenheim News Tribune and Ridgetown Independent News on June 7 and 8, 2023. The notice was published again on June 21 and 22, 2023 in Wallaceburg Courier Press, Chatham-Kent This Week, The Chatham Voice, Blenheim News Tribune, Thamesville Herald and Ridgetown Independent News. Radio ads were played on local radio stations CKSYFM (94.3 CKSY) and CFCOFM (Country 929 FM) between June 5 and 25, 2023 for the in-person open houses.

On social media, Facebook and Instagram ads were posted from June 6 to June 25, 2023. Each post was connected to the Project website¹ where social media users could learn about the Project as well as the upcoming COHs. These posts reached over 53,000 individuals and the ads resulted in about 1,500 people clicking the links to visit the Project website. Social media ad content is depicted in **Appendix D**. The in-person COH were also preceded by the release of a short (~9 minute) video presentation on the Project website. The video provided an overview of the route evaluation process and selection of the preferred route in greater detail than was able to be provided in the airmail and newspaper notices. The video was published to the Project website on June 5, 2023.

¹ Project website – <https://www.HydroOne.com/StClair>

The in-person COHs were hosted by Hydro One to provide the opportunity for members of the public to review Project information on display and speak directly with Hydro One Project team members with questions about the Project and to provide input. The events were designed as full-day drop-in open house sessions with locations strategically selected for easy and convenient access across the length of the project area. Large-sized poster board panels displayed Project information and details on progress made in the Class EA to-date, the preferred route for the Project, planned continued community engagement activities, as well as next steps of the EA and project planning. (see **Appendix A** for a copy of the panels).

Topics presented as part of COH #3 included:

- Hydro One's role in the electricity system;
- An overview of the Project and its benefits;
- The preferred route and its benefits;
- How the Project will support the region;
- The Class EA process;
- Route alternatives evaluated;
- Public feedback considered in the route alternatives evaluation;
- How the route alternatives were evaluated, based on four categories (i.e., Natural Environment, Socio-Economic Environment, Indigenous Culture, Values and Land Use, and Technical and Cost);
- A summary of the route alternatives evaluation for each category;
- The results of the route alternatives evaluation;
- The process for Hydro One to work with impacted property owners;
- Mitigation and restoration opportunities;
- Considerations for detailed design of the transmission line;
- Electro-magnetic field (EMF) sources; and
- The Project timeline.

Table-sized maps provided members of the public the opportunity to view high resolution aerial mapping of the preferred route for the transmission line, which could be marked up by those present. In addition, touchscreen tablets were loaded with the interactive map from the Project website, which allows viewing specific addresses and intersections in relation to the preferred route. Handouts were available including a route selection factsheet, take away contact project postcard with project information, website link and Hydro One contact information, and an EMF information sheet. Welcome signs directed community members to the venue room. Light refreshments were provided.

A table with Project team members welcoming participants was set up, and attendees were encouraged to sign-in using the sign-in sheets and wear a name tag to facilitate conversations. The Project team

provided directions to the display panels and table maps set up, and offered to answer questions, and participants were asked to fill out comment sheets if they wished during their visit, or to take home and send to Hydro One after the event.

The Project team at the open houses included representatives from multiple disciplines across Hydro One, including Environmental Services, Community Relations, Indigenous Relations, Real Estate Services, Project Delivery and Health and Safety (EMF). Representatives from the Independent Electricity System Operator (IESO), Dillon Consulting Limited, and SNC-Lavalin Inc. were also in attendance to support the Hydro One Project team. See **Appendix B**. The Project team members listened to views expressed by members of the community, provided details about the Project, the preferred route, the Class EA, and detailed design considerations. Comments and questions were noted by the Project team, which are summarized in this document. In addition to this, directly impacted landowners were approached by Hydro One's real estate agents in-person. Individual conversations were had starting on June 5, 2023, and directly impacted landowners were invited to attend COH#3 In-Person Sessions.

Table 1 presents the total number of participants that signed in at the COH #3 sessions.

Table 1: Summary of COH #3 In-Person Sessions

Date and Time	Number of Signed-in Attendees
June 26, 2023 2:00 p.m. to 8:00 p.m. E.T.	33
June 27, 2023 2:00 p.m. to 8:00 p.m. E.T.	29
June 28, 2023 2:00 p.m. to 8:00 p.m. E.T.	32

Each COH #3 session is summarized herein, with an overall summary of the sessions detailed in the conclusion of this memo.

In-Person Community Open House– June 26, 2023

The first COH #3 in-person event was held on June 26, 2023, in Brigden (St. Clair Township) at the Brigden Fairgrounds (2958 Brigden Road). In total, 33 visitors signed-in during the open house between 2:00 p.m. and 8:00 p.m.

A summary of the questions and comments from the attendees, as well as Hydro One's responses, are presented in **Table 2**.

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Table 2: Summary of Questions and Responses (Brigden, St. Clair Township, June 26, 2023)

Theme(s)	Question Summary	Hydro One Response Summary
Impact to Residential/ Agricultural Land	What is stray voltage, and will the Project be a source of it?	Hydro One has been working with the farming community for many years now, to help identify, assess and mitigate stray voltage problems. And in the industry and by our regulator, the Ontario Energy Board (OEB), this phenomenon is largely understood to be a concern related to local distribution infrastructure rather than transmission infrastructure, as the problem can extend from the close proximity of a distribution line's neutral conductor to farming equipment. Hydro One has a team that specializes in these requests if property owners or community members have further questions. For more information, please visit https://www.hydroone.com/request-a-service/stray-voltage
	How will Hydro One compensate crop loss before and during construction?	Hydro One will work with directly impacted landowners in an effort to mitigate potential damage to corridor lands during construction. Where Hydro One cannot avoid damaging crop land, Hydro One will employ a project specific crop loss program to compensate landowners who experience crop damage or crop loss from Hydro One's pre-construction, construction as well as post-construction activities. During construction, if a property owner's ability to plant crops is affected, Hydro One will compensate property owners for out of production land. The compensation will be based on gross commodity rates, benchmarked to market prices and in direct consultation with the property owners themselves. In addition to crop loss, Hydro One's project specific crop loss program will make payments to address compaction should this be experienced after Hydro One construction.
	Can you share more independent EMF studies?	Hydro One has a dedicated team that regularly monitors global studies around EMF and ensures that our infrastructure is built and maintained following best practices and industry standards. We look to Health Canada, the World Health Organization, and the International Commission on Non-Ionizing Radiation Protection, for guidance on electrical and magnetic fields. Based on global studies which have and continue to be regularly monitored, these organizations indicate that members of the public do not need to take precautions to protect from fields produced by extremely low frequencies such as transmission lines. Typically, EMF levels are strongest when you are right beside the source, and then diminish with distance. When you are standing at the edge of the right-of-way (ROW), EMF levels have already reduced significantly.
	Who is accountable for the safety of transmission lines and towers?	Hydro One is responsible for building, operating, and maintaining the transmission line. The IESO is responsible for recommending the line based on the need for electricity. The Ministry of Energy and Ontario Energy Board have oversight over what gets built. There are over 30,000 km of transmission lines across the province with many in close proximity to homes and businesses.
	What is archeology ploughing?	Archaeological assessments (AA) are conducted in a sequential tiered process; a Stage 1 AA (desktop review study) has been completed for the Project and has helped to inform route evaluation as well as the areas along the preferred route that will require field assessment in the form of a Stage 2 AA. For Stage 2 AA in agricultural fields, survey protocols dictate that the fields must be ploughed, weathered, and then walked by licensed Archaeologists and their crews to determine if artifacts are present. Ploughing to prepare fields for Stage 2 AA surveys may be conducted by a landowner or tenant farmer, as long as they are able to prepare the fields sufficiently for the Stage 2 survey (i.e., sufficient turnover of soil and surface visibility).
	Does Hydro One pay for off corridor access?	The need for potential off-corridor access will be determined by the eventual construction contractor as they begin to plan these and other construction details. Off-corridor access is typically negotiated and compensated by the construction contractor directly.
	Will wooded areas be restored post-construction?	Vegetated areas will be restored with compatible vegetation (i.e., species that at maturity will not pose a threat to the operation of overhead transmission lines) following completion of construction. For wooded areas, this may result in a transition of the vegetation community from a woodlot to a shrub thicket or meadow. Additionally, Hydro One will implement a Biodiversity Initiative to offset habitat loss or long-term change that may occur as a result of the Project. More information on the Biodiversity Initiative will be available following the completion of the Class EA.
	How will Hydro One mitigate the impact of power transmission lines on GPS systems installed in tractors and drones?	While this is not an issue that has been commonly encountered on the thousands of kilometers of existing transmission lines through agricultural fields to date, Hydro One recognizes these concerns regarding GPS-guided farm equipment and is committed to looking into issues brought forward and investigating measures to mitigate potential effects, where they exist.
	What is Bill 58 land and how are landowners being notified?	Bill 58 lands are Provincially owned lands where Hydro One holds statutory easement rights over the lands for electrical transmission and distribution use. Hydro One also manages the lands and licenses Bill 58 lands to third-parties for compatible uses (i.e., Parking, agricultural uses, etc.) Where these Bill 58 lands are licensed to third-party tenants, those tenants are being notified accordingly.
How will drilling as part of the Project affect the wells?	Transmission line structure footings generally do not adversely affect either the quality or quantity of water resources, as effects of construction are often shallow relative to deeper aquifers, temporary in duration, and often less intrusive than other construction methodologies (e.g., excavations for building foundations or driven pile footings). As a part of the Class EA, we will review source water protection plans and policy areas. Subject to the completion of geotechnical studies and civil engineering designs, the Project team currently anticipates that the majority of the tower footings on the Project will be installed using a helical pile methodology, which is known to have relatively low vibrations and negligible soil displacement when compared to other types of construction methods to install transmission tower footings.	

Theme(s)	Question Summary	Hydro One Response Summary
	What happens to usable timber on the land?	Trees under the transmission line route will be cleared as required to allow for construction work, as well as the eventual safe and reliable operation of the overhead transmission line. Hydro One will work with the landowner to find a solution. Some options include cutting or chipping the wood and the landowner can use it where they need it. Other options include cutting it and leaving it for habitat restoration or removing it from the property.
	Does the transmission line affect the health and wellbeing of cattle grazing and moving under the line?	Hydro One takes safety very seriously and we design and operate our equipment in accordance with all regulatory requirements to account for safety. Scientific research on this topic does not demonstrate that the transmission lines cause or contribute to adverse health effects.
	What are the environmental restoration initiatives as part of the Project?	<p>Hydro One is continuing to work closely with government agencies to follow all the applicable legislation, and acquire any permits, approvals, or authorizations prior to beginning any work that would adversely affect natural habitats. Through the Class EA process, avoidance and mitigation measures will be identified to address potential effects to the natural environment, as applicable. Vegetated areas will be restored with compatible vegetation (i.e., species that at maturity will not pose a threat to the operation of overhead transmission lines) following completion of construction. For wooded areas, this may result in a transition of the vegetation community from a woodlot to a shrub thicket or meadow.</p> <p>Additionally, Hydro One will implement a Biodiversity Initiative to offset habitat loss or long-term change that may occur as a result of the Project. More information on the Biodiversity Initiative will be available following the completion of the Class EA.</p>
	Does the transmission line affect the crops? Is it safe to work under the lines?	Hydro One takes responsibility to ensure the community has resources and tools available to understand and feel comfortable about this topic. Hydro One looks to health experts such as World Health Organization and Health Canada who for more than 30 years have concluded that scientific research does not demonstrate that EMFs cause or contribute to adverse health effects. Hydro One designs and operates equipment in accordance with all regulatory requirements to account for safety.
Route direction, location, design (including towers, switching stations, etc.)	Will spacing between the towers be greater than existing 115 kV lines?	The general distance between towers would generally range between 300 m and 400 m. This range could change at certain locations where there are technical and environmental constraints.
	If the preferred route follows an existing ROW, will there be a wider easement required for the new transmission line?	A typical width of a 230 kV transmission line corridor is between 40 – 45 m. Further, Hydro One maintains 33 m in clearances from existing infrastructure. This will be taken into consideration while designing the new transmission line. If Hydro One doesn't own the land rights and ROW to accommodate new transmission lines, those would have to be acquired and it will be done using the Project and route specific land acquisition compensation principles.
	What will be the height of the transmission towers?	Typical tower height can range between 30 m and 60 m. Yes, which is influenced by environmental conditions like topography as well as other aspects of the engineering design (e.g., span distances and vertical clearance requirements).
	Will the line be removed before or after upgrade?	In parts of the route where existing towers are to be replaced, the towers will be removed before the new ones are installed.
	Could you add more wires on the existing 115 kV transmission towers?	The 115 kV towers do not have the capacity to carry additional lines in order to upgrade the towers to 230 kV. To double the capacity of the line, the towers would have to be wider and taller.
Project Need	What is IESO and what is its role?	The IESO is the provincial authority responsible for conducting long-term analysis of where power is needed and when it is needed. Hydro One works with the IESO to ensure our interconnection facilities with the United States have the capacity and capability to meet the needs of Ontario's transmission system and its customers.
	What will the new line do? What are the benefits?	<p>This Project is part of a network of electricity infrastructure projects that will support the regions' economic growth. Once built, the St. Clair Transmission Line will support local food supply and security, economic development, and job creation.</p> <p>Southwest Ontario is growing quickly and needs access to more power to support economic growth. With electricity demand expected to triple from 2018 to 2026 in this region, we need to build a grid that is ready to support the increased demand of communities, industry, and businesses. Once built, this line will add about 400 megawatts of power to the region – enough to power a city the size of Waterloo, Ontario.</p>
	Why do we require this Project and why can't we just replace the existing line?	<p>This Project is part of a network of electricity infrastructure projects that will support the regions' economic growth. Once built, the St. Clair Transmission Line will support local food supply and security, economic development, and job creation.</p> <p>Southwest Ontario is growing quickly and needs access to more power to support economic growth. With electricity demand expected to triple from 2018 to 2026 in this region, we need to build a grid that is ready to support the increased demand of communities, industry, and businesses. Once built, this line will add about 400 megawatts of power to the region – enough to power a city the size of Waterloo.</p> <p>Hydro One is proposing to construct a new double-circuit 230 kilovolt transmission line. Over 60% of the preferred route repurposes existing transmission corridor but there is a need to widen the corridor and acquire new land rights to accommodate new towers. Moreover, nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure.</p>
	Will the new line improve reliability for my community?	The reliability of supply to any community depends on lower voltage distribution facilities as well as high voltage transmission lines. The Project will provide added capacity and reliability with respect to 230 kV transmission lines (not the distribution lines directly) by providing contingencies during an outage which will benefit all existing and future customers in the area.

Theme(s)	Question Summary	Hydro One Response Summary
	Will this line be fully utilized?	The transmission line is being developed in preparation for the regional electricity demand projected by the IESO.
Route Selection and Class EA Process	What criteria were used for route evaluation? Can we get raw data used in evaluation?	Through the route evaluation process, we have selected a route that strikes the best balance between the various criteria of the Natural and Socioeconomic Environments, Indigenous Culture, Values and Land Use, and Technical and Cost Considerations. More than 80% of the distance of the preferred route utilizes existing transmission corridor lands to some extent. Over 60% of the preferred route repurposes existing transmission corridor with a need to widen the corridor and acquire new land rights. Nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure. The draft ESR, which is planned for release later this year, will contain additional information on the route evaluation and selection of the preferred route.
	What is the Environmental Assessment and route evaluation process?	<p>The Class Environmental Assessment process is used to understand the impact of a transmission project and part of this process involves the evaluation of viable alternatives (routes) to select the preferred. Now that the preferred route has been selected, we will focus our attention on studying the environmental effects and associated mitigation measures that Hydro One can apply to address these effects, which the next step in the Class EA process.</p> <p>Through the route evaluation process, Hydro One selected a route that strikes the best balance between the various criteria of the natural and socioeconomic environments, Indigenous culture, values and land use, and technical and cost considerations. More than 80% of the distance of the preferred route utilizes existing transmission corridor lands to some extent. Over 60% of the preferred route repurposes existing transmission corridor with a need to widen the corridor and acquire new land rights. Nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure.</p> <p>The route evaluation and selection process and the summary of environmental effects and mitigation measures will be documented in the draft ESR, which is planned for release later this year.</p>

Theme(s)	Question Summary	Hydro One Response Summary
Property (including property rights and property acquisition)	What are the land compensation principles; how are they covered for damages? If I have a line on my property, what is the process from here?	<p>A Hydro One representative will work with each directly affected property owner. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>
Existing and New Infrastructure	How do I deal with trees and weed growth under existing lines?	To keep the power on, our crews are required to ensure a safe distance exists between power lines, trees and other vegetation along high-voltage transmission corridors. Every corridor is unique, and Hydro One will selectively trim and remove hazardous vegetation and invasive species will pose a risk to the electrical system. Community members are encouraged to contact Hydro One with any concerns about corridor maintenance.
Project Information (General)	Where can I find maps of newly proposed lines?	The maps of newly recommended lines can be found on the IESO website. The maps for the current Project can be found on Hydro One website.
	What is the timeline of the Project?	<p>Since February 2022, we've sought feedback and completed studies to evaluate five route alternatives as part of the class environmental assessment to select a preferred route. Input from Indigenous communities and residents, agencies and the public has been crucial, as well as environmental, technical, and other considerations, in determining the preferred route for the new line.</p> <p>With the selection of a preferred route, the next steps include completing an assessment to identify potential effects of the new transmission line and identifying measures to avoid or mitigate adverse effects, progressing with detailed design with tower placements and construction planning, identifying real estate requirements and working with directly impacted property owners, and compiling a draft Environmental Study Report for review and feedback. We'll also continue seeking feedback as we work towards a final route that is considerate of community interests.</p> <p>Construction will follow once permits and regulatory approvals are obtained. We are looking for opportunities to advance the construction to bring the new line into service earlier than 2028. The construction of the line is expected to start in 2025 or 2026.</p>
	What is the length of the proposed transmission line?	The length of the St. Clair Transmission Line, between Lambton TS and Chatham SS, is approximately 64 km.
	What are the next steps now that the preferred route has been selected?	<p>With the selection of a preferred route, the next steps include completing an assessment to identify potential effects of the new transmission line and identifying measures to avoid or mitigate adverse effects, progressing with detailed design with tower placements and construction planning, identifying real estate requirements and working with directly impacted property owners, and compiling a draft Environmental Study Report for review and feedback. Hydro One will also continue seeking feedback as we work towards a final route that is considerate of community interests.</p> <p>In designing the line, flexibility may be considered on a property-by-property basis to best mitigate effects to properties traversed by the line where practicable and feasible. For example, this could include slight deviations within the ROW, bringing towers closer to the road, and/or considering larger distances between the towers. While we will take feedback for consideration, we remain confident in the evaluation process and the route selected.</p> <p>Construction will follow once permits and regulatory approvals are obtained. We are looking for opportunities to advance the construction to bring the new line into service earlier than 2028. The construction of the line is expected to start in 2025 or 2026.</p>

In-Person Community Open House – June 27, 2023

The second COH #3 in-person event was held on June 27, 2023, in Wallaceburg at the United Auto Workers (UAW) LOCAL 251 Hall (88 Elm Dr S). In total, 29 visitors signed-in during the open house between 2:00 p.m. and 8:00 p.m.

A summary of the questions and comments from the attendees, as well as Hydro One's responses, are presented in **Table 3**.

Table 3: Summary of Questions and Responses (Wallaceburg, June 27, 2023)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	What are the next steps now that the preferred alternative has been selected?	<p>With the selection of a preferred route, the next steps include completing an assessment to identify potential effects of the new transmission line and identifying measures to avoid or mitigate adverse effects, progressing with detailed design with tower placements and construction planning, identifying real estate requirements and working with directly impacted property owners, and compiling a draft Environmental Study Report for review and feedback. Hydro One will also continue seeking feedback as we work towards a final route that is considerate of community interests.</p> <p>In designing the line, flexibility may be considered on a property-by-property basis to best mitigate effects to properties traversed by the line where practicable and feasible. For example, this could include slight deviations within the ROW, bringing towers closer to the road, and/or considering larger distances between the towers. While we will take feedback for consideration, we remain confident in the evaluation process and the route selected.</p> <p>Construction will follow once permits and regulatory approvals are obtained. We are looking for opportunities to advance the construction to bring the new line into service earlier than 2028. The construction of the line is expected to start in 2025 or 2026.</p>
Impacts to Residential/ Agricultural Land	What are the risks associated with EMFs created by the transmission lines and proximity of lines to homes?	Hydro One has a dedicated team that regularly monitors global studies around EMF and ensures that our infrastructure is built and maintained following best practices and industry standards. We look to Health Canada, the World Health Organization, and the International Commission on Non-Ionizing Radiation Protection, for guidance on electrical and magnetic fields. Based on global studies which have and continue to be regularly monitored, these organizations indicate that members of the public do not need to take precautions to protect from fields produced by extremely low frequencies such as transmission lines. Typically, EMF levels are strongest when you are right beside the source, and then diminish with distance. When you are standing at the edge of the ROW, EMF levels have already reduced significantly.
	Will there be an extended outage in Wallaceburg during construction?	The existing lines will be used to maintain the system during construction. We do not anticipate any outages to homes during construction of the line.
	What happens to trees on the land?	Trees under the transmission line route will be cleared during construction to facilitate construction and to ensure the eventual safe and reliable operation of the overhead transmission line. Some options include cutting or chipping the wood and the landowner can use it where they need it. Other options include cutting it and leaving it for habitat restoration or removing it from the property. Where requested, trees or large shrubs removed for construction may be replaced with smaller compatible plant species, which at maturity will not pose a threat to the transmission line.
	Will Hydro One compensate for crop loss during early access for geotechnical studies?	Hydro One will work with directly impacted landowners in an effort to mitigate potential damage to corridor lands prior to and during construction. Where Hydro One cannot avoid damaging crop land, Hydro One will employ a project specific crop loss program to compensate landowners who experience crop damage or crop loss from Hydro One's pre-construction, construction as well as post-construction activities. The compensation will be based on gross commodity rates, benchmarked to market prices and in direct consultation with the property owners themselves. In addition to crop loss, Hydro One's project specific crop loss program will make payments to address compaction should this be experienced after Hydro One construction.
	What happens if the impacted landowners don't agree with the selected route?	<p>Hydro One's Real Estate team will work closely with directly impacted owners who have the preferred route on their property. Our goal is to work with all property owners in an effort to obtain voluntary agreements to secure the necessary land rights to construct, operate and maintain this new transmission line. The Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p> <p>If permission to enter the property for Project related work is not granted, Hydro One will be able to enter properties using legislated rights. However, Hydro One's preferred approach is to work with landowners.</p>
Is there a minimum setback needed for the transmission lines from a house?	A typical width of a 230 kV transmission line corridor is between 40 – 45 m. Houses and other structures are not compatible within the ROW, but no further setbacks are required beyond the ROW limits.	
Construction	How will the construction of the transmission lines proceed?	<p>With the selection of a preferred route, the next steps include completing an assessment to identify potential effects of the new transmission line and identifying measures to avoid or mitigate adverse effects, progressing with detailed design with tower placements and construction planning, identifying real estate requirements and working with directly impacted property owners, and compiling a draft environmental assessment report for review and feedback. We'll also continue seeking feedback as we work towards a final route that is considerate of community interests.</p> <p>Construction will follow once permits and regulatory approvals are obtained. We are looking for opportunities to advance the construction to bring the new line into service earlier than 2028.</p>

Theme(s)	Question Summary	Hydro One Response Summary
Route direction, location, design (including towers, switching stations, etc.)	Why was The Otter Creek refinement made?	Route refinements were made due to technical challenges and constraints that were identified through the Class EA process. The knowledge gained from understanding these challenges has helped advance engineering plans to develop solutions to these constraints. As such, the route refinements are a result of understanding and developing solutions to technical challenges.
	How wide will the ROW be? How wide is the transmission tower base?	A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40 – 45 m). The typical footprint of a tower ranges from 8 m x 8 m to 14 m x 14 m, depending on the design. The typical height of a tower is influenced by environmental conditions like topography and range between 30 m and 60 m, depending on the design.
	What is the difference between three phase and one phase lines?	Three phase lines are higher voltage.
	What is the distance between two parallel transmission towers?	The current option is to install the new transmission line adjacent or in parallel to the existing line, approximately 30 to 40 metres apart. The towers are expected to be similar in size and stature to the existing towers. As such, there will not be any changes to the existing transmission line.
	Why was the Lambton facility deconstructed? What will they use the space for? Where does power come to Lambton TS from? Does it travel two ways?	Hydro One is responsible for the electricity distribution and transmission, The IESO is the provincial authority responsible for conducting long-term analysis of where power is needed and when it is needed. Questions about generation requirements should be forwarded to the IESO while questions regarding the Lambton Generating Station site should be forward to OPG for consideration.
	Will 230 kV lines be taller than 115 kV lines?	Yes, 230 kV towers are both taller and wider than the existing 115 kV towers.
	What will be the distance between two towers?	The general distance between towers would range between 350 m and 400 m. This range could change at certain locations where there are technical and environmental constraints.
	Is the line above ground?	Yes. It is planned as an above ground transmission line, with a small portion located underground within the Lambton TS area
	How deep underground are the pilings for the towers?	The current plan is to use screw piles as foundation for the towers; however, for some structures due to design requirements concrete caissons may be used. The depth of the foundation depends largely on the type of soil encountered at a specific tower location. Typically, screw piles are between 8 and 15 m deep and concrete caisson are between 15 and 20 m deep. There may be some variation required due to local soil conditions or other factors that may influence design.
	What is the Geotechnical studies schedule for the Project?	The geotechnical program could start as early as this year, but the timing depends on access to properties.
Is Hydro One expanding the Transformer Station?	Yes, we are expanding the Lambton TS, Chatham SS and Wallaceburg TS as part of this Project.	
Route Selection Process	How was Route 2 selected as the preferred route?	Through the route evaluation process, we have selected a route that strikes the best balance between the various criteria of the natural and socioeconomic environments, Indigenous culture, values and land use, and technical and cost considerations. More than 80% of the distance of the preferred route utilizes existing transmission corridor lands to some extent. Over 60% of the preferred route repurposes existing transmission corridor with a need to widen the corridor and acquire new land rights. Nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure.
Property (including property rights and property acquisition)	If the preferred route follows an existing ROW, will there be a wider easement required for the new transmission line?	Yes. A typical width of a 230 kV transmission line corridor is between 130 and 150 feet (40 – 45 m).
	In the case of impacted landowners, is the payment only for area where towers are located or is it for the entire easement?	The payment is based on the entirety of easement. A Hydro One real estate representative will work with each directly affected property owner. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each Project and route, will be applied in a fair, open, consistent, and transparent manner for all affected property owners.
	How much access is needed during construction?	Pre-construction access to properties could be required for activities such as archeological studies, legal survey, land appraisal and geotechnical investigations. Hydro One will work with directly impacted landowners in an effort to mitigate potential damage to corridor lands prior to and during construction. Where Hydro One cannot avoid damaging crop land, Hydro One will employ a project specific crop loss program to compensate landowners who experience crop damage or crop loss from Hydro One's pre-construction, construction as well as post-construction activities. During construction, if a property owner's ability to plant crops is affected, Hydro One will compensate property owners for out of production land. The compensation will be based on gross commodity rates, benchmarked to market prices and in direct consultation with the property owners themselves. In addition to crop loss, Hydro One's project specific crop loss program will make payments to address compaction should this be experienced after Hydro One construction.
Project Need	Does Ontario sell power to Michigan?	Hydro One is responsible for the electricity distribution and transmission, the IESO is the provincial authority responsible for conducting long-term analysis of where power is needed and when it is needed. Questions about supply should be forwarded to the IESO
	Will this Project increase reliability for Sombra?	The reliability of supply to any community depends on lower voltage distribution facilities as well as high voltage transmission lines. The Project will provide added capacity and reliability with respect to 230 kV transmission lines (not the distribution lines directly) by providing contingencies during an outage which will benefit all existing and future customers in the area.

In-Person Community Open House – June 28, 2023

The third COH #3 in-person event was held on June 28, 2023, in Chatham at the Kent Belgian Centre (34 Byng Ave.). In total, 32 visitors signed-in during the open house between 2:00 p.m. and 8:00 p.m.

A summary of the questions and comments from the attendees, as well as Hydro One's responses, are presented in **Table 4**.

Table 4: Summary of Questions and Responses (Chatham, June 28, 2023)

Theme(s)	Question Summary	Hydro One Response Summary
Project Information (General)	What are the next steps now that the preferred alternative has been selected?	With the selection of a preferred route, the next steps include completing an assessment to identify potential effects of the new transmission line and identifying measures to avoid or mitigate adverse effects, progressing with detailed design with tower placements and construction planning, identifying real estate requirements and working with directly impacted property owners, and compiling a draft environmental assessment report for review and feedback. Hydro One will also continue seeking feedback as we work towards a final route that is considerate of community interests.
	Can you explain the Class EA process?	The Class EA process is used to plan transmission infrastructure and sets out requirements and guidelines for notification and consultation activities, evaluation of alternatives, and assessment of environmental effects and prescription of mitigation measures to address those effects. Through the route evaluation process, which is part of the EA, Hydro One selected a route that strikes the best balance between the various criteria of the natural and socioeconomic environments, Indigenous culture, values and land use, and technical and cost considerations. More than 80% of the distance of the preferred route utilizes existing transmission corridor lands to some extent. Over 60% of the preferred route repurposes existing transmission corridor with a need to widen the corridor and acquire new land rights. Nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure. Now that the preferred route has been selected, we are continuing to assess the environmental effects of the Project and identify mitigation measures. The Class EA process, including all of the aforementioned components, will be documented in a draft Environmental Study Report that will be released for a public review period later this year.
	What is the ministry that deals with Environmental Assessment?	For transmission lines, the Ministry of Environment, Conservation and Parks oversees the Environmental Assessment process in Ontario. Hydro One also engages widely with other relevant provincial ministries and federal agencies, a Technical Advisory Committee, and federal and provincial members of parliament through the Class EA consultation process.
	Can Hydro One extend the 30-day comment period?	While there may be some situations where a longer review period for the draft ESR is appropriate, a 30-day review period is typical for Class EA projects, and we are currently planning for a 30-day review period for the St. Clair TL draft ESR.
	What is Bill 58 land?	Lands under Bill 58 are used by Hydro One for the purpose of right to use for transmission and distribution purposes. Ownership of the land rests with the Province of Ontario.
Impacts to Residential/Agricultural Land	What are health potential risks from EMFs caused by transmission lines?	Hydro One has a dedicated team that regularly monitors global studies around EMF and ensures that our infrastructure is built and maintained following best practices and industry standards. Hydro One looks to Health Canada, the World Health Organization and the International Commission on Non-Ionizing Radiation Protection, for guidance on electrical and magnetic fields. Based on global studies which have and continue to be regularly monitored, these organizations indicate that members of the public do not need to take precautions to protect from fields produced by extremely low frequencies such as transmission lines. Typically, EMF levels are strongest when you are right beside the source, and then diminish with distance. When you are standing at the edge of the right of way, EMF levels have already reduced significantly.
	Does the transmission line affect the crops? Is it safe to work under the lines?	Hydro One takes responsibility to ensure the community has resources and tools available to understand and feel comfortable about this topic. Hydro One looks to health experts such as World Health Organization and Health Canada who for more than 30 years have concluded that scientific research does not demonstrate that EMFs cause or contribute to adverse health effects. Hydro One designs and operates equipment in accordance with all regulatory requirements to account for safety.
Impacts to Groundwater/Water Wells	There are concerns with water quality and issues like gas locking in wells and geysers. This is an issue for some farmers when shale is disturbed. The shale gets disturbed while drilling (for projects like wind turbines) and this brings up gases and sediments that they're not able to purify. Will the construction of transmission line have any adverse impacts in this regard?	Based on reviews of known geological conditions within the study area, there is a layer of competent overburden (generally 14-20 m in thickness) above the shale bedrock. While site-specific geotechnical studies (and subsequent final engineering designs for the tower foundations and footings) are still being conducted, currently Hydro One anticipates that the majority (if not all) of the new tower foundations will consist of helical piles anchored within the overburden layer, in which case no adverse effects to water wells would be anticipated due to a lack of direct interaction with the shale bedrock and also the low amount of vibration associated with helical pile installation (ad opposed to other construction methodologies).
Route direction, location, design (including towers, switching stations, etc.)	How many feet wide is the ROW and how many feet between each tower?	Hydro One has been powering southwestern Ontario for over 100 years and we know the typical right-of-way required for a 230 kV transmission line is approximately 46 m in width. The typical footprint of a tower ranges from 6 m x 6 m to 12 m x 12 m, depending on the design. The typical height of a tower is influenced by environmental conditions like topography and range between 30 m and 60 m, depending on the design. The general distance between towers could range between 350 m and 400 m. This range could change at certain locations where there are technical and environmental constraints.
	How deep underground are the pilings for the towers?	The current plan is to use screw piles as foundation for the towers; however, for some structures due to design requirements concrete caissons may be used. The depth of the foundation depends largely on the type of soil encountered at a specific tower location. Typically, screw piles are between 8 and 15 m deep and concrete caisson are between 15 and 20 m deep. There may be some anomalies due to extreme weather and/or soil conditions.
	What is the height of the transmission towers?	The typical height of a tower is influenced by environmental conditions like topography and range between 30 m and 60 m, depending on the design.

Theme(s)	Question Summary	Hydro One Response Summary
	Do you know the tower locations?	The general distance between towers would range between 350 m and 400 m. This range could change at certain locations where there are technical and environmental constraints. The exact tower locations will be determined during the detailed design phase and are not known at this time.
Property (including property rights and property acquisition)	What kind of compensation package is offered to farmers?	<p>The Hydro One Real Estate team will work closely with directly impacted owners who have the preferred route on their property. Our goal is to work with all property owners in an effort to secure voluntary agreements to secure the necessary land rights to construct, operate and maintain this new transmission line. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each project and route, will be applied in a fair, open, consistent, and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>
	Can nearby landowners use road allowances?	Road allowances are for the road owners to expand their own infrastructure. However, farming and conducting agricultural business within the transmission line ROW is considered a compatible use within the corridor.
	Is any injurious effects payment paid in case of non-direct impacts?	It is Hydro One's practice and policy, in line with industry standards, to only compensate property owners who have electrical transmission facilities or infrastructure directly on their property. This is in accordance with the Ontario Expropriations Act, which does not require Hydro One to make offers of compensation to property owners' whose lands are not required for the construction of a transmission project.
	In the case of impacted landowners, is the payment only for area where towers are located or is it for the entire easement?	<p>The payment is based on the entirety of easement. A Hydro One representative will work with each directly affected property owner. Our Project will have land acquisition compensation principles that will guide discussions on the land acquisitions. The land acquisition and compensation principles which are specific for each Project and route, will be applied in a fair, open, consistent and transparent manner for all affected property owners.</p> <p>Land acquisition and compensation principles consistent across all projects are based on market value, determined by an independent third-party appraiser, to determine a market value for each property to establish a formal offer. The land acquisition and compensation principles will also offer the property owner choice, so the property owner can elect to grant easement rights, or they convey fee simple property ownership, as well as signing and negotiation bonuses built into the process in recognition of the time taken to discuss and consult with Hydro One throughout the Project and to identify landowner acceptance.</p>
Project Need	What is the purpose of the line and who made the decision to build it?	<p>This Project is part of a network of electricity infrastructure projects that will support the regions' economic growth. Once built, the St. Clair Transmission Line will support local food supply and security, economic development, and job creation.</p> <p>Southwest Ontario is growing quickly and needs access to more power to support economic growth. With electricity demand expected to triple from 2018 to 2026 in this region, we need to build a grid that is ready to support the increased demand of communities, industry, and businesses. Once built, this line will add about 400 megawatts of power to the region – enough to power a city the size of Waterloo, Ontario.</p>
	Why did you shut down Lambton before you figured out the grid implications?	The IESO is the provincial authority responsible for conducting long-term analysis of where power is needed and when it is needed.
Construction	How are you going to construct without disrupting power supply? When is construction?	<p>The existing lines will be used to maintain the system during construction. We do not anticipate any outages to homes and businesses during construction of the line.</p> <p>Construction will follow once permits and regulatory approvals are obtained. We are looking for opportunities to advance the construction to bring the new line into service earlier than 2028. The construction of the line is expected to start in 2025 or 2026.</p>
	How will the construction be staged where existing lines are being replaced?	In parts of the route where existing towers are to be replaced, the towers will be removed before the new ones are installed. The existing lines will be used to maintain the system during construction. We do not anticipate any outages to homes during construction of the line.
	Will a new power plant be built in Lambton?	The IESO is the provincial authority responsible for conducting long-term analysis of where power is needed and when it is needed.

Overall Summary

Hydro One appreciates all the attendees at the COH #3 events. The input provided by community members will help to ensure the Project is a success and reflects the wants and needs of the community.

It was also encouraged that participants that have further questions can get in contact with the Project team directly, at community.relations@hydroone.com or 1-800-851-2595.

Hydro One indicated it looks forward to coming back and answering more questions from the public as the Project planning progresses, and it looks forward to building the transmission line that will support growth in the region.

Appendix A

In-Person Community Open House Panels

Welcome

St. Clair Transmission Line Community Open House #3

June 2023

We are here today to:

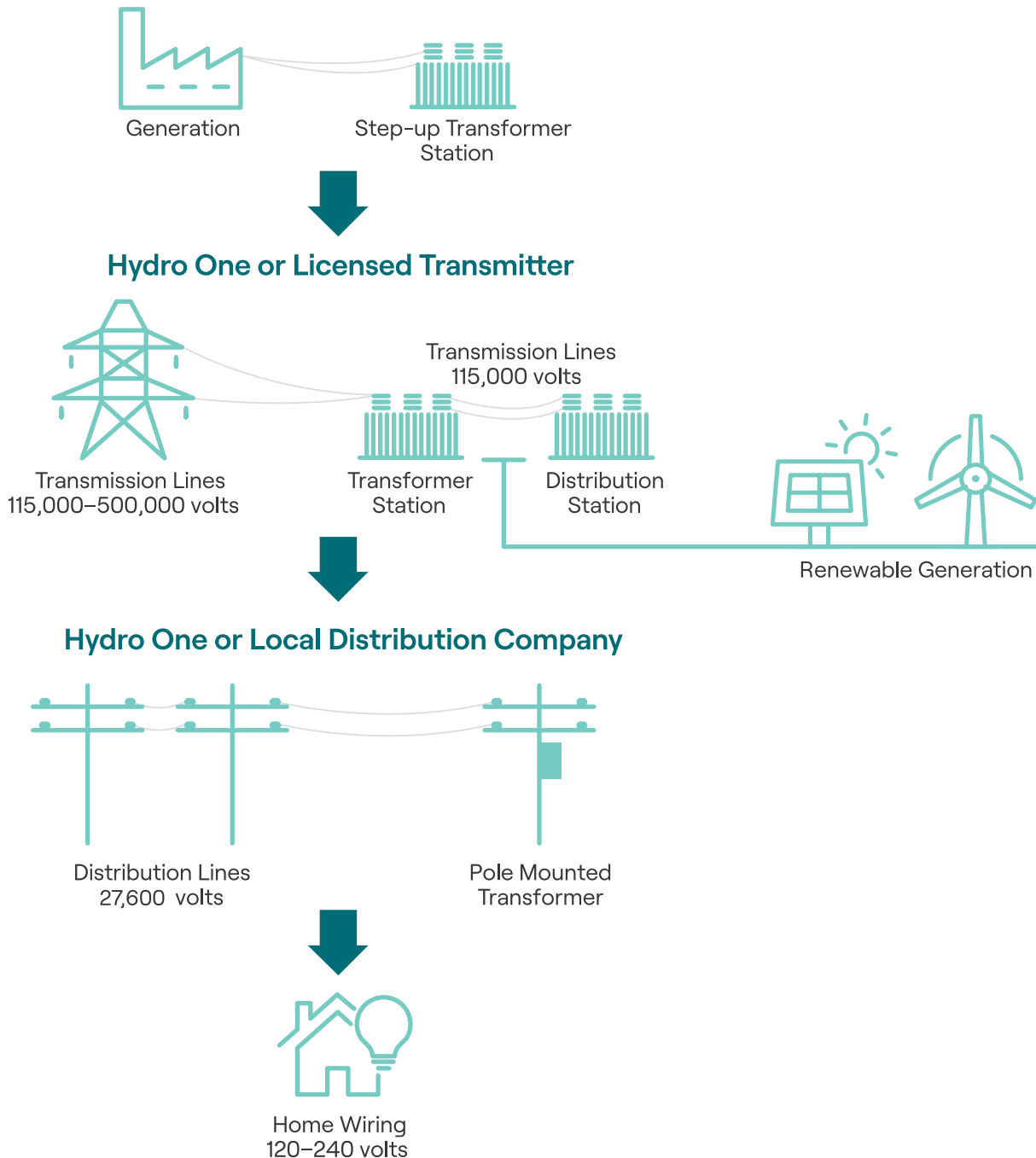
- Share the preferred route for the St. Clair Transmission Line Project
- Provide an overview of the evaluation process & selection of the preferred route
- Continue engaging with property owners, stakeholders, rights holders
- Gather your input and answer questions



Hydro One's role in the system

Across the province, Hydro One builds, owns, operates and maintains the electricity transmission and distribution network that bring power to homes and businesses.

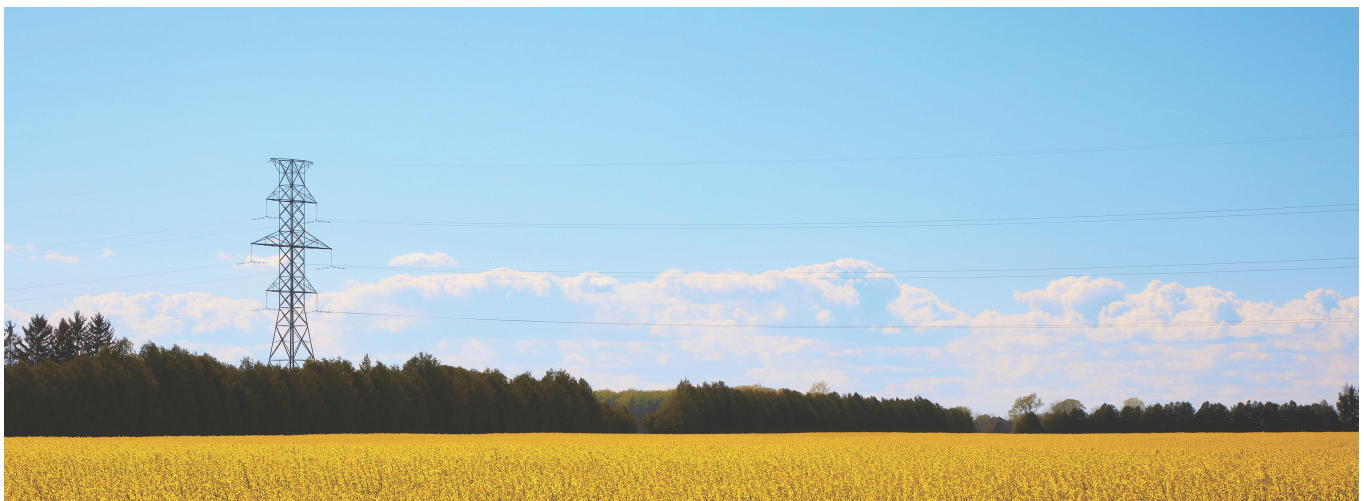
Ontario Power Generation and Private Generation Companies



Project overview



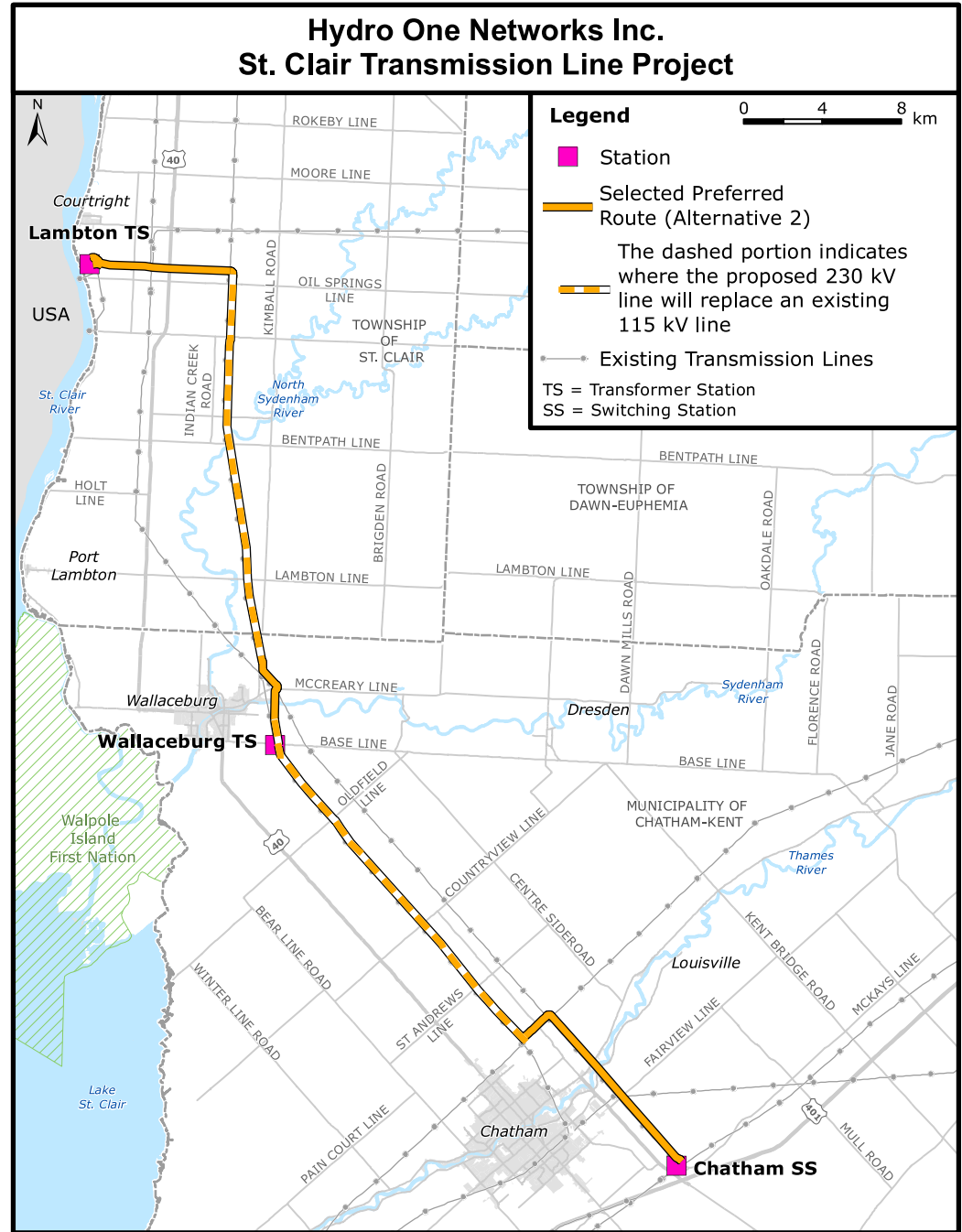
- The St. Clair Transmission Line is a proposed new double-circuit 230 kilovolt transmission line between the Lambton Transformer Station in St. Clair Township and the Chatham Switching Station in the Municipality of Chatham-Kent
- The Independent Electricity System Operator (IESO) asked Hydro One to place this line in service by 2028 to support regional growth
- The line is located in the ancestral land of the Chippewa, Odawa and Potawatomi peoples
- We are currently conducting a Class Environmental Assessment for Minor Transmission Facilities (2022) for the Project, under the Ontario *Environmental Assessment Act*



Preferred route

Benefits of Route 2

- More than 80% of the distance of the preferred route utilizes existing transmission corridor lands to some extent:
 - Over 60% of the preferred route repurposes existing transmission corridor with a need to widen the corridor and acquire new land rights
 - Nearly 20% of the preferred route utilizes existing corridor lands that are not yet occupied by transmission infrastructure
- Wallaceburg Transformer Station will be upgraded to accommodate the increase in power, which will improve reliability for Wallaceburg and Walpole Island First Nation



How the project will support the region



Build a safe and reliable grid



Support economic growth in the Windsor-Essex and Chatham area in sectors like agriculture and electric vehicle technology



Bring in enough clean energy to power a city the size of Waterloo!



Build community partnerships in the communities we work in and serve



Class Environmental Assessment (EA)

Steps of a Class EA

- Engage with Indigenous communities, community members, elected officials, interest groups and government agencies
- Collect environmental information and identify potential environmental effects and mitigation measures
- Identify and evaluate route alternatives

★ **Select a preferred route**

- Continue to engage with Indigenous communities, community members, elected officials, interest groups and government agencies
- Prepare a draft Environmental Study Report (ESR) that will be made available for a 30-day public review and comment period
- Submit the Final ESR to the Ministry of Environment, Conservation and Parks

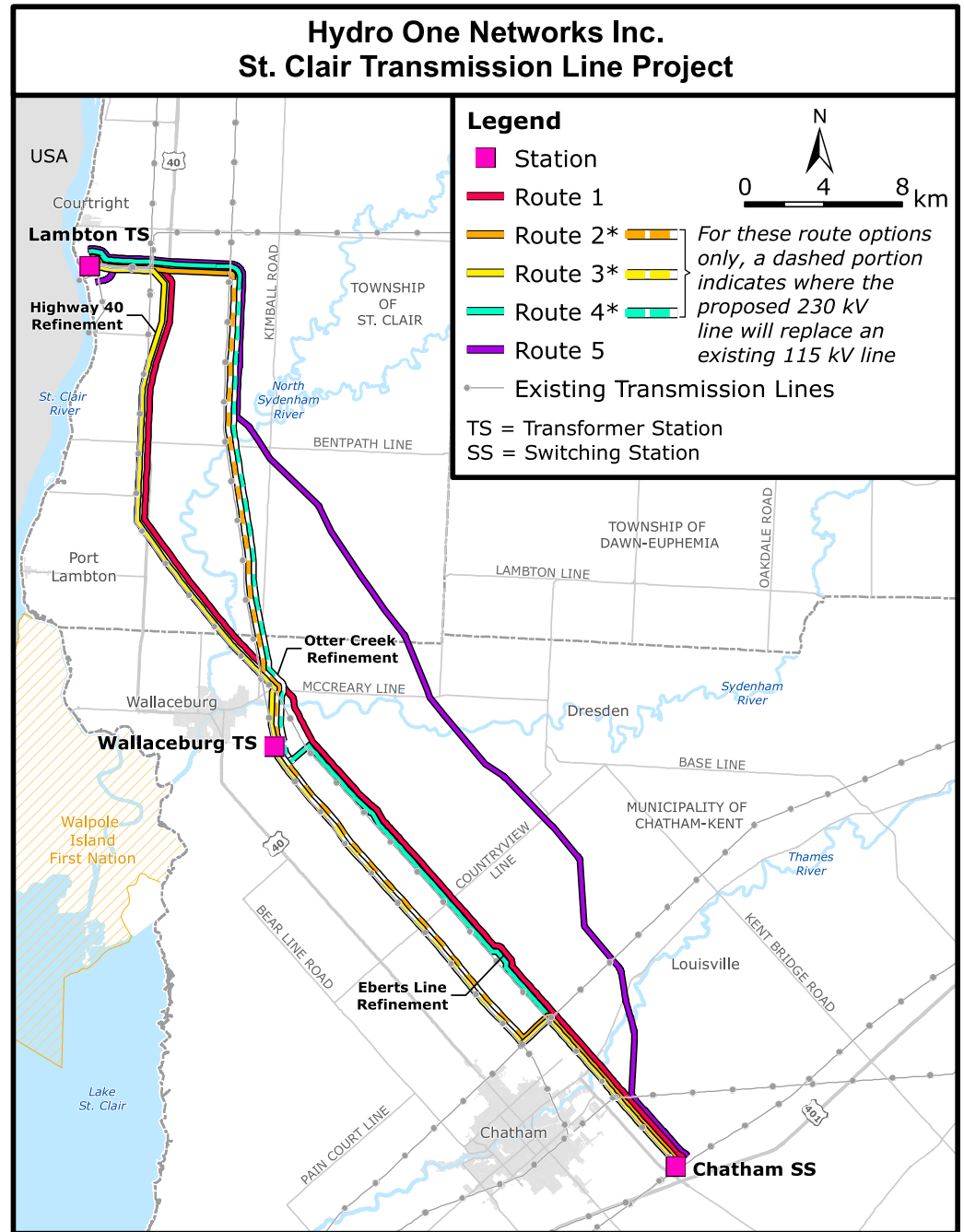


Route alternatives assessed

In February 2022, we identified five viable route alternatives to connect between Chatham Switching Station (SS) and Lambton Transformer Station (TS).

In October 2022, three route refinements were made based on new information we learned about the environment and technical constraints. We also announced station upgrades at Wallaceburg TS (for routes 2, 3, and 4). All five routes would require station expansion at Lambton TS and Chatham SS.

In June 2023, following an evaluation of the alternative routes, Route 2 was announced as the preferred route.



Your feedback helped the route evaluation

Communication Outreach:



Open houses, registered mail and door-knocking to potentially impacted property owners



Ongoing calls and emails



Notices, newspaper, radio and social media ads



Meetings with Indigenous communities, local elected officials and regional leaders

What We've Heard:



Consider effects to agricultural lands and operations



Maximize the use of existing transmission corridors







Consider species at risk and ecological restoration areas



Minimize effects to homes

Evaluation of the alternative routes

The route alternatives were evaluated based on environmental field studies, research, and feedback received regarding the advantages and disadvantages of each option based on four evaluation categories, which were applied to all routes in a fair and transparent manner:

 <p>Natural Environment</p>	 <p>Socio-Economic Environment</p>	 <p>Indigenous Culture, Values and Land Use</p>	 <p>Technical and Cost</p>
<ul style="list-style-type: none"> • Wildlife habitat • Species at Risk • Wetlands, natural hazards and floodplain areas • Habitat restoration areas • Vegetation 	<ul style="list-style-type: none"> • Agricultural resources and operations • Residential properties • Commercial, industrial, institutional, recreational and other business and facilities • Source water protection and groundwater wells • Archeological resources 	<ul style="list-style-type: none"> • Areas that support hunting, trapping and/or harvesting grounds • Areas that support fish bearing waters with • identified or inferred habitat of game species • Effects to rare, undisturbed native habitats or ecosystems 	<ul style="list-style-type: none"> • Line length and angles • Crossings of existing infrastructure • System benefits and impacts • Real estate and land rights considerations • Construction complexity

The preferred route best balances the evaluation categories overall

Evaluation summary



Natural Environment

Route 2 scored the best overall in the natural environment category

- Least effect to species at risk
- Least effect to wildlife habitat
- Avoids habitat restoration areas
- Minimizes vegetation removal
- Avoids Clay Creek Woodland



Evaluation summary



Socio-Economic Environment

Route 2 scored the best overall in the socio-economic category

- Least effects to agricultural lands and operations
- Least effects to petroleum operations
- Crosses less features with archeological potential
- Aligns with a Provincial Policy Statement regarding the re-use of existing corridors



Evaluation summary



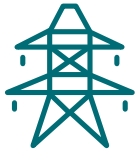
Indigenous Culture, Values and Land Use

Overall, Route 2 scored the best in the Indigenous culture, values and land use category

- Least effect to native species and habitats of importance to Indigenous communities
- Avoids a separate crossing of the Thames River
- Low effect to areas that support hunting, trapping and harvesting
- Improved transmission reliability to a First Nation supplied from Wallaceburg Transformer Station



Evaluation summary



Technical and Cost

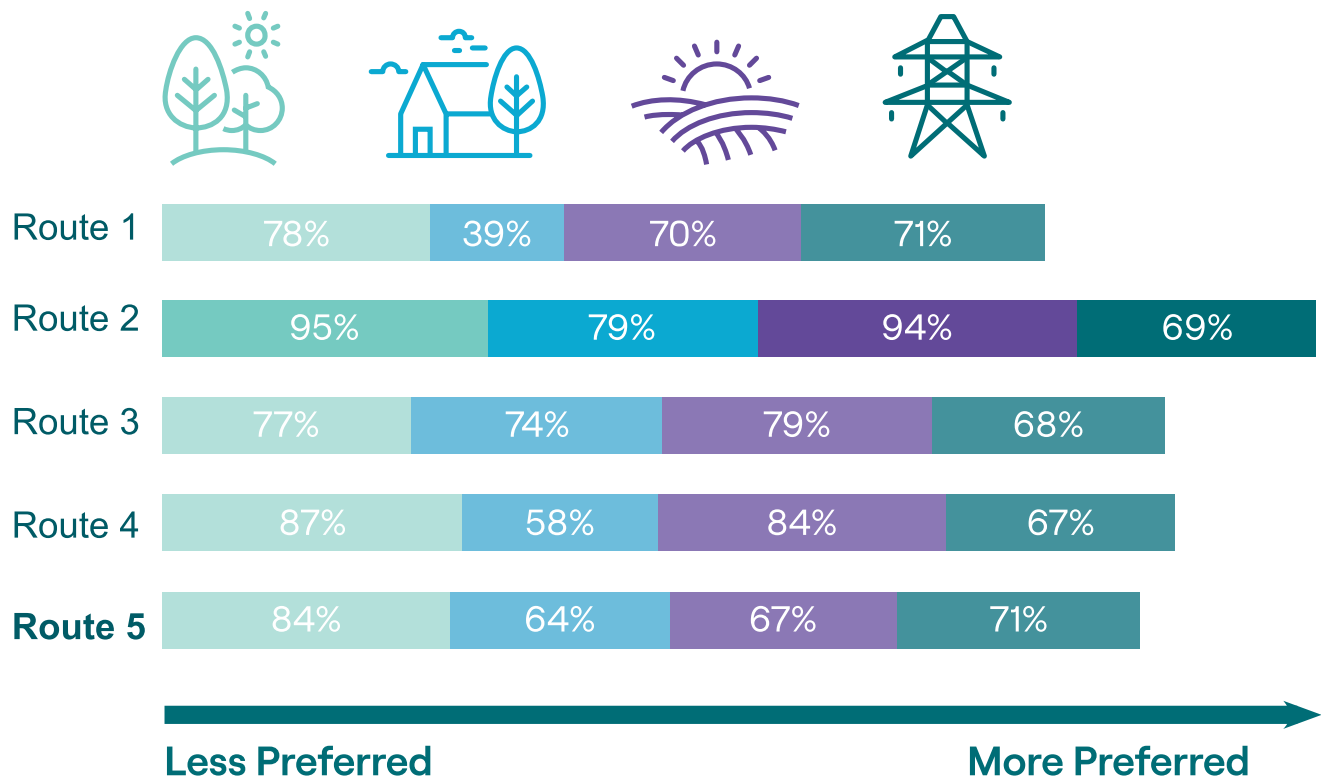
Route 2 scored third overall in the Technical and Cost Category

- Route 2 will result in increased reliability and efficiency of the transmission supply to the Wallaceburg area
- Additional construction effort is required to remove the existing 115 kilovolt transmission line, towers and upgrades to stations, before the new line can be built



Evaluation results

The evaluation concluded **Route 2** has overall more advantages compared to the other route alternatives identified through the environmental assessment.



Continue working with property owners

Hydro One is committed to working closely with directly impacted property owners.



Property Owner Choice

Property owners have the choice between an easement or purchase



Independent Valuation

Offers are based on site-specific reports from independent third-party appraisers



Incentives

Monetary incentives will be offered in addition to market value compensation for voluntary property rights



Construction & Mitigating Physical Property Damages

Property owners will be reimbursed for project related losses such as out of production cropland during and after construction

Mitigation and restoration opportunities

Based on our experience building transmissions lines in agricultural areas, the following mitigation measures are being considered for constructing the line.



Use existing access and watercourse crossings as much as possible



Apply erosion and sediment controls when needed



Avoid and protect tile drainage as much as possible and repair any damage resulting from construction



Retain compatible vegetation



Employ dust control measures



Restore temporary access roads and work areas after construction

We want to hear your continued feedback to further enhance the planning of this project.

Designing the transmission line


With the preferred route selected, detailed design for the transmission line will consider:

- Residential and business effects
- Structure heights and clearances
- Structure locations
- Environmental constraints
- Employ dust control measures
- Distance between structures
- Construction methodology
- Topography and soil conditions
- Right-of-way width



Over the next several months, we will complete more detailed environmental and technical studies to inform the design of the new line. We will also gather feedback from property owners on property specific features.

Project timeline

- 
- A vertical teal line with circular markers on the left side, indicating the timeline. The marker for June 2023 is filled with teal, while the others are hollow.
- February 2022**
Notice of Commencement for the Class Environmental Assessment (Class EA)
 - March 2022**
Community Open House #1
 - October 2022**
Community Open House #2
 - June 2023**
Announcement of preferred route selection and Community Open House #3
 - Fall 2023**
Release Draft Class Environmental Study Report for public review and submission of final report to the Ministry of the Environment, Conservation and Parks
 - 2025-2026**
Completion of detailed design and other permits and approvals, including Section 92 approval from the Ontario Energy Board. Construction to follow.
 - 2028**
Proposed line in-service

In order to meet the energy needs of the region as quickly as possible, we are looking for opportunities to bring the new line into service at an earlier date.

Thank you for joining us

Please provide your feedback and join our project contact list by contacting Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com



HydroOne.com/StClair



Please fill out a comment form before you leave, or send us your comments afterwards.

Appendix B

Project Team

Environment

- Paul Dalmazzi
- Kenndal Soulliere
- John Chadwick
- Lucia Jara Moreno (Dillon)
- Christie Cestra (Dillon)
- Dan Bourassa (Dillon)
- Mark Knell (SNC-Lavalin)
- Vignesh Murugesan (SNC-Lavalin)

Community Relations

- Ani Bekmezian
- Emily Spitzer
- Maalika Kara

Indigenous Relations

- Kelly Williams

Real Estate

- Kyle Ellis
- Andrew Luis
- Aaron Fair
- Francesco Piacentini
- Murray Clark
- Dan White
- Steven Clark
- Steve Caslick

Health & Safety and EMF

- Jason Hoffman

Independent Electricity System Operator

- Rouselle Gratela
- Jessica Singh

Project Delivery

- Nandakumar Gopalakrishnan

Appendix C

***Notice of a Preferred Route and Invitation to Community Open
Houses #3***

Notice of a Preferred Route and Invitation to Community Open Houses

St. Clair Transmission Line

June 2023

Hydro One has reached a milestone in the St. Clair Transmission Line project and we would like to invite you to join our community open houses to learn more, hear about next steps, speak with project team members and provide your feedback.

Since February 2022, Hydro One has been conducting a Class Environmental Assessment (EA) under Ontario's *Environmental Assessment Act* to build a new double-circuit 230-kilovolt transmission line between Lambton Transformer Station in the County of Lambton and the Chatham Switching Station in the Municipality of Chatham-Kent. Through the Class EA process, five route alternatives were evaluated by collecting environmental and technical information, as well as input from Indigenous communities, community members, elected officials, interest groups and businesses.

Based on information gathered and feedback received, **Route Alternative 2** has been selected as the preferred route for the new transmission line, as shown on the reverse map. This Project will also include the expansion of Lambton and Wallaceburg Transformer Station, and Chatham Switching Station, as well as an upgrade of the Wallaceburg TS from 115 kV to 230 kV.

This project is part of a network of electricity infrastructure projects that will support the regions' economic growth. Once built, the St. Clair Transmission Line will support local food supply and security, economic development and job creation.

We're here to help

For more information, to sign up for the project contact list, or to ask questions, please contact Hydro One Community Relations:



1.877.345.6799



Community.Relations@HydroOne.com

All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of Section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act* (FIPPA) does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential. If you have any accessibility requirements in order to participate in this Study, please contact Community Relations listed above.

Please Join Us:

Monday, June 26, 2023

2:00 – 8:00 p.m.

Brigden Fairgrounds
2958 Brigden Road,
N0N 1B0

Tuesday, June 27, 2023

2:00 – 8:00 p.m.

UAW LOCAL 251 Hall
88 Elm Dr S,
Wallaceburg, ON
N8A 5E7

Wednesday, June 28, 2023

2:00 – 8:00 p.m.

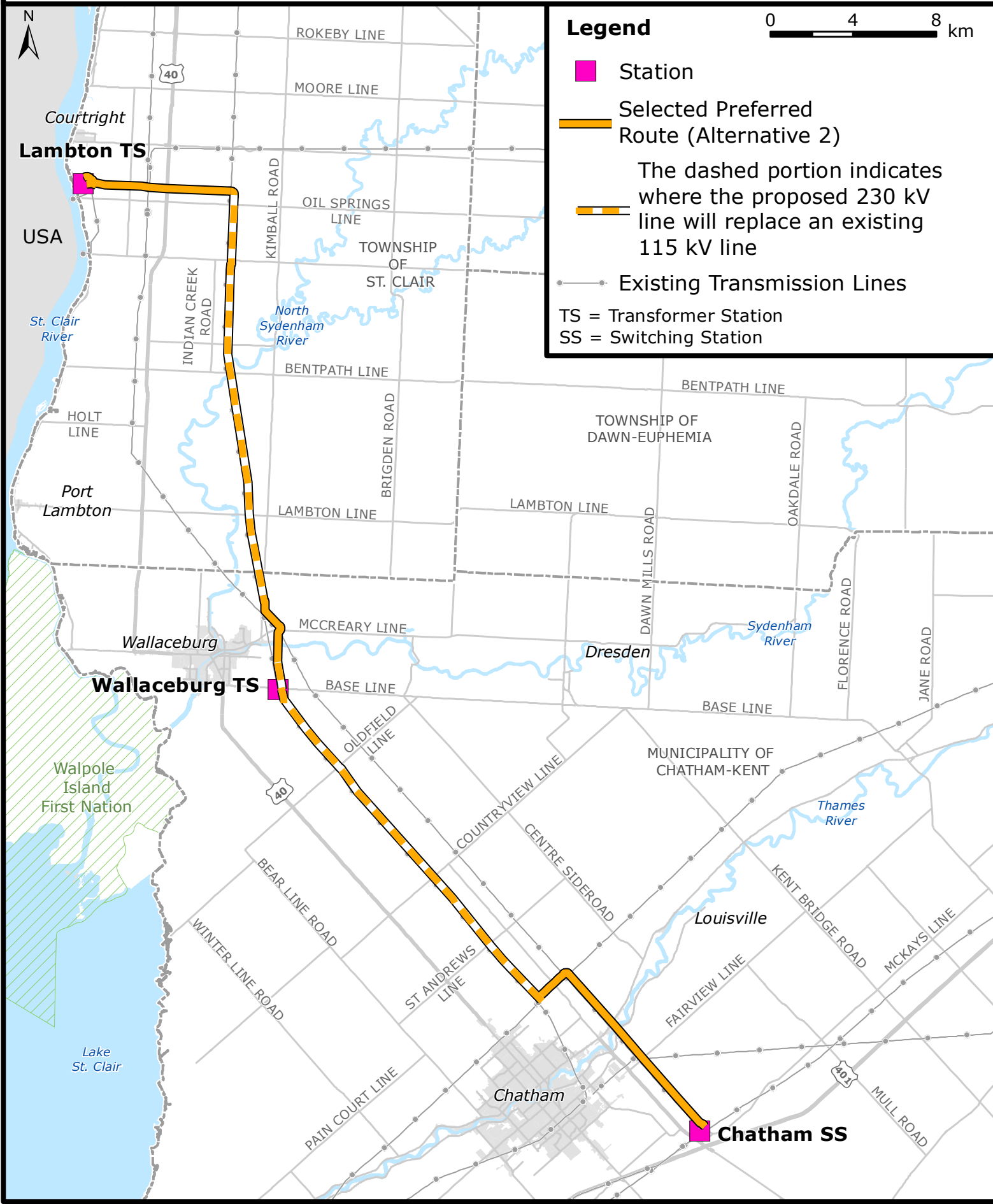
Kent Belgian Centre
34 Byng Ave,
Chatham, ON
N7M 3E2

Visit our project website to learn more:

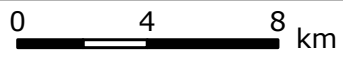
HydroOne.com/StClair



Hydro One Networks Inc. St. Clair Transmission Line Project



Legend



- Station
- Selected Preferred Route (Alternative 2)
- The dashed portion indicates where the proposed 230 kV line will replace an existing 115 kV line
- Existing Transmission Lines
- TS = Transformer Station
- SS = Switching Station

Appendix D

Appendix D – Social Media Ads



**Register
Today!**



Community Open House
St. Clair Transmission Line



Register Today

for Our Community Open House



St. Clair Transmission Line



Notice of Completion of Draft Environmental Study Report

St. Clair Transmission Line

November 2023

Hydro One has reached another important milestone for the St. Clair Transmission Line Project, a proposed new transmission line in the County of Lambton and Municipality of Chatham-Kent. This project involves constructing a double-circuit 230 kilovolt (kV) transmission line, expanding the existing Chatham Switching Station and Lambton Transformer Station (TS) and converting the existing Wallaceburg TS to 230 kV. This critical project is needed to bring an additional 400 megawatts of clean energy to the region. The new line will also improve reliability and resiliency of the regional transmission system.

As part of the Class Environmental Assessment (EA) for the St. Clair Transmission Line Project, Hydro One has evaluated route alternatives, selected a preferred route, assessed the potential environmental effects of the project, and identified mitigation measures to address these effects.

We want to hear from you

A draft Environmental Study Report (ESR) is available for your review and comment from November 6 to December 7. The draft ESR summarizes the Class EA process, which was conducted in accordance with the approved Class Environmental Assessment for Minor Transmission Facilities (2022) under Ontario's *Environmental Assessment Act*.

Please provide any comments by **December 7 at 4:30 pm** addressed to:

Paul Dalmazzi, Senior Environmental Specialist, Hydro One
483 Bay St., 14th Floor
Toronto, ON
M5G 2P5

Comments can also be submitted to **1.877.345.6799** or **Community.Relations@HydroOne.com**.


Freedom of Information and Protection of Privacy Act

All personal information included in your request – such as name, address, telephone number and property location – is collected, under the authority of section 30 of the *Environmental Assessment Act* and is collected and maintained for the purpose of creating a record that is available to the general public. As this information is collected for the purpose of a public record, the protection of personal information provided in the *Freedom of Information and Protection of Privacy Act* (FIPPA) does not apply (s.37). Personal information you submit will become part of the available public record unless you request that your personal information remain confidential.



Where to find the draft ESR:

 Online at HydroOne.com/StClair;

 Hard copies are available at the following locations:

Corunna Library
417 Lyndoch Street,
Corunna

Chatham-Kent Public Library
120 Queen Street,
Chatham

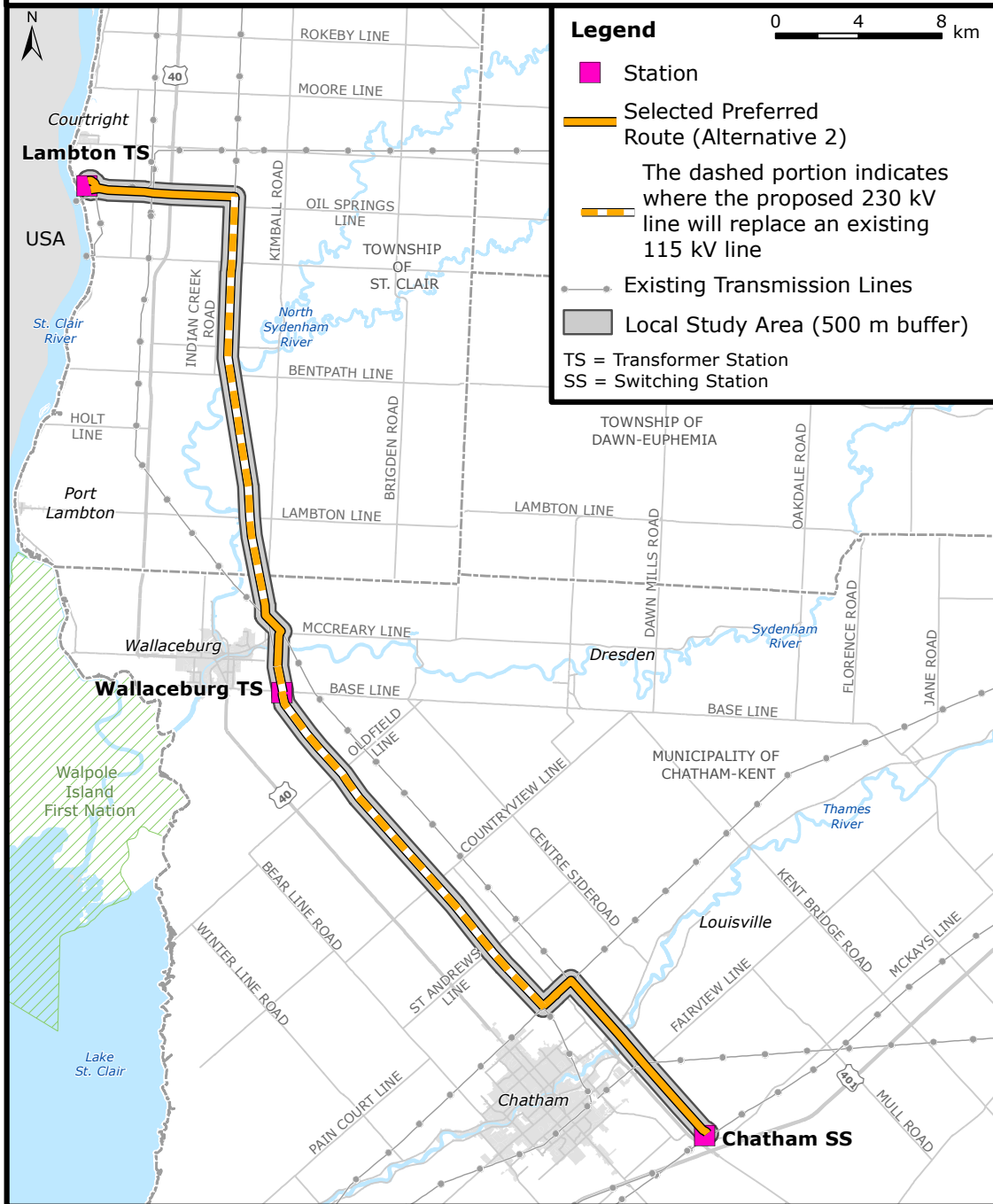
Wallaceburg Municipal Office
786 Dufferin Avenue,
Wallaceburg

For more information please visit

HydroOne.com/StClair



Hydro One Networks Inc. St. Clair Transmission Line Project



Minister
Ministry of the Environment,
Conservation and Parks
777 Bay Street, 5th Floor
Toronto ON M7A 2J3
Minister.mecp@ontario.ca

Director
Environmental
Assessment Branch
Ministry of the Environment,
Conservation and Parks
135 St. Clair Avenue West,
1st Floor, Toronto ON M4V 1P5
EABDirector@ontario.ca

During the comment period, Hydro One welcomes your feedback and commits to thoroughly reviewing all concerns brought to our attention. Hydro One will work diligently to address matters raised, following which, Hydro One will finalize the ESR and file it with the Ministry of the Environment, Conservation and Parks (MECP). At this point, the Hydro One may proceed with the project as outlined in the ESR.

A request may be made to the MECP for an order requiring a higher level of study (i.e., requiring comprehensive EA approval before being able to proceed), or that conditions be imposed (e.g., require further studies), however; only on the grounds that the requested order may prevent, mitigate or remedy adverse impacts on constitutionally protected Aboriginal and treaty rights. The MECP will not consider requests on other grounds.

Requests should include the requester's contact information, as well as specify what kind of order is being requested (request for conditions or comprehensive EA), how an order may prevent, mitigate or remedy potential adverse impacts on Aboriginal and treaty rights, and any information in support of the statements in the request. The request should be sent in writing or by email to the Minister of the Environment, Conservation and Parks and the Director of the Environmental Assessment Branch. You can submit your request by mail, email, fax, or hand delivery to the contact information shown on the right.

Requests should also be copied to Hydro One per the contact information provided above. Please visit the ministry's website for more information on requests for orders under section 16 of the *Environmental Assessment Act* at: www.ontario.ca/page/class-environmental-assessments-part-ii-order

Appendix B.3. Consultation Materials with Indigenous Communities

Dillon Consulting Limited

St. Clair Transmission Line Class EA

Environmental DNA Survey

In support of the St. Clair Transmission Line Class EA, Dillon Consulting Limited (Dillon) will be conducting an environmental DNA (eDNA) program commencing in May 2022 to support characterization of aquatic baseline conditions.

Would your community like to participate in the design of the eDNA study? Hydro One would like to hear from communities about aquatic species and locations that are of interest for the environmental baseline characterization.

The eDNA survey will help determine overall species composition (e.g., fish species) within aquatic systems and will support the detection of species at risk, invasive species and other species of significance to the project.

eDNA surveys include collection and filtration of water samples from rivers, creeks and agricultural drains. Laboratory analysis of the samples will detect presence/absence of DNA from aquatic species.

eDNA sample collection can be completed from shore which avoids the need for capture and handling of species and reduces safety hazards associated with in-water work.

Contact:

If you have any questions or would like to participate in the eDNA program please contact

Nick Hodges at nhodges@dillon.ca or call 519-854-7176.



Hydro One Networks Inc.

St. Clair Transmission Line Class EA

March 2022



Environmental DNA Survey

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Contact:

If you have any questions or would like to participate in the eDNA program please contact **Nick Hodges** at nhodges@dillon.ca or call **519-854-7176**.



Hydro One Networks Inc.

St. Clair Transmission Line Class EA
March 2022

We're all familiar with the traditional use of DNA to solve crimes - comparing suspect DNA to crime scene evidence. Environmental DNA (eDNA) uses similar techniques and processes and has applications for biological surveys; watershed monitoring; water and wastewater, stormwater management; agricultural drains; contaminated sites; land development; marine and shipping and more.



What is eDNA?

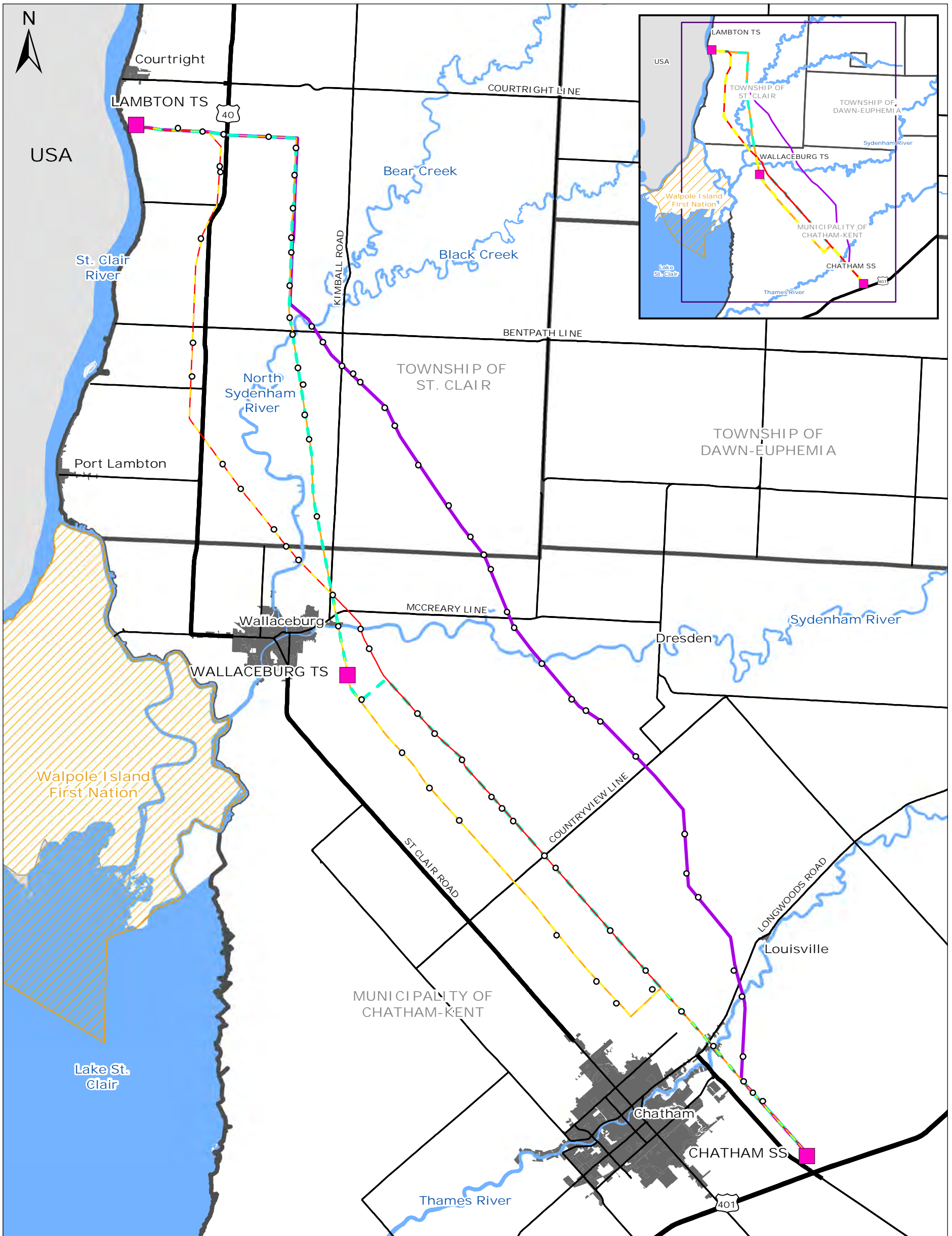
eDNA is genetic material collected from the environment. Organisms naturally shed cellular material throughout their life processes. This genetic material can be collected from an environmental sample (e.g., water, soil, air or surface swabs) and tested for the presence of their DNA.



Why eDNA?

- eDNA is significantly less invasive – no handling of species.
- eDNA is very sensitive – it can detect species at very low densities.
- eDNA is very specific – can prevent misidentification of species.
- eDNA is ideal for very sensitive, cryptic, hard-to-identify or low density population sampling. There is no observer bias.
- eDNA can have a broader window of species detection.
- Species can be retroactively added to eDNA testing.
- eDNA is a great first step for baseline surveying, sampling or monitoring programs to inform where more detailed sampling/ surveying should occur.





Legend:

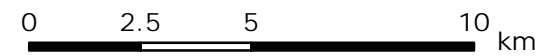
- Station
- Route 1
- Route 2
- Route 3
- Route 4
- Route 5
- Survey Stations
- Highway
- Major Road
- City/Town Area
- Municipal Boundaries
- First Nation Reserve
- Waterbody

NOTES

1. Coordinate System: NAD 1983 CSRS UTM Zone 17N.
2. Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information and Land Information Ontario (LIO) Warehouse Open Data (<https://geotub.io.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date: 2021-02-04

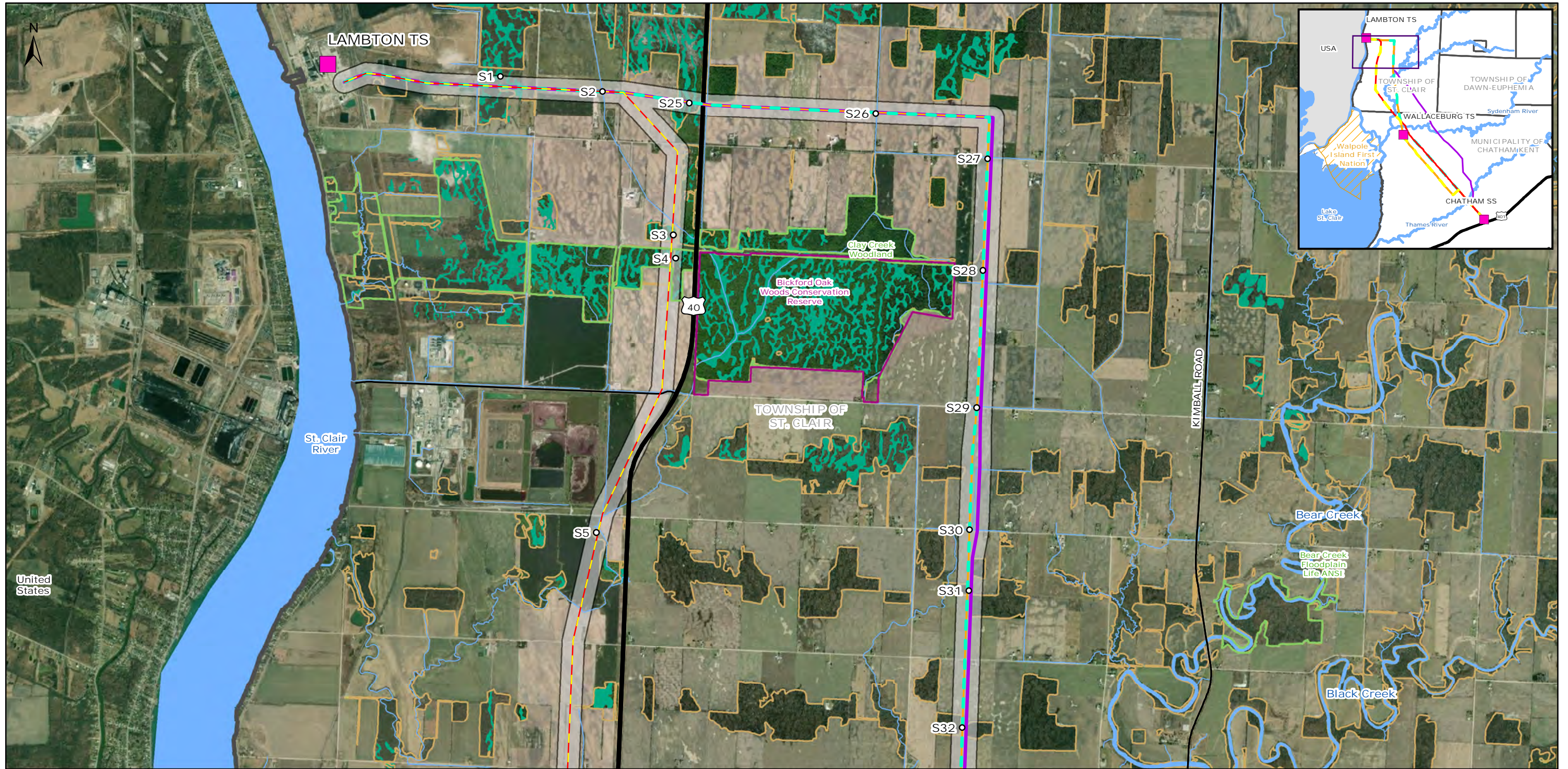
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St. Clair Transmission Line
Natural Environment Proposed
Field Survey Locations

Figure Number:		Sheet 1 of 7		REV: PA	
Client:		Project Number:		Date:	
Hydro One Networks Inc.		684567		2022-03-17	
DSC				DRN	CHK
				AD	APP



- Legend:**
- Station
 - Route 1
 - Route 2
 - Route 3
 - Route 4
 - Route 5
 - Survey Stations
 - Highway
 - Major Road
 - Municipal Boundaries
 - First Nation Reserve
 - Waterbody
 - Watercourse
 - Conservation Area
 - Conservation Reserve
 - Areas of Natural and Scientific Interest (ANSI)
 - Wetland
 - Woodland
 - Local Study Area (120 m buffer on either side of the route alternatives)

Survey Station	Proposed Surveys (subject to land access permission)
S1	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S2	Aquatic Assessment
S3	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S4	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S5	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S25	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S26	Aquatic Assessment
S27	Aquatic Assessment
S28	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S29	Aquatic Assessment
S30	Aquatic Assessment
S31	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S32	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey

hydro one

NOTES

- Coordinate System: NAD 1983 CSRS UTM Zone 17N.
- Cadastral boundaries are for informational purposes only and should not be considered suitable for legal, engineering, or surveying purposes.
- Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information and Land Information Ontario (LIO) Warehouse Open Data (<https://github.io.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNR). Download Date - 2021-02-04

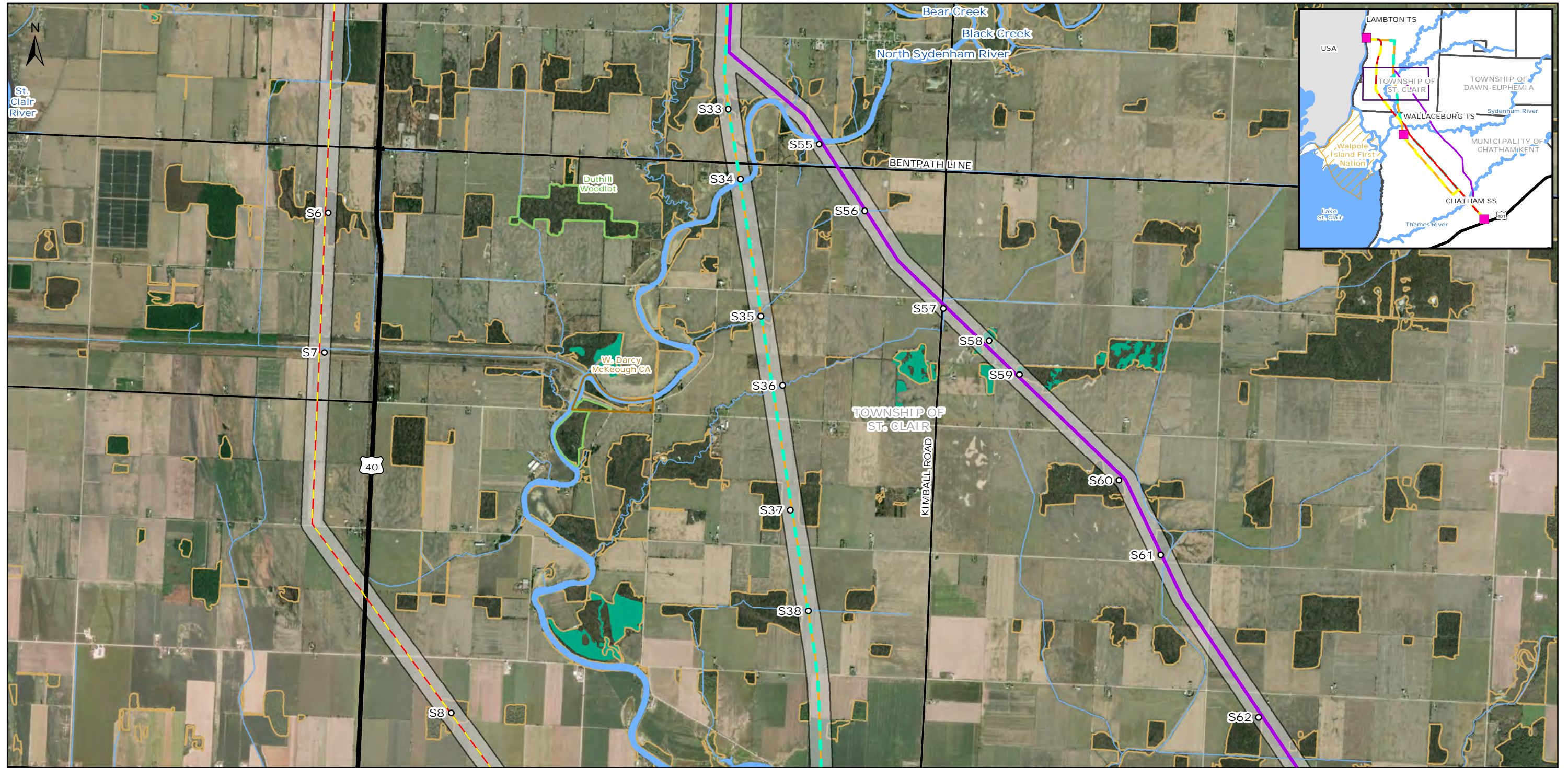
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St. Clair Transmission Line

Natural Environment Proposed Field Survey Locations

Figure Number: Sheet 2 of 7		REV: PA
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-03-16
DSC	DRN	CHK
AD		



Legend:

- Station
- Route 1
- Route 2
- Route 3
- Route 4
- Route 5
- Survey Stations
- Highway
- Major Road
- Municipal Boundaries
- First Nation Reserve
- Waterbody
- Watercourse
- Conservation Area
- Conservation Reserve
- Areas of Natural and Scientific Interest (ANSI)
- Wetland
- Woodland
- Local Study Area (120 m buffer on either side of the route alternatives)

Survey Station	Proposed Surveys (subject to land access permission)
S6	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S7	Aquatic Assessment
S8	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S33	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S34	Aquatic Assessment, Vegetation Survey
S35	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S36	Aquatic Assessment
S37	ELC, Breeding Bird Survey, Vegetation Survey
S38	Aquatic Assessment
S55	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S56	Aquatic Assessment
S57	Aquatic Assessment
S58	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S59	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S60	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S61	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S62	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey



NOTES

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3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNR). Download Date - 2021-02-04

DISCLAIMER

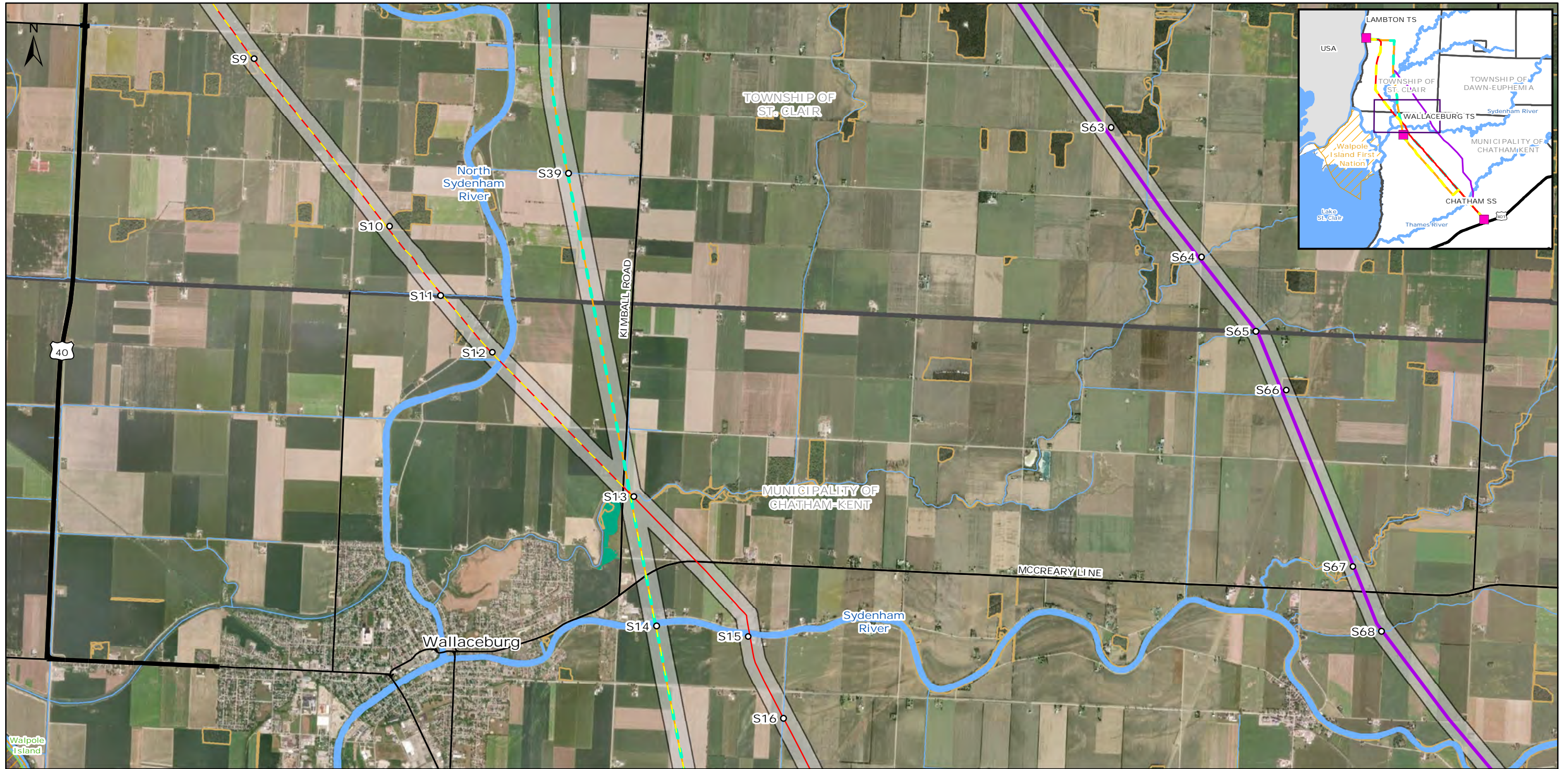
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St. Clair Transmission Line

Natural Environment Proposed Field Survey Locations

Figure Number:	Sheet 3 of 7	REV:	PA
Client:	Hydro One Networks Inc.	Project Number:	684567
	DSC	Date:	2022-03-16
		DRN	CHK
		AD	



- Legend:**
- Station
 - Route 1
 - Route 2
 - Route 3
 - Route 4
 - Route 5
 - Survey Stations
 - Highway
 - Major Road
 - Municipal Boundaries
 - First Nation Reserve
 - Waterbody
 - Watercourse
 - Conservation Area
 - Conservation Reserve
 - Areas of Natural and Scientific Interest (ANSI)
 - Wetland
 - Woodland
 - Local Study Area (120 m buffer on either side of the route alternatives)

Survey Station	Proposed Surveys (subject to land access permission)
S9	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S10	ELC, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S11	Aquatic Assessment
S12	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S13	Aquatic Assessment, Vegetation Survey
S14	Aquatic Assessment, Vegetation Survey
S15	Aquatic Assessment, Vegetation Survey
S16	Aquatic Assessment
S39	Aquatic Assessment
S63	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S64	Aquatic Assessment
S65	Aquatic Assessment
S66	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S67	Aquatic Assessment, Vegetation Survey
S68	Aquatic Assessment

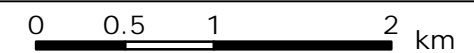


NOTES

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3. Topographic/landcover features obtained from CanVec v12.0 dataset, Natural Resources Canada Earth and Sciences Sector Centre for Topographic Information; and, Land Information Ontario (LIO) Warehouse Open Data (<https://geohub.lio.gov.on.ca/>), Ontario Ministry of Natural Resources and Forestry (OMNRF). Download Date - 2021-02-04

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St. Clair Transmission Line

Natural Environment Proposed Field Survey Locations

Figure Number: Sheet 4 of 7		REV: PA
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-03-15
DSC	DRN	CHK
	AD	



- Legend:**
- Station
 - Route 1
 - Route 2
 - Route 3
 - Route 4
 - Route 5
 - Survey Stations
 - Highway
 - Major Road
 - Municipal Boundaries
 - First Nation Reserve
 - Waterbody
 - Watercourse
 - Conservation Area
 - Conservation Reserve
 - Areas of Natural and Scientific Interest (ANSI)
 - Wetland
 - Woodland
 - Local Study Area (120 m buffer on either side of the route alternatives)

Survey Station	Proposed Surveys (subject to land access permission)
S17	Aquatic Assessment
S18	Aquatic Assessment, Vegetation Survey
S19	Aquatic Assessment
S20	Aquatic Assessment, Vegetation Survey
S40	Aquatic Assessment
S41	ELC, Aquatic Assessment, Breeding Bird Survey
S42	Aquatic Assessment
S43	ELC, Breeding Bird Survey
S44	Aquatic Assessment
S45	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S69	Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S70	Aquatic Assessment
S71	Aquatic Assessment
S72	Aquatic Assessment
S73	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S74	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey

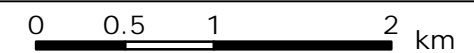


NOTES

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St. Clair Transmission Line

Natural Environment Proposed Field Survey Locations


Figure Number: Sheet 5 of 7		REV: PA
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-03-15
DSC	DRN	CHK
	AD	



Legend:

- Station
- Route 1
- Route 2
- Route 3
- Route 4
- Route 5
- Survey Stations
- Highway
- Major Road
- Municipal Boundaries
- First Nation Reserve
- Waterbody
- Watercourse
- Conservation Area
- Conservation Reserve
- Areas of Natural and Scientific Interest (ANSI)
- Wetland
- Woodland
- Local Study Area (120 m buffer on either side of the route alternatives)

Survey Station	Proposed Surveys (subject to land access permission)
S21	Aquatic Assessment
S22	Aquatic Assessment
S23	Aquatic Assessment
S24	Aquatic Assessment
S46	Aquatic Assessment
S47	ELC, Breeding Bird Survey, Vegetation Survey
S48	Aquatic Assessment
S49	Aquatic Assessment
S50	Aquatic Assessment
S75	Aquatic Assessment
S76	Aquatic Assessment
S77	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S78	Aquatic Assessment, Breeding Bird Survey, Vegetation Survey




NOTES

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DISCLAIMER

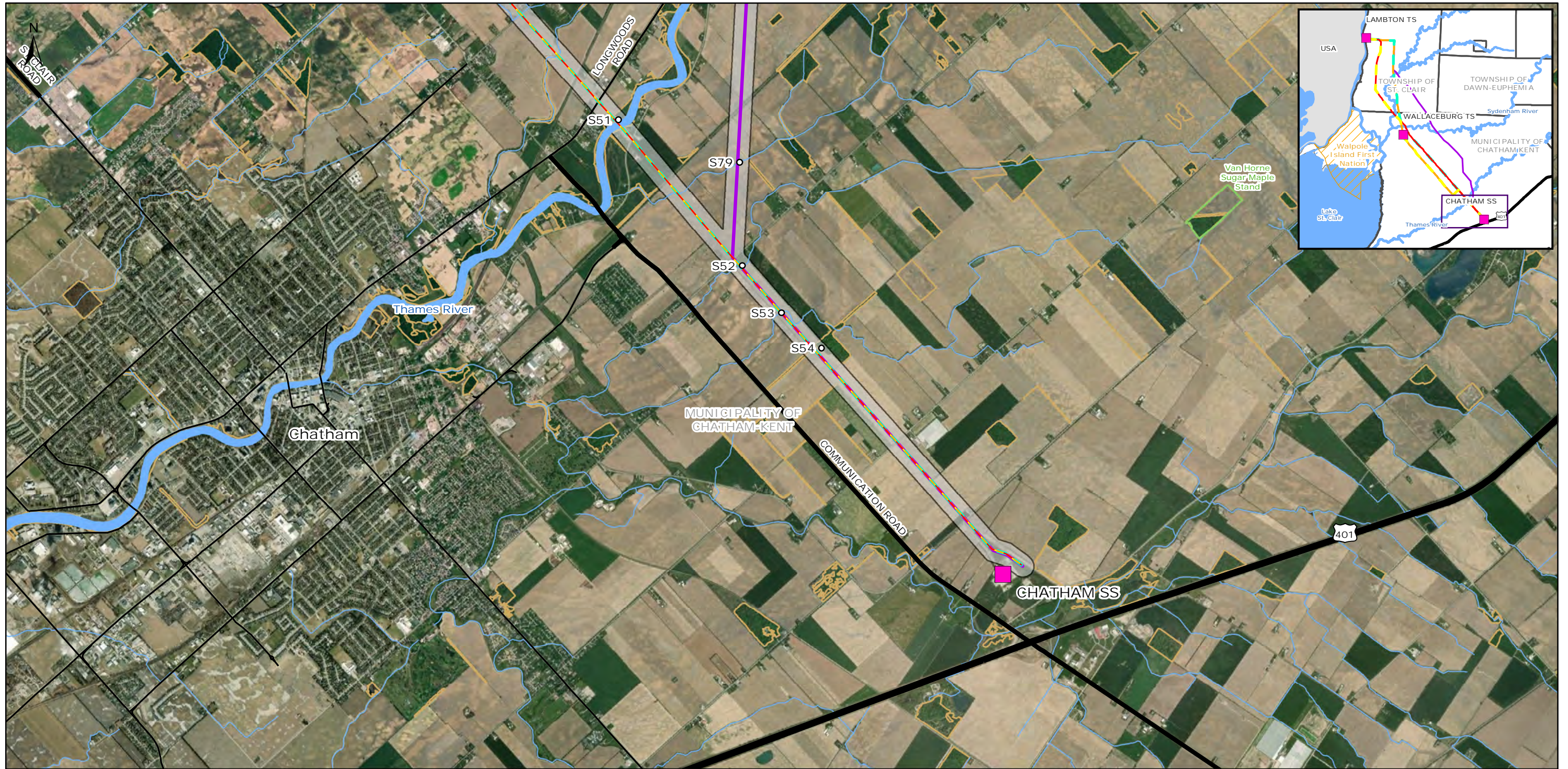
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St. Clair Transmission Line

Natural Environment Proposed Field Survey Locations

Figure Number: Sheet 6 of 7		REV: PA
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-03-15
DSC		DRN CHK APP
		AD



- Legend:**
- Station
 - Route 1
 - Route 2
 - Route 3
 - Route 4
 - Route 5
 - Survey Stations
 - Highway
 - Major Road
 - Municipal Boundaries
 - First Nation Reserve
 - Waterbody
 - Watercourse
 - Conservation Area
 - Conservation Reserve
 - Areas of Natural and Scientific Interest (ANSI)
 - Wetland
 - Woodland
 - Local Study Area (120 m buffer on either side of the route alternatives)

Survey Stations	Proposed Surveys (subject to land access permission)
S51	ELC, Aquatic Assessment, Breeding Bird Survey, Vegetation Survey
S52	Aquatic Assessment
S53	Aquatic Assessment
S54	ELC, Aquatic Assessment, Amphibian Breeding Survey, Breeding Bird Survey, Vegetation Survey
S79	Aquatic Assessment

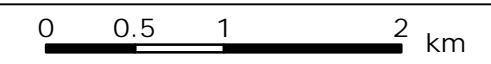


NOTES

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St. Clair Transmission Line

Natural Environment Proposed Field Survey Locations

Figure Number: Sheet 7 of 7		REV: PA	
Client: Hydro One Networks Inc.	Project Number: 684567	Date: 2022-03-15	
DSC		DRN	CHK
		AD	

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St. Clair Transmission Line Project Route Selection Criteria Workshop

Dec 2022



Workshop goals:

- Summarize the Class Environmental Assessment (EA) process
- Show how route alternatives are evaluated to select a preferred route
- Identify Indigenous Value Components that will influence the selection



We are seeking input from Indigenous communities to **help us select the preferred alternative route** for the project by early 2023.

Hydro One is presenting this information to Indigenous communities to start a conversation on **how best to incorporate Indigenous interests** and knowledge into the project planning and decision-making process.

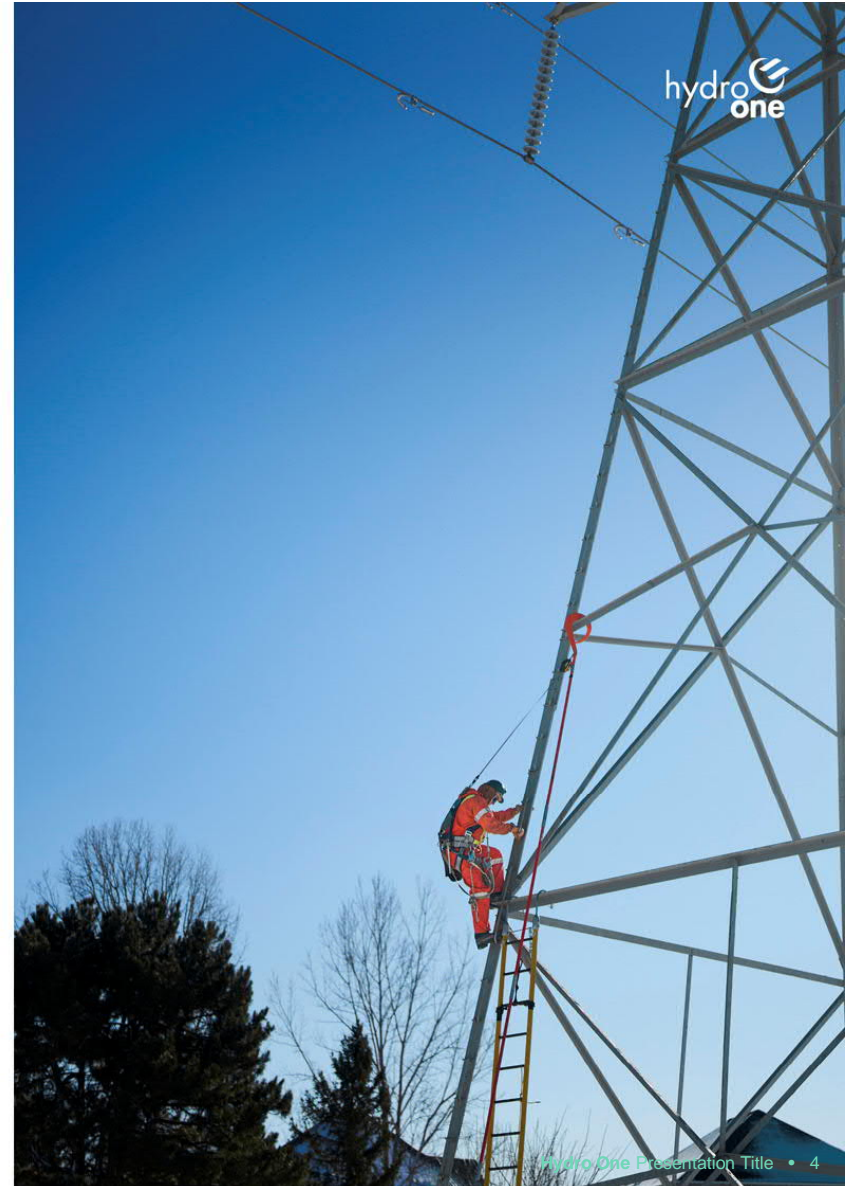


The Project






Hydro One is currently undertaking a Class Environmental Assessment (Class EA) for the **St. Clair Transmission Line (SCTL) project**.

This project involves a proposed new 230 kilovolt (kV) double-circuit transmission line between Hydro One's **Lambton transformer station (TS)** in the County of Lambton, and its **Chatham switching station** in the Municipality of Chatham-Kent.

This transmission line is part of a network of electricity infrastructure projects identified in the region by the Independent Electricity System Operator (IESO), the organization responsible for planning for the province's future energy needs.

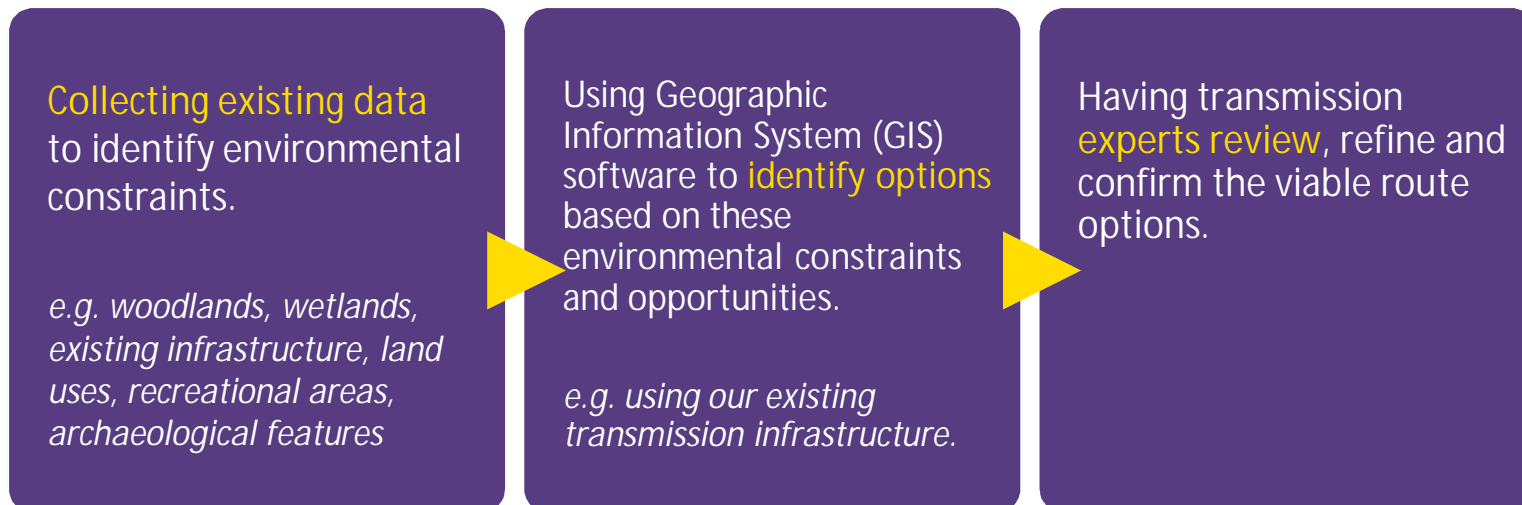


Class EA Process

- The proposed Project is subject to the “Class EA for Minor Transmission Facilities (2022),” an approved planning process under the *Environmental Assessment Act*.
- The Class EA process involves:
 - identifying alternative routes
 -  conducting consultation/engagement
 -  assessing potential environmental effects and mitigation
 -  evaluating and selecting a preferred alternative
 -  documenting study findings and outcomes into an Environmental Study Report.
 - 

Preliminary Assessment

- The Class EA process requires identification of reasonable alternatives to address the needs of the Project.
- A preliminary assessment is conducted to identify viable route alternatives for the new transmission line (connecting point A and B), involving:



Evaluating Routes

- Hydro One assesses and evaluates route alternatives using a weighted, Multi-criteria Decision Making Analysis (MCDA) process to guide in the selection of a preferred alternative. The MCDA is a common decision-making approach involving a five-step process:



- This presentation will focus on Step 3 – Define Criteria, and Step 4 – Weight Factors

Criteria

- Typically, criteria fall into one of three key Evaluation Categories:



- For the St. Clair project, Hydro One would like to incorporate a fourth evaluation category to recognize and represent the specific interests of Indigenous communities:



- Hydro One would consider all these criteria fairly and in the context of the whole project.

Indigenous Culture, Values & Land Use Category

- The new category was developed in response to feedback from Indigenous communities consulted during the Class EA for the Chatham to Lakeshore 230kV Transmission Line project.
- During that process, the following items were identified as being of importance to Indigenous communities:



a preference for route alternatives that **utilize existing transmission line assets** or **parallel existing infrastructure**, where possible



ecological **protection and restoration**



avoidance of areas of identified cultural and historical significance



consideration of habitats supporting **traditional practices** such as hunting, harvesting and fishing, and areas that support these uses



consideration of facilities which provide important **revenue streams** to communities.

Questions

For the SCTL project and Class EA, we would like to revisit the preliminary list of criteria and hear your input on whether these are suitable for the SCTL project.

We would like to hear all feedback you have, especially:

1. Are there any new criteria missing from the list below that should be **added**?
2. Are there any criteria on the list below that should be **removed**?
3. How should criteria be **measured** to fairly and holistically apply them to all route alternatives?
4. Are any criteria **more important** (i.e., deserving of heavier weighting) than others, or should all criteria be **weighted equally**?

Evaluation Criteria

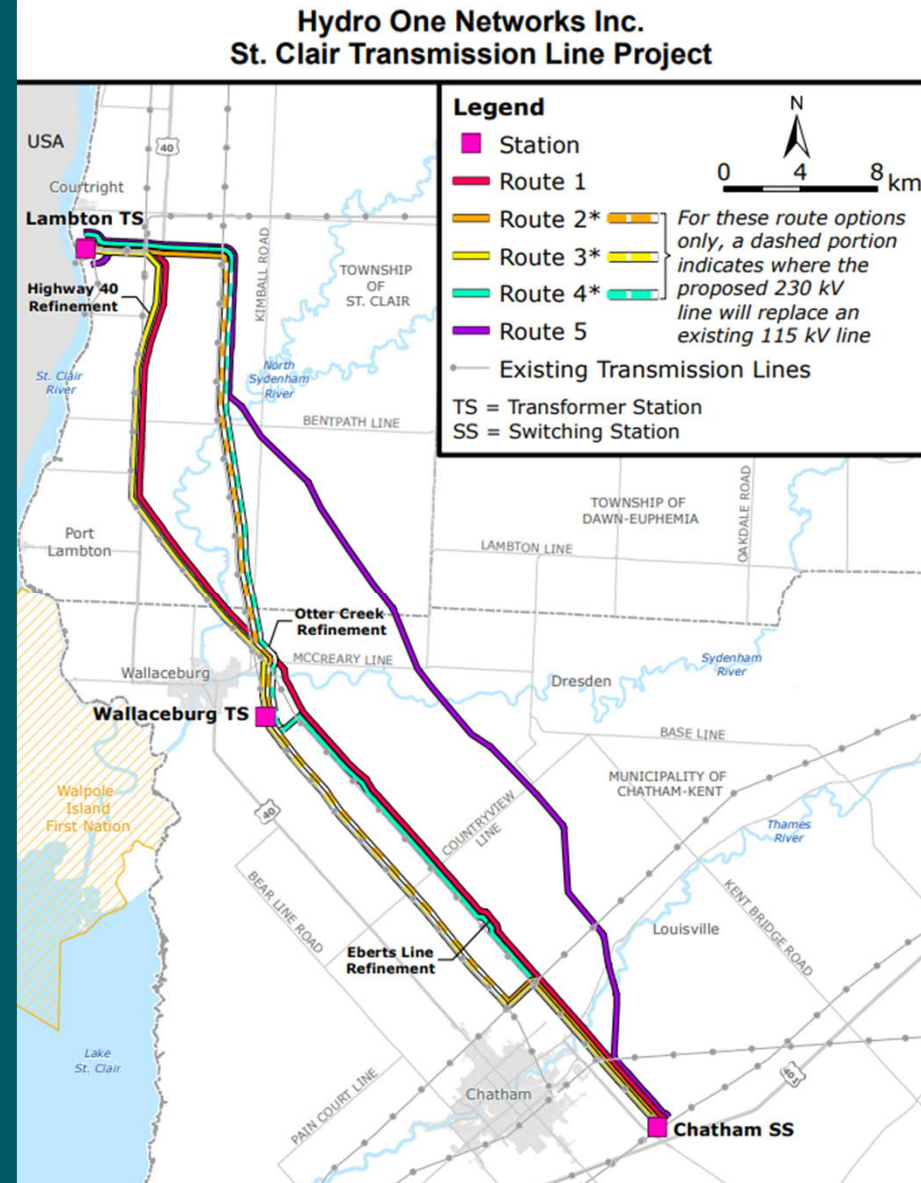
Criterion	Measure
Proximity to Areas of Historical Significance	Relative proximity to Indigenous identified areas of historical significance (such as areas of historical significance associated with the Thames River)
Effects to Indigenous communities' revenue generating projects	Potential for effects to identified project sites
Areas that support hunting/trapping/harvesting grounds	Effects on lands with habitat or vegetation types that support or have potential to support hunting/trapping/harvesting activities and medicinal plants
Areas that support fish bearing waters with identified or inferred habitat of game fish	Effects to identified aquatic habitat and/or known watercourses with fishery management programs
Effects to rare/undisturbed native habitats/ecosystems	Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native woodlands, natural wetlands, etc. and measured level of disturbance of native habitat and ecosystems based on calculated average coefficient of conservatism
Rare/sensitive species regeneration potential	Long-term effects to SAR and their regeneration potential
Co-location of existing infrastructure	Length of line that is sited within (e.g., opportunities for reuse of existing transmission corridors) or adjacent to existing transmission lines

Evaluation Criteria

- The criteria are best informed by direct input from communities (e.g., identifying particular locations of historical importance, or facilities providing revenue streams).
- Opportunities for communities to participate in the information gathering stage will continue through:
 - Participation in field studies and reports such as natural environment surveys and archaeological assessments.
 - Providing traditional knowledge.
 - Input on the evaluation criteria and weightings applied.
 - After the selection of the preferred alternative in Spring 2023, the project team will continue to collect and integrate data gathered for the Project. This information will be used to inform the environmental effects and mitigation assessment and commitments.

Routes

- Based on this early assessment, five route alternatives were identified for the SCTL project.
- The project team will be gathering information on the Study Area and preparing to evaluate the alternatives on SCTL with the selection of a preferred alternative anticipated by Spring 2023.
- This map shows all of the possible alternative routes:



Southwest Region

- Hydro One has been directed to develop a number of proposed transmission projects in southwestern Ontario.
- Some of these projects are subject to the Class EA for Minor Transmission Facilities.
- Based on information shared to date, and with the endorsement of Indigenous communities, Hydro One is proposing to implement the Indigenous Culture, Values and Land Use criteria for the SCTL project, as well as future projects located in the region



Southwest Ontario Transmission Projects

Phase 1 Projects

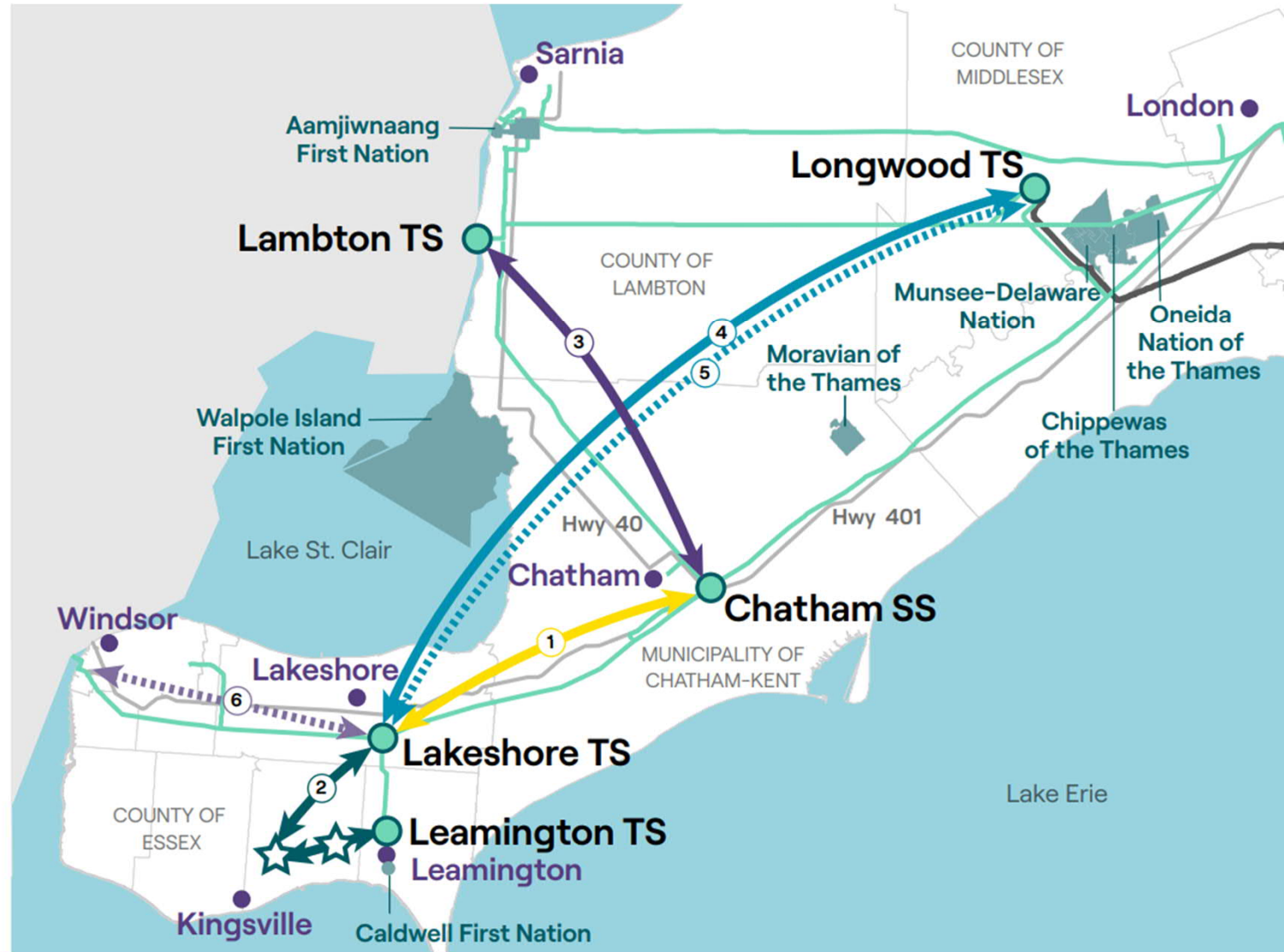
- ① Chatham to Lakeshore
230 kV Transmission Line (2026)
- ② Kingsville Area Projects
230 kV Transmission Lines (2028)
- ③ St. Clair 230 kV Transmission Line (2028)
- ④ Longwood to Lakeshore
500 kV Transmission Line (2030)
- ★ New Transformer Stations (2027-2028)

Phase 2 Projects

- ⑤ Longwood to Lakeshore
500 kV Transmission Line (TBD)
- ⑥ Windsor to Lakeshore
230 kV Transmission Line (TBD)

Map Legend

- 230 kV Existing Transmission Line
- 500 kV Existing Transmission Line
- Existing Transformer Station
- City/Town
- Highway
- First Nation



Miigwetch!

**We appreciate your
participation today!**





Memorandum

Date: November 23, 2022

Subject: St. Clair Transmission Line– incorporating Indigenous Culture, Values and Land Use into the route evaluation criteria - UPDATE

In July 2022, Hydro One Networks Inc. (Hydro One) provided a memo summarizing the Class Environmental Assessment (EA) process for the St. Clair Transmission Line (SCTL) project, and how Indigenous community culture and values criteria are proposed to be applied to help shape the route evaluation and selection framework. Hydro One continues to extremely value Indigenous culture, values, and land use and seeks input from Indigenous communities to help participate in the important decision of selecting a preferred alternative for the project by early 2023 by contributing directly to the development of the route evaluation framework. For reference, an interactive map is available for review on the project’s website: www.hydroone.com/stclair.

You will recall, Table 1 in the 2022 memo summarized the criteria and their associated measures which were carried forward to support the Indigenous Culture, Values and Land Use factor area for the Chatham to Lakeshore 230 kV Transmission Line project route evaluation process, to be used as a starting point for discussions on the SCTL project. Since the issuance of the memo, our consultant completed the natural environment field program in support of the Class EA for the SCTL project, and have summarized (in draft) the natural environment existing conditions.

As a mechanism to better enable and support Community input and subsequent application of the Indigenous Culture, Values and Land Use criteria for the SCTL project, the natural environment existing conditions data have been assessed relative to the preliminary Indigenous Culture, Values and Land Use evaluation criteria for the SCTL project. The purpose of this memo update is to provide the results of the aforementioned assessment.

The table below provides the draft summary results only, to facilitate further discussion among communities regarding how best to capture the aspects of importance to them in the route evaluation; weights and scores per route alternative will form the basis of the final evaluation process. The draft summary results are subject to change pending future inputs received during the Class EA consultation process (such as additional input from Indigenous communities on additions, changes, or new information to consider in the criteria and measures shown below) and/or finalization of the natural environment existing conditions report.

Indigenous Culture, Values and Land Use Preliminary Evaluation Criteria

Criterion	Route Alt 1	Route Alt 2	Route Alt 3	Route Alt 4	Route Alt 5
Proximity to Areas of Historical Significance	Hydro One is aware that there are some areas of significance in the north end of the SCTL project (i.e. Bickford Oak Woods). Input from Indigenous Communities throughout the Class EA will continue to support the route evaluation process.				
Effects to Indigenous communities revenue generating projects	Hydro One is currently aware of a single First Nations revenue generating wind energy project (i.e. North Kent Wind Farm) with the potential to be impacted as a result of the SCTL project. Input from Indigenous Communities throughout the Class EA will continue to support the route evaluation process.				
¹Areas that support hunting/trapping/harvesting grounds	Affects 29.77 ha of lands identified that have potential to support hunting, trapping, and harvesting activities.	Affects 23.85 ha of lands identified that have potential to support hunting, trapping, and harvesting activities.	Affects 28.68 ha of lands identified that have potential to support hunting, trapping, and harvesting activities.	Affects 24.88 ha of lands identified that have potential to support hunting, trapping, and harvesting activities.	Affects 23.64 ha of lands identified that have potential to support hunting, trapping, and harvesting activities.
¹Areas that support fish bearing waters with identified or inferred habitat of game fish	Traverses 2.21 km of watercourse, crossing 66 watercourses in total with potential to affect fish habitat. Does not cross any watercourses with publicly known fish stocking programs.	Traverses 1.94 km of watercourse, crossing 63 watercourses in total with potential to affect fish habitat. Does not cross any watercourses with publicly known fish stocking programs.	Traverses 2.01 km of watercourse, crossing 66 watercourses in total with potential to affect fish habitat. Does not cross any watercourses with publicly known fish stocking programs.	Traverses 3.09 km of watercourse, crossing 70 watercourses in total with potential to affect fish habitat. Does not cross any watercourses with publicly known fish stocking programs.	Traverses 2.15 km of watercourse, crossing 70 watercourses in total with potential to affect fish habitat. Does not cross any watercourses with publicly known fish stocking programs.

Criterion	Route Alt 1	Route Alt 2	Route Alt 3	Route Alt 4	Route Alt 5
¹Effects to rare/undisturbed native habitats/ecosystems	Affects 14.14 ha of native habitat. The measured level of disturbance to native habitats is calculated at 4.52 average coefficient of conservatism.	Affects 10.13 ha of native habitat. The measured level of disturbance to native habitats is calculated at 4.67 average coefficient of conservatism.	Affects 13.26 ha of native habitat. The measured level of disturbance to native habitats is calculated at 4.61 average coefficient of conservatism.	Affects 11.01 ha of native habitat. The measured level of disturbance to native habitats is calculated at 4.56 average coefficient of conservatism.	Affects 12.42 ha of native habitat. The measured level of disturbance to native habitats is calculated at 4.52 average coefficient of conservatism.
¹Rare/sensitive species regeneration potential	Affects 67.96 ha of potential SAR habitat (Eastern Foxsnake, Butler’s Gartersnake, Blanding’s Turtle, SAR bats, and aquatic SAR), 7.10 ha of confirmed SAR habitat (Wood Thrush, Blanding’s Turtle, and Liliput), and 2.46 ha of confirmed Bald Eagle nesting habitat (includes a 400 m buffer applied to nests).	Affects 55.62 ha of potential SAR habitat (Eastern Foxsnake, Butler’s Gartersnake, Blanding’s Turtle, SAR bats, and aquatic SAR), 5.03 ha of confirmed SAR habitat (Wood Thrush and Liliput), and 3.48 ha of confirmed Bald Eagle nesting habitat (includes a 400 m buffer applied to nests).	Affects 65.84 ha of potential SAR habitat (Eastern Foxsnake, Butler’s Gartersnake, Blanding’s Turtle, SAR bats, and aquatic SAR), and 7.12 ha of confirmed SAR habitat (Wood Thrush, Blanding’s Turtle, and Liliput), and 2.46 ha of confirmed Bald Eagle nesting habitat (includes a 400 m buffer applied to nests).	Affects 57.65 ha of potential SAR habitat (Eastern Foxsnake, Butler’s Gartersnake, Blanding’s Turtle, SAR bats, and aquatic SAR), and 5.03 ha of confirmed SAR habitat (Wood Thrush and Liliput), and 3.48 ha of confirmed Bald Eagle nesting habitat (includes a 400 m buffer applied to nests).	Affects 55.51 ha of potential SAR habitat (Eastern Foxsnake, Butler’s Gartersnake, SAR bats, Blanding’s Turtle, and aquatic SAR), and 5.48 ha of confirmed SAR habitat (Wood Thrush and Liliput), and 3.40 ha of a confirmed Heron Rookery (includes a 300 m buffer applied to habitat).

Criterion	Route Alt 1	Route Alt 2	Route Alt 3	Route Alt 4	Route Alt 5
²Co-location of existing infrastructure	Parallels 55.36 km of existing infrastructure.	Parallels 58.20 km of existing infrastructure. 40.69 km will repurpose an existing lower voltage (115 kV) line.	Parallels 56.44 km of existing infrastructure. 20.85 km will repurpose an existing lower voltage (115 kV) line.	Parallels 56.45 km of existing infrastructure. 22.23 km will repurpose an existing lower voltage (115 kV) line.	Parallels 15.57 km of existing infrastructure.

¹-areas represent those within the 46 m ROW (23 m from centreline); ²-a buffer of 120 m from the centreline was applied.

Next Steps

As previously mentioned, Hydro One is presenting this information to Indigenous communities as a mechanism to support input and subsequent application of the Indigenous Culture, Values and Land Use criteria for the SCTL project. The intent is that this information will support Community-specific evaluation workshops (or similar) on how best to incorporate Indigenous interests and knowledge into the route evaluation process for the SCTL project.

Hydro One plans to conduct the route evaluation in early 2023, and anticipates announcing the selection of the preferred route in Spring 2023.



Meeting Notes

St Clair Indigenous Community Workshop Minutes Dec 1, 2022

St. Clair Transmission Line Project

Meeting Date: December 1, 2022 **Time:** 10:00 am EST
Location: TEAMS
Project: St. Clair Transmission Line
Purpose: Meeting with Indigenous Communities to discuss the Indigenous criteria and values proposed for the St Clair Transmission Line route evaluation

Attendees:

Kelly Williams	Hydro One
Amanda Hocking	Hydro One
Paul Dalmazzi	Hydro One
Sara Barss	Hydro One
Christie Cestra	Dillon (for Hydro One)
Lucia Jara Moreno	Dillon (for Hydro One)
Dan Bourassa	Dillon (for Hydro One)
Dean Jacobs	Walpole Island First Nation
Dennis Plain	Ammjiwnaang First Nation
Don Richardson	Three Fires
Emily Ferguson	Three Fires
Emma Young	Chippewas of the Thames First Nation
Fallon Burch	Chippewas of the Thames First Nation
Jennifer Mills	Chippewas of the Thames First Nation
Zack Hamm	Caldwell First Nation

Regrets

Kenndal Soulliere	Hydro One
C O'Brien	Ammjiwnaang First Nation
Janet Macbeth	Walpole Island First Nation

Issued By: Lucia Jara Moreno

Distribution: All attendees and invitees

Note: Please advise if additional items are required to complete the discussion within five business days of issuance.

Item	Description	Action
	Safety Moment	n/a

Item	Description	Action
	A safety moment was reviewed with attendees.	
2	<p>Introduction</p> <p>Roundtable introductions were conducted.</p>	n/a
3	<p>Workshop Goals</p> <p>Seeking input from Indigenous communities to help Hydro One select the preferred alternative route for the St. Clair Transmission Line Project (the Project) by early 2023. Hydro One would like to understand how to best incorporate Indigenous interests into the route evaluation.</p> <p>With the use of a presentation Hydro One overviewed the Project, along with the Class Environmental Assessment process, route selection, criteria evaluation and how the preferred route is chosen (see attached).</p> <p>Hydro One noted they are looking for feedback on the following:</p> <ul style="list-style-type: none"> • Are there any new criteria missing that should be added? • Are there any criteria that should be removed? • How should criteria be measured to fairly and holistically apply them to all route alternatives? • Are any criteria more important than others, or should all criteria be weighted equally? <p>Hydro One reviewed the Indigenous culture values and land use preliminary evaluation criteria previously shared via a memo (see attached).</p> <p>Floor Open for Discussion</p> <ul style="list-style-type: none"> • Dennis: Is Hydro One looking to work with local conservation authorities to restore natural wildflower habitat? Is there consideration in reducing the cutting window (currently it is 6 years, but this allows poplars to grow taller than wild flowers)? • Paul: Hydro One has a program that looks at the existing corridor to identify opportunities to enhance habitat or re-naturalize rights-of-way. Fast growing incompatible trees like birches and poplars pose a risk on the overhead operation and maintenance of the lines. Hydro One would like to see corridors naturalized with native compatible vegetation. A challenge with this is Hydro One only owns small portions of the corridor and therefore doesn't have 	n/a

Item	Description	Action
	<p>the ability to naturalize the entire corridor. For this Project, Hydro One will not own the lands under the transmission line, it will still be owned by land owners and Hydro One will likely lease this back for agricultural use. In areas where the new transmission line has to go through wooded areas, incompatible vegetation will need to be removed for a general width of 150 feet. If we pick 23 feet on each side of the tower this is where the incompatible vegetation would be removed. These are the areas where Hydro One can undertake restoration to compatible vegetation such as meadow and slow-growing shrubs. With respect to the 6 year forestry cutting cycle, the 6 years has been the standard cycle. There has been some interest at looking at shortened cycles, specifically in southwest Ontario, but Hydro One does not know the full extent as per which this has been developed/adopted.</p> <ul style="list-style-type: none"> • Jennifer: Is there important information on the Canadian bird areas that the proposed routes overlap? • Paul: Two of the routes traverse the Important Bird Area (IBA), and this is something that will be considered and used in the evaluation. The effect of birds colliding with the tower is noted as a potential effect. However, route 2 and 3 will be replacing existing infrastructure, so if one of these routes is selected then the focus is turned into how this can be mitigated. The IBA is located along a migratory bird path, but it also contains important nesting and staging areas. • Dan: An additional thing to note is as a result of the location of the proposed Project in relation to the IBA, spring and fall migratory bird surveys were undertaken to capture the species and their abundance within the migratory season. Many of the farm fields have tile drained which negates the sheet flow and standing water requirements that is needed for staging and migratory stopover habitat. • Don: Are there specific laydown and staging areas for the route alternatives or would these change based on the route alternative? Can they be factored into the route evaluation? • Paul: There will be some common staging areas, in particular around the terminal stations. Beyond that there is a large spatial difference between the routes that would have different access points and laydown areas. Laydown and staging area planning occurs after 	

Item	Description	Action
	<p>we have selected a preferred route. Laydown and access areas, which are temporary, may be within the study area buffers, and as a result, environmental features impacted within the study area are considered in the route evaluation.</p> <ul style="list-style-type: none"> • Don: How does Hydro One select these areas? • Paul: General principles apply, such as avoiding sensitive habitats, features and watercourses. In addition to this, it is also expensive and time consuming to have laydown and access areas in these features. The commitments documented in the ESR will include, for example, using access where we can (such using existing watercourse crossings), no fuel storage or refueling within a specified proximity to a wetland and watercourses and limiting vegetation clearing in woodlands. Further, an Environmental Management Plan is made post -EA by the contractor, utilizing the commitments made in the ESR. Indigenous communities will also have the opportunity to review the ESR and Environmental Management Plan. • Don: There are two sets of commitments? The set of criteria taken into consideration now and then beyond that the environmental management which would be more specific? Can we see a list of these commitments now when we look at the routes and note these mitigations? • Paul: Suggest looking at Chatham to Lakeshore (CxL) commitments in the ESR as the project is similar and in the same vicinity. This will be a good example of the types of effects and commitments that may be relevant to St. Clair as well. • Kelly: Are there standard mitigation measures? For example, what would happen with the eagle nests? • Paul: We try to plan our work to avoid sensitive timing windows. For this Project, we don't anticipate needing to remove the trees the nests are within. For general, high level mitigation measures, the Class EA document for Minor Transmission Facilities has the high level list. The CxL ESR can then be used for more project specific commitments that could be made for St. Clair. • Don: What is the deadline for written comments? • Paul: Ideally, at the end of this year. We will not ignore input early next year. The drop-dead date is the end of January, but the earlier the better. 	

Item	Description	Action
4	<p>Archeological assessment/ Investigations</p> <p>Hydro One noted some of this work might start next fall (2023). This is a critical window where the community's input can influence the final decision. Input will be considered early into the new year.</p>	n/a
5	<p>Intro to LxL - Longwood to Lakeshore</p> <p>Hydro One provided an introductory presentation of the Longwood to Lakeshore Transmission Line project, which will be a comprehensive EA.</p>	n/a

The meeting adjourned at 11:55 am EST.

Next meeting on TBD.

Appendix B.4. Key Correspondence with Stakeholders



Meeting Notes

Meeting with the Municipality of Chatham-Kent

St. Clair Transmission Line Project

Meeting Date: October 19, 2022 **Time:** 2:00 pm EST

Location: TEAMS

Project: St. Clair Transmission Line (SCTL)

Purpose: Meeting with Municipality of Chatham-Kent to discuss the SCTL Project

Attendees:

Paul Dalmazzi	Hydro One
Kenndal Soulliere	Hydro One
Lucia Jara Moreno	Dillon Consulting for Hydro One
Nandu Gopalakrishnan	Hydro One
Sarah Zohraby	SNC for Hydro One
Sunil Pradhan	SNC for Hydro One
Ryan Jacques	Municipality of Chatham-Kent
Gabriel Clarke	Municipality of Chatham-Kent
Mark McFadden	Municipality of Chatham-Kent
Chris Thibert	Municipality of Chatham-Kent

Regrets

Ani Bekmezian	Hydro One
Emily Spitzer	Hydro One
Katerina Oliver	Municipality of Chatham-Kent
Bruce McAllister	Municipality of Chatham-Kent
Jenn Wisemann	Municipality of Chatham-Kent

Issued By:

Lucia Jara Moreno

Distribution: All attendees and invitees

Note: Please advise if additional items are required to complete the discussion within five business days of issuance.

Item	Description	Action
1.	<p>Safety Moment and Introductions</p> <ul style="list-style-type: none"> A safety moment was shared, followed by a roundtable introduction of all parties on the call. The meeting proceeded with a project overview including the schedule and route refinements. 	n/a

Item	Description	Action
2.	<p>Route Refinements</p> <ul style="list-style-type: none"> The Municipality of Chatham-Kent (Chatham-Kent) requested to know more about the potential Wallaceburg Transformer Station expansion. Hydro One noted that if Routes 2, 3 or 4 were to be selected through the SCTL Class EA, an upgrade would be required as the station is currently supplied by the 115kv system, and these routes would upgrade these 115 kV lines to 230kv (necessitating a similar upgrade of the Wallaceburg TS). They noted that this expansion is expected to be within Hydro One owned property, and that the new infrastructure would improve reliability in the area. Chatham-Kent requested to know if Wallaceburg TS fed the Dresden area; Post meeting – Hydro One confirmed that this is true. Chatham-Kent requested further clarification on the Otter Creek Crossing refinement. Hydro One noted the this is the result of technical constraints in crossing other utilities and the creek. They also noted that portions of the 115 kV infrastructure would not be directly repurposed into 230 kV (I.e., as a result of this refinement) would be decommissioned and de-energized but that the structures would not be physically removed. Chatham-Kent noted that the public may challenge leaving infrastructure in place. 	<p>Post Meeting Hydro One confirmed that Dresden area is fed from Wallaceburg TS.</p>
3.	<p>Early Engineering Inquiries</p> <ul style="list-style-type: none"> SNC provided more details on the new line compared to the existing 230kv line in the area. It was confirmed that the increase in tower distance will equate to an increase in line sag between towers. SNC requested to know if there are any new road or bridge projects planned in Chatham-Kent that should be considered by the project team. Chatham-Kent noted that they do not anticipate this but do request Hydro One’s engineering information (heights and the presentation) to take back for future consideration. It was noted that there is a 7.6 vertical clearance requirement above road, and 10m vertical clearance above agricultural land. Chatham-Kent recommended a buffer for vertical clearance above roads to mitigate any asphalt maintenance activities. A buffer of 60-80 mm was discussed SNC inquired about municipal drains and set back requirements both on the top and bottom of banks. Chatham-Kent noted this information was shared with the CxL team. They specified that with each drain request they need to go deeper and wider and therefore considerations for future widening would be recommended. At this time 	<p>Hydro One to provide tower information and road crossings drawings to Chatham-Kent once a preferred route is selected</p>

St. Clair Transmission Line Project
 Meeting with the Municipality of Chatham-Kent

Item	Description	Action
	<p>there are no plans to have new municipal drain, but potential widening to current drains may arise.</p> <ul style="list-style-type: none"> • SNC confirmed that road crossing drawings will be shared once a preferred route is selected. • SNC staff also noted they would review existing resources re: municipal drains (online mapping etc), with the understanding that some input and additional information would still be required from the Municipal Drainage Superintendent's office. 	
6	<p>Path Forward</p> <p>Hydro One noted that if there is any other additional information that Chatham-Kent is looking for the group would be happy to meet again in a follow up session.</p>	n/a

The meeting adjourned at 3:00pm EST.

Next meeting on TBD.

A large, dark metal transmission tower stands in the center of the frame, silhouetted against a dramatic sky at sunset or sunrise. The sky is filled with soft, glowing clouds in shades of orange, yellow, and blue. The tower is surrounded by a dense forest of evergreen trees. In the background, rolling hills are visible under the same sky. The overall mood is serene and industrial.

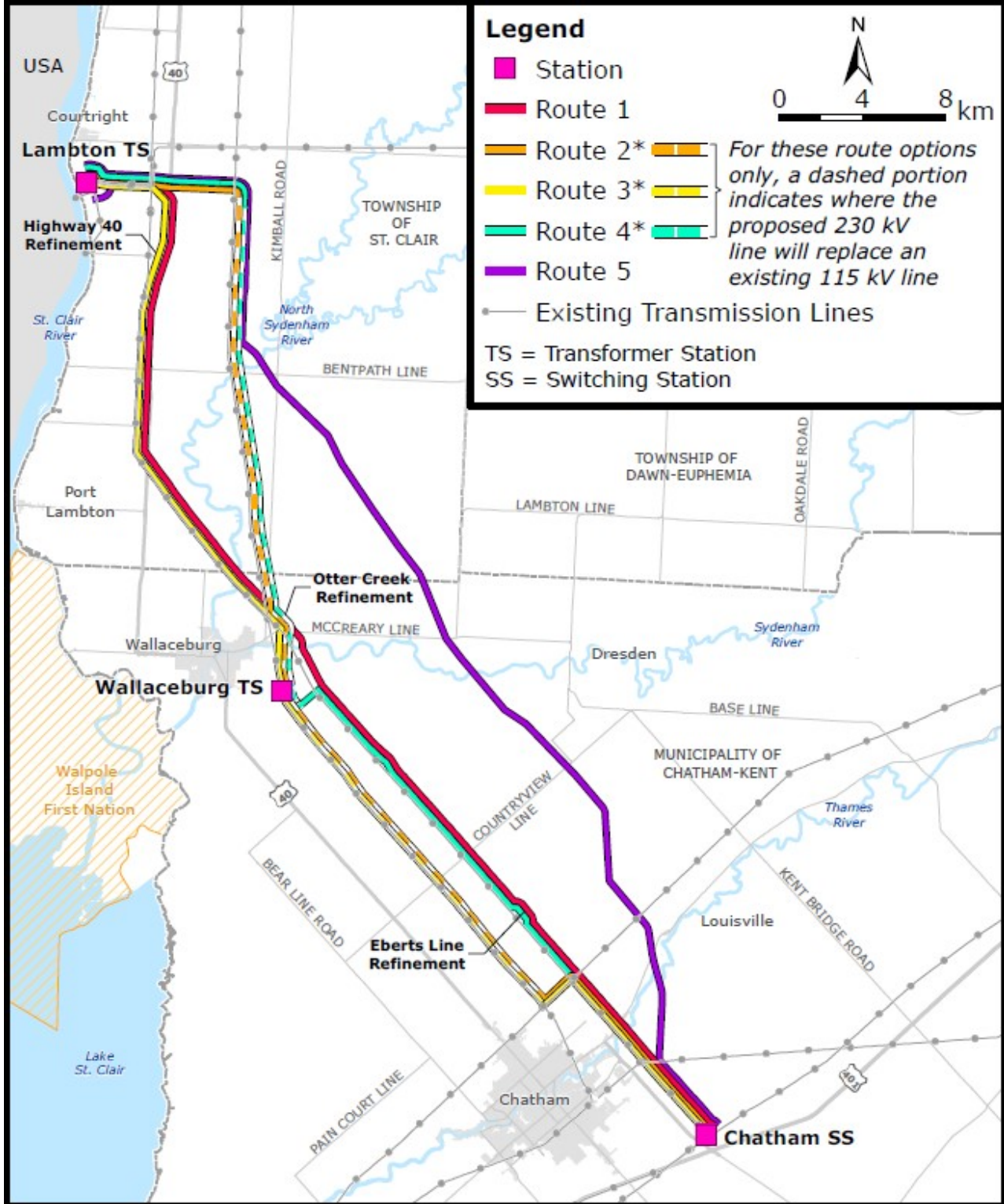
St. Clair Transmission Line Project – Technical Discussion with the Municipality of Chatham-Kent

Today's Agenda

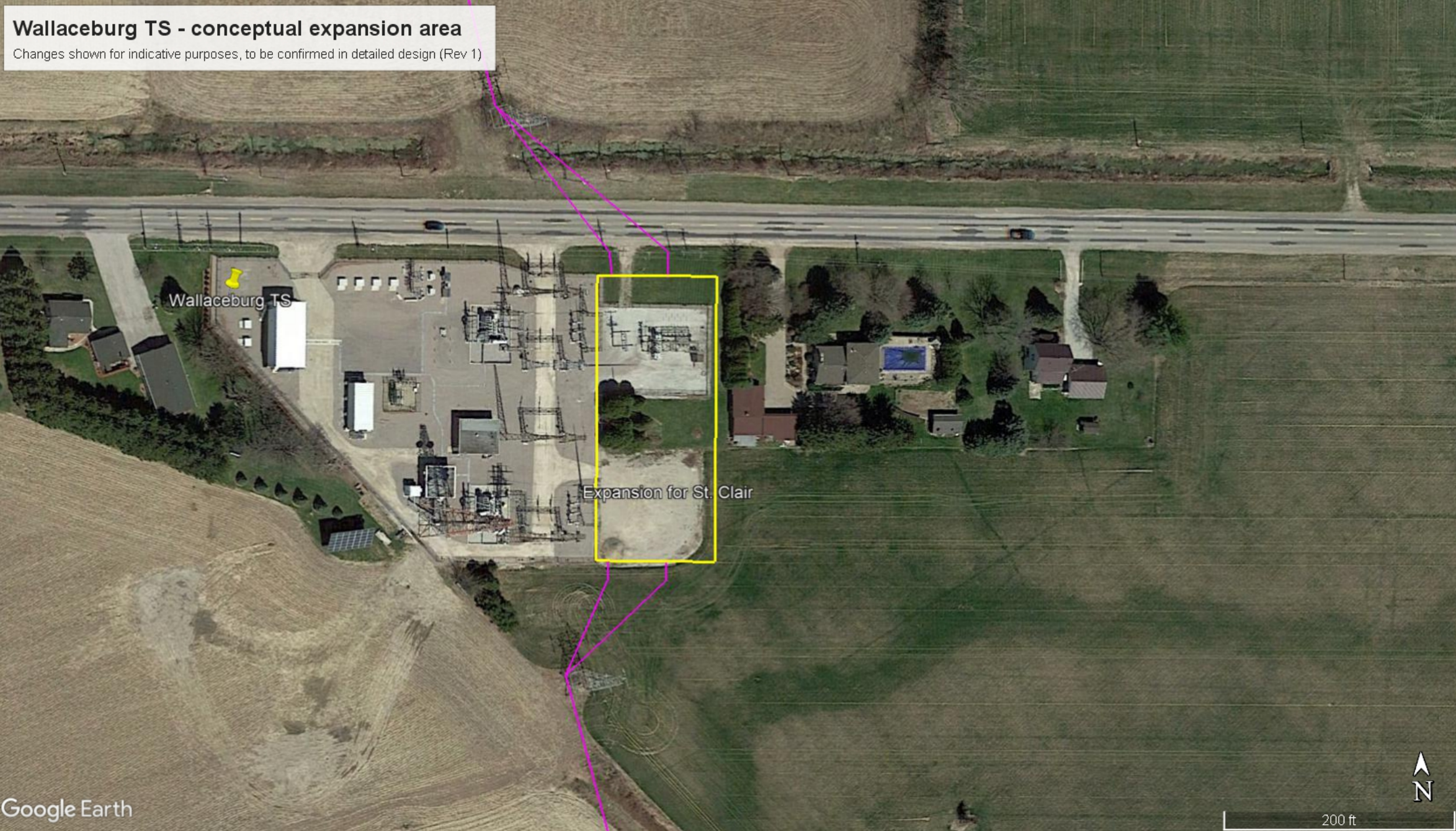
- Introductions/Safety Moment – Kenndal
- Brief Overview of the project and EA process - Kenndal
- Refinements Update – Kenndal
- Early Design Inquiries – Nandu / SNC
- Discussion - All

Project Overview and Schedule

Date	Project Phase
February 2022	<ul style="list-style-type: none"> Notice of Commencement
March 2022	<ul style="list-style-type: none"> Virtual Community Open House #1
March – October 2022	<ul style="list-style-type: none"> Natural Environment Field Surveys & Archaeological Assessment
May 2022	<ul style="list-style-type: none"> Technical Advisory Committee Workshop #1
September 2022	<ul style="list-style-type: none"> Technical Advisory Committee Workshop #2
Fall 2022	<ul style="list-style-type: none"> In Person Community Open House #2
Spring 2023	<ul style="list-style-type: none"> Technical Advisory Committee Workshop #3 Announcement of preferred route selection Community Open House #3
Late 2023	<ul style="list-style-type: none"> Release draft Environmental Study Report (ESR) for review and 30 day comment Submit final ESR and complete Class EA Process
Fall 2025	<ul style="list-style-type: none"> Expect Leave to Construct (Sec 92) approval
Late 2026-2028	<ul style="list-style-type: none"> Construction (In Service Date of 2028)



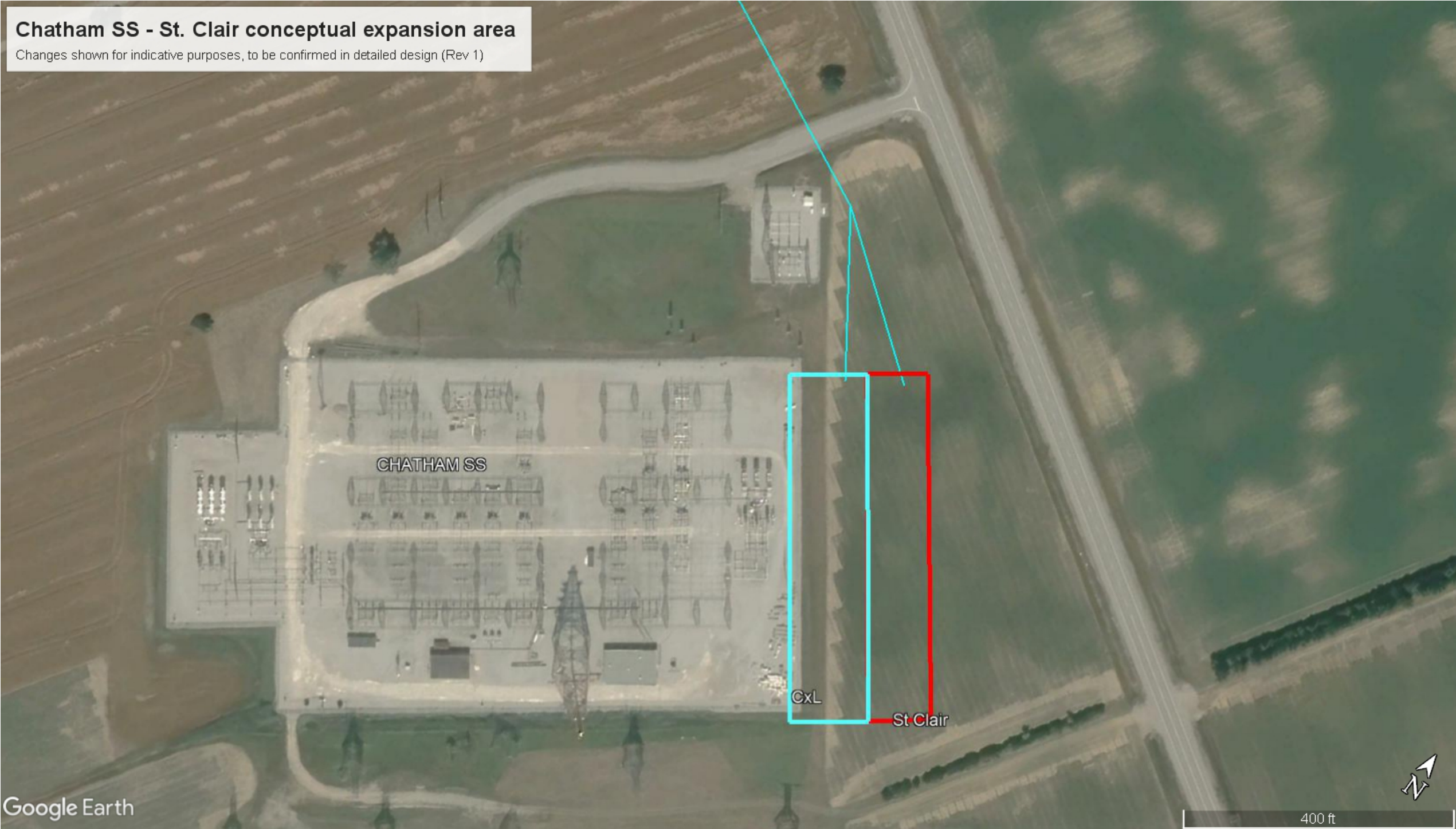
Route Refinements - Conceptual Station Details



Route Refinements - Conceptual Station Details

Chatham SS - St. Clair conceptual expansion area

Changes shown for indicative purposes, to be confirmed in detailed design (Rev 1)



Route Refinements – Changes to Alternatives 2, 3 and 4



Route Refinements – Changes to Alternatives 1 & 4



Early Engineering Inquiries / Topics for Discussion



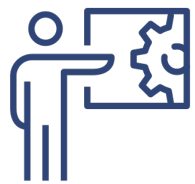
Engineering:

- Road clearance set back requirements – does the Municipality have any minimums for Hydro One to consider if we parallel a municipal road? Or if we cross one?
- Does the municipality have any requirements for us to lay tower foundations?
- Are there any planned road expansions for municipal roads?
- Review of municipal road crossings, any issues?



Environment:

- New projects in our study area that should be considered for the Cumulative Effects Assessment?
- Municipal drains in the area – any trouble areas? Upcoming/ongoing/recent maintenance?
- Any information on tile drains in the area?
- Request for Official Plan mapping A-9 and A-10



**Ministry of the Environment,
Conservation and Parks**

**Ministère de l'Environnement,
de la Protection de la nature
et des Parcs**

Environmental Assessment
Branch

Direction des évaluations
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March 28, 2022

Paul Dalmazzi
Hydro One Networks Inc.
paul.dalmazzi@hydroone.com

**Re: New 230 kilovolt Transmission Line between Lambton and Chatham
Hydro One Networks Inc.
Class Environmental Assessment for Minor Transmission Facilities
Response to Notice of Commencement**

Dear Paul Dalmazzi,

This letter is in response to the Notice of Commencement for the above noted project. The Ministry of the Environment, Conservation and Parks (MECP) acknowledges that Hydro One Networks Inc. (proponent) has indicated that the study is following the approved environmental planning process under the Class Environmental Assessment for Minor Transmission Facilities (Class EA).

The **updated (February 2021)** attached “Areas of Interest” document provides guidance regarding the ministry’s interests with respect to the Class EA process. Please address all areas of interest in the EA documentation at an appropriate level for the EA study. Proponents who address all the applicable areas of interest can minimize potential delays to the project schedule. **Further information is provided at the end of the Areas of Interest document relating to recent changes to the Environmental Assessment Act through Bill 197, Covid-19 Economic Recovery Act 2020.**

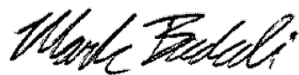
We understand that the proponent will, through the EA process, study and evaluate the alternative routes as shown on the Notice of Commencement to select a preferred route with

the least overall effects to the environment and to assess the potential effects of the project, including incorporation of Indigenous Knowledge.

Please send a copy of the final notice to the MECP's Southwest Region EA notification email account (eanotification.swregion@ontario.ca) and a copy of the draft report to me for download, as applicable.

Should you or any members of your project team have any questions regarding the material above, please contact me at mark.badali1@ontario.ca.

Yours truly,



Mark Badali
Regional Environmental Planner
Project Review Unit, Environmental Assessment Branch

Cc Katy Potter, Supervisor, Environmental Assessment Branch, MECP
Sean Morrison, Manager, Sarnia District Office, MECP
Marcelina Wilson, Supervisor, Windsor Area Office, MECP

Encl. Areas of Interest

AREAS OF INTEREST (v. February 2021)

It is suggested that you check off each section after you have considered / addressed it.

Planning and Policy

- Projects located in MECP Central Region are subject to [A Place to Grow: Growth Plan for the Greater Golden Horseshoe \(2020\)](#). Parts of the study area may also be subject to the [Oak Ridges Moraine Conservation Plan \(2017\)](#), [Niagara Escarpment Plan \(2017\)](#), [Greenbelt Plan \(2017\)](#) or [Lake Simcoe Protection Plan \(2014\)](#). Applicable plans and the applicable policies should be identified in the report, and the proponent should describe how the proposed project adheres to the relevant policies in these plans.
- The [Provincial Policy Statement \(2020\)](#) contains policies that protect Ontario's natural heritage and water resources. Applicable policies should be referenced in the report, and the proponent should describe how the proposed project is consistent with these policies.
- In addition to the provincial planning and policy level, the report should also discuss the planning context at the municipal and federal levels, as appropriate.

Source Water Protection

The *Clean Water Act, 2006 (CWA)* aims to protect existing and future sources of drinking water. To achieve this, several types of vulnerable areas have been delineated around surface water intakes and wellheads for every municipal residential drinking water system that is located in a source protection area. These vulnerable areas are known as a Wellhead Protection Areas (WHPAs) and surface water Intake Protection Zones (IPZs). Other vulnerable areas that have been delineated under the CWA include Highly Vulnerable Aquifers (HVAs), Significant Groundwater Recharge Areas (SGRAs), Event-based modelling areas (EBAs), and Issues Contributing Areas (ICAs). Source protection plans have been developed that include policies to address existing and future risks to sources of municipal drinking water within these vulnerable areas.

Projects that are subject to the Environmental Assessment Act that fall under a Class EA, or one of the Regulations, have the potential to impact sources of drinking water if they occur in designated vulnerable areas or in the vicinity of other at-risk drinking water systems (i.e. systems that are not municipal residential systems). MEA Class EA projects may include activities that, if located in a vulnerable area, could be a threat to sources of drinking water (i.e. have the potential to adversely affect the quality or quantity of drinking water sources) and the activity could therefore be subject to policies in a source protection plan. Where an activity poses a risk to drinking water, policies in the local source protection plan may impact how or where that activity is undertaken. Policies may prohibit certain activities, or they may require risk management measures for these activities. Municipal Official Plans, planning decisions,

Class EA projects (where the project includes an activity that is a threat to drinking water) and prescribed instruments must conform with policies that address significant risks to drinking water and must have regard for policies that address moderate or low risks.

- The proponent should identify the source protection area and should clearly document how the proximity of the project to sources of drinking water (municipal or other) and any delineated vulnerable areas was considered and assessed. Specifically, the report should discuss whether or not the project is located in a vulnerable area and provide applicable details about the area.
- If located in a vulnerable area, proponents should document whether any project activities are prescribed drinking water threats and thus pose a risk to drinking water (this should be consulted on with the appropriate Source Protection Authority). Where an activity poses a risk to drinking water, the proponent must document and discuss in the report how the project adheres to or has regard to applicable policies in the local source protection plan. This section should then be used to inform and be reflected in other sections of the report, such as the identification of net positive/negative effects of alternatives, mitigation measures, evaluation of alternatives etc.
- While most source protection plans focused on including policies for significant drinking water threats in the WHPAs and IPZs it should be noted that even though source protection plan policies may not apply in HVAs, these are areas where aquifers are sensitive and at risk to impacts and within these areas, activities may impact the quality of sources of drinking water for systems other than municipal residential systems.
- In order to determine if this project is occurring within a vulnerable area, proponents can use this mapping tool: <http://www.applications.ene.gov.on.ca/swp/en/index.php>. Note that various layers (including WHPAs, WHPA-Q1 and WHPA-Q2, IPZs, HVAs, SGRAs, EBAs, ICAs) can be turned on through the “Map Legend” bar on the left. The mapping tool will also provide a link to the appropriate source protection plan in order to identify what policies may be applicable in the vulnerable area.
- For further information on the maps or source protection plan policies which may relate to their project, proponents must contact the appropriate source protection authority. **Please consult with the local source protection authority to discuss potential impacts on drinking water. Please document the results of that consultation within the report and include all communication documents/correspondence.**

More Information

For more information on the *Clean Water Act*, source protection areas and plans, including specific information on the vulnerable areas and drinking water threats, please refer to [Conservation Ontario’s website](#) where you will also find links to the local source protection plan/assessment report.

A list of the prescribed drinking water threats can be found in [section 1.1 of Ontario Regulation 287/07](#) made under the *Clean Water Act*. In addition to prescribed drinking water threats, some source protection plans may include policies to address additional “local” threat activities, as approved by the MECP.

□ **Climate Change**

The document "[Considering Climate Change in the Environmental Assessment Process](#)" (Guide) is now a part of the Environmental Assessment program's Guides and Codes of Practice. The Guide sets out the MECP's expectation for considering climate change in the preparation, execution and documentation of environmental assessment studies and processes. The guide provides examples, approaches, resources, and references to assist proponents with consideration of climate change in EA. Proponents should review this Guide in detail.

- **The MECP expects proponents of projects under a Class EA or EA Act Regulation to:**
 1. Consider during the assessment of alternative solutions and alternative designs, the following:
 - a. the project's expected production of greenhouse gas emissions and impacts on carbon sinks (climate change mitigation); and
 - b. resilience or vulnerability of the undertaking to changing climatic conditions (climate change adaptation).
 2. Include a discrete section in the report detailing how climate change was considered in the EA.

How climate change is considered can be qualitative or quantitative in nature and should be scaled to the project's level of environmental effect. In all instances, both a project's impacts on climate change (mitigation) and impacts of climate change on a project (adaptation) should be considered.

- The MECP has also prepared another guide to support provincial land use planning direction related to the completion of energy and emission plans. The "[Community Emissions Reduction Planning: A Guide for Municipalities](#)" document is designed to educate stakeholders on the municipal opportunities to reduce energy and greenhouse gas emissions, and to provide guidance on methods and techniques to incorporate consideration of energy and greenhouse gas emissions into municipal activities of all types. We encourage you to review the Guide for information.

□ **Air Quality, Dust and Noise**

- If there are sensitive receptors in the surrounding area of this project, a quantitative air quality/odour impact assessment will be useful to evaluate alternatives, determine impacts and identify appropriate mitigation measures. The scope of the assessment can be determined based on the potential effects of the proposed alternatives, and typically

includes source and receptor characterization and a quantification of local air quality impacts on the sensitive receptors and the environment in the study area. The assessment will compare to all applicable standards or guidelines for all contaminants of concern.

Please contact this office for further consultation on the level of Air Quality Impact Assessment required for this project if not already advised.

- If a quantitative Air Quality Impact Assessment is not required for the project, the MECP expects that the report contain a qualitative assessment which includes:
 - A discussion of local air quality including existing activities/sources that significantly impact local air quality and how the project may impact existing conditions;
 - A discussion of the nearby sensitive receptors and the project's potential air quality impacts on present and future sensitive receptors;
 - A discussion of local air quality impacts that could arise from this project during both construction and operation; and
 - A discussion of potential mitigation measures.
- Dust and noise control measures should be addressed and included in the construction plans to ensure that nearby residential and other sensitive land uses within the study area are not adversely affected during construction activities.
- The MECP recommends that non-chloride dust-suppressants be applied. For a comprehensive list of fugitive dust prevention and control measures that could be applied, refer to [Cheminfo Services Inc. Best Practices for the Reduction of Air Emissions from Construction and Demolition Activities](#) report prepared for Environment Canada. March 2005.
- The report should consider the potential impacts of increased noise levels during the operation of the completed project. The proponent should explore all potential measures to mitigate significant noise impacts during the assessment of alternatives.
- Noise associated with a proposed transformer station should be evaluated. Note that any noise monitoring and assessment should be conducted in accordance with the requirements of MECP guidelines, such as MECP Publication NPC-233, *"Information to be Submitted for Approval of Stationary Sources of Sound"*.
- In order to address potential noise impacts of the transformer station, it may be necessary to first monitor ambient noise levels prior to the installation of the transformer station, and to then conduct a noise assessment after the transformer station is installed and operational. Depending on the results of these studies and the proximity to sensitive receptors, remedial measures may be needed to address noise generated by the transformer station.

Ecosystem Protection and Restoration

- Any impacts to ecosystem form and function must be avoided where possible. The report should describe any proposed mitigation measures and how project planning will protect and enhance the local ecosystem.
- Natural heritage and hydrologic features should be identified and described in detail to assess potential impacts and to develop appropriate mitigation measures. The following sensitive environmental features may be located within or adjacent to the study area:
 - Key Natural Heritage Features: Habitat of endangered species and threatened species, fish habitat, wetlands, areas of natural and scientific interest (ANSIs), significant valleylands, significant woodlands; significant wildlife habitat (including habitat of special concern species); sand barrens, savannahs, and tallgrass prairies; and alvars.
 - Key Hydrologic Features: Permanent streams, intermittent streams, inland lakes and their littoral zones, seepage areas and springs, and wetlands.
 - Other natural heritage features and areas such as: vegetation communities, rare species of flora or fauna, Environmentally Sensitive Areas, Environmentally Sensitive Policy Areas, federal and provincial parks and conservation reserves, Greenland systems etc.

We recommend consulting with the Ministry of Natural Resources and Forestry (MNRF), Fisheries and Oceans Canada (DFO) and your local conservation authority to determine if special measures or additional studies will be necessary to preserve and protect these sensitive features.

Species at Risk

- The Ministry of the Environment, Conservation and Parks has now assumed responsibility of Ontario's Species at Risk program. Information, standards, guidelines, reference materials and technical resources to assist you are found at <https://www.ontario.ca/page/species-risk>.
- The Client's Guide to Preliminary Screening for Species at Risk (Draft May 2019) has been attached to the covering email for your reference and use. Please review this document for next steps.
- For any questions related to subsequent permit requirements, please contact SAROntario@ontario.ca.

Surface Water

- The report must include enough information to demonstrate that there will be no negative impacts on the natural features or ecological functions of any watercourses within the study

area. Measures should be included in the planning and design process to ensure that any impacts to watercourses from construction or operational activities (e.g. spills, erosion, pollution) are mitigated as part of the proposed undertaking.

- Additional stormwater runoff from new pavement can impact receiving watercourses and flood conditions. Quality and quantity control measures to treat stormwater runoff should be considered for all new impervious areas and, where possible, existing surfaces. The ministry's [Stormwater Management Planning and Design Manual \(2003\)](#) should be referenced in the report and utilized when designing stormwater control methods. **A Stormwater Management Plan should be prepared as part of the Environmental Screening Process** that includes:
 - Strategies to address potential water quantity and erosion impacts related to stormwater draining into streams or other sensitive environmental features, and to ensure that adequate (enhanced) water quality is maintained
 - Watershed information, drainage conditions, and other relevant background information
 - Future drainage conditions, stormwater management options, information on erosion and sediment control during construction, and other details of the proposed works
 - Information on maintenance and monitoring commitments.
 - Ontario Regulation 60/08 under the *Ontario Water Resources Act* (OWRA) applies to the Lake Simcoe Basin, which encompasses Lake Simcoe and the lands from which surface water drains into Lake Simcoe. If the proposed sewage treatment plant is listed in Table 1 of the regulation, the report should describe how the proposed project and its mitigation measures are consistent with the requirements of this regulation and the OWRA.
 - Any potential approval requirements for surface water taking or discharge should be identified in the report. A Permit to Take Water (PTTW) under the OWRA will be required for any water takings that exceed 50,000 L/day, except for certain water taking activities that have been prescribed by the Water Taking EASR Regulation – *O. Reg. 63/16*. These prescribed water-taking activities require registration in the EASR instead of a PTTW. Please review the [Water Taking User Guide for EASR](#) for more information. Additionally, an Environmental Compliance Approval under the OWRA is required for municipal stormwater management works.
- Groundwater**
- The status of, and potential impacts to any well water supplies should be addressed. If the project involves groundwater takings or changes to drainage patterns, the quantity and

quality of groundwater may be affected due to drawdown effects or the redirection of existing contamination flows. In addition, project activities may infringe on existing wells such that they must be reconstructed or sealed and abandoned. Appropriate information to define existing groundwater conditions should be included in the report.

- If the potential construction or decommissioning of water wells is identified as an issue, the report should refer to Ontario Regulation 903, Wells, under the OWRA.
- Potential impacts to groundwater-dependent natural features should be addressed. Any changes to groundwater flow or quality from groundwater taking may interfere with the ecological processes of streams, wetlands or other surficial features. In addition, discharging contaminated or high volumes of groundwater to these features may have direct impacts on their function. Any potential effects should be identified, and appropriate mitigation measures should be recommended. The level of detail required will be dependent on the significance of the potential impacts.
- Where construction of transmission towers is proposed, any pile driving into the subsurface that is required for steel pile type tower foundations, particularly to the bedrock surface at depth, may have an adverse effect on local groundwater resources. Should steel pile type foundations be the preferred construction method for tower foundations based on geotechnical investigation findings, the ministry may require a detailed account of the installation procedures and protocols for steel piles on the tower foundations, including size, type, length and manner of installation prior to commencement of construction.
- Any potential approval requirements for groundwater taking or discharge should be identified in the report. A Permit to Take Water (PTTW) under the OWRA will be required for any water takings that exceed 50,000 L/day, with the exception of certain water taking activities that have been prescribed by the Water Taking EASR Regulation – *O. Reg. 63/16*. These prescribed water-taking activities require registration in the EASR instead of a PTTW. Please review the [Water Taking User Guide for EASR](#) for more information.
- Consultation with the railroad authorities is necessary wherever there is a plan to use construction dewatering in the vicinity of railroad lines or where the zone of influence of the construction dewatering potentially intercepts railroad lines.
- Groundwater should be protected from the potential for spills, dewatering and wood pole preservative during construction. A plan should be in place for preventing and dealing with spills. All spills that could potentially cause damage to the environment should be reported to the Spills Action Centre of the Ministry of the Environment, Conservation and Parks at 1-800-268-6060.

□ **Excess Materials Management**

- In December 2019, MECP released a new regulation under the Environmental Protection Act, titled “[On-Site and Excess Soil Management](#)” (O. Reg. 406/19) to support improved management of excess construction soil. This regulation is a key step to support proper management of excess soils, ensuring valuable resources don’t go to waste and to provide clear rules on managing and reusing excess soil. New risk-based standards referenced by this regulation help to facilitate local beneficial reuse which in turn will reduce greenhouse gas emissions from soil transportation, while ensuring strong protection of human health and the environment. The new regulation is being phased in over time, with the first phase in effect on January 1, 2021. For more information, please visit <https://www.ontario.ca/page/handling-excess-soil>.
- The report should reference that activities involving the management of excess soil should be completed in accordance with O. Reg. 406/19 and the MECP’s current guidance document titled “[Management of Excess Soil – A Guide for Best Management Practices](#)” (2014).
- All waste generated during construction must be disposed of in accordance with ministry requirements

□ **Contaminated Sites**

- Any current or historical waste disposal sites should be identified in the report. The status of these sites should be determined to confirm whether approval pursuant to Section 46 of the EPA may be required for land uses on former disposal sites. We recommend referring to the [MECP’s D-4 guideline](#) for land use considerations near landfills and dumps.
 - Resources available may include regional/local municipal official plans and data; provincial data on [large landfill sites](#) and [small landfill sites](#); Environmental Compliance Approval information for waste disposal sites on [Access Environment](#).
- Other known contaminated sites (local, provincial, federal) in the study area should also be identified in the report (Note – information on federal contaminated sites is found on the Government of Canada’s [website](#)).
- The location of any underground storage tanks should be investigated in the report. Measures should be identified to ensure the integrity of these tanks and to ensure an appropriate response in the event of a spill. The ministry’s Spills Action Centre must be contacted in such an event.

- Since the removal or movement of soils may be required, appropriate tests to determine contaminant levels from previous land uses or dumping should be undertaken. If the soils are contaminated, you must determine how and where they are to be disposed of, consistent with *Part XV.1 of the Environmental Protection Act (EPA)* and Ontario Regulation 153/04, Records of Site Condition, which details the new requirements related to site assessment and clean up. Consideration of potential environmental contamination should be given following regulatory guidance where the project involves decommissioning of facilities. Please contact the appropriate MECP District Office for further consultation if contaminated sites are present.
- Where poles are being removed that have been chemically treated, we recommend that the proponent consider soil testing to determine the extent of any related soil contamination. Soil testing may be contingent on factors such as proximity to water bodies or wetlands, proximity to wells, locations where poles are being removed but not replaced, and the treatment chemicals used (i.e. chromated copper arsenate (CCA) or creosote). In the case of poles which have been treated with CCA or creosote, testing for arsenic, copper and creosote should be completed.

Servicing, Utilities and Facilities

- The report should identify any above or underground utilities in the study area such as transmission lines, telephone/internet, oil/gas etc. The owners should be consulted to discuss impacts to this infrastructure, including potential spills.
- The report should identify any servicing infrastructure in the study area such as wastewater, water, stormwater that may potentially be impacted by the project.
- Any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste must have an Environmental Compliance Approval (ECA) before it can operate lawfully. Please consult with MECP's Environmental Permissions Branch to determine whether a new or amended ECA will be required for any proposed infrastructure.
- We recommend referring to the ministry's [environmental land use planning guides](#) to ensure that any potential land use conflicts are considered when planning for any infrastructure or facilities related to wastewater, pipelines, landfills or industrial uses.

Mitigation and Monitoring

- Contractors must be made aware of all environmental considerations so that all environmental standards and commitments for both construction and operation are met.

Mitigation measures should be clearly referenced in the report and regularly monitored during the construction stage of the project. In addition, we encourage proponents to conduct post-construction monitoring to ensure all mitigation measures have been effective and are functioning properly.

- Design and construction reports and plans should be based on a best management approach that centres on the prevention of impacts, protection of the existing environment, and opportunities for rehabilitation and enhancement of any impacted areas.
- The proponent's construction and post-construction effects monitoring strategies and programs must be documented in the report.
- The proponent must consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g. other environmental assessments).

Consultation

- The report must demonstrate how the consultation provisions of the Environmental Screening Process have been fulfilled, including documentation of all stakeholder consultation efforts undertaken during the planning process. This includes a discussion in the report that identifies concerns that were raised and **describes how they have been addressed by the proponent** throughout the planning process. The report should also include copies of comments submitted on the project by interested stakeholders, and the proponent's responses to these comments (as directed by the Guide to Environmental Assessment Requirements for Electricity Projects to include full documentation).
- Please include the full stakeholder distribution/consultation list in the documentation.

Environmental Screening Process

- The report should provide clear and complete documentation of the planning process in order to allow for transparency in decision-making.
- The Environmental Screening Process requires the consideration of the effects of each alternative on all aspects of the environment (including planning, natural, social, cultural, economic, technical). The report should include a level of detail (e.g. hydrogeological investigations, terrestrial and aquatic assessments, cultural heritage assessments) such that all potential impacts can be identified, and appropriate mitigation measures can be

developed. Any supporting studies conducted during the Environmental Screening Process should be referenced and included as part of the report.

- Please include in the report a list of all subsequent permits or approvals that may be required for the implementation of the preferred alternative, including but not limited to, MECP's PTTW, EASR Registrations and ECAs, conservation authority permits, species at risk permits, MTO permits and approvals under the *Impact Assessment Act*, 2019.
- Ministry guidelines and other information related to the issues above are available at <http://www.ontario.ca/environment-and-energy/environment-and-energy>. We encourage you to review all the available guides and to reference any relevant information in the report.

Amendments to the EAA through the Covid-19 Economic Recovery Act, 2020

Once the report is finalized, the proponent must issue a Notice of Completion providing a minimum 30-day period during which documentation may be reviewed and comment and input can be submitted to the proponent. The Notice of Completion must be sent to the appropriate MECP Regional Office email address (for projects in MECP Southwest Region, the email is eanotification.swregion@ontario.ca).

The public has the ability to request a higher level of assessment on a project if they are concerned about potential adverse impacts to constitutionally protected Aboriginal and treaty rights. In addition, the Minister may issue an order on his or her own initiative within a specified time period. The Director (of the Environmental Assessment Branch) will issue a Notice of Proposed Order to the proponent if the Minister is considering an order for the project within 30 days after the conclusion of the comment period on the Notice of Completion. At this time, the Director may request additional information from the proponent. Once the requested information has been received, the Minister will have 30 days within which to make a decision or impose conditions on your project.

Therefore, the proponent cannot proceed with the project until at least 30 days after the end of the comment period provided for in the Notice of Completion. Further, the proponent may not proceed after this time if:

- a Part II Order request has been submitted to the ministry regarding potential adverse impacts to constitutionally protected Aboriginal and treaty rights, or
- the Director has issued a Notice of Proposed order regarding the project.

Please ensure that the Notice of Completion advises that outstanding concerns are to be directed to the proponent for a response, and that in the event there are outstanding concerns regarding potential adverse impacts to constitutionally protected Aboriginal and treaty rights, Part II Order requests on those matters should be addressed in writing to:

Minister Jeff Yurek
Ministry of Environment, Conservation and Parks
777 Bay Street, 5th Floor
Toronto ON M7A 2J3
minister.mecp@ontario.ca

and

Director, Environmental Assessment Branch
Ministry of Environment, Conservation and Parks
135 St. Clair Ave. W, 1st Floor
Toronto ON, M4V 1P5
EABDirector@ontario.ca

Client's Guide to Preliminary Screening for Species at Risk

***Ministry of the Environment, Conservation and Parks
Species at Risk Branch, Permissions and Compliance***

DRAFT - May 2019

Table of Contents

1.0 Purpose, Scope, Background and Context	3
1.1 Purpose of this Guide.....	3
1.2 Scope.....	3
1.3 Background and Context.....	4
2.0 Roles and Responsibilities	5
3.0 Information Sources	6
3.1 Make a Map: Natural Heritage Areas	7
3.2 Land Information Ontario (LIO)	7
3.3 Additional Species at Risk Information Sources.....	8
3.4 Information Sources to Support Impact Assessments	8
4.0 Check-List	9

1.0 Purpose, Scope, Background and Context

1.1 Purpose of this Guide

This guide has been created to:

- help clients better understand their obligation to gather information and complete a preliminary screening for species at risk before contacting the ministry,
- outline guidance and advice clients can expect to receive from the ministry at the preliminary screening stage,
- help clients understand how they can gather information about species at risk by accessing publicly available information housed by the Government of Ontario, and
- provide a list of other potential sources of species at risk information that exist outside the Government of Ontario.

It remains the client's responsibility to:

- carry out a preliminary screening for their projects,
- obtain best available information from all applicable information sources,
- conduct any necessary field studies or inventories to identify and confirm the presence or absence of species at risk or their habitat,
- consider any potential impacts to species at risk that a proposed activity might cause, and
- comply with the *Endangered Species Act (ESA)*.

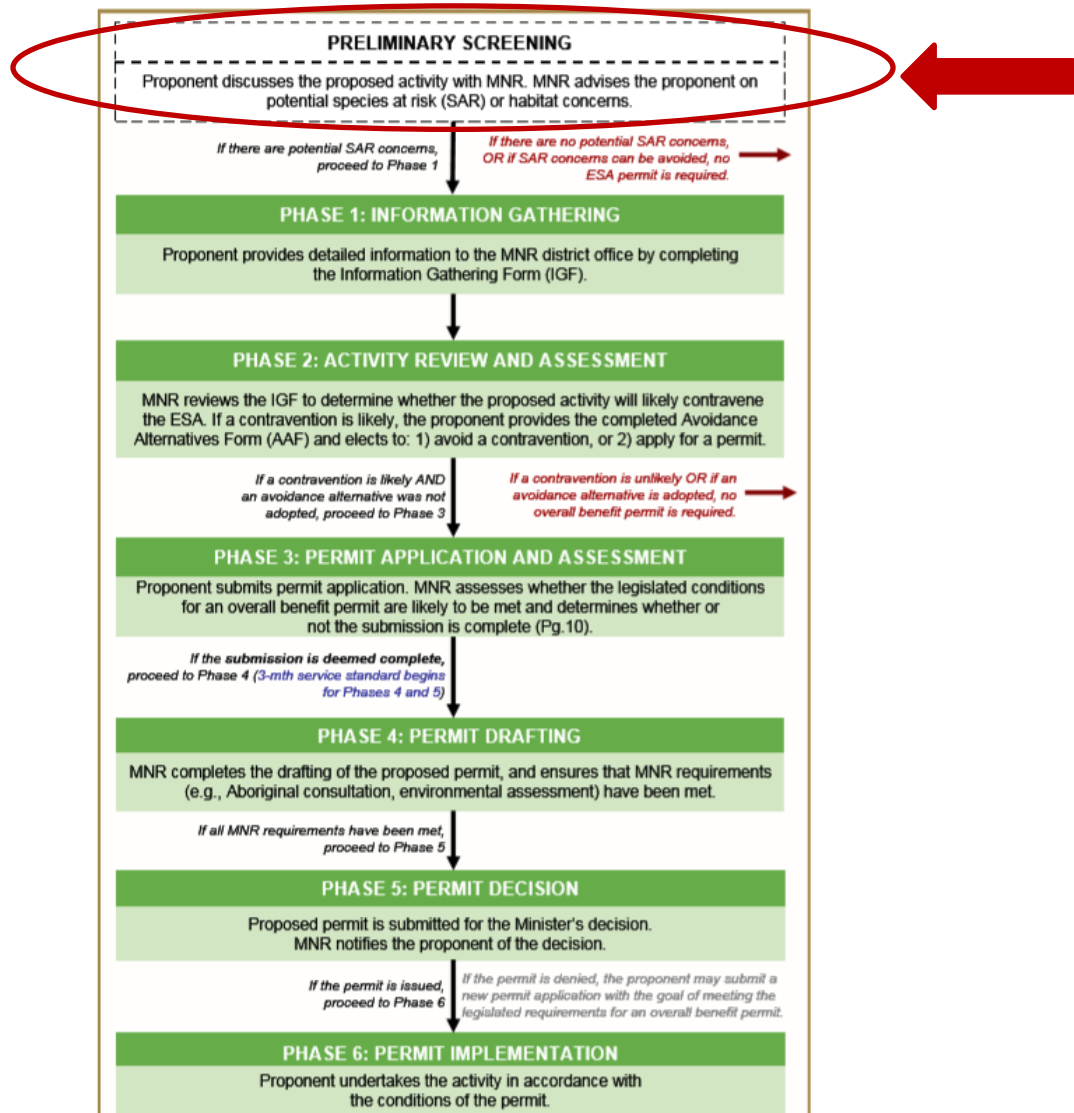
To provide the most efficient service, clients should initiate species at risk screenings and seek information from all applicable information sources identified in this guide, at a minimum, prior to contacting Government of Ontario ministry offices for further information or advice.

1.2 Scope

This guide is a resource for clients seeking to understand if their activity is likely to impact species at risk or if they are likely to trigger the need for an authorization under the ESA. It is not intended to circumvent any detailed site surveys that may be necessary to document species at risk or their habitat nor to circumvent the need to assess the impacts of a proposed activity on species at risk or their habitat. This guide is not an exhaustive list of available information sources for any given area as the availability of information on species at risk and their habitat varies across the province. This guide is intended to support projects and activities carried out on Crown and private land, by private landowners, businesses, other provincial ministries and agencies, or municipal government.

1.3 Background and Context

To receive advice on their proposed activity, clients must first determine whether any species at risk or their habitat exist or are likely to exist at or near their proposed activity, and whether their proposed activity is likely to contravene the ESA. Once this step is complete, clients may contact the ministry at SAROntario@ontario.ca to discuss the main purpose, general methods, timing and location of their proposed activity as well as information obtained about species at risk and their habitat at, or near, the site. At this stage, the ministry can provide advice and guidance to the client about potential species at risk or habitat concerns, measures that the client is considering to avoid adverse effects on species at risk or their habitat and whether additional field surveys are advisable. This is referred to as the “Preliminary Screening” stage. For more information on additional phases in the diagram below, please refer to the *Endangered Species Act Submission Standards for Activity Review and 17(2)(c) Overall Benefit Permits* policy available online at <https://www.ontario.ca/page/species-risk-overall-benefit-permits>



2.0 Roles and Responsibilities

To provide the most efficient service, clients should initiate species at risk screenings and seek information from all applicable information sources identified in this guide prior to contacting Government of Ontario ministry offices for further information or advice.

Step 1: Client seeks information regarding species at risk or their habitat that exist, or are likely to exist, at or near their proposed activity by referring to all applicable information sources identified in this guide.

Step 2: Client reviews and consider guidance on whether their proposed activity is likely to contravene the ESA (see section 3.4 of this guide for guidance on what to consider).

Step 3: Client gathers information identified in the checklist in section 4 of this guide.

Step 4: Client contacts the ministry at SAROntario@ontario.ca to discuss their preliminary screening. Ministry staff will ask the client questions about the main purpose, general methods, timing and location of their proposed activity as well as information obtained about species at risk and their habitat at, or near, the site. Ministry staff will also ask the client for their interpretation of the impacts of their activity on species at risk or their habitat as well as measures the client has considered to avoid any adverse impacts.

Step 5: Ministry staff will provide advice on next steps.

Option A: Ministry staff may advise the client they can proceed with their activity without an authorization under the ESA where the ministry is confident that:

- no protected species at risk or habitats are likely to be present at or near the proposed location of the activity; or
- protected species at risk or habitats are known to be present but the activity is not likely to contravene the ESA; or
- through the adoption of avoidance measures, the modified activity is not likely to contravene the ESA.

Option B: Ministry staff may advise the client to proceed to Phase 1 of the overall benefit permitting process (i.e. Information Gathering in the previous diagram), where:

- there is uncertainty as to whether any protected species at risk or habitats are present at or near the proposed location of the activity; or
- the potential impacts of the proposed activity are uncertain; or
- ministry staff anticipate the proposed activity is likely to contravene the ESA.

3.0 Information Sources

Land Information Ontario (LIO) and the Natural Heritage Information Centre (NHIC) maintain and provide information about species at risk, as well as related information about fisheries, wildlife, crown lands, protected lands and more. This information is made available to organizations, private individuals, consultants, and developers through online sources and is often considered under various pieces of legislation or as part of regulatory approvals and planning processes.

The information available from LIO or NHIC and the sources listed in this guide should not be considered as a substitute for site visits and appropriate field surveys. Generally, this information can be regarded as a starting point from which to conduct further field surveys, if needed. While this data represents best available current information, it is important to note that a lack of information for a site does not mean that species at risk or their habitat are not present. There are many areas where the Government of Ontario does not currently have information, especially in more remote parts of the province. The absence of species at risk location data at or near your site does not necessarily mean no species at risk are present at that location. On-site assessments can better verify site conditions, identify and confirm presence of species at risk and/or their habitats.

Information on the location (i.e. observations and occurrences) of species at risk is considered sensitive and therefore publicly available only on a 1km square grid as opposed to as a detailed point on a map. This generalized information can help you understand which species at risk are in the general vicinity of your proposed activity and can help inform field level studies you may want to undertake to confirm the presence, or absence of species at risk at or near your site.

Should you require specific and detailed information pertaining to species at risk observations and occurrences at or near your site on a finer geographic scale; you will be required to demonstrate your need to access this information, to complete data sensitivity training and to obtain a Sensitive Data Use License from the NHIC. Information on how to obtain a license can be found online at <https://www.ontario.ca/page/get-natural-heritage-information>.

Many organizations (e.g. other Ontario ministries, municipalities, conservation authorities) have ongoing licensing to access this data so be sure to check if your organization has this access and consult this data as part of your preliminary screening if your organization already has a license.

3.1 Make a Map: Natural Heritage Areas

The Make a Natural Heritage Area Map (available online at http://www.gisapplication.lrc.gov.on.ca/mamnh/Index.html?site=MNR_NHLUPS_NaturalHeritage&viewer=NaturalHeritage&locale=en-US) provides public access to natural heritage information, including species at risk, without the user needing to have Geographic Information System (GIS) capability. It allows users to view and identify generalized species at risk information, mark areas of interest, and create and print a custom map directly from the web application. The tool also shows topographic information such as roads, rivers, contours and municipal boundaries.

Users are advised that sensitive information has been removed from the natural areas dataset and the occurrences of species at risk has been generalized to a 1-kilometre grid to mitigate the risks to the species (e.g. illegal harvest, habitat disturbance, poaching).

The web-based mapping tool displays natural heritage data, including:

- Generalized Species at risk occurrence data (based on a 1-km square grid),
- Natural Heritage Information Centre data.

Data cannot be downloaded directly from this web map; however, information included in this application is available digitally through Land Information Ontario (LIO) at <https://www.ontario.ca/page/land-information-ontario>.

3.2 Land Information Ontario (LIO)

Most natural heritage data is publicly available. This data is managed in a large provincial corporate database called the LIO Warehouse and can be accessed online through the LIO Metadata Management Tool at <https://www.javacoeapp.lrc.gov.on.ca/geonetwork/srv/en/main.home>. This tool provides descriptive information about the characteristics, quality and context of the data. Publicly available geospatial data can be downloaded directly from this site.

While most data are publicly available, some data may be considered highly sensitive (i.e. nursery areas for fish, species at risk observations) and as such, access to some data maybe restricted.

3.3 Additional Species at Risk Information Sources

- The Breeding Bird Atlas can be accessed online at <http://www.birdsontario.org/atlas/index.jsp?lang=en>
- eBird can be accessed online at <https://ebird.org/home>
- iNaturalist can be accessed online at <https://www.inaturalist.org/>
- The Ontario Reptile and Amphibian Atlas can be accessed online at <https://ontarionature.org/programs/citizen-science/reptile-amphibian-atlas>
- Your local Conservation Authority. Information to help you find your local Conservation Authority can be accessed online at <https://conservationontario.ca/conservation-authorities/find-a-conservation-authority/>

Local naturalist groups or other similar community-based organizations

- Local Indigenous communities
- Local land trusts or other similar Environmental Non-Government Organizations
- Field level studies to identify if species at risk, or their habitat, are likely present or absent at or near the site.
- When an activity is proposed within one of the continuous caribou ranges, please be sure to consider the caribou Range Management Policy. This policy includes figures and maps of the continuous caribou range, can be found online at <https://www.ontario.ca/page/range-management-policy-support-woodland-caribou-conservation-and-recovery>

3.4 Information Sources to Support Impact Assessments

- Guidance to help you understand if your activity is likely to adversely impact species at risk or their habitat can be found online at <https://www.ontario.ca/page/policy-guidance-harm-and-harass-under-endangered-species-act> and <https://www.ontario.ca/page/categorizing-and-protecting-habitat-under-endangered-species-act>
- A list of species at risk in Ontario is available online at <https://www.ontario.ca/page/species-risk-ontario>. On this webpage, you can find out more about each species, including where it lives, what threatens it and any specific habitat protections that apply to it by clicking on the photo of the species.

4.0 Check-List

Please feel free to use the check list below to help you confirm you have explored all applicable information sources and to support your discussion with Ministry staff at the preliminary screening stage.

- ✓ Land Information Ontario (LIO)
- ✓ Natural Heritage Information Centre (NHIC)
- ✓ The Breeding Bird Atlas
- ✓ eBird
- ✓ iNaturalist
- ✓ Ontario Reptile and Amphibian Atlas
- ✓ List Conservation Authorities you contacted: _____

- ✓ List local naturalist groups you contacted: _____

- ✓ List local Indigenous communities you contacted: _____

- ✓ List any other local land trusts or Environmental Non-Government Organizations you contacted: _____

- ✓ List and field studies that were conducted to identify species at risk, or their habitat, likely to be present or absent at or near the site: _____

- ✓ List what you think the likely impacts of your activity are on species at risk and their habitat (e.g. damage or destruction of habitat, killing, harming or harassing species at risk): _____

Ministry of Heritage, Sport,
Tourism and Culture Industries

Programs and Services Branch
400 University Ave, 5th Flr
Toronto, ON M7A 2R9
Tel: 416.314.7159

Ministère des Industries du Patrimoine,
du Sport, du Tourisme et de la Culture

Direction des programmes et des services
400, av. University, 5e étage
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Tél: 416.314.7159



March 14, 2022

EMAIL ONLY

Paul Dalmazzi
Environmental Planner- Environmental Services
Hydro One Networks Inc.
483 Bay Street,
North Tower 12th floor
Toronto, ON M5G2P5
paul.dalmazzi@hydroone.com

MHSTCI File : 0016096
Proponent : Hydro One Networks Inc.
Subject : Notice of Commencement of Class EA and Community Open House #1
Project : New 230 kilovolt Transmission Line between Lambton and Chatham (aka St. Clair Transmission Line Project)
Location : County of Lambton and Municipality of Chatham-Kent

Dear Paul Dalmazzi,

Thank you for sending the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) notice of Commencement and Community Open House #1 for the above-referenced Class EA, which requires Ontario Energy Board (OEB)'s leave to construction under the Ontario Energy Board Act. MHSTCI's interest in this process relates to its mandate of conserving Ontario's cultural heritage, which includes:

- Archaeological resources, including land and marine;
- Built heritage resources, including bridges and monuments; and,
- Cultural heritage landscapes.

Please note, the following recommendations follow the OEB's [Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition](#) and are also consistent with MHSTCI's advice to proponents of other types of corridor projects to assist proponents on how to identify, manage and document environmental impacts.

Among the project planning activities, a proponent/applicant is advised to:

- describe the rationale for study area delineation (including construction staging, land requirements);
- identify existing baseline environmental conditions;
- identify potential environmental impacts expected to occur during construction and operation of the project, including cumulative impacts;
- describe proposed measures to mitigate potential negative impacts.

This letter provides advice on how to incorporate consideration of cultural heritage in the above-mentioned planning activities and outlines the technical cultural heritage studies and level of detail required to address cultural heritage in hydro transmission or other types of corridor projects. The outcomes and recommendations of the studies will be reported in the Environmental Report and form the basis for any future commitments.

Additionally, please note that the [Standards and Guidelines for Conservation of Provincial Heritage Properties](#) (S&G), prepared pursuant to Section 25.2 of the *Ontario Heritage Act (OHA)*, came into effect on July 1, 2010. All Ontario government ministries and public bodies that are prescribed under Ontario Regulation 157/10 must comply with the S&Gs. They apply to property that is owned or controlled by the Crown in right of Ontario or by a prescribed public body.

Project Summary

Based on the information provided this proposed project will involve:

- the construction of a new double-circuit 230 KV transmission line from the Lambton TS and the Chatham SS
- Five potential alternative routes are being considered.
 - Route alternatives 1-4 will utilize existing transmission rights of way and easements
 - Routes 2, 3 and 4 will require an upgrade to the Wallaceburg TS, and replacement of existing transmission lines

Identifying Cultural Heritage Resources

While some cultural heritage resources may have already been formally identified, others may be identified through assessment.

Archaeological Resources (Land and Marine, if applicable)

Our records indicate that a Project Information Form under PIF # P324-0711-2022 has been issued for a Stage 1 archaeological assessment. The archaeologist licenced under the *Ontario Heritage Act*, who is undertaking the archaeological assessments, is also responsible for submitting the report directly to MHSTCI for review.

Built Heritage Resources and Cultural Heritage Landscapes

A Cultural Heritage Report: Existing Conditions and Preliminary Impact Assessment will be undertaken for the entire study area during the planning phase to inform selection of route alternatives and will be summarized in the Environmental Report. This study will:

1. Identify existing baseline cultural heritage conditions within the study area.
 - Study Area: The consultants preparing the Cultural Heritage Report will need to define a study area and explain their rationale.
 - The report will include a historical summary of the study area and will identify all known or potential built heritage resources and cultural heritage landscapes in the study area. MHSTCI has developed screening criteria that may assist with this exercise: [Criteria for Evaluating for Potential Built Heritage Resources and Cultural Heritage Landscapes](#).
2. Identify preliminary potential project-specific impacts on the known and potential built heritage resources and cultural heritage landscapes that have been identified. The report should include a description of the anticipated impact to each known or potential built heritage resource or cultural heritage landscape that has been identified.

3. Recommend measures to avoid or mitigate potential negative impacts to known or potential built heritage resources and cultural heritage landscapes. The proposed mitigation measures are to inform the next steps of project planning and design.

Typically, where a known or potential built heritage resource or cultural heritage landscape may be directly and adversely impacted ¹, and where it has not yet been evaluated for Cultural Heritage Value or Interest (CHVI), completion of a Cultural Heritage Evaluation Report (CHER) is required to fully understand its CHVI and level of significance. The CHER must be completed as part of the Environmental Report. If a potential resource is found to be of CHVI, then a Heritage Impact Assessment (HIA) will be undertaken by a qualified person. The HIA will be completed in consultation with MHSTCI and the proponent as early as possible during detail design.

While some cultural heritage landscapes are contained within individual property boundaries, others span across multiple properties. For certain cultural heritage landscapes, it will be more appropriate for the CHER and HIA to include multiple properties, in order to reflect the extent of that cultural heritage landscape in its entirety.

Cultural Heritage Reports will be undertaken by a qualified person who has expertise, recent experience, and knowledge relevant to the type of cultural heritage resources being considered and the nature of the activity being proposed.

Community input should be sought to identify locally recognized and potential cultural heritage resources. Sources include, but are not limited to, municipal heritage committees, historical societies and other local heritage organizations.

Cultural heritage resources are often of critical importance to Indigenous communities. Indigenous communities may have knowledge that can contribute to the identification of cultural heritage resources, and we suggest that any engagement with Indigenous communities includes a discussion about known or potential cultural heritage resources that are of value to them.

Environmental Reporting

The findings of the above-mentioned studies should be summarized as part of the Environmental Report discussion of existing conditions, impact assessment, mitigation, and future commitments. Commitments for further studies should clearly state what is to be done, who is responsible for implementation, and when. Recommendations from the technical cultural heritage studies described above should be reflected as commitments in the Environmental Report.

MHSTCI welcomes the opportunity to review and comment upon relevant sections of the draft Environmental Report.

¹ A direct adverse impact would have a permanent and irreversible negative effect on the cultural heritage value or interest of a property or result in the loss of a heritage attribute on all or part of the property. Examples include but are not limited to: removal or demolition of a heritage attribute, land disturbance, alterations that are not sympathetic to the CHVI of the property, introduction of new elements that diminish the integrity of the property, changing the character of the property, intensification of the property without conservation of heritage attributes.

Thank you for consulting MHSTCI on this project and please continue to do so throughout the EA process. If you have any questions, require clarification, or would like additional information to assist with project reporting, do not hesitate to contact me.

Sincerely,

Joseph Harvey, Heritage Planner

On behalf of

Rosi Zirger
A/Heritage Advisor
rosi.zirger@ontario.ca

It is the sole responsibility of proponents to ensure that any information and documentation submitted as part of their EA report or file is accurate. MHSTCI makes no representation or warranty as to the completeness, accuracy or quality of the any checklists, reports or supporting documentation submitted as part of the EA process, and in no way shall MHSTCI be liable for any harm, damages, costs, expenses, losses, claims or actions that may result if any checklists, reports or supporting documents are discovered to be inaccurate, incomplete, misleading or fraudulent.

Please notify MHSTCI (at archaeology@ontario.ca) if archaeological resources are impacted by EA project work. All activities impacting archaeological resources must cease immediately, and a licensed archaeologist is required to carry out an archaeological assessment in accordance with the Ontario Heritage Act and the Standards and Guidelines for Consultant Archaeologists.

If human remains are encountered, all activities must cease immediately, and the local police and coroner must be contacted. In situations where human remains are associated with archaeological resources, MHSTCI should also be notified (at archaeology@ontario.ca) to ensure that the site is not subject to unlicensed alterations which would be a contravention of the Ontario Heritage Act.

Ministry of Energy

Energy Networks & Indigenous Policy
Branch

Indigenous Energy Policy

77 Grenville Street, 6th Floor
Toronto, ON M7A 2C1
Tel: 416-325-6810

Ministère de l'Énergie

Direction Générale des Réseaux Énergétiques
et des Politiques Autochtones

Politique Énergétique Autochtone

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Toronto, ON M7A 2C1
Tél. 416-325-6810



VIA EMAIL

July 6, 2022

Elise Croll
Director, Environmental Services
Hydro One Networks Inc.
483 Bay Street
South Tower, 12th Floor
Toronto, Ontario M5G 2P5

Re: St. Clair Transmission Line Project

Dear Ms. Croll:

Thank you for your letter dated April 19, 2021 notifying the Ministry of Energy (ENERGY) of Hydro One Networks Inc.'s (Hydro One) intention to apply to the Ontario Energy Board (OEB) for Leave to Construct for the St. Clair Transmission Line Project (the Project). As you are likely aware, the delay in the Crown's preliminary assessment of potentially impacted Indigenous communities was due to larger factors such as updating the province's environmental assessment requirements for transmission lines; ENERGY policy initiatives to prioritize this transmission line and designate Hydro One as the transmitter; and finally the development of more nuanced consultation guidance for Hydro One, which is detailed below.

I understand that the Project will entail installation of a new double-circuit 230 kV transmission line between the Lambton Transformer Station (TS) and the Chatham Switching Station (SS).

On behalf of the Government of Ontario (the Crown), ENERGY has reviewed the information provided by Hydro One with respect to the Project and assessed it against the Crown's current understanding of the interests and rights of Indigenous communities who hold or claim Aboriginal or treaty rights protected under Section 35 of Canada's *Constitution Act 1982* (Indigenous Communities) in the area. In doing so, ENERGY has determined that the Project may have the potential to affect the Aboriginal and treaty rights of these Indigenous communities.

The Crown has a constitutional duty to consult and, where appropriate, accommodate Indigenous communities when the Crown contemplates conduct that might adversely impact established or asserted Aboriginal or Treaty rights. These consultations are in addition to

consultation imposed by statute.

While the legal responsibility to meet the duty to consult lies with the Crown, the Crown may delegate the day-to-day, procedural aspects of consultation to project Proponents. Such a delegation by the Crown to proponents is routine practice for ENERGY.

I am writing to advise you that on behalf of the Crown, ENERGY is delegating the procedural aspects of consultation in respect of the Project to Hydro One through this letter. ENERGY expects that the Proponent will undertake the procedural aspects of consultation with respect to the proposed Project, including any regulated requirements for the proposed project. The Crown will fulfill the substantive aspects of consultation and retain oversight over all aspects of the process for fulfilling the Crown's duty.

Please see the appendix for information on the roles and responsibilities of both the Crown and the Proponent.

Based on the Crown's preliminary assessment of First Nation and Métis community rights and potential project impacts, the following Indigenous communities should be consulted:

Community	Mailing Address
Aamjiwnaang First Nation	978 Tashmoo Ave. Sarnia, ON N7T 7H5
Bkejwanong (Walpole Island) First Nation	RR 3 Wallaceburg, ON N8A 4K9
Caldwell First Nation	14 Orange St. Leamington, ON N8H 1P5
Chippewas of Kettle and Stony Point First Nation	6247 Indian Lane Kettle and Stony Point First Nation, ON N0N 1J1
Chippewas of the Thames First Nation	RR1 Muncey, ON N0L 1Y0
Oneida Nation of the Thames	RR2 Southwold, ON N0L 2G0
Six Nations of the Grand River First Nation: Six Nations Elected Council	 1695 Chiefswood Rd. Ohsweken, ON, N0A 1M0

Haudenosaunee Confederacy Chiefs Council	16 Sunrise Court, Suite 600 Ohsweken, ON, N0A 1M0
--	--

For Six Nations of the Grand River First Nation (Six Nations) and Oneida of the Thames First Nation (Oneida), Hydro One should consult at the low end of the consultation spectrum in respect of potential impacts to harvesting and archaeological resource-related rights. As such, ENERGY requires Hydro One to at a minimum notify Six Nations and Oneida of the project; share information about the project and provide an opportunity for the communities to comment. Any issues raised by one of these communities should be discussed and considered in light of the potential to impact rights, with mitigation or other forms of accommodation identified where appropriate.

Hydro One's initial notice of the project to these communities could include a request to confirm whether or not Six Nations and Oneida believe the project will impact their rights and accordingly whether they are interested in being consulted. Should no response be received, Hydro One should continue to provide high-level notifications in accordance with project stage milestones. Should Six Nations or Oneida indicate they are not interested in being consulted, Hydro One should inform ENERGY so that we can consider revisions to the consultation list. Should information become available throughout the consultation process to suggest that potential project impacts on harvesting and archaeological resource-related rights will be significant enough to warrant a deeper level of consultation, Hydro One should similarly inform ENERGY so that updated guidance can be provided as may be appropriate for these communities.

For Aamjiwnaang First Nation, Bkejwanong (Walpole Island) First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, and Chippewas of the Thames First Nation, Hydro One should undertake a deeper level of consultation at the moderate range of the spectrum in respect of potential impacts to harvesting and archaeological resource-related rights. In addition to the requirements listed above, Hydro One should provide opportunities for the communities to share evidence or submissions about potential impacts should the communities so choose; and offer capacity funding to support meaningful participation by the communities in the consultation process, as appropriate. Hydro One should also be able to demonstrate how any concerns were considered and responded to, and what impact they had on project decisions moving forward. More detailed information on the roles and responsibilities delegated to Hydro One is available in the appendix.

This consultation list is based on information that is subject to change. Consultation is ongoing throughout the duration of the project, including project development and design, consultation, approvals, construction, operation and decommissioning. Indigenous communities may make additional rights assertions at any time, and further project-related developments can occur that may require different levels of consultation than identified above and/or additional Indigenous communities to be notified and/or consulted. If this occurs, please bring this to the attention of ENERGY with any supporting information regarding the claim at your earliest convenience.

Acknowledgement

By accepting this letter, Hydro One acknowledges this Crown delegation and the procedural consultation responsibilities enumerated in the appendix. If you have any questions about this request, you may contact Gillian Brown, Senior Advisor, Indigenous Energy Policy, at gillian.brown2@Ontario.ca or (647) 924-8139.

I trust that this information provides clarity and direction regarding the respective roles of the Crown and Hydro One. If you have any questions about this letter or require any additional information, please contact me directly.

Sincerely,

A handwritten signature in blue ink that reads "Amy Gibson". The signature is fluid and cursive, with a long horizontal flourish at the end.

Amy Gibson
Manager, Indigenous Energy Policy

cc: Matthew Jackson, Director, Indigenous Relations, Hydro One Networks Inc.
Kathleen O'Neill, Director, Environmental Assessment and Permissions Division,
Ministry of Environment, Conservation and Parks

APPENDIX: PROCEDURAL CONSULTATION

Roles and Responsibilities Delegated to the Proponent

Please refer to the letter above for specific guidance on this project. On behalf of the Crown, please be advised that your responsibilities as Project Proponent for this Project will generally include:

- providing notice and information about the Project to Indigenous communities, with sufficient detail and at a stage in the process that allows the communities to prepare their views on the Project and, if appropriate, for changes to be made to the Project. This can include:
 - accurate, complete and plain language information including a detailed description of the nature and scope of the Project and translations into Aboriginal languages where appropriate;
 - maps of the Project location and any other affected area(s);
 - information about the potential negative effects of the Project on the environment, including their severity, geographic scope and likely duration. This can include, but is not limited to, effects on ecologically sensitive areas, water bodies, wetlands, forests or the habitat of species at risk and habitat corridors;
 - a description of other provincial or federal approvals that may be required for the Project to proceed;
 - whether the Project is on privately owned or Crown controlled land;
 - any information the Proponent may have on the potential effects of the Project, including particularly any likely adverse impacts on established or asserted Aboriginal or treaty rights;
 - a written request asking the Indigenous community to provide in writing or through a face-to-face meeting:
 - any information available to them that should be considered when preparing the Project documentation;
 - any information the community may have about any potential adverse impacts on their Aboriginal or treaty rights; and
 - any suggested measures for avoiding, minimizing or mitigating potential adverse impacts;
 - information about how information provided by the Indigenous community as part of the consultation process will be collected, stored, used, and shared for their approval;
 - identification of any mechanisms that will be applied to avoid, minimize or mitigate potential adverse impacts;
 - identification of a requested timeline for response from the community and the anticipated timeline for meeting Project milestones following each notification;
 - an indication of the Proponent's availability to discuss the process and provide further information about the Project;
 - the Proponent's contact information; and

- any additional information that might be helpful to the community;
- following up, as necessary, with Indigenous communities to ensure they received Project notices and information and are aware of the opportunity to comment, raise questions or concerns and identify potential adverse impacts on their established or asserted rights;
- gathering information about how the Project may adversely affect Aboriginal or treaty rights;
- bearing the reasonable costs associated with the procedural aspects of consultation (paying for meeting costs, making technical support available, etc.) and considering reasonable requests by communities for capacity funding to assist in participating in the consultation process;
- considering and responding to comments and concerns raised by Indigenous communities and answering questions about the Project and its potential impacts on Aboriginal or treaty rights;
- as appropriate, discussing and implementing changes to the Project in response to concerns raised by Indigenous communities. This could include modifying the Project to avoid or minimize an impact on an Aboriginal or treaty right (e.g. altering the season when construction will occur to avoid interference with mating or migratory patterns of wildlife); and
- informing Indigenous communities about how their concerns were taken into consideration and whether the Project proposal was altered in response. It is considered a best practice to provide the Indigenous community with a copy of the consultation record as part of this step for verification.

If you are unclear about the nature of a concern raised by an Indigenous community, you should seek clarification and further details from the community, provide opportunities to listen to community concerns and discuss options, and clarify any issues that fall outside the scope of the consultation process. These steps should be taken to ensure that the consultation process is meaningful and that concerns are heard and, where possible, addressed.

You can also seek guidance from the Crown at any time. It is recommended that you contact the Crown if you are unsure about how to deal with a concern raised by an Indigenous community, particularly if the concern relates to a potential adverse impact on established or asserted Aboriginal or treaty rights.

The consultation process must maintain sufficient flexibility to respond to new information, and we request that you make all reasonable efforts to build positive relationships with all Indigenous communities potentially affected by the Project. If a community is unresponsive to efforts to notify and consult, you should nonetheless make attempts to update the community on the progress of the Project, the environmental assessment (if applicable) and other regulatory approvals.

If you reach a business arrangement with an Indigenous community that may affect or relate to the Crown's duty to consult, we ask that that Crown be advised of those aspects of such an arrangement that may relate to or affect the Crown's consultation obligations, and that the

community itself be apprised of the Proponent's intent to so-apprise the Crown. Whether or not any such business arrangements may be reached with any community, the Crown expects the Proponent to fulfill all of its delegated procedural consultation responsibilities to the satisfaction of the Crown.

If the Crown considers that there are outstanding issues related to consultation, the Crown may directly undertake additional consultation with Indigenous communities, which could result in delays to the Project. The Crown reserves the right to provide further instructions or add communities throughout the consultation process.

Roles and responsibilities assumed directly by the Crown

The role of the Crown in fulfilling any duty to consult and accommodate in relation to this Project includes:

- identifying for the Proponent, and updating as appropriate, the Indigenous communities to consult for the purposes of fulfillment of the Crown duty;
- notifying potentially impacted Indigenous communities of the Crown's delegation to the Proponent;
- carrying out, from time to time, any necessary assessment of the extent of consultation or, where appropriate, accommodation, required for the project to proceed;
- supervising the aspects of the consultation process delegated to the Proponent;
- determining in the course of Project approvals whether the consultation of Indigenous communities was sufficient;
- determining in the course of Project approvals whether accommodation of Indigenous communities, if required, is appropriate and sufficient.

Consultation Record

It is important to ensure that all consultation activities undertaken with Indigenous communities are fully documented. This includes all attempts to notify or consult the community, all interactions with and feedback from the community, and all efforts to respond to community concerns. Crown regulators require a complete consultation record in order to assess whether Aboriginal consultation and any necessary accommodation is sufficient for the Project to receive Ontario government approvals. The consultation record should include, but not be limited to, the following:

- a list of the identified Indigenous communities that were contacted;
- evidence that notices and Project information were distributed to, and received by, the Indigenous communities (via courier slips, follow up phone calls, etc.). Where a community has been non-responsive to multiple efforts to contact the community, a record of such multiple attempts and the responses or lack thereof.
- a written summary of consultations with Indigenous communities and appended documentation such as copies of notices, any meeting summaries or notes including where the meeting took place and who attended, and any other correspondence (e.g.,

letters and electronic communications sent and received, dates and records of all phone calls);

- responses and information provided by Indigenous communities during the consultation process. This includes information on Aboriginal or treaty rights, traditional lands, claims, or cultural heritage features and information on potential adverse impacts on such Aboriginal or treaty rights and measures for avoiding, minimizing or mitigating potential adverse impacts to those rights; and
- a summary of the rights/concerns, and potential adverse impacts on Aboriginal or treaty rights or on sites of cultural significance (e.g. burial grounds, archaeological sites), identified by Indigenous communities; how comments or concerns were considered or addressed; and any changes to the Project as a result of consultation, such as:
 - changing the Project scope or design;
 - changing the timing of proposed activities;
 - minimizing or altering the site footprint or location of the proposed activity;
 - avoiding impacts to the Aboriginal interest;
 - environmental monitoring; and
 - other mitigation strategies.

As part of its oversight role, the Crown may, at any time during the consultation and approvals stage of the Project, request records from the Proponent relating to consultations with Indigenous communities. Any records provided to the Crown will be subject to the *Freedom of Information and Protection of Privacy Act*, however, may be exempted from disclosure under section 15.1 (Relations with Aboriginal communities) of the Act. Additionally, please note that the information provided to the Crown may also be subject to disclosure where required under any other applicable laws.

The contents of what will make up the consultation record should be shared at the onset with the Indigenous communities consulted with and their permission should be obtained. It is considered a best practice to share the record with the Indigenous community prior to finalizing it to ensure it is a robust and accurate record of the consultation process.

Ministry of Transportation

Operations Office
Corridor Management Section
West Region

659 Exeter Road
London, Ontario N6E 1L3
Telephone: (226) 973-7021
Facsimile: (519) 873-4228

Ministère des Transports

Bureau du génie
Section de gestion des couloirs routiers
Région de l'Ouest

659, chemin Exeter
London (Ontario) N6E 1L3
Téléphone: (226) 973-7021
Télécopieur: (519) 873-4228



March 21, 2022

Hydro One
483 Bay St. 12th Floor, North Tower
Toronto, On, M5G 2P5

Attn: Paul Dalmazzi, Hydro One – Environmental Services

RE: MTO Comments – Hydro One - St. Clair Transmission Line (Lambton x Chatham)

The Ministry of Transportation (MTO) has completed a review of the proposed work noted in the Class EA Notice of Commencement distribution. The proposal has been considered in accordance with the requirements of the *Public Transportation and Highway Improvement Act* (PTHIA), MTO's Highway Corridor Management Manual (HCMM) and all related policies. The following outlines our comments:

Routes 1 and 3 are in close proximity to Highway 40. Hence, to avoid impacts to future expansion of Highway 40, **Routes 2, 4 or 5** can be explored further.

Regardless of the Route selected, the proposed Hydro One St. Clair Transmission project crosses Highway 40 and will be within MTO's ownership. As identified in the PTHIA, any portion of this work that falls within the MTO's PCA will require permits before any demolition, grading, construction or alteration to the site commences.

MTO must ensure that the proposed work avoids potential impacts to the operational integrity of the highway, the travelling public and avoids conflicts with future highway improvement projects. The following conditions shall apply:

- MTO permits will be required for any work within 45m of any limit of a provincial highway right-of-way or within 395m of the centre point of an intersection on a highway.
- As per Section 38 2 (d) of the PTHIA) a permit is required to place, erect or alter any power line, pole line or other transmission line within 400 metres of any limit of a controlled access highway.
- All highway crossings shall remain outside the functional area of an intersection and cross perpendicular to the highway alignment.
- Installations directly parallel to Highway 40 will not be permitted.
- Details of the highway crossing and final alignment must be submitted for our review and approval prior to the proposed transmission line construction. This should include, but not be limited to, plans and cross sections indicating the location, height, and method of crossing for the transmission line, etc.

- A full comprehensive traffic management plan must be submitted, highlighting the methods Hydro One will use to avoid traffic delays when installing new high voltage cables across Highway 40.

Additionally, as part of the permit application, MTO will require the following information;

- Detailed site drawings, including offset dimensions from MTO property limits and vertical profile information (cross section) at crossing locations.
- Method proposed to complete aerial installation of new transmission lines, as well as safety measures to be utilized, and the duration of work.
- Proposed construction access locations/routes for work area. Direct highway access will not be permitted, alternative access shall be secured.
- Traffic staging and detour signage drawings.

To avoid delays to the proposed work, a meeting held early in the design process is recommended to ensure MTO concerns can be addressed. Please contact the undersigned to schedule a meeting between MTO and Hydro One staff to discuss this proposal further.

Yours truly,

Jeremiah Johnston
Corridor Management Officer
Corridor Management Office, West Region
Cell: (226) 980-6407
E-mail: Jeremiah.Johnston@ontario.ca

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[Redacted]

From: NPP ONT / PPN ONT [mailto:NPPONT-PPNONT@tc.gc.ca]
Sent: Monday, February 14, 2022 9:52 AM
To: DALMAZZI Paul
Cc: ONT Environment / Environnement ONT
Subject: RE: Hydro One - St. Clair Transmission Line (Lambton x Chatham) Class EA Notice of Commencement

*** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. ***

Good morning Paul,

The Navigation Protection Program is responsible for the administration of the *Canadian Navigable Waters Act* (CNWA), which prohibits the construction or placement of any “works” in, on, over, under, through, or across a navigable waterway without complying with the requirements of the Act.

The Navigation Protection program also maintains responsibility for provisions of the *Wrecked Abandoned or Hazardous Vessels Act* (WAHVA) and the Private Buoy Regulations under the *Canada Shipping Act, 2001*.

I have attached the Minor Works Class for aerial cables. If your work can meet all of the criteria listed, then you can proceed with your work (please note that you are required to publish a notice through our External Submission Site- all information can be found under the General Requirements).

If you cannot meet the Minor Works, then you have the following options:

- Submit an application for approval if your waterway is found on the Schedule to the Act (Schedule is found here: [Canadian Navigable Waters Act \(justice.gc.ca\)](#))
- If the waterway is not found on the Schedule, then you have the following two options:
 - apply for approval of the works under the *Canadian Navigable Waters Act* (CNWA section 10(1)(a)) (note: any future construction activities related to these works would continue to be regulated under the *Canadian Navigable Waters Act* (CNWA approval would be required)); or
 - follow the public resolution process by publishing a notice and depositing the work in the online registry for public comment (CNWA section 10(1)(b)).

To start the public resolution process and publish a notification for the works, you will have to create an account through the [external submission site](#) and follow the prompts and instructions provided. I would recommend using the Project Review Tool (left side of the screen once you have logged in). It will walk you through the details. Once you have published your notification for the works- it can be found on our [Common Project Search Registry](#).

To apply, please visit our External Submission Site found here:

<https://npp-submissions-demandes-ppn.tc.canada.ca/auth/login-connexion?ret=%2F>

Create an account, then select Application for Approval on the left side.

If you have any questions, please let me know.

Thanks,

Courtney Bice

Officer | Agent

[Navigation Protection Program](#) | [Programme de protection de la navigation](#)

[Transport Canada](#) | [Transports Canada](#)

[100 Front St. S., Sarnia ON N7T 2M4](#)

[Government of Canada](#) | [Gouvernement du Canada](#)

The *Canadian Navigable Waters Act* protects the rights of all Canadians to use and enjoy our waterways for travel, recreation, and transport. Watch this video to learn more: <https://tc.canada.ca/en/corporate-services/video-gallery/canadian-navigable-waters-act>.

From: Paul Dalmazzi <paul.dalmazzi@hydroone.com>

Sent: Thursday, February 10, 2022 12:45 PM

To: ONT Environment / Environnement ONT <EnviroOnt@tc.gc.ca>; NPP ONT / PPN ONT <NPPONT-PPNONT@tc.gc.ca>

Subject: Hydro One - St. Clair Transmission Line (Lambton x Chatham) Class EA Notice of Commencement

Hello, I am writing to inform you that Hydro One is commencing a Class Environmental Assessment (Class EA) for the St. Clair Transmission Line (SCTL) Project. As per the attached Notice of Commencement, Hydro One is planning to construct a new double-circuit 230 kilovolt (kV) transmission line from the Lambton Transformer Station (TS) in the Municipality of Lambton (just south of Courtright), to the Chatham Switching Station (SS) in the Municipality of Chatham-Kent (just southeast of the Chatham urban center). This new transmission line is needed to help meet the rapidly growing electricity demand in the region and increase the availability of resilient, reliable and sustainable power. The SCTL project is being planned in accordance with the Class Environmental Assessment for Minor Transmission Facilities (2022) under the Ontario Environmental Assessment Act, and will also require Ontario Energy Board (OEB) approval under Section 92 (Leave to Construct) of the OEB Act.

Hydro One has identified five viable transmission alternatives (routes) for this new transmission line, which would meet the need for the project as identified by the Independent Electricity System Operator (IESO). During the Class EA process, these route alternatives will be assessed and evaluated to select the preferred route for the undertaking. These route alternatives are shown on the map included with this notice and will form the basis for the Class EA study area. Some of the route alternatives (Routes 2, 3 and 4) will involve the replacement of some segments of an existing single-circuit 115 kV transmission line with the new double-circuit 230 kV transmission line, as well as upgrading the existing Wallaceburg TS from 115 kV to 230 kV.

A project website has also been created at www.HydroOne.com/SCTL, where more information and an interactive mapping tool are available. We will also be holding a virtual Community Open House consisting of two virtual live discussions on Wednesday, March 9th and Thursday, March 10th at 7:00 PM. We would welcome your attendance and additional details are provided in the attached notice and on the project website.

Thank you, and please do not hesitate to contact me if you have any questions or comments on the above, or regarding the project in general. Have a great rest of your week,

Paul Dalmazzi

Hydro One | Environmental Services

Cell: 416.460.8108

(*“he/him”*)

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Minor works class – Aerial cables.pdf

346K



CANADIAN NAVIGABLE WATERS ACT — DESIGNATED CLASS OF MINOR WORKS ORDER UNDER THE MINOR WORKS ORDER

Aerial Cables

Aerial cables means cables that are in the air and includes the towers and poles from which they are suspended.

Aerial cables that meet the following criteria are designated as minor works:

- a) The cable is used exclusively for power or telecommunication purposes;
- b) The cable is not over or across a charted navigable waterⁱ or a navigation channelⁱⁱ;
- c) The cable is not over or across a Canadian heritage river or a river, harbour or historic canal, as defined in section 2 of the *Historic Canals Regulations*, maintained by the Government of Canada;
- d) The poles or towers are not in the area between the ordinary high-water marks on each side of the navigable water; and
- e) The cable meets the requirements of section 5.3.3 of *Overhead Systems*, CAN/CSA C22.3 No.1, as amended from time to time.



General Requirements

Prior notifications

At least 48 hours before beginning the construction, placement, alteration, rebuilding, removal or decommissioning of aerial cables in, on, over, under, through or across a charted navigable water, the owner of the minor work must deposit information on Transport Canada's registry describing the activity and the minor work's location, and publish a notice on Transport Canada site entitled "Publish a notification of work " on the [external submission site](#) for the Navigation Protection Program, as amended from time to time, unless the minor work has gone through a federal or provincial

review process. Furthermore, the owner of the work must, in writing, notify a **Canadian Coast Guard Marine Communications and Traffic Services Centre** of the day on which construction, placement, alteration, rebuilding, removal or decommissioning of the work is expected to begin. The owner must also notify the **Canadian Hydrographic Service** and the **Canadian Coast Guard Marine Communications and Traffic Services Centre** upon completion.

During the construction, placement, alteration, rebuilding, removal decommissioning, repair or maintenance of a minor work, the owner of the work must ensure:

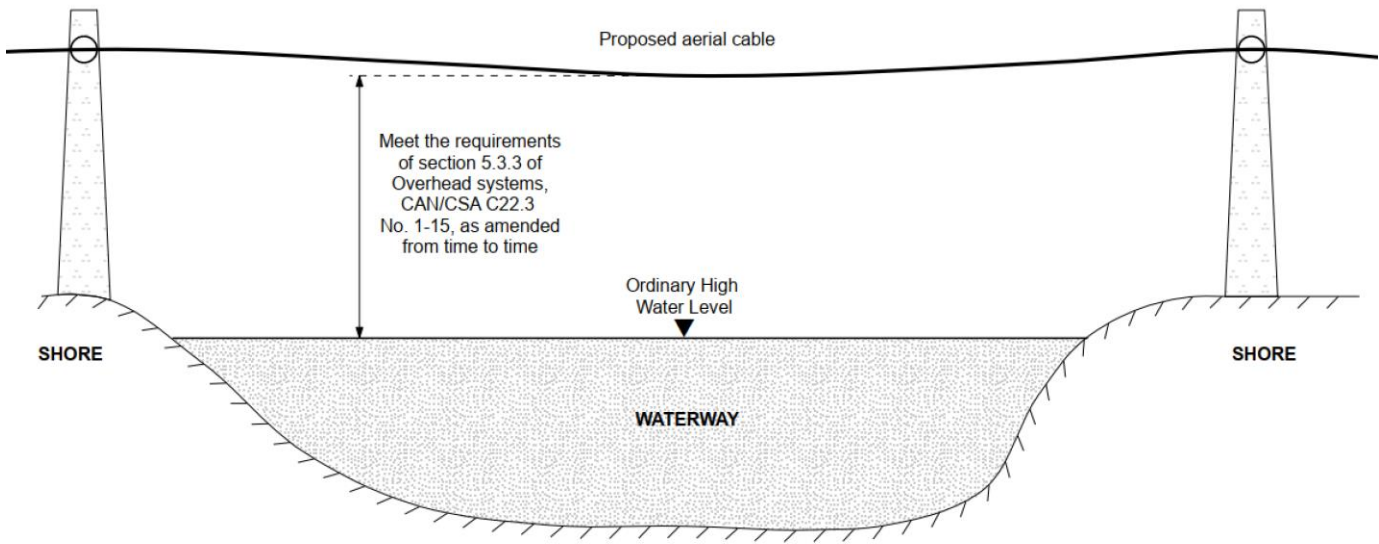
- a) that vessels can navigate safely through or around the work site or, if navigation is interrupted by any activity related to the construction, placement, alteration, rebuilding, removal, decommissioning, repair or maintenance of the work, that a suitable means, such as a portage, exists to allow vessels to resume navigation upstream and downstream of the work site;
- b) that navigators are notified of the work site, upstream and downstream of the site, by one of the following means:
 - (i) The presence of signs stating “Construction Ahead” and “Travaux de construction” legible from a distance of at least 50 m;
 - (ii) The presence of a vessel in or on the navigable water tasked with warning navigators, or
 - (iii) The presence of cautionary buoys;
- c) that the perimeter of the work site is visible from sunset to sunrise and during periods of restricted visibility by the placement of:
 - (i) yellow flashing lights,
 - (ii) cautionary buoys with retro-reflective material, or
 - (iii) cautionary buoys with yellow flashing lights; and
- d) that any cables or pipes that are in, on, over, through or across the navigable water are not left unattended unless:
 - (i) the cable or pipe is lying on the bed of the navigable water, or
 - (ii) the cable meets the requirements of *Overhead Systems*, CAN/CSA C22.3 No. 1, as amended from time to time.

Buoys referred in the *Minor Works Order* must meet the following criteria:

- a) The part of the buoy that shows above the surface of the water is at least 15.25 cm wide and at least 30.5 cm high;
- b) The buoy, including the buoy’s anchor, is constructed and maintained in a manner and with materials that ensure that it remains in position after the buoy has been anchored; and
- c) The buoy complies with the requirements set out in the section entitled “Floating Aids to Navigation (Buoys)” of TP 968, entitled *Canadian Aids to Navigation System* and published by the Canadian Coast Guard, as amended from time to time.

The official *Minor Works Order* can be viewed at: <https://laws-lois.justice.gc.ca/eng/regulations/SOR-2021-170/>

Contact the Navigation Protection Program (NPP) office in your region with any questions or concerns you may have: <https://tc.canada.ca/en/marine/contact-navigation-protection-program-receiver-wreck>.



ⁱ Charted navigable water means navigable waters for which nautical charts are produced by the Canadian Hydrographic Service or the National Oceanic and Atmospheric Administration of the United States.

ⁱⁱ Navigation channel means a channel represented on a nautical chart produced by the Canadian Hydrographic Service or the National Oceanic and Atmospheric Administration of the United States or a channel for which markers have been placed by a federal, provincial or municipal government or by a port authority, as defined in subsection 2(1) of the *Canada Marine Act*.

**Appendix B.5. Technical Advisory Committee
Consultation Materials**

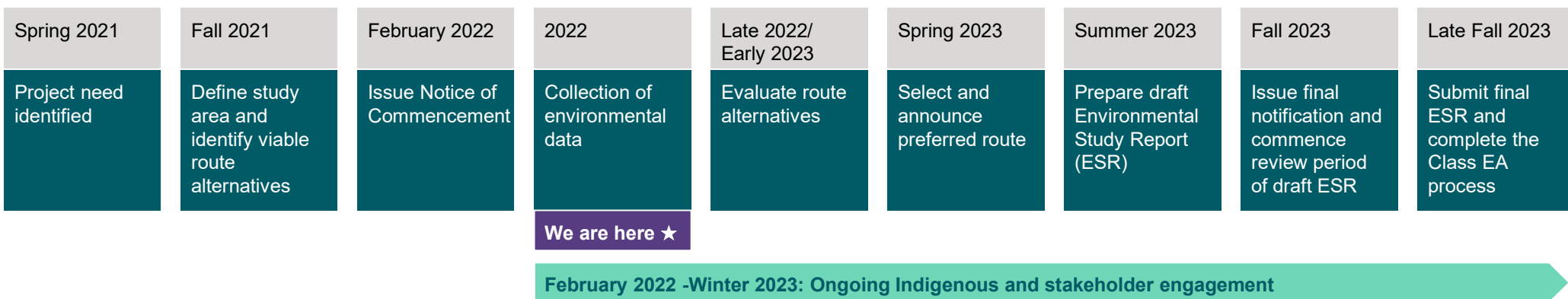


St. Clair Transmission Line Project: Technical Advisory Committee

Today's Agenda

- Workshop #1 Purpose
- Overview of the St. Clair Transmission Line Project through the Weighted Multi-Criteria Decision Making Analysis process
- Discussion
- Next Steps (online survey)

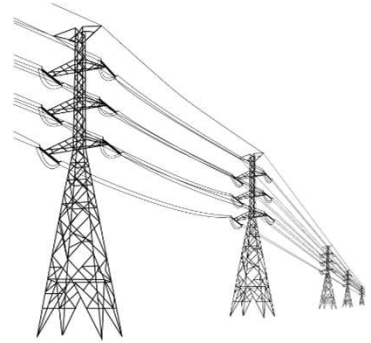
Class Environmental Assessment Process – St. Clair Transmission Line Project Timeline



For More Information on Hydro One’s Class Environmental Assessment Process visit: [Class EA for Minor Transmission Facilities](#)

Weighted Multi-Criteria Decision Making Analysis

1 Step 1: Establish Need

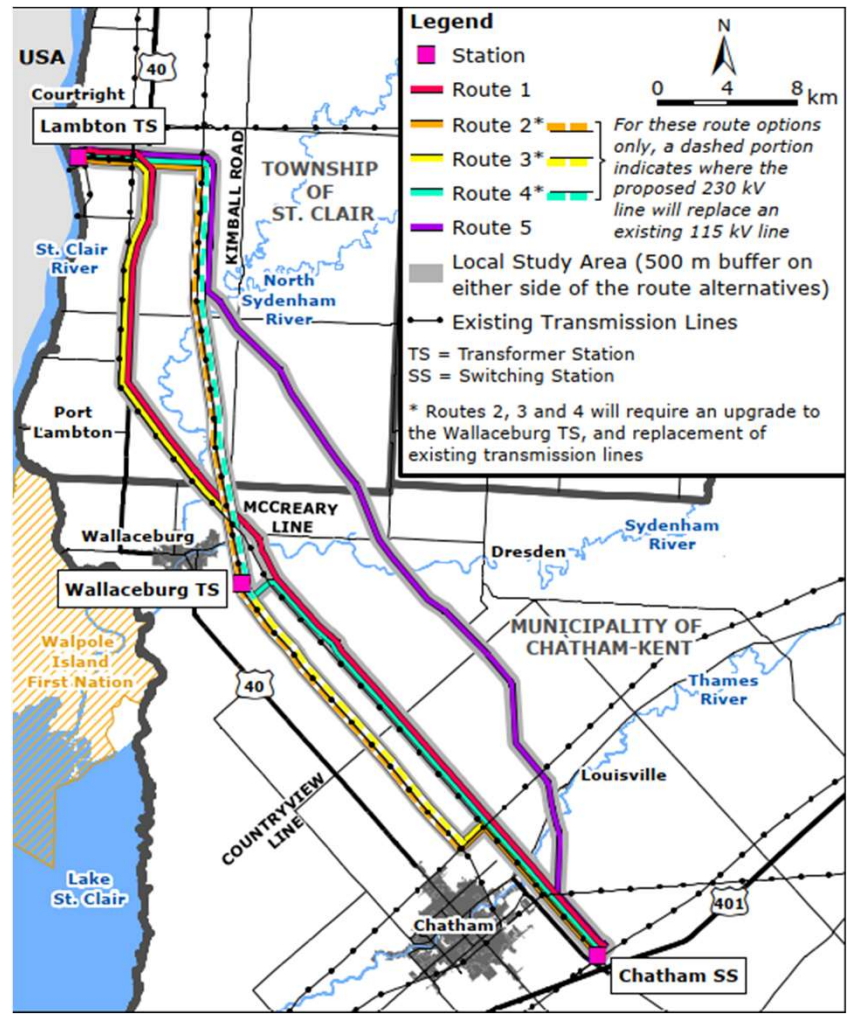


**St. Clair Transmission
Line Project**

Weighted Multi-Criteria Decision Making Analysis

2 Step 2: Alternatives

- Route 1** – Parallel existing 230kV line
- Route 2** – Upgrade existing 115kV line
- Route 3** – Parallel existing 230kV line north of Wallaceburg TS and replace 115kV line south of Wallaceburg TS
- Route 4** – Replace existing 115kV line north of Wallaceburg TS and parallel 230kV line south of Wallaceburg TS
- Route 5** – New greenfield line



Weighted Multi-Criteria Decision Making Analysis

3 Step 3: Evaluation Criteria

Factor	Criteria
Socio- Economic Environment	Commercial / industrial properties/operations
	Residential Properties
Natural Environment	Vegetation and Vegetation Communities / Wetlands

Weighted Multi-Criteria Decision Making Analysis

4 Step 4: Weight What's Important

Factor	Criteria	Criteria Weight	Measure
Socio-Economic Environment	Commercial / industrial properties/operations	5/10	Route ROW within or in close proximity to commercial/industrial properties/operations.
	Residential Properties	5/10	Route ROW that overlaps with residential property (point count). Route ROW in close proximity to residential properties (e.g., subdivisions, rural homes, barns) (area metric, buffer needed).
Natural Environment	Vegetation and Vegetation Communities / Wetlands	6/10	Route ROW within incompatible vegetation communities and wetlands (e.g., native communities, woodlands, wetlands, hedgerows). Route ROW within compatible vegetation communities (e.g., mixed meadow, deciduous thicket).

Step 5: Evaluate And Select

(Score Scale of 1 to 6) 1 = Most Impact, 6 = Least Impact

SCORE = Measure x Weight

Factor	Criteria	Criteria Weight	Measure	Score		
				Alt. 1	Alt. 2	Alt. 3
Socio-Economic Environment	Effects to commercial/industrial buildings, properties, site plans or business operations/ supply chains	5/10	Route ROW within or in close proximity to commercial/industrial properties/operations.	3	4	1
	Residential Properties	5/10	Route ROW in close proximity to residential properties (e.g., subdivisions, rural homes, barns).	1	5	6
Natural Environment	Vegetation and Vegetation Communities / Wetlands	6/10	Route ROW within incompatible vegetation communities and wetlands (e.g., native communities, woodlands, wetlands, hedgerows). Route ROW within compatible vegetation communities (e.g., mixed meadow, deciduous thicket).	2	2	2

Note: Criteria listed here are a hypothetical sample for presentation purposes. For the full list of preliminary criteria, please refer to the PDF provided.



Next Steps



Hydro One will continue to conduct environmental surveys and studies



Hydro One will continue to engage with the TAC through an online survey (s). Future workshops will be held to further evaluate alternative routes and discuss survey input



The project team will consider all feedback received and evaluate the results of environmental and technical studies, and select the preferred route for the new transmission line



Details of the evaluation process and the preferred alternative will be presented at a future TAC workshop and a subsequent Community Open House

TAC Input

All information collected during the moderated conference call and feedback survey will form part of the record of consultation and be summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

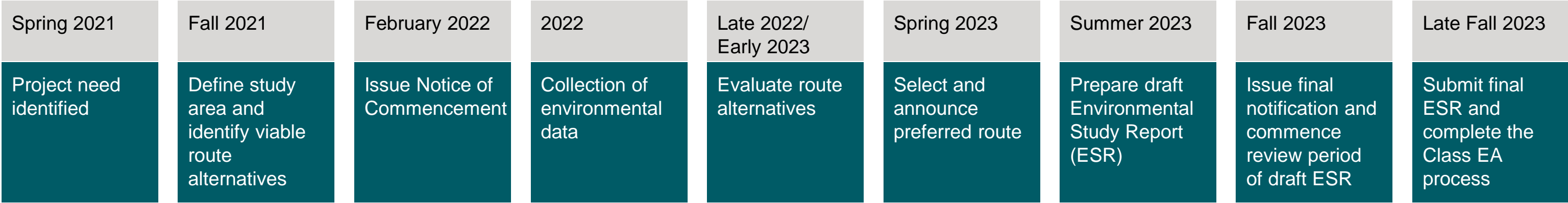


Technical Advisory Committee (TAC) Virtual Workshop Information Session #2 St. Clair Transmission Line Project

Today's Agenda

- Introductions/Safety Moment (~5min)
- Project Overview and status of the Class Environmental Assessment (~5min)
- Re-Cap Route Evaluation Framework (~5min)
- TAC Workshop #1 Results (~5-7min)
- Final Criteria List and Weighting Exercise (~5min)
- Discussion (majority of the workshop)
- Next Steps (online survey)

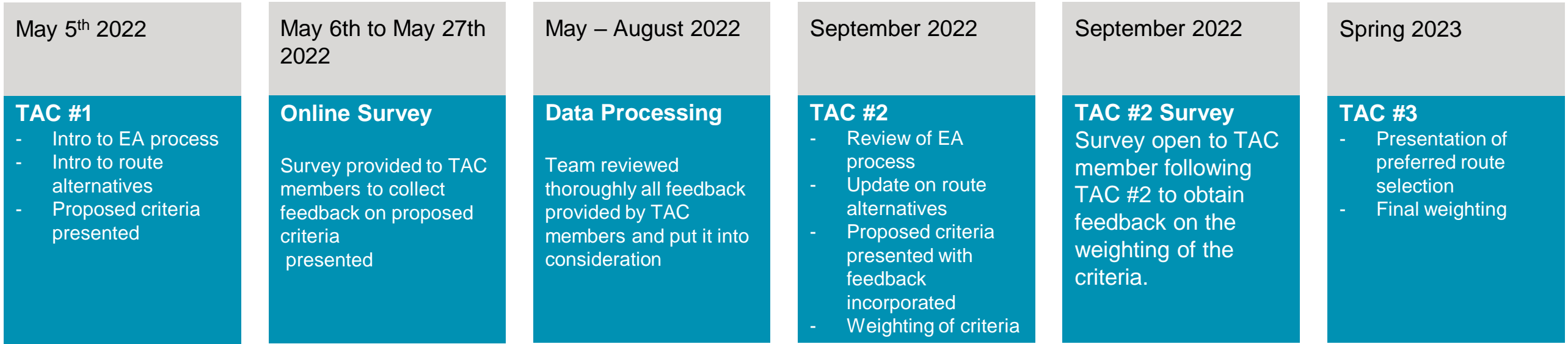
Class Environmental Assessment Process – St. Clair Transmission Line Project Timeline



We are here ★

February 2022 - Winter 2023: Ongoing Indigenous and stakeholder engagement

TAC Timeline →



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For More Information on Hydro One’s Class Environmental Assessment Process visit: [Class EA for Minor Transmission Facilities](#)



Weighted Multi-Criteria Decision Making Analysis

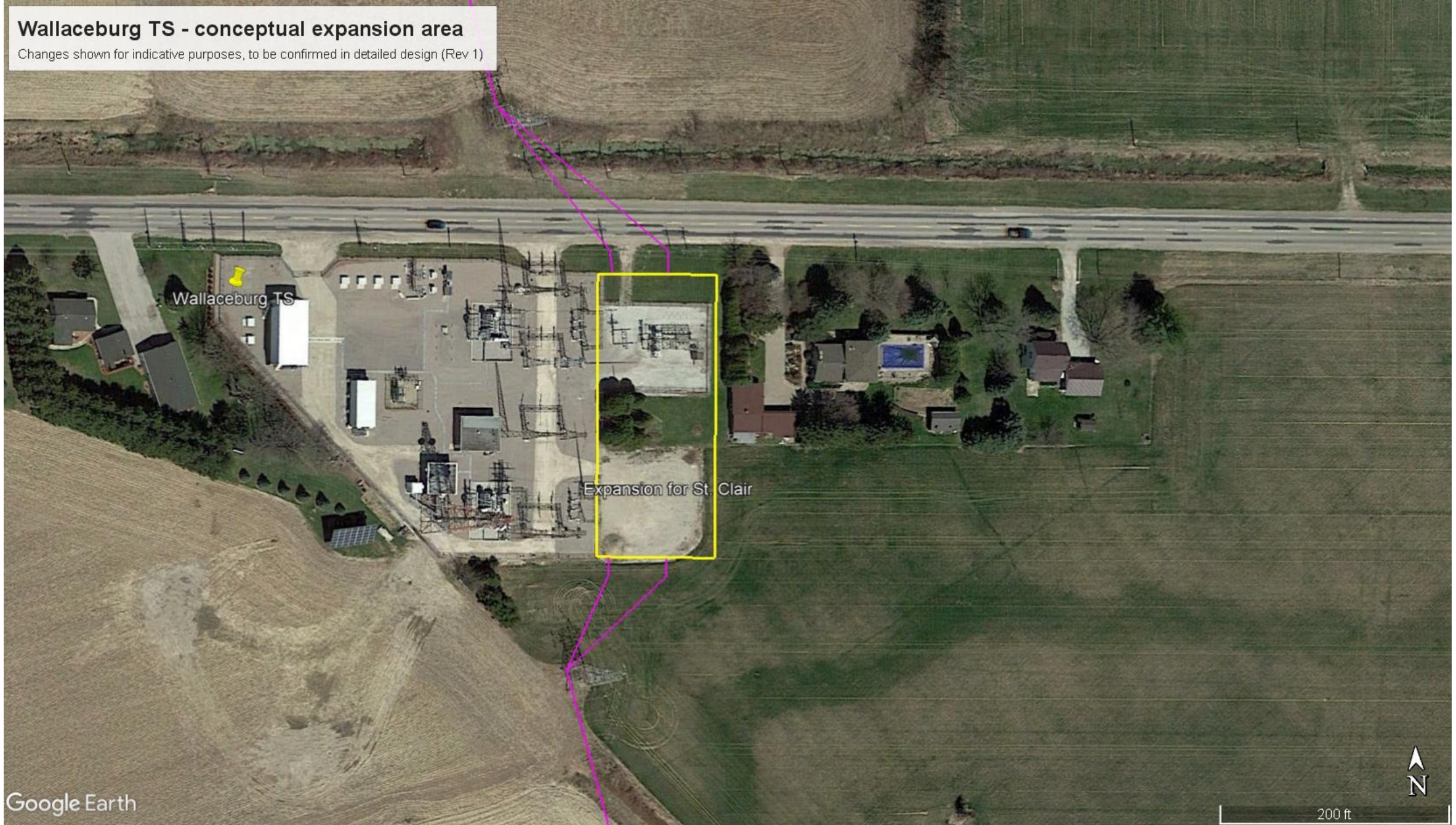
- 1 Step 1: Establish Need
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TAC Meeting #1

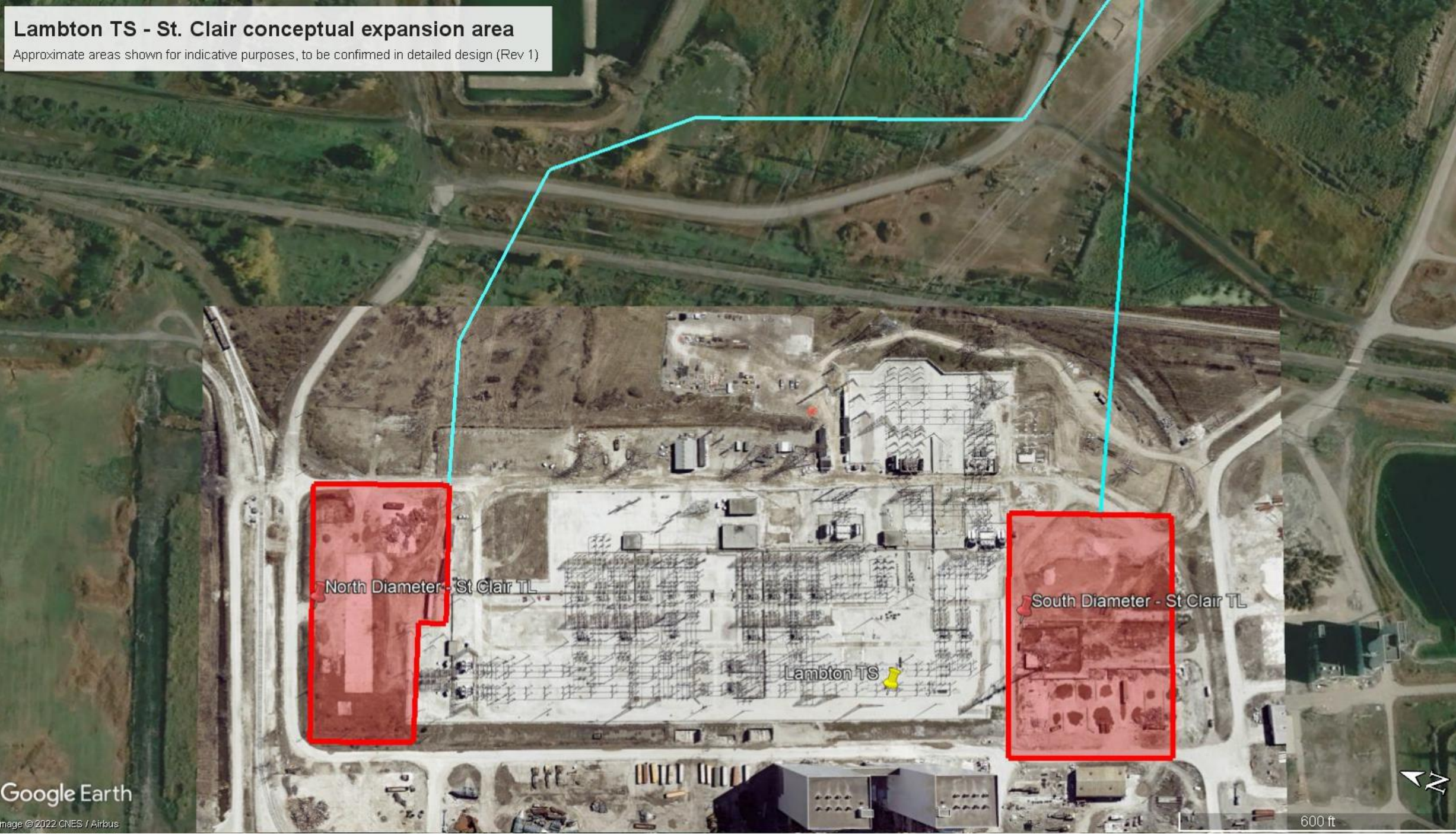
We Are Here

Alternatives Recap

2



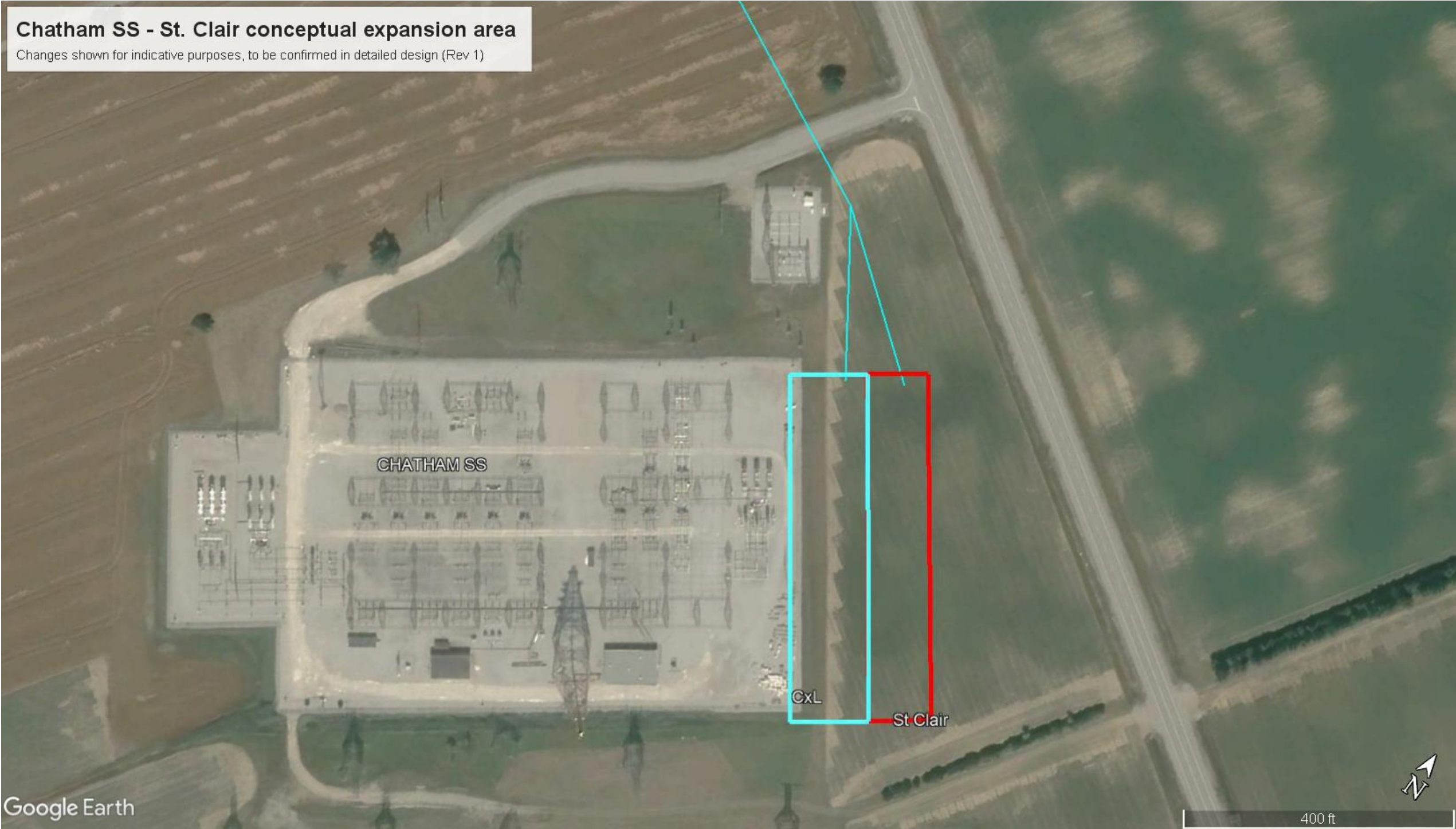
Alternatives Recap



Alternatives Recap

Chatham SS - St. Clair conceptual expansion area

Changes shown for indicative purposes, to be confirmed in detailed design (Rev 1)



Alternatives Recap



Alternatives Recap



Alternatives Recap



Route Alternative Refinements

TAC Workshop #1 Summary – Comments received

Factor Area	Comment Received
<p style="text-align: center;">Natural Environment</p>	<p>Atmospheric Impacts/Climate Change – dependant on the type of land the different routes are going through</p>
	<p>Species of cultural significance to First Nation transmission line owners</p>
<p style="text-align: center;">Socio-Economic Environment</p>	<p>Existing land use for Indigenous ecological restoration</p>
	<p>Future land use for Indigenous ecological restoration</p>
	<p>Construction Methods – removal of existing infrastructure</p>
	<p>Update Cultural Resources criteria to include a measure for a new Cultural Heritage study</p>
	<p>Indigenous cultural heritage landscapes</p>
	<p>Include Indigenous cultural heritage landscapes and current use of treat lands under Cultural Heritage Existing conditions</p>
	<p>Update Archaeological Resources criteria to include a measure for, “Stage 1 Archaeological Assessment Report and all subsequent stages of archaeological assessment as required by the Ministry of Tourism, Culture and Sport.”</p>
	<p>Include agricultural lands to future land use - take into consideration political events such as the war happening in Ukraine and how this is impacting food sovereignty</p>
	<p>Impact to agricultural operations – working around transmission lines</p>

TAC Workshop #1 Summary – Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Surface Water Resources and Aquatic Habitat	Potential effects on surface water resources and aquatic habitat through temporary in-water works during construction (e.g., watercourse crossings for construction access), sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings (<i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings (<i>count</i>). Drain classes (<i>count</i>). Number of watercourses where species at risk (SAR) are present (<i>count</i>).	Potential effects on surface water resources and aquatic habitat through potential temporary in-water works during construction (e.g., watercourse crossings for construction access), temporary disturbance to riparian areas, sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings that overlap with the route right-of-way (ROW; <i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings that overlap with the ROW (<i>count</i>). Number of drain classes (<i>count</i>) that overlap with the ROW.
Vegetation and Vegetation Communities	Potential effects on vegetation and vegetation communities and wetlands as a result of vegetation clearing (removal) during construction (e.g., native communities, woodlands, wetlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>).	Route right-of-way (ROW) within incompatible vegetation communities (e.g., woodlands, hedgerows) and wetlands (<i>area metric</i>). Route ROW within compatible vegetation communities (e.g., mixed meadow, deciduous thicket) (<i>area metric</i>).	Potential effects on vegetation and vegetation communities as a result of vegetation clearing (removal) during construction (e.g., woodlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>). <i>NOTE: Criterion name changed from “Vegetation and Vegetation Communities/Wetlands” to “Vegetation and Vegetation Communities”.</i>	Route ROW within incompatible vegetation communities (e.g., woodlands, hedgerows) (<i>area metric</i>).

TAC Workshop #1 Summary: Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
<p>Wildlife and Wildlife Habitat</p>	<p>Potential effects on wildlife and wildlife habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).</p>	<p>Route ROW within significant wildlife habitat (<i>area metric</i>).</p>	<p>Potential effects on wildlife and wildlife habitat through temporary disturbance and/or permanent alteration or transition of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).</p>	<p>Route ROW within significant wildlife habitat (<i>area metric</i>). Project Study Area (PSA; 120 m buffer) within significant wildlife habitat (<i>area metric</i>).</p>
<p>Species at Risk</p>	<p>Potential effects on SAR and SAR habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).</p>	<p>Route ROW within or in close proximity to SAR occurrences and/or SAR habitat (<i>area metric</i>).</p>	<p>Potential effects on SAR and SAR habitat through temporary disturbance and/or permanent destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).</p>	<p>Route ROW within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>). PSA (120 m buffer) within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>). Potential to incorporate additional consideration to distinguish between sensitivity of or effects to different SAR.</p>

TAC Workshop #1 Summary: Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
<p>Wetlands, Natural Hazards and Floodplain Areas</p>	<p>Potential effects on floodplain areas and/or hazard lands (unstable slopes) <i>(info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.)</i></p>	<p>Route ROW within regulated areas <i>(area metric)</i>.</p>	<p>Potential effects on wetlands, floodplain areas and/or hazard lands (unstable slopes) <i>(info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations)</i>.</p> <p>NOTE: Criterion name changed from “Natural Hazards and Floodplain Areas” to “Wetlands, Natural Hazards and Floodplain Areas”.</p>	<p>Route ROW within wetland communities, CA regulated areas, identified floodplain areas, areas with identified erosion concerns <i>(area metric)</i>.</p>
<p>Designated Natural Areas and Identified Habitat Restoration Areas</p>	<p>Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), and Important Bird Areas (IBAs) <i>(info source: Land Information Ontario)</i>.</p>	<p>Route ROW within ANSIs <i>(area metric)</i>. Route ROW within Conservation Reserves <i>(area metric)</i>. Route ROW within IBAs <i>(area metric)</i>. Route ROW within PSWs <i>(area metric)</i>. Route ROW within Conservation Areas <i>(area metric)</i>.</p>	<p>Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), Important Bird Areas (IBAs), identified Indigenous Protected Conserved Areas (IPCAs), identified known restoration areas (such as the Bossu wetland) <i>(info source: Land Information Ontario, Indigenous communities, conservation authorities)</i>.</p> <p>NOTE: Criterion name changed from “Designated Natural Areas” to “Designed Natural Areas and Identified Habitat Restoration Areas”</p>	<p>Route ROW within ANSIs <i>(area metric)</i>. Route ROW within Conservation Reserves <i>(area metric)</i>. Route ROW within IBAs <i>(area metric)</i>. Route ROW within PSWs <i>(area metric)</i>. Route ROW within Conservation Areas <i>(area metric)</i>. Route ROW within IPCAs <i>(area metric)</i>. Route ROW within identified habitat restoration areas where habitat creation, restoration or enhancement work has previously been conducted <i>(area metric)</i>.</p>

TAC Workshop #1 Summary: Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
<p>New Criterion: Future Ecological Restoration Areas</p>	<p>Potential effects on floodplain areas and/or hazard lands (unstable slopes) <i>(info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.)</i></p>	<p>Route ROW within regulated areas <i>(area metric).</i></p>	<p>Potential effects on areas identified for future ecological restoration (info source: feedback from stakeholders, conservation authorities).</p> <p>These areas should consist of secured lands (e.g., not on private property) that have been clearly identified as being earmarked for future habitat creation, restoration or enhancement projects in the foreseeable future.</p>	<p>Route ROW within areas identified for future ecological restoration <i>(area metric).</i></p>

Final Criteria: Natural Environment

- Surface Water Resources and Aquatic Habitat
- Vegetation and Vegetation Communities
- Wildlife and Wildlife Habitat
- Species at Risk
- Wetlands, Natural Hazards and Floodplains Areas
- Designated Natural Areas and Identified Habitat Restoration Areas
- Future Ecological Restoration Areas – New

Weighting Exercise

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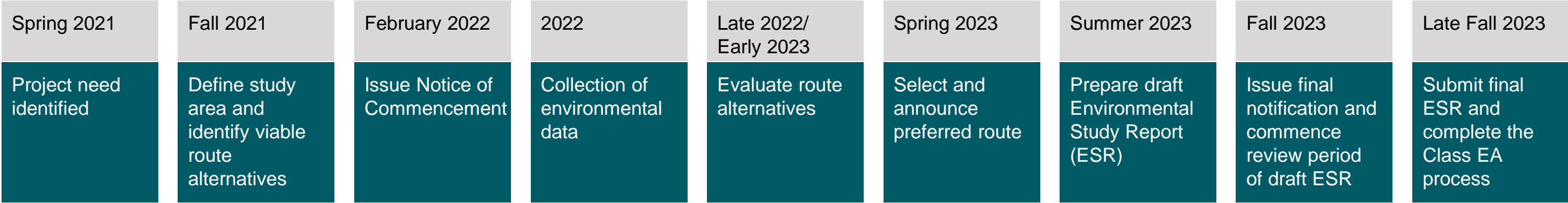


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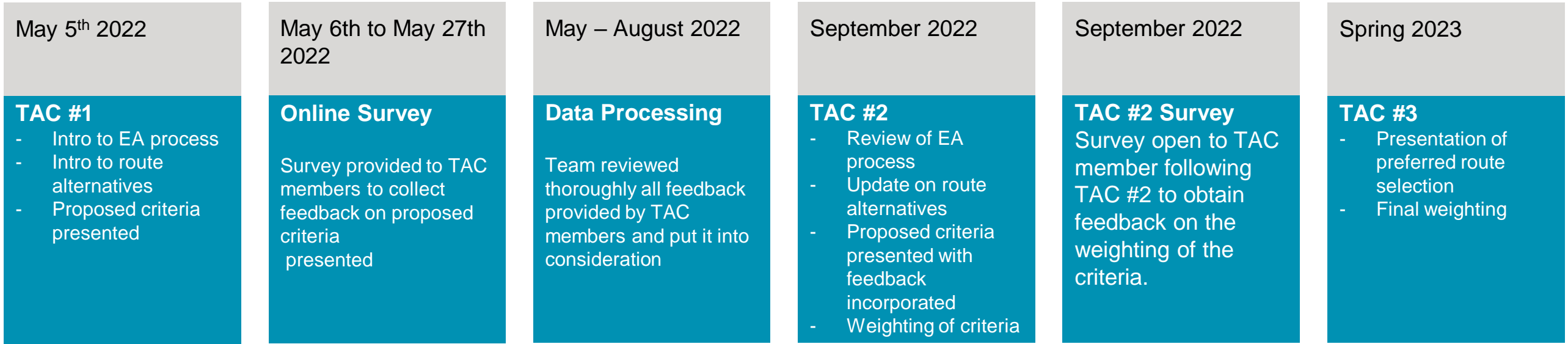
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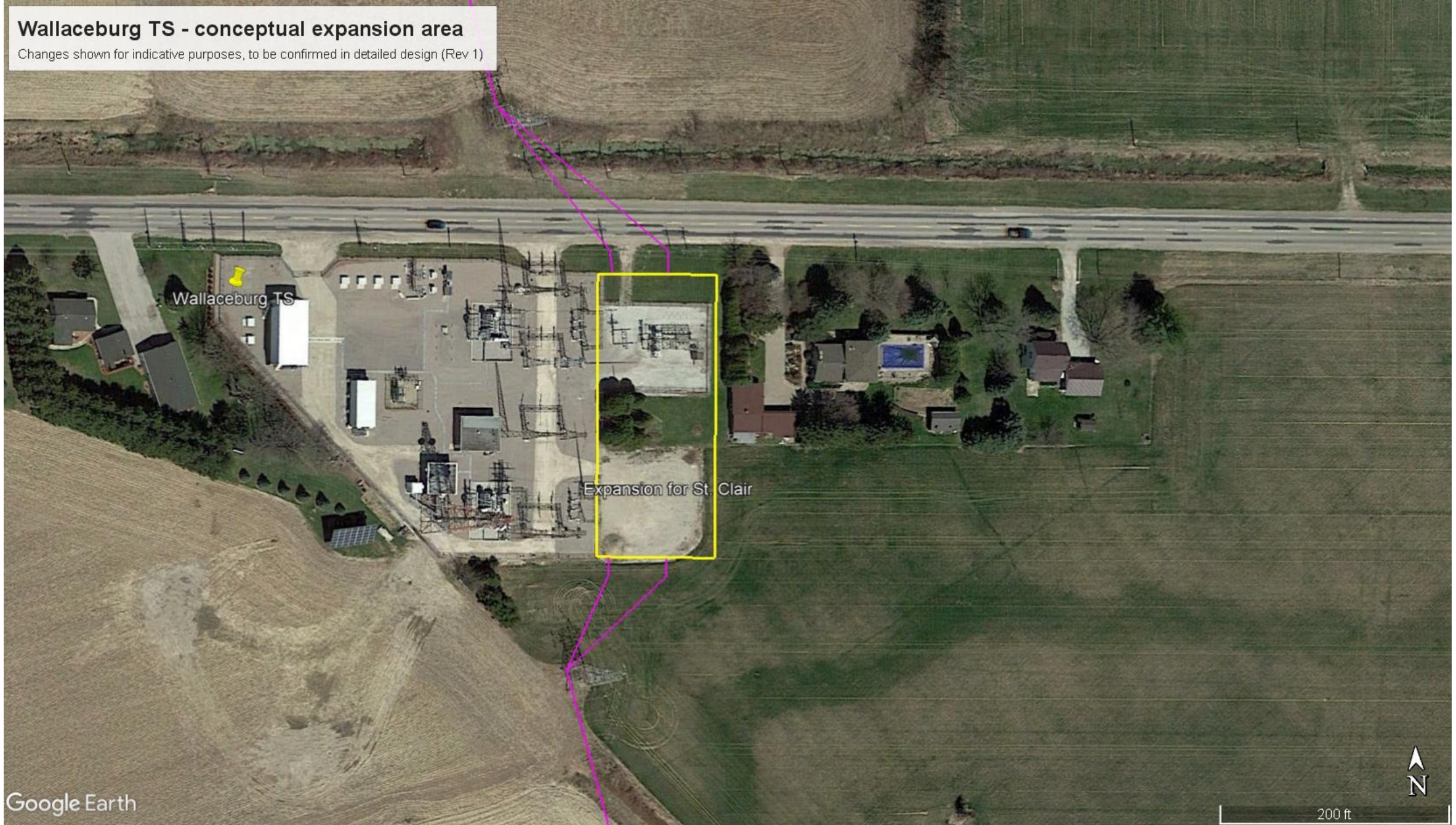
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TAC Meeting #1

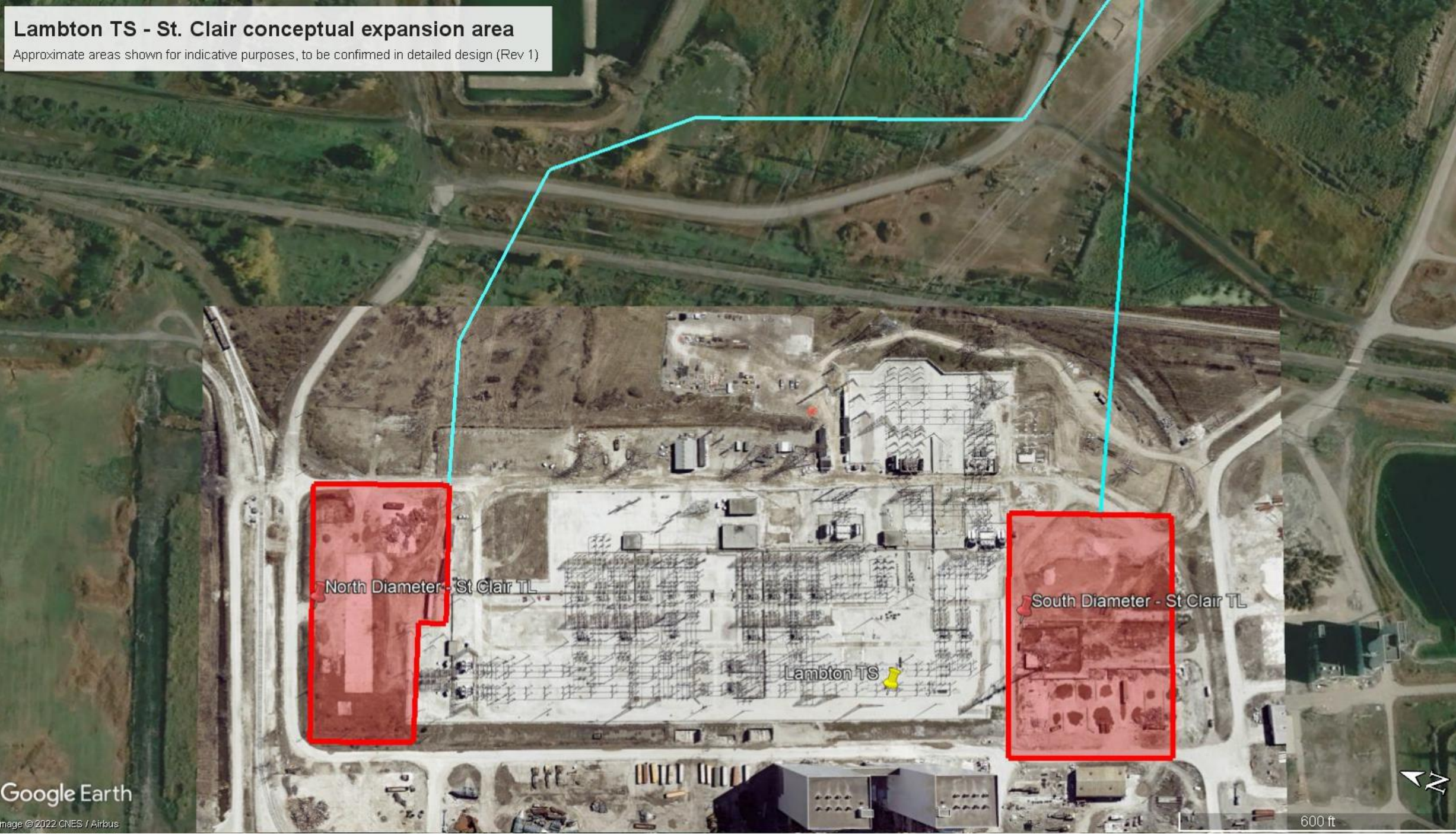
We Are Here

Alternatives Recap

2



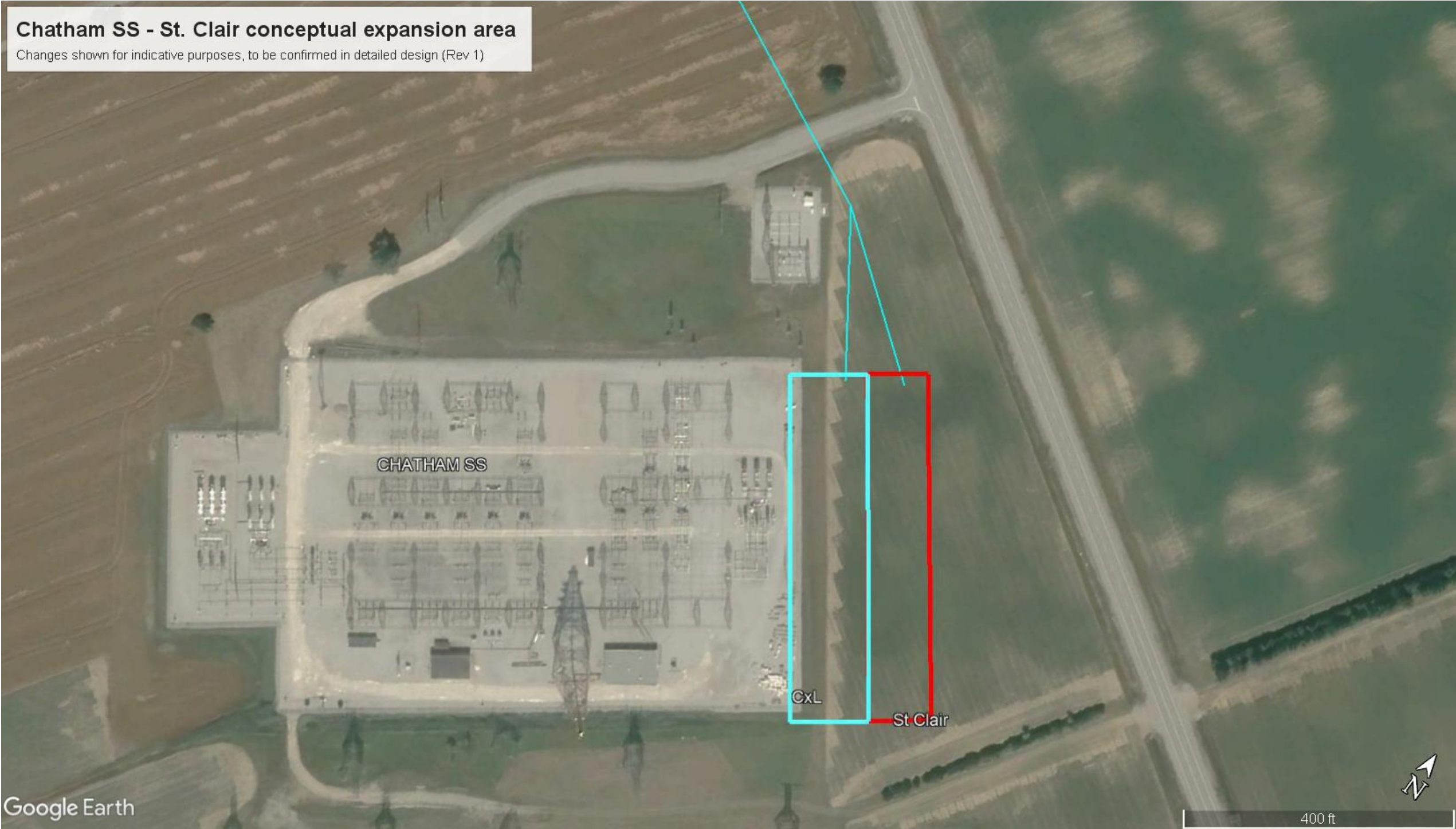
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TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Existing Land Use Designation Compatibility	Compatibility with existing and future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).	Compatibility with existing land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).
Future Land Use Designation Compatibility	Compatibility with future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).	Compatibility with future land use designations as defined by local Municipal Official Plans and direct input from Municipalities (<i>info source: Official Plan land use designations and mapping, Municipalities</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Agricultural Resources and Operations	<p>Potential effects on agricultural resources and operations through loss of productive farmland, soil compaction/mixing, removal of hedgerow/windbreaks, potential contamination of organic/identity preserved crops, damage to field tile drains, livestock stress, injury, or loss, and electromagnetic interference. <i>(info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment).</i></p>	<p>Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas) <i>(area metric)</i>, highly improved land (e.g., extensive tile drainage) <i>(area metric)</i>. Net difference in Towers on agricultural land <i>(count)</i>.</p>	<p>Potential effects on agricultural lands through loss of productive farmland, soil compaction/mixing, potential contamination of identified organic/identity preserved crops, damage to identified field tile drains, temporary livestock stress <i>(info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment, ecological land classification)</i>. <i>Note: Criterion re-named from Agricultural Operations to Agricultural Resources and Operations.</i></p>	<p>Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas, identified organic farms, livestock pastures) <i>(area metric)</i>, identified highly improved land (e.g., extensive tile drainage) <i>(area metric)</i>. Net difference in Towers on agricultural land <i>(count)</i>.</p>

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Petroleum Operations	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or in close proximity to petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or overlaps with petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).
Residential Properties	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential property (<i>count</i>). Route ROW in close proximity to residential properties (e.g., subdivisions, rural homes, barns) (<i>count</i>).	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential building requiring removal (<i>count</i>). Route ROW that overlaps with residential properties (<i>count</i>). LSA (500 m buffer) that overlaps with residential buildings (<i>count</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Commercial, Industrial, Institutional, Recreational Businesses and Facilities	Potential effects on existing commercial, industrial, or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socioeconomic baseline assessment</i>).	Route ROW within commercial, industrial or recreational properties or operations (<i>area metric</i>).	Potential effects on existing commercial, industrial, institutional or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socioeconomic baseline assessment</i>). Note: Criteria renamed to consider institutional and recreational businesses.	Route ROW that overlaps with a commercial, industrial, institutional, or recreational business building requiring removal, including commercial agricultural structures (<i>count</i>). Route ROW that overlaps with commercial, industrial, institutional, or recreational business properties (<i>count</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Source Water Protection and Groundwater Wells	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (area metric). Route ROW within close proximity to private water wells (count).	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (<i>area metric</i>). Route ROW overlaps with private water wells (<i>count</i>). Route PSA overlaps with private water wells (<i>count</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
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Cultural Resources	Potential effects on cultural heritage resources/landscapes.	Cultural Heritage Existing Conditions (CHEC) Report.	Potential effects to built and cultural heritage resources.	Cultural Heritage Existing Conditions (CHEC) Report.
Archaeological Resources	Potential effects on archaeological resources	Stage 1 Archaeological Assessment Report	Potential effects to archaeological resources.	Stage 1 Archaeological Assessment Report.
Aggregate Resource Extraction Areas/ Operations (Pits/Quarries)	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within or in close proximity to active or planned pits/quarries (<i>area metric</i>).	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within active or planned pits/quarries (<i>area metric</i>).

Final Criteria: Socio-Economic Environment

- Existing Land Use Designation Compatibility
- Future Land Use Designation Compatibility
- Agricultural Resources and Operations
- Petroleum Operations
- Residential Properties
- Commercial, Industrial, Institutional, Recreational Businesses and Facilities

Weighting Exercise

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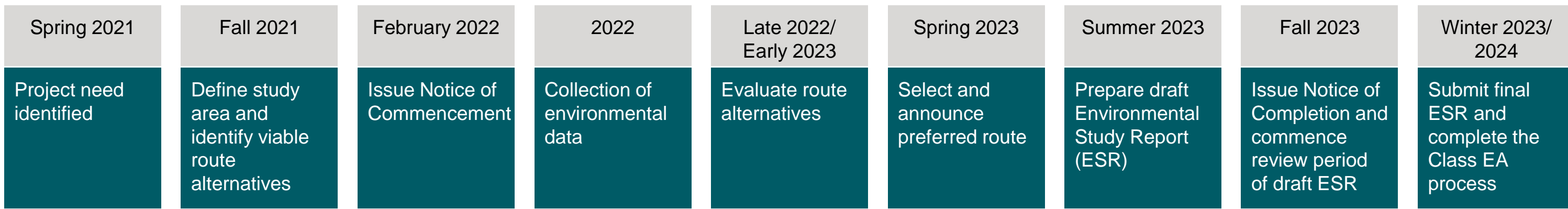
A photograph of a tall, metal transmission tower standing in a dense forest. The sky is filled with dramatic, colorful clouds from a sunset or sunrise, with warm light breaking through. The tower is silhouetted against the bright sky.

Technical Advisory Committee (TAC) Virtual Workshop Information Session #3 St. Clair Transmission Line Project

Today's Agenda

- Introductions/Safety Moment
- Project Update and status of the Class Environmental Assessment
- Re-Cap Route Evaluation Framework
- Presentation of Preferred Route
- Review TAC Workshop #2 Weighting Exercise Results
- Final Criteria List and Weighting
- Next Steps

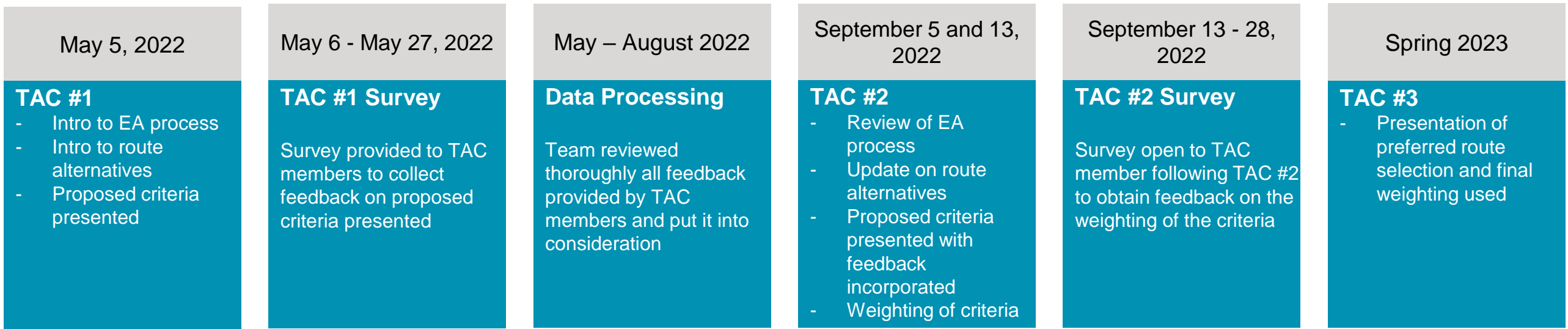
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February 2022 - Winter 2023: Ongoing Indigenous and stakeholder engagement

TAC Timeline →



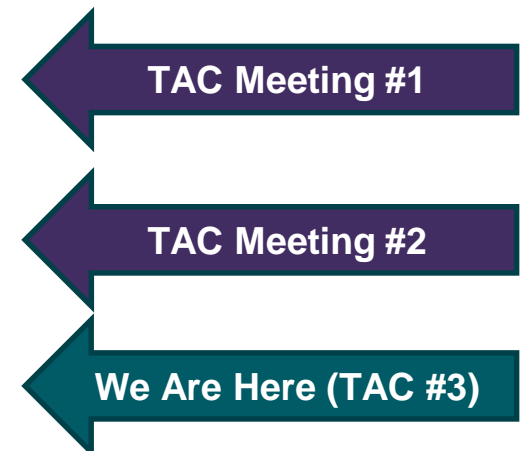
We are here ★

For More Information on Hydro One’s Class Environmental Assessment Process visit: [Class EA for Minor Transmission Facilities](#)

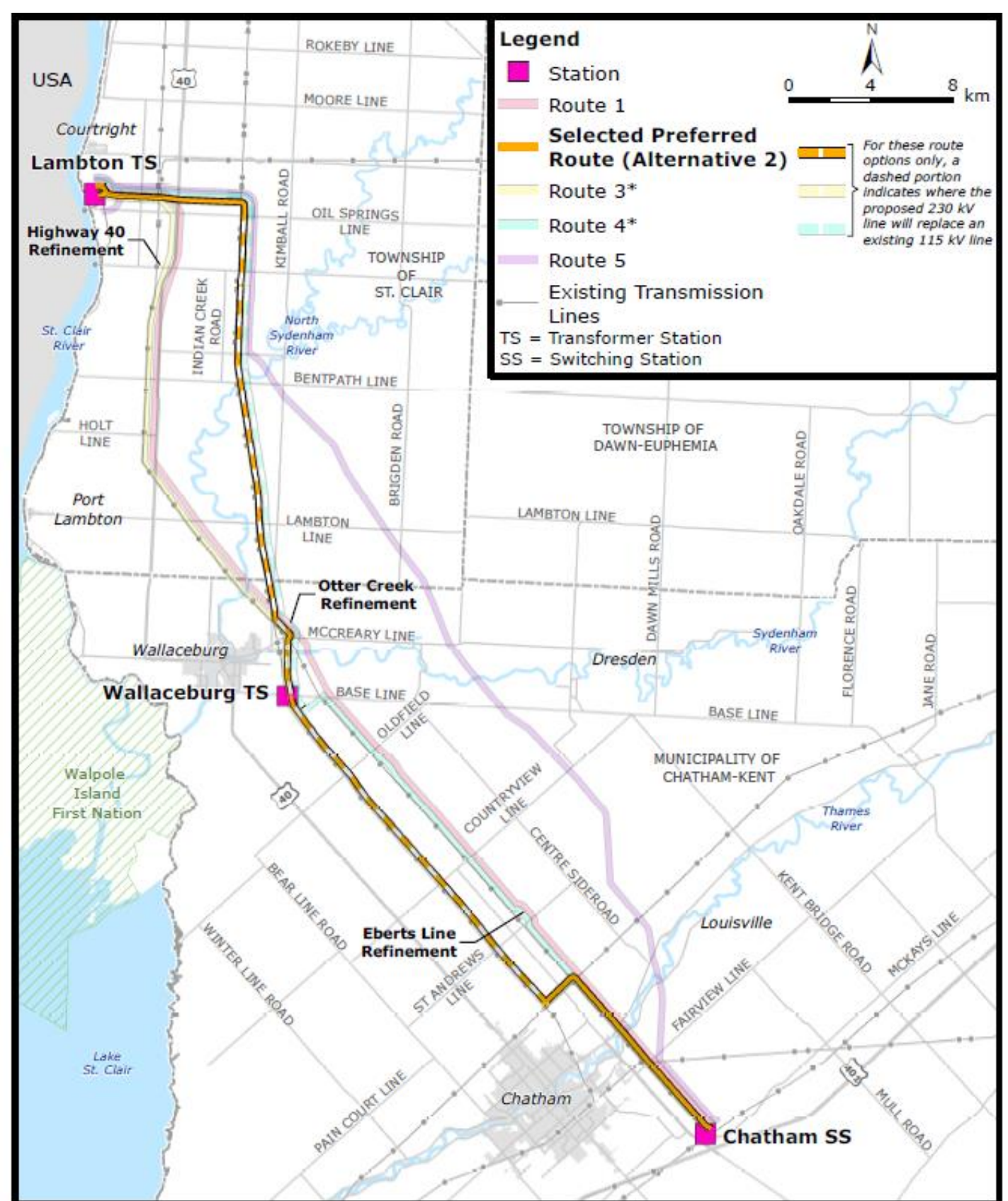


Weighted Multi-Criteria Decision Making Analysis

- 1 Step 1: Establish Need
- 2 Step 2: Alternatives
- 3 Step 3: Evaluation Criteria
- 4 Step 4: Weight What’s Important
- 5 Step 5: Evaluate and Select



Preferred Route Alternative 2



TAC Workshop #2 Summary

Natural Environment

- Management of culverts when considering potential watercourse crossings for the alternative routes.
- Inquiries about the existing 115 kV line and a request to review the cost advantage against the impacts to the agriculture community – the agriculture community expressed concern on the potential need to work around a non-functional line in the Otter Creek area.
- Inquiries about the upgrades to Wallaceburg transformer station.
- Support on potentially weighting individual species at risk differently to better capture variances in sensitivity.
- Inquiries about habitat impact/habitat replacements.
- Requested clarification on what sort of input Hydro One is looking for from landowners.
- Requested clarification on timelines to provide restored areas by Conservation Authorities and whether there is a minimum size.

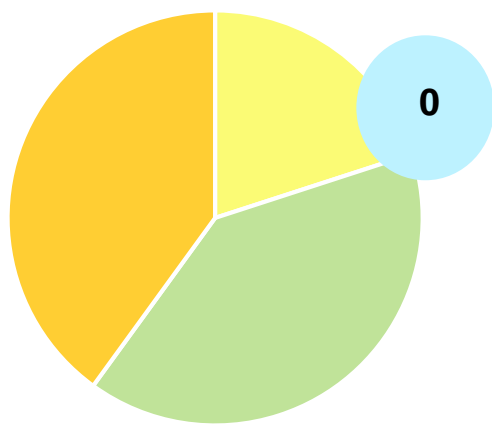
Socio-Economic

- Inquiries regarding petroleum vs agriculture operations and how the different commercial operations outside of agriculture will be weighted.

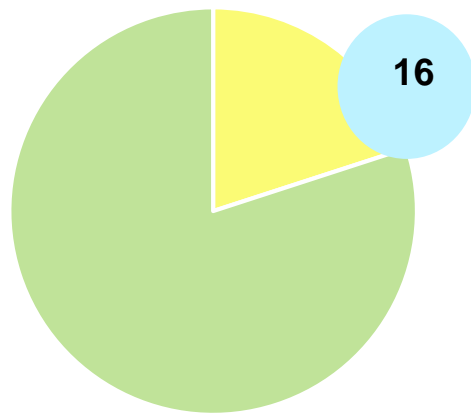
TAC Workshop #2 Summary - Weighting Survey Results

Natural Environment

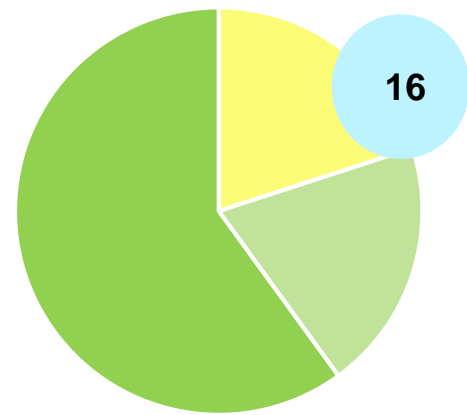
Future Ecological Restoration Areas



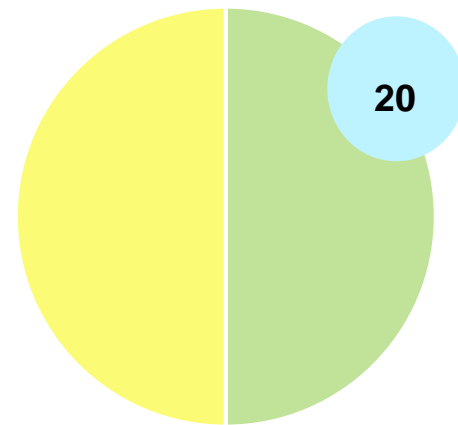
Designated Natural Areas and Identified Habitat Restoration Areas



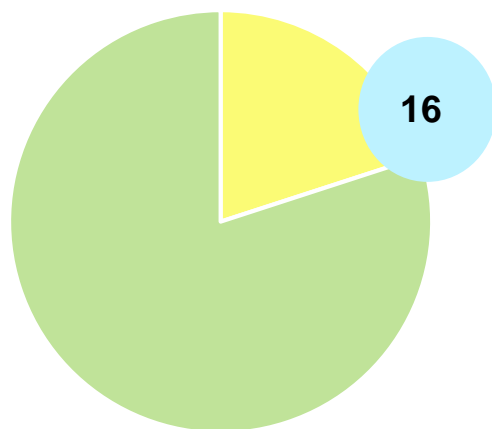
Wetlands, Natural Hazards and Floodplains Areas



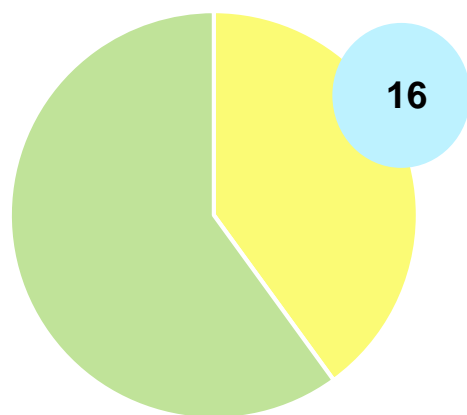
Species at Risk



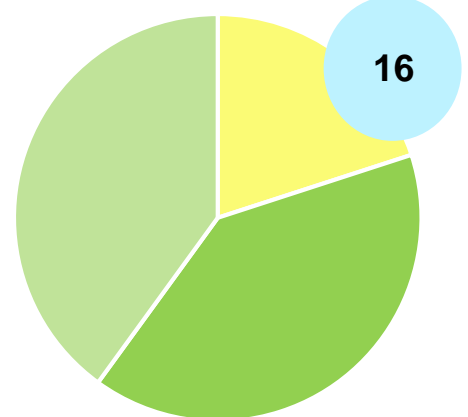
Wildlife and Wildlife Habitat



Vegetation and Vegetation Communities



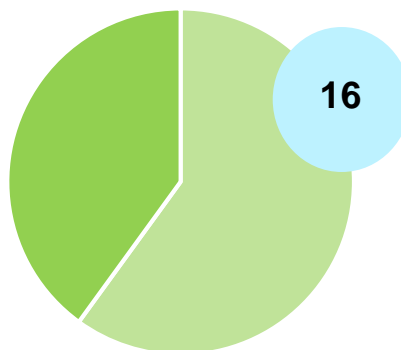
Surface Water Resources and Aquatic Habitat



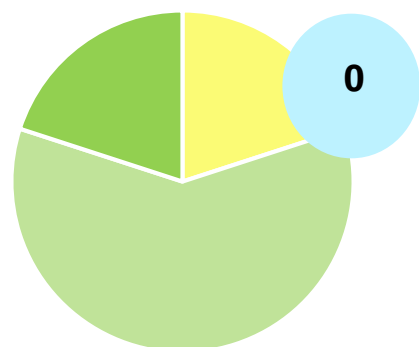
TAC Workshop #2 Summary - Weighting Survey Results

Socio-Economic

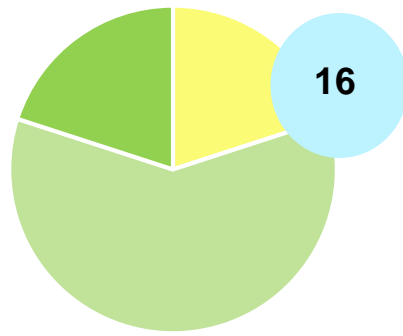
Co-location and Repurpose of Existing Infrastructure



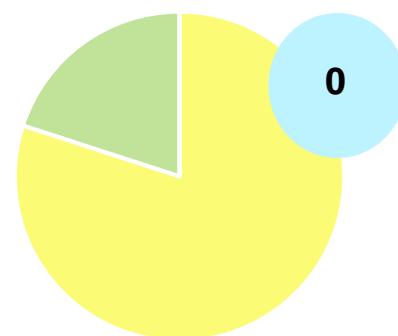
Future Land Use Designation Compatibility



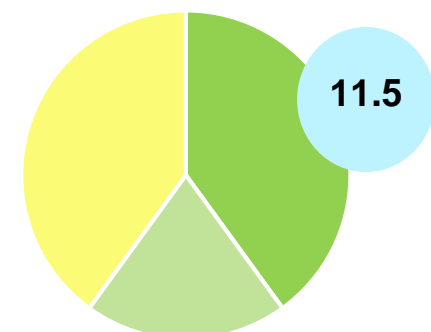
Agricultural Resources and Operations



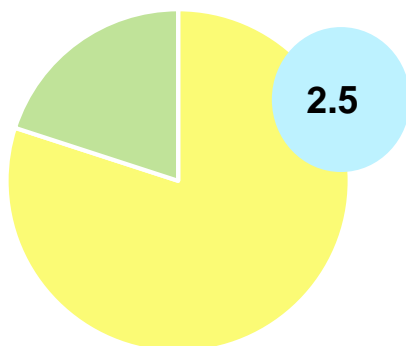
Aggregate Resource Extraction Areas/Operations (Pits/Quarries)



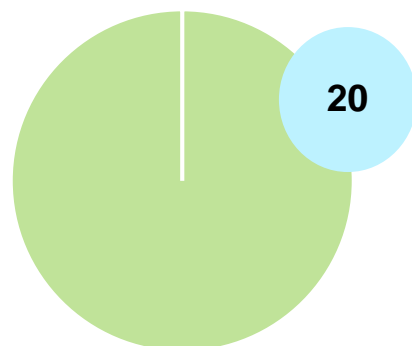
Archeological Resources



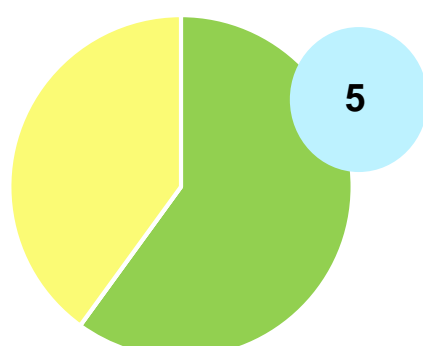
Petroleum Operations



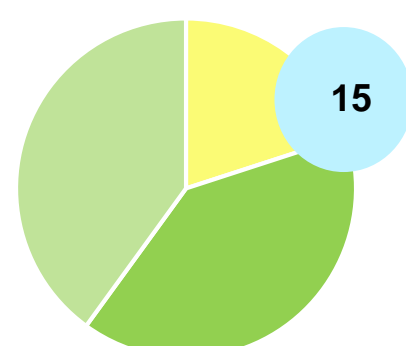
Residential Properties



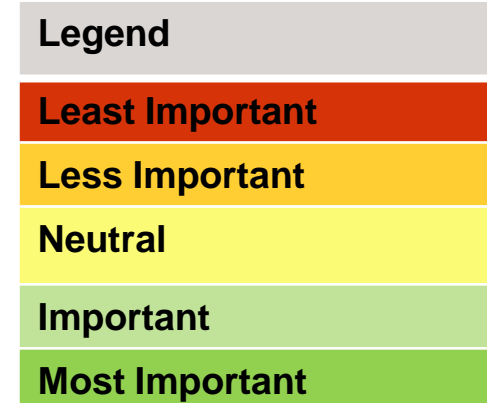
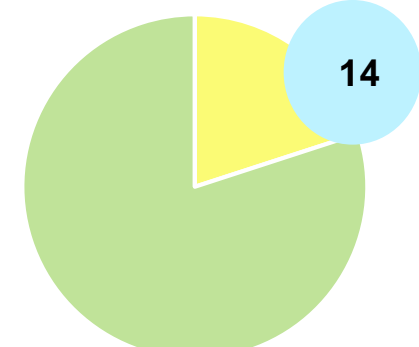
Cultural Heritage Resources



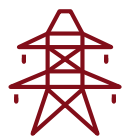
Source Water Protection and Groundwater Wells




Commercial, Industrial, Institutional, Recreational Businesses and Facilities

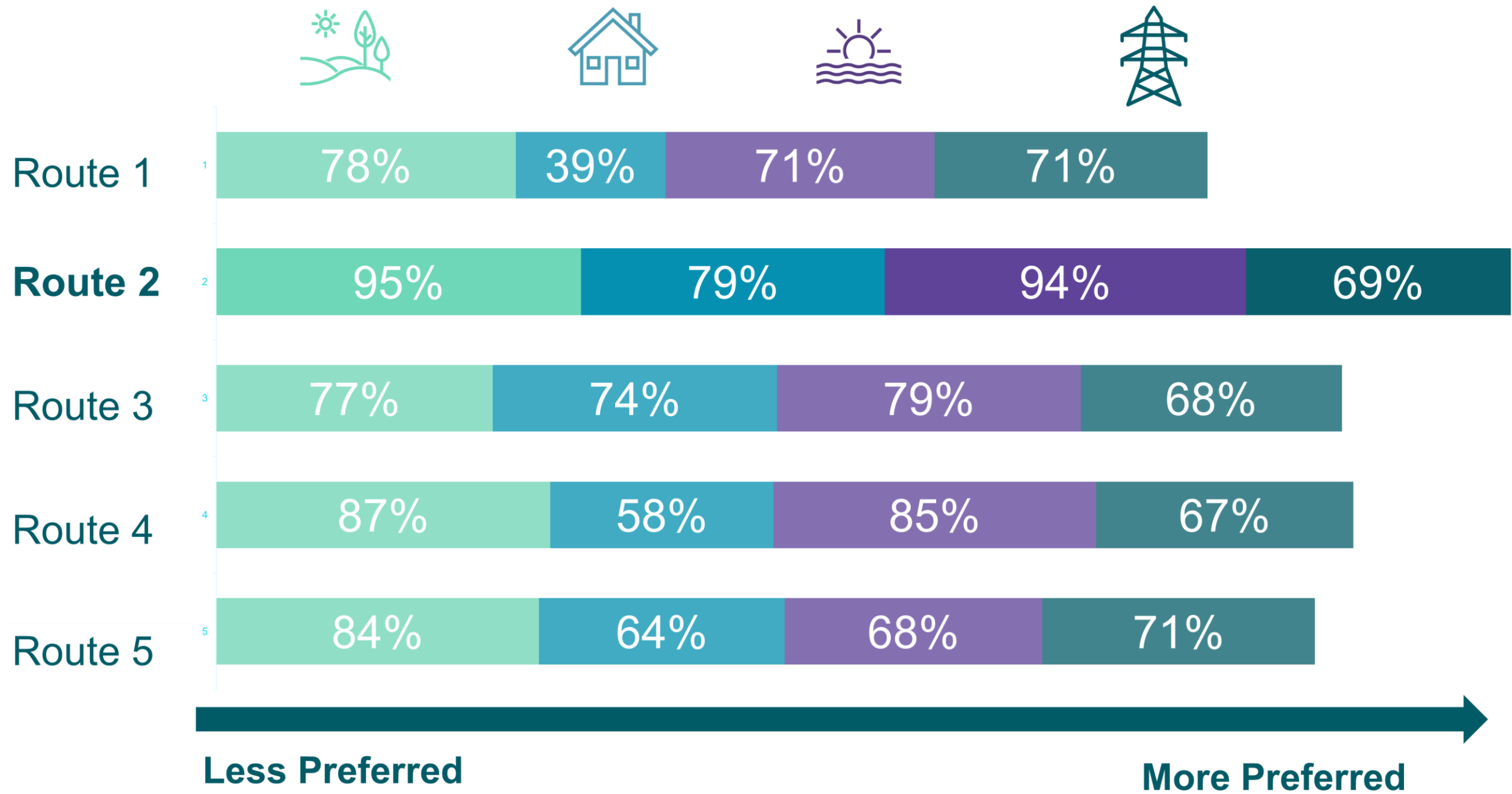


Final Criteria & Weighting: Technical And Cost & Indigenous Culture, Values and Land Use

 Technical and Cost	Weighting
Line Length	5
Line Angles and Heavy Angle Structures	15
Non Transmission Line Crossings	5
Transmission Line Crossings	10
Co-Location and Repurpose of Existing Infrastructure	10
Negative Parallel	5
Proximity to Wind Turbines	5
Real Estate Considerations	25
System Benefits and Impacts	15
Overall Constructability	5

 Indigenous Culture, Values and Land Use	Weighting
Intersects Areas of Historical Significance	0
System Benefits and Impacts to Indigenous Communities	16.67
Areas that Support Hunting, Trapping and/or Harvesting Grounds	16.67
Areas that Support Fish Bearing Waters with Identified or Inferred Habitat of Game Fish Species	16.67
Effects to Rare, Undisturbed Native Habitats / Ecosystems	16.67
Effects to Rare / Sensitive Species Regeneration Potential	16.67
Co-Location and Repurpose of Existing Infrastructure	16.67

Preferred Route Alternative

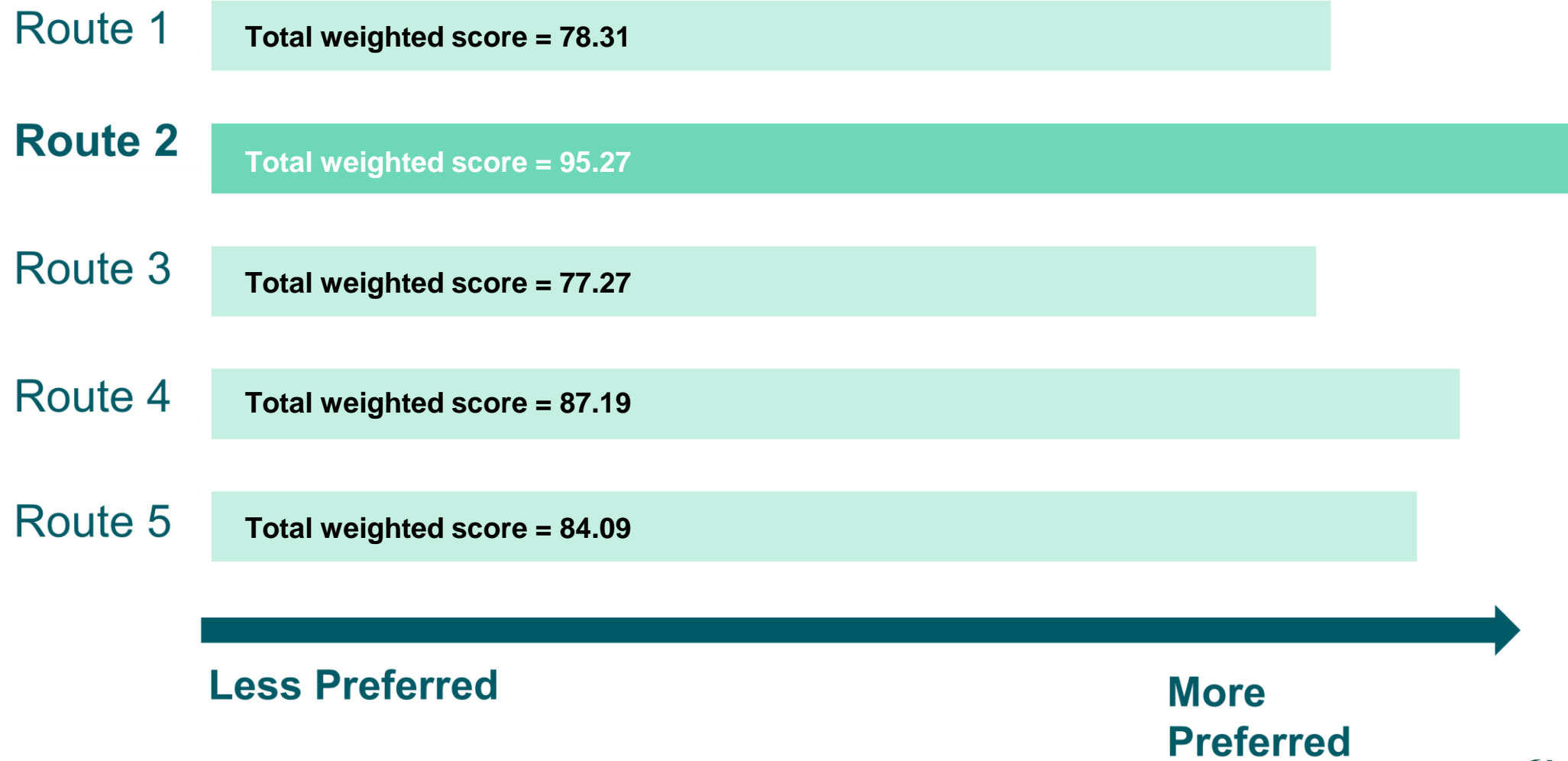




Natural Environment Evaluation Summary

Route 2 scored the best overall in the natural environment category.

- Least effect to species at risk
- Least effect to wildlife habitat
- Avoids habitat restoration areas
- Minimizes vegetation removal
- Avoids Clay Creek Woodland



Natural Environment Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Source Water Resources and Aquatic Habitat	16.00	13.30	14.47	13.59	12.14	15.49
Vegetation and Vegetation Communities	16.00	11.08	16.00	12.20	13.55	12.49
Wildlife and Wildlife Habitat	16.00	13.53	16.00	13.68	15.60	15.28
Species at Risk	20.00	15.14	20.00	15.64	18.31	18.12
Wetlands, Natural Hazards and Floodplain Areas	16.00	15.56	16.00	15.39	15.35	10.65
Designated Natural Areas and Identified Habitat Restoration Areas	16.00	9.70	12.80	6.77	12.24	12.15
Future Ecological Restoration Areas	0.00	0.00	0.00	0.00	0.00	0.00

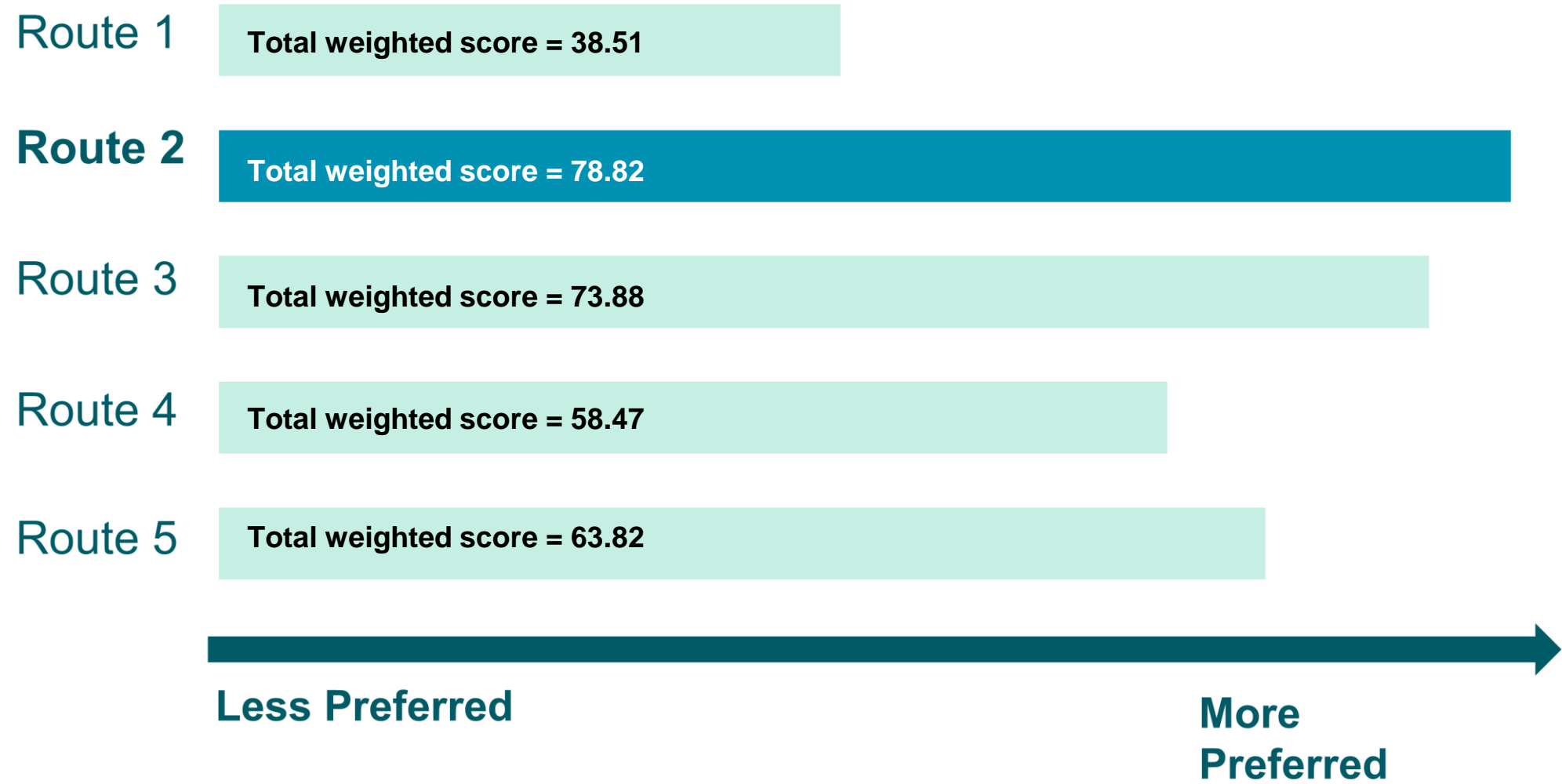




Socio-Economic Environment Evaluation Summary

Route 2 scored the best overall in the socio-economic category.

- Least effects to agricultural lands and operations
- Least effects to petroleum operations
- Crosses less features with archeological potential
- Aligns with a Provincial Policy Statement regarding the re-use of existing corridors



Socio-Economic Environment Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Co-Location and Repurpose of Existing Infrastructure	16.00	7.25	16.00	12.43	13.36	2.42
Future Land Use Designations	0.00	0.00	0.00	0.00	0.00	0.00
Agricultural Resources and Operations	16.00	3.23	12.52	8.78	10.14	6.23
Petroleum Operations	2.50	0.41	2.43	0.50	1.78	1.99
Residential Properties	20.00	5.89	19.50	19.68	4.80	19.32
Commercial, Industrial, Institutional, Recreational and Facilities	14.00	1.05	2.91	12.13	2.86	2.45
Source Water Protection and Groundwater Wells	15.00	8.50	9.97	7.07	10.80	15.00
Cultural Resources	5.00	3.80	5.00	4.81	4.40	4.91
Archaeological Resources	11.50	8.39	10.49	8.49	10.33	11.50
Aggregate Resource Extraction Areas & Operations	0.00	0.00	0.00	0.00	0.00	0.00

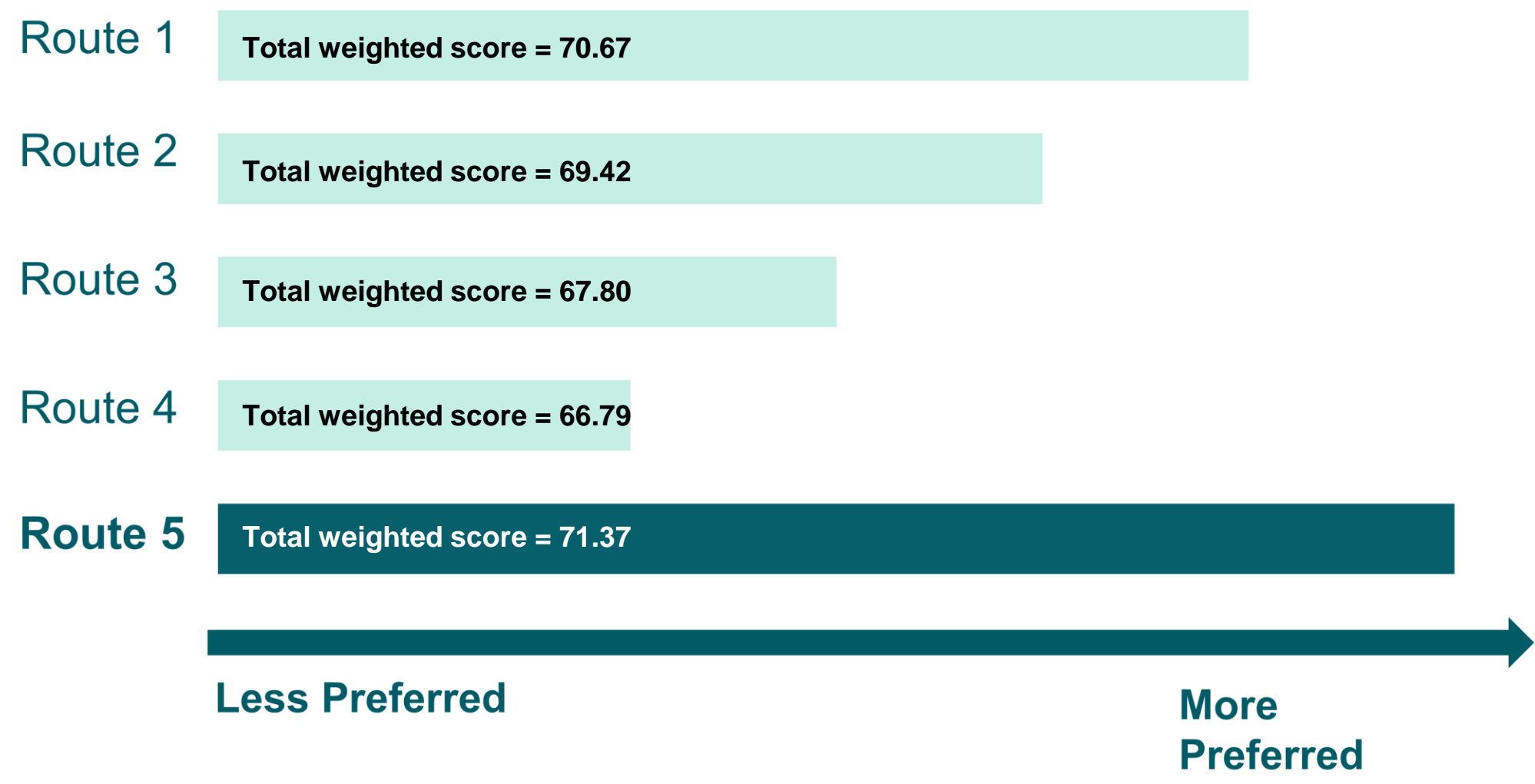




Technical and Cost Evaluation Summary

Route 2 scored third overall in the Technical and Cost Category

- Route 2 will result in increased reliability and efficiency of the transmission supply to the Wallaceburg area.
- More construction effort is required to remove the existing 115 kilovolt transmission line towers and upgrades to stations, before the new line can be built.



Technical and Cost Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Line Length	5.00	5.00	4.71	4.81	4.73	4.90
Light and Heavy Angle Structures	15.00	13.93	9.34	10.60	9.84	13.93
Non Transmission Line Crossings	5.00	4.22	3.90	3.90	3.84	5.00
Transmission Line Crossings	10.00	9.00	5.33	5.33	5.33	9.00
Co-Location and Repurpose of Existing Infrastructure	10.00	4.53	10.00	7.77	8.35	1.51
Negative Parallel	5.00	4.99	4.26	4.95	4.29	4.38
Proximity to Turbines	5.00	0.03	0.05	0.05	0.05	5.00
Real Estate Considerations	25.00	18.76	19.80	18.36	18.33	17.43
Systems Benefits & Impacts	11.50	5.22	12.02	12.02	12.02	5.22
Overall Constructability	5.00	5.00	0.01	0.01	0.01	5.00

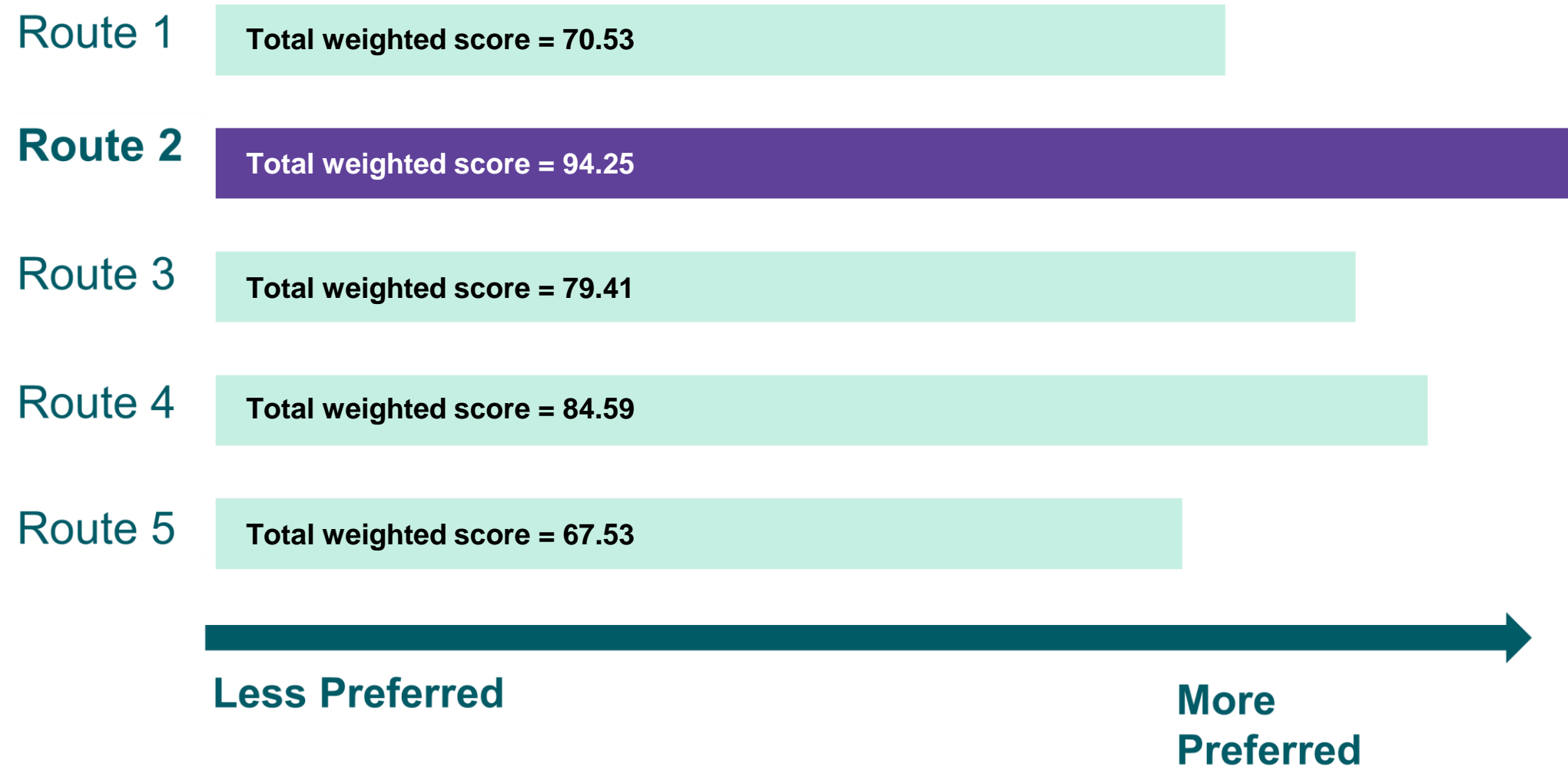




Indigenous Culture, Values and Land Use Evaluation Summary

Overall, Route 2 scored the best in the Indigenous culture, values and land use category.

- Least effect to native species and habitats of importance to Indigenous communities
- Avoids a separate crossing of the Thames river.
- Low effect to areas that support hunting, trapping and harvesting.
- Improved reliability to a First Nation supplied from Wallaceburg Transformer Station.



Indigenous Culture, Values and Land Use Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Intersects Areas of Historical Significant	0.00	0.00	0.00	0.00	0.00	0.00
System Benefits and Impacts to Indigenous Communities	16.67	10.40	11.68	11.68	11.68	10.40
Areas that Support Hunting, Trapping and/or Harvesting Grounds	16.67	12.39	16.67	12.86	14.91	15.68
Areas that Support Fish Bearing Waters with Identified or Inferred Habitat of Game Fish Species	16.67	14.55	15.91	14.99	13.76	10.48
Effects to Rare, Undisturbed Native Habitats / Ecosystems	16.67	13.14	16.64	13.46	15.86	13.93
Effects to Rare / Sensitive Species Regeneration Potential	16.67	12.49	16.67	13.47	14.47	14.51
Co-Location and Repurpose of Existing Infrastructure	16.67	7.55	16.67	12.95	13.92	2.53

Next Steps



Details of the evaluation process and the preferred route will be publicly communicated **beginning on Monday June 5**, and will be presented at the **in-person open houses happening in: June 26, 27, and 28.**



Project team will turn our focus to the preferred route, and further investigating potential environmental effects and high-level avoidance, mitigation and restoration measures that may be utilized to address these potential effects



The project team will complete the draft Environmental Study Report and release it for an Indigenous community, public and agency review and comment period

TAC Input

All information collected during the moderated conference call and feedback survey will form part of the record of consultation and be summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

Thank you to our participating TAC members who provided key input into the route evaluation!

Memo



To: Paul Dalmazzi, Hydro One Networks Inc. (Hydro One)
Kenndal Soulliere, Hydro One

From: Christie Cestra, Dillon Consulting Limited (Dillon)
Lucia Jara M., Dillon
Matt Scoular, Dillon

Date: September 8, 2022

Subject: St. Clair Transmission Line
Technical Advisory Committee Workshop #1 Summary Report

Our File: 212171

This memo summarizes the first Technical Advisory Committee (TAC) workshop held for the St. Clair Transmission Line Project (the Project). The virtual workshop consisted of three components, including:

- A video presentation and a handout
- Moderated conference call: presentation and discussion
- A digital survey.

The intention of the first TAC workshop was to introduce the Project, provide an update on the status of the Class Environmental Assessment (EA) and begin the conversation on how to further refine the criteria used in the route evaluation. Prior to the workshop, three key materials were shared with the TAC members for their review:

- A TAC Workshop handout indicating the purpose of the TAC, timelines, and a map of the study area
- An overview video of the Class EA process and the proposed route evaluation approach
- The St. Clair Transmission Line Preliminary Route Evaluation Criteria.

To initiate the TAC, Hydro One invited potential members to participate in the TAC by email beginning the week of April 25, 2022. The TAC includes representatives of organizations that have the technical expertise and local knowledge within the study area, including Indigenous communities, government agencies, municipalities, and industry associations. The TAC Workshop was divided into two sessions: a morning session where the focus was on natural environment factors and an afternoon session where the focus was on socio-economic factors.

Presentation

Hydro One began the workshop with a presentation on the St. Clair Transmission Line Project. The presentation covered the following:

- Project Overview
- Status of Class Environmental Assessment
- Route Evaluation and Evaluation Criteria
- Next Steps.

The intent of the presentation was to provide an overview of the Project, the process, and objectives and to open up the floor for TAC participants to provide input on the evaluation criteria presented.

Moderated Conference Call

Following the presentation, TAC members were asked to participate in a moderated discussion. The intent of the moderated discussions was to receive input and feedback on the evaluation criteria from TAC members and to discuss topics with other TAC members and the Hydro One team.

Table 1: Summary of Virtual TAC Workshop #1 Moderated Conference Calls

Date and Time	Virtual Forum	Number of Attendees
Natural Environment Criteria Moderated Conference Call		
May 5, 2022 10:00 a.m. - 11:30 a.m. E.S.T.	Cisco Webex Meetings	24
Socio-economic Environment Criteria Moderated Conference Call		
May 5, 2022 1:30 p.m. – 3:00 p.m. E.S.T.	Cisco Webex Meetings	21

The list of all participants for each session can be found in **Appendix A**.

A general overview of the socio-economic environment and natural environment conference calls are detailed below.

Natural Environment Moderated Conference Call

The first moderated conference call for natural environment criteria had 24 attendees (**Table 1**). TAC members raised the following comments, questions and concerns during the discussion:

- Importance of capturing groundwater and surface water resources
- Rationale for considering the greenfield route alternative
- Noted the presence of pipelines
- Importance of species of cultural significance from impacted Indigenous Communities
- The construction methods to install the transmission line and construction timing need to be considered
- Prioritizing the avoidance of environmentally significant areas.

Socio-Economic Environment Moderated Conference Call

The second moderated conference call for socio-economic environment criteria had 21 attendees (**Table 1**). TAC members raised the following comments, questions and concerns during the discussion:

- Importance of repurposing existing rights-of-way to limit impacts on agriculture
- Emphasis needed on agricultural lands and operations (underlying clearance, alignment of poles along property lines and drainage impacts, disturbance to machinery, impact to land value)
- Existing and future land uses (agriculture to be considered in future land uses)
- Potential impacts to wildlife

- Indigenous agroforestry in the Bickford Woods area
- Timelines for archaeological investigations
- Cumulative effects of multiple projects in the area
- How atmospheric effects would be considered in the evaluation
- Climate change resilience.

Digital Survey

Following the completion of the moderated conference calls, Hydro One distributed the survey link to TAC members. The survey was available through Survey Monkey. It was available to all TAC participants from May 9, 2022, to May 30th, 2022. Hydro One shared the survey, past these dates, for one agency that could not attend the workshop. The survey had a total of 21 questions and comprised of four sections:

- Natural Environment Factor
- Socio-Economic Environment Factor
- Workshop Feedback.

The survey questions can be found in **Appendix B**.

The intent of the survey was to collect feedback on the workshop and gather input on the preliminary evaluation criteria.

The results of the TAC Workshop #1 survey are summarised below.

Summary of Digital Survey Results

In total, seven survey responses were received. The stakeholder and Rights holders that participated in the survey were the following: Chippewas of Kettle and Stony Point First Nation (CKSPFN), St. Clair Region Conservation Authority, Lambton Federation of Agriculture, Ministry of Heritage, Sport, Tourism and Culture Industries, Middlesex Federation of Agriculture/Ontario Federation of Agriculture. Generally, respondents were selective in the questions they answered based on the nature of the comments. Full copies of all digital surveys received are included in **Appendix C**.

In total, TAC members recommended the addition of two criteria for the natural environment factor area, and five criteria for the socio-economic environment factor area. All of the recommended criteria under socio-economic and one recommended criterion under natural environment were recommended alterations to the criteria already included in the preliminary list of criteria. The recommended criteria additions and criteria alternations are included in **Table 2**.

Table 2: Summary of Comments Received

Factor Area	Comment Received
Natural Environment	Atmospheric Impacts/Climate Change – dependant on the type of land the different routes are going through
	Species of cultural significance to First Nation transmission line owners
Socio-Economic Environment	Existing land use for Indigenous ecological restoration
	Future land use for Indigenous ecological restoration
	Construction Methods – removal of existing infrastructure
	Update Cultural Resources criteria to include a measure for a new Cultural Heritage study
	Indigenous cultural heritage landscapes
	Include Indigenous cultural heritage landscapes and current use of treaty lands under Cultural Heritage Existing conditions
	Update Archaeological Resources criteria to include a measure for “Stage 1 Archaeological Assessment Report and all subsequent stages of archaeological assessment as required by the Ministry of Tourism, Culture and Sport.”
	Include agricultural lands to future land use - take into consideration political events such as the war happening in Ukraine and how this is impacting food sovereignty
Impact to agricultural operations – working around transmission lines	

TAC members were also requested to provide their input on whether any of the factor areas (natural environment, socio-economic environment) should be weighted more heavily than other factors. Generally, TAC members did not comment on the weighing of factors in the evaluation. Some participants recommended additional measuring factors for both sections. Others noted that the scoring is one methodology that may show numerical values but does not show the intrinsic values or the economic value.

Incorporation of TAC Digital Survey Results into Evaluation Criteria

Introduction

The survey was designed to collect meaningful input from TAC members that was tailored towards gathering and including criteria based on their technical knowledge of the local Study Area. The survey included questions about the Natural Environment and Socio-Economic Environment.

The survey requested TAC members to propose criteria they felt were important based on local conditions to help inform and evaluate the comparative evaluation process. Additionally, Hydro One sought input on why the criteria is important to the Project to help understand the larger context and lens TAC members may be viewing the Project from. Finally, TAC members were asked to propose methods of measure to the proposed criteria; this could include identifying mapping files or laying out a proposed methodology to effectively measure and compare the proposed criteria across several alternatives.

Note that criteria related to the Indigenous Culture and Values factor area have been proposed to the Indigenous communities. The criteria include:

- Proximity to Areas of Historical Significance
- Effects to Indigenous Communities revenue generating projects
- Areas that support hunting/trapping/harvesting grounds
- Areas that support fish bearing waters with identified or inferred habitat of game fish
- Effects to rare/undisturbed native habitats/ecosystems
- Rare/sensitive species regeneration potential
- Co-location of existing infrastructure.

These criteria will be further refined to reflect engagement with the Indigenous communities.

Methods

The information collected will be looked at in combination with the criteria developed by the Project Team to minimize duplication of criteria, where necessary. Criteria proposed by TAC members will be added wherever possible. It is recognized; however, that some criteria proposed by TAC members may fall under similar criteria already proposed by the project team. In these cases, the Project Team will critically look at how the Project Team proposed to measure the criteria and how the TAC member proposed to measure the criteria. Criteria measures will be reflective of all available technical inputs and could include both project team measuring methods and TAC member measuring methods, where possible. The final criteria will be presented during the second TAC workshop.

It is noted that MECP suggested a criterion that covers atmospheric impacts/climate change to be added. This would include considerations of air quality, dust, noise, etc. For further information on this suggested criterion MECP recommended the review of the “Air Quality, Dust and Noise” and “Climate Change Areas of Interest” sections of the ministry’s Response to Notice of Commencement letter dated March 28, 2022. In order to measure these MECP suggested atmospheric impact to be measured by assessing the different alternative route’s ROW within existing compatible land use designations (area metric), with separation distances as appropriate for specific air quality, dust, and noise impacts. For climate change resiliency MECP suggested measuring it by assessing the different alternative routes ROW within floodplain areas (area metric).

In response to the MECP comments, the effects statements for residential properties and commercial, industrial, institutional, recreational businesses and facilities, have been revised to consider construction related impacts (such as an increase in dust and noise) and operational impacts (such as noise) related to maintenance activities.

Regarding climate change, mitigation to climate change is considered in existing criteria (for example, changes to vegetation that may result in changes to carbon sequestration, and length of the line). Climate change adaptation is also considered in existing criteria (for example, a criterion considering the amount of floodplain/CA regulated areas traversed, which may be more prone to effects from adverse weather events).

Analysis

The analysis of the recommended changes in the preliminary evaluation criteria has been divided by factor.

Table 3: TAC Input and Project Team Response/Proposed Criteria

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
NATURAL ENVIRONMENT						
Surface Water Resources and Aquatic Habitat	Potential effects on surface water resources and aquatic habitat through temporary in-water works during construction (e.g., watercourse crossings for construction access), sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings (<i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings (<i>count</i>). Drain classes (<i>count</i>). Number of watercourses where species at risk (SAR) are present (<i>count</i>).	n/a	n/a	Potential effects on surface water resources and aquatic habitat through potential temporary in-water works during construction (e.g., watercourse crossings for construction access), temporary disturbance to riparian areas, sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings that overlap with the route right-of-way (ROW; <i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings that overlap with the ROW (<i>count</i>). Number of drain classes (<i>count</i>) that overlap with the ROW.
Vegetation and Vegetation Communities	Potential effects on vegetation and vegetation communities and wetlands as a result of vegetation clearing (removal) during construction (e.g., native communities, woodlands, wetlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>).	Route right-of-way (ROW) within incompatible vegetation communities (e.g., woodlands, hedgerows) and wetlands (<i>area metric</i>). Route ROW within compatible vegetation communities (e.g., mixed meadow, deciduous thicket) (<i>area metric</i>).	n/a	n/a	Potential effects on vegetation and vegetation communities as a result of vegetation clearing (removal) during construction (e.g., woodlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>). <i>NOTE: Criterion name changed from "Vegetation and Vegetation Communities/Wetlands" to "Vegetation and Vegetation Communities".</i>	Route ROW within incompatible vegetation communities (e.g., woodlands, hedgerows) (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Wildlife and Wildlife Habitat	Potential effects on wildlife and wildlife habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).	Route ROW within significant wildlife habitat (<i>area metric</i>).	<p>COTTFN and CKSPFN suggested adding a criterion for species of cultural significance to First Nations. In order to do so, CKSPFN noted the review of Protection of Aboriginal and Treaty Rights. In terms of measurements, CKSPFN recommended obtaining a list of species from FNs and noting the presence/absence of species or appropriate habitat within the local study area as well as analysis of species/habitat quality and quantity if either is present within local study area (LSA).</p> <p>Alteration and/or destruction of habitat must be avoided, in addition to any other direct or indirect impacts on culturally significant species. For alternate ways of scoring any of the initial Natural Environment criteria CKSPFN mentioned the same factors above, as well as baseline conditions to be considered.</p> <p>It was emphasized that this process must consider that size is not a definitive indicator of the importance of a habitat patch, as small areas can have disproportionate contributions to ecology (e.g., increased biogeochemical cycling or serving as a stepping-stone connector between larger habitat patches).</p>	<p>Species of cultural significance can be added as a criterion under the Indigenous Culture and Values category. Species identified by Indigenous communities as culturally significant can then be considered in the comparative evaluation.</p> <p>Regarding wildlife and wildlife habitat, temporary versus permanent effects to wildlife and wildlife habitat can also be considered.</p> <p>Regarding size of habitats, the area metric is being used to quantify the physical area of habitat that may be impacted (through habitat alteration or disturbance). To identify and then evaluate wildlife habitat, the Significant Wildlife Habitat Technical Guide For Ecoregion 7E (MNR 2015) will be used. It is noted that this guide establishes minimum sizes for select habitat types; however, many of them do not have a minimum size requirement.</p>	Potential effects on wildlife and wildlife habitat through temporary disturbance and/or permanent alteration or transition of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).	Route ROW within significant wildlife habitat (<i>area metric</i>). Project Study Area (PSA; 120 m buffer) within significant wildlife habitat (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Species at Risk	Potential effects on SAR and SAR habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).	Route ROW within or in close proximity to SAR occurrences and/or SAR habitat (<i>area metric</i>).	<p>COTT FN and CKSPFN suggested adding a criterion for species of cultural significance to First Nations. In order to do so, CKSPFN noted the review of Protection of Aboriginal and Treaty Rights. In terms of measurements, CKSPFN recommended obtaining a list of species from FNs and noting the presence/absence of species or appropriate habitat within the local study area as well as analysis of species/habitat quality and quantity if either is present within local study area (LSA).</p> <p>Alteration and/or destruction of habitat must be avoided, in addition to any other direct or indirect impacts on culturally significant species. For alternate ways of scoring any of the initial Natural Environment criteria CKSPFN mentioned the same factors above, as well as baseline conditions to be considered.</p> <p>SCRCA noted some of the criteria listed are very broad and therefore additional qualitative review of some of the measure is necessary once the high-level quantitative review has been done. As an example, they noted that some species at risk are more sensitive to site disturbance than others, and have different restrictions within critical habitat. The same was noted for floodplain areas. SCRCA suggested the SAR recovery strategies to be reviewed.</p>	<p>Species of cultural significance can be added as a criterion under the Indigenous Culture and Values category. Species identified by Indigenous communities as culturally significant can then be considered in the comparative evaluation.</p> <p>Regarding species at risk, the rarity and sensitivity of species at risk can be considered through provincially identified S Ranks. Further, temporary versus permanent effects to species at risk habitat can also be considered.</p> <p>Regarding the suggestion for additional qualitative review to provide additional distinction between sensitivity of, or potential effects to, SAR species, Hydro One is happy to consider this and looks forward to discussing with the TAC further. Such consideration would need to be informed by accepted scientific rationale and be able to be applied fairly to all route alternatives.</p>	Potential effects on SAR and SAR habitat through temporary disturbance and/or permanent destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).	<p>Route ROW within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>). PSA (120 m buffer) within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>).</p> <p>Potential to incorporate additional consideration to distinguish between sensitivity of or effects to different SAR.</p>

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Wetlands, Natural Hazards and Floodplain Areas	Potential effects on floodplain areas and/or hazard lands (unstable slopes) (<i>info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.</i>)	Route ROW within regulated areas (<i>area metric</i>).	n/a	n/a	Potential effects on wetlands, floodplain areas and/or hazard lands (unstable slopes) (<i>info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.</i>) <i>NOTE: Criterion name changed from "Natural Hazards and Floodplain Areas" to "Wetlands, Natural Hazards and Floodplain Areas".</i>	Route ROW within wetland communities, CA regulated areas, identified floodplain areas, areas with identified erosion concerns (<i>area metric</i>).
Designated Natural Areas and Identified Habitat Restoration Areas	Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), and Important Bird Areas (IBAs) (<i>info source: Land Information Ontario</i>).	Route ROW within ANSIs (<i>area metric</i>). Route ROW within Conservation Reserves (<i>area metric</i>). Route ROW within IBAs (<i>area metric</i>). Route ROW within PSWs (<i>area metric</i>). Route ROW within Conservation Areas (<i>area metric</i>).	CKSPFN emphasized the importance on Indigenous Protected Conserved Areas and land being considered for new ecological protection and restoration activities. They also recommended HONI to limit the alteration and or destruction of natural areas including those in proximity to or including Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Watercourses, Important Bird Areas, Waterbodies, Wetlands (PSWs, non-provincially significant wetlands, and unevaluated wetlands), and Wooded Areas. They noted that the cumulative effects of, and fragmentation from, colonization, agriculture, industrialization and oil and gas activities have made their treaty lands unrecognizable compared to the time of treaty signing, when Indigenous people had full environmental stewardship over the territory. Recommended HONI to protect the few remaining natural features, as they contain species of cultural significance to First Nation.	Indigenous Protected Conserved Areas identified by Indigenous communities can be considered as a criterion under the Indigenous Culture and Values category, but would need to be identified by communities. The other types of natural areas (ANSIs, Conservation Reserves, IBA, waterbodies, wetlands, and wooded areas) are all considered under this, and/or various other criteria. Hydro One acknowledges the cumulative effects and fragmentation that has occurred over the territory however the effects related to colonization, agriculture and industrialization are not within Hydro One's control.	Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), Important Bird Areas (IBAs), identified Indigenous Protected Conserved Areas (IPCAs), identified known restoration areas (such as the Bossu wetland) (<i>info source: Land Information Ontario, Indigenous communities, conservation authorities</i>). <i>NOTE: Criterion name changed from "Designated Natural Areas" to "Designed Natural Areas and Identified Habitat Restoration Areas"</i>	Route ROW within ANSIs (<i>area metric</i>). Route ROW within Conservation Reserves (<i>area metric</i>). Route ROW within IBAs (<i>area metric</i>). Route ROW within PSWs (<i>area metric</i>). Route ROW within Conservation Areas (<i>area metric</i>). Route ROW within IPCAs (<i>area metric</i>). Route ROW within identified habitat restoration areas where habitat creation, restoration or enhancement work has previously been conducted (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
New Criterion: Future Ecological Restoration Areas				This new criterion added in response to TAC comments relating to the need to identify and protect areas identified for future ecological restoration.	Potential effects on areas identified for future ecological restoration (<i>info source: feedback from stakeholders, conservation authorities</i>). These areas should consist of secured lands (e.g., not on private property) that have been clearly identified as being earmarked for future habitat creation, restoration or enhancement projects in the foreseeable future.	Route ROW within areas identified for future ecological restoration (<i>area metric</i>).

SOCIO-ECONOMIC ENVIRONMENT

Existing Land Use Designation Compatibility	Compatibility with existing and future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).	n/a	n/a	Compatibility with existing land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).
Future Land Use Designation Compatibility	Compatibility with future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).	From CKSPFN - Future land use for Indigenous ecological restoration; this would be done through FN input. Metrics: Identify both current Indigenous-led protected areas and areas under consideration for ecological restoration (may include HONI lands).	Land identified as areas for future ecological restoration has been added as a new criterion under the Natural Environment category (Future Ecological Restoration Areas). Land identified as areas for future Indigenous ecological restoration can also be considered under the Indigenous Culture and Values category. In both cases, future restoration areas would need to be clearly identified by communities and would need to consist of secured lands earmarked for future habitat creation, restoration, or enhancement projects in the foreseeable future.	Compatibility with future land use designations as defined by local Municipal Official Plans and direct input from Municipalities (<i>info source: Official Plan land use designations and mapping, Municipalities</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Agricultural Resources and Operations	Potential effects on agricultural resources and operations through loss of productive farmland, soil compaction/mixing, removal of hedgerow/windbreaks, potential contamination of organic/identity preserved crops, damage to field tile drains, livestock stress, injury, or loss, and electromagnetic interference. <i>(info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment).</i>	Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas) (<i>area metric</i>), highly improved land (e.g., extensive tile drainage) (<i>area metric</i>). Net difference in Towers on agricultural land (<i>count</i>).	MFA/OFA noted farmland as an important criterion to be considered. In order to measure this, they recommended taking the economic hardship on landowners as the metric. MFA/OFA suggested HONI to interview landowners to understand what they grow and how much of an impact the project will be on the various agricultural parcels. MFA/OFA noted that scoring is a methodology that only shows a numerical value and not the intrinsic value or the economic values. No other metrics were suggested.	<p>Farmlands are being considered under agricultural operations. It is very challenging to differentiate economic hardship between landowners. The measures that are being taking into consideration (net new area of ROW, overall net number of towers) area measures of effects.</p> <p>We do acknowledge that input from landowners is important. The Notice of Commencement, and all subsequent follow up, aims to obtain information from landowners. Further, the project team will be releasing new additional tools to gather landowner input.</p> <p>Additional means to consider the value of agricultural resources and operations may be considered, but would need to take the form of metrics that can be applied fairly and holistically to all route alternatives. Hydro One looks forward to continuing this discussion with the TAC.</p>	Potential effects on agricultural lands through loss of productive farmland, soil compaction/mixing, potential contamination of identified organic/identity preserved crops, damage to identified field tile drains, temporary livestock stress (<i>info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment, ecological land classification</i>). <p><i>Note: Criterion re-named from Agricultural Operations to Agricultural Resources and Operations.</i></p>	Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas, identified organic farms, livestock pastures) (<i>area metric</i>), identified highly improved land (e.g., extensive tile drainage) (<i>area metric</i>). Net difference in Towers on agricultural land (<i>count</i>).
Petroleum Operations	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or in close proximity to petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).	n/a	n/a	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or overlaps with petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Residential Properties	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential property (<i>count</i>). Route ROW in close proximity to residential properties (e.g., subdivisions, rural homes, barns) (<i>count</i>).	Clear identification of any facilities/structures that may need to be removed to allow the transmission line right-of-way for the various route options. MECP suggested a criterion that covers atmospheric impacts to be added. This would include considerations of air quality, dust, noise, etc.	The removal of structures will be considered in this criterion, as well as in the Technical and Cost category. Note that the proposed potential effect has been revised to consider construction and operational maintenance impacts in response to the MECP's comment.	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential building requiring removal (<i>count</i>). Route ROW that overlaps with residential properties (<i>count</i>). LSA (500 m buffer) that overlaps with residential buildings (<i>count</i>).
Commercial, Industrial, Institutional, Recreational Businesses and Facilities	Potential effects on existing commercial, industrial, or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>).	Route ROW within commercial, industrial or recreational properties or operations (<i>area metric</i>).	Clear identification of any facilities/structures that may need to be removed to allow the transmission line right-of-way for the various route options. MECP suggested a criterion that covers atmospheric impacts to be added. This would include considerations of air quality, dust, noise, etc.	The removal of structures will be considered in this criterion, as well as in the Technical and Cost category.	Potential effects on existing commercial, industrial, institutional or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>). Note: Criteria renamed to consider institutional and recreational businesses.	Route ROW that overlaps with a commercial, industrial, institutional, or recreational business building requiring removal, including commercial agricultural structures (<i>count</i>). Route ROW that overlaps with commercial, industrial, institutional, or recreational business properties (<i>count</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Source Water Protection and Groundwater Wells	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (area metric). Route ROW within close proximity to private water wells (count).	n/a	n/a	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (<i>area metric</i>). Route ROW overlaps with private water wells (<i>count</i>). Route PSA overlaps with private water wells (<i>count</i>).
Cultural Resources	Potential effects on cultural heritage resources/landscapes.	Cultural Heritage Existing Conditions (CHEC) Report.	Update Cultural Resources criteria to include a measure for a new Cultural Heritage study, with capacity funding to be provided by HONI. CKSPFN band members and other First Nation's species and species habitat of interest, Indigenous cultural heritage landscapes, and current use of treaty lands may not be reflected in the "Cultural Heritage Existing Conditions Report"; this would be done through FN input.	Cultural Resources criterion will be informed by a Cultural Heritage consultant (Golder Associates), utilizing the results of the CHEC report. The CHEC report has been circulated to Indigenous communities for review and comment. Comments received at the TAC regarding specific cultural heritage input (species of cultural importance, identified areas of historical significance, potential Indigenous cultural heritage landscapes, etc.) could be captured through existing or new criteria in the Indigenous Culture and Values category, but would need to be informed directly by input from Indigenous communities. Hydro One is happy to continue these discussions with Indigenous communities to further build out these evaluation criteria.	Potential effects to built and cultural heritage resources.	Cultural Heritage Existing Conditions (CHEC) Report.

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Archaeological Resources	Potential effects on archaeological resources	Stage 1 Archaeological Assessment Report	Update Archaeological Resources criteria to include a measure for, "Stage 1 Archaeological Assessment Report and all subsequent stages of archaeological assessment as required by the Ministry of Tourism, Culture and Sport."	<p>The Stage 1 Archaeological Assessment and application of the Archaeological resources criterion will be conducted by a specialized Archaeological consulting firm, in accordance with the Standards and Guidelines for Consulting Archaeologists, as applicable. The draft Stage 1 Archaeological Assessment (AA) report has been provided to Indigenous communities for review and comment.</p> <p>The Stage 1 AA will be used to inform the Archaeological resources criterion in the route evaluation and selection, although subsequent Archaeological assessment work (e.g., Stage 2 AA and subsequent studies as required) will be conducted along the preferred route, once selected. Indigenous communities will be provided opportunities to participate in subsequent archaeological fieldwork and to review draft reports.</p>	Potential effects to archaeological resources.	Stage 1 Archaeological Assessment Report.
Aggregate Resource Extraction Areas/ Operations (Pits/Quarries)	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within or in close proximity to active or planned pits/quarries (<i>area metric</i>).	n/a	n/a	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within active or planned pits/quarries (<i>area metric</i>).

Appendix A

TAC Invitees

Provincial Agencies	Attended	Did Not Attend
Ministry of the Environment, Conservation and Parks – Mark Badali	X	
Ministry of Heritage, Sport, Tourism and Culture Industries – Rosi Zirger	X	
Ministry of Heritage, Sport, Tourism and Culture Industries – Harvey, Joseph	X	
Ministry of Transportation, Ontario –Jeremiah Johston	X	
Ministry of Transportation, Ontario – Deanna Pizycki,	X	
Ministry of Municipal Affairs and Housing – Stephanie Bergman	X	
Ministry of Tourism, Culture and Sports – Karla Barboza		X
Ministry of Northern Development, Mines, Natural Resources and Forestry – Karina Cerniavskaja		X
Ministry of Municipal Affairs and Housing – Michelle Knieriem		X
Ministry of Agriculture, Food and Rural Affairs – Dana Kieffer		X
Environment and Climate Change Canada – Wesley Plant		X
Infrastructure Ontario – Tate Kelly		X
Ontario Clean Water Agency – Susan Budden		X
Ontario Nature – Caroline Schultz		X
Municipalities	Attended	Did Not Attend
County of Lambton – Ken Melanson	X	
County of Lambton – Tim Payne		X
Municipality of Chatham-Kent –Gabriell Clarke	X	
Municipality of Chatham-Kent – Ryan Jacques	X	
Municipality of Chatham-Kent – Bruce McAllister		X
S.T Clair Township – Carlie McClemens		X
Lambton Wildlife – Tanya Berkers		X

Indigenous Communities	Attended	Did Not Attend
Chippewas of the Thames First Nation – Annabelle Laurin	X	
Chippewas of the Thames First Nation – Jennifer Mills	X	
Kettle and Stony Point First Nation – Emily Ferguson	X	
Kettle and Stony Point First Nation – Samantha		X
Walpole Island First Nation – Dean Jacobs	X	
Other Groups	Attended	Did Not Attend
St. Clair Region Conservation Authority – Sarah Hodgkins	X	
Lower Thames Valley Conservation Authority – Randall Van Wagner		X
Lower Thames Valley Conservation Authority – Greg Van Every		X
Ontario Federation of Agriculture – Brian Eves	X	
Ontario Federation of Agriculture – Carol Verstraight	X	
Ontario Federation of Agriculture – Louie Rush	X	
Ontario Federation of Agriculture – Crispin Colvin	X	
Ontario Federation of Agriculture – Ian Nokes	X	
Ontario Federation of Agriculture – Joanna Fuller		X
Kent Federation of Agriculture – Jay Cunningham		X
Christian Farmers Federation of Ontario – Gus Ternoey		X
Sydenham Field Naturalists – Dave Smith		X
Agriculture and Agri-Food Canada – Cathy Bakes		X
Birds Canada – Amanda Bichel		X

Appendix B

Survey Questions

TAC Workshop Survey 1

Page 1 Natural Environment Factor

Question 1: What organization are you responding on behalf of?

Question 2: Please list any additional Natural Environment criteria you feel should be added

Question 3: For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

Question 4: For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Question 5: Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

Question 6: For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Question 7: Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

Page 2: Socio-Economic Environment Factor

Question 8: What organization are you responding on behalf of?

Question 9: Please list any additional Socio-Economic Environment criteria that you feel should be added.

Question 10: For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

Question 11: For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Question 12: Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

Question 13: For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Question 14: Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

Page 3: Feedback

Question 15: Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.

Question 16: Please describe anything that you did not like about the format of the first TAC workshop.

Question 17: Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?

Appendix C

Survey Responses

What organization are you responding on behalf of?

Please list any additional Natural Environment criteria you feel should be added

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

What organization are you responding on behalf of?

Please list any additional Socio-Economic Environment criteria that you feel should be added.

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.

Please describe anything that you did not like about the format of the first TAC workshop.

Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here

Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?

Atmospheric Impacts/Climate Change – proponent could consider adding considerations of air quality, dust, noise, and climate change impacts as either additional criteria, or could consider integrating these considerations into existing criteria. For example, dust and noise could be integrated into the proposed “Existing Land Use Designation Compatibility” Socio-Economic Environment criterion, and climate change resiliency could be integrated into technical criteria.

Please refer to the “Air Quality, Dust and Noise” and “Climate Change” Areas of Interest sections of the ministry’s Response to Notice of Commencement letter dated March 28, 2022.

Atmospheric impacts could be measured by assessing Route ROW within existing compatible land use designations (area metric), with separation distances as appropriate for specific air quality, dust and noise impacts. Climate change resiliency could be measured by assessing Route ROW within floodplain areas (area metric). For further information, please refer to the “Air Quality, Dust and Noise” and “Climate Change” sections of the ministry’s Response to Notice of Commencement letter dated March 28, 2022.

The proponent’s presentation followed by a moderated group discussion is a practical way of informing and inviting stakeholder/agency conversation.

The proponent could consider taking minutes during the meeting and providing them to attendees afterward in order to document the content of the moderated group discussion.

<p>What organization are you responding on behalf of?</p>	<p>[REDACTED]</p>
<p>Please list any additional Natural Environment criteria you feel should be added For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included</p>	<p>Species of cultural significance to First Nation transmission line owners. Protection of Aboriginal and Treaty Rights</p>
<p>For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?</p>	<p>Data source: First Nation transmission line owners' input. A list could be provided to HONI and First Nation transmission line owners if capacity funding was offered to reach out to band members and document species and species habitat associated with Aboriginal and treaty rights that may be impacted, and current use of the treaty land. Metrics: Presence/Absence of species or appropriate habitat within the Local Study Area (LSA). Analysis of species/habitat quality and quantity if either is present within LSA. Alteration and/or destruction of habitat must be avoided, in addition to any other direct or indirect impacts on culturally significant species.</p>
<p>Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.</p>	<p>None</p>
<p>For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.</p>	<p>N/A</p>
<p>Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.</p>	<p>Metrics should include both presence/absence, habitat quality, habitat quantity, and landscape connectivity/cumulative effects. For example, quantifying the area of woodland to be disturbed, and the species composition of that woodland. Likely baseline conditions must also be considered as areas may contain significant features that have been temporarily cleared (e.g., meadow marsh). This process must take into account that size is not a definitive indicator of the importance of a habitat patch, as small areas can have disproportionate contributions to ecology (e.g., increased biogeochemical cycling or serving as a stepping-stone connector between larger habitat patches).</p>
<p>What organization are you responding on behalf of?</p>	<p>[REDACTED]</p>
<p>Please list any additional Socio-Economic Environment criteria that you feel should be added. For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included</p>	<p>1.Existing land use for Indigenous ecological restoration 2.Future land use for Indigenous ecological restoration 3.Clear identification of any facilities/structures that may need to be removed to allow the transmission line right-of-way for the various route options 4.Update Cultural Resources criteria to include a measure for a new Cultural Heritage study, with capacity funding to be provided by HONI. [REDACTED] and other First Nation's species and species habitat of interest, Indigenous cultural heritage landscapes, and current use of treaty lands may not be reflected in the "Cultural Heritage Existing Conditions Report" 5.Update Archaeological Resources criteria to include a measure for, "Stage 1 Archaeological Assessment Report and all subsequent stages of archaeological assessment as required by the Ministry of Tourism, Culture and Sport."</p>
<p>For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included</p>	<p>Protection of Aboriginal and Treaty Rights</p>

<p>For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?</p>	<p>Data source: 1.First Nations input. Ecological restoration projects are currently underway and First Nations in southwestern Ontario are in discussions to expand environmental stewardship across the territory in the form of Indigenous protected and conserved areas (IPCAs). HONI could assist with identifying possible areas for ecological restoration along the LSAs for the five St Clair transmission line routes. Metrics: Identify both current Indigenous-led protected areas and areas under consideration for ecological restoration (may include HONI lands). Examples: Deshkan Ziibi Conservation Impact Bond - https://storymaps.arcgis.com/stories/98aad8de8d0425c9955adc005d2cfae Conservation Impact Bond - https://caroliniancanada.ca/cib Walpole Island First Nation Land Trust - https://www.uwindsor.ca/glier/2021-06-23/dr-catherine-febria-assists-walpole-island-land-trust-applying-and-receiving-trillium 2.First Nations transmission line owners' input. Metrics the same as number 1 above. 3.HONI to provide information. 4.First Nations input. 5.For clarification only.</p>
<p>Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.</p>	<p>None</p>
<p>For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.</p>	<p>N/A</p>
<p>Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.</p>	<p>HONI should place a very high importance on IPCAs and land being considered for new ecological protection and restoration activities. HONI should also work to limit the alteration and/or destruction of natural areas including those in proximity to or including Areas of Natural and Scientific Interest (ANSI), Conservation Areas, Conservation Reserves, Watercourses, Important Bird Areas, Waterbodies, Wetlands (PSWs, non provincially significant wetlands, and unevaluated wetlands), and Wooded Areas. The cumulative effects of, and fragmentation from, colonization, agriculture, industrialization and oil and gas activities have made our treaty lands unrecognizable compared to the time of treaty signing, when Indigenous people had full environmental stewardship over the territory. HONI should protect the few remaining natural features, as they contain species of cultural significance to our First Nation. Metric – Clearly outline the natural features that could be both directly or indirectly altered, removed or disturbed for the proposed transmission line and include a detailed analysis of species that rely on that natural area for habitat.</p>
<p>Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.</p>	<p>HONI sharing a map on screen and navigating the map to move to locations along the potential routes that TAC members wish to discuss. In in person workshops, use a very large room size map that can cover one or more walls with details on corridor environmental features and topography.</p>
<p>Please describe anything that you did not like about the format of the first TAC workshop.</p>	<p>There didn't appear to be a raised hand button in the Webex meeting, so all questions were asked via chat to avoid interrupting in a large group.</p>

Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here

A detailed virtual walk along the potential routes, with HONI identifying natural and socio-economic areas of interest/interaction. This would greatly improve TAC member knowledge about the routes and minimize time needed to identify possible project-environment interactions.

Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?

looks forward to continued discussions with HONI and other First Nation transmission line owners on the draft capacity funding agreement sent on April 15, 2022. Please provide with shapefiles for all pipelines, wells, and other oil and gas infrastructure that cross the LSA for each of the proposed routes. Further to the requests above, and as a future co-owner of the St Clair transmission line, would like to participate with HONI in the following: 1. Provide input on procurement policies and objectives 2. Be involved in the procedural aspects of the ECI (early contractor involvement) selection 3. Be invited to qualify the shortlisted contractors during the final selection period specifically around the prospective contractor's experience in working with, and in close proximity to Indigenous nations 4. Provide Indigenous SAR identification 5. Identifying archaeological significant objects during course of construction 6. Provide cultural sensitivity training 7. Provide Indigenous-led training on proper matting placement and other erosion management locations, approaches and techniques

What organization are you responding on behalf of?

Please list any additional Natural Environment criteria you feel should be added

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Additional qualitative review of some of the measures will be necessary once the high level quantitative review has been conducted. Some of the categories as listed are very broad and should be broken out into finer categories.

For example, some Species at Risk will be more sensitive to site disturbance than others, have different restrictions within critical habitat, or there will be specific timing windows related to individual species that may result in additional constraints that cannot be compared at 1:1. Also, weighting of impact to vegetation communities cannot be compared 1:1, as certain types are more sensitive to disturbance and harder to mitigate or create (e.g. wetlands), so communities should be broken out into finer categories for better comparison. The same is true for the regulated areas measure for natural hazard and floodplain areas. The regulated area is made up of several types of hazard lands plus setbacks. So not all equal re: potential impacts and necessary mitigation.

Review SAR recovery strategies. Discuss site specific data with [REDACTED] and other agencies to determine weighting of different measures.

No recommendations

N/A

<p>Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.</p>	<p>Note that drain classification may not provide details on cold vs. warm water watercourses. [REDACTED] will be providing data re: terrestrial species, aquatic species, regulated areas, Conservation Areas. We are happy to discuss any of the information.</p>
<p>What organization are you responding on behalf of?</p>	<p>[REDACTED]</p>
<p>Please list any additional Socio-Economic Environment criteria that you feel should be added.</p>	<p>No suggestions to add</p>
<p>For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included</p>	<p>N/A</p>
<p>For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?</p>	<p>N/A</p>
<p>Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.</p>	<p>None</p>
<p>For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.</p>	<p>N/A</p>
<p>Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.</p>	<p>No suggestions. Source water protection data is available here: https://www.sourcewaterprotection.on.ca/</p>
<p>Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.</p>	<p>Virtual format was an excellent way to bring together a diversity of experts from a wide area</p>
<p>Please describe anything that you did not like about the format of the first TAC workshop.</p>	<p>N/A</p>
<p>Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here</p>	<p>No</p>
<p>Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?</p>	<p>Thank you for putting together the TAC and involving us in the process.</p>

What organization are you responding on behalf of?

Please list any additional Natural Environment criteria you feel should be added

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

What organization are you responding on behalf of?

Please list any additional Socio-Economic Environment criteria that you feel should be added.

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.

Please describe anything that you did not like about the format of the first TAC workshop.

Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here

Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?

[REDACTED]

I believe all items have been covered by current criteria

[REDACTED]

I believe all items have been covered by current criteria open format to discuss evaluation criteria and open discussion

[REDACTED] agree these transmission lines are needed. We are primarily interested to minimize the impact by using existing ROW and replacing current towers wherever possible.

What organization are you responding on behalf of?	
Please list any additional Natural Environment criteria you feel should be added	NA
For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included	
For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?	
Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.	NA
For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.	
Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.	NA
What organization are you responding on behalf of?	
Please list any additional Socio-Economic Environment criteria that you feel should be added.	
For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included	
For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?	
Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.	
For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.	
Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.	
Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.	
Please describe anything that you did not like about the format of the first TAC workshop.	
Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here	
Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?	

<p>What organization are you responding on behalf of?</p>	<p>[REDACTED]</p>
<p>Please list any additional Natural Environment criteria you feel should be added</p>	<p>Farmland. Route needs to consider least impact possible.</p>
<p>For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included</p>	<p>It is always easiest to take virgin land for projects. The easy way may be expedient from construction and least resistance, but it may impact landowners in ways that may not be understood. The economic hardship on landowners needs to be considered throughout all. Stages fo the project.</p>
<p>For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?</p>	<p>Interview landowners. Understand what they grow and how much of an impact your work will be on the various agricultural parcels.</p>
<p>Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.</p>	<p>None</p>
<p>For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.</p>	<p>N/A</p>
<p>Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.</p>	<p>Scoring is one methodology but that only shows a numerical value and not the intrinsic value or the economic values.</p>
<p>What organization are you responding on behalf of?</p>	
<p>Please list any additional Socio-Economic Environment criteria that you feel should be added.</p>	

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.

Please describe anything that you did not like about the format of the first TAC workshop.

Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here

Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?

What organization are you responding on behalf of?

Please list any additional Natural Environment criteria you feel should be added

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Natural Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Natural Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Natural Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

What organization are you responding on behalf of?

Please list any additional Socio-Economic Environment criteria that you feel should be added.

For each of the additional criteria that you have suggested above, please state your reason for suggesting that it should be included

For each of the additional criteria that you have suggested above, please state how you recommend that this be measured for the purposes of the route evaluation. For example, what data sources or metrics could be used to comparatively evaluate the route alternatives?

Please list any of the Socio-Economic Environment criteria initially identified by Hydro One that you feel should be removed from further consideration.

For each initial Socio-Economic Environment criterion that you feel should be removed from consideration, please state your reason for suggesting that it should be removed.

Do you have any suggestions for additional or alternate ways of scoring any of the initial Socio-Economic Environment criteria? This may include additional data sources or measures/metrics that can be used to comparatively evaluate the alternative routes.

Please describe anything that you liked about the workshop format that you would like to see carried forward to future workshops.

Please describe anything that you did not like about the format of the first TAC workshop.

Are there any changes to the workshop format that you would suggest for future workshops? If so, please describe them here

Are there any additional comments or feedback that you would like to provide about the St. Clair Transmission Line Project?

Culturally significant species ie medicinal plants, clan animals, etc.

Memo



To: Paul Dalmazzi, Hydro One Networks Inc. (Hydro One)
Kenndal Soulliere, Hydro One

From: Christie Cestra, Dillon Consulting Limited (Dillon)
Lucia Jara M., Dillon

Date: December 5, 2022

Subject: St. Clair Transmission Line
Technical Advisory Committee Workshop #2 Summary Report

Our File: 21-2171

This memo summarizes the second Technical Advisory Committee (TAC) workshop held for the St. Clair Transmission Line Project (the Project).

The purpose of the second TAC workshop was to gather information on the relative importance of evaluation criteria from TAC members. TAC workshop #2 also provided an opportunity to update TAC members on the status of the Class Environmental Assessment, including refinements made to the route alternatives, and summarize how their feedback from TAC workshop #1 was incorporated into the route evaluation process.

Hydro One sent an email invitation to TAC members on September 1, 2022. TAC members consist of representatives from federal and provincial agencies, municipalities and interest groups (**Appendix A**). Indigenous Community representatives who had previously expressed interest in joining the TAC were also invited to participate in the workshop.

Workshop Sessions

The second TAC workshop was held on September 13, 2022. To keep conversations focused on key topic areas, the workshop was split into two sessions: one focused on natural environment interests and the other focused on socio-economic interests (**Table 1**).

Table 1: Summary of Virtual TAC Workshop #2 Moderated Conference Calls

Date and Time	Virtual Forum	Number of Attendees
Natural Environment Criteria Moderated Conference Call		
September 13, 2022 9:00 a.m. - 10:30 a.m. E.S.T.	Microsoft TEAMS	29
Socio-economic Environment Criteria Moderated Conference Call		
September 5, 2022 1:30 p.m. – 3:00 p.m. E.S.T.	Microsoft TEAMS	27

The list of all participants for each session can be found in **Appendix A**.

Each workshop began with an overview presentation (**Appendix B**) which included the following topics:

- Project Overview
- Status of the Class Environmental Assessment
- Re-cap of the Route Evaluation Framework
- Overview of Proposed Route Refinements
- TAC Workshop #1 Results
- Final Criteria List and Weighting Exercise
- Discussion
- Next Steps.

Below is a general summary of comments and topics discussed during both sessions.

Natural Environment Moderated Conference Call

TAC members raised the following comments, questions and concerns during the discussion:

- Management of culverts when considering potential watercourse crossings for the alternative routes.
- Inquiries about the existing 115 kV line and a request to review the cost advantage against the impacts to the agriculture community – the agriculture community expressed concern on the potential need to work around a non-functional line in the Otter Creek area.
- Inquiries about the upgrades to Wallaceburg transformer station.
- Support on potentially weighting different species at risk (SAR) differently to better capture variances in sensitivity.
- Inquiries about habitat impact/habitat replacements.
- Requested clarification on what sort of input Hydro One is looking for from landowners.
- Requested clarification on timelines to provide restored areas by Conservation Authorities and whether there is a minimum size.

Socio-Economic Environment Moderated Conference Call

TAC members raised the following comments, questions and concerns during the discussion:

- Inquiries regarding petroleum vs agriculture operations and how the different commercial operations outside of agriculture will be weighted.

Weighting Exercise

The final criteria list (**Appendix C**) was presented to TAC members as part of the presentation. Input sought in TAC workshop #2 focused on weighting the relative importance of each criteria through a weighting exercise. Using a live survey tool (available from September 13, 2022, to September 28, 2022), participants were asked to weight each of the criteria within the criteria list using the following weighting scale:

- Most Important
- Important
- Neutral
- Less Important
- Least Important.

In addition, through the survey, TAC members were also asked to provide any other additional comments or feedback about the Project and were asked to provide feedback about the workshop format.

Summary of Weighting Exercise

In total, seven survey responses were received from:

- Chippewas of the Thames First Nation
- Ontario Federation of Agriculture (3 responses)
- Municipality of Chatham-Kent
- St. Clair Region Conservation Authority
- Ministry of Tourism, Culture and Sport.

The results of the weighting exercise are summarized in **Figure 1** and **Figure 2**.

Figure 1: Natura Environment Criteria Weighting Survey Results

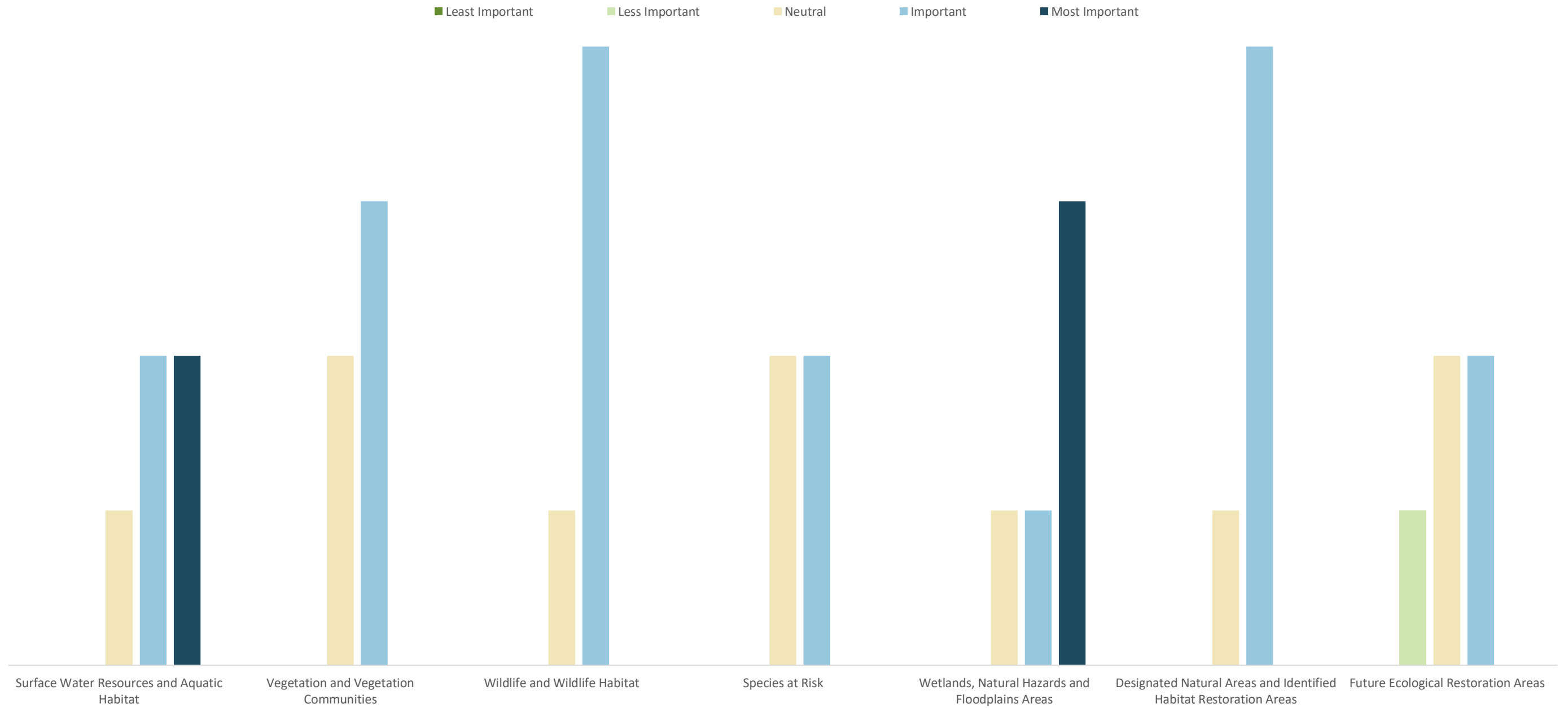
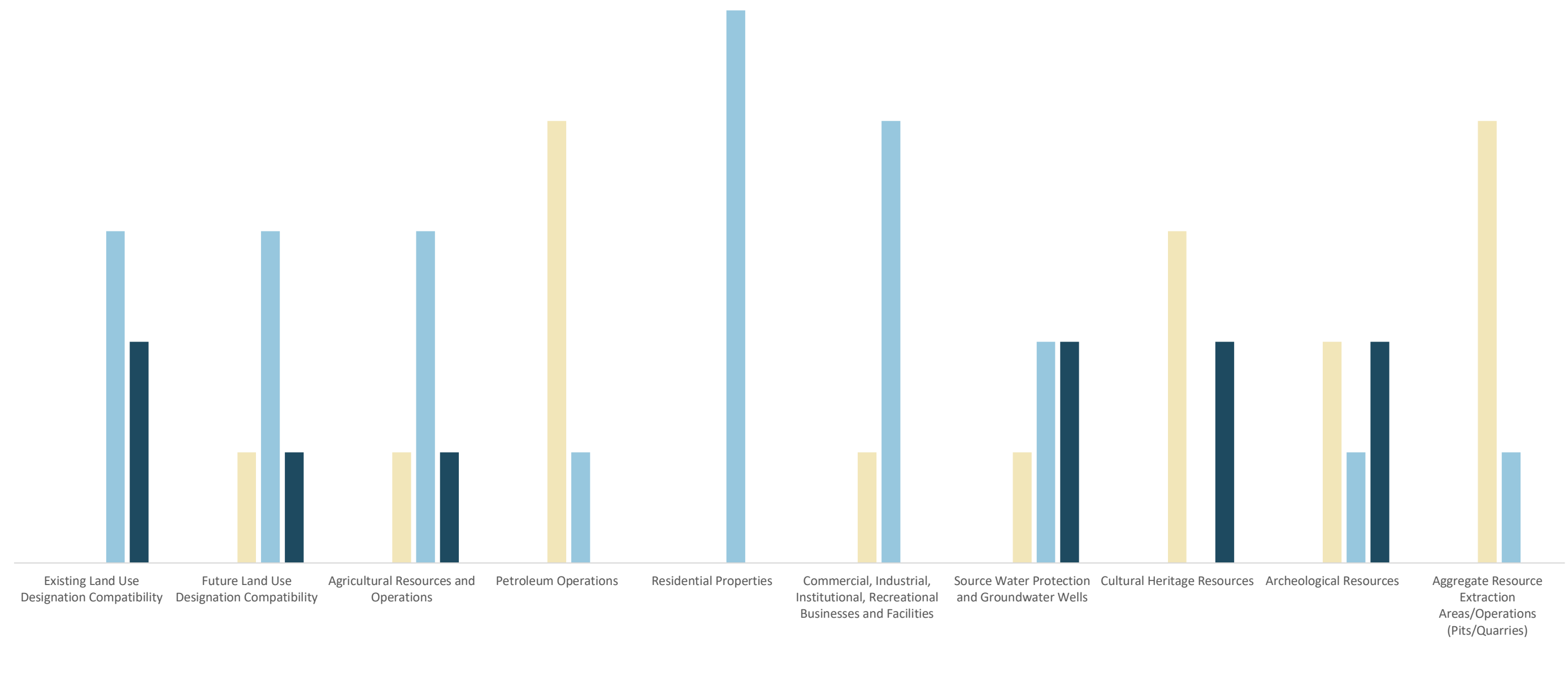


Figure 2: Socio-Economic Environment Criteria Weighting Survey Results

■ Least Important ■ Less Important ■ Neutral ■ Important ■ Most Important



Appendix A

TAC Invitees

Provincial Ministries	Attended	Did Not Attend
Ministry of the Environment, Conservations and Parks – Mark Badali		X
Ministry of the Environment, Conservations and Parks – Trevor Bell	X	
Ministry of Tourism, Culture and Sport – Joseph Harvey	X	
Ministry of Tourism, Culture and Sport – Rosi Zirger		X
Ministry of Tourism, Culture and Sport – Karla Barboza		X
Ministry of Northern Development, Mines, Natural Resources and Forestry – Amy Clement		X
Ministry of Northern Development, Mines, Natural Resources and Forestry – Karina Cerniavskaja		X
Ministry of Transportation – Jeremiah Johnston	X	
Ministry of Municipal Affairs and Housing – David Stubbs	X	
Ministry of Municipal Affairs and Housing – Stephanie Bergman		X
Ontario Ministry of Agriculture, Food and Rural Affairs – Ken Mott	X	
Indigenous Communities	Attended	Did Not Attend
Walpole Island First Nation – Janet Macbeth		X
Walpole Island First Nation – Dean Jacobs		X
Chippewas of the Thames First Nation – Annabelle Laurin		X
Chippewas of the Thames First Nation – Jennifer Mills	X	
Aamjiwnaang First Nation – Cathleen O'Brien		X
Aamjiwnaang First Nation – Dennis Plain	X	

Three Fires – Emily Ferguson	X	
Three Fires – Samantha Shrubsole		X
Three Fires – Rob Lukacs		X
Municipalities	Attended	Did Not Attend
Chatham – Kent – Ryan Jacques		X
Chatham – Kent – Gabriel Clarke	X	
Chatham – Kent – Bruce McAllister		X
County of Lambton – Tim Payne		X
County of Lambton – Ken Melanson	X	
St. Clair Township – Carlie McClemens		X
Other Groups	Attended	Did Not Attend
Ontario Federation of Agriculture – Louis Roesch	X	
Ontario Federation of Agriculture – Carol Verstraete	X	
Ontario Federation of Agriculture – Brian Eves	X	
Ontario Federation of Agriculture – Joanne Fuller	X	
Ontario Federation of Agriculture – Crispin Colvin	X	
St. Clair Regions Conservation Authority – Sarah Hodgkiss	X	
Lower Thames Valley Conservation Authority – Randall Van Wagner		X
Lower Thames Valley Conservation Authority – Greg Van Every		X
Lower Thames Valley Conservation Authority – Jason Homewood	X	

Infrastructure Ontario – Tate Kelly		X
Ontario Clean Water Agency – Susan Budden		X
Environment and Climate Change Canada – Wesley Plant		X
Agriculture and Agri-Food Canada – Cathy Bakes		X
Birds Canada – Amanda Bichel		X
Ontario Nature – Caroline Schultz		X
Sydenham Field Naturalists – Dave Smith		X
Carolinian Canada Coalition – Michelle Kanter		X
Lambton Wildlife – Tanya Berkens		X
Kent Federation of Agriculture – Jay Cunningham		X
Christian Farmers Federation of Ontario – Gus Ternoey		X

Appendix B

Presentations

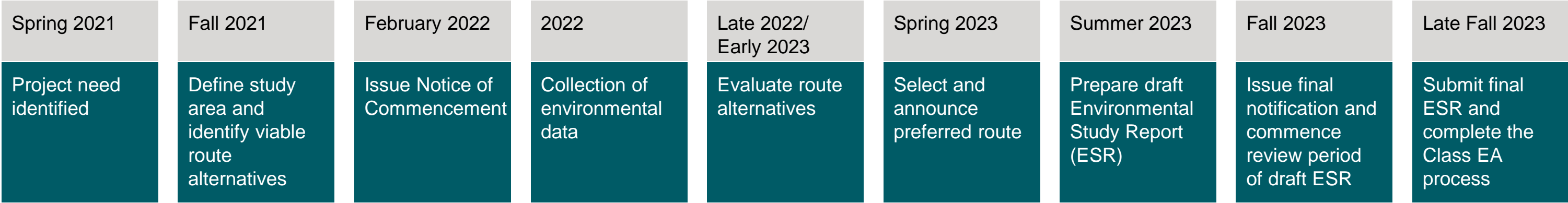


Technical Advisory Committee (TAC) Virtual Workshop Information Session #2 St. Clair Transmission Line Project

Today's Agenda

- Introductions/Safety Moment (~5min)
- Project Overview and status of the Class Environmental Assessment (~5min)
- Re-Cap Route Evaluation Framework (~5min)
- TAC Workshop #1 Results (~5-7min)
- Final Criteria List and Weighting Exercise (~5min)
- Discussion (majority of the workshop)
- Next Steps (online survey)

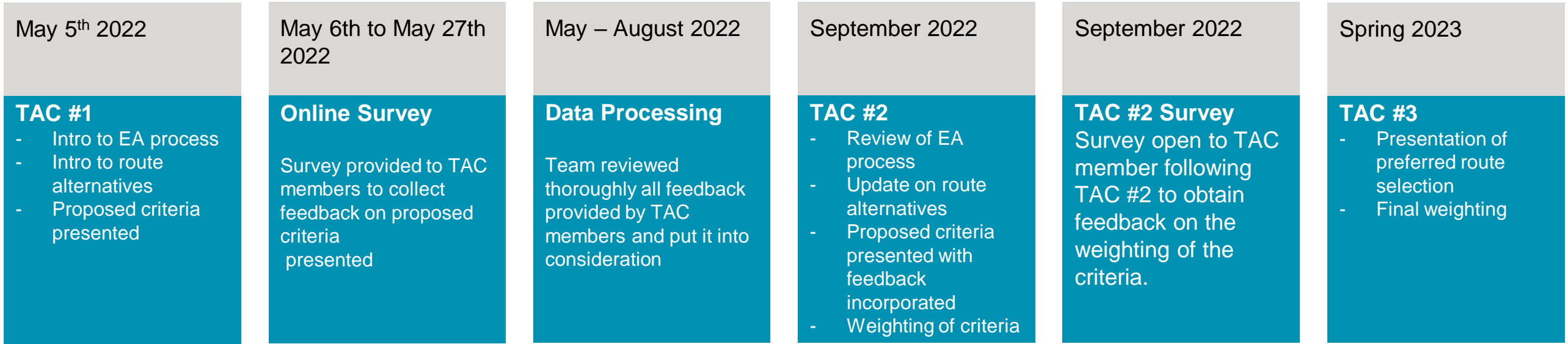
Class Environmental Assessment Process – St. Clair Transmission Line Project Timeline



We are here ★

February 2022 - Winter 2023: Ongoing Indigenous and stakeholder engagement

TAC Timeline →



We are here ★

For More Information on Hydro One’s Class Environmental Assessment Process visit: [Class EA for Minor Transmission Facilities](#)



Weighted Multi-Criteria Decision Making Analysis

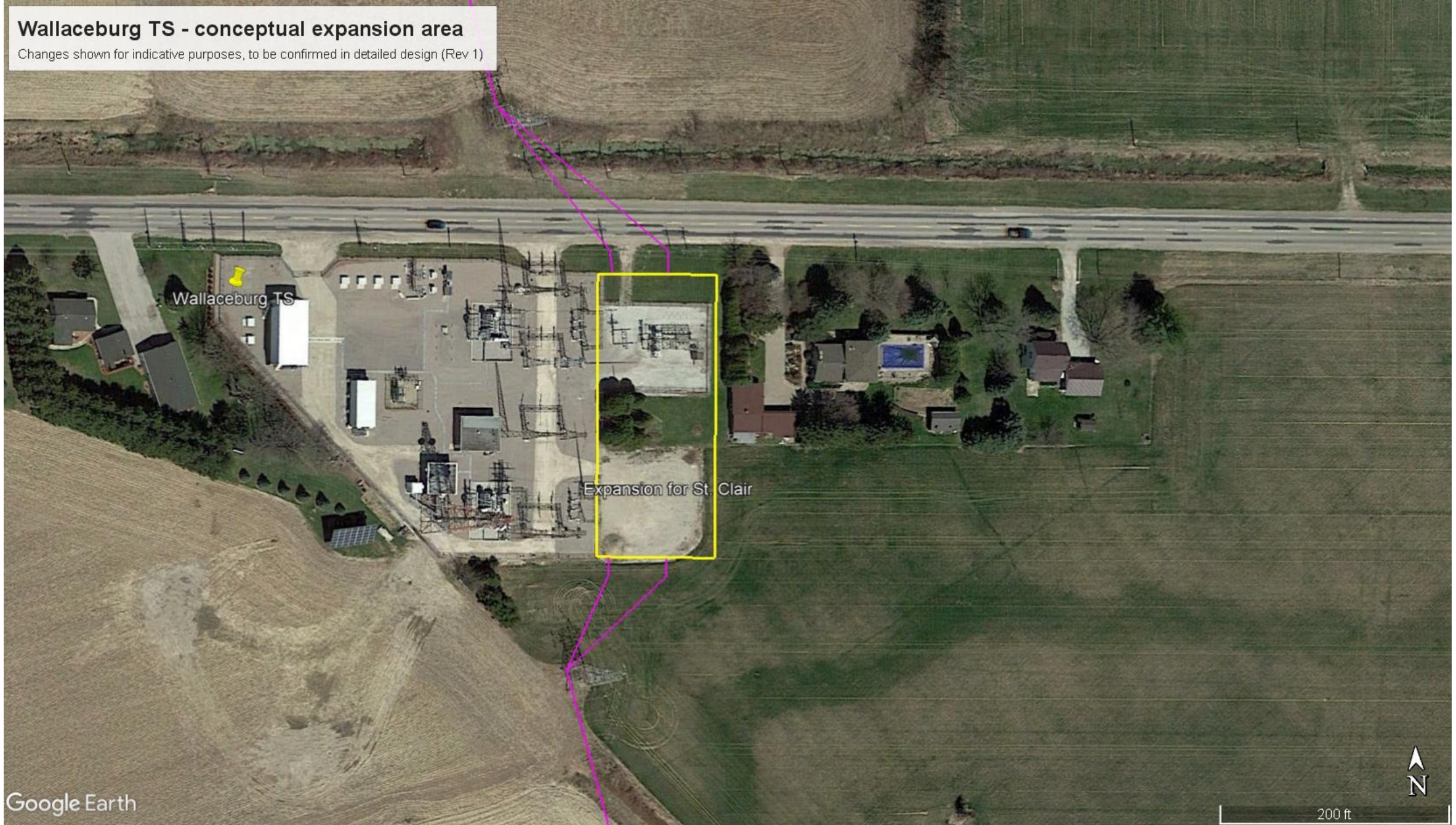
- 1 Step 1: Establish Need
- 2 Step 2: Alternatives
- 3 Step 3: Evaluation Criteria
- 4 Step 4: Weight What's Important
- 5 Step 5: Evaluate and Select

TAC Meeting #1

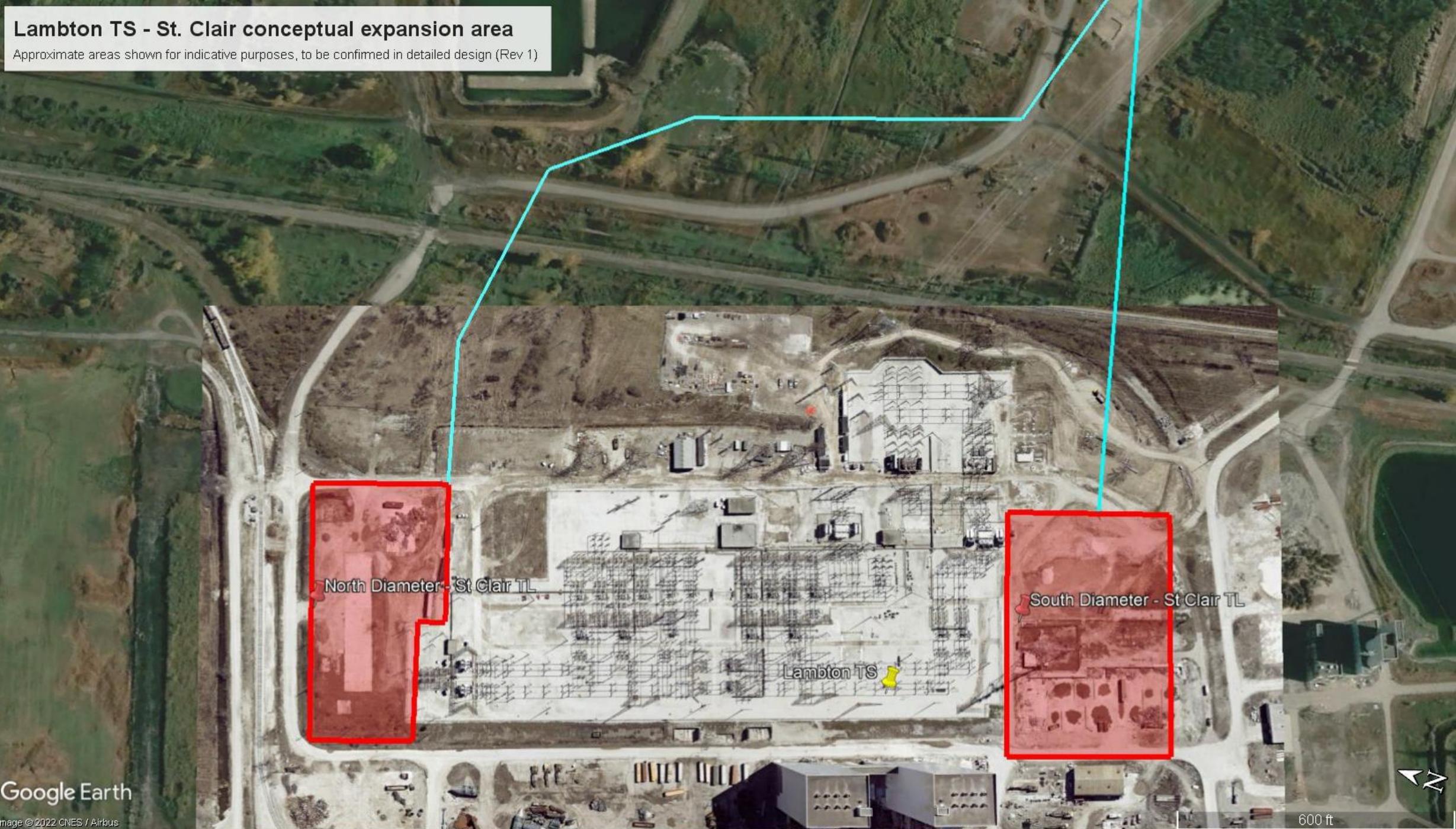
We Are Here

Alternatives Recap

2



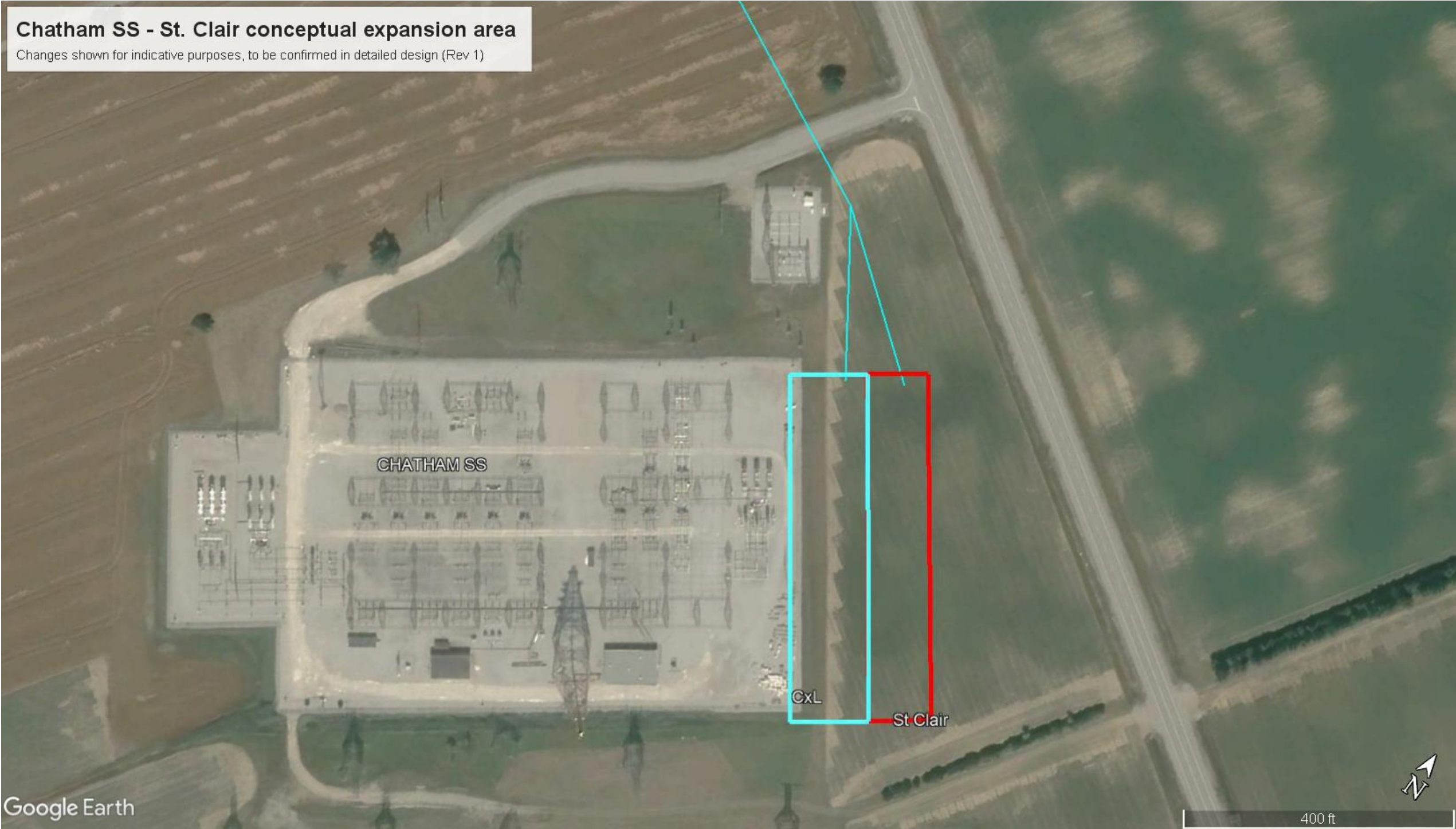
Alternatives Recap



Alternatives Recap

Chatham SS - St. Clair conceptual expansion area

Changes shown for indicative purposes, to be confirmed in detailed design (Rev 1)



Google Earth

400 ft

Alternatives Recap



Alternatives Recap



Alternatives Recap



Route Alternative Refinements

TAC Workshop #1 Summary – Comments received

Factor Area	Comment Received
<p style="text-align: center;">Natural Environment</p>	<p>Atmospheric Impacts/Climate Change – dependant on the type of land the different routes are going through</p>
	<p>Species of cultural significance to First Nation transmission line owners</p>
<p style="text-align: center;">Socio-Economic Environment</p>	<p>Existing land use for Indigenous ecological restoration</p>
	<p>Future land use for Indigenous ecological restoration</p>
	<p>Construction Methods – removal of existing infrastructure</p>
	<p>Update Cultural Resources criteria to include a measure for a new Cultural Heritage study</p>
	<p>Indigenous cultural heritage landscapes</p>
	<p>Include Indigenous cultural heritage landscapes and current use of treat lands under Cultural Heritage Existing conditions</p>
	<p>Update Archaeological Resources criteria to include a measure for, “Stage 1 Archaeological Assessment Report and all subsequent stages of archaeological assessment as required by the Ministry of Tourism, Culture and Sport.”</p>
	<p>Include agricultural lands to future land use - take into consideration political events such as the war happening in Ukraine and how this is impacting food sovereignty</p>
	<p>Impact to agricultural operations – working around transmission lines</p>

TAC Workshop #1 Summary – Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Surface Water Resources and Aquatic Habitat	Potential effects on surface water resources and aquatic habitat through temporary in-water works during construction (e.g., watercourse crossings for construction access), sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings (<i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings (<i>count</i>). Drain classes (<i>count</i>). Number of watercourses where species at risk (SAR) are present (<i>count</i>).	Potential effects on surface water resources and aquatic habitat through potential temporary in-water works during construction (e.g., watercourse crossings for construction access), temporary disturbance to riparian areas, sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings that overlap with the route right-of-way (ROW; <i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings that overlap with the ROW (<i>count</i>). Number of drain classes (<i>count</i>) that overlap with the ROW.
Vegetation and Vegetation Communities	Potential effects on vegetation and vegetation communities and wetlands as a result of vegetation clearing (removal) during construction (e.g., native communities, woodlands, wetlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>).	Route right-of-way (ROW) within incompatible vegetation communities (e.g., woodlands, hedgerows) and wetlands (<i>area metric</i>). Route ROW within compatible vegetation communities (e.g., mixed meadow, deciduous thicket) (<i>area metric</i>).	Potential effects on vegetation and vegetation communities as a result of vegetation clearing (removal) during construction (e.g., woodlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>). <i>NOTE: Criterion name changed from “Vegetation and Vegetation Communities/Wetlands” to “Vegetation and Vegetation Communities”.</i>	Route ROW within incompatible vegetation communities (e.g., woodlands, hedgerows) (<i>area metric</i>).

TAC Workshop #1 Summary: Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Wildlife and Wildlife Habitat	Potential effects on wildlife and wildlife habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).	Route ROW within significant wildlife habitat (<i>area metric</i>).	Potential effects on wildlife and wildlife habitat through temporary disturbance and/or permanent alteration or transition of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).	Route ROW within significant wildlife habitat (<i>area metric</i>). Project Study Area (PSA; 120 m buffer) within significant wildlife habitat (<i>area metric</i>).
Species at Risk	Potential effects on SAR and SAR habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).	Route ROW within or in close proximity to SAR occurrences and/or SAR habitat (<i>area metric</i>).	Potential effects on SAR and SAR habitat through temporary disturbance and/or permanent destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).	Route ROW within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>). PSA (120 m buffer) within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>). Potential to incorporate additional consideration to distinguish between sensitivity of or effects to different SAR.

TAC Workshop #1 Summary: Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
<p>Wetlands, Natural Hazards and Floodplain Areas</p>	<p>Potential effects on floodplain areas and/or hazard lands (unstable slopes) <i>(info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.)</i></p>	<p>Route ROW within regulated areas <i>(area metric)</i>.</p>	<p>Potential effects on wetlands, floodplain areas and/or hazard lands (unstable slopes) <i>(info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations)</i>.</p> <p>NOTE: Criterion name changed from “Natural Hazards and Floodplain Areas” to “Wetlands, Natural Hazards and Floodplain Areas”.</p>	<p>Route ROW within wetland communities, CA regulated areas, identified floodplain areas, areas with identified erosion concerns <i>(area metric)</i>.</p>
<p>Designated Natural Areas and Identified Habitat Restoration Areas</p>	<p>Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), and Important Bird Areas (IBAs) <i>(info source: Land Information Ontario)</i>.</p>	<p>Route ROW within ANSIs <i>(area metric)</i>. Route ROW within Conservation Reserves <i>(area metric)</i>. Route ROW within IBAs <i>(area metric)</i>. Route ROW within PSWs <i>(area metric)</i>. Route ROW within Conservation Areas <i>(area metric)</i>.</p>	<p>Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), Important Bird Areas (IBAs), identified Indigenous Protected Conserved Areas (IPCAs), identified known restoration areas (such as the Bossu wetland) <i>(info source: Land Information Ontario, Indigenous communities, conservation authorities)</i>.</p> <p>NOTE: Criterion name changed from “Designated Natural Areas” to “Designed Natural Areas and Identified Habitat Restoration Areas”</p>	<p>Route ROW within ANSIs <i>(area metric)</i>. Route ROW within Conservation Reserves <i>(area metric)</i>. Route ROW within IBAs <i>(area metric)</i>. Route ROW within PSWs <i>(area metric)</i>. Route ROW within Conservation Areas <i>(area metric)</i>. Route ROW within IPCAs <i>(area metric)</i>. Route ROW within identified habitat restoration areas where habitat creation, restoration or enhancement work has previously been conducted <i>(area metric)</i>.</p>

TAC Workshop #1 Summary: Results Natural Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
<p>New Criterion: Future Ecological Restoration Areas</p>	<p>Potential effects on floodplain areas and/or hazard lands (unstable slopes) <i>(info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.)</i></p>	<p>Route ROW within regulated areas <i>(area metric).</i></p>	<p>Potential effects on areas identified for future ecological restoration (info source: feedback from stakeholders, conservation authorities).</p> <p>These areas should consist of secured lands (e.g., not on private property) that have been clearly identified as being earmarked for future habitat creation, restoration or enhancement projects in the foreseeable future.</p>	<p>Route ROW within areas identified for future ecological restoration <i>(area metric).</i></p>

Final Criteria: Natural Environment

- Surface Water Resources and Aquatic Habitat
- Vegetation and Vegetation Communities
- Wildlife and Wildlife Habitat
- Species at Risk
- Wetlands, Natural Hazards and Floodplains Areas
- Designated Natural Areas and Identified Habitat Restoration Areas
- Future Ecological Restoration Areas – New

Weighting Exercise

- A link to a survey will be provided after the workshop
- **Purpose of the survey:** TAC members to weight the final criteria. This will allow Hydro One to understand which criterion is considered more important, neutral or least important
- Feedback will be considered in the final scoring of the criteria :
SCORE = Measure x Weight

Weighting Scale	
✓	Most Important
	Important
=	Neutral
	Less Important
✗	Least Important

Next Steps



Hydro One has conducted all environmental surveys and studies and is now analyzing results and continues to seek feedback from all stakeholders. Feedback is encouraged and welcomed.



Hydro One will continue to engage with the TAC through an online survey (s) in order to obtain further feedback on the weighting of the criteria.



EARLY 2023: The project team will consider all feedback received and evaluate the results of environmental and technical studies, and select the preferred route for the new transmission line.



Details of the evaluation process will be presented at a subsequent Community Open House (in person and virtual) and the preferred alternative will be presented at the third TAC workshop (Early 2023)

TAC Input

All information collected during the moderated conference call and feedback survey will form part of the record of consultation and be summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

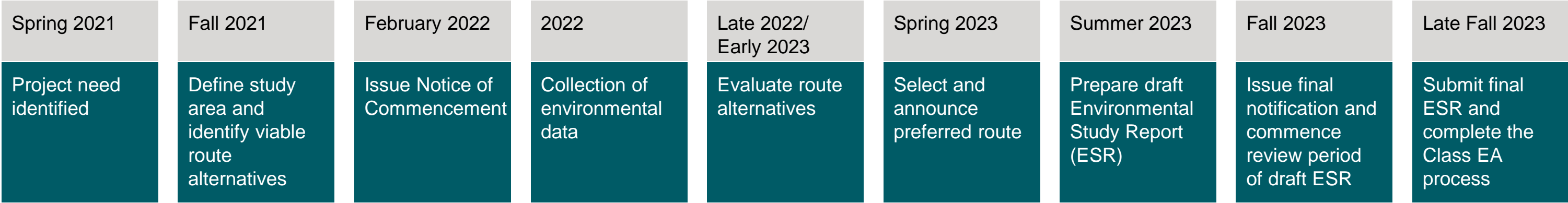


Technical Advisory Committee (TAC) Virtual Workshop Information Session #2 St. Clair Transmission Line Project

Today's Agenda

- Introductions/Safety Moment (~5min)
- Project Overview and status of the Class Environmental Assessment (~5min)
- Re-Cap Route Evaluation Framework (~5min)
- TAC Workshop #1 Results (~5-7min)
- Final Criteria List and Weighting Exercise (~5min)
- Discussion (majority of the workshop)
- Next Steps (online survey)

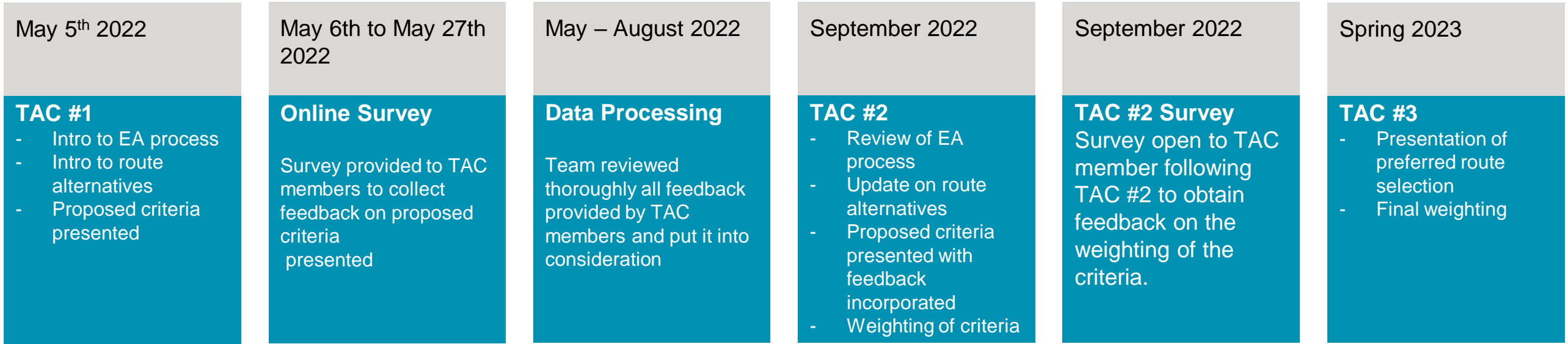
Class Environmental Assessment Process – St. Clair Transmission Line Project Timeline



We are here ★

February 2022 -Winter 2023: Ongoing Indigenous and stakeholder engagement

TAC Timeline →



We are here ★

For More Information on Hydro One’s Class Environmental Assessment Process visit: [Class EA for Minor Transmission Facilities](#)



Weighted Multi-Criteria Decision Making Analysis

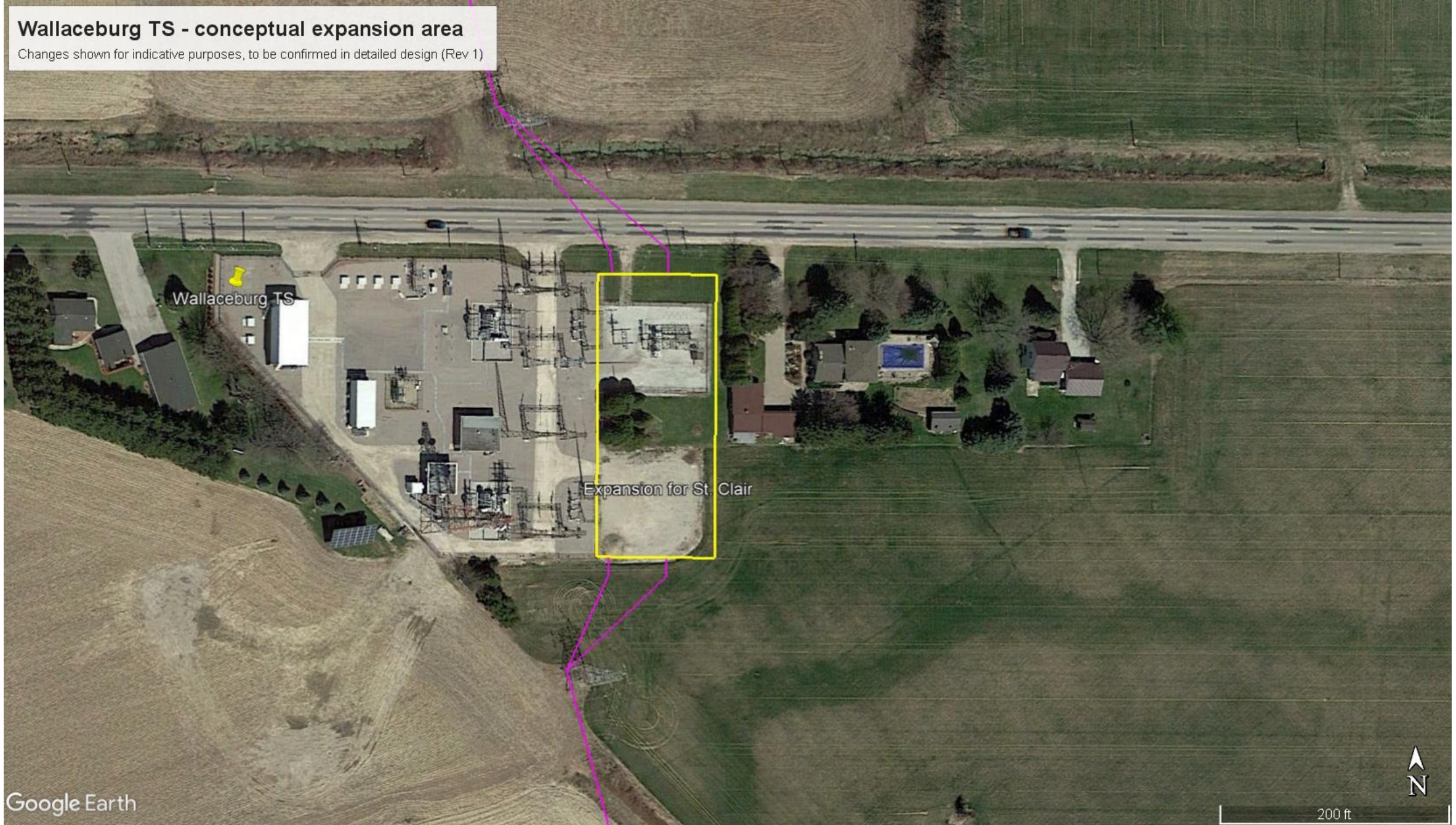
- 1 Step 1: Establish Need
- 2 Step 2: Alternatives
- 3 Step 3: Evaluation Criteria
- 4 Step 4: Weight What's Important
- 5 Step 5: Evaluate and Select

TAC Meeting #1

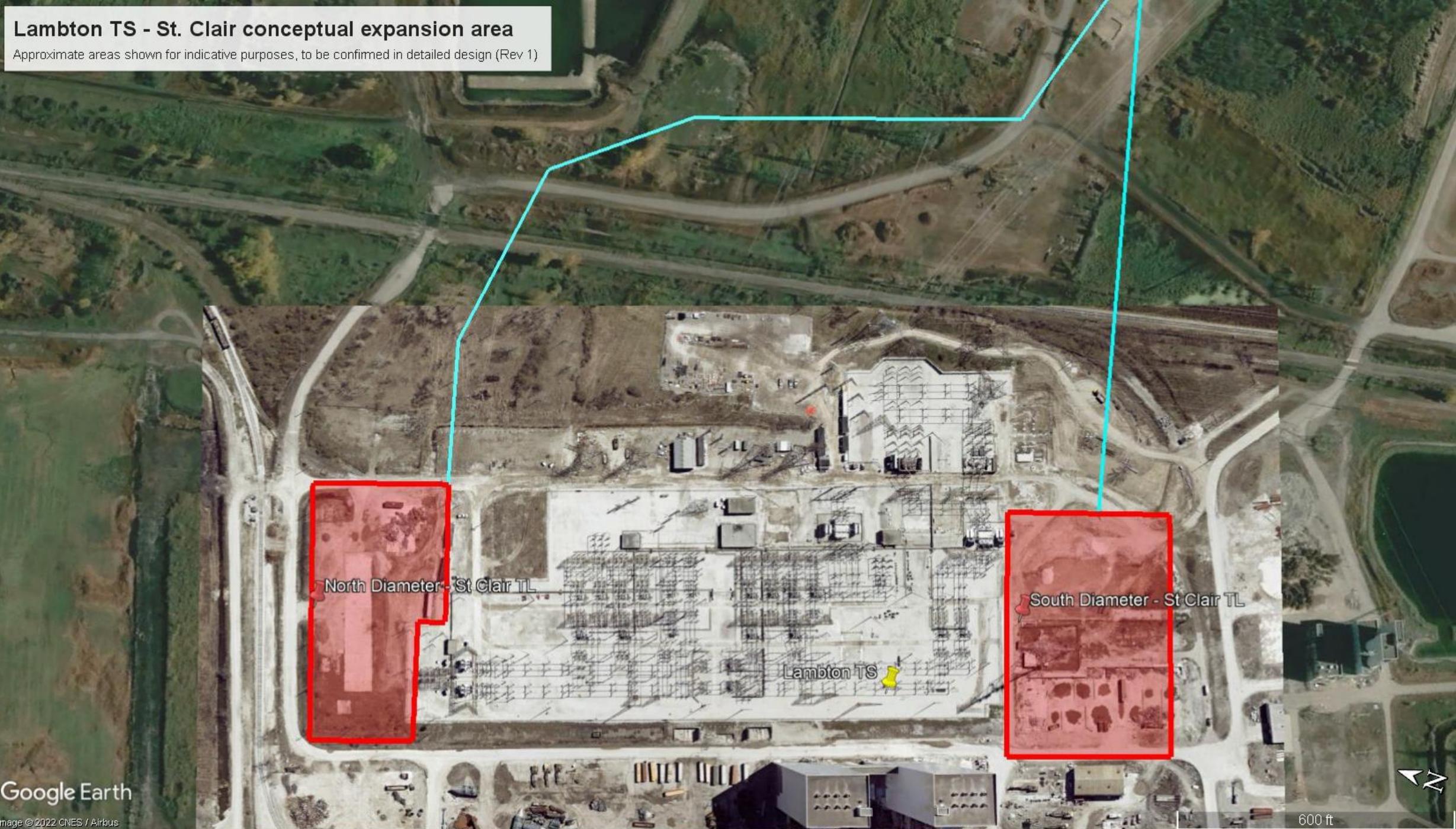
We Are Here

Alternatives Recap

2



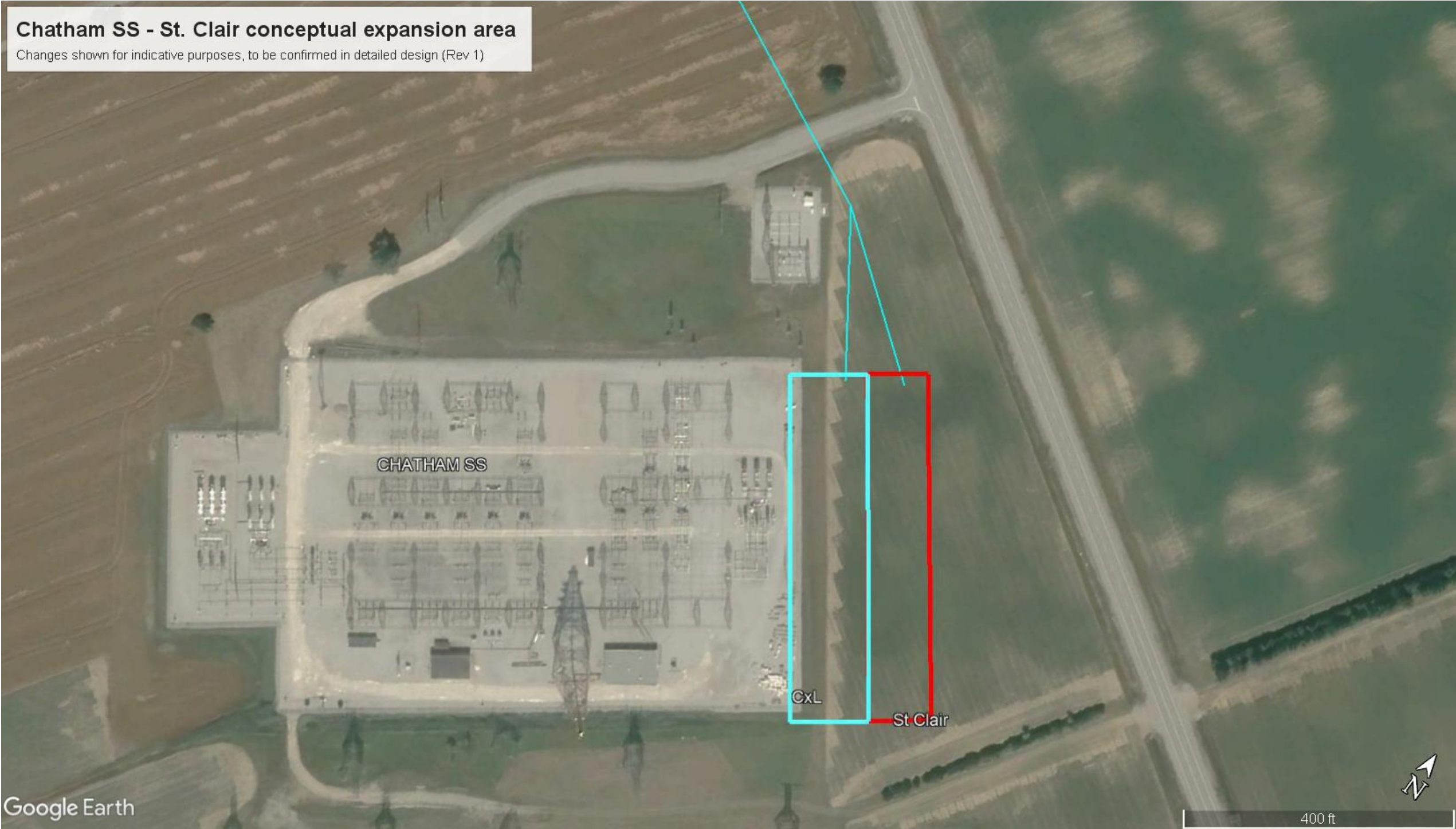
Alternatives Recap



Alternatives Recap

Chatham SS - St. Clair conceptual expansion area

Changes shown for indicative purposes, to be confirmed in detailed design (Rev 1)



Alternatives Recap



Alternatives Recap



Alternatives Recap



Route Alternative Refinements

TAC Workshop #1 Summary – Comments received

Factor Area	Comment Received
<p style="text-align: center;">Natural Environment</p>	<p>Atmospheric Impacts/Climate Change – dependant on the type of land the different routes are going through</p>
	<p>Species of cultural significance to First Nation transmission line owners</p>
<p style="text-align: center;">Socio-Economic Environment</p>	<p>Existing land use for Indigenous ecological restoration</p>
	<p>Future land use for Indigenous ecological restoration</p>
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	<p>Update Cultural Resources criteria to include a measure for a new Cultural Heritage study</p>
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	<p>Include agricultural lands to future land use - take into consideration political events such as the war happening in Ukraine and how this is impacting food sovereignty</p>
	<p>Impact to agricultural operations – working around transmission lines</p>

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Existing Land Use Designation Compatibility	Compatibility with existing and future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).	Compatibility with existing land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).
Future Land Use Designation Compatibility	Compatibility with future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).	Compatibility with future land use designations as defined by local Municipal Official Plans and direct input from Municipalities (<i>info source: Official Plan land use designations and mapping, Municipalities</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Agricultural Resources and Operations	<p>Potential effects on agricultural resources and operations through loss of productive farmland, soil compaction/mixing, removal of hedgerow/windbreaks, potential contamination of organic/identity preserved crops, damage to field tile drains, livestock stress, injury, or loss, and electromagnetic interference. <i>(info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment).</i></p>	<p>Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas) <i>(area metric)</i>, highly improved land (e.g., extensive tile drainage) <i>(area metric)</i>. Net difference in Towers on agricultural land <i>(count)</i>.</p>	<p>Potential effects on agricultural lands through loss of productive farmland, soil compaction/mixing, potential contamination of identified organic/identity preserved crops, damage to identified field tile drains, temporary livestock stress <i>(info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment, ecological land classification)</i>. <i>Note: Criterion re-named from Agricultural Operations to Agricultural Resources and Operations.</i></p>	<p>Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas, identified organic farms, livestock pastures) <i>(area metric)</i>, identified highly improved land (e.g., extensive tile drainage) <i>(area metric)</i>. Net difference in Towers on agricultural land <i>(count)</i>.</p>

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Petroleum Operations	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or in close proximity to petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or overlaps with petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).
Residential Properties	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential property (<i>count</i>). Route ROW in close proximity to residential properties (e.g., subdivisions, rural homes, barns) (<i>count</i>).	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential building requiring removal (<i>count</i>). Route ROW that overlaps with residential properties (<i>count</i>). LSA (500 m buffer) that overlaps with residential buildings (<i>count</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Commercial, Industrial, Institutional, Recreational Businesses and Facilities	Potential effects on existing commercial, industrial, or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socioeconomic baseline assessment</i>).	Route ROW within commercial, industrial or recreational properties or operations (<i>area metric</i>).	Potential effects on existing commercial, industrial, institutional or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socioeconomic baseline assessment</i>). Note: Criteria renamed to consider institutional and recreational businesses.	Route ROW that overlaps with a commercial, industrial, institutional, or recreational business building requiring removal, including commercial agricultural structures (<i>count</i>). Route ROW that overlaps with commercial, industrial, institutional, or recreational business properties (<i>count</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Source Water Protection and Groundwater Wells	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (area metric). Route ROW within close proximity to private water wells (count).	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (<i>area metric</i>). Route ROW overlaps with private water wells (<i>count</i>). Route PSA overlaps with private water wells (<i>count</i>).

TAC Workshop #1 Summary: Results Socio – Economic Environment

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TAC Workshop #1 Summary: Results Socio – Economic Environment

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Cultural Resources	Potential effects on cultural heritage resources/landscapes.	Cultural Heritage Existing Conditions (CHEC) Report.	Potential effects to built and cultural heritage resources.	Cultural Heritage Existing Conditions (CHEC) Report.
Archaeological Resources	Potential effects on archaeological resources	Stage 1 Archaeological Assessment Report	Potential effects to archaeological resources.	Stage 1 Archaeological Assessment Report.
Aggregate Resource Extraction Areas/ Operations (Pits/Quarries)	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within or in close proximity to active or planned pits/quarries (<i>area metric</i>).	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within active or planned pits/quarries (<i>area metric</i>).

Final Criteria: Socio-Economic Environment

- Existing Land Use Designation Compatibility
- Future Land Use Designation Compatibility
- Agricultural Resources and Operations
- Petroleum Operations
- Residential Properties
- Commercial, Industrial, Institutional, Recreational Businesses and Facilities

Weighting Exercise

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TAC Input

All information collected during the moderated conference call and feedback survey will form part of the record of consultation and be summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

Appendix C

Final Criteria List

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
NATURAL ENVIRONMENT						
Surface Water Resources and Aquatic Habitat	Potential effects on surface water resources and aquatic habitat through temporary in-water works during construction (e.g., watercourse crossings for construction access), sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings (<i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings (<i>count</i>). Drain classes (<i>count</i>). Number of watercourses where species at risk (SAR) are present (<i>count</i>).	n/a	n/a	Potential effects on surface water resources and aquatic habitat through potential temporary in-water works during construction (e.g., watercourse crossings for construction access), temporary disturbance to riparian areas, sedimentation, or accidental spills or leaks from equipment (<i>info source: NHIC/DFO historical data, field investigations</i>).	Number of watercourse crossings that overlap with the route right-of-way (ROW; <i>count</i>). Number of warm vs. cold (thermal regime) watercourse crossings that overlap with the ROW (<i>count</i>). Number of drain classes (<i>count</i>) that overlap with the ROW.
Vegetation and Vegetation Communities	Potential effects on vegetation and vegetation communities and wetlands as a result of vegetation clearing (removal) during construction (e.g., native communities, woodlands, wetlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>).	Route right-of-way (ROW) within incompatible vegetation communities (e.g., woodlands, hedgerows) and wetlands (<i>area metric</i>). Route ROW within compatible vegetation communities (e.g., mixed meadow, deciduous thicket) (<i>area metric</i>).	n/a	n/a	Potential effects on vegetation and vegetation communities as a result of vegetation clearing (removal) during construction (e.g., woodlands, hedgerows) (<i>info source: Ecological Land Classification (ELC) mapping, field investigations</i>). <i>NOTE: Criterion name changed from "Vegetation and Vegetation Communities/Wetlands" to "Vegetation and Vegetation Communities".</i>	Route ROW within incompatible vegetation communities (e.g., woodlands, hedgerows) (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Wildlife and Wildlife Habitat	Potential effects on wildlife and wildlife habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).	Route ROW within significant wildlife habitat (<i>area metric</i>).	<p>COTTFN and CKSPFN suggested adding a criterion for species of cultural significance to First Nations. In order to do so, CKSPFN noted the review of Protection of Aboriginal and Treaty Rights. In terms of measurements, CKSPFN recommended obtaining a list of species from FNs and noting the presence/absence of species or appropriate habitat within the local study area as well as analysis of species/habitat quality and quantity if either is present within local study area (LSA).</p> <p>Alteration and/or destruction of habitat must be avoided, in addition to any other direct or indirect impacts on culturally significant species. For alternate ways of scoring any of the initial Natural Environment criteria CKSPFN mentioned the same factors above, as well as baseline conditions to be considered.</p> <p>It was emphasized that this process must consider that size is not a definitive indicator of the importance of a habitat patch, as small areas can have disproportionate contributions to ecology (e.g., increased biogeochemical cycling or serving as a stepping-stone connector between larger habitat patches).</p>	<p>Species of cultural significance can be added as a criterion under the Indigenous Culture and Values category. Species identified by Indigenous communities as culturally significant can then be considered in the comparative evaluation.</p> <p>Regarding wildlife and wildlife habitat, temporary versus permanent effects to wildlife and wildlife habitat can also be considered.</p> <p>Regarding size of habitats, the area metric is being used to quantify the physical area of habitat that may be impacted (through habitat alteration or disturbance). To identify and then evaluate wildlife habitat, the Significant Wildlife Habitat Technical Guide For Ecoregion 7E (MNRF 2015) will be used. It is noted that this guide establishes minimum sizes for select habitat types; however, many of them do not have a minimum size requirement.</p>	Potential effects on wildlife and wildlife habitat through temporary disturbance and/or permanent alteration or transition of habitat, disturbance to wildlife movement/habitat fragmentation (<i>info source: ELC mapping, field investigations</i>).	Route ROW within significant wildlife habitat (<i>area metric</i>). Project Study Area (PSA; 120 m buffer) within significant wildlife habitat (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Species at Risk	Potential effects on SAR and SAR habitat through disturbance and/or destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).	Route ROW within or in close proximity to SAR occurrences and/or SAR habitat (<i>area metric</i>).	<p>COTT FN and CKSPFN suggested adding a criterion for species of cultural significance to First Nations. In order to do so, CKSPFN noted the review of Protection of Aboriginal and Treaty Rights. In terms of measurements, CKSPFN recommended obtaining a list of species from FNs and noting the presence/absence of species or appropriate habitat within the local study area as well as analysis of species/habitat quality and quantity if either is present within local study area (LSA).</p> <p>Alteration and/or destruction of habitat must be avoided, in addition to any other direct or indirect impacts on culturally significant species. For alternate ways of scoring any of the initial Natural Environment criteria CKSPFN mentioned the same factors above, as well as baseline conditions to be considered.</p> <p>SCRCA noted some of the criteria listed are very broad and therefore additional qualitative review of some of the measure is necessary once the high-level quantitative review has been done. As an example, they noted that some species at risk are more sensitive to site disturbance than others, and have different restrictions within critical habitat. The same was noted for floodplain areas. SCRCA suggested the SAR recovery strategies to be reviewed.</p>	<p>Species of cultural significance can be added as a criterion under the Indigenous Culture and Values category. Species identified by Indigenous communities as culturally significant can then be considered in the comparative evaluation.</p> <p>Regarding species at risk, the rarity and sensitivity of species at risk can be considered through provincially identified S Ranks. Further, temporary versus permanent effects to species at risk habitat can also be considered.</p> <p>Regarding the suggestion for additional qualitative review to provide additional distinction between sensitivity of, or potential effects to, SAR species, Hydro One is happy to consider this and looks forward to discussing with the TAC further. Such consideration would need to be informed by accepted scientific rationale and be able to be applied fairly to all route alternatives.</p>	Potential effects on SAR and SAR habitat through temporary disturbance and/or permanent destruction of habitat, disturbance to wildlife movement/habitat fragmentation (e.g., Butternut, Bats, Barn Swallow, Eastern Foxsnake) (<i>info source: NHIC historical data, MECP, ELC mapping, field investigations</i>).	<p>Route ROW within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>). PSA (120 m buffer) within SAR habitat or overlaps with a SAR occurrence (<i>area metric</i>).</p> <p>Potential to incorporate additional consideration to distinguish between sensitivity of or effects to different SAR.</p>

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Wetlands, Natural Hazards and Floodplain Areas	Potential effects on floodplain areas and/or hazard lands (unstable slopes) (<i>info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations.</i>)	Route ROW within regulated areas (<i>area metric</i>).	n/a	n/a	Potential effects on wetlands, floodplain areas and/or hazard lands (unstable slopes) (<i>info source: Conservation Authority mapping/regulated areas, ELC mapping, field investigations</i>). <i>NOTE: Criterion name changed from "Natural Hazards and Floodplain Areas" to "Wetlands, Natural Hazards and Floodplain Areas".</i>	Route ROW within wetland communities, CA regulated areas, identified floodplain areas, areas with identified erosion concerns (<i>area metric</i>).
Designated Natural Areas and Identified Habitat Restoration Areas	Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), and Important Bird Areas (IBAs) (<i>info source: Land Information Ontario</i>).	Route ROW within ANSIs (<i>area metric</i>). Route ROW within Conservation Reserves (<i>area metric</i>). Route ROW within IBAs (<i>area metric</i>). Route ROW within PSWs (<i>area metric</i>). Route ROW within Conservation Areas (<i>area metric</i>).	CKSPFN emphasized the importance on Indigenous Protected Conserved Areas and land being considered for new ecological protection and restoration activities. They also recommended HONI to limit the alteration and or destruction of natural areas including those in proximity to or including Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Watercourses, Important Bird Areas, Waterbodies, Wetlands (PSWs, non-provincially significant wetlands, and unevaluated wetlands), and Wooded Areas. They noted that the cumulative effects of, and fragmentation from, colonization, agriculture, industrialization and oil and gas activities have made their treaty lands unrecognizable compared to the time of treaty signing, when Indigenous people had full environmental stewardship over the territory. Recommended HONI to protect the few remaining natural features, as they contain species of cultural significance to First Nation.	Indigenous Protected Conserved Areas identified by Indigenous communities can be considered as a criterion under the Indigenous Culture and Values category, but would need to be identified by communities. The other types of natural areas (ANSIs, Conservation Reserves, IBA, waterbodies, wetlands, and wooded areas) are all considered under this, and/or various other criteria. Hydro One acknowledges the cumulative effects and fragmentation that has occurred over the territory however the effects related to colonization, agriculture and industrialization are not within Hydro One's control.	Potential effects on designated natural areas such as Areas of Natural and Scientific Interest (ANSI), Conservation Reserves, Conservation Areas, Provincially Significant Wetlands (PSWs), Important Bird Areas (IBAs), identified Indigenous Protected Conserved Areas (IPCAs), identified known restoration areas (such as the Bossu wetland) (<i>info source: Land Information Ontario, Indigenous communities, conservation authorities</i>). <i>NOTE: Criterion name changed from "Designated Natural Areas" to "Designed Natural Areas and Identified Habitat Restoration Areas"</i>	Route ROW within ANSIs (<i>area metric</i>). Route ROW within Conservation Reserves (<i>area metric</i>). Route ROW within IBAs (<i>area metric</i>). Route ROW within PSWs (<i>area metric</i>). Route ROW within Conservation Areas (<i>area metric</i>). Route ROW within IPCAs (<i>area metric</i>). Route ROW within identified habitat restoration areas where habitat creation, restoration or enhancement work has previously been conducted (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
New Criterion: Future Ecological Restoration Areas				This new criterion added in response to TAC comments relating to the need to identify and protect areas identified for future ecological restoration.	Potential effects on areas identified for future ecological restoration (<i>info source: feedback from stakeholders, conservation authorities</i>). These areas should consist of secured lands (e.g., not on private property) that have been clearly identified as being earmarked for future habitat creation, restoration or enhancement projects in the foreseeable future.	Route ROW within areas identified for future ecological restoration (<i>area metric</i>).

SOCIO-ECONOMIC ENVIRONMENT

Existing Land Use Designation Compatibility	Compatibility with existing and future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).	n/a	n/a	Compatibility with existing land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations and mapping</i>).	Route ROW within existing compatible land use designations (<i>area metric</i>).
Future Land Use Designation Compatibility	Compatibility with future land use designations as defined by local Municipal Official Plans (<i>info source: Official Plan land use designations, zoning, and mapping</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).	From CKSPFN - Future land use for Indigenous ecological restoration; this would be done through FN input. Metrics: Identify both current Indigenous-led protected areas and areas under consideration for ecological restoration (may include HONI lands).	Land identified as areas for future ecological restoration has been added as a new criterion under the Natural Environment category (Future Ecological Restoration Areas). Land identified as areas for future Indigenous ecological restoration can also be considered under the Indigenous Culture and Values category. In both cases, future restoration areas would need to be clearly identified by communities and would need to consist of secured lands earmarked for future habitat creation, restoration, or enhancement projects in the foreseeable future.	Compatibility with future land use designations as defined by local Municipal Official Plans and direct input from Municipalities (<i>info source: Official Plan land use designations and mapping, Municipalities</i>).	Route ROW within future compatible land use designations (<i>area metric</i>). Route ROW within future incompatible land use designations (<i>area metric</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Agricultural Resources and Operations	Potential effects on agricultural resources and operations through loss of productive farmland, soil compaction/mixing, removal of hedgerow/windbreaks, potential contamination of organic/identity preserved crops, damage to field tile drains, livestock stress, injury, or loss, and electromagnetic interference. (<i>info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas) (<i>area metric</i>), highly improved land (e.g., extensive tile drainage) (<i>area metric</i>). Net difference in Towers on agricultural land (<i>count</i>).	MFA/OFA noted farmland as an important criterion to be considered. In order to measure this, they recommended taking the economic hardship on landowners as the metric. MFA/OFA suggested HONI to interview landowners to understand what they grow and how much of an impact the project will be on the various agricultural parcels. MFA/OFA noted that scoring is a methodology that only shows a numerical value and not the intrinsic value or the economic values. No other metrics were suggested.	Farmlands are being considered under agricultural operations. It is very challenging to differentiate economic hardship between landowners. The measures that are being taking into consideration (net new area of ROW, overall net number of towers) area measures of effects. We do acknowledge that input from landowners is important. The Notice of Commencement, and all subsequent follow up, aims to obtain information from landowners. Further, the project team will be releasing new additional tools to gather landowner input. Additional means to consider the value of agricultural resources and operations may be considered, but would need to take the form of metrics that can be applied fairly and holistically to all route alternatives. Hydro One looks forward to continuing this discussion with the TAC.	Potential effects on agricultural lands through loss of productive farmland, soil compaction/mixing, potential contamination of identified organic/identity preserved crops, damage to identified field tile drains, temporary livestock stress (<i>info source: OMAFRA - Soil Complex Survey, Annual Crop Inventory, feedback from stakeholders, socio-economic baseline assessment, ecological land classification</i>). <i>Note: Criterion re-named from Agricultural Operations to Agricultural Resources and Operations.</i>	Route ROW within agriculturally productive land (e.g., prime agricultural land, specialty crop areas, identified organic farms, livestock pastures) (<i>area metric</i>), identified highly improved land (e.g., extensive tile drainage) (<i>area metric</i>). Net difference in Towers on agricultural land (<i>count</i>).
Petroleum Operations	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or in close proximity to petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).	n/a	n/a	Potential effects on petroleum operations through temporary disruption to access to petroleum wells or resources and distribution networks/pipelines (<i>info source: NDMMNRF well locations and resource pools data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW within resource pool areas (<i>area metric</i>) or overlaps with petroleum operations (e.g., wells, pipelines) (<i>count, buffer needed</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Residential Properties	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential property (<i>count</i>). Route ROW in close proximity to residential properties (e.g., subdivisions, rural homes, barns) (<i>count</i>).	Clear identification of any facilities/structures that may need to be removed to allow the transmission line right-of-way for the various route options. MECP suggested a criterion that covers atmospheric impacts to be added. This would include considerations of air quality, dust, noise, etc.	The removal of structures will be considered in this criterion, as well as in the Technical and Cost category. Note that the proposed potential effect has been revised to consider construction and operational maintenance impacts in response to the MECP's comment.	Potential effects on existing residential properties through loss of property or impacts to property structures. Potential effects on existing residential properties due to proximity to a transmission line as it relates to visual effects. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (<i>info source: property parcel data, feedback from stakeholders, socio-economic baseline assessment</i>).	Route ROW that overlaps with residential building requiring removal (<i>count</i>). Route ROW that overlaps with residential properties (<i>count</i>). LSA (500 m buffer) that overlaps with residential buildings (<i>count</i>).
Commercial, Industrial, Institutional, Recreational Businesses and Facilities	Potential effects on existing commercial, industrial, or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>).	Route ROW within commercial, industrial or recreational properties or operations (<i>area metric</i>).	Clear identification of any facilities/structures that may need to be removed to allow the transmission line right-of-way for the various route options. MECP suggested a criterion that covers atmospheric impacts to be added. This would include considerations of air quality, dust, noise, etc.	The removal of structures will be considered in this criterion, as well as in the Technical and Cost category.	Potential effects on existing commercial, industrial, institutional or recreational businesses, properties, or operations due to facility/structure removal, or through temporary disruption to function and access during construction. Potential temporary construction related impacts resulting in increased dust and noise. Potential operational atmospheric effects such as noise and intermittent temporary nuisance effects from maintenance activities (e.g., golf courses, recreational operations) (<i>info source: feedback from stakeholder, socio-economic baseline assessment</i>). Note: Criteria renamed to consider institutional and recreational businesses.	Route ROW that overlaps with a commercial, industrial, institutional, or recreational business building requiring removal, including commercial agricultural structures (<i>count</i>). Route ROW that overlaps with commercial, industrial, institutional, or recreational business properties (<i>count</i>).

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Source Water Protection and Groundwater Wells	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (area metric). Route ROW within close proximity to private water wells (count).	n/a	n/a	Potential effects on source water protection areas (e.g., Intake and Wellhead Protection Areas and Significant Groundwater Recharge Areas) and drinking water sources for private landowners through contamination of source water through accidental spills or leaks from the release of oils and fuels from vehicles and equipment during construction and operations (<i>info source: local and provincial source water protection mapping, MECP water well records, Conservation Authority consultation</i>).	Route ROW within source water protection areas (<i>area metric</i>). Route ROW overlaps with private water wells (<i>count</i>). Route PSA overlaps with private water wells (<i>count</i>).
Cultural Resources	Potential effects on cultural heritage resources/landscapes.	Cultural Heritage Existing Conditions (CHEC) Report.	Update Cultural Resources criteria to include a measure for a new Cultural Heritage study, with capacity funding to be provided by HONI. CKSPFN band members and other First Nation's species and species habitat of interest, Indigenous cultural heritage landscapes, and current use of treaty lands may not be reflected in the "Cultural Heritage Existing Conditions Report"; this would be done through FN input.	Cultural Resources criterion will be informed by a Cultural Heritage consultant (Golder Associates), utilizing the results of the CHEC report. The CHEC report has been circulated to Indigenous communities for review and comment. Comments received at the TAC regarding specific cultural heritage input (species of cultural importance, identified areas of historical significance, potential Indigenous cultural heritage landscapes, etc.) could be captured through existing or new criteria in the Indigenous Culture and Values category, but would need to be informed directly by input from Indigenous communities. Hydro One is happy to continue these discussions with Indigenous communities to further build out these evaluation criteria.	Potential effects to built and cultural heritage resources.	Cultural Heritage Existing Conditions (CHEC) Report.

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
Archaeological Resources	Potential effects on archaeological resources	Stage 1 Archaeological Assessment Report	Update Archaeological Resources criteria to include a measure for, "Stage 1 Archaeological Assessment Report and all subsequent stages of archaeological assessment as required by the Ministry of Tourism, Culture and Sport."	<p>The Stage 1 Archaeological Assessment and application of the Archaeological resources criterion will be conducted by a specialized Archaeological consulting firm, in accordance with the Standards and Guidelines for Consulting Archaeologists, as applicable. The draft Stage 1 Archaeological Assessment (AA) report has been provided to Indigenous communities for review and comment.</p> <p>The Stage 1 AA will be used to inform the Archaeological resources criterion in the route evaluation and selection, although subsequent Archaeological assessment work (e.g., Stage 2 AA and subsequent studies as required) will be conducted along the preferred route, once selected. Indigenous communities will be provided opportunities to participate in subsequent archaeological fieldwork and to review draft reports.</p>	Potential effects to archaeological resources.	Stage 1 Archaeological Assessment Report.
Aggregate Resource Extraction Areas/ Operations (Pits/Quarries)	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within or in close proximity to active or planned pits/quarries (<i>area metric</i>).	n/a	n/a	Potential effects on aggregate extraction site operations including expansion plans and site operations through temporary disruption to function and access during construction (<i>info source: Ontario Pits and Quarries</i>).	Route ROW within active or planned pits/quarries (<i>area metric</i>).
INDIGENOUS CULTURE, VALUES AND LAND USE EVALUATION CATEGORY						
					Proximity to Areas of Historical Significance	Relative proximity to Indigenous identified areas of historical significance (such as areas of historical significance associated with the Thames River)
					Effects to Indigenous Communities revenue generating projects	Potential for effects to identified project sites

CRITERIA	PRELIMINARY POTENTIAL EFFECT	PRELIMINARY MEASURE	INPUT FROM TAC	PROJECT TEAM RESPONSE	PROPOSED REVISED POTENTIAL EFFECT	PROPOSED REVISED MEASURE
					Areas that support hunting/trapping/harvesting grounds	Effects on lands with habitat or vegetation types that support or have potential to support hunting/trapping/harvesting activities and medicinal plants
					Areas that support fish bearing waters with identified or inferred habitat of game fish	Effects to identified aquatic habitat and/or known watercourses with fishery management programs
					Effects to rare/undisturbed native habitats/ecosystems	Effects to rare habitats in southwestern Ontario including tall grass prairies, savannah, native
					Rare/sensitive species regeneration potential	Long-term effects to SAR and their regeneration potential
					Co-location of existing infrastructure	Length of line that is sited within (e.g., opportunities for re-use of existing transmission corridors) or adjacent to existing transmission lines

Memo



To: Paul Dalmazzi, Hydro One Networks Inc. (Hydro One)
Kenndal Soulliere, Hydro One

From: Christie Cestra, Dillon Consulting Limited (Dillon)
Dan Bourassa, Dillon
Lucia Jara M., Dillon

Date: June 9, 2023

Subject: St. Clair Transmission Line
Technical Advisory Committee Workshop #3 Summary Report

Our File: 212171

This memo summarizes the third Technical Advisory Committee (TAC) workshop held for the St. Clair Transmission Line Project (the Project).

The purpose of the third TAC workshop was to provide a Project update by announcing the selection of the Preferred Route chosen. TAC workshop #3 also provided opportunity to update TAC members on the status of the Class Environmental Assessment and summarize how their feedback from TAC Workshop #1 and #2 was incorporated into the evaluation that led to the selection of the Preferred Route.

Hydro One sent an email invitation to TAC members on April 25, 2023 for a combined session for both the socio-economic and the natural environment factors. TAC members consist of representatives from federal and provincial agencies, municipalities and interest groups (**Appendix A**). Indigenous Community representatives who had previously expressed interested in joining the TAC were also invited to participate in the workshop.

Workshop Session #3

The third TAC workshop was held as a 1-hour virtual session on June 1st, 2023 (**Table 1**).

Table 1: Summary of Virtual TAC Workshop #3

Date and Time	Virtual Forum	Number of Attendees
Hydro One - SCTL TAC Meeting #3		
June 1, 2023 9:30 a.m. - 10:35 a.m. E.S.T.	Microsoft TEAMS	32

The list of all participants for each session can be found in **Appendix A**.

The workshop began with an overview presentation (**Appendix B**) which included the following topics:

1. Introductions/Safety Moment
2. Project Update and Status of the Class Environmental Assessment
3. Re-Cap of the Route Evaluation Framework

4. Presentation of the Preferred Route
5. Review of TAC Workshop #2 Weighting Exercise Results
6. Final Criteria List and Weighting Exercise
7. Next Steps

Below is a general summary of the topics and comments discussed during the 1-hour session:

1. Introductions:

- Safety updates on mosquitoes – how to minimize risks and avoid exposure
- Land Acknowledgement
- Introductions to key Project team members and their responsibilities

2. Project Update:

- Selection of the Preferred Route will be officially announced to the public on Monday June 5th, 2023 using newspaper ads, ad mail, and public notices.
- Re-cap of the Class Environmental Assessment Process timeline and where TAC has been involved within the process was provided.

3. Presentation of Preferred Route

- Overview of the method used (Weighted Multi-Decision Making Analysis) to select the Preferred Route.
- Description of Route 2 including location and benefits to all factors considered (Socio-economic and Natural Environment, Indigenous Culture, Values and Land Use, and Technical and Cost).

4. TAC #2 Workshop Summary & Weighting Survey Results

- An overview of the results of the weighting exercise survey following the TAC #2 Workshop was provided. It was noted that additional stakeholder input was considered to determine the final weighed criteria.

5. Preferred Route Alternative & Evaluation Summary

- Announcement of Route 2 as the Preferred Route.
- The least preferred to most preferred ranking was provided: Route 1, followed by Routes 5, 3 with Route 4 being the second most preferred alternative to Route 2.
- Hydro One reiterated that the announcement to the general public would be held on June 5th, 2023.

6. Next Steps:

- Following the announcement of the Preferred Route on Monday, June 5th, Hydro One noted additional information will be provided on the Project website and through three in-person open houses, scheduled for June 26, 27 and 28. The Project team will focus on the Preferred Route and

its potential impacts to the environment, along with high-level avoidance, mitigation and restoration measures. The draft Environmental Study Report will be prepared and released for review during the fall of 2023.

Appendix A

TAC Invitees

Hydro One	Attended	Did Not Attend
Paul Dalmazzi	X	
Nandakumar Gopalakrishnan	X	
Amanda Hocking	X	
Rizwan Jafri	X	
Kenndal Soulliere	X	
Kelly Williams	X	
Dillon Consulting	Attended	Did Not Attend
Christie Cestra	X	
Daniel Bourassa	X	
Lucia Jara Moreno	X	
Provincial Ministries	Attended	Did Not Attend
Ministry of the Environment, Conservations and Parks – Mark Badali	X	
Ministry of the Environment, Conservations and Parks – Gavin Battarino		X
Ministry of Transportation – O'Neil Bembhard	X	
Ministry of Transportation – Jeremiah Johnston		X
Ministry of Municipal Affairs and Housing – David Stubbs	X	
Ministry of Municipal Affairs and Housing – Stephanie Bergman		X
Ontario Ministry of Agriculture, Food and Rural Affairs – Ken Mott	X	
Indigenous Communities	Attended	Did Not Attend

Walpole Island First Nation – Janet Macbeth	X	
Walpole Island First Nation – Dean Jacobs		X
Chippewas of the Thames First Nation – Annabelle Laurin		X
Chippewas of the Thames First Nation – Jennifer Mills	X	
Aamjiwnaang First Nation – Cathleen O’Brien	X	
Three Fires – Emily Ferguson	X	
Three Fires – Don Richardson	X	
Three Fires – Rob Lukacs	X	
Three Fires – Jordan George	X	
Three Fires – Samantha Shrubsole		X
Caldwell First Nation – Zack Hamm	X	
Caldwell First Nation – Susan Sullivan	X	
Municipalities	Attended	Did Not Attend
Chatham – Kent – Ryan Jacques		X
Chatham – Kent – Gabriel Clarke	X	
Chatham – Kent – Robin Joseph	X	
Chatham – Kent – Bruce McAllister		X
County of Lambton – Ken Melanson	X	
St. Clair Township – Carlie McClemens		X
Other Groups	Attended	Did Not Attend

Ontario Federation of Agriculture – Louis Roesch	X	
Ontario Federation of Agriculture – Carol Verstraete	X	
Ontario Federation of Agriculture – Brian Eves	X	
Ontario Federation of Agriculture – Joanne Fuller		X
Ontario Federation of Agriculture – Karen McLean		X
Ontario Federation of Agriculture – Crispin Colvin		X
St. Clair Regions Conservation Authority – Melissa Deisley	X	
Lower Thames Valley Conservation Authority – Valerie Towsley	X	
Lower Thames Valley Conservation Authority – Genevieve Champagne Byskal	X	
Lower Thames Valley Conservation Authority – Greg Van Every		X
Lower Thames Valley Conservation Authority – Randall Van Wagner		X
Infrastructure Ontario – Tate Kelly		X
Ontario Clean Water Agency – Susan Budden		X
Lambton Federation of Agriculture (Board Member) - Brian Eves	X	
Kent Federation of Agriculture - Jay Cunningham		X
Environment and Climate Change Canada – Wesley Plant		X
Environment and Climate Change Canada – Robert Cleaving		X
Agriculture and Agri-Food Canada – Terry Attewell		X
Birds Canada – Amanda Bichel		X
Ontario Nature – Caroline Schultz		X

Sydenham Field Naturalists – Dave Smith		X
Carolinian Canada Coalition – Michelle Kanter		X
Lambton Wildlife – Mary Martin		X
Christian Farmers Federation of Ontario – Gus Ternoey		X

Appendix B

Presentation Slides

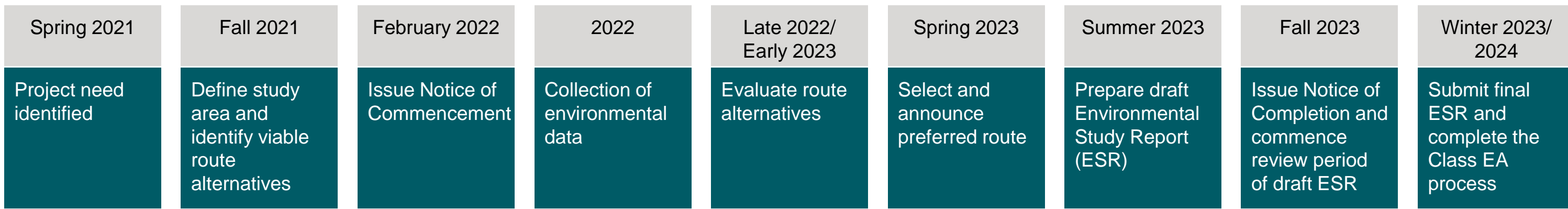
A photograph of a tall, metal transmission tower standing in a dense forest. The sky is filled with dramatic, colorful clouds in shades of blue, orange, and yellow, suggesting a sunset or sunrise. The tower is silhouetted against the bright sky.

Technical Advisory Committee (TAC) Virtual Workshop Information Session #3 St. Clair Transmission Line Project

Today's Agenda

- Introductions/Safety Moment
- Project Update and status of the Class Environmental Assessment
- Re-Cap Route Evaluation Framework
- Presentation of Preferred Route
- Review TAC Workshop #2 Weighting Exercise Results
- Final Criteria List and Weighting
- Next Steps

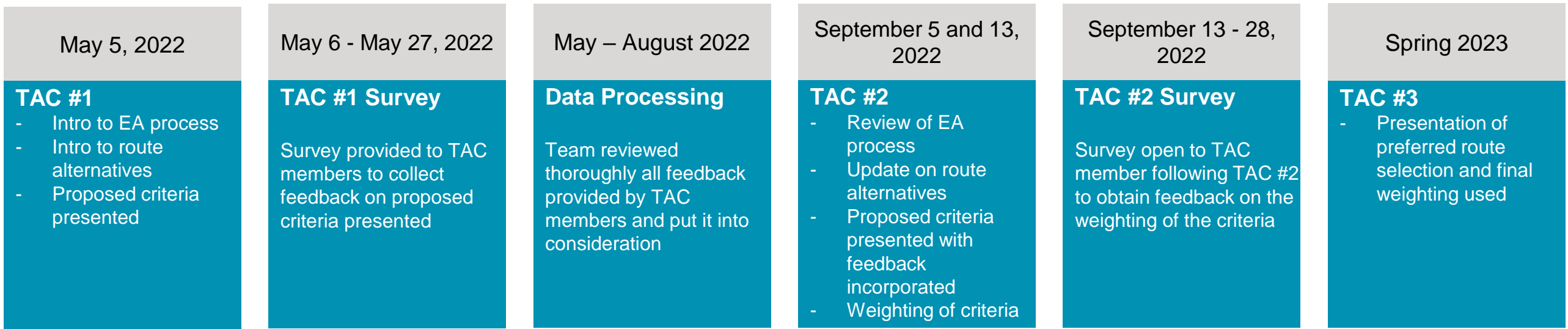
Class Environmental Assessment Process – St. Clair Transmission Line Project Timeline



We are here ★

February 2022 - Winter 2023: Ongoing Indigenous and stakeholder engagement

TAC Timeline →



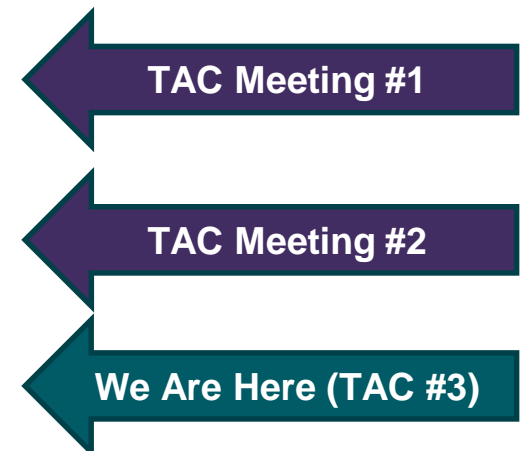
We are here ★

For More Information on Hydro One’s Class Environmental Assessment Process visit: [Class EA for Minor Transmission Facilities](#)

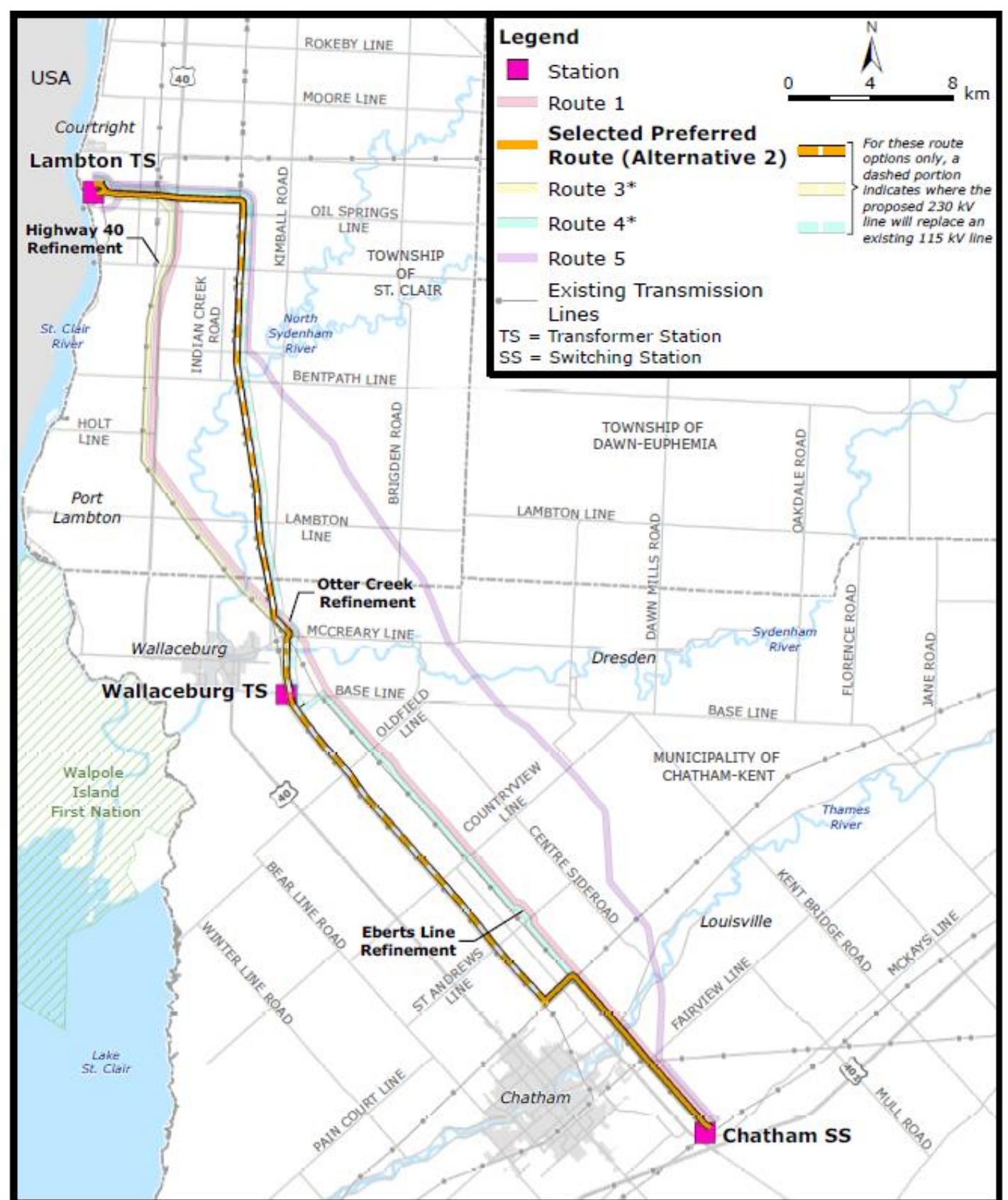


Weighted Multi-Criteria Decision Making Analysis

- 1 Step 1: Establish Need
- 2 Step 2: Alternatives
- 3 Step 3: Evaluation Criteria
- 4 Step 4: Weight What’s Important
- 5 Step 5: Evaluate and Select



Preferred Route Alternative 2



TAC Workshop #2 Summary

Natural Environment

- Management of culverts when considering potential watercourse crossings for the alternative routes.
- Inquiries about the existing 115 kV line and a request to review the cost advantage against the impacts to the agriculture community – the agriculture community expressed concern on the potential need to work around a non-functional line in the Otter Creek area.
- Inquiries about the upgrades to Wallaceburg transformer station.
- Support on potentially weighting individual species at risk differently to better capture variances in sensitivity.
- Inquiries about habitat impact/habitat replacements.
- Requested clarification on what sort of input Hydro One is looking for from landowners.
- Requested clarification on timelines to provide restored areas by Conservation Authorities and whether there is a minimum size.

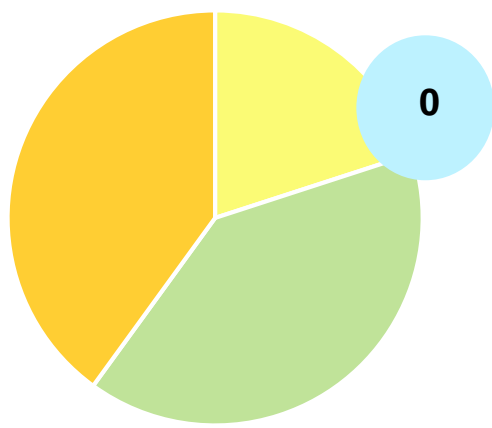
Socio-Economic

- Inquiries regarding petroleum vs agriculture operations and how the different commercial operations outside of agriculture will be weighted.

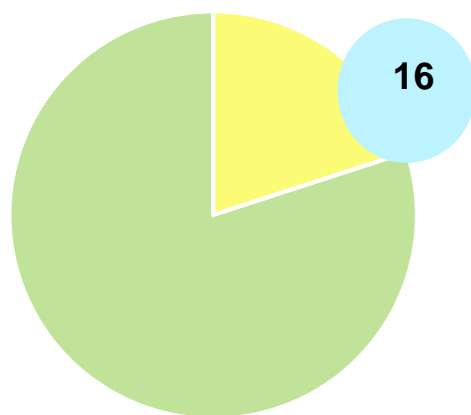
TAC Workshop #2 Summary - Weighting Survey Results

Natural Environment

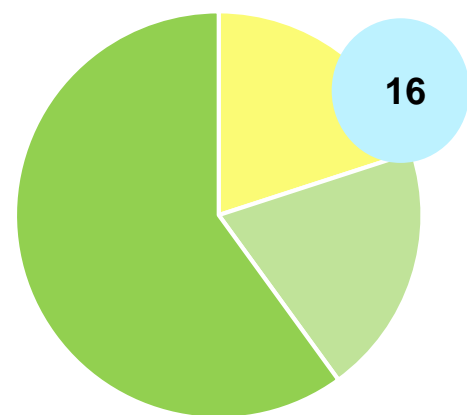
Future Ecological Restoration Areas



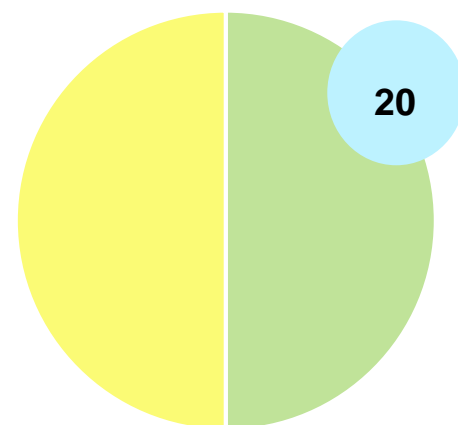
Designated Natural Areas and Identified Habitat Restoration Areas



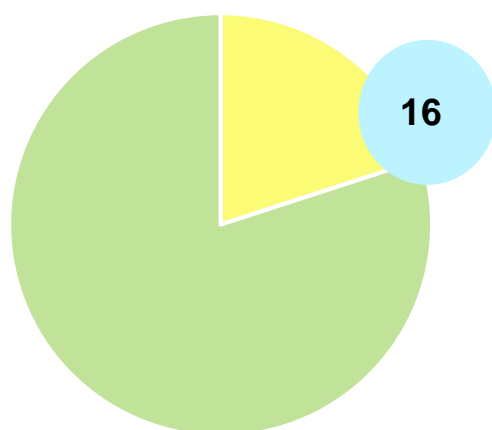
Wetlands, Natural Hazards and Floodplains Areas



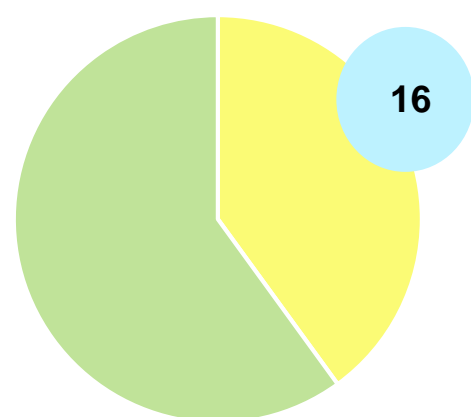
Species at Risk



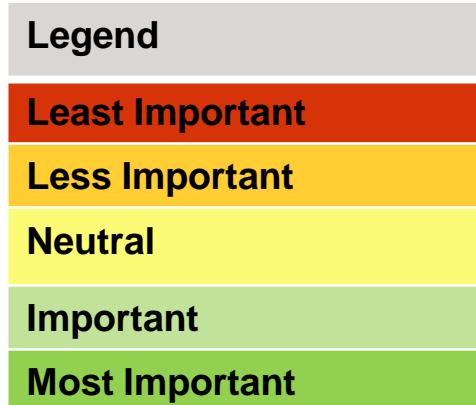
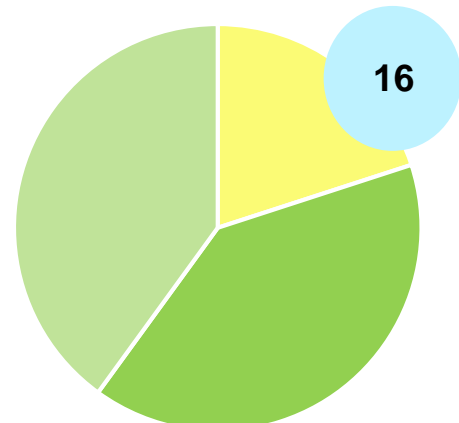
Wildlife and Wildlife Habitat



Vegetation and Vegetation Communities



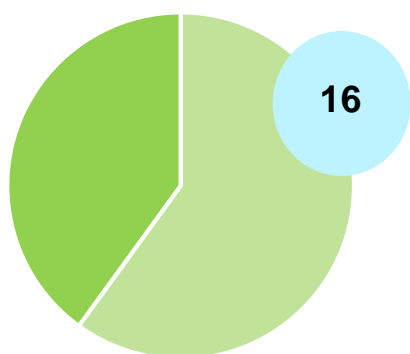
Surface Water Resources and Aquatic Habitat



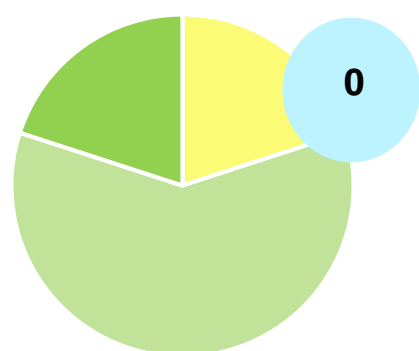
TAC Workshop #2 Summary - Weighting Survey Results

Socio-Economic

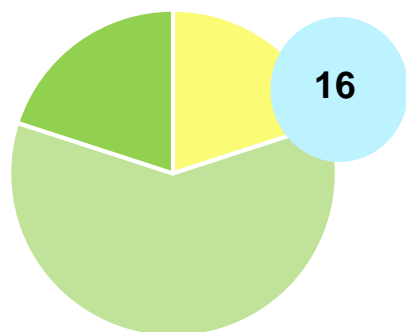
Co-location and Repurpose of Existing Infrastructure



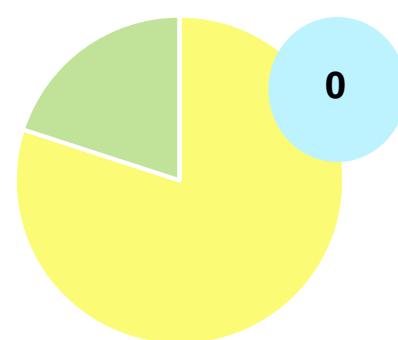
Future Land Use Designation Compatibility



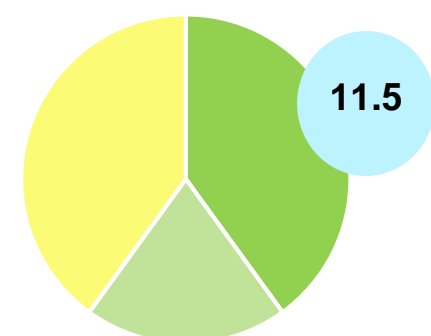
Agricultural Resources and Operations



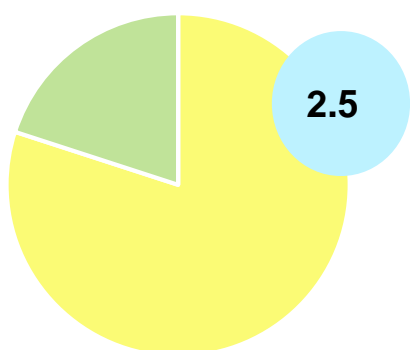
Aggregate Resource Extraction Areas/Operations (Pits/Quarries)



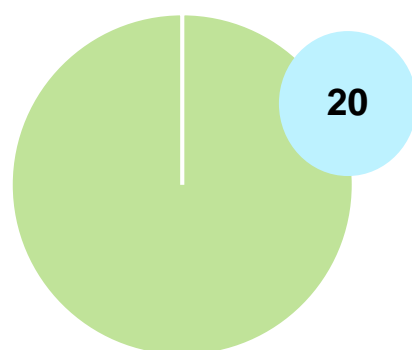
Archeological Resources



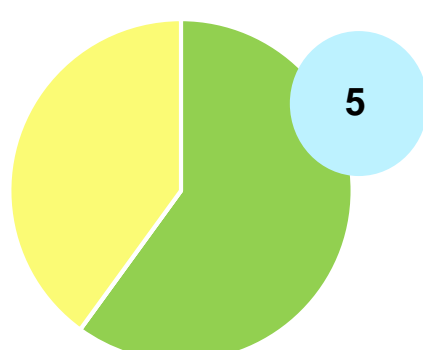
Petroleum Operations



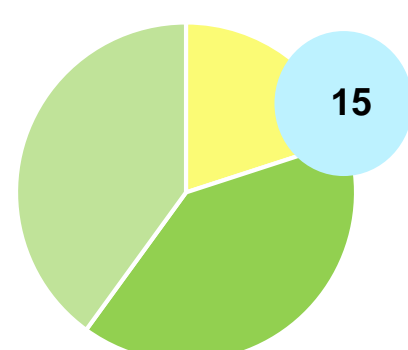
Residential Properties



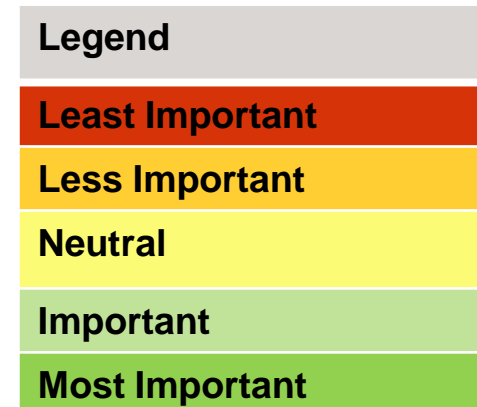
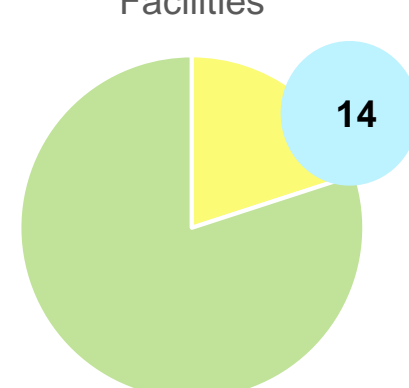
Cultural Heritage Resources



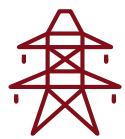
Source Water Protection and Groundwater Wells




Commercial, Industrial, Institutional, Recreational Businesses and Facilities

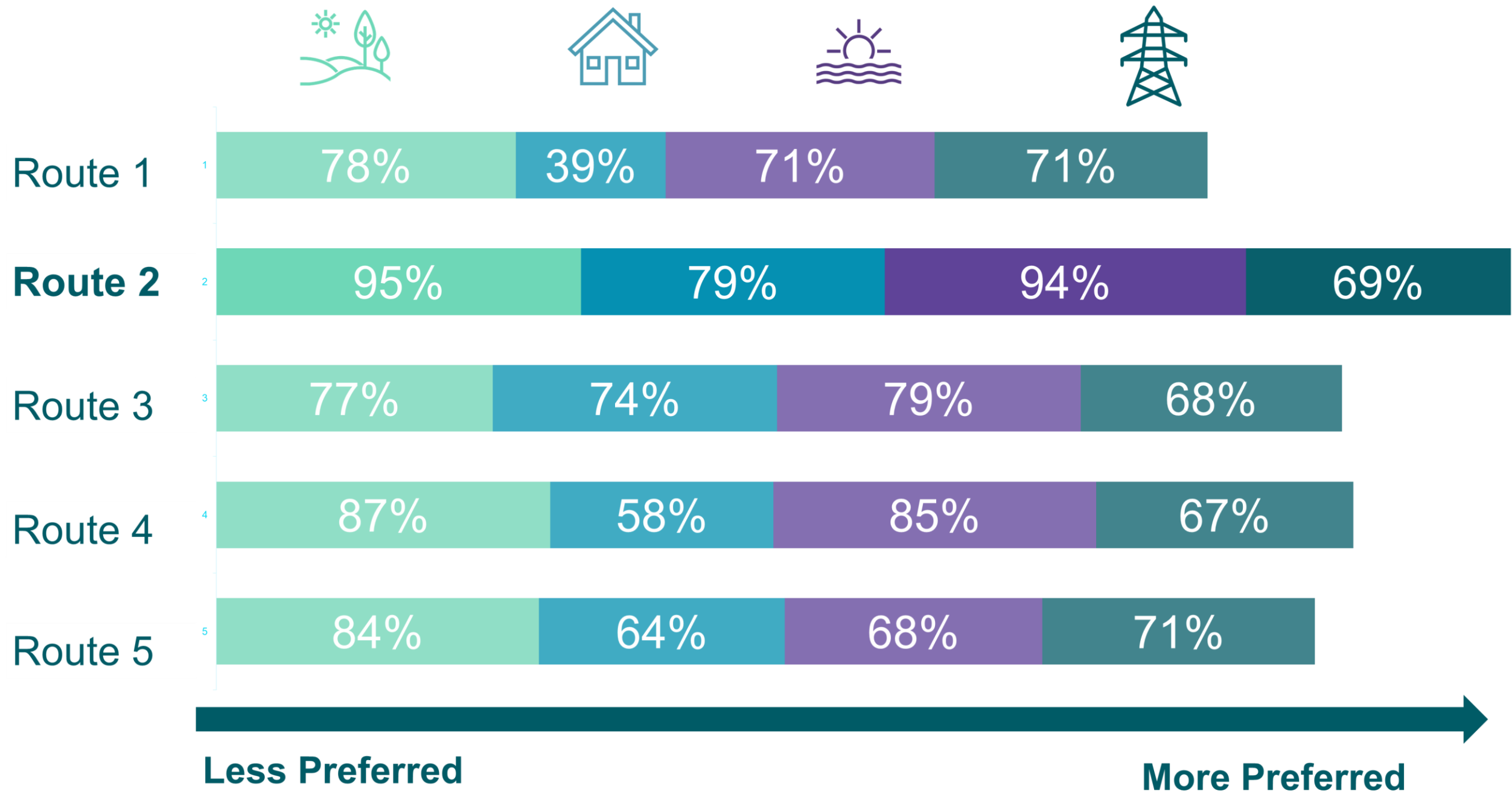


Final Criteria & Weighting: Technical And Cost & Indigenous Culture, Values and Land Use

 Technical and Cost	Weighting
Line Length	5
Line Angles and Heavy Angle Structures	15
Non Transmission Line Crossings	5
Transmission Line Crossings	10
Co-Location and Repurpose of Existing Infrastructure	10
Negative Parallel	5
Proximity to Wind Turbines	5
Real Estate Considerations	25
System Benefits and Impacts	15
Overall Constructability	5

 Indigenous Culture, Values and Land Use	Weighting
Intersects Areas of Historical Significance	0
System Benefits and Impacts to Indigenous Communities	16.67
Areas that Support Hunting, Trapping and/or Harvesting Grounds	16.67
Areas that Support Fish Bearing Waters with Identified or Inferred Habitat of Game Fish Species	16.67
Effects to Rare, Undisturbed Native Habitats / Ecosystems	16.67
Effects to Rare / Sensitive Species Regeneration Potential	16.67
Co-Location and Repurpose of Existing Infrastructure	16.67

Preferred Route Alternative

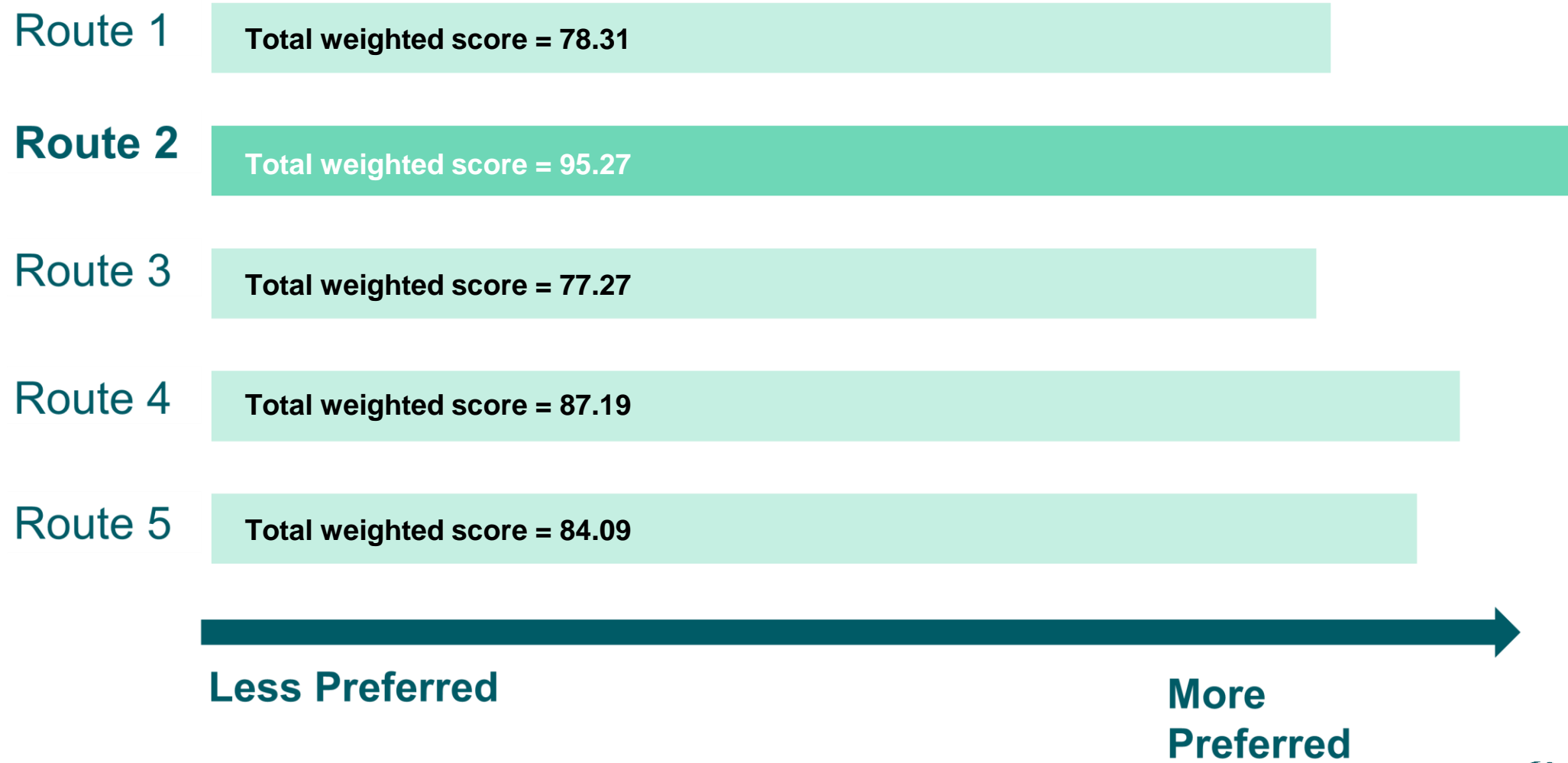




Natural Environment Evaluation Summary

Route 2 scored the best overall in the natural environment category.

- Least effect to species at risk
- Least effect to wildlife habitat
- Avoids habitat restoration areas
- Minimizes vegetation removal
- Avoids Clay Creek Woodland



Natural Environment Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Source Water Resources and Aquatic Habitat	16.00	13.30	14.47	13.59	12.14	15.49
Vegetation and Vegetation Communities	16.00	11.08	16.00	12.20	13.55	12.49
Wildlife and Wildlife Habitat	16.00	13.53	16.00	13.68	15.60	15.28
Species at Risk	20.00	15.14	20.00	15.64	18.31	18.12
Wetlands, Natural Hazards and Floodplain Areas	16.00	15.56	16.00	15.39	15.35	10.65
Designated Natural Areas and Identified Habitat Restoration Areas	16.00	9.70	12.80	6.77	12.24	12.15
Future Ecological Restoration Areas	0.00	0.00	0.00	0.00	0.00	0.00

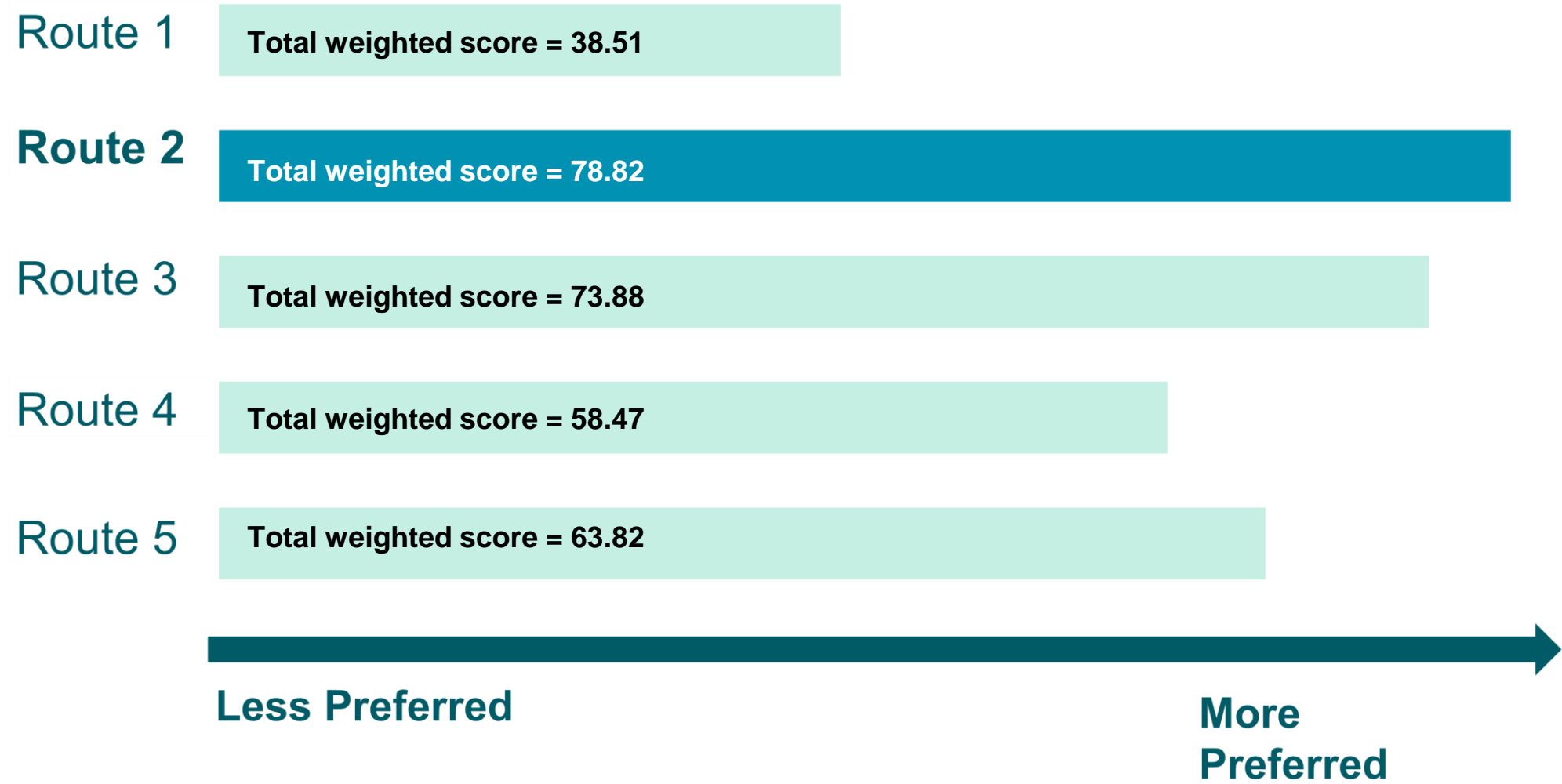




Socio-Economic Environment Evaluation Summary

Route 2 scored the best overall in the socio-economic category.

- Least effects to agricultural lands and operations
- Least effects to petroleum operations
- Crosses less features with archeological potential
- Aligns with a Provincial Policy Statement regarding the re-use of existing corridors



Socio-Economic Environment Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Co-Location and Repurpose of Existing Infrastructure	16.00	7.25	16.00	12.43	13.36	2.42
Future Land Use Designations	0.00	0.00	0.00	0.00	0.00	0.00
Agricultural Resources and Operations	16.00	3.23	12.52	8.78	10.14	6.23
Petroleum Operations	2.50	0.41	2.43	0.50	1.78	1.99
Residential Properties	20.00	5.89	19.50	19.68	4.80	19.32
Commercial, Industrial, Institutional, Recreational and Facilities	14.00	1.05	2.91	12.13	2.86	2.45
Source Water Protection and Groundwater Wells	15.00	8.50	9.97	7.07	10.80	15.00
Cultural Resources	5.00	3.80	5.00	4.81	4.40	4.91
Archaeological Resources	11.50	8.39	10.49	8.49	10.33	11.50
Aggregate Resource Extraction Areas & Operations	0.00	0.00	0.00	0.00	0.00	0.00

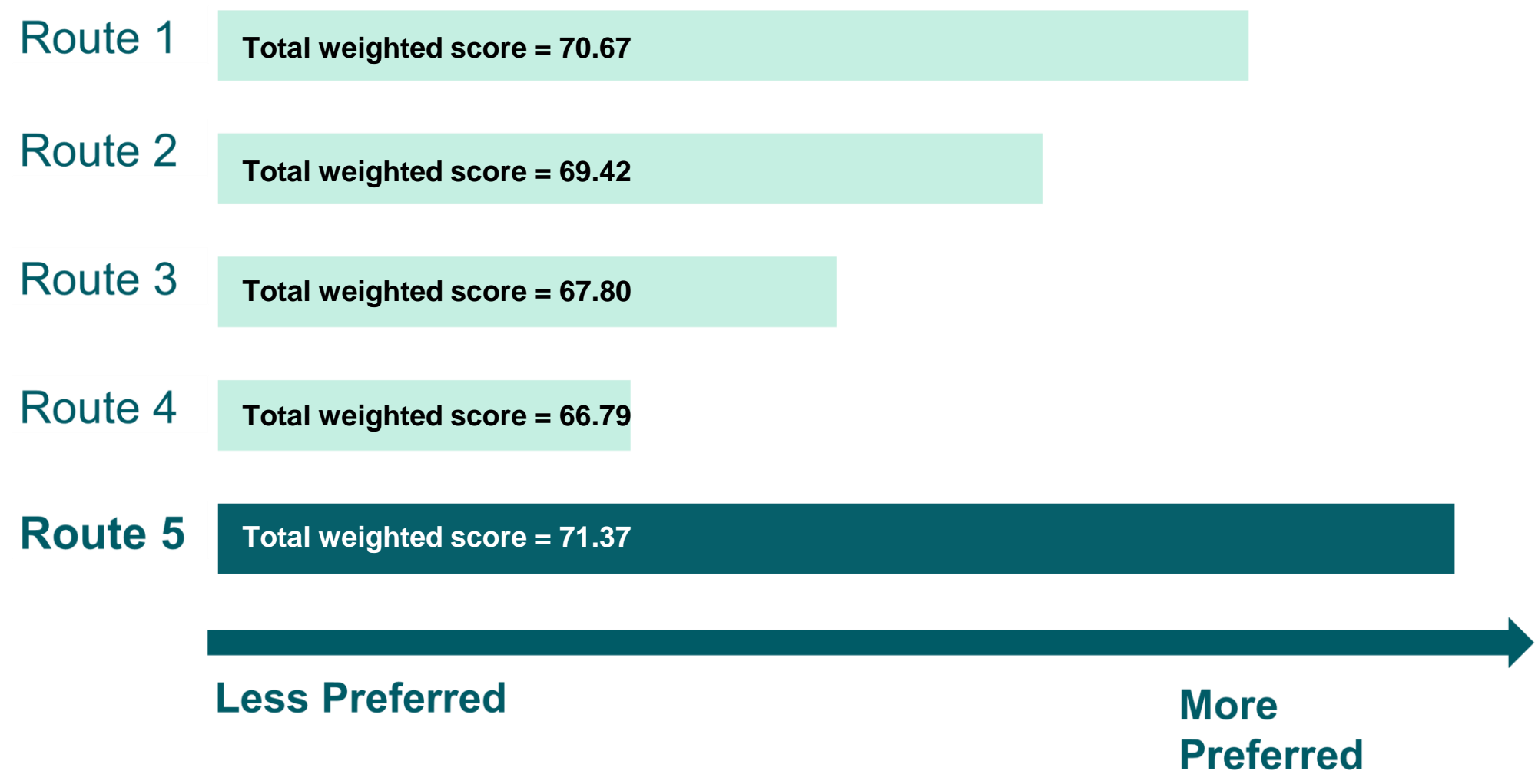




Technical and Cost Evaluation Summary

Route 2 scored third overall in the Technical and Cost Category

- Route 2 will result in increased reliability and efficiency of the transmission supply to the Wallaceburg area.
- More construction effort is required to remove the existing 115 kilovolt transmission line towers and upgrades to stations, before the new line can be built.



Technical and Cost Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Line Length	5.00	5.00	4.71	4.81	4.73	4.90
Light and Heavy Angle Structures	15.00	13.93	9.34	10.60	9.84	13.93
Non Transmission Line Crossings	5.00	4.22	3.90	3.90	3.84	5.00
Transmission Line Crossings	10.00	9.00	5.33	5.33	5.33	9.00
Co-Location and Repurpose of Existing Infrastructure	10.00	4.53	10.00	7.77	8.35	1.51
Negative Parallel	5.00	4.99	4.26	4.95	4.29	4.38
Proximity to Turbines	5.00	0.03	0.05	0.05	0.05	5.00
Real Estate Considerations	25.00	18.76	19.80	18.36	18.33	17.43
Systems Benefits & Impacts	11.50	5.22	12.02	12.02	12.02	5.22
Overall Constructability	5.00	5.00	0.01	0.01	0.01	5.00

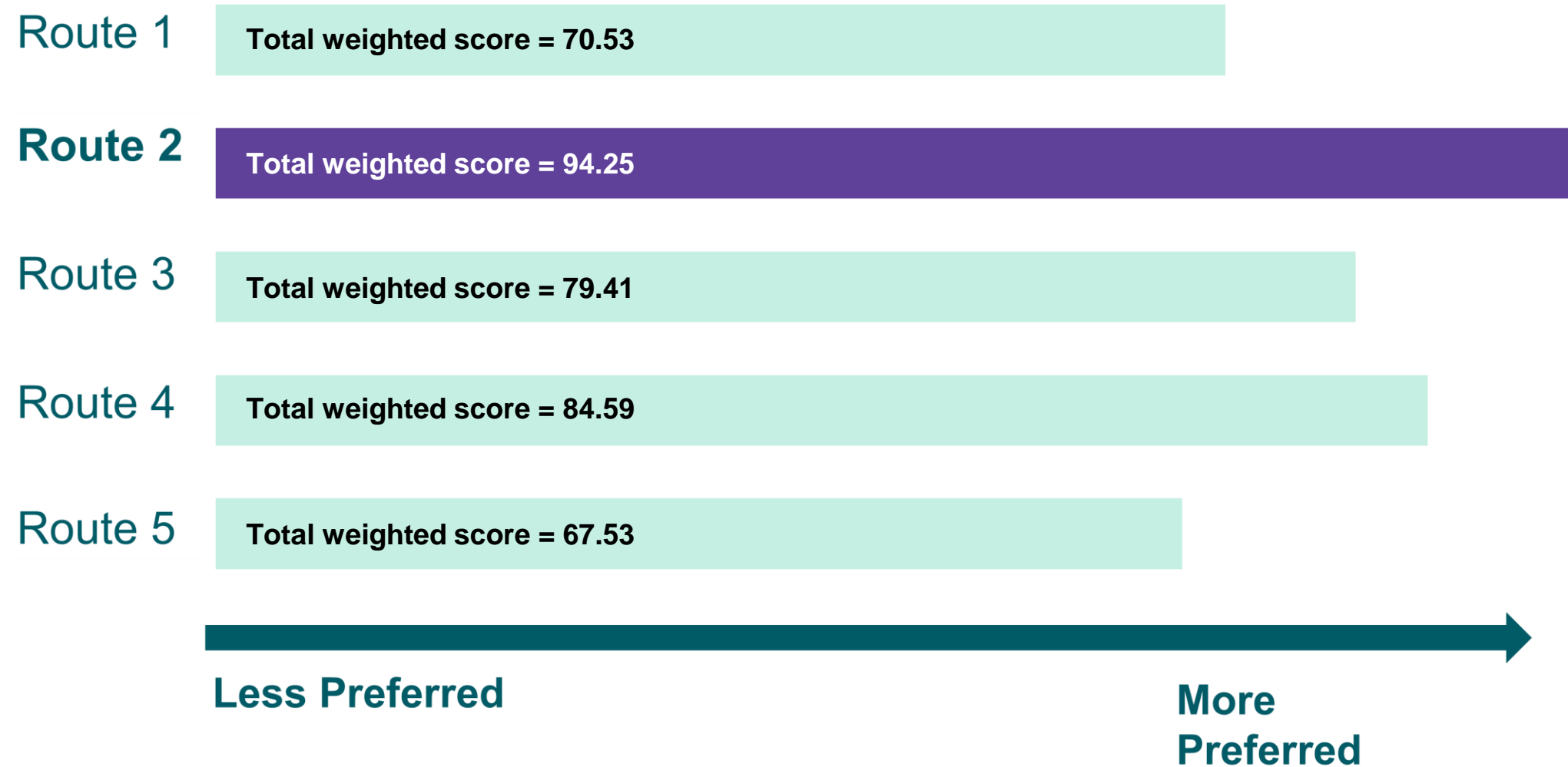




Indigenous Culture, Values and Land Use Evaluation Summary

Overall, Route 2 scored the best in the Indigenous culture, values and land use category.

- Least effect to native species and habitats of importance to Indigenous communities
- Avoids a separate crossing of the Thames river.
- Low effect to areas that support hunting, trapping and harvesting.
- Improved reliability to a First Nation supplied from Wallaceburg Transformer Station.



Indigenous Culture, Values and Land Use Evaluation Summary

CRITERIA	CRITERIA WEIGHT (%)	WEIGHTED SCORES				
		ROUTE 1	ROUTE 2	ROUTE 3	ROUTE 4	ROUTE 5
Intersects Areas of Historical Significant	0.00	0.00	0.00	0.00	0.00	0.00
System Benefits and Impacts to Indigenous Communities	16.67	10.40	11.68	11.68	11.68	10.40
Areas that Support Hunting, Trapping and/or Harvesting Grounds	16.67	12.39	16.67	12.86	14.91	15.68
Areas that Support Fish Bearing Waters with Identified or Inferred Habitat of Game Fish Species	16.67	14.55	15.91	14.99	13.76	10.48
Effects to Rare, Undisturbed Native Habitats / Ecosystems	16.67	13.14	16.64	13.46	15.86	13.93
Effects to Rare / Sensitive Species Regeneration Potential	16.67	12.49	16.67	13.47	14.47	14.51
Co-Location and Repurpose of Existing Infrastructure	16.67	7.55	16.67	12.95	13.92	2.53

Next Steps



Details of the evaluation process and the preferred route will be publicly communicated **beginning on Monday June 5**, and will be presented at the **in-person open houses happening in: June 26, 27, and 28.**



Project team will turn our focus to the preferred route, and further investigating potential environmental effects and high-level avoidance, mitigation and restoration measures that may be utilized to address these potential effects



The project team will complete the draft Environmental Study Report and release it for an Indigenous community, public and agency review and comment period

TAC Input

All information collected during the moderated conference call and feedback survey will form part of the record of consultation and be summarized in report format. Identifying information will be redacted, but comments will be made available to other TAC members, for posting on the project website, as well as in EA documentation for the project.

Thank you to our participating TAC members who provided key input into the route evaluation!

Appendix B.6. Record of Consultation

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Christopher Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Chief) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) June Simon - Aamjiwnaang First Nation (Chippewas of Sarnia) (Councillor)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Aamjiwnaang First Nation requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2022-01-26	Email	Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager)	Amy Lickers (All Consulting) Kelly Williams Matthew Jackson	Hydro One emailed Aamjiwnaang First Nation to thank them for the update on staffing changes, and to flag that there will be a Notice of Commencement for the St. Clair Transmission Line Project coming out in a few weeks. Hydro One offered to schedule a meeting to address questions or concerns.
2022-02-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation (AFN) the Notice of Commencement (NoC) for the St. Clair Transmission Line Class EA. Hydro One proposed a regular monthly meeting with AFN to ensure open lines of communication and that concerns are addressed quickly and efficiently. Hydro One extended an invite to the upcoming virtual Community Open House and provided information regarding capacity funding opportunities.
2022-02-11	Phone	Aamjiwnaang First Nation (Chippewas of Sarnia)	Erika Dawson	Hydro One confirmed the contact information of a new employee with Aamjiwnaang First Nation (AFN) for the Notice of Commencement for the St. Clair Transmission Line Class EA and discussed other business that Hydro One has with AFN and community updates.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-08	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) (Special Projects Liaison Worker Economic Development Department) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to provide more information on the Chatham to Lakeshore field season and discussions with Voltage. Hydro One also provided information about the St Clair Transmission Project virtual open house, Technical Advisory Committee, and field season.
2022-03-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation (AFN) information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed AFN to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if AFN would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.
2022-03-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Kelly Williams	Aamjiwnaang First Nation thanked Hydro One for sharing the field survey information and that they would review and provide Hydro One with a response.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-31	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Kyle Williams - Aamjiwnaang First Nation (Chippewas of Sarnia)	Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation (AFN) emailed Dillon Consulting (Dillon) and copied Hydro One, indicating that Hydro One had provided documents related to field surveys and that AFN is interested in having a field monitor participate in the surveys. AFN inquired as to whether Dillon and AFN should meet to discuss further.
2022-04-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Kyle Williams - Aamjiwnaang First Nation (Chippewas of Sarnia)	Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent a follow-up email to Aamjiwnaang First Nation (Chippewas of Sarnia) regarding a request for a field monitor during field studies within the community. Dillon suggested having a call to further discuss field monitoring programs and indicated they would be in touch with the community for further details.
2022-04-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Kyle Williams - Aamjiwnaang First Nation (Chippewas of Sarnia)	Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation sent an email to Dillon Consulting requesting to schedule a call regarding field monitoring programs to the following week.
2022-04-11	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Kyle Williams - Aamjiwnaang First Nation (Chippewas of Sarnia)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Hydro One emailed Aamjiwnaang First Nation to arrange a call to discuss the option of having a field monitor for the Environmental Field Surveys. Included in the email were proposed dates for the meeting to take place for Aamjiwnaang First Nation to review.
2022-04-11	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent information to Aamjiwnaang First Nation (AFN) regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked AFN to respond if they are interested in participating in the TAC.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-11	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Aamjiwnaang First Nation emailed Hydro One stating their interest in participating in the Technical Advisory Committee.
2022-04-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to thank them for responding to previous email. Hydro One also encouraged Aamjiwnaang First Nation to get in touch if there were any questions about Hydro One projects.
2022-04-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Aamjiwnaang First Nation emailed Hydro One to schedule a meeting to discuss the Project.
2022-04-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Jamie Maness - Aamjiwnaang First Nation (Chippewas of Sarnia) (Band Manager) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Matthew Jackson	Hydro One emailed Aamjiwnaang First Nation regarding the 5-year Multi-Project Engagement Framework Agreement. Hydro One encouraged Aamjiwnaang First Nation to identify concerns during the consultation period for this posting. Hydro One also included a map of the proposed projects and a link to a recent decision by the Minister of Energy.
2022-04-19	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) met with Aamjiwnaang First Nation to provide an overview of field survey program and discussed engagement arrangements with the community during the field program.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Kyle Williams - Aamjiwnaang First Nation (Chippewas of Sarnia)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation (AFN) insurance requirements and requested AFN confirm if there are any other invoicing requirements needed before they begin drafting an agreement. The insurance requirements regarded liability coverage details.
2022-04-25	Email	Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-01	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation Chippewas of Sarnia (AFN) emailed Dillon Consulting (Dillon) explaining that AFN has reached out to obtain insurance coverage in order to have the opportunity to participate in the field studies for the Class Environmental Assessment (Class EA) as part of the St. Clair Transmission Line (SCTL) Project. AFN requested that the Environmental Impairment Liability Insurance component be waived and asked if it could be arranged. AFN apologized for the late response and explained they would be happy to discuss further during the week.
2022-05-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Aamjiwnaang First Nation Chippewas of Sarnia (AFN) for providing insurance information and explained that the information provided was sufficient to meet Hydro One's requirements. Dillon noted that the insurance is valid until June 15, 2022 and they will require an updated slip in June 2022 and a proof of Workplace Safety and Insurance Board (WSIB) documents. Dillon explained that the only other requirement for the agreement is the hourly rate and other information such as mileage, etc.
2022-05-06	Smart email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Paul Dalmazzi	Hydro One sent a follow-up email to Technical Advisory Committee members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the project team would be available to discuss the project including the route alternatives and evaluation criteria.
2022-05-09	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent an email to Aamjiwnaang First Nation (AFN) with a reminder for AFN to send Dillon their hourly rates and other information in order to draft a field work agreement and proceed with the field work as part of the Class Environmental Assessment.

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation (AFN) the field work agreement for AFN. Dillon notified AFN that there is amphibian work being conducted the same week due to favorable weather. Dillon requested that AFN provide proof of a good standing Workplace Safety and Insurance Board plan and to review, sign, and send back the field work agreement to proceed accordingly.
2022-05-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting emailed Aamjiwnaang First Nation inquiring about their meeting availability.
2022-05-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting emailed Aamjiwnaang First Nation inquiring when they want to have a meeting.
2022-05-16	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation potential meeting times.
2022-05-16	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation indicating they sent an invite for the upcoming meeting.
2022-05-16	Smart email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Paul Dalmazzi	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
2022-05-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One stating that they are interested in the the eDNA components of the project and provided the name of the representative that will be attending fieldwork.
2022-05-24	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Hydro One emailed Aamjiwnaang First Nation asking for an update on the agreement prepared by Dillon Consulting.

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-24	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.
2022-05-24	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.
2022-05-25	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnaang First Nation with information that the field work has been delayed by request to June 1, 2022 to give people more time to prepare. TMHC stated that they would send the confirmation details the following week.
2022-05-25	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnaang First Nation with information that the field work has been delayed by request to Wednesday, June 1, 2022 to give people more time to prepare. TMHC stated that they would send the confirmation details the following week.
2022-05-26	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) had a meeting with Aamjiwnaang First Nation (AFN) to discuss the agreement that Dillon sent on May 10, 2022 regarding the participation of AFN members in the field studies conducted in the Spring/Summer of 2022. AFN noted that the agreement needs to be reviewed by Chief and Council. Dillon noted that once the agreement is reviewed by Hydro One, Dillon will coordinate field monitoring. Dillon clarified that there will not be an agreement between Dillon and the communities, and that everything will be done through Hydro One.
2022-05-26	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation emailed Dillon Consulting (Dillon) indicating that they hoped to have updates regarding the field work agreement prepared by Dillon sent over by the end of the day.
2022-05-26	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting thanked Aamjiwnaang First Nation for the update and requested a proof of insurance in addition to the signed field work agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-27	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation (AFN) emailed Dillon Consulting (Dillon) with the signed field work agreement and insurance information attached. However, the Workplace Safety and Insurance Board (WSIB) information had an expiry of May 19, 2022 and AFN explained they would provide updated information once their HR coordinator was back in office. AFN asked Dillon to review the attached documents and inquired as to whether a virtual call should take place to discuss the next steps.
2022-05-31	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation to ask if they had any updates on the Workplace Safety and Insurance Board documents for the field work agreement.
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-05-31	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation emailed Dillon Consulting with the updated Workplace Safety and Insurance Board documents.

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-01	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) responded to Aamjiwnaang First Nation (AFN) regarding the Workplace Safety and Insurance Board documents. Dillon requested AFN to provide a main contact to plan logistics for the field work. Dillon reminded AFN of the proof of insurance expiry date, after which new paperwork would need to be provided.
2022-06-01	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation provided the name of their Species at Risk Technician who would be attending the field studies.
2022-06-01	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Aamjiwnaang First Nation (AFN) for providing a main contact for planning the field work. Dillon provided the contact information of the Field Work Coordinator for AFN to contact.
2022-06-01	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) (Special Projects Liaison Worker Economic Development Department) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams Matthew Jackson	Hydro One responded to Aamjiwnaang First Nation's (AFN) request for funding support within their community. Hydro One explained that this is within Hydro One's community engagement scope. Hydro One advised AFN to send in a proposal including the purpose and benefit to the community, budget, and date required for the requested funding.
2022-06-02	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	The Field Coordinator of Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation (AFN) with an introduction and contact information. Dillon explained that weather plays an important role in determining when field work takes place which means it can not be planned too far in advance. Dillon shared the general timelines for surveys and explained that a 24 hour notice would be provided before each survey date with logistics. Dillon requested AFN's availability and confirmation for work to begin the following day. Attached to the email was the health and safety plan for AFN to review, sign, and bring to the first visit.
2022-06-07	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to state that Dillon Consulting will share the findings from the field surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Norma Altiman - Bkejwanong (Walpole Island First Nation) Tyler Greene - Haudenosaunee Development Institute (HDI) (Field Monitor)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting, Aamjiwnaang First Nation and Walpole Island First Nation providing the contact information for the person who would be participating in the field work on the following day.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided logistical details for the aquatic field surveys scheduled for June 16 to 23. Dillon requested confirmation of monitors' availability.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Brad Mcleod (Dillon)	Aamjiwnaang First Nation emailed Dillon Consulting noting that their monitor will not be attending fieldwork this week.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) responded to Dillon's email and thanked them for providing information on the upcoming amphibian field surveys. HDI noted that they had asked a staff to attend and requested some additional follow-up on survey logistics.
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian breeding surveys, breeding bird surveys, vegetation/ecological land classification and aquatic surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided a date correction for the amphibian surveys.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to provide logistical details for June 2022 aquatic surveys.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to state that the June 2022 field logistical details remain the same.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided Aamjiwnaang First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian survey on June 17.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation to provide logistical details for fieldwork scheduled for June 23 and June 24.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and Walpole Island First Nation to provide logistical details for breeding bird surveys and and vegetation/ecological land classification surveys scheduled for June 8, 9 and 10.
2022-06-22	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI) and IBA Braiding Ltd. providing heat stress awareness information.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-23	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting apologized for the short notice and provided logistical details for breeding bird surveys on June 24.
2022-06-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudensaunee Development Institute and IBA Braiding Ltd. to provide logistical details for upcoming breeding bird and vegetation/ecological land classification surveys.
2022-06-30	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudensaunee Development Institute and IBA Braiding Ltd. further logistical details for the upcoming field surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for breeding bird surveys on July 6, 2022 and requested confirmation of monitor availability.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Brad Mcleod (Dillon) Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation emailed Dillon Consulting to state that they currently did not have a monitor to attend the field studies but would provide an update if that changed.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the monitors that will be attending the breeding bird, vegetation and Ecological Land Classification surveys.
2022-07-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and IBA Braiding Ltd. to provide logistical details for days 3 and 4 of the breeding bird, vegetation and Ecological Land Classification field surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.
2022-07-09	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys. Dillon requested confirmation of monitors that will be participating.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting with the contact information of a field monitor to attend field work the following day.
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys.
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow - Haudenosaunee Development Institute (HDI) (Field Monitor) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting with the contact information of a worker to attend the field survey. HDI indicated that the worker did not attend the last two surveys due to miscommunication.
2022-07-22	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation (AFN) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested AFN review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-07-25	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One requesting they send a link with a later expiry date to access the engagement documents.
2022-07-29	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) (Special Projects Liaison Worker Economic Development Department) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Dave Friesen (Forbes) Edmund Gus (Forbes) Fiona Blondin (Forbes) Kelly Williams Logan Hill (Forbes)	Hydro One sent an email to Aamjiwnaang First Nation (AFN) providing a background on the Early Contractor Involvement procurement model for the Project. Hydro One explained their expectation for representatives from Powertel and Forbes to work closely with designated staff from the community to discuss and coordinate AFN's participation in the opportunities associated with construction to refine their Indigenous Engagement Plan for execution. Hydro One indicated that representatives from Powertel and Forbes will be reaching out to initiate discussions. For alternative preferences for engagement, the community can contact Hydro One.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-03	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) (Special Projects Liaison Worker Economic Development Department) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator)	Kelly Williams	Aamjiwnaang First Nation thanked Hydro One for their email and indicated that they look forward to discussions with Powertel and Forbes.
2022-08-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided notice that additional site visits may occur during the week of August 22, 2022 with logistical details to be provided at a later date.
2022-08-11	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to provide an update on the status of the draft Stage 1 Archaeological Report for the SCTL Project, and the first draft Stage 2 Archaeological report for the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-08-16	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Erika Dawson Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to schedule a meeting for August 23, 2022 to discuss workplans and budgets for the Class EA process for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Nick Hodges (Dillon)	Dillon Consulting provided logistical details for the additional field visit on August 22, 2022.
2022-08-18	Email	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Crispin Colvin - Ontario Federation</p>	<p>Amanda Hocking</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kenndal Soulliere</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Sierra Camilleri</p>	<p>Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.</p>
2022-08-19	Email	<p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)</p> <p>Janice Williams - Haudenosaunee Development Institute (HDI)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Norma Altman - Bkejwanong (Walpole Island First Nation)</p>	<p>Brad Mcleod (Dillon)</p> <p>Christie Cestra (Dillon)</p> <p>Daniel Bourassa (Dillon)</p> <p>Darren Jacobs (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nick Hodges (Dillon)</p>	<p>Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting to confirm that HDI will have a monitor present for the scheduled field work planned for August 22, 2022.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Amanda Hocking</p> <p>Ani Bekmezian</p> <p>Christie Cestra (Dillon)</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nandakumar Gopalakrishnan</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	<p>Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex)	Ani Bekmezian Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Socio-Economic Environment with an agenda to follow.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Natural Environment with an agenda to follow.
2022-09-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kenndal Soulliere	Aamjiwnaang First Nation (AFN) sent an email to Hydro One indicating that they could not attend the second Technical Advisory Committee Workshop but another representative from AFN would hopefully attend.
2022-09-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kenndal Soulliere	Hydro One emailed Aamjiwnaang First Nation (AFN) thanking AFN for providing confirmation about the attendance of an AFN representative to the second Technical Advisory Committee (TAC) Workshop. Hydro One indicated that they would forward the meeting invitation to the AFN contact planning to attend. Hydro One noted that AFN would still have an opportunity to participate in the post TAC survey which is based on weighting different criteria. Hydro One welcomed any questions.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN)	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist), Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
2022-09-14	Smart email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Aamjiwnaang First Nation (Chippewas of Sarnia), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
2022-09-23	Smart email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kenndal Soulliere	Hydro One sent a reminder to Aamjiwnaang First Nation that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to respond to their proposal for the Community Led Initiative, including the acquisition of Community Knowledge Keeper and Nations Connect software and confirmed that it is aligned with the mutually beneficial criteria. Hydro One requested a timeline for when the agreement will be approved and signed.
2022-10-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One to schedule a meeting to discuss the agreement.
2022-10-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams	Aamjiwnaang First Nation responded to Hydro One to propose options for a virtual or in-person meeting for the upcoming week.
2022-10-20	Meeting	Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Amanda Hocking Kelly Williams	Hydro One and Aamjiwnaang First Nation met to discuss the schedules for the Capacity Funding Agreement.
2022-10-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Amanda Hocking Kelly Williams	Hydro One emailed Aamjiwnaang First Nation the Capacity Funding Agreement sample budgets.
2022-10-28	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Matt Stone - Aamjiwnaang First Nation (Chippewas of Sarnia) (Land Management Development)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Aamjiwnaang First Nation (AFN) to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Attached to the email was the flyer for distribution to leadership and the community and a link to the project website for additional reference. Hydro One also indicated that the project team is available to meet with AFN to conduct an open house in the community to discuss the project and other Hydro One projects. Hydro One informed AFN of the plan for a gathering in the region to review the alternative routes to ensure all Indigenous value components are captured and that community members have a chance to provide their input.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent out invitations for a Virtual Indigenous Community Workshop to discuss the St. Clair Transmission Line Project including the final route selection timeline and process, and field monitoring including a 2022 wrap up and look ahead for 2023. There were also updates to other Hydro One projects.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-01	Invitation	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sara Barss	Hydro One sent an email to AFN, WIFN, CFN, COTTFN and Three Fires Group staff with a virtual meeting invitation to discuss the route selection criteria, field monitoring updates, and a briefing to the Longwoods to Lakeshore Project Comprehensive Environmental Assessment.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-19	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Christie Cestra (Dillon)</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Paul Dalmazzi</p>	<p>Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.</p>
2022-12-21	Email	<p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	<p>Hydro One sent an email to Aamjiwnaang First Nation which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to Aamjiwnaang First Nation with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-20	Email	Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams	Aamjiwnaang First Nation asked Hydro One if the Stage 1 and 2 Archaeology report for the past field season has been shared with other First Nations in Southwestern Ontario.
2023-01-20	Email	Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams	Hydro One sent an email to Aamjiwnaang First Nation to encourage any questions or comments on the Project and provide confirmation that the Stage 1 and 2 Archaeology report has been shared with all of the communities in the southwest, including the Haudenosaunee Development Institute and Six Nations of the Grand River Elected Council.
2023-01-25	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.
2023-03-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Amanda Hocking Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to confirm their participation in the March 23, 2023, Technical Advisory Committee workshop. Hydro One asked Aamjiwnaang First Nation to propose dates for a meeting with the Project team.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-03-28	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Amanda Hocking Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to confirm a meeting date for an update on the major projects in Southwestern Ontario. Hydro One also noted they are finalizing planning for the Indigenous Values Criteria Workshop for the St. Clair Project.
2023-04-05	Meeting	Aamjiwnaang First Nation (Chippewas of Sarnia) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One had a meeting with Aamjiwnaang First Nation (AFN) to provide updates on the southwest portfolio of projects, an advanced briefing of the route selection, and the environmental study report. AFN's comments and concerns were related to: their inability to attend the workshops and the Nations Connect system.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-04-25	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer Kelly Williams Kennadal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-01	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.
2023-06-05	Email	Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams	Hydro One notified Aamjiwnaang First Nation (AFN) of the selection of the preferred route and attached notices about the process to select the preferred route, a map of the preferred route, and general public open house details. Hydro One noted that the information was provided at the Technical Advisory Committee meeting on June 1, 2023 and provided a link to the Project website. Hydro One noted that the Project Team could meet with AFN to discuss the selection or have an open house in the community at AFN's request.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-26	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))</p>	<p>Amanda Hocking</p> <p>Ani Bekmezian</p> <p>Christie Cestra (Dillon)</p> <p>Daniel Bourassa (Dillon)</p> <p>Emily Spitzer</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Maalika Kara</p> <p>Nandakumar Gopalakrishnan</p> <p>Paul Dalmazzi</p> <p>Rizwan Jafri</p>	<p>Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.</p>
2023-07-21	Email	<p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)</p> <p>Lynn Rosales - Aamjiwnaang First Nation (Chippewas of Sarnia)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	<p>Hydro One emailed Aamjiwnaang First Nation (AFN) to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the ROW and natural environment field surveys. They confirmed that Dillon Consulting would reach out to AFN to set up monitoring agreements and provide logistics for participation.</p>
2023-08-01	Email	<p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p>	<p>Christie Cestra (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p>	<p>Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation (AFN) about upcoming natural environment field studies and provided the previous agreements template for AFN to review and sign if they would like to join. Dillon also noted the requirement for insurance and WSIB paperwork.</p>

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) sent Aamjiwnaang First Nation (AFN) a follow up email to the correspondence sent on August 1, 2023, with weather-dependent dates and the type of field surveys scheduled to take place the following week. Dillon noted that if AFN would like to participate, they need an updated WSIB and proof of insurance in advance, and would use the signed agreement from the previous year which was attached to the email
2023-08-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Aamjiwnaang First Nation thanked Dillon Consulting (Dillon) for the reminder and indicated they would get back to Dillon regarding the field studies taking place the following week.
2023-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Aamjiwnaang First Nation (AFN) responded to Dillon Consulting to confirm that they will participate in the field surveys and asked Dillon to coordinate with the field worker. AFN indicated that they would send Dillon the WSIB and insurance documents.
2023-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting responded to Aamjiwnaang First Nation (AFN) to confirm that they will coordinate with AFN's field worker and noted that WSIB and proof of insurance is needed before August 23.
2023-08-18	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent an email to Aamjiwnaang First Nation's (AFN) field monitor to provide an introduction and noted that details regarding the field work will be sent to AFN by another Project team member. Dillon noted that they need WSIB and proof of insurance before AFN goes into the field.
2023-08-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation noted that their WSIB is being renewed and they are not sure if they will have the clearance in time for the field work.
2023-08-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation sent an email to Dillon Consulting with the insurance forms and noted that they are waiting on WSIB clearance.

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation noted that they have asked internally for the WSIB clearance and that it should be provided to Dillon Consulting shortly.
2023-08-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting noted that once Aamjiwnaang First Nation provides WSIB and proof of insurance, a Project team member will reach out with more details about the field work.
2023-08-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting thanked Aamjiwnaang First Nation for providing the proof of insurance.
2023-08-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Aamjiwnaang First Nation (AFN) for the update regarding WSIB and noted that field work will only be happening one day in the week due to land access agreements. Dillon explained that they will keep AFN notified of upcoming fieldwork opportunities if the WSIB is not provided by the end of the day.
2023-08-24	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation noted they are still waiting for WSIB documents and indicated the anticipated timing.
2023-08-24	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting inquired if Aamjiwnaang First Nation had received the updated WSIB documents for future field work.
2023-09-07	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) reached out to Aamjiwnaang First Nation (AFN) regarding the Project Stage 2 archaeological assessment and to confirm how AFN wants to be involved, noting their interest to sort out agreements by early the following week.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-15	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	<p>Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)</p> <p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Jordan George - Chippewas of Kettle</p>	<p>Amelia Pilon (TMHC)</p> <p>Johnathan Freeman (TMHC)</p> <p>Kenndal Soulliere</p> <p>Matthew Beaudoin (TMHC)</p> <p>Sheila Creighton</p>	<p>Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.</p>

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2023-10-26	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.
2023-10-27	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Barbara Urlacher - Aamjiwnaang First Nation (Chippewas of Sarnia) (Special Projects Liaison Worker Economic Development Department) Carole Delion - Aamjiwnaang First Nation (Chippewas of Sarnia) (Economic Development Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) James Wrightman - Aamjiwnaang First Nation (Chippewas of Sarnia)	Edmund Gus (Forbes) Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
2023-11-06	Smart email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation (AFN) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that AFN's WSIB forms expired in August 2023 and will need to be updated prior to the field visit.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.
2023-11-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to ask if they would like a printed copy of the draft Environmental Study Report.
2023-11-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to confirm that they can fund the review of the draft Environmental Study Report. Hydro One noted that if the capacity funding agreement is not approved they can find an alternative way to fund the review.
2023-11-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One to note that they dont believe there is an agreement that covers third party review so they will prepare something with Vertex for Hydro One's consideration.
2023-11-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to agree with their plan for third party review.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-24	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnanaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Caldwell First Nation to provide logistical details fieldwork scheduled the week of December 4 to 8, 2023. TMHC noted the potential of fieldwork on November 30 and December 1, 2023 if conditions permit.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.
2023-12-07	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation (AFN) to extend the invitation again to AFN regarding their participation in the field surveys. Dillon Consulting noted that the botanical field surveys were completed in November 2023 and the bat surveys will be completed December 14 and 15, 2023. Dillon Consulting noted that the WSIB provided, expired in August 2023 so new WSIB papers will be required prior to attending fieldwork.
2023-12-07	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Aamjiwnaang First Nation emailed Dillon Consulting to ask where the fieldwork will be taking place.

Aamjiwnaang FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-11	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation to provide logistical details for the bat field surveys on December 14 and 15, 2023.
2024-01-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker)	Kelly Williams	Aamjiwnaang First Nation emailed Hydro One to provide their comments on the draft Environmental Study Report.
2024-01-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker)	Kelly Williams	Hydro One emailed Aamjiwnaang First Nation to thank them for their review of the draft Environmental Study Report and noted that they will respond shortly.
2024-01-24	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Courtney Jackson - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment & Outreach Worker)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation to thank them for their comments on the draft Environmental Study Report and to provide a formal response to their comments.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Walpole Island First Nation requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2021-12-03	Email	Charles Sampson - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amy Lickers (All Consulting) Matthew Jackson	Walpole Island First Nation (WIFN) responded to Hydro One's letter, stating upcoming dates they are available to meet.
2022-02-10	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Paul Dalmazzi	Hydro One emailed Walpole Island First Nation (WIFN) the Notice of Commencement for the St. Clair Transmission Line Class EA. Hydro One proposed a regular monthly meeting with WIFN to ensure open lines of communication and that concerns are addressed quickly and efficiently. Hydro One invited WIFN members to participate in the virtual Community Open House listed in the Notice, and are open to having more targeted discussions. Hydro One indicated they would be reaching out to provide funding options and collaborate on a plan that meets WIFN's needs.
2022-03-09	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Paul Dalmazzi	Hydro One emailed Walpole Island First Nations to provide information about the coordination with Voltage Power Ltd and field season for the Chatham to Lakeshore Project. Hydro One also provided details about the Virtual Open House March 9 and 10, 2022, Technical Advisory Committee, and field season for the St Clair Transmission Line Project.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-29	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation (WIFN) information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed WIFN to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if WIFN would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.
2022-03-30	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Walpole Island First Nation (WIFN) emailed Hydro One stating their interest in participating in the field studies. WIFN requested Hydro One send them any required agreements and outlined their charge out information.
2022-03-30	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Walpole Island First Nation (WIFN) emailed Hydro One indicating their interest in participating in field studies if they have the personnel available. WIFN requested Hydro One send any agreements that need to be put in place, and provided information regarding their compensation requirements.
2022-04-04	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent an email Walpole Island First Nation (WIFN) indicating information would be sent regarding a field study agreement within the community.
2022-04-11	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent information to Walpole Island First Nation (WIFN) regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked WIFN to respond if they are interested in participating in the TAC.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-14	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Jackson	Hydro One emailed Walpole Island First Nation to provide a 5-year Multi Project Engagement Framework Agreement.
2022-04-14	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Jackson	Hydro One emailed Walpole Island First Nation regarding the 5-year Multi-Project Engagement Framework Agreement. Hydro One encouraged Walpole Island First Nation to identify concerns during the consultation period for this posting. Hydro One also included a map of the proposed projects and a link to a recent decision by the Minister of Energy.
2022-04-22	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altman - Bkejwanong (Walpole Island First Nation)	Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) thanking them for their response. Dillon asked WIFN what was included in the per diem. Dillon stated they would provide more information within the next few days.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-25	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Natural Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-25	Email	Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-05	Event (hosted)	<p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))</p> <p>Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager)</p> <p>Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2)</p> <p>Emily Ferguson</p> <p>Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Jeremiah Johnston - Ministry of</p>	<p>Christie Cestra (Dillon)</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Matt Scoular (Dillon)</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	<p>Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Natural Environment Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.</p>
2022-05-06	Smart email	<p>Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p>	<p>Paul Dalmazzi</p>	<p>Hydro One sent a follow-up email to Technical Advisory Committee members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the project team would be available to discuss the project including the route alternatives and evaluation criteria.</p>

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-09	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) with the field work agreement attached for field work related to the Class Environmental Assessment. Dillon notified WIFN that there was amphibian work being conducted the same week due to favorable weather. Dillon requested WIFN to review, sign, and send back the field work agreement to proceed accordingly, and requested WIFN to let them know if they had any questions.
2022-05-13	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Walpole Island First Nation as a follow up to the agreement that they sent, indicating they hope to get the agreements in place as soon as possible.
2022-05-13	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Lucia Jara Moreno (Dillon)	Walpole Island First Nation emailed Dillon Consulting a signed Confirmation of Monitor Payments agreement.
2022-05-13	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Walpole Island First Nation (WIFN) requesting they provide additional information to proceed with the coordination of field monitors.
2022-05-16	Smart email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Paul Dalmazzi	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
2022-05-17	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) to follow up about the proof of insurance and WSIB for the field work as part of the Class EA, in order to proceed with the coordination of the field monitors as soon as possible.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-19	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-24	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Hydro One emailed Walpole Island First Nation inquiring about the proof of insurance and WSIB so they can proceed with the coordination of field monitors.
2022-05-24	Email	Norma Altiman - Bkejwanong (Walpole Island First Nation)	Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Walpole Island First Nation to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.
2022-05-25	Email	Norma Altiman - Bkejwanong (Walpole Island First Nation)	Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Walpole Island First Nation with information that the field work has been delayed by request to June 1, 2022 to give people more time to prepare. TMHC stated that they would send the confirmation details the following week.
2022-05-27	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) to follow up on proof of insurance and Workplace Safety and Insurance Board (WSIB) paperwork for the field work program. Dillon indicated that several surveys were approaching that are weather dependent, but they are only able to proceed with coordination of the programs, once the proof of insurance and WSIB paperwork is submitted by WIFN.
2022-05-27	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Walpole Island First Nation (WIFN) for providing proof of insurance and Workplace Safety and Insurance Board (WSIB) paperwork. Dillon indicated that they were ready to coordinate field monitoring and that several surveys will start the following week. Dillon asked WIFN if there was a field monitor available to accompany Dillon's team on June 1, 2022, and asked if there should be a new lead contact for field monitoring in the community.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-30	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting (Dillon) responded to Walpole Island First Nation (WIFN) providing contact information of the Dillon consultant who will coordinate all field visits. Dillon was to provide WIFN with more information regarding coordinating the field monitor details.
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kendal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-06-01	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting emailed Walpole Island First Nation to provide logistical details regarding amphibian breeding surveys, breeding bird surveys, and vegetation/ELC.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-01	Email	Burke Fisher - Bkejwanong (Walpole Island First Nation) (Field Monitor) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	The Field Coordinator at Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) with their introduction and contact information. Dillon explained that weather plays a role in determining which survey is being conducted and this means they cannot be planned far in advance. Dillon provided timelines for different types of surveys and told WIFN they would provide a 24 hour notice before each survey date with the meeting place and start time. Dillon provided a survey date for June 3 and requested confirmation of WIFN's availability.
2022-06-01	Email	Burke Fisher - Bkejwanong (Walpole Island First Nation) (Field Monitor) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) with information on the health and safety plan for field surveys for the Project. Dillon requested WIFN to review and sign the plan to bring to the first visit.
2022-06-07	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Hydro One emailed Walpole Island First Nation (WIFN) with an update on Hydro One's Chatham to Lakeshore Line project. On May 9th, Hydro One filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project which has been reviewed and accepted by the OEB to continue to the next step. Hydro One indicated that a formal Notice of Application from the OEB will be shared with WIFN, landowners, local representatives of key organizations, as well as posted in local newspapers, and will provide further detail on the process and how to participate. A link to the OEB website was provided for all documents related to the application. Hydro One welcomed any questions and requests to meet and discuss the application and next steps in the approval process.
2022-06-09	Email	Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Walpole Island First Nation emailed Dillon Consulting to provide a reminder regarding payroll due dates.
2022-06-10	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Lucia Jara Moreno (Dillon)	Walpole Island First Nation (WIFN) emailed Hydro One inquiring about the hours worked by an employee for payroll.
2022-06-10	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Walpole Island First Nation (WIFN) on behalf of Hydro One indicating they are working to determine the WIFN's employee's hours worked. Dillon stated in the future, WIFN needs to send an invoice to Hydro One noting their employee's hours worked, salary, and expenses, to be able to process payment.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-10	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Walpole Island First Nation (WIFN) on behalf of Hydro One thanking them for providing payroll assistance and stated that WIFN would submit an invoice to Hydro One for reimbursement soon.
2022-06-10	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Walpole Island First Nation (WIFN) the hours worked by a WIFN employee for payroll information.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided logistical details for the aquatic field surveys scheduled for June 16 to 23. Dillon requested confirmation of monitors' availability.
2022-06-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Norma Altiman - Bkejwanong (Walpole Island First Nation) Tyler Greene - Haudenosaunee Development Institute (HDI) (Field Monitor)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting, Aamjiwnaang First Nation and Walpole Island First Nation providing the contact information for the person who would be participating in the field work on the following day.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) responded to Dillon's email and thanked them for providing information on the upcoming amphibian field surveys. HDI noted that they had asked a staff to attend and requested some additional follow-up on survey logistics.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian breeding surveys, breeding bird surveys, vegetation/ecological land classification and aquatic surveys.
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided a date correction for the amphibian surveys.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to provide logistical details for June 2022 aquatic surveys.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to state that the June 2022 field logistical details remain the same.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided Aamjiwnaang First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian survey on June 17.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation to provide logistical details for fieldwork scheduled for June 23 and June 24.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and Walpole Island First Nation to provide logistical details for breeding bird surveys and and vegetation/ecological land classification surveys scheduled for June 8, 9 and 10.
2022-06-22	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI) and IBA Braiding Ltd. providing heat stress awareness information.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-23	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) in regards to the invoice request stating that an invoice is required from WIFN, confirming the monitors hours.
2022-06-23	Email	Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Walpole Island First Nation emailed Dillon Consulting to request the bi-weekly payroll.
2022-06-23	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting apologized for the short notice and provided logistical details for breeding bird surveys on June 24.
2022-06-23	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) regarding a payment to be processed to a worker. Hydro One explained that an invoice is required from WIFN with hours worked, cost of time, and expenses. Dillon suggested that the hours be provided to WIFN and Dillon could process the invoicing.
2022-06-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudensaunee Development Institute and IBA Braiding Ltd. to provide logistical details for upcoming breeding bird and vegetation/ecological land classification surveys.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-30	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. further logistical details for the upcoming field surveys.
2022-07-04	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Jackson	Walpole Island First Nation (WIFN) emailed Hydro One an article that they referenced during their previous meeting with Hydro One, noting it has implications for the St. Clair Transmission Line Project. The article explores the story of an Anishinaabeg community and a regional Chief in Canada during the early nineteenth century. It discusses the community's relocation in the face of settler encroachment, in an attempt to increase knowledge and appreciation of Indigenous history in Southwestern Ontario.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kendal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for breeding bird surveys on July 6, 2022 and requested confirmation of monitor availability.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the monitors that will be attending the breeding bird, vegetation and Ecological Land Classification surveys.
2022-07-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and IBA Braiding Ltd. to provide logistical details for days 3 and 4 of the breeding bird, vegetation and Ecological Land Classification field surveys.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.
2022-07-09	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys. Dillon requested confirmation of monitors that will be participating.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting with the contact information of a field monitor to attend field work the following day.
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys.
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow - Haudenosaunee Development Institute (HDI) (Field Monitor) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting with the contact information of a worker to attend the field survey. HDI indicated that the worker did not attend the last two surveys due to miscommunication.
2022-07-22	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Hydro One emailed Walpole Island First Nation (WIFN) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested WIFN review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-07-29	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Dave Friesen (Forbes) Edmund Gus (Forbes) Fiona Blondin (Forbes) Kelly Williams Logan Hill (Forbes)	Hydro One sent an email to Walpole Island First Nation (WIFN) providing a background on the Early Contractor Involvement procurement model for the Project. Hydro One explained their expectation for representatives from Powertel and Forbes to work closely with designated staff from the community to discuss and coordinate WIFN's participation in the opportunities associated with construction to refine their Indigenous Engagement Plan for execution. Hydro One indicated that representatives from Powertel and Forbes will be reaching out to initiate discussions. For alternative preferences for engagement, the community can contact Hydro One.
2022-08-05	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting sent an email to Walpole Island First Nation requesting all field monitor invoices in order to get them processed.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided notice that additional site visits may occur during the week of August 22, 2022 with logistical details to be provided at a later date.
2022-08-11	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation to provide an update on the status of the draft Stage 1 Archaeological Report for the SCTL Project, and the draft Stage 2 Archaeological report for the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-08-15	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Lucia Jara Moreno (Dillon)	Walpole Island First Nation sent Dillon Consulting two invoices from Walpole Island First Nation field monitors.
2022-08-15	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Lucia Jara Moreno (Dillon)	Hydro One forwarded the email to Dillon Consulting from Walpole Island First Nation with attached invoices for the field monitors.
2022-08-16	Phone	Bkejwanong (Walpole Island First Nation) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Hydro One left a voicemail for Walpole Island First Nation following up regarding project activity emails and offered to schedule a meeting to discuss any items in historical interest in the alternative routes for the Project.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Nick Hodges (Dillon)	Dillon Consulting provided logistical details for the additional field visit on August 22, 2022.
2022-08-18	Email	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation	Amanda Hocking Emily Spitzer John Chadwick Kenndal Soulliere Paul Dalmazzi Rhona Scott Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.
2022-08-18	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altman - Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Walpole Island First Nation (WIFN) for providing the invoices for the field monitors and noted that WIFN had provided an invoice for another project which is handled by another representative at Dillon. Dillon requested WIFN to confirm if they would like the invoice forwarded along to the correct representative.
2022-08-19	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kenndal Soulliere	Walpole Island First Nation emailed Hydro One stating they are unable to attend the Technical Advisory Committee Workshop #2 but are open to meeting separately.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting to confirm that HDI will have a monitor present for the scheduled field work planned for August 22, 2022.
2022-08-22	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kenndal Soulliere Paul Dalmazzi	Hydro One responded to Walpole Island First Nation (WIFN) to thank them for their response regarding the second Technical Advisory Committee Workshop. Hydro One indicated that someone would be in touch with WIFN to set up a separate discussion on the Class EA but encouraged WIFN to bring forward any questions.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex)	Ani Bekmezian Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Socio-Economic Environment with an agenda to follow.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Natural Environment with an agenda to follow.
2022-09-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Hydro One emailed Walpole Island First Nation to provide the general map of Hydro One ongoing and upcoming projects in southwestern Ontario, and noted that more specific mapping for the Chatham x Lakeshore preferred route and St. Clair TL route alternatives could also be found on the web pages for those projects.
2022-09-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams	Walpole Island First Nation emailed Hydro One to thank them for providing the maps for the Project.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-14	Smart email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Bkejwanong (Walpole Island First Nation), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
2022-09-14	Smart email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Bkejwanong (Walpole Island First Nation), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
2022-09-23	Smart email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kenndal Soulliere	Hydro One sent a reminder to Bkejwanong (Walpole Island First Nation) that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
2022-10-28	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Walpole Island First Nation (WIFN) to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Attached to the email was the flyer for distribution to leadership and the community and a link to the project website for additional reference. Hydro One also indicated that the project team is available to meet with WIFN to conduct an open house in the community to discuss the project and other Hydro One projects. Hydro One informed WIFN of the plan for a gathering in the region to review the alternative routes to ensure all Indigenous value components are captured and that community members have a chance to provide their input.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent out invitations for a Virtual Indigenous Community Workshop to discuss the St. Clair Transmission Line Project including the final route selection timeline and process, and field monitoring including a 2022 wrap up and look ahead for 2023. There were also updates to other Hydro One projects.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-01	Invitation	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sara Barss	Hydro One sent an email to AFN, WIFN, CFN, COTTFN and Three Fires Group staff with a virtual meeting invitation to discuss the route selection criteria, field monitoring updates, and a briefing to the Longwoods to Lakeshore Project Comprehensive Environmental Assessment.
2022-12-16	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kelly Williams Matthew Jackson	Hydro One sent an email to Walpole Island First Nation (WIFN) to provide an attachment containing the draft agreements for WIFN Council's consideration related to planned transmission line projects in Southwest Ontario. Hydro One indicated that there are two draft agreements to consider: (1) Aims to support consultation and engagement activities; and (2) Aims to support negotiations related to a 50% equity partnership opportunity for Indigenous partners on transmission lines over \$100 million. Hydro One also stated that they are open to discussions and are willing to meet at WIFN's convenience to further discuss the agreements.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-19	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Christie Cestra (Dillon)</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Paul Dalmazzi</p>	<p>Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.</p>
2022-12-21	Email	<p>Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p> <p>Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	<p>Hydro One sent an email to its Indigenous Relations department which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.</p>

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-21	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Paul Dalmazzi	Walpole Island First Nation sent an email to Hydro One to schedule a meeting in January of 2023 to review the draft Natural Environment Baseline Conditions Report and route selection for the Project.
2022-12-21	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Paul Dalmazzi	Walpole Island First Nation sent an email to Hydro One to confirm the meeting date on January 13, 2023 to discuss the Draft Natural Environment Baseline Conditions Report.
2022-12-22	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent an email to Walpole Island First Nation to schedule a meeting on January 13, 2023 to review the draft Natural Environment Baseline Conditions Report, route selection, and the draft summary of a workshop for the Project held on December 1, 2022.
2023-01-13	Meeting	Bkejwanong (Walpole Island First Nation) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One met with Walpole Island First Nation (WIFN) to provide information about the Project route selection. WIFN provided historical information about the area, requesting this remain confidential for protection of the sites. WIFN also identified multiple priorities for the community, including habitat protection, land preservation, and reliability.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-19	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to Walpole Island First Nation to thank them for meeting the previous week. Attached to the email was the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023. Hydro One requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-22	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Paul Dalmazzi	Walpole Island First Nation (WIFN) sent an email to Hydro One with a link to the relevant maps. WIFN requested Hydro One not to circulate outside of the Project team and asked Hydro One to confirm once the files are downloaded.
2023-01-25	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Walpole Island First Nation (WIFN) indicating that Hydro One has received the files of the maps from the link that WIFN had shared. Hydro One also indicated that they would send the meeting summary to WIFN shortly.
2023-01-25	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Walpole Island First Nation to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed to Timmins Martelle Heritage Consultants.
2023-02-24	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent a meeting summary from their January 13, 2023 meeting with Walpole Island First Nation (WIFN) for review. Hydro One requested WIFN's availability for additional discussion on how the information provided by WIFN will inform the evaluation.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-03-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Paul Dalmazzi	Walpole Island First Nation sent an email to Hydro One requesting a meeting to review the Project maps and provided their availability.
2023-03-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent an email to Walpole Island First Nation confirming a meeting date and requested time availability.
2023-03-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Rick Fehr - Bkejwanong (Walpole Island First Nation) (External Researcher (Western University))	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent an email to Walpole Island First Nation to confirm their meeting date and seek approval for Dillon Consulting's attendance at the meeting. Hydro One explained their consultants sign confidentiality agreements as part of their contracts.
2023-03-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Rick Fehr - Bkejwanong (Walpole Island First Nation) (External Researcher (Western University))	Amanda Hocking Kelly Williams Paul Dalmazzi	Walpole Island First Nation responded to Hydro One approving with Dillon Consulting's attendance at their upcoming meeting as long as the information shared remains in the group.
2023-03-10	Meeting	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Rick Fehr - Bkejwanong (Walpole Island First Nation) (External Researcher (Western University))	Amanda Hocking Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One met with Walpole Island First Nation (WIFN) representatives to review maps provided in January 2023m, as well as to discuss historic uses and knowledge in the proposed corridor and their inclusion in the route evaluation. WIFN agreed with the approach.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-04-25	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.
2023-05-23	Meeting	Bkejwanong (Walpole Island First Nation)	Amanda Hocking Kelly Williams Ryerson Whetung	Hydro One attended a job fair at Walpole Island First Nation to present Hydro One's Projects to linesperson trainees. Hydro One sponsored the training program with a \$25,000 donation, including wood poles.
2023-05-30	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent Walpole Island First Nation (WIFN) the formal response to the input provided for the route evaluation of the Project and noted the invitation to the Technical Advisory Committee Workshop on June 1, 2023, which will provide an overview of the evaluation process and results. Hydro One also requested WIFN's availability to discuss the Capacity Funding Agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-01	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.
2023-06-05	Smart email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kenndal Soulliere	Hydro One notified Walpole Island First Nation (WIFN) of the selection of the preferred route and attached notices about the process to select the preferred route, a map of the preferred route, and general public open house details. Hydro One noted that the information was provided at the Technical Advisory Committee meeting on June 1, 2023 and provided a link to the Project website. Hydro One noted that the Project Team could meet with WIFN to discuss the selection or have an open house in the community at WIFN's request.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-05	Email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams	Hydro One notified Walpole Island First Nation (WIFN) of the selection of the preferred route and attached notices about the process to select the preferred route, a map of the preferred route, and general public open house details. Hydro One noted that the information was provided at the Technical Advisory Committee meeting on June 1, 2023 and provided a link to the Project website. Hydro One noted that the Project Team could meet with WIFN to discuss the selection or have an open house in the community at WIFN's request.
2023-06-19	Meeting	Bkejwanong (Walpole Island First Nation) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Matthew Jackson	Hydro One met with Walpole Island First Nation consultation office staff. The meeting included an update on the current status for the Chatham to Lakeshore, St. Clair, and Longwoods to Lakeshore projects. Hydro One committed to attending a special meeting with Chief and council (date TBD) to present them with more information about the equity partnership model, and about how consultation work is being done with the consultation staff.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-26	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Daniel Bourassa (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
2023-07-21	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Paul Dalmazzi	Hydro One emailed Aamjiwnaang First Nation (AFN) to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the ROW and natural environment field surveys. They confirmed that Dillon Consulting would reach out to AFN to set up monitoring agreements and provide logistics for participation.
2023-07-25	Meeting	Bkejwanong (Walpole Island First Nation)	Kelly Williams	Hydro One met with designated Walpole Island First Nation (WIFN) staff to provide updates on the major projects in Southwestern Ontario. There was a discussion on presenting an update to Chief and Council on the status of the projects and the engagement that has taken place to date with WIFN. Both parties continue to work towards a long-term capacity funding agreement.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-01	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) about upcoming natural environment field studies and provided the previous agreements template for them' to review and sign if they would like to join. Dillon also noted the requirement for insurance and WSIB paperwork.
2023-08-15	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) sent Walpole Island First Nation (WIFN) a follow up email to the correspondence sent on August 1, 2023, with weather-dependent dates and the type of field surveys scheduled to take place the following week. Dillon noted that if WIFN would like to participate, they need an updated WSIB and proof of insurance in advance, and would use the signed agreement from the previous year which was attached to the email.
2023-09-07	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) reached out to Walpole Island First Nation (WIFN) regarding the Project Stage 2 archaeological assessment and to confirm how WIFN wants to be involved, noting their interest to sort out agreements by early the following week.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-15	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTT FN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTT FN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTT FN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Matthew Beaudoin (TMHC) Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-26	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.
2023-10-26	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Johnathan Freeman (TMHC)	Walpole Island First Nation emailed Timmins Martelle Heritage Consultants to provide the name and contact information of the field monitor that will be on site October 30 and 31, 2023.
2023-10-26	Email	Norma Altman - Bkejwanong (Walpole Island First Nation)	Arwen Johns (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere	Timmins Martelle Heritage Consultants emailed Walpole Island First Nation to thank them for advising of the field monitor that will be in attendance.
2023-10-27	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams	Hydro One emailed Walpole Island First Nation to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant) Leela Thomas - Bkejwanong (Walpole Island First Nation) (Employment and Training Coordinator)	Edmund Gus (Forbes) Kelly Williams	Hydro One emailed Walpole Island First Nation to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams	Hydro One emailed Walpole Island First Nation to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
2023-11-06	Smart email	Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation (WIFN) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that they need to provide an updated WSIB and proof of insurance prior to the field visit.
2023-11-13	Chief and Council Meeting	Amy White - Bkejwanong (Walpole Island First Nation) (Councilor) Cody Miskokomon - Bkejwanong (Walpole Island First Nation) (Councillor) ██████████ Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Deborah Anne Isaac - Bkejwanong (Walpole Island First Nation) (Councillor) Elaine Wrightman - Bkejwanong (Walpole Island First Nation) (Councillor) Kyla Stonefish Marsha Miskokomon - Bkejwanong (Walpole Island First Nation) (Councillor) Shirley Tooshkenig - Bkejwanong (Walpole Island First Nation) (Councillor)	Craig Prewett Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One had a meeting with Bkejwanong (Walpole Island First Nation) council members and community to provide an update on the major transmission projects in Southwestern Ontario, an update on the consultation and engagement to date and Capacity Funding. Hydro One committed to planning a Community Information Session as soon as possible. A band councilor asked some questions about the St. Clair project and requested a hard copy of the draft ESR be provided; Hydro One staff noted that they would ensure a hard copy was sent shortly after the meeting.
2023-11-14	Letter	Amy White - Bkejwanong (Walpole Island First Nation) (Councilor) Bkejwanong (Walpole Island First Nation)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting mailed Walpole Island First Nation a hard copy of the draft Environmental Study Report.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.
2023-11-21	Email	Daniel Miskokomon - Bkejwanong (Walpole Island First Nation) (Chief) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Kyla Isaac Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams Matthew Jackson	Hydro One emailed Walpole Island First Nation in follow up to their meeting. Hydro One noted that the next step would be to schedule an information session to further discuss the St. Clair Transmission Line project.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-24	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnanaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Caldwell First Nation to provide logistical details fieldwork scheduled the week of December 4 to 8, 2023. TMHC noted the potential of fieldwork on November 30 and December 1, 2023 if conditions permit.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.
2023-12-07	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Walpole Island First Nation (WIFN) to extend the invitation again to WIFN regarding their participation in the field surveys. Dillon Consulting noted that the botanical field surveys were completed in November 2023 and the bat surveys will be completed December 14 and 15, 2023. Dillon Consulting noted that proof of WSIB insurance will be required prior to fieldwork participation.
2023-12-19	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Leela Thomas - Bkejwanong (Walpole Island First Nation) (Employment and Training Coordinator)	Kelly Williams	Walpole Island emailed Hydro One to thank them for the information and noted that they hope Chief and Council will respond soon.

Bkejwanong (Walpole Island) FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2024-01-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams	Walpole Island First Nation emailed Hydro One to provide their comments on the draft Environmental Study Report.
2024-01-08	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Kelly Williams	Hydro One emailed Walpole Island First Nation to thank them for providing their comments on the draft Environmetnal Study Report.
2024-01-12	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One emailed Walpole Island First Nation to request dates of availability for the Community Information Session to provide additional information about the projects in Southwestern Ontario.
2024-01-24	Email	Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One emailed Walpole Island First Nation to thank them for providing comments on the draft Environmental Study Report and provide a formal response to their comments.

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Mary Duckworth - Caldwell First Nation (Chief) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager/Membership Clerk)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Caldwell First Nation requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2022-01-06	Email	Julie Le - Caldwell First Nation (Executive Assistant/Communications Officer)	Amy Lickers (All Consulting)	Caldwell First Nation emailed Hydro One asking if Hydro One would be able to present to the Chief and Council via virtual meeting.
2022-01-06	Email	Julie Le - Caldwell First Nation (Executive Assistant/Communications Officer)	Amy Lickers (All Consulting)	Hydro One responded to Caldwell First Nation that they would confirm.
2022-02-08	Email	Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager/Membership Clerk)	Kelly Williams	Hydro One emailed Caldwell First Nation asking if they would prefer the Notice of Commencement for the St. Clair Transmission Project be uploaded to the community's consultation portal, emailed directly, or both.
2022-02-08	Email	Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager/Membership Clerk)	Kelly Williams	Hydro One reached out to Caldwell First Nation (CFN) regarding the delivery of the Notice of Commencement (NoC) for the Project. Hydro One provided the date that the NoC was to be posted and asked CFN if they wanted the NoC to be uploaded to the consultation portal or sent by email.
2022-02-09	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager/Membership Clerk) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams	Hydro One emailed Caldwell First Nation, confirming their request to have the Notice of Commencement uploaded to the portal and emailed.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-02-10	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager/Membership Clerk) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation (CFN) the Notice of Commencement for the St. Clair Transmission Line Class EA. Hydro One proposed a regular monthly meeting with CFN to ensure open lines of communication and that concerns are addressed quickly and efficiently. Hydro One invited CFN members to participate in the virtual Community Open House listed in the Notice, and are open to having more targeting discussions. Hydro One indicated they would be reaching out to provide funding options and collaborate on a plan that meets CFN's needs.
2022-02-10	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Tammy Jolicoeur - Caldwell First Nation (Administrative Services Manager/Membership Clerk) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One information regarding their primary contacts for consultation and their official engagement method, the CFN Consultation Tool (CCT). CFN explained the purpose of the CCT and how Hydro One should use it as the initial method of interface for consultation. CFN also provided their Protocols for Engagement and Consultation with Government & Private Sector document for Hydro One to review.
2022-03-02	Submission	Caldwell FN Consultation Portal - Caldwell First Nation (Consultation Portal Software)	Paul Dalmazzi	Hydro One staff uploaded the Notice of Commencement and shapefiles for the St. Clair Transmission Line Project to the Caldwell First Nation Consultation Portal.
2022-03-02	Email	Caldwell FN Consultation Portal - Caldwell First Nation (Consultation Portal Software)	Paul Dalmazzi	Caldwell First Nation emailed Hydro One confirming they received Hydro One's initial submission but require additional information.

Caldwell FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-29	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Caldwell First Nation (CFN) information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed CFN to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if CFN would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.
2022-04-11	Other, specify in the description	Caldwell FN Consultation Portal - Caldwell First Nation (Consultation Portal Software)	Paul Dalmazzi	Through the consultation portal/website, Consult with Caldwell, an initial response from the community indicated that Caldwell First Nation recommended engagement to discuss capacity funding to further determine project effects to species of importance. The response provided a list of some species of importance.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-14	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Caldwell First Nation to provide an update on the upcoming Stage 2 Archaeological Assessment (Stage 2) fieldwork that TMHC will be undertaking for Hydro One and regarding the agreement process. TMHC noted that the Chatham x Lakeshore Stage 2 is a continuation of work from the previous year and they are in the process of getting the permissions/fields prepped for the 2022 field season. TMHC also provided an overview of the St. Clair Transmission Line Project - Thames River Crossing work.
2022-04-14	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation regarding the 5-year Multi-Project Engagement Framework Agreement. Hydro One encouraged Caldwell First Nation to identify concerns during the consultation period for this posting. Hydro One also included a map of the proposed projects and a link to a recent decision by the Minister of Energy.
2022-04-14	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to provide the 5-year Multi-Project Engagement Framework Agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-14	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	<p>Hydro One emailed Caldwell First Nation regarding issues they had with the consultation portal and not being able to send updates. Hydro One enquired if there are any resources or training available to provide direction on uploading updates.</p> <p>Hydro One also provided information on Technical Advisory Committee (TAC) and upcoming TAC Workshop #1 scheduled for May 5, 2022 and asked Caldwell First Nation to confirm interest in being part of TAC by responding to the email.</p>
2022-05-12	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to provide the signed monitoring agreement, and to provide notice that archeological fieldwork is scheduled for next week, and monitors require flame retardant clothing.
2022-05-19	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Caldwell First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-24	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-25	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One thanking them for the update provided on the St. Clair Transmission Line Project documents. CFN indicated that they had retained an IT consultant to fix issues on their consultation portal and that they are currently reviewing the draft capacity funding agreement. CFN provided an email for future correspondences to be sent. In terms of the field-work, CFN indicated they are interested in attending all days through a designated Field Liaison Representative (FLR) which CFN would set up with Dillon. CFN explained that their entire FLR program is undergoing reform, but that they have interim rates and a contract for short-term projects that can be sent to Dillon for the field-work and any Stage 1-2 work. CFN also provided Dillon with the contact information of the new Chief Administrative Officer to be kept informed of engagement with Hydro One going forward.
2022-05-25	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Caldwell First Nation thanking them for their response. TMHC explained that the field work has been delayed by request to June 1, 2022 to give people more time to prepare. TMHC stated that they would send the confirmation details the following week.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-27	Email	<p>Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)</p> <p>Michelle McCormack - Caldwell First Nation (Consultation Coordinator)</p> <p>Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)</p>	Lucia Jara Moreno (Dillon)	<p>A consultation coordinator for Caldwell First Nation (CFN) emailed Dillon Consulting to arrange community field monitors for upcoming survey work. CFN explained that they have an interim contract that they use to issue to proponents for short term projects that should suit the field work while CFN sorts out an overall guiding agreement with Hydro One. The consultation coordinator provided Dillon with the contact information of CFN's field work coordinator and stated they would work out the coordination the following week since they were waiting on approvals from their Chief Administrative Officer.</p>
2022-05-27	Email	<p>Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)</p> <p>Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)</p>	<p>Christie Cestra (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p>	<p>Dillon Consulting (Dillon) thanked Caldwell First Nation (CFN) for reaching out and explained that they have an agreement format which can be revised and sent out May 30, 2022, given CFN provides their hourly rates, mileage rates, proof of insurance, and Workplace Safety and Insurance Board (WSIB) paperwork. Dillon explained that several surveys would be performed the following week meaning that the field monitors could join if the paperwork was submitted by CFN at that time. Dillon requested CFN to let them know if this plan worked for them.</p>
2022-05-31	Email	<p>Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)</p> <p>Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)</p>	<p>Christie Cestra (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p>	<p>Dillon Consulting (Dillon) emailed Caldwell First Nation (CFN) providing a Field Work agreement with rates to be determined and agreed upon. Dillon also requested CFN to provide proof of insurance and Workplace Safety and Insurance Board papers.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-05-31	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants stating they would determine their availability for field work activities.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-01	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Julie Le - Caldwell First Nation (Executive Assistant/Communications Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Caldwell First Nation (CFN) sent an email to Timmins Martelle Heritage Consultants (TMHC) and Hydro One regarding the signed agreement required for the upcoming field work the following days, as CFN had not received a signed agreement. CFN called TMHC and had not received an answer. CFN explained that it would like to update the original contract that was sent previously by CFN, as changes are required to meet CFN's needs and sector standards. CFN attached a word document version for Hydro One to fill in project-specific information. CFN noted the changes to the original contract and also noted that the type of contract is for short term projects.
2022-06-06	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	The Consultation Coordinator of Caldwell First Nation (CFN) emailed Dillon Consulting (Dillon) expressing interest in getting a field liaison working on field surveys for the Project as soon as possible. CFN explained that the agreement was under internal review and its Chief Administrative Officer would need to approve it. CFN would be in contact with Dillon as soon as they had a further update. CFN was to arrange for a Field Liaison to participate in the fieldwork that week.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-14	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Caldwell First Nation (CFN) requesting an update on the field work agreement and noting that coordination of field visits will begin once proof of insurance, Workplace Safety and Insurance Board documents, and a signed agreement is submitted by CFN.
2022-06-24	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Caldwell First Nation to arrange a meeting to discuss and review the 5-year Capacity Funding Agreement.
2022-06-27	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Cathy Guirguis - Olthuis Kleer Townshend (OKT LLP) (Partner) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson	Caldwell First Nation emailed Hydro One to state that they are not available for a meeting on June 28, but would like to meet soon on an alternate date.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.
2022-07-11	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One and informed them that the multi-project capacity funding framework is under review. CFN provided an update regarding their contracts.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.
2022-07-12	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation replied to Timmins Martelle Heritage Consultants thanking them for providing information regarding rescheduling the field work.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams	Hydro One emailed Caldwell First Nation (CFN) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested CFN review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-07-25	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants thanking them for the Stage 2 Fieldwork information and they would find out if anyone is available to attend.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-25	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation sent an email to Timmins Martelle Heritage Consultants indicating that they would provide an update when they had a field monitor available to participate in the field work.
2022-07-25	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation (CFN) sent an email to Timmins Martelle Heritage Consultants with the contact information of a Field Liaison to be present at the field work taking place on behalf of CFN.
2022-07-26	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide a response to the updated agreements for field monitoring/technical reviews.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-29	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Dave Friesen (Forbes) Edmund Gus (Forbes) Fiona Blondin (Forbes) Kelly Williams Logan Hill (Forbes)	Hydro One sent an email to Caldwell First Nation (CFN) providing a background on the Early Contractor Involvement procurement model for the Project. Hydro One explained their expectation for representatives from Powertel and Forbes to work closely with designated staff from the community to discuss and coordinate CFN's participation in the opportunities associated with construction to refine their Indigenous Engagement Plan for execution. Hydro One indicated that representatives from Powertel and Forbes will be reaching out to initiate discussions. For alternative preferences for engagement, the community can contact Hydro One.
2022-08-04	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One to arrange a meeting to discuss rates and to discuss CFN's participation in fieldwork.
2022-08-08	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One with proposed meeting times to discuss CFN rates.
2022-08-08	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams	Caldwell First Nation confirmed the suggested meeting time with Hydro One.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-09	Meeting	Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams	Hydro One met with Caldwell First Nation (CFN) to discuss proposed rates in the updated agreements. CFN expects they will have to outsource review work due to capacity constraints.
2022-08-11	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation (CFN) to provide an update on the status of the draft Archaeology reports for the major projects underway in Southwestern Ontario. Hydro One noted the draft Stage 2 report was completed for Chatham x Lakeshore and provided the link to CFN should they have any comments or suggested edits.
2022-08-12	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation thanked Hydro One for providing details regarding the draft reports and requested an update regarding fieldwork.
2022-08-22	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Caldwell First Nation with revisions to the Fieldwork Participation Agreement for finalization. Hydro One noted that if they are in agreement with the revisions, to sign and return to Hydro One.
2022-08-22	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation emailed Hydro One to share edits related to the Fieldwork Participation Agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-14	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One provided Three Fires Group with the draft capacity funding agreement for the Project.
2022-10-17	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation responded to Hydro One agreeing to review the draft Stage 1 Archaeology Report for the Project during the week.
2022-10-19	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Three Fires Group emailed Hydro One to request availability for a meeting to discuss the Capacity Funding Agreement.
2022-10-19	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One emailed Three Fires Group to provide their availability for a meeting to discuss the Capacity Funding Agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-21	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Caldwell First Nation to review the draft Stage 1 Archaeology Report and stated that any notes that were submitted after the deadline would still be considered as part of the engagement on archaeological resources.
2022-10-26	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation (CFN) emailed Hydro One to state it appeared that it had not received the signed copy of the Fieldwork Participation Agreements, and could Hydro One please forward to CFN.
2022-10-26	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Caldwell First Nation about the oversight in not completing the signing of the agreements during the August vacation season. Hydro One copied Timmins Martelle Heritage Consultants to follow up.
2022-10-26	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Caldwell First Nation to thank them for their flexibility with the report submissions and noted that the Project team is available if they have any questions or concerns.
2022-10-26	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Megan DeVries (TMHC)	Timmins Martelle Heritage Consultants emailed Caldwell First Nation to provide draft agreements for the Chatham to Lakeshore Project and St Clair Transmission Line Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-27	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation emailed Hydro One to thank them and advise that they have notified Timmins Martelle Heritage Consultants that it is being sorted out.
2022-10-27	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation emailed Hydro One to note that their understanding of timeline sensitivity and noted that to date Hydro One, consultants, and Timmins Martelle Heritage Consultants have been good to address issues they come up.
2022-10-28	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Caldwell First Nation (CFN) to thank them for the notes on the Archaeology reports and agreements. Hydro One informed them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Attached to the email was the flyer for distribution to leadership and the community and a link to the project website for additional reference. Hydro One also indicated that the project team is available to meet with CFN to conduct an open house in the community to discuss the project and other Hydro One projects. Hydro One informed CFN of the plan for a gathering in the region to review the alternative routes to ensure all Indigenous value components are captured and that community members have a chance to provide their input.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent out invitations for a Virtual Indigenous Community Workshop to discuss the St. Clair Transmission Line Project including the final route selection timeline and process, and field monitoring including a 2022 wrap up and look ahead for 2023. There were also updates to other Hydro One projects.
2022-11-04	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation (CFN) sent an email to Hydro One explaining that they normally attend events meant specifically for the CFN community/staff-specific engagement since their hours are stretched across many tasks. CFN explained that they hope to improve this, once a long-term capacity funding with Hydro One is established. CFN expressed interest in a meeting with consultation staff and added CFN's Community Energy contact to the email thread. CFN indicated that they would forward the information to leadership and gauge interest in Hydro One's assistance with community engagement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-01	Invitation	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sara Barss	Hydro One sent an email to AFN, WIFN, CFN, COTTFN and Three Fires Group staff with a virtual meeting invitation to discuss the route selection criteria, field monitoring updates, and a briefing to the Longwoods to Lakeshore Project Comprehensive Environmental Assessment.
2022-12-21	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Caldwell First Nation to share the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One also requested that any comments on the reports or additional data for the route selection be sent to Hydro One by January 31, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-22	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Caldwell First Nation sent an email to Hydro One to acknowledge receipt of the draft Natural Environment Baseline Conditions Report and noted that the report will be added to their queue for review.
2023-01-19	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to the Caldwell First Nation with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-19	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator), Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation (CFN) thanked Hydro One for the report and indicated that they would review the report. CFN explained that they plan to share the review with Chippewas of Kettle and Stony Point First Nation's consultation team to share capacity and save resources.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-20	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager), Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One responded to Caldwell First Nation welcoming any questions or concerns with the technical review agreement for the report review and coverage of CFN's time.
2023-01-25	Email	Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator), Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Caldwell First Nation to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.
2023-02-15	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Chippewas of Kettle and Stony Point First Nation (CKSPFN) sent an email to Hydro One with comments on the Natural Environment Baseline report, on behalf of CKSPFN and Caldwell First Nation.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-03-09	Email	Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Kelly Williams	Caldwell First Nation emailed Hydro One to suggest a date for a Project meeting and noted a representative to aid in the Project.
2023-05-30	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent Three Fires Group (TFG) a letter and response table for the comments provided by TFG on the Draft Natural Environment Existing Conditions Report, and noted that a link to the finalized report would be sent shortly.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-01	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.
2023-06-05	Email	Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Hydro One notified Caldwell First Nation (CFN) of the selection of the preferred route and attached notices about the process to select the preferred route, a map of the preferred route, and general public open house details. Hydro One noted that the information was provided at the Technical Advisory Committee meeting on June 1, 2023 and provided a link to the Project website. Hydro One noted that the Project Team could meet with CFN to discuss the selection or have an open house in the community at CFN's request.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-26	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Daniel Bourassa (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
2023-08-01	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Caldwell First Nation (CFN) about upcoming natural environment field studies and provided the previous agreements template for them to review and sign if they would like to join. Dillon also noted the requirement for insurance and WSIB paperwork.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-15	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) sent Caldwell First Nation (CFN) a follow up email to the correspondence sent on August 1, 2023, with weather-dependent dates and the type of field surveys scheduled to take place the following week. Dillon noted that if WIFN would like to participate, they need an updated WSIB and proof of insurance in advance, and would use the signed agreement from the previous year which was attached to the email.
2023-08-21	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Caldwell First Nation to request permission to reference the Traditional Ecological Knowledge Study from the Chatham to Lakeshore Project, for the St. Clair Transmission Line Project Environmental Study Report.
2023-09-07	Email	Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) reached out to Caldwell First Nation (CFN) regarding the Project Stage 2 archaeological assessment and to confirm how CFN wants to be involved, noting their interest to sort out agreements by early the following week.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-15	Email	<p>Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)</p> <p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Jordan George - Chippewas of Kettle</p>	<p>Amelia Pilon (TMHC)</p> <p>Infrastructure Development Inbox</p> <p>Johnathan Freeman (TMHC)</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Matthew Beaudoin (TMHC)</p> <p>Paul Dalmazzi</p> <p>Sheila Creighton</p>	<p>Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.</p>
2023-09-15	Email	<p>Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant)</p> <p>Michelle McCormack - Caldwell First Nation (Consultation Coordinator)</p> <p>Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)</p>	<p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Matthew Beaudoin (TMHC)</p> <p>Paul Dalmazzi</p>	<p>Caldwell First Nation (CFN) sent an email to Timmins-Martelle Heritage Consultants with CFN's agreement templates attached to the email. CFN encouraged TMHC to fill out the agreement and include language up to and including Stage 4 to avoid any further need for paperwork. CFN requested the agreements be sent back for approval and signing.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-16	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) thanked Caldwell First Nation (CFN) for sending the capacity funding agreement and noted that the rates are not in keeping with the Hydro One requirements and suggested that they use the rates that were agreed to on the Chatham x Lakeshore Project. TMHC requested confirmation that this would work.
2023-09-19	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation responded to Timmins-Martelle Heritage Consultants to confirm that the rates from the previous year are acceptable in keeping with other Hydro One agreements.
2023-09-20	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants sent Caldwell First Nation an updated agreement for the archaeological work.
2023-09-20	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation sent an email to Timmins-Martelle Heritage Consultants (TMHC) explaining that they are assessing capacity for the field work taking place the following day and will get back to TMHC on whether they are able to deploy.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-21	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation sent a signed agreement to Timmins-Martelle Heritage Consultants.
2023-09-21	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation asked Timmins-Martelle Heritage Consultants if the surveys were finished and noted that they were unable to schedule any field workers, but could have one for the following day.
2023-09-21	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) responded to Caldwell First Nation (CFN) indicating that they will not be going out for a second day of field work, but they anticipate to be back out in the next couple weeks. TMHC noted they would try to provide CFN with as much notice as possible.
2023-09-26	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation thanked Timmins Martelle Heritage Consultants for the fieldwork update and noted that they look forward to hearing from them.
2023-09-27	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed Caldwell First Nation to note that they walked the available fields and did not find any artifacts in their survey. TMHC noted that one field requires more weathering so they will go back to it in a few weeks if the weather cooperates. TMHC stated that they will provide an update regarding the timing of return visit.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Matthew Beaudoin (TMHC) Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-26	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTT FN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTT FN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTT FN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.
2023-10-27	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Hydro One emailed Caldwell First Nation to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-27	Email	Melanie Thomas - Caldwell First Nation Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Caldwell First Nation emailed Timmins Martelle Heritage Consultants to provide the name and contact information of the field monitor that will be on site October 30 and 31, 2023.
2023-11-02	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Mary Duckworth - Caldwell First Nation (Chief) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Edmund Gus (Forbes) Kelly Williams	Hydro One emailed Caldwell First Nation to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.
2023-11-06	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Hydro One emailed Caldwell First Nation to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Smart email	Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-07	Email	Ian Duckworth - Caldwell First Nation (Councillor) Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Rob Lukacs - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Caldwell First Nation emailed Hydro One to note that they have forwarded the draft Environmental Study Report to their team for review.
2023-11-08	Email	Jenna Morrison - Caldwell First Nation (Employment & Training Outreach Worker/Post-Secondary Education) Zack Hamm - Caldwell First Nation	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Caldwell First Nation (CFN) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that CFN needs to provide updated WSIB and proof of insurance prior to the site visit.
2023-11-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting forwarded Caldwell First Nation and Three Fires Group staff an updated email for the botanical field surveys and proof of WSIB request.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.
2023-11-14	Email	Ian Duckworth - Caldwell First Nation (Councillor) Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Rob Lukacs - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Kelly Williams	Hydro One emailed Caldwell First Nation to ask if they would like the Draft Environmental Study Report in hard copy.
2023-11-21	Email	Jenna Maidment - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Caldwell First Nation emailed Hydro One to request an extension on the draft Environmental Study Report comment period to December 15, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-24	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnanaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Caldwell First Nation to provide logistical details fieldwork scheduled the week of December 4 to 8, 2023. TMHC noted the potential of fieldwork on November 30 and December 1, 2023 if conditions permit.
2023-11-27	Email	Jenna Maidment - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Hydro One emailed Caldwell First Nation to agree to the extended comment review period of December 15.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.
2023-11-30	Email	Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Aaron Fair Amanda Hocking Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation emailed Timmins Martelle Heritage Consultants to confirm that they will have a field monitor present for the fieldwork and contact details will be provided at a later date.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-05	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Caldwell First Nation (CFN) emailed Dillon Consulting to advise that they are interested in participating in the upcoming fieldwork. CFN noted that they are happy to continue the existing agreements originally signed for Archeology to govern the filed participation for now. CFN noted that if that is not possible they will develop a new agreement.
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-08	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting thanked Caldwell First Nation (CFN) for reaching out and confirmed that the next fieldwork days are confirmed for December 14 and December 15, 2023. Dillon Consulting provided the agreement for CFN's review and signature. Dillon Consulting noted that proof of WSIB insurance is also required.
2023-12-12	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Caldwell First Nation (CFN) emailed Dillon Consulting to state that they have requested the WSIB, proof of insurance and updated agreement from their finance department. CFN noted that they are unsure why new agreements are necessary since their are existing agreements in place for this project.
2023-12-12	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Caldwell First Nation (CFN) emailed Dillon Consulting to advise that the agreement provided does not conform to the mileage policy CFN has with Hydro One. CFN noted that they will push the agreement letter to the CAO for their review and sign off. CFN also noted that they attached the WSIB and proof of insurance.
2023-12-12	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Caldwell First Nation (CFN) emailed Dillon Consulting to provide the proof of insurance and WSIB form.
2023-12-12	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Caldwell First Nation (CFN) for providing the updated WSIB and proof of insurance documents. Dillon provided CFN with a revised agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-13	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Caldwell First Nation to advise that a signed agreement will be required before CFN can participate in the field work on December 14 and 15, 2023.
2023-12-13	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Caldwell First Nation (CFN) to advise that in order to expedite the process, the WSIB and proof of insurance will be sufficient for CFN to participate in the fieldwork for December 14 and 15, 2023. Dillon Consulting noted the terms of proceeding without a signed agreement and noted that they will follow up on the administrative work at a later date.
2023-12-13	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Caldwell First Nation to provide logistical details for the bat survey fieldwork on December 14 and 15, 2023.
2023-12-13	Email	Michael McMaster - Caldwell First Nation (Environment & Consultation Department Assistant) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Caldwell First Nation (CFN) emailed Dillon Consulting to confirm that they will have field monitor onsite December 14 and 15, 2023 and CFN will follow up with their contact information. CFN noted that they are working to have the agreement signed and they agree to use the existing rates and terms for this fieldwork.
2023-12-15	Email	Don Richardson - Caldwell First Nation Jenna Maidment - Caldwell First Nation Rob Lukacs - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Communityrelations - Kelly Williams	Caldwell First Nation emailed Hydro One to provide their technical review of the draft Environmental Study Report.

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2023-12-18	Email	Don Richardson - Caldwell First Nation Jenna Maidment - Caldwell First Nation Rob Lukacs - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Hydro One emailed Caldwell First Nation to thank them for their comments on the draft Environmental Study Report. Hydro One noted that they will review and provide a response in the new year.
2024-01-24	Email	Don Richardson - Caldwell First Nation Jenna Maidment - Caldwell First Nation Rob Lukacs - Caldwell First Nation Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One emailed Caldwell First Nation to thank them for their comments on the draft Environmental Study Report and provided a formal response to their comments.

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Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Chippewas of the Thames First Nation requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2021-12-02	Email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amy Lickers (All Consulting) Matthew Jackson	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One, stating they forwarded the email Hydro One sent to COTTFN's energy sector consultation contact.
2021-12-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amy Lickers (All Consulting)	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One, with their availability to meet.
2021-12-13	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amy Lickers (All Consulting)	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to confirm a meeting time.
2022-01-25	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator) Sarah Boivin - Kwusen Research & Media (Digital Services Manager)	Kelly Williams	Kwusen Research & Media (Kwusen) emailed Hydro One to schedule a NationsConnect training session as part of the engagement with Chippewas of the Thames First Nation (COTTFN). Kwusen asked Hydro One how many people would be attending and if the Hydro One IT team had blocked Kwusen's software. Kwusen provided a suggested date for the training to take place.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-01-28	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator) Sarah Boivin - Kwusen Research & Media (Digital Services Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed Kwusen Research & Media that they will ensure they are prepared to upload the submission during the training session.
2022-01-28	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator) Sarah Boivin - Kwusen Research & Media (Digital Services Manager)	Kelly Williams Paul Dalmazzi	Kwusen Research & Media emailed Hydro One with a reminder of the required format for the submission for the training, and attaching their user guide.
2022-02-03	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Paul Dalmazzi	Kwusen Research & Media emailed Hydro One to confirm a new user has been added to Hydro One's page and included the NationsConnect User Guide to assist with referrals.
2022-02-04	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amy Lickers (All Consulting) Anieca Lloyd (Dillon) Kelly Williams Paul Dalmazzi Rhona Scott Sierra Camilleri	Hydro One staff attended training with Chippewas of the Thames First Nation (COTTFN) on the submission of St. Clair Transmission Line Project Notice of Commencement and staff also discussed use of Nationsconnect for the project going forward.

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2022-02-10	Other, specify in the description	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Paul Dalmazzi	Hydro One formally submitted the St. Clair Transmission Line Notice of Commencement and project shapefiles to Chippewas of the Thames First Nation (COTTFN) through the NationsConnect web portal. Hydro One proposed a regular monthly meeting with COTTFN to ensure open lines of communication and that concerns are addressed quickly and efficiently.
2022-02-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation (COTTFN) the Notice of Commencement on NationsConnect and provided the project URL. Hydro One invited COTTFN to the Community Open House and offered to provide COTTFN specific community discussions. Hydro One stated that they will reach out shortly to provide funding options and collaborate on a plan that meets the needs of COTTFN.
2022-02-18	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amy Lickers (All Consulting) Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide a list of discussion items for their meeting on February 23, with updates on the Chatham to Lakeshore and St. Clair TL projects. Hydro One also attached the draft environmental effects and mitigation table for the Culture and Rights Study (CRS), and PowerPoint Deck to help guide the discussion.
2022-02-23	Meeting	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (COTTFN) (Director of Treaties, Lands and Environment)	Amy Lickers (All Consulting) Kelly Williams Paul Dalmazzi	Monthly meeting between Chippewas of the Thames First Nation and Hydro One to discuss project updates on the Chatham to Lakeshore and St. Clair Transmission Line Projects, as well as capacity funding and engaging the community.
2022-03-03	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One indicating that they have made the requested changes to allow Dillon staff direct access to the St. Clair project on NationsConnect.
2022-03-03	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Paul Dalmazzi	Hydro One responded to the Chippewas of the Thames First Nation indicating they would pass along the message to the contact.

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2022-03-09	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) thanked Hydro One for the project website URL and stated that they would like community specific meetings with Hydro One. COTTFN provided a consultation response letter.
2022-03-09	Email	Chippewas of the Thames First Nation (COTTFN) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amy Lickers (All Consulting) Kelly Williams Paul Dalmazzi Sierra Camilleri	The Chippewas of the Thames First Nation (COTTFN) sent correspondence to Hydro One that indicated it had received information about the St. Clair Transmission Line. The letter indicates the proposed project is located in the Sombra (#7) and McKee (#2) Treaty areas, and possibly the Longwoods (#25) Treaty area, to which COTTFN is a signatory. The project is of moderate concern to COTTFN, and the community would continue to engage with Hydro One through their regular meetings and asked Hydro One to forward all new information through NationsConnect. COTTFN also indicated they have developed their own consultation protocol document and process.
2022-03-11	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One confirming they should post project updates on the NationsConnect and provided clarification for how to post updates that relate to multiple projects.
2022-03-21	Email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide an invoicing document.

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2022-03-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided a draft list of discussions for their meeting with Chippewas of the Thames First Nation (COTTFN). Hydro One provided documents for the upcoming Environmental Field Program and provided the name of the Dillon contact that would coordinate agreements and logistics for field survey participation.
2022-03-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One sent Chippewas of the Thames First Nation (COTTFN) the draft list of topics for their discussion in the following week via NationsConnect. Hydro One also uploaded documents for the upcoming Environmental Field Program and provided contact information for Dillon Consulting to coordinate agreements and logistics for COTTFN to attend the upcoming field surveys if they wish.
2022-03-28	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to thank them for the Environmental Field Program documents and mentioned that they reached out to Dillon to get a monitoring agreement established. COTTFN stated that they wanted to have a plant identification as a special session in June.
2022-03-28	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One requesting an agreement so that their Archaeological Field Liaisons could participate, and attached their standard agreement. COTTFN also inquired whether special training is required for Liaisons to attend.
2022-03-30	Meeting	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Geewadin Elliott (AECON) Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One and AECON/Voltage Power staff met with Chippewas of the Thames First Nation (COTTFN) staff to discuss the Chatham x Lakeshore (CxL) and St. Clair TL projects. Topics discussed in the meeting included: -The role of Voltage staff as EPC contractor on CxL -An overview of the ECI and EPC processes as applicable to both projects -The Culture and Rights Study -Upcoming Archaeological Assessment and Natural environment survey work for both projects -Opportunities for Indigenous participation including funding for monitors -Capacity Funding -A potential Hydro One community open house at COTTFN

COTT FN ROC

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2022-04-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed the coordinator at Chippewas of the Thames First Nation to clarify that Dillon was seeking to arrange participation for the upcoming natural environment field studies only. The attending monitors would be required to provide their own CSA-certified safety boots. Dillon stated they were able to provide hard hats, eye protection, and high visibility clothing if advance notice is provided. Dillon explained that the biologists and ecologists conducting the field surveys will be able to explain the basic survey protocols as well as basic species identification to attending liaisons throughout the surveys.
2022-04-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	The Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to clarify availability of field liaisons for environmental field studies, and the required agreement prior to participation of CTFN.
2022-04-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation (COTTFN) information regarding the Technical Advisory Committee (TAC) including route evaluation, TAC workshop #1 as well as the planned timelines for TAC #2 and #3. Hydro One requested COTTFN state whether they would like to participate in the TAC going forward.
2022-04-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent information through the Chippewas of the Thames First Nation (COTTFN) NationsConnect regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked COTTFN to respond if they are interested in participating in the TAC.
2022-04-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) advised Hydro One that they would like to participate in the Technical Advisory Committee (TAC) and continue to receive updates.

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2022-04-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One acknowledged Chippewas of the Thames request to participate in the Technical Advisory Committee.
2022-04-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to schedule an open house for COTTFN in June.
2022-04-14	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Chippewas of the Thames First Nation regarding the 5-year Multi-Project Engagement Framework Agreement. Hydro One encouraged Chippewas of the Thames First Nation to identify concerns during the consultation period for this posting. Hydro One also included a map of the proposed projects and a link to a recent decision by the Minister of Energy.
2022-04-21	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One proposed an open house for Chippewas of the Thames First Nation (COTTFN) in July. Hydro One stated that they would discuss further in their next meeting with COTTFN.
2022-04-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation a list of topics for discussion at their next meeting as well as meeting notes from February and draft meeting notes from March.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-25	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Natural Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-25	Email	Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.
2022-04-26	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) emailed Dillon Consulting (Dillon) to follow up about finalizing the agreement for the natural environment field studies. Attached to the email was an updated draft agreement with new mileage rates from COTTFN. COTTFN requested Hydro One to sign the agreement so that they would be ready when the field work starts.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-27	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One staff met with Chippewas of the Thames First Nation (COTTFN) staff to discuss the Chatham x Lakeshore (CxL) and St. Clair TL projects. Topics of discussion included: -Updates on the field programs (archaeological and natural environment) for both projects -An update on the OEB Section 92 (Leave to Construct) application on CxL -Discussion on the recent Ministry of Energy direction regarding the southwestern Ontario transmission projects -Discussion on the recent response provided by COTTFN on the broader issues acknowledgement provided by Hydro One, and the mitigation table prepared by COTTFN to address the Culture and Rights Study. COTTFN staff noted that they did not have any comments on the CRS mitigation table -Discussion on capacity funding agreements and invoicing -An update on the upcoming TAC for the St. Clair TL class EA -A brief update on an upcoming project in the Lakeshore/Kingsville/Leamington area -Discussion on an upcoming Hydro One open house at COTTFN
2022-04-27	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Chippewas of the Thames First Nation (COTTFN) thanking them for following up regarding finalizing the agreement for the natural environment field studies. Dillon stated that they will have the agreement back to COTTFN within the next week.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-05	Event (hosted)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Emily Ferguson Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Natural Environment Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-05	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Emily Ferguson Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Joseph Harvey - Ministry of Citizenship and Multiculturalism (MCM) (Heritage Planner - Heritage Planning Unit) Ken Melanson - County of Lambton (Manager, Planning and Development Services)	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Socio Economic Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.
2022-05-06	Smart email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Paul Dalmazzi	Hydro One sent a follow-up email to Technical Advisory Committee members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the project team would be available to discuss the project including the route alternatives and evaluation criteria.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-10	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Dillon Consulting (Dillon) with confirmation that they have received and reviewed the field work agreement. COTTFN expressed that they are not comfortable signing the agreement as written. COTTFN expressed their disappointment that the field work was starting that week when they had just received the agreement. COTTFN indicated that there were sections in their standard agreement which were not included or different in the proposed agreement including administration fees, recourse for COTTFN with payment, indemnification, payment terms from Dillon, insurance minimum, propriety data protection around traditional knowledge, COTTFN's participation in consultation, mileage rate, and Personal Protective Equipment requirements. COTTFN asked Dillon if there was an issue using the standard Archaeological Field Liaison agreement that was sent previously, with necessary revisions. COTTFN indicated that if there are substantive changes to the standard agreement, or a new agreement needed to be made, COTTFN would need to get legal review, which they expect Hydro One to cover the cost. COTTFN asked Dillon to let them know how to proceed.
2022-05-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) emailed Chippewas of the Thames First Nation (COTTFN) thanking them for their input regarding the field work agreement. Dillon informed that they were reviewing COTTFN's concerns with Hydro One and would be providing a response in the coming days. In regards to the commencement of field work, Dillon explained that surveys have started due to survey protocols and weather conditions while other types of field work have been held off. Dillon explained that the results of all the natural environment surveys will be provided for COTTFN to review once they are completed. Dillon stated their desire to work through concerns with COTTFN in order for field monitors to participate as soon as possible.
2022-05-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Matthew Beaudoin (TMHC)	Chippewas of the Thames First Nation (COTTFN) emailed Timmins Martell Heritage Consultants (TMHC) explaining that there is no field work agreement in place for the St. Clair Transmission Line project and that will need to be sorted as soon as possible. COTTFN attached their standard 2022 agreement and asked TMHC to revise and send back. COTTFN noted that their mileage rate increased and requested to be copied on all Hydro One matters since they were the main contact.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-12	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Chippewas of the Thames First Nation (COTTFN) indicating they would get the agreement back to COTTFN that day. TMHC also clarified that for Hydro One jobs everyone must have fire retardant clothing and inquired if COTTFN still had the clothing they invoiced to TMHC the previous year.
2022-05-13	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) a response to their questions/concerns and indicated they do not have absolute flexibility on the survey schedule but will try to accommodate as the protocols allow to provide as many opportunities for COTTFN to participate. Hydro One provided a response to COTTFN's questions/concerns regarding administration fees, payment processing, work and safety of monitors, insurance coverage of contracts, information on propriety data protection around Traditional knowledge, the difference between participation and consultation, mileage rates, and Personal Protective Equipment needs.
2022-05-16	Smart email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Paul Dalmazzi	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
2022-05-17	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One thanking them for their responses and work on resolving some of the issues raised about timing and fieldwork, while indicating that a few points still require further internal discussion. COTTFN reiterated their concern that the agreement was not finalized prior to the field season starting, but agree on the importance of collecting the best data within the available windows of time.
2022-05-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) to provide information regarding the draft Capacity Funding Agreement, Community Open House, and eDNA Field Surveys.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Surveys, as well as the St. Clair Transmission Line Project eDNA Field Surveys, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) thanked Hydro One for the information regarding the draft Capacity Funding Agreement, Community Open House, and eDNA Field Surveys.
2022-05-25	Meeting	Chippewas of the Thames First Nation (COTTFN) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Pasquale Catalano Paul Dalmazzi Sierra Camilleri	Hydro One staff had a virtual meeting with members of Chippewas of the Thames First Nation (COTTFN) to discuss the multiple ongoing strategic projects occurring on Southwest Ontario including the Chatham x Lakeshore (CxL) Project and the St. Clair Transmission Line (SCTL) Project. Topics discussed included the Leave to Construct application that has been filed with the Ontario Energy Board for CxL, field program updates for both projects, a discussion about the Culture and Rights Study and mitigation table that was developed for CxL, a capacity funding agreement that is being developed between Hydro One and COTTFN, and an upcoming in-person open house being held for the community.
2022-05-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to state that the shapefiles did not attach correctly in the previous message.
2022-05-26	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One regarding the field work agreements on the St. Clair Transmission Project. COTTFN indicated that they discussed items of the agreement internally with their legal counsel and shared the proposed items for the agreement with Hydro One. COTTFN's issues on the agreement were regarding: administration fees, consultation, name of position, indemnification, and proprietary information. COTTFN requested Hydro One to provide feedback on the items proposed.

COTT FN ROC

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2022-05-27	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) thanked Chippewas of the Thames First Nation (COTTFN) for their input and indicated that they were working to update the agreement. Dillon indicated that they would keep COTTFN updated on any occurrences.
2022-05-30	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation with a tentative date for the Chatham x Lakeshore fieldwork and noted that whoever is attending will need to have personal protective equipment and fire retardant clothing
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.

COTT FN ROC

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2022-05-31	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation to provide further information for when fire retardant clothing is required.
2022-06-01	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Timmins Martelle Heritage Consultants confirming it has an Aboriginal Field Liaison available to participate in the field surveys for the Project.
2022-06-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) requested a virtual meeting on Zoom to discuss the preparation and execution of a field work agreement with Dillon Consulting (Dillon). COTTFN had a technician interested in participating in the fish eDNA surveys but there was no agreement in place yet. COTTFN provided potential dates for a meeting with Dillon later in the week.
2022-06-06	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent a message to Chippewas of the Thames First Nation (COTTFN) via Nations Connect, providing a draft summary of COTTFN's response letter to be included in the Environmental Study Report for review and comments.
2022-06-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting responded to Chippewas of the Thames First Nation with a meeting time scheduled for that same week to discuss the field monitor agreement.
2022-06-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation confirmed the proposed meeting time with Dillon Consulting for the same week to discuss the field monitor agreement.

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2022-06-07	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent a message to Chippewas of the Thames First Nation (COTTFN) via Nations Connect to provide an update on the Chatham to Lakeshore Line project. Hydro One noted that they filed a Section 92 Application with the Ontario Energy Board (OEB) for approval to construct the new line project and it has been reviewed and accepted. Hydro One explained the purpose and process of a Section 92 Application. Hydro One noted that a formal Notice of Application from the OEB will be shared with COTTFN, landowners, local representatives of key organizations, as well as posted in local newspapers, and will provide further detail on the process and how to participate. Hydro One provided a link to the OEB website where all documents related to the application will be posted.
2022-06-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) thanked Chippewas of the Thames First Nation (COTTFN) for confirming the meeting to discuss the field monitor agreement. Dillon asked COTTFN for their preference of meeting platform for the meeting invite.
2022-06-07	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation responded to Dillon Consulting with their preferred meeting platform to discuss the field monitoring agreement.
2022-06-09	Meeting	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kenndal Soulliere Lucia Jara Moreno (Dillon) Mark Murray (Dillon) Paul Dalmazzi	Hydro One and Dillon Consulting had a virtual meeting with Chippewas of the Thames First Nation to discuss field monitoring agreements.

COTT FN ROC

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2022-06-09	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One, thanking them for taking the time to meet and indicated they would discuss next steps for the agreement with their legal counsel. COTTFN proposed an invoicing system through Dillon and provided a breakdown of costs for their species at risk specialist. COTTFN asked Hydro One to confirm approval of their proposed process and costs.
2022-06-09	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) confirming that the approach outlined by COTTFN can proceed. Hydro One indicated that their staff members would invite COTTFN to future environmental surveys once proof of insurance and WSIB and the agreed-upon payments had been made. Hydro One indicated that invoices could be directed to Dillon Consulting.
2022-06-10	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting on behalf of Hydro One stating they require proof of insurance and WSIB. Dillon asked who they should correspond with from COTTFN and provided Hydro One's contact in charge of field visits. Dillon asked their contact to send the health and safety plan to COTTFN's representative.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided logistical details for the aquatic field surveys scheduled for June 16 to 23. Dillon requested confirmation of monitors' availability.

COTT FN ROC

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2022-06-13	Email	Andie Albert - Chippewas of the Thames First Nation (COTTFN) (Species at Risk Specialist) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Dillon Consulting (Dillon) provided Chippewas of the Thames First Nation the health and safety plan and asked that the monitor review and sign. Dillon noted that fieldwork is weather dependent and provided logistical details for tentative field days.
2022-06-13	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Chippewas of the Thames First Nation provided Dillon Consulting the contact information of their field monitor.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) responded to Dillon's email and thanked them for providing information on the upcoming amphibian field surveys. HDI noted that they had asked a staff to attend and requested some additional follow-up on survey logistics.
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian breeding surveys, breeding bird surveys, vegetation/ecological land classification and aquatic surveys.
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided a date correction for the amphibian surveys.

COTT FN ROC

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2022-06-14	Email	Andie Albert - Chippewas of the Thames First Nation (COTTFN) (Species at Risk Specialist) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting proof of insurance and Workplace and Safety Insurance Board documents.
2022-06-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to thank them for sending the proof of insurance and Workplace Safety and Insurance Board documents.
2022-06-14	Email	Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to state that 15 easels would be enough for the Open House.
2022-06-14	Email	Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to acknowledge Hydro One's email regarding their plan for number of easels at the Open House.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to provide logistical details for June 2022 aquatic surveys.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to state that the June 2022 field logistical details remain the same.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided Aamjiwnaang First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian survey on June 17.
2022-06-16	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Chippewas of the Thames First Nation provided Dillon Consulting the contact information of their monitor.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation to provide logistical details for fieldwork scheduled for June 23 and June 24.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and Walpole Island First Nation to provide logistical details for breeding bird surveys and and vegetation/ecological land classification surveys scheduled for June 8, 9 and 10.
2022-06-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting inquiring how long amphibian surveys normally take and to provide the name and contact information of the monitor that would be attending the amphibian surveys.
2022-06-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to provide an estimated finish time for the amphibian surveys.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-22	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI) and IBA Braiding Ltd. providing heat stress awareness information.
2022-06-23	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation logistical details for a meeting scheduled for June 24.
2022-06-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting to state that one of their monitors will not be attending the field survey on June 23.
2022-06-23	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting apologized for the short notice and provided logistical details for breeding bird surveys on June 24.
2022-06-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Chippewas of the Thames First Nation (COTTFN) emailed Dillon Consulting (Dillon) explaining that the COTTFN field monitor could not make it to the amphibian field survey. COTTFN apologized for the late notice.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-24	Meeting	Chippewas of the Thames First Nation (COTTFN) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (COTTFN) (Director of Treaties, Lands and Environment) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Matthew Jackson Paul Dalmazzi Sierra Camilleri	Hydro One had a meeting with Chippewas of the Thames First Nation to discuss the Chatham to Lakeshore (CxL) and St. Clair Transmission Line Projects. The topics discussed included: -Updates on the Archaeological and natural environment field program for both projects; - EPC contractor work for CxL and ECI contractor work for SCTL; - The Section 16 Order Request for CxL; -The Capacity Funding Agreement -The in-person open house being held on July 21, 2022; and -Opportunities for support or sponsorship for the community's Powwow.
2022-06-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for upcoming breeding bird and vegetation/ecological land classification surveys.
2022-06-29	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting to ask if the upcoming field surveys included both breeding bird and vegetation/ecological land classification surveys.
2022-06-29	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation thanking them for providing notes on the funding agreement and indicated a response would be provided shortly.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-30	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. further logistical details for the upcoming field surveys.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for breeding bird surveys on July 6, 2022 and requested confirmation of monitor availability.
2022-07-05	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting indicating that they could also provide timesheets and mileage report from field monitor participation in June.
2022-07-05	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) emailed Dillon Consulting an invoice for the COTTFN field monitor participation from June.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the monitors that will be attending the breeding bird, vegetation and Ecological Land Classification surveys.
2022-07-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and IBA Braiding Ltd. to provide logistical details for days 3 and 4 of the breeding bird, vegetation and Ecological Land Classification field surveys.
2022-07-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting the mileage and timesheets for the field monitor participation from June.
2022-07-08	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide responses to their questions regarding the funding agreement and their workplan.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.
2022-07-09	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys. Dillon requested confirmation of monitors that will be participating.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting with the contact information of a field monitor to attend field work the following day.
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provided logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys.
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow - Haudenosaunee Development Institute (HDI) (Field Monitor) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting with the contact information of a worker to attend the field survey. HDI indicated that the worker did not attend the last two surveys due to miscommunication.
2022-07-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to provide logistical details for the tour. COTTFN offered to discuss further with a phone call.
2022-07-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One thanked Chippewas of the Thames First Nation for providing the logistical details and stated their availability for a call.
2022-07-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) regarding the the funding agreement.
2022-07-20	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) to provide a memo that summarizes the Class EA process and a table that outlines key indigenous input opportunities. Hydro One also noted that they are open to more input regarding sites not identified in the Cultural Heritage Existing Conditions Report and invited COTTFN to provide further comment.
2022-07-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to ask Hydro One for the link to the Cultural Heritage Existing Conditions Report.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One noted that the link to the Cultural Heritage Existing Conditions report was sent to Chippewas of the Thames First Nations email because links cannot be sent through NationsConnect.
2022-07-20	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent Chippewas of the Thames First Nation (COTTFN) documents through NationsConnect to assist with their resource allocation as the planning process for the St. Clair Transmission Line continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested COTTFN review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.
2022-07-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro one emailed Chippewas of the Thames First Nation the link to access the engagement documents through NationsConnect.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-07-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One confirming the proposed week to hold the open house meeting works for them and requested to cancel their upcoming meeting.
2022-07-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation and noted they will propose September 15th to the team, and noted they are cancelling the meeting and will send out a new invitation.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-25	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent an email to Timmins Martelle Heritage Consultants confirming the site for the field work to take place the following day and providing the contact information for the Field Liaison to work onsite on behalf of COTTFN.
2022-07-26	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kelly Riley - Chippewas of the Thames First Nation (COTTFN) (Director of Treaties, Lands and Environment) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sierra Camilleri	Hydro One emailed Chippewas of the Thames First Nation to provide notice of technical issues regarding Webex and that the July meeting will be cancelled. Hydro One noted that they will reconvene in August and provide a Microsoft Teams calendar invite.
2022-07-29	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Dave Friesen (Forbes) Edmund Gus (Forbes) Fiona Blondin (Forbes) Kelly Williams Logan Hill (Forbes)	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) providing a background on the Early Contractor Involvement procurement model for the Project. Hydro One explained their expectation for representatives from Powertel and Forbes to work closely with designated staff from the community to discuss and coordinate COTTFN's participation in the opportunities associated with construction to refine their Indigenous Engagement Plan for execution. Hydro One indicated that representatives from Powertel and Forbes will be reaching out to initiate discussions. For alternative preferences for engagement, the community can contact Hydro One.
2022-08-05	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent an email to Chippewas of the Thames First Nation indicating that invoices were received in regards to field monitors. Dillon requested any other outstanding invoices in order to get them processed.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided notice that additional site visits may occur during the week of August 22, 2022 with logistical details to be provided at a later date.
2022-08-11	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Jennifer Mills (Stantec) Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation through Nations Connect to provide a reminder regarding the review of the draft Stage 1 Archaeological Report for the Project. Hydro One stated that Timmins Martelle Heritage Consultants intend to submit to the Ministry of Tourism, Culture and Sport by early September.
2022-08-11	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Jennifer Mills (Stantec) Kelly Williams Paul Dalmazzi	Hydro One sent a communication entry via Nations Connect to provide an update on the status of the draft Stage 1 Archaeological report for the Project and the first draft Stage 2 Archaeology report for the Chatham to Lakeshore project. Hydro One provided requested dates for receipt of comments or suggested edits to be provided.
2022-08-11	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to confirm that they have no concerns with the open house materials.
2022-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Nick Hodges (Dillon)	Dillon Consulting provided logistical details for the additional field visit on August 22, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Crispin Colvin - Ontario Federation</p>	<p>Amanda Hocking</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kenndal Soulliere</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Sierra Camilleri</p>	<p>Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.</p>
2022-08-19	Email	<p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)</p> <p>Janice Williams - Haudenosaunee Development Institute (HDI)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Norma Altman - Bkejwanong (Walpole Island First Nation)</p>	<p>Brad Mcleod (Dillon)</p> <p>Christie Cestra (Dillon)</p> <p>Daniel Bourassa (Dillon)</p> <p>Darren Jacobs (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nick Hodges (Dillon)</p>	<p>Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting to confirm that HDI will have a monitor present for the scheduled field work planned for August 22, 2022.</p>

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-24	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation a draft meeting agenda for their meeting on August 25, 2022 and a summary of the previous meeting agenda.
2022-08-24	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Chippewas of the Thames First Nation emailed Hydro One to ask questions about the archaeological assessment and request various shapefiles.
2022-08-24	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Chippewas of the Thames First Nation (COTTFN) sent an email to Timmins-Martelle Heritage Consultants (TMHC) indicating that they reviewed the draft Stage 1 Archaeological Report for the Project and have no issues with the proposed methodology and recommendations for Stage 2. COTTFN had questions from the report about a potential archaeological site, and also a request for shapefiles of archaeology site boundaries. COTTFN indicated that shapefiles can not be received on NationsConnect Portal and requested TMHC to indicate how they will transfer the files.
2022-08-25	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Amanda Hocking Kelly Williams Kenndal Soulliere	Hydro One had a meeting with Chippewas of the Thames First Nation to discuss the ongoing assessments of the right-of-way corridor, review of Section 16 Orders, and Archaeological Assessment for the Chatham to Lakeshore Project. Hydro One also provided updates for route selection and cultural heritage reports on the St. Clair project.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Amanda Hocking</p> <p>Ani Bekmezian</p> <p>Christie Cestra (Dillon)</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nandakumar Gopalakrishnan</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	<p>Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex)	Ani Bekmezian Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Socio-Economic Environment with an agenda to follow.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Natural Environment with an agenda to follow.
2022-09-09	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kenndal Soulliere	Hydro One provided Chippewas of the Thames First Nation the shapefiles from the Stage 1 Archeological Assessment for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-09	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Kwusen Support on behalf of NationsConnect sent an email to Hydro One indicating that a new conversation has been started with Chippewas of the Thames First Nation (COTTFN). In the conversation via NationsConnect, Hydro One sent COTTFN the shapefiles from the Stage 1 Archaeological Assessment for the project. Hydro One noted that site location data come direct from the Ministry and have not been corrected with reference to reports/publications. Hydro One explained that only six of the cemeteries have point locations and there is no precise location information for the others. Hydro One requested COTTFN to let them know if there were any issues.
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN)	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist), Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
2022-09-14	Smart email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Chippewas of the Thames First Nation (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
2022-09-14	Smart email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Chippewas of the Thames First Nation (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-15	Event (attended)	Chippewas of the Thames First Nation (COTTFN) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Nandakumar Gopalakrishnan Paul Dalmazzi	A community Open House for the Project was held with the Chippewas of the Thames First Nation on September 15, 2022. Information on the need and scope for the project, Class EA process, route alternatives and evaluation process, and project timelines and next steps was shared.
2022-09-23	Smart email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kenndal Soulliere	Hydro One sent a reminder to Chippewas of the Thames First Nation that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
2022-10-05	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation thanked Hydro One for sending the information that was presented at the open house.
2022-10-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jennifer Vandermeer Skye Vandenberg - Neegan Burnside Ltd.	Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent an email to Hydro One indicating that they are leading a focus group for COTTFN to provide feedback on the route selection for the project. COTTFN indicated that they would like to provide printed copies of the detailed Route Alternative Maps for reference in the focus group and that the detailed figures from Hydro One project website do not include the wetlands or woodlands mapping layer on them. COTTFN requested the wetlands and woodlands layers to be added to the detailed Route Alternative Maps for routes 1-5 and provided to COTTFN in PDF format.
2022-10-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jennifer Vandermeer Skye Vandenberg - Neegan Burnside Ltd.	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One responded to Chippewas of the Thames of First Nation (COTTFN) thanking them for reaching out and indicated their excitement for the focus group to discuss the project and route alternatives. Hydro One indicated that they will be sending out a draft natural environment baseline conditions report which will include PDF maps of the route alternatives in relation to the datasets that COTTFN mentioned, as well as additional results and information from the natural environment field surveys that were conducted on the route alternatives earlier in the year. Hydro One explained that the project website has an interactive mapping tool available which shows the route alternatives and adjustable layers which could be used for the focus group. Hydro One also made a suggestion for COTTFN to provide input into the evaluation framework in the form of specific criteria for each route alternative to better incorporate those aspects of importance as identified by COTTFN.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jennifer Vandermeer Skye Vandenberg - Neegan Burnside Ltd.	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) responded to Hydro One's email with intent to follow up in the upcoming week regarding workshop objectives. COTTFN also asked if the draft natural environment baseline conditions report will be ready before October 26, 2022.
2022-10-14	Email	Chippewas of the Thames First Nation (COTTFN)	Kelly Williams	Hydro One emailed the Chippewas of the Thames First Nation to indicate that the Timmins Martelle Heritage Consultants are preparing to submit the draft Stage 1 Archaeology Report next week to the Ministry of Tourism, Culture and Sport for their review.
2022-10-17	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jennifer Vandermeer Skye Vandenberg - Neegan Burnside Ltd.	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One responded to the Chippewas of the Thames First Nation to inform the community that the draft Natural Environment Baseline Report will be provided before October 26, 2022. Hydro One also proposed a call to discuss workshop objectives through telecommunications.
2022-10-17	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jennifer Vandermeer Skye Vandenberg - Neegan Burnside Ltd.	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation requested Hydro One to provide the updated mapping on or before October 25, 2022.
2022-10-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting to request the large project maps from the community open house so that they can use them for a community focus group.
2022-10-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation emailed Dillon Consulting to request the route map with the natural features as they don't want to rely on their internet to show the interactive maps.
2022-10-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to state that they printing the table maps and will keep them posted on when they will be ready.
2022-10-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting emailed Chippewas of the Thames First Nation to provide an update on the printing of table maps, noting when they will be available at the London Office.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting emailed Chippewas of the Thames First Nation to note that electronic copies of the figures will also be provided.
2022-10-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation emailed Dillon Consulting to thank them and noted that they will pick up the maps on Monday.
2022-10-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sarah Galloway (Dillon)	Dillon Consulting emailed the Chippewas of the Thames First Nation regarding the table maps indicating that they will be ready for collection on October 24, 2022.
2022-10-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sarah Galloway (Dillon)	Dillon Consulting indicated to Chippewas of the Thames First Nation that electronic copies of the table maps will be provided in addition to the physical copies.
2022-10-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sarah Galloway (Dillon)	Chippewas of the Thames First Nation thanked Dillon Consulting for providing the table maps and indicated that a staff member will pick them up on October 24, 2022.
2022-10-21	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) emailed Chippewas of the Thames First Nation to state that the maps are ready to be picked up and they provided the office location. Dillon provided digital copies of the figures.
2022-10-21	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sarah Galloway (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to provide the location and time for picking up the table maps. Electronic copies of the table maps were also attached.
2022-10-21	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jennifer Vandermeer Skye Vandenberg - Neegan Burnside Ltd.	Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One indicated to Chippewas of the Thames First Nation that physical copies of the updated maps have been provided. Questions or comments were welcomed and an electronic copy of the updated maps was attached.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-25	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided the draft agenda for the meeting on October 26.
2022-10-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent an email to Hydro One to note that they have postponed their focus groups on the routes due to an unexpected death in the community. COTTFN explained that they are looking to reschedule for late November 2022. COTTFN indicated that they will be in attendance for the meeting the following morning.
2022-10-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One responded to Chippewas of the Thames First Nation to express condolences to the community.
2022-10-25	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide the meeting agenda for their meeting on October 26, 2022. Hydro One also provided the meeting summary from their meeting in August.
2022-10-26	Meeting	Chippewas of the Thames First Nation (COTTFN) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One had a meeting with Chippewas of the Thames First Nation (COTTFN) to discuss the following topics: Ongoing projects in the area, an update on the current stage of the stage 1 and 2 archaeology reports, Hydro One's public open houses on November 8-10, 2022, and an update on the baseline natural environment existing conditions report. COTTFN asked about a technical workshop for Indigenous communities and noted that they would like to see Hydro One bring together multiple nations in-person to hear their perspectives. Hydro One confirmed that a technical workshop will be held in December 2022 or January 2023 and indicated that they hope to finalize the criteria and weighting by the end of 2022. Hydro One explained that the route evaluation will begin in 2023 and the preferred route will be selected in Spring 2023. COTTFN requested Hydro One's assistance in creating a high-level map of Southwestern Ontario showing the local nations and major landmarks which will be used in community meetings for members to provide their written/drawn feedback.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-28	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Attached to the email was the flyer for distribution to leadership and the community and a link to the project website for additional reference. Hydro One also indicated that the project team is available to meet with COTTFN to conduct an open house in the community to discuss the project and other Hydro One projects. Hydro One thanked COTTFN for the input provided to date and informed them of the plan for a gathering in the region to review the alternative routes to ensure all Indigenous value components are captured and that community members have a chance to provide their input.
2022-11-01	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation emailed Hydro One to provide spatial data files and logistical details of the features to be included on the maps.
2022-11-03	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One responded to Chippewas of the Thames First Nation (COTTFN) thanking them for providing spatial data files. Hydro One indicated that they are working on maps that COTTFN requested and will follow up when there is something to review.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent out invitations for a Virtual Indigenous Community Workshop to discuss the St. Clair Transmission Line Project including the final route selection timeline and process, and field monitoring including a 2022 wrap up and look ahead for 2023. There were also updates to other Hydro One projects.
2022-11-03	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation sent an email to Hydro One with the rescheduled date for the event, for which the map was required.

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Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation to ask what size map they require.
2022-11-04	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Rochelle Smith - Chippewas of the Thames First Nation (COTTFN) (Events and Promotions Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation sent an email to Hydro One to confirm the map size for their event.
2022-11-04	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)	Jamie Waller Kelly Williams Kennal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent an email to Timmins Martelle Heritage Consultants (TMHC) regarding the Project crossing site field work on November 9, 2022. COTTFN indicated that they will reach out to a field liaison and provide the contact information to TMHC.
2022-11-08	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Jamie Waller Kelly Williams Kennal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	The Chippewas of the Thames First Nation (COTTFN) thanked Hydro One for indicating the time and date of the survey for the Stage 2 Archaeological Fieldwork at the St. Clair Thames River Crossing. COTTFN also indicated that a staff member would be attending the survey on behalf of COTTFN, and provided the staff member's telephone number in case of changes to the schedule.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-08	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One thanked the Chippewas of the Thames First Nation (COTTFN) for confirming the attendance of a COTTFN staff member meeting with the Hydro One crew at the St. Clair Thames River Crossing for the Stage 2 Archaeological Fieldwork survey for the following day.
2022-11-16	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) with attached maps that were requested by COTTFN and explained that they have an extra map of the Project study area with a buffer around the route alternatives that could assist as well.
2022-11-18	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) thanked Hydro One for the maps and requested a few changes.
2022-11-18	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One acknowledged Chippewas of the Thames First Nation (COTTFN) request for changes on the map, noting they will try to have them back by November 21, 2022.
2022-11-22	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) with the requested updated maps. Hydro One also provided COTTFN with a formal response to questions received at the open house back in September, regarding the fate of artifacts collected during the Archaeological surveys, potential repatriation to descendent communities, Province requirements, as well as the process that Timmins-Martelle Heritage Consultants employs.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-22	Email	Marie Deleary - Chippewas of the Thames First Nation (COTTFN) (Community Member)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to a resident of Chippewas of the Thames First Nation (COTTFN) to follow up regarding their questions at the open house on September 15, 2022 about the archaeological surveys that proponents undertake when planning projects that require ground disturbance in areas of archaeological potential. Hydro One explained that they worked with their consulting archaeologists, Timmins-Martelle Heritage Consultants (TMHC), to provide a response regarding the provincial requirements and processes as well as the procedures in place at TMHC. A summary of the provincial requirements as well as TMHC procedures were provided.
2022-11-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) regarding a question at the Project open house in September. Hydro One explained that the email to the COTTFN resident kept bouncing back and requested COTTFN to pass on the response regarding artifacts.
2022-11-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) responded to Hydro One indicating that they will forward the response to the COTTFN resident. COTTFN corrected the name on the email.
2022-11-24	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Jackson	Hydro One emailed Chippewas of the Thames First Nation to provide the revised funding agreement. Hydro One offered to schedule a meeting if they wanted to discuss further.
2022-11-29	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided Chippewas of the Thames First Nation a meeting summary from their meeting on October 26, 2022.
2022-11-29	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent an email to Chippewas of the Thames First Nation with the meeting agenda for November 30, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-30	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One sent an email to Chippewas of the Thames First Nation indicating that the files of the mapping are too large to send over email and they need to be uploaded to a file transfer site. Hydro One explained that they would confirm with Dillon Consulting if they can upload the maps to NationsConnect.
2022-11-30	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One provided mapping updates to Chippewas of the Thames via NationsConnect. Updates included Conservation Authority Restoration Areas, Biological Inventory and Significant Natural Features.
2022-11-30	Email	Chippewas of the Thames First Nation (COTTFN)	Kelly Williams	Hydro One provided an Indigenous Criteria Memo Update to assist in the workshop discussion with Chippewas of the Thames First Nation. Attached to the message was a link to access the mapping including the figures for the Natural Environment Background, Biological Inventory, and Significant Natural Features.
2022-12-01	Invitation	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sara Barss	Hydro One sent an email to AFN, WIFN, CFN, COTTFN and Three Fires Group staff with a virtual meeting invitation to discuss the route selection criteria, field monitoring updates, and a briefing to the Longwoods to Lakeshore Project Comprehensive Environmental Assessment.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-19	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Christie Cestra (Dillon)</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Paul Dalmazzi</p>	Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.
2022-12-21	Email	<p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	Hydro One sent an email to Chippewas of the Thames First Nation which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.
2023-01-16	Email	<p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	Chippewas of the Thames First Nation (COTTFN) sent an email to Hydro One with the report prepared from the focus groups that COTTFN had conducted for the Project. COTTFN asked about when the existing lines of the five route options were installed. COTTFN also mentioned the possibility of getting an electromagnetic field kit and asked Hydro One if there was one available.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-19	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) thanking them for providing the report on the focus groups. Hydro One indicated that they would review the report for questions and provide responses to COTTFN's questions at their planned meeting. Hydro One indicated that they would provide the draft agenda for COTTFN's review.
2023-01-19	Email	NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent an email to the Chippewas of the Thames First Nation using NationsConnect to share the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-24	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) with the meeting summary from their meeting in November 2022 requesting any edits. A link to electromagnetic fields information was also provided. Hydro One indicated that they would provide Project updates at their meeting happening the following day, and would like to focus on topics identified in the Focus Group Summary provided by COTTFN. Hydro One requested any discussion topics.
2023-01-25	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nations (COTTFN) to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed to Timmins Martelle Heritage Consultants.
2023-01-31	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation sent an email to Hydro One with their comments on the Baseline Environmental Conditions Report.
2023-01-31	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent an email to Hydro One with their comments on the Baseline Conditions Report. COTTFN indicated that the Environment team is working to get the preliminary significant species list by the following day. COTTFN also indicated that due to training, they need to move the meeting date for February and will get back to Hydro One with potential meeting dates.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-02-02	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent an email to Hydro One with the preliminary species list from their Environment team.
2023-02-02	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) to thank them for the preliminary species list and indicated that the Project team is compiling the data and will have a touchpoint meeting with COTTFN before the routes are evaluated to ensure COTTFN's input is included appropriately.
2023-02-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Chippewas of the Thames First Nation sent an email to Hydro One to identify an error (typo) in the Natural Environment Baseline Conditions Report.
2023-02-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that COTTFN's comment regarding comments on the Natural Environment Baseline Conditions Report and preliminary species list have been passed on to Hydro One's Consultant. Hydro One explained that all input is being reviewed.
2023-02-28	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One emailed Chippewas of the Thames First Nation a draft agenda for the upcoming meeting scheduled for March 1, 2023, in which Hydro One will provide an update on projects in southwestern Ontario.
2023-03-01	Meeting	Chippewas of the Thames First Nation (COTTFN) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One had a meeting with the Chippewas of the Thames First Nation to discuss Hydro One's projects in the southwest including the St. Clair Transmission Line. Meeting topics included route selection and criteria, Big Bear Creek additions to the reserve, capacity funding, and existing line and electromagnetic field questions.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-04-25	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.
2023-05-23	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One provided Chippewas of the Thames First Nation an agenda for their meeting on May 24, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-05-24	Meeting	Chippewas of the Thames First Nation (COTTFN) Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Kelly Williams Paul Dalmazzi Sara Barss	Hydro One had a meeting with Chippewas of the Thames First Nation (COTTFN) consultation staff to provide updates on the southwest portfolio of projects, an advanced briefing of the route selection, anticipated stage 2 archaeology timelines, and potential additional environment surveys. COTTFN provided updates on local events and had questions relate dot technical/financial aspect of implementing the Community Fieldwork Agreement, which were sent by email to the appropriate contact at Hydro One. Hydro One to confirm if baseline funding has already been sent or requested.
2023-05-31	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One sent Chippewas of the Thames First Nation (COTTFN) a formal response to the Community Engagement/Focus Session that COTTFN held in the community in December 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-01	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.
2023-06-05	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One notified the Chippewas of the Thames First Nation (COTTFN) of the selection of the preferred route and attached notices about the process of selection of the preferred route, a map of the preferred route, general public open house details, and provided a link to the Project website. Hydro One noted that there will be three open houses in the region to inform area residents about the next steps, meet the Project team, and provide feedback. Hydro One noted that the Project Team could meet with the COTTFN to discuss the selection or have an open house in the community at COTTFN's request.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-26	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Daniel Bourassa (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
2023-07-21	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the ROW and natural environment field surveys. They confirmed that Dillon Consulting would reach out to COTTFN to set up monitoring agreements and provide logistics for participation.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-07-26	Meeting	Chippewas of the Thames First Nation (COTTFN) Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kenndal Soulliere	Hydro One had a meeting with Chippewas of the Thames First Nation (COTTFN) to provide updates on the southwest portfolio of projects, including SCTL. For SCTL they spoke about the draft Environmental Study Report, referencing the Culture and Rights Study by COTTFN developed for CxL, the timeline for the fieldwork agreements, and an update on the Purchase Order creation process. COTTFN expressed concern regarding the field monitoring agreements, Hydro One committed to discussing the issue further.
2023-07-27	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) sent an email to Chippewas of the Thames First Nation (COTTFN) regarding the Field Study Agreement with COTTFN. Dillon explained that they have identified additional natural environment field studies following the announcement of the preferred route which will involve snag and botanical surveys and extended another invitation to COTTFN to participate in the field surveys. The template from the previous agreement was attached with the addition of the new surveys.
2023-08-03	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation thanked Dillon Consulting (Dillon) for reaching out regarding field surveys but noted that there was no attachment to the email.
2023-08-03	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting responded to Chippewas of the Thames First Nation with the previous Field Work Agreement attached to the email and noted that both parties agreed to the agreement via email the previous year.
2023-08-15	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation provided Dillon Consulting with their availability for a call and asked who to address for the proof of insurance.
2023-08-15	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) responded to Chippewas of the Thames First Nation (COTTFN) with weather-dependent dates and the type of field surveys scheduled to take place the following week. Dillon noted that if COTTFN would like to participate, they need an updated WSIB and proof of insurance in advance, and would use the signed agreement from the previous year which was attached to the email.
2023-08-16	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting responded to Chippewas of the Thames First Nation confirming their availability and indicated they would send an invitation for a meeting to touch base regarding the field work requirements.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-17	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation sent Dillon Consulting the contact information for the field liaisons coordinator.
2023-08-17	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation noted that the insurance form and WSIB clearance is addressed to Dillon Consulting.
2023-08-17	Meeting	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One met with COTTFN to discuss proposed agreement for COTTFN's field monitors to join Dillon Consulting in field surveys. COTTFN suggested language revisions and noted they would send a revised agreement for Hydro One and Dillon to review.
2023-08-17	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent the draft fieldwork agreement to Dillon Consulting and noted that they made changes to the language in the liability and Indigenous Knowledge sections as well as the rates for all archaeological and environmental fieldwork in 2023.
2023-08-17	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) thanked Chippewas of the Thames First Nation (COTTFN) for sending the revised agreement to the team and requested that COTTFN send WSIB and proof of insurance before August 23. Dillon inquired about who would be their coordination contact.
2023-08-18	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting thanked Chippewas of the Thames First Nation for providing a field work contact and noted that the Project team will complete their review of the fieldwork agreement by the following week.
2023-08-21	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) John Chadwick Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) thanked Chippewas of the Thames First Nation (COTTFN) for sending the revised field work agreement. Dillon explained some issues they have with language within the agreement and provided proposed changes. Dillon also noted that COTTFN would not be able to attend the field programs until an agreement is in place, and that Dillon would continue to keep COTTFN engaged on opportunities in the future to participate.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-23	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) confirmed with Dillon Consulting that they think the changes to the Capacity Funding Agreement are acceptable and noted that they highlighted sections that need to be filled out. Attached to the email was COTTFN's insurance certification and WSIB clearance.
2023-08-23	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) thanked Chippewas of the Thames First Nation (COTTFN) for providing the signed Community Fieldwork Agreement, insurance certification and WSIB clearance. Dillon committed to keep COTTFN updated on incoming field days.
2023-08-24	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) John Chadwick Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) sent the Capacity Funding Agreement to Dillon Consulting.
2023-08-24	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) John Chadwick Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting explained to Chippewas of the Thames First Nation (COTTFN) that the Capacity Funding Agreement was not attached to the email and asked COTTFN to send it again.
2023-08-25	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) John Chadwick Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting sent an updated and signed Community Fieldwork Agreement to Chippewas of the Thames First Nation to be reviewed and signed.
2023-09-07	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) thanked the Chippewas of the Thames (COTTFN) for sending their agreements for review, however noted that Hydro One could not accept the rates and could discuss with COTTFN directly.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-07	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) thanked Timmins-Martelle Heritage Consultants for reaching out and expressed interest in participating in the Stage 2 archaeological assessment. Attached to the email was COTTFN's standard agreement which has been used for Hydro One archaeological assessments.
2023-09-14	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) thanked Chippewas of the Thames First Nation (COTTFN) for the signed agreement and requested proof of WSIB and insurance. TMHC signed the agreement and sent it back to COTTFN.
2023-09-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of the Thames First Nation (COTTFN) provided Timmins-Martelle Heritage Consultants (TMHC) with a signed contract and noted a change to mileage rates.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-15	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-20	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Amanda Hocking Kelly Williams	<p>Summary for CxL RoC: Hydro One responded to a request from Chippewas of the Thames First Nation (COTTFN) to renew the monthly updates meeting. Hydro One shared that the project is running behind schedule due to weather impacting access road conditions. Hydro One noted that COTTFN monitors have been on site and further meetings are taking place to discuss monitor safety.</p> <p>Summary for SCTL RoC: Hydro One responded to a request from Chippewas of the Thames First Nation (COTTFN) to renew the monthly updates meeting. Hydro One provided a status update on the project, sharing that the Environmental Study Report (ESR) will likely be shared in November for review and encouraged COTTFN to begin preparing their capacity for review now.</p> <p>Summary for LxL RoC: Hydro One responded to a request from Chippewas of the Thames First Nation (COTTFN) to renew the monthly updates meeting and plan dates for an open house. Hydro One shared a status update on the alternative routes and bird survey, and noted the Stage 2 report was previously shared. Hydro One suggested waiting to schedule the open house until after the St. Clair project Environmental Study Report (ESR) is finalized in addition to the LxL routes.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Matthew Beaudoin (TMHC) Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-26	Email	<p>Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)</p> <p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Jordan George - Chippewas of Kettle</p>	<p>Aaron Fair</p> <p>Amanda Hocking</p> <p>Arwen Johns (TMHC)</p> <p>Infrastructure Development Inbox</p> <p>Johnathan Freeman (TMHC)</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Matthew Beaudoin (TMHC)</p> <p>Paul Dalmazzi</p> <p>Sheila Creighton</p>	<p>Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.</p>
2023-10-27	Email	<p>Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)</p>	<p>Aaron Fair</p> <p>Amanda Hocking</p> <p>Arwen Johns (TMHC)</p> <p>Infrastructure Development Inbox</p> <p>Johnathan Freeman (TMHC)</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Matthew Beaudoin (TMHC)</p> <p>Paul Dalmazzi</p> <p>Sheila Creighton</p>	<p>Chippewas of the Thames First Nation thanked Timmins Martelle Heritage Consultants for the information and provided the name and contact information of the field monitor that will be on site October 30 and 31, 2023.</p>
2023-10-27	Email	<p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p>	<p>Kelly Williams</p>	<p>Hydro One emailed Chippewas of the Thames First Nation to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-01	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Chippewas of the Thames First Nation messaged Hydro One through NationsConnect to ask the length of the Draft Environmental Study Report.
2023-11-02	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) NationsConnect Web Portal - Chippewas of the Thames First Nation (COTTFN) (Consultation Software)	Kelly Williams	Hydro One notified Caldwell First Nation through NationsConnect that the report is 437 pages and the appendices are 2456 pages.
2023-11-02	Email	Allan Farrell - Chippewas of the Thames First Nation (COTTFN) (Director of Capital Projects & Infrastructure) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Edmund Gus (Forbes) Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Chippewas of the Thames First Nation thanked Timmins Martelle Heritage Consultants for the notice and noted that they will confirm if a monitor will be attending at a later date.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Email	Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
2023-11-06	Smart email	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-08	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Johnathan Freeman (TMHC)	Chippewas of the Thames First Nation (COTTFN) emailed Timmins Martelle Heritage Consultants to thank them for advising on the upcoming fieldwork on November 10, 2023. COTTFN provided the name and contact information of the field monitor that will be on site.
2023-11-08	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to provide notice of an upcoming botanical field survey on November 15, 2023.
2023-11-09	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Chippewas of the Thames First Nation to thank them for their quick response. Dillon noted they will be in touch with fieldwork details shortly.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to ask them to sign the agreement.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to thank them for the signed agreement and noted that they look forward to their field participation on November 15, 2023.
2023-11-14	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to ask if they would like a printed copy of the draft Environmental Study Report.
2023-11-15	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to decline the offer of a printed copy of the draft Environmental Study Report.
2023-11-17	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Arwen Johns (TMHC) Johnathan Freeman (TMHC)	Chippewas of the Thames First Nation emailed Hydro One to provide the name and contact information of the monitor that will be onsite on Monday, November 20.
2023-11-21	Email	Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One emailed Chippewas of the Thames First Nation the proposed agenda for their meeting. Hydro One noted important milestones for the St. Clair Transmission Line, Chatham to Lakeshore and Longwood to Lakeshore Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-22	Meeting	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One has a meeting with COTTFN to discuss the following topics: the Draft ESR review period (COTTFN requested a two-week extension review), Archaeological field studies, late season natural environment studies and the future Biodiversity initiative. Additionally HONI provided insight on the Section 92 Leave to Construct application and process and the Engineering, Procurement and Construction (EPC) contractor where COTTFN confirmed that weekly meetings are taking place.
2023-11-22	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Chippewas of the Thames First Nation emailed Hydro One to advise that they have hired a third party to review the Draft Environmental Study Report and requested a comment extension until December 21, 2023.
2023-11-24	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnanaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Caldwell First Nation to provide logistical details fieldwork scheduled the week of December 4 to 8, 2023. TMHC noted the potential of fieldwork on November 30 and December 1, 2023 if conditions permit.
2023-11-27	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Kelly Williams	Hydro One emailed Chippewas of the Thames First Nation to agree to extended comment review period of December 21.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.
2023-12-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One emailed Chippewas of the Thames First Nation (COTTFN) to note that their next meeting is scheduled during the COTTFN office shutdown and asked if COTTFN would like to reschedule the meeting to before or after the holiday break.
2023-12-06	Email	Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Chippewas of the Thames First Nation (COTTFN) emailed Hydro One to confirm that they are okay to not have the monthly meeting in December due to a busy schedule. COTTFN noted that the monthly meeting in January may need to be moved and they confirmed that they have submitted some invoices.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.
2023-12-07	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation (COTTFN) to extend the invitation again to COTTFN regarding their participation in the field surveys. Dillon Consulting noted that the botanical field surveys were completed in November 2023 and the bat surveys will be completed December 14 and 15, 2023. Dillon Consulting noted that WSIB insurance provided expired in November 2023 and new WSIB insurance will be required prior to fieldwork participation.

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Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-07	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) emailed Dillon Consulting to advise that they are interested in participating in the field surveys on December 14 and 15, 2023. COTTFN noted that they will obtain the updated WSIB forms and proof of insurance.
2023-12-07	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to advise that they will keep an eye out for the updated WSIB documents.
2023-12-11	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of the Thames First Nation to provide the logistical details for the bat field surveys on December 14 and 15, 2023.
2023-12-11	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Chippewas of the Thames First Nation (COTTFN) emailed Dillon Consulting to advise that their Finance team will be wrapping up the 2023 field season this week so COTTFN will not be able to participate in the fieldwork on December 14 or 15, 2023. COTTFN noted that they will be starting the field program again in April 2024.

COTT FN ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-12	Email	<p>Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)</p> <p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p>	<p>Christie Cestra (Dillon)</p> <p>Christopher Posliff (Dillon)</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p>	<p>Dillon Consulting emailed Chippewas of the Thames to thank them for their email about field participation and wished them happy holidays.</p>
2023-12-21	Email	<p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p>	<p>Community Relations</p> <p>Kelly Williams</p> <p>Paul Dalmazzi</p>	<p>Chippewas of the Thames First Nation emailed Hydro One to provide their comments on the draft Environmental Study Report.</p>
2024-01-10	Email	<p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)</p>	<p>Amanda Hocking</p> <p>Kelly Williams</p> <p>Sara Barss</p>	<p>Hydro One emailed Chippewas of the Thames First Nation to advise that the Environmental Registry of Ontario (ERO) proposed change for the Lambton to Lakeshore Project of a Comprehensive Environmental Assessment (EA) to a Class EA has not yet had a decision posted. Hydro One noted that they expect to have more information early in the new year.</p> <p>With regards to questions from COTTFN on employment and training opportunities on these projects, Hydro One agreed that there needs to be an examination of barriers and real plans to mitigate them, especially given the upcoming St. Clair TL Project. Hydro One noted that they will provide an update for the next Chatham to Lakeshore project tour.</p>
2024-01-23	Email	<p>Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst)</p> <p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)</p>	<p>Amanda Hocking</p> <p>Kelly Williams</p> <p>Paul Dalmazzi</p> <p>Sara Barss</p>	<p>Hydro One emailed Chippewas of the Thames First Nation to provide an agenda for their meeting on January 24.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2024-01-23	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One emailed the Chippewas of the Thames First Nation to thank them for providing comments on the draft Environmental Study Report and provide a formal response to their comments.
2024-01-23	Email	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of the Thames First Nation to provide the zip files for the eDNA fish study.
2024-01-24	Meeting	Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One met with COTTFN and discussed the following: the ESR comment responses and final ESR document, discussions with an independent group, Water Wells First including their concerns and SCTL's approach which will be included in the final ESR, the upcoming 2024 field program, and the Biodiversity Initiative.
2024-01-24	Email	Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Chippewas of the Thames First Nation emailed Hydro One to advise that they will be late to their meeting due to weather conditions.

Date	Type of communication	Stakeholders	Staff members	Summary
2024-01-24	Email	Erna-Marie Leclair - Chippewas of the Thames First Nation (COTTFN) (Consultation Analyst) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Kodi Deleary - Chippewas of the Thames First Nation (COTTFN) (Councillor)	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One emailed Chippewas of the Thames First Nation to thank them for the notice and noted that they will see them soon.

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed the CEO of Southwind Development Corporation, associated with Kettle & Stony Point First Nation, requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2021-12-03	Email	Philip Lee - Three Fires Group (President & CEO)	Amy Lickers (All Consulting) Matthew Jackson	The CEO of Southwind Development Corporation (now Three Fires Group), associated with Kettle & Stony Point First Nation, emailed Hydro One in response to their letter, stating that they will review the letter and schedule a meeting with Hydro One in the upcoming weeks.
2022-02-10	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Paul Dalmazzi	Hydro One emailed the CEO of Southwind Development Corporation, associated with Kettle & Stony Point First Nation (KSPFN) the Notice of Commencement for the St. Clair Transmission Line Class EA. Hydro One proposed a regular monthly meeting with KSPFN to ensure open lines of communication and that concerns are addressed quickly and efficiently. Hydro One invited KSPFN members to participate in the virtual Community Open House listed in the Notice, and are open to having more targeting discussions. Hydro One indicated they would be reaching out to provide funding options and collaborate on a plan that meets KSPFNs needs.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-02-11	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed the CEO of Southwind Development Corporation, associated with Kettle & Stony Point First Nation (KSPFN), explaining the roles and responsibilities of certain employees at Hydro One and asked KSPFN to propose meeting times.
2022-03-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Southwind Development Corporation (Southwind), associated with the Chippewas of Kettle & Stony Point First Nation (CKSPFN), indicating that a funding arrangement is in place for community monitor participation in archaeology assessments and environmental field surveys. Hydro One indicated that representatives would be reaching out to communities to begin field season planning, and asked if they should provide Southwind's contact information to the representatives. Hydro One indicated they have evolved their approach to providing funding and is open to putting the previously offered interim agreement in place as a way to provide some initial funding to CKSPFN. Hydro One also indicated that recordings of the virtual community open houses can be found on the project website and are happy to provide project information to the CKSPFN membership with guidance from staff and leadership.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-29	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Southwind Development Corporation (Southwind) information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed Southwind to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if Chippewas of Kettle and Stony Point First Nation would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.
2022-03-29	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One sent Three Fires Group (TFG) information on the natural environment field survey program for the Project and Class EA. Attached to the email was the proposed schedule, mapping, and information sheet on the planned natural environment surveys for TFG to review and provide comments that may help shape the program for eDNA analyses by May 16, 2022. Hydro One noted that arrangements were made with Dillon Consulting (Dillon) to provide funding for Indigenous community monitoring participation. Hydro One directed TFG to a contact at Dillon to coordinate the funding agreement and logistic for participation if Chippewas of Kettle and Stony Point First Nation wanted to deploy a monitor to the surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-29	Email	Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation requested a meeting with Hydro One.
2022-03-29	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One thanking them for the information and indicated they would determine whether a representative can take part in the field survey program. CKSPFN also provided an email address to be copied on future correspondences.
2022-03-29	Email	Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Southwind Development Corporation (Southwind) associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN) confirmed the upcoming meeting with Hydro One.
2022-03-29	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation thanking them for providing an additional contact email address, indicating they would copy it on future correspondences.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-11	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent information to Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN), regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked CKSPFN to respond if they are interested in participating in the TAC.
2022-04-11	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Southwind Development Corporation, associated with Chippewa Of The Thames First Nation stated they would send Hydro One a contact from their Committee for the Technical Advisory Committee.
2022-04-12	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One informed Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN), that an information video on the upcoming TAC workshop will be sent by the end of April 2022.
2022-04-12	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Philip Lee - Three Fires Group (President & CEO) Samantha Shrubsole - Three Fires Group (Project Coordinator & Ecology Specialist)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN), confirmed with Hydro One representatives from CKSPFN to participate on the Technical Advisory Committee workshop.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-21	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) followed up with IBA Braiding Ltd., representing Chippewas of Kettle and Stony Point First Nation to confirm their interest in participating in the field survey program in order to prepare an agreement. Dillon requested IBA Braiding Ltd.'s hourly rate and invoicing information to have the agreement set up accordingly.
2022-04-22	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of Kettle and Stony Point First Nation (CKSPFN) responded to Dillon Consulting (Dillon) and IBA Braiding Ltd. confirming CKSPFN's interest in the field survey program. CKSPFN provided a contact representative and the invoicing rate of Southwind Corporate Development, which is CKSPFN's wholly owned economic development corporation. CKSPFN requested coordination be completed through the Consultation email address and requested that a CKSPFN representative be added to correspondence to address contract matters.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-05	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Paul Dalmazzi	IBA Braiding Ltd. (IBA) emailed Hydro One on behalf of Chippewas of Kettle and Stony Point First Nation (CKSPFN) thanking Hydro One for the information provided during the Technical Advisory Committee meeting on May 5, 2022. IBA explained that CKSPFN is interested in reviewing Dillon Consulting's (Dillon) draft Terms of Reference (TOR) for archaeological and environmental studies. IBA requested that Hydro One pass along the message to Dillon along with the shapefiles for the five route alternatives.
2022-05-06	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Chippewas of Kettle and Stony Point First Nation (CKSPFN) for providing their hourly rates. Dillon provided more information about Hydro One's approved rates for the field monitoring program and requested liability insurance information from CKSPFN. Dillon requested that CKSPFN let them know if these rates were acceptable and if they had any questions or concerns.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-06	Smart email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Paul Dalmazzi	Hydro One sent a follow-up email to Technical Advisory Committee members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
2022-05-09	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) responded to Chippewas of Kettle and Stony Point First Nation (CKSPFN) regarding Dillon's field staff rates depending on experience. Dillon requested that CKSPFN provide proof of a good standing Workplace Safety and Insurance Board (WSIB) Worker's Compensation account, as well as confirmation of general liability insurance.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-10	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) thanking them for their input and participation in the Technical Advisory Committee (TAC) Workshop #1. Hydro One indicated that the link to the survey was sent to TAC members on May 6, 2022 and is open for responses. Attached to the email included the Route shapefiles and Terms of Reference for the Natural Environmental Field Surveys with results. Hydro One noted that the documents only discuss natural environment field surveys; Archaeological assessments are being conducted by another specialist consultant, Timmins-Martelle Heritage Consultants, beginning with a Stage 1 Archaeological Assessment (AA) which Hydro One hoped to share in draft for communities to review. Hydro One explained the use of the Stage 1 AA for informing the Stage 2 field surveys along the preferred route. Hydro One requested CKSPFN to let them know if they had any questions about the project or if they would like to meet to discuss the project directly. Hydro One also requested any additional information that may help inform the evaluation of the route alternatives.
2022-05-16	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed IBA Braiding Ltd., representatives of Chippewas of Kettle and Stony Point First Nation indicating that the liability is sufficient.
2022-05-16	Smart email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Paul Dalmazzi	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-19	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Southwind Development Corp. regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-20	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation emailed Hydro One their completed Survey Monkey questionnaire for Technical Advisory Committee Workshop #1.
2022-05-24	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation confirming receipt of their responses and thanked them for their participation in the workshops and survey.
2022-05-24	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Hydro One emailed IBA Braiding Ltd., associated with Chippewas of Kettle and Stony Point First Nation as a follow up on the agreement, proof of insurance, and WSIB. Hydro One indicated they are unable to proceed with the coordination of the field monitors without the documents.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-24	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Chippewas of Kettle and Stony Point First Nation to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.
2022-05-25	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Chippewas of Kettle and Stony Point First Nation with information that the field work has been delayed by request to June 1, 2022 to give people more time to prepare. TMHC stated that they would send the confirmation details the following week.
2022-05-27	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked IBA Braiding Ltd. (IBA) for providing proof of insurance and Workplace Safety and Insurance Board paperwork. Dillon sent IBA a fieldwork agreement for IBA to sign in order to move forward with coordinating field work monitoring.
2022-05-30	Email	Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Chippewas of the Thames First Nation with a tentative date for the Chatham x Lakeshore fieldwork and noted that whoever is attending will need to have personal protective equipment and fire retardant clothing
2022-05-31	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed IBA Braiding Ltd. to follow up on the field work agreement for Chippewas of Kettle and Stony Point First Nation. Dillon explained that once the agreement is signed, the coordination of the field monitors could begin.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-06-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed IBA Braiding Ltd. a reminder to review and sign the agreement sent on May 27, 2022. Dillon explained that coordination of field monitoring can take place once the agreement is signed, and it provided an overview of the surveys taking place the same week.
2022-06-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed IBA Braiding Ltd. the revised field work agreement to be signed in order to begin coordination of field monitoring.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	IBA Braiding Ltd. thanked Dillon Consulting for sending the revised field work agreement and indicated the agreement will be signed.
2022-06-13	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Southwind Development Corporation sent Dillon Consulting the signed revised fieldwork agreement for Chippewas of Kettle and Stony Point First Nation.
2022-06-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Southwind Development Corporation (SWDC) confirming they have received the signed fieldwork agreement. Dillon asked SWDC to provide a main contact for field visits to proceed with the field work.
2022-06-16	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Southwind Development Corporation to request a main contact to coordinate field monitoring visits as all the paperwork that was needed was received.
2022-06-16	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked IBA Braiding Ltd. for providing a contact to coordinate field monitoring. Dillon provided contact information for its field monitor coordinator.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-20	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Rob Lukacs - IBA Braiding Ltd. Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Dillon Consulting emailed Chippewas of Kettle and Stony Point First Nation logistical details for field surveys with supporting documents.
2022-06-21	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Rob Lukacs - IBA Braiding Ltd. Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation emailed Dillon Consulting to thank them for the information and it will check their monitors' availability.
2022-06-22	Phone	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon)	Chippewas of Kettle and Stony Point First Nation left Dillon Consulting a voice mail to state that the monitors did not have the proper personal protective equipment for the field surveys and would not be attending.
2022-06-23	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder)	Kelly Williams Paul Dalmazzi	Hydro One responded to IBA Braiding Ltd. (IBA) expressing how it is unfortunate for Chippewas of Kettle and Stony Point First Nation to not be represented in the field until July 4, 2022 and explained that field monitors from the communities acquire their own personal protective equipment. Hydro One also indicated that Dillon Consulting has provided their fieldwork schedules to all participating communities and asked IBA to indicate if they had not received the schedule.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-23	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Paul Dalmazzi	Hydro One thanked IBA Braiding Ltd. for confirming the acquisition of personal protective equipment for the fieldwork taking place the following week.
2022-06-29	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Hydro One acknowledged IBA Braiding Ltd.'s concerns and indicated that they would pass on comments to Dillon Consulting regarding the two week notice before conducting field work.
2022-06-30	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Philip Lee - Three Fires Group (President & CEO) Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Christie Cestra (Dillon) Kelly Williams Paul Dalmazzi	Hydro One emailed IBA Braiding Ltd. (IBA) noting that accommodations could be provided as per their request for July 2 and 3, but requested that IBA limit the number of field crew participants to two due to existing agreements with land owners to limit the number of field crew participants.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the monitors that will be attending the breeding bird, vegetation and Ecological Land Classification surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.
2022-07-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Matthew Beaudoin (TMHC)	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Timmins Martelle Heritage Consultants requesting an update on the archaeology status and inquired if any CKSPFN monitors have been in the field. CKSPFN also provided a contact to be included on all future communications.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sierra Camilleri	Timmins Martelle Heritage Consultants (TMHC) emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) noting they are still working on the Project as the fields are available. TMHC provided an update on their progress and findings thus far and noted that completion will depend on various environmental factors. TMHC stated they have not had any monitors from CKSPFN in the field yet.
2022-07-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sierra Camilleri	Timmins Martelle Heritage Consultants (TMHC) responded to Chippewas of Kettle and Stony Point First Nation (CKSPFN) indicating that they are still working on the two projects as the fields are available. TMHC indicated that they have not had any regular monitors from CKSPFN in the field for either project but would be happy to have someone from CKSPFN join if there is anyone available.
2022-07-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting with the contact information of a field monitor to attend field work the following day.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow - Haudenosaunee Development Institute (HDI) (Field Monitor) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting with the contact information of a worker to attend the field survey. HDI indicated that the worker did not attend the last two surveys due to miscommunication.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Hydro One emailed Kettle and Stony Point First Nation (KSPFN) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested KSPFN review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.

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2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-07-25	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO) Rob Lukacs - IBA Braiding Ltd.	Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Matthew Jackson Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) responded to Timmins Martelle Heritage Consultants (TMHC) indicating that they have previously expressed their need for two weeks notice to field monitors for the field work. CKSPFN indicated that they are unable to send a monitor due to short notice and asked TMHC to confirm that they will provide two weeks notice moving forward.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-29	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Dave Friesen (Forbes) Edmund Gus (Forbes) Fiona Blondin (Forbes) Kelly Williams Logan Hill (Forbes)	Hydro One sent an email to Southwind Development Corporation providing a background on the Early Contractor Involvement procurement model for the Project. Hydro One explained their expectation for representatives from Powertel and Forbes to work closely with designated staff from the community to discuss and coordinate Chippewas of Kettle and Stony Point First Nation's participation in the opportunities associated with construction to refine their Indigenous Engagement Plan for execution. Hydro One indicated that representatives from Powertel and Forbes will be reaching out to initiate discussions. For alternative preferences for engagement, the community can contact Hydro One.
2022-08-05	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting sent an email to Three Fires Group requesting all field monitor invoices for CSKFPN in order to get them processed.
2022-08-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided notice that additional site visits may occur during the week of August 22, 2022 with logistical details to be provided at a later date.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-11	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide a reminder to submit any comments on the draft Archaeological reports for the St. Clair TL Project and the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-08-16	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent an email to IBA Braiding Ltd. to follow up regarding the field monitor invoices, indicating that a field monitor joined the team on July 4, 2022. Dillon requested that IBA Braiding Ltd. provide invoices in order to have them processed as soon as possible.
2022-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Nick Hodges (Dillon)	Dillon Consulting provided logistical details for the additional field visit on August 22, 2022.
2022-08-18	Email	Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon)	Kettle and Stony Point First Nation emailed Dillon Consulting to provide the name and contact information of the monitor that will be onsite Monday, August 22, 2022.
2022-08-18	Email	Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon)	Dillon Consulting emailed Kettle and Stony Point First Nation to thank them for provided the name and contact information of their monitor.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation	Amanda Hocking Emily Spitzer John Chadwick Kenndal Soulliere Paul Dalmazzi Rhona Scott Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.
2022-08-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting to confirm that HDI will have a monitor present for the scheduled field work planned for August 22, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-23	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Matthew Beaudoin (TMHC)	Hydro One emailed Chippewas of Kettle and Stony Point First Nation regarding capacity funding, invoicing and the updated term sheet.
2022-08-29	Invitation	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Amanda Hocking</p> <p>Ani Bekmezian</p> <p>Christie Cestra (Dillon)</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nandakumar Gopalakrishnan</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.
2022-09-05	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Brad Mcleod (Dillon)	Kettle and Stony Point First Nation emailed Dillon Consulting to ask if an Indigenous monitor is required the week of September 5, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex)	Ani Bekmezian Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Socio-Economic Environment with an agenda to follow.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Natural Environment with an agenda to follow.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN)	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist), Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
2022-09-14	Smart email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Chippewas of Kettle and Stony Point First Nation (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-23	Smart email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kenndal Soulliere	Hydro One sent a reminder to Chippewas of Kettle and Stony Point First Nation that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
2022-10-14	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One provided Three Fires Group with the draft capacity funding agreement for the Project.
2022-10-19	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Three Fires Group emailed Hydro One to request availability for a meeting to discuss the Capacity Funding Agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-19	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One emailed Three Fires Group to provide their availability for a meeting to discuss the Capacity Funding Agreement.
2022-10-28	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to IBA Braiding Ltd. (IBA) to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Attached to the email was the flyer for distribution to leadership and the community and a link to the project website for additional reference. Hydro One also indicated that the project team is available to meet with IBA to conduct an open house at Chippewas of Kettle and Stony Point First Nation to discuss the project and other Hydro One projects. Hydro One informed IBA of the plan for a gathering in the region to review the alternative routes to ensure all Indigenous value components are captured and that community members have a chance to provide their input.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent out invitations for a Virtual Indigenous Community Workshop to discuss the St. Clair Transmission Line Project including the final route selection timeline and process, and field monitoring including a 2022 wrap up and look ahead for 2023. There were also updates to other Hydro One projects.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-01	Invitation	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sara Barss	Hydro One sent an email to AFN, WIFN, CFN, COTTFN and Three Fires Group staff with a virtual meeting invitation to discuss the route selection criteria, field monitoring updates, and a briefing to the Longwoods to Lakeshore Project Comprehensive Environmental Assessment.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-19	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Christie Cestra (Dillon) Kennal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.
2022-12-21	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Three Fires Group which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-21	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Three Fires Group sent an email to Hydro One to inquire about the budgeting and reimbursement process for contracting a third party reviewer for the draft Natural Environment Baseline Conditions Report and the draft summary of a workshop that was held on December 1, 2022 for the Project.
2023-01-19	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to the Three Fires Group with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-19	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment and Consultation Coordinator), Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Caldwell First Nation (CFN) thanked Hydro One for the report and indicated that they would review the report. CFN explained that they plan to share the review with Chippewas of Kettle and Stony Point First Nation's consultation team to share capacity and save resources.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-20	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager), Caldwell First Nation (Environment and Consultation Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One responded to Caldwell First Nation welcoming any questions or concerns with the technical review agreement for the report review and coverage of CFN's time.
2023-01-25	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.
2023-01-27	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Three Fires Group sent an email to Hydro One to indicate that they have completed their review on the draft Natural Environment Baseline Conditions Report and are waiting for Caldwell First Nation's review which they expect will be completed the following week.
2023-01-31	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One responded to an email from Three Fires Group requesting a draft version of their comments on the Natural Environment Baseline Conditions Report for the Project team to preview.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-02-03	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams	Three Fires Group sent an email to Hydro One to provide an update that they would be meeting with Chippewas of Kettle and Stony Point First Nation (CKSPFN) and Caldwell First Nation (CFN) on February 7, 2023 to finalize the Project Class EA Comments. Three Fires indicated that they would get CKSPFN and CFN's comments to Hydro One by February 8, 2023.
2023-02-06	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams	Hydro One responded to Three Fires Group to thank them for the update regarding when the comments on the Natural Environmental Baseline report can be expected.
2023-02-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist)	Kelly Williams	Three Fires Group (TFG) sent an email to Hydro One indicating that the Caldwell First Nation provided community-specific input that is being worked into the comments on the Class EA and that TFG has updated the draft and are waiting on final confirmation from the First Nations. TFG stated that Hydro one could expect to receive the final comments by February 15, 2023.
2023-02-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist)	Kelly Williams	Hydro One responded to Three Fires Group to thank them for the comments from Caldwell First Nation on the Project Class EA.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-02-15	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Chippewas of Kettle and Stony Point First Nation (CKSPFN) sent an email to Hydro One with comments on the Natural Environment Baseline report, on behalf of CKSPFN and Caldwell First Nation.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-04-25	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.
2023-05-24	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Kate Kempton - Woodward & Company Lawyers LLP (Senior Counsel) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson	Chippewas of Kettle and Stony Point First Nation emailed Hydro One to request a meeting to discuss permits and timelines for several projects in Southwestern Ontario.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-05-26	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Kate Kempton - Woodward & Company Lawyers LLP (Senior Counsel) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson Paul Dalmazzi Sara Barss	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide available dates and times for rescheduling the monthly project status meeting. Hydro One also provided a draft agenda for review.
2023-05-30	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent Three Fires Group (TFG) a letter and response table for the comments provided by TFG on the Draft Natural Environment Existing Conditions Report, and noted that a link to the finalized report would be sent shortly.
2023-05-31	Meeting	Chippewas of Kettle and Stony Point First Nation Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Reggie George - Three Fires Group (Executive Director Special Projects and Partnerships at TFG - Finder of Solutions) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Three Fires Group	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One had a meeting with Three Fires Group representative for Kettle and Stony Point First Nation to provide updates on the southwest portfolio of projects and an advanced briefing of the route selection. Questions and concerns raised by Three Fires Group were regarding restoration opportunities, land trusts on the corridor, and full-time monitoring positions. Hydro One noted provided background on the Biodiversity Initiative and explained that they have been working with Aamjiwnaang First Nation's environment team to develop a seed mix of corridor-compatible pollinator plants. Hydro One also provided an update on the Environmental Study Report.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-01	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-05	Email	<p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)</p> <p>Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p> <p>Reggie George - Three Fires Group (Executive Director Special Projects and Partnerships at TFG - Finder of Solutions)</p> <p>Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist)</p>	Kelly Williams	<p>Hydro One notified Three Fires Group, representative for Chippewas and Kettle and Stony Point First Nation (CKSPFN), of the selection of the preferred route and attached notices about the process of selection of the preferred route, a map of the preferred route, general public open house details, and provided a link to the Project website. Hydro One noted that there will be three open houses in the region to inform area residents about the next steps, meet the Project team, and provide feedback. Hydro One noted that the Project Team could have an open house in the community at CKSPFN's request and suggested regular monthly meetings to provide updates on all Hydro One projects in Southwestern Ontario.</p>
2023-06-20	Email	<p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)</p> <p>Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p> <p>Reggie George - Three Fires Group (Executive Director Special Projects and Partnerships at TFG - Finder of Solutions)</p>	<p>Kelly Williams</p> <p>Matthew Jackson</p>	<p>Hydro One emailed Chippewas of Kettle and Stony Point First Nation to confirm a meeting on July 4, 2023, wherein Hydro One would provide an update on its projects in Southwestern Ontario.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-26	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Daniel Bourassa (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
2023-07-21	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point and Three Fires Group to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the right-of-way and natural environment field surveys. They confirmed that Dillon Consulting would reach out to set up monitoring agreements and provide logistics for participation.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-07-26	Meeting	Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief)	Kelly Williams Matthew Jackson	Hydro One met with the new Chief and Council of the Chippewas of Kettle and Stony Point First Nation (CKSPFN) and provided an update on the status of all Hydro One projects in Southwestern Ontario. Moving forward, the CKSPFN staff are to be copied on all project correspondence. CKSPFN also intends to rebuild its consultation program internally, rather than continue the current outsourcing model. The Chief also expressed interest in the Southwestern Ontario Indigenous communities meeting more often to discuss development that is taking place in their shared traditional territory.
2023-07-28	Email	Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Amanda Hocking Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide links to websites for Hydro One's major projects in southwestern Ontario, including the Longwood to Lakeshore Transmission Line Project. Hydro One noted that the information provided is updated regularly and provides a quick reference to find out about current project activities. Hydro One noted that regular update emails regarding Project milestones are sent out to all engaged communities. In addition, as requested by Chippewas of Kettle and Stony Point First Nation, Hydro One provided a link to the Environmental Registry of Ontario posting proposal made by the MECP, which could move the Project from a Comprehensive EA to a Class EA.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-01	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) notified Three Fires Group, representative on behalf of Chippewas of Kettle and Stony Point First Nation (CKSPFN), that additional natural environment field studies have been identified following the announcement of the preferred route, which will involve snag and botanical surveys. Dillon extended another invitation to CKSPFN to participate in the field surveys and attached the previous Field Work Agreement. Dillon also requested an updated WSIB and proof of insurance if CKSPFN would like to proceed.
2023-08-02	Email	Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) notified Chippewas of Kettle and Stony Point First Nation (CKSPFN), that additional natural environment field studies have been identified following the announcement of the preferred route, which will involve snag and botanical surveys. Dillon extended another invitation to CKSPFN to participate in the field surveys and attached the previous Field Work Agreement. Dillon also requested an updated WSIB and proof of insurance if CKSPFN would like to proceed.
2023-08-11	Email	Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)	Lucia Jara Moreno (Dillon)	Chippewas of Kettle and Stony Point First Nation (CKSPFN) followed up to see if Dillon Consulting (Dillon) received the required information for CKSPFN to participate in the field work. CKSPFN welcomed Dillon's input to help the current CKSPFN administration understand how the participation in monitoring activities is being done.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-15	Email	Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) responded to Chippewas of Kettle and Stony Point First Nation (CKSPFN) noting they have not heard from Three Fires Group yet on the field studies and that they do not have the required information for CKSPFN monitors to participate yet. Dillon provided the weather-dependent dates and the type of field surveys scheduled to take place the following week. Dillon noted that if CKSPFN would like to participate, they need an updated WSIB and proof of insurance in advance, and would use the signed agreement from the previous year which was attached to the email.
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) thanked the Chippewas of Kettle and Stony Point First Nation (CKSPFN) for sending their agreements for review, however noted that Hydro One could not accept the rates and could discuss with CKSPFN directly.
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants reached out to Chippewas of Kettle and Stony Point First Nation (CKSPFN) regarding the Project Stage 2 archaeological assessment and to confirm how CKSPFN wants to be involved. TMHC noted they would like to sort out any fieldwork agreements which would need to be reviewed and signed by Hydro One before TMHC would be able to sign. As a result, TMHC requested any agreements for review by the following week.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	The Chippewas of Kettle and Stony Point First Nation (CKSPFN) sent an email to Timmins-Martelle Heritage Consultants expressing disappointment in the communication and procedural delays that have resulted in the loss paid work for CKSPFN monitors. CKSPFN explained the situation and requested an urgent meeting with Hydro One to discuss monitor rates and walk through the draft fieldwork agreement. CKSPFN provided their availability for the week and noted that it is essential to ensure CKSPFN monitors can be deployed for the Project. CKSPFN also requested all relevant Hydro One policies to be shared prior to the meeting.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One thanked Chippewas of Kettle and Stony Point First Nation (CKSPFN) for reaching out and noted that one day of Archaeology work has occurred since Timmins-Martelle Heritage Consultants (TMHC) received the agreement. Hydro One noted that the Stage 2 work has not begun for the Project, except an early stage survey conducted in the spring, and many assessments will take place in 2024. Hydro One explained that CKSPFN's requested hourly rate is outside of the generally accepted range of monitoring rates for Hydro One and also higher than the rates for the consulting archaeologist field directors leading the surveys. As a rate based utility, Hydro One noted they must be prudent with project expenses and maintain rate parity with the communities they work with across Ontario. Hydro One noted they are happy to discuss further and requested CKSPFN to propose a meeting time the following week.
2023-09-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One to advise that they can revise the rates for their monitors in the draft agreement and provide a new copy. CKSPFN asked if there were any other discussion points on the draft agreement that should be looked at.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-11	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One responded to Chippewas of Kettle and Stony Point First Nation (CKSPFN) noting that there are no other issues with the agreement from their end and that they look forward to meeting CKSPFN's representative.
2023-09-13	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	CKSPFN provided the draft Fieldwork Participation requesting that Hydro One and TMHC complete the forms and provide back for processing.
2023-09-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	TMHC thanked CKSPFN for providing the updated agreement and noted that they updated their contact information and put one together for both the St. Clair and Chatham by Lakeshore projects. They also requested copies for WSIB and Insurance.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-15	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	<p>Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department)</p> <p>Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator)</p> <p>Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Jordan George - Chippewas of Kettle</p>	<p>Amelia Pilon (TMHC)</p> <p>Johnathan Freeman (TMHC)</p> <p>Kenndal Soulliere</p> <p>Matthew Beaudoin (TMHC)</p> <p>Sheila Creighton</p>	<p>Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-26	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.
2023-11-02	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Three Fires Group (President & CEO) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Edmund Gus (Forbes) Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.
2023-11-06	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation and Three Fires Group staff to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Smart email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-06	Smart email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Samantha Shrubsole - Three Fires Group (Project Coordinator & Ecology Specialist)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-08	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that they need to provide an updated WSIB and proof of insurance prior to the field visit.
2023-11-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting forwarded Caldwell First Nation and Three Fires Group staff an updated email for the botanical field surveys and proof of WSIB request.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.
2023-11-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to ask if they would like a printed copy of the draft Environmental Study Report.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Chippewas of Kettle and Stony Point First Nation requested a hard copy of the draft Environmental Study Report be sent to their office.
2023-11-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to confirm that they will mail a printed copy of the draft Environmental Study Report to their office.
2023-11-15	Letter	Chippewas of Kettle and Stony Point First Nation	Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting mailed Chippewas of Kettle and Stony Point First Nation a hard copy of the draft Environmental Study Report.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-24	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnanaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Caldwell First Nation to provide logistical details fieldwork scheduled the week of December 4 to 8, 2023. TMHC noted the potential of fieldwork on November 30 and December 1, 2023 if conditions permit.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.
2023-12-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to extend the invitation again to CKSPFN regarding their participation in the field surveys. Dillon Consulting noted that the botanical field surveys were completed in November 2023 and the bat surveys will be completed December 14 and 15, 2023. Dillon Consulting noted that proof of WSIB insurance will be required prior to fieldwork participation.

Date	Type of communication	Stakeholders	Staff members	Summary
2024-01-16	Email	Jodi George - Chippewas of Kettle and Stony Point First Nation	Amanda Hocking Kelly Williams Sean Tutak	Hydro One emailed Chippewas of the Kettle and Stony Point First Nation (CKSPFN) to advise that payments per the Capacity Funding Agreement will be made to CKSPFN for the St. Clair Transmission Line, Longwood to Lakeshore and Chatham to Lakeshore projects.

3FG/IBA Braiding - RoC

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed the CEO of Southwind Development Corporation, associated with Kettle & Stony Point First Nation, requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2021-12-03	Email	Philip Lee - Three Fires Group (President & CEO)	Amy Lickers (All Consulting) Matthew Jackson	The CEO of Southwind Development Corporation (now Three Fires Group), associated with Kettle & Stony Point First Nation, emailed Hydro One in response to their letter, stating that they will review the letter and schedule a meeting with Hydro One in the upcoming weeks.
2022-02-10	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Paul Dalmazzi	Hydro One emailed the CEO of Southwind Development Corporation, associated with Kettle & Stony Point First Nation (KSPFN) the Notice of Commencement for the St. Clair Transmission Line Class EA. Hydro One proposed a regular monthly meeting with KSPFN to ensure open lines of communication and that concerns are addressed quickly and efficiently. Hydro One invited KSPFN members to participate in the virtual Community Open House listed in the Notice, and are open to having more targeting discussions. Hydro One indicated they would be reaching out to provide funding options and collaborate on a plan that meets KSPFNs needs.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-02-11	Email	Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed the CEO of Southwind Development Corporation, associated with Kettle & Stony Point First Nation (KSPFN), explaining the roles and responsibilities of certain employees at Hydro One and asked KSPFN to propose meeting times.
2022-03-23	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed Southwind Development Corporation (Southwind), associated with the Chippewas of Kettle & Stony Point First Nation (CKSPFN), indicating that a funding arrangement is in place for community monitor participation in archaeology assessments and environmental field surveys. Hydro One indicated that representatives would be reaching out to communities to begin field season planning, and asked if they should provide Southwind's contact information to the representatives. Hydro One indicated they have evolved their approach to providing funding and is open to putting the previously offered interim agreement in place as a way to provide some initial funding to CKSPFN. Hydro One also indicated that recordings of the virtual community open houses can be found on the project website and are happy to provide project information to the CKSPFN membership with guidance from staff and leadership.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-29	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Southwind Development Corporation (Southwind) information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed Southwind to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if Chippewas of Kettle and Stony Point First Nation would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.
2022-03-29	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation thanking them for providing an additional contact email address, indicating they would copy it on future correspondences.
2022-03-29	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One thanking them for the information and indicated they would determine whether a representative can take part in the field survey program. CKSPFN also provided an email address to be copied on future correspondences.
2022-03-29	Email	Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Southwind Development Corporation (Southwind) associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN) confirmed the upcoming meeting with Hydro One.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-03-29	Email	Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation requested a meeting with Hydro One.
2022-03-29	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One sent Three Fires Group (TFG) information on the natural environment field survey program for the Project and Class EA. Attached to the email was the proposed schedule, mapping, and information sheet on the planned natural environment surveys for TFG to review and provide comments that may help shape the program for eDNA analyses by May 16, 2022. Hydro One noted that arrangements were made with Dillon Consulting (Dillon) to provide funding for Indigenous community monitoring participation. Hydro One directed TFG to a contact at Dillon to coordinate the funding agreement and logistic for participation if Chippewas of Kettle and Stony Point First Nation wanted to deploy a monitor to the surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-11	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent information to Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN), regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked CKSPFN to respond if they are interested in participating in the TAC.
2022-04-11	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Southwind Development Corporation, associated with Chippewa Of The Thames First Nation stated they would send Hydro One a contact from their Committee for the Technical Advisory Committee.
2022-04-12	Email	Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One informed Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN), that an information video on the upcoming TAC workshop will be sent by the end of April 2022.
2022-04-12	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Philip Lee - Three Fires Group (President & CEO) Samantha Shrubsole - Three Fires Group (Project Coordinator & Ecology Specialist)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Southwind Development Corporation, associated with Chippewas of Kettle and Stony Point First Nation (CKSPFN), confirmed with Hydro One representatives from CKSPFN to participate on the Technical Advisory Committee workshop.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-21	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) followed up with IBA Braiding Ltd., representing Chippewas of Kettle and Stony Point First Nation to confirm their interest in participating in the field survey program in order to prepare an agreement. Dillon requested IBA Braiding Ltd.'s hourly rate and invoicing information to have the agreement set up accordingly.
2022-04-22	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Chippewas of Kettle and Stony Point First Nation (CKSPFN) responded to Dillon Consulting (Dillon) and IBA Braiding Ltd. confirming CKSPFN's interest in the field survey program. CKSPFN provided a contact representative and the invoicing rate of Southwind Corporate Development, which is CKSPFN's wholly owned economic development corporation. CKSPFN requested coordination be completed through the Consultation email address and requested that a CKSPFN representative be added to correspondence to address contract matters.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-25	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs	Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Matt Scoular (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Natural Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-25	Email	<p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)</p> <p>Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))</p> <p>Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)</p>	<p>Ani Bekmezian</p> <p>Christie Cestra (Dillon)</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Matt Scoular (Dillon)</p> <p>Nandakumar Gopalakrishnan</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	<p>Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022.</p> <p>Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.</p>
2022-05-05	Email	<p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)</p>	<p>Paul Dalmazzi</p>	<p>IBA Braiding Ltd. (IBA) emailed Hydro One on behalf of Chippewas of Kettle and Stony Point First Nation (CKSPFN) thanking Hydro One for the information provided during the Technical Advisory Committee meeting on May 5, 2022. IBA explained that CKSPFN is interested in reviewing Dillon Consulting's (Dillon) draft Terms of Reference (TOR) for archaeological and environmental studies. IBA requested that Hydro One pass along the message to Dillon along with the shapefiles for the five route alternatives.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-05	Event (hosted)	<p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))</p> <p>Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager)</p> <p>Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2)</p> <p>Emily Ferguson</p> <p>Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Jeremiah Johnston - Ministry of</p>	<p>Christie Cestra (Dillon)</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Matt Scoular (Dillon)</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	<p>Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Natural Environment Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.</p>
2022-05-06	Email	<p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - IBA Braiding Ltd. (Founder)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p>	<p>Christie Cestra (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p>	<p>Dillon Consulting (Dillon) thanked Chippewas of Kettle and Stony Point First Nation (CKSPFN) for providing their hourly rates. Dillon provided more information about Hydro One's approved rates for the field monitoring program and requested liability insurance information from CKSPFN. Dillon requested that CKSPFN let them know if these rates were acceptable and if they had any questions or concerns.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-06	Smart email	Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Paul Dalmazzi	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
2022-05-06	Smart email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Paul Dalmazzi	Hydro One sent a follow-up email to Technical Advisory Committee members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic (S-E) Environment criteria. Hydro One also provided the list of preliminary Natural Environment and S-E criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the SCTL project team would be available to discuss the project including the route alternatives and evaluation criteria.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-10	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) thanking them for their input and participation in the Technical Advisory Committee (TAC) Workshop #1. Hydro One indicated that the link to the survey was sent to TAC members on May 6, 2022 and is open for responses. Attached to the email included the Route shapefiles and Terms of Reference for the Natural Environmental Field Surveys with results. Hydro One noted that the documents only discuss natural environment field surveys; Archaeological assessments are being conducted by another specialist consultant, Timmins-Martelle Heritage Consultants, beginning with a Stage 1 Archaeological Assessment (AA) which Hydro One hoped to share in draft for communities to review. Hydro One explained the use of the Stage 1 AA for informing the Stage 2 field surveys along the preferred route. Hydro One requested CKSPFN to let them know if they had any questions about the project or if they would like to meet to discuss the project directly. Hydro One also requested any additional information that may help inform the evaluation of the route alternatives.
2022-05-16	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed IBA Braiding Ltd., representatives of Chippewas of Kettle and Stony Point First Nation indicating that the liability is sufficient.
2022-05-16	Smart email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Paul Dalmazzi	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-19	Email	<p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - IBA Braiding Ltd. (Founder)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p>	<p>Kelly Williams</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Paul Dalmazzi</p>	<p>Hydro One emailed Southwind Development Corp. regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.</p>
2022-05-20	Email	<p>Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	<p>Chippewas of Kettle and Stony Point First Nation emailed Hydro One their completed Survey Monkey questionnaire for Technical Advisory Committee Workshop #1.</p>
2022-05-24	Email	<p>Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Jason Henry - Chippewas of Kettle and Stony Point First Nation (Chief)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p>	<p>Kelly Williams</p> <p>Paul Dalmazzi</p>	<p>Hydro One emailed Chippewas of Kettle and Stony Point First Nation confirming receipt of their responses and thanked them for their participation in the workshops and survey.</p>
2022-05-24	Email	<p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - IBA Braiding Ltd. (Founder)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p>	<p>Christie Cestra (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p>	<p>Hydro One emailed IBA Braiding Ltd., associated with Chippewas of Kettle and Stony Point First Nation as a follow up on the agreement, proof of insurance, and WSIB. Hydro One indicated they are unable to proceed with the coordination of the field monitors without the documents.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-27	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked IBA Braiding Ltd. (IBA) for providing proof of insurance and Workplace Safety and Insurance Board paperwork. Dillon sent IBA a fieldwork agreement for IBA to sign in order to move forward with coordinating field work monitoring.
2022-05-31	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed IBA Braiding Ltd. to follow up on the field work agreement for Chippewas of Kettle and Stony Point First Nation. Dillon explained that once the agreement is signed, the coordination of the field monitors could begin.
2022-06-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed IBA Braiding Ltd. a reminder to review and sign the agreement sent on May 27, 2022. Dillon explained that coordination of field monitoring can take place once the agreement is signed, and it provided an overview of the surveys taking place the same week.
2022-06-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed IBA Braiding Ltd. the revised field work agreement to be signed in order to begin coordination of field monitoring.
2022-06-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	IBA Braiding Ltd. thanked Dillon Consulting for sending the revised field work agreement and indicated the agreement will be signed.

3FG/IBA Braiding - RoC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-13	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Southwind Development Corporation sent Dillon Consulting the signed revised fieldwork agreement for Chippewas of Kettle and Stony Point First Nation.
2022-06-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Southwind Development Corporation (SWDC) confirming they have received the signed fieldwork agreement. Dillon asked SWDC to provide a main contact for field visits to proceed with the field work.
2022-06-16	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Southwind Development Corporation to request a main contact to coordinate field monitoring visits as all the paperwork that was needed was received.
2022-06-16	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked IBA Braiding Ltd. for providing a contact to coordinate field monitoring. Dillon provided contact information for its field monitor coordinator.
2022-06-16	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) provided the contact for Chippewas of Kettle and Stony Point First Nation (CKSPFN) monitor coordination. Dillon requested contact information of CKSPFN monitor.
2022-06-16	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	Dillon Consulting requested the contact information of the Chippewas of the Thames First Nation monitor and provided logistical details for upcoming field surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-17		Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Dillon Consulting (Dillon) to state that they are unable to provide monitors for the fieldwork on June 20 and 21 due to short notification. CKSPFN requested 2 weeks notice for planned fieldwork in order to coordinate monitors. CKSPFN also requested all environmental reports and previous field study notes/reports so monitors could familiarize themselves with the project.
2022-06-20	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Rob Lukacs - IBA Braiding Ltd. Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Dillon Consulting emailed Chippewas of Kettle and Stony Point First Nation logistical details for field surveys with supporting documents.
2022-06-20	Email	Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon)	Chippewas of Kettle and Stony Point First Nation emailed Dillon Consulting to request logistical details for fieldwork monitoring.
2022-06-21	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Rob Lukacs - IBA Braiding Ltd. Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation emailed Dillon Consulting to thank them for the information and it will check their monitors' availability.
2022-06-21	Email	Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon)	Dillon Consulting (Dillon) thanked Chippewas of Kettle and Stony Point for their email and noted another Dillon contact that would provide answers for them.

3FG/IBA Braiding - RoC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-21	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Christie Cestra (Dillon) Kelly Williams Paul Dalmazzi	Dillon Consulting emailed Chippewas of Kettle and Stony Point First Nation to clarify the number of monitor's allowed to participate and offered to arrange a meeting to discuss further.
2022-06-21	Email	Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon) Christie Cestra (Dillon)	Dillon Consulting emailed Chippewas of Kettle and Stony Point First Nation to state that they will be sending out an email with field logistics later. Dillon also provided a reminder that all field monitors should review the health and safety plan and provide a signed copy.
2022-06-21	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	Chippewas of the Kettle and Stony Point First Nation provided the name and contact information of the monitor that will be attending the amphibian surveys on June 23 and 24.
2022-06-22	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	Dillon Consulting emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to confirm the main contact for CKSPFN.
2022-06-22	Phone	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	Chippewas of Kettle and Stony Point left a voicemail for Dillon Consulting requesting information on the field surveys scheduled on June 23 and 24.
2022-06-22	Phone	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon)	Chippewas of Kettle and Stony Point First Nation left Dillon Consulting a voice mail to state that the monitors did not have the proper personal protective equipment for the field surveys and would not be attending.
2022-06-22	Email	Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Brad Mcleod (Dillon)	Chippewas of Kettle and Stony Point emailed Dillon Consulting to follow up to their voicemail regarding the lack of personal protective equipment for the monitors.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-22	Phone	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Anieca Lloyd (Dillon)	Chippewas of Kettle and Stony Point First Nation called Dillon Consulting (Dillon) to inquire about Dillon providing the personal protective equipment (PPE) for the monitors. Dillon stated they would inquire at London and Chatham offices, they also suggested the monitors buy the PPE themselves due to short notice.
2022-06-22	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI) and IBA Braiding Ltd. providing heat stress awareness information.
2022-06-22	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	Chippewas of Kettle and Stony Point First Nation thanked Dillon Consulting for providing the heat stress information.
2022-06-22	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting (Dillon) emailed London and Chatham Office Administrators and Office Managers to arrange personal protective equipment (PPE) for Chippewas of Kettle and Stony Point First Nation (CKSPFN). Dillon reiterated their statement from previous email encouraging CKSPFN monitors to purchase their own PPE due to short notice.
2022-06-22	Phone	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon) Christie Cestra (Dillon)	Dillon Consulting had a phone call with the representative of Chippewas of Kettle and Stony Point First Nation to discuss logistical details regarding upcoming field surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-23	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder)	Kelly Williams Paul Dalmazzi	Hydro One responded to IBA Braiding Ltd. (IBA) expressing how it is unfortunate for Chippewas of Kettle and Stony Point First Nation to not be represented in the field until July 4, 2022 and explained that field monitors from the communities acquire their own personal protective equipment. Hydro One also indicated that Dillon Consulting has provided their fieldwork schedules to all participating communities and asked IBA to indicate if they had not received the schedule.
2022-06-23	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Paul Dalmazzi	Hydro One thanked IBA Braiding Ltd. for confirming the acquisition of personal protective equipment for the fieldwork taking place the following week.
2022-06-23	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting apologized for the short notice and provided logistical details for breeding bird surveys on June 24.
2022-06-29	Email	Don Richardson - IBA Braiding Ltd. (Founder)	Kelly Williams	Hydro One emailed IBA Braiding Ltd. with attached schedules that were shared to all participating communities in the field work program. Hydro One indicated that they would remind Dillon Consulting to give notice of logistics as soon as possible.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-29	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Hydro One acknowledged IBA Braiding Ltd.'s concerns and indicated that they would pass on comments to Dillon Consulting regarding the two week notice before conducting field work.
2022-06-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudensaunee Development Institute and IBA Braiding Ltd. to provide logistical details for upcoming breeding bird and vegetation/ecological land classification surveys.
2022-06-29	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	IBA Braiding Ltd. emailed Dillon Consulting to thank them for the field survey information and ask if there were intended times for the end of the field surveys each day.
2022-06-30	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Philip Lee - Three Fires Group (President & CEO) Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Christie Cestra (Dillon) Kelly Williams Paul Dalmazzi	Hydro One emailed IBA Braiding Ltd. (IBA) noting that accommodations could be provided as per their request for July 2 and 3, but requested that IBA limit the number of field crew participants to two due to existing agreements with land owners to limit the number of field crew participants.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-30	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. further logistical details for the upcoming field surveys.
2022-06-30	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	IBA Braiding Ltd. emailed Dillon Consulting to provide the name and contact information of the monitor that will be attending the upcoming field surveys.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the monitors that will be attending the breeding bird, vegetation and Ecological Land Classification surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for breeding bird surveys on July 6, 2022 and requested confirmation of monitor availability.
2022-07-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and IBA Braiding Ltd. to provide logistical details for days 3 and 4 of the breeding bird, vegetation and Ecological Land Classification field surveys.
2022-07-06	Email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Brad Mcleod (Dillon)	IBA Braiding Ltd. emailed Dillon Consulting to indicate that Chippewas of Kettle and Stony Point First Nation will not be sending monitors for the breeding bird, vegetation, and ecological land classification surveys on day 3 and 4.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-09	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys. Dillon requested confirmation of monitors that will be participating.
2022-07-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting with the contact information of a field monitor to attend field work the following day.
2022-07-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provided logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow - Haudenosaunee Development Institute (HDI) (Field Monitor) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting with the contact information of a worker to attend the field survey. HDI indicated that the worker did not attend the last two surveys due to miscommunication.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams	Hydro One emailed Kettle and Stony Point First Nation (KSPFN) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested KSPFN review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.
2022-07-25	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO) Rob Lukacs - IBA Braiding Ltd.	Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Matthew Jackson Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) responded to Timmins Martelle Heritage Consultants (TMHC) indicating that they have previously expressed their need for two weeks notice to field monitors for the field work. CKSPFN indicated that they are unable to send a monitor due to short notice and asked TMHC to confirm that they will provide two weeks notice moving forward.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-29	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Philip Lee - Three Fires Group (President & CEO)	Dave Friesen (Forbes) Edmund Gus (Forbes) Fiona Blondin (Forbes) Kelly Williams Logan Hill (Forbes)	Hydro One sent an email to Southwind Development Corporation providing a background on the Early Contractor Involvement procurement model for the Project. Hydro One explained their expectation for representatives from Powertel and Forbes to work closely with designated staff from the community to discuss and coordinate Chippewas of Kettle and Stony Point First Nation's participation in the opportunities associated with construction to refine their Indigenous Engagement Plan for execution. Hydro One indicated that representatives from Powertel and Forbes will be reaching out to initiate discussions. For alternative preferences for engagement, the community can contact Hydro One.
2022-08-05	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting sent an email to Three Fires Group requesting all field monitor invoices for CSKFPN in order to get them processed.
2022-08-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided notice that additional site visits may occur during the week of August 22, 2022 with logistical details to be provided at a later date.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-11	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide a reminder to submit any comments on the draft Archaeological reports for the St. Clair TL Project and the Chatham x Lakeshore project. Hydro One provided dates for comments or suggested edits to be provided.
2022-08-16	Email	Don Richardson - IBA Braiding Ltd. (Founder) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) sent an email to IBA Braiding Ltd. to follow up regarding the field monitor invoices, indicating that a field monitor joined the team on July 4, 2022. Dillon requested that IBA Braiding Ltd. provide invoices in order to have them processed as soon as possible.
2022-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Nick Hodges (Dillon)	Dillon Consulting provided logistical details for the additional field visit on August 22, 2022.
2022-08-18	Email	Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon)	Kettle and Stony Point First Nation emailed Dillon Consulting to provide the name and contact information of the monitor that will be onsite Monday, August 22, 2022.
2022-08-18	Email	Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Brad Mcleod (Dillon)	Dillon Consulting emailed Kettle and Stony Point First Nation to thank them for provided the name and contact information of their monitor.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-18	Email	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Crispin Colvin - Ontario Federation</p>	<p>Amanda Hocking</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kenndal Soulliere</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Sierra Camilleri</p>	<p>Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.</p>
2022-08-19	Email	<p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)</p> <p>Janice Williams - Haudenosaunee Development Institute (HDI)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Norma Altman - Bkejwanong (Walpole Island First Nation)</p>	<p>Brad Mcleod (Dillon)</p> <p>Christie Cestra (Dillon)</p> <p>Daniel Bourassa (Dillon)</p> <p>Darren Jacobs (Dillon)</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nick Hodges (Dillon)</p>	<p>Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting to confirm that HDI will have a monitor present for the scheduled field work planned for August 22, 2022.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	<p>Amanda Bichel - Birds Canada (IBA Coordinator)</p> <p>Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section)</p> <p>Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)</p> <p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-</p>	<p>Amanda Hocking</p> <p>Ani Bekmezian</p> <p>Christie Cestra (Dillon)</p> <p>Emily Spitzer</p> <p>John Chadwick</p> <p>Kelly Williams</p> <p>Kenndal Soulliere</p> <p>Kyle Ellis</p> <p>Lucia Jara Moreno (Dillon)</p> <p>Nandakumar Gopalakrishnan</p> <p>Paul Dalmazzi</p> <p>Rhona Scott</p> <p>Rizwan Jafri</p> <p>Sierra Camilleri</p>	<p>Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-29	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex)	Ani Bekmezian Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Socio-Economic Environment with an agenda to follow.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-08	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Natural Environment with an agenda to follow.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN)	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rhona Scott Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-13	Event (attended)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist), Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer John Chadwick Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri Sierra Camilleri	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
2022-09-14	Smart email	Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of IBA Braiding Ltd. (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-14	Smart email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist)	Kenndal Soulliere	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of IBA Braiding Ltd. (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
2022-09-23	Smart email	Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Samantha Shrubsole - IBA Braiding Ltd. (Environmental Biologist)	Kenndal Soulliere	Hydro One sent a reminder to Three Fires Group that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
2022-10-14	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One provided Three Fires Group with the draft capacity funding agreement for the Project.
2022-10-19	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Three Fires Group emailed Hydro One to request availability for a meeting to discuss the Capacity Funding Agreement.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-10-19	Email	Allen Deleary - Caldwell First Nation (Chief Administrative Officer) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Larry Sault - Caldwell First Nation (Consultant, Intergovernmental Relations/Major Business) Mary Duckworth - Caldwell First Nation (Chief) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson	Hydro One emailed Three Fires Group to provide their availability for a meeting to discuss the Capacity Funding Agreement.
2022-10-28	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to IBA Braiding Ltd. (IBA) to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Attached to the email was the flyer for distribution to leadership and the community and a link to the project website for additional reference. Hydro One also indicated that the project team is available to meet with IBA to conduct an open house at Chippewas of Kettle and Stony Point First Nation to discuss the project and other Hydro One projects. Hydro One informed IBA of the plan for a gathering in the region to review the alternative routes to ensure all Indigenous value components are captured and that community members have a chance to provide their input.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-04	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent out invitations for a Virtual Indigenous Community Workshop to discuss the St. Clair Transmission Line Project including the final route selection timeline and process, and field monitoring including a 2022 wrap up and look ahead for 2023. There were also updates to other Hydro One projects.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-01	Invitation	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Chippewas of the Thames FN Consultation Inbox - Chippewas of the Thames First Nation (COTTFN) (Consultation Inbox) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Zack Hamm - Caldwell First Nation (Environment & Consultation)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi Sara Barss	Hydro One sent an email to AFN, WIFN, CFN, COTTFN and Three Fires Group staff with a virtual meeting invitation to discuss the route selection criteria, field monitoring updates, and a briefing to the Longwoods to Lakeshore Project Comprehensive Environmental Assessment.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-19	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNR) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-	Christie Cestra (Dillon) Kennal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.
2022-12-21	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Three Fires Group which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-21	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Three Fires Group sent an email to Hydro One to inquire about the budgeting and reimbursement process for contracting a third party reviewer for the draft Natural Environment Baseline Conditions Report and the draft summary of a workshop that was held on December 1, 2022 for the Project.
2023-01-19	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to the Three Fires Group with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-25	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-27	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Three Fires Group sent an email to Hydro One to indicate that they have completed their review on the draft Natural Environment Baseline Conditions Report and are waiting for Caldwell First Nation's review which they expect will be completed the following week.
2023-01-31	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One responded to an email from Three Fires Group requesting a draft version of their comments on the Natural Environment Baseline Conditions Report for the Project team to preview.
2023-02-03	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams	Three Fires Group sent an email to Hydro One to provide an update that they would be meeting with Chippewas of Kettle and Stony Point First Nation (CKSPFN) and Caldwell First Nation (CFN) on February 7, 2023 to finalize the Project Class EA Comments. Three Fires indicated that they would get CKSPFN and CFN's comments to Hydro One by February 8, 2023.
2023-02-06	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams	Hydro One responded to Three Fires Group to thank them for the update regarding when the comments on the Natural Environmental Baseline report can be expected.
2023-02-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist)	Kelly Williams	Three Fires Group (TFG) sent an email to Hydro One indicating that the Caldwell First Nation provided community-specific input that is being worked into the comments on the Class EA and that TFG has updated the draft and are waiting on final confirmation from the First Nations. TFG stated that Hydro one could expect to receive the final comments by February 15, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-02-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist)	Kelly Williams	Hydro One responded to Three Fires Group to thank them for the comments from Caldwell First Nation on the Project Class EA.
2023-02-15	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Michelle McCormack - Caldwell First Nation (Consultation Coordinator) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Susan Sullivan - Caldwell First Nation (Community Energy Champion) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Kelly Williams	Chippewas of Kettle and Stony Point First Nation (CKSPFN) sent an email to Hydro One with comments on the Natural Environment Baseline report, on behalf of CKSPFN and Caldwell First Nation.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-04-25	Invitation	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.
2023-05-24	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Kate Kempton - Woodward & Company Lawyers LLP (Senior Counsel) Philip Lee - Three Fires Group (President & CEO)	Kelly Williams Matthew Jackson	Chippewas of Kettle and Stony Point First Nation emailed Hydro One to request a meeting to discuss permits and timelines for several projects in Southwestern Ontario.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-05-26	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Kate Kempton - Woodward & Company Lawyers LLP (Senior Counsel) Philip Lee - Three Fires Group (President & CEO)	Amanda Hocking Kelly Williams Matthew Jackson Paul Dalmazzi Sara Barss	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to provide available dates and times for rescheduling the monthly project status meeting. Hydro One also provided a draft agenda for review.
2023-05-30	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One sent Three Fires Group (TFG) a letter and response table for the comments provided by TFG on the Draft Natural Environment Existing Conditions Report, and noted that a link to the finalized report would be sent shortly.
2023-05-31	Meeting	Chippewas of Kettle and Stony Point First Nation Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Reggie George - Three Fires Group (Executive Director Special Projects and Partnerships at TFG - Finder of Solutions) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Three Fires Group	Amanda Hocking Kelly Williams Paul Dalmazzi Sara Barss	Hydro One had a meeting with Three Fires Group representative for Kettle and Stony Point First Nation to provide updates on the southwest portfolio of projects and an advanced briefing of the route selection. Questions and concerns raised by Three Fires Group were regarding restoration opportunities, land trusts on the corridor, and full-time monitoring positions. Hydro One noted provided background on the Biodiversity Initiative and explained that they have been working with Aamjiwnaang First Nation's environment team to develop a seed mix of corridor-compatible pollinator plants. Hydro One also provided an update on the Environmental Study Report.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-01	Event (hosted)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands)	Amanda Hocking Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-05	Email	<p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)</p> <p>Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p> <p>Reggie George - Three Fires Group (Executive Director Special Projects and Partnerships at TFG - Finder of Solutions)</p> <p>Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist)</p>	Kelly Williams	<p>Hydro One notified Three Fires Group, representative for Chippewas and Kettle and Stony Point First Nation (CKSPFN), of the selection of the preferred route and attached notices about the process of selection of the preferred route, a map of the preferred route, general public open house details, and provided a link to the Project website. Hydro One noted that there will be three open houses in the region to inform area residents about the next steps, meet the Project team, and provide feedback. Hydro One noted that the Project Team could have an open house in the community at CKSPFN's request and suggested regular monthly meetings to provide updates on all Hydro One projects in Southwestern Ontario.</p>
2023-06-20	Email	<p>Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)</p> <p>Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)</p> <p>Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist)</p> <p>Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief)</p> <p>Philip Lee - Three Fires Group (President & CEO)</p> <p>Reggie George - Three Fires Group (Executive Director Special Projects and Partnerships at TFG - Finder of Solutions)</p>	<p>Kelly Williams</p> <p>Matthew Jackson</p>	<p>Hydro One emailed Chippewas of Kettle and Stony Point First Nation to confirm a meeting on July 4, 2023, wherein Hydro One would provide an update on its projects in Southwestern Ontario.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-26	Email	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	Amanda Hocking Ani Bekmezian Christie Cestra (Dillon) Daniel Bourassa (Dillon) Emily Spitzer Kelly Williams Kenndal Soulliere Kyle Ellis Lucia Jara Moreno (Dillon) Maalika Kara Nandakumar Gopalakrishnan Paul Dalmazzi Rizwan Jafri	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
2023-07-21	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed Chippewas of Kettle and Stony Point and Three Fires Group to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the right-of-way and natural environment field surveys. They confirmed that Dillon Consulting would reach out to set up monitoring agreements and provide logistics for participation.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-01	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) notified Three Fires Group, representative on behalf of Chippewas of Kettle and Stony Point First Nation (CKSPFN), that additional natural environment field studies have been identified following the announcement of the preferred route, which will involve snag and botanical surveys. Dillon extended another invitation to CKSPFN to participate in the field surveys and attached the previous Field Work Agreement. Dillon also requested an updated WSIB and proof of insurance if CKSPFN would like to proceed.
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	The Chippewas of Kettle and Stony Point First Nation (CKSPFN) sent an email to Timmins-Martelle Heritage Consultants expressing disappointment in the communication and procedural delays that have resulted in the loss paid work for CKSPFN monitors. CKSPFN explained the situation and requested an urgent meeting with Hydro One to discuss monitor rates and walk through the draft fieldwork agreement. CKSPFN provided their availability for the week and noted that it is essential to ensure CKSPFN monitors can be deployed for the Project. CKSPFN also requested all relevant Hydro One policies to be shared prior to the meeting.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants reached out to Chippewas of Kettle and Stony Point First Nation (CKSPFN) regarding the Project Stage 2 archaeological assessment and to confirm how CKSPFN wants to be involved. TMHC noted they would like to sort out any fieldwork agreements which would need to be reviewed and signed by Hydro One before TMHC would be able to sign. As a result, TMHC requested any agreements for review by the following week.
2023-09-07	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One thanked Chippewas of Kettle and Stony Point First Nation (CKSPFN) for reaching out and noted that one day of Archaeology work has occurred since Timmins-Martelle Heritage Consultants (TMHC) received the agreement. Hydro One noted that the Stage 2 work has not begun for the Project, except an early stage survey conducted in the spring, and many assessments will take place in 2024. Hydro One explained that CKSPFN's requested hourly rate is outside of the generally accepted range of monitoring rates for Hydro One and also higher than the rates for the consulting archaeologist field directors leading the surveys. As a rate based utility, Hydro One noted they must be prudent with project expenses and maintain rate parity with the communities they work with across Ontario. Hydro One noted they are happy to discuss further and requested CKSPFN to propose a meeting time the following week.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-08	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Chippewas of Kettle and Stony Point First Nation (CKSPFN) emailed Hydro One to advise that they can revise the rates for their monitors in the draft agreement and provide a new copy. CKSPFN asked if there were any other discussion points on the draft agreement that should be looked at.
2023-09-11	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One responded to Chippewas of Kettle and Stony Point First Nation (CKSPFN) noting that there are no other issues with the agreement from their end and that they look forward to meeting CKSPFN's representative.
2023-09-13	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	CKSPFN provided the draft Fieldwork Participation requesting that Hydro One and TMHC complete the forms and provide back for processing.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	TMHC thanked CKSPFN for providing the updated agreement and noted that they updated their contact information and put one together for both the St. Clair and Chatham by Lakeshore projects. They also requested copies for WSIB and Insurance.
2023-09-15	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTTFN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Matthew Beaudoin (TMHC) Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-26	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.
2023-11-02	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Philip Lee - Three Fires Group (President & CEO) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Edmund Gus (Forbes) Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.
2023-11-06	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation and Three Fires Group staff to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Smart email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Rob Lukacs - Three Fires Group (Project Coordinator & Policy and Engagement Specialist) Samantha Shrubsole - Three Fires Group (Project Coordinator & Ecology Specialist)	Kenndal Soulliere	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-08	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Philip Lee - Three Fires Group (President & CEO)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Chippewas of Kettle and Stony Point First Nation (CKSPFN) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that they need to provide an updated WSIB and proof of insurance prior to the field visit.
2023-11-13	Email	Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Zack Hamm - Caldwell First Nation (Environment & Consultation Department Manager)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting forwarded Caldwell First Nation and Three Fires Group staff an updated email for the botanical field surveys and proof of WSIB request.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.
2023-11-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to ask if they would like a printed copy of the draft Environmental Study Report.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Chippewas of Kettle and Stony Point First Nation requested a hard copy of the draft Environmental Study Report be sent to their office.
2023-11-14	Email	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Kimberly Bressette - Chippewas of Kettle and Stony Point First Nation (Chief) Verna George - Chippewas of Kettle and Stony Point First Nation (Manager/CAO)	Kelly Williams	Hydro One emailed Chippewas of Kettle and Stony Point First Nation to confirm that they will mail a printed copy of the draft Environmental Study Report to their office.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kennadal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.

Oneida FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Oneida Nation of the Thames requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2022-02-10	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames the Notice of Commencement for the St. Clair Transmission Line Class EA. Hydro One proposed a regular monthly meeting to ensure open lines of communication and that concerns are addressed quickly and efficiently. Hydro One invited Oneida members to participate in the virtual Community Open House listed in the Notice, and are open to having more targeting discussions. Hydro One indicated they would be reaching out to provide funding options and collaborate on a plan that meets Oneida's needs.
2022-03-29	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed OTTFN to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if OTTFN would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.

Oneida FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-11	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent information to Oneida Nation of the Thames (Oneida) regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked Oneida to respond if they are interested in participating in the TAC.
2022-05-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-06-23	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Oneida Nation of the Thames thanked Hydro One for providing contact information of the Indigenous Liaison.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.

Oneida FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.

Oneida FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams	Hydro One emailed Oneida Nation of the Thames (ONT) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested ONT review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-08-11	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to provide an update on the status of the draft archaeology reports for the major projects underway in Southwestern Ontario. Hydro One also noted the draft Stage 2 report for Chatham to Lakeshore was completed and provided the link where Oneida could provide any comments or suggested edits on the report.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-03	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Oneida Nation of the Thames to inform the community of the in-person community open houses taking place on November 8-10, 2022 in Mooretown, Wallaceburg, and Chatham and virtual open house on November 23, 2022. Attached to the email were the details for the events for distribution to Oneida Nation of the Thames's leadership and community and a link to the Project website for additional reference. Hydro One indicated that they could coordinate a meeting with the Project team at Oneida Nation of the Thames request and explained the goal to ensure that the engaged Indigenous communities provide their input.
2022-12-05	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Oneida Nation of the Thames sent an email to Hydro One following up on the Project and expressing an interest to meet in the New Year. Representatives provided an available meeting date and asked Hydro One to confirm if the meeting time works for them.
2022-12-05	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One responded to Oneida Nation of the Thames confirming their availability to meet on the proposed day with an update on the Project and a briefing of other Hydro One projects. Hydro One asked Oneida Nation of the Thames to send the meeting link once it is set up.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-12-21	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Oneida of the Thames First Nation which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.
2023-01-19	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to the Oneida Nation of the Thames with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-25	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.
2023-02-08	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Amanda Hocking Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to ask whether their Environmental Committee wanted to schedule a meeting for Hydro One to provide an update on major capital projects in Southwestern Ontario.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-05	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams	Hydro One notified the Oneida Nation of the Thames (ONOTT) of the selection of the preferred route and attached notices about the process of selection of the preferred route, a map of the preferred route, general public open house details, and provided a link to the Project website. Hydro One noted that there will be three open houses in the region to inform area residents about the next steps, meet the Project team, and provide feedback. Hydro One noted that the Project Team could meet with the ONOTT to discuss the selection at ONOTT's request.
2023-06-16	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames providing Southwest project updates, including St. Clair Transmission Line Project and inviting them to meet to discuss at any time.
2023-07-21	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames First Nation to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the ROW and natural environment field surveys. They confirmed that Dillon Consulting would reach out to set up monitoring agreements and provide logistics for participation.

Oneida FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-02	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Christie Cestra (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Oneida Nation of the Thames about upcoming natural environment field studies and provided the previous agreements template for them to review and sign if they would like to join. Dillon also noted the requirement for insurance and WSIB paperwork.
2023-08-15	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) sent Oneida Nation of the Thames (ONT) a follow up email to the correspondence sent on August 2, 2023, with weather-dependent dates and the type of field surveys scheduled to take place the following week. Dillon noted that if ONT would like to participate, they need an updated WSIB and proof of insurance in advance, and would use the signed agreement from the previous year which was attached to the email.
2023-10-27	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.
2023-11-02	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams	Hydro One emailed Oneida Nation of the Thames to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.

Oneida FN - ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Kelly Williams Paul Dalmazzi	Hydro One emailed Oneida Nation of the Thames to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
2023-11-08	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Oneida Nation of the Thames (ONT) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that they need to provide an updated WSIB and proof of insurance prior to the field visit.
2023-12-07	Email	Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Oneida Nation of the Thames (Oneida) to extend the invitation again to Oneida regarding their participation in the field surveys. Dillon Consulting noted that the botanical field surveys were completed in November 2023 and the bat surveys will be completed December 14 and 15, 2023. Dillon Consulting noted that proof of WSIB insurance and a signed agreement will be required prior to fieldwork participation.

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Six Nations requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2022-01-26	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Mark Hill - Six Nations of the Grand River (Ex-Chief) Matt Jamieson - Six Nations of the Grand River Development Corporation (President/CEO) Tammy Martin - Six Nations of the Grand River (Chief of Staff)	Amy Lickers (All Consulting) Kelly Williams	Hydro One emailed Six Nations to introduce a new team member as Six Nation's primary contact. Hydro One stated they would like to have a meeting with Six Nations to review the projects being planned for the southwestern region of Ontario, and a new regional approach to consultation that Hydro One is pursuing.
2022-02-11	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tammy Martin - Six Nations of the Grand River (Chief of Staff) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Kelly Williams	Hydro One emailed Six Nations of the Grand River (Six Nations) the Notice of Commencement for the St. Clair Transmission Line Class EA. Hydro One invited Six Nations to participate in the virtual Community Open House listed in the Notice and noted that they will remain open to having more targeted discussions. Hydro One provided information regarding capacity funding opportunities.
2022-03-10	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Adam Haulena Christopher Grol Erika Dawson Kelly Williams Paul Dalmazzi Renee Pettigrew Simmer Anand	Hydro One emailed Six Nations of the Grand River a tentative meeting agenda.
2022-03-14	Meeting	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Christopher Grol Erika Dawson Paul Dalmazzi Simmer Anand	Hydro One provided an update on all the projects Six Nations are engaged with and met with new team members.
2022-05-10	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Adam Haulena Erika Dawson Kimberly Miller-Bautista Sierra Camilleri	Hydro One emailed Six Nations of the Grand River to thank them for meeting in person the day prior for an event that was not specific to the SCTL Project. Hydro One inquired if the signed agreement could be sent back the same day in order to coordinate monitoring for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-19	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-20	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Six Nations of the Grand River emailed Hydro One to acknowledge the project updates for Chatham to Lakeshore and St Clair Transmission Line.
2022-05-24	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Six Nations of the Grand River to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.
2022-05-24	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants emailed Six Nations of the Grand River to request availability of a worker to do a potential Stage 2 pedestrian survey for the St. Clair Transmission Line - Thames River Crossing that same week.
2022-05-25	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (TMHC)	Timmins Martelle Heritage Consultants (TMHC) emailed Six Nations of the Grand River with information that the field work has been delayed by request to June 1, 2022 to give people more time to prepare. TMHC stated that they would send the confirmation details the following week.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-06-07	Email	Dawn LaForme - Six Nations of the Grand River (Consultation Administrative Assistant - Lands & Resources) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Adam Haulena Christopher Grol Erika Dawson Renee Pettigrew	Hydro One emailed the Six Nations of the Grand River with an attached archaeology agreement to be signed for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Kelly Williams	<p>Hydro One emailed Six Nations of the Grand River documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested Six Nations review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.</p>

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-08-11	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River to provide an update on the status of the draft archaeology reports for the major projects underway in Southwestern Ontario. Hydro One also noted that the draft Stage 2 report for Chatham to Lakeshore was completed and provided the link and date for any comments or suggested edits to the report.
2022-08-17	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Paul Dalmazzi	Six Nations of the Grand River emailed Hydro One to acknowledge receipt of the email.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-11-03	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to the Six Nations of the Grand River (Six Nations) to inform the community of the in-person community open houses taking place on November 8-10, 2022 in Mooretown, Wallaceburg, and Chatham and virtual open house on November 23, 2022. Attached to the email were the details for the events for distribution to Six Nations' leadership and community and a link to the Project website for additional reference. Hydro One indicated that they could coordinate a meeting with the Project team at Six Nations' request and explained the goal to ensure that the engaged Indigenous communities provide their input.
2022-12-21	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Six Nations of the Grand River Elected Council which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.
2023-01-19	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to the Six Nations of the Grand River with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.
2023-01-25	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-06-05	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Kelly Williams	Hydro One notified the Six Nations of the Grand River (Six Nations) of the selection of the preferred route and attached notices about the process of selection of the preferred route, a map of the preferred route, general public open house details, and provided a link to the Project website. Hydro One noted that there will be three open houses in the region to inform area residents about the next steps, meet the Project team, and provide feedback. Hydro One noted that the Project Team could meet with the Six Nations to discuss the selection at the Six Nation's request.
2023-06-16	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Kelly Williams Paul Dalmazzi	Hydro One emailed Six Nations of the Grand River providing Southwest project updates, including St. Clair Transmission Line Project and inviting them to meet to discuss at any time.
2023-07-21	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One notified Six Nations of the Grand River that additional environmental field surveys and archaeology surveys will be conducted on the center line since the preferred route has been selected. Dillon Consulting will provide logistics and set up monitoring agreements and Timmins-Martelle Heritage Consultants will conduct the archaeology surveys. A link to the 2022 baseline environment conditions report was provided and Hydro One noted the next major milestone is to release the draft Environmental Study Report.
2023-09-07	Email	Tanya Hill-Montour - Six Nations of the Grand River (Archaeology Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) Six Nations of the Grand River (Six Nations) regarding the Project Stage 2 archaeological assessment and to confirm how Six Nations wants to be involved, noting their interest to sort out agreements by early the following week.
2023-10-27	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Peter Graham	Kelly Williams	Hydro One emailed Six Nations of the Grand River to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Tayler Hill - Six Nations of the Grand River (Lands & Resources Trainee)	Kelly Williams	Hydro One emailed Six Nations of the Grand River to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.
2023-11-06	Email	Lonny Bomberry - Six Nations of the Grand River (Lands and Resource Director) Peter Graham	Kelly Williams	Hydro One emailed Six Nations of the Grand River to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2021-12-02	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Brian Doolittle - Haudenosaunee Confederacy Chiefs Council (HCCC) Leroy Hill - Haudenosaunee Confederacy Chiefs Council (HCCC) (Secretary) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Amy Lickers (All Consulting) Matthew Jackson	Hydro One emailed Haudenosaunee Confederacy Chiefs Council/Haudenosaunee Development Institute, requesting a meeting to discuss the upcoming St. Clair Transmission Line Project and a strategic approach to consultation.
2022-02-17	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed the Haudenosaunee Confederacy Chiefs Council (HCCC) and Haudenosaunee Development Institute (HDI) the Notice of Commencement for the St. Clair Transmission Line Class EA and provided additional details regarding alternative routes, engagement and consultation, and capacity funding opportunities.
2022-02-17	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Aaron Detlor, a lawyer and contact with Haudenosaunee Development Institute (HDI) addressed other HDI contacts on the email, indicating HDI should not respond to the communication, and raised concerns over consent and the Nanfan Treaty.
2022-02-18	Email	Aaron Detlor - Aaron Detlor Barrister & Solicitor (Lawyer) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Matthew Jackson	Haudenosaunee Development Institute / Haudenosaunee Confederacy Chiefs Council emailed Hydro One with concerns regarding their territory and Hydro One's engagement approach.
2022-02-25	Email	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Matthew Jackson Paul Dalmazzi	Haudenosaunee Development Institute provided a new email address for Hydro One to use when contacting the organization in the future.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-02-25	Email	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Matthew Jackson Paul Dalmazzi	Hydro One emailed the Haudenosaunee Development Institute confirming it received the updated contact information.
2022-03-29	Email	Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute and Haudenosaunee Confederacy Chiefs Council (HDI/HCCC) information on the upcoming natural environment field survey program, including the proposed schedule, mapping and information sheet on the upcoming natural environment surveys planned for this spring and summer. Hydro One welcomed HDI/HCCC to contact them with questions or comments at any time. Hydro One indicated they have made arrangements with Dillon Consulting to provide funding for Indigenous community monitoring participation and if HDI/HCCC would like to deploy a monitor to the surveys, to reach out to an employee of Dillon Consulting, and provided their contact information.
2022-03-31	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting (Dillon) and copied Hydro One, stating their interest in participating in the field work. HDI indicated they would prepare an agreement and send to Dillon when ready.
2022-03-31	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	The Haudenosaunee Development Institute (HDI) emailed Hydro One stating that upon review of the natural environment field surveys they are interested in joining the field work with Dillon. HDI stated they would forward an agreement to Hydro One, and asked to be kept informed as to when Hydro One plans their next scheduled visit in the field so they can send a monitor.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-04	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) replied to an email from Haudenosaunee Development Institute (HDI) regarding a fieldwork agreement that is to be drafted by HDI for the proposed natural environment field surveys scheduled in the upcoming season. Dillon thanked HDI for their email and indicated that they would send further details in the coming days.
2022-04-05	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Lucia Jara Moreno (Dillon)	Haudenosaunee Development Institute (HDI) emailed Dillon Consultants (Dillon) the field work agreement to be reviewed and signed. HDI stated it looked forward to working with Dillon Consulting during the field studies.
2022-04-05	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Erika Dawson Kelly Williams	Hydro One emailed Haudenosaunee Development Institute (HDI) and followed up on the requested 2022 Archaeology Agreement and environmental agreement. Hydro One noted the studies will be scheduled relatively soon and they would like to ensure their ongoing and meaningful participation in Hydro One projects.
2022-04-11	Email	Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent information to the Haudenosaunee Development Institute and Haudenosaunee Confederacy Chiefs Council (HDI/HCCC) regarding the Technical Advisory Committee (TAC). Hydro One explained that the purpose is to obtain valuable input and feedback from TAC members and ultimately select a preferred route for the transmission line. Hydro One provided information regarding the first TAC workshop, materials available prior to the workshop, and the occurrence of future workshops. Hydro One asked HDI/HCCC to respond if they are interested in participating in the TAC.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-04-27	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting (Dillon) following up on the agreement and upcoming Class EA regarding the St. Clair Transmission Line Project. HDI stated that they would call the Dillon office the following day for more discussions.
2022-04-28	Phone	Janice Williams - Haudenosaunee Development Institute (HDI)	Lucia Jara Moreno (Dillon)	Janice Williams called the office number in regards to the St, following up on the agreement for field monitors. Janice provided her telephone number: (519)-802-9402
2022-05-10	Email	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Erika Dawson	Hydro One emailed Haudenosaunee Development Institute (HDI) to thank them for meeting in person yesterday. Hydro One inquired if the list of preferred archeology firms be sent in addition to the maps of areas of interest as discussed. Hydro One also inquired if contact information could be shared in order to coordinate the archeological work with Hydro One. The email also noted that Hydro One will be anticipating the signed agreement.
2022-05-19	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Lucia Jara Moreno (Dillon) Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute regarding the Chatham to Lakeshore Capacity Agreement Status/Community Open House and eDNA Field Survey, as well as St. Clair Transmission Line Project eDNA Field Survey, Draft Stage 1 Archaeological Assessment, and Shapefiles.
2022-05-25	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting (Dillon) indicating that the HDI Environmental Monitoring team would like to be involved in the upcoming field work scheduled for June 15-17, 20, 21, and 23. HDI indicated that they could arrange a monitor to attend all the dates once they are confirmed and asked if Dillon would be doing any other upcoming surveys.
2022-05-25	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting (Dillon) request further information regarding June 2022 natural environment field surveys and to express their interest in participating.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-05-31	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Erika Dawson Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute the Archaeology and Environmental Monitoring agreements for the St. Clair TL Project, as well as the Archaeology Monitoring agreement for Chatham to Lakeshore.
2022-05-31	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants (TMHC) emailed the attendees of the Stage 2 Fieldwork indicating they have decided to adjust the field schedule due to weather. TMHC provided details on the updated schedule, location, and required personal protective equipment.
2022-06-03	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon) Nick Hodges (Dillon)	Dillon Consulting (Dillon) emailed Haudenosaunee Development Institute (HDI) to thank them for their interest in the field surveys. Dillon provided contact information of another Dillon Consulting staff member that would be coordinating field logistics.

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2022-06-03	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) responded to an email from Haudenosaunee Development Institute (HDI) regarding HDI's interest in the eDNA survey for the Project. Dillon provided contact information of the Field Coordinator to HDI. Dillon was to follow up with HDI to confirm details for the eDNA survey. Dillon requested HDI to provide information on particular locations of interest for eDNA sampling within the Project area.
2022-06-03	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Hydro One responded to Dillon's email with Haudenosaunee Development Institute (HDI) reminding HDI to return a signed copy of the field monitoring contract for the Project environment surveys in order for the work to begin. Hydro One stated that they understand the agreement includes the terms and rates agreed between Hydro One and HDI for the 2022 field season. Hydro One requested HDI to be in contact if it had any questions.
2022-06-06	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Haudenosaunee Development Institute emailed Hydro One with the signed field monitor agreement.
2022-06-07	Email	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Hydro One emailed Haudenosaunee Development Institute (HDI) to follow up on the signed agreements from HDI in relation to the Project.
2022-06-07	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	The Field Coordinator for Dillon Consulting (Dillon) emailed Haudenosaunee Development Institute (HDI) with an introduction and information regarding surveys associated with the Project. Dillon indicated they would send more information to coordinate upcoming surveys.
2022-06-07	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Kelly Williams Lucia Jara Moreno (Dillon) Nick Hodges (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) emailed Haudenosaunee Development Institute (HDI) to provide logistical details regarding bird migration surveys, amphibian breeding surveys, breeding bird surveys, ELC/Vegetation, and aquatic assessments.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-07	Email	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute provided Dillon Consulting the name and contact information of the field monitor that will be participating June 8, 9, and 10.
2022-06-10	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon) Nick Hodges (Dillon)	Dillon Consulting emailed Haudenosaunee Development Institute to provide logistical details for bird breeding surveys on June 13, 2022.
2022-06-10	Email	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Christopher Grol Erika Dawson Kelly Williams	Hydro One emailed Haudenosaunee Development Institute (HDI) to check in and see if HDI has any further questions in relation to the archaeology agreement for the Project.
2022-06-12	Email	Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Dillon Consulting thanked Haudenosaunee Development Institute for providing the name and contact information of their field monitor.
2022-06-12	Email	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon)	Dillon Consulting thanked Haudenosaunee Development Institute for the name and contact information of their field monitor.
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided logistical details for the aquatic field surveys scheduled for June 16 to 23. Dillon requested confirmation of monitors' availability.
2022-06-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Norma Altman - Bkejwanong (Walpole Island First Nation) Tyler Greene - Haudenosaunee Development Institute (HDI) (Field Monitor)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting, Aamjiwnaang First Nation and Walpole Island First Nation providing the contact information for the person who would be participating in the field work on the following day.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) responded to Dillon's email and thanked them for providing information on the upcoming amphibian field surveys. HDI noted that they had asked a staff to attend and requested some additional follow-up on survey logistics.
2022-06-14	Email	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the field monitor scheduled.
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian breeding surveys, breeding bird surveys, vegetation/ecological land classification and aquatic surveys.
2022-06-14	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided a date correction for the amphibian surveys.
2022-06-14	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute provided Dillon Consulting the name and contact information of the monitor attending the eDNA surveys on June 16 and 17.
2022-06-14	Email	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting to provide the name of the monitor attending amphibian field surveys. HDI requested a meeting to go over tentative schedule.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to provide logistical details for June 2022 aquatic surveys.
2022-06-15	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Christopher Grol Erika Dawson	Hydro One emailed Haudenosaunee Development Institute confirming that the location of the Project was far from the community and restated the allowance guidelines for field monitors. Hydro One provided contact information of an employee to ensure the reimbursement and invoicing is uploaded properly to Hydro One's e-invoicing platform for payment.
2022-06-15	Phone	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) spoke with Dillon Consulting (Dillon) regarding logistical details for monitors to attend natural environment fieldwork and requested Dillon's 2021 Fall bird memorandum.
2022-06-15	Meeting	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon) Nick Hodges (Dillon)	Virtual meeting with Dillon Consulting and Haudenosaunee Development Institute regarding upcoming St. Clair Transmission Line field surveys.
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Bo Lam (Dillon) Brad Mcleod (Dillon) Christie Cestra (Dillon) Christopher Posliff (Dillon) Daniel Bourassa (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Dillon Consulting emailed Walpole Island First Nation, Aamjiwnaang First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation, to state that the June 2022 field logistical details remain the same.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-15	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided Aamjiwnaang First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation logistical details for amphibian survey on June 17.
2022-06-16	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute (HDI) provided Dillon Consulting the name and contact information of their field monitor. HDI requested further information regarding required personal protective equipment.
2022-06-16	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Dillon Consulting provided Haudenosaunee Development Institute the health and safety plan to review and noted requirements for personal protective equipment.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island, Haudenosaunee Development Institute, and Chippewas of the Thames First Nation to provide logistical details for fieldwork scheduled for June 23 and June 24.
2022-06-21	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and Walpole Island First Nation to provide logistical details for breeding bird surveys and and vegetation/ecological land classification surveys scheduled for June 8, 9 and 10.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-21	Email	Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Christopher Grol Erika Dawson	Haudenosaunee Development Institute (HDI) emailed Hydro One asking for assistance in submitting forms through their Taulia system. HDI also requested an update on outstanding invoices yet to be paid.
2022-06-22	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI) and IBA Braiding Ltd. providing heat stress awareness information.
2022-06-23	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting to provide the contact information for the monitor attending field surveys on June 24.
2022-06-23	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting apologized for the short notice and provided logistical details for breeding bird surveys on June 24.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-06-23	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute to provide archaeology monitoring agreements for the Chatham-Lakeshore and St. Clair Transmission Line Projects.
2022-06-29	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudensaunee Development Institute and IBA Braiding Ltd. to provide logistical details for upcoming breeding bird and vegetation/ecological land classification surveys.
2022-06-30	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudensaunee Development Institute and IBA Braiding Ltd. further logistical details for the upcoming field surveys.
2022-06-30	Email	Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant)	Christopher Grol	Hydro One scheduled a meeting with Haudensaunee Development Institute to discuss invoicing, project costs and monitoring. The meeting was accepted by all participants.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provide logistical details for breeding bird surveys on July 6, 2022 and requested confirmation of monitor availability.
2022-07-05	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute provided the name and contact information of the monitors that will be attending the breeding bird, vegetation and Ecological Land Classification surveys.
2022-07-06	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, and IBA Braiding Ltd. to provide logistical details for days 3 and 4 of the breeding bird, vegetation and Ecological Land Classification field surveys.
2022-07-07	Email	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Hydro One emailed Haudenosaunee Development Institute the project specific agreements.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-08	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants emailed Chippewas of the Thames First Nation indicating that the Stage 2 field work is tentatively planned for July 13 and will be confirmed the following week based on the weather forecast.
2022-07-08	Email	Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Haudenosaunee Development Institute emailed Hydro One and provided the signed Project agreements.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-09	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Kenndal Soulliere	Dillon Consulting (Dillon) emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding to provide logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys. Dillon requested confirmation of monitors that will be participating.
2022-07-10	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting to provide the name and contact information of the monitor that will be participating in field surveys.
2022-07-10	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Kenndal Soulliere Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting with the contact information of a field monitor to attend field work the following day.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-11	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork noting the session will be weather-dependent and would confirm the following day if the session is still happening.
2022-07-12	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altiman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting emailed Aamjiwnaang First Nation, Walpole Island First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute and IBA Braiding Ltd. to provided logistical details for the final day of breeding bird, vegetation, and ecological land classification surveys.

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2022-07-12	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) David White - Bkejwanong (Walpole Island First Nation) (Field Monitor) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation)	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) sent an email to Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute, Oneida Nation of the Thames, Six Nations of the Grand River and Hydro One indicating that they have to reschedule the field survey because there was not enough rain the previous day. TMHC indicated that they would continue to watch the weather for enough rain to reschedule the field work.
2022-07-13	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting to provide the name and contact information of the monitor participating in field surveys.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-13	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist) Harry (Huss) Whitlow - Haudenosaunee Development Institute (HDI) (Field Monitor) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting with the contact information of a worker to attend the field survey. HDI indicated that the worker did not attend the last two surveys due to miscommunication.
2022-07-22	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Hydro One emailed Haudenosaunee Development Institute (HDI) documents to assist with their resource allocation as the planning process for the Project continues. The first document summarizes the Class EA process and how the viable route alternatives are evaluated to determine the final route selection. Hydro One noted their addition of a new category in the evaluation process called Indigenous Culture, Values and Land Use and requested HDI review the category summary and let Hydro One know if any changes should be made. The second document is a table that outlines key Indigenous input opportunities according to the timeline and activities of the Class EA process. Hydro One noted it is being offered as a tool to be able to plan for resources to ensure that community input and priorities are received when they can be given the highest consideration in the EA and project planning process. The final document Hydro One shared is the Culture Heritage Existing Conditions Report. Hydro One noted they are open to hearing from communities who wish to identify any additional sites that should be avoided and protected. Hydro One provided information on how to access the documents.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-07-22	Email	Al Day - Oneida Nation of the Thames (Traditional Chief) Bear John - Oneida Nation of the Thames (Field Monitor) Brandon Doxtator - Oneida Nation of the Thames (Environment and Consultation Coordinator) Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Claire Sault - Chippewas of Kettle and Stony Point First Nation (First Nation Manager/CEO) Environment and Consultation Inbox - Oneida Nation of the Thames (Environment and Consultation Inbox) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jenna Morrison - Caldwell First	David Brown Infrastructure Development Inbox Jamie Waller Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Walpole Island First Nation, Caldwell First Nation, Chippewas of Kettle and Stony Point First Nation, Chippewas of the Thames First Nation, Haudenosaunee Development Institute (HDI), Oneida Nation of the Thames, Six Nations of the Grand River to notify all attendees of the Stage 2 Fieldwork a tentative date for the fieldwork session.
2022-08-08	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon)	Dillon Consulting provided notice that additional site visits may occur during the week of August 22, 2022 with logistical details to be provided at a later date.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-08-11	Email	Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute (HDI) to provide an update on the status of the draft archaeology reports for the major projects in Southwestern Ontario. Hydro One noted that the draft of the Stage 2 report for Chatham x Lakeshore was completed and provided the link, noting the date for HDI to provide any comments or suggested edits to the report.
2022-08-17	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Nick Hodges (Dillon)	Dillon Consulting provided logistical details for the additional field visit on August 22, 2022.
2022-08-19	Email	Janice Williams - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting to confirm that they will have a monitor present for fieldwork on Monday, August 22.
2022-08-19	Email	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Janice Williams - Haudenosaunee Development Institute (HDI) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Norma Altman - Bkejwanong (Walpole Island First Nation)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Darren Jacobs (Dillon) Lucia Jara Moreno (Dillon) Nick Hodges (Dillon)	Haudenosaunee Development Institute (HDI) sent an email to Dillon Consulting to confirm that HDI will have a monitor present for the scheduled field work planned for August 22, 2022.

Date	Type of communication	Stakeholders	Staff members	Summary
2022-09-06	Email	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon)	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting to ask if field surveys would be occurring in the fall and winter of 2022/2023.
2022-09-07	Email	Janice Williams - Haudenosaunee Development Institute (HDI)	Brad Mcleod (Dillon)	Dillon Consulting emailed Haudenosaunee Development Institute to state that field surveys in the fall and winter of 2022/2023 are not anticipated.
2022-11-03	Email	Aaron Detlor - Haudenosaunee Development Institute (HDI) (Lawyer) Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator) Tracey General - Haudenosaunee Confederacy Chiefs Council (HCCC) (Office Manager)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to Haudenosaunee Development Institute (HDI) to inform the community of the in-person community open houses taking place on November 8-10, 2022 in Mooretown, Wallaceburg, and Chatham and virtual open house on November 23, 2022. Attached to the email were the details for the events for distribution to HDI's leadership and community and a link to the Project website for additional reference. Hydro One indicated that they could coordinate a meeting with the Project team at HDI's request and explained the goal to ensure that the engaged Indigenous communities provide their input.
2022-12-21	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One sent an email to the Haudenosaunee Development Institute which contained the draft Natural Environment Baseline Conditions Report and the draft summary of the workshop held on December 1, 2022. Hydro One requested that any comments on the report or additional data for the route selection be sent to Hydro One by January 31, 2023.
2023-01-19	Email	Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One sent an email to the Haudenosaunee Development Institute with the Archaeological Stage 1 and 2 report for a past field session which took place to support to Project. Hydro One provided a brief background on the report, why it was conducted, and explained that the consulting archaeologist, Timmins-Martelle Heritage Consultants (TMHC), has determined no additional investigation is required. The email explained that TMHC hopes to submit the report at the end of February 2023 and requested that comments or questions on the report be submitted to TMHC by February 17, 2023.

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2023-01-25	Email	Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute to provide the Stage 2 Archaeological Assessment report. Hydro One noted that comments should be directed towards Timmins Martelle Heritage Consultants.
2023-06-05	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Hydro One notified the Haudenosaunee Development Institute (HDI) of the selection of the preferred route and attached notices about the process of selection of the preferred route, a map of the preferred route, general public open house details, and provided a link to the Project website. Hydro One noted that there will be three open houses in the region to inform area residents about the next steps, meet the Project team, and provide feedback. Hydro One noted that the Project Team could meet with the HDI to discuss the selection at HDI's request.
2023-07-21	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed Haudenosaunee Development Institute (HDI) to inform them of additional field surveys for the Project will be taking place including Archaeological Assessment on the right-of-way and natural environment field surveys. They confirmed that Dillon Consulting would reach out to HDI to set up monitoring agreements and provide logistics for participation.
2023-08-03	Phone	Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Haudenosaunee Development Institute (HDI) left a voicemail for Hydro One regarding the Project-specific agreements for monitoring on environmental field surveys and archaeology surveys on the Project. HDI asked when the surveys will begin and what is needed.
2023-08-08	Phone	Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Hydro One left a voicemail for Haudenosaunee Development Institute (HDI) regarding project-specific agreements that need to be signed by HDI prior to any participation in field surveys starting in the following weeks.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-08-15	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One followed up with Haudenosaunee Development Institute (HDI) regarding the project-specific agreements for the environmental field surveys and archaeology work. Hydro One asked HDI to sign and return the agreements attached to the email if they would like to participate in the surveys for the Project, and that Dillon Consulting and Timmins-Martelle Heritage Consultants would reach out with dates and logistics. Hydro One noted that for other consultation and engagement activities, Hydro One is open to discuss Community Fieldwork Agreements.
2023-08-17	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Christie Cestra (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon) Paul Dalmazzi	Dillon Consulting (Dillon) sent Haudenosaunee Development Institute (HDI) an email introducing additional natural environment field studies to support the Project. Dillon extended an invitation to HDI to participate in the field surveys, noting that Hydro One will continue to work with HDI to get an agreement in place, and requested an updated WSIB and proof of insurance if they would like to proceed.
2023-08-18	Email	Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Brad Mcleod (Dillon) Christie Cestra (Dillon) Daniel Bourassa (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) thanked Haudenosaunee Development Institute (HDI) for sending the WSIB and proof of insurance and provided the dates for the botanical studies taking place the following week. Dillon noted that a Project team member would reach out the following week with detailed information.
2023-09-07	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins-Martelle Heritage Consultants (TMHC) thanked the Haudenosaunee Development Institute (HDI) for sending their agreements for review, however noted that Hydro One could not accept the rates and could discuss with HDI directly.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-08	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute (HDI) thanked Timmins-Martelle Heritage Consultants (TMHC) for reaching out regarding the Project and expressed uncertainty as to whether a separate agreement is needed for the work. HDI indicated they would discuss internally and get back to TMHC.
2023-09-08	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Hydro One responded to outreach from Haudenosaunee Development Institute (HDI), and provided clarification that they had previously sent HDI a draft monitoring agreement for their review and signature. Hydro One noted that once the agreement is signed, a purchase order will be created for the program. Hydro One asked HDI to coordinate logistics for monitor attendance with Timmins-Martelle Heritage Consultants who is to conduct the Archaeology surveys.
2023-09-14	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute (HDI) sent an email to Hydro One noting they believe a signed copy of the agreement has been sent.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-14	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Hydro One sent the archaeology and natural environmental Project-specific agreements to Haudenosaunee Development Institute (HDI) for their participation in monitoring. Hydro One noted that they are annual agreements that expire and the previous signed agreements had expired in May. Hydro One asked HDI to resend the signed agreements to ensure processing and payment of invoices.
2023-09-14	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Kenndal Soulliere Paul Dalmazzi	Haudenosaunee Development Institute (HDI) sent Hydro One the archaeology and environmental survey monitoring participation for the Project.
2023-09-14	Email	Shannon Hill - Haudenosaunee Development Institute (HDI) (Finance Assistant)	Kelly Williams	Hydro One thanked Haudenosaunee Development Institute (HDI) for providing the signed agreements and confirmed the change in contact information.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-09-15	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTT FN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTT FN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTT FN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins-Martelle Heritage Consultants sent an email to Chippewas of the Thames First Nation (COTT FN) to indicate that there are several field surveys that are scheduled and anticipated for one day on September 21, but depending on other field surveys that are ready, could roll into a second day of work. TMHC requested an agreement, proof of WSIB, and insurance coverage to provide to Hydro One. TMHC provided a list of requirements for the field work and deployment details.
2023-09-15	Email	Owen Greene - Haudenosaunee Development Institute (HDI) (Field Supervisor) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute (HDI) thanked Timmins-Martelle Heritage Consultants for sending deployment information and provided HDI's proof of WSIB and insurance coverage.
2023-10-04	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute emailed Timmins Martelle Heritage Consultants to thank them for the fieldwork update and to note that they will advise their field monitor.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-04	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTT FN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTT FN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTT FN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Matthew Beaudoin (TMHC) Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One, Aamjiwnang First Nation, Haudenosaunee Development Institute, Caldwell First Nation, and Chippewas of the Thames First Nation to provide notice that they scheduled fieldwork for October 6. TMHC noted that the meeting location will be the last property for the Chatham to Lakeshore project assessments. TMHC noted that the remainder of the day will be assessing fields for the St. Clair Transmission Line Project. TMHC also noted that these projects are separate from a billing/reporting perspective, so ensure time spent is attached to the correct correct project to ensure the invoices are all approved for payment as quickly as possible.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-26	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of fieldwork scheduled on October 30 and 31, 2023. TMHC provided the meeting location and time.
2023-10-27	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Hydro One emailed Haudenosaunee Development Institute to advise that the Draft Environmental Study Report will be available for public review and comment on November 6, 2023. Hydro One noted that they will provide a link to the report when it is available and requested comments and feedback by December 7, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-10-31	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Haudenosaunee Development Institute emailed Timmins Martelle Heritage Consultants to ask if the fieldwork is continuing on November 1, 2023.
2023-10-31	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Haudenosaunee Development Institute to advise that fieldwork will not continue on November 1, 2023 but will continue on a later date.
2023-10-31	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Aaron Fair Amanda Hocking Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Haudenosaunee Development Institute thanked Timmins Martelle Heritage Consultant's for providing an update on the fieldwork schedule.
2023-11-02	Email	Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams	Hydro One emailed Haudenosaunee Development Institute to advise that Forbes Bros has been selected as the Engineering, Procuring and Construct (EPC) contractor for the Project.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-02	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants provided notice for Archaeological Fieldwork scheduled for November 10.
2023-11-02	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Haudenosaunee Development Institute thanked Timmins Martelle Heritage Consultants for the notice and advised that they will have a monitor on site.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-06	Email	Haudenosaunee Development Institute (HDI) Janice Williams - Haudenosaunee Development Institute (HDI) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Kelly Williams Paul Dalmazzi	Hydro One emailed HDI to provide the Notice of Completion and advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
2023-11-08	Email	HDI Administration - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Lucia Jara Moreno (Dillon)	Dillon Consulting (Dillon) emailed Haudenosaunee Development Institute (HDI) to advise of an upcoming botanical field survey on November 15, 2023. Dillon noted that HDI's WSIB forms expired in August 2023 and will need to be updated prior to the field visit.
2023-11-14	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Arwen Johns (TMHC) Infrastructure Development Inbox Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Hydro One to provide notice that they will be completing Archaeological fieldwork on November 20, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-24	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle and Stony Point First Nation (Communications Specialist) Larissa Wrightman - Bkejwanong (Walpole Island First Nation) (Community Planning and Political Office Assistant)	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) emailed Aamjiwnanaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Walpole Island First Nation, Haudenosaunee Development Institute, and Caldwell First Nation to provide logistical details fieldwork scheduled the week of December 4 to 8, 2023. TMHC noted the potential of fieldwork on November 30 and December 1, 2023 if conditions permit.
2023-11-29	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Aaron Fair Amanda Hocking Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute emailed Timmins Martelle Heritage Consultants to ask if the fieldwork on November 30 and December 1 will be taking place.
2023-11-29	Email	Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator)	Aaron Fair Amanda Hocking Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Timmins Martelle Heritage Consultants emailed Haudenosaunee Development Institute to note that they do not anticipate the fieldwork to occur on November 30 and December 1. TMHC noted that they will be sending an email to provide the exact dates and field directors name soon.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-29	Email	Owen Greene - Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Aaron Fair Amanda Hocking Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute emailed Timmins Martelle Heritage Consultants to thank them for the update and note that they will wait for confirmation.
2023-11-30	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants emailed Aamjiwnaang First Nation, Chippewas of the Thames First Nation, Chippewas of Kettle and Stony Point First Nation, Haudenosaunee Development Institute, Caldwell First Nation and Walpole Island First Nation to provide the logistical details for fieldwork the week of December 4 to 8, 2023.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-11-30	Email	Owen Greene - Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) Sharann Martin - Haudenosaunee Development Institute (HDI) (Logistics Coordinator) Todd Williams - Haudenosaunee Development Institute (HDI) (Environment Coordinator)	Aaron Fair Amanda Hocking Infrastructure Development Inbox Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi	Haudenosaunee Development Institute thanked Timmins Martelle Heritage Consultants for the update on the upcoming fieldwork and confirmed that they will have a field monitor present.
2023-12-06	Email	Carolyn Albert - Chippewas of the Thames First Nation (COTTFN) (Admin Assistant/Monitoring Coordinator) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Environment Department - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Department) Fallon Burch - Chippewas of the Thames First Nation (COTTFN) (Consultation Coordinator) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jordan George - Chippewas of Kettle	Aaron Fair Amanda Hocking Amelia Pilon (TMHC) Johnathan Freeman (TMHC) Kelly Williams Kenndal Soulliere Kyle Ellis Matthew Beaudoin (TMHC) Paul Dalmazzi Sheila Creighton	Timmins Martelle Heritage Consultants (TMHC) provided notice of a change in field director for December 7 and 8, 2023. TMHC noted that the remainder of the logistical details remain unchanged.

Date	Type of communication	Stakeholders	Staff members	Summary
2023-12-07	Email	HDI Administration - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Haudenosaunee Development Institute (HDI) to extend the invitation again to HDI regarding their participation in the field surveys. Dillon Consulting noted that the botanical field surveys were completed in November 2023 and the bat surveys will be completed December 14 and 15, 2023. Dillon Consulting noted the WSIB provided, expired in November 2023 and new WSIB insurance will be required prior to fieldwork participation.
2023-12-11	Email	HDI Administration - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Haudenosaunee Development Institute (HDI) emailed Dillon Consulting to advise that they will have a field monitor participate in the field surveys on December 14 and 15, 2023. HDI also provided their updated WSIB forms.
2023-12-11	Email	HDI Administration - Haudenosaunee Development Institute (HDI) Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Dillon Consulting emailed Haudenosaunee Development Institute to provide logistical details for the bat field surveys on December 14 and 15, 2023.
2023-12-13	Email	HDI Administration - Haudenosaunee Development Institute (HDI) James Anderson Matijturner - Raechelle Williams - Haudenosaunee Development Institute (HDI) (Environmental Supervisor)	Christie Cestra (Dillon) Christopher Posliff (Dillon) Kelly Williams Kenndal Soulliere Lucia Jara Moreno (Dillon)	Haudenosaunee Development Institute emailed Dillon Consulting to confirm the field monitors that will be onsite December 14 and 15, 2023.

Munsee-Delaware ROC

Date	Type of communication	Stakeholders	Staff members	Summary
2023-01-24	Phone	James Jenkins - Munsee-Delaware Nation (Operations Manager) Munsee-Delaware Nation Stacey Phillips - Munsee-Delaware Nation (Consultation Coordinator)	Kelly Williams	Hydro One called Munsee Delaware Nation to share details about major projects in Southwestern Ontario. Munsee Delaware Nation noted they intend to contact the Ministry of Energy to advocate for the Nation to be included on the consultation list for Southwestern Ontario. Munsee Delaware Nation indicated they are aware of the Equity Partnership model and will be following up with the Hydro One Indigenous Relations team to discuss.
2023-01-24	Email	James Jenkins - Munsee-Delaware Nation (Operations Manager) Stacey Phillips - Munsee-Delaware Nation (Consultation Coordinator)	Kelly Williams Sean Tutak	Hydro One emailed Munsee Delaware Nation to provide project website links for Chatham to Lakeshore Line and St. Clair Transmission Line Projects.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Environment and Climate Change Canada (ECCC)	ECCC General Email - Environment and Climate Change Canada (ECCC) Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-02-10	Smart email	Outgoing	Hydro One emailed Environment and Climate Change Canada the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox) Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2022-02-10	Smart email	Outgoing	Hydro One emailed Transport Canada the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2022-02-10	Smart email	Outgoing	Hydro One emailed Fisheries and Oceans Canada the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-02-10	Smart email	Outgoing	Hydro One emailed Agriculture and Agri-Food Canada the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager - Public Works)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Canadian National Railway the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
VIA Rail	John Walsh - VIA Rail (Property Manager) Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2022-02-10	Smart email	Outgoing	Hydro One emailed VIA Rail the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Canadian Pacific Railway (CP Rail)	Andreas Grammenz - Canadian Pacific Railway (CP Rail) (Senior Project Manager - Projects & Public Works East) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East-Engineering Projects) Johane Lemay - Canadian Pacific Railway (CP Rail) Tom Twigge - Canadian Pacific Railway (CP Rail) (Director, Project and Public Works)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Canadian Pacific Railway the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Transport Canada (TC)	Ont Environment Environnement Ont Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2022-02-14	Email	Incoming	The Navigation Protection Program (NPP) of Transport Canada, emailed Hydro One explaining their responsibility of administrating the Canadian Navigable Waters Act and for provisions of the Wrecked Abandoned or Hazardous Vessels Act and the Private Buoy Regulations under the Canada Shipping Act, 2001. NPP included the Minor Works Class for aerial cables for Hydro One to review. NPP stated that if Hydro One's work can meet the criteria listed then they can proceed with the work, and provided information regarding next steps. NPP also provided options available to Hydro One if they cannot meet the Minor Works.
VIA Rail	Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2022-02-15	Email	Outgoing	Hydro One emailed Via Rail that they are early in the planning phase and haven't selected a preferred route yet but would begin detailed design and engineering once they do. Hydro One asked if VIA Rail wanted the submission sent now or once more details are available.
VIA Rail	Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2022-02-16	Email	Incoming	VIA Rail emailed Hydro One in agreement that it's better Hydro One waits until the final route has been selected to start any agreement process.
VIA Rail	Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2022-02-16	Email	Incoming	VIA Rail emailed Hydro One, stating they could have the contracts aligned and ensure all the requirements are met prior to construction.
VIA Rail	Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2022-02-16	Email	Outgoing	Hydro One emailed VIA Rail that they would upload to the portal once a preferred route has been selected, and that any input or advice VIA Rail would like to provide would be welcomed.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2022-03-01	Email	Incoming	Transport Canada (TC) thanked Hydro One for their correspondence regarding the Notice of Commencement. TC indicated they do not require receipt of all individual or Class Environmental Assessment (EA) related notifications and requested Hydro One self-assess if their project meets the TC requirements. TC provided information about their requirements and Acts that have applied to projects in an EA context.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Environment and Climate Change Canada (ECCC)	Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Environment and Climate Change Canada participate in the Technical Advisory Committee (TAC) for the St Clair Transmission Line project, and provided information on how the TAC will be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and additional information will be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Agriculture and Agri-Food Canada to participate in the Technical Advisory Committee (TAC) for the St Clair Transmission Line project, and provided information on how the TAC will be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and additional information will be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) IBA Braiding Ltd. Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-04-25	Email	Outgoing	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Natural Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
<p>Aamjiwnaang First Nation (Chippewas of Sarnia)</p> <p>Agriculture and Agri-Food Canada</p> <p>Bkejwanong (Walpole Island First Nation)</p> <p>Carolinian Canada Coalition</p> <p>Chippewas of the Thames First Nation (COTTFN)</p> <p>Christian Farmers Federation of Ontario (CFFO)</p> <p>County of Lambton</p> <p>Environment and Climate Change Canada (ECCC)</p> <p>IBA Braiding Ltd.</p> <p>Kent Federation of Agriculture</p> <p>Lambton Federation of Agriculture</p> <p>Lambton Wildlife Inc.</p> <p>Lower Thames Valley Conservation Authority (LTVCA)</p> <p>Ministry of Agriculture, Food and Rural Affairs (OMAFRA)</p> <p>Ministry of Municipal Affairs and Housing (MMAH)</p> <p>Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR)</p> <p>Ministry of the Environment, Conservation and Parks (MECP)</p>	<p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)</p> <p>Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))</p> <p>Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)</p> <p>Dave Smith - Sydenham Field Naturalists (President)</p>	<p>2022-04-25</p>	<p>Email</p>	<p>Outgoing</p>	<p>Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022.</p> <p>Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.</p>
<p>Agriculture and Agri-Food Canada</p>	<p>Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)</p>	<p>2022-05-06</p>	<p>Smart email</p>	<p>Outgoing</p>	<p>Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.</p>

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Environment and Climate Change Canada (ECCC)	Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Environment and Climate Change Canada (ECCC)	Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF)	2022-08-18	Email	Outgoing	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the				
Chippewas of Kettle and Stony Point First Nation	Thames First Nation (COTTFN) (Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lower Thames Valley Conservation Authority (LTVCA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Ministry of Citizenship and Multiculturalism (MCM)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Ministry of Municipal Affairs and Housing (MMAH)					
Ministry of Natural Resources and Forestry (MNRF)	Cathy Bakes				
Ministry of the Environment, Conservation and Parks (MECP)	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)				
Ministry of Transportation (MTO)	Crispin Colvin - Ontario Federation of				

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-08-18	Email	Outgoing	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.
Birds Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section)				
Bkejwanong (Walpole Island First Nation)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)				
Carolinian Canada Coalition	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Chippewas of Kettle and Stony Point First Nation	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Chippewas of the Thames First Nation (COTTFN)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Christian Farmers Federation of Ontario (CFFO)	Caroline Schultz - Ontario Nature (Executive Director)				
County of Lambton	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Environment and Climate Change Canada (ECCC)	Cathy Bakes				
Kent Federation of Agriculture	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)				
Lambton Federation of Agriculture	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director)				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Citizenship and Multiculturalism (MCM)					
Ministry of Municipal Affairs and Housing (MMAH)					
Ministry of Natural Resources and Forestry (MNRF)					
Ministry of the Environment, Conservation and Parks (MECP)					
Ministry of Transportation (MTO)					

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-08-29	Invitation	Outgoing	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNRF)				
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Municipal Affairs and Housing (MMAH)	(Environment Coordinator)				
Ministry of Natural Resources and Forestry (MNRF)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-08-29	Invitation	Outgoing	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Municipal Affairs and Housing (MMAH)	(Environment Coordinator)				
Ministry of Natural Resources and Forestry (MNR)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-08	Email	Outgoing	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Socio-Economic Environment with an agenda to follow.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Christian Farmers Federation of Ontario (CFFO)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
County of Lambton					
Infrastructure Ontario (IO)	Caroline Schultz - Ontario Nature (Executive Director)				
Kent Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)					
Ministry of Municipal Affairs and Housing (MMAH)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Ministry of Natural Resources and Forestry (MNR)					
Ministry of the Environment, Conservation and Parks (MECP)	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation				
Ministry of Tourism, Culture and					

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-08	Email		Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Natural Environment with an agenda to follow.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Municipal Affairs and Housing (MMAH)	(Environment Coordinator)				
Ministry of Natural Resources and Forestry (MNR)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Agriculture and Agri-Food Canada (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Environment and Climate Change Canada (ECCC)	Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Environment and Climate Change Canada, including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Agriculture and Agri-Food Canada that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Environment and Climate Change Canada (ECCC)	Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Environment and Climate Change Canada (ECCC) that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox)	2022-10-27	Smart email	Outgoing	Hydro One invited Fisheries and Oceans Canada to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Canadian Pacific Railway (CP Rail)	Andreas Grammenz - Canadian Pacific Railway (CP Rail) (Senior Project Manager - Projects & Public Works East) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East-Engineering Projects) Johane Lemay - Canadian Pacific Railway (CP Rail) Tom Twigge - Canadian Pacific Railway (CP Rail) (Director, Project and Public Works)	2022-10-27	Smart email	Outgoing	Hydro One invited Canadian Pacific Railway to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
VIA Rail	John Walsh - VIA Rail (Property Manager) Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2022-10-27	Smart email	Outgoing	Hydro One invited VIA Rail to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Agriculture and Agri-Food Canada	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-10-27	Smart email	Outgoing	Hydro One invited Agriculture and Agri-Food Canada to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox) Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2022-10-27	Smart email	Outgoing	Hydro One invited Transport Canada to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Environment and Climate Change Canada (ECCC)	Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2022-10-27	Smart email	Outgoing	Hydro One invited Environment and Climate Change Canada to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Canadian National Railway (CN Rail)	Michael Vallins - Canadian National Railway (CN Rail) (Manager - Public Works)	2022-10-27	Smart email	Outgoing	Hydro One invited Canada National Railway to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
VIA Rail	Allan Fisher - VIA Rail (Director Facility Management - Stations & Administrative Offices) Gabriel Nathan - VIA Rail Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer) Shant Demirdjian - VIA Rail (Manager of Leasing and Real Estate Transactions)	2022-10-28	Email	Incoming	VIA Rail (VIA) replied to the email sent by Hydro One to provide a list of requirements for the project. VIA explained that Hydro One must submit engineering drawings signed and sealed by a certified professional. The list of requirements related to the following topics: Transport Canada, clearance, traffic control near a railway, grade crossings, Canadian Standards Association, the Federation of Canadian Municipalities, the Railway Association of Canada, utilities, waste & wastewater, construction disturbances, and neighbour relationships. VIA requested the Hydro One's commitment to making all efforts not to interfere with VIA's operations, track infrastructure, or the use of VIA property. VIA requested that when in the vicinity of VIA property or Railway right-of-way, Hydro One commits to comply with and conform to all VIA, Department of Transport and Canadian Transportation Agency rules and regulations, or any other authority having jurisdiction. VIA explained that when and where the City's or by Hydro One's actions, whether direct or indirect, negatively impact any of the above, VIA's operations, and or VIA's property, VIA wants assurances from the City and Hydro One that all necessary and possible steps to mitigate or eliminate those impacts will be taken. VIA also explained their requirement that the City and Hydro One to indemnify VIA against any and all claims, damages, or proceedings (including legal costs and other costs and expenses) that may arise in relation to the non-compliance to any condition contained in their letter. For questions or concerns, VIA provided a contact.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox)	2022-10-31	Email	Incoming	Transport Canada (TC) responded to Hydro One thanking them for the project correspondence. TC informed Hydro One that they do not require receipt of all Class EA-related notifications. TC requested that Project proponents self-assess if the Project will: (1) interact with federal property and/or waterways; and (2) require approval and/or authorization under any Acts administered by TC. TC explained the conditions for the Project to be considered under the Impact Assessment Act and explained that if the conditions do not apply, the Class EA program should not be included in any further correspondence and that future notifications from Hydro One will not receive a response by TC. For a specific role under the program, TC provided an email for correspondence to be electronically forwarded to which should include a brief description of TC's expected role. TC provided a list of the most common Acts that have been applied to projects in a Class EA context. TC asked Hydro One to advise if more information was needed.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-12-19	Email	Outgoing	Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNRF)				
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Citizenship and Multiculturalism (MCM)	(Environment Coordinator)				
Ministry of Municipal Affairs and Housing (MMAH)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager)	2023-01-10	Email	Incoming	Agriculture and Agri-Food Canada responded to the Technical Advisory Committee meeting summary noting that the previous contact had retired and to update the contact list with themselves.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager)	2023-01-11	Email	Outgoing	Hydro One responded to Agriculture and Agri-Food Canada (AAFC) confirming that they would update the Technical Advisory Committee contact list.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager)	2023-01-11	Email	Incoming	Agriculture and Agri-Food Canada thanked Hydro One for the email.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-04-25	Invitation	Outgoing	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.
Agriculture and Agri-Food Canada	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician)				
Bkejwanong (Walpole Island First Nation)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Carolinian Canada Coalition	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Chippewas of Kettle and Stony Point First Nation	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Chippewas of the Thames First Nation (COTTFN)	Caroline Schultz - Ontario Nature (Executive Director)				
Christian Farmers Federation of Ontario (CFFO)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
County of Lambton	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Environment and Climate Change Canada (ECCC)	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)				
Infrastructure Ontario (IO)	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))				
Kent Federation of Agriculture	Dave Smith - Sydenham Field				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.					
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)					
Ministry of Municipal Affairs and Housing (MMAH)					
Ministry of the Environment, Conservation and Parks (MECP)					
Environment and Climate Change Canada (ECCC)	Environment and Climate Change Canada (ECCC) Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Environment and Climate Change Canada notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox) Fisheries and Oceans Canada (DFO)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Fisheries and Oceans Canada notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Canadian Pacific Railway (CP Rail)	Andreas Grammenz - Canadian Pacific Railway (CP Rail) (Senior Project Manager - Projects & Public Works East) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East-Engineering Projects) Johane Lemay - Canadian Pacific Railway (CP Rail) Tom Twigge - Canadian Pacific Railway (CP Rail) (Director, Project and Public Works)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Canadian Pacific Railway notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
VIA Rail	John Walsh - VIA Rail (Property Manager) Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbach - VIA Rail (Infrastructure Engineer)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to VIA Rail notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Agriculture and Agri-Food Canada notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox) Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Transport Canada notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
VIA Rail	Allan Fisher - VIA Rail (Director Facility Management - Stations & Administrative Offices) Gabriel Nathan - VIA Rail Jefferson Lefranc - VIA Rail Paul Charbach - VIA Rail (Infrastructure Engineer) Shant Demirdjian - VIA Rail (Manager of Leasing and Real Estate Transactions)	2023-06-05	Email	Incoming	VIA Rail (VIA) in response to the Route 2 preferred route announcement provided a list of requirements for anyone requiring crossing permits.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Caldwell First Nation Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment,	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dave Smith - Sydenham Field	2023-06-26	Email	Outgoing	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
Environment and Climate Change Canada (ECCC)	Environment and Climate Change Canada (ECCC) Wesley Plant - Environment and Climate Change Canada (ECCC) (Environmental Protection Branch – Ontario Region)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Fisheries and Oceans Canada (DFO)	DFO Fisheries Protection - Fisheries and Oceans Canada (DFO) (DFO Fisheries Protection General Inbox) Fisheries and Oceans Canada (DFO)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Canadian Pacific Railway (CP Rail)	Andreas Grammenz - Canadian Pacific Railway (CP Rail) (Senior Project Manager - Projects & Public Works East) Jack Carello - Canadian Pacific Railway (CP Rail) (Manager, Utilities East-Engineering Projects) Johane Lemay - Canadian Pacific Railway (CP Rail) Tom Twigge - Canadian Pacific Railway (CP Rail) (Director, Project and Public Works)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
VIA Rail	John Walsh - VIA Rail (Property Manager) Myriam Pelletier-Dufresne - VIA Rail (Infrastructure Project Coordinator) Paul Charbachi - VIA Rail (Infrastructure Engineer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Agriculture and Agri-Food Canada	Terry Attewell - Agriculture and Agri-Food Canada (Facility Manager)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Transport Canada (TC)	Environmental Assessment Program Ontario Region - Transport Canada (TC) (General Inbox) Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Federal Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
VIA Rail	Allan Fisher - VIA Rail (Director Facility Management - Stations & Administrative Offices) Gabriel Nathan - VIA Rail Jefferson Lefranc - VIA Rail Kevin Hughes - VIA Rail Michael Mazzilli - VIA Rail Paul Charbachi - VIA Rail (Infrastructure Engineer) Shant Demirdjian - VIA Rail (Manager of Leasing and Real Estate Transactions)	2023-11-06	Email	Incoming	VIA Rail emailed Hydro One to provide additional information on the application process and criteria that is required. VIA Rail also noted that signed and sealed engineering drawings are required.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Independent Electricity System Operator (IESO)	Ahmed Maria - Independent Electricity System Operator (IESO) Candice Trickey - Independent Electricity System Operator (IESO) Chuck Farmer - Independent Electricity System Operator (IESO) June Too - Independent Electricity System Operator (IESO) Leonard Kula - Independent Electricity System Operator (IESO) Terry Young - Independent Electricity System Operator (IESO)	2021-03-26	Email	Incoming	A representative of the Independent Electricity System Operator (IESO) sent Hydro One a letter on behalf of the Director of Transmission Planning at IESO, for the new 230 kV double-circuit line from Lambton Transmission Station to Chatham substation. IESO asked Hydro One to confirm receipt of the letter.
Ministry of the Environment, Conservation and Parks (MECP)	Dan Delaquis - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Manager - Environmental Assessment and Permissions Branch)	2021-04-19	Email	Outgoing	Hydro One emailed the Ministry of Energy, Northern Development and Mines (MENDM) informing them that Hydro One is planning to commence an Environmental Assessment for the proposed Lambton x Chatham 230 kv transmission line project. Attached to the email was a letter, requesting a determination from the ENDM as to whether the proposed Project triggers the Crown's constitutional Duty to Consult with respect to Indigenous and treaty rights, and if so, whether the Crown delegates procedural aspects of the Duty to Consult to Hydro One.
Ministry of Energy	Jason McCullough - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-05-10	Email	Outgoing	Hydro One emailed the Ministry of Energy, Northern Development, and Mines (MENDM) in response to their request for shapefiles for the transmission line. Hydro One stated that they do not have this information available at this time as the Environmental Assessment (EA) has not commenced yet. Hydro One stated that as the EA commences, they intend to provide monthly updates to MENDM. Hydro One also requested the Crown to advise if the project triggers the Crown's Duty to Consult, and if so, if procedural aspects of consultation are being delegated to Hydro One.
Ministry of Energy	Jason McCullough - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-05-10	Email	Incoming	The Ministry of Energy, Northern Development and Mines (MENDM) emailed Hydro One stating that their goal is to shift away from PDF maps to GIS based maps, but since the shapefiles are not available at this time, they will proceed with the PDF map.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Energy	Jason McCullough - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy)	2021-05-10	Email	Outgoing	Hydro One emailed the Ministry of Energy, Northern Development, and Mines (MENDM) confirming they understand MENDMs request for shapefiles.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-01-25	Email	Incoming	The Legislative Assembly of Ontario Constituency Director of Lambton—Kent—Middlesex responded to Hydro One confirming their availability for a meeting.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-01-25	Email	Outgoing	Hydro One responded to Legislative Assembly of Ontario Constituency Director of Lambton—Kent—Middlesex indicating that their typical meeting platform is through WebEx and that they would send the meeting request along shortly.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton St. Clair Region Conservation Authority (SCRCA) St. Clair Township	Andrew McMillan - St. Clair Township (Deputy Fire Chief) Bill Myers - St. Clair Township (Councillor, Ward 2) Brian Black - St. Clair Township (Director, Public Works) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Chris Westbrook - St. Clair Township (Coordinator of Operations (Water / Wastewater)) David Neely - St. Clair Township (Coordinator of Operations (Works)) Eric Hicks - St. Clair Township (Deputy Treasurer) George Lozon - St. Clair Township (Treasurer) Ian MacDougall - County of Lambton (Senior Planner) Jason Brunt - St. Clair Township (Drainage Superintendent) Jeff Baranek - St. Clair Township (Clerk) Jim DeGurse - St. Clair Township (Councillor, Ward 1) John Rodey - St. Clair Township (Chief Administrative Officer)	2022-02-07	Meeting	Incoming	St. Clair Township emailed Hydro One an invitation to a virtual St. Clair Township Regular Council meeting via Zoom taking place on February 7, 2022.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-02-08	Meeting	Outgoing	Hydro One met with Monte McNaughton's (MPP Lambton - Kent - Middlesex) Constituency Staff to discuss electricity needs of southwestern Ontario and the St. Clair Transmission Line project in advance of the Notice of Commencement.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-02-08	Email	Outgoing	Hydro One sent an email to the Legislative Assembly of Ontario (LAO) thanking them for taking the time to meet regarding the project. Hydro One indicated that the local community will begin to receive notifications about the project starting February 10, 2023 and they will be invited to join the upcoming community open house. Hydro One also indicated that a copy of the Notice of Commencement will be shared with the LAO. Attached to the email were two slide decks about the project and a general briefing. Hydro One indicated that LAO's question regarding generation carried on the project line will be passed along to the project team.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-02-08	Email	Outgoing	Hydro One emailed the Legislative Assembly of Ontario (LAO) thanking them for taking the time to meet and indicated the local community will begin to receive notifications about the project and will be invited to join the upcoming community open house. Hydro One provided two slide decks, one regarding the St. Clair Transmission Line, and the other a copy of the general briefing provided at the meeting. Hydro One also indicated that LAO's question regarding generation carried along the St. Clair Transmission Line had been passed on to the project team and would provide a response when available.
Independent Electricity System Operator (IESO)	Jeffrey Schnuerer - Independent Electricity System Operator (IESO) (Advisor, First Nation and Métis Relations)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Independent Electricity System Operator the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East) Joanna Craig - Infrastructure Ontario (IO) (Portfolio Analyst) Notice Review Inbox (IO) - Infrastructure Ontario (IO) Ramsen Yousif - Infrastructure Ontario (IO) (Portfolio and Leasing Analyst) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-02-10	Smart email	Outgoing	Hydro One emailed Infrastructure Ontario the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of the Solicitor General	Robert Greene - Ministry of the Solicitor General (Director, Green Energy Initiative(Acting))	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of the Solicitor General the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of Indigenous Affairs	Sarah Zelcer - Ministry of Indigenous Affairs (Manager, Indigenous Relations Unit (Acting))	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Indigenous Affairs the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of Tourism, Culture and Sport (MTCS)	Darja Ros - Ministry of Tourism, Culture and Sport (MTCS) (Manager, Policy Unit) Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Laura Romeo - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner (A))	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Heritage, Sport, Tourism and Culture Industries the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)	2022-02-10	Smart email	Outgoing	Hydro One emailed Lower Thames Valley Conservation Authority the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Region Conservation Authority (SCRCA)	Eva Baker - St. Clair Region Conservation Authority (SCRCA) (Clerk - Planning & Regulations) General Inbox - St. Clair Region Conservation Authority Laura Biancolin - St. Clair Region Conservation Authority (SCRCA) (Planner - Planning and Regulations) Meagan Weber - St. Clair Region Conservation Authority (SCRCA) (Planning and Regulations Clerk - Planning and Regulations) Planning & Regulations General Inbox - St. Clair Region Conservation Authority (SCRCA), St. Clair Region Conservation Authority (SCRCA) (General Planning and Regulations Email Inbox)	2022-02-10	Smart email	Outgoing	Hydro One emailed St. Clair Region Conservation Authority the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Michele Doncaster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Manager, Land Use Policy and Stewardship) Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship) Sarah Kielek-Caster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Central West Ontario (Acting))	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food and Rural Affairs the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Municipal Affairs and Housing the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of Government and Consumer Services Ministry of Infrastructure (MOI)	David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Joseph Vecchiolla - Ministry of Infrastructure (MOI) (Policy Lead - Realty Division)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Government and Consumer Services the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-02-10	Smart email	Outgoing	Hydro One emailed Ontario Clean Water Agency the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of Energy	Andrea Pastori - Ministry of Energy (Cabinet Liaison and Strategic Policy Branch Coordinator, Strategic Policy and Analytics Branch) Jason McCullough - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy) Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Shannon McCabe - Ministry of Energy (Manager (A) - Indigenous Energy Policy)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Energy the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ontario Power Generation (OPG)	Tammy Wong - Ontario Power Generation (OPG) (Senior Environment Specialist, Environmental Governance)	2022-02-10	Smart email	Outgoing	Hydro One emailed Ontario Power Generation the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Geddes Mahabir - Ministry of Transportation (MTO) (Manager, Highway Operations West Operations Division) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nadeau - Ministry of Transportation (MTO) (Manager, Engineering Program Delivery West) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) Ramona Afante - Ministry of Transportation (MTO) (Team Leader)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Transportation the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	<p>Jason Webb - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Management Biologist, Aylmer District (NRF))</p> <p>Jennifer Paetz - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Senior Policy Advisor - Corporate Policy Secretariat)</p> <p>Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF))</p> <p>Lesley Williams - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Executive Director, Energy and Mining)</p> <p>Mary Perry - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Manager - Strategic Support Unit (NDM))</p> <p>MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and</p>	2022-02-10	Smart email	Outgoing	Hydro One emailed the Ministry of Northern Development, Mines, Natural Resources and Forestry the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
<p>Ministry of Agriculture, Food and Rural Affairs (OMAFRA)</p> <p>Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)</p>	<p>Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)</p> <p>Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship)</p> <p>OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)</p> <p>Sarah Kielek-Caster - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner, Regional Land Use Planning Team)</p>	2022-02-10	Email	Incoming	A contact from the Ministry of Northern Development, Mines, Natural Resources and Forestry emailed Hydro One and the Ministry of Agriculture, Food and Rural Affairs (OMAFRA) to inform Hydro One they are no longer working for OMAFRA and can no longer provide advice on agricultural matters. The contact provided a contact from OMAFRA for Hydro One.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-02-10	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of Tourism, Culture and Sport (MTCS)	James Antler - Ministry of Tourism, Culture and Sport (MTCS) (Policy Advisor (North Bay) - Tourism Policy Unit)	2022-02-10	Email	Outgoing	Hydro One emailed the Ministry of Heritage, Sport, Tourism and Culture Industries the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-02-10	Email	Incoming	Ministry of the Environment, Conservation and Parks confirmed receipt of Hydro One's email regarding the Notice of Commencement.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship) Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship) Sarah Kielek-Caster - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner, Regional Land Use Planning Team)	2022-02-10	Email	Outgoing	Hydro One emailed the Ministry of Northern Development, Mines, Natural Resources and Forestry, to thank them for informing about a recent employee change.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2022-02-10	Email	Outgoing	Hydro One emailed the Ontario Ministry of Agriculture, Food and Rural Affairs (OMAFRA) indicating they received their contact information from a previous employee. Hydro One informed OMAFRA they are commencing a Class EA for the St. Clair Transmission Line Project and extended an invite to the upcoming virtual Community Open House.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship) Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship) Sarah Kielek-Caster - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner, Regional Land Use Planning Team)	2022-02-10	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food, and Rural Affairs (OMAFRA) regarding OMAFRA's comments on the draft Environmental Study Report for the Chatham to Lakeshore project. Hydro One also mentioned that they received the comments for the St Clair Project and are working on addressing them. Hydro One acknowledged the change in the staff's position and confirmed they will send the response to the identified OMAFRA contact.
Transport Canada (TC)	Ont Environment Environnement Ont Transport Canada Navigation Protection Program - Transport Canada (TC) (Navigation Protection Program - Ontario Region)	2022-02-14	Email	Incoming	The Navigation Protection Program (NPP) of Transport Canada, emailed Hydro One explaining their responsibility of administrating the Canadian Navigable Waters Act and for provisions of the Wrecked Abandoned or Hazardous Vessels Act and the Private Buoy Regulations under the Canada Shipping Act, 2001. NPP included the Minor Works Class for aerial cables for Hydro One to review. NPP stated that if Hydro One's work can meet the criteria listed then they can proceed with the work, and provided information regarding next steps. NPP also provided options available to Hydro One if they cannot meet the Minor Works.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Mary Perry - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Manager - Strategic Support Unit (NDM)) Omerdin Omer - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Initiatives Coordinator, Strategic Support Unit (NDM))	2022-02-22	Email	Incoming	The Ministry of Northern Development, Mines, Natural Resources and Forestry emailed Hydro One that The Mines and Minerals Division have reviewed the Notice of Commencement and have no comments or concerns.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-03-01	Email	Outgoing	Hydro One emailed representatives of MPP McNaughton two presentation slide decks with information about Hydro One and their company structure and mandate, the electricity outlook for Southwestern Ontario, and the St. Clair Transmission Line Project.
Infrastructure Ontario (IO)	Dami Fatile - Infrastructure Ontario (IO) (Co-op Student - Procurement and Program Management)	2022-03-03	Email	Incoming	Infrastructure Ontario (IO) thanked Hydro One for sending the Notice of Commencement and indicated their initial scan shows that there are hydro corridor lands and property owned by the Minister of Government and Consumer Services within and adjacent to the project's study area. IO stated that it is the proponents responsibility to verify the information and explained how to move forward with consultations with IO if government property is required for the project versus if it is not required.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-03-14	Email	Incoming	The Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) emailed Hydro One formal recommendations for the project. The recommendations included to identify cultural heritage resources; submit the archaeological assessment report directly to MHSTCI for review; identify existing baseline cultural heritage conditions; identify preliminary potential project-specific impacts; and recommend measures to avoid or mitigate potential negative impacts. MHSTCI also indicated that the findings of these studies should be summarized as part of the Environmental Report discussion of existing conditions, impact assessment, mitigation, and future commitments and that MHSTCI welcomes the opportunity to review and comment upon relevant sections of the draft Environmental Report.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	<p>Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2)</p> <p>Geddes Mahabir - Ministry of Transportation (MTO) (Manager, Highway Operations West Operations Division)</p> <p>Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South)</p> <p>Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)</p> <p>Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)</p> <p>Michael Nadeau - Ministry of Transportation (MTO) (Manager, Engineering Program Delivery West)</p> <p>Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)</p>	2022-03-21	Email	Incoming	<p>The Ministry of Transportation (MTO) emailed Hydro One its comments on the Project. MTO's comments were related to route alternatives, permit requirements and applications, and conditions to ensure the proposed work avoids potential impacts. MTO noted that Routes 1 and 3 are in close proximity to Highway 40, and regardless of the route chosen, the Project will cross Highway 40 and will be within MTO's ownership.</p>
St. Clair Region Conservation Authority (SCRCA)	<p>Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)</p>	2022-03-21	Email	Incoming	<p>St. Clair Region Conservation Authority (SCRCA) emailed Hydro One a map showing their Regulated Area and owned properties along the proposed routes. SCRCA indicated they would like to discuss the potential routes that cross their properties and how they can assist in the Class EA process.</p>

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	<p>Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review)</p> <p>Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office)</p> <p>Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)</p> <p>Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)</p>	2022-03-28	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One a letter acknowledging Hydro One has indicated that the study is following the approved environmental planning process under the Class Environmental Assessment for Minor Transmission Facilities (Class EA). The letter also attached an "Areas of Interest" document to provide guidance regarding the ministry's interests in the Class EA process. MECP also attached a Client's Guide to Preliminary Screening for Species at Risk to their email.
Ministry of Tourism, Culture and Sport (MTCS)	<p>Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)</p> <p>Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)</p> <p>Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))</p>	2022-04-07	Email	Outgoing	Hydro One emailed Ministry of Heritage, Sport, Tourism, and Culture Industries (MHSTCI) thanking them for providing their recommendations on the St. Clair Transmission Project. Hydro One stated that MHSTCI's recommendations aligned with plans for the Class Environmental Assessment (EA) with minor clarifications on cumulative effects assessment, private property permissions, and expanded fence lines which are being assessed through the Class EA. Hydro One stated their ongoing Indigenous community engagement for the Class EA and the opportunity for MHSTCI to review the draft Stage 1 Archaeological Assessment and Cultural Heritage existing conditions reports. Hydro One also informed MHSTCI of the plan to form a Technical Advisory Committee (TAC) for the Class EA, for which more information would be sent shortly.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	<p>Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2)</p> <p>Geddes Mahabir - Ministry of Transportation (MTO) (Manager, Highway Operations West Operations Division)</p> <p>Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South)</p> <p>Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)</p> <p>Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)</p> <p>Michael Nadeau - Ministry of Transportation (MTO) (Manager, Engineering Program Delivery West)</p> <p>Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)</p>	2022-04-07	Email	Outgoing	<p>Hydro One emailed Ministry of Transportation (MTO) regarding MTO's initial comments on the St. Clair Transmission Line (SCTL) Project and Class Environmental Assessment (EA). Hydro One requested a meeting with key MTO staff and the SCTL team to discuss potential solutions on MTO's comments for Routes 1 and 3 and their proximity to Highway 40, the goal of which would be to find a balance in conducting a full assessment of the viable options while still respecting technical requirements of the MTO. Hydro One requested the availability of MTO for the meeting to take place. Hydro One also informed MTO of the plan to form a Technical Advisory Committee (TAC) for the Class EA for which staff from MTO would be invited to participate. Hydro One stated that more information regarding the TAC would be sent to MTO shortly. Hydro One thanked MTO for their comments once again and requested available dates for the meeting to take place to further discuss the SCTL.</p>

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)	2022-04-08	Email	Outgoing	Hydro One emailed Ministry of Environment, Conservation, and Parks (MECP) to thank them for providing acknowledgement of the St. Clair Transmission Line (SCTL) Class EA Notice of Commencement and Areas of Interest summary. Hydro One explained their appreciation for MECP sending preliminary screening for Species At Risk (SAR) and explained Hydro One will be commencing the 2022 Natural Environment Field Survey Program to support the SCTL Class EA. The Terms of Reference for the Natural Environment Field Program were attached to the email with the results of the initial SAR screening and the plan for the field survey program. Hydro One also informed MECP of the plan to form a Technical Advisory Committee (TAC) for the Class EA for which MECP staff will be invited to participate. Hydro One explained that more detailed information about the TAC would be sent to MECP shortly.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)</p>	2022-04-08	Email	Outgoing	<p>Hydro One emailed Lower Thames Valley Conservation Authority (LTVCA) to inform them of the commencement of the Class Environmental Assessment (EA) for the St Clair Transmission Line (SCTL) Project. Hydro One explained the five viable transmission alternatives (routes) for the new transmission line and the need to expand fence lines at the Lambton Transmission Station and Chatham Substation to facilitate connection of the new line. Hydro One explained that all of the potential route options cross the Thames River and likely near other LTVCA regulated areas which is why direct consultation with input from LTVCA is vital to gather more accurate information on the features in the area. Hydro One requested any information that LTVCA is able to provide such as shapefiles of the regulated areas in proximity to the identified route options. Hydro One also attached the Natural Environment Field Program with the plan for the field survey program as well as the results of the initial Species at Risk screening. Hydro One also explained the plan to form a Technical Advisory Committee (TAC) for the Class EA for which LTVCA staff will be invited to participate. HONI explained more detailed information about the TAC would be sent shortly.</p>

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-04-08	Email	Outgoing	Hydro One emailed St. Clair Region Conservation Authority (SCRCA) to thank them for providing maps showing SCRCA's Regulated Areas and owned properties along the proposed routes for the St. Clair Transmission Line (SCTL) Project. Hydro One requested shapefiles of the information on the map and explained willingness to sign a data sharing agreement if necessary. Hydro One welcomed any SCRCA input in the Class EA to help inform the planning of the SCTL Project. Next, Hydro One informed SCRCA of the plan to form a Technical Advisory Committee (TAC) for the Class EA for which SCRCA staff will be invited to participate. More detailed information regarding the TAC would be sent to SCRCA shortly. Lastly, Hydro One notified SCRCA of the 2022 Natural Environment Field Survey Program to support the SCTL Class EA and attached the Natural Environment Field Program. Hydro One welcomed any requests to review any questions or comments.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Infrastructure Ontario to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Ministry of Heritage, Sport, Tourism and Culture Industries to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Lower Thames Valley Conservation Authority to participate in the Technical Advisory Committee (TAC) for the St Clair Transmission Line project, and provided basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Ministry of Agriculture, Food and Rural Affairs to participate in the Technical Advisory Committee (TAC) for the St Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Ministry of the Environment, Conservation and Parks participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Ministry of Municipal Affairs and Housing to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Ontario Clean Water Agency to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Provincial Agencies - Record of Consultation

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Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Ministry of Transportation to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF))	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Ministry of Northern Development, Mines, Natural Resources and Forestry to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop is tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)	2022-04-11	Email	Incoming	The Ministry of Transportation emailed Hydro One various meeting time options for a proposed meeting to discuss the Project.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-04-11	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One stating their interest in participating in the Technical Advisory Committee meetings.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-04-12	Email	Incoming	The St. Clair Region Conservation Authority (SCRCA) provided a response to Hydro One confirming that SCRCA wished to participate in Technical Advisory Committee. SCRCA also provided contact information for their GIS Specialist to assist with a data sharing agreement, and offered available natural heritage data to help with the field survey program.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-04-12	Email	Incoming	The Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) provided updated contact information to Hydro One for ongoing Project-related correspondence.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-04-12	Email	Outgoing	Hydro One responded to an email from the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) confirming MHSTCI staff to be included on the distribution list for ongoing Project-related correspondence.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)	2022-04-13	Email	Outgoing	Hydro One responded to the Ministry of Transportation confirming a meeting date and stated that the meeting invite will be sent out shortly.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-04-13	Email	Outgoing	Hydro One responded to an email from the St. Clair Region Conservation Authority (SCRCA) acknowledging interest of the SCRCA to participate in the Technical Advisory Committee and will await confirmation of SCRCA participants.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-04-13	Email	Incoming	St. Clair Region Conservation Authority (SCRCA) followed-up with Hydro One to request additional information about the Technical Advisory Committee.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-04-14	Email	Outgoing	Hydro One responded to the St. Clair Region Conservation Authority (SCRCA) to provide additional information on the Technical Advisory Committee.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) IBA Braiding Ltd. Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-04-25	Email	Outgoing	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Natural Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) IBA Braiding Ltd. Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNR) Ministry of the Environment, Conservation and Parks (MECP)	Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship) Dave Smith - Sydenham Field Naturalists (President)	2022-04-25	Email	Outgoing	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.
Lower Thames Valley Conservation Authority (LTVCA)	Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services) Valerie Towsley - Lower Thames Valley Conservation Authority (LTVCA) (Resource Technician - Water Management / Watershed Resource Planner)	2022-04-26	Email	Incoming	Lower Thames Valley Conservation Authority emailed Hydro One requesting to be kept informed on project outcomes and review the final route when selected, but do not wish to sit on the Technical Advisory Committee.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-04-27	Email	Incoming	Infrastructure Ontario declined the Technical Advisory Committee Workshop #1 noting that they would not be participating at this time.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Ministry of Transportation (MTO) Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)	2022-04-28	Meeting		MTO meet up with Hydro One to discuss the comments provided by MTO after NoC was received. Hydro One provided a brief recap of the project, and both teams discussed the proximity of routes 1 and 3 to highway 40 and potential next steps/solutions.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-04-29	Email	Incoming	Ministry of Heritage, Sport, Tourism and Culture Industries emailed Hydro One inquiring which Technical Advisory Committee workshop would be best for them to attend.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-05-02	Email	Outgoing	Hydro One responded to the Ministry of Heritage, Sport, Tourism, and Culture (MHSTCI) to provide more information on the Technical Advisory Committee Workshops. Hydro One recommended that MHSTCI participate in the Socio-Economic session.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-05-02	Email	Incoming	A representative of the Ministry of Heritage, Sport, Tourism, and Culture thanked Hydro One for providing information and recommendations for the Technical Advisory Committee Workshops.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF)) MNRF Aylmer District Office - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNRF Aylmer District Office) MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNDMNRF Aylmer District Planners)	2022-05-02	Email	Outgoing	Hydro One followed up with Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) Aylmer district regarding the Technical Advisory Committee (TAC) workshops. Hydro One provided a brief background on the St. Clair Transmission Line (SCTL) Project and the five route alternatives. Hydro One informed of the TAC Workshop #1 to take place virtually on May 5, 2022 and provided a brief summary of the topics to be discussed. Attached to the email were the following: invitations to the TAC workshops, additional information with preliminary evaluation criteria for discussion, a link to a brief explanatory video to set context for the TAC workshops, and a link to the project website for more information on the Project. Hydro One requested that MNDMNRF Aylmer district let Hydro One know if any staff are interested in attending the workshop sessions.
Lower Thames Valley Conservation Authority (LTVCA)	Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services) Valerie Towsley - Lower Thames Valley Conservation Authority (LTVCA) (Resource Technician - Water Management / Watershed Resource Planner)	2022-05-02	Email	Outgoing	Hydro One thanked Lower Thames Valley Conservation Authority (LTVCA) for confirming their request to be informed of any outcomes of the Class Environmental Assessment (Class EA) as part of the St. Clair Transmission Line (SCTL) Project, and declining sitting on the Technical Advisory Committee (TAC) for the Project. Hydro One confirmed that LTVCA will be kept circulated on project updates including the selection of the preferred route, anticipated to be selected in early 2023. Hydro One requested shapefiles and other spatial information relating to LTVCA regulated areas to help inform the evaluation of route alternatives. Hydro One noted that a meeting could be set up to discuss the project directly, if LTVCA requested.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region)	2022-05-02	Email	Outgoing	Hydro One followed up with Ministry of Municipal Affairs and Housing (MMAH) to see if any other staff from MMAH would be interested in participating in the Technical Advisory Committee (TAC) workshops taking place on May 5, 2022 in support of the St. Clair Transmission Line (SCTL) Project and Class Environmental Assessment (Class EA). Hydro One provided a brief summary of the purpose of the TAC in evaluating the five route alternatives and provided more information on TAC Workshop #1 including the topics to be discussed. The following items were attached to the email: Invitations for the TAC Workshops, additional information with preliminary evaluation criteria for discussion, a link to a brief explanatory video to set context for the TAC workshops, and a link to the project website for more information on the Project. Hydro One thanked MMAH and requested that MMAH let Hydro One know if there are more staff interested in attending the TAC Workshops sessions.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-05-02	Email	Outgoing	Hydro One thanked the Ministry of the Environment, Conservation and Parks (MECP) Environmental Resource Planner and Environmental Assessment Coordinator for confirming their participation at the Technical Advisory Committee Workshops for the St. Clair Transmission Line (SCTL) Project and Class Environmental Assessment (Class EA) taking place on May 5, 2022. Hydro One followed up with MECP to confirm that they received the webex coordinates and the rest of the information for the workshops. Hydro One requested MECP to let them know if they had not received the information.
Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-05-03	Email	Incoming	Ministry of Municipal Affairs and Housing (MMAH) emailed Hydro One with the name of a MMAH staff member to attend the afternoon Technical Advisory Committee workshop on May 5, 2022.

Provincial Agencies - Record of Consultation

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Ministry of Municipal Affairs and Housing (MMAH)	Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-05-03	Email	Outgoing	Hydro One responded to the Ministry of Municipal Affairs and Housing (MMAH) email with a MMAH staff member to attend the Technical Advisory Committee (TAC) workshops. Hydro One provided the MMAH staff member with a link to the project website with more information on the project and a mapping tool.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-05-03	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One confirming that they received the information and coordinates for the Virtual Technical Advisory Committee Workshop taking place on May 5, 2022.
Bkejwanong (Walpole Island First Nation) Chippewas of the Thames First Nation (COTTFN) County of Lambton IBA Braiding Ltd. Lambton Federation of Agriculture Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Emily Ferguson Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor	2022-05-05	Event (hosted)	Outgoing	Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Natural Environment Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Chippewas of the Thames First Nation (COTTFN) County of Lambton Lambton Federation of Agriculture Ministry of Citizenship and Multiculturalism (MCM) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Emily Ferguson Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Joseph Harvey - Ministry of Citizenship and Multiculturalism (MCM) (Heritage Planner - Heritage Planning Unit) Ken Melanson - County of Lambton (Manager, Planning and Development Services) Mark Badali - Ministry of the	2022-05-05	Event (hosted)	Outgoing	Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Socio Economic Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.
Lower Thames Valley Conservation Authority (LTVCA)	Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-05-05	Email	Outgoing	Hydro One emailed Lower Thames Valley Conservation Authority inquiring the location of the site where mulch is needed and indicated that forestry teams in the region may be able to help.
Lower Thames Valley Conservation Authority (LTVCA)	Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-05-05	Email	Incoming	Lower Thames Valley Conservation Authority responded to the TAC #1 Invitation inquiring with Hydro One inquiring if they could get wood chips to a project site.

Provincial Agencies - Record of Consultation

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Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the project team would be available to discuss the project including the route alternatives and evaluation criteria.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.

Provincial Agencies - Record of Consultation

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Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF)) MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNDMNRF Aylmer District Planners)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.

Provincial Agencies - Record of Consultation

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Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Petroleum Operations Section Inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Petroleum Operations Section (NRF))	2022-05-06	Email	Outgoing	Hydro One sent an email to Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) Petroleum Operations inbox, informing them that Hydro One has commenced a Class Environmental Assessment (Class EA) for the St. Clair Transmission Line (SCTL) Project. Attached to the email was the Notice of Commencement. Hydro One gave a brief background of the Project and the evaluation of the five route alternatives. A link to the project website was provided with more information including the interactive mapping tool. Hydro One explained that as part of the Class EA, the potential effects or conflicts to petroleum wells or other related infrastructure needs to be taken into consideration to be built into the route evaluation criteria. Hydro One requested MNDMNRF to review the attached files and let Hydro One know if they had any questions as Hydro One will be taking locations of petroleum wells and pipelines into consideration during the alternatives assessment. Hydro One let MNDMNRF know that they would be willing to set up a meeting to discuss risks and requirements at the request of MNDMNRF.

Provincial Agencies - Record of Consultation

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Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Petroleum Operations Section Inbox - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Petroleum Operations Section (NRF))	2022-05-06	Email	Incoming	Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) Petroleum Operations Section emailed Hydro One with an automatic reply acknowledging the email sent by Hydro One. MNDMNRF's email advised that a staff member will reach out to Hydro One within 15 business days to update Hydro One on the status of their request.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-05-09	Email	Incoming	Ministry of Transportation (MTO) emailed Hydro One asking if the meeting minutes will be provided from the meeting with MTO and Hydro One on April 28, 2022 to review MTO's comments on Route alternatives 1 and 3.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-05-09	Email	Outgoing	Hydro One responded to Ministry of Transportation (MTO) confirming that the meeting minutes will be sent to MTO from April 28, 2022. The minutes were being drafted and reviewed by Hydro One, after which they would be sent to MTO for review.
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-05-09	Email	Incoming	The Ministry of Transportation (MTO) thanked Hydro One for providing an update on the status of the meeting minutes that took place on April 28, 2022.
Ministry of Energy	Amy Gibson - Ministry of Energy (Manager - Indigenous Energy Policy)	2022-05-10	Email	Outgoing	Hydro One confirmed a time to discuss the St. Clair project with the Ministry of Energy.
Ministry of Energy	Amy Gibson - Ministry of Energy (Manager - Indigenous Energy Policy)	2022-05-10	Email	Incoming	The Ministry of Energy (MOE) requested a brief phone call with Hydro One about the Project.

Provincial Agencies - Record of Consultation

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St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-10	Email	Incoming	The St. Clair Region Conservation Authority (SCRCA) emailed Hydro One expressing gratitude for the informative sessions the previous week at the Technical Advisory Committee (TAC) Workshops. SCRCA attached the approved fee schedule for SCRCA's involvement in the review of Environmental Assessment (EA) Act projects which covers staff time for pulling mapping data, as well as time for attending the TAC meetings and reviewing reports. SCRCA gave Hydro One their fee for the standard EA process and directed Hydro One to their online payment system.
Ministry of Energy	Amy Gibson - Ministry of Energy (Manager - Indigenous Energy Policy)	2022-05-11	Email	Incoming	The Ministry of Energy (MOE) sent a second email to Hydro One to clarify and assist in the legal team's review of the assessment for the St. Clair project. The MOE summarized the differences in the route alternatives for confirmation and requested to know if the project has any scheduling information for the construction of the proposed.
Ministry of Energy	Amy Gibson - Ministry of Energy (Manager - Indigenous Energy Policy)	2022-05-11	Email	Outgoing	Hydro One responded to the Ministry of Energy's inquiries on the St. Clair project.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)	2022-05-11	Email	Outgoing	Hydro One emailed the Ministry of Transportation (MTO) contacts with attached meeting minutes and thanked them for attending the discussion held on April 28, 2022. Hydro One reminded MTO that they are waiting on clarification on the setback distance requirements from the MTO for the Highway 40 corridor and that they look forward to hearing about any further expansions and interchange improvements in this area as discussed. Hydro One requested MTO to review the minutes and let them know of any edits by May 25, 2022.

Provincial Agencies - Record of Consultation

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Ministry of Energy	Amy Gibson - Ministry of Energy (Manager - Indigenous Energy Policy)	2022-05-11	Email	Incoming	The Ministry of Energy emailed Hydro One to confirm their interpretation of the interactive mapping and route options for the St. Clair project.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-13	Email	Outgoing	Hydro One emailed St. Clair Region Conservation Authority (SCRCA) indicating they should be able to pay the review fee and would keep them posted. Hydro One requested Dillon Consulting respond to SCRCA's question regarding the online survey.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-13	Email	Outgoing	Hydro One emailed St. Clair Region Conservation Authority (SCRCA), indicating Hydro One should be able to pay the CA review fee and would keep them posted. Hydro One inquired if Dillon Consulting would be able to answer SCRCA's question regarding the survey.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-16	Email	Outgoing	Dillon Consulting responded to St. Clair Region Conservation Authority's question regarding the survey, and also provided information on how responses to the surveys are saved during the process.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-16	Email	Incoming	St. Clair Region Conservation Authority emailed Hydro One indicating they received the payment confirmation and are looking to see if they can provide any fisheries or species at risk data.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-16	Email	Incoming	St. Clair Region Conservation Authority emailed Dillon Consulting thanking them for providing information on the survey process.
Lower Thames Valley Conservation Authority (LTVCA)	Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-05-16	Email	Outgoing	Hydro One emailed Lower Thames Valley Conservation Authority indicating that one of their forestry crews will return mid-summer and be able to assist with their request at that point. Hydro One provided the contact information of the person to reach out to.
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division) Rosi Zirger - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Advisor (A))	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.

Provincial Agencies - Record of Consultation

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Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Ministry of Municipal Affairs and Housing (MMAH)	Michelle Knieriem - Ministry of Municipal Affairs and Housing (MMAH) (Team Lead - Planning, Municipal Services Office, Western Region) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.

Provincial Agencies - Record of Consultation

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Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF)) MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNDMNRF Aylmer District Planners)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations) Mushir Shaikh - Ministry of Transportation (MTO) (Head (A) - Corridor Management)	2022-05-25	Email	Outgoing	Hydro One emailed the Ministry of Transportation as a reminder to provide comments on the minutes before they are finalized. Hydro One also inquired if there are updates on the set back requirements for the Highway 40 corridor.

Provincial Agencies - Record of Consultation

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St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-05-25	Email	Incoming	St. Clair Region Conservation Authority (SCRCA) emailed Hydro One the data sharing agreement but indicated they could not share the conservation authority property boundaries since dissemination was not included in the licensing agreement for the parcel fabric data. SCRCA indicated that they would send Biological Monitoring Data with generalized buffers added to site locations due to the sensitive nature of the data. SCRCA indicated that at Hydro One's request, the data could be refined if more information was needed. SCRCA also provided the data sharing license for the Biological data. SCRCA requested that data be supplied to SCRCA once the assessment of Transmission Line corridors is complete by Hydro One.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-05-25	Email	Incoming	The Ministry of Transportation (MTO) let Hydro One know that their design office was completing their assessment of the minutes, and would provide technical comments the following week. MTO requested an extension for the minutes until the following week as well.

Provincial Agencies - Record of Consultation

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Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-05-26	Email	Outgoing	Hydro One responded to the Ministry of Transportation thanking them for the update and confirming the extension date for the minutes.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2022-05-26	Email	Outgoing	Hydro One emailed the Ministry of Agriculture, Food, and Rural Affairs (OMAFRA) notifying them of the Technical Advisory Committee invite that was sent previously. Hydro One briefly reviewed the process for the five transmission alternatives, shared the interactive mapping tool available, and provided contact information for the St. Clair Transmission Line Project Manager. Hydro One requested OMAFRA to confirm if they have any inquiries for the Project or route selection criteria and stated they would be happy to arrange a meeting to discuss the Project further.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-05-26	Email	Incoming	Ontario Ministry of Agriculture, Food, and Rural Affairs (OMAFRA) emailed Hydro One thanking them for reaching out directly. OMAFRA asked Hydro One if Routes 1 and 5 would be co-located in a road allowance or if they were planned to be permitted through lot creation. OMAFRA asked if the Wallaceburg Transfer Station is located in a Prime Agricultural Area. OMAFRA also asked if the Wallaceburg Transfer Station would require an addition of land to upgrade.
Ministry of Energy	Gillian Brown - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy)	2022-05-27	Email	Outgoing	Hydro One emailed the Ministry of Energy that they had forwarded the meeting invite to another Hydro One worker who can provide additional information on the St. Clair Transmission Line Project if needed. Hydro One provided more general information regarding the Project to be discussed at the meeting.

Provincial Agencies - Record of Consultation

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Ministry of Energy	Gillian Brown - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy)	2022-05-27	Email	Outgoing	Hydro One provided further information and clarification to the questions brought up by the Ministry of Energy regarding the St. Clair Transmission Line Project.
Ministry of Energy	Gillian Brown - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy)	2022-05-31	Meeting	Incoming	Hydro One staff had a virtual meeting with Ministry of Energy staff as a follow-up to discuss input from Ministry staff that had been provided on the Project.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-06-03	Email	Incoming	St. Clair Region Conservation Authority (SCRCA) followed up with Hydro One to see if they had reviewed the data sharing agreements that were previously sent. SCRCA attached an additional spreadsheet with a species list put together by the biology team. SCRCA requested that Hydro One send any questions about the agreements.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-06-03	Email	Incoming	The Ministry of Transportation (MTO) emailed Hydro One regarding a summary of MTO requirements for the Project as requested, as well as feedback on minutes from the meeting on April 28, 2022. MTO explained it is available to discuss its input in more detail.

Provincial Agencies - Record of Consultation

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Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Amy Clement - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner - Land Use Planning and Strategic Issues Section (NRF))	2022-06-06	Email	Incoming	The Ministry of Northern Development, Mines, Natural Resources and Forestry (NMDMNR) emailed Hydro One confirming that they had received the invitation to participate in the Technical Advisory Committee (TAC) workshops for the Project. NMDMNR expressed their interest in continued involvement of the Class EA and provided contact information of the Regional Planner Land Use Planning and Strategic Issues section for further communications and submissions. NMDMNR provided Hydro One with information regarding the natural heritage, natural resources, and GIS data layers through the Ministry's Land Information Ontario website and recommended Hydro One to make use of the source to review evaluation criteria for the Project. NMDMNR expressed their interest in the opportunity to review and provide comments on their interests in writing to help inform the proposed evaluation criteria and requested Hydro One to provide the shapefile of the proposed route alternatives.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-06-07	Email	Outgoing	Hydro One responded to St. Clair Region Conservation Authority (SCRCA) regarding the data sharing agreement. Hydro One indicated it would sign and send the agreement back, and they would be happy to provide data collected through the planning phase of the Class EA. Hydro One explained that at a minimum, results will be publicly described through the Environmental Study Report, but more detailed survey results could be provided as they are collected and compiled.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-06-07	Email	Outgoing	Hydro One emailed St. Clair Region Conservation Authority (SCRCA) the signed data sharing agreements and explained that Hydro One has already obtained Land Information Ontario datasets to support this project. Hydro One also noted a specific clause on how the SCRCA regulated area will be referenced.

Provincial Agencies - Record of Consultation

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Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-06-08	Email	Outgoing	Hydro One thanked the Ministry of Transportation (MTO) for providing the summary of requirements. Hydro One explained they are reviewing the technical information and will provide a response in the near future and attached the final minutes for MTO's records.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Amy Clement - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner - Land Use Planning and Strategic Issues Section (NRF))	2022-06-08	Email	Outgoing	Hydro One responded to Ministry of Northern Development, Mines, Natural Resources and Forestry (NDMNRF) with thanks for reaching out and expressing interest in the Project. Hydro One explained that there was still time to include any input on behalf of NDMNRF into the evaluation criteria and attached the shapefiles of the route alternatives for their review. Hydro One shared several resources including a link to the Project website, a brief explanatory video, a list of preliminary evaluation criteria, an outline on the purpose of the Technical Advisory Committee (TAC), and a presentation from the workshop for NDMNRF's review. Hydro One requested Dillon Consulting to send NDMNRF a list of survey questions for them to fill out. Hydro One welcomed NDMNRF to reach out for further questions and discussion.

Provincial Agencies - Record of Consultation

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St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-06-09	Email	Incoming	The St. Clair Region Conservation Authority (SCRCA) thanked Hydro One for the signed data sharing agreements. SCRCA explained that they are comfortable sharing unbuffered data, given that Hydro One's team has had appropriate training from Natural Heritage Information Centre and the shared understanding that SCRCA's Species at Risk data will not be distributed or made available in any public reports. SCRCA also attached a list of properties that their biology team compiled. SCRCA explained that another representative would follow up with additional shapefiles for the study area.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-06-13	Email	Outgoing	Hydro One emailed Ministry of Agriculture, Food and Rural Affairs in response to their questions, stating that transmission lines are typically not co-located on a road allowance, therefore, the Project will require fee simple (lot creation). Hydro One noted they are still looking at alternatives but there may be some additional land required. Hydro One also noted their main engagement focus right now is to confirm the criteria evaluation that will be used to determine a preferred route. Hydro One provided the preliminary evaluation criteria and stated the purpose of the Technical Advisory Committee workshop.
Ministry of Tourism, Culture and Sport (MTCS)	James Hamilton - Ministry of Tourism, Culture and Sport (MTCS) (Manager - Heritage Planning Unit) Katherine Cappella - Ministry of Tourism, Culture and Sport (MTCS)	2022-06-14	Meeting		Hydro One met with the Ministry of Heritage, Sport, Tourism and Culture Industries (MHSTCI) staff to discuss the Chatham by Lakeshore and the St. Clair Transmission Line Project. Hydro One staff gave an update on the pending Stage 1 AA submission and the CHEC, which was currently under development and would soon be circulated to Indigenous communities for review with the question of Indigenous Cultural Heritage Landscapes discussed as well, reflective of comments received on the Chatham to Lakeshore project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-06-14	Email	Incoming	The St. Clair Region Conservation Authority (SCRCA) emailed Hydro One the GIS data and shapefiles regarding the SCRCA regulation limit, fish and mussel records, and terrestrial species at risk.
Ministry of Energy Ministry of the Environment, Conservation and Parks (MECP)	Amy Gibson - Ministry of Energy (Manager - Indigenous Energy Policy) Gillian Brown - Ministry of Energy (Senior Advisor (A) - Indigenous Energy Policy) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy)	2022-07-06	Email	Incoming	Ministry of Energy sent an email to Hydro One with a delegation letter for the Project.
Ministry of Natural Resources and Forestry (MNRF)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Petroleum Operations Section Inbox - Ministry of Natural Resources and Forestry (MNRF) (Petroleum Operations Section)	2022-08-02	Email	Outgoing	Hydro One sent an email to Ministry of Natural Resources and Forestry Petroleum Operations Section regarding feedback on the criteria for the future evaluation for the preferred alternative for the Project. The email also requested updated mapping of Petroleum wells and other related infrastructure. Hydro One indicated that they have reached out to Abandoned Wells Ontario but have not received a response.
Ministry of Natural Resources and Forestry (MNRF)	Petroleum Operations Section Inbox - Ministry of Natural Resources and Forestry (MNRF) (Petroleum Operations Section)	2022-08-02	Email	Incoming	Ministry of Natural Resources and Forestry Petroleum Operations Section responded to Hydro One with an automatic reply indicating that the communication acknowledges receipt of their email and staff will reach out to Hydro One within 15 business days to update on the status of the request.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-08-05	Email	Outgoing	Dillon Consulting requested St. Clair Region Conservation Authority to resend the fish and mussel records because the Database File was missing from the original email.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT)	2022-08-05	Email	Incoming	St. Clair Region Conservation Authority responded to Dillon Consulting with apologies and indicated that files for fish and mussel records are attached in the email.

Provincial Agencies - Record of Consultation

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St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-08-08	Email	Outgoing	Hydro One sent an email to St. Clair Region Conservation Authority (SCRCA) indicating that they are currently reviewing results from the Technical Advisory Committee (TAC) Workshop in May and are planning the second TAC Workshop for September with details to follow. After noting SCRCA's comments from the TAC workshop, Hydro One reviewed the floodplain dataset provided by SCRCA and noticed that the data is not broken into multiple layers. Hydro One requested a detailed dataset from SCRCA noting different floodplain features to be considered as well as further clarification on their comments via email or a meeting.
Ministry of Natural Resources and Forestry (MNRF)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Petroleum Operations Section Inbox - Ministry of Natural Resources and Forestry (MNRF) (Petroleum Operations Section)	2022-08-15	Email	Incoming	Ministry of Natural Resources and Forestry (MNRF) Petroleum Operations Section sent an email to Hydro One responding to their inquiry from August 2, 2022. MNRF confirmed that petroleum well data is available for viewing and for downloading at the Ontario Geo Hub website and noted that petroleum data is largely a compilation of historical records with varying levels of accuracy and completeness. For more information about pipelines and historical records related to petroleum wells, information was provided for the Oil, Gas, and Salt Resources Library. MNRF indicated that they do not have approval with respect to applications under the Planning act, however, any decisions by the municipality to proceed with development within proximity to plugged petroleum or salt mining wells, or former operations should consider accessibility to the plugged well in case work on the well is required in the future. For additional details, a fact sheet was attached to the email. For an assessment on current conditions of the well, MNRF provided Hydro One with contact information of the Ontario Petroleum Institute.

Provincial Agencies - Record of Consultation

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St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT)	2022-08-17	Email	Outgoing	St. Clair Region Conservation Authority (SCRCA) sent an email to Hydro One to clarify that their regulation limit is comprised of a number of component layers which require different levels of sensitivity or technical review depending on the area being considered such as a wetland, flood hazard, or erosion hazard. SCRCA indicated that they could provide a breakdown of those component layers, but Hydro One has already included some of the features.
Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Citizenship and Multiculturalism (MCM) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Natural Resources and Forestry (MNRF) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of	2022-08-18	Email	Outgoing	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Kent Federation of Agriculture Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Citizenship and Multiculturalism (MCM) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Natural Resources and Forestry (MNRF) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director)	2022-08-18	Email	Outgoing	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.
Ministry of Natural Resources and Forestry (MNRF)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section)	2022-08-24	Email	Incoming	Ministry of Natural Resources and Forestry (MNRF) sent an email to Hydro One with apologies for the delay in response regarding their feedback on criteria for future evaluation for the preferred alternative for the Project. MNRF indicated that they are reviewing the material and will provide comments within the next few weeks.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-08-29	Invitation	Outgoing	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Bkejwanong (Walpole Island First Nation)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Carolinian Canada Coalition	(Environment Technician)				
Chippewas of Kettle and Stony Point First Nation	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Chippewas of the Thames First Nation (COTTFN)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Christian Farmers Federation of Ontario (CFFO)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
County of Lambton	Caroline Schultz - Ontario Nature (Executive Director)				
Environment and Climate Change Canada (ECCC)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Infrastructure Ontario (IO)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Kent Federation of Agriculture	(Environment Coordinator)				
Lambton Federation of Agriculture	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Lambton Wildlife Inc.					
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)					
Ministry of Municipal Affairs and Housing (MMAH)					
Ministry of Natural Resources and Forestry (MNR)					

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Natural Resources and Forestry (MNRF)	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-08-29	Invitation	Outgoing	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-08-29	Email	Outgoing	Hydro One responded to Ministry of Environment, Conservation, and Parks (MECP) to ask if there was any other contacts at MECP who could attend the second Technical Advisory Workshop.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship)	2022-08-29	Email	Outgoing	Hydro One sent an email to the Ministry of Agriculture, Food, and Rural Affairs (OMAFRA) to ask for the correct contact to send the invitation for the second Technical Advisory Committee meeting for the Project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	David Marriott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner) Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2022-08-29	Email	Outgoing	Hydro One sent an email to Ministry of Agriculture, Food and Rural Affairs (OMAFRA) to provide information about the second Technical Advisory Committee (TAC) meeting. Hydro One indicated that that the previous contact from OMAFRA who attended the TAC Workshop #1 is no longer with OMAFRA, and asked for contact information of a new contact to extend the invite to the TAC Workshop #2.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	David Marriott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner) Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2022-08-29	Email	Incoming	Ministry of Agriculture, Food and Rural Affairs (OMAFRA) responded to Hydro One indicating that coverage areas are not finalized due to staff turnover but provided their contact for any information regarding Project correspondence. OMAFRA requested background information regarding the Project.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	David Marriott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner) Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2022-08-29	Email	Outgoing	Hydro One thanked Ministry of Agriculture, Food and Rural Affairs for providing a contact to attend the Technical Advisory Committee meeting and indicated that more information would be provided regarding the Project.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-08-31	Email	Outgoing	Dillon Consulting responded to St. Clair Region Conservation Authority indicating that it would be helpful to have the breakdown of component layers to assist with the design and construction planning.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-02	Email	Incoming	The Ministry of Environment, Conservation, and Parks (MECP) responded to Hydro One indicating that MECP will not have much to contribute to technical details. MECP indicated that reviewing a copy of the presentations and minutes from the Technical Advisory Committee Meeting #2 would suffice. MECP asked Hydro One to advise if they require representation to field-specific planning or Class Environmental Assessment (Class EA) process-related questions. MECP indicated that they are always available to field general Class EA questions and would be available to arrange pre-consultation meetings related to specific technical program areas.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-08	Email	Outgoing	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2- Socio-Economic Environment with an agenda to follow.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNRF)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Christian Farmers Federation of Ontario (CFFO)	Carlie McClemens - St. Clair Township				
County of Lambton	(Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature				
Lambton Wildlife Inc.	(Executive Director)				
Lower Thames Valley Conservation Authority (LTVCA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Municipal Affairs and Housing (MMAH)	(Environment Coordinator)				
Ministry of Natural Resources and Forestry (MNRF)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Ministry of the Environment, Conservation and Parks (MECP)	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation				
Ministry of Tourism, Culture and					

Provincial Agencies - Record of Consultation

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Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-08	Email		Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Natural Environment with an agenda to follow.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Municipal Affairs and Housing (MMAH)	(Environment Coordinator)				
Ministry of Natural Resources and Forestry (MNR)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-08	Email	Outgoing	Hydro One sent an email to the Ministry of the Environment, Conservation and Parks (MECP) to request input and observation from MECP regarding the second Technical Advisory Committee (TAC) Workshop. Hydro One indicated that all materials from the TAC and weighting survey would be sent to MECP afterwards. Hydro One also attached the TAC Workshop #1 summary report which contains updated criteria to be discussed the following week. Hydro One asked if MECP would be open to a meeting after the TAC in late September/early October 2022 to provide an update and touch base as the project progresses and moves towards the preferred alternative.

Provincial Agencies - Record of Consultation

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Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2022-09-08	Email	Outgoing	Hydro One sent an email to OMAFRA staff with information about the Project and the Technical Advisory Committee (TAC) workshops including a video about the Project, and Notice of Commencement which has a map and link to the Project website. Hydro One explained the main focus for TAC Workshop #2, provided an overview of the project schedule, and welcomed any questions about the Project.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-08	Email	Incoming	Ministry of the Environment, Conservation and Parks (MECP) sent an email to Hydro One indicating that they have forwarded the Technical Advisory Committee Workshop #2 meeting invitation to an MECP representative who will be present at the TAC Workshop, given no urgent matters arise in their geographical area of responsibility. Moving forward, MECP indicated that meeting information could be sent to the MECP representative. MECP also indicated they wanted to receive the TAC Workshop #2 materials and survey after the workshop.
St. Clair Region Conservation Authority (SCRCA)	Alison Seidler - St. Clair Region Conservation Authority (SCRCA) (GIS Specialist - GIS/IT) Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-09-08	Email	Incoming	St. Clair Region Conservation Authority sent an email to Dillon Consulting with an attached shapefile of the Estimated Floodplain Layer in the study area. The file also included Brief metadata regarding Floodplain Mapping which was included in the email.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-09	Email	Outgoing	Hydro One sent an email to Ministry of the Environment, Conservation and Parks (MECP) thanking them for sharing the Technical Advisory Committee (TAC) Workshop #2 information with another MECP representative. Hydro One indicated that they would send the MECP representative more information the following week and provided dates and times for MECP to confirm their availability regarding a meeting after the TAC Workshop.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-09-09	Email	Outgoing	Hydro One sent an email to Ministry of Transportation (MTO) with a summary of updates on the project based on the information provided by MTO. Hydro One also asked for confirmation that highway crossings do not need to be perpendicular. Hydro One indicated that they are glad to see that MTO accepted the invitation for the Technical Advisory Committee Workshop #2. Hydro One indicated that they would be happy to meet separately to discuss the changes to the project or any items on the project as it progresses.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-09-09	Email	Incoming	Ministry of Transportation (MTO) sent an email to Hydro One indicating that they would get back to Hydro One regarding the changes to the project based on MTO's information.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-10	Email	Incoming	Ministry of the Environment, Conservation and Parks (MECP) responded to Hydro One indicating the MECP contact for purposes of the Class EA process and technical review of project documents. MECP noted that the Species At Risk (SAR) Branch had no additional SAR to add to the list of species included in the Natural Environment Field Program Terms of Reference, dated April 2022. MECP recommended that Hydro One reconsult with the SAR Branch directly for SAR permitting or approvals processes. MECP indicated their availability for the meeting times that Hydro One suggested and requested Hydro One to send a virtual meeting invite as well as any technical program area representatives that Hydro One would like present at the meeting. The MECP representative noted the dates they would be out of office.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-12	Email	Outgoing	Hydro One sent an email to the Ministry of Environment, Conservation, and Parks (MECP) representative with information regarding the Technical Advisory Committee (TAC) Workshops. Attached to the email was the summary of the TAC #1, a video, and the Notice of Commencement which contains a map and link to the website. Hydro One welcomed any questions.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Chippewas of the Thames First Nation (COTTFN) Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA) St. Clair Region Conservation Authority (SCRCA) Three Fires Group	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation)	2022-09-13	Event (attended)	Outgoing	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
Lower Thames Valley Conservation Authority (LTVCA)	Celia Terry - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)	2022-09-13	Email	Incoming	Lower Thames Valley Conservation Authority (LTVCA) sent an email to Hydro One requesting shapefiles or KML file format for Routes 1 - 5. LTVCA asked Hydro One to let them know if a data sharing agreement needed to be filled out.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Chippewas of the Thames First Nation (COTTFN) County of Lambton IBA Braiding Ltd. Lambton Federation of Agriculture Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA) Three Fires Group	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist), Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor	2022-09-13	Event (attended)	Outgoing	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-13	Email	Incoming	Ministry of the Environment, Conservation and Parks (MECP) responded to Hydro One declining the invitation to the Technical Advisory Committee Workshop #2 for both the socio-economic environment and the natural environment sessions on September 13, 2022. MECP requested presentation slides and/or minutes of the meetings.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Graydon Botsford - Ministry of Transportation (MTO) (Area Manager Highway Engineering Area South) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Jodie Lucente - Ministry of Transportation (MTO) (Senior Project Manager (A) - West Operations)	2022-09-13	Email	Incoming	Ministry of Transportation (MTO) sent an email to Hydro One regarding a meeting to discuss Hydro One's changes to the Project, based on MTO's information. MTO provided dates for a discussion to take place and requested Hydro One to send an invite to the meeting based on which dates work for them.
Ministry of Natural Resources and Forestry (MNRF)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section)	2022-09-14	Email	Incoming	The Ministry of Natural Resources and Forestry (MNRF) emailed Hydro One indicating that they have reviewed the Preliminary Route Evaluation Criteria for the Project and provided comments for Hydro One's consideration regarding Route Evaluation Criteria, additional feedback, and the Public Lands Act. MNRF provided an email for Hydro One to contact for any questions about the information provided or to apply for permits and/or authorizations.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Infrastructure Ontario (IO), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Tourism, Culture and Sport (MTCS)	Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Tourism, Culture and Sport, including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Lower Thames Valley Conservation Authority (LTVCA)	Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Lower Thames Valley Conservation Authority (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Lower Thames Valley Conservation Authority, including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Clean Water Agency (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Tourism, Culture and Sport (MTCS)	Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Tourism, Culture and Sport (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both Natural Environment and Socio-Economic Environment criteria. Hydro One also reminded recipients that the project team would be available to discuss the project, at any time upon request.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of St. Clair Region Conservation Authority (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of the Environment, Conservation and Parks, including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNDMNRF Aylmer District Planners)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Northern Development, Mines, Natural Resources and Forestry, including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of the Ministry of Transportation (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of Municipal Affairs and Housing (MMAH)	Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Municipal Affairs and Housing (MMAH), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Amy Clement - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner - Land Use Planning and Strategic Issues Section (NRF))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Municipal Affairs and Housing, including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Agriculture, Food and Rural Affairs (OMAFRA), including those who could not attend the workshop sessions, providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of Municipal Affairs and Housing (MMAH)	David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ministry of Municipal Affairs and Housing (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-09-15	Invitation	Outgoing	Hydro One sent an email to Ministry of Transportation (MTO) with a meeting invite for September 21, 2022. to discuss the follow-up items provided by MTO regarding the changes that Hydro One has made to the project. Hydro One indicated that representatives from the Owner's Engineering Team will also be attending the meeting.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-09-22	Meeting		The Project team met with the Ministry of Transportation to discuss an email from the Ministry and route refinements to the Highway 40 corridor.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)</p> <p>Valerie Towsley - Lower Thames Valley Conservation Authority (LTVCA) (Resource Technician - Water Management / Watershed Resource Planner)</p>	2022-09-22	Email	Outgoing	<p>Hydro One sent an email to Lower Thames Valley Conservation Authority (LTVCA) with a virtual meeting request to discuss the development of the Project. Hydro One thanked LTVCA for attending the Technical Advisory Committee (TAC) Meeting #2 and indicated that they would like to see if there is any additional interest from LTVCA to meet prior to determining a preferred route for the Project. Hydro One would like to provide an update on the current stages and hear any upcoming developments in the LTVCA area for consideration in the early design of the Class EA. Hydro One provided dates and times for LTVCA to confirm their availability to discuss any places in LTVCA area that are earmarked for restoration and should be considered when the route is picked.</p>

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Celia Terry - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p> <p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)</p> <p>Valerie Towsley - Lower Thames Valley Conservation Authority (LTVCA) (Resource Technician - Water Management / Watershed Resource Planner)</p>	2022-09-22	Email	Outgoing	Hydro One sent an email to Lower Thames Valley Conservation Authority (LTVCA) to provide an update on LTVCA's request for updated shapefiles on refinements. Hydro One indicated that they will have the shapefiles to LTVCA the following week, after which Hydro One indicated they would be open to discuss if LTVCA requests a meeting.
Infrastructure Ontario (IO)	Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Infrastructure Ontario that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Ministry of Tourism, Culture and Sport (MTCS)	<p>Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit)</p> <p>Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)</p>	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ministry of Tourism, Culture and Sport that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Lower Thames Valley Conservation Authority that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ontario Clean Water Agency that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Ministry of Municipal Affairs and Housing (MMAH)	David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ministry of Municipal Affairs and Housing that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the St. Clair Region Conservation Authority that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ministry of the Environment, Conservation and Parks that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	Amy Clement - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner - Land Use Planning and Strategic Issues Section (NRF)) Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF)) MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNDMNRF Aylmer District Planners)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ministry of Northern Development, Mines, Natural Resources and Forestry that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ministry of Transportation that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ministry of Agriculture, Food and Rural Affairs that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Lower Thames Valley Conservation Authority (LTVCA)	Celia Terry - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)	2022-09-30	Email	Outgoing	Hydro One sent an email to Lower Thames Valley Conservation Authority with attached Shapefiles and KMZ files for the Project.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-10-03	Email	Outgoing	Hydro One sent an email to St. Clair Region Conservation Authority (SCRCA) thanking them for attending the Technical Advisory Committee (TAC) Meeting #2 and to check if there are outstanding questions or information SCRCA could share with the Hydro One team regarding the evaluation criteria for the preferred alternative. Hydro One provided a list of available meeting times if SCRCA would like to discuss further.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-05	Meeting		Following Technical Advisory Committee (TAC) Meeting #2, Hydro One met (virtually) with the Ministry of Environment, Conservation and Parks (MECP) to provide a quick update on the St. Clair Transmission Line Project and discuss the comments that the MECP provided through the first survey (post TAC #1).
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-10-07	Email	Incoming	St. Clair Region Conservation Authority (SCRCA) responded to Hydro One thanking them for checking in. SCRCA indicated that they responded to the survey at the Technical Advisory Committee (TAC) Workshop #2. SCRCA indicated that most of their restoration work is completed in their own lands meaning Hydro One would already have those areas flagged. SCRCA indicated that they are not aware of any other large scale restoration projects that they have in the area that would impact potential routes. SCRCA had no outstanding questions.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-10-07	Email	Outgoing	Hydro One responded to St. Clair Region Conservation Authority (SCRCA) thanking them for the confirmation. Hydro One also noted that SCRCA will receive invitations soon for the open houses in November, 2022.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-10-07	Email	Incoming	St. Clair Region Conservation Authority thanked Hydro One for the news about the upcoming open houses.
Ministry of Citizenship and Multiculturalism (MCM)	Joseph Harvey - Ministry of Citizenship and Multiculturalism (MCM) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Citizenship and Multiculturalism (MCM) (Team Lead - Heritage (Acting))	2022-10-19	Email	Incoming	A member of the Ministry of Tourism, Culture and Sport (MTCS) advised Hydro One that administrative duties of the Ontario Heritage Act and related matters has been transferred to the Ministry of Citizenship and Multiculturalism (MCM). The MCM requested a PDF copy of the Technical Advisory Committee survey as well as confirmation that MTCS staff had completed it.
Ministry of Citizenship and Multiculturalism (MCM)	Joseph Harvey - Ministry of Citizenship and Multiculturalism (MCM) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Citizenship and Multiculturalism (MCM) (Team Lead - Heritage (Acting))	2022-10-19	Email	Incoming	The Ministry of Citizenship and Multiculturalism added the correct email of a staff member to the thread.
Ontario Power Generation (OPG)	Ontario Power Generation (OPG) Paul Barlow	2022-10-21	Email	Outgoing	Hydro One sent an email to the Senior Environmental Specialist at Ontario Power Generation (OPG) to request guidance on the project. Hydro One provided a brief background on the project and explained that the real estate team has been working with OPG Real Estate to expand the temporary land use agreement at the OPG Lambton site. During the discussions, Hydro One was made aware of an existing OPG Ash Landfill ECA on the site and has pulled some initial details on the ECA and associate landfill/surrounding lands. Hydro One explained that they would like to learn more about the ECA and future use/limitations in the area and provided a list of initial questions for OPG. Hydro One explained that they are having difficulty locating the landfill area in project planning and would like to learn more about the restrictions associated with the landfill outside of the landfill perimeter. Hydro One volunteered to set up a conversation with the project team and welcomed any questions about the project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Citizenship and Multiculturalism (MCM)	Joseph Harvey - Ministry of Citizenship and Multiculturalism (MCM) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Citizenship and Multiculturalism (MCM) (Team Lead - Heritage (Acting))	2022-10-21	Email	Outgoing	Hydro One responded to the Ministry of Citizenship and Multiculturalism (MCM) to thank them for reaching out and updating Hydro One about the changes to the Ministry name and responsibilities. Hydro One indicated that they received one comment from MCM at the Technical Advisory Committee (TAC) Workshop. Hydro One explained that if anyone from MCM is interested in providing input on evaluation criteria weighting or any feedback on the TAC, they could be included in the survey responses since Hydro One is still working on developing a summary to share with the group which will be available soon. Hydro One welcomed any questions.
Ontario Power Generation (OPG)	Ontario Power Generation (OPG) Paul Barlow	2022-10-24	Email	Incoming	Ontario Power Generation (OPG) responded to Hydro One indicating that their Real Estate group has asked to arrange a call where they can answer and clarify some of Hydro One's questions. OPG indicated that they would follow up about the discussion soon.
Ontario Power Generation (OPG)	Ontario Power Generation (OPG) Paul Barlow	2022-10-24	Email	Outgoing	Hydro One responded to Ontario Power Generation thanking them and indicating that they look forward to the discussion.

Provincial Agencies - Record of Consultation

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Lower Thames Valley Conservation Authority (LTVCA)	<p>Celia Terry - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p> <p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)</p> <p>Valerie Towsley - Lower Thames Valley Conservation Authority (LTVCA) (Resource Technician - Water Management / Watershed Resource Planner)</p>	2022-10-24	Email	Outgoing	Hydro One sent an email to Lower Thames Valley Conservation Authority (LTVCA) to follow up regarding the shapefiles that were sent to LTVCA at the end of September 2022. Hydro One inquired as to whether LTVCA would like to set up a discussion with the project team to discuss any comments on the shapefiles and new criteria for the preferred route analysis. Hydro One requested LTVCA to forward any questions or concerns.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Celia Terry - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p> <p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)</p> <p>Valerie Towsley - Lower Thames Valley Conservation Authority (LTVCA) (Resource Technician - Water Management / Watershed Resource Planner)</p>	2022-10-25	Email	Incoming	Lower Thames Valley Conservation Authority (LTVCA) sent an email to Hydro One indicating that the previous LTVCA contact no longer works at the organization. As a result, LTVCA indicated that they have not been able to review the shapefiles and new criteria for the preferred route analysis since they are short-staffed. LTVCA indicated that they would let Hydro One know when they review the documents.
Ontario Power Generation (OPG)	<p>Cathie Sanford - Ontario Power Generation (OPG) (Sr. Manager Projects)</p> <p>Paul Barlow - Ontario Power Generation (OPG) (Senior Environmental Specialist)</p> <p>Siew Wong - Ontario Power Generation (OPG) (Real Estate Consultant)</p>	2022-10-26	Meeting		Hydro One and Ontario Power Generation met to discuss the Lambton TS and Generating Station property including the existing Landfill Environmental Compliance Approval, Archaeological Inquiries and upcoming Geotechnical Program in relation to the Project.
Ontario Power Generation (OPG)	<p>Cathie Sanford</p> <p>Paul Barlow</p> <p>Siew Wong - Ontario Power Generation (OPG) (Real Estate Consultant)</p>	2022-10-26	Invitation	Outgoing	A Hydro One Real Estate representative sent an email to Ontario Power Generation (OPG) to schedule a call to discuss the Lambton Environmental Compliance Approval. Hydro One requested OPG to advise if the proposed time does not work for OPG attendees and sent some preliminary questions to prompt the discussion.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ontario Power Generation (OPG)	Cathie Sanford - Ontario Power Generation (OPG) (Sr. Manager Projects) Paul Barlow - Ontario Power Generation (OPG) (Senior Environmental Specialist) Siew Wong - Ontario Power Generation (OPG) (Real Estate Consultant)	2022-10-26	Email	Outgoing	Hydro One sent Ontario Power Generation a meeting invitation and preliminary questions to prompt the discussion.
Ministry of Tourism, Culture and Sport (MTCS)	Darja Ros - Ministry of Tourism, Culture and Sport (MTCS) (Manager, Policy Unit) James Antler - Ministry of Tourism, Culture and Sport (MTCS) (Policy Advisor (North Bay) - Tourism Policy Unit) Joseph Harvey - Ministry of Tourism, Culture and Sport (MTCS) (Heritage Planner - Heritage Planning Unit) Karla Barboza - Ministry of Tourism, Culture and Sport (MTCS) (Team Lead (Acting) - Heritage Planning, Culture Division)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Tourism, Culture and Sport to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ministry of the Solicitor General	Robert Greene - Ministry of the Solicitor General (Director, Green Energy Initiative(Acting))	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of the Solicitor General to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ontario Power Generation (OPG)	Tammy Wong - Ontario Power Generation (OPG) (Senior Environment Specialist, Environmental Governance)	2022-10-27	Smart email	Outgoing	Hydro One invited Ontario Power Generation to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Provincial Agencies - Record of Consultation

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Ministry of Transportation (MTO)	Geddes Mahabir - Ministry of Transportation (MTO) (Manager, Highway Operations West Operations Division) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nadeau - Ministry of Transportation (MTO) (Manager, Engineering Program Delivery West) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Transportation to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox) Katy Potter - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor (Acting) EA Services Project Review) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of the Environment, Conservation and Parks to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East) Joanna Craig - Infrastructure Ontario (IO) (Portfolio Analyst) Notice Review Inbox (IO) - Infrastructure Ontario (IO) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2022-10-27	Smart email	Outgoing	Hydro One invited Infrastructure Ontario to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting)) Michele Doncaster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Manager, Land Use Policy and Stewardship) Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Agriculture, Food and Rural Affairs to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ministry of Government and Consumer Services Ministry of Infrastructure (MOI)	David McIntosh - Ministry of Government and Consumer Services (Director, Realty Policy Branch) Joseph Vecchiolla - Ministry of Infrastructure (MOI) (Policy Lead - Realty Division)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Infrastructure to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-10-27	Smart email	Outgoing	Hydro One invited Lower Thames Valley Conservation Authority to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ontario Clean Water Agency to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Independent Electricity System Operator (IESO)	Jeffrey Schnuerer - Independent Electricity System Operator (IESO) (Advisor, First Nation and Métis Relations)	2022-10-27	Smart email	Outgoing	Hydro One invited Independent Electricity System Operator to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Energy	Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Shannon McCabe - Ministry of Energy (Manager (A) - Indigenous Energy Policy)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Energy to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ministry of Municipal Affairs and Housing (MMAH)	David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Municipal Affairs and Housing to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Ministry of Indigenous Affairs	Sarah Zelcer - Ministry of Indigenous Affairs (Manager, Indigenous Relations Unit (Acting))	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Indigenous Affairs to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)	<p>Amy Clement - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Regional Planner - Land Use Planning and Strategic Issues Section (NRF))</p> <p>Jennifer Paetz - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Senior Policy Advisor - Corporate Policy Secretariat)</p> <p>Karina Cerniavskaja - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (District Planner - Aylmer District (NRF))</p> <p>MNRF Aylmer District Planners - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (MNDMNRF Aylmer District Planners)</p> <p>Omerdin Omer - Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) (Initiatives Coordinator, Strategic Support Unit (NDM))</p>	2022-10-27	Smart email	Outgoing	Hydro One invited the Ministry of Northern Development, Mines, Natural Resources and Forestry to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-10-27	Smart email	Outgoing	Hydro One invited the St. Clair Region Conservation Authority to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
St. Clair Region Conservation Authority (SCRCA)	Sarah Hodgkiss - St. Clair Region Conservation Authority (SCRCA) (Manager of Planning and Natural Heritage)	2022-10-27	Email	Incoming	The contact at the St. Clair Region Conservation Authority (SCRCA) sent an email to Hydro One indicating that it was their last day at SCRCA and provided contact information for the Director of Planning and Regulations at SCRCA for future project updates.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-27	Email	Incoming	The Regional Environmental Planner for the Ministry of Environment, Conservation, and Parks (MECP) responded to Hydro One with thanks for the project update and open house invitation. MECP requested that the previous contact be removed from Hydro One's contact list for the project since they have moved to a new position at MECP.
St. Clair Region Conservation Authority (SCRCA)	Melissa Deisley - St. Clair Region Conservation Authority (SCRCA) (Director of Planning and Regulations)	2022-10-28	Email	Outgoing	Hydro One sent an email to the Director of Planning and Regulations at St. Clair Region Conservation Authority (SCRCA) indicating that Hydro One has updated the project contact list as well as the Technical Advisory Committee lists to include them. Hydro One indicated that they could provide an introduction and/or answer questions that the new contact may have. Hydro One provided a link to the project website and attached an invitation to the upcoming project open house. Hydro One welcomed any questions or requests from SCRCA for a brief touchpoint with the project team.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-10-28	Email	Outgoing	Hydro One responded to the Regional Environmental Planner for the Ministry of the Environment, Conservation and Parks (MECP) to confirm that the indicated MECP contact was removed from the contact list.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2022-10-31	Email	Incoming	The Lower Thames Valley Conservation Authority (LTVCA) responded to Hydro One with apologies for the time it has taken for a response and explained that they have assigned a worker to look at LTVCA's restoration sites within Hydro One's proposed route and that they should have comments submitted soon.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)</p> <p>Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District))</p>	2022-11-03	Email	Incoming	Lower Thames Valley Conservation Authority (LTVCA) sent an email to Hydro One with information on three restoration projects within the area of the Project. LTVCA indicated that if there are opportunities to mitigate the construction footprint, they could partner on tall grass/pollinator installations under the corridor.
Ontario Power Generation (OPG)	<p>Cathie Sanford - Ontario Power Generation (OPG) (Sr. Manager Projects)</p> <p>Jamie Dreveny - Ontario Power Generation (OPG) (Site Supervisor Lambton GS)</p> <p>Paul Barlow - Ontario Power Generation (OPG) (Senior Environmental Specialist)</p> <p>Siew Wong - Ontario Power Generation (OPG) (Real Estate Consultant)</p>	2022-11-03	Email	Outgoing	Hydro One sent Ontario Power Generation (OPG) meeting notes for OPG to review and questions for more clarity regarding the landfill location within the ECA area.
Ministry of Transportation (MTO)	<p>Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2)</p> <p>Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)</p>	2022-11-18	Email	Outgoing	Hydro One sent an email to the Ministry of Transportation (MTO) with attached meeting notes on the discussion from September 21, 2022 for MTO's review and edits.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario (CFFO) Legislative Assembly of Ontario Ministry of Energy Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Charles Watson Doug Brown EDWARD JOSEPH TOMECEK Frank Michalek GARRY JOSEPH JAMES JOHNSTON Greg Hetherington Jane LaBute John and Laurie Lang KENNETH LARRY NEVILLS Laura Green Magdi Ishac Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy) Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent)) RONALD GEORGE RIEDL Ron Sinnaeve Rosemarie Montgomery - Municipality of Chatham-Kent	2022-11-23	Other, specify in the description		Members of the Christian Farmers Federation of Ontario, Legislative Assembly of Ontario, Ministry of Energy, Municipality of Chatham-Kent, Ontario Federation of Agriculture, and members of the public who previously registered for the virtual open house on November 23, 2022 requested to be added to the Project contact list.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-11-23	Email	Outgoing	Hydro One sent an email to MECP to indicate that the OPG Ash Landfill ECA may be a constraint in the line entry into the Lambton Transformer Station. Hydro One also requested confirmation on appropriate contacts regarding the potential constraint and invited OPG to the upcoming Virtual Open House on November 23, 2022.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-11-25	Email	Incoming	The Ministry of the Environment, Conservation, and Parks (MECP) sent an email to Hydro One to indicate that their staff will direct technical questions to appropriate contacts within the organization. MECP also added a direct contact for any general questions pertaining to both Ontario Power Generation Landfill ECA Amendment and the Project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Mohsen Keyvani - Ministry of the Environment, Conservation and Parks (MECP) (Manager of Waste Approvals)	2022-11-30	Email	Outgoing	Hydro One emailed the Ministry of Environment, Conservation, and Parks (MECP) requesting general information on Ontario Power Generation's Environmental Compliance Approval (ECA) Amendment at the Lambton Generating Station. Hydro One noted that their Project starts at the Lambton Transformer Station, and is trying to understand how they will need to consider the ECA in their Project design. Hydro One explained that they have a few inquiries before they determine if they will need to make an amendment on the ECA, and requested a pre-consultation meeting to understand more. Hydro One provided a list of times for a virtual meeting.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Mohsen Keyvani - Ministry of the Environment, Conservation and Parks (MECP) (Manager of Waste Approvals)	2022-11-30	Email	Incoming	The Ministry of the Environment, Conservation, and Parks responded to Hydro One with their availability for a pre-consultation Environmental Compliance Approval discussion for the Lambton site.
Legislative Assembly of Ontario	Linda Drummond - Legislative Assembly of Ontario (Constituency Assistant to MPP (Chatham-Kent-Leamington)) Nammur Cristofari - Legislative Assembly of Ontario (Executive Assistant to MPP (Chatham-Kent-Leamington))	2022-12-01	Meeting		Hydro One met with MPP Sylvia Jones' Office to discuss the Project and answer questions.
Legislative Assembly of Ontario	Linda Drummond - Legislative Assembly of Ontario (Constituency Assistant to MPP (Chatham-Kent-Leamington)) Nammur Cristofari - Legislative Assembly of Ontario (Executive Assistant to MPP (Chatham-Kent-Leamington))	2022-12-01	Invitation	Outgoing	Hydro One sent a virtual meeting invitation to the office of MPP Sylvia Jones. The purpose of the meeting is to brief the office on the Project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator) Mohsen Keyvani - Ministry of the Environment, Conservation and Parks (MECP) (Manager of Waste Approvals)	2022-12-02	Meeting		Hydro One had a meeting with the Ministry of the Environment, Conservation, and Parks to discuss the existing Lambton GS ash landfill Environmental Compliance Approval (ECA) and considerations for the SCTL Project.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-12-09	Email	Outgoing	Hydro One sent an email to the Ministry of Environment, Conservation, and Parks (MECP) to provide an attachment containing draft notes for MECP's review regarding the Ontario Power Generation Landfill Environmental Compliance Approval area meeting and the Project Class EA touchpoint.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2022-12-12	Email	Incoming	The Ministry of Transportation (MTO) provided comments on the meeting minutes from September 21, 2022. MTO asked Hydro One for confirmation on Hydro One's interpretation of setback requirements for the Project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-12-19	Email	Outgoing	Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Bkejwanong (Walpole Island First Nation)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Carolinian Canada Coalition	(Environment Technician)				
Chippewas of Kettle and Stony Point First Nation	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Chippewas of the Thames First Nation (COTTFN)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Christian Farmers Federation of Ontario (CFFO)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
County of Lambton	Caroline Schultz - Ontario Nature (Executive Director)				
Environment and Climate Change Canada (ECCC)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Infrastructure Ontario (IO)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Kent Federation of Agriculture	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.					
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)					
Ministry of Citizenship and Multiculturalism (MCM)					
Ministry of Municipal Affairs and Housing (MMAH)					
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-12-21	Email	Incoming	The Ministry of the Environment, Conservation and Parks provided edits to the meeting minutes from the December 2, 2022 meeting and the Technical Advisory Committee Workshop summary.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2022-12-21	Email	Outgoing	Hydro One thanked the Ministry of the Environment, Conservation and Parks for the comments on both sets of meeting minutes and provided updated copies of both for their records.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2023-01-12	Email	Outgoing	Hydro One sent an email to the Ministry of Transportation (MTO) with attached finalized minutes from the September 21, 2022 meeting. Hydro One answered MTO's question regarding the design of the route alignment which will be confirmed once the preferred route is selected.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services) Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District))	2023-01-13	Email	Outgoing	Hydro One sent an email to the Lower Thames Valley Conservation Authority (LTVCA) to thank them for the restoration projects information LTVCA provided in November 2021. Hydro One explained their understanding that LTVCA is unable to provide regulated area shapefiles. As a result, the Project team is proposing to create a shapefile to depict the regulation limit as it is defined under Section 2, Subsection 1, of Ontario Regulation 152/06. Hydro One explained that they are open to LTVCA's feedback and welcomed any questions.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-01-13	Email	Outgoing	Hydro One sent an email to Ministry of the Environment, Conservation and Parks (MECP) to follow up on feedback from the Species at Risk (SAR) branch staff on Hydro One's proposal for capturing SAR and SAR habitat in the route evaluation. Hydro One provided a brief description of the options considered for how to evaluate the five routes with regards to SAR/SAR habitat requesting comments by email or a meeting.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-01-17	Email	Incoming	The Ministry of Environment, Conservation, and Parks (MECP) thanked Hydro One for sharing the fieldwork information and their proposed species at risk considerations for the route evaluations. MECP explained that they will coordinate with the Species at Risk branch to review the information and provide any comments.
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District))</p> <p>Victoria Barlow - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p>	2023-01-20	Email	Incoming	Lower Thames Valley Conservation Authority (LTVCA) sent an email to Hydro One explaining that they have reviewed the existing mapping where the project intersects with LTVCA's regulated areas. LTVCA explained that the challenge for the Project area with respect to LTVCA regulated areas, is the large floodplain associated with the Thames River and its tributaries and the known errors with the floodplain mapping in the general area. LTVCA explained that they can provide a shapefile showing the floodplain/regulated areas within a 200 to 300 metre buffer around the proposed lines. LTVCA asked Hydro One to confirm if this would meet the needs of the Project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District))</p> <p>Victoria Barlow - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p>	2023-01-23	Email	Outgoing	Hydro One responded to Lower Thames Valley Conservation Authority noting a concern for timing in regards to receiving the spatial information, as the preferred route evaluation is underway. Hydro One also noted that they would create the shapefile if required, and clarified that it would only be for internal use to support the evaluation of the preferred route.
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District))</p> <p>Victoria Barlow - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p>	2023-01-24	Email	Incoming	Lower Thames Valley Conservation Authority (LTVCA) sent an email to Hydro One with a data sharing agreement for Hydro One to complete.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services) Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District)) Victoria Barlow - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)	2023-01-24	Email	Outgoing	Hydro One sent an email to Lower Thames Valley Conservation Authority (LTVCA) with the e-signed signed data sharing agreement.
Lower Thames Valley Conservation Authority (LTVCA)	Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services) Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District)) Victoria Barlow - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)	2023-01-24	Email	Incoming	Lower Thames Valley Conservation Authority provided the requested shapefiles.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	<p>Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)</p> <p>Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management)</p> <p>Jason Wintermute - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Watershed and Information Services)</p> <p>Shauna Taylor - Lower Thames Valley Conservation Authority (LTVCA) (Land Stewardship Technician (Western District))</p> <p>Victoria Barlow - Lower Thames Valley Conservation Authority (LTVCA) (GIS Technician)</p>	2023-01-25	Email	Outgoing	Hydro One thanked the Lower Thames Valley Conservation Authority (LTVCA) for providing the shapefiles of LTVCA regulated areas in relation to the Project transmission line.
St. Clair Region Conservation Authority (SCRCA)	Melissa Deisley - St. Clair Region Conservation Authority (SCRCA) (Director of Planning and Regulations)	2023-02-07	Email	Outgoing	Hydro One sent an email to St. Clair Region Conservation Authority (SCRCA) to inquire about SCRCA's restoration work, or any plans for future restoration work on properties indicated by Hydro One.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-02-07	Email	Outgoing	Hydro One sent an email to the Ministry of the Environment, Conservation and Parks (MECP) to see if the Species at Risk (SAR) Branch had any comments on what Hydro One is proposing regarding the evaluation of SAR habitat for the Project.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-02-07	Email	Incoming	The Ministry of the Environment, Conservation, and Parks (MECP) sent an email to Hydro One to indicate that they expect provide MECP Species at Risk Branch's comments on the Baseline Conditions Report by February 13, 2023.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-02-07	Email	Outgoing	Hydro One sent an email to the Ministry of the Environment, Conservation, and Parks (MECP) to thank them for the confirmation regarding when comments will be received.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Region Conservation Authority (SCRCA)	Tim Payne - St. Clair Region Conservation Authority (SCRCA) (Manager of Forests - Conservation Services)	2023-02-08	Phone	Incoming	St. Clair Region Conservation Authority (SCRCA) called Dillon Consulting to clarify the areas on the properties that SCRCA owns and manages that have been actively restored or managed.
St. Clair Region Conservation Authority (SCRCA)	Melissa Deisley - St. Clair Region Conservation Authority (SCRCA) (Director of Planning and Regulations)	2023-02-08	Email	Incoming	The St. Clair Region Conservation Authority (SCRCA) responded to Hydro One regarding trees that may be disturbed by Hydro One's route. SCRCA provided contact information for the property manager for Hydro One to discuss the Project and the SCRCA-owned properties.
St. Clair Region Conservation Authority (SCRCA)	Tim Payne - St. Clair Region Conservation Authority (SCRCA) (Manager of Forests - Conservation Services)	2023-02-08	Email	Outgoing	Dillon Consulting sent an email to St. Clair Region Conservation Authority (SCRCA) to ask if they are available for a discussion on the Project and SCRCA-owned properties.
St. Clair Region Conservation Authority (SCRCA)	Tim Payne - St. Clair Region Conservation Authority (SCRCA) (Manager of Forests - Conservation Services)	2023-02-08	Email	Outgoing	Dillon Consulting (Dillon) sent an email to St. Clair Region Conservation Authority (SCRCA) to follow up after a call which took place in the afternoon regarding tree buffers.
St. Clair Region Conservation Authority (SCRCA)	Tim Payne - St. Clair Region Conservation Authority (SCRCA) (Manager of Forests - Conservation Services)	2023-02-08	Email	Outgoing	Dillon Consulting thanked St. Clair Region Conservation Authority for confirming the information regarding trees was correct.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-02-13	Email	Outgoing	Hydro One responded to the Ministry of Environment, Conservation, and Parks (MECP) indicating that they will review MECP Species at Risk Branch's comments and provide any further questions.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2023-04-24	Email	Outgoing	Hydro One requested information from the Ministry of Transportation (MTO) regarding ownership of Pinehurst Line in the Municipality of Chatham-Kent.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-04-25	Invitation	Outgoing	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.
Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dave Smith - Sydenham Field				
Lower Thames Valley Conservation Authority (LTVCA)	Alyssa Broeders - Lower Thames Valley Conservation Authority (LTVCA)	2023-04-27	Email	Outgoing	Hydro One responded to the Lower Thames Valley Conservation Authority (LTVCA)'s email regarding planting tall grass prairies under hydro lines. Hydro One explained that Tallgrass prairie communities are compatible with overhead transmission lines, but site considerations will still need to be reviewed, including ownership of the right-of-way, maintaining access and maintenance clearance around towers, etc. Hydro One provided contact information of a representative who works on requests for existing lines.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2023-05-08	Email	Outgoing	Hydro One followed up with Ministry of Transportation regarding the ownership of the Pinehurst Line in the Municipality of Chatham-Kent.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Neil Nembhard	2023-05-08	Email	Incoming	The Ministry of Transportation (MTO) confirmed with Hydro One that Pinehurst Line in the Municipality of Chatham-Kent is owned by MTO who was responsible for the realignment of the roadway as part of the Highway 401/40 interchange construction.
Legislative Assembly of Ontario	Linda Drummond - Legislative Assembly of Ontario (Constituency Assistant to MPP (Chatham-Kent-Leamington)) Nanmar Cristofari - Legislative Assembly of Ontario (Executive Assistant to MPP (Chatham-Kent-Leamington)) Trevor Jones - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2023-05-30	Email	Outgoing	Hydro One provided a Project update to the office of the MPP of Chatham-Kent-Leamington with the preferred route announcement date, an invitation to the community open houses on June 26-28, 2023, and an open invitation for a meeting to provide a Project briefing.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) County of Lambton Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA) St. Clair Region Conservation Authority (SCRCA) Three Fires Group	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the	2023-06-01	Event (hosted)	Outgoing	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.
Lower Thames Valley Conservation Authority (LTVCA)	Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)	2023-06-01	Email	Incoming	Lower Thames Valley Conservation Authority noted that they are interested in the possibility of doing restoration work under the hydro line installations for tall grass prairie and requested feedback from Hydro One on the idea.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2023-06-01	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs (OMAFRA) asked Hydro One for a copy of the presentation and a list of attendees from the Technical Advisory Committee meeting.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2023-06-01	Email	Outgoing	Hydro One responded to OMAFRA explaining that the summary from the Technical Advisory Committee meeting will be provided in the following weeks and asked if that would suffice. Hydro One noted that they would be sending out a standard Environmental Assessment (EA) notice, an EA fact sheet, and a map of the preferred route which can be shared.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2023-06-01	Email	Incoming	The OMAFRA confirmed that the Technical Advisory Committee meeting summary will suffice and requested Hydro One to provide the summary before the next open house. OMAFRA noted the high level of interest from the agricultural community.
Lower Thames Valley Conservation Authority (LTVCA)	Alyssa Broeders - Lower Thames Valley Conservation Authority (LTVCA) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services)	2023-06-01	Email	Outgoing	Hydro One responded to Lower Thames Valley Conservation Authority's inquiry on a habitat restoration project for tallgrass prairies detailing some considerations and forwarding the Conservation Authority to a non project-specific contact who may be able to assist in this initiatives.
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Transportation notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Energy	Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Energy notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Tourism, Culture and Sport (MTCS)	Darja Ros - Ministry of Tourism, Culture and Sport (MTCS) (Manager, Policy Unit) James Antler - Ministry of Tourism, Culture and Sport (MTCS) (Policy Advisor (North Bay) - Tourism Policy Unit)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Tourism, Culture, and Sport notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Solicitor General	Robert Greene - Ministry of the Solicitor General (Director, Green Energy Initiative(Acting))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of the Solicitor General notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ontario Power Generation (OPG)	Tammy Wong - Ontario Power Generation (OPG) (Senior Environment Specialist, Environmental Governance)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Ontario Power Generation notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Transportation (MTO)	Geddes Mahabir - Ministry of Transportation (MTO) (Manager, Highway Operations West Operations Division) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nadeau - Ministry of Transportation (MTO) (Manager, Engineering Program Delivery West) Natalia Bartos - Ministry of Transportation (MTO) (Project Engineer - West Region) O'Neil Nembhard - Ministry of Transportation (MTO) (Corridor Management Officer)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Transportation notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of the Environment, Conservation and Parks (MECP)	EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of the Environment, Conservation, and Parks notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Joanna Brown - Infrastructure Ontario (IO) (Environmental Specialist East) Joanna Craig - Infrastructure Ontario (IO) (Portfolio Analyst) Notice Review Inbox (IO) - Infrastructure Ontario (IO) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Infrastructure Ontario notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting)) Michele Doncaster - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Manager, Land Use Policy and Stewardship) Nancy Rutherford - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner - Land Use Policy & Stewardship) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Ministry of Agriculture, Food and Rural Affairs notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Infrastructure (MOI)	Joseph Vecchiolla - Ministry of Infrastructure (MOI) (Policy Lead - Realty Division)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Infrastructure notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Lower Thames Valley Conservation Authority notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Ontario Clean Water Agency notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Independent Electricity System Operator (IESO)	Jeffrey Schnuerer - Independent Electricity System Operator (IESO) (Advisor, First Nation and Métis Relations)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Independent Electricity System Operator (IESO) notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Energy	Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Shannon McCabe - Ministry of Energy (Manager (A) - Indigenous Energy Policy)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Energy notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Municipal Affairs and Housing (MMAH)	David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Ministry of Municipal Affairs and Housing notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Indigenous Affairs	Sarah Zelcer - Ministry of Indigenous Affairs (Manager, Indigenous Relations Unit (Acting))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the Ministry of Indigenous Affairs notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
St. Clair Region Conservation Authority (SCRCA)	Melissa Deisley - St. Clair Region Conservation Authority (SCRCA) (Director of Planning and Regulations)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to St. Clair Region Conservation Authority notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Policy Advisor (A), Land Use Policy and Stewardship Unit) Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2023-06-05	Email	Incoming	The Ministry of Agriculture, Food and Rural Affairs (OMAFRA) indicated who should be circulated on the Project from OMAFRA, attached the map of the current Rural Planner geographical coverage, and provided the generic email address for Environmental Assessment notices.
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Drew Crinklaw - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Policy Advisor (A), Land Use Policy and Stewardship Unit) Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting))	2023-06-05	Email	Outgoing	Hydro One thanked the Ministry of Agriculture, Food and Rural Affairs for the contact update and the map of the Rural Planner geographical coverage.
Legislative Assembly of Ontario	Linda Drummond - Legislative Assembly of Ontario (Constituency Assistant to MPP (Chatham-Kent-Leamington)) Nammur Cristofari - Legislative Assembly of Ontario (Executive Assistant to MPP (Chatham-Kent-Leamington)) Trevor Jones - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2023-06-05	Email	Outgoing	Hydro One notified the MPP of Chatham—Kent—Leamington of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Caldwell First Nation Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment,	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dave Smith - Sydenham Field	2023-06-26	Email	Outgoing	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Ministry of Energy	Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Ministry of Citizenship and Multiculturalism (MCM)	Melissa Wallace - Ministry of Citizenship and Multiculturalism (MCM) (Archaeology Review Officer)	2023-09-14	Letter	Incoming	The Ministry of Citizenship and Multiculturalism provided Timmins-Martelle Heritage Consultants comments on their Draft Stage 1 Archaeological Assessment for the Project requesting a revised report.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Citizenship and Multiculturalism (MCM)	Kathryn Bryant - Ministry of Citizenship and Multiculturalism (MCM) (Team Lead - Archaeology Program Unit)	2023-09-28	Email	Outgoing	Hydro One emailed the Ministry of Citizenship and Multiculturalism staff and raised some issues and concerns around the comments received during the Stage 1 Archeological Assessment report review.
Ministry of Citizenship and Multiculturalism (MCM)	Katherine Cappella - Ministry of Citizenship and Multiculturalism (MCM) (Manager - Archaeology Program Unit) Kathryn Bryant - Ministry of Citizenship and Multiculturalism (MCM) (Team Lead - Archaeology Program Unit)	2023-10-19	Email	Incoming	The Ministry of Citizenship and Multiculturalism provided their response to Hydro One's concerns on the Draft Stage 1 review.
Ministry of Transportation (MTO)	Geddes Mahabir - Ministry of Transportation (MTO) (Manager, Highway Operations West Operations Division) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) Michael Kilgore - Ministry of Transportation (MTO) (Corridor Management Officer, West Region) Michael Nadeau - Ministry of Transportation (MTO) (Manager, Engineering Program Delivery West) O'Neil Nembhard - Ministry of Transportation (MTO) (Corridor Management Officer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of the Environment, Conservation and Parks (MECP)	Class EA Notices - Ministry of the Environment, Conservation and Parks (MECP) EA Notification Southwest Region - Ministry of the Environment, Conservation and Parks (MECP) (General Mailbox) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Infrastructure Ontario (IO)	Ainsley Davidson - Infrastructure Ontario (IO) (Director - Land Use Planning) Joanna Craig - Infrastructure Ontario (IO) (Portfolio Analyst) Notice Review Inbox (IO) - Infrastructure Ontario (IO) Tate Kelly - Infrastructure Ontario (IO) (Planning Coordinator, Development Planning)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ontario Power Generation (OPG)	Tammy Wong - Ontario Power Generation (OPG) (Senior Environment Specialist, Environmental Governance)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of the Solicitor General	Robert Greene - Ministry of the Solicitor General (Director, Green Energy Initiative(Acting))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Tourism, Culture and Sport (MTCS)	Darja Ros - Ministry of Tourism, Culture and Sport (MTCS) (Manager, Policy Unit) James Antler - Ministry of Tourism, Culture and Sport (MTCS) (Policy Advisor (North Bay) - Tourism Policy Unit)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Infrastructure (MOI)	Joseph Vecchiolla - Ministry of Infrastructure (MOI) (Policy Lead - Realty Division)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ontario Clean Water Agency	Susan Budden - Ontario Clean Water Agency (Business Development Manager, Essex Regional Hub Office)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Lower Thames Valley Conservation Authority (LTVCA)	Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Greg Van Every - Lower Thames Valley Conservation Authority (LTVCA) (Environmental Project Coordinator - Conservation lands and Services) Randall Van Wagner - Lower Thames Valley Conservation Authority (LTVCA) (Manager - Conservation Lands and Services)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Independent Electricity System Operator (IESO)	Jeffrey Schnuerer - Independent Electricity System Operator (IESO) (Advisor, First Nation and Métis Relations)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Energy	Rosalind Ashe - Ministry of Energy (Senior Advisor - Indigenous Energy Policy) Samir Adkar - Ministry of Energy (Director (A) - Energy Networks and Indigenous Policy) Shannon McCabe - Ministry of Energy (Manager (A) - Indigenous Energy Policy)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Municipal Affairs and Housing (MMAH)	David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Erick Boyd - Ministry of Municipal Affairs and Housing (MMAH) (Manager - Community Planning and Development (Western Municipal Services Office)) Stephanie Bergman - Ministry of Municipal Affairs and Housing (MMAH) (Planner)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Ken Mott - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Eastern and Northeastern Ontario (Acting)) OMAFRA EA Notices Inbox - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Inbox for all EA Notices)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Indigenous Affairs	Sarah Zelcer - Ministry of Indigenous Affairs (Manager, Indigenous Relations Unit (Acting))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
St. Clair Region Conservation Authority (SCRCA)	Melissa Deisley - St. Clair Region Conservation Authority (SCRCA) (Director of Planning and Regulations)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Transportation (MTO)	Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Energy	Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Ministry of Energy	Parvez Khan - Ministry of Energy	2023-11-10	Email	Incoming	A staff member from the Ministry of Energy emailed Hydro One to request to be added to the contact list.
Ministry of Energy	Parvez Khan - Ministry of Energy	2023-11-10	Email	Outgoing	Hydro One emailed a staff member from the Ministry of Energy to confirm that they have been added to the St. Clair Transmission Line project contact list.
	Parvez Khan	2023-11-10	Email	Incoming	A staff member from the Ministry of Energy thanked Hydro One for confirming that they have been added to the project contact list.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-11-23	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to advise of ongoing discussions with concerned stakeholders regarding concerns about groundwater resources and water wells, and noted that there was potential for a Section 16 Order request to be received on the St. Clair Transmission Line Project. Hydro One provided additional background and context and offered to meet with the MECP to clarify further.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-11-24	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to thank them for the advanced notice and additional context. The MECP advised Hydro One to continue to consult with the stakeholders to attempt to address and resolve their concerns.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-11-24	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to thank them for their quick response. Hydro One noted that they will continue to consult with the stakeholders, noting that they have a meeting with them on December 1. Hydro One additionally noted that the stakeholder plans to meet with Chatham-Kent municipal Council on November 27 and there have been comment period extension requests from Indigenous communities. Hydro One stated that they plan to extend the comment period for Indigenous communities by two weeks, but will keep the comment period of December 7 for agencies and the general public.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-11-28	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to ask questions related to the technical groundwater review of the draft Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-11-30	Email	Incoming	Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to provide a reminder in regards to their previous emails questions. MECP noted that the groundwater reviewer was hoping to have this information as soon as possible.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Andrew Evers - Ministry of the Environment, Conservation and Parks (MECP) (Manager - Environmental Assessment Services) Nick Colella - Ministry of the Environment, Conservation and Parks (MECP) (Manager (Acting), Environmental Assessment Services)	2023-12-04	Email	Outgoing	Hydro One emailed Ministry of the Environment, Conservation and Parks (MECP) staff to confirm that they have not received comments on the draft Environmental Study Report from the MECP to date. Hydro One confirmed that they will be following up to provide an update on ongoing consultation.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-12-04	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to address their questions. Hydro One confirmed that all new transmission tower foundations for the Chatham to Lakeshore Project are utilizing helical piles and to date there have been no complaints or claims of adverse affects to well water or groundwater.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-12-04	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to request additional information and updates on ongoing consultation with concerned stakeholders. MECP noted that they may require an extension from the current December 7, 2023 deadline for comments on the draft ESR.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Environmental Resource Planner and Environmental Assessment Coordinator)	2023-12-05	Email	Incoming	Ministry of the Environment, Conservation and Parks emailed Hydro One to request an extension on the draft ESR comment period to December 22, 2023.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-05	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to acknowledge and accept the comment review extension of December 22, 2023, due to the additional technical review related to groundwater concerns.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-07	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to provide a brief summary of the recent meeting with the concerned stakeholders. Along with the meeting summary, Hydro One provided the presentation slide deck used at the meeting, a list of their commitments regarding tower foundation design and avoidance of the Kettle Point Shale contact aquifer and a recent Deputation Letter to the Municipality of Chatham-Kent highlighting these design commitments. Hydro One offered to meet with the MECP to discuss further.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-11	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to thank them for providing the information on their recent meeting and noted that they will complete their review by the agreed extended timeline of December 22, 2023. MECP asked if it was possible for Groundwater Unit staff to attend the helical pile installation for the Chatham to Lakeshore Project to observe the work firsthand.
Ministry of the Environment, Conservation and Parks (MECP)	Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-12	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to note that Hydro One is open to having the MECP observe helical pile foundation installations for the Chatham to Lakeshore Project and noted available dates prior to the holiday shutdown.
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-13	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to provide their availability to observe the the installation of helical piles for the Chatham to Lakeshore Project. MECP made note that they will have the required personal protective equipment (PPE) and look forward to additional logistical details.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-13	Email	Outgoing	Hydro One emailed the MECP to thank them for confirming their availability for a site visit and noted they would reconfirm with the construction team and provide further details.
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region) Kyle Pimm Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-13	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide the logistical details for their site visit on the Chatham to Lakeshore construction site on December 15, 2023.
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region) Kyle Pimm Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator)	2023-12-13	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to confirm that they will meet on site for their visit at the proposed time.
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region)	2023-12-15	Meeting		MECP staff met with Hydro One staff on December 15th, 2023, to conduct a site visit to observe helical pile foundation installation on the Chatham x Lakeshore project, in part to help inform the Ministry staff's understanding of this foundation type as they prepare comments on the St Clair TL draft ESR. Visitor site orientation and job plan tailboard were conducted at the CxL laydown yard before the group drove to foundation install sites near the west end of the line, where the installation of several helical piles was observed.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region)	2023-12-18	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to thank them for allowing their attendances for the helical installations on December 15, 2023. MECP noted that they will be using this information to inform their comments on the draft Environmental Study Report and requested confirmation of Hydro One staff position titles.
Ministry of the Environment, Conservation and Parks (MECP)	Bruce Harman - Ministry of the Environment, Conservation and Parks (MECP) (Groundwater Evaluator/Team Leader - Ground Water Unit, Southwest Region)	2023-12-18	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to provide the position titles of the Hydro One staff that attended the helical installs on December 15, 2023.
Ministry of the Environment, Conservation and Parks (MECP)	Gavin Battarino - Ministry of the Environment, Conservation and Parks (MECP) Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator) Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)	2023-12-22	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to provide their comments on the draft Environmental Study Report. MECP comments were related to groundwater, noise and vibration, species at risk, indigenous consultation.
Ministry of Transportation (MTO)	Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor Management) O'Neil Nembhard - Ministry of Transportation (MTO) (Corridor Management Officer)	2024-01-15	Email	Outgoing	Hydro One emailed the Ministry of Transportation (MTO) to advise that Route 2 has been selected as the preferred route and Forbes Bros has been selected as the preferred contractor. Hydro One asked if the ownership of Pinehurst Line is still MTO. Hydro One noted that they are looking to understand set back requirements for design and eventual construction starting as soon as 2025.

Provincial Agencies - Record of Consultation

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Ministry of the Environment, Conservation and Parks (MECP)	Gavin Battarino - Ministry of the Environment, Conservation and Parks (MECP) Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator) Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)	2024-01-19	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks (MECP) to thank them for their comments on the draft Environmental Study Report (ESR) and provided their formal response to the comments in an attached document. Hydro One noted that they are in the process of responding to comments received and will provide the MECP with a copy of the final ESR in the coming weeks.
Ministry of the Environment, Conservation and Parks (MECP)	Gavin Battarino - Ministry of the Environment, Conservation and Parks (MECP) Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator) Monika Macki Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)	2024-01-19	Email	Incoming	The Ministry of the Environment, Conservation and Parks (MECP) emailed Hydro One to provide the contact information of the new MECP Regional Environmental Planner for the geographical area.

Provincial Agencies - Record of Consultation

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Ministry of the Environment, Conservation and Parks (MECP)	Gavin Battarino - Ministry of the Environment, Conservation and Parks (MECP) Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator) Monika Macki Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)	2024-01-19	Email	Outgoing	Hydro One emailed the Ministry of the Environment, Conservation and Parks to thank them for advising of the staffing change and advised the new contact to reach out if they would like to discuss the project.
Ministry of the Environment, Conservation and Parks (MECP)	Gavin Battarino - Ministry of the Environment, Conservation and Parks (MECP) Marcelina Wilson - Ministry of the Environment, Conservation and Parks (MECP) (Supervisor - Windsor Area Office) Mark Badali - Ministry of the Environment, Conservation and Parks (MECP) (Senior Project Evaluator) Monika Macki - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner) Sean Morrison - Ministry of the Environment, Conservation and Parks (MECP) (Manager- Sarnia District Office, Southwest Region)	2024-01-22	Email	Incoming	The Ministry of the Environment, Conservation and Parks emailed Hydro One to note that they look forward to working together and to receiving the final Environmental Study Report.
Ministry of the Environment, Conservation and Parks (MECP)	Monika Macki - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner)	2024-01-22	Phone	Outgoing	Hydro One left a voicemail for the newly assigned Ministry of the Environment, Conservation and Parks Environmental Assessment coordinator, to offer an introductory phone call and provide a summary of the St. Clair Transmission Line Project.
Ministry of the Environment, Conservation and Parks (MECP)	Monika Macki - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner)	2024-01-22	Email	Outgoing	Hydro One staff sent an email to the new EA coordinator at MECP, following up on the recent voicemail message and offering to meet to discuss the project.

Provincial Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Ministry of the Environment, Conservation and Parks (MECP)	Monika Macki - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner)	2024-01-22	Email	Incoming	MECP staff responded to Hydro One's email to provide their correct contact information and set a date for a call the following day.
Ministry of the Environment, Conservation and Parks (MECP)	Monika Macki - Ministry of the Environment, Conservation and Parks (MECP) (Regional Environmental Planner)	2024-01-22	Email	Outgoing	Hydro One staff thanked the MECP for providing the corrected contact information and noted they would plan to call to discuss the project at the proposed time.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2021-09-21	Invitation	Incoming	The Mayor of Sarnia's Executive Assistant invited Hydro One to a virtual meeting to make introductions.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) Steve Arnold - St. Clair Township (Mayor)	2022-01-05	Email	Outgoing	Hydro One emailed the Mayor of St. Clair Township to set up a virtual meeting to discuss the network of projects planned in the region, including the new St. Clair Transmission Line project. Hydro One also welcomed the Clerk of St. Clair to join the meeting.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-01-05	Email	Outgoing	Hydro One emailed the Mayor of Chatham-Kent to set up a virtual meeting to discuss the St. Clair project EA and engagement opportunities. Hydro One also welcomed the Chief Administrative Officer of Chatham-Kent to join the meeting.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) Steve Arnold - St. Clair Township (Mayor)	2022-01-14	Email	Outgoing	Hydro One followed up with the Mayor of St. Clair Township regarding a virtual meeting. Hydro One stated their aim to support to community safety initiatives and provided a link to the 2022 Community Fund and application form, noting that the application deadline is January 31, 2022.
Township of Enniskillen	Jennifer Anderson - Township of Enniskillen (Administrative Assistant) Kevin Marriott - Township of Enniskillen (Mayor) Kim Wilkins - Township of Enniskillen (Administrative Assistant)	2022-01-14	Email	Outgoing	Hydro One followed up with the Warden of Lambton County regarding a virtual meeting. Hydro One briefed the Warden on the St Clair TL project and stated their aim to support to community safety initiatives and provided a link to the 2022 Community Fund and application form, noting that the application deadline is January 31, 2022.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2022-01-17	Invitation	Outgoing	Hydro One emailed representatives of Chatham-Kent inviting them to a virtual meeting to discuss the network electricity infrastructure projects planned in southwestern Ontario including the new St. Clair Transmission Line.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) John Rodey - St. Clair Township (Chief Administrative Officer) Steve Arnold - St. Clair Township (Mayor)	2022-01-17	Email	Outgoing	Hydro One emailed the Mayor of Lambton Country to confirm that they will work the Clerk to find a time slot for a 10 minute presentation to the Council during their February meeting.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk)	2022-01-17	Email	Outgoing	Hydro One sent an email to the Clerk of Lambton Country asking if there are opportunities later in January or early February to present to the Council since Hydro One is planning to go public on the project during the first week of February and would like to inform the elected officials in advance.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2022-01-17	Email	Outgoing	Hydro One emailed the Mayor of Chatham-Kent thanking them for meeting with Hydro One and responding to the question about the pace of forecasted electricity growth in the area, indicating that the Independent Electricity System Operator confirmed that between 2018 and 2026 electricity usage is forecasted to triple in the area west of London.
Township of Enniskillen	Jennifer Anderson - Township of Enniskillen (Administrative Assistant) Kevin Marriott - Township of Enniskillen (Mayor) Kim Wilkins - Township of Enniskillen (Administrative Assistant)	2022-01-25	Email	Outgoing	Hydro One emailed the Warden of Lambton Country requesting a virtual meeting to discuss the network of projects planned in the region, including the new St. Clair Transmission Line project. Hydro One stated that they plan to go public starting the week of February 7 and hopes to brief them in advance.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton St. Clair Region Conservation Authority (SCRCA) St. Clair Township	Andrew McMillan - St. Clair Township (Deputy Fire Chief) Bill Myers - St. Clair Township (Councillor, Ward 2) Brian Black - St. Clair Township (Director, Public Works) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Chris Westbrook - St. Clair Township (Coordinator of Operations (Water / Wastewater)) David Neely - St. Clair Township (Coordinator of Operations (Works)) Eric Hicks - St. Clair Township (Deputy Treasurer) George Lozon - St. Clair Township (Treasurer) Ian MacDougall - County of Lambton (Senior Planner) Jason Brunt - St. Clair Township (Drainage Superintendent) Jeff Baranek - St. Clair Township (Clerk) Jim DeGurse - St. Clair Township (Councillor, Ward 1) John Rodey - St. Clair Township (Chief Administrative Officer)	2022-02-07	Meeting	Incoming	St. Clair Township emailed Hydro One an invitation to a virtual St. Clair Township Regular Council meeting via Zoom taking place on February 7, 2022.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-02-09	Meeting	Incoming	Hydro One presented to the Mayor Bradley and the City of Sarnia council about the Project and regional growth projections. Information on the Class EA, the upcoming virtual Community Open House, and further engagement opportunities were presented to council.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2022-02-10	Smart email	Outgoing	Hydro One emailed the County of Lambton the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Andrew McMillan - St. Clair Township (Deputy Fire Chief) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Steve Bicum - St. Clair Township (Deputy Fire Chief) Walt Anderson - St. Clair Township (Director of Emergency Services)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Mayor and other representatives of St. Clair Township, informing they are commencing a Class EA for the St. Clair Transmission Line Project and extended an invitation to the upcoming virtual Community Open House.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services) Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)	2022-02-10	Smart email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Municipality of Chatham-Kent	Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6))	2022-02-10	Smart email	Outgoing	Hydro One emailed Chatham-Kent Small Business Centre the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Municipality of Chatham-Kent	Chris Case - Municipality of Chatham-Kent (Fire Chief)	2022-02-10	Smart email	Outgoing	Hydro One emailed Chatham-Kent Fire and Emergency Services Department the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Town of Kingsville	John Norton - Town of Kingsville (CAO) Nelson Santos - Town of Kingsville (Mayor) Pg Queen - Town of Kingsville (Acting Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Deputy Mayor of the Town of Kingsville.
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Clerk of the Municipality of Leamington.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Clerk of the City of Sarnia.
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor) Lynda Thornton - Village of Oil Springs (Clerk)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor and Clerk of the Village of Oil Springs.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk) Lonny Napper - Town of Plympton-Wyoming (Mayor) Muriel Wright - Town of Plympton-Wyoming (Deputy Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to Mayors, Chief Administrative Officers and Clerks in the Town of Plympton-Wyoming.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor) Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Rick Charlebois - Town of Petrolia (CAO)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Clerk of the Town of Petrolia.
St. Clair Township	Bill Myers - St. Clair Township (Councillor, Ward 2) Jeff Baranek - St. Clair Township (Clerk) Jim DeGurse - St. Clair Township (Councillor, Ward 1) Pat Brown - St. Clair Township (Councillor, Ward 1) Rose Atkins - St. Clair Township (Councillor, Ward 2) Steve Arnold - St. Clair Township (Mayor) Steve Miller - St. Clair Township (Deputy Mayor) Tracy Kingston - St. Clair Township (Councillor, Ward 1)	2022-02-11	Email	Outgoing	Hydro One emailed the Mayor of St. Clair Township, informing they are commencing a Class EA for the St. Clair Transmission Line Project and extended an invitation to the upcoming virtual Community Open House.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Thomas Kelly - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-02-11	Email	Outgoing	Hydro One emailed the Mayor and other representatives of the Municipality of Chatham-Kent the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Township of Warwick	Amanda Gubbels - Township of Warwick (Chief Administrative Officer / Clerk) Jackie Rombouts - Township of Warwick (Mayor)	2022-02-16	Smart email	Outgoing	Hydro One emailed the Mayor of the Township of Warwick to inform they are commencing a Class EA for the St. Clair Transmission Line Project and extended an invitation to the upcoming virtual Community Open House.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-03-03	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent, including the Mayor and CAO, and followed up regarding the ERO posting and to provide further information on the St. Clair Line project. Hydro One also provided an update on the Chatham to Lakeshore project and stated they have selected the Engineering, Procurement and Construction contractor.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-04-04	Email	Outgoing	Hydro One emailed the Mayor and Chief Administrative Officer of Leamington with information about Ontario's announcement on steps being taken to boost economic growth in Southwestern Ontario through the developments of transmission lines and Hydro One's role. Hydro One thanked the Mayor for offering a supportive quote and for their continuing working relationship.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the County of Lambton to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting St. Clair Township to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

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Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Municipality of Chatham-Kent to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) IBA Braiding Ltd. Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)	2022-04-25	Email	Outgoing	Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Natural Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022. Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
<p>Aamjiwnaang First Nation (Chippewas of Sarnia)</p> <p>Agriculture and Agri-Food Canada Bkejwanong (Walpole Island First Nation)</p> <p>Carolinian Canada Coalition</p> <p>Chippewas of the Thames First Nation (COTTFN)</p> <p>Christian Farmers Federation of Ontario (CFFO)</p> <p>County of Lambton Environment and Climate Change Canada (ECCC)</p> <p>IBA Braiding Ltd.</p> <p>Kent Federation of Agriculture</p> <p>Lambton Federation of Agriculture</p> <p>Lambton Wildlife Inc.</p> <p>Lower Thames Valley Conservation Authority (LTVCA)</p> <p>Ministry of Agriculture, Food and Rural Affairs (OMAFRA)</p> <p>Ministry of Municipal Affairs and Housing (MMAH)</p> <p>Ministry of Northern Development, Mines, Natural Resources and Forestry (MNDMNRF)</p> <p>Ministry of the Environment, Conservation and Parks (MECP)</p>	<p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Caroline Schultz - Ontario Nature (Executive Director)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)</p> <p>Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)</p> <p>Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))</p> <p>Dana Kieffer - Ministry of Agriculture, Food and Rural Affairs (OMAFRA) (Rural Planner, Land Use Policy & Stewardship)</p> <p>Dave Smith - Sydenham Field Naturalists (President)</p>	<p>2022-04-25</p>	<p>Email</p>	<p>Outgoing</p>	<p>Hydro One sent an invitation to the Technical Advisory Committee (TAC) for their first Socio-Economic Environment workshop on the St. Clair Transmission Line (SCTL) Class Environmental Assessment (Class EA), being virtually held on May 5, 2022.</p> <p>Hydro One provided the workshop agenda, a document further describing the purpose and objectives of the TAC, and the preliminary list of Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the link to a video introduction explaining the weighted Multi-Criteria Decision Making framework that Hydro One plans to apply during the Class EA to evaluate the route alternatives and select the preferred route for members to review prior to the workshop.</p>
<p>Municipality of Chatham-Kent</p>	<p>Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk)</p> <p>Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)</p> <p>Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)</p> <p>Thomas Kelly - Municipality of Chatham-Kent (Chief Administrative Officer)</p>	<p>2022-05-02</p>	<p>Email</p>	<p>Outgoing</p>	<p>Hydro One emailed the Municipality of Chatham-Kent to express Hydro One's interest in attending the council meeting taking place on May 30, 2022 to provide an update on the progress of the St. Clair Transmission Line Project and the Class Environmental Assessment. Hydro One asked the Municipality of Chatham-Kent to let Hydro One know if this was possible and offered to share presentation materials in advance.</p>

Municipal Staff and Agencies - Record of Consultation

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Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance) Thomas Kelly - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-05-04	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent regarding Hydro One's previous request to present to the Council about the St. Clair Transmission Line Project. Hydro One explained that the meeting date on May 30, 2022 no longer works due to conflicts. Hydro One stated they would be in touch with the Municipality of Chatham-Kent for future dates later in the spring/summertime and apologized for the inconvenience.
Bkejwanong (Walpole Island First Nation) Chippewas of the Thames First Nation (COTTFN) County of Lambton IBA Braiding Ltd. Lambton Federation of Agriculture Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dean Jacobs - Bkejwanong (Walpole Island First Nation) (Consultation Manager) Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2) Emily Ferguson Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor	2022-05-05	Event (hosted)	Outgoing	Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Natural Environment Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
<p>Chippewas of the Thames First Nation (COTTFN)</p> <p>County of Lambton</p> <p>Lambton Federation of Agriculture</p> <p>Ministry of Citizenship and Multiculturalism (MCM)</p> <p>Ministry of Municipal Affairs and Housing (MMAH)</p> <p>Ministry of the Environment, Conservation and Parks (MECP)</p> <p>Ministry of Transportation (MTO)</p> <p>Municipality of Chatham-Kent</p> <p>Ontario Federation of Agriculture (OFA)</p>	<p>Brian Eves - Lambton Federation of Agriculture (Board Member)</p> <p>Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))</p> <p>Deanna Pizycki - Ministry of Transportation (MTO) (Project Engineer - Area Highway Engineering 2)</p> <p>Emily Ferguson</p> <p>Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)</p> <p>Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)</p> <p>Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator)</p> <p>Joseph Harvey - Ministry of Citizenship and Multiculturalism (MCM) (Heritage Planner - Heritage Planning Unit)</p> <p>Ken Melanson - County of Lambton (Manager, Planning and Development Services)</p> <p>Mark Badali - Ministry of the</p>	2022-05-05	Event (hosted)	Outgoing	<p>Hydro One hosted the first Technical Advisory Committee (TAC) workshop focusing on Socio Economic Factors. The workshop consisted of the following: A presentation by the Hydro One St. Clair Transmission Line project team, Project introduction, proposed route evaluation approach, and initial evaluation criteria proposed by Hydro One; Moderated group discussion, to discuss the preliminary evaluation criteria and suggestions/input with the Hydro One project team as well as other TAC members; and Online survey which will be released following the moderated group discussion, to collect further input from TAC members on the initial evaluation criteria and suggested metrics by which they can be scored.</p>
<p>Municipality of Chatham-Kent</p>	<p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)</p> <p>Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)</p>	2022-05-06	Smart email	Outgoing	<p>Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.</p>

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-05-26	Email	Outgoing	Hydro One emailed the St. Clair Township notifying them of the Technical Advisory Committee invite that was emailed previously. Hydro One briefly reviewed the process for the five transmission alternatives, shared the interactive mapping tool available on the website, and provided contact information for the St. Clair Transmission Line Project Manager. Hydro One requested St. Clair Township to confirm if they have any inquiries for the Project or route selection criteria and stated they would be happy to arrange a meeting to discuss the Project further.
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-05-30	Email	Outgoing	The Cultural Heritage Specialist for Golder emailed St Clair Township requesting a copy of the town's Heritage Register or list of properties within the municipality that are of heritage concern for comparison with the study area of the project. The individual also requested contact information from St Clair Township for any questions regarding heritage inquiries.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-05-31	Email	Incoming	St. Clair Township responded to the Golder representative indicating that they do not have a heritage registry in the municipality as well as no properties designated or listed.
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) David Neely - St. Clair Township (Coordinator of Operations (Works)) Paul daSilva - St. Clair Township (Coordinator of Engineering)	2022-06-01	Email	Incoming	The St. Clair Township Planning Coordinator emailed Hydro One with no questions or comments on the Technical Advisory Committee invitation for the Project. They provided Hydro One with the contact information of the Coordinator of Engineering and Coordinator of Operations who may have further comments.
Municipality of Chatham-Kent	Municipality of Chatham-Kent	2022-06-13	Email		The Municipality of Chatham-Kent responded to the Golder representative providing the general email for planning designated and listed heritage properties in the area.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Jeremy Lefaive - Municipality of Chatham-Kent (Planner II, Planning Services)	2022-06-13	Email	Incoming	The Municipality of Chatham-Kent emailed Golder a link to a record of listed and designated heritage properties in Chatham-Kent. The Municipality of Chatham-Kent also included a contact if Golder requires more information.
Municipality of Chatham-Kent	Jeremy Lefaive - Municipality of Chatham-Kent (Planner II, Planning Services)	2022-06-13	Email	Outgoing	Hydro One's consultant, WSP, emailed the Municipality of Chatham-Kent inquiring if the list of heritage properties they sent is current and complete.
Municipality of Chatham-Kent	Jeremy Lefaive - Municipality of Chatham-Kent (Planner II, Planning Services)	2022-06-14	Email	Incoming	The Municipality of Chatham-Kent emailed WSP stating the list of heritage properties is up to date with one exception and provided an explanation of that exception.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amy Clement - Ministry of Natural Resources and Forestry (MNRF)	2022-08-18	Email	Outgoing	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Natural Environment on the morning of September 13, 2022.
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the				
Chippewas of Kettle and Stony Point First Nation	Thames First Nation (COTTFN) (Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)	Caroline Schultz - Ontario Nature (Executive Director)				
Kent Federation of Agriculture	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lambton Federation of Agriculture	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Lower Thames Valley Conservation Authority (LTVCA)	Cathy Bakes				
Ministry of Citizenship and Multiculturalism (MCM)	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox)				
Ministry of Municipal Affairs and Housing (MMAH)	Crispin Colvin - Ontario Federation of				
Ministry of Natural Resources and Forestry (MNRF)					
Ministry of the Environment, Conservation and Parks (MECP)					
Ministry of Transportation (MTO)					

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Aamjiwnaang First Nation (Chippewas of Sarnia) Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Kent Federation of Agriculture Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Citizenship and Multiculturalism (MCM) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Natural Resources and Forestry (MNRF) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO)	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director)	2022-08-18	Email	Outgoing	Hydro One sent out a placeholder invitation for their second Technical Advisory Committee workshop - focusing on Socio-Economic Environment in the afternoon of September 13, 2022.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) John Rodey - St. Clair Township (Chief Administrative Officer) Steve Arnold - St. Clair Township (Mayor)	2022-08-26	Email	Outgoing	Hydro One sent an email to the Mayor of St. Clair Township to provide an update on the progress of the Project engagements following the first Community Open House in March and upcoming communication. Hydro One indicated that they are sending the attached postcard to community members and property owners along the route alternatives between Municipality of Chatham-Kent and St. Clair Township, as a way to encourage participation and to ensure their feedback is captured in the planning process. Hydro One welcomed any questions.
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)	2022-08-26	Email	Outgoing	Hydro One sent an email to the Mayor of the Municipality of Chatham-Kent to provide an update on the progress of the Project engagements following the first Community Open House in March and upcoming communication. Hydro One indicated that they are sending the attached postcard to community members and property owners along the route alternatives between Municipality of Chatham-Kent and St. Clair Township, as a way to encourage participation and to ensure their feedback is captured in the planning process. Hydro One welcomed any questions.

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Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Kingsville	John Norton - Town of Kingsville (CAO) Nelson Santos - Town of Kingsville (Mayor) Pg Queen - Town of Kingsville (Acting Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Mayor of the Town of Kingsville with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Municipality of Leamington with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the City of Sarnia with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor) Lynda Thornton - Village of Oil Springs (Clerk)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Village of Oil Springs with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Township of Warwick	Amanda Gubbels - Township of Warwick (Chief Administrative Officer / Clerk) Jackie Rombouts - Township of Warwick (Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Township of Warwick with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk) Lonny Napper - Town of Plympton-Wyoming (Mayor) Muriel Wright - Town of Plympton-Wyoming (Deputy Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Town of Plympton-Wyoming with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor) Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Rick Charlebois - Town of Petrolia (CAO)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Town of Petrolia with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

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Organisations	Stakeholders	Date	Type of communication	Origin	Summary
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-08-26	Email	Incoming	The Mayor of Sarnia thanked Hydro One for providing information regarding the Project engagement.
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Natural Resources and Forestry (MNRF)	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-08-29	Invitation	Outgoing	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of Natural Resources and Forestry (MNRF)	Amanda Bichel - Birds Canada (IBA Coordinator) Amy Clement - Ministry of Natural Resources and Forestry (MNRF) (Regional Planner - Land Use Planning and Strategic Issues Section) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)	2022-08-29	Invitation	Outgoing	Hydro One sent out a placeholder invitation for the second Technical Advisory Committee workshop on September 13, 2022. The email indicated that there will be separate meetings for both natural environment and socio-economic environment and that a formal invitation with an agenda is expected within the coming weeks.
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)	2022-08-29	Email	Incoming	The Municipality of Chatham Kent emailed Hydro One with thanks for the information and indicated that the Mayor would be in touch, should there be any questions regarding the Project.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-08	Email	Outgoing	Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Socio-Economic Environment with an agenda to follow.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNRF)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Christian Farmers Federation of Ontario (CFFO)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
County of Lambton					
Infrastructure Ontario (IO)	Caroline Schultz - Ontario Nature (Executive Director)				
Kent Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator)				
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)					
Ministry of Municipal Affairs and Housing (MMAH)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Ministry of Natural Resources and Forestry (MNRF)	Consultation Inbox - Chippewas of Kettle and Stony Point First Nation				
Ministry of the Environment, Conservation and Parks (MECP)					
Ministry of Tourism, Culture and					

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-08	Email		Hydro One provided members of the Technical Advisory Committee (TAC) a summary memo from the TAC Workshop #1 and provided logistical details for TAC Workshop #2-Natural Environment with an agenda to follow.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada					
Bkejwanong (Walpole Island First Nation)	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Carolinian Canada Coalition	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Chippewas of Kettle and Stony Point First Nation	(Environment Technician)				
Chippewas of the Thames First Nation (COTTFN)	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Christian Farmers Federation of Ontario (CFFO)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
County of Lambton					
Environment and Climate Change Canada (ECCC)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
Infrastructure Ontario (IO)					
Kent Federation of Agriculture	Caroline Schultz - Ontario Nature (Executive Director)				
Lambton Federation of Agriculture					
Lambton Wildlife Inc.	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Ministry of Municipal Affairs and Housing (MMAH)	(Environment Coordinator)				
Ministry of Natural Resources and Forestry (MNR)	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Chippewas of the Thames First Nation (COTTFN) Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA) St. Clair Region Conservation Authority (SCRCA) Three Fires Group	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jason Homewood - Lower Thames Valley Conservation Authority (LTVCA) (Water Resources and Regulations Technician - Water Management) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation)	2022-09-13	Event (attended)	Outgoing	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Chippewas of the Thames First Nation (COTTFN) County of Lambton IBA Braiding Ltd. Lambton Federation of Agriculture Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Tourism, Culture and Sport (MTCS) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA) Three Fires Group	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Dennis Plain - Aamjiwnaang First Nation (Chippewas of Sarnia) (Species at Risk / Consultation) Emily Ferguson - IBA Braiding Ltd. (Regulatory Specialist), Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jennifer Mills - Chippewas of the Thames First Nation (COTTFN) (Energy Sector Consultation Coordinator) Jeremiah Johnston - Ministry of Transportation (MTO) (Corridor Management Officer (A) - Corridor	2022-09-13	Event (attended)	Outgoing	Hydro One provided the invitation for the second Technical Advisory Committee Workshop for socio-economic environment on September 13, 2022. Hydro One provided logistical details regarding the format.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Municipality of Chatham-Kent (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Municipality of Chatham-Kent (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of St. Clair Township (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of County of Lambton (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
County of Lambton	Planning Department - County of Lambton (General Inbox)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of County of Lambton (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Municipality of Chatham-Kent	Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of the Municipality of Chatham-Kent (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both Natural Environment and Socio-Economic Environment criteria. Hydro One also reminded recipients that the project team would be available to discuss the project, at any time upon request.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-09-20	Email	Outgoing	Hydro One requested to meet with the St. Clair Township to provide a project overview and discuss any questions and feedback.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton St. Clair Township	<p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>David Neely - St. Clair Township (Coordinator of Operations (Works))</p> <p>Jason Brunt - St. Clair Township (Drainage Superintendent)</p> <p>Jason Cole - County of Lambton (General Manager, Infrastructure & Development Services)</p> <p>Ken Melanson - County of Lambton (Manager, Planning and Development Services)</p> <p>Matt Deline - County of Lambton</p> <p>Paul daSilva - St. Clair Township (Coordinator of Engineering)</p> <p>Tim Payne - County of Lambton (Woodlands Conservation Officer)</p>	2022-09-20	Email	Outgoing	Hydro One requested to meet with the St. Clair Township to provide a project overview and discuss any questions and feedback.
St. Clair Township	David Neely - St. Clair Township (Coordinator of Operations (Works))	2022-09-20	Email	Incoming	St Clair Township responded to Hydro One with their available dates and times for the meeting to take place to discuss the Project and updates on the Class EA and initial design.
Municipality of Chatham-Kent	Jenn Wiseman - Municipality of Chatham-Kent (Executive Assistant, Community Development)	2022-09-22	Email	Incoming	Municipality of Chatham-Kent responded to Hydro One with a confirmed meeting date and time for the meeting and requested that Hydro One send a meeting invitation.
Municipality of Chatham-Kent	<p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation)</p> <p>Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)</p> <p>Jenn Wiseman</p> <p>Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent)</p> <p>Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)</p>	2022-09-22	Invitation	Outgoing	Hydro One sent an email to Municipality of Chatham-Kent with a proposed agenda for consideration.
Municipality of Chatham-Kent	Jenn Wiseman - Municipality of Chatham-Kent (Executive Assistant, Community Development)	2022-09-22	Email	Outgoing	Hydro One responded to Municipality of Chatham-Kent thanking them for confirming their availability and confirmed that a meeting invite has been sent.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Paul daSilva - St. Clair Township (Coordinator of Engineering)	2022-09-22	Email	Incoming	St. Clair Township responded to Hydro One indicating that they are available for the meeting dates Hydro One provided but would prefer a morning time.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Municipality of Chatham-Kent that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the St. Clair Township that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the County of Lambton that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
County of Lambton	Matt Deline - County of Lambton	2022-09-27	Email	Incoming	The County of Lambton responded to Hydro One indicating their availability for a meeting to take place.
St. Clair Township	David Neely - St. Clair Township (Coordinator of Operations (Works))	2022-09-30	Email	Outgoing	Hydro One responded to St. Clair Township with a proposed meeting date and time for St. Clair Township to confirm.
St. Clair Township	Paul daSilva - St. Clair Township (Coordinator of Engineering)	2022-09-30	Email	Outgoing	Hydro One responded to St. Clair Township with a meeting date and time for St. Clair Township to confirm.
County of Lambton St. Clair Township	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) David Neely - St. Clair Township (Coordinator of Operations (Works)) Jason Brunt - St. Clair Township (Drainage Superintendent) Jason Cole - County of Lambton (General Manager, Infrastructure & Development Services) Ken Melanson - County of Lambton (Manager, Planning and Development Services) Matt Deline - County of Lambton Paul daSilva - St. Clair Township (Coordinator of Engineering) Tim Payne - County of Lambton (Woodlands Conservation Officer)	2022-09-30	Invitation	Outgoing	Hydro One sent a virtual meeting invite to the contacts at St. Clair Township with a proposed agenda for consideration.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton	Tim Payne - County of Lambton (Woodlands Conservation Officer)	2022-09-30	Email	Incoming	The County of Lambton responded to Hydro One indicating that they will not be able to attend the scheduled meeting and asked if there will be a recording available to review.
County of Lambton	Tim Payne - County of Lambton (Woodlands Conservation Officer)	2022-10-03	Email	Outgoing	Hydro One informed the County of Lambton a recording or meeting minutes would be provided for those who cannot attend.
County of Lambton St. Clair Township	David Neely - St. Clair Township (Coordinator of Operations (Works)) Jason Cole - County of Lambton (General Manager, Infrastructure & Development Services) Ken Melanson - County of Lambton (Manager, Planning and Development Services) Matt Deline - County of Lambton Paul daSilva - St. Clair Township (Coordinator of Engineering)	2022-10-11	Meeting	Outgoing	A meeting took place with the Project team and County of Lambton and St. Clair Township staff to discuss the Project including route refinements, and early engineering inquiries prior to the preferred route analysis.
Municipality of Chatham-Kent	Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Mark McFadden - Municipality of Chatham-Kent (Engineering Manager (Traffic and Underground Infrastructure)) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-10-19	Meeting	Outgoing	A meeting took place with the project team and the Municipality of Chatham-Kent staff to discuss the project including route refinements, and early engineering inquiries prior to the preferred route analysis.
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)	2022-10-27	Email	Outgoing	Hydro One sent an email to the Mayor of the Municipality of Chatham-Kent congratulating them on their re-election. Hydro One provided a brief background of the project and informed the Mayor of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One explained the process for the refinements of the routes and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One provided a schedule for the radio, newspaper, and social media advertisements that were to be released throughout the area and welcomed the Mayor's support in sharing the notice through the Municipality's communication channels to further engage public participation. Hydro One explained that the Municipality's feedback is important and welcomed any questions or concerns.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6))	2022-10-27	Smart email	Outgoing	Hydro One invited the Chatham-Kent Small Business Centre to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Case - Municipality of Chatham-Kent (Fire Chief) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services) Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)	2022-10-27	Smart email	Outgoing	Hydro One invited the Municipality of Chatham-Kent technical staff to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
St. Clair Township	Andrew McMillan - St. Clair Township (Deputy Fire Chief) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Steve Bicum - St. Clair Township (Deputy Fire Chief)	2022-10-27	Smart email	Outgoing	Hydro One invited the St. Clair Township technical staff to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2022-10-27	Smart email	Outgoing	Hydro One invited the County of Lambton Planning Staff to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Municipality of Chatham-Kent	Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-10-27	Email	Incoming	The Director of Planning Services for Municipality of Chatham-Kent thanked Hydro One for the invitation to the community open houses. The director requested details of the Otter Creek refinement and asked if it could be shared publicly, if necessary.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the City of Sarnia to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained that the city's feedback is important and welcomed any questions or concerns.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor) Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Rick Charlebois - Town of Petrolia (CAO)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Town of Petrolia to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the town's feedback is important and welcomed any questions or concerns.
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor and Council of the Municipality of Leamington to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that town's feedback is important and welcomed any questions or concerns.
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor) Lynda Thornton - Village of Oil Springs (Clerk)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Village of Oil Springs to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the Mayor's feedback is important and welcomed any questions or concerns.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk)	2022-10-27	Email	Outgoing	Hydro One sent an email to Chief Administrative Officer (CAO) of the Town of Plympton-Wyoming (Plympton-Wyoming) to ask the CAO for the Mayor's email address in order for them to receive Project updates. Hydro One informed them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One explained that the town's feedback is important and welcomed any questions or concerns.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Kingsville	John Norton - Town of Kingsville (CAO)	2022-10-27	Email	Outgoing	Hydro One sent an email to Chief Administrative Officer (CAO) of the Town of Kingsville (Kingsville) asking the CAO for the Mayor's email address in order for them to receive project updates. Hydro One informed them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One explained that Kingsville's feedback is important and welcomed any questions or concerns.
Town of Kingsville	John Norton - Town of Kingsville (CAO)	2022-10-27	Email	Incoming	The Chief Administrative Officer for the Town of Kingsville sent an email to Hydro One with thanks for the invitation to the community open houses and indicated that they would pass along the invitation.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk) Gary Atkinson - Town of Plympton-Wyoming (Mayor)	2022-10-28	Email	Incoming	A clerk for the Town of Plympton-Wyoming responded to Hydro One indicating that they have cc'd the Mayor Elect on the email chain to ensure that they have the information regarding the project update.
Municipality of Chatham-Kent	Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-10-28	Email	Outgoing	Hydro One responded to the Director of Planning Services for the Municipality of Chatham-Kent to confirm that the Otter Creek refinement has been updated on the project website. Hydro One provided a link to the project website where there is an interactive map available to access. Hydro One explained that they sent registered mail/letters to the property owners affected by the refinements with the map and let them know about the refinement and upcoming open houses. Hydro One welcomed any questions or concerns about the project.
Municipality of Chatham-Kent	Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-10-28	Email	Incoming	The Director of Community Development for the Municipality of Chatham-Kent thanked Hydro One for sending the details for the public notices that will be released to community members in the area. The director explained that they are coordinating a submission for consideration in the Environmental Assessment process and that they are internally meeting to confirm their comments on November 10, 2022 after which, they will be submitted to Hydro One. The director noted that they expect to provide the municipal position on the route alternatives and any specific local considerations that might be identified.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant)	2022-10-28	Email	Outgoing	Hydro One thanked the executive assistant to the Mayor of the Municipality of Chatham-Kent for forwarding the information about the public open houses to council members and including the information in the council package for November 21, 2022. Hydro One welcomed any questions that they may have.
Municipality of Chatham-Kent	Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-10-28	Email	Outgoing	Hydro One responded to the Municipality of Chatham-Kent (Chatham-Kent) thanking them for informing Hydro One of Chatham-Kent's intent to deliver comments for consideration in the Environmental Assessment Process.
Town of Kingsville	Faren Kalmar - Town of Kingsville (Executive/Administrative Assistant to the Mayor & CAO)	2022-10-31	Email	Incoming	A staff member representing the Mayor-Elect from the Town of Kingsville replied to Hydro One and noted that the Mayor-Elect is interested in attending the project Community Open House in Chatham on November 10, 2022 from 6:00-8:00pm. The individual thanked Hydro One for extending the invitation to the Mayor-Elect.
Town of Kingsville	Faren Kalmar - Town of Kingsville (Executive/Administrative Assistant to the Mayor & CAO)	2022-11-01	Email	Outgoing	Hydro One responded to the Kingsville staff and expressed that they look forward to seeing the Mayor-Elect at the Community Open House in Chatham. Hydro One explained that if the Mayor-Elect would like a short briefing on the project in advance of the Open House, Hydro One could set up a meeting.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2022-11-15	Email	Incoming	The Municipality of Chatham-Kent requested to know the best way to provide feedback regarding the route options that are under consideration.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2022-11-15	Email	Outgoing	Hydro One responded to an email to Municipality of Chatham-Kent (Chatham-Kent) indicating they would be pleased to receive any format of feedback that the Municipality would like to provide on the Project.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation) Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner) Jenn Wiseman - Municipality of Chatham-Kent (Executive Assistant, Community Development) Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-11-18	Email	Outgoing	Hydro One sent an email to the Municipality of Chatham-Kent (Chatham-Kent) to thank them for attending the discussion on October 19, 2022. Attached to the email was the meeting minutes from the meeting for Chatham-Kent's review and edits. Hydro One explained that they may be reaching out to Chatham-Kent in the near future regarding additional early engineering inquiries and welcomed any questions.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Environmental Planner)	2022-11-22	Email	Incoming	The Municipality of Chatham-Kent highlighted the 3 critical factors or criteria that significantly differentiate the five route alternatives which are the tie in to Wallaceburg Transmission station, the physical footprint of the transmission line, and the impacts to agricultural lands. They also included a table to assess the five route options which revealed Route 2 to be the most preferable option to them, based on these criteria.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2022-11-22	Email	Outgoing	Hydro One responded to the Municipality of Chatham-Kent (Chatham-Kent) thanking them for the detailed comments and explained that an effects-based evaluation will be conducted to select the preferred route. Hydro One also explained that the benefits from upgrading Wallaceburg Transmission Station are complex and are still being discussed with internal technical teams, but it is helpful to have Chatham-Kent's opinions captured in writing.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario (CFFO) Legislative Assembly of Ontario Ministry of Energy Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Charles Watson Doug Brown EDWARD JOSEPH TOMECEK Frank Michalek GARRY JOSEPH JAMES JOHNSTON Greg Hetherington Jane LaBute John and Laurie Lang KENNETH LARRY NEVILLS Laura Green Magdi Ishac Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy) Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent)) RONALD GEORGE RIEDL Ron Sinnaeve Rosemarie Montgomery - Municipality of Chatham-Kent	2022-11-23	Other, specify in the description		Members of the Christian Farmers Federation of Ontario, Legislative Assembly of Ontario, Ministry of Energy, Municipality of Chatham-Kent, Ontario Federation of Agriculture, and members of the public who previously registered for the virtual open house on November 23, 2022 requested to be added to the Project contact list.
County of Lambton St. Clair Township	David Neely - St. Clair Township (Coordinator of Operations (Works)) Jason Brunt - St. Clair Township (Drainage Superintendent) Jason Cole - County of Lambton (General Manager, Infrastructure & Development Services) Ken Melanson - County of Lambton (Manager, Planning and Development Services) Matt Deline - County of Lambton Paul daSilva - St. Clair Township (Coordinator of Engineering) Tim Payne - County of Lambton (Woodlands Conservation Officer)	2022-12-02	Email	Outgoing	Hydro One emailed meeting minutes to participants of a meeting held on October 11, 2022, to discuss the Project.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Chris Thibert - Municipality of Chatham-Kent (Director, Engineering & Transportation) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Jenn Wiseman - Municipality of Chatham-Kent (Executive Assistant, Community Development) Katerina Oliver - Municipality of Chatham-Kent (Drainage Superintendent) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2022-12-14	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to seek feedback that would assist in the route evaluation process.
County of Lambton St. Clair Township	David Neely - St. Clair Township (Coordinator of Operations (Works)) Jason Brunt - St. Clair Township (Drainage Superintendent) Jason Cole - County of Lambton (General Manager, Infrastructure & Development Services) Ken Melanson - County of Lambton (Manager, Planning and Development Services) Matt Deline - County of Lambton Paul daSilva - St. Clair Township (Coordinator of Engineering) Tim Payne - County of Lambton (Woodlands Conservation Officer)	2022-12-14	Email	Outgoing	Hydro One emailed the Township of St. Clair and County of Lambton to seek feedback that would assist in the route evaluation process.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia)	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-12-19	Email	Outgoing	Hydro One provided members of the Technical Advisory Committee the summary from their second workshop held on September 13, 2022.
Agriculture and Agri-Food Canada	Amy Clement - Ministry of Natural Resources and Forestry (MNR)				
Birds Canada	(Regional Planner - Land Use Planning and Strategic Issues Section)				
Bkejwanong (Walpole Island First Nation)	Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN)				
Carolinian Canada Coalition	(Environment Technician)				
Chippewas of Kettle and Stony Point First Nation	Brian Eves - Lambton Federation of Agriculture (Board Member)				
Chippewas of the Thames First Nation (COTTFN)	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)				
Christian Farmers Federation of Ontario (CFFO)	Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)				
County of Lambton	Caroline Schultz - Ontario Nature (Executive Director)				
Environment and Climate Change Canada (ECCC)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))				
Infrastructure Ontario (IO)	Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia)				
Kent Federation of Agriculture	(Environment Coordinator)				
Lambton Federation of Agriculture	Cathy Bakes - Agriculture and Agri-Food Canada (Local Integrated Service Manager, Windsor-Essex Area)				
Lambton Wildlife Inc.					
Lower Thames Valley Conservation Authority (LTVCA)					
Ministry of Agriculture, Food and Rural Affairs (OMAFRA)					
Ministry of Citizenship and Multiculturalism (MCM)					
Ministry of Municipal Affairs and Housing (MMAH)					
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-16	Email	Outgoing	Hydro One sent an email to the Municipality of Chatham-Kent to inquire about the shapefiles and whether or not they would be sent to Hydro One.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services)	2023-01-16	Email	Outgoing	Hydro One emailed the County of Lambton to follow-up on a request for information to support the route evaluation.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-16	Email	Incoming	The Municipality of Chatham-Kent (Chatham-Kent) responded to Hydro One with apologies for the late response. Chatham-Kent indicated that they would get back to Hydro One with an update.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Peter Corbett - County of Lambton (Planning Technician)	2023-01-16	Email	Incoming	The County of Lambton (Lambton) responded to Hydro One explaining that their request has been forwarded to Lambton's GIS tech who will respond to Hydro One's request.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-16	Email	Incoming	The Municipality of Chatham-Kent (Chatham-Kent) responded to Hydro One explaining that they will acquire the data needed by Hydro One and requested confirmation of the data needed. Chatham-Kent inquired about the signing authority for the Data Usage Agreement.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-16	Email	Outgoing	Hydro One sent an email to the Municipality of Chatham-Kent to request Official Plan data. Attached to the email was the shapefiles of the route alternatives. Hydro One apologized for not including the Local Study Area (LSA) on the shapefiles and explained that the LSA would include 500m on either side of the centreline. Hydro One shared the contact information of the Project representatives for the Data Sharing Agreement.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Peter Corbett - County of Lambton (Planning Technician)	2023-01-17	Email	Outgoing	Hydro One informed the County of Lambton's GIS team of the layers they are hoping for to assist in the preferred route evaluation.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-18	Email	Incoming	The Municipality of Chatham-Kent (Chatham-Kent) emailed Hydro One with a request for a shapefile of the Local Study Area. Chatham-Kent also requested a Data Use Agreement with both Hydro One and their consultants.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-18	Email	Outgoing	Hydro One responded to the Municipality of Chatham-Kent (Chatham-Kent) confirming they would work on the data request and provided contact information for signing authority for Dillon Consulting.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-18	Email	Incoming	The Municipality of Chatham-Kent indicated that they would provide the agreements to both Dillon Consulting and Hydro One shortly.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)	2023-01-20	Email	Outgoing	Hydro One sent an email to the Municipality of Chatham-Kent with the local study area shapefiles attached. Hydro One welcomed any questions or concerns.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Peter Corbett - County of Lambton (Planning Technician)	2023-01-25	Email	Outgoing	Hydro One emailed the County of Lambton to follow-up on their request for information that will support the route evaluation process.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Peter Corbett - County of Lambton (Planning Technician)	2023-01-25	Email	Incoming	The County of Lambton sent Hydro One provisional information to support the Class EA, including the route evaluation.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Peter Corbett - County of Lambton (Planning Technician)	2023-01-25	Email	Outgoing	Hydro One thanked the County of Lambton for providing information that will support the preferred route selection.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-01-25	Email	Incoming	The Municipality of Chatham-Kent sent an email to Hydro One requesting Hydro One to sign the attached data use agreement, and send it back.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-01-25	Email	Outgoing	Hydro One responded to the Municipality of Chatham-Kent with the attached e-signed data use agreement.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-01-25	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to confirm they will provide Hydro One information to support the route evaluation.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-01-26	Email	Incoming	The Municipality of Chatham-Kent shared information with Hydro One and Dillon Consulting to assist in the route evaluation.
Municipality of Chatham-Kent	Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-01-27	Email	Outgoing	Dillon Consulting emailed the Municipality of Chatham-Kent to confirm their information has been received.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-02-08	Meeting		Hydro One met with Clair Township to discuss the Project, which included a project overview, project update and next steps.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-02-09	Email	Outgoing	Hydro One emailed St. Clair Township thanking them for meeting to discuss the Project and request to meet again to provide a project update prior to the selection of a preferred route.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-02-15	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One to confirm if the information they shared was received.
Municipality of Chatham-Kent	Allison Lambing - Municipality of Chatham-Kent (Planner II, Planning Services) Miller Wang - Municipality of Chatham-Kent (Business Solutions Analyst (Data & Analytics))	2023-02-15	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to confirm the information provided was received.
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP)	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dave Smith - Sydenham Field	2023-04-25	Invitation	Outgoing	Hydro One sent out an email with the invitation to the Technical Advisory Committee (TAC) workshop for the Project and Class EA. The email explained that there will only be a single virtual workshop event for all interested members to attend on June 1, 2023, from 9:30am-11:00am. The email provided the purpose of the workshop, to inform TAC members of the preferred route that has been selected. The email explained that the announcement will be made to the public following the workshop, with newspaper & radio advertisements, letters to impacted owners, a set of in-person Community Open Houses, and individual touchpoints with Hydro One Real Estate to impacted landowners.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) John Rodey - St. Clair Township (Chief Administrative Officer) Steve Miller - St. Clair Township (Deputy Mayor)	2023-05-18	Email	Outgoing	Hydro One sent an email to the Mayor of St. Clair announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023, and would begin advertisements on the same day. Hydro One offered to provide a briefing to the Mayor.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-05-18	Email	Outgoing	Hydro One sent an email to the Mayor of Chatham-Kent announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023 and would begin advertisements on the same day. Hydro One offered to provide a project briefing to the Mayor.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-05-26	Email	Outgoing	Hydro One emailed the Mayor and Chief Administrative Office of the Municipality of Chatham-Kent requesting to meet in order to provide a briefing regarding the route announcement planned for June 5, 2023.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-05-26	Email	Outgoing	Hydro One emailed the Mayor and Councillor of St. Clair to inquire about their availability the following week to provide a briefing on the preferred route announcement.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-05-29	Email	Incoming	The Mayor of St. Clair emailed Hydro One to provide an updated email address and to note their interest in a project briefing.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-05-29	Email	Outgoing	Hydro One emailed the Mayor of St. Clair to request a project briefing.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Bkejwanong (Walpole Island First Nation) Caldwell First Nation Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) County of Lambton Lambton Federation of Agriculture Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment, Conservation and Parks (MECP) Ministry of Transportation (MTO) Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA) St. Clair Region Conservation Authority (SCRCA) Three Fires Group	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) David Stubbs - Ministry of Municipal Affairs and Housing (MMAH) (Planner) Don Richardson - Three Fires Group (Executive Director - Major Projects & IBAs) Emily Ferguson - Three Fires Group (Regulatory and Policy Team Manager) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Genevieve Champagne - Lower Thames Valley Conservation Authority (LTVCA) (Manager, Conservation Lands and Services) Janet Macbeth - Bkejwanong (Walpole Island First Nation) (Consultation and Lands) Jennifer Mills - Chippewas of the	2023-06-01	Event (hosted)	Outgoing	Hydro One hosted their third and final Technical Advisory Committee Workshop to present the preferred route selection and provided an overview of the final weighting and analysis tool used comparing the five routes.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-06-02	Meeting		Hydro One met with the Mayor and Chief Administrative Officer of St. Clair Township to provide a project update about the preferred route.
Municipality of Chatham-Kent	Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	<p>Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)</p> <p>Chris Case - Municipality of Chatham-Kent (Fire Chief)</p> <p>Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability)</p> <p>Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)</p> <p>Robin Joseph - Municipality of Chatham-Kent (Manager, Transmission (Community Development))</p> <p>Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6))</p> <p>Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)</p> <p>Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)</p>	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
St. Clair Township	<p>Andrew McMillan - St. Clair Township (Deputy Fire Chief)</p> <p>Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning)</p> <p>Steve Bicum - St. Clair Township (Deputy Fire Chief)</p>	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
County of Lambton	<p>Ken Melanson - County of Lambton (Manager, Planning and Development Services)</p> <p>Planning Department - County of Lambton (General Inbox)</p>	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Aaron Hall - Municipality of Chatham-Kent (Councillor, Ward 5) Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6) Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6) Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6) Carmen McGregor - Municipality of Chatham-Kent (Councillor, Ward 5) Conor Allin - Municipality of Chatham-Kent (Councillor, Ward 6) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) John Wright - Municipality of Chatham-Kent (Councillor, Ward 3) Karen Kirkwood-Whyte Lauren Anderson - Municipality of Chatham-Kent (Councillor, Ward 1) Lola Demars - Municipality of Chatham-Kent (Administrative	2023-06-05	Email	Outgoing	Hydro One notified the Municipality of Chatham-Kent of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-06-05	Email	Outgoing	Hydro One notified the Mayor of St. Clair Township of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant)	2023-06-05	Email	Outgoing	Hydro One sent an email to the Mayor and Councillors of the Municipality of Chatham-Kent, following a project briefing, to provide additional information, including a copy of the presentation and information about reliability, and airplane hangars along the preferred route.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Aamjiwnaang First Nation (Chippewas of Sarnia) Agriculture and Agri-Food Canada Birds Canada Bkejwanong (Walpole Island First Nation) Caldwell First Nation Carolinian Canada Coalition Chippewas of Kettle and Stony Point First Nation Chippewas of the Thames First Nation (COTTFN) Christian Farmers Federation of Ontario (CFFO) County of Lambton Environment and Climate Change Canada (ECCC) Infrastructure Ontario (IO) Kent Federation of Agriculture Lambton Federation of Agriculture Lambton Wildlife Inc. Lower Thames Valley Conservation Authority (LTVCA) Ministry of Agriculture, Food and Rural Affairs (OMAFRA) Ministry of Municipal Affairs and Housing (MMAH) Ministry of the Environment,	Amanda Bichel - Birds Canada (IBA Coordinator) Annabelle Laurin - Chippewas of the Thames First Nation (COTTFN) (Environment Technician) Brian Eves - Lambton Federation of Agriculture (Board Member) Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Caroline Schultz - Ontario Nature (Executive Director) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathleen O'Brien - Aamjiwnaang First Nation (Chippewas of Sarnia) (Environment Coordinator) Consultation Inbox - Chippewas of Kettle and Stony Point First Nation (Consultation Inbox) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Dave Smith - Sydenham Field	2023-06-26	Email	Outgoing	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
Municipality of Chatham-Kent	Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Municipality of Chatham-Kent	Robin Joseph - Municipality of Chatham-Kent	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
St. Clair Township	Jeff Agar - St. Clair Township Jeff Baranek - St. Clair Township (Clerk)	2023-08-02	Meeting	Outgoing	Hydro One had a virtual meeting with St. Clair Township on August 2, 2023, to discuss potential community investment opportunities and potential roll-out of Hydro One's support. The Mayor of St. Clair Township suggested different opportunities such as community improvement initiatives, sports hall of fame, and a 2024 Canada Day celebration. The Mayor was onboard with associated announcement activities associated with the investment and suggested a presentation to Council, to which Hydro One will take into consideration for the best approach for the announcement.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-10-31	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to provide notice that the draft Environmental Study Report will be available for public review on November 6, 2023.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-10-31	Email	Outgoing	Hydro One emailed the Township of St. Clair Mayor to provide notice that the draft Environmental Study Report will be available for public review on November 6, 2023.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Chris Case - Municipality of Chatham-Kent (Fire Chief) Gabriel Clarke - Municipality of Chatham-Kent (Manager, Growth & Sustainability) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance) Robin Joseph - Municipality of Chatham-Kent Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6)) Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services) Stuart McFadden - Municipality of Chatham-Kent (Director, Economic Development Services)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
County of Lambton	Ken Melanson - County of Lambton (Manager, Planning and Development Services) Planning Department - County of Lambton (General Inbox)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Andrew McMillan - St. Clair Township (Deputy Fire Chief) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Steve Bicum - St. Clair Township (Deputy Fire Chief)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-06	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-11-06	Email	Outgoing	Hydro One emailed the Township of St. Clair to advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
Municipality of Leamington	Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Chatham-Kent	Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
City of Sarnia	Janis Moore - City of Sarnia (Executive Assistant to the Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Kingsville	John Norton - Town of Kingsville (CAO)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Township of Warwick	Amanda Gubbels - Township of Warwick (Chief Administrative Officer / Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	John Rodey - St. Clair Township (Chief Administrative Officer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Petrolia	Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Village of Oil Springs	Lynda Thornton - Village of Oil Springs (Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Plympton-Wyoming	Erin Kwarciak - Town of Plympton-Wyoming (Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Plympton-Wyoming	Muriel Wright - Town of Plympton-Wyoming (Deputy Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Chatham-Kent	Rosemarie Montgomery - Municipality of Chatham-Kent (Economic Development Officer (Wards 1, 2 &6))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Petrolia	Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Mike Thompson - Town of Petrolia	2023-11-07	Email	Incoming	The Town of Petrolia emailed Hydro One to thank them for the Draft Environmental Study Report and noted that they do not have any comments.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham to advise that Forbes Bros has been selected to execute their plan to construct the project. Hydro One noted that the next step is to work with the municipality to coordinate a meeting with Hydro One and Forbes Bros. to discuss the handoff process and necessary permits.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-11-08	Email	Outgoing	Hydro One emailed the Township of St. Clair to advise that Forbes Bros has been selected to execute their plan to construct the project. Hydro One noted that the next step is to work with the municipality to coordinate a meeting with Hydro One and Forbes Bros. to discuss the handoff process and necessary permits.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-11-08	Email	Incoming	St. Clair Township Mayor emailed Hydro One to thank them for providing the contractor information.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer) Robin Joseph - Municipality of Chatham-Kent Ryan Jacques - Municipality of Chatham-Kent (Director, Community Development - Planning Services)	2023-11-23	Email	Incoming	Municipality of Chatham-Kent staff informed Hydro One that a motion had been tabled for an upcoming council meeting regarding the St. Clair TL project, and noted that if Hydro One wishes to respond to the motion, they could do so through a deputation letter.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Ckclerk - Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-27	Email	Outgoing	Hydro One provided a deputation letter to the Municipality of Chatham-Kent council and staff ahead of the council meeting. The deputation letter provided a brief recap of the project to date and informed council and staff of the following commitments: Ensuring tower foundations do not interact with the aquifer and remain between approximately 33ft to 100ft (depending on the depth of the soil) above the top of the aquifer layer. Not using pile driving to install tower foundations. Using screw (helical) piles which are widely used in sensitive environments due to their simpler installation process and minimal noise and vibration levels.

Municipal Staff and Agencies - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Ckclerk - Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-27	Email	Incoming	Municipality of Chatham-Kent Clerk emailed Hydro One to advise that they recieved the email and letter. The Clerk noted that the letter will be emailed to Council however it will not be read during the council meeting, rather it will be listed as a deputation in the council minutes.
Town of Petrolia	Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Mike Thompson - Town of Petrolia	2023-11-27	Email	Outgoing	Hydro One emailed the Town of Petrolia to thank them for their response.
Municipality of Chatham-Kent	Maggie Downey - Municipality of Chatham-Kent (Administrative Assistant - Municipal Governance)	2023-12-01	Email	Incoming	The Municipality of Chatham-Kent emailed Hydro One a letter to advise that they passed the motion requesting Hydro One provide more information on how they intend to address potential impacts on the integrity of the water wells from the project.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2023-12-01	Email	Outgoing	Hydro One responded to the Municipality of Chatham-Kent's letter and noted that they would be happy to attend an upcoming council meeting to provide additional information on both the St. Clair TL project and other projects in the region. Hydro One staff requested potential dates to present to council in January and February.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2023-12-01	Email	Incoming	Municipality of Chatham-Kent staff replied with some potential council meeting dates in January and Feburary.
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development)	2023-12-04	Email	Outgoing	Hydro One replied to the Municipality of Chatham-Kent and noted that they would tentatively plan to attend the February 5th council meeting, to provide the requested update. Hydro One also asked what date any advance materials would need to be provided by.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor)	2021-03-29	Email	Outgoing	Hydro One emailed the Mayor of Petrolia to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Mayor and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Mayor's office to coordinate an introductory meeting.
Municipality of Brooke-Alvinston	David Ferguson - Municipality of Brooke-Alvinston (Mayor)	2021-03-29	Email	Outgoing	Hydro One emailed the Mayor of Brooke-Alvinston to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Mayor and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Mayor's office to coordinate an introductory meeting.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Township of Dawn-Euphemia	Alan Broad - Township of Dawn-Euphemia (Mayor)	2021-03-29	Email	Outgoing	Hydro One emailed the Mayor of Dawn-Euphemia to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Mayor and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Mayor's office to coordinate an introductory meeting.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2021-03-29	Email	Outgoing	Hydro One emailed the Warden of Lambton County to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Warden and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Warden's office to coordinate an introductory meeting.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor)	2021-03-29	Email	Outgoing	Hydro One emailed the Mayor of Leamington to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Mayor and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Mayor's office to coordinate an introductory meeting.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor)	2021-09-13	Email	Outgoing	Hydro One emailed the Mayor of Chatham-Kent to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Mayor and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Mayor's office to coordinate an introductory meeting.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Steve Arnold - St. Clair Township (Mayor)	2021-09-13	Email	Outgoing	Hydro One emailed the Mayor of St. Clair t to inform them that the Independent Electricity System Operator and Hydro One released a joint announcement for the development of a new transmission line in southwestern Ontario, and providing additional details about the new line. Hydro One stated their commitment to work with the Mayor and to engage with various groups in the region to ensure open and ongoing communication. Hydro One indicated they would connect with the Mayor's office to coordinate an introductory meeting.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor)	2021-09-20	Invitation	Outgoing	Hydro One invited the Mayor of Petrolia to a virtual meeting to make introductions.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2021-09-21	Invitation	Incoming	The Mayor of Sarnia's Executive Assistant invited Hydro One to a virtual meeting to make introductions.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) Steve Arnold - St. Clair Township (Mayor)	2022-01-05	Email	Outgoing	Hydro One emailed the Mayor of St. Clair Township to set up a virtual meeting to discuss the network of projects planned in the region, including the new St. Clair Transmission Line project. Hydro One also welcomed the Clerk of St. Clair to join the meeting.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-01-05	Email	Outgoing	Hydro One emailed the Mayor of Chatham-Kent to set up a virtual meeting to discuss the St. Clair project EA and engagement opportunities. Hydro One also welcomed the Chief Administrative Officer of Chatham-Kent to join the meeting.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Township of Enniskillen	Kevin Marriott - Township of Enniskillen (Mayor)	2022-01-05	Email	Outgoing	Hydro One emailed the Warden of Lambton County to set up a virtual meeting to discuss the network of projects planned in the region, including the new St. Clair Transmission Line project.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) Steve Arnold - St. Clair Township (Mayor)	2022-01-14	Email	Outgoing	Hydro One followed up with the Mayor of St. Clair Township regarding a virtual meeting. Hydro One stated their aim to support to community safety initiatives and provided a link to the 2022 Community Fund and application form, noting that the application deadline is January 31, 2022.
Township of Enniskillen	Jennifer Anderson - Township of Enniskillen (Administrative Assistant) Kevin Marriott - Township of Enniskillen (Mayor) Kim Wilkins - Township of Enniskillen (Administrative Assistant)	2022-01-14	Email	Outgoing	Hydro One followed up with the Warden of Lambton County regarding a virtual meeting. Hydro One briefed the Warden on the St Clair TL project and stated their aim to support to community safety initiatives and provided a link to the 2022 Community Fund and application form, noting that the application deadline is January 31, 2022.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2022-01-17	Invitation	Outgoing	Hydro One emailed representatives of Chatham-Kent inviting them to a virtual meeting to discuss the network electricity infrastructure projects planned in southwestern Ontario including the new St. Clair Transmission Line.
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) John Rodey - St. Clair Township (Chief Administrative Officer) Steve Arnold - St. Clair Township (Mayor)	2022-01-17	Email	Outgoing	Hydro One emailed the Mayor of Lambton Country to confirm that they will work the Clerk to find a time slot for a 10 minute presentation to the Council during their February meeting.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor)	2022-01-17	Email	Outgoing	Hydro One emailed the Mayor of Chatham-Kent thanking them for meeting with Hydro One and responding to the question about the pace of forecasted electricity growth in the area, indicating that the Independent Electricity System Operator confirmed that between 2018 and 2026 electricity usage is forecasted to triple in the area west of London.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex))	2022-01-24	Email	Incoming	The Legislative Assembly of Ontario (LAO) Constituency Director for Lambton—Kent—Middlesex sent an email to Hydro One thanking them for reaching out. The LAO indicated that they would appreciate a presentation on the project and provided dates and times they are not available. The LAO requested Hydro One to pick a date and time to meet virtually.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex))	2022-01-25	Email	Outgoing	Hydro One responded to Legislative Assembly of Ontario (LAO) Constituency Director of Lambton—Kent—Middlesex, thanking them for their reply and interest in the project. Hydro One provided potential meeting dates for LAO to confirm their availability.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-01-25	Email	Incoming	The Legislative Assembly of Ontario Constituency Director of Lambton—Kent—Middlesex responded to Hydro One confirming their availability for a meeting.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-01-25	Email	Outgoing	Hydro One responded to Legislative Assembly of Ontario Constituency Director of Lambton—Kent—Middlesex indicating that their typical meeting platform is through WebEx and that they would send the meeting request along shortly.
Township of Enniskillen	Jennifer Anderson - Township of Enniskillen (Administrative Assistant) Kevin Marriott - Township of Enniskillen (Mayor) Kim Wilkins - Township of Enniskillen (Administrative Assistant)	2022-01-25	Email	Outgoing	Hydro One emailed the Warden of Lambton Country requesting a virtual meeting to discuss the network of projects planned in the region, including the new St. Clair Transmission Line project. Hydro One stated that they plan to go public starting the week of February 7 and hopes to brief them in advance.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex))	2022-01-27	Email	Outgoing	Hydro One sent an email to the office of the MPP of Lambton—Kent—Middlesex to reach out regarding a virtual meeting to discuss the network of projects planned in the region, including the Project, for which Hydro One provided a brief background. Hydro One explained that in early February 2023, members of the public will begin to receive information about the Project and the planned Class EA process, for which Hydro One would like to provide a brief to the MPP in advance. Hydro One asked the office of the MPP of Lambton-Kent-Middlesex to confirm if they could review the Project at their existing meeting on February 1, 2023. Hydro One requested confirmation for the meeting to take place.
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2022-02-02	Invitation	Outgoing	Hydro One invited the office of MPP McNaughton to a virtual meeting to brief on the Southwest Ontario's regional growth and specifically how the St. Clair Transmission Line project fits within the portfolio of projects to meet the growing needs. Hydro One informed about the launch of the Notice of Commencement, the environmental assessment process, stakeholder, rights owner and public engagement opportunities, project timeline and planned virtual community one houses on March 9 and 10, 2022.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Rick Nicholls - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2022-02-02	Email	Outgoing	Hydro One emailed MPP Nicholls and office members thanking them for taking the time to meet and that the local community would begin receiving notifications about the project starting February 10 and be invited to join the upcoming community open house. The purpose of this meeting was to share information about the EA starting, discuss the need and growth in South-Western Ontario, show the map of the proposed project area, timelines and to inform about the upcoming COH. Hydro One provided the presentation that was reviewed during the meeting for additional information since they weren't able to cover of all it. Hydro One also offered to have a second briefing or to send the second deck for reference. Hydro One indicated they are currently working on getting a response to MPP Nicholls question.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex))	2022-02-03	Invitation	Outgoing	Hydro One invited the office of MPP McNaughton to a virtual meeting focusing on St. Clair Transmission Line project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Robert Bailey - Legislative Assembly of Ontario (MPP (Sarnia—Lambton))	2022-02-03	Invitation	Outgoing	Hydro One invited the office of MPP Bailey to a virtual meeting to brief on the Southwest Ontario's regional growth and specifically how the St. Clair Transmission Line project fits within the portfolio of projects to meet the growing needs. Hydro One informed about the launch of the Notice of Commencement, the environmental assessment process, stakeholder, rights owner and public engagement opportunities, project timeline and planned virtual community open houses on March 9 and 10, 2022.
County of Lambton St. Clair Region Conservation Authority (SCRCA) St. Clair Township	Andrew McMillan - St. Clair Township (Deputy Fire Chief) Bill Myers - St. Clair Township (Councillor, Ward 2) Brian Black - St. Clair Township (Director, Public Works) Carlie McClemens - St. Clair Township (Deputy Clerk/Coordinator of Planning) Chris Westbrook - St. Clair Township (Coordinator of Operations (Water / Wastewater)) David Neely - St. Clair Township (Coordinator of Operations (Works)) Eric Hicks - St. Clair Township (Deputy Treasurer) George Lozon - St. Clair Township (Treasurer) Ian MacDougall - County of Lambton (Senior Planner) Jason Brunt - St. Clair Township (Drainage Superintendent) Jeff Baranek - St. Clair Township (Clerk) Jim DeGurse - St. Clair Township (Councillor, Ward 1) John Rodey - St. Clair Township (Chief Administrative Officer)	2022-02-07	Meeting	Incoming	St. Clair Township emailed Hydro One an invitation to a virtual St. Clair Township Regular Council meeting via Zoom taking place on February 7, 2022.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-02-08	Meeting	Outgoing	Hydro One met with Monte McNaughton's (MPP Lambton - Kent - Middlesex) Constituency Staff to discuss electricity needs of southwestern Ontario and the St. Clair Transmission Line project in advance of the Notice of Commencement.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2022-02-08	Email	Outgoing	Hydro One sent an email to the Legislative Assembly of Ontario (LAO) thanking them for taking the time to meet regarding the project. Hydro One indicated that the local community will begin to receive notifications about the project starting February 10, 2023 and they will be invited to join the upcoming community open house. Hydro One also indicated that a copy of the Notice of Commencement will be shared with the LAO. Attached to the email were two slide decks about the project and a general briefing. Hydro One indicated that LAO's question regarding generation carried on the project line will be passed along to the project team.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Judy Listhaeghe - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-02-08	Email	Outgoing	Hydro One emailed the Legislative Assembly of Ontario (LAO) thanking them for taking the time to meet and indicated the local community will begin to receive notifications about the project and will be invited to join the upcoming community open house. Hydro One provided two slide decks, one regarding the St. Clair Transmission Line, and the other a copy of the general briefing provided at the meeting. Hydro One also indicated that LAO's question regarding generation carried along the St. Clair Transmission Line had been passed on to the project team and would provide a response when available.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-02-09	Meeting	Incoming	Hydro One presented to the Mayor Bradley and the City of Sarnia council about the Project and regional growth projections. Information on the Class EA, the upcoming virtual Community Open House, and further engagement opportunities were presented to council.
Town of Kingsville	John Norton - Town of Kingsville (CAO) Nelson Santos - Town of Kingsville (Mayor) Pg Queen - Town of Kingsville (Acting Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Deputy Mayor of the Town of Kingsville.
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Clerk of the Municipality of Leamington.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Clerk of the City of Sarnia.
Village of Point Edward	Bev Hand - Village of Point Edward (Mayor) Greg Grimes - Village of Point Edward (Deputy Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor and Deputy Mayor of the Village of Point Edward.
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor) Lynda Thornton - Village of Oil Springs (Clerk)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor and Clerk of the Village of Oil Springs.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk) Lonny Napper - Town of Plympton-Wyoming (Mayor) Muriel Wright - Town of Plympton-Wyoming (Deputy Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to Mayors, Chief Administrative Officers and Clerks in the Town of Plympton-Wyoming.
Township of Enniskillen	Duncan McTavish - Township of Enniskillen (Clerk) Judy Krall - Township of Enniskillen (Deputy Mayor) Kevin Marriott - Township of Enniskillen (Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Clerk and Deputy Mayor of the Township of Enniskillen.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Township of Dawn-Euphemia	Alan Broad - Township of Dawn-Euphemia (Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor of the Township of Dawn-Euphemia.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor) Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Rick Charlebois - Town of Petrolia (CAO)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor, Chief Administrative Officer and Clerk of the Town of Petrolia.
Municipality of Brooke-Alvinston	David Ferguson - Municipality of Brooke-Alvinston (Mayor)	2022-02-11	Smart email	Outgoing	Hydro One emailed the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House, to the Mayor in the Municipality of Brooke-Alvinston.
St. Clair Township	Bill Myers - St. Clair Township (Councillor, Ward 2) Jeff Baranek - St. Clair Township (Clerk) Jim DeGurse - St. Clair Township (Councillor, Ward 1) Pat Brown - St. Clair Township (Councillor, Ward 1) Rose Atkins - St. Clair Township (Councillor, Ward 2) Steve Arnold - St. Clair Township (Mayor) Steve Miller - St. Clair Township (Deputy Mayor) Tracy Kingston - St. Clair Township (Councillor, Ward 1)	2022-02-11	Email	Outgoing	Hydro One emailed the Mayor of St. Clair Township, informing they are commencing a Class EA for the St. Clair Transmission Line Project and extended an invitation to the upcoming virtual Community Open House.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Thomas Kelly - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-02-11	Email	Outgoing	Hydro One emailed the Mayor and other representatives of the Municipality of Chatham-Kent the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Municipality of Chatham-Kent	Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2022-02-11	Email	Outgoing	Hydro One emailed Ward 2 Councillors, Councillor Latimer and Councillor Thompson informing they are initiating a Class EA for the St. Clair Transmission Line Project and indicated they would welcome the opportunity to meet, review the project in detail, and gather feedback.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Joe Faas - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-02-11	Email	Outgoing	Hydro One emailed Councillors of Ward 4, Councillor Fass and Councillor McGrail of the Municipality of Chatham-Kent, informing they are initiating a Class EA for the for the St. Clair Transmission Line Project and would welcome the opportunity to meet, review the project in detail, and gather feedback.
Municipality of Chatham-Kent	Aaron Hall - Municipality of Chatham-Kent (Councillor, Ward 5) Carmen McGregor - Municipality of Chatham-Kent (Councillor, Ward 5)	2022-02-11	Email	Outgoing	Hydro One emailed Ward 5 Councillors, Councillor McGregor and Councillor Hall of the Municipality of Chatham-Kent, informing they are initiating a Class EA for the for the St. Clair Transmission Line Project and would welcome the opportunity to meet, review the project in detail, and gather feedback.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2022-02-11	Email	Outgoing	Hydro One emailed Councillor Latimer, Councillor of Ward 2 of Municipality of Chatham-Kent with various proposed meeting times.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Joe Faas - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-02-11	Email	Outgoing	Hydro One emailed Councillor McGrail, Councillor of Ward 4 in the Municipality of Chatham-Kent with various proposed meeting times.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor)	2022-02-11	Email	Incoming	The Mayor of Petrolia thanked Hydro One for the information.
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington)) William Pennell - House of Commons of Canada	2022-02-11	Email	Outgoing	Hydro One emailed Dave Epp, federal Member of Parliament for Chatham Kent Leamington, informing it is initiating a Class EA for for the St. Clair Transmission Line Project and provided information on the upcoming virtual Community Open House.
House of Commons of Canada	Lianne Rood - House of Commons of Canada (MP (Lambton—Kent—Middlesex))	2022-02-11	Email	Outgoing	Hydro One emailed the federal Member of Parliament, MP Rood, to inform the member that Hydro One is initiating a Class EA for the St. Clair Transmission Line Project and provided information on the upcoming virtual Community Open House.
House of Commons of Canada	Marilyn Gladu - House of Commons of Canada (MP (Sarnia-Lambton))	2022-02-11	Email	Outgoing	Hydro One emailed the federal Member of Parliament for Sarnia-Lambton, informing it is initiating a Class EA for for the St. Clair Transmission Line Project and provided information on the upcoming virtual Community Open House.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2022-02-11	Email	Outgoing	Hydro One emailed the Warden of the County of Lambton the Notice of Commencement for the St. Clair Transmission Line Class EA for the St. Clair Transmission Line Project.
Township of Enniskillen	Kevin Marriott - Township of Enniskillen (Mayor)	2022-02-11	Email	Outgoing	Hydro One emailed the Warden of Lambton County the Notice of Commencement for the St. Clair Transmission Line Class EA.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2022-02-12	Email	Outgoing	Hydro One emailed a Ward 2 Councillor, Councilor Ceccacci of Chatham-Kent that if they are not able to attend the briefing next week, they would happily set up another time to meet.
Township of Warwick	Amanda Gubbels - Township of Warwick (Chief Administrative Officer / Clerk) Jackie Rombouts - Township of Warwick (Mayor)	2022-02-16	Smart email	Outgoing	Hydro One emailed the Mayor of the Township of Warwick to inform they are commencing a Class EA for the St. Clair Transmission Line Project and extended an invitation to the upcoming virtual Community Open House.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Joe Faas - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-02-18	Invitation	Outgoing	Hydro One invited Councillors McGrail and Fass, Councillors of Ward 4 in the Municipality Chatham Kent to a virtual meeting to discuss the St. Clair Transmission Line, the planned environmental assessment process and upcoming engagement opportunities.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Joe Faas - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-02-18	Email	Outgoing	Hydro One emailed Councillors of the Municipality of Chatham-Kent the Notice of Commencement for the St. Clair Transmission Line Class EA and extended an invitation to the upcoming virtual Community Open House.
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex)) John Fraser - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-03-01	Email	Outgoing	Hydro One emailed representatives of MPP McNaughton two presentation slide decks with information about Hydro One and their company structure and mandate, the electricity outlook for Southwestern Ontario, and the St. Clair Transmission Line Project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer)	2022-03-03	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent, including the Mayor and CAO, and followed up regarding the ERO posting and to provide further information on the St. Clair Line project. Hydro One also provided an update on the Chatham to Lakeshore project and stated they have selected the Engineering, Procurement and Construction contractor.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-03-16	Email	Outgoing	Hydro One emailed Councilor McGrail (Ward 4) of the Municipality of Chatham-Kent confirming they received the question that was forwarded to them and would respond to the contact and keep the representatives updated.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-03-17	Email	Outgoing	Hydro One emailed Councillor McGrail, Councillor of Ward 4 in the Municipality of Chatham-Kent thanking them for passing along another individual's questions and would contact that individual directly to respond.
Municipality of Chatham-Kent	Cheri & Ernie Jenkins Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-03-24	Email	Outgoing	Hydro One emailed a member of the general public indicating their feedback regarding Route 5 would be considered as part of the Class EA process. Hydro One provided information about the Class EA process and the factors being considered and assessed while determining alternative routes. Hydro One emphasized that a preferred alternative has not been selected yet. Hydro one also noted that feedback from stakeholders is important in these processes. It provided their contact information and a link to the project website should the representative have any more questions or comments.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Cheri & Ernie Jenkins Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-03-25	Email	Incoming	A community member thanked Hydro One for responding to their email. Councillor McGrail, Councillor of Ward 4 in the Municipality of the Chatham-Kent was also copied in the communication.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) John and Laurie Lang	2022-03-25	Email	Outgoing	Hydro One responded to the members of public and copied Councillor McGrail, Ward 4 of the Municipality of Chatham-Kent indicating their feedback regarding Route 5 would be considered as part of the planning process. Hydro One provided information about the Class EA process and the factors being considered and assessed while determining alternative routes. Hydro one emphasized the importance of feedback from stakeholders in these processes. Hydro One provided their contact information and a link to the project website should the representative have any more questions or comments.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-04-04	Email	Outgoing	Hydro One emailed the Mayor and Chief Administrative Officer of Leamington with information about Ontario's announcement on steps being taken to boost economic growth in Southwestern Ontario through the developments of transmission lines and Hydro One's role. Hydro One thanked the Mayor for offering a supportive quote and for their continuing working relationship.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Baranek - St. Clair Township (Clerk) John Rodey - St. Clair Township (Chief Administrative Officer) Steve Arnold - St. Clair Township (Mayor)	2022-08-26	Email	Outgoing	Hydro One sent an email to the Mayor of St. Clair Township to provide an update on the progress of the Project engagements following the first Community Open House in March and upcoming communication. Hydro One indicated that they are sending the attached postcard to community members and property owners along the route alternatives between Municipality of Chatham-Kent and St. Clair Township, as a way to encourage participation and to ensure their feedback is captured in the planning process. Hydro One welcomed any questions.
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)	2022-08-26	Email	Outgoing	Hydro One sent an email to the Mayor of the Municipality of Chatham-Kent to provide an update on the progress of the Project engagements following the first Community Open House in March and upcoming communication. Hydro One indicated that they are sending the attached postcard to community members and property owners along the route alternatives between Municipality of Chatham-Kent and St. Clair Township, as a way to encourage participation and to ensure their feedback is captured in the planning process. Hydro One welcomed any questions.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2022-08-26	Email	Outgoing	Hydro One sent an email to the Mayor of the County of Lambton to provide an update on the progress of the Project engagements following the first Community Open House in March and upcoming communication. Hydro One indicated that they are sending the attached postcard to community members and property owners along the route alternatives between Municipality of Chatham-Kent and St. Clair Township, as a way to encourage participation and to ensure their feedback is captured in the planning process. Hydro One welcomed any questions.
Town of Kingsville	John Norton - Town of Kingsville (CAO) Nelson Santos - Town of Kingsville (Mayor) Pg Queen - Town of Kingsville (Acting Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Mayor of the Town of Kingsville with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Municipality of Leamington with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the City of Sarnia with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Village of Point Edward	Bev Hand - Village of Point Edward (Mayor) Greg Grimes - Village of Point Edward (Deputy Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Village of Point Edward with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor) Lynda Thornton - Village of Oil Springs (Clerk)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Village of Oil Springs with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Township of Warwick	Amanda Gubbels - Township of Warwick (Chief Administrative Officer / Clerk) Jackie Rombouts - Township of Warwick (Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Township of Warwick with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk) Lonny Napper - Town of Plympton-Wyoming (Mayor) Muriel Wright - Town of Plympton-Wyoming (Deputy Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Town of Plympton-Wyoming with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Township of Dawn-Euphemia	Alan Broad - Township of Dawn-Euphemia (Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Township of Dawn-Euphemia with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor) Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Rick Charlebois - Town of Petrolia (CAO)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Town of Petrolia with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Municipality of Brooke-Alvinston	David Ferguson - Municipality of Brooke-Alvinston (Mayor)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Municipality of Brooke-Alvinston with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-08-26	Email	Incoming	The Mayor of Sarnia thanked Hydro One for providing information regarding the Project engagement.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor)	2022-08-26	Email	Incoming	The Mayor of the Town of Petrolia sent an email to Hydro One with thanks for the information regarding the Project.
Town of Kingsville	Pg Queen - Town of Kingsville (Acting Mayor)	2022-08-26	Email	Incoming	The Deputy and Acting Mayor of Kingsville responded to Hydro One indicating that the former Mayor has resigned.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)	2022-08-29	Email	Incoming	The Municipality of Chatham Kent emailed Hydro One with thanks for the information and indicated that the Mayor would be in touch, should there be any questions regarding the Project.
Town of Kingsville	Pg Queen - Town of Kingsville (Acting Mayor)	2022-08-29	Email	Outgoing	Hydro One sent an email to the Town of Kingsville to apologize for the mistake regarding the resignation of the Mayor and indicated that Hydro One's records have been updated. Hydro One ensured that the Town of Kingsville would be kept informed of the project moving forward and welcomed any questions regarding the Project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance)	2022-10-27	Email	Outgoing	Hydro One sent an email to the Mayor of the Municipality of Chatham-Kent congratulating them on their re-election. Hydro One provided a brief background of the project and informed the Mayor of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One explained the process for the refinements of the routes and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One provided a schedule for the radio, newspaper, and social media advertisements that were to be released throughout the area and welcomed the Mayor's support in sharing the notice through the Municipality's communication channels to further engage public participation. Hydro One explained that the Municipality's feedback is important and welcomed any questions or concerns.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
City of Sarnia	Chris Carter - City of Sarnia (Chief Administrator Officer) Janis Moore - City of Sarnia (Executive Assistant to the Mayor) Mike Bradley - City of Sarnia (Mayor)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the City of Sarnia to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained that the city's feedback is important and welcomed any questions or concerns.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Village of Point Edward	Bev Hand - Village of Point Edward (Mayor) Greg Grimes - Village of Point Edward (Deputy Mayor)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Village of Point Edward to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the town's feedback is important and welcomed any questions or concerns.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Township of Dawn-Euphemia	Alan Broad - Township of Dawn-Euphemia (Mayor)	2022-10-27	Smart email	Outgoing	<p>Hydro One sent an email to the Mayor of the Township of Dawn-Euphemia to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the town's feedback is important and welcomed any questions or concerns.</p>

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor) Mandi Pearson - Town of Petrolia (Clerk/Operations Clerk) Rick Charlebois - Town of Petrolia (CAO)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Town of Petrolia to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the town's feedback is important and welcomed any questions or concerns.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Brooke-Alvinston	David Ferguson - Municipality of Brooke-Alvinston (Mayor)	2022-10-27	Smart email	Outgoing	<p>Hydro One sent an email to the Mayor of the Municipality of Brooke-Alvinston to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the town's feedback is important and welcomed any questions or concerns.</p>

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Leamington	Clerk's Office - Municipality of Leamington (Clerk) Hilda MacDonald - Municipality of Leamington (Mayor) Peter Neufeld - Municipality of Leamington (Chief Administrative Officer (CAO))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor and Council of the Municipality of Leamington to inform them of the public open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that town's feedback is important and welcomed any questions or concerns.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor) Lynda Thornton - Village of Oil Springs (Clerk)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Mayor of the Village of Oil Springs to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One informed that there would also be radio, newspaper, and social media advertisements throughout the area. Hydro One explained that the Mayor's feedback is important and welcomed any questions or concerns.
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor)	2022-10-28	Email	Incoming	The Mayor for the Town of Petrolia thanked Hydro One for providing information about the project and open houses.
Town of Plympton-Wyoming	Carolyn Tripp - Town of Plympton-Wyoming (Chief Administrative Officer) Erin Kwarciak - Town of Plympton-Wyoming (Clerk) Gary Atkinson - Town of Plympton-Wyoming (Mayor)	2022-10-28	Email	Incoming	A clerk for the Town of Plympton-Wyoming responded to Hydro One indicating that they have cc'd the Mayor Elect on the email chain to ensure that they have the information regarding the project update.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
House of Commons of Canada	Marilyn Gladu - House of Commons of Canada (MP (Sarnia-Lambton))	2022-10-28	Email	Outgoing	<p>Hydro One sent an email to the MP of Sarnia-Lambton to provide an update on the Class Environmental Assessment for the project and the upcoming in-person community open houses on November 8-10, 2022 and virtual community open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes and the need for expanding the Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more details which Hydro One explained residents of the area will begin receiving on October 27, 2022. Hydro One explained that there will also be radio, newspaper, and social media advertisements throughout the area. Hydro One provided the contact information of the community relations lead and welcomed any questions or concerns about the project.</p>

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington)) William Pennell - House of Commons of Canada	2022-10-28	Email	Outgoing	Hydro One sent an email to the MP of Chatham-Kent-Leamington to provide an update on the Class Environmental Assessment for the project and to invite them to the upcoming in-person community open houses on November 8-10, 2022 and virtual community open house on November 23, 2022. Hydro One provided a brief background on the project, the refinements to the routes and the need for expanding the Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more details which Hydro One explained residents of the area will begin receiving on October 27, 2022. Hydro One explained that there will also be radio, newspaper, and social media advertisements throughout the area. Hydro One provided the contact information of the community relations lead and welcomed any questions or concerns about the project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-10-28	Email	Outgoing	Hydro One sent an email to MPP of Lambton—Kent—Middlesex to provide an update on the class Environmental Assessment for the project and to inform them of the upcoming in-person community open houses on November 8-10, 2022 and virtual community open house on November 23, 2022. Attached to the email was a notice for residents in the area to be distributed starting October 27, 2022. Hydro One explained that there will also be radio, newspaper, and social media advertisements throughout the area. Hydro One welcomed any questions or concerns.
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-10-28	Email	Outgoing	Hydro One sent an email to the MPP of Lambton—Kent—Middlesex with an invitation to the in-person Community Open Houses on November 8-10, 2022 and Virtual Open House on November 23, 2022. Hydro One provided a brief background on the Project, the alternative routes, and refinements to the Chatham Switching Station, Lambton Transformer Station and potentially the Wallaceburg Transformer Station. Attached to the email was a notice with more details, which Hydro One explained will be distributed to local residents starting October 27, 2022 alongside social media advertisements. Hydro One welcomed any questions.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Trevor Jones - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2022-10-28	Email	Outgoing	Hydro One sent an email to MPP of Chatham—Kent—Leamington to provide an update on the class Environmental Assessment for the project and to inform them of the upcoming in-person community open houses on November 8-10, 2022 and virtual community open house on November 23, 2022. Attached to the email was a notice for residents in the area to be distributed starting October 27, 2022. Hydro One explained that there will also be radio, newspaper, and social media advertisements throughout the area. Hydro One welcomed any questions or concerns.
Municipality of Chatham-Kent	Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Don Shropshire - Municipality of Chatham-Kent (Chief Administrative Officer) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Judy Smith - Municipality of Chatham-Kent (Clerk/Director Municipal Governance) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant)	2022-10-28	Email	Outgoing	Hydro One thanked the executive assistant to the Mayor of the Municipality of Chatham-Kent for forwarding the information about the public open houses to council members and including the information in the council package for November 21, 2022. Hydro One welcomed any questions that they may have.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
	Steve Arnold	2022-10-28	Email	Outgoing	<p>Hydro One sent an email to the Mayor of St. Clair Township to provide an update on the Project and upcoming community open houses. Hydro One informed the mayor of the in-person open houses taking place on November 8-10, 2022 and virtual open house on November 23, 2022. Hydro One explained that the purpose of the open houses is to share project updates, encourage community members to stay involved and provide feedback before the preferred route is selected in the Spring of 2023. Attached to the email was a notice with more details. Hydro One also informed the mayor that residents within the study area will begin receiving the notice in the following weeks along with radio, newspaper, and social media advertisements to inform the public of the open houses. Hydro One provided the dates of the advertisement launches and welcomed the opportunity to provide a briefing on the project at the mayor's convenience.</p>

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Agar - St. Clair Township (Mayor)	2022-10-28	Email	Outgoing	<p>Hydro One sent an email to the new mayor of St. Clair Township to provide an update on the Project and upcoming community open houses. Hydro One informed the Mayor of the in-person open houses taking place on November 8-10, 2022 and virtual open house on November 23, 2022. Hydro One explained that the purpose of the open houses is to share project updates, encourage community members to stay involved and provide feedback before the preferred route is selected in the Spring of 2023. Attached to the email was a notice with more details. Hydro One also informed the Mayor that residents within the study area will begin receiving the notice in the following weeks along with radio, newspaper, and social media advertisements to inform the public of the open houses. Hydro One provided the dates of the advertisement launches and welcomed the opportunity to provide a briefing on the project at the Mayor's convenience.</p>

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Aaron Hall - Municipality of Chatham-Kent (Councillor, Ward 5) Carmen McGregor - Municipality of Chatham-Kent (Councillor, Ward 5)	2022-10-28	Email	Outgoing	Hydro One sent an email to the Ward 5 councilors of the Municipality of Chatham-Kent to provide an update on the Project and upcoming community open houses. Hydro One informed the councilors of the in-person open houses taking place on November 8-10, 2022 and virtual open house on November 23, 2022. Hydro One explained that the purpose of the open houses is to share project updates, encourage community members to stay involved and provide feedback before the preferred route is selected in the Spring of 2023. Attached to the email was a notice with more details. Hydro One also informed the councilors that residents within the study area will begin receiving the notice in the following weeks along with radio, newspaper, and social media advertisements to inform the public of the open houses. Hydro One provided the dates of the advertisement launches and welcomed the opportunity to provide a briefing on the project at the councilors' convenience.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Mary Clare Latimer - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2022-10-28	Email	Outgoing	Hydro One sent an email to the Ward 2 councilors of the Municipality of Chatham-Kent to provide an update on the Project and upcoming community open houses. Hydro One informed the councilors of the in-person open houses taking place on November 8-10, 2022 and virtual open house on November 23, 2022. Hydro One explained that the purpose of the open houses is to share project updates, encourage community members to stay involved and provide feedback before the preferred route is selected in the Spring of 2023. Attached to the email was a notice with more details. Hydro One also informed the councilors that residents within the study area will begin receiving the notice in the following weeks along with radio, newspaper, and social media advertisements to inform the public of the open houses. Hydro One provided the dates of the advertisement launches and welcomed the opportunity to provide a briefing on the project at the councilors' convenience.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Joe Faas - Municipality of Chatham-Kent (Councillor, Ward 4)	2022-10-28	Email	Outgoing	Hydro One sent an email to the Ward 4 councilors of the Municipality of Chatham-Kent to provide an update on the Project and upcoming community open houses. Hydro One informed the councilors of the in-person open houses taking place on November 8-10, 2022 and virtual open house on November 23, 2022. Hydro One explained that the purpose of the open houses is to share project updates, encourage community members to stay involved and provide feedback before the preferred route is selected in the Spring of 2023. Attached to the email was a notice with more details. Hydro One also informed the councilors that residents within the study area will begin receiving the notice in the following weeks along with radio, newspaper, and social media advertisements to inform the public of the open houses. Hydro One provided the dates of the advertisement launches and welcomed the opportunity to provide a briefing on the project at the councilors' convenience.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2022-10-28	Email	Outgoing	Hydro One sent an email to the Warden of the County of Lambton to provide an update on the Project and upcoming community open houses. Hydro One informed the Warden of the in-person open houses taking place on November 8-10, 2022 and virtual open house on November 23, 2022. Hydro One explained that the purpose of the open houses is to share project updates, encourage community members to stay involved and provide feedback before the preferred route is selected in the Spring of 2023. Attached to the email was a notice with more details. Hydro One also informed the Warden that residents within the study area will begin receiving the notice in the following weeks along with radio, newspaper, and social media advertisements to inform the public of the open houses. Hydro One provided the dates of the advertisement launches and welcomed the opportunity to provide a briefing on the project at the Warden's convenience.
Municipality of Chatham-Kent	Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6)	2022-10-29	Email	Incoming	Chatham-Kent Councilor (Ward 6) sent an email to Hydro One requesting to be added to the contact list for Project updates.
Municipality of Chatham-Kent	Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6)	2022-10-31	Email	Outgoing	Hydro One responded to the Chatham-Kent Councilor (Ward 6) to confirm that they have been added to the Project contact list and will receive updates moving forward from the community relations email.
Municipality of Chatham-Kent	Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6)	2022-10-31	Email	Incoming	The Chatham-Kent Councilor (Ward 6) thanked Hydro One for adding them to the Project contact list.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-11-01	Email	Outgoing	Hydro One responded to Assistant of the MPP of Lambton—Kent—Middlesex with attached details on how to connect to the virtual information session.
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2022-11-01	Email	Outgoing	Hydro One responded to the Constituency Assistant to the MPP of Lambton-Kent-Middlesex, with attached details on how to connect to the virtual community open house.
Town of Plympton-Wyoming	Gary Atkinson - Town of Plympton-Wyoming (Mayor)	2022-11-02	Email	Incoming	The Mayor-Elect of Plymbton Wyoming sent an email to Hydro One regarding the Open House. The Mayor-Elect requested more details of the event and thanked Hydro One for reaching out.
Town of Plympton-Wyoming	Gary Atkinson - Town of Plympton-Wyoming (Mayor)	2022-11-02	Email	Outgoing	Hydro One responded to the Mayor-Elect of Plympton Wyoming congratulating them on the election. Attached to the email was the invitation for the in-person and virtual open houses for the project.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Christian Farmers Federation of Ontario (CFFO) Legislative Assembly of Ontario Ministry of Energy Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Charles Watson Doug Brown EDWARD JOSEPH TOMECEK Frank Michalek GARRY JOSEPH JAMES JOHNSTON Greg Hetherington Jane LaBute John and Laurie Lang KENNETH LARRY NEVILLS Laura Green Magdi Ishac Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy) Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent)) RONALD GEORGE RIEDL Ron Sinnaeve Rosemarie Montgomery - Municipality of Chatham-Kent	2022-11-23	Other, specify in the description		Members of the Christian Farmers Federation of Ontario, Legislative Assembly of Ontario, Ministry of Energy, Municipality of Chatham-Kent, Ontario Federation of Agriculture, and members of the public who previously registered for the virtual open house on November 23, 2022 requested to be added to the Project contact list.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2022-11-24	Phone		Hydro One left a voicemail for the County of Lambton.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2022-11-24	Email	Outgoing	Hydro One sent an email to the County of Lambton to indicate that the Project can be discussed at any time, noting that they had also left a voicemail to discuss.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2022-11-30	Phone	Outgoing	Hydro One spoke with Kevin Marriott, Warden for Lambton County to discuss the Project and the community investment fund program.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Agar - St. Clair Township (Mayor)	2023-01-26	Email	Outgoing	Hydro One sent an email to St. Clair Township regarding Hydro One's commitment to community investment in St. Clair Township. Hydro One welcomed St. Clair Township's insight and input as Hydro One identifies different opportunities regarding the Project and inquired about a virtual meeting with St. Clair Township over the next two weeks.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-02-08	Meeting		Hydro One met with Clair Township to discuss the Project, which included a project overview, project update and next steps.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor)	2023-02-08	Invitation	Outgoing	Hydro One sent a meeting invitation to St. Clair Township to discuss the Project.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-02-09	Email	Outgoing	Hydro One emailed St. Clair Township thanking them for meeting to discuss the Project and request to meet again to provide a project update prior to the selection of a preferred route.
Municipality of Chatham-Kent	Cassey Beauvais Darrin Canniff - Municipality of Chatham-Kent (Mayor)	2023-04-28	Email	Incoming	A member of the public emailed (CC'ing the Mayor of Chatham-Kent) to express that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property. The individual explained that they have volunteered at the farm and more space is needed since they are already overwhelmed with requests to take more animals in need of rescue.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Trista Buchanan	2023-04-28	Email	Incoming	A member of the public emailed (CC'ing the Mayor of Chatham-Kent) to voice their their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Nicole Beauvais	2023-04-28	Email	Incoming	A member of the public emailed (CC'ing the Mayor of Chatham-Kent) to express that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) John Rodey - St. Clair Township (Chief Administrative Officer) Steve Miller - St. Clair Township (Deputy Mayor)	2023-05-18	Email	Outgoing	Hydro One sent an email to the Mayor of St. Clair announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023, and would begin advertisements on the same day. Hydro One offered to provide a briefing to the Mayor.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-05-18	Email	Outgoing	Hydro One sent an email to the Mayor of Chatham-Kent announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023 and would begin advertisements on the same day. Hydro One offered to provide a project briefing to the Mayor.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Ryan Doyle - Municipality of Chatham-Kent (Councillor, Ward 2) Trevor Thompson - Municipality of Chatham-Kent (Councillor, Ward 2)	2023-05-19	Email	Outgoing	Hydro One sent an email to Chatham-Kent Councillors announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023, and would begin advertisements on the same day. Hydro One offered to provide a briefing to the Councillors.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Rhonda Jubenville - Municipality of Chatham-Kent (Councillor, Ward 4)	2023-05-19	Email	Outgoing	Hydro One sent an email to Chatham-Kent Councillors announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023, and would begin advertisements on the same day. Hydro One offered to provide a briefing to the Councillors.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Aaron Hall - Municipality of Chatham-Kent (Councillor, Ward 5) Carmen McGregor - Municipality of Chatham-Kent (Councillor, Ward 5)	2023-05-19	Email	Outgoing	Hydro One sent an email to Chatham-Kent Councillors announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023, and would begin advertisements on the same day. Hydro One offered to provide a briefing to the Councillors.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2023-05-19	Email	Outgoing	Hydro One sent an email to Lambton County Warden announcing the selection of a preferred route and extended an invitation to the upcoming community open houses on June 26-28, 2023. Hydro One noted that residents would begin receiving notice on June 5, 2023 and would begin advertisements on the same day. Hydro One offered to provide a briefing to the Warden.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2023-05-24	Email	Outgoing	Hydro One emailed Chatham-Kent asking if the proposed times would work.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-05-26	Email	Outgoing	Hydro One emailed the Mayor and Chief Administrative Office of the Municipality of Chatham-Kent requesting to meet in order to provide a briefing regarding the route announcement planned for June 5, 2023.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-05-26	Email	Outgoing	Hydro One emailed the Mayor and Councillor of St. Clair to inquire about their availability the following week to provide a briefing on the preferred route announcement.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4)	2023-05-29	Meeting		Hydro One met with the Mayor of Chatham-Kent and councillor to provide a project update about the preferred route.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-05-29	Email	Incoming	The Mayor of St. Clair emailed Hydro One to provide an updated email address and to note their interest in a project briefing.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-05-29	Email	Outgoing	Hydro One emailed the Mayor of St. Clair to request a project briefing.
Municipality of Chatham-Kent	Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2)	2023-05-30	Meeting		Hydro One met with Chatham-Kent Ward 2 elected officials to provide a project update about the preferred route.
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2023-05-30	Email	Outgoing	Hydro One provided a Project update to the office of the MPP of Lambton—Kent—Middlesex with the preferred route announcement date, an invitation to the community open houses on June 26-28, 2023, and an open invitation for a meeting to provide a Project briefing.
Legislative Assembly of Ontario	Linda Drummond - Legislative Assembly of Ontario (Constituency Assistant to MPP (Chatham-Kent-Leamington)) Nammur Cristofari - Legislative Assembly of Ontario (Executive Assistant to MPP (Chatham-Kent-Leamington)) Trevor Jones - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2023-05-30	Email	Outgoing	Hydro One provided a Project update to the office of the MPP of Chatham-Kent-Leamington with the preferred route announcement date, an invitation to the community open houses on June 26-28, 2023, and an open invitation for a meeting to provide a Project briefing.
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington)) William Pennell - House of Commons of Canada	2023-05-30	Email	Outgoing	Hydro One provided a Project update to the office of the MPP of Chatham-Kent-Leamington with the preferred route announcement date, an invitation to the community open houses on June 26-28, 2023, and an open invitation for a meeting to provide a Project briefing.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-06-02	Meeting		Hydro One met with the Mayor and Chief Administrative Officer of St. Clair Township to provide a project update about the preferred route.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to the office of Lambton—Kent—Middlesex notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Municipality of Chatham-Kent	Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Aaron Hall - Municipality of Chatham-Kent (Councillor, Ward 5) Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6) Amy Finn - Municipality of Chatham-Kent (Councillor, Ward 6) Anthony Ceccacci - Municipality of Chatham-Kent (Councillor, Ward 2) Brock McGregor - Municipality of Chatham-Kent (Councillor, Ward 6) Carmen McGregor - Municipality of Chatham-Kent (Councillor, Ward 5) Conor Allin - Municipality of Chatham-Kent (Councillor, Ward 6) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) John Wright - Municipality of Chatham-Kent (Councillor, Ward 3) Karen Kirkwood-Whyte Lauren Anderson - Municipality of Chatham-Kent (Councillor, Ward 1) Lola Demars - Municipality of Chatham-Kent (Administrative	2023-06-05	Email	Outgoing	Hydro One notified the Municipality of Chatham-Kent of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-06-05	Email	Outgoing	Hydro One notified the Mayor of St. Clair Township of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2023-06-05	Email	Outgoing	Hydro One notified the Warden of the County of Lambton of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant)	2023-06-05	Email	Outgoing	Hydro One sent an email to the Mayor and Councillors of the Municipality of Chatham-Kent, following a project briefing, to provide additional information, including a copy of the presentation and information about reliability, and airplane hangars along the preferred route.
Legislative Assembly of Ontario	Linda Drummond - Legislative Assembly of Ontario (Constituency Assistant to MPP (Chatham-Kent-Leamington)) Nammur Cristofari - Legislative Assembly of Ontario (Executive Assistant to MPP (Chatham-Kent-Leamington)) Trevor Jones - Legislative Assembly of Ontario (MPP (Chatham—Kent—Leamington))	2023-06-05	Email	Outgoing	Hydro One notified the MPP of Chatham—Kent—Leamington of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2023-06-05	Email	Outgoing	Hydro One notified the MPP of Lambton—Kent—Middlesex of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington)) William Pennell - House of Commons of Canada	2023-06-05	Email	Outgoing	Hydro One notified the MP of Chatham—Kent—Leamington of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses.
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2023-06-06	Email	Incoming	A representative from the office of the MPP of Lambton—Kent—Middlesex responded to Hydro One to confirm the information regarding the preferred route announcement has been shared with their team.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington))	2023-06-12	Meeting	Outgoing	Hydro One met with the MP of Chatham-Kent-Leamington to provide a project update about the preferred route.
St. Clair Township	Pat Brown - St. Clair Township (Councillor, Ward 1)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Legislative Assembly of Ontario	Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Municipality of Chatham-Kent	Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Town of Plympton-Wyoming	Gary Atkinson - Town of Plympton-Wyoming (Mayor)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Legislative Assembly of Ontario	Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2023-07-14	Email	Incoming	The Constituency Assistant of Lambton—Kent—Middlesex thanked Hydro One for the email and indicated that they would share the information with their team.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
St. Clair Township	Jeff Agar - St. Clair Township Jeff Baranek - St. Clair Township (Clerk)	2023-08-02	Meeting	Outgoing	Hydro One had a virtual meeting with St. Clair Township on August 2, 2023, to discuss potential community investment opportunities and potential roll-out of Hydro One's support. The Mayor of St. Clair Township suggested different opportunities such as community improvement initiatives, sports hall of fame, and a 2024 Canada Day celebration. The Mayor was onboard with associated announcement activities associated with the investment and suggested a presentation to Council, to which Hydro One will take into consideration for the best approach for the announcement.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-10-31	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to provide notice that the draft Environmental Study Report will be available for public review on November 6, 2023.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-10-31	Email	Outgoing	Hydro One emailed the Township of St. Clair Mayor to provide notice that the draft Environmental Study Report will be available for public review on November 6, 2023.
Municipality of Chatham-Kent	Jamie McGrail - Municipality of Chatham-Kent (Councillor, Ward 4)	2023-10-31	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent Councillor to provide notice that the draft Environmental Study Report will be available for public review on November 6, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-06	Email	Outgoing	Hydro One emailed the Municipality of Chatham-Kent to advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-11-06	Email	Outgoing	Hydro One emailed the Township of St. Clair to advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
City of Sarnia	Mike Bradley - City of Sarnia (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Village of Point Edward	Bev Hand - Village of Point Edward (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Township of Warwick	Jackie Rombouts - Township of Warwick (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Village of Oil Springs	Ian Veen - Village of Oil Springs (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Township of Dawn-Euphemia	Alan Broad - Township of Dawn-Euphemia (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Petrolia	Brad Loosley - Town of Petrolia (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Leamington	Hilda MacDonald - Municipality of Leamington (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
County of Lambton	Kevin Marriott - County of Lambton (Warden)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
St. Clair Township	Steve Miller - St. Clair Township (Deputy Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Town of Petrolia	Rick Charlebois - Town of Petrolia (CAO)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Township of Enniskillen	Duncan McTavish - Township of Enniskillen (Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Township of Enniskillen	Judy Krall - Township of Enniskillen (Deputy Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Village of Point Edward	Greg Grimes - Village of Point Edward (Deputy Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Robert Bailey - Legislative Assembly of Ontario (MPP (Sarnia—Lambton))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Legislative Assembly of Ontario	Monte McNaughton - Legislative Assembly of Ontario (MPP (Lambton—Kent—Middlesex))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
House of Commons of Canada	Dave Epp - House of Commons of Canada (MP (Chatham-Kent—Leamington))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
House of Commons of Canada	Marilyn Gladu - House of Commons of Canada (MP (Sarnia-Lambton))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Legislative Assembly of Ontario	Eileen McCoy - Legislative Assembly of Ontario (Constituency Director (Lambton—Kent—Middlesex))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
St. Clair Township	Pat Brown - St. Clair Township (Councillor, Ward 1)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Town of Plympton-Wyoming	Gary Atkinson - Town of Plympton-Wyoming (Mayor)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Legislative Assembly of Ontario	Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Alysson Storey - Municipality of Chatham-Kent (Councillor, Ward 6)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Municipality of Chatham-Kent	Darrin Canniff - Municipality of Chatham-Kent (Mayor) Jessie Passa - Municipality of Chatham-Kent (Executive Assistant to the Mayor) Lola Demars - Municipality of Chatham-Kent (Administrative Assistant) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-08	Email	Outgoing	Hydro One emailed the Municipality of Chatham to advise that Forbes Bros has been selected to execute their plan to construct the project. Hydro One noted that the next step is to work with the municipality to coordinate a meeting with Hydro One and Forbes Bros. to discuss the handoff process and necessary permits.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-11-08	Email	Outgoing	Hydro One emailed the Township of St. Clair to advise that Forbes Bros has been selected to execute their plan to construct the project. Hydro One noted that the next step is to work with the municipality to coordinate a meeting with Hydro One and Forbes Bros. to discuss the handoff process and necessary permits.
St. Clair Township	Jeff Agar - St. Clair Township (Mayor) Jeff Baranek - St. Clair Township (Clerk)	2023-11-08	Email	Incoming	St. Clair Township Mayor emailed Hydro One to thank them for providing the contractor information.

Elected Officials - Record of Consultation

Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Ckclerk - Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-27	Email	Outgoing	<p>Hydro One provided a deputation letter to the Municipality of Chatham-Kent council and staff ahead of the council meeting. The deputation letter provided a brief recap of the project to date and informed council and staff of the following commitments:</p> <p>Ensuring tower foundations do not interact with the aquifer and remain between approximately 33ft to 100ft (depending on the depth of the soil) above the top of the aquifer layer.</p> <p>Not using pile driving to install tower foundations.</p> <p>Using screw (helical) piles which are widely used in sensitive environments due to their simpler installation process and minimal noise and vibration levels.</p>
Municipality of Chatham-Kent	Bruce McAllister - Municipality of Chatham-Kent (General Manager, Community Development) Ckclerk - Clerk Chatham-Kent - Municipality of Chatham-Kent (Clerk) Darrin Canniff - Municipality of Chatham-Kent (Mayor) Michael Duben - Municipality of Chatham-Kent (Chief Administrative Officer)	2023-11-27	Email	Incoming	<p>Municipality of Chatham-Kent Clerk emailed Hydro One to advise that they recieved the email and letter. The Clerk noted that the letter will be emailed to Council however it will not be read during the council meeting, rather it will be listed as a deputation in the council minutes.</p>

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2021-03-30	Email	Incoming	Ontario Federation of Agriculture emailed Hydro One asking if they can share the IESO webinar details to their membership.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2021-03-30	Email	Outgoing	Hydro One emailed Ontario Federation of Agriculture (OFA) introducing a new Hydro One contact for the Project, and asking OFA to inform their local federation boards. Hydro One also stated that if the local federation boards could not attend the information session on March 31, Hydro One could have an early introductory meeting to share project details.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-01-28	Meeting		Hydro One had a meeting with the OFA to discuss HONI activities in Southwest ON including the St. Clair Project and Chatham to Lakeshore Line Project. During the meeting, the Hydro One team reviewed and discussed the electricity outlook for Southwest Ontario, introduced St. Clair Transmission Project and understand your community's needs and collect early feedback and reviewed project updates for the Chatham to Lakeshore Line.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-01-28	Meeting	Outgoing	Hydro One invited Ontario Federation of Agriculture to a Zoom meeting to discuss Hydro One activities in Southwest Ontario including the St. Clair Transmission Line project.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2022-02-10	Smart email	Outgoing	Hydro One emailed Ontario Nature the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2022-02-10	Smart email	Outgoing	Hydro One emailed Sydenham Field Naturalists the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2022-02-10	Smart email	Outgoing	Hydro One emailed Carolinian Canada Coalition the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-02-10	Smart email	Outgoing	Hydro One emailed Birds Canada the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-02-10	Smart email	Outgoing	Hydro One emailed Lambton Wildlife the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Shores Nature Trails Committee	Mary Lou Tasko - Lambton Shores Nature Trails Committee (Director - Secretary)	2022-02-10	Smart email	Outgoing	Hydro One emailed Lambton Shores Nature Trails Committee the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Business	Enbridge Gas Inc.	Justin Cook - Enbridge Gas Inc. (Field Supervisor) Kyle Billion - Enbridge Gas Inc. (Advisor)	2022-02-10	Smart email	Outgoing	Hydro One emailed Enbridge Gas Inc. the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2022-02-11	Smart email	Outgoing	Hydro One emailed Chatham-Kent Chamber of Commerce the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2022-02-11	Smart email	Outgoing	Hydro One emailed Lambton Kent District School Board the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-02-11	Smart email	Outgoing	Hydro One emailed Kent Federation of Agriculture the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Ontario Chamber of Commerce	Rocco Rossi - Ontario Chamber of Commerce (President and CEO)	2022-02-11	Smart email	Outgoing	Hydro One emailed Ontario Chamber of Commerce the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Downtown Dresden BIA	Christal Wills - Downtown Dresden BIA (Chair)	2022-02-11	Smart email	Outgoing	Hydro One emailed Downtown Dresden BIA the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Downtown Wallaceburg BIA	Kelsey Nydam - Downtown Wallaceburg BIA (Executive Director)	2022-02-11	Smart email	Outgoing	Hydro One emailed Downtown Wallaceburg BIA the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Blenheim Chamber of Commerce	Frank Vercouteren - Blenheim Chamber of Commerce (Chamber of Commerce President)	2022-02-11	Smart email	Outgoing	Hydro One emailed Blenheim Chamber of Commerce the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Wallaceburg and District Chamber of Commerce	Jill Misselbrook - Wallaceburg and District Chamber of Commerce (Executive Director)	2022-02-11	Smart email	Outgoing	Hydro One emailed Wallaceburg and District Chamber of Commerce the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Sarnia Lambton Industrial Alliance	Karen Richards - Sarnia Lambton Industrial Alliance (Secretary/Treasurer)	2022-02-11	Smart email	Outgoing	Hydro One emailed Sarnia Lambton Industrial Alliance the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Sarnia-Lambton Economic Partnership	Jeanny Leung - Sarnia-Lambton Economic Partnership (Receptionist/Clerk)	2022-02-11	Smart email	Outgoing	Hydro One emailed Sarnia-Lambton Economic Partnership the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Ontario Horticultural Association (OHA)	OHA District 11 - Ontario Horticultural Association (OHA) (District 11 (Essex, Chatham-Kent, Lambton) General Inbox)	2022-02-11	Smart email	Outgoing	Hydro One emailed Ontario Horticultural Societies the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Business	Eastern Power Inc.	Todd Brillinger - Eastern Power Inc. (Chief Operating Engineer)	2022-02-11	Email	Outgoing	Hydro One emailed Eastern Power Inc. the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Business Tx Customer	Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc. (Vice President - Engineering & Operations)	2022-02-11	Email	Outgoing	Hydro One emailed Entegrus Powerlines Inc. the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House.
Business	ENGIE	Jason Stoner - ENGIE (Site Manager - Ontario Wind West)	2022-02-11	Email	Outgoing	Hydro One emailed East Lake St. Clair Wind Farm the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Business	Bluewater Power Distribution Corporation	Mark Vanderheide - Bluewater Power Distribution Corporation (Director, Operations Support)	2022-02-11	Email	Outgoing	Hydro One emailed Bluewater Power Distribution Corporation the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Business	Pattern Energy	Kevin Aikenhead - Pattern Energy (Facility Manager, South Kent Wind)	2022-02-11	Email	Outgoing	Hydro One emailed South Kent Wind LP the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-02-11	Email	Outgoing	Hydro One emailed North Kent Wind the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Business	Boralex	Sylvain Moore - Boralex	2022-02-11	Email	Outgoing	Hydro One emailed Marsh Line Wind Farm the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Business	Total Tech Surveying Inc.	Bloss Sutherland - Total Tech Surveying Inc. Norman Sutherland - Total Tech Surveying Inc. Total Tech Surveying Inc.	2022-02-15	Email	Incoming	Total Tech Surveying Inc. asked Hydro One how they can get on the list for survey work.
Business	Total Tech Surveying Inc.	Bloss Sutherland - Total Tech Surveying Inc. Norman Sutherland - Total Tech Surveying Inc. Total Tech Surveying Inc.	2022-02-17	Email	Outgoing	Hydro One emailed Total Tech Surveying Inc. that their colleague would connect further with them.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County)) Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2022-02-24	Smart email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent))	2022-02-24	Smart email	Outgoing	Hydro One emailed the Christian Farmers Federation of Ontario the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Blenheim BIA	Mark Eskritt - Blenheim BIA	2022-02-24	Smart email	Outgoing	Hydro One emailed Blenheim BIA the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2022-02-24	Smart email	Outgoing	Hydro One emailed Lambton Kent District School Board the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	The Ontario Greenhouse Alliance		2022-02-24	Smart email	Outgoing	Hydro One emailed The Ontario Greenhouse Alliance the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Cristine - Ontario Greenhouse Vegetable Growers (OGVG) (Science, Regulatory Affairs & Government Relations Manager) Rob Petro - Ontario Greenhouse Vegetable Growers (OGVG) (Energy, Infrastructure & Environment Coordinator)	2022-02-24	Smart email	Outgoing	Hydro One emailed Ontario Greenhouse Vegetable Growers the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.
Interest Groups	The Ontario Greenhouse Alliance	Andrea Murray - The Ontario Greenhouse Alliance (TOGA Alliance Director)	2022-02-24	Email	Incoming	The Ontario Greenhouse Alliance emailed Hydro One to clarify certain employee positions and provide contact information.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Lennon - Ontario Federation of Agriculture (OFA) (General Manager) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County)) Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2022-02-24	Email	Incoming	The Ontario Federation of Agriculture (OFA) emailed Hydro One to clarify certain employee positions and provide contact information. OFA inquired as to whether certain individuals representing Lambton County Federation and OFA for Lambton should be copied to the email as well.
Business	Venfor	Stephen Sangiuliano - Venfor (Director)	2022-02-24	Email	Outgoing	Hydro One emailed Venfor the Notice of Commencement for the St. Clair Transmission Line Class EA, including an invitation to the upcoming virtual Community Open House.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Cathy Lennon - Ontario Federation of Agriculture (OFA) (General Manager) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County)) Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2022-02-25	Email	Outgoing	Hydro One emailed Ontario Federation of Agriculture to confirm they received the updated contact list information.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-02-25	Email	Incoming	The Ontario Federation of Agriculture indicated to Hydro One they like the virtual tour.
Business	Venfor	Stephen Sangiuliano - Venfor (Director)	2022-03-01	Email	Incoming	Venfor emailed Hydro One thanking the Project team for providing information about the Project. They also stated that they would attend the virtual open house and follow up with any questions/comments from the Venfor team.
Business	Venfor	Stephen Sangiuliano - Venfor (Director)	2022-03-01	Email	Outgoing	Hydro One thanked Venfor for their reply and indicated they would keep Venfor in the updated throughout the Class Environmental Assessment.
District School Board	Lambton Kent District School Board (LKDSB)	Janice Wranich - Lambton Kent District School Board (LKDSB) (Secondary Special Projects Teacher)	2022-03-07	Email	Incoming	The Lambton Kent District School Board asked Hydro One to email them details regarding the St. Clair Transmission Line project.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
District School Board	Lambton Kent District School Board (LKDSB)	Janice Wranich - Lambton Kent District School Board (LKDSB) (Secondary Special Projects Teacher)	2022-03-08	Email	Outgoing	Hydro One emailed the Lambton Kent District School Board details about the St. Clair Transmission Line Project, including the purpose of the environmental assessment and the factors being considered in evaluating routes. Hydro One extended an invitation the upcoming virtual Community Open House.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-03-17	Phone	Outgoing	Hydro One spoke to the Ontario Federation of Agriculture, providing information on using the interactive map and the different types of access agreements and the compensation process.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-03-17	Phone	Incoming	The Ontario Federation of Agriculture spoke with Hydro One to seek clarification on mapping details and early access payments for the project. Hydro One shared information on the status of the Chatham to Lakeshore Line project and how they continue to work with landowners.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-04-07	Phone	Outgoing	Hydro One spoke with the Ontario Federation of Agriculture (OFA) to provide more information on features of the interactive map and to provide context on the different types of access agreements. Hydro One noted the approach is consistent across projects in terms of compensation, with variations based on the type of access agreement needed. Hydro One also noted that for the St. Clair Transmission Line Project, early access agreements were being sought for non-intrusive studies and later in the Class Environmental Assessment once the preferred route is selected.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-04-07	Email	Outgoing	Hydro One followed up with the Ontario Federation of Agriculture (OFA) with a profile of Route 4. Hydro One suggested arranging a meeting with OFA to review the different route alternatives and answer any questions about the provincial government announcement regarding future electricity projects in Southwestern Ontario. Hydro One provided proposed meeting dates for OFA to consider.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Ontario Nature to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Ontario Federation of Agriculture to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2022-04-08	Smart email	Outgoing	Hydro One sent an email invitation to participate in the Technical Advisory Committee (TAC) for the St Clair Transmission Line project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Christian Farmers Federation of Ontario to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Carolinian Canada Coalition to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting the Kent Federation of Agriculture to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Birds Canada to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-04-08	Smart email	Outgoing	Hydro One sent an email inviting Lambton Wildlife to participate in the Technical Advisory Committee (TAC) for the St. Clair Transmission Line Project, and provided some basic information on how the TAC would be used to collect input to help shape the route evaluation framework. Hydro One requested that invitees confirm their interest in participating in the TAC, and noted that the first workshop was tentatively scheduled for May 5, 2022 and that additional information would be provided ahead of the workshop for those interested in attending, along with formal workshop invitations.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-04-12	Email	Incoming	The Ontario Federation of Agriculture confirmed they intended to participate in the Technical Advisory Committee and look forward to working with Hydro One on the Project.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-04-13	Phone	Incoming	Hydro One staff received a voicemail from an OFA representative, following up on the Technical Advisory Committee and asking if Lambton County federation counterparts had been (or could also be) invited to attend.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-04-14	Email	Outgoing	Hydro One responded to a message from the Ontario Federation of Agriculture about potential participants for the Technical Advisory Committee, requesting contact information for individuals that wish to participate.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-04-14	Email	Incoming	The Ontario Federation of Agriculture provided contact information for individuals that wish to participate in the Technical Advisory Committee.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-04-19	Email	Outgoing	Hydro One emailed the Ontario Federation of Agriculture (OFA), confirming OFA's contacts have been added to the Technical Advisory Committee mailing list.
Interest Groups	Ontario Federation of Agriculture (OFA)	Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex))	2022-04-25	Email	Incoming	A representative from Ontario Federation of Agriculture (OFA) emailed Hydro One regarding the Technical Advisory Committee Workshop on May 5, 2022 stating that they have a scheduling conflict. OFA asked if the workshops would be available to view afterwards.
Interest Groups	Ontario Federation of Agriculture (OFA)	Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex))	2022-04-25	Email	Incoming	Ontario Federation of Agriculture (OFA) emailed Hydro One requesting that an invitation for the Technical Advisory Committee Workshop be sent to the Lambton Federation of Agriculture representative. OFA provided the email address for Hydro One to contact.
Interest Groups	Ontario Federation of Agriculture (OFA)	Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex))	2022-04-25	Email	Outgoing	Hydro One responded to the request of Ontario Federation of Agriculture (OFA) and stated that the Technical Advisory Committee (TAC) Workshop invitation was forwarded to the indicated OFA representative. Hydro One stated that the workshop is planned to be recorded but primarily for internal purposes in documenting the discussion and drafting summaries with no intention of releasing the full recording externally. However, Hydro One plans to share the summary of the event that is produced as a result and Hydro One would be happy to discuss the workshops afterwards which will give OFA more opportunities to provide input directly.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-04-28	Meeting		Hydro One held a meeting with Ontario Federation of Agriculture at which they provided an update on the Virtual Community Open House that was held in March, the route evaluation process and what Hydro One is currently working on, and information on the upcoming Technical Advisory Committee workshops. Hydro One also discussed a proposed agreement to landowners from a renewable energy company.
Interest Groups	Ontario Federation of Agriculture (OFA)	Ontario Federation of Agriculture (OFA)	2022-04-28	Meeting		Hydro One had a meeting with the Ontario Federation of Agriculture to provide updates on both the St. Clair Line project and the Chatham to Lakeshore Line project.
Business	CSX Corporation	Donald Sutherland - CSX Corporation (Manager, Operations and Safety Compliance) Kimberley Callan - CSX Corporation (Operations Specialist)	2022-04-28	Email	Outgoing	Hydro One emailed CSX Corporation (CSX) to inform them that Hydro One is commencing the Class Environmental Assessment (EA) for the St. Clair Transmission Line (SCTL) Project. Hydro One briefly explained the background and need of the SCTL Project and attached the SCTL Notice of Commencement to the email. Hydro One briefly explained the process for evaluating the five viable transmission alternatives for the transmission line and shared the project website for more information and an interactive mapping tool. Hydro One explained that a CSX line was discovered in the area which has resulted in CSX being added to the SCTL Project contact list. Hydro One asked CSX to let them know if emails should be directed to a specific representative within CSX.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-04	Email	Outgoing	Hydro One sent a follow-up email to North Kent Wind informing them that Hydro One is commencing a Class Environmental Assessment (Class EA) for the St. Clair Transmission Line (SCTL) Project. Hydro One explained that some of the route alternatives will involve the upgrading and replacement of some segments of an existing transmission line. A link to the project website was provided with more information on the project and mapping tool to view the five route alternatives. Hydro One explained that as part of the Class EA and evaluation of route alternatives, the potential effects to the North Kent Wind Farm will need to be taken into consideration since they may be impacted by the eventual construction of one of the five routes currently being evaluated. Hydro One requested a meeting to seek clarification about which alternatives may impact Pattern Energy. Hydro One requested North Kent Wind to review the attached maps, bring forward any questions, and explained that a meeting could be arranged with the Project Team to discuss the project further.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Justin Cook - Enbridge Gas Inc. (Field Supervisor) Kyle Billion - Enbridge Gas Inc. (Advisor)	2022-05-04	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. (Enbridge) to inform the commencement of the Class Environmental Assessment (Class EA) for the St. Clair Transmission Line (SCTL) Project. Hydro One provided a brief summary of the five viable transmission alternatives and requested the opportunity to discuss Enbridge's existing assets and infrastructure located within the study area to receive clarification about any potential conflicts which may be required for the route evaluation and selection process. Hydro One explained that as part of the Class EA and evaluation of route alternatives, the potential effects to the Enbridge-owned St. Clair Pool and/or Vector Pipeline need to be taken into consideration since they may be impacted by the eventual construction of one of the five routes that are currently being evaluated. Hydro One requested clarification about which alternatives may impact Enbridge. Hydro One requested Enbridge to review the route alternatives, bring forward any questions, and explained that a meeting could be arranged with the Project Team to discuss the project further.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-04	Email	Incoming	North Kent Wind responded to Hydro One with information on the route alternatives. North Kent Wind explained that Route 1 & 3's 230 kV transmission line would be impacted. North Kent Wind requested clarification on which conductor would be impacted by these routes and explained that the least preferred route would be one with any extended outages that might impact generation. North Kent Wind suggested using the routes that would deviate from using the L29C transmission line.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Rob Petro - Ontario Greenhouse Vegetable Growers (OGVG) (Energy, Infrastructure & Environment Coordinator)	2022-05-05	Email	Outgoing	Hydro One emailed Ontario Greenhouse Vegetable Growers (OGVG) thanking them for joining the Virtual Community Open House held on March 9 - 10, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about safety measures to protect against severe weather. Hydro One explained that Ontario has a reliable electricity system which can occasionally be subject to Canadian climate and accidents causing power outages. Hydro One provided a link with more information about how they respond to severe weather and invited OGVG to join the contact list to receive project updates and information on future engagement opportunities.
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9 - 10, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question inquiring about the possibility of new telecommunication wires in their community. Hydro One explained that they would be installing fibre optic telecommunication cables on the new transmission towers as part of the Project which can be an enabler for improving broadband capacity in the area by providing the 'backbone' for future broadband infrastructure, which will allow last mile internet service providers to connect. Hydro One provided the contact information for any other questions and concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Eastern Power Inc.	Raman Raghaven - Eastern Power Inc. (Project Manager)	2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about the selection of a preferred route for the SCTL project. Hydro One explained that the SCTL is in the early phase of the Class Environmental Assessment (Class EA) evaluating the five route alternatives before a preferred route is selected in Spring 2023, for which they will be evaluated on the basis of natural environment, socio-economic environment, input from Indigenous communities and technical & cost factors. Hydro One explained the primary focus currently which is to learn as much as possible about the lands that extend through the various route alternatives and hearing the factors that should be considered in the decision. For more questions, Hydro One provided contact information to be reached at.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic (S-E) Environment criteria. Hydro One also provided the list of preliminary Natural Environment and S-E criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the SCTL project team would be available to discuss the project including the route alternatives and evaluation criteria.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-05-06	Smart email	Outgoing	Following the first Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria, at any time upon request.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-05-06	Smart email	Outgoing	Hydro One sent a follow-up email to Technical Advisory Committee (TAC) members (including those who could not attend the workshop sessions) after the first TAC workshop, providing a link to the follow-up survey on the Natural Environment and Socio-Economic Environment criteria. Hydro One also provided the list of preliminary Natural Environment and Socio-Economic criteria and associated measures that were discussed at the workshop, as well as shapefiles of the SCTL route alternatives. Hydro One also reminded recipients that the Project team would be available to discuss the project including the route alternatives and evaluation criteria.
Business	Enbridge Gas Inc.	Justin Cook - Enbridge Gas Inc. (Field Supervisor) Patrick Finniss - Enbridge Gas Inc. (Operations Supervisor)	2022-05-09	Email	Incoming	Enbridge Gas Inc. (Enbridge) responded to Hydro One's email regarding the Class Environmental Assessment with contact information of the Supervisor at Enbridge who is responsible for the St. Clair Transmission Line Project area.
Business	Enbridge Gas Inc.	Justin Cook - Enbridge Gas Inc. (Field Supervisor) Patrick Finniss - Enbridge Gas Inc. (Operations Supervisor)	2022-05-10	Email	Outgoing	Hydro One responded to Enbridge Gas Inc.'s (Enbridge) email regarding the Enbridge representative to contact for concerns regarding the St. Clair Transmission Line Project. Hydro One let the Enbridge representative know to contact them if they have any input, questions, or would like to meet the team to talk about the Project.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-13	Email	Outgoing	Hydro One emailed North Kent Wind to provide preliminary information before their upcoming discussion. Hydro One provided information on which route alternatives would impact North Kent Wind, what will be required if those routes are selected, the expected line design and location, and the process of relocating of access road segments. Hydro One provided a picture to show that the clearances to the compound with the building will be checked to see if any adjustments to the line are required. Hydro One asked North Kent Wind to provide information regarding wind farm collector cables.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-16	Meeting	Outgoing	Hydro One met with North Kent Wind (Pattern Energy) to discuss potential impacts and constraints to the North Kent Windfarm as part of Hydro One's St. Clair Transmission Line Project.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-16	Email	Incoming	North Kent Wind emailed Hydro One requesting the required collection system drawings for a specific area. North Kent Wind indicated their route preference.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-05-16	Smart email	Outgoing	Hydro One staff sent a reminder to Technical Advisory Committee members and invitees to complete the survey on the route evaluation criteria before the survey closes at the end of the week. Hydro One staff also reiterated that the project team would be happy to arrange direct meetings or discussions upon request.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-16	Email	Incoming	North Kent Wind (NKW) emailed Hydro One the NKW collector path drawings.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-16	Invitation	Outgoing	Hydro One sent an email to North Kent Wind (NKW) with a meeting invitation via Microsoft Teams scheduled for May 16, 2022 to review the alternative routes for the St. Clair Transmission Line Project. Hydro One asked North Kent Wind if they were available for the meeting time.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-16	Email	Outgoing	Hydro One emailed North Kent Wind (NKW) information on accessing a file transfer site and requested NKW upload the information discussed.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-17	Email	Incoming	North Kent Wind emailed Hydro One indicating their login information for the file transfer site failed.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-17	Email	Outgoing	Hydro One emailed North Kent Wind new login information for the file transfer site.
Business	Pattern Energy	Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-17	Email	Incoming	North Kent Wind emailed Hydro One indicating the new login information was successful and would attempt to send Hydro One their larger files in a folder via Microsoft Teams since the site only allows one file to be uploaded at a time.
Business	Pattern Energy	Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-17	Email	Outgoing	Hydro One emailed North Kent Wind suggesting a method for uploading files to the site.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-17	Email	Incoming	North Kent Wind emailed Hydro One stating their files have been uploaded to the webshare site.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-18	Email	Outgoing	Hydro One emailed North Kent Wind thanking them for uploading their files.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-05-24	Email	Outgoing	Hydro One emailed Ontario Federation of Agriculture as a follow up to the Technical Advisory Committee meeting and confirmed the ability to bring in fibre optic capability to the area no matter which route is selected. Hydro One stated the fibre optic cable will improve the broadband capacity in the area and allow last mile internet service providers to connect.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-05-24	Email	Incoming	Ontario Federation of Agriculture emailed Hydro One thanking them for their response and clarification.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-05-31	Email	Outgoing	Hydro One emailed North Kent Wind meeting notes from their previous discussion. Hydro One clarified it is continuing to consider impacts to the North Kent facility and would reach out once they have more information.
Business	CSX Corporation	Donald Sutherland Kimberley Callan - CSX Corporation (Operations Specialist) Mark E. Austin - CSX Corporation (Director Corridor Services - Real Estate and Facilities Management)	2022-06-13	Email	Outgoing	Hydro One sent an email to CSX Corporation (CSX) indicating that Hydro One had previously tried to reach out but a mistake in the addresses was made. As result, Hydro One resent the Notice of Commencement flier attached to the email. Hydro One explained that consultation has begin with various stakeholders on the project and as a result a possible deviation to Alternative 1 is being investigated. Hydro One explained that they wanted to reach out to advise CSX of the project and the potential change from the project website and public mapping. If CSX has any concerns on the matter or the project, Hydro One indicated that the project team would be happy to discuss further.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-06-21	Email	Outgoing	Hydro One emailed North Kent Wind Farm (NKWF) with attachments for two possible route refinements for the NKWF. Hydro One requested NKWF to confirm if there are any factors to consider with the refinement for Route 1 compared to Route 2. Finalized minutes from a discussion that took place on May 16, 2022 were also attached to the email.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-06-27	Email	Incoming	Enbridge Gas Inc. (Enbridge) sent an email to Hydro One indicating that a high level review of the proposed Hydro One routes has been conducted to identify possible locations of collocation with Enbridge's existing Transmission Lines. Attached to the email was a map of the proposed routes and Enbridge's transmission gas lines with indicated right-of-way boundaries. Enbridge indicated that they are still reviewing possible collocation with lower pressure distribution lines, but with a cursory review there are no immediate concerns but would confirm within the next week.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-07-13	Email	Outgoing	Hydro One emailed North Kent Wind to follow up regarding the two possible route refinements for the North Kent Wind Farm. Hydro One indicated that they are available to discuss the options at the request of North Kent Wind.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-07-13	Email	Incoming	North Kent Wind (NWK) responded to Hydro One indicating that Route is their preferred path. NWK also noted locations of radio frequency antennas and expressed concern about interference that the new transmission line would create and requested transmission line heights, material, and specifications to see if any interference would be created by new installation. NWK attached an image to the email with antenna locations indicated.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-07-26	Email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture (OFA) to schedule a meeting to provide an update on the Chatham-Lakeshore and St. Clair Transmission Line Projects. Hydro One provided a date and requested a time from OFA for the meeting to take place.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-08-09	Meeting		Hydro One met with Ontario Federation of Agriculture to provide a general update on the Projects, and also advised them of future Fall open houses for the Project. It was discussed that the group would meet again after the Fall open houses.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-08-09	Invitation	Outgoing	Hydro One sent an email with a meeting invite to the Ontario Federation of Agriculture to discuss and share updates about the Project.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-08-15	Email	Outgoing	Hydro One emailed Enbridge Gas Inc (Enbridge) indicating that they are looking to refine and finalize the criteria which will be used to weigh a preferred route selection for the Project which will be selected in early 2023. As a result of input provided by Enbridge, Hydro One would like to put forward a new criteria to be used to determine the preferred alternative to include Enbridge right of way (ROW) boundaries and associated testing in Hydro One's route evaluation as a technical and cost criteria. This means that routes with larger Enbridge ROW, will now require a larger amount of studies and potential mitigation which will be weighed more negatively in the determination to select a preferred alternative. Hydro One also wanted to follow up regarding any concern with the lower pressure distribution lines as well as request for shapefiles of where the underground lines are within the Project study area to utilize during the review.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-08-16	Email	Incoming	Enbridge Gas Inc. (Enbridge) sent an email to Hydro One thanking them for explaining the new criteria and ranking process and indicated that there does not appear to be collocation with any of Enbridge's distribution lines and the proposed routes. Enbridge indicated that they would confirm if they could provide shapefiles for where their lines are within the study area.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-08-26	Email	Outgoing	Hydro One sent an email to North Kent Wind (NKW) thanking them for providing input that their preference is Route 1. Hydro One attached initial designs for plan views and tower spotting information surrounding the NKW facility. Hydro One also requested any shapefiles regarding underground utilities associated with NKW, specifically source files. Hydro One welcomed any further questions.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Chatham-Kent Chamber of Commerce with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Blenheim BIA	Mark Eskritt - Blenheim BIA	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Blenheim Business Improvement Area with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Lambton-Kent District School Board with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Kent Federation of Agriculture with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent))	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Christian Farmers Federation of Ontario with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Cristine - Ontario Greenhouse Vegetable Growers (OGVG) (Science, Regulatory Affairs & Government Relations Manager)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Ontario Greenhouse Vegetable Growers with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Rob Petro - Ontario Greenhouse Vegetable Growers (OGVG) (Energy, Infrastructure & Environment Coordinator)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Ontario Greenhouse Vegetable Growers with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Ontario Chamber of Commerce	Rocco Rossi - Ontario Chamber of Commerce (President and CEO)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Ontario Chamber of Commerce with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Downtown Dresden BIA	Christal Wills - Downtown Dresden BIA (Chair)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Downtown Dresden Business Improvement Area with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Downtown Wallaceburg BIA	Kelsey Nydam - Downtown Wallaceburg BIA (Executive Director)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Downtown Wallaceburg Business Improvement Area with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Blenheim Chamber of Commerce	Frank Vercooteren - Blenheim Chamber of Commerce (Chamber of Commerce President)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Blenheim Chamber of Commerce with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Wallaceburg and District Chamber of Commerce	Jill Misselbrook - Wallaceburg and District Chamber of Commerce (Executive Director)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Wallaceburg and District Chamber of Commerce with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Sarnia Lambton Industrial Alliance	Karen Richards - Sarnia Lambton Industrial Alliance (Secretary/Treasurer)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Sarnia Lambton Industrial Alliance with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Sarnia-Lambton Economic Partnership	Jeanny Leung - Sarnia-Lambton Economic Partnership (Receptionist/Clerk)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Sarnia Lambton Economic Partnership with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Ontario Horticultural Association (OHA)	OHA District 11 - Ontario Horticultural Association (OHA) (District 11 (Essex, Chatham-Kent, Lambton) General Inbox)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to Ontario Horticultural Societies with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	The Ontario Greenhouse Alliance	Andrea Murray - The Ontario Greenhouse Alliance (TOGA Alliance Director)	2022-08-26	Smart email	Outgoing	Hydro One sent an email to the Ontario Greenhouse Alliance with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2022-08-26	Email	Incoming	The Chatham-Kent Chamber of Commerce responded to Hydro One with thanks for providing information regarding the Project engagement.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-08-26	Email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture thanking them for their ongoing engagement and partnership for the Project. The email also included an attached postcard to be sent to community members and property owners along the route alternatives between the Municipality of Chatham-Kent and St. Clair Township to remind community members about the status of the Project and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2022-09-06	Email	Incoming	An employee of Sarnia-Lambton Economic Partnership sent an email to Hydro One indicating that they would like to be added to the Project contact list.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2022-09-07	Email	Outgoing	Hydro One responded to the Sarnia-Lambton Economic Partnership confirming that they have been added to the Project contact list.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2022-09-07	Email	Incoming	The Sarnia-Lambton Economic Partnership thanked Hydro One for adding them to the Project contact list.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-09-08	Email	Incoming	The Lambton Wildlife emailed Hydro One providing a new email to replace the current one on the contact list.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Nature (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Birds Canada (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Sydenham Field Naturalists (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Carolinian Canada Coalition (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Kent Federation of Agriculture (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Federation of Agriculture (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Christian Farmers Federation of Ontario (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Federation of Agriculture (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Federation of Agriculture (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Ontario Federation of Agriculture (OFA)	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Federation of Agriculture (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Lambton Wildlife (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2022-09-14	Smart email	Outgoing	Following the second Technical Advisory Committee (TAC) workshop sessions, Hydro One sent a follow-up email to TAC members of Ontario Federation of Agriculture (including those who could not attend the workshop sessions) providing a link to the follow-up survey on the weighting for both natural environment and socio-economic environment criteria. Hydro One also reminded recipients that the Project team would be available to discuss the Project, at any time upon request.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-09-15	Phone	Incoming	The Ontario Federation of Agriculture called Hydro One to request further information on refinements provided during the Technical Advisory Committee Workshop #2 discussions.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-09-15	Email	Incoming	North Kent Wind sent an email to Hydro One with shapefiles. North Kent Wind asked Hydro One to keep the files internal and not to distribute to third parties.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-09-16	Email	Outgoing	Hydro One sent an email to North Kent Wind thanking them for the shapefiles. Hydro One explained that all of the external designers and engineers that they would like to share the data with have confidentiality clauses in their contracts. Hydro One explained that they would remind them about the sensitivity of the data before sharing and asked if North Kent Wind had any issues with this process.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-09-16	Email	Incoming	Lambton Wildlife responded to Hydro One with a reminder for Hydro One to update the contact list to their new email for project correspondences.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-09-16	Email	Incoming	North Kent Wind responded to Hydro One indicating that they have no issues with Hydro One sharing the shapefiles with their engineers and designers outside of the organization, given that they are reminded of the sensitivity of the data.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-09-19	Email	Outgoing	Hydro One responded to Lambton Wildlife with apologies and explained that the contact update has been made in the system.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-09-21	Email	Outgoing	Hydro One sent an email Ontario Federation of Agriculture (OFA) to follow up on the Wind Farm refinement indicating that they will have the information to OFA soon. Hydro One was also confirming that OFA received the link to the survey for the Technical Advisory Committee Workshop.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Ontario Nature that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Birds Canada that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Sydenham Field Naturalists that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Carolinian Canada Coalition that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Kent Federation of Agriculture that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Ontario Federation of Agriculture that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to the Christian Farmers Federation of Ontario that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2022-09-23	Smart email	Outgoing	Hydro One sent a reminder to Lambton Wildlife that the survey for the Technical Advisory Committee is expected to close on September 28, 2022.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-09-26	Email	Incoming	North Kent Wind responded to Hydro One indicating they do not have the proper program to open the shapefiles and confirmed that the original KMZ files are correct for the North Kent Wind underground collector system cables.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-09-29	Email	Incoming	North Kent Wind sent an email to Hydro One asking if they had reached out to the landowners next to North Kent Wind's underground utilities.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-10-03	Email	Outgoing	Hydro One sent an email to Enbridge Gas Inc. (Enbridge) explaining the process for the evaluation of the preferred alternative. Hydro One explained that they are available if Enbridge is interested in a virtual meeting with Hydro One to provide an overview on the Class EA process, review the current stage of the Project, and review information that Hydro One is considering for the route evaluation and early design. Hydro One provided available virtual meeting times if Enbridge would like to discuss further.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-10-05	Email	Incoming	Enbridge Gas Inc. responded to Hydro One with a confirmed virtual meeting time to discuss the current stage of the Project, the Class EA process, and information that is being considered for the route evaluation and early design.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-10-05	Email	Outgoing	Hydro One thanked Enbridge Gas Inc. (Enbridge) for providing an available meeting time and requested more information on any future projects that Enbridge has in the vicinity to be added to the agenda.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-10-06	Email	Outgoing	Hydro One sent an email to North Kent Wind apologizing for the delayed response. Hydro One indicated that they have informed some of the stakeholders of the refinement but have not made it public information. Hydro One indicated that they are in the process of updating materials for their website and will be sending letters to the impacted landowners at that time. Hydro One indicated that invitations to the community open houses in November will also be coming later in the month.
Business	CSX Corporation	Donald Sutherland Kimberley Callan - CSX Corporation (Operations Specialist) Mark E. Austin - CSX Corporation (Director Corridor Services - Real Estate and Facilities Management)	2022-10-12	Email	Outgoing	Hydro One sent an email to CSX Corporation (CSX) to inquire about early technical considerations for the Project that traverse with CSX's infrastructure. Hydro One indicated that the Project team could discuss the Project and process with CSX and provided a list of initial questions for CSX to respond to over email. Hydro One asked if there was a specific contact at CSX that they should reach out to and provided contact information for CSX to contact if they want to schedule a call to discuss the Project.
Business	CSX Corporation	Dilantha Eliathamby - CSX Corporation (Manager of Operations and Safety)	2022-10-13	Phone	Incoming	Hydro One received a call from CSX Corporation (CSX) following up on an email sent to another CSX contact. CSX provided the contact information of the new Manager of Operations and Safety for Ontario who had questions about Hydro One's request, the Lambton site, and the Project. The representative noted that they would forward the questions to CSX Corporate for answers to get back to Hydro One.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	CSX Corporation	Dilantha Eliathamby - CSX Corporation (Manager of Operations and Safety)	2022-10-13	Email	Outgoing	Hydro One sent a follow-up email to CSX Corporation (CSX) explaining that Hydro One would like to learn more about the CSX operations in the area of the Project. Hydro One sent CSX a list of initial questions regarding the Project. Hydro One sent the link for the Project website and welcomed any questions for the Project team.
Business	CSX Corporation	Alex R. Saar Deanna Paxon - CSX Corporation (Real Estate Specialist) Nicholas Jenkins - CSX Corporation (Project Engineer)	2022-10-13	Email	Incoming	CSX Corporation (CSX) responded to Hydro One with thanks for reaching out and indicated that questions can be answered on the CSX Permitting website. CSX explained that when it comes time to permit facilities with the railroad, Hydro One will need to submit a Utility Application through the CSX Property Portal. Regarding installation, CSX asked Hydro One if they are only looking to cross the railroad or if they have plans to parallel the railroad.
Business	Corrosion Service Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Keith Glass - Corrosion Service (Engineering Manager) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-10-19	Meeting		The Project team met with Enbridge Gas Inc., to provide an update on the project and discuss early engineering inquiries and Alternating Current modeling.
Business	Corrosion Service Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Keith Glass - Corrosion Service (Engineering Manager) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-10-20	Email	Incoming	The Engineering Manager of Corrosion Service sent an email to Hydro One as a follow up to their discussion about the project. Attached to the email were 4 worksheets required for the Alternating Current (AC) study and a stock request for information form which Corrosion Service uses to gather powerline information which is used in developing the model along with pipeline geometry and soil information. Corrosion Service welcomed any questions and requests to help Hydro One understand Corrosion Service's needs and the repercussions of design choices.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups Business	2719545 ONTARIO INC. 618742 ONTARIO LTD.	2719545 ONTARIO INC. 618742 ONTARIO LTD. Brian Pierce Carol Ann Laevens CHRISTINE PATRICIA COLLINS DONALD GLASGOW Graham Glasgow JAMES JASON BALL John Bogaart Kathy Knight OMER CYRIEL SEYS PAUL KENNETH VAN DAMME Paul Leslie Smyth PETER DONALD GLASGOW Peter Glasgow WAYNE COLLINS WAYNE PETER VAN DAMME William George Robson	2022-10-21	Letter		Hydro One sent 20 letters via registered mail to properties impacted by the route refinements. There were five unsuccessful letter deliveries.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-10-27	Email	Outgoing	Hydro One sent an email to the Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project and explained the process for the refinements of the routes and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information which Hydro One explained residents of the area would begin receiving on October 27, 2022. Hydro One provided a schedule for the radio, newspaper, and social media advertisements that were to be released throughout the area and welcomed the OFA's support in sharing the notice through the OFA's communication channels to further engage public participation. Hydro One explained that the OFA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Justin Cook - Enbridge Gas Inc. (Field Supervisor) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-10-27	Smart email	Outgoing	Hydro One invited Enbridge Gas to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business Tx Customer	Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc. (Vice President - Engineering & Operations)	2022-10-27	Smart email	Outgoing	Hydro One invited Entegrus Powerlines to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	Pattern Energy	Kevin Aikenhead - Pattern Energy (Facility Manager, South Kent Wind)	2022-10-27	Smart email	Outgoing	Hydro One invited South Kent Wind to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind)	2022-10-27	Smart email	Outgoing	Hydro One invited North Kent Wind to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Interest Groups	Lambton Shores Nature Trails Committee	Mary Lou Tasko - Lambton Shores Nature Trails Committee (Director - Secretary)	2022-10-27	Smart email	Outgoing	Hydro One invited the Lambton Shores Nature Trails Committee to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Pattern Energy	Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2022-10-27	Smart email	Outgoing	Hydro One invited North Kent Wind to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	Boralex	Sylvain Moore - Boralex	2022-10-27	Smart email	Outgoing	Hydro One invited Marsh Line Wind Farm to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	ENGIE	Jason Stoner - ENGIE (Site Manager - Ontario Wind West)	2022-10-27	Smart email	Outgoing	Hydro One invited the East Lake St. Clair Wind Farm to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	Bluewater Power Distribution Corporation	Mark Vanderheide - Bluewater Power Distribution Corporation (Director, Operations Support)	2022-10-27	Smart email	Outgoing	Hydro One invited Bluewater Power Distribution to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	Eastern Power Inc.	Todd Brillinger - Eastern Power Inc. (Chief Operating Engineer)	2022-10-27	Smart email	Outgoing	Hydro One invited Eastern Power Inc. to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Venfor	Stephen Sangiuliano - Venfor (Director)	2022-10-27	Smart email	Outgoing	Hydro One invited Venfor to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Business	CSX Corporation	Dilantha Eliathamby - CSX Corporation (Manager of Operations and Safety)	2022-10-27	Smart email	Outgoing	Hydro One invited CSX Corporation to its upcoming Community Open House #2 for the Project on November 8-10, 2022. The Community Open House will present an update on the Project, and provide an opportunity to gather more feedback from members of the public and other stakeholders.
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the President of the Chatham-Kent Chamber of Commerce (CKCC) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that CKCC's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Blenheim BIA	Mark Eskritt - Blenheim BIA	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Blenheim Business Improvement Area (BBIA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that BBIA's feedback is important and welcomed any questions or concerns.
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Director of Education of Lambton-Kent District School Board (LKDSB) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that LKDSB's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the President of the Kent Federation of Agriculture (KFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that KFA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to a Member Service Representative for the Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.
Interest Groups	Ontario Federation of Agriculture (OFA)	Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Manager Member Service Representative of the Western Region for the Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Christian Farmers Federation of Ontario (CFFO) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that CFFO's feedback is important and welcomed any questions or concerns.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Chatham-Kent at the Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG) (Science, Regulatory Affairs & Government Relations Manager)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Ontario Greenhouse Vegetable Growers (OGVG) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OGVG's feedback is important and welcomed any questions or concerns.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Rob Petro - Ontario Greenhouse Vegetable Growers (OGVG) (Energy, Infrastructure & Environment Coordinator)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Ontario Greenhouse Vegetable Growers (OGVG) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OGVG's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Joanne Fuller - Ontario Federation of Agriculture (OFA) (Member Services Representative for Zone 6 (Lambton-Middlesex))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.
Interest Groups	Ontario Federation of Agriculture (OFA)	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Chamber of Commerce	Rocco Rossi - Ontario Chamber of Commerce (President and CEO)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the President of Ontario Chamber of Commerce (OCC) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OCC's feedback is important and welcomed any questions or concerns.
Interest Groups	Downtown Dresden BIA	Christal Wills - Downtown Dresden BIA (Chair)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Downtown Dresden Business Improvement Area (DDBIA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that DDBIA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Downtown Wallaceburg BIA	Kelsey Nydam - Downtown Wallaceburg BIA (Executive Director)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Executive Director of Downtown Wallaceburg Business Improvement Area (DWBIA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that DWBIA's feedback is important and welcomed any questions or concerns.
Interest Groups	Blenheim Chamber of Commerce	Frank Vercooteren - Blenheim Chamber of Commerce (Chamber of Commerce President)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Blenheim Chamber of Commerce (BCC) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that BCC's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Wallaceburg and District Chamber of Commerce	Jill Misselbrook - Wallaceburg and District Chamber of Commerce (Executive Director)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Director of the Wallaceburg and District Chamber of Commerce (WDCC) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that WDCC's feedback is important and welcomed any questions or concerns.
Interest Groups	Sarnia Lambton Industrial Alliance	Karen Richards - Sarnia Lambton Industrial Alliance (Secretary/Treasurer)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Sarnia-Lambton Industrial Alliance (SLIA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that SLIA's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Sarnia-Lambton Economic Partnership	Jeanny Leung - Sarnia-Lambton Economic Partnership (Receptionist/Clerk)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Sarnia-Lambton Economic Partnership (SLEP) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that SLEP's feedback is important and welcomed any questions or concerns.
Interest Groups	Ontario Horticultural Association (OHA)	OHA District 11 - Ontario Horticultural Association (OHA) (District 11 (Essex, Chatham-Kent, Lambton) General Inbox)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Director of Essex, Chatham-Kent, and Lambton at the Ontario Horticultural Societies (OHS) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OHS's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	The Ontario Greenhouse Alliance	Andrea Murray - The Ontario Greenhouse Alliance (TOGA Alliance Director)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Ontario Greenhouse Alliance (OGA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OGA's feedback is important and welcomed any questions or concerns.
Interest Groups	Ontario Federation of Agriculture (OFA)	Cathy Lennon - Ontario Federation of Agriculture (OFA) (General Manager)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that the manager's feedback is important and welcomed any questions or concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to the Ontario Federation of Agriculture (OFA) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that OFA's feedback is important and welcomed any questions or concerns.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2022-10-27	Smart email	Outgoing	Hydro One sent an email to Sarnia-Lambton Economic Partnership (SLEP) to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that the SLEP's feedback is important and welcomed any questions or concerns.
Business	Enbridge Gas Inc.	Brian Chauvin - Enbridge Gas Inc. (Manager, Operations Windsor-Essex / Chatham-Kent) Justin Cook - Enbridge Gas Inc. (Field Supervisor)	2022-10-28	Email	Outgoing	Hydro One responded to Enbridge Gas Inc. (Enbridge) confirming that the primary contact information for Enbridge has been updated.
Interest Groups Business	BONNEFIELD FARMLAND ONTARIO III INC.	BONNEFIELD FARMLAND ONTARIO III INC. Dave Hughey	2022-10-31	Letter		278 letter bundles were sent to potentially impacted landowners on October 31, 2022. 96 letter bundles were not delivered.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2022-11-04	Email	Outgoing	Hydro One sent an email to Enbridge Gas Inc. (Enbridge) to thank them for meeting with the team. Attached to the email were the meeting minutes from the discussion, including action items and the presentation for Enbridge's review. Hydro One confirmed that they received Enbridge's email about AC requirements, to which Hydro One will follow up if there are any questions.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-11-10	Event (attended)		The Ontario Federation of Agriculture brought members of the Project team from Hydro One on a bus tour of local farms to provide information on farming life and potential effects on the farming community.
Interest Groups Business	Parkland Farms	Dave Park - Parkland Farms (Operations Manager) Doug Park - Parkland Farms (Owner/Operator)	2022-11-10	Phone		Parkland Farms left a voicemail for Hydro One requesting further discussion about their feedback.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups Business	Parkland Farms	Dave Park - Parkland Farms (Operations Manager) Doug Park - Parkland Farms (Owner/Operator)	2022-11-10	Email	Incoming	Parkland Farms sent an email to Hydro One indicating that they had attended the community open house on November 8, 2022 in Mooretown to discuss the Project which will directly impact 3 farms that they own and another which they lease. Parkland Farms provided more detail to where their properties are located. Parkland Farms explained that Routes 2 and 3 directly impact their farmlands and expressed their preference for utilizing the existing corridor. Parkland Farms explained that they currently farm under hydro lines and that the underground field drainage would be ruined by bringing heavy equipment to construct the transmission lines. Parkland Farms also expressed concerns about the maintenance and future development of land due to building restrictions and limited ability for aerial application farming practices. Parkland Farms noted an article about their neighbor who had a hydro line fall on their farming equipment because of a collision which Parkland Farms finds very concerning for their liability and safety. Parkland Farms requested that Hydro One take their concerns and suggestions into consideration as they will be directly impacted by the potential routes. Parkland Farms requested that a Hydro One representative contact him to discuss the project.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2022-11-17	Email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture (OFA) to thank them for making the time to join all three of the community open houses for the Project and coordinating the educational tour. Hydro One values the partnership and continued discussions to better understand the perspectives of OFA's members and farmers in the community as it relates to the Project. Hydro One provided a summary of what was heard in the discussions and indicated that they look forward to scheduling a virtual meeting soon. Hydro One welcomed any questions.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups Business	Parkland Farms	Dave Park - Parkland Farms (Operations Manager) Doug Park - Parkland Farms (Owner/Operator)	2022-11-22	Email	Outgoing	Hydro One sent an email to Park Farms Inc. regarding their voicemail about the Project and farming operations. Hydro One provided a brief background on the preliminary assessment , route refinements process, and feasible options to mitigate or compensate for impacts to crops.
Municipal Government Interest Groups Provincial Political Party Provincial Ministry / Agency	Christian Farmers Federation of Ontario (CFFO) Legislative Assembly of Ontario Ministry of Energy Municipality of Chatham-Kent Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Charles Watson Doug Brown EDWARD JOSEPH TOMECEK Frank Michalek GARRY JOSEPH JAMES JOHNSTON Greg Hetherington Jane LaBute John and Laurie Lang KENNETH LARRY NEVILLS Laura Green Magdi Ishac Michelle Dwyer - Legislative Assembly of Ontario (Constituency Assistant (Lambton—Kent—Middlesex)) Morgan Turpin - Ministry of Energy (Policy Advisor - Transmission Policy) Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham- Kent)) RONALD GEORGE RIEDL Ron Sinnaeve Rosemarie Montgomery - Municipality of Chatham-Kent	2022-11-23	Other, specify in the description		Members of the Christian Farmers Federation of Ontario, Legislative Assembly of Ontario, Ministry of Energy, Municipality of Chatham-Kent, Ontario Federation of Agriculture, and members of the public who previously registered for the virtual open house on November 23, 2022 requested to be added to the Project contact list.
Interest Groups Business	2719545 ONTARIO INC.	Anne Drost - 2719545 ONTARIO INC. (Legal Representation)	2022-11-28	Email	Incoming	A member of the public sent an email to Hydro One indicating that they represent the owner of a rail corridor which appears to be impacted by the Project. The individual requested Hydro One to contact them in order to set a meeting to discuss in more detail. They indicated that they were unable to attend the Virtual Open House on November 23, 2022 and requested Hydro One to provide available meeting times and dates.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups Business	2719545 ONTARIO INC.	Anne Drost - 2719545 ONTARIO INC. (Legal Representation)	2022-12-14	Email	Outgoing	Hydro One responded to an individual who represents a member of the public providing project information and further details of the virtual open house they missed. Hydro One inquired further about the property location in order to assist any questions.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-01-16	Email	Outgoing	Hydro One responded to Ontario Federation of Agriculture (OFA) to confirm Hydro One will review the property and reach out to the member of the public to discuss their concerns about Route 2 traversing their property.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex))) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-01-16	Email	Outgoing	Hydro One responded to Ontario Federation of Agriculture (OFA) thanking them for introducing the new OFA representative and welcomed any questions or comments on the Project.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-01-19	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. to follow-up on a request for information to support the route evaluation.
Business	Imperial Oil	Mike Cecconi - Imperial Oil (Indigenous & External Relations Manager - Ontario) Ryan Klue - Imperial Oil (Imperial Project Manager)	2023-01-19	Email	Outgoing	Hydro One sent an email to Imperial Oil introducing the Project and requesting confirmation about Imperial Oil owned infrastructure in the Project area, and if so, could shapefiles be provided.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-01-19	Email	Incoming	Enbridge Gas Inc. responded to Hydro One with information to assist in the route evaluation.
Interest Groups	Sydenham Field Naturalists	Bill Young - Sydenham Field Naturalists (Conservation Chair)	2023-01-30	Email	Outgoing	Hydro One emailed a representative from the Sydenham Field Naturalists with information about the typical height of transmission towers and that a final design will be completed following the selection of a preferred route. Hydro One also noted in response to the individual's question about restoration opportunities, that Hydro One will be completing a Biodiversity Initiative and will seek to partner with conservation groups in the area. Hydro One also inquired if the Field Naturalists could provide additional information about short eared owls to support the route evaluation process.
Interest Groups	Sydenham Field Naturalists	Bill Young - Sydenham Field Naturalists (Conservation Chair)	2023-01-30	Email	Incoming	The representative of the Sydenham Field Naturists responded to Hydro One indicating that they would bring the issue regarding short eared owls to the attention of the executive of the Sydenham Field Naturists at their meeting on February 1, 2023. The individual explained that they are almost certain that the naturists will want to be involved in future discussions regarding the Project.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-01-31	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. inquiring about resources in the Project Study Area and requested Enbridge contact person.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-02-01	Email	Incoming	Enbridge Gas Inc. responded to Hydro One indicating that they would look into the contact person as requested.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Joel Grant - Enbridge Gas Inc. Kyle Billion - Enbridge Gas Inc. (Advisor) Mohsin Zaidi - Enbridge Gas Inc. (Senior Pipeline Integrity Engineer) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-02-02	Email	Incoming	Enbridge Gas Inc. provided Hydro One with shapefiles of a pipeline in the Project Study Area, as well as contact information for representatives who may assist Hydro One learn more and aid in the Class EA.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Joel Grant - Enbridge Gas Inc. Kyle Billion - Enbridge Gas Inc. (Advisor) Mohsin Zaidi - Enbridge Gas Inc. (Senior Pipeline Integrity Engineer) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-02-02	Email	Outgoing	Hydro One thanked Enbridge Gas Inc. for the information.
Business	Imperial Oil	Jared Ens-Rempel - Imperial Oil (Senior Right of Way Coordinator and Community Awareness Advisor)	2023-02-02	Email	Outgoing	Hydro One sent an email to Imperial Oil to confirm that the Project will not be overlapping with Imperial Oil infrastructure.
Business	Imperial Oil	Jared Ens-Rempel - Imperial Oil (Senior Right of Way Coordinator and Community Awareness Advisor)	2023-02-02	Email	Incoming	Imperial Oil confirmed their infrastructure is not traversed by the Project.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist)	2023-02-15	Email	Outgoing	Hydro One emailed Enbridge Gas Inc. requesting clarification on their right-of-way.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2023-02-21	Email	Incoming	North Kent Wind requested a project update from Hydro One, including when a preferred route would be selected.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2023-02-21	Email	Incoming	Pattern Energy requested an update from Hydro One on the Project development after the open house in November 2022 and asked if the preferred route has been finalized.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2023-02-22	Email	Outgoing	Hydro One responded to North Kent Wind indicating a preferred route has not been selected yet and will likely be selected in the Spring.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist)	2023-02-28	Email	Outgoing	Hydro One responded to Enbridge Gas Inc. (Enbridge) indicating the engineering team is hoping to have a greater understanding of the centreline of Enbridge's infrastructure for protection and corrosion studies. Hydro One indicated the plan is to stay 30 metres away and requested confirmation that the distance was acceptable with Enbridge.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist)	2023-02-28	Email	Incoming	Enbridge Gas Inc. (Enbridge) requested clarification from Hydro One on the distance planned for construction from Enbridge's existing infrastructure. Enbridge suggested having a meeting to discuss and provide further clarification at Hydro One's request.
Business	Charlotte's Freedom Farm	Charlotte's Freedom Farm Kristen - - Charlotte's Freedom Farm	2023-03-08	Email	Outgoing	Hydro One emailed Charlotte's Freedom Farm to confirm their receipt of Project notices. Hydro One provided an overview of the Project including a link to the Project website. Hydro One provided contact information and indicated there will be an open house in the Spring 2023.
Business	Charlotte's Freedom Farm	Charlotte's Freedom Farm	2023-03-08	Email		Charlotte's Freedom Farm responded to Hydro One's email indicating that they have received the Project notices but have not yet reviewed the information. Charlotte Farms requested information regarding how the Project would affect their property.
Business	Charlotte's Freedom Farm	Charlotte's Freedom Farm	2023-03-13	Email	Outgoing	Hydro One responded to Charlotte's Freedom Farm email to provide information about the Project in relation to their property. Hydro One indicated they want to ensure Charlotte's Freedom Farm has an opportunity to provide feedback about the Project.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Kyle Billion - Enbridge Gas Inc. (Advisor) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-03-14	Email	Outgoing	Hydro One sent an email to Enbridge Gas Inc. (Enbridge) providing examples of distances of the tower footings from the pipeline centreline for Enbridge to review and provide feedback.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex))) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-03-24	Email	Outgoing	Hydro One sent an email to Ontario Federation of Agriculture (OFA) regarding discussions of OFA's concerns and important dates for OFA members in the community. Hydro One indicated that they will review OFA's feedback with the Project team and will get back to them to discuss plans for next key engagement milestones.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-04-14	Email	Outgoing	Hydro One followed-up with Enbridge Gas Inc. regarding set back requirements to assist in early engineering and design criteria for the Project.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-04-17	Email	Incoming	Enbridge Gas Inc. apologized to Hydro One for their delayed response regarding the early engineering and design inquiries and indicated they will provide feedback in the coming week.
Business	Charlotte's Freedom Farm	Charlotte's Freedom Farm	2023-04-19	Email	Outgoing	Hydro One discussed the route evaluation process with a business owner, where their property is traversed by Route 1 and 4. Hydro One noted feedback will be included in the Class EA process and that they are committed to working with all impacted property owners to address concerns.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Charlotte's Freedom Farm	Charlotte's Freedom Farm	2023-04-19	Email	Incoming	A property owner confirmed their address with Hydro One and noted their property is traversed by Route 1 and 4.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-04-21	Email	Incoming	Enbridge Gas Inc. responded to Hydro One's email regarding early engineering and design inquiries, noting their desired setbacks from tower footings.
Business	Charlotte's Freedom Farm	Charlotte's Freedom Farm	2023-04-21	Email	Outgoing	Hydro One thanked a property owner for providing their correct address.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-04-21	Email	Outgoing	Hydro One responded to Ontario Federation of Agriculture (OFA) to explain that OFA's input is important and carefully considered by Hydro One. Hydro One indicated they have agreed to postpone the announcement of the preferred route selection to June to accommodate the planting season for farmers and graduation week. Hydro One indicated they could arrange a call to discuss the details.
Business	Enbridge Gas Inc.	Scott McLean - Enbridge Gas Inc. (Corrosion Engineer)	2023-04-24	Email	Outgoing	Hydro One thanked Enbridge Gas Inc. for the information regarding early engineering and design inquiries.
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-05-18	Email		Hydro One emailed members of the Ontario Federation of Agriculture (OFA) noting the official announcement of the preferred route (June 5, 2023), and requested to meet with the OFA in advance to discuss the process and how to leverage communication to OFA members.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-05-31	Meeting		Hydro One met with the Ontario Federation of Agriculture to provide a project update, including about the preferred route.
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Blenheim BIA	Mark Eskritt - Blenheim BIA	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Federation of Agriculture (OFA)	Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Federation of Agriculture (OFA)	Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex (Business Ombudsman)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Cristine - Ontario Greenhouse Vegetable Growers (OGVG) (Science, Regulatory Affairs & Government Relations Manager)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Chamber of Commerce	Rocco Rossi - Ontario Chamber of Commerce (President and CEO)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Downtown Dresden BIA	Christal Wills - Downtown Dresden BIA (Chair)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Downtown Wallaceburg BIA	Kelsey Nydam - Downtown Wallaceburg BIA (Executive Director)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Blenheim Chamber of Commerce	Frank Vercooteren - Blenheim Chamber of Commerce (Chamber of Commerce President)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Wallaceburg and District Chamber of Commerce	Jill Misselbrook - Wallaceburg and District Chamber of Commerce (Executive Director)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Sarnia Lambton Industrial Alliance	Karen Richards - Sarnia Lambton Industrial Alliance (Secretary/Treasurer)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Sarnia-Lambton Economic Partnership	Jeanny Leung - Sarnia-Lambton Economic Partnership (Receptionist/Clerk)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	The Ontario Greenhouse Alliance	Andrea Murray - The Ontario Greenhouse Alliance (TOGA Alliance Director)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Federation of Agriculture (OFA)	Cathy Lennon - Ontario Federation of Agriculture (OFA) (General Manager)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Lambton Sportman's Club	Lambton Sportman's Club	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Reapers Realm Haunted Forest Ride	Reapers Realm Haunted Forest Ride	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Early Acres Estate Winery	Early Acres Estate Winery	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups Business	BRAD BLONDE FARM LIMITED	BRAD BLONDE FARM LIMITED	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Horticultural Association (OHA)	OHA District 11 - Ontario Horticultural Association (OHA) (District 11 (Essex, Chatham-Kent, Lambton) General Inbox)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Federation of Agriculture (OFA)	Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex))	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
District School Board	Lambton Kent District School Board (LKDSB)	Mark MacDonald - Lambton Kent District School Board (LKDSB) (Gr. 4/5 Teacher - Indian Creek Road Public School)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business Tx Customer	Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc. (Vice President - Engineering & Operations)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Pattern Energy	Kevin Aikenhead - Pattern Energy (Facility Manager, South Kent Wind)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	North Kent Wind Pattern Energy	North Kent Wind Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Interest Groups	Lambton Shores Nature Trails Committee	Mary Lou Tasko - Lambton Shores Nature Trails Committee (Director - Secretary)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Boralex	Sylvain Moore - Boralex	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Boralex notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Bluewater Power Distribution Corporation	Mark Vanderheide - Bluewater Power Distribution Corporation (Director, Operations Support)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to Bluewater Power Distribution Corporation notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Eastern Power Inc.	Todd Brillinger - Eastern Power Inc. (Chief Operating Engineer)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	Venfor	Stephen Sangiuliano - Venfor (Director)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Brian Chauvin - Enbridge Gas Inc. (Manager, Operations Windsor-Essex / Chatham-Kent) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	CSX Corporation	Dilantha Eliathamby - CSX Corporation (Manager of Operations and Safety)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Business	ENGIE	Jason Stoner - ENGIE (Site Manager - Ontario Wind West)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
Tx Customer	Green Energy LP	Lorne Reddy - Green Energy LP (Plant Manager)	2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Federation of Agriculture Ontario Federation of Agriculture (OFA)	Brian Eves - Lambton Federation of Agriculture (Board Member) Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst) Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-06-05	Email	Outgoing	Hydro One notified the Ontario Federation of Agriculture of the selection of the preferred Route 2, including the notice of the preferred route with information about upcoming community open houses. Hydro One noted engagement with landowners would begin prior to the in-person community open houses.
Business	2164256 Ontario Ltd.	Teri-Lynn Harlick - 2164256 Ontario Ltd.	2023-06-09	Phone		A member of the public left a message for Hydro One with their phone number to discuss questions about the Project.
Business	2164256 Ontario Ltd.	Teri-Lynn Harlick - 2164256 Ontario Ltd.	2023-06-09	Phone		Hydro One spoke with a member of the public about the location of the individual's property in relation to the preferred route and the individual suggested a detailed map on the notices that are sent out. Hydro One noted that it is difficult to include a lot of detail on the map included in the notice, but provided information about the interactive map available on the project website.
Business	2164256 Ontario Ltd.	Teri-Lynn Harlick - 2164256 Ontario Ltd.	2023-06-09	Email	Outgoing	Hydro One sent a member of the public the link to the interactive map for the Project so that the individual could see where their property is located in relation to the preferred route.
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Brian Chauvin - Enbridge Gas Inc. (Manager, Operations Windsor-Essex / Chatham-Kent) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-06-12	Email	Incoming	Enbridge Gas Inc. thanked Hydro One for the information regarding the preferred route announcement.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Boralex	Stephen Courey - Boralex (Wind Site Manager, Thames River) Sylvain Moore - Boralex	2023-06-12	Email	Incoming	Boralex sent an email to Hydro One to explain that the Project does not have obvious impacts on the Marsh Line Windfarm but their windfarm connects to Wallaceburg Transformer Station. Boralex asked Hydro One to minimize disruptions to generating capacity at Marsh Line Windfarm if work is required on the Wallaceburg Transformer Station. Boralex requested to be kept aware of any impact that Hydro One's work may have on operations.
Business	Boralex	Stephen Courey - Boralex (Wind Site Manager, Thames River) Sylvain Moore - Boralex	2023-06-21	Email	Outgoing	Hydro One thanked Boralex for their feedback about the Wallaceburg Transmission Station and contacting the team about the Project. Hydro One assured Boralex that their feedback has been provided to the Project team for consideration.
Business	Boralex	Stephen Courey - Boralex (Wind Site Manager, Thames River) Sylvain Moore - Boralex	2023-06-30	Email	Outgoing	Hydro One thanked Boralex for providing feedback about Wallaceburg Transmission Station and assured that it has been shared with the project team and distribution team. The email noted that Hydro One will connect with Boralex to ensure that their feedback is heard and considered.
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Blenheim BIA	Mark Eskritt - Blenheim BIA	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Business Tx Customer	Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc. (Vice President - Engineering & Operations)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the project website.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex (Business Ombudsman)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Coristine - Ontario Greenhouse Vegetable Growers (OGVG) (Science, Regulatory Affairs & Government Relations Manager)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Chamber of Commerce	Rocco Rossi - Ontario Chamber of Commerce (President and CEO)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Downtown Dresden BIA	Christal Wills - Downtown Dresden BIA (Chair)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Downtown Wallaceburg BIA	Kelsey Nydam - Downtown Wallaceburg BIA (Executive Director)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Blenheim Chamber of Commerce	Frank Vercooteren - Blenheim Chamber of Commerce (Chamber of Commerce President)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Wallaceburg and District Chamber of Commerce	Jill Misselbrook - Wallaceburg and District Chamber of Commerce (Executive Director)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Sarnia Lambton Industrial Alliance	Karen Richards - Sarnia Lambton Industrial Alliance (Secretary/Treasurer)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Sarnia-Lambton Economic Partnership	Jeanny Leung - Sarnia-Lambton Economic Partnership (Receptionist/Clerk)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	The Ontario Greenhouse Alliance	Andrea Murray - The Ontario Greenhouse Alliance (TOGA Alliance Director)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Cathy Lennon - Ontario Federation of Agriculture (OFA) (General Manager)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Business	Lambton Sportman's Club	Lambton Sportman's Club	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Reapers Realm Haunted Forest Ride	Reapers Realm Haunted Forest Ride	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Business	Early Acres Estate Winery	Early Acres Estate Winery	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups Business	BRAD BLONDE FARM LIMITED	BRAD BLONDE FARM LIMITED	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Horticultural Association (OHA)	OHA District 11 - Ontario Horticultural Association (OHA) (District 11 (Essex, Chatham-Kent, Lambton) General Inbox)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups Business	Parkland Farms	Doug Park - Parkland Farms (Owner/Operator)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Ontario Federation of Agriculture (OFA)	Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex)))	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Chantelle Rodger - Enbridge Gas Inc.	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
District School Board	Lambton Kent District School Board (LKDSB)	Mark MacDonald - Lambton Kent District School Board (LKDSB) (Gr. 4/5 Teacher - Indian Creek Road Public School)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups Business	Honey Locust Homestead	Rebecca and Nicholas Hunter - Honey Locust Homestead (Owner)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Sydenham Field Naturalists	Bill Young - Sydenham Field Naturalists (Conservation Chair)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-08-18	Email	Outgoing	Hydro One sent an email to Water Wells First as a follow up to thank them for attending the Community Open House on June 28 to share their feedback relating to wind farm projects in the region. Hydro One requested to meet with the individual to learn more about their feedback.
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-08-20	Email	Incoming	Water Wells First replied to Hydro One's invitation to meet requesting additional attendees also participate. They noted they would look into dates and get back to Hydro One.
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-08-23	Email	Outgoing	Hydro One emailed Water Wells First to request contact information for additional members to invite to a meeting planned for mid-September.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-08-25	Email	Incoming	Water Wells First emailed Hydro One requesting to bring an additional person, a geologist with well drilling experience to their upcoming meeting.
Business	Enbridge Gas Inc.	Merv Weishar - Enbridge Gas Inc. (Sr. Land Advisor, Lands & Right-of-Way (Eastern Canada))	2023-08-29	Email	Outgoing	Hydro One emailed Enbridge to discuss a new access road out of Lambton TS and requested to know more information about decommissioned gas utilities in the vicinity.
Business	Enbridge Gas Inc.	Merv Weishar - Enbridge Gas Inc. (Sr. Land Advisor, Lands & Right-of-Way (Eastern Canada))	2023-08-30	Email	Incoming	Enbridge Gas Inc. (Enbridge) forwarded an email to Hydro One with background information on the decommissioned gas utilities and indicated that they are working to provide a contact from Enbridge's engineering team to work directly with Hydro One.
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-09-07	Email	Outgoing	Hydro One emailed Water Wells First to note they would like to invite the geologist with well drilling experience to the meeting.
Interest Groups	Water Wells First	██████████ Water Wells First (Founder)	2023-09-07	Email	Outgoing	Hydro One sent an email to Water Wells First to request the contact information of the geologist with well drilling experience to include in the meeting invitation.
Interest Groups	Water Wells First	██████████ ██████████ ██████████ Water Wells First	2023-09-21	Meeting		Hydro One met with Water Wells First in Chatham to listen and learn more about their concerns relating to possible Project effects to local aquifers. Water Wells First provided an overview of their experiences with impacts to water well quality, and its related impacts to health, well equipment and property values, from past developments in the area. Water Wells First requested Hydro One takes these issues into consideration during and after Project construction. Hydro One informed Water Wells First that the Project is still early in the detailed design process requires further geotechnical investigations to assess the sub surface conditions.
Interest Groups	Water Wells First	██████████ Water Wells First ██████████ Water Wells First ██████████ - Water Wells First (Founder) ██████████ Water Wells First ██████████	2023-09-27	Email	Outgoing	Hydro One emailed members of Water Wells First to provide a summary of the themes and concerns raised during the meeting held on September 21, 2023.
Business	Enbridge Gas Inc.	Merv Weishar - Enbridge Gas Inc. (Sr. Land Advisor, Lands & Right-of-Way (Eastern Canada)) Ryan Chin	2023-10-24	Email	Incoming	Enbridge Gas emailed Hydro One to provide an update on the utilities along Oil Springs Line that will be effected by Hydro One's new access to Lambton TS.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████</p> <p>██████████ Water Wells First (Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-10-27	Meeting	Outgoing	Hydro One sent a meeting invite for November 1, 2023, to discuss the St. Clair Transmission Line Draft Environmental Study Report with Water Wells First.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First (Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-11-01	Meeting		Hydro One met virtually with Water Wells First to provide notice that the Draft ESR will be released for a 30 day public comment period commencing on November 7, 2023 which will include some information on groundwater. Hydro One also informed Water Wells First that they are in the process of selecting an Engineering, Procurement and Construction contractor and once onboarded we will have further details on work execution methodology.
Interest Groups	Ontario Nature	Caroline Schultz - Ontario Nature (Executive Director)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Sydenham Field Naturalists	Dave Smith - Sydenham Field Naturalists (President)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Carolinian Canada Coalition	Michelle Kanter - Carolinian Canada Coalition (Executive Director)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business Tx Customer	Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc. (Vice President - Engineering & Operations)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Pattern Energy	Jonathan Miranda - Pattern Energy (Facility Manager, Belle River and North Kent Wind) Kevin Aikenhead - Pattern Energy (Facility Manager, South Kent Wind) Ryan Turner - Pattern Energy (Assistant Facility Manager, Belle River and North Kent Wind)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	North Kent Wind	North Kent Wind	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent)) Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex)) Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex)) Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Gus Ternoey - Christian Farmers Federation of Ontario (CFFO) (District Board Member)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Lambton Wildlife Inc.	Mary Martin - Lambton Wildlife Inc. (President)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Boralex	Sylvain Moore - Boralex	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Lambton Shores Nature Trails Committee	Mary Lou Tasko - Lambton Shores Nature Trails Committee (Director - Secretary)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Bluewater Power Distribution Corporation	Mark Vanderheide - Bluewater Power Distribution Corporation (Director, Operations Support)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Eastern Power Inc.	Todd Brillinger - Eastern Power Inc. (Chief Operating Engineer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Venfor	Stephen Sangiuliano - Venfor (Director)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Enbridge Gas Inc.	Brad Jefferies - Enbridge Gas Inc. (Senior Corrosion Technologist) Brian Chauvin - Enbridge Gas Inc. (Manager, Operations Windsor-Essex / Chatham-Kent) Scott McLean - Enbridge Gas Inc. (Corrosion Engineer) Stephen Mott - Enbridge Gas Inc. (Senior Corrosion Engineer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	CSX Corporation	Dilantha Eliathamby - CSX Corporation (Manager of Operations and Safety)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	ENGIE	Jason Stoner - ENGIE (Site Manager - Ontario Wind West)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Blake, Cassels & Graydon LLP (Blakes)	Anne Drost - Blake, Cassels & Graydon LLP (Blakes) (Partner)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Tx Customer	Green Energy LP	Lorne Reddy - Green Energy LP (Plant Manager)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to the Technical Advisory Committee, municipal and agency staff, environmental interest groups and other interested parties on the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-11-06	Email	Incoming	Birds Canada emailed Hydro One to request to be removed from of the project contact list.
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-11-06	Email	Outgoing	Hydro One apologized to Birds Canada for having them on the contact list and confirmed that they have been removed.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Birds Canada	Amanda Bichel - Birds Canada (IBA Coordinator)	2023-11-06	Email	Incoming	Hydro One emailed Birds Canada to confirm they have been removed from the project contact list.
Interest Groups	Chatham-Kent Chamber of Commerce	Gail Hundt - Chatham-Kent Chamber of Commerce (President & CEO)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Blenheim BIA	Mark Eskritt - Blenheim BIA	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business Tx Customer	Entegrus Powerlines Inc.	Tomo Matesic - Entegrus Powerlines Inc. (Vice President - Engineering & Operations)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
District School Board	Lambton Kent District School Board (LKDSB)	John Howitt - Lambton Kent District School Board (LKDSB) (Director of Education)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Federation of Agriculture (OFA)	Ian Nokes - Ontario Federation of Agriculture (OFA) (Farm Policy Analyst)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Kent Federation of Agriculture	Jay Cunningham - Kent Federation of Agriculture (President)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Federation of Agriculture (OFA)	Carol Verstraete - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 1 (Essex, Kent))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Federation of Agriculture (OFA)	Paul Nairn - Ontario Federation of Agriculture (OFA) (Manager, Member Service Representative (Western Region))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Federation of Agriculture (OFA)	Louis Roesch - Ontario Federation of Agriculture (OFA) (Director, Zone 1 (Chatham-Kent and Essex County))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Christian Farmers Federation of Ontario (CFFO)	Paul Bootsma - Christian Farmers Federation of Ontario (CFFO) (Member Relations Manager, and Field Services Manager (Chatham-Kent))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Invest Windsor-Essex	Marion Fantetti - Invest Windsor-Essex (Business Ombudsman)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Greenhouse Vegetable Growers (OGVG)	Aaron Cristine - Ontario Greenhouse Vegetable Growers (OGVG) (Science, Regulatory Affairs & Government Relations Manager)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Federation of Agriculture (OFA)	Crispin Colvin - Ontario Federation of Agriculture (OFA) (Zone Director (Zone 6 - Lambton-Middlesex))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Chamber of Commerce	Rocco Rossi - Ontario Chamber of Commerce (President and CEO)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Downtown Dresden BIA	Christal Wills - Downtown Dresden BIA (Chair)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Downtown Wallaceburg BIA	Kelsey Nydam - Downtown Wallaceburg BIA (Executive Director)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Blenheim Chamber of Commerce	Frank Vercooteren - Blenheim Chamber of Commerce (Chamber of Commerce President)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Wallaceburg and District Chamber of Commerce	Jill Misselbrook - Wallaceburg and District Chamber of Commerce (Executive Director)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Sarnia Lambton Industrial Alliance	Karen Richards - Sarnia Lambton Industrial Alliance (Secretary/Treasurer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Sarnia-Lambton Economic Partnership	Jeanny Leung - Sarnia-Lambton Economic Partnership (Receptionist/Clerk)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Cathy Lennon - Ontario Federation of Agriculture (OFA) (General Manager)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	The Ontario Greenhouse Alliance	Andrea Murray - The Ontario Greenhouse Alliance (TOGA Alliance Director)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Lambton Federation of Agriculture	Brian Eves - Lambton Federation of Agriculture (Board Member)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Lambton Sportman's Club	Lambton Sportman's Club	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Reapers Realm Haunted Forest Ride	Reapers Realm Haunted Forest Ride	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Business	Early Acres Estate Winery	Early Acres Estate Winery	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups Business	BRAD BLONDE FARM LIMITED	BRAD BLONDE FARM LIMITED	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Sarnia-Lambton Economic Partnership	Shauna Carr - Sarnia-Lambton Economic Partnership (Economic Development Officer)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Ontario Horticultural Association (OHA)	OHA District 11 - Ontario Horticultural Association (OHA) (District 11 (Essex, Chatham-Kent, Lambton) General Inbox)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups Business	Parkland Farms	Doug Park - Parkland Farms (Owner/Operator)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Ontario Federation of Agriculture (OFA)	Karen McLean - Ontario Federation of Agriculture (OFA) (Member Service Representative, Zone 6 (Lambton, Middlesex))	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Business	Enbridge Gas Inc.	Chantelle Rodger - Enbridge Gas Inc.	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
District School Board	Lambton Kent District School Board (LKDSB)	Mark MacDonald - Lambton Kent District School Board (LKDSB) (Gr. 4/5 Teacher - Indian Creek Road Public School)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups	Sydenham Field Naturalists	Bill Young - Sydenham Field Naturalists (Conservation Chair)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
Interest Groups Business	Honey Locust Homestead	Rebecca and Nicholas Hunter - Honey Locust Homestead (Owner)	2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-11-06	Email	Outgoing	Hydro One emailed Water Wells First to advise that the Draft Environmental Study Report is complete and will be available for review and comment from November 6, 2023 until December 7, 2023.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-11-06	Email	Incoming	Well Waters First emailed Hydro One to ask about Hydro One's compensation plan for well owners that are impacted by the project and asked if this is included in the mitigation efforts.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-11-07	Email	Outgoing	Hydro One thanked Water Wells First for their comments on the Draft ESR noting they believe a face to face meeting would be the most effective way to discuss the details and have a dialogue. Hydro One noted they would like to meet on November 15, 2023.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-11-08	Email	Incoming	Water Wells First requested Hydro One develop a statement on why their recommendation to conduct a groundwater baseline study was rejected from the Draft ESR.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-11-09	Email	Outgoing	Hydro One emailed Water Wells First to advise that the draft Environmental Study Report (ESR) is available for review until December 7, 2023. Hydro One noted that Water Wells First comments have been captured in Section 3.9.14 of the ESR. Hydro One also noted that their upcoming meeting will provide an opportunity to review the ESR together.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	<p>[Redacted] Water Wells First</p> <p>[Redacted] Water Wells First</p> <p>[Redacted] Water Wells First</p> <p>[Redacted] Water Wells First</p> <p>(Founder)</p> <p>[Redacted] Water Wells First</p> <p>[Redacted]</p>	2023-11-27	Email	Outgoing	<p>Hydro One emailed Water Wells First (WWF) to advise that through their continued engagement Hydro One is committing to ensuring the towers do not interfere with the aquifer, they will not be using pile driving to install, and they will be using screw pile to reduce noise and vibration levels. Hydro One attached the memo addressed to Chatham-Kent Council showing this commitment. Hydro One noted that they look forward to meeting with WWF on December 1 to discuss further.</p>
Interest Groups	Water Wells First	<p>[Redacted]</p> <p>[Redacted]</p> <p>[Redacted] Water Wells First</p> <p>[Redacted] Water Wells First</p> <p>(Founder)</p> <p>[Redacted] Water Wells First</p> <p>[Redacted]</p>	2023-12-01	Meeting	Outgoing	<p>Hydro One staff met with representatives of Water Wells First (WWF) and a member of Walpole Island First Nation (WIFN) on December 1, 2023. Hydro One presented an update on the status of foundation design for the new transmission towers, noting that engineering work had continued to progress since the release of the draft ESR and that Hydro One was now able to confirm that screw (helical) pile foundation depths would avoid the Kettle Point Shale contact aquifer by remaining entirely within the clay till overburden, even in the areas where the overburden was known to be thinnest (i.e., near Wallaceburg).</p> <p>The discussion turned to the draft ESR, with WWF expressing that they did not feel that their concerns were adequately summarized in the draft ESR, including the concluding statement that Hydro One did not anticipate any significant adverse effects to groundwater resources. WWF recommended that a baseline groundwater study was needed in order to make such a conclusion and reiterated their previous request for Hydro One to commit to such a study. Hydro One explained that given the commitment to avoid the shale contact aquifer and use of screw pile foundations with minimal associated vibrations, the team did not currently see the possible mechanism for any adverse effect that WWF was concerned could adversely affect groundwater resources. Hydro One also sought clarity on the scope of the monitoring program that WWF had previously requested (3 km buffer from the transmission line) and WWF members clarified that this scope would be difficult to implement and suggested that a potential study be focused to within close proximity of the transmission line, and targeted to areas where the</p>

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-12-06	Email	Incoming	Water Wells First emailed Hydro One to provide a water well density map for Ward 4. Water Wells First noted that there is a preponderance of water wells in Ward 4 and recommends that Hydro One implement a groundwater baseline study.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-12-08	Email	Incoming	Water Wells First (WWF) emailed Hydro One to provide a link to Groundwater Canada Magazine's coverage of the St. Clair Transmission Line Project. WWF noted that this publication reaches 'every hydrologist and well driller in Canada'. WWF noted that Hydro One's decision to implement groundwater baseline will be 'watched carefully now'.
Business Legal Counsel	Ross Firm Group	Quinn Ross - Ross Firm Group (Managing Partner, CEO)	2023-12-10	Email	Incoming	Ross Firm Group emailed Hydro One to provide their comments on the draft Environmetnal Study Report, noting that recieved bounce back with their original email submission and requested an extension to December 10, 2023 for the comment period. They had questions related to the natural environment, socio-economic environment, Indigenous culture, values and land use, technical and cost, overall methodology, and legislation and policy compliance.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2023-12-22	Email	Outgoing	Hydro One emailed Water Wells First to wish them Happy Holidays and thank them for their continued feedback and comments. Hydro One thanked them for sharing the Groundwater Canada Magazine article and noted that they look forward to continuing the dialogue with them in the new year.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2024-01-15	Email	Outgoing	Hydro One emailed Water Wells First (WWF) to advise that Hydro One is continuing to review comments recieved on the Draft Environmetnal Study Report (ESR) as part of the Final ESR submission. Hydro One offered to meet with WWF on February 5, 2024, to discuss the submissions of WWF in more detail.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2024-01-17	Email	Outgoing	Water Wells First (WWF) emailed Hydro One to request the final ESG document before they schedule a meeting. WWF noted that this will allow them to understand Hydro One's position with respect to the groundwater baseline study.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2024-01-17	Email	Outgoing	Water Wells First (WWF) emailed Hydro One to provide their availability for a meeting in February. WWF requested a response from Hydro One regarding the groundwater baseline study.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████ - Water Wells First</p> <p>██████████ - Water Wells First</p> <p>(Founder)</p> <p>██████████ - Water Wells First</p> <p>██████████</p>	2024-01-17	Email	Incoming	Water Wells First emailed Hydro One to advise that they are not available on February 5 for a meeting either in-person or virtual.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ Water Wells First</p> <p>██████████</p>	2024-01-25	Email	Outgoing	Hydro One emailed Water Wells First to thank them for their emails and note that Hydro One is working through the comments recieved on the final Environmetnal Study Report (ESR). Hydro One noted that the final ESR will be shared with all stakeholders including Water Wells First. Hydro One proposed an alternative meeting date and time and requested confirmation on Water Wells First availability.
Interest Groups	Water Wells First	<p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>██████████ Water Wells First</p> <p>(Founder)</p> <p>██████████ - Water Wells First</p> <p>██████████</p>	2024-01-25	Email	Incoming	Water Wells First emailed Hydro One to ask if their recommendation for the implementation of a groundwater baseline study for the project will be accepted. Water Wells First requested rationale for the decision. Water Wells First noted that they would like a response to the recommendation prior to scheduling a meeting.
Business Legal Counsel	Ross Firm Group	Quinn Ross - Ross Firm Group (Managing Partner, CEO)	2024-01-26	Email	Outgoing	Hydro One emailed the Ross Firm Group to provide a formal response to their comments on the draft Environmental Study Report.

Interest Groups, Businesses, School Boards, EMS and Tx Customers - Record of Consultation

Categorization	Organisations	Stakeholders	Date	Type of communication	Origin	Summary
Interest Groups	Water Wells First	[REDACTED] - Water Wells First [REDACTED] - Water Wells First [REDACTED] - Water Wells First [REDACTED] Water Wells First (Founder) [REDACTED] Water Wells First [REDACTED]	2024-02-05	Email	Outgoing	Hydro One provided responses to Water Wells First's comments on the Draft Environmental Study Report.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-02-09	Email	Incoming	A member of the general public emailed Hydro One that the enclosed map they received in the Notice of Commencement shows that Route 5 is very close to their residence and property and asked Hydro One to contact them to discuss it further.
2022-02-10	Phone		Hydro One spoke to a member of the general public who indicated the web URL on the notice didn't work and would like more information.
2022-02-10	Phone	Incoming	A resident stated that the map they received is missing a few roads and is hard to read. The resident requested Hydro One to redesign it for clarification.
2022-02-10	Phone	Outgoing	Hydro One spoke to a resident who stated they'd like to see more roads on the notice map and had difficulty finding the interactive map on the project website. Hydro One responded that they appreciate the resident voicing their concerns and that more information can be found on the website including the interactive map. Hydro One stated they would send a link to the map and information on the upcoming virtual information session.
2022-02-10	Phone		Hydro One spoke to a resident who wanted more information about where the St. Clair Transmission Line will run across a particular street.
2022-02-10	Phone	Outgoing	Hydro One confirmed with a resident that Route 2 doesn't traverse their property and indicated they would send a link to the interactive map so the resident could view the distance between the route and their property. The resident indicated they did not receive a Notice of Commencement, to which Hydro One responded that notices are expected to be delivered over the next few days.
2022-02-10	Phone	Incoming	Hydro One spoke to a resident who asked how far east Route 5 runs.
2022-02-10	Phone	Outgoing	Hydro One spoke to a resident to confirm that Route 5 does not traverse or impact their property, explaining that it is one of five routes being studied and the one with the least impacts will be selected. The resident expressed concern for their neighbour who might be impacted and Hydro One indicated they would be happy to hear from them about the project.
2022-02-10	Phone		A resident raised concern with Route 5, inquiring where the line will go in relation to specific locations and private property.
2022-02-10	Phone	Outgoing	Hydro One spoke to a resident confirming the location of Route 5 in relation to their property. The resident indicated they would like to see a map but do not have a computer, to which Hydro One responded that they will send screenshots of the applicable part of the interactive map. Resident to be added to a mail-only project contact list.
2022-02-10	Email	Outgoing	Hydro One requested the address of a member of the general public's property so they can provide more information. Hydro One also provided a link to the project website for more information.
2022-02-10	Email	Outgoing	Hydro One emailed a resident, apologizing that the map they received with the project notice did not provide enough detail. Hydro One provided a link to the project website, stating that it has been updated with additional information, including an interactive map. Hydro One provided information about an upcoming virtual live discussion on March 9th and 10th and indicated that the resident has been added to the contact list to ensure they receive project updates.
2022-02-10	Email	Outgoing	Hydro One emailed a resident to inform them that Route 2 is closest to their property but doesn't traverse or impact it. Hydro One provided a link to the project website and the interactive map where the resident could further search for their property in relation to the discussed route.
2022-02-10	Email	Outgoing	Hydro One emailed a member of the general public with details regarding use of the interactive map. Hydro One indicated that five routes will be studied to select a preferred route with the least overall impact to the environment, and that input from various stakeholders will be considered in this selection process. Hydro One stated that the member has been added to the project contact list.
2022-02-10	Email	Incoming	A member of the general public thanked Hydro One for providing additional information and for adding them to the contact list.
2022-02-11	Letter		Notice of Commencement was hand delivered to those addresses that were not covered by the larger admail campaign on February 11 2022.
2022-02-10	Email	Incoming	A member of the general public asked Hydro One to confirm whether the project will include substation upgrades.
2022-02-11	Smart email	Outgoing	Hydro One sent the Notice of Commencement for the St. Clair Transmission Line Project Class EA, including an invitation to the upcoming virtual Community Open House to stakeholders in the project area. The Notice of Commencement included an admail campaign to residents and businesses, and a radio, social media, and newspaper advertisement campaign providing information on the upcoming Open House.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-02-13	Email		A member of the general public asked Hydro One to provide a more detailed map than the one provided in the Notice of Commencement.
2022-02-14	Phone	Outgoing	Hydro One spoke with a member of the general public who may have property intersecting with an alternative route and noted that the website link isn't working. Hydro One stated they would email a direct link to the website and to the interactive map and provided additional information about how a preferred route is identified.
2022-02-14	Email	Outgoing	Hydro One emailed a member of the general public a link to the interactive map on their project website and provided details on how to determine if a route option (or alternative route) crosses or is near their property. Hydro One provided details about alternative routes and asked if the member wanted to be added to the project contact list.
2022-02-14	Email		A member of the general public informed Hydro One the interactive map is not working for them and asked to be added to the contact list.
2022-02-14	Email	Outgoing	Hydro One sent a member of the general public a link to the interactive map on the project website and offered to look up their address to determine if an alternative route is near their property.
2022-02-14	Email		A member of the general public confirmed they were able to access the link Hydro One sent.
2022-02-15	Letter	Outgoing	Hydro One sent a physical copy of the interactive map to a resident to accommodate their request.
2022-02-17	Email	Outgoing	Hydro One emailed a member of the general public, confirming they are looking into their question about Wallaceburg transmission station and its relation to net metering. Hydro One asked if the member would like to be added to the project contact list.
2022-02-17	Email	Incoming	A member of the general public emailed Hydro One noting they have been trying to access the website but it is not working.
2022-02-17	Email	Outgoing	Hydro One emailed a member of the general public hyperlinks to the project website and indicated they have reached out to the technical team to investigate the issue.
2022-02-17	Email	Incoming	A member of the general public confirmed with Hydro One that the hyperlinks work.
2022-02-17	Email	Incoming	A member of the general public asked Hydro One to add them to the project contact list.
2022-02-18	Phone	Incoming	A member of the general public told Hydro One they could not access the website.
2022-02-18	Phone		Hydro One left a voicemail for a member of the general public requesting they call back so Hydro One can help provide them access to the project website.
2022-02-18	Email	Outgoing	Hydro One emailed a member of the general public asking if they want to be added to the project contact list and to reach out with any additional questions or concerns.
2022-02-21	Email	Incoming	A member of the general public asked Hydro One about the location of certain route alternatives in relation to their property and requested a more detailed map.
2022-02-21	Email	Outgoing	Hydro One emailed a member of the public with details about the interactive map on the project website. Hydro One confirmed the location of certain alternative routes in relation to the member's property.
2022-02-22	Phone		Hydro One left a voicemail for a member of the public, indicating that Route 5 was not near their property but other routes are close, and requested they call Hydro One back for more details.
2022-02-22	Phone	Incoming	A member of the public left voicemail requesting Hydro One provide further information about alternative routes in relation to their property.
2022-02-22	Phone	Outgoing	Hydro One spoke with a member of the public and stated they would investigate whether Route 5 crosses their property and noted they will reach out again once they have more information.
2022-02-23	Phone		A member of the public left a message for Hydro One requesting more information about the St. Clair Transmission Line.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-02-23	Phone		Hydro One spoke with a member of the public who had concerns about their properties that may be impacted by Route 5. Hydro One determined three of their properties are affected by Route 5. The member stated they are opposed to especially 2 and 3 route options through their property and expressed concerns regarding the impacts of the greenfield option on agriculture. The individual stated that it would have real impact on his and his neighbor's livelihoods and there could also be impacts on subservice drainage in place which could hamper drainage and even cause flooded. It would make it difficult to maintain the land from a mechanical impact, which also impacts livelihood. Hydro One stated they appreciate the member's concerns and will be considered as part of the EA process. Hydro One also explained the member would receive a second notice due to being a potentially impacted landowner and would be added to the project contact list and registered for the upcoming virtual Community Open House.
2022-02-23	Phone	Incoming	A member of the public left a message for Hydro One that they would like further details on the project.
2022-02-23	Email	Incoming	A member of the public thanked Hydro One for providing further information.
2022-02-23	Email	Outgoing	Hydro One emailed a member of the public to confirm they have been added to the project contact list and registered for both upcoming open houses. Hydro One noted the concerns raised by the member regarding Route 5 and the potential impacts to their properties, and provided a link to the interactive map for more information.
2022-02-25	Email	Incoming	A member of the public emailed Hydro One indicating they have not been able to register for the virtual Community Open House and asked how to do so.
2022-02-26	Email	Incoming	A member of the public emailed Hydro One, stating they own property near the existing transmission lines and had questions relating to transmission line towers. The member of the public indicated they do not want Hydro One to select Route 1 since it would affect the value of their farm.
2022-02-28	Email	Outgoing	Hydro One emailed a member of the public a new link to register for the upcoming virtual Community Open House and offered assistance to register.
2022-02-28	Email	Outgoing	Hydro One emailed a member of the public, providing details about the existing 115 kv line, the purpose of the environmental assessment and the factors that will be considered, and the next steps once a preferred route is selected. Hydro One acknowledged the member's concerns and indicated that they will be documented and considered. Hydro One asked if the member would like to be added to the project contact list.
2022-02-28	Email	Incoming	A member of the public emailed Hydro One asked to be added to the contact list and for additional details about the existing 115 kv line and proposed routes.
2022-02-28	Email	Outgoing	Hydro One emailed a member of the public that they would speak with another member of the project team to provide a better answer to their question regarding the existing 115 kv line. Hydro One also noted some of the routes may replace existing infrastructure and further clarification will be provided.
2022-02-28	Email	Outgoing	Hydro One emailed a member of the public to confirm that the route design, including placement of new towers, and if existing towers would need to be modified or replaced, would be determined once a preferred route is selected during the detailed engineering design.
2022-03-01	Email	Incoming	A member of the public emailed Hydro One indicating they would prefer Hydro One choose route alternatives 2, 3, 4 to avoid disturbing the surrounding farm land and bring additional reliability and capacity benefits to Wallaceburg and the surrounding area.
2022-03-02	Email	Outgoing	Hydro One emailed a member of the public indicating their feedback regarding preferred routes and concerns about agricultural disruption would be documented and considered as part of the Class EA planning process. Hydro One provided information about the purpose of the Class EA and asked if the member would like to be added to the project contact list.
2022-03-02	Email	Incoming	A member of the public asked Hydro One what criteria they are looking for when determining route alternatives.
2022-03-02	Email	Outgoing	Hydro One emailed a member of the public with information about the Class EA process and the type of feedback they are looking for in determining alternative routes. Hydro One indicated that all feedback received will be documented and taken into consideration, and asked the member if they wanted to be added to the project contact list.
2022-03-02	Email	Incoming	A member of the public thanked Hydro One for their reply and confirmed that they wish to be added to the contact list.
2022-03-02	Email	Outgoing	Hydro One emailed a member of the public confirming they have been added to the contact list and extended an invitation to the upcoming virtual Community Open House, providing a link with more information.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-03-02	Email	Incoming	A member of the public thanked Hydro One for inviting them to the virtual Community Open House.
2022-03-04	Phone	Incoming	A member of the public left a voicemail for Hydro One requesting more information about the project.
2022-03-08	Phone	Incoming	A member of the public left a message for Hydro One inquiring whether the project would go through Morpeth.
2022-03-08	Phone	Incoming	A member of the public left a voicemail for Hydro One with concerns about the removal of trees on their property.
2022-03-08	Phone	Incoming	A member of the public phoned Hydro one to discuss their property in relation to the alternative routes. Hydro One confirmed the alternative routes do not directly impact their property but the interactive map doesn't include the grey study area included on the Notice of Commencement. Hydro One indicated they would confirm what this area means.
2022-03-08	Phone	Outgoing	Hydro One returned a phone call from a member of the public and confirmed their property isn't impacted by the alternative routes but it is in the study area. Hydro One explained that potential project effects extending to their property would be considered and that ways to avoid or mitigate those impacts would be determined after a preferred route is selected.
2022-03-08	Phone	Outgoing	Hydro One left a voicemail for a member of the public asking them to return their call if they wish to discuss the St. Clair Transmission Line Project.
2022-03-08	Email	Incoming	A member of the public emailed Hydro One indicating that Route 5 would be a last resort since it traverses farm property and since the other routes run along previously established lines.
2022-03-08	Email	Outgoing	Hydro One emailed a member of the public indicating their feedback regarding alternative routes would be documented and considered as part of the Class EA planning process. Hydro One extended an invite to the upcoming virtual Community Open House and asked if the member would like to be added to the project contact list.
2022-03-09	Phone	Incoming	A member of the public left a voicemail, inquiring why Hydro One can't consider an alternate route towards Chatham/Louisville.
2022-03-09	Phone	Incoming	A member of the public left a voicemail for Hydro One asking for more information to ensure there are no plans to put up any infrastructure that could ruin the real estate value.
2022-03-09	Phone	Outgoing	Hydro One phoned a member of the public but there was no answer and no option to leave a voicemail.
2022-03-09	Phone	Incoming	A member of the public left a voicemail for Hydro One indicating they have a transmission line on their property and inquired when the new project will begin.
2022-03-09	Phone	Outgoing	Hydro One spoke with a member of the public informing that the St. Clair Transmission Line Project just began and engagement will be ongoing. The member asked how they would be able to see the virtual Community Open House presentation and Hydro One indicated they would email a direct link. The member asked to submit a question before the Open House, regarding the impacts of the Project to farming. The member also asked about electric and magnetic fields and Hydro One responded that multiple criteria are considered as part of the environmental assessment.
2022-03-09	Phone	Incoming	A member of the public left a voicemail asking Hydro One if the new transmission line will affect their property.
2022-03-09	Phone	Outgoing	Hydro One spoke to a member of the public who indicated they are no longer interested in the project.
2022-03-09	Phone	Outgoing	Hydro One spoke with a member of the public and provided information about the virtual Community Open House. The member indicated they thought it was a political event and Hydro One explained the Class EA process. The member had a question about wind turbines, to which Hydro One responded that they are not responsible for electricity generation but the Independent Electricity System Operator will be at the open house and may be able to answer their question.
2022-03-09	Phone	Outgoing	Hydro One spoke with a member of the public indicating that the St. Clair Transmission Line Project route alternatives would not cross their property. The member indicated that was their only concern and is no longer interested in the project.
2022-03-09	Phone	Outgoing	Hydro One left a voicemail for a member of the public to phone back if they would like to discuss their concerns for the project.
2022-03-09	Email	Outgoing	Hydro One emailed a member of the public the link to the virtual Community Open House.
2022-03-10	Phone	Incoming	A member of the public left a voicemail for Hydro One indicating her husband won't be home for 2-3 weeks but would be interested in the project. The individual asked Hydro One not to call until he returns.
2022-03-10	Comment Form	Incoming	A member of the public indicated to Hydro One that both existing lines run through their property and indicated that if Route 1 is selected, which would consist of building a parallel 230kV line, it would create barriers to using farming equipment. The land is currently used for agricultural purposes and parallel lines would make it challenging for large equipment to manoeuvre.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-03-10	Phone	Incoming	A member of the public left a voicemail for Hydro One asking how close the lines are to a specific road.
2022-03-10	Phone	Incoming	A member of the public indicated that lines 2, 3, and 4 run through their property and does not want a new one built. The individual inquired how they can opt out of it.
2022-03-10	Phone	Outgoing	Hydro One spoke to a member of the public confirming the route options don't directly impact their property but they are close. The member notes they prefer Route 5. Hydro One provided information about the EA process and when a preferred route would be selected.
2022-03-10	Phone	Outgoing	Hydro One spoke to a member of the public that inquired about attending the virtual Community Open House, and Hydro One provided the required information.
2022-03-10	Phone	Incoming	A member of the public left a voicemail for Hydro One inquiring about the virtual Community Open House. Hydro One spoke with the member and provided information about the Open House. The member asked who to speak to about their health concerns related to the project and Hydro One indicated they would respond to their concerns once they gather more information, and added the member to the project contact list.
2022-03-10	Email	Incoming	A member of the public emailed Hydro One and another member of the public that they have reviewed the St. Clair Transmission Line (SCTL) Project plans and acknowledged that Hydro One is planning on constructing a second transmission line on the existing Right of Way owned by them. The member indicated that all 5 routes follow that Right of Way. The member acknowledged receipt of the other members email and outlined its contents. The member indicated they attended the virtual Community Open House but there was no mention of completing environmental studies on private property and expressed concern for not having been contacted with details about the process. The member asked why the environmental studies are being undertaken on their lands when the tower line is going to be built on Hydro One lands. The member also commented that the location of two municipal drains would make it difficult for Hydro One to access their property, and that utilizing their lands would be a sensible route instead. The member indicated they would have no problem with agreeing to that and working with Hydro One, but until someone contacts them with specific reasons for the environmental studies on their lands, they are not in a position to sign the agreement.
2022-03-11	Phone	Incoming	A member of the public left a voicemail for Hydro One indicating they are unable to attend the virtual Community Open House and to phone another individual instead, providing their contact information.
2022-03-11	Phone	Incoming	A member of the public asked a question at the open house regarding project timelines.
2022-03-10	Email	Incoming	A member of the public emailed Hydro One requesting to be removed from the project call list.
2022-03-10	Email	Incoming	A member of the public emailed Hydro One informing they would not be home when the virtual Community Open House takes place.
2022-03-11	Email	Outgoing	A Hydro One staff member responded to a member of the public indicating that another Hydro One contact would be responding to their inquiries.
2022-03-11	Email	Outgoing	Hydro One emailed a member of the public confirming that the existing Right of Way lands in the area should be sufficient to house the new transmission line, but during a Class Environmental Assessment they do not limit the study area to the physical footprint for the transmission line. Hydro One explained that when conducting studies they apply a buffer around the project footprint and explained why this is done, what the Local and Project Study Areas are, and why they are requesting access to the member's property as a result. Hydro One also explained which features on the property they are hoping to study and why.
2022-03-11	Email	Incoming	A member of the public emailed Hydro One indicating that as a farm owner they have concerns about the St. Clair Transmission Line Project. The individual provided information about their history with Ontario Hydro and that they are opposed to selling any more land for another row of towers beyond the existing towers as it makes farm work more difficult.
2022-03-13	Email	Incoming	A member of the public indicated to Hydro One they missed the virtual Community Open House and asked if there are meeting minutes or recordings.
2022-03-14	Phone	Incoming	A member of the public left a voicemail asking Hydro One to take them off the call list.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-03-14	Community Information Centre (CIC)	Outgoing	Hydro One hosted a virtual Community Open House live discussion to engage members of the public about the St. Clair Transmission Line Project, and for members of the public to have the opportunity to ask the project team questions and provide feedback. The presentation given during this virtual session covered topics such as the need for the project, the Class Environmental Assessment process, route alternatives and next steps.
2022-03-14	Community Information Centre (CIC)	Outgoing	Hydro One hosted a virtual Community Open House live discussion to engage members of the public about the Project, and for members of the public to have the opportunity to ask the project team questions and provide feedback. The presentation given during this virtual session covered topics such as the need for the Project, the Class EA process, route alternatives and next steps.
2022-03-14	Phone	Outgoing	Hydro One left a voicemail for a member of the public confirming they would speak with the member's husband about the project once he returns.
2022-03-14	Phone	Outgoing	Hydro One spoke with a member of the public, representing someone with hearing loss, to relay project information to them. Hydro One gave an overview of the St. Clair Transmission Line Project, upcoming events, and where the line options are being considered in relation to the member's property. The individual indicated that the person they are speaking on behalf of would not have any feedback on the project.
2022-03-14	Email	Outgoing	Hydro One emailed Dryden Police Services indicating they have been added to a "do not call" list for the project.
2022-03-14	Email	Outgoing	Hydro One emailed a member of the public indicating they have been added to a "do not call" list for the project.
2022-03-14	Email	Outgoing	Hydro One emailed a member of the public indicating the virtual Community Open House was recorded and will be available on the website in the coming days. Hydro One provided a link to the website and to the virtual room where the materials presented at the Open House are available. Hydro One asked if the member would like to be added to the project contact list.
2022-03-14	Email	Incoming	A member of the public asked Hydro One to add them to the project contact list.
2022-03-14	Email	Outgoing	Hydro One emailed a member of the public confirming they have been added to the project contact list.
2022-03-14	Email	Outgoing	Hydro One emailed a member of the public, indicating their feedback would be considered and documented as part of the Class EA process. Hydro One explained that Route options 1 and 4 are near the individual's property and that they the routes will be evaluated as part of the environmental assessment, along with the other route options to help select a preferred route. Hydro One explained the different factors being considered in the evaluation, and provided a link to map where the member could search their address in relation the route options. Hydro One asked if the member wanted to be added to the project contact list.
2022-03-14	Email	Incoming	A member of the public confirmed with Hydro One that they wish to be added to the contact list.
2022-03-15	Email	Outgoing	Hydro One confirmed with a member of the public that they have been added to contact list.
2022-03-15	Email	Outgoing	Hydro One emailed a member of the public indicating that their feedback regarding Route 1 and the effects to their agricultural operations would be documented and taken into consideration as part of the Class EA process.
2022-03-15	Email	Incoming	A member of the public thanked Hydro One for allowing them to provide input regarding their farm property.
2022-03-16	Phone	Incoming	A member of the public left a message for Hydro One requesting more information about the virtual Community Open House.
2022-03-16	Phone	Incoming	A member of the public left a voicemail inquiring about the project.
2022-03-16	Email	Incoming	A member of the public emailed Hydro One thanking them for the explanation of the environmental assessment process. The member indicated they have signed the access agreement and asked to be contacted with results as they come available and be informed as to when the Dillon Engineering would be attending their lands.
2022-03-17	Phone	Incoming	A member of the public left a message for Hydro One inquiring about transmission towers close to Wallaceburg.
2022-03-19	Email	Incoming	A member of the public forwarded Hydro One an email that indicated their email's delivery was incomplete. The incomplete email indicated the individual is severely impacted by the project and requested clarification about notification for this project.
2022-03-21	Phone	Incoming	A member of the public left a voicemail for Hydro One requesting more information about the project.
2022-03-20	Email	Incoming	A member of the public emailed Hydro One inquiring about how impacted property owners will be compensated and the process.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-03-21	Phone	Outgoing	Hydro One spoke with a member of the public, confirming their property is near the route options. Hydro One explained what the buffer within the Local Study Area means and that they may request to access the individual's property to complete various studies. The individual expressed their opposition to Hydro One accessing their property. The individual also indicated they prefer in-person engagement over virtual, and Hydro One explained that they are required to follow COVID-19 mandates.
2022-03-22	Email	Outgoing	Hydro One emailed a member of the public informing they have retained Dillon Consulting (Dillon) to support Hydro One on the Class EA and they have asked Dillon to reach out and provide advance notice before entering the individual's property.
2022-03-22	Email	Incoming	A member of the public thanked Hydro One for the information and indicated they are familiar with Dillon Consulting.
2022-03-22	Email	Outgoing	Hydro One emailed a member of the public, thanking them for taking the time to discuss the project and that their feedback has been shared with the project team. Hydro One confirmed the alternative routes do not cross the individual's property but is within the 500 metre study area being considered through the Class EA process. Hydro One indicated they will not require access to the individual's property for field studies. Hydro One asked if the individual would like to be added to the project contact list.
2022-03-24	Phone	Outgoing	Hydro One spoke with a member of the public inquiring why members of the public are being consulted and what concerns the public may have. Hydro One explained the Class EA process and why feedback is important, providing examples of potential concerns. The individual asked to be added to a no-call list.
2022-03-24	Phone	Outgoing	Hydro One left a message for a member of the public with return contact information.
2022-03-24	Phone	Outgoing	Hydro One spoke with a member of the public requesting information on the process for selecting a preferred route and the location of the lines. The individual also noted concerns regarding the construction phase and traffic noise. Hydro One indicated that whenever a new line is built, there will inevitably be some disruption associated with construction, however further details will be known once a preferred route is selected. The individual thanked Hydro One and indicated they have no further interest in the project.
2022-03-24	Email	Outgoing	Hydro One emailed a member of the general public indicating their feedback regarding Route 5 would be considered as part of the Class EA process. Hydro One provided information about the Class EA process and the factors being considered and assessed while determining alternative routes. Hydro One emphasized that a preferred alternative has not been selected yet. Hydro one also noted that feedback from stakeholders is important in these processes. It provided their contact information and a link to the project website should the representative have any more questions or comments.
2022-03-24	Email	Outgoing	Hydro One emailed a member of the public as a follow up to their phone call where the individual expressed concerns regarding health. Hydro One provided a map of Route 5 in relation to the individual's property. Hydro One provided information about electricity and Electric and Magnetic Field (EMFs) and the research done by Health Canada on EMFs, while providing additional resource links.
2022-03-25	Phone	Outgoing	Hydro One spoke with a member of the public who had concerns regarding the agricultural impacts of Route 5, water impacts pertaining to wells, and animal migration. Hydro One provided information about the environmental studies being conducted as part of the Class EA to select a preferred route and the engagement events to provide updated information on the results. The individual expressed concern regarding road access during construction and Hydro One indicated that these details would be better known later on in the project planning process. Hydro One assured the individual they take safety very seriously and safety plans would be used. The individual asked Hydro One to continue to reach out to them.
2022-03-25	Email	Incoming	A community member thanked Hydro One for responding to their email. Councillor McGrail , Councillor of Ward 4 in the Municipality of the Chatham-Kent was also copied in the communication.
2022-03-25	Email	Outgoing	Hydro One responded to the members of public and copied Councillor McGrail, Ward 4 of the Municipality of Chatham-Kent indicating their feedback regarding Route 5 would be considered as part of the planning process. Hydro One provided information about the Class EA process and the factors being considered and assessed while determining alternative routes. Hydro one emphasized the importance of feedback from stakeholders in these processes. Hydro One provided their contact information and a link to the project website should the representative have any more questions or comments.
2022-03-25	Email	Incoming	A member of the public thanked Hydro One for their response and meeting updates.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-03-28	Email	Incoming	A member of the public emailed Hydro One regarding Hydro One's previous comments that they would seek to conduct studies within and around the woodland near their property. The individual indicated that part of the woodland is owned by their farm and another part is owned by a family member. The individual stated that this family member had not been contacted by Hydro One, and should they wish to proceed to enter the woodland to conduct studies they should contact them, and provided contact information for this family member.
2022-03-29	Phone		Hydro One left a voicemail for a member of the public from the Virtual Open House regarding a question about farmer compensation. Hydro One provided a direct line to discuss the question further.
2022-03-29	Phone	Outgoing	Hydro One left a voicemail for a member of the public regarding their unanswered question from the Virtual Open House about the reason for expansion. Hydro One left direct contact information to further discuss the question.
2022-03-29	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the virtual Community Open House and informing them that they haven't been able to access the interactive map. Hydro One provided a link to the interactive map and indicated if they still have issues accessing it, to contact them again.
2022-03-30	Phone	Incoming	A member of the public left a voicemail for Hydro One inquiring how to provide his comments on Route 5 and requested Hydro One phone or email them to discuss further.
2022-03-30	Phone	Outgoing	Hydro One left a voicemail for a member of the public to discuss the project.
2022-03-30	Phone	Outgoing	Hydro One spoke with a member of the public and explained how routes are selected based on a preliminary assessment of existing data. The individual had concerns regarding Route 5 and Hydro One explained the Class EA process and the various factors that are considered throughout the process, including stakeholder feedback. The individual thanked Hydro One for the call.
2022-03-30	Phone	Outgoing	Hydro One spoke with a member of the public who noted their property may be impacted by certain route alternatives, their main concern being agricultural disruption. Hydro One explained the role of the environmental assessment in selecting a preferred route and that the individual's feedback would be considered.
2022-03-30	Phone	Outgoing	Hydro One spoke with a member of the public confirming route alternatives are near their property. The individual indicated they are neutral in regards to the project. Hydro One discussed project timelines and indicated they would send the individual an interactive map link.
2022-03-30	Phone	Outgoing	Hydro One spoke to a member of the public as a follow up to their question about project timelines, providing information on anticipated timelines. The individual had no further questions or concerns.
2022-03-30	Phone	Outgoing	Hydro One spoke to a member of the public who raised an issue regarding compensation for early land access for field studies.
2022-03-30	Email	Outgoing	Hydro One emailed a member of the public indicating they will be working directly with affected property owners once a preferred route is selected and that their goal is to secure voluntary land rights agreements with affected property owners. Hydro One provided further details on the land rights acquisition program and the appraisal process.
2022-03-30	Email	Outgoing	Hydro One emailed a member of the public a direct link to the interactive project map for searching property addresses in relation to the alternative routes.
2022-03-30	Email	Incoming	A member of the public asked Hydro One to add them to the project mailing list.
2022-03-31	Phone	Outgoing	Hydro One resolved property owner's question regarding payment for the early access agreement needed for the field studies.
2022-03-31	Email	Outgoing	Hydro One emailed a member of the public indicating they are aware the individual has property in the Chatham-Kent area and provided contact information if they have any questions or concerns.
2022-03-31	Email	Outgoing	Hydro One emailed a member of the public in response to their inquiry regarding net metering. Hydro One indicated that the project may require changes to Wallaceburg Transmission Station (TS) however, potential changes to Wallaceburg TS would not impact existing net metering capabilities. Hydro One stated that the substation the individual previously mentioned is not included within this project.
2022-04-01	Phone	Incoming	A member of the public called Hydro One and left a voicemail with their property address and information. They indicated they would like to speak with someone from Hydro One and preferred to do so on their landline.
2022-04-01	Phone	Outgoing	Hydro One returned a phone call from a member of the public but received no answer.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-04-04	Phone	Outgoing	Hydro One called a member of the public to follow up about the question they raised at the Virtual Open House regarding potential effects to water in their area. Hydro One left a voicemail with the direct line for the member to call back to talk about the concern.
2022-04-04	Phone	Outgoing	Hydro One called a member of the public who had a question at the Virtual Open House relating to where the power comes from. The Hydro One representative explained that Hydro One is responsible for the transmission of electricity and that their question is better suited for Independent Electricity System Operator who look after long-term electricity planning in Ontario. The call also discussed where the Project is located and when the preferred route will be selected.
2022-04-04	Phone	Outgoing	Hydro One called a member of a public regarding a question at the Virtual Open House that was not answered. Hydro One left a voicemail which very briefly explained that the Project need is not directly driven by electrical vehicle charging stations. A direct line was also provided for the community member to contact Hydro One regarding their question.
2022-04-04	Email	Outgoing	Hydro One followed up with a member of the public regarding their question about available mapping tools for the St. Clair Transmission Line Project. Hydro One provided the link to the project website with up-to-date project information and an interactive map.
2022-04-05	Phone	Incoming	A community member of Tupperville, Ontario, called Hydro One regarding their concerns about Route 5, which crosses their property diagonally and is more impactful than a parallel line. The member also raised health concerns due to the close proximity of the transmission structure to their home to which Hydro One explained all safety requirements will be followed. The individual also stated their preference for a route that utilizes existing infrastructure. The individual was appreciative for the call to discuss their concerns. Hydro One thanked them for their feedback and told the member that their feedback would be taken into consideration as part of the Class EA process.
2022-04-06	Phone	Outgoing	Hydro One left a voicemail for an unanswered question at the Virtual Open House regarding a concern about Route 5 going through rich agricultural land which will disrupt farming. Hydro One provided a direct number for the member to reach to further discuss their concern.
2022-04-06	Phone	Outgoing	Hydro One left a voicemail for an unanswered question at the Virtual Open House regarding the cost that the St. Clair Transmission Line Project will have on taxpayers. Hydro One provided a direct number for the member to discuss the concern further.
2022-04-06	Email	Incoming	A member of the general public emailed Hydro One regarding a concern about the proposed line as their farm is located on the path of Route 5 alternative. The member asked if the decision-making process timeline is being expedited due to an announcement about the new plant in Windsor.
2022-04-07	Phone	Outgoing	Hydro One left a voicemail for an unanswered question at the Virtual Open House regarding how the St. Clair Transmission Line Project will benefit the public and if it will increase the cost of power. Hydro One provided a direct line to be reached at to discuss the concern further.
2022-04-07	Phone	Outgoing	Hydro One left a voicemail with a member of the public who had an unanswered question from the Virtual Open House regarding the distance maintained between a private home and the line and if there were any related health effects. Hydro One provided a direct line to be reached at to further discuss the concern.
2022-04-07	Email	Outgoing	Hydro One emailed a member of the general public explaining that the anticipated preferred route for the line is to be selected in Spring 2023 following the Class EA process. Construction is anticipated to begin in 2027, and the line is anticipated to be in-service in 2028. Hydro One asked the member if they would like to be added to the Project contact list to receive Project updates.
2022-04-07	Email	Incoming	A member of the public confirmed that they wanted to be receive updates about the St. Clair Transmission Line Project. The member had a question about the proximity regulations between the transmission towers and a cemetery in the community, a home in the community, and pastures for animals.
2022-04-11	Phone	Outgoing	Hydro One left a voicemail for a member of the public regarding an unanswered question from the Virtual Open House about the need for the line expansion. Hydro One provided direct contact information to further discuss.
2022-04-19	Phone	Incoming	A member of the public called Hydro One and left a voicemail asking to speak to a representative about the St. Clair Transmission Line Project.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-04-21	Phone	Outgoing	Hydro One had a phone call with a member of the public who inquired about the distance of a transmission line to a house because they own a large property and Route 5 would impact their farming and livelihood. Hydro One stated they would confirm and let them know. The member of the public also mentioned that their neighbour wants to be kept updated on the St. Clair Transmission Line Project and they would pass along the information of the Hydro One contact for the neighbour to call and provide their contact details.
2022-04-22	Email	Outgoing	Hydro One followed up with two members of the public regarding their concern regarding tower proximity to a cemetery. Hydro One requested the members provide the location of the cemetery to ensure the landmark is avoided as route alternatives are assessed. Hydro One stated they would not be able to determine an exact corridor width until a preferred route is selected. Hydro One indicated the typical width for a 230 kV corridor, which will be taken into consideration in the design of the proposed new transmission line. Hydro One stated their priority is safety with all infrastructure built in accordance with clearances/setbacks identified in safety regulations such as the Ontario Electrical Safety Code, Ontario Building Code, and Hydro One Distribution Standards. Hydro One attached a brochure to offer additional details about the topic.
2022-04-22	Email	Outgoing	Hydro One emailed a member of the public following up on a call the previous day. Hydro One provided information about corridor clearances and set-backs to properties and offered to have a call to discuss more details and any questions. Hydro One stated that safety is their top priority through building infrastructure that is in accordance with clearances and setbacks identified in Ontario safety regulations. Hydro One attached a brochure to offer additional details around the topic.
2022-04-25	Phone	Incoming	A member of the public left a voicemail for Hydro One regarding the St. Clair Transmission Line Project and Hydro One in general, stating they think feedback is just a gimmick.
2022-04-25	Email	Outgoing	Hydro One emailed two members of the public following up with more information. Hydro One clarified that the previous brochure provided was specific to distribution lines, whereas the St. Clair Transmission Line (SCTL) is a transmission line. Hydro One also acknowledged their respect for the importance of cemeteries and explained the goal to avoid direct disturbance to cemeteries where possible, although transmission lines may be situated near cemeteries but outside of their boundaries. Hydro One explained that as per Ontario Regulation 30/11 under the Funeral, Burial, and Cremation Services Act, there are currently no mandated minimum setbacks from the cemetery boundaries. Hydro One requested more information on known or suspected locations of any small historical cemeteries or burials in proximity to the route alternatives being studied for the SCTL Project in order for them to be appropriately considered during the planning stages of the Project.
2022-04-29	Phone	Outgoing	Hydro One left a voicemail for a member of the public with a direct line for the member to contact Hydro One to further discuss the St. Clair Transmission Line Project.
2022-05-05	Email	Outgoing	Hydro One emailed a member of the general public the direct link to the project website and interactive map and provided details about alternative routes. Hydro One asked if the member wanted to be added to the project contact list.
2022-05-05	Email	Outgoing	Hydro One sent an email to a member of the public thanking them for joining the Community Open House held on March 9 - 10, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about what happens after transmission infrastructure, like towers, are removed from corridors. Hydro One provided a brief explanation of how transmission infrastructures are removed from corridors and disposed of in an environmentally friendly manner. Hydro One provided a link with more information about sustainability work and the Project and invited the member to join the contact list to receive project updates and information on future engagement opportunities.
2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9 - 10, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about non-utility generation sales to the United States. Hydro One explained that they are working closely with the Independent Electricity System Operator (IESO) to ensure the interconnection facilities with the United States have the capacity and capability to meet the needs of Ontario's transmission system and its customers. The IESO is responsible for ensuring that future energy needs are being met and works closely with Hydro One to ensure power is delivered where it's needed, when it's needed. Hydro One provided a link with more information on IESO's electricity planning process for Southwest Ontario and link with information on the Project. Hydro One invited the member to join the contact list to receive project updates and information on future engagement opportunities.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about the difference between the wind-turbines installed in their community and the Project. Hydro One explained the electricity landscape, the role of the Independent Electricity System Operators (IESO), and the role of Hydro One. Hydro One explained that they receive a directive from IESO, from which the planning for a new transmission line begins, including for SCTL. The SCTL is part of a network of transmission projects identified by the Independent IESO to bring more power to the region through wires and towers. Hydro One noted that the SCTL is in the early phase of the Class Environmental Assessment (Class EA) evaluating the five route alternatives before a preferred route is selected in Spring 2023, for which they encourage input from local community and key stakeholders to help build a line that respects the interests of the community. For more questions, Hydro One provided contact information to be reached at.
2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about the proposed route alternatives and potential affect to their property in the Township of St. Clair. Hydro One explained that Route 2 from the five alternative routes passes through their property and briefly explained the profile of this alternative, including upgrades and replacements of the existing transmission lines and structures. Hydro One noted that the SCTL is in the early phase of the Class Environmental Assessment (Class EA) evaluating the five route alternatives before a preferred route is selected in Spring 2023, which will be evaluated based on a number of factors. Hydro One explained that at the conclusion of the route assessment, Hydro One Real Estate will work closely with directly impacted property owners, who have the preferred right of way on their property. Hydro One explained that their primary focus is on learning as much as possible about the lands that extend through the various route alternatives and factors that should be considered in the decision. For more questions, Hydro One provided contact information to be reached at.
2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting a question about the need for additional electricity and generation of electricity through wind turbines or renewable sources. Hydro One explained the need for reliable power in Southwest Ontario as identified by the Independent Electricity System Operator (IESO), explained the electricity landscape, the role of Hydro One. Hydro One explained that their primary focus is on learning as much as possible about the lands that extend through the various route alternatives and factors that should be considered in the decision. For more questions, Hydro One provided contact information to be reached at.
2022-05-05	Email	Outgoing	Hydro One sent an email to a member of the public following up about their concern expressed at the Virtual Community Open House held on March 9, 2022 for the St. Clair Transmission Line (SCTL) Project. The member experienced issues accessing the interactive map on the Project website. Hydro One explained that the link was tested and is operational. Hydro One explained that the member may have to clear the cache of their computer and that they could also find tile maps for each of the route alternatives on the website. For more questions, Hydro One provided contact information to be reached at.
2022-05-05	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9-10, 2022 for the St. Clair Transmission Line Project and submitting a question about possible upgrades to Hydro One's Wallaceburg Transfer Station as part of the Project. Hydro One explained that Wallaceburg Transmission Station upgrades are dependent on the selection of the route alternative through the Class Environmental Assessment process. For more questions or to be added to the contact list, Hydro One provided contact information to be reached at.
2022-05-06	Phone	Outgoing	Hydro One called back a member of the public but there was no option to leave a voicemail.
2022-05-06	Phone	Incoming	A member of the public called Hydro One noting they could not locate their properties on the interactive map. The member provided Hydro One with their lot number. Hydro One will follow up with regards to any alternative routes that may cross their properties.
2022-05-06	Phone	Incoming	A member of the public left a message for Hydro One indicating they have questions regarding the St. Clair Transmission Line Project.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-05-10	Email	Outgoing	Hydro One emailed a member of the public thanking them for their interest in the St. Clair Transmission Line (SCTL) Project. Hydro One explained that they are aware that money comes from customers and are committed to reducing costs to become the most efficient utility. Hydro One explained that an estimate of the cost will be developed once the preferred route is selected and will be part of an approval sought from the Ontario Energy Board which will consider the route selected, tower locations, and the number of towers needed.
2022-05-11	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9-10, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting their question about land acquisition. Hydro One noted that the SCTL Project is in the early Environmental Assessment (EA) phase, which looks to better understand local conditions and welcome local feedback on knowledge of the area, past experiences, and potential avoidance or mitigation measures to be considered. A brief background was provided on the five route alternatives evaluation process. Hydro One explained the plan to work closely with affected property owners after the selection of a preferred route, the goal of which is to secure voluntary land right settlements with affected property owners in a timely manner, using project specific land acquisition compensation principles. Hydro One let the member know to contact them if they had any questions or concerns or to join the contact list to receive project updates.
2022-05-11	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9-10, 2022 for the St. Clair Transmission Line (SCTL) Project and submitting their question about the possibility of increased noise around the proposed new transmission line. Hydro One explained that the level of noise emitted of transmission is related to a number of different factors, including weather conditions and the amount of electrical load on the transmission line. Hydro One explained that during regular weather, the lines are typically silent. Hydro One let the member know to contact them if they had any questions or concerns or to join the contact list to receive project updates.
2022-05-12	Email	Outgoing	Hydro One emailed a member of the public as a follow up to their question regarding affected landowners. Hydro One indicated the circumstances under which a property owner is considered affected, the process of evaluating route alternatives, and the steps taken to work with affected property owners once a preferred route is selected. Hydro One provided a link to the interactive map on the project website.
2022-05-13	Email	Outgoing	Hydro One emailed a member of the public as a follow up to their question regarding project cost and rate change. Hydro One provided information on their transmission system and its cost. Hydro One also indicated they are still in the early stages of the St. Clair Transmission Line project and are committed to reducing costs and this will be a consideration of selecting a preferred route. Hydro One provided information on their approval process through the Ontario Energy Board.
2022-05-13	Email	Outgoing	Hydro One emailed a member of the public as a follow up to their question regarding project cost. Hydro One provided information on their transmission system and its cost. Hydro One also indicated they are still in the early stages of the St. Clair Transmission Line project and are committed to reducing costs and this will be a consideration of selecting a preferred route. Hydro One provided information on their approval process through the Ontario Energy Board.
2022-05-19	Phone	Outgoing	Hydro One left a second voicemail for a member of the public with a direct line for the member to contact Hydro One to further discuss the Project.
2022-05-19	Email	Outgoing	Hydro One emailed a member of the public thanking them for joining the Virtual Community Open House held on March 9-10 for the Project and submitting a question about electricity rates. Hydro One explained that the Ontario Energy Board sets and approves the rates for all utilities in Ontario with the rates reflected in the delivery line portion of Hydro One customer's bills. Hydro One explained that they encourage customers with questions about their bills or accounts to contact customer care and provided contact information for additional concerns or to join the contact list to receive project updates.
2022-06-02	Phone	Incoming	The member of the public called Hydro One and left a voicemail with a request to talk about the Project and the electromagnetic fields in proximity to their property.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-06-04	Email	Incoming	A member of the public emailed Hydro One with concerns about being affected by Route 5 after reviewing the Project Notice of Commencement, Community Open House #1, accessing the information site, and using the interactive map. The individual described where their property was located in relation to the route alternative where it crosses their property creating an undue disturbance of the land for farming and any potential alternative use, such as development. The individual expressed their opposition and opinion of Route 5 being the least environmentally sensitive (or highest environmental impact) approach, when Hydro One already owns the existing right of way used in Route 1-4.
2022-06-07	Phone	Outgoing	Hydro One had a phone call with the member of the public to discuss the Project. The individual expressed their opposition to Route 4 as they already have a transmission line that has disrupted their property use and they do not want another. The individual has high expectations relating to health impacts and Hydro One explained that no route has been chosen and that the individual's feedback is appreciated and will be considered as part of the EA.
2022-06-07	Email	Outgoing	Hydro One responded to a member of the public's concern regarding Route 5 for the Project. Hydro One thanked the member for their feedback and explained the evaluation process for the Class EA to evaluate the alternative routes. Hydro One explained the advantages of locating the line close to existing infrastructure and explained that once the preferred route is selected in Spring 2023, Hydro One will work closely with impacted property owners on the preferred right of way. Hydro One assured the individual that their feedback would be taken into consideration as part of the Class EA.
2022-06-09	Email	Outgoing	Hydro One followed up with a member of the public to provide further information about electrical magnetic fields (EMFs). Hydro One explained provided a brief explanation of EMFs and explained that Health Canada has concluded with 30 years of scientific research that EMFs do not cause or contribute to adverse health effects. Hydro One provided links to more resources and an option to lend the individual an EMF measuring kit to assess EMF levels on their property.
2022-06-09	Email	Incoming	The member of the public responded to Hydro One with a screenshot of a google search explaining that the recommended distance of houses from high voltage lines is 200 m due to high radiation levels.
2022-06-15	Email	Outgoing	Hydro One responded to a member of the public explaining it would be happy to provide the individual with a magnetic field measuring toolkit if they are interested to learn more about the electromagnetic fields in relation to transmission line near the individual's property. Hydro One asked the individual to confirm their mailing address to have the toolkit sent to them.
2022-06-16	Email	Incoming	The member of the public provided Hydro One with their mailing address for Hydro One to send an electromagnetic field toolkit.
2022-06-16	Email	Outgoing	Hydro One thanked the individual for providing their mailing address and explained that the electromagnetic toolkit would be sent shortly.
2022-07-09	Phone	Outgoing	Dillon Consulting called a member of the public to provide advanced notice for property access as they previously requested.
2022-07-18	Email	Incoming	A member of the public emailed Hydro One with concerns regarding noise, visual changes, dust, and decreased property value relating to alternative Route 5.
2022-07-19	Email	Outgoing	Hydro One responded to a member of the public thanking them for their feedback about alternative Route 5 and concerns pertaining to construction, property impacts and health concerns from EMF. Hydro One noted the Project is currently undertaking a Class EA process that includes a preferred route alternatives assessment and that a preferred route is anticipated to be selected in Spring 2023. Hydro One noted their feedback would be taken into consideration as part of the Class EA process.
2022-08-26	Smart email	Outgoing	Hydro One sent an email to a member of the public with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
2022-08-26	Smart email	Outgoing	Hydro One sent an email to a member of the public with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.

General Public - Record of Consultation

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2022-08-26	Smart email	Outgoing	Hydro One sent an email to members of the public with an attached postcard to be received by community members between the Municipality of Chatham-Kent and St. Clair Township, beginning August 30, 2022 as a way to encourage participation and to ensure feedback is captured in the planning process. Hydro One welcomed any questions about the Project.
2022-09-07	Other, specify in the description		Hydro One mailed the Electro-Magnetic Field Kit to a member of the public as per their request.
2022-09-09	Flyer/ Unaddressed Notice		Postcards with project information were sent to members of the public in the Project Study Area, including an invitation to the upcoming community open houses.
2022-09-14	Phone		Hydro One received a voicemail from a member of the public who indicated that they would like to learn more about the Project.
2022-09-14	Phone		Hydro One received a voicemail from a member of the public who called about the Project and expressed their concerns about their inability to locate their property on the maps shared for the notice and requested a further discussion with the Project Team.
2022-09-14	Phone		Hydro One received a voicemail from a member of the public with a number for Hydro One to call back.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-09-14	Phone		Hydro One received a phone call from a resident who is concerned about the impacts to their property if the route crosses their farmland on Gregory Line in Chatham. Hydro One provided the date for the Community Open House in Chatham, for the individual to attend and learn about the Project. The individual expressed appreciation for the call back and for the Open Houses as a forum where everyone can learn about the Project and have their say.
2022-09-14	Phone		Hydro One left a voicemail for a member of the public with a phone number for the individual to call Hydro One back directly.
2022-09-15	Email	Incoming	A member of the public sent an email to Hydro One indicating that Route 5 may be passing over the far end of their property which they feel could be a benefit to Hydro One. The member indicated that their land is rented to a farm corporation and the agreement expires in 2023. The individual indicated that if there is a possibility it could materialize, it would be beneficial for the individual to leave this option open in their next 5 year contract with the farm corporation. Should Hydro One have any questions, the individual provided their contact information.
2022-09-15	Email	Outgoing	Hydro One responded to the member of the public thanking them for contacting Hydro One about the project and for their interest and support for alternative route 5. Hydro One provided background on the current stage of the project in the Class EA and indicated that the individual's interest in Route 5 will be considered as part of the planning process. Hydro One asked the individual if they would like to be added to the Project contact list to ensure they receive information about engagement opportunities and Project updates.
2022-09-16	Phone	Incoming	A member of the public called Hydro One and left a voicemail for Hydro One to call back to discuss the project.
2022-09-16	Phone		Hydro One spoke on the phone with a member of the public who asked about what happens to old poles and if they could have any. Hydro One advised that old poles are disposed of in an environmentally friendly manner and are not available to members of the public.
2022-09-16	Phone		Hydro One left a voicemail for a member of the public with a direct number for the individual to call back if they still wish to discuss their concerns.
2022-09-16	Email	Incoming	A member of the public thanked Hydro One for including them for consideration in part of Route 5 and confirmed that they would like to be added to the project contact list.
2022-09-19	Phone		A member of the public left a voicemail for Hydro One asking to discuss the Project.
2022-09-19	Email	Outgoing	Hydro One sent an email to a member of the public confirming that they have been added to the Project contact list and will receive project updates moving forward.
2022-09-20	Phone		Hydro One called and left a voicemail for a member of the public and provided a callback number for the individual to contact.
2022-09-20	Phone		Hydro One called the member of the public to speak about the Project, but the individual indicated that it was not a good time to talk. Hydro One agreed to call back later in the day.
2022-09-21	Phone		A member of the public called Hydro One indicating that Route 5 crosses their neighbor's property which would directly impact their land use. The individual wanted to ensure that Hydro One is taking their property circumstances seriously in the selection of a preferred route.
2022-09-21	Phone		Hydro One had a call with a member of the public who's property would be impacted by alternative route 5. The individual's feedback related to disruption of farming practices and safety concerns about equipment hitting a tower or line which would impact their livelihood. Hydro One indicated that they would send the individual a copy of larger printed maps and explained the Class EA Process, the input considered as well as Project information and background.
2022-09-22	Letter	Outgoing	Hydro One mailed a printed photo to a member of the public to help clarify the location of their property in relation to Alternative Route 5.
2022-09-26	Phone		Hydro One received a call from a member of the public who is interested in the Project, specifically if there are any 5G communications lines involved.
2022-09-30	Phone		Hydro One called back a member of the public to discuss the project and their questions related to 5G. Hydro One also spoke briefly with a household member who indicated that they would call back.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-09-30	Email	Outgoing	Hydro One sent an email to a member of the public regarding their concern about alternative route 5 relating to a Heron Rook located north of the Thames River. Hydro One indicated that Species at risk (SAR) are an important criteria in the evaluation of alternative routes to select a preferred route. As part of the Environmental Assessment (EA), Hydro One indicated that they would work with applicable agencies and stakeholders to identify opportunities to avoid or mitigate adverse effects of the project, including SAR and their habitat. Hydro One indicated that feedback will be documented and taken into consideration as part of the EA process.
2022-09-30	Email	Incoming	A member of the public sent an email to Hydro One expressing their opposition to alternative Route 5 because it runs in close proximity to their property, and it would impact the property value as well as other possible issues. The individual explained that they would rather see one of the other routes with existing agreements be upgraded to accommodate the upgrades.
2022-10-04	Email	Outgoing	Hydro One responded to the member of the public thanking them for their feedback about the Project. Hydro One described potential advantages of co-locating with existing linear infrastructure. Once the preferred route is identified, they will be able to determine the land requirements for the Project. Hydro One confirmed feedback will be taken into consideration as part of the Class EA process.
2022-10-04	Email	Outgoing	Hydro One sent an email to a member of the public indicating that their feedback regarding the heron rookery was discussed with the Project team. Hydro One noted that in the Spring/early Summer of 2022, biologists completed breeding bird surveys in the area along alternative Route 5. Hydro One requested any additional information about the Heron rookery, specifically about the exact location, photos, and further description such as an estimate of how many nests/breeding pairs have been observed.
2022-10-04	Email	Incoming	A member of the public responded to Hydro One thanking them for the response. The individual indicated that they have photos of the rookery which they will try to send to Hydro One.
2022-10-05	Email	Outgoing	Hydro One responded to the member of the public confirming that they have been added to the Project contact list and will receive updates on the Project moving forward.
2022-10-05	Email	Incoming	The member of the public thanked Hydro One for adding them to the Project contact list.
2022-10-06	Email	Outgoing	Hydro One responded to a member of the public thanking them for their feedback about a Heron rookery. Hydro One requested additional information to consider the input as part of the Class EA process.
2022-10-06	Email	Incoming	The member of the public provided Hydro One with a map of the location of the Heron rookery.
2022-10-06	Email	Outgoing	Hydro One thanked the member of the public for providing the location of the Heron rookery on a map. Hydro One indicated that the information will be passed on to environmental planners for consideration as part of the route evaluation process.
2022-10-21	Letter	Outgoing	A property owner informed Hydro One they did not receive a copy of map and Hydro One committed to send a copy via mail.
2022-10-21	Phone		A member of the public called Hydro One requesting to be added to the Project contact list.
2022-10-21	Letter		Hydro One sent 20 letters via registered mail to properties impacted by the route refinements. There were five unsuccessful letter deliveries.
2022-10-24	Phone		Hydro One left a voicemail for a member of the public to request an email address for the purpose of adding them to the Project contact list and left a phone number for the individual to call back.
2022-10-25	Phone		A member of the public called and left a voicemail for Hydro One asking about the rational of having Route 5 considering the additional impacts on homeowners and agriculture.
2022-10-25	Phone		A member of the public left a voicemail for Hydro One asking if there was a possibility for price reduction in the next six months to a year.
2022-10-25	Phone		Hydro One called a member of the public requesting to talk about the Class EA for the Project.
2022-10-26	Flyer/ Unaddressed Notice		A notification of community open house #2 and map were sent through Canada Post for unaddressed admail delivery to the Project Study Area. The public were encouraged to take part in the upcoming in-person and virtual Community Open House events in Fall of 2022.
2022-10-26	Phone		The member of the public called Hydro One and confirmed their email address for the purpose of adding them to the Project contact list.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-10-26	Email	Incoming	A member of the public sent an email to Hydro One indicating that they notice there has been a route refinement for the Project. The individual requested that the interactive map be updated to show the new proposed routes. The individual explained that the refinements greatly impact their property and they would like more information than just the notice that was received in the mail.
2022-10-26	Email	Outgoing	Hydro One responded to the property owner informing them that the interactive map will be updated as of October 27, 2022. Hydro One indicated that if the individual shared the address of concern, they could provide an update to the individual before the following day.
2022-10-26	Email	Incoming	A member of the public responded to Hydro One thanking them for the response. The individual explained that there is only 80 meters between their property and the neighboring property and asked where Hydro One is proposing the new routes be located. The individual explained that if there were hydro towers running through the field, it would greatly affect their ability to farm and operate machinery. The individual explained that the changes to Routes 1-4 severely impact multiple properties and attached a highlighted map for reference. The individual requested a dates for the Fall 2022 community open houses.
2022-10-27	Email	Outgoing	Hydro One responded to a member of the public to inform them that Project website is updated with an interactive map. Attached to the email was a new map which showed the alternative route refinements for Routes 2, 3, and 4. Hydro One noted that Route 1 crosses the individual's additional property. Hydro One encouraged the individual to attend the upcoming open house where members of the real estate team will be present to speak with the individual directly and specifically about their property. Hydro One provided information about the upcoming Open House. Hydro One noted that the individual's feedback related to concern for property impacts and agricultural use will be documented and taken into consideration as part of the Class EA process. Hydro One asked if the individual would like to be added to the Project contact list to receive project updates.
2022-10-27	Smart email	Outgoing	Hydro One sent an email to a member of the public to inform them of the upcoming community open houses taking place in Mooretown, Wallaceburg and Chatham, and the virtual open house. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that the individual's feedback is important and welcomed any questions or concerns.
2022-10-27	Smart email	Outgoing	Hydro One sent an email to a member of the public to inform them of the upcoming community open houses taking place in Mooretown, Wallaceburg and Chatham, and the virtual open house. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that the individual's feedback is important and welcomed any questions or concerns.
2022-10-27	Smart email	Outgoing	Hydro One sent an email to a member of the public to inform them of the community open houses taking place on November 8-10, 2022, in Mooretown, Wallaceburg and Chatham and the virtual open house on November 23, 2022. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that the individual's feedback is important and welcomed any questions or concerns.
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General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-10-27	Smart email	Outgoing	Hydro One sent an email to a member of the public to inform them of the upcoming community open houses taking place in Mooretown, Wallaceburg and Chatham, and the virtual open house. Hydro One provided a brief background on the Project, the refinements to the routes, and the identified need to expand Chatham Switching Station, Lambton Transformer Station, and a potential for Wallaceburg Transformer Station. Attached to the email was a notice with more information. Hydro One explained that the individual's feedback is important and welcomed any questions or concerns.
2022-10-27	Email	Incoming	A member of the public responded to Hydro One indicating that they plan to attend the upcoming community open houses.
2022-10-27	Email	Outgoing	Hydro One responded to a member of the public indicating that they should be receiving a letter in the mail with regards to their property. Hydro One also shared a map to show the route refinements in their area. Hydro One explained that members of the real estate team will be present at the open house to speak with the individual directly and specifically about their property.
2022-10-31	Letter		278 letter bundles were sent to potentially impacted landowners on October 31, 2022. 96 letter bundles were not delivered.
2022-11-02	Phone		A member of the public called Hydro One and left a voicemail with questions regarding the community open house on November 9, 2022. The individual asked questions about the format, a contact person for questions, and requested to speak with Hydro One representatives.
2022-11-02	Phone		Hydro One had a phone call with a member of the public to confirm the format of the community open house. The individual reiterated their concerns about the impacts to the road during construction for Route 5. The individual mentioned that their friend and neighbour owns the property where Route 5 crosses. Hydro One encouraged the individual to attend the community open house. The individual explained that they look forward to attending the community open house and talking to members of the Project team.
2022-11-02	Phone		A member of the public left a voicemail for Hydro One with their contact information to discuss questions and concerns about the project.
2022-11-02	Phone		Hydro One had a phone call with a member of the public whose property is impacted by Routes 1 and 4. The individual explained that the property already has towers on it and asked Hydro One to minimize impacts to property and farmland by running it on the other side of the existing 230kV transmission line. Hydro One informed the individual that feedback is important and will be considered through the planning process and suggested that the individual comes to the community open house to learn more about the planning process and speak with the real estate representative. The individual agreed to attend the community open house on November 10, 2022 in Chatham.
2022-11-02	Phone		A member of the public called Hydro One and left a voicemail about the Project, explaining that they are concerned about the Project and that the maps they have are very poor. The individual indicated that they would like a call back to review the proposed routes.
2022-11-02	Phone		Hydro One had a phone call with the member of the public frustrated by the maps of the potential routes. Hydro One explained the general format of the open house. The individual stated that they would attend the community open house on November 9, 2022 in Wallaceburg. The individual requested that their properties are marked down to see the potential impact. Hydro One explained that there will be table maps that can be marked at the community open house.
2022-11-02	Phone		A member of the public left a voicemail for Hydro One explaining that the Route 5 will go through their property near Wallaceburg. The individual requested more information on the Project.
2022-11-02	Phone		Hydro One had a phone call with a member of the public who explained that they have not received anything in the mail about the Project and that they are impacted by Route 5. Hydro One explained that the Project is advertised in many ways. It was discovered that the individual was not receiving the mail because the potentially impacted property is different from their mailing address. Hydro One discussed what to expect at the community open houses. The individual explained their opposition to Route 5 because it has the potential to impact the ability to farm their land, wildlife, and property value. Hydro One explained that their feedback would be considered in the Class EA. The discussion also covered the overall Project process, including the expected timeline of a preferred route selection.
2022-11-04	Phone		Hydro One had a phone call with a member of the public who had concern that their property will be impacted by Route 5. Hydro One committed to confirm and call the individual back.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-04	Letter		Hydro One noted that 301 letter bundles were received from Canacre on November 2, 2022 to be delivered to impacted landowners. Canacre conducted an Address Range Notification search for the 45 letter bundles that were not able to be delivered.
2022-11-04	Newspaper		Hydro One noted that a news outlet released an article about the Project which included an overview of the Project, information regarding community open houses, and an interview with an employee of Hydro One about the Project.
2022-11-04	Phone		Hydro One had a phone call with a property owner to discuss their property that is traversed by Route 5. The individual requested that her home address is used for project notifications.
2022-11-04	Phone		Hydro One received a phone call in response to a member of the public who owns a property which Route 5 crosses. The individual was interested in the compensation process if the route was chosen and Hydro One provided a brief overview. The individual requested that information is sent to them in Illinois as an accommodation request to which Hydro One committed to investigate further. Hydro One confirmed the individual's email for the Project contact list.
2022-11-04	Phone		A member of the public left a voicemail for Hydro One explaining that they received a letter regarding the Project and requested a call back.
2022-11-04	Phone		Hydro One left a voicemail for the member of the public with a contact number for the individual to phone back to discuss the Project.
2022-11-04	Phone		Hydro One had a phone call with members of the public about the Project. The individuals mentioned that they have a neighbour who owns a property which Route 5 would cross over. The individuals explained that they live in Illinois and have not received any information. The individuals requested a follow up.
2022-11-04	Phone		Hydro One had a phone call with a member of the public. Hydro One committed to confirm if Route 5 crossed the individual's property. The discussion covered the preferred route selection timeline. The individual asked Hydro One if they would be forced to move due to health concerns. Hydro One noted that the information would be considered in the Class EA.
2022-11-04	Phone		Hydro One had a phone call with a member of the public who had concerns with Route 5 and its proximity to their property. The individual stated that they may attend the community open house on November 10, 2022 and requested more information in advance.
2022-11-04	Phone		Hydro One left a voicemail for a member of the public with a direct number for the individual to call back to discuss the Project.
2022-11-04	Phone		A member of the public left a voicemail for Hydro One regarding questions to discuss the Project.
2022-11-04	Phone		Hydro One had a phone call with a member of the public who had questions about the cost of the line. Hydro One explained that the cost would be developed as engineering and design are completed. Hydro One knows the cost is important to customers. The individual stated that they thought they would have to pay if the line crossed their property. Hydro One explained that the real estate representatives would meet with directly impacted owners to convey options, which involves the property owners being paid.
2022-11-04	Phone		A member of the public left a voicemail for Hydro One indicating that they would like to register for the November 10, 2022 community open house in Chatham.
2022-11-04	Phone		Hydro One had a phone call with a member of the public to confirm that Route 5 does not traverse their property. The individual still noted concerns pertaining to health effects of being in close proximity to a major transmission line, as well as property value impacts. The individual asked what the towers would look like. Hydro One explained that the details of tower design and locations have not yet been determined, but the towers will generally be what is expected for a large 230 kV transmission line. Hydro One explained that the individual's feedback is appreciated and explained the value of feedback in the consideration process. Hydro One also explained how the planning process needs to study several viable route options, but ultimately will select one preferred route in Spring 2023. Hydro One noted that real estate representatives will be at the community open houses. The individual confirmed that they would attend the community open house on November 10, 2022 in Chatham to learn more about the proximity of the transmission line to their property.
2022-11-04	Phone		Hydro One called back a member of the public to confirm that Route 5 does not traverse with their property.
2022-11-04	Phone		Hydro One left a voicemail for a member of the public to confirm that Route 5 crosses their property. Hydro One provided contact information for the individual to call back if they would like to discuss further.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-04	Email	Outgoing	Hydro One sent an email to a member of the public to ask if they would like to be added to the Project contact list to ensure that they receive Project updates, including when the preferred route is selected in Spring 2023.
2022-11-05	Email	Incoming	A member of the public confirmed that they would like to be added to the Hydro One contact list for the Project.
2022-11-07	Phone		A member of the public left a voicemail for Hydro One regarding feedback about Route 5. The individual explained that they would like to submit questions in advance of the community open house as their property may be affected. The individual requested a call back in the afternoon.
2022-11-07	Phone		Hydro One left a voicemail for a member of the public with a direct number for the individual to call back and provided additional information about the 500 metre buffer and location of the line on the south-east of the individual's property. Hydro One also indicated that they will call the individual's family member to provide additional information.
2022-11-07	Phone		A member of the public left a voicemail for Hydro One to indicate that a package was received with the individual's parents name as the addressee. The individual asked Hydro One to follow up with them to confirm the correct address.
2022-11-07	Phone		A member of the public left a voicemail for Hydro One to indicate that a property owned by the individual's mother backs onto an existing 230 kilovolt line and to inquire about a potential setback of a new line.
2022-11-07	Phone	Outgoing	Hydro One had a phone call with a member of the public who had previously contacted the team about a Heron Rookery on their property. Hydro One staff mentioned that they would be in the area on November 9, 2022 and requested to see the habitat. The individual agreed and the logistics were confirmed on the call.
2022-11-07	Phone	Outgoing	Hydro One called a member of the public to discuss previous information regarding an airplane hangar on their property that would be impacted by Route 5. Hydro One noted that they would be in the area on November 7, 2022, and requested to see the hangar in person. The individual agreed and the logistics were scheduled.
2022-11-07	Phone		A member of the public left a voicemail for Hydro One requesting a call back to discuss the Project.
2022-11-07	Phone		Hydro One had a phone call with a member of the public to clarify that the 500 metre buffer is not a buffer from transmission lines to property but reflects the Project study area. The individual noted concerns for their health and expressed their preference to follow existing corridors. The individual asked about Route 5 and what would happen if it was selected in terms of how their property would be affected and how many towers would be built. Hydro One explained that the design for the line will begin after the route is selected which will include the details they are asking. The discussion also included the community open houses taking place the following to which the individual indicated they would attend.
2022-11-07	Phone		A member of the public left a voicemail for Hydro One with their contact information for a call back to discuss the Project.
2022-11-07	Phone		Hydro One had a phone call with a member of the public who is not directly impacted but concerned about Route 5 and it's proximity to their location. The individual asked why Route 5 is an option to which Hydro One explained the need to study a variety of viable route options as part of the planning process. The individual expressed that they prefer a route following existing infrastructure. The individual also noted their concern for beavers and the tundra swan and impacts to their migratory route and resting areas. Hydro One noted that the environmental studies have been completed, and that the individual's feedback is valid and will be considered as part of the Class EA.
2022-11-08	Community Information Centre (CIC)	Outgoing	Hydro One held the Community Open House #2 for the Project in Mooretown on November 8, 2022. The purpose of the event was to provide an update on the project, discuss the Class EA process and Project timeline, share information about the route alternatives, and gather public input and answer questions. Project team members were available to engage with attendees to answer questions regarding technical design, alternatives assessment, and impact to agricultural land. Posters with Project information and alternative routes maps were displayed at the venue to promote engagement and gather input.
2022-11-08	Letter		Hydro One noted that a route refinement letter was sent to two members of the public on November 8 and November 9, 2022 respectively. Both letters have not been delivered yet.
2022-11-08	Event (hosted)		Hydro One hosted a Community Open House from 6:00pm - 8:00pm at the Mooretown Sports Complex for members of the public. The set up for the Open House included display boards of the Class EA Process, Route Refinements since Notice of Commencement, Project Schedule and more. Members of the Project Team were available to sign the public in and address any questions or concerns they may have.
2022-11-08	Email	Incoming	A member of the public sent an email to Hydro One indicating that they had received a notice about the Project in the mail. The individual explained that they are far from the Project area and asked Hydro One to explain why they received a notice.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-09	Meeting	Outgoing	Hydro One visited the property of the member of the public who's property is affected by Route 5. The Project team viewed the potentially affected model airplane club and the individual noted that the club follows guidelines from the Model Aeronautics Association of Canada limiting how close they can be to transmission stations. Hydro One reviewed the online interactive map with the individuals.
2022-11-09	Meeting	Outgoing	Hydro One visited a member of the public's property to view the Heron rookery previously discussed.
2022-11-09	Community Information Centre (CIC)	Outgoing	Hydro One held the Community Open House #2 for the Project in Wallaceburg on November 9, 2022. The purpose of the event was to provide an update on the Project, discuss the Class EA process and project timeline, share information about the route alternatives, and gather public input and answer questions. Project team members were available to engage with attendees to answer questions regarding technical design, alternatives assessment, and impact to agricultural land. Posters with Project information and alternative routes maps were displayed at the venue to promote engagement and gather input.
2022-11-09	Event (hosted)		Hydro One hosted a Community Open House from 6:00pm - 8:00pm at the Royal Canadian Legion, Wallaceburg for members of the public. The set up for the Open House included display boards of the Class EA Process, Route Refinements since Notice of Commencement, Project Schedule and more. Members of the Project Team were available to sign the public in and address any questions or concerns they may have.
2022-11-09	Email	Incoming	A member of the public sent an email to Hydro One to indicate that they strongly oppose the proposed Route 5, which will run through their property. The individual expressed concerns regarding property value, possible health impacts, and the visual environment. The individual also asked if Hydro One will be proposing to buy their property if the proposed Route 5 is accepted, indicating that the construction would potentially force the individual to move.
2022-11-09	Email	Incoming	A member of the public sent an email to Hydro One indicating that they would like to join the Project contact list to receive updates. The individual explained that one of the routes passes through land that they own and that they think their feedback on the proposed routes would be beneficial to Hydro One.
2022-11-09	Email	Outgoing	Hydro One responded to a member of the public to confirm that the proposed new line is far north from the individual's location. Hydro One asked the individual if they own any land in the Chatham -Dresden - St. Clair region. Hydro One explained that the team wants to ensure that all property owners are aware and have an opportunity to provide input into Project planning. Hydro One also noted that the notice could be a potential mistake at the post office.
2022-11-09	Email	Incoming	A member of the public sent an email to Hydro One to provide an attachment containing feedback on the proposed routes for the Project.
2022-11-10	Phone		A member of the public left a voicemail to Hydro One to request a callback regarding a package that he received.
2022-11-10	Community Information Centre (CIC)	Outgoing	Hydro One held the Community Open House #2 for the Project in Chatham on November 10, 2022. The purpose of the event was to provide an update on the project, discuss the Class EA process and Project timeline, share information about the route alternatives, and gather public input and answer questions. Project team members were available to engage with attendees to answer questions regarding technical design, alternatives assessment, and impact to agricultural land. Posters with Project information and alternative routes maps were displayed at the venue to promote engagement and gather input.
2022-11-10	Event (hosted)		Hydro One hosted a Community Open House from 6:00pm - 8:00pm at the Active Lifestyle Centre, Chatham for members of the public. The set up for the Open House included display boards of the Class EA Process, Route Refinements since Notice of Commencement, Project Schedule and more. Members of the Project Team were available to sign the public in and address any questions or concerns they may have.
2022-11-10	Phone		A member of the public left a voicemail for Hydro One to confirm that the community open house was taking place. The individual provided their direct phone number to be called back.
2022-11-10	Phone		Hydro One had a phone call with a member of the public to confirm that the community open house was happening and explained what to expect. The individual was happy to hear that members of the project team who are knowledgeable about the Project would be there to discuss her questions.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-11	Email	Incoming	A member of the public sent an email to Hydro One to indicate that they were at the community open house in Wallaceburg on November 9, 2022. The individual expressed concerns regarding one of the proposed routes that would severely hinder the ability to farm around a section of the field and that the individual would be responsible for maintaining an area that no longer provides revenue. The individual also asked the Project team about process for proposed route selection and the Class EA process.
2022-11-11	Email	Incoming	A member of the public sent an email to Hydro One to plead for a change in direction to Route 5, as the current route would force the individual to move. The individual expressed distress regarding their family home being demolished resulting from financial and sentimental losses.
2022-11-11	Email	Incoming	A member of the public added attachments that were missing from their previous email to Hydro One.
2022-11-12	Phone		A member of the public left a voicemail for Hydro One requesting a call back. The individual wanted the names of those involved on the Project to report them. The individual stated that they were shocked and unaware that a route crossed their property.
2022-11-13	Phone		A member of the public left a voicemail for Hydro One explaining that they would like to document the difficulties/concerns he expressed about the proposed line as it would go through their property that already has towers on it. The individual explained that it would be devastating to their operations, and they felt that their feedback at the Wallaceburg meeting had no merit, which is why they followed up.
2022-11-14	Phone		A member of the public left a voicemail for Hydro One requesting a call back.
2022-11-14	Phone		Hydro One had a phone call with a member of the public who confirmed their family member's address since they had been receiving mail to the wrong address. Hydro One updated their records accordingly.
2022-11-14	Email	Outgoing	Hydro One responded to members of the public who had stated their support for Route 2 as the preferred route. Hydro One explained that there are many considerations which go into the route evaluation and what the individuals noted in their feedback about Routes 1 and 4 regarding impacts to agricultural practices, property owners, cost, and natural habitat, will be considered as part of the Class EA. Hydro One also confirmed that they were added to the project contact list to receive Project updates moving forward.
2022-11-14	Email	Outgoing	Hydro One sent an email to a member of the public thanking them for contacting Community Relations about the Project and their feedback on their preference for Routes 1 and 4 and opposition to Route 5. Hydro One explained their goal to acquire land rights with directly impacted property owners through voluntary agreements and provided an overview of the land acquisition process and principles which will result in formal offers which exceed fair market value. Hydro One explained the criteria for evaluation of the 5 possible route options and indicated that the individual's additional input will be documented and considered as part of the environmental assessment process. Hydro One explained that noise will be considered during construction as the level of static noise emitted by transmission lines relates to a number of different factors such as weather and how heavily loaded the line is. For additional questions, Hydro One provided the individual with contact information.
2022-11-14	Email	Incoming	A member of the public responded to Hydro One to state their position that they are not interested in a buyout.
2022-11-15	Email	Outgoing	Hydro One responded to the member of the public with thanks for their input and explained that the individual's feedback will be considered in the evaluation of the routes to select a preferred route.
2022-11-15	Email	Outgoing	Hydro One responded to a member of the public to thank them for contacting Community Relations about the Project and their questions following the open house. Hydro One indicated that they will ensure that their comment is reviewed and considered by the project team who will provide a response with the results. Hydro One asked the individual for the property address in the area they stated.
2022-11-15	Email	Outgoing	Hydro One sent another email to the member of the public and confirmed that they have the property address. Hydro One requested time to review the information with the Project team and provide a response.
2022-11-16	Phone		A member of the public left a voicemail for Hydro One requesting to hear a call back from Hydro One after requesting information on the line/tower distances from their home at the Wallaceburg open houses.
2022-11-16	Phone		A member of the public called Hydro One to follow up on the open house.
2022-11-16	Phone		Hydro One received a voicemail from a member of the public who received a letter but cannot locate their property on the maps provided. The individual asked Hydro One to confirm the distance of the line to their property in Chatham.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-16	Phone		Hydro One left a voicemail for a member of the public explaining that the team would like to coordinate a call with both them and their brother to discuss the Project and their concerns and questions. Hydro One suggested a date and time and left a number for the individual to call back.
2022-11-16	Phone		Hydro One spoke with a member of the public regarding a meeting to further discuss the conclusions they had drawn about the Project. Hydro One explained that the Project team would be on the call, and it would be a good opportunity to ensure that the individual's voice is heard by the team.
2022-11-16	Phone		Hydro One had a phone call with a member of the public to confirm a meeting with the Project team on November 18, 2022.
2022-11-17	Phone		Hydro One had a phone call with an individual who expressed that they were upset that a package for them was delivered to an address of someone else. The individual had to travel out of their way to Dresden to pick up a package addressed to them. Hydro One apologized and committed to update the mailing address moving forward. Hydro One had a phone call with an individual who expressed that they were upset that a package for them was delivered to an address of someone else. The individual had to travel out of their way to Dresden to pick up a package addressed to them. Hydro One apologized and committed to update the mailing address moving forward.
2022-11-17	Email	Outgoing	Hydro One followed up with a member of the public to thank them for their continued feedback about the alternative Route 1 as it relates to their farming property on Langstaff Line outside of Wallaceburg. Hydro One explained that the individual's feedback is being heard and Hydro One is sorry to hear that the individual did not feel heard at the open house. Hydro One explained that their feedback will be reiterated to the Project team and it will be documented and taken into consideration as part of the Class EA planning process. Hydro One explained the process for Project specific land acquisition once the preferred route is determined.
2022-11-17	Email	Incoming	A member of the public responded to Hydro One and indicated that they were concerned about a property they co-own South of the McCreary Line which may be impacted physically and operationally.
2022-11-18	Meeting		Hydro One had a meeting with a member of the public to discuss their concerns related to Route 5. There was a misunderstanding with the maps and Hydro One committed to sending the individual registered mail of the maps they received recently, along with the map presented at the open house. The individual expressed they wholeheartedly object to Route 5 crossing their property and urge the Project team to cross the cannabis property next door only. Hydro One stated that they appreciate their feedback and that the residential impacts will be considered in the Class EA process.
2022-11-18	Email	Outgoing	Hydro One responded to a member of the public regarding their questions and feedback on the Project. Hydro One provided a brief background on the selection and evaluation of the route alternatives. Hydro One also explained the use of existing corridors on the Project and the process for land acquisition.
2022-11-18	Email	Outgoing	Hydro One sent an email to a member of the public regarding details around the distance of the line from the individual's property. Hydro One explained that the details of the size, location, number of towers, and right of way width will be known when the engineering design is complete. Hydro One provided the typical width for a right of way at the same size. In the case that Route 1 or 4 is selected, Hydro One provided the approximate measurements of the house to the edge of the corridor and from the house to the edge of tower footing, under assumed footing measurements and assumption of the placement of the tower by the north-west corner of the individual's property.
2022-11-18	Email	Incoming	A member of the public sent an email to Hydro One explaining that in their research, the recommendation for the distance between a transmission line and a home is 200 meters which still has a significant impact for children. They stated that 600 meters is considered the safest distance and explained that the dimensions provided by Hydro One scares them. The individual explained their preference for another route to be selected or requested to have the towers on the West side of the existing line.
2022-11-19	Email	Incoming	A member of the public emailed Hydro One with concerns about the distances that Hydro One provided. The individual shared information that they researched. The research that the individual shared showed that kids who lived 200 metres from power lines had higher risk of leukemia than those who were at least 600 metres away. The individual requested Hydro One to reconsider Route 1 and 4 or to place the new line east of the existing line.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-20	Email	Incoming	A member of the public emailed Hydro One indicating that they live on the St. Clair Parkway and are a Hydro One customer. They had questions regarding the Project. They asked where the hydro comes from. The individual stated that it would be more economical, financial, and environmentally friendly to replace an existing 115kV line like their flyer indicates. They asked if the existing line/infrastructure would be improved to increase voltage or if a new line would run parallel to the existing line. The individual asked what happens to the existing lines and thanked Hydro One in advance for the response.
2022-11-21	Email	Outgoing	Hydro One responded to a member of the public regarding their questions relating to the distance of the alternative routes being considered in proximity to the individuals' property. Hydro One sent screenshots of the interactive map in relation to the individual's property from the proposed project and noted this was available on the website if they would like to take a look.
2022-11-21	Email	Outgoing	Hydro One responded to a member of the public regarding their feedback and concerns about alternative Route 5 and potential property impacts. Hydro One provided a brief background on the evaluation of route alternatives, the selection of a preferred route, and the Project specific land acquisition process. In closing, Hydro One stated their appreciation for the feedback and stated that it will be documented and considered as part of the route evaluation process.
2022-11-21	Email	Incoming	A member of the public thanked Hydro One for the information regarding the distance of the considered routes to their properties.
2022-11-22	Phone		A member of the public left a voicemail for Hydro One to indicate that the individual owns property that will be crossed by a prospective line. The individual provided their company name and requested a call back.
2022-11-22	Email	Incoming	A member of the public sent an email to Hydro One with additional comments on the Project. The individual explained that they co-own properties East of Wallaceburg with 7 existing hydro towers on the farms. With proposed Routes 1-4, the number of towers will be doubled which they stated their opposition for since it would make it difficult and dangerous for farming as well as reduce the market value substantially. The individual explained that they attended the Wallaceburg open house which confused them since they were given mixed messaging from different representatives. The individual explained their concern regarding the procurement of the land. A Hydro One employee told the individual that they would compensate landowners with a one time lump sum payment, but the individual stated their desire for a yearly payment that is revised every 5 years to address property values and inflation. The individual explained that the payment would need to be adequate to compensate for: (1) reduced agriculture production; (2) risk of working under dangerous high voltage towers; (3) the need for smaller equipment with 2 tower corridors and no longer having custom work as an option due to the danger. When the Hydro One representative told the individual that Hydro One has never paid a yearly fee, the individual argued that they could change if needed. The individual restated that a yearly payment has to be a starting point for any negotiation and attached a photo from a Hydro One document titled "Property and Compensation Policies" which states that an annual easement payment is a possibility. The individual explained that they think Hydro One should be honest with landowners and give all the possible scenarios regarding compensation for the use of property owners' land.
2022-11-22	Email	Outgoing	Hydro One sent an email to a resident of Chippewas of the Thames First Nation (COTTFN) to follow up regarding their questions at the open house on September 15, 2022 about the archaeological surveys that proponents undertake when planning projects that require ground disturbance in areas of archaeological potential. Hydro One explained that they worked with their consulting archaeologists, Timmins-Martelle Heritage Consultants (TMHC), to provide a response regarding the provincial requirements and processes as well as the procedures in place at TMHC. A summary of the provincial requirements as well as TMHC procedures were provided.
2022-11-22	Email	Outgoing	Hydro One responded to a member of the public regarding their concerns for property value impacts and operational disruption to agriculture. Hydro One explained that their input is crucial in determining the preferred route for the new line. Hydro One explained that the five routes will be evaluated and the goal is to select a preferred route which balances the natural, socio-economic, and technical environment. Hydro One briefly explained the procedure for liability of infrastructure on operators' property as well as the Project-specific land acquisition process. Hydro One stated that the individual's feedback will be reviewed and taken seriously in the route evaluation process and apologized for the confusion which resulted from the open house.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-11-22	Email	Incoming	A member of the public thanked the Hydro One representative for allowing them to provide input and ask questions about the Project. The individual explained that the Hydro One representative has been very kind in responding to them and they hope they will not be bothering them anymore.
2022-11-22	Email	Outgoing	Hydro One responded to a member of the public explaining that their comments are not bothering them. Hydro One reiterated that the individual's feedback and questions are important and indicated that they would follow up with the individual about their additional comments and questions as soon as they can.
2022-11-23	Other, specify in the description		Members of the Christian Farmers Federation of Ontario, Legislative Assembly of Ontario, Ministry of Energy, Municipality of Chatham-Kent, Ontario Federation of Agriculture, and members of the public who previously registered for the virtual open house on November 23, 2022 requested to be added to the Project contact list.
2022-11-23	Phone		A member of the public left a voicemail for Hydro One requesting a call back to discuss the Project.
2022-11-23	Phone		A member of the public left a voicemail for Hydro One requesting more information regarding options for potential routes and how the assessment will be conducted for the Project. The individual owns a farm on McCreary Line in Dresden area.
2022-11-23	Phone		A member of the public left a voicemail for Hydro One requesting a call back to discuss the new transmission line going up in Courtright, Ontario.
2022-11-23	Phone		A member of the public left a voicemail for Hydro One asking if the line affects people in Morphus. If so, the individual requested Hydro One to call back to provide more information and leave a message if Morphus is affected or not by the Project.
2022-11-23	Phone		A member of the public left a voicemail for Hydro One requesting more information about the Project in an email to review and follow up with questions.
2022-11-23	Event (hosted)		Hydro One held a virtual Open House for the Project regarding route refinements on November 23, 2022 from 7:00-8:00pm.
2022-11-25	Phone		A member of the public called Hydro One and left a voicemail indicating they would like to ask questions about the Project since the line goes through their property.
2022-11-24	Email	Incoming	A member of the public sent an email to Hydro One to provide their address and requested Hydro One's opinion on potential effects of one of the proposed routes on the individual's farm and neighbouring farms, specifically impacts to the tiles.
2022-11-28	Phone		A member of the public left a voicemail for Hydro One to request an update to the individual's contact information for Project communications.
2022-11-28	Phone		Hydro One spoke with a member of the public who lives adjacent to route 1 and 4, expressing concern related to their property and health effects. Hydro One provided an overview of the Class EA and route selection process, noting that the final route had not been chosen yet.
2022-11-29	Phone		A member of the public left a voicemail for Hydro One explaining that the Project information has been sent to the wrong address and they would like to update the information.
2022-11-30	Phone		Hydro One left a voicemail for a member of the public with callback information.
2022-11-30	Phone		Hydro One left a voicemail for a member of the public to confirm that the Project does not go through Morphus, Ontario, with a direct number for the individual to call back to discuss the Project.
2022-11-30	Phone		A member of the public called Hydro One to provide feedback on the Wallaceburg venue for the Project Open House. The individual explained that there was not enough parking, the parking spaces were too small for the number of people present, and the street crossing is dangerous. The individual expressed that they are against Route 5 since it impacts their two properties' value and there was concern for operation of equipment around towers. The individual expressed concern that the Project team does not understand local realities since the team is not local. Hydro One noted all the individual's concerns.
2022-11-30	Email	Outgoing	Hydro One left a voicemail for a member of the public with callback information.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-12-01	Email	Outgoing	Hydro One responded to a member of the public to thank them for contacting Community Relations about the Project regarding where the power comes from and Routes 2, 3, and 4. Hydro One provided a brief background on the three sources of electricity supply in the area West of the City of London. A link to the Independent Electricity System Operator website was provided with more information. Hydro One explained that due to various technical reasons, an option to use already existing lines is not feasible. Hydro One explained that as part of the Class EA process, the 5 routes will be evaluated and the goal to select a preferred route that balances the natural, socio-economic, and technical/cost considerations and Indigenous community values. Hydro One indicated that the individual's feedback is appreciated and will be documented as part of the Class EA process.
2022-12-01	Email	Outgoing	Hydro One sent an email to thank the individual for attending the recent Virtual Community Open House for the Project. Hydro One acknowledged that the individual's question about Project cost was not addressed during the event, and provided additional information about how Project cost is developed.
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2022-12-01	Email	Outgoing	Hydro One Community Relations thanked the member of the public for attending the Virtual Community Open House for the Project. Hydro One acknowledged that not all questions were able to be addressed during the live event, and provided additional information about the cost of the Project and the feasibility of an underground option. Hydro One explained that an estimate for the Project will be developed once a preferred route has been selected, and will be subject to approval by the Ontario Energy Board (OEB). Hydro One also noted that the OEB will review the project's prudence and need prior to issuing approval. Hydro One emphasized that they are committed to reducing costs and increasing efficiency, and that the interests of consumers will be protected by the OEB. Hydro One also explained that the five route alternatives being considered for the Project were specifically requested by the Independent Electricity System Operator, and that technical and cost reasons make an underground option infeasible. Hydro One assured the individual that their feedback will be considered as part of the Class EA.
2022-12-02	Email	Incoming	A member of the public emailed Hydro One introducing themselves as the owner of a farm property in Dresden, Ontario. They stated that they reside in the United States, and provided their U.S. address for all further written communication. They also requested the name and contact information for a representative at Hydro One, and provided their own contact information for any further inquiries. They concluded by thanking the recipient for their attention.
2022-12-02	Email	Outgoing	Hydro One emailed to thank a member of the public for attending the recent open house and explained how attempts to minimize effects to the Clay Creek ANSI shaped route alternatives 1 and 3 in the vicinity of Lambton TS.
2022-12-02	Email	Outgoing	Hydro One Community Relations forwarded an email to a member of the public regarding their questions at the Mooretown Open House for the Project. Hydro One indicated that they had previously sent it to the wrong email.
2022-12-05	Phone		Hydro One left a voicemail for a member of the public with a direct number for the individual to call back to discuss the Project.
2022-12-05	Phone		Hydro One had a phone call with a property owner who is concerned that the Project will bring workers accessing their laneway. The individual explained that they have had issues in the past with field crews using their laneway as an access point, even though there is no agreement in place and Hydro One's access point is further down the road. Hydro One explained that the new line is being studied for a route and will be South of the individual's property.
2022-12-06	Phone		A member of the public left their contact information for Hydro One to return their call.
2022-12-07	Phone		A member of the public sent an email to Hydro One to requesting to be added to the Project contact list.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-12-07	Phone		A member of the public left a voicemail for Hydro One regarding the Project. The individual had attended the Virtual Open House and would like to speak to a Project representative.
2022-12-07	Phone		A member of the public phoned Hydro One to provide the new address of a family member whose previous property is listed in the system as one of the impacted property owners along the Oil Springs Line. Hydro One added the individual's email to the system to manage communications on their family member's behalf as requested.
2022-12-07	Email	Incoming	A member of the public sent an email to Hydro One to requesting to be added to the Project contact list.
2022-12-08	Phone		Hydro One phoned a member of the public to discuss the Project with respect to the individual's property. Hydro One confirmed that Routes 2 and 4 would cross his property, along with the existing 115 kV line. The routes in question would involve upgrading the existing line with bigger towers and a wider corridor, but not a completely new corridor. Hydro One noted that once the preferred route is selected, a real estate representative would meet with impacted property owners to discuss options. The individual indicated that they are satisfied with waiting until Spring to receive more information.
2022-12-08	Phone		Hydro One left a voicemail for a member of the public with callback information.
2022-12-08	Phone		Hydro One phoned a member of the public in response to the individual's voicemail which contained questions about a potential set-back for a line to residential properties and timeline for route selection. Hydro One explained that the typical corridor width is approximately 40 metres and a clearance of 33 metres between existing infrastructure, but these dimensions may change depending on the route chosen. The safety regulations in place, such as the Ontario Electrical Safety Code and the Ontario Building Code, will be followed to ensure that all infrastructure is built with appropriate clearances and setbacks. Hydro One described other potential routes and added that a route will be selected in Spring, 2023.
2022-12-08	Email	Outgoing	Hydro One sent an email to a member of the public to confirm the individual's addition to the Project contact list as requested.
2022-12-08	Email	Outgoing	Hydro One sent an email to a member of the public to provide information regarding the individual's question about their property as to whether the property in question is traversed by any of the considered routes. Hydro One indicated that alternative Routes 1 and 4 would follow adjacent along the northeast of the existing 230 kilovolt transmission line. Hydro One provided a link to an interactive map of the Project for the individual to view.
2022-12-08	Email	Outgoing	Hydro One responded to a member of the public to provide information on the Project as requested. Hydro One indicated that they are considering five route options, and two of them are near the individual's property. The route will be chosen based on a variety of factors, including environmental and technical considerations, as well as input from Indigenous communities. If either of the two nearest route options is chosen, the property in question will not be directly impacted. Hydro One added that they will make efforts to avoid damaging tile drainage on the property and will repair any damages that do occur.
2022-12-08	Email	Incoming	A member of the public emailed Hydro One to thank them for providing information on the Project.
2022-12-13	Phone		Hydro One called back a member of the public to provide an overview of the project. The member of the public provided feedback about Route 5, noting their preference for the new line to follow existing infrastructure.
2022-12-13	Phone		Hydro One left a voicemail, including a callback number, for a member of the public.
2022-12-14	Phone		Hydro One called a member of the public to discuss the project and committed to email the member of the public more information about electric magnetic fields.
2022-12-14	Email	Outgoing	Hydro One emailed a member of the public to provide information about electric magnetic fields.
2022-12-16	Phone		Hydro One spoke with a member of the public regarding their question about the selection of route alternatives by providing a Project overview, including the Class EA process.
2022-12-16	Phone		Hydro One left a voicemail, including a callback number, for a member of the public.
2022-12-16	Phone		Hydro One spoke with a member of the public regarding their questions about underground aquifer studies. Hydro One responded by providing information about the class environmental assessment and committed to investigate their feedback further and follow-up.
2022-12-19	Phone		A member of the public missed a call from Hydro One and called back to leave a voicemail.
2022-12-20	Email	Outgoing	Hydro One fulfilled a commitment from early access agreements which included providing a summary results from the environmental field studies to the landowner.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2022-12-29	Phone		Hydro One left a voicemail, including a callback number, for a member of the public.
2022-12-29	Phone		Hydro One spoke with a member of the public with concerns about Route Alternative 5 and wind farms by providing information on Hydro One's role in the electricity system, the Class EA process and Project timelines.
2022-12-29	Email	Outgoing	Hydro One sent an email to a member of the public to provide an attachment containing information about electric magnetic fields as requested by the individual.
2022-12-29	Email	Outgoing	Hydro One spoke with a member of the public with concerns about Route Alternative 5 and wind farms by providing information on Hydro One's role in the electricity system, the Class EA process and Project timelines.
2022-12-29	Email	Outgoing	Hydro One emailed a member of the public thanking them for participating in Hydro One's virtual live discussion and question about potential route refinements on their property. Hydro One provided information about the class environmental assessment process, including a commitment to work closely with property owners following the identification of a preferred route.
2022-12-29	Email	Outgoing	Hydro One emailed a member of the public with a feedback about impacts to property by Route Alternatives 2 and 4. Hydro One thanked the resident for their feedback, provided an overview of the Class EA process, Project timelines and noted the resident's feedback about Route Alternatives 2 and 4 would be documented and considered as part of the Class EA process.
2023-01-10	Email	Incoming	A member of the public emailed Hydro One questions relating to property impacts, including corridor width, and property value.
2023-01-17	Email	Outgoing	Hydro One emailed Delta Power Equipment about their questions relating to property impacts, including corridor width, and property value. Hydro One provided information about a typical corridor width of a 230 kV transmission line, noting the detailed design for this new line would be determined following the evaluation of route alternatives and selection of a preferred route. Hydro One also stated its commitment to work closely with directly impacted property owners and that individual meetings would be scheduled following the selection of a preferred route.
2023-01-30	Phone		Hydro One left a voicemail for a member of the public to continue discussion on their concerns and questions previously raised about potential water impacts. Hydro One answered the individuals questions regarding source water protection plans and pile driving during construction. The individual told Hydro One that their wife would call back to discuss later in the week.
2023-01-30	Phone		Hydro One had a phone call with a member of the public to discuss drone regulations, towers and liability, and the loss of property value. Hydro One committed to mail the individual a screenshot of the interactive map and their property in relation to the Project.
2023-01-30	Phone		Hydro One left a voicemail, including a callback number, for a member of the public.
2023-01-31	Email	Incoming	A member of the public emailed Hydro One with concerns about Route Alternative 5 and impacts to their property and agricultural operations.
2023-01-31	Email	Outgoing	Hydro One sent an email to Honey Locust Homestead with potential virtual meeting times to discuss the Project.
2023-01-31	Email	Incoming	Honey Locust Homestead responded to Hydro One to confirm their available time slot for the meeting with the Project's Environment team.
2023-02-01	Letter	Outgoing	Hydro One mailed a screenshot of the interactive map of the Project in relation to the property of a member of the public, as per their request.
2023-02-01	Letter	Outgoing	Hydro One mailed a registered letter to a member of the public to provide copies of Project maps that were available at the Fall 2022 open houses.
2023-02-01	Email	Outgoing	Hydro One sent an email to Honey Locust Homestead with the virtual meeting invite and noted that the invitation has been extended to the team at Dillon Consulting who is supporting Hydro One on the Project.
2023-02-03	Meeting		The Hydro One Project team met with the owners of Honey Locust Homestead to learn more about their property and the species that live there. The group also discussed conservation initiatives and where the man-made snake hibernacula is located for Project consideration.
2023-02-03	Email	Incoming	Honey Locust Homestead sent an email to Hydro One with photos of the snake hibernaculum.
2023-02-04	Email	Incoming	A member of the public emailed Hydro One with concern for the proximity of Alternative Route 5 to their residence.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2023-02-06	Email	Outgoing	Hydro One emailed a member of the public with concerns for Route Alternative 5 proximity to their residence. Hydro One provided an overview of the Class EA process, including the route evaluation process, and indicated the individual's feedback will be documented and considered as part of the environmental assessment.
2023-02-10	Phone		A member of the public left a voicemail for Hydro One requesting to speak with the Project Engineers and citing opposition to the Project.
2023-03-01	Email	Incoming	A member of the public emailed Hydro One requesting to know where the towers for the project would be located as they are planning on an addition to their house and would like to set their windows up facing the other way.
2023-03-01	Phone	Outgoing	Hydro One left a voicemail for a member of the public inquiring about a possible runway within the Project Study Area. Hydro One requested a call back to discuss further.
2023-03-02	Phone	Outgoing	Hydro One spoke with a member of the public regarding their property, which is adjacent to Route 5 and contains an aircraft runway.
2023-03-15	Email	Outgoing	Hydro One sent an email to a member of the public following a discussion about the airstrip located on the individual's property. Hydro One asked the individual to confirm the location of the runway and two airplane hangars on the ortho images and thanked the member of the public for their assistance.
2023-03-15	Email	Incoming	A member of the public responded to Hydro One to confirm the location of two air hangars and indicated the location of the airstrip on the ortho images.
2023-03-17	Email	Outgoing	Hydro One sent an email to the member of the public with a marked up map to confirm the location of the airstrip relative to the individual's property.
2023-03-17	Email	Incoming	A member of the public responded to Hydro One to confirm the location of the airstrip relative to their property.
2023-03-17	Email	Outgoing	Hydro One thanked the individual for confirming the location of the airstrip on their property.
2023-03-24	Phone	Outgoing	Hydro One left a voicemail for a member of the public to ensure they are aware of the Project since their property is adjacent to Hydro One's Wallaceburg Station and depending on which route is selected, upgrades to the station may be required.
2023-03-24	Phone	Outgoing	Hydro One had a phone call with a member of the public who lives adjacent to the Wallaceburg Station and the individual noted that they have no concerns if the upgrades are within the existing property line. Hydro One noted that the individual could call anytime if they had any questions.
2023-03-24	Email	Outgoing	Hydro One emailed a member of the public who owns property adjacent to the Wallaceburg Station to confirm the individual is aware of the Project and the potential for additional upgrades at the station within the existing property line, depending on the route selection. Hydro One also noted that they left a voicemail and provided their contact information.
2023-03-27	Email	Outgoing	Hydro One responded to a member of the public to provide information about the project in relation to their their property, which is adjacent to Routes 1, 3, and 4. Hydro One explained they will work with directly impacted property owners to address concerns.
2023-03-27	Email	Outgoing	Hydro One responded to a member of the public with information about the land acquisition process, who inquired about compensation payments. Hydro One confirmed that the Project is currently evaluating the five route options, and once a route is selected, a dedicated real estate representative will work closely with property owners.
2023-03-31	Phone		Hydro One received a voicemail from a landowner adjacent to one of the Routes. The individual inquired about a public meeting in March 2023 since they have not received a formal invitation.
2023-04-04	Phone	Outgoing	Hydro One spoke with a member of the public to confirm Hydro One public meetings recently held were related to a different Project and not the St. Clair line. Hydro One provided a project update and indicated they will work closely with property owners in the Spring, following the selection of a route. Hydro One added the individual to the project contact list.
2023-04-12	Phone		A member of the public left a voicemail for Hydro One requesting the timeline for the selection of the route in the Wallaceburg area and provided their phone number.
2023-04-21	Phone		A member of the public left Hydro One a voicemail inquiring how the line would affect their properties.
2023-04-21	Phone		Hydro One and a member of the public discussed the Project in relation to the individual's property. Hydro One informed the individual that the alternative route is not on their property. The individual expressed concern for the effects of electro-magnetic fields (EMFs) and Hydro One committed to providing more information on EMFs.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2023-04-21	Email	Outgoing	Hydro One emailed a member of the public additional information about electric and magnetic fields (EMFs), as well as an overview of the Class EA. Hydro One noted that the individual's feedback will be considered as part of the Class EA and they will be added to the Project distribution list.
2023-04-25	Email	Incoming	A property owner indicated that they were not aware of the Project until their neighbor informed them and noted their plans to create a dog boarding and daycare service which may be affected by the Project. The individual requested a contact at Hydro One to discuss the Project.
2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines would interfere with the animals' home. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines would interfere with the animals' home. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines would interfere with the animals' home. The individual requested Hydro One to select one of the three routes that do not cross the farm's property. The individual also expressed concern that property values may be reduced and asked if it would make more sense to run the line through crop land rather than the animal farm land.
2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines would interfere with the animals' home. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines would interfere with the animals' home. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.

General Public - Record of Consultation

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2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that some of the proposed lines would interfere with the animals' home. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public emailed (CC'ing the Mayor of Chatham-Kent) to express that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property. The individual explained that they have volunteered at the farm and more space is needed since they are already overwhelmed with requests to take more animals in need of rescue.
2023-04-28	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted requested Hydro One to select one of the three routes that do not cross the property of Charlotte's Freedom Farm.
2023-04-28	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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General Public - Record of Consultation

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2023-04-28	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The email also noted that the farm is home to Winnie's Warriors who travel around Ontario visiting schools and libraries to help inspire children with disabilities. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-28	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space, displacing them, and doing a disservice to the animals, the community, and the people who have dedicated their lives to keep the animals safe. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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General Public - Record of Consultation

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2023-04-28	Email	Incoming	A member of the public noted that they are not pleased with Routes 1 or 4 because they will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-28	Email	Incoming	A member of the public emailed (CC'ing the Mayor of Chatham-Kent) to voice their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-28	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual explained that the owners of the farm have put years of care into the farm and requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-28	Email	Incoming	A member of the public emailed (CC'ing the Mayor of Chatham-Kent) to express that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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General Public - Record of Consultation

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2023-04-28	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained that the selection of routes that go through the farm will cause public relations problems for Hydro One from the vegan and animal welfare community. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-29	Email	Incoming	A member of the public noted the importance of positive public relations and their support of Charlotte's Freedom Farm. The individual explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-29	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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General Public - Record of Consultation

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2023-04-30	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-04-30	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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2023-04-30	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The email noted that the owners of Charlotte's Freedom Farm have dedicated their lives to caring for the animals which would be undone if Routes 1 or 4 are selected. The individual noted that the farm is also home to Winnie's Warriors who travel around Ontario visiting schools and libraries to help inspire children with disabilities. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.

General Public - Record of Consultation

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2023-05-01	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-01	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
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General Public - Record of Consultation

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2023-05-02	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-02	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-02	Email	Incoming	A member of the public noted the current stage of the Class EA for the Project. The individual noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-03	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-04	Phone	Incoming	A member of the public left a voicemail for Hydro One requesting a callback to discuss the Project.
2023-05-07	Smart email	Outgoing	Hydro One emailed a resident to thank them for their feedback about Alternative Routes 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the Class EA.
2023-05-07	Smart email	Outgoing	Hydro One emailed a resident to thank them for their feedback about alternative route 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the class environmental assessment.
2023-05-07	Smart email	Outgoing	Hydro One emailed a resident to thank them for their feedback about alternative route 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the class environmental assessment.
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General Public - Record of Consultation

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2023-05-07	Smart email	Outgoing	Hydro One emailed a resident to thank them for their feedback about alternative route 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the class environmental assessment.
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2023-05-07	Email	Incoming	A member of the public responded to Hydro One to suggest visiting Charlotte's Farm to experience the importance of the farm.
2023-05-08	Email	Incoming	A member of the public explained that Charlotte's Farm is a home to rescued animals and that the proposed routes for the Project would affect them. The individual asked Hydro One to pick one of the routes that do not cross the farm's property.
2023-05-09	Email	Incoming	A member of the public explained that many animals living on Charlotte's Farm have been rescued and the Project would take away their home. The individual asked Hydro One to pick one of the routes that do not cross the farm's property.
2023-05-09	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property. The individual explained that they volunteered at Charlotte's Freedom Farm and the owner has devoted their life to helping the animals, and the selection of Routes 1 or 4 would be devastating to the community.
2023-05-09	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.

General Public - Record of Consultation

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2023-05-10	Email	Incoming	A member of the public noted their support of Charlotte's Freedom Farm and explained the selection of Routes 1 or 4 will affect the rescued animals and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-15	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-17	Phone	Incoming	A member of the public left a voicemail for Hydro One with an inquiry about the announcement of the preferred route.
2023-05-17	Email	Outgoing	Hydro One emailed a resident to thank them for their feedback about alternative route 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the class environmental assessment.
2023-05-17	Email	Outgoing	Hydro One emailed a resident to thank them for their feedback about alternative route 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the class environmental assessment.
2023-05-17	Email	Outgoing	Hydro One emailed a resident to thank them for their feedback about alternative route 1 and 4 relating to concerns for potential impact to an animal sanctuary, noting it will be considered as part of the class environmental assessment.
2023-05-17	Email	Outgoing	Hydro One thanked the member of the public for feedback about Routes 1 and 4 and noted the goal to collect as much local input as possible for the Class EA and selection of the preferred route. Hydro One noted that Project team representatives are speaking with Charlotte's Farm operator to further understand the concerns that have been raised regarding potential impacts to the animal sanctuary. Hydro One explained that the preferred route will be announced in early June with a series of open houses in the Project area and indicated that the individual would be added to the Project contact list.
2023-05-17	Email	Outgoing	Hydro One thanked the member of the public for feedback about Routes 1 and 4 and noted the goal to collect as much local input as possible for the Class EA and selection of the preferred route. Hydro One noted that Project team representatives are speaking with Charlotte's Farm operator to further understand the concerns that have been raised regarding potential impacts to the animal sanctuary. Hydro One explained that the preferred route will be announced in early June with a series of open houses in the Project area and indicated that the individual would be added to the Project contact list.
2023-05-17	Email	Outgoing	Hydro One thanked the member of the public for feedback about Routes 1 and 4 and noted the goal to collect as much local input as possible for the Class EA and selection of the preferred route. Hydro One noted that Project team representatives are speaking with Charlotte's Farm operator to further understand the concerns that have been raised regarding potential impacts to the animal sanctuary. Hydro One explained that the preferred route will be announced in early June with a series of open houses in the Project area and indicated that the individual would be added to the Project contact list.
2023-05-17	Email	Outgoing	Hydro One provided information to a member of the public regarding the Class EA feedback process and the timeline for the announcement of the preferred route for the new line in early June. A link to a map of the Project area and route alternatives was provided in the email and Hydro One indicated that the individual would be added to the Project contact list.
2023-05-17	Email	Incoming	A member of the public thanked Hydro One for the response and noted that they look forward to hearing about the Project as it moves forward.
2023-05-17	Email	Outgoing	Hydro One responded to a property owner to add them to the Project contact list. Hydro One provided information on the evaluation of alternatives and noted that the preferred route will be announced in early June and a series of open houses in the area will provide an overview of the route selection process and next steps, including working with property owners.
2023-05-18	Phone	Outgoing	Hydro One spoke with a member of the public about general project information. The individual inquired about when the announcement would be made and expressed concern regarding whether the station would expand toward their property. Hydro One offered to conduct a site visit to which they expressed interest in.
2023-05-18	Phone	Outgoing	Hydro One spoke with a member of the public who expressed concern about their understanding regarding the land acquisition process based on conversations at the previous open house. The individual was also concerned about the length of time for the selection process. Hydro One noted they would pass along the feedback and explained the importance of the evaluation process and its timeline.
2023-05-18	Phone	Outgoing	Hydro One spoke to a member of the public regarding the distance of their properties to the nearest route. The individual expressed interest in seeing a detailed map and Hydro One agreed to provide one.

General Public - Record of Consultation

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2023-05-18	Email	Incoming	A member of the public noted that the selection of Routes 1 or 4 will affect the rescued animals on Charlotte's Freedom Farm and lower their quality of life by limiting pasture space or displacing them. The individual requested Hydro One to select one of the three routes that do not cross the farm's property.
2023-05-18	Phone	Outgoing	Hydro One spoke with a member of the public and provided a project overview, including answering questions about tower size and EMF. Hydro One reassured the individual that all feedback is an important aspect of the Class EA and would add them to the project contact list.
2023-05-18	Email	Outgoing	Hydro One followed up with a property owner regarding potential upgrades to Wallaceburg Station and noted that the Project team would like to speak with the individual about any concerns, questions, or feedback.
2023-05-18	Phone	Outgoing	Hydro One left a voicemail for a member of the public to inform them that the announcement of a preferred route will be in early June and provided contact information.
2023-05-18	Phone		Hydro One spoke with a member of the public about the announcement date for the preferred route. The individual noted their concern of electric and magnetic fields (EMFs) and Hydro One provided information about EMFs. Hydro One explained that Hydro One Real Estate representatives would engage with directly impacted property owners following the selection of the route.
2023-05-18	Email	Outgoing	Hydro One followed up with a member of the public to provide an overview of the Class EA, the timeline for the announcement of the preferred route in early June, the land acquisition compensation principles for directly impacted property owners, and more information on electric magnetic fields (EMFs). Hydro One added the individual to the Project contact list.
2023-05-18	Email	Outgoing	Hydro One provided a member of the public with maps depicting the nearest route to their properties. Hydro One noted the distance of the properties to the nearest route and that they would be mailing the maps soon.
2023-05-18	Email	Outgoing	Hydro One provided a member of the public with maps depicting the nearest route to their properties. Hydro One noted the distance of the properties to the nearest route and that they would be mailing the maps soon.
2023-05-26	Email	Outgoing	Hydro One thanked a member of the public for their feedback regarding Alternative Routes 1 and 4 and explained the goal of collecting as much local input as possible during the Class EA process. Hydro One noted that they look forward to continued discussions and would be announcing a preferred route in early June and hosting open houses. Hydro One noted that the individual had been added to the Project contact list to receive future Project updates.
2023-06-05	Flyer/ Unaddressed Notice		Hydro One sent out a Notice of Preferred Route Selection, including a map of the preferred route, and invitations to Community Open Houses through Canada Post for unaddressed admail delivery to the Project Study Area.
2023-06-05	Letter	Outgoing	Hydro One delivered packages to impacted land owners which included the notice of the preferred route, invitations to the community open houses, preferred route map, and route selection process fact sheet.
2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
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General Public - Record of Consultation

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2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
2023-06-05	Smart email	Outgoing	Hydro One sent an email to stakeholders notifying them about the selection of a preferred route and invitation to community open houses, attaching a notice with further details about the route evaluation process, open houses and preferred route map.
2023-06-05	Email	Incoming	A member of the public thanked Hydro One for the information regarding the announcement of the preferred route.
2023-06-05	Email	Incoming	A member of the public thanked Hydro One for the information regarding the announcement of the preferred route.
2023-06-06	Phone	Incoming	A property owner left a voicemail for Hydro One indicating that they have received correspondence regarding the preferred Route 2 traversing their property. The individual requested that the address is updated since the mail is being sent to the previous owner's address and asked Hydro One to call them back.
2023-06-07	Phone	Outgoing	Hydro One spoke with the property owner and confirmed that their mailing address is updated moving forward.
2023-06-07	Phone	Outgoing	Hydro One spoke with a concerned property owner to confirm that the preferred route does not fall on the individual's property and Hydro One will not be seeking to acquire land rights. Hydro One provided information about how the individual may be impacted in other ways due to construction, crews, etc. The individual expressed concern about electro-magnetic fields (EMFs), to which Hydro One provided information. The individual expressed appreciation for the call and noted that they will be intending to sell their property.
2023-06-07	Email	Incoming	A landowner provided an updated mailing address.
2023-06-07	Email	Outgoing	Hydro One confirmed with a property owner that their mailing address has been updated.
2023-06-09	Phone	Incoming	A member of the public left a voicemail for Hydro One requesting a callback to understand details about the location of the preferred route.
2023-06-09	Phone	Outgoing	Hydro One left a voicemail for a member of the public to talk about the Project.
2023-06-09	Phone	Outgoing	Hydro One spoke to a property owner about where their property is in relation to the Project. The individual was thankful for the notices that they have received about the Project.
2023-06-08	Email	Incoming	A member of the public asked Hydro One if there will be representatives from local Indigenous communities and the Mayor at the community open houses to address their questions regarding the route selection.
2023-06-09	Phone		A member of the public left a message for Hydro One with their phone number to discuss questions about the Project.
2023-06-09	Phone		Hydro One spoke with a member of the public about the location of the individual's property in relation to the preferred route and the individual suggested a detailed map on the notices that are sent out. Hydro One noted that it is difficult to include a lot of detail on the map included in the notice, but provided information about the interactive map available on the project website.
2023-06-09	Email	Outgoing	Hydro One sent a member of the public the link to the interactive map for the Project so that the individual could see where their property is located in relation to the preferred route.
2023-06-12	Email	Outgoing	Hydro One responded to a landowner to confirm that their questions have been shared with the Project team and a response will be provided.
2023-06-12	Email	Incoming	A landowner thanked Hydro One for responding and noted frustration towards the route selection process, since the preferred route traverses their property.
2023-06-13	Phone	Outgoing	Hydro One spoke with a property owner who expressed preference for Hydro One to speak to their husband about the Project who was unavailable. Hydro One committed to try again the following day.
2023-06-14	Phone	Outgoing	Hydro One left a voicemail for a property owner to speak about the Project. Hydro One left their contact information.
2023-06-14	Phone	Incoming	Hydro One received a voice mail from a member of the public who left their contact information to speak about the Project.
2023-06-14	Email	Outgoing	Hydro One emailed a property owner indicating that they tried to reach them by phone to speak about the Project and left a voicemail with contact information.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2023-06-16	Phone	Incoming	Hydro One received a call from a property owner who is concerned that the preferred route traverses their property. The individual requested a clearer map.
2023-06-21	Phone	Outgoing	Hydro One spoke with a member of the public about the location of the preferred route in relation to their property, and provided a Project overview.
2023-06-21	Email	Outgoing	Hydro One followed up with a concerned property owner regarding the preferred route traversing their property. Hydro One provided a link to the interactive map for the individual to see where their property is located in relation to the preferred route, as well as a screenshot of the map with the individual's property marked in relation to the preferred route.
2023-06-21	Email	Incoming	A member of the public sent an email to Hydro One, who believed the property they recently purchased was affected by the preferred route. The email indicated that they plan to attend the open house on June 28, 2023 in Chatham, and provided a list of preliminary questions.
2023-06-26	Event (hosted)	Outgoing	Hydro One hosted a Community Open House from 2:00pm - 8:00pm at the Brigden Fairgrounds, St. Clair Township for members of the public. The set up for the Open House included display boards of the Class EA Process, Preferred Route, Route Selection Process, Electric and Magnetic Fields (EMF), Project Schedule and More. Members of the Project Team were available to sign the public in and address any questions or concerns they may have.
2023-06-26	Letter	Outgoing	Hydro One sent letters to property owners adjacent to the Otter Creek refinement area. The letter included an invitation to Community Open Houses, Route Selection Information Sheet, a Map of the Otter Creek Refinement, as well as Community Relations contact information.
2023-06-26	Email	Outgoing	Hydro One thanked participants for taking part in the Technical Advisory Committee for the Project. Attached to the email was a summary from the event, and an invitation to the community open houses beginning on the same day. Hydro One encouraged participants to reach out if they had any questions or comments.
2023-06-27	Event (hosted)	Outgoing	Hydro One hosted a Community Open House from 2:00pm - 8:00pm at the United Auto Workers Hall, Wallaceburg for members of the public. The set up for the Open House included display boards of the Class EA Process, Preferred Route, Route Selection Process, Electric and Magnetic Fields (EMF), Project Schedule and More. Members of the Project Team were available to sign the public in and address any questions or concerns they may have.
2023-06-28	Event (hosted)	Outgoing	Hydro One hosted a Community Open House from 2:00pm - 8:00pm at the United Auto Workers Hall, Wallaceburg for members of the public. The set up for the Open House included display boards of the Class EA Process, Preferred Route, Route Selection Process, Electric and Magnetic Fields (EMF), Project Schedule and More. Members of the Project Team were available to sign the public in and address any questions or concerns they may have.
2023-06-30	Email	Outgoing	Hydro One responded to a community member to confirm that the individual's property is not traversed by the proposed new transmission line. The email also confirmed the individual has been added to the mailing list, provided steps taken to Hydro One has taken to notify community members throughout the class environmental assessment and provided a link to the interactive map.
2023-06-30	Email	Outgoing	Hydro One responded to a member of the public as a follow up to the individual's questions from the open house. Hydro One provided answers to the individual's questions about tower size and location and indicated that the next few months of the Project would help identify technical and environmental constraints to inform other factors such as tower footprints and locations.
2023-07-02	Email	Incoming	A community member thanked Hydro One for responding and indicated that they have no issues with the project based on their discussion at the open house.
2023-07-10	Phone	Outgoing	Hydro One left a voicemail for a member of the public to provide information on the survey work and contact information for further questions.
2023-07-12	Email	Outgoing	Hydro One thanked a member of the public for attending the community open house for the Project and provided information about electric magnetic fields (EMF) as they relate to health concerns and the difference between the current 115 kV line and proposed 230 kV new line.
2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
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2023-07-14	Smart email	Outgoing	Hydro One sent an email to the Project contact list, to thank those who participated at the community open houses from June 26 to June 28, 2023, and confirm materials shared at the open houses are available on the Project website.
2023-07-24	Email	Outgoing	Hydro One notified a property owner to provide potential dates for planning a site visit.
2023-08-16	Meeting		Hydro One staff met with residents adjacent to Wallaceburg TS to discuss the Project. Topics of discussion included scope and schedule of construction activities, property value concerns, EMF, construction vibration, operational safety, construction nuisance and visual changes.
2023-08-16	Email	Incoming	A member of the public adjacent to Wallaceburg TS emailed Hydro One following their meeting to inquire about outstanding questions relating to property value.
2023-08-30	Email	Incoming	A member of the public emailed Hydro One to ask if there is a progress update on their proposal since their previous meeting in July 2023.
2023-09-12	Email	Outgoing	Hydro One emailed a member of the public to apologize for their delayed response and to advise that they are working on on developing their design further and would like to collaborate further to come to an amicable solution. Hydro One noted that their health and wellbeing is considered and important and they will arrange to meet in-person when they have more information to share.
2023-09-12	Letter	Outgoing	Hydro One provided a letter to a member of the public to provide additional information on the suggested route deviation in the area of their property. Hydro One confirmed that the suggested property deviation is not a viable option. Hydro One proposed technical solution refinements of reduced right -of way or a full property buy out. Hydro One noted that the preliminary designs of the technical route refinement will be available for their comment and input.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2023-09-12	Email	Outgoing	Hydro One sent an email to a member of the public who attended an open house meeting for the Project in late June and requested insight into the evaluation of route alternatives. Hydro One provided some tentative meeting dates for the individual to confirm their availability to discuss the topic further.
2023-09-13	Email	Incoming	A member of the public responded to Hydro One indicating that they do not see schedules aligning for a meeting to discuss the Project. The individual asked Hydro One to send data collected, the criteria, and scoring system used during the route selection process. The individual expressed concern for how the Project would effect their privacy and concern for electric and magnetic fields. The individual noted that they are not interested in participating in any discussions at this time.
2023-09-20	Email	Outgoing	Hydro One thanked the member of the public for their feedback and noted an open offer to meet with the community member to discuss the Project, should the individual become interested. Hydro One noted the plan to release a draft Environmental Study Report in the Fall.
2023-09-28	Phone		Hydro One left a voicemail for a member of the public to discuss the Wallaceburg TS upgrade.
2023-09-28	Phone		Hydro One had a phone call with a member of the public to discuss the Wallaceburg TS upgrade, Land Use Compensation Principles for the project, tree planting and the potential for private property access on a temporary basis. The member of the public was understanding of the process. The member of the public discussed the possibility of tree planting to be used as screening. The member of the public will consider preferred locations on their property and will get back to Hydro One.
2023-11-03	Letter		Hydro One sent the Notice of Completion via admail campaign to residences impacted by the project.
2023-11-06	Letter		Dillon Consulting hand delivered the Notice of Completion to addresses that were not covered by the larger admail campaign on June 5, 2023.
2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
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General Public - Record of Consultation

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2023-11-06	Smart email	Outgoing	Hydro One sent the Notice of the Draft Environmental Study Report to elected officials (municipal, provincial, and federal), CAO's, interest groups, members of the public who requested to be added to the contact list. Notifying them of the 30-day public comment period from November 6 to December 7, 2023.
2023-11-06	Email	Incoming	A property owner emailed Hydro One to ask if the old towers will be dismantled when the new transmission line is built.
2023-11-06	Email	Incoming	A member of the public emailed Hydro One to request that Hydro One does not disturb the farm sanctuary and does not use harmful methods of research that impacts animals and fish.
2023-11-08	Email	Incoming	A member of the public emailed Hydro One to ask if studies have been conducted to look Route Alternative 2 impacts on groundwater contamination and vibration. The member of the public expressed concern about the 'black shale which contain cancer causing materials'.
2023-11-08	Email	Incoming	A member of the public emailed Hydro One to ask about the 'pink property stakes' along their property.
2023-11-13	Email	Incoming	A member of the public emailed Hydro One to state that they are waiting for a response to the inquiry they sent on November 8, 2023 regarding Groundwater.
2023-11-15	Email	Outgoing	Hydro One emailed a member of the public to thank them for their questions and feedback regarding groundwater. Hydro One noted that their comments have been shared with the project team and they will be in touch with a response.
2023-11-15	Email	Incoming	A member of the public emailed Hydro One to thank them for their response.
2023-11-27	Email	Outgoing	Hydro One emailed a member of the public to thank them for their comment on the draft Environmental Study Report and to advise that their comment has been shared with the project team.
2023-11-27	Email	Outgoing	Hydro One emailed a member of the public to thank them for their comment on the draft Environmental Study Report and to advise that their comment has been shared with the project team.
2023-11-27	Email	Outgoing	Hydro One emailed a member of the public to thank them for their comment on the draft Environmental Study Report and to advise that their question has been shared with the project team.

General Public - Record of Consultation

Date	Type of communication	Origin	Summary
2023-11-29	Email	Outgoing	Hydro One emailed a member of the public to confirm that the staking was completed by a Hydro One contractor to define and confirm the property boundary and corridor in the field. Hydro One noted that there may be additional staking along the project route to help ensure pre-construction activities are being completed within the corridor.
2023-11-30	Email	Incoming	A property owner emailed Hydro One to request an onsite meeting to discuss the project in relation to their property.
2023-12-07	Email	Incoming	A member of the public emailed Hydro One to provide their comments on the draft Environmental Study Report. Their comments were in regard to bald eagles nests, cultural heritage resources, 'clean' energy, water wells, farmland, impacts to sense of place and human health, and general errors in the text of the report.
2023-12-12	Email	Outgoing	Hydro One followed up with a property owner to inform them that additional technical information on the project as it relates to their property will be available by early 2024.
2023-12-29	Email	Outgoing	Hydro One emailed a member of the public to advise that the project will need to remove existing towers and replace them with larger towers to accommodate the increased amount of power that will flow through the line. Hydro One noted that some of the existing transmission corridor will be utilized and provided a link to the draft Environmental Study Report.
2024-01-18	Email	Outgoing	Hydro One emailed a member of the public to advise that the preferred alternative will not traverse Charlotte's Freedom Farm. Hydro One also noted sections of the Environmental Study Report that discuss mitigation measures to avoid or reduce impacts to the natural environment.
2024-01-18	Email	Incoming	A member of the public emailed Hydro One to thank them for their response.
2024-02-05	Email	Outgoing	Hydro One provided responses to a member of the public's comments on the Draft Environmental Study Report.
2024-02-05	Email	Outgoing	Hydro One provided responses to a member of the public's comments on the Draft Environmental Study Report.

Appendix B.7. Draft ESR Comments and Responses



23L-05858

Environmental Report Review

Hydro One – St. Clair 230 kV

Transmission Line Class Environmental
Assessment

Prepared for:

Aamjiwnaang First Nation

Prepared by:

Vertex Professional Services Ltd.

Date:

December 2023

Environmental Report Review
St. Clair 230 kV Transmission Line

Prepared for:
Aamjiwnaang First Nation
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Prepared by:
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Abdi Kabadeh _____
Abdi Kabadeh, M.Sc., PAg
SENIOR ENVIRONMENTAL & REGULATORY PLANNER, REPORTING

December 4, 2023 _____
Date

Jesse Dirom
MANAGER, REPORT REVIEW

December 4, 2023 _____
Date

Executive Summary

Vertex Professional Services Ltd. (Vertex) has reviewed the Environmental Study Report (ESR) completed by Hydro One Networks Inc. (HONI) for the St Clair 230 kV Transmission Line Class Environmental Study Report (the “Project”) on behalf of Aamjiwnaang First Nation. The Project proposes:

- Transmission line upgrade: the Project encompasses approximately 64 km of upgrades to connect the Lambton Transformer Station (TS) to the Chatham Switching Station (SS). Forty-one km of the existing 115 kV transmission line will be replaced with a new double-circuit 230kV line. This initiative involves widening the right-of-way and the removal and replacement of transmission associated components and equipment. The enhancements will be implemented along the existing corridor, stretching from east of Lambton TS (Kimball Junction) to just north of the Chatham urban centre (Kent Junction)
- Wallaceburg TS: the transmission station conversion involves upgrading the existing 115 kV transmission network to 230 kV. This requires the relocation of the existing distribution station, expansion and construction connected to the upgrades for the station
- Lambton TS and Chatham SS: to facilitate the connection of the new 230 kV transmission line, both Lambton TS and Chatham SS require the expansion of the current footprints and a new access road at the Lambton TS

The ESR was completed in accordance with Ministry of the Environment, Conservation and Parks (MECP) *Class Environmental Assessment for Minor Transmission Facilities (July 2022)*.

To evaluate the ESR, a Concordance Table was composed comparing the standards in the MECP *Class Environmental Assessment for Minor Transmission Facilities (July 2022)* with the HONI ESR. In instances where the requirements were satisfactorily fulfilled, the column under the heading 'Meeting Requirement' was marked with a 'Yes.' Conversely, if the requirements were not met or if the provided information was deemed insufficient, a 'No' was designated. In cases where a 'No' was indicated, a detailed explanation was included in the comment section of the Concordance Table.

The ESR report satisfied the requirements of MECP *Class Environmental Assessment for Minor Transmission Facilities (July 2022)* for comprehensive environmental reporting.

Table of Contents

1.0 Introduction	1
2.0 Scope of Work	2
3.0 Methods.....	2
4.0 Report Summary	2
4.1 Routing and Site Selection	2
4.2 Consultation/Indigenous Interest	3
4.3 Environmental Inventory	4
4.4 Effects Identification, Assessment and Mitigation.....	4
4.4.1Agricultural Resources.....	4
4.4.2Forestry Resources.....	5
4.4.3Cultural Heritage Resources	5
4.4.4Land Use and Communities	6
4.4.5Mineral Resources	6
4.4.6Natural Environment Resources	7
4.4.7Environmental and Socio-Economic Features.....	10
4.4.8Indigenous Culture, Values and Land Use	10
4.4.9Recreational Resources	11
4.4.10Visual and Aesthetic Resources	11
4.5 Cumulative Effects	11
4.6 Environmental Monitoring and Contingency Plans	11
5.0 Discussions and Considerations for the Nation.....	11

1.0 Introduction

Vertex Professional Services Ltd. (Vertex) has reviewed the Environmental Study Report (ESR) for the St Clair 230 kV Transmission Line Class Environmental Study Report (the “Project”) on behalf of Aamjiwnaang First Nation (the Nation). Hydro One Networks Inc. (HONI) identified the need for the proposed Project based on a report request by the Independent Electricity System Operator (IESO). The IESO proposed an upgrade to a double-circuit 230 kV transmission line to meet the required near to mid-term bulk transfer capabilities for the Windsor-Essex Region and surrounding area, and to improve the deliverability of resources in the Lambton-Sarnia area for intra-zonal and provincial supply. The description of the project addresses three main projects for the undertaking:

- The dismantling and removal of existing transmission structures along the 41 km existing transmission corridor and replacement with 230 kv double-circuit transmission structures, conductors, and associated components
- An upgrade to the Wallaceburg Transformer Station (TS) from 115 kV to 230 kV, involving the relocation of the existing distribution station, expansion of the fence line, grounding grid and drainage systems, construction of the switch gear, associated equipment, transformer pads and containment pit for two new 230 kV transformers
- An expansion of the Lambton TS and Chatham Switching Station (SS) fence lines, grounding grid and station drainage systems. The expansion includes construction of an access road within the fence line, additional bus work, switchgear, and associated equipment. The Lambton TS requires construction of modular relay buildings and an overhead line to cable junction station outside the station perimeter

The Project proposes:

- Transmission line upgrade: the project encompasses approximately 64 km of upgrades to connect the Lambton TS to the Chatham SS. Forty-one km of the existing 115 kV transmission line will be replaced with a new double-circuit 230 kV lines. This initiative involves widening the right-of-way (ROW), the removal and replacement of transmission associated components and equipment. The enhancements will be implemented along the existing corridor, stretching from east of Lambton TS (Kimball Junction) to just north of the Chatham urban centre (Kent Junction)
- Wallaceburg TS: the transmission station conversion involves the existing 115 kV transmission network be upgraded to 230 kV. This will require the relocation of the existing distribution station, expansion and construction connected to the upgrades for the station
- Lambton TS and Chatham SS: to facilitate the connection of the new 230 kV transmission line both Lambton TS and Chatham SS would require the current footprints be expanded, and a new access road at the Lambton TS

Guided by the *Environmental Assessment Act*, the Ministry of the Environment, Conservation and Parks (MECP) developed the *Class Environmental Assessment for Minor Transmission Facilities (July 2022)* to provide the requirements for how proponents plan and construct a project so that predictable environmental effects can likely be mitigated. The ESR includes information to the MECP and interested persons about the proposed undertaking,

including project alternatives, environmental inventory, consultation with Indigenous communities, potential environmental effects, mitigation measures, design, and construction. The MECP will use this report to determine if the Project can be approved under its guidelines.

To determine if the HONI ESR has been completed in accordance with the MECP *Class Environmental Assessment for Minor Transmission Facilities (July 2022)*, Vertex has reviewed the content in detail and compared it to the MECP requirements.

2.0 Scope of Work

The following scope of work was established for the ESR review:

- Evaluate the preferred route (PR) for the transmission line that reduces potential environmental impacts
- Complete a review of environmental and socio-economic features along the PR and evaluate the potential environmental impacts associated with the Project on these features
- Complete a review of the established mitigation and protective measures that may be used to reduce or eliminate potential environmental and socio-economic impacts of the Project
- Review consultation program
- Review and, if necessary, recommend any necessary supplemental studies, monitoring and contingency plans
- Review the ESR and ensure it was prepared in accordance with *the Class Environmental Assessment for Minor Transmission Facilities (Hydro One, 2022)*

3.0 Methods

A Concordance Table was created to systematically compare the requirements outlined in the MECP's *Class Environmental Assessment for Minor Transmission Facilities (July 2022)* against Hydro One's ESR for the St. Clair Transmission Line. The evaluation involved a thorough examination of each section of the ESR, specifically assessing compliance with the 2022 guidelines. The key areas of focus during this comparison were the selection and evaluation of the preferred route's environmental and socio-economic features, potential environmental impacts, mitigation and protective measures, consultation process, and plans for monitoring.

4.0 Report Summary

4.1 Routing and Site Selection

Section 3.3.6 of Class EA document (Hydro One, 2022) requires alternative routes to be assessed and compared by evaluating the advantages and disadvantages of each route in terms of potential impact it would have on the natural environment, socio-economic environment, technical and cost factors, including the availability and suitability of the property or property rights if applicable.

The project considered five alternative routes for the transmission line and evaluated them all for their impact to the natural environment, feasibility and technical challenges, socio-economic, and indigenous land use, and values. Route two was selected as the preferred route for its minimal impact on the natural and socio-economic

environments. The preferred route will use more than 80% of existing transmission corridors and prevents separate crossings to the Thames, North Sydenham and Sydenham Rivers. Interested parties and shareholders were notified of the preferred and alternative routes during indigenous consultation phase of the Project. See Figure E-1 in the ESR report for route alternative and local study area.

Though the preferred route scored the best overall in terms of impacting the natural environment compared to other four routes that were considered, part of the transmission line will go through a protected area of the Eastern St. Clair Important Bird Area (IBA). HONI conducted migratory bird surveys during the seasons of spring and fall to gain better understanding of species abundance during migratory season. The study concluded that historical migrating bird's stopover at standing water habitats no longer exists as, currently, most firm fields have tile drains providing wet habitat for migrating birds.

4.2 Consultation/Indigenous Interest

Section 4 of the Class EA guidelines instructs proponents of the Project to consult interested parties who may be affected by the Project activities with timely and adequate information and opportunities to participate in the Project planning process. The consultation also allows the proponent the opportunity to learn about concerns and consideration of the socio-economic, natural environment, and cultural heritage associated with the Project. Consultation is a two-way communication involving regulating agencies, indigenous communities, potentially affected public and interested groups in the planning, implementation, and monitoring of the Project. A letter of Delegation was issued by Ministry of Energy on July 6, 2022, delegating the duty to consult and engage with specific Indigenous Nations about the Project. These Nations include:

- Aamjiwnaang First Nation
- Bkejwanong (Walpole Island) First Nation
- Caldwell First Nation
- Chippewas of Kettle and Stony Point First Nation
- Chippewas of the Thames First Nation
- Oneida Nation of the Thames
- Six Nations of the Grand River First Nation

The roles and responsibilities delegated to HONI were included in the Letter of Delegation available in Appendix B4 of the report.

An Indigenous engagement log was included as an appendix to the environmental report for the project. A review of the log finds that HONI did provide notice and information about the project including a Project Notification Letter and maps of the Project and notice of initiating a Class EA study for the Project. Additional engagement activities included follow up project updates and invitations to participate in project virtual open-house events.

The Letter of Delegation also outlined the requirements to gather information about how the Project may affect treaty rights, and a requirement to consider and respond to comments and concerns raised by Indigenous Communities. Also, HONI is required to discuss and consider (as appropriate) changes to the Project resulting from

concerns raised and to inform Indigenous communities how their concerns were taken into consideration. The Project's indigenous engagement log demonstrates active engagement between HONI and Indigenous communities during Project information phase and the environmental study report demonstrates how Indigenous concerns and treaty rights were acknowledged and what impact they have on Project decisions moving forward.

HONI is committed to continue engagement with Indigenous communities as the Project moves forward. As such, the Nation is best able to confirm if consultation activities have been ongoing, and to provide commentary relative to the adequacy of those consultations.

4.3 Environmental Inventory

Section 3.3.4 of the Class EA documents (Hydro One, 2022), requires the establishment of a baseline study of existing environmental conditions within the Project footprint. Environmental features to be considered include:

- Agricultural resources
- Forestry resources
- Cultural heritage resources
- Land use and communities
- Mineral resources
- Natural environment resources
- Recreational resources, and
- Visual and aesthetic resources

4.4 Effects Identification, Assessment and Mitigation

4.4.1 Agricultural Resources

Agricultural land use comprises most of the land base within the local study area (LSA) with 86% to 90% of the land associated with the ROW for each route under active crop production (i.e., soybeans, corn and winter wheat). The ESR considered agricultural land capability and soil capability along all five routes. HONI also consulted with landowners and farmers regarding the Project. The LSA is of interest to Indigenous communities as it contains mapped historical areas of interest, reflective of written records from settlers.

Potential project-related effects on agriculture include:

- Permanent and temporary loss of agricultural land for production of crops within the Project footprint
- Soil compaction, mixing of soil horizons, loss of soil quality
- Potential disturbance to farm operations (e.g., planting and harvesting schedules, spraying and tilling) and livestock
- Removal of agricultural hedgerows
- Potential damage to field tile drains
- Potential for transmission line interference with automated GPS guided farm equipment.

Many of the potential agricultural effects are temporary and can be mitigated with careful construction planning and mitigation. HONI will compensate for all lands out of production and crops lost, and HONI will communicate the work schedules with landowners and, where practical, schedule construction and maintenance to avoid the growing season or other sensitive times (e.g., extreme wet periods). HONI will also use best management practices for soil handling activities and weed control and will promptly restore areas no longer required. HONI does not anticipate significant net effects to agricultural resources resulting from the Project.

The ESR meets the requirements for Agriculture listed within Appendix C of the Class EA. Potential impacts on agricultural resources were carefully considered. The list of mitigation measures is comprehensive and, if appropriately implemented, will assist in minimizing Project-related effects to agricultural activities. There is little discussion of the restoration of lands following construction activities. The Nation should be consulted regarding all restoration plans. This includes land use and the return to equivalent land capability, the use of native vegetation and seed mixes in habitat restoration, and the use of the Nation's greenhouse as a source for vegetation and seed mixes. The Nation should also be informed of construction scheduling, particularly around blasting.

4.4.2 Forestry Resources

There are several woodlands located within the project study area (PSA); however, none of the woodlands fall within areas identified by the Ministry of Natural Resources and Forestry (MNRF), Forest Resource Inventory (Ministry of Natural Resources and Forestry, 2022). Thus, the Project will not affect the productivity or use of the land for timber harvesting. Some community elders noted historical agro-forestry practices in the area, particularly in the vicinity of the Bickford Oak Woods Conservation Reserve. This reserve, woodland and sustainable woodlots are discussed in Section 5.3.6.7 of the ESR.

HONI indicated that there is no potential to affect forestry resources so potential effects were not identified. As forestry resources and woodlands were evaluated, the requirements of Forestry Resources listed within Class EA are considered complete.

4.4.3 Cultural Heritage Resources

4.4.3.1 Archaeology

The Ontario *Heritage Act* provides for the conservation, protection and preservation of the heritage of Ontario. As per the act, the guideline requires that an archaeological assessment to be conducted for every project by a licensed archaeology consultant. HONI retained Tammins Martelle Heritage Consultants Inc. to conduct Stage 1 archaeological assessments for the Project in accordance with the Ministry of Citizenship and Multiculturalism Standards and Guidelines for Consultant Archaeologists (2011) by a licensed archaeologist. The Stage 1 assessment consists of a record review of previously recorded archaeological sites, a terrain analysis of the Project location and a field examination of the Project footprint. The Stage 1 archaeological assessment determined that the Project location for all route alternatives contains lands with archaeological potential, as well as previously recorded archaeological finds and sites. In addition, a combined Stage 1 and 2 archaeological assessment was completed for all corridor lands adjacent to the Thames River crossing. All locations assessed met provincial standards and no further work was recommended by the consulting archaeologist. It is not clear whether an archaeological assessment was completed at the preferred route. Vertex recommends a Stage 2 archaeological assessment to be

completed for all areas identified with archaeological potential along the preferred route prior to construction work at the site. Vertex also recommends involving Indigenous communities in participating in future archaeological studies.

4.4.3.2 Cultural Heritage

All the alternative routes and preferred route identified for the transmission line are confirmed to cross properties of known or potential cultural heritage value or interest (CHVI). HONI retained WSP Global Inc. (WSP) to initiate a preliminary Heritage Impact Assessment to identify direct and indirect impacts from the Project on the known and potential heritage resources identified in the Cultural Heritage Existing Conditions report prepared by WSP. The Thames River, designated as a Canadian Heritage River through the Canadian Heritage Rivers System, is projected to be crossed by all the alternative routes. The preferred route has the potential to affect 52 known or potential heritage resources, including 51 properties with potential CHVI and one crossing of the Thames River. Two of the 51 properties with known CHVI in the proposed Project location are located within the transmission line ROW in association with a Built Heritage Resource and a Cultural Heritage Landscape.

HONI will strive to minimize potential adverse effects on heritage resources and cultural heritage landscapes to the extent possible. Where destruction, alteration or disruption of identified heritage resources cannot be avoided, property specific cultural heritage evaluation and/or heritage impact assessment will be conducted. Vertex recommends involving Indigenous communities in future cultural heritage evaluation or heritage impact assessment studies to be conducted.

4.4.4 Land Use and Communities

4.4.4.1 Human Settlements

The majority of the PSA is designated as agricultural land. Human settlement areas within the Municipality of Chatham-Kent and the Township of St. Clair were considered, although no hamlets or urban centers are located within the PSA. HONI did consider individual property owners along the proposed routes and will conduct a separate evaluation regarding potential impacts (e.g., loss of value) and potential mitigation measures (e.g., compensation). Landowners will be given advance notice of construction activities that might affect their livelihoods or access to the area. Residences were also considered in Section 5.3.9 Visual and Aesthetic Resources. The requirements of Class EA were met.

4.4.5 Mineral Resources

According to desktop reviews of MNR Land Information Ontario database and satellite imagery, and field observations made during a field reconnaissance survey, there are no active aggregate pits and quarries located within the Project footprint. No active or abandoned mines were identified within the Project location or adjacent lands; therefore, the Project is not expected to have any impact on aggregate extraction. Although petroleum pools, wells and natural gas pipelines were identified in parts of the Project footprint, no impact on petroleum pools from the Project activities is anticipated.

4.4.6 Natural Environment Resources

4.4.6.1 Physical Environment

Potential impact to soil resources during construction includes reduction in soil, changes in soil distribution, reduction in soil thickness, and changes to surface and subsurface drainage patterns. These changes can be caused by chemical spills on the ground, mixing, compaction, and rutting activities. Changes in topography causes change in surface and subsurface drainage patterns. When the thickness of soil is compromised, it becomes susceptible to wind and water erosion.

Excess material including soil may be generated during construction. Topsoil and subsoil will be stored and managed in accordance with Ontario Regulation 406/19. Any waste generated on-site will be segregated, labelled, stored and moved to a licensed or approved waste management facility in accordance with applicable regulations and best industry practice. No significant adverse effects on the physical environment are anticipated if the recommended mitigation measures are implemented.

4.4.6.2 Atmospheric Environment

4.4.6.2.1 Climate Change and Air Quality

Air emissions from stationary and processing equipment are not expected from the Project activities. However, there is temporary fugitive dust generated due to exposed aggregate materials and combustion emissions associated with mobile equipment and maintenance during construction, which are typical at a construction site of this nature. If recommended mitigation measures are implemented including minimizing vehicle idling, implementing adequate soil stockpiling and using dust suppression, these nuisances could be eliminated or minimized.

4.4.6.2.2 Noise and Vibration

High levels of noise and vibration can affect people by impairing their enjoyment of using the land. However, the project site is considered rural in nature and contains mostly agricultural land and open spaces. The upgrade of Wallaceburg Transformer Station from 115 kV to 230 kV has the potential for greater noise generation; however, according to a noise modelling study conducted, no additional mitigation measures are required for the upgrade. High levels of noise and vibration have the potential to affect wildlife, causing changes in behavior, at least temporarily. However, if recommended mitigation measures are implemented including scheduling construction activities in sequential to reduce the amount of time spent on one location, vibration and noise nuisance could be minimized greatly.

4.4.6.3 Surface Water Resources

The Project has the potential to change the surface water quantity and quality in watercourses and municipal drains within close proximity to the Project site during site preparation. Sediment erosion could have adverse effects on surface water quality if not controlled properly. Erosion of soil into watercourse could be caused by stormwater runoff, dewatering discharge and equipment use. The potential for spill, sedimentation, and contamination of surface water quality is predicted and mitigation measures developed. With the implementation of the mitigation measures, no significant adverse residual effects on surface water quality are anticipated.

4.4.6.4 Groundwater Resources and Source Water Protection

Potential impacts on groundwater resources during construction and operation of the Project include changes in groundwater quantity, flow patterns and quality. Groundwater contamination could be caused by disturbances of pre-existing soil contamination and dewatering activities. There are no abandoned or active groundwater wells identified within the Project footprint. There are no mapped active permits to withdraw water within or near the Project site. HONI may require a dewatering permit depending on the volume of groundwater takings (more than 50,000 L/day and less than 400,000 L/day registration on Environmental Activity and Sector Registry (EASR) is required). With the implementation of the mitigation measures, no significant adverse effects on groundwater quality are anticipated.

4.4.6.5 Designated or Special Natural Areas

Designated or Special Natural Areas include IBAs, significant woodlands, conservation areas, Areas of Natural and Scientific Interest (ANSI), valleylands and provincially significant woodlands. Important Bird Areas are not legally classified as protected areas but are acknowledged to promote conservation and biodiversity. Conservation reserves are regulated under the *Provincial Parks and Conservation Reserves Act*, enforced by MECP.

HONI identified the following Designated or Special Natural Areas in the PSA:

- Eastern Lake St. Clair IBA
- Clay Creek Woodland Science ANSI on Routes 1 and 3
- Bickford Oak Woods Conservation Reserve
- Three valleylands associated with major river crossings (Sydenham River, North Sydenham River and Thames River)

For the Eastern Lake St. Clair IBA, HONI provided mitigation measures to minimize the potential for bird collisions including incorporating into their detail design of the transmission line a bird diverts and other mechanisms of improving visibility of the transmission line and preventing birds from colliding with them. None of the route alternatives intersect the Bickford Oak Woods Conservation Reserve. The Clay Creek Woodland Life Science ANSI occurs in the vicinity of route alternatives 1 and 3. Valleylands will be considered during design with respect to tower locations. More mitigation measures are available in Section 7.7.7 of the ESR. The ESR met the requirements of the Class EA for its consideration of Designated or Special Natural Areas.

4.4.6.6 Natural Heritage Features

Natural heritage features include significant wetlands, fish habitat, significant woodlands, significant habitat of endangered species and threatened species, significant wildlife habitat, and significant ANSI. These areas are important for their environmental and social values as a legacy of the natural landscapes of the area. Potential ANSI were discussed in Section 5.3.6.6 of the ESR.

Wetland vegetation communities within the PSA consisted of deciduous swamp, thicket swamp, marsh and other wetland systems. Two Provincially Significant Wetlands, the Bickford Oak Woods Wetland Complex and the Bray's Wetland Complex, and one unevaluated wetland (the Bossu Wetland) were identified in the PSA. Wetlands

were observed on all five routes. Tower locations and access roads will be located to avoid wetlands to the extent possible. Other wetland mitigation measures were included in the ESR, Sections 7.7.2, 7.7.4 and 7.7.7.

Most of the watercourses in the PSA are a combination of open natural watercourses, roadside and agricultural drains with permanent flow regimes, all of which could provide fish habitat. HONI used a conservative approach and anticipated all watercourse crossings as providing direct or seasonal fish habitat. HONI considered seasonal fish habitat and species observations on each route alternative and conducted a desktop analysis for species at risk (SAR) using Fisheries and Oceans Canada (DFO) aquatic SAR mapping and eDNA sampling. According to DFO, eight SAR fish and 12 SAR mussels were identified in the PSA. From the eDNA, only one SAR (Lilliput) and four species of concern (SCC; Maple Leaf Mussel, Paper Pond Shell, Wabash Pigtoe and Spotter Sucker) were detected. HONI presented several mitigation measures to protect fish and fish habitat, including obtaining the appropriate permits from MECP, conservation authorities and DFO for watercourse crossings. A comprehensive discussion is presented in Section 7.7.8.2 of the ESR. HONI met the requirements of the Class EA for disturbance to fish and fish habitats.

HONI determined that a total of 78 Significant Woodlands intersect the PSA and compared the number of significant woodlands for each route. As most of the area is agricultural, woodlands were often isolated and all were determined to be common or secure. HONI acknowledged that the woodlands in Ontario have been used for hunting and trapping, as well as plant and medicinal harvesting. Vegetation clearing is required within these woodlands to ensure safe and reliable operation of the transmission line. Clearing will be minimized to the extent possible and will not represent a total loss of vegetation to the landscape. But vegetation will be transitioned from mature woodlot to shrubs and meadow species which are more compatible with overhead transmission corridors. HONI has indicated that it will undertake a Biodiversity Initiative to offset habitat loss or habitat transition. HONI has acknowledged that woodlands play an important role with Indigenous communities and that the loss of mature woodland and changes to vegetation composition may affect the continued practice of Indigenous culture and rights (e.g., hunting, trapping, plant harvesting, ceremony, etc.). The Class EA requirements for Woodlands were met.

Species at risk are protected under the *Species at Risk Act* and the Ontario *Endangered Species Act*. A screening of SAR and SAR habitat within the LSA was completed for the Project. In total, 67 SAR could occur in the LSA, including 20 birds, 13 botanicals, 12 mollusc, eight fish, eight reptiles, five mammals and one insect. Of these species, six birds (Barn Swallow, Bobolink, Eastern Meadowlark, Northern Bobwhite, Red-headed Woodpecker and Wood Thrush) and one plant species (Butternut) were observed in the PSA. HONI carefully considered habitat for SAR species observed and for potential SAR species.

Seventy-eight SCC were also identified and evaluated. The list included 34 botanical, 10 fish, nine bird, eight mollusc, six insects, five reptile and one mammal. HONI also identified Significant Wildlife Habitat, including Seasonal Concentration Areas, Specialized Habitat and Habitat for Species of Conservation Concern areas within the PSA.

HONI considered that habitat potential for these SAR and SCC species within the LSA and provided mitigation measures to minimize Project-related effects. Mitigation measures were presented in Section 7.7.8.4 of the Class EA and including detailed design to avoid habitat and key wildlife features (e.g., stick nests, roosting trees, dens), timing

restrictions to avoid sensitive wildlife activity periods (e.g., nesting) and setbacks (e.g., 25 m buffer around Butternut). The requirements for Habitat of Endangered and Threatened Species and Wildlife Habitat were met.

4.4.6.7 Biodiversity

The Class EA suggested that a site-specific compensation and/or biodiversity plant be developed in consultation with the appropriate regulatory authorities. HONI has committed to developing a Biodiversity Initiative to offset any habitat loss or transition (long term change) that may occur as a result of the Project. Following the completion of the Class EA and Ontario Energy Board (OEB) Leave to Construction processes, HONI plans to engage with interested parties to discuss the implementation of the Biodiversity Initiative.

4.4.6.8 Invasive Species

The *Invasive Species Act (2015)* requires that invasive species be identified and sets out rules to prevent and control the spread of these species. Species regulated under the *Invasive Species Act (2015)* pose a risk to Ontario's natural environment. There is potential for the Project to inadvertently facilitate the spread of invasive species (e.g., fish, aquatic invertebrates, insects, plants). HONI provided mitigation measures and best management practices for the control and spread of invasive species. While not a specific requirement of the Class EA, the Class EA does list the *Weed Control Act* under provincial legislation. Thus, HONI has met the intentions of Class EA.

4.4.7 Environmental and Socio-Economic Features

The purpose of the Project is to meet future energy demands of the Windsor-Essex region and surrounding Chatham area as well as to improve delivery of energy supply in the Lambton-Sarnia area.

An evaluation criterion consisting of 10 categories, including archaeological and cultural resources, assessing the potential impact the Project may have on the social and economic features of the Project location was established. The information obtained was used to identify features that could potentially be impacted by the Project activities. Mitigation measures to prevent or minimize potential impacts on the environment and socio-economic features were established and incorporated into the ESR.

4.4.8 Indigenous Culture, Values and Land Use

The transmission lines and their associated facilities and infrastructure will have an impact on the land. During the Indigenous consultation, the Nation expressed interest in protecting the natural environment including wildlife, aquatic life and their habitat, and naturalized areas within their traditional territory that could be used for hunting, gathering, harvesting or other traditional activities. The communities also expressed interest in being involved in archaeological studies and field surveys. HONI facilitated the involvement of representatives of Indigenous communities to participate in the archaeological and field surveys of the Project. Remediation measures to minimize and/or eliminate impact to natural environment are developed and shared with Indigenous communities during consultation phase for input and feedback. HONI has demonstrated ongoing engagement with Indigenous communities from the inception of the Project and promises to continue consultation and update of the Project plans and status.

4.4.9 Recreational Resources

HONI anticipates some recreational resources will be impacted during the construction of the Project due to increases in traffic caused by the logistics of construction material and equipment to the Project site and actual construction of the Project. However, these inconveniences will be temporary. The Project will have no impact on recreation resources during operation. HONI will provide advance notice to those expected to be impacted by the activities and schedule work to avoid seasons of heavier use of the recreation facilities.

4.4.10 Visual and Aesthetic Resources

The Project location is predominantly flat agricultural lands, providing views that are open and wide range. The proposed transmission line will repurpose approximately 41 km of an existing 115 kV transmission corridor, which will result in a reduction of the Project's total length. HONI is committed to working with local municipalities in identifying opportunities that could enhance and contribute to the improvement of landscape, recognizing that community benefits can be varied and diverse in nature.

4.5 Cumulative Effects

HONI considered the effects of the Project in conjunction with other Projects in the PSA, including Highway 401 Improvements (Tilbury to London), the Chatham to Lakeshore Transmission Line Project, and the Longwoods to Lakeshore Transmission Line Project. While the Project will contribute to both temporary and long-term cumulative effects, Project specific mitigation measures, implemented correctly, will manage these effects. Significant cumulative effects are not anticipated. HONI met the requirements of the Class EA for cumulative effects.

4.6 Environmental Monitoring and Contingency Plans

As outlined in Section 3.7 of Class EA guideline, environmental mitigation commitments made in the ESR must be adhered to and a qualified environmental monitor must be retained on-site during the construction of the Project to confirm predicted environmental effects associated with the Project activities are comparable to the actual effects. The environmental monitor will also make sure the mitigation measures are effective and determine if additional mitigation measures are required or existing measures to be revised.

HONI will develop a project-specific Environmental Management Plan containing required legislation, procedures, standards, plans, guidelines and monitoring requirements. HONI also promised to retain an Environmental Specialist on-site to monitor construction activities and to report environmental performance. Vertex recommends involving Indigenous communities in the monitoring of construction activities.

5.0 Discussions and Considerations for the Nation

There is little discussion of the restoration of lands following construction activities. The Nation should be consulted regarding all restoration plans. This includes land use and the return to equivalent land capability, the use of native vegetation and seed mixes in habitat restoration, and the use of the Nation's greenhouse as a source for vegetation and seed mixes. The Nation should also be informed of construction scheduling, particularly around blasting.

Vertex recommends investigating all alternative revegetation strategies for successful revegetation of the site. Seeding alone likely will not create naturally biodiverse ecosystems as seed of most local species is not available. Alternative methods that can be considered include out planting plants from the Nation's Maajiigin Gumig Greenhouse and transplants that could be as or more effective in establishing the desired plant community.

Woodlands in the PSA are isolated and could provide important habitat for wildlife and important areas for traditional land use. HONI should take measures to avoid woodlands whenever possible. HONI has committed to undertaking a Biodiversity Initiative to offset any habitat loss or transition (long term change) that may occur as a result of the Project. The Nation should be provided with a copy of the Biodiversity Initiative and given time to comment. While the routes do not intersect the Bickford Oak Woods Conservation Reserve, there is no discussion on its proximity and potential Project-related effects (e.g., wildlife movement). This reserve has been identified as historically important to Indigenous communities.

Incidental observations and historical records do not provide an adequate identification of SAR and SAR habitat. HONI should conduct species-appropriate SAR surveys along the PR during the appropriate timing windows to further determine the potential for SAR and SAR habitat. This will assist in SAR and SAR habitat avoidance and species-specific mitigation measures, including timing restrictions and setback distances. Wildlife sweeps and non-intrusive bird surveys should be conducted prior to clearing if clearing occurs during sensitive timing windows. Construction personnel are not qualified to appropriately identify SAR and SAR habitat. Qualified wildlife biologists or other qualified personnel should conduct daily and seasonal sweeps for SAR and SAR habitat. If wildlife is identified during construction activities, construction personnel should be required to stop construction activities until qualified personnel, or the regulatory authorities (MECP or DFO) can be consulted. The Nation should receive a copy of the results from all additional wildlife and wildlife habitat surveys.

In the agricultural section, damage to agricultural tile drainage and the potential spread of soybean cyst nematode (SCN) onto the agricultural fields was not discussed. To minimize impact on the agricultural resources, HONI should consult with landowners of agricultural field to identify potential tide drainage and implement remedial solution if drainage is found to be present. Vertex recommends retaining an independent tide contractor to develop site specific remediation plan during construction and having landowners inspect and approve repairs once completed but before the area is backfilled.

HONI should ask landowners of agricultural fields if they want to test the soil for SCN and, if they agree, soil samples should be taken from the location and tested for SCN. If the test results show positive for SCN present in the field, affected landowners must be consulted and mitigation measures implemented. Recommended mitigation measures include:

- Limiting construction activities to non-agricultural areas where feasible
- Avoiding cross contamination of invasive species by cleaning equipment and material before they arrive on-site and before they leave the Project site
- Any imported topsoil must be tested for SCN before using it on the Project

The Nation should be consulted on timing and completion of a Stage 2 archaeological survey for artifacts. There is concern that anything found of archaeological significance has not been provided to the Nation as it was collected by Six Nations and not provided specifically to the Nation.

The Nation seeks or request opportunities for local businesses and community members to be involved in the Project where practicable. Trainings and workshops should be provided to the Nation so they can qualify for higher paying technical opportunities.

Territorial lands have not been as well studied as Reserve lands with respect to Traditional Land Use or Traditional Knowledge. The capacity of the Nation to extend beyond the boundaries of the reserve to assess potential Project impacts to their territorial lands is required.

Environmental Report for St. Clair 230 kV Transmission Line Class Environmental Assessment

Environmental & Socio-Economic Element	MECP	Environmental Report	Meets Requirement	Not Meeting Requirement/Why
CLASS ENVIRONMENTAL ASSESSMENT PROCESS	3.0	.	N/A	
Establish Need	3.1	1.1, 6	Yes	
Alternatives to Undertaking	3.2	1.3	Yes	
Do Nothing Alternative	3.2.1	1.3	Yes	
Transmission Alternatives	3.2.2	1.3	Yes	
Environmental Analysis	3.3	.	N/A	
Study Area Definition	3.3.1	2, 5, 2	Yes	
Notice of Commencement	3.3.2	3.1	N/A	
Class Environmental Assessment Screening Process	3.3.3	.	N/A	
Environmental Inventory	3.3.4	4	Yes	
Identification and Evaluation of Alternative Methods	3.3.5	5	Yes	
Selection of Preferred Alternatives	3.3.6	5.5-5.6, Table 5-13	Yes	
Project Acceptability	3.4	.	N/A	
Draft Environmental Study Report	3.4.1	1, 1.1, 1.2, 1.3, 1.4.1, 2, 3, 3.1, 3.13, 4, 5, 5.5, 5.6, 6, 7, 8	Yes	
Notice of Completion	3.4.2	3.13	Yes	
Assess Acceptability	3.4.3	3.13	N/A	
Review and Decision by the Minister / Section 16 Order Request	3.4.4	.	N/A	
Statement of Completion	3.5	.	N/A	
Subsequent Communication with Interested Parties	3.6	.	N/A	
Effects Monitoring	3.7	8	Yes	
Addendum to the Environmental Study Report	3.8	.	N/A	
CONSULTATION	4.0	3, 1.4, 4.2, 4.4, Table 3-16, Table 1-1,	Yes	
Consultation Principles	4.1	3	Yes	
Consultation with Indigenous Communities	4.1.1	3.5	Yes	
Consultation with Government Officials and Agencies	4.1.2	3.6, 3.7	Yes	
Consultation with Municipalities	4.1.2	3.8	Yes	
Consultation with the Public	4.1.4	3.1-3.4, 3.9-3.10	Yes	
Consultation Methods	4.2	3	Yes	
Freedom of Information and Protection of Privacy Act Notice Requirements	4.3	.	N/A	
Notification Techniques	4.4	3	Yes	
Newspaper Advertisements	4.4.1	3	Yes	
Direct Mail or Email	4.4.2	3	Yes	
Unaddressed Mail or Flyers	4.4.3	3	Yes	
Project Website	4.4.4	3	Yes	
Other Notification Techniques	4.4.5	3	Yes	
Social Media	4.4.6	3	Yes	
ENVIRONMENTAL INVENTORY	3.3.4	4	Yes	
Agricultural Resources	3.3.4a	4.1	Yes	
Forestry Resources	3.3.4b	4.2	Yes	
Cultural Heritage Resources	3.3.4c	4.3	Yes	
Archaeology	3.3.4c	4.3.1	Yes	
Cultural Heritage	3.3.4c	4.3.2	Yes	
Land Use and Communities	3.3.4d	4.4	Yes	
Mineral Resources	3.3.4e	4.5	Yes	
Natural Environmental Resources	3.3.4f	4.6	Yes	
Recreational Resources	3.3.4g	4.7	Yes	
Visual and Aesthetic Resources	3.3.4h	4.8	Yes	
DESCRIPTION OF TRANSMISSION ASSETS AND FUNCTION REQUIREMENTS	6.0	6	Yes	
Transmission Lines	6.1	6.1	Yes	
Overhead Transmission Lines	6.1.1	6.1	Yes	
Underground Transmission Lines	6.1.2	6.1	Yes	
Transformer Stations	6.2	6.2	Yes	
General	6.2.1	6.2	Yes	
Basic Operation	6.2.2	6.2	Yes	
Alternative Designs	6.2.3	6.2	Yes	
Site Requirements	6.2.4	6.2	Yes	
Station Equipment	6.2.5	6.4	Yes	
Construction	6.2.6	6.2	Yes	
Operation/Maintenance	6.2.7	6.3	Yes	
Telecommunication Stations	6.3	N/A	N/A	
Consideration of Climate Effects	6.4	7.72.1,	Yes	
Consideration of Cumulative Effects	6.5	7.13 Table 7-4	Yes	
Decommissioning	6.6	6.3	Yes	
Electric and Magnetic Fields	6.7	7.5.5 Appendix D	Yes	
GLOSSARY OF TERMS, ACRONYMS, ABBREVIATIONS AND MEASUREMENTS	7.0			
REFERENCES	8.0			

Responses to Aamjiwnaang First Nation Comments on the Draft Environmental Study Report

Reference Section	Comment	Hydro One Response
	<p>It is not clear whether an archaeological assessment was completed at the preferred route. Vertex recommends a Stage 2 archaeological assessment to be completed for all areas identified with archaeological potential along the preferred route prior to construction work at the site. Vertex also recommends involving Indigenous communities in participating in future archaeological studies.</p>	<p>A Stage 2 Archaeological Assessment (AA), and any future archaeological studies as deemed required, will be completed for the areas of archaeological potential (as identified through the Stage 1 AA) along the preferred route of the St. Clair Transmission Line right-of-way (ROW) by Hydro One and its licensed archaeological consultants. Indigenous communities have been invited to participate in the Stage 2 surveys that began in the 2023 field season and will continue to be offered opportunities to participate as Stage 2 fieldwork continues in 2024.</p> <p>Off Corridor Access will similarly require a Stage 2 AA for areas deemed to have archaeological potential through the Stage 1 AA. These assessments will be conducted by the Engineering, Procurement and Construction (EPC) Contractor for the project, Forbes Bros and their licensed archaeological consultant. Forbes will coordinate the invitation to Indigenous communities for these studies.</p>
	<p>Vertex recommends involving Indigenous communities in future cultural heritage evaluation or heritage impact assessment studies to be conducted.</p>	<p>Property-specific built and cultural heritage assessment (Cultural Heritage Evaluation Reports/CHER and Heritage Impact Assessments/HIA) will be conducted on select private properties and potentially even within private residences (for built heritage aspects) along the ROW. In an effort to be as respectful as possible to those who live on these properties Hydro One maintains a limited number of specialists to attend these assessments and does not invite third parties, however we will share results of these studies with Indigenous communities upon request.</p>

<p>4.4.6.2.2 Noise and Vibration</p>	<p>High levels of noise and vibration can affect people by impairing their enjoyment of using the land. However, the project site is considered rural in nature and contains mostly agricultural land and open spaces. The upgrade of Wallaceburg Transformer Station from 115 kV to 230 kV has the potential for greater noise generation; however, according to a noise modelling study conducted, no additional mitigation measures are required for the upgrade. High levels of noise and vibration have the potential to affect wildlife, causing changes in behavior, at least temporarily. However, if recommended mitigation measures are implemented including scheduling construction activities in sequential to reduce the amount of time spent on one location, vibration and noise nuisance could be minimized greatly.</p>	<p>We thank AFN for the comment. With regards to the Wallaceburg TS conversion from 115 kV to 230 kV, while the transformers will increase in voltage, as noted in Section 7.7.3 of the draft ESR noise levels are not anticipated to be appreciably increased at nearby sensitive receptors (directly adjacent residences) based on noise modeling done to date. If noise levels from the conversion of the TS are found to be above the appropriate rural noise limits, additional noise mitigation will be employed.</p>
<p>4.6 Environmental Monitoring and Contingency Plans</p>	<p>HONI will develop a project-specific Environmental Management Plan containing required legislation, procedures, standards, plans, guidelines and monitoring requirements. HONI also promised to retain an Environmental Specialist on-site to monitor construction activities and to report environmental performance. Vertex recommends involving Indigenous communities in the monitoring of construction activities.</p>	<p>We thank AFN for expressing interest in participating in environmental monitoring during construction of the Project. With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it has not been Hydro One's historic practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by AFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve AFN staff in environmental monitoring during construction.</p>
<p>5.0 Discussions and Considerations for the Nation</p>	<p>There is little discussion of the restoration of lands following construction activities. The Nation should be consulted regarding all restoration plans. This includes land use and the return to equivalent land capability, the use of native vegetation and seed mixes in</p>	<p>Hydro One and the Engineering, Procurement and Construction (EPC) Contractor for the project, Forbes Bros will share draft plans for post-construction restoration of natural areas for AFN to review, prior to undertaking the work.</p>

	<p>habitat restoration, and the use of the Nation’s greenhouse as a source for vegetation and seed mixes. The Nation should also be informed of construction scheduling, particularly around blasting.</p> <p>Vertex recommends investigating all alternative revegetation strategies for successful revegetation of the site. Seeding alone likely will not create naturally biodiverse ecosystems as seed of most local species is not available. Alternative methods that can be considered include out planting plants from the Nation’s Maajiigin Gumig Greenhouse and transplants that could be as or more effective in establishing the desired plant community.</p>	<p>The vast majority of the preferred route right-of-way (ROW) for the St. Clair Transmission Line project consists of row crops which will remain in the same use following the completion of the project. Although some vegetation will require clearing for construction and maintenance of the new line, we will undertake restoration work following construction. This work will include working with landowners and in consultation with Indigenous communities to plant native compatible native vegetation species. Generally, where incompatible vegetation (trees and large shrubs) requires clearing, restoration will involve the planting of compatible shrub species (stakes/whips or potted stock), with seed mix likely used to establish native plant cover on areas of exposed soils, or where meadow communities are targeted for restoration. We will work with our EPC contractor to prioritize the procurement of locally sourced seed and plant stock and ensure they are aware of the Nation’s Maajiigin Gumig Greenhouse as a possible vendor.</p> <p>We will provide advance notification to AFN prior to undertaking implosive conductor splicing, as requested.</p>
<p>5.0 Discussions and Considerations for the Nation</p>	<p>Woodlands in the PSA are isolated and could provide important habitat for wildlife and important areas for traditional land use. HONI should take measures to avoid woodlands whenever possible. HONI has committed to undertaking a Biodiversity Initiative to offset any habitat loss or transition (long term change) that may occur as a result of the Project. The Nation should be provided with a copy of the Biodiversity Initiative and given time to comment. While the routes do not intersect the Bickford Oak Woods Conservation Reserve, there is no discussion on its proximity and potential Project-related</p>	<p>We understand the history of extensive clearing in southwestern Ontario and the importance of considering any remnant natural habitats in the resulting heavily fragmented natural landscape. For these reasons, existing forests, wetlands and other native vegetation communities were important considerations from the outset of the St. Clair TL Project, and were key factors influencing the development of route alternatives and the selection of the preferred route, which had the least overall effects on incompatible vegetation communities (woodlands and other treed communities).</p>

	<p>effects (e.g., wildlife movement). This reserve has been identified as historically important to Indigenous communities.</p>	<p>Hydro One is committed to retaining compatible vegetation within the new ROW to the extent practical. We will carefully plan and delineate our construction access and work areas to ensure that effects from construction are minimized. We will complete post-construction restoration activities involving the planting of compatible native shrubs and forbs where we may have had to clear incompatible vegetation from the new Right-of-Way (ROW). While Hydro One understands that this will still result in a long-term transition of these areas from forest communities to shrub thicket/meadow or other low-growing plant communities, this will not result in a total loss of vegetation coverage and habitat in the region but rather a transition from one type of vegetation community to another.</p> <p>Lastly, we have committed to undertaking a Biodiversity Initiative for the SCTL Project, in order to offset the residual net effects to habitats (i.e., those effects that cannot be further avoided or mitigated, such as the long-term transition of forested vegetation communities to shrub thicket or meadow communities). Through the Biodiversity Initiative, Hydro One seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated by Hydro One on the basis of the ecological benefits, value-added factors and cost to implement. Selected projects are then implemented by the submitting organization subsequent to entering into a funding agreement with Hydro One. In this way, the ecological benefits from the offset projects can be directly compared to the habitat effects from the project, and rather than utilize a simple area ration, Hydro One has</p>
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		<p>committed that through the Biodiversity Initiative, the St. Clair TL project will not result in a net loss of habitat value in the regional and where possible, will result in a net gain.</p> <p>As Hydro One’s focus is first and foremost on the environmental management and planning of projects works (such as route selection, environmental permits and approvals and the development of detailed Environmental Management Plans for construction), habitat offsets such as the Biodiversity Initiative are typically implemented a bit later in the project life cycle, following completion of the Class EA. AFN will be kept informed of any updates and progress on the Biodiversity Initiative for the St. Clair TL project, and will have opportunities to participate via the submission of LOI. We would also note that opportunities for participation extend not only to AFN as the sole submitter of one (or several) LOIs, but also include opportunities for AFN to participate via partnership or joint submission with other organizations. This may also provide additional opportunities to utilize AFN’s Maajiigin Gumig Greenhouse and native plant propagation programs, per the comment above.</p>
5.0 Discussions and Considerations for the Nation	<p>Incidental observations and historical records do not provide an adequate identification of SAR and SAR habitat. HONI should conduct species-appropriate SAR surveys along the PR during the appropriate timing windows to further determine the potential for SAR and SAR habitat. This will assist in SAR and SAR habitat avoidance and species-specific mitigation measures, including timing restrictions and setback distances. Wildlife sweeps and non- intrusive bird surveys should be conducted prior to clearing if clearing</p>	<p>We thank AFN for this comment and agree with the points raised therein.</p> <p>While historical records and incidental observations are helpful tools to assist in identifying and delineating SAR habitat, these are not the only data points that have been or will be relied upon. As noted throughout Chapter 4 (Environmental Inventory) of the draft ESR, field surveys to characterize habitat (ELC) have been undertaken and compared to provincial guidelines such as SAR habitat regulations and descriptions and Significant Wildlife Habitat (SWH) technical criteria to</p>

	<p>occurs during sensitive timing windows. Construction personnel are not qualified to appropriately identify SAR and SAR habitat. Qualified wildlife biologists or other qualified personnel should conduct daily and seasonal sweeps for SAR and SAR habitat. If wildlife is identified during construction activities, construction personnel should be required to stop construction activities until qualified personnel, or the regulatory authorities (MECP or DFO) can be consulted. The Nation should receive a copy of the results from all additional wildlife and wildlife habitat surveys.</p>	<p>make conservative predictions on areas that represent potential SAR habitat. For the purposes of the Class EA, potential SAR habitat has been conservatively treated to be assumed as confirmed habitat, unless proven otherwise by results of field surveys. We understand that species-specific investigations are often required during the detailed design phase (post-EA) and some of these species-specific surveys have commenced during the 2023 field season, while others may be forthcoming including those conducted by our EPC contractor (Forbes Bros) to support their construction planning and permitting efforts.</p> <p>As noted in Section 7.7 of the draft ESR, In the event vegetation clearing is required during the breeding bird season, nest searches conducted by a qualified biologist will be completed. Construction personnel will be educated on the potential for wildlife to be encountered during construction and the importance of ensuring that wildlife are allowed to safely exit work areas. SAR exclusion fencing may be utilized as required in certain areas.</p> <p>SAR field surveys and identification/delineation of habitat have been and will continue to be conducted by qualified and experienced biologists. Results of SAR and wildlife surveys will be shared with AFN.</p>
<p>5.0 Discussions and Considerations for the Nation</p>	<p>In the agricultural section, damage to agricultural tile drainage and the potential spread of soybean cyst nematode (SCN) onto the agricultural fields was not discussed. To minimize impact on the agricultural resources, HONI should consult with landowners of agricultural field to identify potential tile drainage and implement remedial solution if drainage is found to be present. Vertex recommends retaining an</p>	<p>A project-specific Environmental Management Plan (EMP) will be prepared by our EPC Contractor and to outline specific mitigation measures for the project, based on the commitments and general mitigation strategies outlined in the ESR, including measures to avoid the inadvertent spread of invasive species and soil-borne agricultural pests such as nematodes. These mitigation measures will include educating crews on the importance of preventing the spread of invasive species, conducting proper handling, containment and</p>

	<p>independent tide contractor to develop site specific remediation plan during construction and having landowners inspect and approve repairs once completed but before the area is backfilled.</p> <p>HONI should ask landowners of agricultural fields if they want to test the soil for SCN and, if they agree, soil samples should be taken from the location and tested for SCN. If the test results show positive for SCN present in the field, affected landowners must be consulted and mitigation measures implemented. Recommended mitigation measures include:</p> <ul style="list-style-type: none"> • Limiting construction activities to non-agricultural areas where feasible • Avoiding cross contamination of invasive species by cleaning equipment and material before they arrive on-site and before they leave the Project site • Any imported topsoil must be tested for SCN before using it on the Project 	<p>disposal of invasive plant material, where required, and inspecting and cleaning equipment and vehicles as necessary to reduce potential for spreading invasive species. The use of constructed access (gravel roads, matting or a combination thereof) will also serve to minimize direct contact between construction equipment/vehicles and soils, thus reducing the risk of inadvertent transport of soil-borne pests and other invasive species. The EMP and detailed access plans will be distributed to AFN for review prior to construction.</p> <p>AFN’s suggestions regarding the identification of fields with SCN are much appreciated and we will review these suggestions with our EPC contractor and Real Estate staff as they develop their detailed construction plans and continue engaging with property owners.</p>
<p>5.0 Discussions and Considerations for the Nation</p>	<p>The Nation should be consulted on timing and completion of a Stage 2 archaeological survey for artifacts. There is concern that anything found of archaeological significance has not been provided to the Nation as it was collected by Six Nations and not provided specifically to the Nation.</p>	<p>As noted above, AFN will be kept apprised of the plans and status of archaeological assessment fieldwork, including opportunities to participate in field surveys and to review draft reports.</p> <p>With regards to artifacts encountered during the Stage 2 AA field surveys, the licensed archaeological consultants currently retained by Hydro One do not provide artifacts directly to Indigenous community monitors attending surveys, but rather catalogue artifacts and transfer collections to third-party facilities specializing in the long-term storage of archaeological resources, such as the Sustainable Archaeology Facility</p>

		<p>in London. Once an archaeological project is completed and the related reports are reviewed and cleared by the MCM, notifications are sent to the representatives of all of the participating Indigenous communities prior to initiating the transfer and complete the necessary paperwork with MCM who must approve the transfer. If a community expresses objection to the transfer, the artifacts remain in the care of the licensed consulting archaeologist until alignment can be obtained between the interested communities.</p> <p>We are happy to have further discussions with AFN and our licensed consulting archaeologists on the fate or artifacts encountered during AA field surveys on the St. Clair TL project.</p>
5.0 Discussions and Considerations for the Nation	The Nation seeks or request opportunities for local businesses and community members to be involved in the Project where practicable. Trainings and workshops should be provided to the Nation so they can qualify for higher paying technical opportunities.	Hydro One is committed to ensuring that the EPC (Forbes Bros.) provides procurement and training/employment opportunities to local Indigenous communities. The EPC is contractually obligated to inform and progress these opportunities with all engaged communities.
5.0 Discussions and Considerations for the Nation	Territorial lands have not been as well studied as Reserve lands with respect to Traditional Land Use or Traditional Knowledge. The capacity of the Nation to extend beyond the boundaries of the reserve to assess potential Project impacts to their territorial lands is required.	Hydro One offers capacity funding to all engaged Indigenous communities for them to independently conduct Traditional Land Use and Knowledge studies. AFN has an agreement with Hydro One for this purpose.



Caldwell First Nation

14 Orange Street, Leamington, Ontario, N8H 1P5

Phone: 519-322-1766 Fax: 519-322-1533

Date: December 15, 2023

To: Paul Dalmazzi, Senior Environmental Specialist, Hydro One Networks Inc.

RE: St. Clair 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report November 6, 2023

Report Review and Comments

Reference	Text Example	Comments
Hydro One Networks Inc. (2023). <i>St. Clair 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report</i> . p 1-5	“This Project resulted from a recommendation of the IESO, as documented in the report “Need for Bulk System Reinforcements West of London” (September, 23, 2021) and the letter sent to Hydro One by the IESO in March 2021 requesting Hydro One to initiate work on development activities...”	The scope of this Project is dictated by the previous study completed by the IESO, therefore the alternatives considered are based on that approach. It should be noted that Caldwell First Nation must be consulted on large scale studies completed by the IESO to ensure that leadership and community input is included in broader electricity research and strategies.
ibid. p 3-34	“COTTFN, WIFN, HDI, CKSPFN and AFN participated in some of the Archaeological Assessments or Natural Environment field surveys conducted during the summer of 2022 and fall 2023.”	CFN Environment and Consultation Department records show that a Field Liaison Representative was present on this project from December 4-8 2023.
ibid. p 4-215	“Overall, the woodland communities identified were often isolated in the landscape and were limited in connectivity to adjacent natural	Where possible, habitat replacement and regeneration by Hydro One should improve connectivity as it is a significant challenge in the region.

	heritage features.”	
ibid. p 7-273	“Appropriate timing of construction activities, where feasible, to avoid sensitive time periods, such as fishing spawning and egg incubation periods, or migratory bird nesting periods;...”	Climate change is impacting the duration of sensitive timing windows for many species, including fish, birds, and amphibians. Please provide insights into how Hydro One incorporates current scientific knowledge to uphold its track record of environmental compliance and stewardship, ensuring the ongoing protection of species during these critical periods.
ibid. p 7-273	“Proactive communication with Indigenous communities, government agencies, stakeholders and interest groups regarding the proposed Project; ...”	What is meant by proactive communication? Does Hydro One have established internal protocols for interactions with Indigenous communities? If such protocols exist, please share them with CFN Environment and Consultation Department (ECD).
ibid. p 7-273	“Development of environmental enhancement or compensation measures to offset the residual net effects of the project where such effects exist.”	Hydro One should strive to counterbalance the residual net effects of a project with environmental benefits that surpass industry standards and legislative requirements, considering the cumulative impacts experienced within the treaty territory.
ibid. p 7-276	“Temporary access roads and work pads will be built in agricultural fields using mats, [...] for re-cultivation of the area; and,...”	CFN ECD is glad to learn that Hydro One will be employing mats to address soil compaction.
ibid. p 7-276	“Mitigation measures to minimize topsoil and subsoil mixing will include: ...”	There should be proposed mitigation measures that prevent the inadvertent transport of soil-borne nematodes.

<p>ibid. p 7-278</p>	<p>“Construction and maintenance activities may require mechanical removal of vegetation (tree felling) and/or application of herbicides to species incompatible with overhead transmission lines.”</p>	<p>The use of herbicides should be considered a last resort (i.e., when noxious weeds and/or incompatible vegetation cannot be removed with mechanical tools).</p>
<p>ibid. p 7-278</p>	<p>“Where incompatible vegetation must be removed (e.g., hedgerows), there areas will be restored with compatible vegetation (e.g., shrubs) in discussion with landowners.”</p>	<p>Compatible vegetation should consist of native plant species sourced from the local area. Hydro One should consider including, among others, species such as:</p> <ul style="list-style-type: none"> ● Baakwaanaatig (Staghorn sumac) ● Miskwaabiimizh (Red osier dogwood, Alternate leaved dogwood) ● Pawpaw ● Wadoop (Speckled Alder) ● Bagaaniminzh (American Hazelnut) ● Dwarf Hackberry ● Arrow leaf aster ● Butterfly Milkweed ● Canada wild rye ● Wayaabanaagwak (Lead plant) ● Native thistle ● Mashkodewashk (Prairie sage) ● Mayaawadikwayaapin (Smooth aster) <p>CFN Environment and Consultation Department (ECD) requests that HONI create and share a list of suggested native species with ECD prior to the discussions with landowners.</p>
<p>ibid. p 7-278</p>	<p>“Additional mitigation measures include:...”</p>	<p>Consider the section detailing the proposed restoration and offset activities, as there is no reference to mitigation measures for the loss of 10.53 hectares of incompatible</p>

		<p>vegetation within the transmission line ROW.</p> <p>Please provide these mitigation measures to the ECD.</p>
ibid. p 7-282	<p>“A Stage 2 Archaeological Assessment is required for the technically preferred route, for all lands exhibiting archaeological potential that have not been previously assessed.”</p>	<p>CFN Environment and Consultation Department expects opportunities for participation and funding via standard CFN procedures and rates for Stage 2 AA fieldwork, similar to other HONI projects to date.</p>
ibid. p 7-284	<p>“Where and when future development projects or initiatives are proposed to occur along or within the ROW for the Project, Hydro One will apply its existing processes to review and facilitate these future developments, including compatible uses within the transmission line ROW.”</p>	<p>How can Hydro One adapt its existing processes to include the designation of current or future natural heritage features within the ROW into local Official Plans, especially in the County of Lambton, Township of St. Clair and the Municipality of Chatham-Kent?</p> <p>CFN ECD emphasizes that there is significant potential for preserving and rehabilitating the ROW of transmission line projects, designating these lands as 'natural heritage' to advance land-based conservation objectives. This approach aligns with the goal of ensuring Indigenous peoples' access to land in southwestern Ontario.</p>
ibid. p 7-290	<p>“Equipment will be inspected regularly during construction to ensure it is clean and free of leaks; ...”</p>	<p>CFN ECD desires a clearer understanding of the party responsible for conducting inspections during construction and maintenance activities. Additionally, ECD would appreciate information on the reporting process for these inspections and whether we will have access to daily and/or</p>

		<p>monthly reports.</p> <p>There may be an opportunity to include CFN field staff or the community to build these skills and observe processes.</p>
ibid. p 7-290	<p>“SCRCA, the LTVCA and/or the Township of St. Clair, County of Lambton and Municipality of Chatham-Kent will be consulted in order to undertake the proper action for managing the potential threats to source water protection areas.”</p>	<p>Please provide actions for managing the potential threats to source water protection areas for CFN ECD’s review and feedback.</p> <p>Caldwell First Nation has never relinquished title or jurisdiction over the waters. Therefore, CFN maintains the right to consultation and consent regarding management actions aimed at safeguarding source water protection areas.</p>
ibid. p 7-291	<p>“With the implementation of the mitigation measures described above, waste generated by the proposed Project is not anticipated to have a long-term net effect.”</p>	<p>Does Hydro One track waste generated by its proposed projects, including waste produced by third-party contractors?</p> <p>Has Hydro One ever contemplated the possibility of waste management carbon offsets for the waste generated by its proposed projects, including waste produced by third-party contractors? If Hydro One tracked waste, which it should be doing on a project basis, including the waste generated by its contractors, it could quantify its carbon emissions by placing project-generated waste into a landfill. Using that quantifiable data, it could fund an offset project (e.g., ecological restoration within the Treaty territory) to compensate for waste impacts.</p>
ibid. p 7-292	<p>“Idling of construction vehicles and equipment will be kept to a</p>	<p>CFN ECD is pleased to hear that idling will be minimized. What</p>

	minimum and GPS or other navigational tools will be utilized to optimize routing to reduce fossil fuel emissions.”	other strategies will Hydro One employ during severe and/or extreme weather events to reduce idling of vehicles and equipment?
ibid. p 7-295	“Replant with compatible vegetation (e.g., shrubs and native seed mix) as required; ...”	Hydro One should review its seed sources to ensure that the seeds are being sourced from local populations and not being sourced from abroad. Where possible, Hydro One should use Indigenous owned and operated operations for sourcing vegetation.
ibid. p 7-296	“Existing, natural drainage patterns and flows will be identified and maintained to the extent practical;...”	CFN ECD would like to gain a clearer understanding of the party and/or individual(s) responsible for identifying existing, natural drainage patterns and flows before the installation of access roads.
ibid. p 7-297	“Construction water will be discharged in compliance with permits and/or approvals from MECP and the County of Lambton, Township of St. Clair, and Municipality of Chatham-Kent, and required; ...”	Why does Hydro One not include approvals and/or consent from First Nations governments? CFN ECD would like to reiterate that Caldwell maintains jurisdiction over its territory, particularly the Project Area, and bears the responsibility for the stewardship of the lands, waters, and all aspects of Creation.
ibid. p 7-297	“A construction water management plan will be developed prior to construction and implemented appropriately (e.g., passing discharge water through a filter bag or drum before discharge to the environment to capture sediment and slow down the water velocity, etc.), as required;...”	Please provide CFN ECD with the construction water management plan for review and feedback. Additionally, it should be stated as a requirement, not listed as "as required."
ibid. p 7-297	“Where practical, discharge of	If there is a need to discharge

	<p>construction waters is to occur at least 30 m away from sensitive receptors (e.g., watercourses, wetlands, etc.). If discharge of construction waters must occur within 30 m of a watercourse or wetland, additional erosion and sediment controls will be utilized.”</p>	<p>construction waters within 30 meters of a watercourse or wetland, Hydro One should obtain CFN's consent and collaborate with CFN ECD to assess additional erosion and sediment control measures before initiating the discharge of construction waters.</p>
<p>ibid. p 7-298</p>	<p>“To avoid or minimize potential adverse effects of Project infrastructure within SCRCA/LVTCA regulated lands on surface water quantity, the following mitigation measures would be implemented: ...”</p>	<p>As stated previously, the reader should be guided to the section detailing the proposed restoration/offsetting activities, as there is no reference to mitigation measures for impacted SCRCA/LTVCA lands.</p>
<p>ibid. p 7-300</p>	<p>“An ESC plan will be developed prior to construction and ESC measures will be identified and implemented as required.”</p>	<p>Please provide CFN ECD with the ESC plan for review and feedback.</p>
<p>ibid. p 7-300</p>	<p>“Areas with high erosion potential will be identified and avoided, where possible;...”</p>	<p>CFN ECD would like to gain a clearer understanding on the party responsible for identifying areas with high erosion potential to support site preparation and earthwork activities.</p>
<p>ibid. p 7-300</p>	<p>“ESC measures will be regularly inspected, including after each significant [>10 mm] rainfall event, and repaired where necessary to maintain functionality.”</p>	<p>As previously indicated, CFN ECD requests a clearer understanding on the party responsible for inspecting ESC measures following significant rainfall events.</p>
<p>ibid. p 7-301</p>	<p>“Remediate spills/leaks as soon as possible upon identification and notify the MECP SAC as required; ...”</p>	<p>CFN ECD expects a notification of any spills/leaks in tandem with the MECP.</p> <p>In addition, please provide a cleanup plan and seek CFN consultation on it as situations emerge. In some situations, CFN</p>

		ECD may deploy a Land Guardian to participate in and oversee the cleanup and restoration of an area.
ibid. p 7-301	“Consult with SCRCA and the LTVCA and/or the County of Lambton, Township of St. and Municipality of Chatham-Kent during detailed design and construction planning on Project-specific mitigation measures.”	Please explain why Hydro One omit consultation with First Nations governments during the detailed design and construction planning regarding project-specific mitigation measures related to construction and maintenance activities that affect designated surface water Intake and Wellhead Protection Areas, as well as Significant Groundwater Recharge Areas.
ibid. p 7-304	<p>“Where necessary, a hydrogeological assessment will be conducted to inform construction planning, permitting and management.</p> <p>The effects of any dewatering activities during construction are expected to be temporary, and groundwater levels and flows are expected to return to pre-construction conditions following the construction period.”</p>	<p>Prior to commencing construction, it is imperative to conduct a comprehensive hydrogeological assessment to provide essential insights for construction planning, permitting, and management.</p> <p>The Project is situated within the St. Clair Clay Plain, which is a regional aquitard characterized by very low groundwater flow, leading to reduced recharge of deep aquifers. Given this context, Hydro One must acquire a thorough understanding of the geological and hydrogeological characteristics of the area before installing transmission line foundations to ensure that groundwater levels can gradually recover to their pre-dewatering levels.</p> <p>Additionally, ongoing monitoring and adaptive management measures should be put in place to effectively address potential impacts of dewatering on groundwater. In relation to</p>

		<p>monitoring, CFN ECD seeks clarification on the responsible party for assessing groundwater levels post-installation.</p> <p>CFN may be in a position to deploy specialist field staff to attend these types of assessments, so this should be a conversation in the New Year.</p>
ibid. p 7-305	“East Lake St. Clair Important Bird Area”	Please demonstrate how the proposed mitigation measures comply with the <i>Migratory Birds Convention Act</i> and applicable regulations.
ibid. p 7-306	“Although vegetation clearing for the new transmission line will not represent a complete removal of vegetation on the new ROW, it will result in changes in vegetation composition within an existing woodland community...”	<p>CFN Environment and Consultation Department requests Hydro One facilitate a walk through the ROW with representatives from interested local First Nation communities prior to vegetation clearing. During which, the representatives from the community may indicate specific individuals that once cut down would still serve a traditional or medicinal use.</p> <p>While leaving cut felled beings provides essential habitat in ecosystems, any large trees or shrubs that have medicinal or traditional uses should be given to communities.</p>
ibid. p 7-307	“Woodlands disturbed during construction will be restored following completion of construction with compatible native species (e.g., native seed mix and shrub stock).”	Again, Hydro One should review its seed sources to ensure that the seeds are being sourced from local populations and not being sourced from a abroad.
ibid. p 7-307	“Hydro One further commits to supporting Indigenous	CFN Environment and Consultation Department requests

	<p>Communities with land use planning initiatives, including traditional plant rehabilitation efforts.”</p>	<p>Hydro One share, with consent of both parties, the success of previous initiatives with other Indigenous communities. Hydro One should continue to engage with CFN with regards to these opportunities.</p> <p>Additionally, CFN ECD requests that all rehabilitation plans for the impacted woodlots be shared.</p>
<p>ibid. p 7-308</p>	<p>“One PSW, Bickford Oak Woods Wetland Complex, was observed within the PSA associated with the proposed Project. The wetland units observed during ELC investigations may meet criteria for significance under the Natural Heritage Reference Manual (NHRM; 2010) and OWES (MNRF, 2022) as they have the potential to provide biological, hydrological, and special feature components.”</p>	<p>CFN Environment and Consultation Department underscores that a Provincially Significant Wetland (PSW) like the Bickford Oak Woods (BOW) Wetland Complex encompasses biological, social, hydrological, and special feature components, as evaluated through the Ontario Wetland Evaluation System (OWES). Additionally, data from the Natural Heritage Information Center (NHIC) confirms the PSW status of the BOW Wetland Complex. Therefore, it cannot be assumed that the wetland merely has the "potential to provide biological, hydrological, and special feature components," as indicated in the draft ESR.</p> <p>In light of this information, Hydro One must avoid any impact on the wetland. Furthermore, Hydro One should procure the results of the previously conducted wetland evaluation at the BOW Wetland Complex site to accurately delineate the wetland boundaries before initiating construction of the tower and access roads.</p>
<p>ibid. p 7-309</p>	<p>“Hydro One will undertake a Biodiversity Initiative to offset</p>	<p>While the Biodiversity Initiative is a step in the right direction for</p>

	<p>habitat loss that cannot otherwise be avoided or mitigated. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes in consultation with SCRCA, LTVCA, Indigenous communities and other interested groups.”</p>	<p>mitigation of habitat loss, the specifics provided by Hydro One are vague.</p> <p>It is understandable that some measurable initiatives aren't established at this point, but there are certain commitments such as compensation rations that can be made. CFN ECD requests Hydro One shares specific, measurable initiatives that will be taken and what compensation ratio will be implemented. Additionally, there should be monitoring measures for the initiative to determine its effectiveness. If so, CFN ECD requests participation, where possible, in the monitoring and that the results be shared with local First Nation communities.</p>
<p>ibid. p 7-311</p>	<p>“For the most part, sensitive resident animals can relocate temporarily to nearby habitats through flight or via existing corridors (e.g., fencerows, watercourse riparian areas, etc.) to seek shelter as a mechanism to avoid noise and disturbance associated with construction activities and return after construction completion.”</p>	<p>It is true that sensitive resident animals can relocate temporarily to nearby habitats to seek shelter during construction activities, though it is essential to acknowledge that in the context of southwestern Ontario, the cumulative impact of various development and construction projects over time (without CFN's consent) has significantly reduced the availability of viable habitats for these animals. This cumulative impact has led to a situation where suitable habitats have become sparse, making it increasingly challenging for wildlife to find safe refuge during construction and ensuring their long-term survival. Therefore, it is crucial to consider habitat conservation and restoration efforts alongside construction activities to mitigate the adverse effects on local</p>

		wildlife populations in the region.
ibid. p 7-312	“In the event in-water works are required to support the construction of potential watercourse crossings, necessary permits and approvals from MECP, Conservation Authorities and DFO would be obtained before the commencement of work.”	Why does Hydro One not seek approvals and/or consent from First Nations governments before commencing work, particularly if it has the potential to impact a constitutionally protected treaty right?
ibid. p 7-315	“Should SAR bat and/or SAR snake habitat be confirmed in association with the proposed Project transmission line ROW, the MECP will be consulted to determine if the aforementioned mitigation measures are sufficient or if permits are required through the ESA.”	Why does Hydro One exclude consultation with First Nations governments when assessing the adequacy of proposed mitigation measures if confirmed SAR bat and/or SAR snake habitats are associated with the proposed Project transmission line right-of-way (ROW)?
ibid. p 7-316	“If avoidance of SAR and/or SAR habitat is not possible, MECP, ECCC/CWS and/or DFO will be consulted in advance of construction to discuss detailed mitigation measures and or/assess the need for permitting/approvals under the ESA, SARA or the <i>Fisheries Act</i> .”	CFN ECD is to be consulted in advance of construction to discuss detailed mitigation measures and/or assess the need for permitting/approvals under the ESA, SARA or the <i>Fisheries Act</i> . Separately, CFN requests to be notified of SAR encounters during construction activities via the Environment and Consultation Department (e.g. ECD Manager and Land Guardian).
ibid. p 7-316	N/A	Was the Bickford Oak Woods Wetland Complex assessed as potential habitat for SAR species? A review of the Bickford Oak Woods on the Key Biodiversity Areas Canada (KBA Canada) website confirms the presence of the following species: <ul style="list-style-type: none"> ● Swamp Cottonwood;

		<ul style="list-style-type: none"> ● Black Ash; ● Butler’s Gartersnake; ● Cerulean Warbler; ● Erect Carrion-flower; ● Shumard Oak; ● Spoonleaf Moss; ● Tufted Titmouse; ● Wood Thrush; and, ● Striped Whitelip. <p>According to KBA Canada, the site was assessed on 2022-09-21.</p>
ibid. p 7-317	“Utilizing native plant species during construction restoration; ...”	<p>While CFN ECD endorses the planting of native species during construction restoration, it's essential to remove and/or treat invasive plant species to enable the establishment of native plant species. Without this intervention, native plant species might struggle to compete with invasives and thrive in the restored area.</p> <p>Additionally, in cases where native plant species are planted during construction restoration, please inform us as to who is responsible for conducting monitoring inspections to assess the successful establishment of these native plants in the restored area.</p>
ibid. p 7-318	“Following completion of the Class EA and OEB Leave-to-Construction processes, Hydro One will engage with interested parties to discuss the implementation of the biodiversity initiative for the Project.”	<p>CFN ECD echoes previous questions and concerns in regard to the Biodiversity Initiative and requests that planning and implementation efforts be shared with First Nation communities.</p> <p>CFN ECD is interested in participating in the Biodiversity Initiative, as well as receiving appropriate capacity funding to meaningfully participate.</p>

<p>ibid. p 7-318</p>	<p>“Hydro One is committed to continue to engage with the Indigenous communities to provide regular Project updates, and actively identify and avoid geographically defined areas which support current or past traditional use for the harvesting of wildlife or fish, the harvesting of traditional plants, or use as sites of spiritual or cultural significance.”</p>	<p>CFN ECD expects that Hydro One will set a regular and recurring date for Project updates and engagement prior to activities that would impact areas that support current and past traditional use with all First Nation communities in the Project area.</p>
<p>ibid. p 7-363</p>	<p>“In the case of the Project and other Hydro One projects in southwestern Ontario, the need for this new infrastructure has been identified by IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning, and eventually construction and operation of the necessary transmission infrastructure.”</p>	<p>Hydro One neglects to acknowledge the connections between rising energy demand and increased settlement and development. Please explain how Hydro One plans to remedy this issue.</p> <p>While CFN recognizes the need and direction provided by the IESO, it's equally important to acknowledge the future cumulative impacts linked to the escalating energy demand within our traditional territory. This acknowledgment should not be omitted from a Cumulative Effects Assessment and should encourage Hydro One to work with First Nations to safeguard and conserve existing sensitive lands, whether or not they have legislative protection.</p>
<p>ibid. p 7-364</p>	<p>Table 7-3: Projects Included in the Cumulative Effects Assessment</p>	<p>Why was the proposed Hydrogen Ready Power Plant Project excluded from the projects list?</p>
<p>ibid. p 7-394</p>	<p>“Compared to the larger landscape the anticipated project footprint areas are not expected to result in a</p>	<p>Kindly refrain from downplaying the impacts on the woodlands within the ROW. When viewed in a holistic manner, these woodlands</p>

	significant level of woodland removal.”	are home to our non-human relatives who hold spiritual and intrinsic value in both the human and non-human realms. Hydro One should refrain from using such language in future reports.
ibid. p 7-398	“ Not Considered Significant Based on project specific mitigation and project specific net effects coupled with habitat offsetting commitments, cumulative effects are not considered significant within the area of overlap between project study areas used to assess this Project.”	While Hydro One may not consider the determination of significance to Indigenous community-valued components and interests as significant, it is equally important to recognize that such a determination should be made by sovereign First Nations.
ibid. p 8-402	“An Environmental Specialist will be assigned to the Project for the duration of construction to monitor construction activities and provide guidance on needed field changes.”	Please share the Environmental Specialist’s contact information with CFN via the Environment and Consultation Departments contact list.

Overall the ESR includes up-to-date mitigation measures that will be employed to address environmental concerns; however, Hydro One should strive to go beyond industrial and governmental standards, especially given the First Nations’ pursuit of equity in this project. The proponent fails to recognize CFN as the original stewards of the land and waters, resulting in identified gaps in the ESR (e.g., no mention of consultation with First Nations to discuss mitigation measures for SAR species (if identified) before construction begins, etc.). Additionally, Hydro One does not clearly identify individuals and/or parties responsible for completing on-site inspections and post-monitoring initiative, nor does it indicate plans to involve communities who are interested. There is little mention of the cumulative effects associated with the Project on Nindinawaymaaginidook (all our relations) which are necessary to consider in assessing environmental impact. The ESR repetitively uses generic qualifying language related to mitigation, and does not offer firm commitments for employment. This can be perceived as Hydro One not considering these measures with the severity necessary, and this must be amended moving forward.

Respectfully,



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Responses to Caldwell First Nation Comments on the Draft Environmental Study Report

December 15, 2023

Reference Section	Text Example	CFN Comment	Hydro One Response
Hydro One Networks Inc. (2023). <i>St. Clair 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report</i> . p 1-5	“This Project resulted from a recommendation of the IESO, as documented in the report “Need for Bulk System Reinforcements West of London” (September, 23, 2021) and the letter sent to Hydro One by the IESO in March 2021 requesting Hydro One to initiate work on development activities...”	The scope of this Project is dictated by the previous study completed by the IESO, therefore the alternatives considered are based on that approach. It should be noted that Caldwell First Nation must be consulted on large scale studies completed by the IESO to ensure that leadership and community input is included in broader electricity research and strategies.	We understand that the IESO conducts their own consultation program to support their broader regional planning processes. We will relay this comment from CFN to our colleagues at the IESO.
ibid. p 3-34	“COTTFN, WIFN, HDI, CKSPFN and AFN participated in some of the Archaeological Assessments or Natural Environment field surveys conducted during the summer of 2022 and fall 2023.”	CFN Environment and Consultation Department records show that a Field Liaison Representative was present on this project from December 4-8 2023.	This information will be updated in the Final ESR.
ibid. p 4-215	“Overall, the woodland communities identified were often isolated in the landscape and were limited in connectivity to adjacent natural heritage features”	Where possible, habitat replacement and regeneration by Hydro One should improve connectivity as it is a significant challenge in the region.	While post-construction restoration will be limited to those areas disturbed during construction, Hydro One has committed to undertaking a Biodiversity Initiative for the St. Clair Transmission Line (SCTL) project and through this initiative will seek to fund habitat creation and enhancement projects, which may contribute to improving habitat connectivity within the region.
ibid. p 7-273	“Appropriate timing of construction activities, where feasible, to avoid sensitive time periods, such as fishing spawning	Climate change is impacting the duration of sensitive timing windows for many species, including fish, birds, and amphibians. Please provide insights into how Hydro One incorporates current	Hydro One generally looks to regulatory agencies for guidance relating to the planning of construction activities, including for specific timing windows and any updates or revisions to these

	<p>and egg incubation periods, or migratory bird nesting periods;...”</p>	<p>scientific knowledge to uphold its track record of environmental compliance and stewardship, ensuring the ongoing protection of species during these critical periods.</p>	<p>guidelines. However, we recognize that ecosystems and their component species are dynamic and continue to adjust to a changing climate and that species do not always adhere to published timing windows. While we strive to ensure that our construction plans consider the most up to date published guidance, we also work with our crews and construction contractors to ensure it is understood that timing windows are guidelines only and that in many cases (e.g., breeding bird season) unseasonable weather may result in species being active at otherwise unexpected times of the year and that provisional plans may be required in such instances.</p>
<p>ibid. p 7-273</p>	<p>“Proactive communication with Indigenous communities, government agencies, stakeholders and interest groups regarding the proposed Project;...”</p>	<p>What is meant by proactive communication? Does Hydro One have established internal protocols for interactions with Indigenous communities? If such protocols exist, please share them with CFN Environment and Consultation Department (ECD).</p>	<p>Hydro One strives to go above and beyond the minimum expectations when it comes to consultation; this often includes proactive collaborative consultation strategies to engage early and often with stakeholders and Rights holders. For capital projects such as the SCTL project, such consultation strategies are tailored to the specific project at hand. Some examples from the SCTL project include:</p> <ul style="list-style-type: none"> • Early notification to Indigenous communities to inform them of the upcoming project (predating the official Notice of Commencement for the Class EA); • Formation of a Technical Advisory Committee (TAC) to provide a forum to discuss and

			<p>obtain input on the route evaluation process; and</p> <ul style="list-style-type: none"> • Development of a timeline of key project input opportunities, which was shared with Indigenous communities in July 2022 to facilitate receipt of community input and feedback in time for that input to influence key planning milestones (e.g., selection of the preferred route). <p>Hydro One acknowledges that consultation does not end at the completion of the EA and looks forward to continuing to discuss any comments, concerns or input provided throughout the lifecycle of the project, and always appreciates any information and knowledge shared by CFN.</p>
ibid. p 7-273	“Development of environmental enhancement or compensation measures to offset the residual net effects of the project where such effects exist.”	Hydro One should strive to counterbalance the residual net effects of a project with environmental benefits that surpass industry standards and legislative requirements, considering the cumulative impacts experienced within the treaty territory.	Hydro One has committed to undertaking a Biodiversity Initiative for this project to offset the net effects to habitats from the Project by funding the creation and enhancement of habitats in the region.
ibid. p 7-276	“Temporary access roads and work pads will be built in agricultural fields using mats, [...] for re-cultivation of the area; and,…”	CFN ECD is glad to learn that Hydro One will be employing mats to address soil compaction.	Thank you for your comment.

<p>ibid. p 7-276</p>	<p>“Mitigation measures to minimize topsoil and subsoil mixing will include: ...”</p>	<p>There should be proposed mitigation measures that prevent the inadvertent transport of soil-borne nematodes.</p>	<p>A project-specific Environmental Management Plan (EMP) will be prepared by our Engineering, Procurement, and Construction (EPC) Contractor and to outline specific mitigation measures for the project, based on the commitments and general mitigation strategies outlined in the ESR, including measures to avoid the inadvertent spread of invasive species and soil-borne agricultural pests such as nematodes. These mitigation measures will include educating crews on the importance of preventing the spread of invasive species, conducting proper handling, containment and disposal of invasive plant material, where required, and inspecting and cleaning equipment and vehicles as necessary to reduce potential for spreading invasive species. The use of constructed access (gravel roads, matting or a combination thereof) will also serve to minimize direct contact between construction equipment/vehicles and soils, thus reducing the risk of inadvertent transport of soil-borne pests and other invasive species.</p> <p>The EMP will be distributed to CFN for review prior to construction.</p>
<p>ibid. p 7-278</p>	<p>“Construction and maintenance activities may require mechanical removal of vegetation (tree felling) and/or application of herbicides to species incompatible with overhead transmission lines.”</p>	<p>The use of herbicides should be considered a last resort (i.e., when noxious weeds and/or incompatible vegetation cannot be removed with mechanical tools).</p>	<p>Hydro One takes an integrated approach to maintaining its corridors including the mechanical removal of vegetation and/or the application of herbicides. Should herbicides be required it is always a selective application with a low volume, direct application of federally and provincially approved herbicides, with</p>

			<p>appropriate setbacks from waterbodies and other sensitive features.</p> <p>Our Forestry Technicians are required to identify all vegetation that could grow or fall into the power lines or towers. Depending on species type, density of vegetation and corridor characteristics (such as line sag, tower height, elevation etc.), our Forestry Technicians will determine which trees and other vegetation will pose a risk, and the best methods to address the vegetation. Hydro One's approach aims to find a balance between ensuring that taller-growing and invasive tree species are deterred from re-establishing, and also encouraging the growth of low-growing plant communities to promote biodiversity.</p> <p>The application of herbicides to select vegetation plays a critical role in Hydro One's integrated approach to maintaining vegetation on hydro corridors. Mowing and trimming are important parts of any right of way maintenance program, but mechanical means alone do not provide a long-term sustainable solution for managing vegetation along right of ways. Mechanical control can reduce pollinator habitat, distribute weed seeds and cause some plant species (including some invasive plant species) to re-sprout rapidly resulting in increased density of the stand. Mechanical control also needs to be repeated frequently in order to maintain the right of way. Selective application of</p>
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		<p>herbicides allows desirable species to flourish which increases biodiversity. It is less disruptive to the landscape and controls the entire plant so the intensity of required future maintenance is lower. Integrated vegetation management programs use both mechanical and herbicide control strategies and are proven to be the safest, most cost-effective long-term vegetation management strategy.</p> <p>Typically, vegetation maintenance on transmission lines is completed on a six-year cycle. In instances where herbicides are used to prevent the re-growth of certain fast growing species, the intensity of the required future maintenance is lower, for example, less herbicide required, less cutting, less mowing. In some cases where herbicide is employed, no brush maintenance is required during the next maintenance cycle as low growing vegetation flourishes and impedes the regrowth of trees and brush.</p> <p>As part of our work planning process, Hydro One staff complete a species at risk assessment for each maintenance project in addition to identification of any Water Source Protected areas or any known archeological areas of concern. They follow product label directions when determining buffers to potable water wells, Municipal well head or water intake, and/or surface water features and wetlands. In most cases Hydro One utilizes more conservative</p>
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			<p>setbacks than what product labels indicate. Additionally, Hydro One staff follow all provincial and federal legislation (including, but not limited to Canada’s <i>Migratory Bird Convention Act</i>, Ontario’s <i>Endangered Species Act</i>, Ontario’s <i>Fish and Wildlife Conservation Act</i>, Ontario’s <i>Invasive Species Act</i>), and make all reasonable efforts to comply with the legislation in extreme circumstances if vegetation compromises the integrity of the system.</p> <p>Hydro One does not take the application of herbicides lightly, application is kept to a minimum and spraying is localized to each specific stem and not widespread.</p>
<p>ibid. p 7-278</p>	<p>“Where incompatible vegetation must be removed (e.g., hedgerows), there areas will be restored with compatible vegetation (e.g., shrubs) in discussion with landowners.”</p>	<p>Compatible vegetation should consist of native plant species sourced from the local area. Hydro One should consider including, among others, species such as:</p> <ul style="list-style-type: none"> ● Baakwaanaatig (Staghorn sumac) ● Miskwaabiimizh (Red osier dogwood, Alternate leaved dogwood) ● Pawpaw ● Wadoop (Speckled Alder) ● Bagaaniminzh (American Hazelnut) ● Dwarf Hackberry ● Arrow leaf aster ● Butterfly Milkweed ● Canada wild rye ● Wayaabanaagwak (Lead plant) 	<p>Thank you for the comment and input provided therein on native plant species of interest to CFN.</p> <p>For overhead transmission lines, compatible species are those that will not reach a height at maturity greater than 3 m, and as such will not pose a risk to the safe and reliable operation of the overhead conductors. We have attached our commonly used list of plant species compatible with overhead transmission lines, noting that this list is not necessarily all-inclusive and there may be opportunities to incorporate other native species that are compatible with overhead transmission lines (i.e. max height of 3 m). We also note that many of the species listed by CFN are indeed compatible with overhead transmission lines and are often</p>

		<ul style="list-style-type: none"> ● Native thistle ● Mashkodewashk (Prairie sage) ● Mayaawadikwayaapin (Smooth aster) <p>CFN Environment and Consultation Department (ECD) requests that HONI create and share a list of suggested native species with ECD prior to the discussions with landowners.</p>	<p>planted or seeded on our transmission corridors, such as the shrub dogwoods, asters, butterfly milkweed, Canada wild rye etc.</p> <p>Hydro One and its contractors generally attempt to source local plant material where possible (i.e., dependent on availability) and if CFN is aware of any particular native plant nurseries or seed producers in the region we would be happy to consider those vendors for the SCTL project.</p>
<p>ibid. p 7-278</p>	<p>“Additional mitigation measures include:...”</p>	<p>Consider the section detailing the proposed restoration and offset activities, as there is no reference to mitigation measures for the loss of 10.53 hectares of incompatible vegetation within the transmission line ROW.</p> <p>Please provide these mitigation measures to the ECD.</p>	<p>While the total vegetation removal tally is first presented on page 7-278 as referenced in the comment, additional mitigation measures and commitments specific to natural areas and habitats are discussed in greater detail in following sections of the draft ESR (e.g., Section 7.7) and in Table 7-1.</p> <p>In addition to mitigation measures such as retaining compatible vegetation within the new ROW to the extent practical, maintaining overland flow patterns, utilizing constructed access and measures to mitigate the inadvertent spread of invasive species, the post-construction restoration of the ROW requiring vegetation removal will involve the planting of compatible native shrubs and forbs. While Hydro One understands that this will still result in a long-term transition of these areas from forest communities to shrub thicket/meadow or other low-growing plant communities, we</p>

			plan to offset this net effect through the implementation of a Biodiversity Initiative to create and enhance habitats in the region.
ibid. p 7-282	“A Stage 2 Archaeological Assessment is required for the technically preferred route, for all lands exhibiting archaeological potential that have not been previously assessed.”	CFN Environment and Consultation Department expects opportunities for participation and funding via standard CFN procedures and rates for Stage 2 AA fieldwork, similar to other HONI projects to date.	Hydro One has begun the Stage 2 Archaeological Assessment for the project, and CFN has and will continue to be invited to participate in this program and any subsequent Archaeological Assessment field surveys as required.
ibid. p 7-284	“Where and when future development projects or initiatives are proposed to occur along or within the ROW for the Project, Hydro One will apply its existing processes to review and facilitate these future developments, including compatible uses within the transmission line ROW.”	<p>How can Hydro One adapt its existing processes to include the designation of current or future natural heritage features within the ROW into local Official Plans, especially in the County of Lambton, Township of St. Clair and the Municipality of Chatham-Kent?</p> <p>CFN ECD emphasizes that there is significant potential for preserving and rehabilitating the ROW of transmission line projects, designating these lands as 'natural heritage' to advance land-based conservation objectives. This approach aligns with the goal of ensuring Indigenous peoples' access to land in southwestern Ontario.</p>	<p>New transmission line ROWs are primarily secured through easement agreements with landowners; therefore, while Hydro One registers on title the legal rights to own and operate the transmission corridor and associated assets, the land in question is still private property and Hydro One retains limited control over land use changes (such as naturalization vs continued use as active agricultural lands) beyond what is required to ensure safe and reliable operation of the transmission system. While there may be some isolated exceptions where Hydro One retains greater control over the corridor lands, any changes to current land use must also consider the immediately surrounding landscape and land uses.</p> <p>Similarly, Hydro One does not have any direct influence on Municipal Official Plans or revisions therein, beyond those related directly to our mandate to transmit and distribute electricity. While we may be able to contribute data and information collected (such as natural environment</p>

			<p>surveys conducted during EA) to the regional knowledge base, and to help inform future Municipal planning processes and decisions, we cannot unilaterally designate natural heritage features or areas beyond those classifications as presented in the ESR and supporting Natural Environment Existing Conditions report.</p> <p>Where opportunities exist to identify lands that are within Hydro One’s control and would be suitable for ecological restoration activities, we are happy to investigate these opportunities and welcome the involvement of CFN in any resulting naturalization projects that may arise.</p>
<p>ibid. p 7-290</p>	<p>“Equipment will be inspected regularly during construction to ensure it is clean and free of leaks; ...”</p>	<p>CFN ECD desires a clearer understanding of the party responsible for conducting inspections during construction and maintenance activities.</p> <p>Additionally, ECD would appreciate information on the reporting process for these inspections and whether we will have access to daily and/or monthly reports.</p> <p>There may be an opportunity to include CFN field staff or the community to build these skills and observe these processes.</p>	<p>Throughout construction, environmental monitoring will be conducted on a regular basis by Environmental staff from both the EPC contractor and Hydro One. Day-to-day Environmental monitoring and equipment inspections will be the responsibility of Forbes staff, as they will maintain control of the work areas (Notice of Project) and will have a constant presence on site. EPC environmental monitoring will be conducted by qualified staff with regular reports and documentation provided to Hydro One for review. Additionally, Hydro One Environmental Services staff will also undertake regular periodic environmental monitoring site visits throughout construction, and will also employ a Site Inspector who will be on site on a day-to-</p>

			<p>day basis to oversee work activities and progress.</p> <p>We are open to sharing monthly environmental monitoring reports (which in turn will include the associated daily reports for that month) with communities upon request.</p> <p>More information will be shared to CFN in the upcoming Environmental Management Plan which will be prepared by Forbes and shared with the community for review prior to construction.</p> <p>We thank CFN for expressing interest in participating in environmental monitoring during construction of the Project. With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it has not been Hydro One’s historic practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by CFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve CFN staff in environmental monitoring during construction, including opportunities for training and skills development as they may arise.</p>
<p>ibid. p 7-290</p>	<p>“SCRCA, the LTVCA and/or the Township of St. Clair, County of Lambton and Municipality of Chatham-Kent will be consulted in order to undertake the proper</p>	<p>Please provide actions for managing the potential threats to source water protection areas for CFN ECD’s review and feedback.</p>	<p>Mitigation measures for work within Source Water Protection areas are described in Section 7.7.5 and Table 7-1 of the draft ESR.</p>

	<p>action for managing the potential threats to source water protection areas.”</p>	<p>Caldwell First Nation has never relinquished title or jurisdiction over the waters. Therefore, CFN maintains the right to consultation and consent regarding management actions aimed at safeguarding source water protection areas.</p>	<p>For the Source Water Protection Plans traversed by the SCTL project, there are no policies to which the long-term operation of transmission corridors would contravene. As such, mitigation measures are focused on potential effects during construction and maintenance activities, such as the location of construction refueling areas and spill prevention and response measures.</p> <p>Additional details and site-specific measures will be developed by the EPC contractor (Forbes Bros) as detailed design and construction planning continues. These detailed measures will adhere to the commitments and general measures outlined in the ESR and will be documented in the project specific EMP, which will be shared with Indigenous communities prior to construction.</p>
<p>ibid. p 7-291</p>	<p>“With the implementation of the mitigation measures described above, waste generated by the proposed Project is not anticipated to have a long-term net effect.”</p>	<p>Does Hydro One track waste generated by its proposed projects, including waste produced by third-party contractors?</p> <p>Has Hydro One ever contemplated the possibility of waste management carbon offsets for the waste generated by its proposed projects, including waste produced by third-party contractors? If Hydro One tracked waste, which it should be doing on a project basis, including the waste generated by its contractors, it could quantify its carbon emissions by placing project-generated waste into a landfill. Using that quantifiable data, it could fund</p>	<p>The management of waste is the responsibility of the EPC Contractor, Forbes Bros for the Project, including recording of all wastes generated, transported and disposed. This will be provided to Hydro One on a monthly basis for review. The exception is the management of hazardous materials, for which Hydro One is more involved directly.</p> <p>Forbes Bros has committed to making all efforts to minimize waste generated from construction operations. Including efforts taken to reuse and/or recycle materials, where feasible. They also plan to</p>

		<p>an offset project (e.g., ecological restoration within the Treaty territory) to compensate for waste impacts.</p>	<p>implement a recycling program for domestic materials in order to minimize waste throughout the site. The EPC Contractor will be preparing a waste management and disposal plan as part of their Environmental Management Plan which will be available to CFN for review prior to construction.</p> <p>As noted above, we have committed to implementing a Biodiversity Initiative for the SCTL project which will fund habitat creation and enhancement projects within the region, and these projects will also result in carbon sequestration benefits, as noted by CFN.</p>
ibid. p 7-292	<p>“Idling of construction vehicles and equipment will be kept to a minimum and GPS or other navigational tools will be utilized to optimize routing to reduce fossil fuel emissions.”</p>	<p>CFN ECD is pleased to hear that idling will be minimized. What other strategies will Hydro One employ during severe and/or extreme weather events to reduce idling of vehicles and equipment?</p>	<p>Hydro One’s first priority during severe and/or extreme weather events will be on the safety of the crews. Idling and the reduction of fossil fuels will be emphasized at all opportunities in which the crew can safely do so.</p>
ibid. p 7-295	<p>“Replant with compatible vegetation (e.g., shrubs and native seed mix) as required;...”</p>	<p>Hydro One should review its seed sources to ensure that the seeds are being sourced from local populations and not being sourced from abroad.</p> <p>Where possible, Hydro One should use Indigenous owned and operated operations for sourcing vegetation.</p>	<p>Hydro One will work with its construction contractor to prioritize the procurement of locally sourced seed and plant stock. If CFN staff are aware of any local indigenous owned/operated nurseries or seed producers, we are happy to consider them.</p>
ibid. p 7-296	<p>“Existing, natural drainage patterns and flows will be identified and maintained to the extent practical;...”</p>	<p>CFN ECD would like to gain a clearer understanding of the party and/or individual(s) responsible for identifying existing, natural drainage patterns and flows before the installation of access roads.</p>	<p>As part of their preparation and planning for construction activities, the EPC contractor will be further determining site-specific conditions and features in order to inform their construction plans (such as locations of access, equalization culverts etc). Noting that the landscape traversed</p>

			<p>by the SCTL project is generally very flat and heavily modified with regards to surface water drainage (e.g., through the installation of agricultural tile drainage, municipal drains and other associated infrastructure), input from property owners and farmers may be an important source of information in this regard. Should surface drainage issues arise from constructed access during construction, these will be noted and corrected (e.g., install additional equalization culverts or similar) on an as-needed basis.</p>
<p>ibid. p 7-297</p>	<p>“Construction water will be discharged in compliance with permits and/or approvals from MECP and the County of Lambton, Township of St. Clair, and Municipality of Chatham-Kent, and required;...”</p>	<p>Why does Hydro One not include approvals and/or consent from First Nations governments?</p> <p>CFN ECD would like to reiterate that Caldwell maintains jurisdiction over its territory, particularly the Project Area, and bears the responsibility for the stewardship of the lands, waters, and all aspects of Creation.</p>	<p>Hydro One acknowledges and respects Caldwell First Nation’s commitment to stewardship of the shared territory on which the transmission line will be constructed. We recognize the obligations industry has in Reconciliation with Indigenous people, and will be guided by the evolving legal obligations, engagement, and consultation. It remains our goal to achieve the agreement and support of the engaged Indigenous communities.</p> <p>To that end, as noted above, Hydro One will commit to sharing the draft EMP with CFN for review prior to construction; the EMP will include the detailed site-specific environmental mitigations and plans for the project, which also form the basis for many permit applications (e.g., Conservation Authority permits for work within CA regulated areas).</p>
<p>ibid. p 7-297</p>	<p>“A construction water management plan will be</p>	<p>Please provide CFN ECD with the</p>	<p>As noted above, Hydro One will commit to sharing the draft EMP with CFN for</p>

	<p>developed prior to construction and implemented appropriately (e.g., passing discharge water through a filter bag or drum before discharge to the environment to capture sediment and slow down the water velocity, etc.), as required;...”</p>	<p>construction water management plan for review and feedback.</p> <p>Additionally, it should be stated as a requirement, not listed as "as required."</p>	<p>review prior to construction; the EMP will include the detailed site-specific environmental mitigations and plans for the project, including plans regarding handling and discharge of construction waters.</p> <p>It should be noted that Hydro One plans to utilize helical screw pile foundations for the St. Clair TL project; helical screw pile foundations do not require open excavations and as such do not require dewatering during construction, so the need for construction water management is anticipated to be at most very limited and isolated to certain areas, which was why this was stated as ‘as required’ in the draft ESR. However, as the EMP will speak to construction water management regardless, we agree that this phrase can be removed in this section and will make this change in the final ESR.</p>
<p>ibid. p 7-297</p>	<p>“Where practical, discharge of construction waters is to occur at least 30 m away from sensitive receptors (e.g., watercourses, wetlands, etc.). If discharge of construction waters must occur within 30 m of a watercourse or wetland, additional erosion and sediment controls will be utilized.”</p>	<p>If there is a need to discharge construction waters within 30 meters of a watercourse or wetland, Hydro One should obtain CFN's consent and collaborate with CFN ECD to assess additional erosion and sediment control measures before initiating the discharge of construction waters.</p>	<p>As noted above, Hydro One is committed to sharing the draft EMP with CFN for review prior to construction and will respond to and collaborate to address specific concerns; the EMP will include the detailed site-specific environmental mitigations and plans for the project, including plans regarding handling and discharge of construction waters.</p> <p>It should be noted that Hydro One plans to utilize helical screw pile foundations for the SC TL project; helical screw pile foundations do not require open excavations and as such do not require</p>

			dewatering during construction, so the need for construction water management is anticipated to be very limited.
ibid. p 7-298	“To avoid or minimize potential adverse effects of Project infrastructure within SCRCA/LVTCA regulated lands on surface water quantity, the following mitigation measures would be implemented: ...”	As stated previously, the reader should be guided to the section detailing the proposed restoration/offsetting activities, as there is no reference to mitigation measures for impacted SCRCA/LTVCA lands.	While Section 7.7.4 of the draft ESR describes some of the mitigation measures that may be applicable to CA regulated areas with regards to surface water, other subsections of Chapter 7 also contain measures that may apply to CA regulated areas, depending on the specific features of the lands in question and adhering to the general mitigation measures and commitments outline din the ESR. Permits will be obtained from the relevant CAs for works within their regulated areas. Restoration measures will be developed closer to implementation of the restoration works, generally with the goal of returning the lands in question to pre-construction conditions. Habitat offsetting will be conducted through the aforementioned Biodiversity Initiative, which (similar to CA permit applications) will be implemented after completion of the EA.
ibid. p 7-300	“An ESC plan will be developed prior to construction and ESC measures will be identified and implemented as required.”	Please provide CFN ECD with the ESC plan for review and feedback.	Erosion and Sediment Control (ESC) plans will be included in the project-specific EMP that will be distributed to CFN prior to construction.
ibid. p 7-300	“Areas with high erosion potential will be identified and avoided, where possible;...”	CFN ECD would like to gain a clearer understanding on the party responsible for identifying areas with high erosion potential to support site preparation and earthwork activities.	The EPC contractor will ultimately be responsible for early identification of existing conditions that require site-specific management, such as areas of erosion concern, as they complete the detailed designs and construction plans such as the EMP. Given the generally flat

			<p>topography and extensive drainage infrastructure (agricultural tiles and municipal drains), areas of erosion concern are anticipated to be generally limited across the Project area, most likely associated with watercourse or municipal drain banks.</p> <p>To date, no erosion/sloughing or unstable banks have been observed during aquatic habitat field surveys as noted in the Natural Environment existing conditions report (included in Appendix C of the draft ESR), however we understand that such areas may yet be identified through further site investigations and consultation with property owners/local farmers/conservation authorities or municipal staff etc.</p> <p>Both the EPC contractor and Hydro One staff will make note of any areas of developing or previously unnoticed erosion concern as observed during construction monitoring, to adapt construction plans as necessary.</p>
ibid. p 7-300	“ESC measures will be regularly inspected, including after each significant [>10 mm] rainfall event, and repaired where necessary to maintain functionality.”	As previously indicated, CFN ECD requests a clearer understanding on the party responsible for inspecting ESC measures following significant rainfall events.	Throughout construction, environmental monitoring, will be conducted on a regular basis by Environmental staff from both the EPC contractor (Forbes Bros., for the St. Clair TL project) and Hydro One. Day-to-day Environmental monitoring, including inspections of ESC measures following significant rainfall events will be the responsibility of Forbes staff, as they will maintain control of the work areas (Notice of Project) and will have a

			constant presence on site. EPC environmental monitoring will be conducted by qualified staff with regular reports and documentation provided to Hydro One for review. Additionally, Hydro One Environmental Services staff will also undertake regular periodic environmental monitoring site visits throughout construction, and will also employ a Site Inspector who will be on site on a day-to-day basis to oversee work activities and progress.
ibid. p 7-301	“Remediate spills/leaks as soon as possible upon identification and notify the MECP SAC as required; ...”	<p>CFN ECD expects a notification of any spills/leaks in tandem with the MECP.</p> <p>In addition, please provide a cleanup plan and seek CFN consultation on it as situations emerge. In some situations, CFN ECD may deploy a Land Guardian to participate in and oversee the cleanup and restoration of an area.</p>	<p>As described in Section 7.7.1.2 and Table 7-1 of the Draft ESR, a project-specific spill prevention and response plan will be developed and maintained by the EPC contractor (Forbes Bros) and be readily accessible at all times during construction, along with equipment such as spill kits. These plans will form part of the project-specific EMP that Hydro One has committed to sharing with CFN for review prior to construction.</p> <p>Spills will be addressed and remediated as soon as possible. Clean-up and the disposal of contaminated materials will be managed in accordance with provincial regulations and guidelines. We are open to sharing monthly environmental monitoring reports (which in turn will include the associated spill reporting for that month) with communities upon request.</p>
ibid. p 7-301	“Consult with SCRCA and the LTVCA and/or the County of Lambton, Township of St. and	Please explain why Hydro One omit consultation with First Nations governments during the detailed design	As noted above, Hydro One is committed to sharing the draft EMP with CFN for review prior to construction; the EMP will

	<p>Municipality of Chatham-Kent during detailed design and construction planning on Project-specific mitigation measures.”</p>	<p>and construction planning regarding project-specific mitigation measures related to construction and maintenance activities that affect designated surface water Intake and Wellhead Protection Areas, as well as Significant Groundwater Recharge Areas.</p>	<p>include the detailed site-specific environmental mitigations and plans for the project.</p>
<p>ibid. p 7-304</p>	<p>“Where necessary, a hydrogeological assessment will be conducted to inform construction planning, permitting and management.</p> <p>The effects of any dewatering activities during construction are expected to be temporary, and groundwater levels and flows are expected to return to pre-construction conditions following the construction period.”</p>	<p>Prior to commencing construction, it is imperative to conduct a comprehensive hydrogeological assessment to provide essential insights for construction planning, permitting, and management.</p> <p>The Project is situated within the St. Clair Clay Plain, which is a regional aquitard characterized by very low groundwater flow, leading to reduced recharge of deep aquifers. Given this context, Hydro One must acquire a thorough understanding of the geological and hydrogeological characteristics of the area before installing transmission line foundations to ensure that groundwater levels can gradually recover to their pre-dewatering levels.</p> <p>Additionally, ongoing monitoring and adaptive management measures should be put in place to effectively address potential impacts of dewatering on groundwater. In relation to monitoring, CFN ECD seeks clarification on the responsible party for assessing groundwater levels post-installation.</p> <p>CFN may be in a position to deploy a specialist field staff to attend these types</p>	<p>Hydro One and our contractors are undertaking a geotechnical program to support the civil (foundation) design for the new transmission line towers. Based on the information gathered to date, we are able to commit to utilizing helical screw pile foundations, which do not require open excavation or construction dewatering, and will remain several metres above the Kettle Point Shale contact aquifer, and as such will not affect the recharge of the deeper aquifer.</p> <p>For these reasons, we do not anticipate any significant adverse effects to groundwater quality or quantity as a result of this project, and we do not anticipate the need for a dedicated groundwater monitoring program.</p>

		of assessments, so this should be a conversation in the New Year.	
ibid. p 7-305	“East Lake St. Clair Important Bird Area”	Please demonstrate how the proposed mitigation measures comply with the <i>Migratory Birds Convention Act</i> and applicable regulations.	<p>The <i>Migratory Birds Convention Act (MBCA)</i> prohibits and regulates activities that would capture, kill, take, injure or harass a migratory bird or their nest or eggs. Compliance with the MBCA is a proponent driven process whereby potential effects of an activity on species protected under the MBCA are assessed. Mitigation measures described in Section 7.7.7 and 7.7.8 of the draft ESR describe the measures that Hydro One and its EPC contractor will take to reduce and/or avoid such outcomes. This is consistent with Environment and Climate Change Canada’s (ECCC) guidelines to avoid harm to migratory birds.</p> <p>Additional project- and site-specific details and plans will be documented in the EMP which as per above, Hydro One has committed to sharing with CFN for review prior to construction.</p>
ibid. p 7-306	“Although vegetation clearing for the new transmission line will not represent a complete removal of vegetation on the new ROW, it will result in changes in vegetation composition within an existing woodland community...”	<p>CFN Environment and Consultation Department requests Hydro One facilitate a walk through the ROW with representatives from interested local First Nation communities prior to vegetation clearing.</p> <p>During which, the representatives from the community may indicate specific individuals that once cut down would still serve a traditional or medicinal use.</p> <p>While leaving cut felled beings provides essential habitat in ecosystems, any large</p>	<p>Hydro One would be amenable to arranging pre-construction walkthroughs of areas of interest to Indigenous communities.</p> <p>It must be noted that the majority of the new RoW is anticipated to remain private property (with Hydro One obtaining easement rights for the construction and operation of the transmission line) and as such, felled merchantable timber may also be of interest to the property owner. However, we remain open to conducting</p>

		trees or shrubs that have medicinal or traditional uses should be given to communities.	these walkthroughs and continuing discussions on any salvageable specimens or materials, subject to any applicable federal or provincial legislation and regulations.
ibid. p 7-307	“Woodlands disturbed during construction will be restored following completion of construction with compatible native species (e.g., native seed mix and shrub stock).”	Again, Hydro One should review its seed sources to ensure that the seeds are being sourced from local populations and not being sourced from abroad.	Hydro One and its contractors generally attempt to source local plant material where possible (i.e., dependent on availability) and if CFN is aware of any particular native plant nurseries or seed producers in the region we would be happy to consider those vendors for the St. Clair project.
ibid. p 7-307	“Hydro One further commits to supporting Indigenous Communities with land use planning initiatives, including traditional plant rehabilitation efforts.”	CFN Environment and Consultation Department requests Hydro One share, with consent of both parties, the success of previous initiatives with other Indigenous communities. Hydro One should continue to engage with CFN with regards to these opportunities. Additionally, CFN ECD requests that all rehabilitation plans for the impacted woodlots be shared.	Hydro One staff are happy to continue this discussion with CFN, and will continue to engage CFN on opportunities within the region. Specific to the St. Clair project, the upcoming Biodiversity Initiative is one such opportunity for CFN participation. Hydro One and the EPC contractor will share draft plans for post-construction restoration of natural areas for CFN review, prior to undertaking the work.
ibid. p 7-308	“One PSW, Bickford Oak Woods Wetland Complex, was observed within the PSA associated with the proposed Project. The wetland units observed during ELC investigations may meet criteria for significance under the Natural Heritage Reference Manual (NHRM; 2010) and OWES (MNRF, 2022) as they have the potential to provide biological,	CFN Environment and Consultation Department underscores that a Provincially Significant Wetland (PSW) like the Bickford Oak Woods (BOW) Wetland Complex encompasses biological, social, hydrological, and special feature components, as evaluated through the Ontario Wetland Evaluation System (OWES). Additionally, data from the Natural Heritage Information Center (NHIC) confirms the PSW status of the BOW Wetland Complex. Therefore, it	Section 7.7.7.6 (Provincially Significant Wetlands) confirms that the Bickford Oak Woods Wetland Complex (PSW) is located within the PSA. The following statement “The wetland units observed during ELC investigations may meet criteria for significance... as they have the potential to provide biological, hydrological, and special feature components.” is implying that other wetland units identified during ELC

	<p>hydrological, and special feature components.”</p>	<p>cannot be assumed that the wetland merely has the "potential to provide biological, hydrological, and special feature components," as indicated in the draft ESR.</p> <p>In light of this information, Hydro One must avoid any impact on the wetland. Furthermore, Hydro One should procure the results of the previously conducted wetland evaluation at the BOW Wetland Complex site to accurately delineate the wetland boundaries before initiating construction of the tower and access roads.</p>	<p>may also meet criteria for significance under OWES given that wetland evaluations were not part of the Class EA. The final ESR will be revised to make this distinction more clearly.</p> <p>In addition to the above, the Bickford Oak Woods Conservation Reserve and associated Clay Creek Woodland ANSI, which represent the largest contiguous patch of the PSW complex, are avoided by the preferred route 2 and this was an important factor in the evaluation of the route alternatives. Similarly, known PSW as informed by NHIC data (including the Bickford Oak Woods complex) were also an important consideration in the evaluation of the route alternatives. However, given that the transmission needs to terminate at the Lambton TS (resulting in convergence of all of the route alternatives and in the vicinity of the Bickford Oak Woods complex), other patches of the complex could not be avoided entirely and were traversed in some manner by all five of the viable route alternatives identified. Several existing transmission lines also traverse smaller patches of the PSW in this area for the same reason (termination at the Lambton TS). Section 7.7 and the subsections within describe a variety of mitigation measures to address aspects of the natural environment, many of which will be applied to the patches of the Bickford Oak Woods PSW and other wetlands traversed by the project.</p>
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<p>ibid. p 7-309</p>	<p>“Hydro One will undertake a Biodiversity Initiative to offset habitat loss that cannot otherwise be avoided or mitigated. This initiative will be conducted subsequent to completion of the Class EA and OEB Leave-to-Construct processes in consultation with SCRCA, LTVCA, Indigenous communities and other interested groups.”</p>	<p>While the Biodiversity Initiative is a step in the right direction for mitigation of habitat loss, the specifics provided by Hydro One are vague.</p> <p>It is understandable that some measurable initiatives aren’t established at this point, but there are certain commitments such as compensation rations that can be made. CFN ECD requests Hydro One shares specific, measurable initiatives that will be taken and what compensation ratio will be implemented. Additionally, there should be monitoring measures for the initiative to determine its effectiveness. If so, CFN ECD requests participation, where possible, in the monitoring and that the results be shared with local First Nation communities.</p>	<p>The Biodiversity Initiative for the St. Clair Transmission Line project will be similar to those that Hydro One has undertaken for past projects, including the Initiative currently underway to support the Chatham to Lakeshore project.</p> <p>Through the Biodiversity Initiative, Hydro One does not identify and conduct offset projects (habitat creation and enhancement works) directly, but rather seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated by Hydro One on the basis of the ecological benefits, value-added factors and cost to implement. Selected projects are then implemented by the</p>

			<p>submitting organization subsequent to entering into a funding agreement with Hydro One. In this way, the ecological benefits from the offset projects can be directly compared to the habitat effects from the project, and rather than utilize a simple area ration, Hydro One has committed that through the Biodiversity Initiative, the St. Clair TL project will not result in a net loss of habitat value in the regional and where possible, will result in a net gain.</p> <p>As Hydro One’s focus is first and foremost on the environmental management and planning of projects works (such as route selection, environmental permits and approvals and the development of detailed Environmental Management Plans for construction), habitat offsets such as the Biodiversity Initiative are typically implemented a bit later in the project life cycle, following completion of the Class EA. CFN will be kept informed of any updates and progress on the Biodiversity Initiative for the St. Clair TL project, and will have opportunities to participate via the submission of LOI. We would also note that opportunities for participation extend not only to CFN as the sole submitter of one (or several) LOIs, but also include opportunities for CFN to participate via partnership or joint submission with other organizations.</p>
ibid. p 7-311	“For the most part, sensitive resident animals can relocate	It is true that sensitive resident animals can relocate temporarily to nearby habitats to	The statement in question in the draft ESR was never meant to pre-empt the

	temporarily to nearby habitats through flight or via existing corridors (e.g., fencerows, watercourse riparian areas, etc.) to seek shelter as a mechanism to avoid noise and disturbance associated with construction activities and return after construction completion.”	seek shelter during construction activities, though it is essential to acknowledge that in the context of southwestern Ontario, the cumulative impact of various development and construction projects over time (without CFN’s consent) has significantly reduced the availability of viable habitats for these animals. This cumulative impact has led to a situation where suitable habitats have become sparse, making it increasingly challenging for wildlife to find safe refuge during construction and ensuring their long-term survival. Therefore, it is crucial to consider habitat conservation and restoration efforts alongside construction activities to mitigate the adverse effects on local wildlife populations in the region.	avoidance, mitigation and restoration measures that Hydro One has committed to for this project. It was meant to provide additional context to the reader as to the mechanisms of interaction between wildlife and temporary disturbance from construction activities. We do acknowledge that the cumulative development in southwestern Ontario has resulted in the outcomes described by CFN, and we will further acknowledge this in the final ESR.
ibid. p 7-312	“In the event in-water works are required to support the construction of potential watercourse crossings, necessary permits and approvals from MECP, Conservation Authorities and DFO would be obtained before the commencement of work.”	Why does Hydro One not seek approvals and/or consent from First Nations governments before commencing work, particularly if it has the potential to impact a constitutionally protected treaty right?	Hydro One acknowledges and respects Caldwell First Nation’s commitment to stewardship of the shared territory on which the transmission line will be constructed. We recognize the obligations industry has in Reconciliation with Indigenous people, and will be guided by the evolving legal obligations, engagement, and consultation. It remains our goal to achieve the agreement and support of the engaged Indigenous communities. Hydro One intends to continue the consultation work that has been underway prior to and throughout the EA process.
ibid. p 7-315	“Should SAR bat and/or SAR snake habitat be confirmed in association with the proposed	Why does Hydro One exclude consultation with First Nations	Indigenous communities will continue to be consulted on the detailed environmental mitigation plans, including

	Project transmission line ROW, the MECP will be consulted to determine if the aforementioned mitigation measures are sufficient or if permits are required through the ESA.”	governments when assessing the adequacy of proposed mitigation measures if confirmed SAR bat and/or SAR snake habitats are associated with the proposed Project transmission line right-of-way (ROW)?	for Species at Risk, as detailed construction mitigation plans are developed. This will be accomplished through the aforementioned opportunities to review the EMP (which will include plans for SAR avoidance and mitigation measures where they are required) prior to construction, as well as offers to hold regular updates and meetings to discuss the progress and plans for the Project.
ibid. p 7-316	“If avoidance of SAR and/or SAR habitat is not possible, MECP, ECCC/CWS and/or DFO will be consulted in advance of construction to discuss detailed mitigation measures and or/assess the need for permitting/approvals under the ESA, SARA or the <i>Fisheries Act</i> .”	CFN ECD is to be consulted in advance of construction to discuss detailed mitigation measures and/or assess the need for permitting/approvals under the ESA, SARA or the <i>Fisheries Act</i> . Separately, CFN requests to be notified of SAR encounters during construction activities via the Environment and Consultation Department (e.g. ECD Manager and Land Guardian).	Indigenous communities will continue to be consulted on the detailed environmental mitigation plans, including for Species at Risk, as detailed construction mitigation plans are developed. This will be accomplished through the aforementioned opportunities to review the EMP (which will include plans for SAR avoidance and mitigation measures where they are required) prior to construction, as well as offers to hold regular updates and meetings to discuss the progress and plans for the Project. Incidental SAR encounters during work (and measures taken to avoid any harm to the specimens) will be documented in monthly reporting and can be shared with CFN upon request.
ibid. p 7-316	N/A	Was the Bickford Oak Woods Wetland Complex assessed as potential habitat for SAR species? A review of the Bickford Oak Woods on the Key Biodiversity Areas Canada (KBA Canada) website confirms the	The Bickford Oak Woods PSW complex was assessed as potential SAR habitat for several SAR species, and was considered as such through the Class EA process. The Bickford Oaks Wood Conservation Reserve, which is also part of the Clay Creek Woodland Area of Natural and

		<p>presence of the following species:</p> <ul style="list-style-type: none"> • Swamp Cottonwood; • Black Ash; • Butler’s Gartersnake; • Cerulean Warbler; • Erect Carrion-flower; • Shumard Oak; • Spoonleaf Moss; • Tufted Titmouse; • Wood Thrush; and, • Striped Whitelip. <p>According to KBA Canada, the site was assessed on 2022-09-21</p>	<p>Scientific Interest are avoided by route alternative 2.</p> <p>Additional information and mapping can be found in the Natural Environment Existing Conditions report, contained in Appendix C of the draft ESR.</p>
ibid. p 7-317	“Utilizing native plant species during construction restoration;...”	<p>While CFN ECD endorses the planting of native species during construction restoration, it's essential to remove and/or treat invasive plant species to enable the establishment of native plant species. Without this intervention, native plant species might struggle to compete with invasives and thrive in the restored area.</p> <p>Additionally, in cases where native plant species are planted during construction restoration, please inform us as to who is responsible for conducting monitoring inspections to assess the successful establishment of these native plants in the restored area.</p>	<p>We appreciate CFN’s comment on the importance of managing invasive species. With regards to transmission construction projects, Hydro One’s focus is generally foremost on avoiding or mitigating the inadvertent spread of invasive species, as described in the draft ESR. Invasive species removal and control within transmission ROWs are often made difficult by the fact that Hydro One’s control is limited to the ROW itself, and as such any populations of invasive species on the same property but beyond the ROW boundaries, or on adjacent properties/nearby roadside ditches, will often serve to reintroduce the species and counteract these (often significant) control and removal efforts. There may be situations where small, isolated or newly establishing populations or stands of invasive species located entirely within the boundaries of the ROW may be practical</p>

			<p>to control and may be pursued for removal, but this will not be the case in many situations.</p> <p>For post-construction restoration of natural areas, we will seek to establish communities of compatible, native vegetation on the ROW as noted in the ESR. These restoration efforts will be the responsibility of the EPC contractor (Forbes Bros., who may in turn outsource this task and subsequent monitoring to a specialized firm) and these details will be captured in post-construction restoration plans which will be shared with CFN for review prior to implementation.</p>
<p>ibid. p 7-318</p>	<p>“Following completion of the Class EA and OEB Leave-to-Construction processes, Hydro One will engage with interested parties to discuss the implementation of the biodiversity initiative for the Project.”</p>	<p>CFN ECD echoes previous questions and concerns in regard to the Biodiversity Initiative and requests that planning and implementation efforts be shared with First Nation communities.</p> <p>CFN ECD is interested in participating in the Biodiversity Initiative, as well as receiving appropriate capacity funding to meaningfully participate.</p>	<p>As noted above, the Biodiversity Initiative for the St. Clair Transmission Line project will be similar to those that Hydro One has undertaken for past projects, including the Initiative currently underway to support the Chatham to Lakeshore project.</p> <p>Through the Biodiversity Initiative, Hydro One does not identify and conduct offset projects (habitat creation and enhancement works) directly, but rather seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated by Hydro One on the basis of the ecological benefits, value-added factors and cost to implement. Selected projects are then implemented by the</p>

			<p>submitting organization subsequent to entering into a funding agreement with Hydro One. In this way, the ecological benefits from the offset projects can be directly compared to the habitat effects from the project, and rather than utilize a simple area ration, Hydro One has committed that through the Biodiversity Initiative, the St. Clair TL project will not result in a net loss of habitat value in the regional and where possible, will result in a net gain.</p> <p>As Hydro One’s focus is first and foremost on the environmental management and planning of projects works (such as route selection, environmental permits and approvals and the development of detailed Environmental Management Plans for construction), habitat offsets such as the Biodiversity Initiative are typically implemented a bit later in the project life cycle, following completion of the Class EA. CFN will be kept informed of any updates and progress on the Biodiversity Initiative for the St. Clair TL project, and will have opportunities to participate via the submission of LOI. We would also note that opportunities for participation extend not only to CFN as the sole submitter of one (or several) LOIs, but also include opportunities for CFN to participate via partnership or joint submission with other organizations We remain committed to the engagement on this initiative and will be available for</p>
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			<p>any comments, inquiries or concerns when we commence the Biodiversity Initiative for the St. Clair Project, which we tentatively anticipate to occur in Fall 2024.</p> <p>Hydro One has a signed capacity funding agreement with CFN and is supportive of the use of this funding to participate in the Biodiversity Initiative.</p>
ibid. p 7-318	<p>“Hydro One is committed to continue to engage with the Indigenous communities to provide regular Project updates, and actively identify and avoid geographically defined areas which support current or past traditional use for the harvesting of wildlife or fish, the harvesting of traditional plants, or use as sites of spiritual or cultural significance.”</p>	<p>CFN ECD expects that Hydro One will set a regular and recurring date for Project updates and engagement prior to activities that would impact areas that support current and past traditional use with all First Nation communities in the Project area.</p>	<p>Hydro One will reach out to CFN to coordinate a recurring date for Project updates and looks forward to participating. It is a standing practice to offer a meeting or opportunity to ask questions when Project updates and information is provided to Indigenous communities.</p>
ibid. p 7-363	<p>“In the case of the Project and other Hydro One projects in southwestern Ontario, the need for this new infrastructure has been identified by IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning, and eventually construction and operation of the necessary transmission infrastructure.”</p>	<p>Hydro One neglects to acknowledge the connections between rising energy demand and increased settlement and development. Please explain how Hydro One plans to remedy this issue. While CFN recognizes the need and direction provided by the IESO, it's equally important to acknowledge the future cumulative impacts linked to the escalating energy demand within our traditional territory. This acknowledgment should not be omitted from a Cumulative Effects Assessment and should encourage Hydro One to work with First Nations to safeguard and conserve existing sensitive</p>	<p>Planning for this project is subject to the Class EA for Minor Transmission Facilities (MTF), January 2022 (Class EA for MTF), which is the proponent’s legal compliance mechanism under the Environment Assessment Act. Section 6.5 of the Class EA for MTF states: Consideration of Cumulative Effects: “<i>All proponents will consider cumulative effects when planning projects. The assessment will include the proposed undertaking and any other proposed undertakings in the immediate project area where documentation is available (e.g., other environmental assessments.</i>”</p>

		<p>lands, whether or not they have legislative protection.</p>	<p>Hydro One has assessed the cumulative effects of the project in compliance with this requirement, however; to extend beyond this (such as the surmised area of increased or induced development, or other cumulative effects beyond the immediate project area in order to assess trajectories of change over time), is outside the scope of the Class EA for MTF and Hydro One’s mandate, and ability to control. The St. Clair transmission line, as with all regional transmission infrastructure, will provide benefit (by way of increased electrical supply capacity and reliability) to all end-users and consumers of electricity, both current and future. Further, Hydro One’s ability to determine what future developments or potential future increased or induced developments or projects may occur in the region are limited to what the IESO provides in its broader regional planning, which focuses primarily on large-scale regional trends.</p> <p>Hydro One does intend to continue to work with Indigenous communities including CFN to safeguard and conserve existing sensitive lands but can only do so within the realm of our control (such as in the planning of new transmission projects such as the St. Clair project). Future development will be regulated by municipalities and the Province within other applicable planning processes.</p>
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ibid. p 7-364	Table 7-3: Projects Included in the Cumulative Effects Assessment	Why was the proposed Hydrogen Ready Power Plant Project excluded from the projects list?	In reviewing the Hydrogen Ready Power Plant project’s footprint against the St. Clair Transmission Line project’s Local Study Area (LSA) the projects do not overlap.
ibid. p 7-394	“Compared to the larger landscape the anticipated project footprint areas are not expected to result in a significant level of woodland removal.”	Kindly refrain from downplaying the impacts on the woodlands within the ROW. When viewed in a holistic manner, these woodlands are home to our non-human relatives who hold spiritual and intrinsic value in both the human and non-human realms. Hydro One should refrain from using such language in future reports.	This comment was not intended to downplay the effects to natural habitats of the project, but rather to provide context to the anticipated net effects after avoidance, mitigation and restoration measures had been undertaken at the project level (and within the area of relevant overlap, in the context of a project-level cumulative effects assessment). Such summary assessments of significance are generally included in environmental assessments and are often expected by regulators reviewing the draft ESR and similar reports. We appreciate the context provided by CFN and will seek opportunities to capture and document this perspective in the ESR .
ibid. p 7-398	“Not Considered Significant Based on project specific mitigation and project specific net effects coupled with habitat offsetting commitments, cumulative effects are not considered significant within the area of overlap between project study areas used to assess this Project.”	While Hydro One may not consider the determination of significance to Indigenous community-valued components and interests as significant, it is equally important to recognize that such a determination should be made by sovereign First Nations.	We thank CFN for providing this perspective. This conclusion re: lack of significance was intended to mirror the other aspects of the assessment (e.g., other aspects of the natural environment as assessed elsewhere in the chapter), but in recognition of this comment we will simplify our conclusion on this portion of the assessment and remove the statement on lack of significance.
ibid. p 8-402	“An Environmental Specialist will be assigned to the Project for the duration of construction to monitor	Please share the Environmental Specialist’s contact information with CFN	Hydro One’s Sr. Environmental Specialist overseeing this project is Paul Dalmazzi,

	<p>construction activities and provide guidance on needed field changes.”</p>	<p>via the Environment and Consultation Departments contact list.</p>	<p>available at Paul.Dalmazzi@HydroOne.com.</p> <p>Some project-specific roles, particularly those with the EPC contractor (Forbes Bros.), have yet to be filled. Contact information for the EPC’s Environmental Specialist will be available in the Environmental Management Plan. This document will be provided to Indigenous communities for review prior to construction.</p> <p>In the meantime and prior to the release of this document Hydro One continues to be available for any comments, questions or concerns raised by CFN.</p>
<p>N/A</p>		<p>Overall the ESR includes up-to-date mitigation measures that will be employed to address environmental concerns; however, Hydro One should strive to go beyond industrial and governmental standards, especially given the First Nations’ pursuit of equity in this project. The proponent fails to recognize CFN as the original stewards of the land and waters, resulting in identified gaps in the ESR (e.g., no mention of consultation with First Nations to discuss mitigation measures for SAR species (if identified) before construction begins, etc.).</p>	<p>Hydro One continues to utilize best practices for mitigation measures, and agrees on the need to strive for continual improvement. As described in the responses above, we would be happy to discuss mitigation measures with CFN at any point in time and continue to be available. With regards to consultation with Indigenous communities on mitigation measures for SAR and other aspects of the Natural Environment, we have also committed to sharing the project-specific EMP with CFN for review prior to construction. Throughout the project we have offered opportunities for Indigenous community representatives to attend environmental field surveys, and will work with our EPC partner to continue this practice into the detailed design phase and as noted in other</p>

			<p>response, to investigate opportunities to involve Indigenous community staff in environmental monitoring during construction.</p>
N/A		<p>Additionally, Hydro One does not clearly identify individuals and/or parties responsible for completing on-site inspections and post-monitoring initiative, nor does it indicate plans to involve communities who are interested.</p>	<p>Throughout construction, environmental monitoring, will be conducted on a regular basis by Environmental staff from both the EPC contractor (Forbes Bros., for the St. Clair TL project) and Hydro One. Day-to-day Environmental monitoring, including inspections of ESC measures following significant rainfall events will be the responsibility of Forbes staff, as they will maintain control of the work areas (Notice of Project) and will have a constant presence on site. While some of these specific roles have yet to be filled for the St. Clair project, EPC environmental monitoring will be conducted by qualified staff with regular reports and documentation provided to Hydro One for review, and the selected individuals and their contact information will be included in the project-specific EMP which will be shared with CFN prior to construction.</p> <p>Additionally, Hydro One Environmental Services staff will also undertake regular periodic environmental monitoring site visits throughout construction, and will also employ a Site Inspector who will be on site on a day-to-day basis to oversee work activities and progress. Hydro One environmental planners conducting monitoring on the St. Clair project will report to Paul Dalmazzi, Sr.</p>

			<p>Environmental Specialist, Hydro One Environmental Services.</p> <p>We thank CFN for expressing interest in participating in environmental monitoring during construction of the Project. With regards to environmental monitoring during construction, in the interest of prioritizing the safety of all parties it has not been Hydro One’s historic practice to invite external monitors onto active construction sites. However, in recognition of the interest expressed by CFN in monitoring during construction, Hydro One will work with its construction contractor to identify opportunities to safely involve CFN staff in environmental monitoring during construction, including opportunities for training and skills development as they may arise.</p>
N/A		<p>There is little mention of the cumulative effects associated with the Project on Nindinawaymaaginidook (all our relations) which are necessary to consider in assessing environmental impact. The ESR repetitively uses generic qualifying language related to mitigation, and does not offer firm commitments for employment. This can be perceived as Hydro One not considering these measures with the severity necessary, and this must be amended moving forward.</p>	<p>Hydro One has instructed its EPC contractor (Forbes Bros.) to engage with area Indigenous Communities to ensure all opportunities related to employment and procurement are clearly communicated. This includes a transparent process to access and participate in these opportunities.</p> <p>With regards to the mitigation measures described in the draft ESR, environmental assessments (EA) occur early in the planning phase of a project, and typically outline high-level mitigation measures and commitments which are then used to inform and guide the development of site-specific mitigation plans which are then</p>

			<p>documented in a project-specific EMP after the EA has been completed. We felt that these qualifiers are prudent at this early stage in planning as not every mitigation measure will be suitable (or the most effective solution) in every specific situation. However this does not lessen our commitment to undertaking these measures where they are suitable, and in situations there they may not be practical to implement, alternative measures will be utilized.</p> <p>As per the responses above, Hydro One has committed to sharing the EMP for the St. Clair TL project, which will include site-specific details and maps of the construction mitigation plans, with CFN prior to construction.</p>
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December 21, 2023

Paul Dalmazzi
Senior Environmental Specialist
Hydro One Networks Inc.

Re: Draft Environmental Study Report for St Clair Transmission Line

The Consultation Unit at Chippewas of the Thames First Nation (COTTFN) has reviewed the draft ESR and offers the following comments. We also hired Neegan Burnside to provide comments, which are found in the document attached. We support the comments and questions posed in that review.

The proposed St Clair transmission line is in the Traditional and Treaty Territory of Deshkan Ziibiing, or Chippewas of the Thames First Nation. COTTFN citizens continue to exercise their inherent and constitutionally protected rights in that area. While some of the line is planned within the existing transmission corridor, the construction activities, addition of the new line, and expansion of related infrastructure constitute an impact to those Aboriginal and Treaty rights and a disturbance to the land. The new transmission line would also contribute to the cumulative effects on the Nation’s rights in a landscape that has been significantly altered by settlements, industrial developments, and privatized agricultural land. The past and present effects of colonialism have limited the access of Chippewas of the Thames First Nation to freely practice Anishinaabe lifeways throughout the territory, in violation of the spirit and intent of the Treaties. However, COTTFN maintains jurisdiction and stewardship over the land throughout the Nation’s Traditional and Treaty Territory and will continue to do so.

Specific comments:

Page Number	Reference	Comment
i (Executive Summary)	“As the preferred route will repurpose approximately 41 km of an existing 115 kV transmission line...”	The language of “repurpose” seems misleading when the existing 115 kV line will be removed and replaced. It seems more accurate to state that the <i>corridor</i> or <i>ROW</i> will be repurposed. How close would the new 230 kV line be to the existing 115 kV line during construction? On average,





		how much will be corridor need to be expanded to allow for the new line?
3-45	“...since the features associated with the historical interests raised by WIFN are no longer present on the landscape (and thus would not be affected by the Project) that the information provided would not be an influencing factor in the route evaluation.”	We understand the rationale that traditional land uses that can no longer be practiced in that location would not directly impact the preference of one route over another. However, the significance of that historical land use matters and should be captured in some way.
3-57	“Important Bird Area Braiding”	We think that IBA in this case refers to Impact Benefit Agreement.
3-70	Typo - “On May 13, 2022, Hydro One emailed COTTFN a response to their questions/concerns relating to the agreement required for participation if the field work programs...”	“On May 13, 2022, Hydro One emailed COTTFN a response to their questions/concerns relating to the agreement required for participation in the field work programs...”
3-78	Typo – “Treaty Rights. The community noted that the industrialization of COTTFN treaty lands is a threat to the potential for lands to be used for traditional ad cultural uses.”	“Treaty Rights. The community noted that the industrialization of COTTFN treaty lands is a threat to the potential for lands to be used for traditional and cultural uses.”
3-79	Repetition – “COTTFN indicated that the Environment team is working to get the preliminary significant species list by the	Remove duplicate sentences.





	following day. COTTFN also indicated that due to training, they need to move the meeting date for February and will get back to Hydro One with potential meeting dates.”	
3-83 to 3-86	Table 3-11	We are not requesting a specific change but would like to point out that comments made at an open house or focus group may come from one individual and should not always be reported as the perspective of “the community”. There are a wide variety of viewpoints within any community, including a First Nation. That said, we recognize that many of the comments attributed to “the community” in the chart were expressed by multiple individuals.
3-152 to 3-153	Figures 3-2 and 3-3	The graphs would be clearer if the vertical axis was included. Figure 3-3 is also missing colours in the legend that appear in the graph.
4-198 to 4-200	Table 4-3	Please add the total number of water crossings per route at the end of the table.
4-209 to 212	Table 4-5	Do you have data on the portion of each route that is covered by each type of ELC community? It would be beneficial to also include those figures in this table.



4-214 and Appendix C-1	eDNA sampling	<p>The eDNA analysis was conducted once over a short time window, but it would be beneficial to extend this analysis to cover different times of the year. This is particularly justified by the potential impact of dewatering activities from the transmission line foundation construction, which may introduce sediment into water bodies, affecting mussel populations, and other aquatic organisms.</p> <p>Please provide eDNA analysis documents in the Appendix.</p> <p>Can you provide clarification as to why eDNA soil/sediment samples were not considered? This information could be useful to determine if an area within a watercourse is an important breeding area for lamprey/fish.</p>
5-253	Table 5-9: Natural Environment Category Comparative Evaluation Results-Designated Natural Areas and Identified Habitat Restoration Areas	<p>Are the estimates for vegetation restoration following the removal of the existing 115kV transmission line factored into the overall area for restoration?</p> <p>Removing old transmission lines, especially when outside the proposed ROW, should be restored to original habitat.</p>





6-267	Expansion of Lambton TS and Chatham SS	We request more information on the footprint and scope of these expansions. The ESR suggests that the expansions will go beyond the existing fence lines.
7-273, 7-290, etc.	“Avoidance of sensitive areas, where practical” “Work conducted near Provincially/locally designated Vulnerable Areas (namely Wellhead Protection Areas [WPAs]; Intake Protection Zones [IPZs]) will be avoided or limited, where practical” etc.	Throughout the document, qualifying language, such as “where practical”, weakens the commitments being made. While it is understandable that Hydro One and the EPC contractor require some flexibility, COTTFN would like to see stronger language and minimum guarantees, especially for sensitive areas and wetlands.
7-305	Mitigation measures to reduce bird collision.	Please explain how replacing the 115 kV line with a 230 kV line reduces the risk of bird collision.
7-306	Vegetation clearing	If vegetation clearing does occur during late fall/winter months, it should be retained to ensure overwintering habitat for important pollinators. They should remain in place until spring to allow them to emerge.
7-318	Biodiversity Initiative	What happens if Hydro One does not receive enough suitable applications to fully offset the habitat loss or transition caused by the Project?



Deshkan Zibiing

Chippewas of the Thames
First Nation Treaties, Lands
and Environment

320 Chippewa Road
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7-319	Typo - Table 7-2 has been included herein to highlight the VCs form COTTFN to identify mitigation and residual effects from the Project as they relate to each VC.	Table 7-2 has been included herein to highlight the VCs from COTTFN to identify mitigation and residual effects from the Project as they relate to each VC.
7-353	Table 7-2	We understood that COTTFN's Culture and Rights Study for another transmission line would be referenced in this ESR and gave Hydro One permission to do so at a high level. However, the Study is referenced more frequently than anticipated. In particular, Table 7-2 uses Valued Components from the Culture and Rights Study as a framing device to address mitigation measures for the St Clair transmission line. Those Valued Components were identified in relation to another project and include a topic that did not appear prominently in the Culture and Rights Study (managing invasive species). We request that Hydro One edits Table 7-2 to make it not specific to COTTFN.
Multiple locations	Native Seed Mix	Culturally important plant species to Indigenous Peoples should be included in the native seed mix.
N/A		Ensure that soil piles are not conducive to bank swallow





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		nesting (e.g. no vertical slopes, reduce slopes to 70 degrees or less).
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We look forward to your responses and continued engagement on this project.

Sincerely,

Consultation Unit
Chippewas of the Thames First Nation





December 19, 2023

Via: Email

Ms. Jennifer Mills
Energy Sector Consultation Coordinator
Chippewas of the Thames First Nation
320 Chippewa Rd.
Muncy ON

Dear Ms. Mills:

**Re: Review of Class EA for the St. Clair Transmission Line
Project No.: 300054863.0000**

Neegan Burnside Ltd. (Neegan Burnside) was retained by Deshkan Ziibiing edbendaagziig, “those that belong to the Antler River” (The Chippewas of the Thames First Nation; “COTTFN”) to review the Environmental Study Report associated with Hydro One’s proposal to develop the new 230 kV St. Clair Transmission Line through COTTFN traditional territory.

COTTFN is a sovereign, self-determining nation. COTTFN comprise one of the traditional Anishinaabe nations governing the territory of Waawayaatanong, collectively known now as the Waawayaatanong Anishnaabeg Southwest Treaty Council¹. The majority of what is now known as Southwestern Ontario is COTTFN’s modern traditional territory. The COTTFN community is currently located on the north bank of what is now known as the Thames River, approximately 20 km southwest of London Ontario².

COTTFN actively protects, asserts, and exercises its inherent stewardship and governance rights in relation to its ancestral lands, waters, air, and all relations therein, in accordance with their own legal principles. COTTFN’s inherent and unceded Indigenous rights are also recognized and affirmed within – although certainly not created by – the formation of several treaties, the terms of constitutional documents, and international conventions³. These include Article 3 of the Jay Treaty (1794), the Royal Proclamation of 1763, the Treaty of Niagara (1764), treaties formed between 1790-1827, section 35(1) of Canada’s Constitution Act (1982) and the United Nations Declaration on the Rights of Indigenous Peoples (2007)⁴.

Neegan Burnside understands that COTTFN maintains title to its unceded lands and continues to assert and exercise its inherent Indigenous and Treaty Rights to the lands of its “reserve” and territory. These rights include, but are not limited to, hunting, fishing, trapping, harvesting and

¹ <https://www.cottfn.com/wp-content/uploads/2015/11/Wiindmaagewin-CONSULTATION-PROTOCOL-website.pdf>

² <https://www.cottfn.com/>

³ <https://www.cottfn.com/wp-content/uploads/2015/11/Wiindmaagewin-CONSULTATION-PROTOCOL-website.pdf>

⁴ <https://www.cottfn.com/wp-content/uploads/2015/11/Wiindmaagewin-CONSULTATION-PROTOCOL-website.pdf>

gathering, as well as the protection and management of ecological, spiritual, and cultural values and sites associated with COTTFN's stewardship and governance rights.

On that basis, Neegan Burnside's comments are as follows:

1. Section 1.3 of the ESR notes that the scope of this study is limited to the recommendations of the IESO. A previous study by the IESO considered whether the need for additional capacity in the Windsor area could be achieved by new electricity generation, a larger transmission line or by doing nothing. The study recommended new transmission. Thus, the current study only considers transmission as a solution and is limited to a review of transmission line routes. We understand this process. However, the IESO should be made aware that COTTFN should also be consulted on their large-scale studies and plans in order to be able to provide input into broader electricity issues and strategies.
2. Southwestern Ontario, including the territories of the Chippewas of the Thames, have been subject to extensive clearing. Although clearing is restricted to 7.63 ha of treed lands and 2.9 ha of non-treed wetlands, this project is set to take place in areas where forests and wetland systems are already highly fragmented and oftentimes degraded. The net effects of clearing multiple small areas can have a substantial impact on biodiversity and ecological functions at a landscape scale. What specific measures will be undertaken to minimize vegetation removal?
 - a) Are the total areas of vegetation removals noted in Section 7.1.5 of the ESR final?
 - b) Will attempts to minimize clearing by moving features to avoid impacts (e.g. avoiding placing features through the center of vegetation communities) be considered during the detailed design phase of the project?
3. The project is currently proposing to clear within a provincially uncommon and rare ecosystem. Specifically, 0.28 ha of Fresh-Moist Black Walnut Lowland Deciduous Forest (FODM7-4) which is ranked S2S3 within Ontario is proposed to be removed. Rare vegetation communities are considered SWH within ecoregion 7E and were not initially identified as SWH within the 2022 Dillon report. Development is not permitted within SWH unless it can be demonstrated that there will be no negative impacts to its ecological function.
 - a) An assessment of impacts to ecological function has not been provided.
 - b) What specific measure to reduce impacts to this feature will be taken? This is not clear within the ESR.
 - c) Will measures to offset the loss of this feature be taken? Additional details regarding compensation and / or restoration should be provided.

4. Nest searches in high-complexity habitats and extensive areas are not supported by Canadian Wildlife Services (CWS) due to the high potential for nesting activities and high potential that not all nests will be detected. Instances where nest searches are appropriate include low complexity systems such as hedgerows or individual trees. In addition, a window for clearing following nest searches has not been provided, i.e. what is the maximum amount of time which will elapse between the nest searches and the time the trees are removed?
5. It is understood that a complete removal of vegetation in the new ROW will not result in a total loss of vegetation on the landscape and instead will represent a transition to a shrub / meadow dominated community. Will additional shrub plantings or invasive species management activities be taken within the ROW to reduce edge effects, provide wildlife habitat, or enhance biodiversity?
6. Impacts on the maintenance activities (i.e., clearing of incompatible vegetation that regenerates over time) of the ROW over the lifetime of St Clair transmission line project have not been sufficiently analyzed and assessed. Clearing will be required in these areas as trees regenerate and have the potential to be disruptive to local wildlife including nesting birds protected under the federal Migratory Birds Convention Act, snakes, fish (if completed near watercourses), and small mammals. What measures will be taken to mitigate impacts associated with maintenance in the ROW and, in particular, near watercourses?
7. Despite turtle wintering areas being identified within the Natural Environmental Existing Conditions Technical Report, measures to avoid impacts to overwintering turtles have not been provided despite potential for in-water works. In-water works within potential turtle overwintering areas of both SAR and non-SAR species should be avoided when they are in use.
8. It is not clear which of the 66 watercourse crossings identified have existing infrastructure (i.e., culverts) that can be utilized during the course of this project. Additional details regarding likely locations of proposed temporary watercourse crossings should be provided once available.
9. The specifics of Hydro One's Biodiversity Initiative to offset the loss of significant woodlands and wetlands are vague. It is understood that the specific measure may not be established at this point but certain commitments (i.e. compensation ratios) can be made early on in the process to help ease concerns associated with the impact / removal of natural heritage features from the landscape prior to the completion of the project.
 - a) What are the compensation ratios for this project?
 - b) Will monitoring data from restoration / conservation activities undertaken as a part of Hydro One's Biodiversity Initiative be relayed to First Nations Communities?

10. Some statements related to mitigation are very generic and do not offer any serious commitment to carrying them out e.g. “Construction of bat nesting boxes in certain areas may be considered to offset the loss of bat roosting habitat, where practical” and “Vegetation removals will be minimized to the extent possible and replanted / seeded with compatible vegetation as required”. The qualifiers “where practical” or “to the extent possible” are attached to many mitigation measures. This gives the perception that these measures will not be seriously considered or implemented when the project is actually constructed.
11. Will the new structures be located within the same footprint as the existing structures? If not, setbacks for new structures (i.e. towers) from wetlands, watercourses, or SAR habitat should be provided.
12. The ESR currently makes references to consultation with Environment and Climate Change Canada and CWS regarding impacts to species at risk and contraventions under SARA. The MECP should be consulted to confirm how impacts to SAR should be addressed during the detailed design phase in order to ensure that firm and appropriate commitments related for SAR can be provided.
13. SAR Reptiles: the proponent has identified that habitats for several SAR reptile species are present, including Eastern Foxsnake (THR), Butler’s Gartnersnake (END), and Blanding’s Turtle (THR).
 - a) Critical habitats of these species such as nesting habitat, overwintering habitat, and thermoregulation areas should be delineated during the detailed design phase. When the proponent states in advance of construction? It gives the impression that consideration for avoiding impacts to key habitats during the detailed design phase is not being provided.
 - b) The design of SAR exclusion fencing should include considerations for SAR snakes in addition to turtles. Eastern Foxsnake in particular are adept climbers, the design for SAR turtles will not be appropriate for excluding Foxsnake.
 - c) Equipment left idle should be inspected for SAR snakes.
 - d) Consideration for providing SAR identification training for on-site staff should be provided.
14. The analysis of net effects for impacts to SAR Reptiles is insufficient.
 - a) Removal of vegetation, including “incompatible vegetation”, particularly in areas where snakes may be overwintering can alter microclimate, rendering them unsuitable. It is understood that hibernacula features are difficult to reliably identify.
 - b) Disturbances and clearing activities despite habitats remaining vegetated with “suitable vegetation” still constitute a disturbance.

15. An analysis of net effects of impacts to SAR Bats as well as the proposed mitigation measures are insufficient.
- a) Additional consultation with the MECP should be sought regarding potential impacts to SAR bats during the detailed design phase in advance of clearing activities including any requirements for habitat offsetting.
 - b) Consideration for impacts associated with collisions with powerlines has not been provided.
 - c) The current proposed mitigation measures to conduct exit surveys if clearing during the bat active window is not effective. This would require the proponent to identify potential snag trees in advance of clearing (which is not currently being proposed). If surveys for snag trees are being conducted during the growing season it is likely that snag trees will be missed. Additional issues may also arise in the event that multiple snag trees are identified within the clearing limits.
16. Impacts to fish and fish habitat and aquatic SAR should be discussed in greater detail. For example:
- a) Any in-water works / works within the wetted width should be completed during the appropriate in-water work window. In-water work windows should be determined through consultation with the MECP and DFO.
 - b) Correspondence with regulatory agencies should be provided.
 - c) The extent of transmission line structures should be specified. We would prefer stronger commitments to locating towers at least 30 m from wetlands and 15 m from watercourses (with additional setbacks where aquatic SAR are present). Generally, for cold-water habitat, a 30 m setback is recommended, and potentially greater setbacks if aquatic SAR are present.
 - d) The MECP and DFO should be consulted, regardless of whether in-water works are proposed, as impacts related to riparian vegetation removal can reasonably be anticipated.
 - e) In the event that temporary crossing is required, fording should be completed in accordance with the DFO Code Practice: Temporary Fording. If any SAR are present in the watercourse where a temporary crossing is proposed, then the crossing will require DFO approval regardless of if materials will be placed in watercourse or not.
 - f) Disturbed portions of streambed should be restored to original conditions through substrate salvage and placement.

- g) Any in-water works are to be completed in the dry in isolation of active flows. Fish relocations as well as mussel relocations per the Protocol for the detection and relocation of freshwater mussel species at risk in Ontario-Great Lakes Area (OGLA) (Mackie et al. 2008). Additional consideration and discussion with the DFO and MECP may be required if proposed works are to take place within aquatic SAR habitat.
- h) The location of any necessary temporary crossing structure should avoid spawning habitat of game species and species at risk fish. Mussel beds should be avoided.
17. Measures to prevent the inadvertent transfer of invasive species is critical in helping maintain the existing integrity of natural systems within the territories of the Chippewas of the Thames. The best management practices identified in the *Clean Equipment Protocol* (Halloran et al. 2013) should be utilized.
18. Several statements found in the mitigation section of the report are vague and don't provide strong language to ensure that they will actually be implemented. Examples are as follows:
- "Avoidance of sensitive areas, where practical."
 - "Avoidance of watercourses, where feasible."
 - "Proactive communication" without providing specific details as to when communication will occur and what is meant by proactive.

Please provide clearer commitments without the extensive use of qualifiers or limitations.

1. Hydro One has committed to work with Indigenous communities to provide training and jobs opportunities to community members. Hydro One should continue to engage COTTFN with regard to these opportunities.
2. We have no comments associated with groundwater, noise, or vibration.

If you have any questions, please contact the undersigned.

Yours truly,

Neegan Burnside Ltd.



Tricia Radburn, M.Sc.(PI), MCIP, RPP
Environmental Planner



January 8, 2023

Via: Email

Ms. Larissa Wrightman
Project Review Coordinator
Walpole Island First Nation

Dear Ms. Wrightman:

**Re: Review of Class EA for the St. Clair Transmission Line
Project No.: 300057545.2000**

Neegan Burnside Ltd. (Neegan Burnside) was retained by Bkejwanong (Walpole Island First Nation; WIFN) to provide a technical review of the proposed St. Clair 230 kV Transmission Line Class Environmental Assessment.

Neegan Burnside understands that WIFN maintains title to its unceded lands and continues to assert and exercise its inherent Indigenous and Treaty Rights to the lands of its “reserve” and territory. These rights include, but are not limited to, hunting, fishing, trapping, harvesting, and gathering, as well as the protection and management of ecological, spiritual, and cultural values and sites associated with WIFN’s stewardship and governance rights. This also includes asserting Aboriginal title to subsurface resources along with the Aboriginal right to use these resources, since they were never knowingly shared when the First Nation and the British Crown entered into treaties to allow for homes to be built and land to be farmed by settlers.

On that basis, Neegan Burnside’s comments are as follows:

1. Section 1.3 of the ESR notes that the scope of this study is limited to the recommendations of previous IESO studies, including previous work by the IESO which reviewed whether the need for additional capacity in the Windsor area could be achieved by new electricity generation, a larger transmission line or by doing nothing. The study recommended new transmission. Thus, the current study only considers transmission as a solution and is limited to a review of transmission line routes. We understand this process. However, the EISO should be made aware that WIFN should be consulted on these early studies and network plans in order to be able to provide input into broader electricity issues and strategies.
2. Southwestern Ontario, including the territories of WIFN, have been subject to extensive clearing. Although clearing is restricted to 7.63 ha of treed lands and 2.9 ha of non-treed wetlands, this project is set to take place in areas where forests and wetland systems are already highly fragmented and oftentimes degraded. The net effects of clearing multiple small areas can have a substantial impact on biodiversity and ecological functions at a

landscape scale. We understand that compensation will be provided through Hydro One's Biodiversity Initiative to offset the loss of significant woodlands and wetlands. Details, such as proposed compensation ratio to offset the loss of natural features should be provided at this stage. Please also ensure that WIFN is contacted regarding participation in the initiative.

3. The project is currently proposing to clear 0.28 ha of Fresh-Moist Black Walnut Lowland Deciduous Forest which is a rare forest community in Ontario. Please review whether there are opportunities to avoid impacts to this woodland.
4. Collisions with powerlines can be a significant cause of bird mortality. We understand that bird diverters are proposed to improve visibility of the transmission line within the Important Bird Area (IBA). Please provide additional details, including whether any studies are available to demonstrate the success of these measures. If success has been demonstrated, we also recommend that bird diverters be used along the full length of the transmission line and not just within the IBA.
5. We understand that vegetation will be removed outside of the bird breeding and nesting window. If additional vegetation must be removed during the nesting season, nest searches will be undertaken prior to any removals. Please confirm the maximum amount of time which will elapse between the nest searches and the time the trees are removed. This should not be more than one to two days.
6. Turtle wintering areas are identified as being present within the project footprint. Some in-water work will be needed during construction which could affect wintering turtles. Please avoid in-water work during the turtle wintering season.
7. It is not clear which of the 66 watercourse crossings identified have existing infrastructure (i.e., culverts) that can be utilized during the course of this project. Additional details regarding likely locations of proposed temporary watercourse crossings should be provided, once available.
8. The report indicates that habitats is present for several Endangered and Threatened reptiles, including Eastern Foxsnake, Butler's Gartersnake, and Blanding's Turtle (THR). Critical habitats of these species such as nesting habitat, overwintering habitat, and thermoregulation areas should be delineated during the detailed design phase. The design of SAR exclusion fencing should include considerations for SAR snakes in addition to turtles. Eastern Foxsnake in particular are adept climbers and the design for SAR turtles will not be appropriate for excluding Foxsnake. Equipment left idle should be inspected for SAR snakes. Consideration for providing SAR identification training for on-site staff should be provided.
9. Measures to prevent the inadvertent transfer of invasive species is critical in helping maintain the existing integrity of natural systems within WIFN's Traditional Territory. The

best management practices identified in the Clean Equipment Protocol (Halloran et al. 2013) should be utilized.

10. Several statements made in the mitigation section of the report are vague and don't provide strong language to ensure that they will actually be implemented. Examples are as follows:
- a) "Avoidance of sensitive areas, where practical."
 - b) "Avoidance of watercourses, where feasible."
 - c) "Proactive communication" without providing specific details as to when communication will occur and what is meant by proactive.

Please provide clearer commitments without the extensive use of qualifiers or limitations.

11. Hydro One has committed to work with Indigenous communities to provide training and jobs opportunities to community members. Hydro One should continue to engage with WIFN with regard to these opportunities.
12. WIFN community members have raised concerns regarding potential ground water disruption relating to the construction of the hydro towers. WIFN would like a more fulsome response on how Hydro One will address these concerns.
13. With the permanent removal of land available for agricultural production due to Project Infrastructure, it should be noted that the project goes through the land that Bkejwanong has a history of traditional economic use throughout the territory. Thus, it is of great importance that the land will continue to be used by the Walpole Island community for economic and other traditional uses.
14. We have no comments associated with noise, or vibration.

If you have any questions, please contact the undersigned.

Yours truly,

Neegan Burnside Ltd.



Tricia Radburn, M.Sc.(PI), MCIP, RPP
Environmental Planner
TR:af

Responses to Chippewas of the Thames First Nation Comments on the Draft Environmental Study Report

Comments from COTTFN - December 21, 2023

Page Number	Reference	COTTFN Comment	Hydro One Response
N/A		<p>The proposed St Clair transmission line is in the Traditional and Treaty Territory of Deshkan Ziibiing, or Chippewas of the Thames First Nation. COTTFN citizens continue to exercise their inherent and constitutionally protected rights in that area. While some of the line is planned within the existing transmission corridor, the construction activities, addition of the new line, and expansion of related infrastructure constitute an impact to those Aboriginal and Treaty rights and a disturbance to the land. The new transmission line would also contribute to the cumulative effects on the Nation’s rights in a landscape that has been significantly altered by settlements, industrial developments, and privatized agricultural land. The past and present effects of colonialism have limited the access of Chippewas of the Thames First Nation to freely practice Anishinaabe lifeways throughout the territory, in violation of the spirit and intent of the Treaties. However, COTTFN maintains jurisdiction and stewardship over the land throughout the Nation’s Traditional and Treaty Territory and will continue to do so.</p>	<p>The issue raised regarding the cumulative effects of development, and of infrastructure projects like the St. Clair TS enabling future growth and development, is a broad issue that is outside the control of Hydro One. Hydro One recognizes and appreciates that the legacies of settlement, including agricultural and land conversion and development activities have, and continue, to put pressure on COTTFNs current and future use of lands and resources. However, Hydro One's role is to provide the necessary electrical infrastructure based on planning conducted by, and direction received from the Independent Electricity System Operator (IESO). The need for this new infrastructure has been identified by the IESO in their regional planning framework and demand forecasts, with a formal direction provided to Hydro One to undertake planning and eventually construction and operation of the transmission assets. Additionally, the Ontario Energy Board (OEB) was issued an Order in Council to amend Hydro One’s transmission license to include the development and construction of the St. Clair TL project. As such, Hydro One is acting on the direction provided by the IESO, as well as direction provided by the Crown via the OEB, to design and build the St. Clair TL Project.</p>

<p>i (Executive Summary)</p>	<p>“As the preferred route will repurpose approximately 41 km of an existing 115 kV transmission line...”</p>	<p>The language of “repurpose” seems misleading when the existing 115 kV line will be removed and replaced. It seems more accurate to state that the corridor or ROW will be repurposed.</p> <p>How close would the new 230 kV line be to the existing 115 kV line during construction? On average, how much will be corridor need to be expanded to allow for the new line?</p>	<p>We thank COTTFN for this comment, and indeed it was our intent to frame the “repurpose” in the context of the transmission line <i>corridor</i>, and not the physical transmission line (towers and conductors) itself. In fact the majority of references throughout the draft ESR do specify that it is the corridor will be repurposed; this seems to have been an omission in this particular section, and will be corrected in the final ESR.</p>
<p>3-45</p>	<p>“...since the features associated with the historical interests raised by WIFN are no longer present on the landscape (and thus would not be affected by the Project) that the information provided would not be an influencing factor in the route evaluation.”</p>	<p>We understand the rationale that traditional land uses that can no longer be practiced in that location would not directly impact the preference of one route over another.</p> <p>However, the significance of that historical land use matters and should be captured in some way.</p>	<p>We thank COTTFN for this comment and perspective. With regards to the specific features of historical use described in this section of the draft ESR, Hydro One felt that as the evaluation of route alternatives is meant to be an effects-based assessment, and that these historical features in question were no longer exist on the landscape, that the project could not affect them and that they should therefore not be an influencing factor in the evaluation, but that these areas and features should be acknowledged in the ESR to provide historical context. We did discuss this with the staff that initially identified these historical features to us, prior to completing the evaluation.</p> <p>However, we understand that assessing and capturing aspects of the environment such as historical land uses and features of interest to Indigenous communities is complex, nuanced and difficult, and also that perspectives can vary between communities and individuals as to the best means to accomplish this. We are striving to continually improve in this regard, and each transmission project represents a learning opportunity for us as to how we can work with communities to identify these areas and features</p>

			of interest and capture them in a way that is appropriate and respectful, but can still be used to influence evaluations and assessments such as this where they must ultimately be compared to other aspects of the environment. Going forward (and perhaps on future projects), we are happy to revisit this approach in consultation with Indigenous communities.
3-57	“Important Bird Area Braiding”	We think that IBA in this case refers to Impact Benefit Agreement.	We thank you for notifying us of this editorial error, we will make the necessary corrections to the final ESR.
3-70	Typo - “On May 13, 2022, Hydro One emailed COTTfN a response to their questions/concerns relating to the agreement required for participation if the field work programs...”	“On May 13, 2022, Hydro One emailed COTTfN a response to their questions/concerns relating to the agreement required for participation in the field work programs...”	We thank you for notifying us of this editorial error, we will make the necessary corrections to the final ESR.
3-78	Typo – “Treaty Rights. The community noted that the industrialization of COTTfN treaty lands is a threat to the potential for lands to be used for traditional ad cultural uses.”	“Treaty Rights. The community noted that the industrialization of COTTfN treaty lands is a threat to the potential for lands to be used for traditional and cultural uses.”	We thank you for notifying us of this editorial error, we will make the necessary corrections to the final ESR.
3-79	Repetition – “COTTfN indicated that the Environment team is working to get the preliminary significant species list by the following day. COTTfN also indicated that due	Remove duplicate sentences.	We thank you for notifying us of this editorial error, we will make the necessary corrections to the final ESR.

	to training, they need to move the meeting date for February and will get back to Hydro One with potential meeting dates.”		
3-83 to 3-86	Table 3-11	We are not requesting a specific change but would like to point out that comments made at an open house or focus group may come from one individual and should not always be reported as the perspective of “the community”. There are a wide variety of viewpoints within any community, including a First Nation. That said, we recognize that many of the comments attributed to “the community” in the chart were expressed by multiple individuals.	We thank COTTFFN for the comment, and will add the following text to the final ESR to provide additional context to Table 3-11: “It should be noted that in consultation with Indigenous communities there may views and opinions expressed that reflect the perspective of an individual rather than the collective view of the community.”
3-152 to 3-153	Figures 3-2 and 3-3	The graphs would be clearer if the vertical axis was included. Figure 3-3 is also missing colours in the legend that appear in the graph.	Thank you for the comment and we will make this change in the final ESR
4-198 to 4-200	Table 4-3	Please add the total number of water crossings per route at the end of the table.	Thank you for the comment and we will make this change in the final ESR
4-209 to 212	Table 4-5	Do you have data on the portion of each route that is covered by each type of ELC community? It would be beneficial to also include those figures in this table.	Thank you for the comment and we will make this change in the final ESR
4-214 and Appendix C-1	eDNA sampling	The eDNA analysis was conducted once over a short time window, but it would be beneficial to extend this analysis to cover different times of the year. This is particularly justified by the potential impact of dewatering activities from the transmission line foundation construction, which may introduce sediment into water	eDNA analyses were included as an additional aspect of the field program, to help supplement the results of the aquatic habitat assessments. With regards to potential spawning areas and eDNA substrate analyses, the habitat assessments themselves provide a much more accurate indication of potential use through assessment of the physical and biological

		<p>bodies, affecting mussel populations, and other aquatic organisms.</p> <p>Please provide eDNA analysis documents in the Appendix.</p> <p>Can you provide clarification as to why eDNA soil/sediment samples were not considered? This information could be useful to determine if an area within a watercourse is an important breeding area for lamprey/fish.</p>	<p>characteristics of the site in question (substrate, depth, flow, submerged or emergent vegetation, etc).</p> <p>With regards to potential effects from construction dewatering, Hydro One plans to use helical (screw) pile foundations for the St. Clair TL project. These foundation types have a number of environmental benefits, including the lack of open excavations and resulting need to remove, handle and discharge water from construction activities. Similarly, helical pile foundations do not generate excess soils or displace significant volumes of soil, reducing potential sources of sedimentation from excavated or stockpiled soil. We also plan to avoid the need for any-water works on the project to the extent practical (e.g., utilize existing crossings as their location and condition allows, alternate entrance from municipal roads, rather than install new crossings), although if the need for in-water works is identified then additional studies may be conducted to support their planning and permitting, including potential use of additional eDNA analyses if they might provide helpful information beyond what can be obtained through traditional aquatic habitat assessments.</p> <p>A summary of the eDNA results are included in the Natural Environment Existing Conditions Report in Appendix C of the ESR. We have attached the laboratory analyses for your review, as requested.</p>
5-253	Table 5-9: Natural Environment Category Comparative Evaluation	Are the estimates for vegetation restoration following the removal of the existing 115kV	Where the existing 115 kV transmission line is to be removed, it will generally be replaced with the new 230 kV transmission line; where this

	<p>Results-Designated Natural Areas and Identified Habitat Restoration Areas</p>	<p>transmission line factored into the overall area for restoration?</p> <p>Removing old transmission lines, especially when outside the proposed ROW, should be restored to original habitat.</p>	<p>occurs in natural areas, mitigation measures and post-construction restoration plans will be implemented as outlined in the draft ESR.</p> <p>One exception to the above is an approximately 3 km section of the existing 115 kV line near Wallaceburg form which the preferred route deviates in order to address technical challenges with crossing the existing 230 kV transmission line and the Otter Creek. As this portion of the existing 115 kV line would be “islanded” (i.e., not connecting to a terminal transmission station on either end), we have committed to removing this portion of the 115 kV line in addition to those portions for which the 115 kV corridor will be repurposed for the new 230 kV ROW. However, this portion of the 115 kV line consists primarily of active agricultural fields and residential areas, both are which will remain the predominant land use following removal of the transmission line. For this reason, we do not foresee opportunities to restore or naturalize this section of the 115 kV corridor being removed.</p>
<p>6-267</p>	<p>Expansion of Lambton TS and Chatham SS</p>	<p>We request more information on the footprint and scope of these expansions. The ESR suggests that the expansions will go beyond the existing fence lines.</p>	<p>The expansion of Lambton TS will include a new portion of station fence to accommodate the entrances of the double circuit lines entering the station, as well as an additional modular relay building. These expansions are on the existing Ontario Power Generation (OPG) property, and also include a new access road off of Oil Springs Road to facilitate construction traffic and future maintenance of the station. Chatham SS expansion will require an expansion of the fence line on existing Hydro One lands.</p>

			Hydro One will share details on the station expansions once the designs have been completed.
7-273, 7-290, etc.	<p>“Avoidance of sensitive areas, where practical”</p> <p>“Work conducted near Provincially/locally designated Vulnerable Areas (namely Wellhead Protection Areas [WPAs]; Intake Protection Zones [IPZs]) will be avoided or limited, where practical” etc.</p>	<p>Throughout the document, qualifying language, such as “where practical”, weakens the commitments being made.</p> <p>While it is understandable that Hydro One and the EPC contractor require some flexibility, COTTfN would like to see stronger language and minimum guarantees, especially for sensitive areas and wetlands.</p>	<p>With regards to the mitigation measures described in the draft ESR and the qualifiers used therein, environmental assessments (EA) occur early in the planning phase of a project, and typically outline high-level mitigation measures and commitments which are then used to inform and guide the development of site-specific mitigation plans which are then documented in a project-specific EMP after the EA has been completed. We felt that these qualifiers are prudent at this early stage in planning as not every mitigation measure will be suitable (or the most effective solution) in every specific situation. However this does not lessen our commitment to undertaking these measures where they are suitable, and in situations there they may not be practical to implement, alternative measures will be utilized.</p> <p>Hydro One has committed to sharing the EMP for the St. Clair TL project, which will include site-specific details and maps of the construction mitigation plans, with COTTfN prior to construction.</p>
7-305	Mitigation measures to reduce bird collision.	Please explain how replacing the 115 kV line with a 230 kV line reduces the risk of bird collision.	Birds grow accustomed to features (such as flight obstacles) on the landscape over time; as the existing transmission line has been on the landscape for several decades, replacing the existing line is less of an overall net change to the landscape, and therefore brings less risk of bird collisions in the short term, compared to the construction of a brand new transmission line (e.g., Route 5).

7-306	Vegetation clearing	If vegetation clearing does occur during late fall/winter months, it should be retained to ensure overwintering habitat for important pollinators. They should remain in place until spring to allow them to emerge.	As noted in Section 7.7.8.5 of the draft ESR, where vegetation clearing is required, some of the cleared vegetative material may be used to create brush piles along the ROW edges to promote wildlife habitat were deemed appropriate. This may exclude the removal of merchantable timber (leaving the smaller limbs and brush for wildlife habitat), and there may be property-specific considerations in discussion with farmers/landowners, but generally we plan to implement this in natural areas (e.g., woodlots, thicket communities) where vegetation clearing is required.
7-318	Biodiversity Initiative	What happens if Hydro One does not receive enough suitable applications to fully offset the habitat loss or transition caused by the Project?	The primary objective of the Biodiversity Initiative for the St. Clair TL Project will be to fund habitat creation or enhancement projects within the tertiary watersheds traversed by the route for the new transmission line. However, if insufficient applications (Letters of Interest; LOIs) are received, we will remain flexible in our implementation of the program. Some examples of measures that we could undertake at this point include: extending the open call for LOIs to encourage additional submissions, expanding the geographic boundaries of the Initiative (e.g., to adjacent tertiary watersheds), or considering other types of proposals which may not involve direct habitat creation but would still contribute to biodiversity in the region (e.g., research initiatives).
7-319	Typo - Table 7-2 has been included herein to highlight the VCs form COTTFN to identify mitigation and residual	Table 7-2 has been included herein to highlight the VCs from COTTFN to identify mitigation and residual effects from the Project as they relate to each VC.	We thank you for notifying us of this editorial error, we will make the necessary corrections to the final ESR.

	effects from the Project as they relate to each VC.		
7-353	Table 7-2	<p>We understood that COTTFN’s Culture and Rights Study for another transmission line would be referenced in this ESR and gave Hydro One permission to do so at a high level.</p> <p>However, the Study is referenced more frequently than anticipated. In particular, Table 7-2 uses Valued Components from the Culture and Rights Study as a framing device to address mitigation measures for the St Clair transmission line. Those Valued Components were identified in relation to another project and include a topic that did not appear prominently in the Culture and Rights Study (managing invasive species). We request that Hydro One edits Table 7- 2 to make it not specific to COTTFN.</p>	We thank COTTFN for this clarification, and will make the requested change to the final ESR.
Multiple locations	Native Seed Mix	Culturally important plant species to Indigenous Peoples should be included in the native seed mix.	Hydro One will work with its construction contractor to prioritize the procurement of locally sourced native seed and plant stock. Should COTTFN wish to provide us any guidance on important plant species to them we would be happy to consider them. Post-construction restoration plans will be shared with COTTFN prior to implementation.
N/A		Ensure that soil piles are not conducive to bank swallow nesting (e.g. no vertical slopes, reduce slopes to 70 degrees or less).	We thank COTTFN for this comment. We will add language to the final ESR committing to managing soil piles in ways that are not conducive to bank swallow nesting (maintain slopes at 70° or less, and/or cover or seed bare soil during breeding season).

Comments prepared by Neegan Burnside on Behalf of COTTFN - December 21, 2023

		<p>1. Section 1.3 of the ESR notes that the scope of this study is limited to the recommendations of the IESO. A previous study by the IESO considered whether the need for additional capacity in the Windsor area could be achieved by new electricity generation, a larger transmission line or by doing nothing. The study recommended new transmission. Thus, the current study only considers transmission as a solution and is limited to a review of transmission line routes. We understand this process. However, the IESO should be made aware that COTTFN should also be consulted on their large-scale studies and plans in order to be able to provide input into broader electricity issues and strategies.</p>	<p>We understand that the IESO conducts their own consultation program to support their broader regional planning processes. We will relay this comment from COTTFN to our colleagues at the IESO.</p>
		<p>2. Southwestern Ontario, including the territories of the Chippewas of the Thames, have been subject to extensive clearing. Although clearing is restricted to 7.63 ha of treed lands and 2.9 ha of non-treed wetlands, this project is set to take place in areas where forests and wetland systems are already highly fragmented and oftentimes</p>	<p>We thank COTTFN for this comment, and we understand the history of extensive clearing in southwestern Ontario and the importance of considering any remnant natural habitats in the resulting heavily fragmented natural landscape. For these reasons, existing forests, wetlands and other native vegetation communities were important considerations from the outset of the St. Clair TL Project, and were key factors influencing the development of route alternatives and the selection of the preferred route, which had the</p>

		<p>degraded. The net effects of clearing multiple small areas can have a substantial impact on biodiversity and ecological functions at a landscape scale. What specific measures will be undertaken to minimize vegetation removal?</p>	<p>least overall effects on incompatible vegetation communities and wetlands.</p> <p>Hydro One is committed to retaining compatible vegetation within the new ROW to the extent practical. We will carefully plan and delineate our construction access and work areas to ensure that effects from construction are minimized. We will complete post-construction restoration activities involving the planting of compatible native shrubs and forbs where we may have had to clear incompatible vegetation from the new Right-of-Way (ROW). While Hydro One understands that this will still result in a long-term transition of these areas from forest communities to shrub thicket/meadow or other low-growing plant communities, this will not result in a total loss of vegetation coverage and habitat in the region but rather a transition from one type of vegetation community to another. Lastly, we have committed to undertaking a Biodiversity Initiative for the SCTL Project, in order to offset the residual net effects to habitats (i.e., those effects that cannot be further avoided or mitigated, such as the long-term transition of forested vegetation communities to shrub thicket or meadow communities) by funding habitat creation and enhancement projects in the region.</p>
		<p>a) Are the total areas of vegetation removals noted in Section 7.1.5 of the ESR final?</p>	<p>These figures represent the most accurate estimate of the amount of vegetation removal as we are able to give at this time, noting that the EA is conducted early in the planning phase of the project and that these figures were calculated based primarily by desktop/GIS assessment (though utilizing information collected from the field survey program). As completion of property-</p>

			<p>specific surveys, and detailed design are still ongoing, it is possible that final figures vary from this slightly in either direction, though we are not at this point anticipating any significant changes from what is portrayed in the draft ESR. Should a change to the project be identified that results in a significant or notable change in the location or extent of vegetation removal required, we will communicate this to the Indigenous communities and stakeholders (e.g., conservation authorities) to inform them of the change and reason for the change, and to discuss next steps.</p>
		<p>b) Will attempts to minimize clearing by moving features to avoid impacts (e.g. avoiding placing features through the center of vegetation communities) be considered during the detailed design phase of the project?</p>	<p>As noted above, existing forests, wetlands and other native vegetation communities were important considerations from the outset of the St. Clair TL Project, and were key factors influencing the development of route alternatives and the selection of the preferred route, which had the least overall effects on incompatible vegetation communities and wetlands. Through the Class EA and route selection process to date, we have already minimized the effects to vegetation communities and wetlands, relative to the other viable route alternatives identified.</p> <p>There may be some opportunities to further reduce the extent of vegetation removal through detailed design, as per the response to comment 3 a. above. However, and also as noted above, these are more likely to minor incremental adjustments, and we are not planning to investigate larger deviations (e.g., those adding significant new angles or beyond the existing property fabric traversed by the preferred route) at this time.</p>
		<p>3. The project is currently proposing to clear within a provincially</p>	<p>We thank COTTFN for this comment and agree on the importance of this vegetation community.</p>

		<p>uncommon and rare ecosystem. Specifically, 0.28 ha of Fresh-Moist Black Walnut Lowland Deciduous Forest (FODM7-4) which is ranked S2S3 within Ontario is proposed to be removed. Rare vegetation communities are considered SWH within ecoregion 7E and were not initially identified as SWH within the 2022 Dillon report. Development is not permitted within SWH unless it can be demonstrated that there will be no negative impacts to its ecological function.</p>	
		<p>a) An assessment of impacts to ecological function has not been provided.</p>	<p>The assessment of environmental effects, proposed mitigations and conclusions regarding natural features, including woodlands (Section 7.7.8.3) and wildlife and significant habitat (Section 7.7.8.5) as provided in the draft ESR apply to the FODM7-4 community, as well as the other applicable features and vegetation communities traversed by the Project.</p> <p>Further, specific to the FODM7-4 community, this community is located on the northern bank of the Thames river where the new transmission line will cross (abutting an existing 230 kV transmission line and on existing transmission corridor lands that are now being utilized for the new line) and would have been traversed by four of the five route alternatives, with the only exception being Route 5 (the “greenfield route”) which crosses the</p>

			<p>Thames river at a different location. While some clearing will be required for the new ROW, there is already an existing transmission line that crosses this community (where management of incompatible vegetation has previously occurred for several decades) and the new ROW will simply be an expansion of this existing effect rather than a brand new effect to this woodlot. We will add the above specification to the relevant sections of the final ESR.</p>
		<p>b) What specific measure to reduce impacts to this feature will be taken? This is not clear within the ESR.</p>	<p>As noted above, the assessment of environmental effects, proposed mitigations and conclusions regarding natural features, including woodlands (Section 7.7.8.3) and wildlife and significant habitat (Section 7.7.8.5) as provided in the draft ESR apply to the FODM7-4 community, as well as the other applicable features and vegetation communities traversed by the Project.</p> <p>As noted in these and other sections of the ESR, Hydro One is committed to retaining compatible vegetation within the new ROW to the extent practical. We will carefully plan and delineate our construction access and work areas to ensure that effects from construction are minimized. We will complete post-construction restoration activities involving the planting of compatible native shrubs and forbs where we may have had to clear incompatible vegetation from the new Right-of-Way (ROW). While Hydro One understands that this will still result in a long-term transition of these areas from a lowland forest community to a shrub thicket community, however this will not result in a total loss of vegetation coverage and habitat in the region but rather a transition from one type of vegetation community to another.</p>

		<p>c) Will measures to offset the loss of this feature be taken? Additional details regarding compensation and / or restoration should be provided.</p>	<p>Post-construction restoration of this area will consider the existing native species in this area that are compatible with overhead transmission lines, to encourage the re-establishment of these species thus minimizing the overall net change to this community. Detailed restoration plans for this area will be developed closer to their implementation; should COTTFN wish to provide us any guidance on important plant species to them we would be happy to consider them. Post-construction restoration plans will be shared with COTTFN prior to implementation.</p> <p>As noted in the comment, Hydro One understands that even with the implementation of mitigation and restoration measures, there will still be some net effects on natural habitats from the Project and as such, has committed to undertaking a Biodiversity initiative for the St. Clair Project to offset these residual net effects. The Biodiversity Initiative for the St. Clair Transmission Line project is similar to those that Hydro One has undertaken on past projects including the Initiative currently underway to support the Chatham by Lakeshore Project. Hydro One seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated on the basis of the ecological benefits, value-added factors and cost to implement. We will keep COTTFN apprised of any updates and progress on the Biodiversity initiative as it draws closer to implementation, and invite</p>
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			<p>Through the Biodiversity Initiative, Hydro One does not identify and conduct offset projects (habitat creation and enhancement works) directly, but rather seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated by Hydro One on the basis of the ecological benefits, value-added factors and cost to implement. Selected projects are then implemented by the submitting organization subsequent to entering into a funding agreement with Hydro One. In this way, the ecological benefits from the offset projects can be directly compared to the habitat effects from the project, and rather than utilize a simple area ration, Hydro One has committed that through the Biodiversity Initiative, the St. Clair TL project will not result in a net loss of habitat value in the regional and where possible, will result in a net gain.</p> <p>As Hydro One’s focus is first and foremost on the environmental management and planning of projects works (such as route selection, environmental permits and approvals and the development of detailed Environmental Management Plans for construction), habitat offsets such as the Biodiversity Initiative are typically implemented a bit later in the project life cycle, following completion of the Class EA. COTTFN will be kept informed of any updates and progress on the Biodiversity Initiative for the St. Clair TL project, and will have opportunities to participate via the submission of LOI. We would also note that opportunities for participation extend not only to COTTFN as the sole submitter</p>
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			of one (or several) LOIs, but also include opportunities for COTTFFN to participate via partnership or joint submission with other organizations.
		<p>4. Nest searches in high-complexity habitats and extensive areas are not supported by Canadian Wildlife Services (CWS) due to the high potential for nesting activities and high potential that not all nests will be detected. Instances where nest searches are appropriate include low complexity systems such as hedgerows or individual trees. In addition, a window for clearing following nest searches has not been provided, i.e. what is the maximum amount of time which will elapse between the nest searches and the time the trees are removed?</p>	<p>As noted in the draft ESR, our first priority will be to attempt to plan vegetation clearing outside of the breeding season. If nest searches are required, they will be conducted by a qualified individual and will focus not just on visual confirmation of nests but also other indications of nesting activity such as observations of bird behaviour (carrying nest materials etc). Clearing activity will be planned to begin within 48 hours of the nest search being completed, after which time the nest search will be reconducted to support the work.</p>
		<p>5. It is understood that a complete removal of vegetation in the new ROW will not result in a total loss of vegetation on the landscape and instead will represent a transition to a shrub/ meadow dominated community. Will additional shrub plantings or invasive species management activities be taken within the ROW to reduce edge</p>	<p>Post-construction restoration of natural areas traversed by the ROW will involve the planting of compatible native shrubs and forbs, and will consider the existing native species in this area that are compatible with overhead transmission lines. Detailed restoration plans for this area will be developed closer to their implementation; should COTTFFN wish to provide us any guidance on important plant species to them we would be happy to consider them. Post-construction restoration plans will be shared with COTTFFN prior to implementation.</p>

		<p>effects, provide wildlife habitat, or enhance biodiversity?</p>	<p>With regards to invasive species and transmission construction projects, Hydro One’s focus is generally foremost on avoiding or mitigating the inadvertent spread of invasive species, as described in the draft ESR. Invasive species removal and control within transmission ROWs are often made difficult by the fact that Hydro One’s control is limited to the ROW itself, and as such any populations of invasive species on the same property but beyond the ROW boundaries, or on adjacent properties/nearby roadside ditches, will often serve to reintroduce the species and counteract these (often significant) control and removal efforts. There may be situations where small, isolated or newly establishing populations or stands of invasive species located entirely within the boundaries of the ROW may be practical to control and may be pursued for removal, but this will not be the case in many situations.</p>
		<p>6. Impacts on the maintenance activities (i.e., clearing of incompatible vegetation that regenerates over time) of the ROW over the lifetime of St Clair transmission line project have not been sufficiently analyzed and assessed. Clearing will be required in these areas as trees regenerate and have the potential to be disruptive to local wildlife including nesting birds protected under the federal Migratory Birds Convention Act, snakes, fish (if</p>	<p>The majority of the mitigation measures described throughout Chapter 7 of the draft ESR will be utilized for maintenance and operational work as well as construction of the new transmission line. With regards to vegetation maintenance in natural areas, mitigation measures such as the retention of compatible vegetation/selective removal of incompatible vegetation, consideration of breeding season and timing windows, measures to address the inadvertent spread of invasive species, and adherence to federal and provincial regulations will all apply. will all apply to the operational life of the new transmission line, and this is noted in Chapter 7 of the ESR and Table 7-1.</p>

		completed near watercourses), and small mammals. What measures will be taken to mitigate impacts associated with maintenance in the ROW and, in particular, near watercourses?	
		7. Despite turtle wintering areas being identified within the Natural Environmental Existing Conditions Technical Report, measures to avoid impacts to overwintering turtles have not been provided despite potential for in-water works. In-water works within potential turtle overwintering areas of both SAR and non-SAR species should be avoided when they are in use.	We will commit to avoiding in-water works within turtle wintering areas during the turtle overwintering season. We will specify this in the final ESR.
		8. It is not clear which of the 66 watercourse crossings identified have existing infrastructure (i.e., culverts) that can be utilized during the course of this project. Additional details regarding likely locations of proposed temporary watercourse crossings should be provided once available.	As we continue to engage with property owners and learn more about the specific features along the preferred route, the information we obtain over the coming months (such as the location and condition of existing watercourse crossings that may be utilized for construction) will inform the detailed construction and mitigation plans. These plans will be documented in a project-specific Environmental Management Plan (EMP) which will provide specific instructions to construction crews (e.g., access plans, watercourse crossing locations, erosion and sediment control plans, etc). We will commit to sharing the EMP for the St. Clair TL project with COTTFN for review prior to construction.

		<p>9. The specifics of Hydro One’s Biodiversity Initiative to offset the loss of significant woodlands and wetlands are vague. It is understood that the specific measure may not be established at this point but certain commitments (i.e. compensation ratios) can be made early on in the process to help ease concerns associated with the impact / removal of natural heritage features from the landscape prior to the completion of the project.</p>	<p>The Biodiversity Initiative for the St. Clair Transmission Line project will be similar to those that Hydro One has undertaken for past projects, including the Initiative currently underway to support the Chatham to Lakeshore project.</p> <p>Through the Biodiversity Initiative, Hydro One does not identify and conduct offset projects (habitat creation and enhancement works) directly, but rather seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated by Hydro One on the basis of the ecological benefits, value-added factors and cost to implement. Selected projects are then implemented by the submitting organization subsequent to entering into a funding agreement with Hydro One. In this way, the ecological benefits from the offset projects can be directly compared to the habitat effects from the project, and rather than utilize a simple area ration, Hydro One has committed that through the Biodiversity Initiative, the St. Clair TL project will not result in a net loss of habitat value in the regional and where possible, will result in a net gain.</p> <p>As Hydro One’s focus is first and foremost on the environmental management and planning of projects works (such as route selection, environmental permits and approvals and the development of detailed Environmental Management Plans for construction), habitat offsets such as the Biodiversity Initiative are typically implemented a bit later in the project life cycle, following completion of the Class EA.</p>
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			<p>COTTFN will be kept informed of any updates and progress on the Biodiversity Initiative for the St. Clair TL project, and will have opportunities to participate via the submission of LOI. We would also note that opportunities for participation extend not only to COTTFN as the sole submitter of one (or several) LOIs, but also include opportunities for COTTFN to participate via partnership or joint submission with other organizations.</p>
		<p>a. What are the compensation ratios for this project?</p>	<p>As per the response above, Hydro One’s approach to Biodiversity Initiatives focuses on offsets (and no net loss) based on ecological valuation, rather than simple area-based ratios. While this is a more complex undertaking than simple area ratios, we feel that this is a more thorough and holistic approach to habitat offsetting, and also aids in the evaluation of LOI submissions (considering ecological value, non-ecological or value-added factors, and cost to implement) to select those submissions that offer the greatest overall value.</p>
		<p>b. Will monitoring data from restoration / conservation activities undertaken as a part of Hydro One’s Biodiversity Initiative be relayed to First Nations Communities?</p>	<p>While monitoring and follow-up tending will be conducted by the organizations submitting LOIs (with costs for the first few years of monitoring built into LOI submissions), Hydro One will obtain periodic updates and can share these with Indigenous communities upon request.</p> <p>It is our hope that Indigenous communities will submit LOIs for consideration and/or partner with other organizations to jointly submit LOIs, such that Indigenous communities can be directly involved in the planning, implementation and follow-up monitoring of habitat creation and enhancement projects funded through the SCTL Biodiversity Initiative.</p>

		<p>10. Some statements related to mitigation are very generic and do not offer any serious commitment to carrying them out e.g. “Construction of bat nesting boxes in certain areas may be considered to offset the loss of bat roosting habitat, where practical” and “Vegetation removals will be minimized to the extent possible and replanted / seeded with compatible vegetation as required”. The qualifiers “where practical” or “to the extent possible” are attached to many mitigation measures. This gives the perception that these measures will not be seriously considered or implemented when the project is actually constructed.</p>	<p>With regards to the mitigation measures described in the draft ESR and the qualifiers used therein, environmental assessments (EA) occur early in the planning phase of a project, and typically outline high-level mitigation measures and commitments which are then used to inform and guide the development of site-specific mitigation plans which are then documented in a project-specific EMP after the EA has been completed. We felt that these qualifiers are prudent at this early stage in planning as not every mitigation measure will be suitable (or the most effective solution) in every specific situation. However this does not lessen our commitment to undertaking these measures where they are suitable, and in situations there they may not be practical to implement, alternative measures will be utilized.</p> <p>Hydro One has committed to sharing the EMP for the St. Clair TL project, which will include site-specific details and maps of the construction mitigation plans, with COTTFFN prior to construction.</p>
		<p>11. Will the new structures be located within the same footprint as the existing structures? If not, setbacks for new structures (i.e. towers) from wetlands, watercourses, or SAR habitat should be provided.</p>	<p>New transmission structures will not necessarily be located at the exact location of the existing structures, though this may be the case in some situations. We will strive to maintain setbacks of 30 m between watercourses/wetlands and tower locations, and if this is not feasible in a specific situation due to other constraints, then additional mitigation measures will be employed (e.g., additional erosion/sediment controls during construction).</p>
		<p>12. The ESR currently makes references to consultation with Environment and Climate Change</p>	<p>MECP SAR Branch will be consulted with regards to SAR mitigations and potential permits during the detailed design phase, as noted in Section 7.7.8.4 of the draft ESR.</p>

		Canada and CWS regarding impacts to species at risk and contraventions under SARA. The MECP should be consulted to confirm how impacts to SAR should be addressed during the detailed design phase in order to ensure that firm and appropriate commitments related for SAR can be provided.	
		13. SAR Reptiles: the proponent has identified that habitats for several SAR reptile species are present, including Eastern Foxsnake (THR), Butler’s Gartnersnake (END), and Blanding’s Turtle (THR).	<i>Please see below</i>
		a. Critical habitats of these species such as nesting habitat, overwintering habitat, and thermoregulation areas should be delineated during the detailed design phase. When the proponent states in advance of construction? It gives the impression that consideration for avoiding impacts to key habitats during the detailed design phase is not being provided.	These habitats will continue to be delineated and investigated during the detailed design phase as specific construction plans are developed.
		b. The design of SAR exclusion fencing should include considerations for	The design of SAR exclusion fencing for Eastern Foxsnake will include measures (e.g., increased height, an outward-facing lip, or similar) to

		SAR snakes in addition to turtles. Eastern Foxsnake in particular are adept climbers, the design for SAR turtles will not be appropriate for excluding Foxsnake.	prevent entry into work areas by climbing the fencing.
		c. Equipment left idle should be inspected for SAR snakes.	Vehicles and equipment left idle overnight at work areas will be inspected for SAR snakes prior to use.
		d. Consideration for providing SAR identification training for on-site staff should be provided.	Training on the identification of SAR relevant to the project area, and protocols for incidental observations of SAR, will be provided to construction crews, and materials to assist in field identification will be provided to crews.
		14. The analysis of net effects for impacts to SAR Reptiles is insufficient.	<i>Please see below</i>
		a. Removal of vegetation, including “incompatible vegetation”, particularly in areas where snakes may be overwintering can alter microclimate, rendering them unsuitable. It is understood that hibernacula features are difficult to reliably identify.	No subterranean features with the potential to support hibernacula were observed on the preferred route ROW during field investigations during the Class EA, however if hibernacula are identified during the detailed design phase, or encountered during construction, measures will be taken to avoid disturbing these areas during their sensitive season.
		b. Disturbances and clearing activities despite habitats remaining vegetated with	We thank COTTFN for this comment and agree that transition from a forested vegetation community to a shrub thicket or meadow community represents a net effect to habitats. For

		“suitable vegetation” still constitute a disturbance.	this reason, Hydro One will be implementing a Biodiversity Initiative for the St. Clair TL Project to offset these net effects to habitats, as described in responses above.
		15. An analysis of net effects of impacts to SAR Bats as well as the proposed mitigation measures are insufficient.	<i>Please see below</i>
		a. Additional consultation with the MECP should be sought regarding potential impacts to SAR bats during the detailed design phase in advance of clearing activities including any requirements for habitat offsetting.	MECP will be consulted during the detailed design phase to discuss potential effects to SAR including SAR bats, as described in Section 7.7.8.4 of the draft ESR.
		b. Consideration for impacts associated with collisions with powerlines has not been provided.	Bats are generally not considered to be at risk of collisions with transmission lines.
		c. The current proposed mitigation measures to conduct exit surveys if clearing during the bat active window is not effective. This would require the proponent to identify potential snag trees in advance of clearing (which is not currently	During the field studies conducted to support the Class EA, field staff were instructed to identify snag/cavity trees concurrently during ELC and botanical assessments. Where potential snag/cavity trees were identified, field staff were to record the DBH, tree species, tree height, and approximate location and height of cavities and/or cracks, and collect GPS coordinates. Although no suitable snag/cavity trees were identified concurrently with ELC surveys and botanical assessments, we understand that there are ELC communities along the project with potential to

		being proposed). If surveys for snag trees are being conducted during the growing season it is likely that snag trees will be missed. Additional issues may also arise in the event that multiple snag trees are identified within the clearing limits.	support SAR habitat (e.g., WO and FOD communities). As described in Section 7.7.8.4 of the draft ESR, habitat investigations, including for snag/cavity trees, will continue during detailed design. Formal snag/cavity surveys were initiated in winter 2023 along sections of the preferred route where access could be obtained. If identified, snags will be retained to the extent practical (i.e., contingent on not representing a threat to the safety of construction crews or the safe and reliable operation of the transmission line).
		16. Impacts to fish and fish habitat and aquatic SAR should be discussed in greater detail. For example:	<i>Please see below</i>
		a. Any in-water works / works within the wetted width should be completed during the appropriate in-water work window. In-water work windows should be determined through consultation with the MECP and DFO.	While our primary objective is to avoid the need for in-water works to the extent practical, if in-water works are required the MECP and DFO will be consulted, and the appropriate timing windows will be applied.
		b. Correspondence with regulatory agencies should be provided.	Correspondence with regulatory agencies to date has been summarized in the draft ESR and appended Record of Consultation. As we enter the detailed design and permitting phase, we are happy to provide updates on our discussions with regulators to Indigenous communities upon request.
		c. The extent of transmission line	We will strive to maintain setbacks of 30 m between watercourses/wetlands and tower

		<p>structures should be specified. We would prefer stronger commitments to locating towers at least 30 m from wetlands and 15 m from watercourses (with additional setbacks where aquatic SAR are present). Generally, for cold-water habitat, a 30 m setback is recommended, and potentially greater setbacks if aquatic SAR are present.</p>	<p>locations, and if this is not feasible in a specific situation due to other constraints, then additional mitigation measures will be employed (e.g., additional erosion/sediment controls during construction).</p>
		<p>d. The MECP and DFO should be consulted, regardless of whether in-water works are proposed, as impacts related to riparian vegetation removal can reasonably be anticipated.</p>	<p>Both the MECP and DFO have been consulted through the Class EA, and will continue to be consulted during detailed design on items that may relate to or fall under their respective mandates.</p>
		<p>e. In the event that temporary crossing is required, fording should be completed in accordance with the DFO Code Practice: Temporary Fording. If any SAR are present in the watercourse where a temporary crossing is proposed, then the crossing will require DFO approval regardless of if materials will be placed in watercourse or not.</p>	<p>In the event that temporary watercourse crossings are required, the most appropriate crossing type will be selected and its design and installation will follow the appropriate regulatory guidance and permitting. In southwestern Ontario, fording is generally much less likely to be utilized than temporary culverts or clear span bridges, although there may be specific situations in which fording is considered.</p>

		f. Disturbed portions of streambed should be restored to original conditions through substrate salvage and placement.	Our primary objective is to avoid the need for in-channel works and disturbance. If required, temporary watercourse crossing locations will be restored to pre-construction conditions in consultation with the DFO, CAs and Indigenous communities.
		g. Any in-water works are to be completed in the dry in isolation of active flows. Fish relocations as well as mussel relocations per the Protocol for the detection and relocation of freshwater mussel species at risk in Ontario-Great Lakes Area (OGLA) (Mackie et al. 2008). Additional consideration and discussion with the DFO and MECP may be required if proposed works are to take place within aquatic SAR habitat.	While our primary objective is to avoid the need for in-water works to the extent practical, if in-water works are required the MECP and DFO will be consulted to discuss the appropriate mitigation measures required for the location and works in questions, which may include those referenced in the comment.
		h. The location of any necessary temporary crossing structure should avoid spawning habitat of game species and species at risk fish. Mussel beds should be avoided.	As noted in the responses above, our primary objective is to avoid the need for temporary crossings and other in-channel works and disturbance, particularly in the sensitive habitats noted in the comment.
		17. Measures to prevent the inadvertent transfer of invasive species is critical in helping maintain the	Hydro One will continue to identify and flag areas with populations of invasive species for consideration during construction planning.

		<p>existing integrity of natural systems within the territories of the Chippewas of the Thames. The best management practices identified in the <i>Clean Equipment Protocol</i> (Halloran et al. 2013) should be utilized.</p>	<p>Additionally, as described in Section 7.7.8.6 construction staff will be educated on the identification of invasive species and the importance of avoiding their spread to new areas. The <i>Clean Equipment Protocol for Industry</i> will be implemented during construction to guide equipment and vehicle inspection and required cleaning. It should be noted that the use of temporary constructed access will also serve to mitigate the inadvertent transfer of invasive species propagules by limiting the direct contact between construction equipment and bare soil/plant material.</p>
		<p>18. Several statements found in the mitigation section of the report are vague and don't provide strong language to ensure that they will actually be implemented. Examples are as follows:</p> <ul style="list-style-type: none"> • “Avoidance of sensitive areas, where practical.” • “Avoidance of watercourses, where feasible.” • “Proactive communication” without providing specific details as to when communication will occur and what is meant by proactive. <p>Please provide clearer commitments without the extensive use of qualifiers or limitations.</p>	<p>With regards to the mitigation measures described in the draft ESR and the qualifiers used therein, environmental assessments (EA) occur early in the planning phase of a project, and typically outline high-level mitigation measures and commitments which are then used to inform and guide the development of site-specific mitigation plans which are then documented in a project-specific EMP after the EA has been completed. We felt that these qualifiers are prudent at this early stage in planning as not every mitigation measure will be suitable (or the most effective solution) in every specific situation. However this does not lessen our commitment to undertaking these measures where they are suitable, and in situations there they may not be practical to implement, alternative measures will be utilized.</p> <p>Hydro One has committed to sharing the EMP for the St. Clair TL project, which will include site-specific details and maps of the construction mitigation plans, with COTTFFN prior to construction.</p>

Responses to Walpole Island First Nation Comments on the Draft Environmental Study Report

Meeting between Water Wells First, [REDACTED] (Member of WIFN)¹, and Hydro One – December 1, 2023

Comment	Hydro One Response
<p>Comment received at an in-person meeting with Water Wells First: A member of Walpole Island FN (WIFN) attending the meeting raised a question on underground fault lines and potential risk from geologic activity/earthquakes; it was noted that these were inactive faults and were of very low risk. The member of WIFN noted issues relating to the reliability of electricity supply to the WIFN community and asked if the SCTL project would affect reliability.</p>	<p>During the meeting on December 1, 2023, Hydro One responded that the reliability of supply to an end user relies upon two different electrical systems (high voltage transmission and lower voltage distribution), and that while the SCTL project would not improve the distribution infrastructure or reliability to Walpole Island, that it would improve the reliability of the transmission supply to the area fed from the Wallaceburg TS (including Walpole Island).</p>

Comments prepared by Neegan Burnside on Behalf of WIFN – January 8, 2024

Comment	Hydro One Response
<p>1. Section 1.3 of the ESR notes that the scope of this study is limited to the recommendations of previous IESO studies, including previous work by the IESO which reviewed whether the need for additional capacity in the Windsor area could be achieved by new electricity generation, a larger transmission line or by doing nothing. The study recommended new transmission. Thus, the current study only considers transmission as a solution and is limited to a review of transmission line routes. We understand this process. However, the EISO should be made aware that WIFN should be consulted on these early studies and network plans in order to be able to provide input into broader electricity issues and strategies.</p>	<p>We understand that the IESO conducts their own consultation program to support their broader regional planning processes. We will relay this comment from WIFN to our colleagues at the IESO.</p>
<p>2. Southwestern Ontario, including the territories of WIFN, have been subject to extensive clearing. Although</p>	<p>We thank WIFN for this comment, and we understand the history of extensive clearing in southwestern Ontario and the importance of considering any remnant natural habitats in the resulting heavily fragmented natural landscape.</p>

¹ The name of the member will be redacted in the final ESR.

clearing is restricted to 7.63 ha of treed lands and 2.9 ha of non-treed wetlands, this project is set to take place in areas where forests and wetland systems are already highly fragmented and oftentimes degraded. The net effects of clearing multiple small areas can have a substantial impact on biodiversity and ecological functions at a landscape scale. We understand that compensation will be provided through Hydro One's Biodiversity Initiative to offset the loss of significant woodlands and wetlands. Details, such as proposed compensation ratio to offset the loss of natural features should be provided at this stage. Please also ensure that WIFN is contacted regarding participation in the initiative.

For these reasons, existing forests, wetlands and other native vegetation communities were important considerations from the outset of the St. Clair TL Project, and were key factors influencing the development of route alternatives and the selection of the preferred route, which had the least overall effects on incompatible vegetation communities and wetlands.

Hydro One is committed to retaining compatible vegetation within the new ROW to the extent practical. We will carefully plan and delineate our construction access and work areas to ensure that effects from construction are minimized. We will complete post-construction restoration activities involving the planting of compatible native shrubs and forbs where we may have had to clear incompatible vegetation from the new Right-of-Way (ROW). While Hydro One understands that this will still result in a long-term transition of these areas from forest communities to shrub thicket/meadow or other low-growing plant communities, this will not result in a total loss of vegetation coverage and habitat in the region but rather a transition from one type of vegetation community to another.

As noted in the comment, Hydro One understands that even with the implementation of mitigation and restoration measures, there will still be some net effects on natural habitats from the Project and as such, has committed to undertaking a Biodiversity initiative for the St. Clair Project to offset these residual net effects. The Biodiversity Initiative for the St. Clair Transmission Line project is similar to those that Hydro One has undertaken on past projects including the Initiative currently underway to support the Chatham by Lakeshore Project. Hydro One seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated on the basis of the ecological benefits, value-added factors and cost to implement. We will keep WIFN apprised of any updates and progress on the Biodiversity initiative as it draws closer to implementation, and invite

Through the Biodiversity Initiative, Hydro One does not identify and conduct offset projects (habitat creation and enhancement works) directly, but rather seeks to fund habitat projects that are planned and will be implemented by other organizations, but require funding to implement. These opportunities are

	<p>sought via an open call for Letter of Interest (LOI) submissions, which are then evaluated by Hydro One on the basis of the ecological benefits, value-added factors and cost to implement. Selected projects are then implemented by the submitting organization subsequent to entering into a funding agreement with Hydro One. In this way, the ecological benefits from the offset projects can be directly compared to the habitat effects from the project, and rather than utilize a simple area ration, Hydro One has committed that through the Biodiversity Initiative, the St. Clair TL project will not result in a net loss of habitat value in the regional and where possible, will result in a net gain.</p> <p>As Hydro One’s focus is first and foremost on the environmental management and planning of projects works (such as route selection, environmental permits and approvals and the development of detailed Environmental Management Plans for construction), habitat offsets such as the Biodiversity Initiative are typically implemented a bit later in the project life cycle, following completion of the Class EA. WIFN will be kept informed of any updates and progress on the Biodiversity Initiative for the St. Clair TL project, and will have opportunities to participate via the submission of LOI. We would also note that opportunities for participation extend not only to WIFN as the sole submitter of one (or several) LOIs, but also include opportunities for WIFN to participate via partnership or joint submission with other organizations.</p>
<p>3. The project is currently proposing to clear 0.28 ha of Fresh-Moist Black Walnut Lowland Deciduous Forest which is a rare forest community in Ontario. Please review whether there are opportunities to avoid impacts to this woodland.</p>	<p>Hydro One agrees on the importance of this vegetation community. This community is located on the northern bank of the Thames river where the new transmission line will cross (abutting an existing 230 kV transmission line and on existing transmission corridor lands that are now being utilized for the new line) and would have been traversed by four of the five route alternatives, with the only exception being Route 5 (the “greenfield route”) which crosses the Thames river at a different location. While this community cannot be avoided entirely, we will work with our EPC contractor to investigate potential means of minimizing our effect to this community through detailed design and construction planning, noting that the dominant aspect of the detailed design for this area will be the Thames river crossing itself and the need to maintain sufficient clearances (both vertical clearances and horizontal setback from the river bank).</p>

	<p>Post-construction restoration of this area will also consider the existing native species in this area that are compatible with overhead transmission lines, to encourage the re-establishment of these species thus minimizing the overall net change to this community.</p>
<p>4. Collisions with powerlines can be a significant cause of bird mortality. We understand that bird diverters are proposed to improve visibility of the transmission line within the Important Bird Area (IBA). Please provide additional details, including whether any studies are available to demonstrate the success of these measures. If success has been demonstrated, we also recommend that bird diverters be used along the full length of the transmission line and not just within the IBA.</p>	<p>Avian collisions with transmission lines, and the effectiveness of diverters/visual markers has been well studied over the years; results vary depending on the species/habitats in question and specific product (type/colour of diverter) used, but nearly all diverters studied have demonstrated changes in behaviour of studied species and subsequent reductions in collisions, with effectiveness ranging from 36% to 96% reductions, though the majority of studies demonstrated reductions in the range of 50-80%.</p> <p>Selection, placement and spacing of bird diverters will form a part of the detailed design of the transmission line and have yet to be determined, but these measures are best applied on a habitat-focused basis; many birds can live in proximity to transmission lines with little risk of collision, with waterfowl and other larger species generally being at higher risk, and areas of highest risk being locations in close proximity to congregation areas or areas where repeated intra-season flights occur (e.g., between key resource areas). As such, our current strategy is to apply diverters on a habitat-focused basis.</p> <p>We are happy to continue this discussion with WIFN staff and will also seek to include our EPC contractor (Forbes Bros.) in these discussions in order to inform their design and construction plans for the use of these tools.</p>
<p>5. We understand that vegetation will be removed outside of the bird breeding and nesting window. If additional vegetation must be removed during the nesting season, nest searches will be undertaken prior to any removals. Please confirm the maximum amount of time which will elapse between the nest searches and the time the trees are removed. This should not be more than one to two days.</p>	<p>Thank you for the comment; we will strive to ensure that any removal of vegetation within breeding season occurs within 48 hours of the nest sweep being conducted, and sooner if practical. Regardless of the outcome of a nest sweep, if an active nest is encountered at any point in construction, any work which could harm the nest or its occupants will cease until the young have fledged or appropriate protective measures (e.g., buffer zone) have been established.</p>
<p>6. Turtle wintering areas are identified as being present within the project footprint. Some in-water work will be need during construction which could affect wintering turtles. Please avoid in-water work during the turtle wintering</p>	<p>We will commit to avoiding in-water works within turtle wintering areas during the turtle wintering season. We will specify this in the final ESR.</p>

<p>season.</p>	
<p>7. It is not clear which of the 66 watercourse crossings identified have existing infrastructure (i.e., culverts) that can be utilized during the course of this project. Additional details regarding likely locations of proposed temporary watercourse crossings should be provided, once available.</p>	<p>As we continue to engage with property owners and learn more about the specific features along the preferred route, the information we obtain over the coming months (such as the location and condition of existing watercourse crossings that may be utilized for construction) will inform the detailed construction and mitigation plans. These plans will be documented in a project-specific Environmental Management Plan (EMP) which will provide specific instructions to constructions crews (e.g., access plans, watercourse crossing locations, erosion and sediment control plans, etc). We will commit to sharing the EMP for the St. Clair TL project with WIFN for review prior to construction.</p>
<p>8. The report indicates that habitats is present for several Endangered and Threatened reptiles, including Eastern Foxsnake, Butler’s Gartnersnake, and Blanding’s Turtle (THR). Critical habitats of these species such as nesting habitat, overwintering habitat, and thermoregulation areas should be delineated during the detailed design phase. The design of SAR exclusion fencing should include considerations for SAR snakes in addition to turtles. Eastern Foxsnake in particular are adept climbers and the design for SAR turtles will not be appropriate for excluding Foxsnake. Equipment left idle should be inspected for SAR snakes. Consideration for providing SAR identification training for on-site staff should be provided.</p>	<p>We thank WIFN for these comments, and make the following commitments:</p> <ul style="list-style-type: none"> - As per above, we will commit to avoiding any in-water works in turtle overwintering areas during the overwintering season. - No features with the potential to support hibernacula were observed on the Preferred route during field investigations during the Class EA, however if hibernacula are identified during the detailed design phase, or encountered during construction, measures will be taken to avoid disturbing these areas during their sensitive season. - The design of SAR exclusion fencing for Eastern Foxsnake will include measures (e.g., increased height, an outward-facing lip, or similar) to prevent entry into work areas by climbing the fencing. - Vehicles and equipment left idle overnight at work areas will be inspected for SAR snakes prior to use. - Training on the identification of SAR relevant to the project area, and protocols for incidental observations of SAR, will be provided to construction crews, and materials to assist in field identification will be provided to crews. <p>We will ensure the above mitigation commitments are added to the final ESR and further details will be documented in the project-specific EMP.</p>
<p>9. Measures to prevent the inadvertent transfer of invasive species is critical in helping maintain the existing integrity of natural systems within WIFN’s Traditional Territory. The best management practices identified in the Clean Equipment Protocol (Halloran et al. 2013) should be</p>	<p>Hydro One will continue to identify and flag areas with populations of invasive species for consideration during construction planning. Additionally, as described in Section 7.7.8.6 construction staff will be educated on the identification of invasive species and the importance of avoiding their spread to new areas. The <i>Clean Equipment Protocol for Industry</i> will implemented during construction to guide equipment and vehicle inspection and required cleaning. It should be noted that the use of temporary constructed access will</p>

<p>utilized.</p>	<p>also serve to mitigate the inadvertent transfer of invasive species propagules by limiting the direct contact between construction equipment and bare soil/plant material.</p>
<p>10. Several statements made in the mitigation section of the report are vague and don't provide strong language to ensure that they will actually be implemented. Examples are as follows:</p> <ul style="list-style-type: none"> a) "Avoidance of sensitive areas, where practical." b) "Avoidance of watercourses, where feasible." c) "Proactive communication" without providing specific details as to when communication will occur and what is meant by proactive. d) Please provide clearer commitments without the extensive use of qualifiers or limitations. 	<p>With regards to the mitigation measures described in the draft ESR and the qualifiers used therein, environmental assessments (EA) occur early in the planning phase of a project, and typically outline high-level mitigation measures and commitments which are then used to inform and guide the development of site-specific mitigation plans which are then documented in a project-specific EMP after the EA has been completed. We felt that these qualifiers are prudent at this early stage in planning as not every mitigation measure will be suitable (or the most effective solution) in every specific situation. However this does not lessen our commitment to undertaking these measures where they are suitable, and in situations there they may not be practical to implement, alternative measures will be utilized.</p> <p>As per the responses above, Hydro One has committed to sharing the EMP for the St. Clair TL project, which will include site-specific details and maps of the construction mitigation plans, with WIFN prior to construction.</p> <p>Hydro One has consulted with Indigenous communities to understand their areas of concern with respect to the project and potential impacts to rights. We will continue to provide project updates throughout the life of the project and share relevant information with the communities.</p>
<p>11. Hydro One has committed to work with Indigenous communities to provide training and jobs opportunities to community members. Hydro One should continue to engage with WIFN with regard to these opportunities.</p>	<p>Hydro One is committed to ensuring that the EPC (Forbes Bros.) provides training and employment opportunities to local Indigenous communities. The EPC is contractually obligated to inform and progress these opportunities with all engaged communities.</p>
<p>12. WIFN community members have raised concerns regarding potential ground water disruption relating to the construction of the hydro towers. WIFN would like a more fulsome response on how Hydro One will address these concerns.</p>	<p>As described in Section 4.6.4 of the draft Environmental Study Report, Hydro One has conducted research on the groundwater resources as part of the Class EA for the SCTL Project. Based on this information, as well as information collected from the ongoing geotechnical studies and our current engineering designs we are able to confirm that the new transmission line structure foundations will remain several metres above the Kettle Point Shale contact aquifer. The Kettle Point Shale contact aquifer is the primary source of well water in the area (as confirmed by a review of MECP water well records, which is summarized in Section 4.6.4 and Table 4-4 of the draft ESR), and</p>

	<p>that here have been historical concerns regarding adverse effects to well water quality and quantity relating to use of driven pile foundations into this aquifer layer and the underlying Kettle Point Shale bedrock.</p> <p>We have taken the concerns about groundwater impact in the area seriously and reflected the feedback we received on this issue in the design of our tower structures and associated foundations. We have committed to:</p> <ul style="list-style-type: none"> ○ We will not use any driven pile foundations on this project; we will utilize helical pile foundations which is a minimal vibration solution; ○ We will avoid the Kettle Point Shale contact aquifer by designing our tower foundations to be between 6 m - 9 m in depth. This means that even in areas where the overburden is thinnest, our foundations will remain within the protective overburden layer and several metres above the top of the Kettle Point Shale contact aquifer; ○ Using helical screw pile foundations, we will avoid the need for excavation or removal of soils, minimizing overall ground disturbance even within the clay till overburden; and ○ Using helical pile foundations to the depths described, we will avoid the need for construction dewatering (removal and temporary displacement of groundwater). <p>For these reasons, we do not anticipate any significant adverse effects to groundwater quality or quantity as a result of this project</p>
<p>13. With the permanent removal of land available for agricultural production due to Project Infrastructure, it should be noted that the project goes through the land that Bkejwanong has a history of traditional economic use throughout the territory. Thus, it is of great importance that the land will continue to be used by the Walpole Island community for economic and other traditional uses.</p>	<p>The Project infrastructure will be limited to the footprint of the tower structures, so the overall removal of agricultural land will be minimal. Hydro One acknowledges the historical traditional uses of the lands on which the Project will be constructed and the importance to the Bkejwanong community.</p>
<p>14. We have no comments associated with noise, or vibration.</p>	<p>Thank you for the comment.</p>

**Ministry of the Environment,
Conservation and Parks**

**Ministère de l'Environnement, de la
Protection de la nature et des Parcs**



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Branch

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Via E-mail Only

December 22, 2023

Paul Dalmazzi
Senior Environmental Specialist
Hydro One Networks Inc.
paul.dalmazzi@hydroone.com
community.relations@HydroOne.com

**Re: St. Clair 230 kV Transmission Line
Hydro One Network Inc.
Class Environmental Assessment for Minor Transmission Facilities
Project Review Unit Comments – Draft Environmental Study Report**

Dear Paul Dalmazzi,

Thank you for providing the ministry with an opportunity to comment on the draft Environmental Study Report (ESR) for the above noted Class Environmental Assessment (EA) project. Our understanding is that to reliably supply the forecast load growth in the Windsor-Essex region and surrounding Chatham area in the near- to mid-term, Hydro One Network Inc. (proponent) has determined that the preferred alternative is to construct a new double-circuit 230 kV transmission line 64 km in length that will connect the Lambton Transformer Station (TS) to the Chatham Switching Station (SS). The preferred route will repurpose 41 km of an existing 115kV transmission line corridor, and the project will require upgrading the Wallaceburg TS and expanding the Lambton TS and Chatham SS. The Ministry of the Environment, Conservation and Parks (ministry) provides the following comments for your consideration.

General

1. The decision-making process used to determine the weighting schemes presented in Tables 5-5 to 5-8 in the draft ESR could be made more transparent by referencing the explanation presented in the Technical Advisory Committee Workshop #3 Summary Report, included in Appendix B of the draft ESR.

Indigenous Consultation

2. Please continue reaching out to communities if there are any substantial changes to the project/process or if the proponent is applying for subsequent permits from the ministry that may be of interest or concern to communities. We recommend that the proponent include the record of consultation with any subsequent applications to the ministry to help in our review of those applications.
3. Section 3.1 of the ESR lists the Indigenous Communities that were emailed the Notice of Completion; however, Appendix B does document distribution of these notices in the record of consultation. Please make sure to document these emails and any follow-up emails with communities in the Record of Consultation and be prepared to provide the record of consultation to the ministry on request.

Species at Risk

4. Section 7.7.8.4 of the draft ESR lists the bat active period is listed as April 1 to Sept. 30. Please note, in Southern Ontario, the active season is elongated for Eastern Small-footed Myotis (March 15th – Nov. 30th).
5. Section 7.7.8.4 of the draft ESR states that, "*In the event potential SAR bat habitat (including buildings and trees with a 10 cm or greater diameter at breast height) requires removal in support of the proposed Project, bat visual exit and/or acoustic surveys will be completed...*". Please note that visual exit surveys are only appropriate for man-made structures (e.g., houses, barns, bat boxes, etc.) and should not be used in wooded areas. It is recommended that wooded areas utilize acoustic surveys to determine presence/absence of Species at Risk (SAR) bat species.
6. Please note, under the *Endangered Species Act* (ESA), Wood Thrush and Barn Swallow are listed as Special Concern and no longer receive protections. However, federal *Species at Risk Act* (SARA) requirements for the species may still be required.
7. Eastern Foxsnake (Carolinian population) and its habitat are protected under the ESA 2007. This species regularly inhabits agricultural lands throughout the area, and so, woodlands, farm hedgerows, old fields, railways, wetlands, and drainage corridors can be important habitats as well as seasonal migration linkages. Specific features such as rotting logs or stumps, piles of organic material (such as compost, sawdust, or woodchips), rock piles, brush piles, and dump sites of old agricultural debris/equipment are likely to provide habitat functions for Eastern Foxsnake in the project area. This species may also utilize old bridges, culverts, and foundations as communal over-wintering sites. If any of the above features are found to occur, they must be protected from all disturbances that

would result in damage or destruction of their habitat functions. It is recommended that netting type erosion control measures not be used for projects over drains and rivers. At these locations an alternative product such as Curlex Netfree® blanket or the use of riprap over geotextile fabric should be used for erosion control to prevent entanglement of Eastern Foxsnake.

8. Concerning the Northern Bobwhite observation, the ministry SAR Branch was unable to confirm if a permit was issued for the rearing of Bobwhite near the project location. This does not impact Hydro One's proposed activity, however if any information could be provided to MECP Drinking Water and Environmental Compliance Division and SAR Branch about the property in question that may be rearing SAR illegally, it would be greatly appreciated. The ministry would like more information if the individual observation was definitely pen reared or the neighbour was mistaken on the pen reared species and Northern Bobwhite is residing in the natural area.

Ground Water

9. Helical Piles: Should Hydro One confirm a commitment to utilize only helical corkscrew piles in all its final tower foundation designs and that no helical pile will intersect the regional Contact Aquifer, the ministry will not require any assessment of groundwater resources at this time for the construction of the project.
10. Steel Piles: Should the geotechnical results dictate that the final tower foundation design at any location along the PSA is to utilize steel piles that will require pile driving through the Contact Aquifer to the underlying bedrock surface, the ministry will require the following:
 - a) Immediate notification to the MECP District and Regional Offices.
 - b) A series of test pile driving programs, pre-tower construction, which should consist of the installation of test piles at several representative locations along the expanse of the PSA where steel piles are proposed. Hydro One should retain a qualified expert {Professional Engineer or Professional Geoscientist) to develop and carry out a monitoring program during the installation of the test piles. This could include the following:
 - measuring and monitoring ground-borne vibration generated from the installation of the test piles,
 - measuring and monitoring any changes in groundwater pressures generated from the installation of the test piles, and
 - measuring and monitoring groundwater quality before, during, and after the installation of the test piles.

Following MECP's review of the results of the Test Piling Program, the ministry may further require the following in preparation of and during tower foundation construction:

- c) A comprehensive groundwater monitoring program before, during and after the pile driving activity involving all private drinking water wells within 1 km of the respective towers along the PSA.
- d) To address the potential that pile-driving may also cause transient pore pressure waves within the aquifer, and that these waves may also have the potential to temporarily affect water quality in neighboring wells, the groundwater monitoring program should include water level or pore water pressure monitoring at several locations before, during and after nearby pile driving activity.
- e) A comprehensive vibration monitoring program during the construction phase of the project to assess all ground-borne vibration associated with pile driving and potential blasting activity.
- f) Detailed requirements to be followed during foundation construction should a water well interference complaint be received by the ministry or the proponent. Generally speaking, if a complaint is received, Hydro One should retain a qualified professional to investigate the claim, collect a representative water sample, and provide an opinion on the cause of the reported issue.

The ministry reserves the right to review and approve all aspects of the groundwater monitoring programs before implementation.

Noise and Vibration

11. Project Description: the draft ESR includes a description of the project complete with maps and figures. However, the ministry notes that this document does not include a standalone noise and vibration report for this project.
12. Construction Noise and Vibration: Reference should be made to Ministry Publications NPC-115 "Construction Equipment", NPC-118 "Motorized Conveyances", and NPC-119 "Blasting". Reference should also be made to local municipal noise and vibration by-laws, where applicable.
13. Operation Noise: Publication NPC-360 dated March 31, 2011 is applicable for the transmission lines, while Publication NPC-300 is applicable for the operation of other stationary sources (impulsive and non-impulsive sources]. The noise assessment for the transmission lines should be prepared in accordance with Publication NPC-360, and for the other stationary sources should be in accordance with the procedures detailed in Publication NPC-300. Predicted sound levels for transmission lines should be provided at representative worst-case points of reception locations for this project. It is recommended that all efforts should be made at this stage of the project to identify the predictable worst-case impact of the project and if required, investigate noise mitigation measures due to the potential complexities and costs related to post-design or post-construction of the transmission lines and other stationary sources.
14. Ministry Documents: attached (Guideline and supporting documentation) are two Ministry guidelines for the assessment of high-voltage transmission lines projects. Please

ensure that any noise report and assessment prepared for this project take these two ministry documents into consideration.

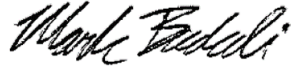
Attached ministry documents:

- a. Part C- NPC-360, (Protocol for Predicting Audible Noise from HV Transmission Lines), of the document titled “Protocol for the Measurement and Prediction of Audible Noise from HV Transmission Lines (Final Draft)” - Publication NPC-360 dated March 31, 2011 (Ver. 2); and
 - b. The example acoustic assessment report for high voltage transmission lines titled “Acoustic Assessment Report, ACME Power Generation, Proposed Green Valley High Voltage Transmission Line, Main Road to Secondary Road Anytown, Ontario” dated April 6, 2011.
15. Points of Reception (POR): list all points of reception on both sides of the proposed transmission lines. It should be noted that an assessment of predicted audible noise (i.e., operational audible noise) is not required for transmission lines of 600 kV or less where a point of reception exceeds 200 metres from the closest edge of the right of way (Part A of Publication NPC-360).
 16. Vacant lots: noise sensitive vacant lots and approved (future) developments should be considered in the noise and vibration report.
 17. Vibration: identify buildings / receptors that are sensitive to vibration due to construction blasting and piling.
 18. Assessment: any noise report and assessment prepared for this project should address all the project components referenced in these noise and vibration review comments #12-19. Such a noise assessment should follow the guidance in comment #14 above, and such a vibration assessment should follow the guidelines in Publication NPC-119 for blasting and Publication NPC-207 “Impulse Vibration in Residential Buildings” for piling (impulse vibration).
 19. UTM coordinates of the PORs: considering the extensive length of the transmission lines, which spans approximately 64 km, we request the provision of UTM coordinates for all selected points of reception and vacant lots. To ensure efficient data management, we ask for the coordinates to be provided in an Excel file format.

Thank you for circulating this draft Report for the ministry’s consideration. Please document the provision of the draft Report to the ministry as well as this Project Review Unit Comments letter in the final report, and please provide an accompanying response letter to support our review of the final report. A copy of the final Notice should be sent to the ministry’s Southwest Region EA notification email account (eanotification.swregion@ontario.ca).

Should you or any members of your project team have any questions regarding the material above, please contact me at mark.badali1@ontario.ca.

Sincerely,

A handwritten signature in black ink that reads "Mark Badali". The signature is written in a cursive, slightly slanted style.

Mark Badali
Senior Project Evaluator
Environmental Assessment Program Support, Environmental Assessment Branch
Ontario Ministry of the Environment, Conservation and Parks

cc Gavin Battarino, Supervisor, Project Review Unit, MECP
Sean Morrison, Manager, Sarnia District Office, MECP
Marcelina Wilson, Supervisor, Windsor Area Office, MECP
Kenndal Soulliere, Environmental Planner, Hydro One Networks Inc.

January 19, 2024

Mark Badali
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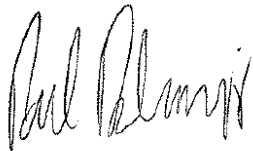
**Re: St. Clair Transmission Line Project Class Environmental
Assessment – Responses to Project Review Unit comments on the
draft Environmental Study Report**

Dear Mark Badali,

Thank you for providing the Ministry's comments on the draft Environmental Study Report (ESR) for the St. Clair Transmission Line project ("the Project"). Please find attached Hydro One's responses to the comments provided by the Ministry.

Please don't hesitate to contact me if the Ministry has any questions or would like clarification on Hydro One's responses. We look forward to continuing to engage with the Ministry as the Project progresses into detailed design.

Yours truly,

A handwritten signature in black ink, appearing to read "Paul Dalmazzi".

Paul Dalmazzi
Sr. Environmental Specialist, Environmental Services
Hydro One Networks

cc. John Chadwick, Sr. Manager, Hydro One Networks
Kenndal Soulliere, Environmental Planner, Hydro One Networks
Gavin Battarino, Supervisor, Project Review Unit, MECP
Sean Morrison, Manager, Sarnia District Office, MECP
Marcelina Wilson, Supervisor, Windsor Area Office, MECP

Topic	MECP PRU Comment	Hydro One Response
General	1. The decision-making process used to determine the weighting schemes presented in Tables 5-5 to 5-8 in the draft ESR could be made more transparent by referencing the explanation presented in the Technical Advisory Committee Workshop #3 Summary Report, included in Appendix B of the draft ESR.	We thank the MECP for this comment, and we will add some additional context to the final ESR based on the explanations provided at the TAC Workshop #3.
Indigenous Consultation	2. Please continue reaching out to communities if there are any substantial changes to the project/process or if the proponent is applying for subsequent permits from the ministry that may be of interest or concern to communities. We recommend that the proponent include the record of consultation with any subsequent applications to the ministry to help in our review of those applications.	We thank the MECP for this comment. Hydro One will continue to consult and engage with Indigenous communities on matters of interest to them, including the development of detailed construction mitigation plans and permits. It should be noted that the majority of specific environmental permits obtained during the detailed design phase will be obtained directly by the Engineering, Procurement and Construction (EPC) contractor (which will be Forbes Bros., for the SCTL Project). Supporting records of consultation with Indigenous communities can be provided to MECP upon request.
Indigenous Consultation	3. Section 3.1 of the ESR lists the Indigenous Communities that were emailed the Notice of Completion; however, Appendix B does document distribution of these notices in the record of consultation. Please make sure to document these emails and any follow-up emails with communities in the Record of Consultation and be prepared to provide the record of consultation to the ministry on request.	We thank the MECP for notifying us of this, we will ensure that the Record of Consultation is updated to include the distribution of the Notice of Completion to Indigenous communities.
Species at Risk	4. Section 7.7.8.4 of the draft ESR lists the bat active period is listed as April 1 to Sept. 30. Please note, in Southern Ontario, the active season is elongated for Eastern Small-footed Myotis (March 15 th – Nov. 30 th).	We thank the MECP for this clarification and will ensure it is captured in the final ESR.
Species at Risk	5. Section 7.7.8.4 of the draft ESR states that, “ <i>In the event potential SAR bat habitat (including buildings and trees with a 10 cm or greater diameter at breast height) requires removal in support of the proposed Project, bat visual exit and/or acoustic surveys will be completed...</i> ”. Please note that visual exit surveys are only appropriate for man-made structures (e.g., houses, barns, bat boxes, etc.) and should not be used in wooded areas. It is recommended that wooded areas utilize acoustic surveys to determine presence/absence of Species at Risk (SAR) bat species. 6. Please note, under the <i>Endangered Species Act (ESA)</i> , Wood Thrush and Barn Swallow are listed as Special Concern and no longer receive protections. However, federal <i>Species at Risk Act (SARA)</i> requirements for the species may still be required.	We thank the MECP for these clarifications and will ensure that they are captured in the final ESR.
Species at Risk	7. Eastern Foxsnake (Carolinian population) and its habitat are protected under the ESA 2007. This species regularly inhabits agricultural lands throughout the area, and so, woodlands, farm hedgerows, old fields, railways, wetlands, and drainage corridors can be important habitats as well as seasonal migration linkages. Specific features such as rotting logs or stumps, piles of organic material (such as compost, sawdust, or woodchips), rock piles, brush piles, and dump sites of old agricultural debris/equipment are likely to provide habitat functions for Eastern Foxsnake in the project area. This species may also utilize old bridges, culverts, and foundations as communal over-wintering sites. If any of the above features are found to occur, they must be protected from all disturbances that would result in damage or destruction of their habitat functions. It is recommended that netting type erosion control measures not be used for projects over drains and rivers. At these locations an alternative product such as Curlex Netfree® blanket or the use of riprap over geotextile fabric should be used for erosion control to prevent entanglement of Eastern Foxsnake.	We thank the MECP for this comment and for the additional clarification on Eastern Foxsnake habitat features, and will incorporate this additional context into the final ESR. We also thank the MECP for the suggestions regarding specific erosion control products which we will take into consideration in tandem with our EPC contractor (Forbes Bros) as detailed construction plans and mitigation measures are developed for the St. Clair Transmission Line project.

Topic	MECP PRU Comment	Hydro One Response
Species at Risk	<p>8. Concerning the Northern Bobwhite observation, the ministry SAR Branch was unable to confirm if a permit was issued for the rearing of Bobwhite near the project location. This does not impact Hydro One’s proposed activity, however if any information could be provided to MECP Drinking Water and Environmental Compliance Division and SAR Branch about the property in question that may be rearing SAR illegally, it would be greatly appreciated. The ministry would like more information if the individual observation was definitely pen reared or the neighbour was mistaken on the pen reared species and Northern Bobwhite is residing in the natural area.</p>	<p>Additional information on this observation is provided in the Natural Environment Existing Conditions Report developed for the project, which is included in Appendix C of the ESR.</p> <p>We are available to discuss this observation further if the MECP requires, noting that private compliance issues are outside the scope of the St. Clair Transmission Line project.</p>
Ground Water	<p>9. Helical Piles: Should Hydro One confirm a commitment to utilize only helical corkscrew piles in all its final tower foundation designs and that no helical pile will intersect the regional Contact Aquifer, the ministry will not require any assessment of groundwater resources at this time for the construction of the project.</p>	<p>We thank the MECP for this comment. As informed by the early geotechnical investigations and civil engineering work conducted to date, Hydro One reiterates the following commitments:</p> <ul style="list-style-type: none"> ○ We will not use any driven pile foundations on this project; we will utilize helical (screw) pile foundations which is a minimal vibration solution; ○ We will avoid the Kettle Point Shale contact aquifer by designing our tower foundations to be between 6 m – 9 m in depth. This means that even in areas where the overburden is thinnest, our foundations will remain within the protective overburden layer and several metres above the top of the Kettle Point Shale contact aquifer; ○ Using helical screw pile foundations, we will avoid the need for excavation or removal of soils, minimizing overall ground disturbance even within the clay till overburden; and ○ Using helical pile foundations to the depths described, we will avoid the need for construction dewatering (removal and temporary displacement of groundwater).
Ground Water	<p>10. Steel Piles: Should the geotechnical results dictate that the final tower foundation design at any location along the PSA is to utilize steel piles that will require pile driving through the Contact Aquifer to the underlying bedrock surface, the ministry will require the following:</p> <ol style="list-style-type: none"> a) Immediate notification to the MECP District and Regional Offices. b) A series of test pile driving programs, pre-tower construction, which should consist of the installation of test piles at several representative locations along the expanse of the PSA where steel piles are proposed. Hydro One should retain a qualified expert {Professional Engineer or Professional Geoscientist) to develop and carry out a monitoring program during the installation of the test piles. This could include the following: <ul style="list-style-type: none"> - measuring and monitoring ground-borne vibration generated from the installation of the test piles, - measuring and monitoring any changes in groundwater pressures generated from the installation of the test piles, and - measuring and monitoring groundwater quality before, during, and after the installation of the test piles. <p>Following MECP’s review of the results of the Test Piling Program, the ministry may further require the following in preparation of and during tower foundation construction:</p> <ol style="list-style-type: none"> c) A comprehensive groundwater monitoring program before, during and after the pile driving activity involving all private drinking water wells within 1 km of the respective towers along the PSA. d) To address the potential that pile-driving may also cause transient pore pressure waves 	<p>As noted in the response to comment 9, Hydro One is not planning to utilize any driven pile foundations for the St. Clair Transmission Line project. We also anticipate that the depths of tower foundations will remain several metres above the Kettle Point Shale contact aquifer.</p> <p>If for any reason the need for driven pile foundations to depths that would intersect the Kettle Point Shale contact aquifer are later identified as being needed, Hydro One acknowledges the MECP’s requirements as noted in this comment and will inform the MECP at the earliest opportunity to discuss next steps.</p>

Topic	MECP PRU Comment	Hydro One Response
	<p>within the aquifer, and that these waves may also have the potential to temporarily affect water quality in neighboring wells, the groundwater monitoring program should include water level or pore water pressure monitoring at several locations before, during and after nearby pile driving activity.</p> <p>e) A comprehensive vibration monitoring program during the construction phase of the project to assess all ground-borne vibration associated with pile driving and potential blasting activity.</p> <p>f) Detailed requirements to be followed during foundation construction should a water well interference complaint be received by the ministry or the proponent. Generally speaking, if a complaint is received, Hydro One should retain a qualified professional to investigate the claim, collect a representative water sample, and provide an opinion on the cause of the reported issue.</p> <p>The ministry reserves the right to review and approve all aspects of the groundwater monitoring programs before implementation.</p>	
Noise and Vibration	<p>11. Project Description: the draft ESR includes a description of the project complete with maps and figures. However, the ministry notes that this document does not include a standalone noise and vibration report for this project.</p>	<p>In Hydro One’s experience on past transmission line projects and Class EAs completed, standalone noise and vibration reports have not been required nor has any clear guidance on this been formally published by the MECP.</p>
Noise and Vibration	<p>12. Construction Noise and Vibration: Reference should be made to Ministry Publications NPC-115 “Construction Equipment”, NPC-118 “Motorized Conveyances”, and NPC-119 “Blasting”. Reference should also be made to local municipal noise and vibration by-laws, where applicable.</p>	<p>We thank the MECP for this comment and will add specification to the final ESR as requested.</p>
Noise and Vibration	<p>13. Operation Noise: Publication NPC-360 dated March 31, 2011 is applicable for the transmission lines, while Publication NPC-300 is applicable for the operation of other stationary sources (impulsive and non-impulsive sources]. The noise assessment for the transmission lines should be prepared in accordance with Publication NPC-360, and for the other stationary sources should be in accordance with the procedures detailed in Publication NPC-300. Predicted sound levels for transmission lines should be provided at representative worst-case points of reception locations for this project. It is recommended that all efforts should be made at this stage of the project to identify the predictable worst-case impact of the project and if required, investigate noise mitigation measures due to the potential complexities and costs related to post-design or post- construction of the transmission lines and other stationary sources.</p>	<p>We thank the MECP for providing these documents, noting that NPC-360 seems to still be marked as “final draft” and does not appear to be published publicly anywhere on the Ministry’s website (in contrast to other established guidance such as NPC-300).</p> <p>We note that the noise assessment (predictive modeling) methodology presented requires an advanced level of detailed design that we have not yet reached for the SCTL project, as our EPC contractor responsible for completing detailed design has only just recently been formally awarded the work. While we will not have the required engineering information required to complete this assessment in time to include in the final ESR, we will commit to continue investigating the application of this protocol as we continue to advance detailed design and engineering work, and will keep the Ministry apprised of our progress and preliminary results.</p>
Noise and Vibration	<p>14. Ministry Documents: attached (Guideline and supporting documentation) are two Ministry guidelines for the assessment of high-voltage transmission lines projects. Please ensure that any noise report and assessment prepared for this project take these two ministry documents into consideration.</p> <p>Attached ministry documents:</p> <p>a. Part C- NPC-360, (Protocol for Predicting Audible Noise from HV Transmission Lines), of the document titled “Protocol for the Measurement and Prediction of Audible Noise from HV Transmission Lines (Final Draft)” - Publication NPC-360 dated March</p>	<p>We thank the Ministry for providing these documents.</p>

Topic	MECP PRU Comment	Hydro One Response
	<p>31, 2011 (Ver. 2); and</p> <p>b. The example acoustic assessment report for high voltage transmission lines titled “Acoustic Assessment Report, ACME Power Generation, Proposed Green Valley High Voltage Transmission Line, Main Road to Secondary Road Anytown, Ontario” dated April 6, 2011.</p>	
Noise and Vibration	<p>15. Points of Reception (POR): list all points of reception on both sides of the proposed transmission lines. It should be noted that an assessment of predicted audible noise (i.e., operational audible noise) is not required for transmission lines of 600 kV or less where a point of reception exceeds 200 metres from the closest edge of the right of way (Part A of Publication NPC-360).</p>	<p>We thank the MECP for this clarification. As we conduct the assessment of predicted audible noise during the detailed design phase (post-EA), we will ensure that it considers and lists the Points of Reception within 200 m of the closest edge of the ROW.</p>
Noise and Vibration	<p>16. Vacant lots: noise sensitive vacant lots and approved (future) developments should be considered in the noise and vibration report.</p>	<p>We will consider noise sensitive vacant lots and approved future developments in the upcoming assessment of predicted audible noise, noting that we are not currently aware of any approved future developments in proximity (i.e., within 200 m) of the proposed St. Clair Transmission Line ROW.</p>
Noise and Vibration	<p>17. Vibration: identify buildings / receptors that are sensitive to vibration due to construction blasting and piling.</p>	<p>Sensitive receptors will be identified in the project-specific EMP, for consideration when planning work such as implosive splicing locations. We will add this commitment to the final ESR in Section 7.7.3 (Potential Environmental Effects and mitigation Measures – Noise and Vibration).</p> <p>It should be noted that while implosive conductor splicing locations have not yet been determined, that implosive splicing locations will maintain safe distance from sensitive receptors such as homes. While implosive splicing is the most reliable and commonly used method to splice sections of transmission-voltage conductor, in situations where splicing must occur in close proximity to sensitive receptors (e.g., at heavy angle locations where there may be adjacent houses), non-implosive methods such as compression sleeves will be used.</p> <p>Helical pile foundations are a low-vibration technique and are not anticipated to have any significant risk to structures outside of the ROW. Helical pile foundations were selected for use in part because of the low level of vibration associated with their installation.</p>
Noise and Vibration	<p>18. Assessment: any noise report and assessment prepared for this project should address all the project components referenced in these noise and vibration review comments #12-19. Such a noise assessment should follow the guidance in comment #14 above, and such a vibration assessment should follow the guidelines in Publication NPC-119 for blasting and Publication NPC-207 “Impulse Vibration in Residential Buildings” for piling (impulse vibration).</p>	<p>As noted above, we will prepare a noise assessment once sufficient detailed design work has been completed.</p> <p>Regarding sources of vibration, it should be noted that while implosive conductor splicing locations have not yet been determined, that implosive splicing locations will maintain safe distance from sensitive receptors such as homes. While implosive splicing is the most reliable and commonly used method to splice sections of transmission-voltage conductor, in situations where splicing must occur in close proximity to sensitive receptors (e.g., at heavy angle locations where there may be adjacent houses), non-implosive methods such as compression sleeves will be used.</p> <p>If it becomes apparent that implosive conductor splicing is required in close proximity to sensitive receptors, then we will follow the guidance referenced by the MECP in this comment.</p>

Topic	MECP PRU Comment	Hydro One Response
		Helical pile foundations are a low-vibration technique and are not anticipated to have any significant risk to structures outside of the ROW. Helical pile foundations were selected for use in part because of the low level of vibration associated with their installation.
Noise and Vibration	19. UTM coordinates of the PORs: considering the extensive length of the transmission lines, which spans approximately 64 km, we request the provision of UTM coordinates for all selected points of reception and vacant lots. To ensure efficient data management, we ask for the coordinates to be provided in an Excel file format.	The upcoming noise assessment will contain an excel spreadsheet listing the Points of Receptors and vacant lots and their UTM with coordinates.



Municipality of Chatham-Kent

Corporate Services

Municipal Governance

315 King Street West, P.O. Box 640

Chatham ON N7M 5K8

Tel: 519-360-1998 Fax: 519-436-3237

Toll Free: 1-800-714-7497

December 1, 2023

Hydro One Networks Inc.
483 Bay Street, 6th Floor South Tower
Toronto, ON M5G 2P5

Attention: Daniel Levitan, Vice President, Stakeholder Relations

**Subject: Municipality of Chatham-Kent Council Motion regarding the
Hydro One St. Clair Transmission Line**

Dear Mr. Levitan:

We are writing to inform you that Chatham-Kent Council passed the following motion regarding the proposed Hydro One St. Clair Transmission Line at its regularly scheduled meeting held on Monday, November 27, 2023:

“That Chatham-Kent Municipal Council send a letter to Hydro One, asking them for more information on how they intend to address the potential impact on the integrity of the water wells from the projects.”

Therefore, please accept this letter on behalf of the Municipality of Chatham-Kent and we look forward to Hydro One sharing more information with Members of Council regarding this specific issue and on the progress of the five priority transmission projects in the area.

Sincerely,

A handwritten signature in black ink, appearing to read "Judy Smith", is written over a faint, larger version of the same signature.

Judy Smith, Director, Municipal Governance/Clerk
Municipality of Chatham-Kent

c:

St. Clair Transmission EA Project -

Alexandra Moskalyk, Senior Manager of Community Relations, Hydro One -

Craig Prewett, Manager of Strategic Projects, Project Delivery, Hydro One -

From: DALMAZZI Paul <Paul.DALMAZZI@hydroone.com>
Sent: January 25, 2024 7:02 PM
To: SCTL - St. Clair TL Borealis (hydroone+PJ-00149@mh.boreal-is.com)
Subject: Chatham-Kent Motion re Hydro One St. Clair Transmission Line

From: PREWETT Craig <Craig.Prewett@HydroOne.com>
Sent: December 1, 2023 3:36 PM
To: Bruce McAllister <brucem@chatham-kent.ca>
Cc: MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>
Subject: Fwd: Chatham-Kent Motion re Hydro One St. Clair Transmission Line

Hi Bruce,

We are in receipt of your letter.

We are happy to attend and provide an update to the council on the projects as requested.

In order to align calendars would you be able to confirm the council meeting options in January and February?

Thanks,

Craig Prewett

From: Maggie Downey <MAGGIED@chatham-kent.ca>
Sent: Friday, December 1, 2023 1:23 PM
To: LEVITAN Daniel <Daniel.Levitan@HydroOne.com>
Cc: RELATIONS Community <Community.Relations@HydroOne.com>; MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>; PREWETT Craig <Craig.Prewett@HydroOne.com>
Subject: Chatham-Kent Motion re Hydro One St. Clair Transmission Line

Some people who received this message don't often get email from maggied@chatham-kent.ca. [Learn why this is important](#)

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To Daniel Levitan, Vice President, Stakeholder Relations;

Please see the attached letter from the Municipality of Chatham-Kent regarding the Hydro One St. Clair Transmission Line.

The original letter will follow by mail.

Sincerely

Maggie Downey
Administrative Assistant | Corporate Services

Municipal Governance
Municipality of Chatham-Kent

P 519-360-1998 x 3014

E maggied@chatham-kent.ca

www.chatham-kent.ca



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From: SOULLIERE Kenndal <Kenndal.Soulliere@hydroone.com>
Sent: December 11, 2023 6:41 AM
To: hydroone+PJ-00149@mh.boreal-is.com
Subject: EA Questions - SCTL

From: Quinn Ross <qmross@rossfirm.com>
Sent: Sunday, December 10, 2023 5:44:52 PM
To: SCHNEIDER Gary Alexander <GaryAlexander.SCHNEIDER@hydroone.com>
Subject: EA Questions

***** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. *****

Hello Gary,

This was sent December 7, 2024, but appears to have bounced. It was sent to Community.Relations@hydroone.com

Are you able to forward this to the appropriate person?

We trust that the December 7 deadline will be 'extended' in light of the technical problems.

Good Afternoon,

We act for a group of affected landowners on the St. Clair Transmission Line proposed preferred route. We have reviewed the Draft ESR and write to provide the following questions:

1. Natural Environment:

- How were the specific measures for assessing the impact on the natural environment, such as effects on water resources, vegetation, and wildlife, determined and quantified?
- What specific scientific methodologies and environmental planning standards were used to assess these impacts?
- How was the weighting of 16-20% for each criterion within the Natural Environment category justified?

2. Socio-Economic Environment:

- Can you elaborate on the criteria used to evaluate socio-economic impacts, particularly regarding co-location and repurposing of existing infrastructure, and how they align with provincial policies?
- What was the rationale behind the assigned weightings in this category, especially for criteria like agricultural resources and residential properties?
- How was the weighting in this category justified?

3. Indigenous Culture, Values, and Land Use:

- How were Indigenous communities involved in the development of criteria for this category?
- What specific aspects of Indigenous culture, values, and land use were considered, and how were they quantified for evaluation?
- Please explain the basis for the weightings assigned to each criterion in this category.

4. Technical and Cost:

- What technical factors were considered most critical in the route selection, and how were they evaluated?
- How was the cost factor integrated into the route selection process, and what were the key cost considerations?

- On what grounds were the weightings for technical and cost criteria established?

5. Overall Methodology:

- How was the overall methodology for weighting and evaluating the different categories developed?
- Can you provide detailed insights into the decision-making process that led to the final route selection?
- Were there any external audits or reviews of the methodology to ensure its objectivity and comprehensiveness?

6. Legislation and Policy Compliance:

- What specific legislation, environmental planning policies, and scientific principles were adhered to during the route selection process?
- How does the chosen route comply with existing environmental and socio-economic regulations and standards?

These questions are designed to probe the thoroughness, objectivity, and transparency of the route selection process, especially regarding the methodology for weighting various factors and adherence to relevant legislation and policies.

We appreciate your review and look forward to your response.

Quinn Ross.

Please Note: our offices will be closed to celebrate the holidays from December 22nd at 5:00 p.m. until January 2nd at 8:30 a.m. During this time we will have limited ability to access email and we will not be available for service.



GODERICH	STRATFORD	KINCARDINE	PORT ELGIN	OWEN SOUND	WALKERTON
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January 26, 2024

Quinn Ross
The Ross Firm
qmross@rossfirm.com

Re: St. Clair Transmission Line Project Class Environmental Assessment – Responses to Project EA Comments

Hydro One Networks Inc.
Environmental Services

483 Bay Street - 14th Floor
Toronto, Ontario
M5G 2P5

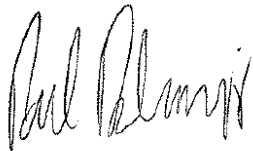
HydroOne.com

Dear Quinn Ross,

Thank you for providing your comments on the draft Environmental Study Report (ESR) for the St. Clair Transmission Line project (“the Project”). Please find attached Hydro One’s responses to the comments provided.

Please don’t hesitate to contact myself or our dedicated real estate representatives should you have any questions or clarification on Hydro One’s responses. We look forward to continuing to engage with you and your clients.

Yours truly,

A handwritten signature in black ink, appearing to read "Paul Dalmazzi".

Paul Dalmazzi
Sr. Environmental Specialist, Environmental Services
Hydro One Networks

cc.

Kenndal Soulliere, Environmental Planner, Hydro One
Kyle Ellis, Real Estate, Hydro One
Aaron Fair, Real Estate, Hydro One
Gary Schneider, Real Estate, Hydro One

Quinn Ross Category and Comment	Hydro One Response
Natural Environment	
<p>1a.) How were the specific measures for assessing the impact on the natural environment, such as effects of water resources, vegetation and wildlife, determined and quantified?</p>	<p>The Class Environmental Assessment for Minor Transmission Facilities (January 2022) provides basic guidance as to the criteria and measures that are used to evaluate and selection the alternative methods (in this case, route alternatives) of carrying out the undertaking. This includes high-level guidance as to the natural, socio-economic and technical factors and resources that are to be assessed and considered during the Class Environmental Assessment (EA).</p> <p>Throughout the Class EA process, Hydro One has strived to ensure that input and feedback received through the consultation process was utilized to inform the criteria and associated measures and weightings that were used for the route evaluation specific to the St. Clair Transmission Line (TL) project. To support this process, Hydro One formed a Technical Advisory Committee (TAC) early in the Class EA and held workshops to draw from the collective expertise of this diverse group of professionals including staff from government agencies, municipalities, Indigenous communities and industry associations. The first TAC workshop, held in two sessions on May 5, 2022, focused primarily on the identification and confirmation of evaluation criteria and measures used to apply those criteria; a second workshop, held in two sessions on September 13, 2022, presented the results of the first workshop and focused primarily on assigning weightings to evaluation criteria. The TAC and associated workshops are described in further detail in section 3.11 of the draft ESR. In addition to input received from the TAC, input received from stakeholders (including property owners and members of the public) and Rights holders throughout the Class EA process was also used to further refine evaluation criteria, measures and weightings.</p>

The criteria measures for the Natural Environment category are detailed in Table 5-5 of the draft Environmental Study Report (ESR), while the results per criteria/measure are detailed in Table 5-9 of the draft ESR.

Specific to the effects to water resources, the measure included the number of watercourse crossings and the length of watercourse within the right-of-way (ROW). The measure for the effects on vegetation and vegetation communities included the area of incompatible vegetation removal within the ROW, while the measure for the effects on wildlife and wildlife habitat included footprint effects on significant wildlife habitat from the ROW, and potential disturbance and indirect effects to wildlife movement/habitat fragmentation within the ROW and Project Study Area (PSA). The higher the count, length and/or area of effect, the greater the effect was considered.

With respect to how the effects were determined and quantified, in accordance with Section 5.5 (Step 5: Evaluate and Select) of the draft ESR:

“Following identification and weighting of the evaluation criteria, the Project team completed a GIS analysis of the measures identified for each applicable criterion for each route alternative based on available data sources. This provided quantitative information such as area metrics, length of line and numerical counts. The information was then fed into a comparative evaluation matrix where numerical weighted scores were provided per criterion and totalled for each evaluation category. The analysis for each criterion was rationalized with a reasoned argument statement that identified the measured differences and similarities between the route alternatives. Following completion of the comparative evaluation matrix, a summary was provided for each factor area and a reasoned argument was prepared for the overall technically preferred alternative route.”

	<p>The evaluation method used to assess trade-offs between route alternatives so that a preferred route could be identified is called Simple Additive Weighting. This method involves putting quantitative data of different ranges into a standard scale. Once in a standard scale, the criteria weights were applied to reflect their importance within a category, and then a weighted sum was calculated per route alternative.</p> <p>This methodology enabled the Project team to focus on the differences between route alternatives that are determinative versus those with very little differences between them.</p>
<p>1b.) What specific scientific methodologies and environmental planning standards were used to assess these impacts?</p>	<p>The Project followed the streamlined Class Environmental Assessment (Class EA) for Minor Transmission Facilities (Hydro One, January 2022), an approved planning process under the <i>Environmental Assessment Act</i> (EA Act) designed for proponents to characterize the existing environment, assess potential environmental effects and mitigation, identify, and evaluate alternatives, conduct consultation and document study findings. The Class EA was developed for projects that occur frequently, are small in scale, and have predictable range of environmental effects.</p> <p>The Project team employed conventional scientific methods and standards based on their respective professional practice areas. The specific methods used by each of the Project team disciplines to gather information and assess impacts are described in the draft ESR. Section 4 (Environmental Inventory) summarizes the environmental inventory for:</p> <ul style="list-style-type: none">• Forestry resources;• Cultural heritage resources (i.e. built heritage landscapes, cultural heritage landscapes and archaeological resources);• Land use and communities;• Mineral resources;• Natural environment resources (e.g., air, land, water, wildlife, etc.);• Recreational resources; and

- Visual and aesthetic resources.

Specific methodologies used to collect project-specific data and information (e.g., field survey protocols) are further specified in Appendix C of the draft ESR and include provincially published methodologies such as the Ecological Land Classification for Southern Ontario, the Significant Wildlife Habitat Technical Guide, Ontario Breeding Bird Atlas Instructions for General Atlassing, Marsh Monitoring Program Participant's Handbook for Surveying Amphibians, and the Standards and Guidelines for Consultant Archaeologists, among others.

Section 5.3 (Step 3: Define Criteria) of the draft ESR articulates the criteria and their associated measures used to assess effects on environmental components, while Section 7 (Potential Environmental Effects and Mitigation Measures) summarizes the potential effects resulting from construction and operation/maintenance of the Project. In order to minimize Project effects, the following seven guiding principles were adhered to:

1. Avoidance of sensitive areas, where practical;
2. Avoidance of watercourse crossings, where feasible, by use of an existing nearby crossing, access to structures from either side of the watercourse, or use of off-corridor access;
3. Appropriate timing of construction activities, where feasible, to avoid sensitive time periods, such as fish spawning and egg incubation periods, or migratory bird nesting periods;
4. Proactive communication with landowners, businesses and interested community members on the proposed Project timelines and construction areas;
5. Proactive communication with Indigenous communities, government agencies, stakeholders and interest groups regarding the proposed Project;
6. Implementation of conventional, proven mitigation measures during construction consistent with the criteria set out in Appendix

	<p>E of the Class EA for Minor Transmission Facilities (Hydro One, 2022), and in accordance with applicable legislative requirements; and,</p> <p>Development of environmental enhancement or compensation measures to offset the residual net effects of the Project where such effects exist.</p>
<p>1c.) How was the weighting of 16-10% for each criterion within the Natural Environment category justified?</p>	<p>The weightings of evaluation criteria within the Natural Environment and Socio-Economic Environment categories were determined primarily through the Technical Advisory Committee (TAC) as detailed in Section 5.4 (Step 4: Weight Criteria) of the draft ESR:</p> <p><i>“Following identification of the evaluation criteria and their measures, the Project Team, using input provided by the TAC, including Indigenous communities, and members of the public, assigned weights for the criteria within each evaluation category. The higher the weighting, the more important the factor or criteria was considered in the outcome of the evaluation. For the environmental categories, criteria weights generally reflected the importance as communicated through the consultation process (e.g., TAC surveys, input received at community open houses, etc.), while for the Technical and Cost category, weights were allocated by the Hydro One project team based on the anticipated overall cost impact of each criterion (e.g., criteria with greater potential cost impacts received a higher weighting).”</i></p> <p>Specific to the Natural Environment category, the weighting exercise from the second TAC workshop held in September 2022 resulted in generally similar responses regarding which criteria within the category were considered Important or Most Important by TAC members. Following the TAC criteria weighting exercise, the Species at Risk criterion was adjusted upwards in weight to 20% of the category to reflect additional input on the importance of this criterion as received from Indigenous communities and members of the public; many of the latter had raised the importance of SAR habitat at Community Open Houses and other project correspondence.</p>

	<p>Additional information on the criteria weightings and the results of the TAC workshops and weighting exercises can be found in Appendix B of the draft ESR. Some additional explanation will be added to the above-mentioned Section 5.4 of the ESR to further explain the criteria weightings.</p>
<p>Socio-Economic Environment</p> <p>2a.) Can you elaborate on the criteria used to evaluate socio-economic impacts, particularly regarding co-location and repurposing of existing infrastructure, and how they align with the provincial policies?</p>	<p>As detailed in Section 5.3 (Step 3: Define Criteria) of the draft ESR:</p> <p><i>“The development of the evaluation criteria was based on input and comments provided by Indigenous communities, the public, members of the TAC and Project team members (see Section 3.0).”</i></p> <p>Specific to how the co-location and repurposing of existing infrastructure criteria aligns with provincial policies, the criteria measure (as outlined in Table 5-2 of the draft ESR) is:</p> <p><i>“Alignment with Transportation and Infrastructure Corridors policies as defined by the Provincial Policy Statement (PPS), largely reflected as the ability to parallel or utilize existing transmission corridors.”</i></p> <p>Section 1.6.8 (Transportation and Infrastructure Corridors) of the PSS is summarized as follows:</p> <ul style="list-style-type: none"> • Planning and protecting corridors and ROWs for infrastructure to meet current and projected needs. • Preserving and reusing abandoned corridors for purposes that maintain the corridor’s integrity and continuous linear characteristics wherever feasible. • Co-locating linear infrastructure is promoted where appropriate.
<p>2b.) What was the rationale behind the assigned weightings in this category, especially for criteria like agricultural resources and residential properties?</p>	<p>The weightings of evaluation criteria within the Natural Environment and Socio-Economic Environment categories were determined primarily</p>

	<p>through the Technical Advisory Committee (TAC) as detailed in Section 5.4 (Step 4: Weight Criteria) of the draft ESR:</p> <p><i>“Following identification of the evaluation criteria and their measures, the Project Team, using input provided by the TAC, including Indigenous communities, and members of the public, assigned weights for the criteria within each evaluation category. The higher the weighting, the more important the factor or criteria was considered in the outcome of the evaluation. For the environmental categories, criteria weights generally reflected the importance as communicated through the consultation process (e.g., TAC surveys, input received at community open houses, etc.), while for the Technical and Cost category, weights were allocated by the Hydro One project team based on the anticipated overall cost impact of each criterion (e.g., criteria with greater potential cost impacts received a higher weighting).”</i></p> <p>Subsequent to the criteria weighting exercise conducted through the TAC, the criteria weightings for Agricultural resources and Residential properties were both adjusted upwards to account for additional input received on the importance of these criteria from property owners, farmers and members of the public through consultation (community open houses and other direct correspondence).</p>
<p>2c.) How was the weighting in this category justified?</p>	<p>Refer to the response above.</p> <p>Subsequent to the criteria weighting exercise conducted through the TAC, the criteria weightings for Agricultural resources and Residential properties were both adjusted upwards to account for additional input received on the importance of these criteria from property owners, farmers and members of the public through consultation (community open houses and other direct correspondence).</p>
<p>Indigenous Culture, Values, and Land Use</p>	
<p>3a.) How were Indigenous communities involved in the development of criteria for this category?</p>	<p>As detailed in Section 5.3, <i>“The development of the evaluation criteria was based on input and comments provided by Indigenous communities,</i></p>

	<p><i>the public, members of the TAC and Project team members (see Section 3.0).”</i></p> <p>Section 5.3.3 of the draft ESR summarizes how Indigenous communities were involved in the development of the criteria under the Indigenous Culture, Values, and Land Use category.</p> <p>In addition to participation in the Technical Advisory Committee, Indigenous communities representatives attended a separate virtual workshop to specifically discuss the route evaluation framework and incorporation of input into the Indigenous Culture, Values and Land Use category. Additionally, several communities engaged with the Hydro One project team directly in meetings and other correspondence to provide feedback into the development of this category of evaluation criteria and its application to the St. Clair TL project. Further information on the discussions with Indigenous communities regarding the development of route evaluation criteria can be found in Section 3.5 of the draft ESR.</p>
<p>3b.) What specific aspects of Indigenous culture, values, and land use were considered, and how were they quantified for evaluation?</p>	<p>Table 5-7 of the draft ESR includes both the criteria (aspects considered) and their associated measures. Further information on the discussions with Indigenous communities regarding the development of route evaluation criteria can be found in Section 3.5 of the draft ESR.</p> <p>The data used to inform the evaluation included information provided by Indigenous communities and Hydro One, including system benefits and reliability for Indigenous communities, and natural environment information collected from a review of existing data sources as well as data collected through targeted field surveys.</p>
<p>3c.) Please explain the basis for the weightings assigned for each criterion in this category?</p>	<p>With exception to the effects to features of historical significance criteria, all criteria within the Indigenous Culture, Values, and Land Use category were weighted equally to reflect feedback from Indigenous communities.</p> <p>The weighting for the effects to features of historical significance was derived from the features no longer being present on the landscape. Although Hydro One recognizes that the study area includes areas of</p>

	<p>historical agricultural, economic and cultural activity, the weighting was removed and re-assigned to other criteria as the Project will not affect these identified historical features.</p>
<p>Technical and Cost</p>	
<p>4a.) What technical factors were considered most critical in the route selection, and how were they evaluated?</p>	<p>Table 5-8 in the draft ESR lists the Technical and Cost evaluation criteria and their corresponding weightings. As seen in Table 5-8, the highest weighted criterion in the Technical and Cost category was Real Estate considerations, capturing land acquisition considerations and associated project costs. This criterion assessed the total number of impacted properties, built improvements impacted by the ROW and built improvements in close proximity to the ROW, as well as existing encumbrances on the properties from transmission infrastructure.</p> <p>The next highest weighted criteria within the Technical and Cost category were Light and Heavy Angle Structures (evaluated as a simple count of each) and System Benefits and Impacts (evaluated through the lens of additional upfront costs, future cost savings and system reliability and efficiency benefits resulting from the conversion of the Wallaceburg TS supply from single-circuit 115 kV to double-circuit 230 kV). Noting that the latter was not included in Table 5-8 in the draft ESR, we will correct this omission in the final ESR.</p>
<p>4b.) How was the cost factor integrated into the route selection process, and what were the key cost considerations?</p>	<p>Cost was incorporated into the Technical and Cost category evaluation inherently through the selection and weighting of individual criteria within the category. Many of the criteria in this category, such as total line length, number of angle structures, number of crossings etc. are directly relevant to the total cost of the project. For example, routes that have a greater overall length, or a greater number of angle structures (turns), are more costly to construct.</p> <p>Additionally, cost was incorporated into the evaluation through the use of criteria weightings within the Technical and Cost category, such that criteria with a relatively greater impact to overall project cost (e.g., Real Estate considerations and number of angle structures) were weighted</p>

	<p>more heavily than other criteria which were less impactful to project costs (e.g., non-Tx crossings and proximity to wind turbines).</p>
<p>4c.) On what grounds were the weightings for technical and cost criteria established?</p>	<p>As per the response above, the criteria weightings within the Technical and Cost category were assigned by the Hydro One project team such that criteria with a relatively greater impact to overall project cost (e.g., Real Estate considerations and number of angle structures) were weighted more heavily than other criteria which were less impactful to project costs (e.g., non-Tx crossings and proximity to wind turbines).</p>
<p>Overall Methodology</p>	
<p>5a.) How was the overall methodology for weighting and evaluating the different categories developed?</p>	<p>As detailed in Section 5.4 (Step 4: Weight Criteria):</p> <p>“At the outset of the step, the Project team determined that the importance of each of the four evaluation categories (Natural Environment, Socio-Economic, Indigenous Culture, Values, and Land Use and Technical and Cost) was equal.”</p>
<p>5b.) Can you provide detailed insights into the decision-making process that led to the final route selection?</p>	<p>Chapter 5 (Identification and Evaluation of Alternative Routes) provides a detailed description of the decision-making process and rationale that was used to identify the route alternatives, and the evaluate those alternatives against each other in order to select the preferred route.</p> <p>The results of the evaluation are summarized in Section 5.6.3 (Technically Preferred Route Alternative):</p> <p><i>“Overall, route alternative 2 (Figure 5-3) is preferred because it minimizes the overall impact to the Natural and Socio-Economic Environments compared to the other route alternatives and minimizes impacts to agricultural lands by utilizing existing transmission corridors for approximately 80% of its total length. From an Indigenous Culture, Values, and Land Use perspective, route alternative 2 avoids a separate crossing of the Thames, North Sydenham and Sydenham Rivers, minimizes impacts to native habitats and natural or naturalized areas which support hunting and harvesting activities, and provides improved transmission reliability to an Indigenous community supplied from the Wallaceburg TS.</i></p>

	<p><i>From a technical perspective, route alternative 2 is more complex and costlier to construct (line angles, transmission line crossings, upgrades to Wallaceburg TS, etc.), but is most preferred from a real estate perspective, maximizes the ability to utilize existing transmission corridors and results in improvements to the reliability and efficiency of the transmission system supply to the Wallaceburg area through an upgrade to the Wallaceburg TS.”</i></p>
<p>5c.) Were there any external audits or reviews of the methodology to ensure its objectivity and comprehensiveness?</p>	<p>A Technical Advisory Committee (TAC) was established to help inform the comparative evaluation process used to select the preferred route. The purpose of the TAC was to provide a platform for Hydro One to present information, hold discussions and draw upon the experience and knowledge of individuals and organizations. The TAC consisted of representatives from Indigenous communities, government agencies, municipalities, and interest groups, and three rounds of virtual TAC workshops were held during the route evaluation methodology process to develop a route evaluation and selection framework that drew upon the collective expertise and input from the TAC. The first TAC workshop, held on May 5, 2022, focused primarily on the identification of evaluation criteria and associated measures. The second TAC workshop, held on September 13, 2022, focused on the weighting of evaluation criteria within their categories. The third and final TAC workshop, held on June 1, 2023, presented the preferred route and results of the route evaluation, including how input from the TAC and other stakeholders and Rights holders had helped to shape the evaluation framework. More information on the TAC is provided in Section 3.11 of the draft ESR.</p> <p>Additionally, Hydro One’s environmental consultant team had an internal senior environmental assessment specialist with 39 years experience whose sole role was to review the methodology and results of the comparative evaluation. This arm’s length review provided an objective analysis of the assessment’s logic, traceability, and rigor.</p>
<p>Legislation and Policy Compliance</p>	

6a.) What specific legislation, environmental planning policies, and scientific principles were adhered to during the route selection process?

The Project followed the streamlined Class Environmental Assessment (Class EA) for Minor Transmission Facilities (Hydro One, January 2022), an approved planning process under the Environmental Assessment Act (EA Act) designed for proponents to characterize the existing environment, assess potential environmental effects and mitigation, identify, and evaluate alternatives, conduct consultation and document study findings.

In addition to following the approved Class EA process mentioned above, the evaluation of route alternatives and selection of the preferred route was undertaken consistent with the provisions of the Provincial Policy Statement (PPS). The consistency of the proposed Project (defined as “infrastructure” in the PPS) with the relevant Infrastructure and Public Service Facilities policies included in Section 1.6.8 of the PPS is summarized as follows:

- Planning and protecting corridors and ROWs for infrastructure to meet current and projected needs.
- Preserving and reusing abandoned corridors for purposes that maintain the corridor’s integrity and continuous linear characteristics wherever feasible.
- Co-locating linear infrastructure is promoted where appropriate.

The Project team employed conventional scientific methods and standards based on their respective professional practice areas. The specific methods used by each of the Project team disciplines to gather information and assess impacts are described in the draft ESR. Section 4 (Environmental Inventory) of the draft ESR summarizes the environmental baseline conditions and associated methodology; Section 5 (Identification and Evaluation of Alternative Routes) describes the route alternative evaluation methodology, while Section 7 (Potential Environmental Effects and Mitigation Measures) summarizes the potential effects, and associated mitigation measures, resulting from construction and

	operation/maintenance of the Project in adherence with guiding principles (refer to the response above provided for 1b).
6b.) How does the chosen route comply with existing environmental and socio-economic regulations and standards?	<p>In addition to meeting the requirements of the Class EA, there are several permits, licenses and approvals that may be required under municipal by-laws and provincial and federal legislation and regulations. These potentially applicable permits and approvals are described in Table 1-1 of the draft ESR and are typically obtained after the completion of the EA process, as EA are generally conducted early in the planning phase prior to detailed design and permitting.</p> <p>Similarly, Section 7 (Potential Environmental Effects and Mitigation Measures) and Table 7-1 summarizes the potential environmental effects and lists the mitigation measures that will be implemented as a mechanism to minimize effects and facilitate compliance with regulations and standards.</p>

[REDACTED]

From: [REDACTED]

Sent: Monday, November 6, 2023 4:29 PM

To: MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>; [REDACTED]

Cc: PREWETT Craig <Craig.Prewett@HydroOne.com>; BEKMEZIAN Ani <Ani.Bekmezian@HydroOne.com>; KARA Maalika <Maalika.Kara@hydroone.com>; DALMAZZI Paul <Paul.DALMAZZI@HydroOne.com>

Subject: Re: Draft Environmental Assessment Report for the St. Clair Project

[REDACTED]

Hi Alex and Craig

Thank you for attaching the Draft ESG , I will take a careful look thru it.

How can a document be created that would address Hydro One's compensation plan to any well owner who should suffer water well interference or loss of property value as a result from the St. Clair transmission line?

What department inside Hydro One has the authority to create such a document? Would not a compensation plan be considered part of the mitigation and risk identification efforts?

It seems to me, that would make risk disclosure to any potential investor or investing institutions a more complete picture. In order for investment risk to be fully understood.

I'm available to meet in December.

Please advise

Thank you

[REDACTED]

----- Original Message -----

On Nov 6, 2023, 2:18 PM, MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com> wrote:

Hello [REDACTED]

Thank you for your follow-up questions and for making the time to meet with us last week regarding the upcoming milestone of the release of the draft Environmental Study Report (ESR) for the St. Clair

Transmission Line project. Your insights and feedback regarding water wells in the area is invaluable to us and we appreciate your perspective. As discussed, we are still working on the detailed design of the towers which will inform the exact height and loads of the foundations, with the mapping of the aquifer we received from your group and have obtained from other datasets and geotechnical analysis, showing the depth of the overburden. With respect to groundwater resources, there are a number of mitigation measures listed in the ESR in Section 7.7 that we have identified to date and continue to engage on throughout the lifecycle of the project. Of note, property specific effects are not managed through the ESR, rather through discussions with stakeholders and individual landowners.

As mentioned on our call, today Hydro One announced that the draft ESR will be available for an extended 30-day review and comment period from Monday, November 6 to Thursday, December 7, 2023 at 4:30 p.m. The draft ESR summarizes environmental impacts and mitigation efforts that we have uncovered since we commenced the Class EA in February 2022, including effects to groundwater resources. We continue to listen and look forward to advancing our discussions with your group as we move towards the detailed design phase of the project. The draft ESR is available on the Project website: www.hydroone.com/StClair. For your convenience, you will find enclosed a copy of the Notice of Completion of the draft ESR for the St. Clair Transmission Line Project as well as a highlights document that outlines the key aspects of the document.

With respect to our upcoming meeting, we have received additional details and would be happy to advance this meeting before year-end. We will be reaching back out shortly to schedule a time - we look forward to our discussion.

Once again, thank you for your ongoing engagement. Should you have any immediate questions, please do not hesitate to contact us.

Warm regards,
Alexandra Moskalyk and Craig Prewett

Subject: Fwd: Rationale for not accepting recommendations to conduct a groundwater baseline



[Redacted]

[Redacted]

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From: [Redacted]
Sent: Wednesday, November 8, 2023 3:22:57 AM
To: BEKMEZIAN Ani <Ani.Bekmezian@HydroOne.com>; MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>; PREWETT Craig <Craig.Prewett@HydroOne.com>; [Redacted]
Subject: Rationale for not accepting recommendations to conduct a groundwater baseline

[Redacted]

Hi Ani, Alex, Craig

Could Hydro One provide a statement why our recommendations to conduct a groundwater baseline study was re-
from the ESG report?

I think that would be very helpful for us.

Thank you

[Redacted]

[REDACTED]

From: MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>

Sent: Thursday, November 9, 2023 3:21 PM

To: [REDACTED]

Cc: PREWETT Craig <Craig.Prewett@HydroOne.com>; BEKMEZIAN Ani <Ani.Bekmezian@HydroOne.com>; DALMAZZI Paul <Paul.DALMAZZI@HydroOne.com>

Subject: RE: Rationale for not accepting recommendations to conduct a groundwater baseline

Hi [REDACTED]

Thanks for your questions and feedback on the ESR, which is open for public review and comment until December 7. Your insight thus far has been valuable and we want to assure you that your concerns have been heard and taken into consideration as we move forward with the planning of this project and design of the tower foundations. As previously noted, your comments have been captured in Section 3.9.14 of the ESR report and we are committed to working with you. Our meeting Wednesday will present an opportunity for us to review the draft ESR together and provide us with the opportunity to advance the discussion – we’re hopeful you can accommodate this time and we’re happy to address any questions you may have at the meeting. Meeting location details are updated in the invitation.

Best regards,

Alexandra Moskalyk & Craig Prewett

From: [REDACTED]

Sent: Wednesday, November 8, 2023 3:23 AM

To: BEKMEZIAN Ani <Ani.Bekmezian@HydroOne.com>; MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>; PREWETT Craig <Craig.Prewett@HydroOne.com>; [REDACTED]

Subject: Rationale for not accepting recommendations to conduct a groundwater baseline

[REDACTED]

Hi Ani, Alex, Craig

Could Hydro One provide a statement why our recommendations to conduct a groundwater baseline study was rejected from the ESG report?

I think that would be very helpful for us.

Thank you



From: SPITZER Emily <Emily.Spitzer@hydroone.com>
Sent: December 6, 2023 4:05 PM
To: St. Clair Transmission Line (Lambton x Chatham) New 230 kV Transmission Line (PJ-00149) Borealis Projects (hydroone+PJ-00149@mh.boreal-is.com)
Subject: Fwd: Map of Ward 4 showing density of water wells along St Clair transmission line route
Attachments: Image_20231206_160606_565.png

From: [REDACTED]
Sent: Wednesday, December 06, 2023 11:26 AM
To: BEKMEZIAN Ani <Ani.Bekmezian@HydroOne.com>; MOSKALYK Alexandra <Alexandra.Moskalyk@hydroone.com>; PREWETT Craig <Craig.Prewett@HydroOne.com>; [REDACTED]
Subject: Map of Ward 4 showing density of water wells along St Clair transmission line route

*** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. ***

Hi Ani, Alex, Craig

I just wanted to share this attached map of water well density that Dr Gagnon sent to me this morning.

This map will give you an idea of the water well density in the area that exists in Ward 4 along the St Clair transmission line route.

You can see, there's a preponderance of water wells in this area because there simply isn't a network of water lines serving the properties in Ward 4.

Please consider very carefully. It would be a good decision for Hydro One to implement the recommendation we've made for a groundwater baseline study.

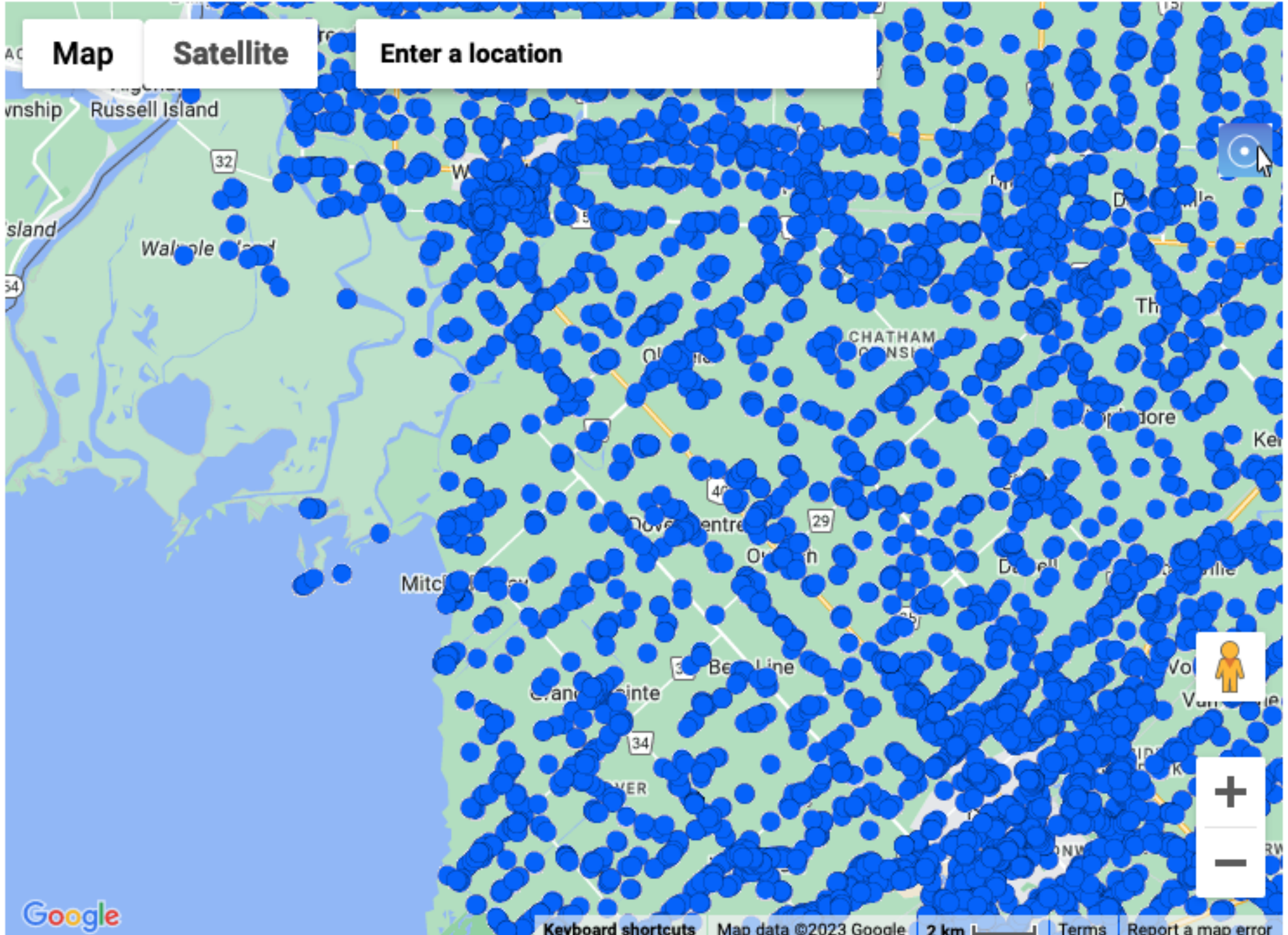
Thank you

[REDACTED]

Map

Satellite

Enter a location



Latitude:42.41131, Longitude:-82.51107 (UTM Zone:17, Easting:375664, Northing:4696551)

From: [BEKMEZIAN Ani](#)
To: [REDACTED]
Cc: [MOSKALYK Alexandra](#); [PREWETT Craig](#); [DALMAZZI Paul](#); [BEKMEZIAN Ani](#)
Subject: St. Clair Line Project Update and Responses
Date: Monday, February 5, 2024 10:10:50 AM
Attachments: [Hydro One Letter to WWF February 5, 2024.pdf](#)

Good morning [REDACTED]

We're pleased to connect with you once again to share the responses to the written comments that you've shared with us on the St. Clair Transmission Line project. Your input has been much appreciated and valued, and the feedback you provided truly shaped the planning of this project. As a way of keeping you updated in advance, we've finalized the Environmental Study Report and will be submitting it to the MECP and posting it on the project website later today at www.HydroOne.com/StClair. We welcome the opportunity to meet again and continue our meaningful dialogue as this project progresses. Please feel free to propose some dates and we'll be happy to arrange a meeting.

Best regards,

Ani

Ani Bekmezian
Community Relations Consultant

Hydro One Networks Inc.
483 Bay Street | South Tower | 6th Floor
Toronto, ON | M5G 2P5
Cell: (416) 357 - 6748
Email: Ani.Bekmezian@HydroOne.com

February 5, 2024

To: Water Wells First

Dear [REDACTED]

Thank you for participating in the public review of the draft Environmental Assessment Report for the St. Clair Transmission Line Project. Local community input is critical to ensure the design, planning and development of this project meets the needs of the community. We sincerely thank you for insights and contributions to the successful construction of this project. As such, we're reaching out to provide you with written responses that include solutions to the questions you submitted, summarized into the themes found below:

Baseline well monitoring study

Throughout our engagement, we've heard valuable feedback from the local community. We have and continue to conduct site visits, environmental surveys, archaeological surveys, research on the groundwater resources in the area as well as geotechnical studies, construction plans and other post-environmental assessment permits and approvals which will continue to help shape the project plan.

Hydro One is committed to:

1. Ensuring tower foundations remain between approximately 30ft (10m) to 100ft (30m) (depending on the depth of the overburden) above the top of the contact aquifer layer.
2. Not using pile driving to install tower foundations.
3. Using Screw (Helical) piles, which are widely used in sensitive environments due to their simpler installation process that minimizes ground disturbances (even within the clay till overburden) and avoids the need for excavation or removal of soils and minimizes ground disturbances with negligible noise and vibration levels.
4. Using helical pile foundations that will avoid the need for construction dewatering (removal and temporary displacement of groundwater).

Based on these commitments we can confirm that the new transmission line structure foundations will remain significantly above the Kettle Point Shale contact aquifer and construction of the St. Clair Transmission Line Project will not include pile-driving, therefore leaving the Kettle Point black shale contact aquifer undisturbed.

Compensation to property owners whose wells could be impacted and loss to property value

Hydro One will continue to work closely with directly impacted property owners to acquire the necessary land rights for the project and gather information on the directly impacted properties, including water well information. The compensation associated with Hydro One's land rights acquisition and, if applicable, the loss in property value, is guided by the Project-specific Land Acquisition Compensation Principles which sets out the process between Hydro One and property owners to attain voluntary property settlements and has been tailored to the project based on local characteristics of the region and the lands impacted by the Project. The Land Acquisition Compensation Principles outlines how compensation is determined, including the consideration of Injurious Affection, which is a payment offered when reductions to the market value of the remainder of the property, occur as a result of Hydro One's use and interest in the property. In addition to directly impacted property owners, we will continue to engage with the

local conservation authorities, Indigenous communities, municipalities and the community and work together to address concerns, and find solutions throughout the planning, design, and construction of this project.

What department within Hydro One works with property owners who require compensation

Hydro One Real Estate representatives will work directly with impacted property owners.

Request to review well mapping records through the Ministry of Environment, Conservation and Parks record.

We appreciate your support and engagement with the Class Environmental Assessment for this project, including sending Hydro One the image of the Ministry of Environment, Conservation and Parks water well records online mapping tool. Hydro One has diligently reviewed the ministry's water well records for the area. The review of these well records indicates that well log records are consistent amongst the water wells: groundwater is typically found approximately between 15m - 50m (49.21ft – 164ft) below ground surface, below a thick layer of clay soil which varies in thickness from approximately 45m (147ft) near the Lambton TS (northern portion of the transmission line route), to approximately 15m (49.21ft) at its thinnest section near Wallaceburg (approximate midpoint of the route) before thickening again to approximately 20m (65.61ft) near the Chatham SS (southern portion of the route).

Local community input is critical to ensure the planning and development of this project meets the needs of the community and Hydro One has taken the feedback it received and incorporated it into the project.

We'd like to sincerely thank you for your input, time and attention to this project and we will continue to work with the community throughout the duration of this project.

Sincerely,

Alex Moskalyk

Senior Manager of Community Relations

cc.

Craig Prewett, Manager of Major Projects

Paul Dalmazzi, Senior Environmental Planner

From: [REDACTED]
Sent: Monday, November 6, 2023 5:13 PM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: Re: Hydro One - St. Clair Transmission Line Project – Draft Environment Study Report

[REDACTED]

Please do not disturb the farm sanctuary. Please do not use harmful methods of research into how this project affects animals including fish. Please do not harm beavers or other animals.

[REDACTED]

On Nov 6, 2023, at 12:15 PM, Community Relations Inbox <community.relations@hydroone.com> wrote:

Hello,

I am writing to inform you that Hydro One has completed a draft Environmental Study Report (ESR) as part of the Class Environmental Assessment for the St. Clair Transmission Line Project. This project involves constructing a double-circuit 230 kilovolt (kV) transmission line, expanding the existing Chatham Switching Station and Lambton Transformer Station (TS) and converting the existing Wallaceburg TS to 230 kV. This critical project is needed to bring an additional clean energy to the region. The new line will also improve reliability and resiliency of the regional transmission system.

This study was completed in accordance with the Class Environmental Assessment for Minor Transmission Facilities (Hydro One, January 2022), under the Ontario *Environmental Assessment Act*. The draft ESR will be available for an extended 30-day comment period from **Monday, November 6 to Thursday, December 7, 2023 at 4:30 p.m.** The draft ESR will be made available on the Project website: www.hydroone.com/StClair. Please find enclosed a copy of the Notice of Completion of the draft ESR for the St. Clair Transmission Line Project.

We appreciate your continued engagement and look forward to working with you as this project progresses. Should you have any questions, please do not hesitate to contact us.

Best regards,

Ani Bekmezian

Community Relations Officer

Hydro One Networks Inc.

483 Bay Street, South Tower, 6th Floor

Toronto, Ontario M5G 2P5

Toll-Free: 1-877-345-6799

Email: Community.Relations@HydroOne.com

www.HydroOne.com

▪
<Hydro One SCTL draft ESR notice.pdf>

From: RELATIONS Community <Community.Relations@hydroone.com>
Sent: January 18, 2024 11:48 AM
To: [REDACTED]
Subject: RE: Hydro One - St. Clair Transmission Line Project – Draft Environment Study Report

Hello [REDACTED]

Thank you for emailing us regarding the St. Clair Transmission Line project and Charlotte’s Freedom Farm.

Through our route evaluation process, we heard from many community members about the five route alternatives being evaluated, from which two would traverse through Charlotte’s Freedom Farm. We are pleased to let you know the selected route will not traverse Charlotte’s Freedom Farm.

Section 7.1.7 of the draft ESR describes the measures that Hydro One is committing to on the St. Clair TL project to avoid or mitigate stress, injury or loss of livestock during construction and operation of the Project. Similarly, Section 7.7.8 of the document describes the measures that Hydro One will be undertaking to avoid or mitigate adverse effects to wildlife and their habitats, including fish and aquatic habitats.

Thank you again for reaching out, we hope this information is helpful.

Emily Spitzer
Hydro One Community Relations

From: [REDACTED]
Sent: Monday, November 6, 2023 5:13 PM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: Re: Hydro One - St. Clair Transmission Line Project – Draft Environment Study Report

[REDACTED]

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[REDACTED]

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We appreciate your continued engagement and look forward to working with you as this project progresses. Should you have any questions, please do not hesitate to contact us.

Best regards,

Ani Bekmezian

Community Relations Officer

Hydro One Networks Inc.

483 Bay Street, South Tower, 6th Floor

Toronto, Ontario M5G 2P5

Toll-Free: 1-877-345-6799

Email: Community.Relations@HydroOne.com

www.HydroOne.com

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<Hydro One SCTL draft ESR notice.pdf>

From: [REDACTED]
Sent: Monday, November 6, 2023 12:52 PM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: Re: Hydro One - St. Clair Transmission Line Project – Draft Environment Study Report

[REDACTED]

One question I have is if the old towers and lines will be dismantled once the new line is live?

Sent from my iPhone

On Nov 6, 2023, at 12:17 PM, Community Relations Inbox <community.relations@hydroone.com> wrote:

[REDACTED]

Hello,
I am writing to inform you that Hydro One has completed a draft Environmental Study Report (ESR) as part of the Class Environmental Assessment for the St. Clair Transmission Line Project. This project involves constructing a double-circuit 230 kilovolt (kV) transmission line, expanding the existing Chatham Switching Station and Lambton Transformer Station (TS) and converting the existing Wallaceburg TS to 230 kV. This critical project is needed to bring an additional clean energy to the region. The new line will also improve reliability and resiliency of the regional transmission system.

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We appreciate your continued engagement and look forward to working with you as this project progresses. Should you have any questions, please do not hesitate to contact us.

Best regards,

Ani Bekmezian
Community Relations Officer
Hydro One Networks Inc.

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From: RELATIONS Community <Community.Relations@hydroone.com>
Sent: December 29, 2023 9:36 AM
To: [REDACTED]
Subject: RE: Hydro One - St. Clair Transmission Line Project – Draft Environment Study Report

Hello [REDACTED]

Thank you for your email regarding the St. Clair Transmission Line project and the potential removal of existing infrastructure.

This proposed new transmission line is about 60 kilometers, and the preferred route will repurpose about 41 kilometers of an existing transmission corridor. These towers will need to be removed and replaced with larger towers to accommodate the increased amount of power that will flow through the line. Near Otter Creek in Wallaceburg, there will become about 3 kilometers of existing towers and infrastructure that will be decommissioned and removed as it will no longer connect to any other electrical facilities. You may be interested to review additional details, available in [Section 1 of the ESR](#).

Thank you again for reaching out, we hope this information is helpful.

Emily Spitzer
Hydro One Community Relations

From: [REDACTED]
Sent: Monday, November 6, 2023 12:52 PM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: Re: Hydro One - St. Clair Transmission Line Project – Draft Environment Study Report

[REDACTED]

One question I have is if the old towers and lines will be dismantled once the new line is live?

[REDACTED]

On Nov 6, 2023, at 12:17 PM, Community Relations Inbox <community.relations@hydroone.com> wrote:

[REDACTED]

Hello,
I am writing to inform you that Hydro One has completed a draft Environmental Study Report (ESR) as part of the Class Environmental Assessment for the St. Clair Transmission Line Project.

This project involves constructing a double-circuit 230 kilovolt (kV) transmission line, expanding the existing Chatham Switching Station and Lambton Transformer Station (TS) and converting the existing Wallaceburg TS to 230 kV. This critical project is needed to bring an additional clean energy to the region. The new line will also improve reliability and resiliency of the regional transmission system.

This study was completed in accordance with the Class Environmental Assessment for Minor Transmission Facilities (Hydro One, January 2022), under the Ontario *Environmental Assessment Act*. The draft ESR will be available for an extended 30-day comment period from **Monday, November 6 to Thursday, December 7, 2023 at 4:30 p.m.** The draft ESR will be made available on the Project website: www.hydroone.com/StClair. Please find enclosed a copy of the Notice of Completion of the draft ESR for the St. Clair Transmission Line Project.

We appreciate your continued engagement and look forward to working with you as this project progresses. Should you have any questions, please do not hesitate to contact us.

Best regards,

Ani Bekmezian

Community Relations Officer

Hydro One Networks Inc.

483 Bay Street, South Tower, 6th Floor

Toronto, Ontario M5G 2P5

Toll-Free: 1-877-345-6799

Email: Community.Relations@HydroOne.com

www.HydroOne.com

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From: [REDACTED]
Sent: Wednesday, November 8, 2023 8:58 AM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: environmental study

[REDACTED]

As a property owner near your number 2 option or preference. What study have you done on impact on ground water contamination from vibration .
We have learnt the hard way what wind turbines have done to a lot of water wells in area. Will hydro towers add more vibration to an already bad situation and add to the stirring up of the Kettle Creek black shale which contain cancer causing materials.

[REDACTED]

From: [RELATIONS Community](#)
To: [REDACTED]
Cc: [DALMAZZI Paul](#)
Subject: RE: environmental study
Date: Monday, February 5, 2024 8:05:00 AM

Hello [REDACTED],

Thank you for providing your question and feedback for the St. Clair Transmission Line. Throughout our engagement, we've heard valuable feedback from the local community. We have and continue to conduct site visits, environmental surveys, archaeological surveys, research on the groundwater resources in the area as well as geotechnical studies, construction plans and other post-environmental assessment permits and approvals which will continue to help shape the project plan.

Hydro One is committed to:

1. Ensuring tower foundations remain between approximately 30ft (10m) to 100ft (30m) (depending on the depth of the overburden) above the top of the contact aquifer layer.
2. Not using pile driving to install tower foundations.
3. Using Screw (Helical) piles, which are widely used in sensitive environments due to their simpler installation process that minimizes ground disturbances (even within the clay till overburden) and avoid the need for excavation or removal of soils and minimizes ground disturbances with negligible noise and vibration levels.
4. Using helical pile foundations will avoid the need for construction dewatering (removal and temporary displacement of groundwater).

Based on these commitments we can confirm that the new transmission line structure foundations will remain significantly above the Kettle Point Shale contact aquifer and construction of the St. Clair Transmission Line Project will not include pile-driving, therefore leaving the Kettle Point black shale contact aquifer undisturbed.

Thank you again, we hope this information is helpful.

Hydro One Community Relations

From: [REDACTED]
Sent: Wednesday, November 8, 2023 8:58 AM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: environmental study

You don't often get email from owendenn63@gmail.com. [Learn why this is important](#)

***** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. *****

As a property owner near your number 2 option or preference. What study have you done on impact on ground water contamination from vibration .

We have learnt the hard way what wind turbines have done to a lot of water wells in area. Will hydro towers add more vibration to an already bad situation and add to the stirring up of the Kettle Creek black shale which contain cancer causing materials.

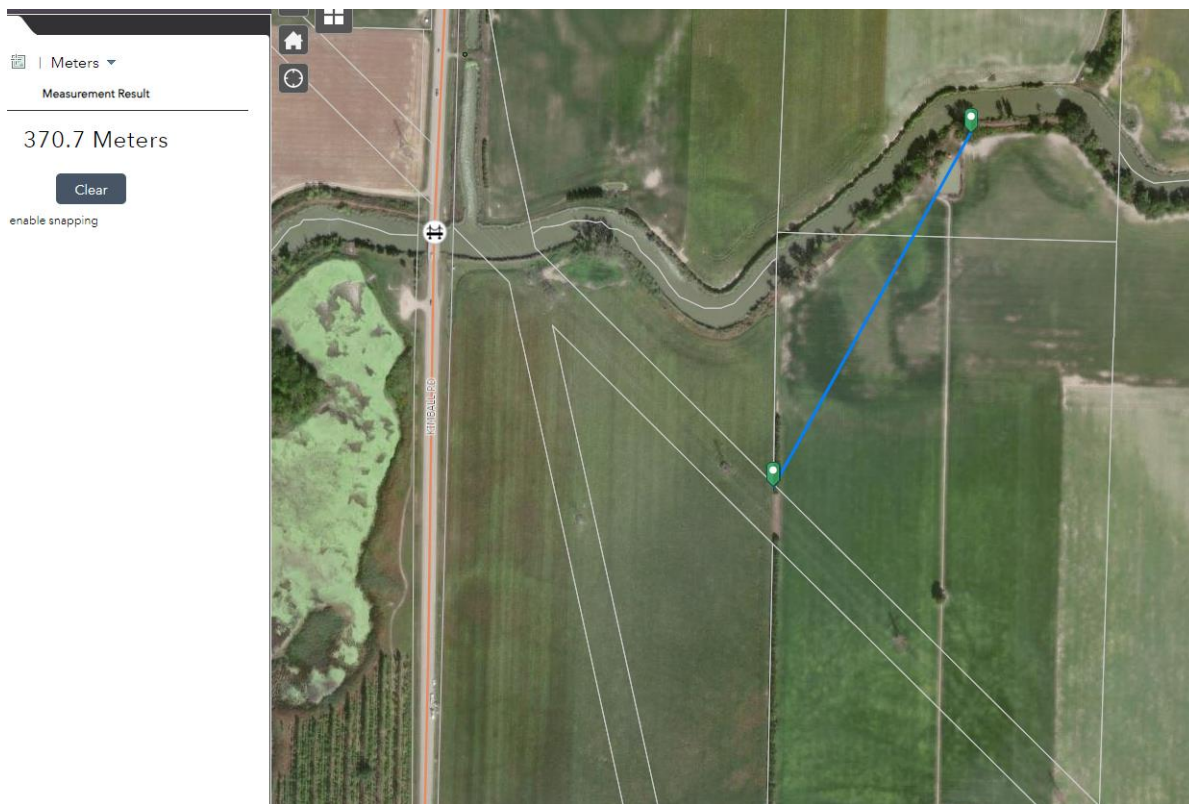
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St. Clair Transmission Line: Draft Environmental Study Report Comments

I have reviewed the report to the best of my ability within the time limitation provided by Hydro One. I have provided comments, concerns and questions below to the sections of the report I was able to review.

Bald Eagle Nest

A Bald Eagle nest is located on one of our family's properties and is in close proximity to the existing transmission corridor. The nest is home to a mating pair of Bald Eagles that are often seen flying along the creek or perched in trees on our farm. The image below shows the location of the Bald Eagle nest and the distance to the existing transmission corridor. The shortest distance, on our property, is approximately 370 meters, with the proposed additional corridor being located even closer.



In the Environmental Study Report a buffer of 400 m buffer radius was given, making reference to the Significant Wildlife Habitat Mitigation Support Tool (MNRF, 2014).

“In accordance with the criteria schedule, SWH for an active Bald Eagle nest includes a 400 m to 800 m radius around the nest. In accordance with the Significant Wildlife Habitat Mitigation Support Tool (MNRF, 2014), for the purposes of this report, a 400m buffer radius was applied to both Bald Eagle nests given the species current tolerance to existing transmission lines/towers. Both Bald Eagle nests, including their 400 m buffer radiuses, are considered Confirmed SWH for Bald Eagle Nesting, Foraging and Perching Habitat”. – ES Report

The report states that the Bald Eagles are tolerant to the existing transmission line/towers, however that does not justify building a transmission corridor closer to the nest. The proposed route would be closer than 400m to the nest location and would likely require the removal of vegetation within this buffer.

The above quote is the only reference I could find to the Significant Wildlife Habitat Mitigation Support Tool (Version 2014). The SWHMST also states that "*Clearing and infrastructure development that results in a loss of forest cover in Bald Eagle nesting SWH will damage or destroy the ecological function of the habitat if mature trees are removed. The best mitigation is to avoid developing in the habitat*" (pg. 279). This was not referenced in the report, instead the ES Report states that "*to the extent practical, clearing of vegetation will be avoided within a 400 m radius of documented Bald Eagle nests within the species nest-building and breeding season*".

The SWHMST clearly states to avoid development within the habitat, but Hydro One's mitigation plan is to avoid clearing vegetation, but only during certain times of the year. The ES Report then goes on to say that "*Incompatible vegetation removal will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible*". Where is this vegetation going to be relocated to? The vegetation that is "incompatible" with Hydro One's transmission corridor, is likely an important part of the Bald Eagles' habitat. As stated in the SWHMST, "*Bald Eagles also require snags, or a number of tall dead, partially dead or living trees for perching, usually within 400 m of a nest tree (James 1984a; Caton et al. 1992)*".

The SWHMST also outlines buffers that are supposed to be used to mitigate impacts from development. "*The tertiary buffer extends 400 m from the nest but may extend 800 m from the nest if there is a direct line of sight from the nest to the activity. Anthony and Issacs (1989) recommended that human activities be restricted within 800 m of an active eagle nest*". (Pg 260). I would definitely argue that there is direct line of sight from the nest to the activity; however, Hydro One argues that a 400m buffer radius was applied to both Bald Eagle nests given the species current tolerance to existing transmission lines/tower. It seems like there is an assumption being made that the Bald Eagles have "adapted" to living around hydro lines/towers. Or you could say they have just been fortunate that they have not yet flown into a power line. Our family has found geese, a snowy owl and swans that have unfortunately flown into the existing corridor. Are these species less tolerant to Hydro Transmission Lines/Towers or is there evidence that Bald Eagles are more tolerant?

The mitigation plan for the *Natural Environment Resources - Natural Heritage Features: Bald Eagle* does not appear to be consistent with the guidelines and tools that are in place to protect significant wildlife. Instead the proposed mitigation plan favours the development of the transmission project, with promises to "transition to vegetation that is compatible" through the "Biodiversity Initiative". An example given in section 7.7.8.7 (Biodiversity Initiative), is the "*long-term transition of incompatible vegetation such as forest communities to compatible vegetation communities such as meadows or shrub thickets*". As previously stated, the "incompatible" vegetation for the development of the transmission project, is what is "compatible" with this species. It is likely that is why they nested there in the first place. As referenced in the SWHMST, the removal of mature trees for perching should be avoided. Meadows or shrub thickets are not a suitable substitution for Bald Eagle habitat. The Biodiversity section of the report then goes on to say "*because these net effects cannot be further avoided or mitigated, they are typically compensated for by undertaking positive*

environmental activities (e.g., the creation of new naturalized habitats or enhancement of existing ones at other locations)”.

I do not understand how any of the proposed mitigation measures are acceptable. How is removing a species' habitat, to replace it with something that is not “compatible” with the species or creating or enhancing habitat at another location mitigation? I would argue that these proposed measures are not mitigating the impacts to the Bald Eagles, but instead they are just general statements that Hydro One uses in every Environmental Study Report when addressing the impacts to significant wildlife in the project area.

Cultural Heritage Resources

Two properties that are owned by our family were identified in the Cultural Heritage Report: one is a “property of potential CHVI” and the other is a “property/CHL of potential CHVI”. This section of the report reads as though you were required to identify all properties of potential cultural heritage value or interest, but you have not given any indication on how you will mitigate adverse effects to these properties. Instead the report just simply says “*work will be planned in a manner that avoids adverse effects to the identified potential built heritage resources and cultural heritage landscapes to the extent practical* (Page 7-283).. How will this be done? Then the report states that “*Where an identified built heritage resource cannot be feasibly avoided and will be directly impacted through destruction, alteration, or disruption, Hydro One will undertake property specific Cultural Heritage Evaluation Reports (CHERs) and/or Heritage Impact Assessments (HIAs). The additional studies will confirm the CHVI and heritage attributes of the built heritage resource and identify all adverse effects”.*

This reads as though Hydro One is only concerned about the impact during the construction phase of the project. What about the proximity of the transmission corridor to a property of potential CHVI? The proposed route is located within 80m (likely closer) to a house that was constructed in the 1890's. Our family has taken time and spent money to restore the original features of the home, such as the decorative bargeboard that was identified in the report. The location of the transmission line adjacent to the home **IS** an adverse effect.

“Clean” Energy

“The St Clair Transmission Line will facilitate economic growth in the region and provide enough clean energy to power a city the Size of Waterloo” – Sydenham Current.

These media releases regarding the project providing the region with “clean” energy are extremely misleading. I'm not understanding how this project is going to provide clean energy when according to the Ontario System Wide Electricity Supply Mix 2022 Data (from the Hydro One website), 10.2% of electricity in Ontario is powered by fossil fuel sources. I would have to assume that constructing new transmission corridors would only increase energy inputs. The IESO recently announced its plan to expand the natural gas-fired electricity generation plant in St Clair Township and in Windsor to meet the growing demand of energy in Ontario. Advertising this project as “clean” seems deceiving to the public. Perhaps I missed it, but I do not see any evidence in this report supporting this claim. In fact, on page 187 of the report, it states that: “*Transmission-connected resources within this area are currently a mixture of gas generation in Windsor, a number of wind generators in Windsor-Essex and Chatham-Kent, and a large solar installation in Windsor. These resources represent a combined total of approximately 1,900 megawatt (MW) of installed generation capacity, split relatively evenly between gas facilities and renewable resources, approximately 900 MW and 1,000 MW respectively. In addition, there is also a significant amount of installed gas generation in LambtonSarnia, over 2,500 MW, and*

approximately 440 MW of renewable resources. In combination, these resources represent a total of nearly 5,000 MW of installed generation capacity”.

I would also like to know how these projects are going to “mitigate climate change”. Is there research or a report that supports this claim? Or is this claim being made on assumptions? *“The St Clair Transmission Line is part of a network of infrastructure projects that will unlock the electrification potential of Ontario’s economy to mitigate climate change and help address this forecasted demand”.* – Hydro One Media Room - Preferred Route selection.

Water Wells

Two properties owned by our family have water wells located near the selected route. Reading this section of the report has left me nervous and unsure about the future of our drinking water. In the ES Report, Hydro One states that *“Transmission line structure footings generally do not adversely affect either the quality or quantity of water resources, as effects of construction are often shallow relative to deeper aquifers, temporary in duration, and often less intrusive than other construction methodologies (e.g., excavations for building foundations or driven pile footings). As a part of the Class EA, we will carefully and diligently review source water protection plans and policy areas. Subject to the completion of geotechnical studies and civil engineering designs, the Project team currently anticipates that the majority of the tower footings on the Project will be installed using a helical pile methodology, which is known to have relatively low vibrations and negligible soil displacement when compared to other types of construction methods to install transmission tower footings”.*

Is there a study or report that can be referenced that indicates that using the helical pile methodology does not impact water wells? Or is this just assumed because this method has *“relatively low vibrations and negligible soil displacement when compared to other types of construction methods”*?

The statement *“Transmission line structure footings generally do not adversely affect either the quality or quantity of water resources”* does not leave us with much confidence. The report then goes on to say, *“no adverse effects are anticipated for changes in groundwater quality due to the construction of the proposed Project”*. I do not believe they expected impacts on water wells when they completed the North Kent Wind Project, however residents were left with contaminants in their drinking water. The report then goes on to say *“If changes in groundwater quality were to occur, it is anticipated that groundwater quality would return to baseline conditions following the implementation of mitigation measures previously outlined above, such as containment and removal of contaminated soils”*. How are baseline conditions going to be documented? Is Hydro One going to contract a professional to take water samples before the work commences? Hydro One anticipates that the quality of groundwater would return to baseline conditions. What if it doesn’t? Is Hydro One going to pay for municipal water to be run to our residence? This is our drinking water; we have two small children and I think it is absolutely absurd that Hydro One’s plan is to assume that our drinking water will not be impacted. Then if it is, they then assume that our groundwater would return to baseline conditions when they have no baseline sample to go by. There are a lot of assumptions being made on something as important as drinking water.

Farmland

One statement that has been made to our family at multiple meetings by Hydro One officials and is also in the ES Report is *“Agriculture is a compatible use within overhead transmission*

line ROWs". This is a blanket statement that, in my opinion, is very vague and not accurate. Are transmission structures compatible with greenhouse operations? I do not believe we are permitted to build a greenhouse within the corridor? Or what about Livestock operations? Or the use of aerial pesticide application? I would argue that the transmission structures limit the future agricultural uses and opportunities for a property. Technology and machinery in the agricultural industry are constantly changing, with machinery growing in size and even becoming autonomous to increase efficiency. The towers are permanent structures that will limit our family's ability to evolve with the agricultural industry in the future. Our farms will forever be limited by the transmission corridors and the compensation for this is offered once.

In section 7.1 of the report, potential effects from the project on agricultural resources are outlined. The first point is "*Permanent loss of agricultural land for production of crops within the new towers' physical footprint*". What about the land around the towers that has become too difficult to work? Why is the towers' footprint considered the only permanent loss of agricultural land? For example, at the crossing of McCreary Line, the new transmission line will have to cross the existing transmission line, creating an area that will be difficult and dangerous to operate machinery around. Has this been taken into account when considering the area of land that is lost?

Impacts to sense of place and human health

This section of the report only gave mitigation measures for the property owners' who currently have a transmission line on their property, which will be replaced by a new transmission line. What about the property owners' who are getting a second transmission line? Or the property owners' who currently do not have a transmission corridor through their property? I would think the impact on these property owners' would be the greatest, but I see no mention on how Hydro One plans to mitigate the impacts on their "sense of place" or human health. Route 2 will be located in close proximity to our residence. As previously stated, we have two young children who play outside in the yard. What if farm machinery were to hit one of the towers? This has happened twice in the last year, once in Chatham-Kent and the other in the Lambton County. It is extremely worrisome for our family with the proposed route being located so close.

General Errors

It appears that the report was recycled from the previous project (Chatham to Lakeshore 230 kV Transmission Line) Example: the header on many pages (such as pg. 7-273) is "Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report". Was the time not taken to review the report before releasing it to the public?

Overall Comments

It appears this is a recycled report that is re-used by Hydro One from project to project. The mitigation measures suggested are vague, generally not site specific, and in most cases, do not address all of those who are impacted. Many claims are made in the report, as highlighted above, which are not supported or Hydro One defers providing evidence to future studies. From what I have had the opportunity to read, I do not understand how this is an acceptable report that justifies the selection of Route 2 or how Hydro One will mitigate the impacts. Using statements such as "*Incompatible vegetation removal will not represent a loss of vegetation on*

the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible” multiple times in this report and other past reports indicates that Hydro One puts little thought or effort into how they will mitigate the impacts. Their top priority appears to be what is compatible with the transmission corridor. For example removing trees and replacing them with meadows or shrub thickets, benefits Hydro One, but does not mitigate the impacts to the Bald Eagles on our property. Removing a mature hedgerows and replacing it with meadows or shrub thickets, also benefits Hydro One, but does not provide an acceptable replacement to an existing windbreak.

We have many concerns with the selected Hydro One transmission corridor. My husband and I attended a consultation meeting and were told that the Project Engineers would meet with us onsite to further discuss our concerns. After setting up a time to meet with our family and other neighbours, we were met only by the real estate team who were there to relay our comments to the engineering team. This left us feeling deceived and embarrassed that we had informed our neighbours that they would have the opportunity to meet with the project engineers. Our family has attended multiple meetings, asking the same questions and voicing the same concerns. None of these concerns have ever been addressed and they are still not addressed in the Environmental Study Report. We have not experienced the *“Ongoing, meaningful, and open engagement with residents and communities affected by or interested in the proposed Project”* that Hydro One is claiming in this report.

Thank you for your time,

[REDACTED]

[REDACTED]

From: RELATIONS Community
 To: [REDACTED]
 Cc: ELLIS Kyle; CLARK Murray; DALMAZZI Paul
 Subject: RE: Comments- Draft Environmental Study Report: St Clair Project
 Date: Monday, February 5, 2024 8:05:00 AM

Hello [REDACTED],

Thank you for contacting us about the St. Clair Transmission Line

Meaningful and open engagement is integral to the successful development of this critical line in southwestern Ontario. We remain committed to working closely with you and your family to further discuss the concerns you have expressed so that we can make efforts to identify solutions to mitigate your concerns. We are committed to meeting with you and your family when preliminary design elements for your family's properties are available to share, of which our Project Manager, will be able to speak on the technical/design components and that we anticipate will be ready in early 2024. In the meantime, your family's dedicated Real Estate Representative, Murray Clark, also continues to be available to speak with you at any time, at [REDACTED].

With regards to the comments and questions our submitted as part of the environmental assessment review period, we would like to share our response in the below table

<p>Bald Eagle</p> <p>A Bald Eagle nest is located on one of our family's properties and is in close proximity to the existing transmission corridor. The nest is home to a mating pair of Bald Eagles that are often seen flying along the creek or perched in trees on our farm. The image below shows the location of the Bald Eagle nest and the distance to the existing transmission corridor. The shortest distance, on our property, is approximately 370 meters, with the proposed additional corridor being located even closer.</p> <p>In the Environmental Study Report a buffer of 400 m buffer radius was given, making reference to the Significant Wildlife Habitat Mitigation Support Tool (MNRF, 2014)</p> <p><i>"In accordance with the criteria schedule, SWH for an active Bald Eagle nest includes a 400 m to 800 m radius around the nest. In accordance with the Significant Wildlife Habitat Mitigation Support Tool (MNRF, 2014), for the purposes of this report, a 400m buffer radius was applied to both Bald Eagle nests given the species current tolerance to existing transmission lines/towers. Both Bald Eagle nests, including their 400 m buffer radiuses, are considered Confirmed SWH for Bald Eagle Nesting, Foraging and Perching Habitat" – ES Report</i></p>	<p>Thank you for your comment and for the information provided. We can confirm that the location of the referenced Bald Eagle's nest was identified and included as part of the Class EA for the Project and will be considered as more detailed environmental and construction plans for the Project continue to be developed.</p>
<p>The report states that the Bald Eagles are tolerant to the existing transmission line/towers, however that does not justify building a transmission corridor closer to the nest. The proposed route would be closer than 400m to the nest location and would likely require the removal of vegetation within this buffer.</p>	<p>The existing 230 kV transmission line is located within 400 m of the referenced Bald Eagle's nest, suggesting that there is an existing level of tolerance (i.e. the nesting pair are habituated) to the existing 230 kV transmission line. While the new 230 kV transmission line will parallel the existing 230 kV transmission line along the nest side, it will not result in a significant negative impact (i.e. no loss of forest cover within Bald Eagle SWH) on Bald Eagle nesting, foraging and perching habitat or its ecological function (OMNRF 2014). In addition, the SWHMST states that smaller buffers than those outlined may be appropriate depending on the bird's tolerance for disturbance. Given the nesting pair's existing tolerance to the transmission line as well as regular disturbances during the agricultural season, this reduced buffer was considered acceptable. Additionally, restoration of removed incompatible vegetation with compatible species (e.g., native shrubs and forbs) will mitigate the overall change in habitat to these areas where incompatible vegetation is removed.</p>
<p>The above quote is the only reference I could find to the Significant Wildlife Habitat Mitigation Support Tool (Version 2014). The SWHMST also states that <i>"Clearing and infrastructure development that results in a loss of forest cover in Bald Eagle nesting SWH will damage or destroy the ecological function of the habitat if mature trees are removed. The best mitigation is to avoid developing in the habitat"</i> (pg. 279). This was not referenced in the report, instead the ES Report states that <i>"to the extent practical, clearing of vegetation will be avoided within a 400 m radius of documented Bald Eagle nests within the species nest-building and breeding season"</i>.</p>	<p>To address this comment, the above information will be added to Section 7.7.8.5 of the ESR.</p> <p>A small number of isolated incompatible trees within 400 m of the nest will require removal in support of the Project. Direct effects (e.g., incompatible vegetation removal) on forest communities within 800 m of the Bald Eagle nest are not anticipated; therefore, the ecological function of the species habitat will be retained. Additionally, restoration of removed incompatible vegetation with compatible species (e.g., native shrubs and forbs) will mitigate the overall change in habitat to these areas where incompatible vegetation is removed.</p> <p>As an additional level of mitigation, Hydro One will update the mitigation in the ESR to incorporate bird diverters and/or similar measures within 400 m of the Bald Eagle nest during detailed design as a mechanism to improve bird visibility of the transmission line. This, and the information supplied in the response above, will be added to Section 7.7.8.5 of the ESR.</p>
<p>The SWHMST clearly states to avoid development within the habitat, but Hydro One's mitigation plan is to avoid clearing vegetation, but only during certain times of the year. The ES Report then goes on to say that "Incompatible vegetation removal will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible." Where is this vegetation going to be relocated to? The vegetation that is "incompatible" with Hydro One's transmission corridor, is likely an important part of the Bald Eagles' habitat. As stated in the SWHMST, "Bald Eagles also require snags, or a number of tall dead, partially dead or living trees for perching, usually within 400 m of a nest tree (James 1984a; Caton et al. 1992)".</p>	<p>As previously indicated, only a small number of isolated incompatible trees within 400 m of the nest will require removal. Direct effects to forest communities within 800 m of the Bald Eagle nest are not anticipated; therefore, the ecological function of the habitat will be retained. In addition, the SWHMST also details that in the event Bald Eagles have become habituated to infrastructure (and further gives the example of a transmission corridor) that site-specific guidelines for setbacks may be developed based on occurrence of existing nests to disturbance. Given that the setback from the nest to the new 230 kV transmission line will be greater than 330 m, coupled with the species tolerance to existing active agricultural disturbances, the project was assessed as unlikely to displace the Bald Eagles from their current nest.</p> <p>As noted above, post-construction restoration of removed incompatible vegetation with compatible species (e.g., native shrubs and forbs) will mitigate the overall change in habitat to these areas where incompatible vegetation is removed. This is what is referenced by the transition from an incompatible vegetation community (e.g., plant species which at mature height would interfere with the operation of overhead transmission lines) to a compatible</p>

<p>The SWHMST also outlines buffers that are supposed to be used to mitigate impacts from development “The tertiary buffer extends 400 m from the nest but may extend 800 m from the nest if there is a direct line of sight from the nest to the activity Anthony and Issacs (1989) recommended that human activities be restricted within 800 m of an active eagle nest” (Pg 260) I would definitely argue that there is direct line of sight from the nest to the activity; however, Hydro One argues that a 400m buffer radius was applied to both Bald Eagle nests given the species current tolerance to existing transmission lines/tower It seems like there is an assumption being made that the Bald Eagles have “adapted” to living around hydro lines/towers Or you could say they have just been fortunate that they have not yet flown into a power line</p> <p>Our family has found geese, a snowy owl and swans that have unfortunately flown into the existing corridor Are these species less tolerant to Hydro Transmission Lines/Towers or is there evidence that Bald Eagles are more tolerant?</p>	<p>vegetation community Snags (standing dead trees) will retained to the extent practical in order to preserve the habitat value that these features provide</p> <p>The SWHMST states that smaller buffers than those outlined may be appropriate depending on the bird s tolerance for disturbance Given that the Bald Eagles have become habituated to the existing transmission line, coupled with their tolerance to existing active agricultural disturbances, the project was assessed as unlikely to displace the Bald Eagles from their current nest</p> <p>Currently, human activity (active agriculture) within 800 m of the Bald Eagle nest occurs multiple times annually during the critical breeding period The continued presence of the nesting pair suggests that they are tolerant to disturbances which do not negatively impact the ecological function of their habitat</p> <p>As an additional level of mitigation, Hydro One will update the mitigation in the ESR to incorporate bird diverters and/or similar measures within 400 m of the Bald Eagle nest during detailed design as a mechanism to improve bird visibility of the transmission line Bird diverters will also be utilized as a measure to mitigate avian collisions in other areas, as noted in Sections 7 7 7 and 7 7 8 of the draft ESR</p>
<p>The mitigation plan for the Natural Environment Resources - Natural Heritage Features: Bald Eagle does not appear to be consistent with the guidelines and tools that are in place to protect significant wildlife Instead the proposed mitigation plan favours the development of the transmission project, with promises to “transition to vegetation that is compatible” through the “Biodiversity Initiative” An example given in section 7 7 8 7 (Biodiversity Initiative), is the “long-term transition of incompatible vegetation such as forest communities to compatible vegetation communities such as meadows or shrub thickets” As previously stated, the “incompatible” vegetation for the development of the transmission project, is what is “compatible” with this species It is likely that is why they nested there in the first place As referenced in the SWHMST, the removal of mature trees for perching should be avoided Meadows or shrub thickets are not a suitable substitution for Bald Eagle habitat The Biodiversity section of the report then goes on to say “because these net effects cannot be further avoided or mitigated, they are typically compensated for by undertaking positive environmental activities (e g , the creation of new naturalized habitats or enhancement of existing ones at other locations)”</p>	<p>A small number of isolated incompatible trees within 400 m of the nest will require removal in support of the Project Direct effects (e g , incompatible vegetation removal) on forest communities within 800 m of the Bald Eagle nest are not anticipated; therefore, the ecological function of the species habitat will be retained</p> <p>As noted in the comment, Hydro One will be undertaking a Biodiversity Initiative for the SCTL Project, which will aim to create or enhance habitats in the region Depending on the proposals received, this may include the creation or enhancement of forest communities as well as other habitat types The Biodiversity Initiative will be undertaken following completion of the Class EA, closer to the start of construction activities</p>
<p>I do not understand how any of the proposed mitigation measures are acceptable How is removing a species habitat, to replace it with something that is not “compatible” with the species or creating or enhancing habitat at another location mitigation? I would argue that these proposed measures are not mitigating the impacts to the Bald Eagles, but instead they are just general statements that Hydro One uses in every Environmental Study Report when addressing the impacts to significant wildlife in the project area</p>	<p>A small number of isolated incompatible trees within 400 m of the nest will require removal in support of the Project Direct effects (e g , incompatible vegetation removal) on forest communities within 800 m of the Bald Eagle nest are not anticipated; therefore, the ecological function of the species habitat will be retained</p> <p>Incompatible vegetation removal will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is compatible with transmission line corridors, to vegetation that is compatible with overhead transmission lines, in turn mitigating the overall chance to vegetative cover within the project area</p>
<p>Cultural Heritage Resources</p> <p>Two properties that are owned by our family were identified in the Cultural Heritage Report: one is a “property of potential CHVI” and the other is a “property/CHL of potential CHVI” This section of the report reads as though you were required to identify all properties of potential cultural heritage value or interest, but you have not given any indication on how you will mitigate adverse effects to these properties Instead the report just simply says “work will be planned in a manner that avoids adverse effects to the identified potential built heritage resources and cultural heritage landscapes to the extent practical (Page 7-283) How will this be done?</p> <p>Then the report states that “Where an identified built heritage resource cannot be feasibly avoided and will be directly impacted through destruction, alteration, or disruption, Hydro One will undertake property specific Cultural Heritage Evaluation Reports (CHERs) and/or Heritage Impact Assessments (HIAs). The additional studies will confirm the CHVI and heritage attributes of the built heritage resource and identify all adverse effects”</p> <p>This reads as though Hydro One is only concerned about the impact during the construction phase of the project What about the proximity of the transmission corridor to a property of potential CHVI? The proposed route is located within 80m (likely closer) to a house that was constructed in the 1890 s Our family has taken time and spent money to restore the original features of the home, such as the decorative barageboard that was identified in the report The location of the transmission line adjacent to the home IS an adverse effect</p>	<p>Similar to many other aspects of the environment, built and cultural heritage resources and values are assessed in a sequential manner, concurrent with the advancement of project designs and plans as noted in Section 7 4 of the Draft ESR As the Class EA represents an early phase of the overall Project planning process, commitments are often made to conduct additional studies and investigations post-EA, as detailed design continues to progress A similar example of this is archaeological assessments (where Stage 1 archaeological assessments are often conducted during the Class EA but subsequent stage assessments conducted post-EA as informed by the Stage 1 report)</p> <p>For built heritage resources, early investigation during the Class EA is conducted through a Cultural Heritage Existing Conditions (CHEC) Report, as noted in the comment, which identifies both known and potential built and cultural heritage resources; for the latter, additional investigations may be required to confirm the presence or absence of Cultural Heritage Value or Interest (CHV) and, if confirmed, better understand the specific heritage attributes of the property and the detailed interactions with the project (as informed by advancement of detailed design and construction planning conducted post-EA) Only during project detailed design and construction planning can more accurate heritage impact assessment (HIA) measurements be undertaken</p> <p>Generally, the highest risk for direct effects to built heritage resources is associated with the construction phase of the project, particularly for structures associated with CHVI that need to be removed or relocated for construction of the new transmission line (i e , are located directly within the ROW) In such cases, mitigation measures may involve attempts to salvage certain materials or features and attributes associated with the CHVI of the property</p> <p>For structures with confirmed CHVI that are not within the ROW, these more specific built heritage studies may still inform additional mitigation measures such as the need to restore constructed access roads to pre-existing conditions, conduct vibration monitoring during construction for any buildings within very close proximity to work areas, or (to the extent practical as informed by detailed engineering design) the siting and design of transmission towers along the ROW to mitigate and adverse visual impacts</p> <p>We look forward to working with landowners to conduct these property-specific built and cultural heritage assessments in the new year, as we continue to design and plan the Project</p> <p>Thank you for your insights and comments, we appreciate your participation in the St. Clair</p>

"The St Clair Transmission Line will facilitate economic growth in the region and provide enough clean energy to power a city the Size of Waterloo" – Sydenham Current

These media releases regarding the project providing the region with "clean" energy are extremely misleading. I'm not understanding how this project is going to provide clean energy when according to the Ontario System Wide Electricity Supply Mix 2022 Data (from the Hydro One website), 10.2% of electricity in Ontario is powered by fossil fuel sources. I would have to assume that constructing new transmission corridors would only increase energy inputs. The IESO recently announced its plan to expand the natural gas-fired electricity generation plant in St. Clair Township and in Windsor to meet the growing demand of energy in Ontario. Advertising this project as "clean" seems deceiving to the public. Perhaps I missed it, but I do not see any evidence in this report supporting this claim. In fact, on page 187 of the report, it states that: *"Transmission-connected resources within this area are currently a mixture of gas generation in Windsor, a number of wind generators in Windsor-Essex and Chatham-Kent, and a large solar installation in Windsor. These resources represent a combined total of approximately 1,900 megawatt (MW) of installed generation capacity, split relatively evenly between gas facilities and renewable resources, approximately 900 MW and 1,000 MW respectively. In addition, there is also a significant amount of installed gas generation in Lambton-Sarnia, over 2,500 MW, and approximately 440 MW of renewable resources. In combination, these resources represent a total of nearly 5,000 MW of installed generation capacity."*

I would also like to know how these projects are going to "mitigate climate change". Is there research or a report that supports this claim? Or is this claim being made on assumptions?

"The St Clair Transmission Line is part of a network of infrastructure projects that will unlock the electrification potential of Ontario's economy to mitigate climate change and help address this forecasted demand" – Hydro One Media Room - Preferred Route selection

Water Wells

Two properties owned by our family have water wells located near the selected route. Reading this section of the report has left me nervous and unsure about the future of our drinking water. In the ES Report, Hydro One states that "Transmission line structure footings generally do not adversely affect either the quality or quantity of water resources, as effects of construction are often shallow relative to deeper aquifers, temporary in duration, and often less intrusive than other construction methodologies (e.g., excavations for building foundations or driven pile footings). As a part of the Class EA, we will carefully and diligently review source water protection plans and policy areas. Subject to the completion of geotechnical studies and civil engineering designs, the Project team currently anticipates that the majority of the tower footings on the Project will be installed using a helical pile methodology, which is known to have relatively low vibrations and negligible soil displacement when compared to other types of construction methods to install transmission tower footings."

Is there a study or report that can be referenced that indicates that using the helical pile methodology does not impact water wells? Or is this just assumed because this method has "relatively low vibrations and negligible soil displacement when compared to other types of construction methods"?

The statement "Transmission line structure footings generally do not adversely affect either the quality or quantity of water resources" does not leave us with much confidence. The report then goes on to say, "no adverse effects are anticipated for changes in groundwater quality due to the construction of the proposed Project." I do not believe they expected impacts on water wells when they completed the North Kent Wind Project, however residents were left with contaminated water in their drinking water. The report then goes on to say "If changes in groundwater quality were to occur, it is anticipated that groundwater quality would return to baseline conditions following the implementation of mitigation measures previously outlined above, such as containment and removal of contaminated soils." How are baseline conditions going to be documented? Is Hydro One going to contract a professional to take water samples before the work commences? Hydro One anticipates that the quality of groundwater would return to baseline conditions. What if it doesn't? Is Hydro One going to pay for municipal water to be run to our residence? This is our drinking water; we have two small children and I think it is absolutely absurd that Hydro One's plan is to assume that our drinking water will not be impacted. Then if it is, they then assume that our groundwater would return to baseline conditions when they have no baseline sample to go by

draft Environmental Study Report. Based on your comments, we see two themes that you are looking for Hydro One to address:

- 1 The use of the words "clean energy" in the news release, and
- 2 The reference to the network of infrastructure projects currently in development in the southwest and their ability to unlock the electrification potential of Ontario's economy to mitigate climate change.

Clean Energy

Ontario was the first jurisdiction in North America to completely phase-out coal-fired electricity generation. The term "clean energy" is widely used across Ontario and North America in reference to the energy mix that powers Ontario's electricity grid which is approximately 92% greenhouse gas (GHG) emissions free. The Independent Electricity System Operator (IESO), the province's grid operator who directed this project states the following, "Ontario has a clean electricity grid with a range of diverse resources, including hydro, nuclear, natural gas and renewables. Because no single resource can always meet all of the system's needs, requires maintaining a diverse mix in an effective way to ensure the ongoing reliability of the province's energy needs." The St. Clair transmission line will allow more electricity to flow into the region to meet the growing mid-term energy needs of the southwest.

Climate Change

As one of the province's electricity transmitters, Hydro One plays a pivotal role in enabling Ontario's transition to a net-zero electricity grid and the decarbonization of transportation, industry and manufacturing through electrification. We work to build, operate and maintain a grid that is resilient and can reliably serve the needs of Ontarians today and for generations to come. This grid must be one that is environmentally sustainable and can mitigate future, worsening climate change impacts.

We are acting now to adapt to the changing climate, with the goal of being the partner of choice in expanding Ontario's electricity infrastructure as we move along the pathway to decarbonization.

In partnering with the IESO, the Government of Ontario, the agricultural and automotive sectors, the new network of transmission lines being built in the southwest will enable industrial, commercial and residential customers who are looking to lower their carbon footprint, reduce their costs and adopt innovative technologies. We expect to see a significant increase in grid connections and electricity demand due to large-scale investments to support climate change mitigation efforts including in EV supply chain, growing decarbonization efforts and customer investments in battery storage, EV charging and new and evolving technologies. Hydro One is investing in expansion and optimization of the grid in the southwest as our first step in enabling the energy transition. Our investments are intended to unlock decarbonization and economic growth and ensure that intergenerational benefits will flow to all Ontarians.

Throughout our engagement, we've heard valuable feedback from the local community. We have and continue to conduct site visits, environmental surveys, archaeological surveys, research on the groundwater resources in the area as well as geotechnical studies, construction plans and other post-environmental assessment permits and approvals which will continue to help shape the project plan.

Hydro One is committed to:

- 1 Ensuring tower foundations remain between approximately 30ft (10m) to 100ft (30m) (depending on the depth of the overburden) above the top of the contact aquifer layer
- 2 Not using pile driving to install tower foundations
- 3 Using Screw (Helical) piles, which are widely used in sensitive environments due to their simpler installation process that minimizes ground disturbances (even within the clay till overburden) and avoid the need for excavation or removal of soils and minimizes ground disturbances with negligible noise and vibration levels
- 4 Using helical pile foundations will avoid the need for construction dewatering (removal and temporary displacement of groundwater)

Based on these commitments we can confirm that the new transmission line structure foundations will remain significantly above the Kettle Point Shale contact aquifer and construction of the St. Clair Transmission Line Project will not include pile-driving, therefore leaving the Kettle Point black shale contact aquifer undisturbed. We will continue working with landowners on the transmission line route to discuss the specific features of their properties, including locations, depths and construction of water wells, to help further inform our detailed designs and construction plans for the project.

<p>There are a lot of assumptions being made on something as important as drinking water</p>	
<p>Farmland</p> <p>One statement that has been made to our family at multiple meetings by Hydro One officials and is also in the ES Report is "Agriculture is a compatible use within overhead transmission line ROWs" This is a blanket statement that, in my opinion, is very vague and not accurate. Are transmission structures compatible with greenhouse operations? I do not believe we are permitted to build a greenhouse within the corridor? Or what about Livestock operations? Or the use of aerial pesticide application? I would argue that the transmission structures limit the future agricultural uses and opportunities for a property. Technology and machinery in the agricultural industry are constantly changing, with machinery growing in size and even becoming autonomous to increase efficiency. The towers are permanent structures that will limit our family's ability to evolve with the agricultural industry in the future. Our farms will forever be limited by the transmission corridors and the compensation for this is offered once.</p> <p>In section 7.1 of the report, potential effects from the project on agricultural resources are outlined. The first point is "Permanent loss of agricultural land for production of crops within the new towers' physical footprint". What about the land around the towers that has become too difficult to work? Why is the towers footprint considered the only permanent loss of agricultural land? For example, at the crossing of McCreary Line, the new transmission line will have to cross the existing transmission line, creating an area that will be difficult and dangerous to operate machinery around. Has this been taken into account when considering the area of land that is lost?</p>	<p>Across the province, Hydro One owns and operates hundreds of kilometers of transmission line corridors across actively farmed agricultural lands; the vast majority of agricultural uses, including cash crop agriculture and livestock pasture, are compatible uses with overhead transmission lines in that these uses can generally continue within the ROW. The existing transmission lines within the study area for the SCTL project are just some examples of this in southwestern Ontario. While certain uses are restricted, such as those requiring building improvements within the ROW, the vast majority of the preferred route for the SCTL Project consists of row crop fields which will remain in the same use following completion of construction of the new transmission line.</p> <p>Throughout the Class EA for the Project, we have heard from individual farmers as well as agricultural associations. Although a continuation of the current agricultural activities are compatible within the ROW, there are concerns relating to the maneuvering of increasingly large farm equipment around transmission towers. While selecting a preferred route that maximizes our ability to utilize existing transmission corridors, thus minimizing these net effects to agricultural fields in the region overall, we understand that there will still be changes to individual properties, particularly those that are not along existing transmission corridor lands being utilized. We will continue to work directly with individual property owners to discuss the specific characteristics of their property and attempt to find solutions to concerns regarding aspects such as tower placement, construction access, etc.</p> <p>For the majority of the transmission line route, tower footings represent the only long-term loss of agricultural lands as the majority of the ROW can still be utilized for crops or pasture. However, we do recognize that individual circumstances, such as some transmission line crossing locations, may become more encumbered due to the need to maintain appropriate electrical clearances from both the ground surface and existing conductors, leading to additional crossing structures and lower vertical clearances, potentially rendering a slightly larger area (beyond just the individual structure footings) as lands out of production. We will continue to work directly with individual property owners where these circumstances are present in an effort to minimize the lands out of production while maintaining the electrical clearance requirements. We accept this comment and will make reference to this in Section 7.1.1 of the final ESR.</p>
<p>Impacts to sense of place and human health</p> <p>This section of the report only gave mitigation measures for the property owners who currently have a transmission line on their property, which will be replaced by a new transmission line. What about the property owners who are getting a second transmission line? Or the property owners who currently do not have a transmission corridor through their property? I would think the impact on these property owners would be the greatest, but I see no mention on how Hydro One plans to mitigate the impacts on their "sense of place" or human health. Route 2 will be located in close proximity to our residence. As previously stated, we have two young children who play outside in the yard. What if farm machinery were to hit one of the towers? This has happened twice in the last year, once in Chatham-Kent and the other in the Lambton County. It is extremely worrisome for our family with the proposed route being located so close.</p>	<p>When planning a linear infrastructure project such as a transmission line, we must consider the entirety of the route; in this regard, the preferred route 2 represents the least overall net change on the landscape as a whole when compared to existing conditions, by maximizing the extent to which existing transmission corridors can be utilized and therefore minimizing the overall net change to land use and overall visual change to the surrounding landscape. Nevertheless, we understand that there are properties along this project that will have new infrastructure on them, as it is generally not possible to build a new ~60 km transmission line without having some level of change on the landscape and to individual properties along the route.</p> <p>Now that the preferred route has been selected, our focus turns to working directly with individual landowners on the route to obtain feedback to help inform the ongoing development of detailed design and construction planning, which primarily occur after the completion of the Class EA. While technical requirements and constraints (many of which exist to ensure the safe and reliable operation of overhead transmission lines) may restrict the ability to accommodate all property owner requests, we will work to understand the concerns and desires of individual directly impacted property owners and strive to address these as best we can through the flexibility that is available in design and construction of the new transmission line.</p>
<p>General Errors</p> <p>It appears that the report was recycled from the previous project (Chatham to Lakeshore 230 kV Transmission Line). Example: the header on many pages (such as pg 7-273) is "Chatham to Lakeshore 230 kV Transmission Line Class Environmental Assessment Draft Environmental Study Report". Was the time not taken to review the report before releasing it to the public?</p>	<p>We thank you for notifying us of this editorial error, we will make the necessary corrections to the final ESR.</p>
<p>Overall Comments</p> <p>It appears this is a recycled report that is re-used by Hydro One from project to project. The mitigation measures suggested are vague, generally not site specific, and in most cases, do not address all of those who are impacted. Many claims are made in the report, as highlighted above, which are not supported or Hydro One defers providing evidence to future studies. From what I have had the opportunity to read, I do not understand how this is an acceptable report that justifies the selection of Route 2 or how Hydro One will mitigate the impacts. Using statements such as "Incompatible vegetation removal will not represent a loss of vegetation on the landscape, but rather a transition from vegetation that is incompatible with transmission line corridors, to vegetation that is compatible" multiple times in this report and other past reports indicates that Hydro One puts little thought or effort into how they will mitigate the impacts. Their top priority appears to be what is compatible with the transmission corridor. For example removing trees and replacing them with meadows or shrub thickets, benefits Hydro One, but does not mitigate the impacts to the Bald Eagles on our property. Removing a mature hedgerows and replacing it with meadows or shrub thickets, also benefits Hydro</p>	<p>See above for responses relating to bald eagle habitat, effects to incompatible vegetation communities, and editorial corrections. Chapter 5 of the draft ESR further describes the evaluation of the route alternatives and selection of Route 2 as the preferred route.</p> <p>Class Environmental Assessments such as the one conducted for the SCTL Project are undertaken very early in the overall planning process for a project, and project commitments made at this stage are intended to be generally high-level guiding principles that will then be applied to the development of more detailed (site-specific) construction plans and the more detailed permits and approvals that will be required after completion of the Class EA.</p> <p>Hydro One looks forward to continuing to engage and work with directly impacted property owners to understand the specific features and characteristics of their properties, to help inform the detailed design and site-specific construction plans that will be developed after the completion of the Class EA and prior to construction.</p>

One, but does not provide an acceptable replacement to an existing windbreak

We have many concerns with the selected Hydro One transmission corridor. My husband and I attended a consultation meeting and were told that the Project Engineers would meet with us onsite to further discuss our concerns. After setting up a time to meet with our family and other neighbours, we were met only by the real estate team who were there to relay our comments to the engineering team. This left us feeling deceived and embarrassed that we had informed our neighbours that they would have the opportunity to meet with the project engineers. Our family has attended multiple meetings, asking the same questions and voicing the same concerns. None of these concerns have ever been addressed and they are still not addressed in the Environmental Study Report. We have not experienced the "Ongoing, meaningful, and open engagement with residents and communities affected by or interested in the proposed Project" that Hydro One is claiming in this report.

Thank you,
Hydro One Community Relations

From: [REDACTED]
Sent: Thursday, December 07, 2023 1:12 PM
To: RELATIONS Community <Community.Relations@HydroOne.com>
Subject: Comments- Draft Environmental Study Report: St Clair Project

***** Exercise caution. This is an EXTERNAL email. DO NOT open attachments or click links from unknown senders or unexpected email. *****

Good Afternoon,

Please find attached my comments, concerns and questions regarding the Draft Environmental Study Report for the St Clair Transmission Line Project

Thank you,

[REDACTED]