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Frank D'Andrea
Vice President, Regulatory Affairs & Chief Risk Officer

BY EMAIL AND RESS

August 31, 2020

Ms. Christine E. Long
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2017-0049 – Hydro One Networks' 2018-2022 Distribution Rate Application – 2021 Annual Rate Update (EB-2020-0030)

Pursuant to section 78 of the *Ontario Energy Board Act, 1998* and the Ontario Energy Board's Decision in EB-2017-0049, enclosed is Hydro One's annual rate update in support for its request for distribution rates and other charges effective January 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "H. Andre".

Henry Andre for Frank D'Andrea

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an Application by Hydro
One Networks Inc. for an Order or Orders approving just
and reasonable rates and other charges for electricity
distribution to be effective January 1, 2021.

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1 **A. ADMINISTRATION**

2
3 **A.1 Application**

4
5 The Applicant, Hydro One Networks Inc. (“Hydro One or Hydro One Distribution”), is
6 licensed by the Ontario Energy Board (the “OEB”) under licence number ED-2003-0043
7 to distribute electricity in the Province of Ontario in the areas specified in its licence.

8
9 On March 31, 2017, Hydro One filed a custom incentive rate application (EB-2017-0049)
10 (the “Application”) seeking approval of its distribution rates from January 1, 2018 to
11 December 31, 2022. Further to the OEB’s Decision and Order dated March 7, 2019
12 (“Decision”) and Revised Rate Order dated June 11, 2019 (“Revised Interim Order”), the
13 OEB approved Hydro One’s 2019 distribution rates on an interim basis effective May 1,
14 2018 and Hydro One’s tariff of rates and charges was updated accordingly. On August
15 30, 2019, Hydro One submitted an Application for 2020 distribution rates and charges,
16 EB-2019-0043 as part of a 2020 Annual Update (“2020 Annual Update”). The
17 application was updated to reflect the new inflation factor issued by the OEB for 2020 on
18 November 8, 2019 and subsequently approved by the OEB on December 17, 2019.

19
20 This application for 2021 distribution rates is made pursuant to section 78 of the *Ontario*
21 *Energy Board Act, 1998* (the “*OEB Act*”) and the direction in OEB’s Decision and Rate
22 Order. It is supported by written evidence which may be amended or updated from time
23 to time prior to the OEB’s final decision on this Application. The pre-filed evidence
24 complies with the OEB’s *2020 Filing Requirements for Electricity Distribution Rate*
25 *Applications* (May 14, 2020) (the “*Filing Requirements*”) unless those requirements do
26 not apply to the custom rate framework approved in the Decision and Rate Order.

1 **Specific Relief Requested**

2 Hydro One requests:

- 3
- 4 a) Approval of the 2021 distribution rates and charges, effective January 1, 2021, by
5 way of an update to: (i) the revenue requirement currently approved by the OEB;
6 (ii) the associated customer and load forecast by rate class as approved by the
7 OEB for 2021; and (iii) the disposition of deferral and variance accounts.
- 8 b) Approval of the 2021 Retail Transmission Service Rates ("RTSR"), effective
9 January 1, 2021;
- 10 c) Approval of updated Specific Service Charges for 2021 per EB-2017-0049 and
11 EB-2015-0304 (specific charge for access to power poles - telecom); and
- 12 d) Such other items or amounts that may be requested by Hydro One during the
13 course of the proceeding, and such other relief or entitlements as the OEB may
14 grant.
- 15

16 **Proposed Effective Date**

17 Hydro One requests a proposed effective date of January 1, 2021. In the event the OEB's
18 decision approving 2021 rates is delivered or implemented after January 1, 2021, Hydro
19 One requests an Interim Order making its current distribution rates and charges effective
20 on an interim basis as of January 1, 2021 and establishing an account to recover any
21 differences between the interim rates and the actual rates effective January 1, 2021 based
22 on the OEB's Decision and Order.

23

24 **Form of Hearing Requested**

25 Hydro One requests that this application be disposed of by way of a written hearing.

26

27 **Publication of Notice**

28 Hydro One will provide notice as directed in the OEB's Letter of Direction.

1 **Contact Information**

2 Hydro One requests that all documents filed with the OEB in this proceeding be served
3 on the undersigned.

4
5 Ms. Eryn MacKinnon
6 Senior Regulatory Coordinator, Regulatory Affairs
7 Hydro One Networks Inc.
8 483 Bay Street
9 7th Floor, South Tower
10 Toronto, ON M5G 2P5
11 Regulatory@HydroOne.com
12 Tel: 416-345-4479
13 Fax: 416-345-5395

14
15 **All of which is respectfully submitted August 31, 2020.**

1 **A.2 Certification of Evidence**

2
3 TO: ONTARIO ENERGY BOARD
4

5
6 I, Frank D'Andrea, Hydro One Networks Inc.'s ("Hydro One") Vice President,
7 Reliability Standards and Chief Regulatory Officer, hereby certify that:

- 8
- 9 1. I am a senior officer of Hydro One;
 - 10 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
11 *Filing Requirements for Electricity Distribution Rate Applications*; and
 - 12 3. The evidence submitted herein is accurate, consistent and complete to the best of
13 my knowledge.

14
15 Dated August 31, 2020

16
17 

18
19 HENRY ANDRE FOR FRANK D'ANDREA

1 **A.3 Certification of Evidence**

2

3 TO: ONTARIO ENERGY BOARD

4

5

6 I, Chris Lopez, Hydro One’s Chief Financial Officer (CFO), hereby certify that:

7

- 8 1. I am the CFO of Hydro One Networks Inc. (“Hydro One”);
- 9 2. This certificate is given pursuant to section 3.2.5.3 of Chapter 3 of the Ontario
10 Energy Board’s *Filing Requirements for Electricity Distribution Rate*
11 *Applications*; and
- 12 3. Hydro One has robust processes and internal controls in place for the preparation,
13 review, verification and oversight of the account balances being disposed.

14

15 Dated August 31, 2020

16

17

18



CHRIS LOPEZ

1 **1 INTRODUCTION**

2
3 On March 31, 2017, Hydro One Networks Inc. (“**Hydro One or Hydro One**
4 **Distribution**”) filed a Custom Incentive Rate application (EB-2017-0049) (the
5 “**Application**”) seeking approval of its distribution rates from January 1, 2018 to
6 December 31, 2022. The Ontario Energy Board (the “**OEB**”) released its decision on
7 March 7, 2019 (the “**Decision**”) which Hydro One implemented through a draft rate order
8 and proposed Tariff of Rates and Charges dated April 5, 2019 (“**DRO Submission**”) and
9 a subsequent draft rate order reply submission dated May 9, 2019 (“**DRO Reply**
10 **Submission**”). The OEB approved Hydro One’s 2019 distribution rates on an interim
11 basis on June 6, 2019 (“**Interim Order**”) and issued a correction on June 11, 2019
12 (“**Revised Interim Order**”). Rates are interim until the conclusion of the EB-2016-0315
13 proceeding regarding the Seasonal Class and tax savings determination as a result of the
14 Ontario Divisional Court decision issued on July 16, 2020 (Divisional Court File No.
15 200/19). On August 30, 2019, Hydro One submitted EB-2019-0043 - an Application for
16 2020 distribution rates and charges (“2020 Annual Update”). The application was
17 updated to reflect the new inflation factor issued by the OEB for 2020 on November 8,
18 2019 and subsequently approved by the OEB on December 17, 2019.

19
20 This application seeks the following:

- 21 1. Approval of the 2021 distribution rates and charges, effective January 1, 2021, by
22 way of an update to: (i) the revenue requirement currently approved by the OEB;
23 (ii) the associated customer and load forecast by rate class as approved by the
24 OEB for 2021; and (iii) the disposition of deferral and variance accounts.
- 25 2. Approval of the 2021 Retail Transmission Service Rates (“**RTSR**”), effective
26 January 1, 2021.
- 27 3. Approval of updated Specific Service Charges for 2021 per EB-2017-0049 and
28 EB-2015-0304 (specific charge for access to power poles – telecom).

1 **2 CUSTOM REVENUE CAP INDEX ADJUSTMENT**

2
 3 In the Decision, the OEB approved a Custom Incentive Rate-Setting approach for
 4 adjusting Hydro One’s distribution revenue requirement and the associated rates in years
 5 2 through 5 of the 2018 to 2022 rate period. The approved formula for the Revenue Cap
 6 IR for the test year ‘t+1’ is equal to the revenue in year ‘t’ inflated by the Revenue Cap
 7 Index (“RCI”) set out below as:

8 $RCI = I - X + C$

9 Where:

- 10 • “I” is the Inflation Factor, as determined annually by the OEB.
- 11 • “X” is the Productivity Factor that is equal to the sum of Hydro One’s Custom
 12 Industry Total Factor Productivity measure and Hydro One’s Custom Productivity
 13 Stretch Factor.
- 14 • “C” is Hydro One’s Custom Capital Factor, determined to recover the incremental
 15 revenue in each test year necessary to support Hydro One’s Distribution System
 16 Plan, beyond the amount of revenue recovered in rates.

17
 18 The Productivity Factor (X) and the Capital Factor (C) underlying the RCI values were
 19 approved by the OEB for the entire duration of the Custom IR period. Therefore, the only
 20 adjustment for the calculation of final 2021 revenue requirement is the 2021 Inflation
 21 Factor, which will be issued by the OEB sometime during the course of this proceeding.¹
 22 Table 1 summarizes the approved components of the RCI for 2021.²

23
 24 **Table 1 – 2021 Custom Revenue Cap Index (RCI) by Component (%)**

Custom Revenue Cap Index by Component (%)	2021
Inflation Factor (I)	1.50
Productivity Factor (X)	-0.45
Capital Factor (C)	1.95
Custom Revenue Cap Index Total	3.00

25
 26 Specifically, 2021 revenue requirement is calculated as follows:
 27 2021 Revenue Requirement = 2020 Revenue Requirement * 2021 RCI
 28 2021 Revenue Requirement = 1,539.2³ * 3.00% (from Table 1 above) = 1,585.4

¹ The current revenue requirement adopts the OEB’s 2019 inflation factor of 1.5% as a proxy to be updated with the OEB’s 2021 Inflation Factor once it is released by the OEB. This is consistent with the RCI table presented in Decision and Rate Order (EB-2019-0043) for 2021 test year. The OEB calculated 2020 Inflation factor for rate setting changes effective 2020 was 2.0%.

² As indicated in the 2020 Annual Update on August 30, 2019 (EB-2019-0043) and in the Decision and Rate Order on December 17, 2019 (EB-2019-0043), 2021 C factors reflects the correction made in the DRO Reply Submission on May 4, 2019 (EB-2017-0049).

³ 2020 Revenue Requirement as approved by the OEB in EB-2019-0043

The 2021 distribution rates are derived from the calculated 2021 revenue requirement and the approved customer and load forecast by rate class as detailed in Section 6 of this application. As the 2021 distribution rates are not derived by escalating 2020 distribution rates, the OEB rate generator model is not applicable to this application.

3 DEFERRAL AND VARIANCE ACCOUNTS

3.1 Summary of Deferral and Variance Accounts Balance Proposed for Disposition

As part of 2019 distribution rates and charges (EB-2017-0049), the OEB approved the disposition of the following balances:

- Group 1 principal balances as of December 31, 2014 in addition to fifty percent of the \$121.8 million IESO credit in RSVA-GA account and interest to June 30, 2019; and
- Group 2 principal balances as of December 31, 2016 and interest to June 30, 2019.

In the current application, the Group 1 accounts balance for Hydro One Distribution is a credit of \$26.2 million (see Table 2), based on 2019 audited balances and forecasted interest for 2020. This balance is supported by the DVA continuity schedule provided as Exhibit 1.0 (tabs 2a and 2b only).

Table 2 – Deferral and Variance Accounts for Hydro One Distribution (in \$millions)

Account name	Account Number	A 2019 Audited Balances (Interest and Principal)	B 2020 Approved Disposition (Interest and Principal)	C 2020 Forecast (Interest)	D=A-B+C 2021 Balances (Interest and Principal)
Group 1 (Principal as of Dec 31, 2019)					
LV Variance Account	1550	8.8		0.1	8.9
Smart Metering Entity Charge Variance Account	1551	(2.1)		(0.0)	(2.2)
RSVA-Wholesale Market Service Charge Variance Account (not including CBR Class B)	1580	(64.1)		(0.9)	(65.0)
RSVA-Wholesale Market Service Charge Variance Account (CBR Class B)	1580	(0.7)		(0.0)	(0.7)
RSVA-Retail Transmission Network Charge Variance Account	1584	(49.6)		(0.6)	(50.2)
RSVA-Retail Transmission Connection Charge Variance Account	1586	102.1		1.4	103.4
RSVA-Power-Sub-Account-Power Variance Account	1588	13.4		0.2	13.5
RSVA-Power-Sub Account-Global Adjustment Variance Account	1589	(27.0)		(0.4)	(27.4)
1595 Disposition and Recovery/Refund of Regulatory Balances Account (2015)	1595	(6.4)		(0.1)	(6.5)
Total (Group 1)		(25.8)		(0.4)	(26.2)
Earnings Sharing Mechanism (ESM) Deferral Account	2435	(21.4)		(0.3)	(21.7)
Total (Group 1 and ESM)		(47.2)		(0.7)	(48.0)

The Earning Sharing Mechanism (“ESM”) is discussed further under Section 4 below, and the ESM deferral account includes a credit balance of \$21.7 million. Taken together with the Group 1 Accounts balance described above, Hydro One is proposing a disposition credit of \$48.0 million to ratepayers.

1 **3.2 Tracking of RSVA Balances**

2
3 As a result of the integration of Norfolk Power Distribution Inc. (“NPDI”) on September
4 1, 2015 and Haldimand County Hydro Inc. (“HCHI”) and Woodstock Hydro Services
5 Inc. (“WHSI”) on September 1, 2016 (together, the “Acquired Utilities”), RSVA
6 balances for all four distribution utilities (Hydro One Distribution, NPDI, HCHI and
7 WHSI) have been tracked and recorded on a consolidated basis (“post-integration
8 balances”). Prior to integration, all four utilities tracked and recorded their individual
9 RSVA balances (“pre-integration balances”). As such, any RSVA balances recorded after
10 integration or post-integration balances are subject to the allocation methodology
11 described below.

12
13 On March 4, 2019 the OEB issued an audit report on HONI’s regulated price plan
14 (“RPP”) settlement process for Group 1 DVAs (the “Audit Report”).⁴ The Audit Report
15 concluded that HONI’s RPP settlement process complies with current regulatory
16 requirements and approved the allocation methodology for the post-integration Retail
17 Settlement Variance Account (“RSVA”) balances of the Acquired Utilities. The Audit
18 Report stated that:

19
20 *HONI’s proposed allocation methodology of using applicable sales volume as the*
21 *allocator for Group 1 Accounts 1588 and 1589 balances for Haldimand County*
22 *Hydro, Norfolk Power and Woodstock Hydro is reasonable.*⁵

23
24 Under the approved methodology, the total RSVA balances must first be established
25 before they are subsequently allocated between Hydro One Distribution, NPDI, HCHI,
26 and WHSI, using the post-integration sales volume (kWh) of each of the four utilities as
27 allocators to assign the post-integration consolidated RSVA balances to each of Hydro
28 One Distribution, NPDI, HCHI and WHSI.

29
30 The allocation methodology requires that the balances for all four utilities be disposed of
31 in the same year. Hydro One Distribution has therefore established the total balance of
32 the accounts for all four entities in the same year, prior to seeking approval from the OEB
33 to dispose of the account balances in the following applications:

- 34
- 35 • In this Application, Hydro One Distribution requests to dispose of its Group 1
36 DVA balances up to December 31, 2019, with projected interest from January 1
37 to December 31, 2020; and
 - In EB-2020-0031, which is simultaneously under review by the OEB, the

⁴ “Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016”, March 4, 2019

⁵ Audit Report at page 7

1 Acquired Utilities each seek approval for the disposition of their respective
2 balances up to December 31, 2019 with projected interest from January 1 to
3 December 31, 2020.

4

5 Although disposition is sought in two different applications, it may be helpful for the
6 OEB to review both requests together. This approach is consistent with the OEB's
7 Decision in EB-2019-0044, where it approved Hydro One's plan to establish the total
8 balance and seek OEB approval to dispose of the accounts for all four entities in the same
9 year.⁶

10

11 **3.3 Allocation of Consolidated RSVA Balances**

12

13 In accordance with the approved methodology in the Audit Report, Hydro One used the
14 post-integration sales volume (kWh) of each of the four utilities as allocators to assign the
15 post-integration consolidated RSVA balances to each of Hydro One Distribution, NPDI,
16 HCHI and WHSI.⁷

17

18 Prior disposition of Group 1 DVA balances for each of the utilities is described below.
19 NPDI's Group 1 DVA balances were disposed of up to December 31, 2014 in EB-2017-
20 0050. HCHI and WHSI Group 1 DVA balances were disposed of up to December 31,
21 2015 in EB-2016-0082 and EB-2017-0050, respectively. Hydro One Distribution Group
22 1 DVA balances were disposed of up to December 31, 2014 (in addition to fifty percent
23 of the \$121.8 million IESO credit in RSVA-GA account) in EB-2017-0049.

24

25 **NPDI**

26 The Group 1 DVA balance for NPDI (integrated with Hydro One Distribution on
27 September 1, 2015) for 2015 is comprised of 8 months of pre-integration NPDI balances,
28 plus 4 months of post-integration allocated balances using the OEB approved
29 methodology. The NPDI Group 1 DVA balances for 2016, 2017, 2018 and 2019 are
30 assigned using the OEB approved methodology.

31

32 **HCHI and WHSI**

33 The Group 1 DVA balances for HCHI and WHSI (integrated with Hydro One
34 Distribution on September 1, 2016) for 2016 are comprised of 8 months of pre-
35 integration HCHI and WHSI balances, plus 4 months of post-integration allocated
36 balances using the OEB approved methodology. The HCHI and WHSI Group 1 DVA
37 balances for 2017, 2018 and 2019 are assigned using the OEB approved methodology.

⁶ Decision and Order, EB-2019-0044, December 12, 2019 (pg. 8-9)

⁷ For USofA 1551 (Smart Metering Entity Charge Variance Account), Number of residential and general service less than 50kW (energy-billed) customers was used as the allocator.

Hydro One Distribution

The Group 1 DVA balance for Hydro One Distribution for 2015 is comprised of 8 months of pre-integration with NPDI of Hydro One Distribution balances, plus 4 months of post-integration allocated balances using the OEB approved methodology. The Hydro One Distribution Group 1 DVA balances for 2016, 2017, 2018 and 2019 are assigned using the OEB approved methodology.

As per the OEB's approved methodology, the opening balances of the three Acquired Utilities in the year of integration (2015 for NPDI, 2016 for each of HCHI and WHSI) are utility-specific and no allocation is required. OEB-Approved Dispositions of respective balances in prior applications are also utility specific and therefore no allocation is required. The allocation by year between the four utilities is provided in detail in Exhibit 1.2. The consolidated Hydro One continuity schedule for RSVA balances including Hydro One Distribution, NPDI, HCHI and WHSI is provided in Exhibit 1.1 (tab 2a only). The individual continuity schedule for Hydro One Distribution using the allocation methodology is provided in Exhibit 1.0 (tabs 2a and 2b only).

Table 3 below shows the allocated Group 1 DVA balances as of December 31, 2019, with projected interest for 2020. A similar table was presented in EB-2020-0031 for the Acquired Utilities.

Table 3 – Allocated Group 1 DVA Balances for NPDI, HCHI, WHSI and Hydro One Distribution

Deferral Variance Account (DVA)	USofA	NPDI	HCHI	WHSI	HONI-DX	TOTAL
LV Variance Account	1550	\$123,841	\$112,126	\$0	\$8,872,485	\$9,108,451
Smart Metering Entity Charge Variance Account	1551	\$1,061	(\$29,431)	(\$26,729)	(\$2,173,993)	(\$2,229,092)
RSVA - Wholesale Market Service Charge	1580	(\$1,967,176)	(\$1,627,722)	(\$1,643,253)	(\$64,976,089)	(\$70,214,239)
Variance WMS - Sub-account CBR Class B	1580	(\$18,984)	(\$91,315)	(\$75,225)	(\$736,372)	(\$921,897)
RSVA - Retail Transmission Network Charge	1584	(\$179,638)	(\$276,487)	(\$348,390)	(\$50,231,595)	(\$51,036,110)
RSVA - Retail Transmission Connection Charge	1586	\$1,075,919	\$772,574	\$875,944	\$103,433,190	\$106,157,627
RSVA - Power	1588	\$1,313,112	(\$415,985)	(\$74,920)	\$13,544,832	\$14,367,039
RSVA - Global Adjustment	1589	(\$826,965)	(\$713,262)	(\$1,942,760)	(\$27,439,045)	(\$30,922,032)
TOTAL		(\$478,830)	(\$2,269,502)	(\$3,235,333)	(\$19,706,587)	(\$25,690,253)

Hydro One confirms that no adjustments have been made to balances previously approved for disposition on a final basis.

The RRR balances, as shown in Column BV of Tab 2a of Exhibit 1.0, are the consolidated balances for the service areas of Hydro One Distribution, NPDI, HCHI, and WHSI, and as such, do not match with the balances allocated to Hydro One Distribution.

3.4 Entity Specific Accounts

Hydro One continues to track “Disposition and Recovery/Refund of Regulatory Balances Accounts” (1595) individually for each of the four utilities and therefore no allocation was required for this account.

In addition to the allocated Group 1 DVA balance for Hydro One Distribution as presented in Table 3 above, the total Group 1 balance requested for disposition in this Application includes an entity-specific amount of -\$6,528,859 in USofA 1595 (2015). The total Group 1 balances for Hydro One Distribution is -\$26,235,447. A 1595 Work Form is provided in Exhibit 1.3 to support the proposed 1595 account balance for disposition. Given that the OEB’s standard 1595 Work Form does not allow input of fixed and volumetric rate riders and charge determinants, a modified 1595 Work Form, that accommodates these specific requirements, has been developed and completed by Hydro One Distribution. Three separate tabs (2015, 2016 and 2017) were created to support the calculation given that the regulatory deferral and variance accounts balance presented as part of the 2015-2017 Distribution Application (EB-2013-0416) was disposed of evenly over a three year period, and recovered through fixed and volumetric rate riders. For each rate year, the OEB approved forecast of the number of customers, annual energy and peak demand were used as charge determinants to derive the annual rate riders.

3.5 Rationale for Proposed Disposition

For the following reasons, Hydro One is proposing to dispose of Group 1 balances and ESM deferral account balance as part of the current application for 2021 distribution rates:

- Proposed Disposition as Discussed in the Prior Applications: In the 2020 Annual Update and in its application for 2020 distribution rates for customers in the service areas formerly served by NPDI, HCHI, and WHSI (EB-2019-0044), Hydro One did not dispose of its 2018 Group 1 DVA balances. Hydro One proposed to dispose of the Group 1 DVA balances for Hydro One Distribution and the three service areas of NPDI, HCHI, and WHSI in the 2021 rate year. In its December 12, 2019 Decision and Rate Order (EB-2019-0044), the OEB accepted Hydro One’s planned disposition as part the annual update for 2021 rates.⁸

⁸ Decision and Order, EB-2019-0044, December 12, 2019 (pg. 8-9)

- 1 • Filing Requirements: Chapter 3, section 3.2.5 of the Filing Requirements (Review
2 and Disposition of Group 1 Deferral and Variance Account Balances) requires
3 disposition only when the threshold of \$0.001 per kWh is exceeded (debit or
4 credit). If Group 1 balances are below the threshold, distributors are directed to
5 assess the practicality of requesting disposition. Although Hydro One
6 Distribution's balance is slightly below the OEB's disposition threshold of
7 \$0.001/kWh⁹, when taking into account the disposition of the ESM deferral
8 account, the threshold is exceeded.¹⁰ Given that the proposed disposition results
9 in Hydro One refunding the deferral and variance account balances to customers it
10 would be appropriate to refund these amounts to customers as soon as possible.
- 11 • Disposition Requested in EB-2020-0031: As outlined in the 2021 distribution
12 rates for customers in the service areas formerly served by NPDI, HCHI, and
13 WHSI, the thresholds were met for all three utilities. Given that the most
14 appropriate way to dispose of Group 1 DVA balances is to establish the total
15 balance and seek OEB approval to dispose of the accounts for all four entities in
16 the same year it would also be appropriate to dispose of Hydro One Distribution's
17 balances in this Application.
- 18

19 **3.6 Hydro One Review of the Accounting Guidance for Accounts 1588 and** 20 **1589**

21
22 On February 21, 2019, the OEB issued a new Accounting Guidance related to Accounts
23 1588 Power, and 1589 RSVA Global Adjustment. The new Accounting Guidance is
24 effective January 1, 2019 for implementation by August 31, 2019. In the 2020 Annual
25 Update, Hydro One indicated that it was exploring technology solutions and accounting
26 considerations that may allow it to obtain the necessary data from its billing system and
27 the Meter Data Management Repository ("MDMR") system. Hydro One has continued
28 to work with the OEB to identify a solution that is both compliant and cost-effective.

29

30 As required by Section 3.2.5.2 of the OEB's Filing Requirements for Electricity Distribution
31 Rate Applications, a distributor must provide support of its Global Adjustment ("GA") claims
32 with a description of its settlement process with the IESO. These requirements are addressed
33 in the subsections below.

34

35 **Method of Global Adjustment Invoicing:**

36 Hydro One Distribution uses the customer specific pre-defined Peak Demand Factor
37 applied to the IESO invoiced Class A GA amount to invoice all Class A customers.

⁹ Hydro One's Distribution 2019 total metered kWh is about 35 TWh. $-\$26.2 \text{ M} / 35 \text{ TWh} = -\$0.0008/\text{kWh}$

¹⁰ $-\$48.0 \text{ M} / 35 \text{ TWh} = -\$0.0014/\text{kWh}$

1 Hydro One Distribution uses the first estimate of the GA rate published by the IESO to
2 invoice all applicable Class B customers who pay the Hourly Ontario Energy Price
3 (“HOEP”) or customers who have signed a retail contract. Hydro One Distribution uses
4 the actual GA rate published by the IESO to invoice all applicable Class B embedded
5 distributors paying the HOEP.

6
7 **Method of Settlement with the IESO:**

8 The monthly IESO settlement is completed by the fourth business day after month end.
9 This entails settling two customer amounts: (1) the difference between Regulated Price
10 Plan (“RPP”) pricing and HOEP for the actual invoices created during each fiscal month;
11 and (2) the RPP Invoiced Consumption at the actual GA rate. This is done for both two-
12 tiered rate and time-of-use rate customers. All settlement amounts are calculated
13 automatically by the billing system which pairs the RPP customer consumption with the
14 HOEP for each invoice.

15
16 Hydro One Distribution uses the second estimate of GA rates published by IESO to
17 calculate RPP GA settlement amount associated with the RPP consumption during the
18 current fiscal month. As the actual GA rate is not available until six business days after
19 the IESO declaration, the true-up is then calculated by using the actual GA rate and
20 declared to the IESO in the following month.

21
22 The monthly IESO settlements also include the embedded generation declaration for the
23 difference between the rate paid to regulated and contracted generators and the HOEP.

24
25 On a monthly basis, embedded distributors calculate their own RPP and generation
26 settlement amounts and declare to the IESO through Hydro One Distribution. As a host
27 distributor, Hydro One Distribution settles with the IESO on behalf of embedded
28 distributors and treats it as pass through costs in the monthly IESO settlement declaration.

29
30 **Accounting Accrual Process:**

31 The determination of customer invoicing is based on a systemic reading of meters
32 throughout the month for all customers. Hydro One Distribution has over 1.3 million
33 customers and provides services across the province. As such, there are many meter
34 reading schedules that do not coincide with the fiscal month end. At the end of each
35 month, the customer consumption since the date of the last meter reading is estimated
36 based on a standard SAP functionality. As a result, corresponding unbilled commodity
37 revenue and GA revenue are recorded for accounting accrual purposes. Estimates are
38 reversed in the following month and actual revenue is recorded based on the subsequent
39 meter readings. The IESO settlement amounts discussed above are also estimated based
40 on unbilled consumption for accounting accrual purposes. These accrual amounts are not

1 included in the monthly IESO declaration. Only the settlement amounts based on the
2 actual invoices are declared to the IESO.

3
4 The GA Analysis Work Form was completed for the 2015 to 2019 period and is provided as
5 Exhibit 1.4.

7 **4 EARNING SHARING MECHANISM (ESM)**

8
9 In EB-2017-0049, the OEB approved an ESM that will share regulated earnings on a
10 50:50 basis between Hydro One and its distribution customers for all earnings in excess
11 of 100 basis points of the OEB-approved return on equity. A deferral account was
12 established for Hydro One to record any amounts to be shared during the rate period. The
13 ESM calculation methodology utilized by Hydro One is similar to what is outlined in the
14 annual RRR 2.1.5.6 filing.

15
16 The ESM credit balance requested for disposition to be shared with distribution
17 customers in the current application reflects both a credit of \$1.2M in 2018 and a credit
18 \$20.2M in 2019. Both the 2018 and 2019 amounts were recorded in 2019 due to the
19 timing of the EB-2017-0049 Decision. In 2019, the achieved ROE was 1.9% higher than
20 the deemed ROE of 9.0% owing to weather and achieved productivity reductions, offset
21 in part by increased operations, maintenance, and administration expenses.

22
23 As summarized in the Hydro One Networks' 2018-2022 Distribution Rate Application –
24 Distribution Productivity Report (“Productivity Report”) for 2018 and 2019 years¹¹,
25 Hydro One was able to achieve additional \$4.5 million in productivity savings in 2018
26 and an additional \$25 million in productivity savings in 2019 relative to the forecast filed
27 in the application. Hydro One is committed to adhering to the robust governance process
28 which has been established for defining and monitoring savings across the organization.

29
30 Hydro One is requesting disposition of the audited 2019 balance in the ESM deferral
31 account in this 2021 annual update, consistent with the Decision.¹²

¹¹ EB-2017-0049 submitted on March 4, 2020

¹² Decision at p. 40

1 **5 COST ALLOCATION**

2
3 Hydro One is not updating the 2018 cost allocation model¹³ over the term of the plan per
4 the OEB's Decision.¹⁴ The determination of costs and revenue requirement by rate class
5 for 2021 is per the methodology approved for 2019-2022 in the OEB Decision.¹⁵ The
6 derivation of the 2021 revenue requirement by rate class is provided in Exhibit 2.0.

7
8 **6 RATE DESIGN**

9
10 **6.1 2021 Fixed and Volumetric Rates**

11
12 The calculation of the 2021 fixed and variable rates taking into account the approved
13 2021 forecast number of customers and load, consistent with the OEB-approved
14 methodology, is provided in Exhibit 2.0. The calculation of 2021 ST rates are detailed in
15 Exhibit 2.1.

16
17 The derivation of fixed to variable revenue splits for residential and non-residential rate
18 classes are described below.

19
20 Residential Rate Classes

21 The transition to all-fixed residential distribution rates was suspended in the 2018 rate
22 year to mitigate the bill impacts of the rate implementation on July 1, 2019 on low
23 volume customers.¹⁶ The annual transition to all-fixed residential distribution rates using
24 the methodology in the OEB's RRWF, resumed in the 2019 rate year. For the UR rate
25 class, 2021 is the fifth and final year of the transition period to all-fixed distribution rate.
26 The transition continues in 2021 for the R1, R2 and Seasonal rate classes and will be
27 completed in 2024. The calculation of the 2021 transition to all-fixed residential
28 distribution rates is provided in Exhibit 2.2.

29
30 Non-Residential Rate Classes

31 The 2021 share of revenue to be collected from fixed and volumetric rates for all non-
32 residential rate classes remain unchanged from 2018, as shown in Exhibit 2.0. The share
33 of fixed and volumetric revenue will remain unchanged over the plan term, with the
34 exception of the DGen class as discussed below.

35
36 Hydro One adopted the alternative approach to phasing-in the change to the fixed charge

¹³ 2019 Draft Rate Order, Exhibit 3.0 and Exhibit 3.1, filed April 5, 2019

¹⁴ Decision at p. 38

¹⁵ Decision at p. 137

¹⁶ 2019 Draft Rate Order, Section 10.1, filed April 5, 2019

1 for the DGen class as requested by OEB Staff¹⁷ in order to smooth the bill impacts for
2 low consumption customers in this class. Under this approach, the current fixed
3 proportion of 62% for DGen rates is maintained until the fixed charge reaches \$199.36,
4 which is the 2018 CAM ceiling for the fixed charge. The fixed proportion of 62% is
5 maintained in 2021 as the fixed rate of \$194.19 remains below \$199.36.

6.2 Revenue-to-Cost Ratios

8
9 In 2021, the DGen Revenue-to-Cost (“R/C”) ratio will move within the OEB’s approved
10 range (from 78% to 82%) while ensuring that the total bill impact for an average DGen
11 customer does not exceed 10%. The 2021 R/C ratios are shown in the rate design tables
12 provided in Exhibit 2.0. The 2021 R/C ratios for all rate classes are within the OEB’s
13 approved range, so no adjustments are required.

6.3 Sub-Transmission (ST) Rates

16
17 As described in Section 6.4 below, Retail Transmission Service Rates (“RTSRs”) are
18 proposed to be updated for 2021. As a result, the proposed 2021 HVDS-High charge,
19 HVDS-low charge, and the Common ST line charge are adjusted to reflect the proposed
20 2021 ST RTSR for Transformation Connection.¹⁸

6.4 Retail Transmission Service Rates

23
24 The Retail Transmission Service Rates (“RTSR”) are adjusted to reflect the updated costs
25 to Hydro One for transmission services. The determination of the 2021 RTSRs are based
26 on the approved final 2020 Interim Uniform Transmission Rates (“UTRs”) effective
27 January 1, 2020¹⁹, and is provided in Exhibit 3.0.

6.5 Deferral and Variance Accounts Rate Riders

30
31 As discussed in Sections 3 and 4 above, Hydro One proposes to dispose of its Group 1
32 Deferral and Variance Accounts balance and ESM Account balance, through fixed and
33 volumetric rate riders for all rate classes over a 12 month period, beginning on January 1,
34 2021. The derivation of the proposed DVA rate riders is based on the same methodology
35 used for Hydro One’s most recently approved DVA rate riders²⁰, which includes the
36 allocation of the Global Adjustment variance account balance (1589) to transition

¹⁷ EB-2017-0049, Exhibit I, Tab 52, Schedule Staff-250

¹⁸ As per EB-2017-0049 Evidence, Exhibit H1, Tab 1, Schedule 1 sections 3.2.8.

¹⁹ EB-2019-0296 Decision and Rate Order dated December 19, 2019

²⁰ EB-2017-0049 Decision and Rate Order dated March 7, 2019

1 customers. In addition, this application includes the disposition of the 2015 Disposition
2 and Recovery/Refund of Regulatory Balances Account (1595), CBR Class B (WMS sub-
3 account 1580) variance account balance and ESM deferral account balance. The
4 allocation of the 2015 Disposition and Recovery/Refund of Regulatory Balances Account
5 balance (1595) to rate classes, and the allocation of the Global Adjustment and CBR
6 Class B account balances to transition customers, are further described below.

7
8 Disposition and Recovery/Refund of Regulatory Balances – 2015 (Account 1595)

9 As per the OEB's filing requirements²¹, Hydro One has allocated the 1595 account
10 residual balance to rate classes in proportion to the recovery share as established when
11 rate riders were implemented in 2015.

12
13 Global Adjustment and CBR Class B Variance Account Rate Riders (Accounts 1589 and
14 1580)

15 Hydro One established separate rate riders to dispose of its Global Adjustment (GA) and
16 CBR Class B account balances. As per the OEB's methodology²², a portion of the
17 Global Adjustment (GA) balance was allocated to customers who transitioned between
18 Class A and Class B based on customer specific consumption level. Transition customers
19 are only responsible for the customer specific amount allocated to them and will not be
20 charged/refunded the general GA rider. Hydro One identified 296 GA transition
21 customers. Based on the kWh consumption of these customers during the period
22 associated with the balance to be refunded, Hydro One determined that \$3.6 million from
23 the GA variance account balance should be refunded to these transition customers, which
24 will be settled with each customer individually. The remaining GA variance account
25 balance of \$23.8 million will be refunded through class-specific GA rate riders to all
26 Class B, non-regulated price plan, non-wholesale market participant, non-local
27 distribution company customers.

28
29 Similarly, a portion of the CBR Class B (CBR-B) variance account balance was allocated
30 to customers who transitioned between Class A and Class B. Hydro One identified 319
31 CBR-B transition customers. Based on the kWh consumption of these customers during
32 the period associated with the balance to be refunded, Hydro One determined that \$0.05
33 million from the CBR-B variance account balance should be refunded to these transition
34 customers, which will be settled with each customer individually. The remaining CBR-B
35 variance account balance of \$0.69 million will be disposed of through the class-specific
36 CBR-B rate riders to all non-wholesale market participant class B customers.

²¹ Filing Requirements for Electricity Distribution Rate Applications, Chapter 2, Appendix A

²² Filing Requirements for Electricity Distribution Rate Applications - 2020 Edition for 2021 Rate Applications - Chapter 2, Cost of Service, May 14, 2020, s.2.9.3

1 Table 4 below shows the RSVA GA and CBR-B balances disposed of through rate riders
 2 and specific amounts to transition customers.

3

4 **Table 4 – Allocation of RSVA GA and CBR-B balances between Current Class B**
 5 **and Transition Customers**

Allocation of GA and CBR-B balances	RSVA GA (1589)	RSVA CBR Class B (1580)
Total \$ allocated to Transition Customers	\$ (3,633,778)	\$ (50,696)
Total \$ allocated to Current Class B Customers	\$ (23,805,268)	\$ (685,677)

6

7 The calculations of the DVA rate riders for all rate classes are provided in Exhibit 4.0.
 8 The GA and CBR-B variance account balance allocation for transition customers are
 9 provided in Exhibit 4.1 and Exhibit 4.2, respectively. The impacts of these proposed rate
 10 riders are shown as a part of the total bill impacts provided in Exhibit 6.0.

11

12 Earnings Sharing Mechanism Variance Account Rate Rider (ESM)

13 Hydro One proposes to allocate its ESM deferral account balance to rate classes in
 14 proportion to their share of the 2021 rates revenue requirement. Hydro One established a
 15 fixed rate rider for the residential rate classes, and fixed and volumetric rate riders for the
 16 non-residential rate classes. This methodology is consistent with the OEB’s 2021 Capital
 17 Module Applicable to ACM and ICM rider calculation using revenue proportions.

18

19 The calculations of the ESM rate riders are provided in Exhibit 4.0. The impacts of these
 20 proposed rate riders are shown as a part of the total bill impacts provided in Exhibit 6.0.

21

22 **6.6 Hopper Foundry and Transformer Cost Allowance Rate Adders**

23

24 The proposed 2021 Hopper Foundry rate adder reflects the proposed 2021 General
 25 Service Demand rates. The forecast lost revenue related to Hopper Foundry is \$67,373
 26 and results in a rate adder of \$0.0088 per kW. This adder is included in the volumetric
 27 rate shown on the 2021 tariff schedule for the General Service demand rate class.

28 The Customer Supplied Transformer Allowance (“CSTA”) rate adder for 2021 reflects
 29 the forecast CSTA credit of \$684,348 and results in a rate adder of \$0.0652 per kW. This
 30 adder is included in the volumetric rates shown on the 2021 tariff schedules for the UGd,
 31 GSd and DGen rate classes.

32

33 **6.7 Revenue Reconciliation**

34

35 A revenue reconciliation using proposed 2021 rates, approved billing determinants and
 36 resulting revenue is provided at Exhibit 2.3.

1 **6.8 Bill Impacts**

2

3 The detailed calculation of 2021 monthly bill impacts by rate class over a range of typical
4 consumption levels is provided in Exhibit 6.0. A summary of the 2021 total bill impacts
5 is shown in Table 5. The bill impacts for the R1 and R2 customer classes include
6 Distribution Rate Protection (“**DRP**”) per Ontario Regulation 198/17, as required by the
7 Decision.²³

8

9 As shown in Table 5, the 2021 bill impacts for the average customers in all rate classes,
10 and for the 10th percentile of low volume customers in all residential classes, are below
11 the 10% value established by the OEB.

²³ Decision at p. 176

1

Table 5 – Current (2020) to 2021 Total Bill Impacts

Rate Class	Consumption Level	Monthly Consumption (kWh)	Monthly Peak (kW)	Current Total Bill	Change in Total Bill (\$)	Change in Total Bill (%)
UR	Low	350		\$77.09	\$0.24	0.31%
	Typical	750		\$123.92	(\$1.22)	-0.98%
	Average	755		\$124.51	(\$1.24)	-0.99%
	High	1,400		\$200.02	(\$3.60)	-1.80%
R1	Low	400		\$85.12	(\$0.95)	-1.11%
	Typical	750		\$124.94	(\$0.83)	-0.66%
	Average	920		\$144.28	(\$0.77)	-0.53%
	High	1,800		\$244.41	(\$0.47)	-0.19%
R2	Low	450		\$91.60	(\$2.07)	-2.26%
	Typical	750		\$126.31	(\$2.03)	-1.61%
	Average	1,152		\$172.83	(\$1.97)	-1.14%
	High	2,300		\$305.66	(\$1.81)	-0.59%
Seasonal	Low	50		\$57.83	\$2.73	4.72%
	Average	352		\$111.58	(\$3.29)	-2.95%
	High	1,000		\$226.90	(\$16.20)	-7.14%
GSe	Low	1,000		\$215.90	(\$3.31)	-1.53%
	Typical	2,000		\$395.20	(\$4.12)	-1.04%
	Average	1,982		\$391.98	(\$4.10)	-1.05%
	High	15,000		\$2,726.12	(\$14.65)	-0.54%
UGe	Low	1,000		\$169.86	(\$0.80)	-0.47%
	Typical	2,000		\$311.99	(\$0.88)	-0.28%
	Average	2,759		\$419.86	(\$0.95)	-0.23%
	High	15,000		\$2,159.64	(\$1.97)	-0.09%
GSd	Low	15,000	60	\$3,775.05	\$29.00	0.77%
	Average	36,104	124	\$8,396.75	\$89.56	1.07%
	High	175,000	500	\$37,697.94	\$495.37	1.31%
UGd	Low	15,000	60	\$3,273.35	\$69.49	2.12%
	Average	50,525	135	\$9,615.61	\$214.98	2.24%
	High	175,000	500	\$33,576.67	\$762.23	2.27%
St Lgt	Low	100		\$24.67	\$0.52	2.09%
	Average	517		\$114.71	(\$0.83)	-0.73%
	High	2,000		\$453.01	(\$5.63)	-1.24%
Sen Lgt	Low	20		\$8.23	\$0.20	2.40%
	Average	71		\$21.84	(\$0.16)	-0.71%
	High	200		\$56.28	(\$1.05)	-1.86%
USL	Low	100		\$52.73	(\$0.39)	-0.73%
	Average	364		\$85.92	\$0.45	0.52%
	High	1,000		\$170.19	\$2.47	1.45%
DGen	Low	300	10	\$401.16	(\$12.43)	-3.10%
	Average	1,328	13	\$587.05	(\$8.36)	-1.42%
	High	5,000	100	\$2,210.72	\$21.92	0.99%
ST	Low	200,000	500	\$35,946.05	(\$571.78)	-1.59%
	Average	1,601,036	3,091	\$269,488.98	(\$38.21)	-0.01%
	High	4,000,000	10,000	\$694,006.90	\$1,384.58	0.20%

2

3 *R1 and R2 total bill impacts include DRP.

1 **6.9 Tariff Schedules**

2 The proposed tariff schedule to be implemented January 1, 2021 is provided in Exhibit
3 5.0.

4
5 The 2021 tariff schedule includes the applicable Specific Service Charges for the 2021
6 rate year described in EB-2017-0049, Exhibit H1, Tab 2, Schedule 3.²⁴ The retailer
7 service charges and the specific charge for access to power poles - telecom will be
8 adjusted for inflation, in accordance with the “Report of the Ontario Energy Board -
9 Wireline Pole Attachment Charges” issued March 22, 2018 under EB-2015-0304, after
10 the OEB issues the 2021 inflation factor in the course of this proceeding.

11
12 **7 SUPPORTING MATERIAL**

13
14 The detailed information supporting the determination of the approved revenue
15 requirement, rates schedules and rate impacts are provided in the attached Exhibits.

16
17 **Tab 1**

- 18 Exhibit 1.0 – HONI-Dx DVA Continuity Schedule (Tabs 2a and 2b only)
19 Exhibit 1.1 – Hydro One Consolidated Continuity Schedule RSVA balances (Tab
20 2a only)
21 Exhibit 1.2 – Allocation of Consolidated RSVA Balances
22 Exhibit 1.3 – 1595 Work Form
23 Exhibit 1.4 – GA Analysis Work Form

²⁴ Updated during EB-2017-0049 Oral Hearing.

1 **Tab 2**

2 Exhibit 2.0 – 2021 Rate Design

3 Exhibit 2.1 – 2021 Sub-Transmission (ST) Rates

4 Exhibit 2.2 – 2021 RRWF for Move to All-Fixed Residential Distribution Rates

5 Exhibit 2.3 – 2021 Revenue Reconciliation

6

7 **Tab 3**

8 Exhibit 3.0 – 2021 Retail Transmission Service Rates

9

10 **Tab 4**

11 Exhibit 4.0 – 2021 Deferral and Variance Account and ESM Rate Rider
12 Development

13 Exhibit 4.1 - Global Adjustment Variance Account Balance Allocation for
14 Transition Customers (Class A/B)

15 Exhibit 4.2 - CBR Class B Variance Account Balance Allocation for
16 Transition Customers (Class A/B)

17

18 **Tab 5**

19 Exhibit 5.0 – 2021 Tariff Schedules

20

21 **Tab 6**

22 Exhibit 6.0 – 2021 Bill Impacts

Tab 1

Exhibit 1.0

HONI-D_x DVA Continuity Schedule

(Tabs 2a and 2b only)

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions(I) Debit/(Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments during 2014(I)	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(I) during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550				\$5,664,590	\$5,664,590				\$224,674	\$224,674
Smart Metering Entity Charge Variance Account	1551				\$511,040	\$511,040				\$18,264	\$18,264
RSVA - Wholesale Market Service Charge ¹	1580				-\$85,574,128	-\$85,574,128				-\$3,089,786	-\$3,089,786
Variance WMS – Sub-account CBR Class A ²	1580										\$0
Variance WMS – Sub-account CBR Class B ²	1580										\$0
RSVA - Retail Transmission Network Charge	1584				\$41,363,822	\$41,363,822				\$1,690,965	\$1,690,965
RSVA - Retail Transmission Connection Charge	1586				\$28,816,597	\$28,816,597				\$798,165	\$798,165
RSVA - Power (excluding Global Adjustment) ⁴	1588				\$7,959,877	\$7,959,877				\$54,995	\$54,995
RSVA - Global Adjustment ⁴	1589				-\$50,105,174	-\$50,105,174				-\$1,579,767	-\$1,579,767
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					\$0					\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$51,363,377	-\$51,363,377	\$0	\$0	\$0	-\$1,882,491	-\$1,882,491
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$1,258,203	-\$1,258,203	\$0	\$0	\$0	-\$302,724	-\$302,724
RSVA - Global Adjustment 4	1589	\$0	\$0	\$0	-\$50,105,174	-\$50,105,174	\$0	\$0	\$0	-\$1,579,767	-\$1,579,767

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

- 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
- 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(1) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(1) during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts											
LV Variance Account	1550	\$5,664,590	\$2,647,186	\$3,759,778		\$4,551,998	\$224,674	\$53,093	\$211,090		\$66,676
Smart Metering Entity Charge Variance Account	1551	\$511,040	\$396,421	\$644,180		\$263,281	\$18,264	\$946	\$18,981		\$229
RSVA - Wholesale Market Service Charge ³	1580	-\$85,574,128	-\$40,911,644	-\$69,944,130		-\$56,541,642	-\$3,089,786	-\$810,615	-\$3,134,672		-\$765,728
Variance WMS – Sub-account CBR Class A ³	1580	\$0				\$0					\$0
Variance WMS – Sub-account CBR Class B ³	1580	\$0	\$5,956,596			\$5,956,596		\$19,304			\$19,304
RSVA - Retail Transmission Network Charge	1584	\$41,363,822	\$11,930,867	\$38,059,471		\$15,235,218	\$1,690,965	\$272,415	\$1,661,066		\$302,314
RSVA - Retail Transmission Connection Charge	1586	\$28,816,597	\$39,310,098	\$15,916,804		\$52,209,890	\$798,165	\$325,817	\$710,023		\$413,959
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$7,959,877	\$20,586,450	-\$547,551		\$29,093,877	\$54,995	\$99,495	\$0		\$154,490
RSVA - Global Adjustment ⁴	1589	-\$50,105,174	\$28,352,363	-\$21,675,258		-\$77,553	-\$1,579,767	-\$240,588	-\$1,082,811		-\$737,544
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0	\$33,242,924	\$12,993,217		\$20,249,707	\$0	\$176,815			\$176,815
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$51,363,377	\$101,511,261	-\$20,793,489	\$0	\$70,941,373	-\$1,882,491	-\$103,318	-\$1,616,323	\$0	-\$369,487
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$1,258,203	\$73,158,898	\$881,769	\$0	\$71,018,926	-\$302,724	\$137,269	-\$533,512	\$0	\$368,057
RSVA - Global Adjustment 4	1589	-\$50,105,174	\$28,352,363	-\$21,675,258	\$0	-\$77,553	-\$1,579,767	-\$240,588	-\$1,082,811	\$0	-\$737,544

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550	\$4,551,998	\$2,506,327			\$7,058,325	\$66,676	\$64,355			\$131,032
Smart Metering Entity Charge Variance Account	1551	\$263,281	-\$386,886			-\$123,605	\$229	\$1,928			\$2,157
RSVA - Wholesale Market Service Charge ³	1580	-\$56,541,642	-\$31,323,356			-\$87,864,998	-\$765,728	-\$829,532			-\$1,595,261
Variance WMS – Sub-account CBR Class A ³	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ³	1580	\$5,956,596	-\$1,753,607			\$4,202,989	\$19,304	\$52,650			\$71,954
RSVA - Retail Transmission Network Charge	1584	\$15,235,218	-\$3,092,100			\$12,143,118	\$302,314	\$138,861			\$441,175
RSVA - Retail Transmission Connection Charge	1586	\$52,209,890	\$14,127,275			\$66,337,166	\$413,959	\$636,640			\$1,050,598
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$29,093,877	-\$427,027			\$28,666,851	\$154,490	\$424,397			\$578,886
RSVA - Global Adjustment ⁴	1589	-\$77,553	\$54,333,788			\$54,256,235	-\$737,544	\$954,934			\$217,390
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$20,249,707		\$13,873,699		\$6,376,008	\$176,815	\$164,458			\$341,272
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$70,941,373	\$33,984,415	\$13,873,699	\$0	\$91,052,089	-\$369,487	\$1,608,691	\$0	\$0	\$1,239,204
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$71,018,926	-\$20,349,373	\$13,873,699	\$0	\$36,795,854	\$368,057	\$653,757	\$0	\$0	\$1,021,814
RSVA - Global Adjustment 4	1589	-\$77,553	\$54,333,788	\$0	\$0	\$54,256,235	-\$737,544	\$954,934	\$0	\$0	\$217,390

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts											
LV Variance Account	1550	\$7,058,325	\$2,161,283			\$9,219,608	\$131,032	\$101,321			\$232,353
Smart Metering Entity Charge Variance Account	1551	-\$123,605	-\$180,211			-\$303,816	\$2,157	-\$2,000			\$157
RSVA - Wholesale Market Service Charge ³	1580	-\$87,864,998	-\$37,755,937			-\$125,620,935	-\$1,595,261	-\$1,292,900			-\$2,888,160
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$4,202,989	\$583,721			\$4,786,709	\$71,954	\$47,885			\$119,839
RSVA - Retail Transmission Network Charge	1584	\$12,143,118	-\$2,274,612			\$9,868,507	\$441,175	\$120,881			\$562,056
RSVA - Retail Transmission Connection Charge	1586	\$66,337,166	\$14,829,006			\$81,166,172	\$1,050,598	\$847,603			\$1,898,202
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$28,666,851	\$22,636,463			\$51,303,314	\$578,886	\$382,281			\$961,167
RSVA - Global Adjustment ⁴	1589	\$54,256,235	-\$86,663,029			-\$32,406,793	\$217,390	\$590,487			\$807,877
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$6,376,008		\$13,035,774		-\$6,659,766	\$341,272	\$10,438			\$351,711
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$91,052,089	-\$86,663,316	\$13,035,774	\$0	-\$8,647,001	\$1,239,204	\$805,997	\$0	\$0	\$2,045,201
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$36,795,854	-\$288	\$13,035,774	\$0	\$23,759,792	\$1,021,814	\$215,510	\$0	\$0	\$1,237,324
RSVA - Global Adjustment 4	1589	\$54,256,235	-\$86,663,029	\$0	\$0	-\$32,406,793	\$217,390	\$590,487	\$0	\$0	\$807,877

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 1 Accounts											
LV Variance Account	1550	\$9,219,608	\$2,647,235			\$11,866,842	\$232,353	196,006.55			\$428,359
Smart Metering Entity Charge Variance Account	1551	-\$303,816	-\$980,447			-\$1,284,262	\$157	-\$14,969			-\$14,812
RSVA - Wholesale Market Service Charge ⁵	1580	-\$125,620,935	-\$11,933,130			-\$137,554,065	-\$2,888,160	-\$2,424,541			-\$5,312,701
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$4,786,709	-\$2,171,534			\$2,615,176	\$119,839	\$65,984			\$185,824
RSVA - Retail Transmission Network Charge	1584	\$9,868,507	-\$3,828,601			\$6,039,905	\$562,056	\$115,636			\$677,692
RSVA - Retail Transmission Connection Charge	1586	\$81,166,172	\$40,570,860			\$121,737,031	\$1,898,202	\$1,844,808			\$3,743,009
RSVA - Power (excluding Global Adjustment) ⁶	1588	\$51,303,314	-\$26,549,276			\$24,754,038	\$961,167	\$563,422			\$1,524,589
RSVA - Global Adjustment ⁴	1589	-\$32,406,793	-\$32,946,675			-\$65,353,468	\$807,877	-\$791,814			\$16,063
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-\$6,659,766		-\$109,842		-\$6,549,924	\$351,711	-\$107,393			\$244,318
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$8,647,001	-\$35,191,568	-\$109,842	\$0	-\$43,728,727	\$2,045,201	-\$552,859	\$0	\$0	\$1,492,342
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$23,759,792	-\$2,244,893	-\$109,842	\$0	\$21,624,741	\$1,237,324	\$238,954	\$0	\$0	\$1,476,279
RSVA - Global Adjustment 4	1589	-\$32,406,793	-\$32,946,675	\$0	\$0	-\$65,353,468	\$807,877	-\$791,814	\$0	\$0	\$16,063

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	\$11,866,842	\$2,470,973	\$5,664,590		\$8,673,225	\$428,359	\$239,559	\$587,915		\$80,003
Smart Metering Entity Charge Variance Account	1551	-\$1,284,262	-\$248,961	\$511,040		-\$2,044,264	-\$14,812	-\$35,775	\$51,034		-\$101,620
RSVA - Wholesale Market Service Charge ⁵	1580	-\$137,554,065	-\$13,003,295	-\$85,574,128		-\$64,983,232	-\$5,312,701	-\$2,363,862	-\$8,577,227		\$900,663
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$2,615,176	-\$3,545,371	\$0		-\$930,195	\$185,824	\$20,790	\$0		\$206,613
RSVA - Retail Transmission Network Charge	1584	\$6,039,905	-\$10,314,689	\$41,363,822		-\$45,638,606	\$677,692	-\$299,731	\$4,343,420		-\$3,965,459
RSVA - Retail Transmission Connection Charge	1586	\$121,737,031	\$5,435,875	\$28,816,597		\$98,356,310	\$3,743,009	\$2,627,500	\$2,646,029		\$3,724,480
RSVA - Power (excluding Global Adjustment) ⁶	1588	\$24,754,038	-\$4,790,020	\$7,959,877		\$12,004,141	\$1,524,589	\$416,467	\$565,422		\$1,375,634
RSVA - Global Adjustment ⁴	1589	-\$65,353,468	-\$13,774,847	-\$50,105,174		-\$29,023,141	\$16,063	-\$1,094,727	-\$3,061,828		\$1,983,164
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	-\$6,549,924	-\$3,814			-\$6,553,738	\$244,318	-\$129,326			\$114,992
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0	-\$31,856,767			-\$31,856,767	\$0	-\$3,264,685			-\$3,264,685
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$43,728,727	-\$69,630,916	-\$51,363,377	\$0	-\$61,996,266	\$1,492,342	-\$3,883,791	-\$3,445,234	\$0	\$1,053,786
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$21,624,741	-\$55,856,069	-\$1,258,203	\$0	-\$32,973,125	\$1,476,279	-\$2,789,063	-\$383,407	\$0	-\$929,378
RSVA - Global Adjustment 4	1589	-\$65,353,468	-\$13,774,847	-\$50,105,174	\$0	-\$29,023,141	\$16,063	-\$1,094,727	-\$3,061,828	\$0	\$1,983,164

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please see instructions tab for detailed instructions on how to complete the DVA Continuity Schedule. Column BV has been pre-populated from the most recent RRR filing

Account Descriptions	Account Number	2020		Projected Interest on Dec-31-19 Balances				Accounts To Dispose Yes/No	2.1.7 RRR As of Dec 31-19	Variance RRR vs. 2019 Balance (Principal + Interest)		
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Projected Interest from Jan 1, 2020 to December 31, 2020 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Projected Interest from January 1, 2021 to April 30, 2021 on Dec 31 -19 balance adjusted for disposition during 2020 (2)				Total Interest	Total Claim
Group 1 Accounts												
LV Variance Account	1550			\$8,673,225	\$80,003	\$119,257		\$199,259	\$8,872,484.76	\$8,986,097	\$232,869	
Smart Metering Entity Charge Variance Account	1551			-\$2,044,264	-\$101,620	-\$28,109		-\$129,729	-\$2,173,992.69	-\$2,199,945	-\$54,061	
RSVA - Wholesale Market Service Charge ²	1580			-\$64,983,232	\$900,663	-\$893,519		\$7,144	-\$64,976,088.58	-\$70,159,392	-\$6,076,823	
Variance WMS – Sub-account CBR Class A ³	1580			\$0	\$0	\$0		\$0	\$0.00	\$0	\$0	
Variance WMS – Sub-account CBR Class B ⁵	1580			-\$930,195	\$206,613	-\$12,790		\$193,823	-\$736,372.09	-\$906,522	-\$182,940	
RSVA - Retail Transmission Network Charge	1584			-\$45,638,606	-\$3,965,459	-\$627,531		-\$4,592,990	-\$50,231,595.42	-\$50,397,740	-\$793,675	
RSVA - Retail Transmission Connection Charge	1586			\$98,356,310	\$3,724,480	\$1,352,399		\$5,076,880	\$103,433,189.78	\$104,770,878	\$2,690,087	
RSVA - Power (excluding Global Adjustment) ²	1588			\$12,004,141	\$1,375,634	\$165,057		\$1,540,691	\$13,544,832.21	\$14,191,044	\$811,269	
RSVA - Global Adjustment ⁴	1589			-\$29,023,141	\$1,983,164	-\$399,068		\$1,584,096	-\$27,439,045.37	-\$30,475,985	-\$3,436,008	
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595			\$0	\$0	\$0		\$0	\$0.00	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			-\$6,553,738	\$114,992	-\$90,114		\$24,878	-\$6,528,859.43	-\$6,433,320	\$5,425	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			\$0	\$0	\$0		\$0	\$0.00	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			\$0	\$0	\$0		\$0	\$0.00	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595			\$0	\$0	\$0		\$0	\$0.00	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595			\$0	\$0	\$0		\$0	\$0.00	\$0	\$0	
Refer to the Filing Requirements for disposition eligibility.				-\$31,856,767	-\$3,264,685	\$0		-\$219,015	\$0.00	-\$35,121,452	\$0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)				-\$31,856,767	-\$3,264,685	-\$30,139,499	\$4,318,470	-\$633,433	\$0	\$3,685,037	-\$26,235,446.82	\$60,942,480
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				-\$31,856,767	-\$3,264,685	-\$1,116,358	\$2,335,306	-\$234,365	\$0	\$2,100,941	\$1,203,598.55	\$33,902,503
RSVA - Global Adjustment 4	1589			\$0	\$0	-\$29,023,141	\$1,983,164	-\$399,068	\$0	\$1,584,096	-\$27,439,045.37	\$27,039,977

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Exhibit 1.1

Hydro One Consolidated Continuity Schedule RSVA balances

(Tab 2a only)

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions(1) Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments during 2014(1)	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	OEB-Approved Disposition during 2014	Interest Adjustments(1) during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550				\$5,664,590	\$5,664,590				\$224,674	\$224,674
Smart Metering Entity Charge Variance Account	1551				\$511,040	\$511,040				\$18,264	\$18,264
RSVA - Wholesale Market Service Charge ⁵	1580				-\$85,574,128	-\$85,574,128				-\$3,089,786	-\$3,089,786
Variance WMS – Sub-account CBR Class A ⁵	1580										\$0
Variance WMS – Sub-account CBR Class B ⁵	1580										\$0
RSVA - Retail Transmission Network Charge	1584				\$41,363,822	\$41,363,822				\$1,690,965	\$1,690,965
RSVA - Retail Transmission Connection Charge	1586				\$28,816,597	\$28,816,597				\$798,165	\$798,165
RSVA - Power (excluding Global Adjustment) ⁶	1588				\$7,959,877	\$7,959,877				\$54,995	\$54,995
RSVA - Global Adjustment ⁴	1589				-\$50,105,174	-\$50,105,174				-\$1,579,767	-\$1,579,767
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595					\$0					\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$51,363,377	-\$51,363,377	\$0	\$0	\$0	-\$1,882,491	-\$1,882,491
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$1,258,203	-\$1,258,203	\$0	\$0	\$0	-\$302,724	-\$302,724
RSVA - Global Adjustment 4	1589	\$0	\$0	\$0	-\$50,105,174	-\$50,105,174	\$0	\$0	\$0	-\$1,579,767	-\$1,579,767

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2021, the projected interest is recorded from January 1, 2020 to December 31, 2020 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.
 2) If the LDC's rate year begins on May 1, 2021, the projected interest is recorded from January 1, 2020 to April 30, 2021 on the December 31, 2019 balances adjusted to remove balances approved for disposition in the 2020 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Accounts 1595 (2018) and (2019) will not be eligible for disposition in the 2021 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2018, the balance must be explained.

⁶ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-15	Transactions Debit / (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments(1) during 2015	Closing Principal Balance as of Dec-31-15	Opening Interest Amounts as of Jan-1-15	Interest Jan-1 to Dec-31-15	OEB-Approved Disposition during 2015	Interest Adjustments(1) during 2015	Closing Interest Amounts as of Dec-31-15
Group 1 Accounts											
LV Variance Account	1550	\$5,664,590	\$2,808,758	\$3,759,778		\$4,713,570	\$224,674	\$56,090	\$211,090		\$69,674
Smart Metering Entity Charge Variance Account	1551	\$511,040	\$395,178	\$644,180		\$262,038	\$18,264	\$24,640	\$18,981		\$23,923
RSVA - Wholesale Market Service Charge ²	1580	-\$85,574,128	-\$42,470,500	-\$69,944,130		-\$58,100,498	-\$3,089,786	-\$850,842	-\$3,134,672		-\$805,955
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0					\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$0	\$6,034,229			\$6,034,229		\$19,573			\$19,573
RSVA - Retail Transmission Network Charge	1584	\$41,363,822	\$11,894,418	\$38,059,471		\$15,198,769	\$1,690,965	\$270,727	\$1,661,066		\$300,626
RSVA - Retail Transmission Connection Charge	1586	\$28,816,597	\$39,489,752	\$15,916,804		\$52,389,544	\$798,165	\$314,931	\$710,023		\$403,073
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$7,959,877	\$24,604,718	-\$547,551		\$33,112,145	\$54,995	\$122,830	\$0		\$177,825
RSVA - Global Adjustment ⁴	1589	-\$50,105,174	\$27,418,493	-\$21,675,258		-\$1,011,423	-\$1,579,767	-\$249,851	-\$1,082,811		-\$746,807
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$51,363,377	\$70,175,045	-\$33,786,706	\$0	\$52,598,374	-\$1,882,491	-\$291,901	-\$1,616,323	\$0	-\$558,069
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$1,258,203	\$42,756,552	-\$12,111,448	\$0	\$53,609,797	-\$302,724	-\$42,050	-\$533,512	\$0	\$188,738
RSVA - Global Adjustment 4	1589	-\$50,105,174	\$27,418,493	-\$21,675,258	\$0	-\$1,011,423	-\$1,579,767	-\$249,851	-\$1,082,811	\$0	-\$746,807

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-16	Transactions Debit / (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments(1) during 2016	Closing Principal Balance as of Dec-31-16	Opening Interest Amounts as of Jan-1-16	Interest Jan-1 to Dec-31-16	OEB-Approved Disposition during 2016	Interest Adjustments(1) during 2016	Closing Interest Amounts as of Dec-31-16
Group 1 Accounts											
LV Variance Account	1550	\$4,713,570	\$2,593,143			\$7,306,712	\$69,674	\$65,132			\$134,807
Smart Metering Entity Charge Variance Account	1551	\$262,038	-\$389,011			-\$126,973	\$23,923	\$2,880			\$26,803
RSVA - Wholesale Market Service Charge ²	1580	-\$58,100,498	-\$36,021,104			-\$94,121,602	-\$805,955	-\$919,325			-\$1,725,281
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$6,034,229	-\$1,589,107			\$4,445,122	\$19,573	\$56,110			\$75,683
RSVA - Retail Transmission Network Charge	1584	\$15,198,769	-\$3,046,320			\$12,152,449	\$300,626	\$152,131			\$452,757
RSVA - Retail Transmission Connection Charge	1586	\$52,389,544	\$14,876,015			\$67,265,559	\$403,073	\$658,576			\$1,061,649
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$33,112,145	-\$2,941,619			\$30,170,526	\$177,825	\$408,703			\$586,527
RSVA - Global Adjustment ⁴	1589	-\$1,011,423	\$56,707,428			\$55,696,005	-\$746,807	\$1,023,918			\$277,110
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$52,598,374	\$30,189,425	\$0	\$0	\$82,787,799	-\$558,069	\$1,448,125	\$0	\$0	\$890,056
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$53,609,797	-\$26,518,003	\$0	\$0	\$27,091,794	\$188,738	\$424,207	\$0	\$0	\$612,945
RSVA - Global Adjustment 4	1589	-\$1,011,423	\$56,707,428	\$0	\$0	\$55,696,005	-\$746,807	\$1,023,918	\$0	\$0	\$277,110

		2017									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-17	Transactions(1) Debit / (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments(1) during 2017	Closing Principal Balance as of Dec-31-17	Opening Interest Amounts as of Jan-1-17	Interest Jan-1 to Dec-31-17	OEB-Approved Disposition during 2017	Interest Adjustments(1) during 2017	Closing Interest Amounts as of Dec-31-17
Group 1 Accounts											
LV Variance Account	1550	\$7,306,712	\$2,204,955	\$34,172		\$9,477,495	\$134,807	\$103,368	-\$125		\$238,300
Smart Metering Entity Charge Variance Account	1551	-\$126,973	-\$188,513	\$10,463		-\$325,949	\$26,803	-\$2,092	\$584		\$24,127
RSVA - Wholesale Market Service Charge ⁵	1580	-\$94,121,602	-\$39,475,733	-\$2,011,209		-\$131,586,126	-\$1,725,281	-\$1,351,878	-\$55,210		-\$3,021,948
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$4,445,122	\$609,184	\$114,707		\$4,939,600	\$75,683	\$50,033	\$1,627		\$124,089
RSVA - Retail Transmission Network Charge	1584	\$12,152,449	-\$2,356,429	\$35,069		\$9,760,950	\$452,757	\$124,460	\$644		\$576,573
RSVA - Retail Transmission Connection Charge	1586	\$67,265,559	\$15,304,100	-\$24,258		\$82,593,917	\$1,061,649	\$874,823	-\$2,812		\$1,939,284
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$30,170,526	\$23,676,456	-\$1,688,498		\$55,535,480	\$586,527	\$399,943	-\$29,751		\$1,016,221
RSVA - Global Adjustment ⁴	1589	\$55,696,005	-\$88,634,742	\$410,651		-\$33,349,388	\$277,110	\$634,662	\$17,111		\$894,662
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$82,787,799	-\$88,860,720	-\$3,118,902	\$0	-\$2,954,019	\$890,056	\$833,319	-\$67,932	\$0	\$1,791,307
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$27,091,794	-\$225,979	-\$3,529,553	\$0	\$30,395,368	\$612,945	\$198,657	-\$85,043	\$0	\$896,645
RSVA - Global Adjustment 4	1589	\$55,696,005	-\$88,634,742	\$410,651	\$0	-\$33,349,388	\$277,110	\$634,662	\$17,111	\$0	\$894,662

		2018									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-18	Transactions(1) Debit / (Credit) during 2018	OEB-Approved Disposition during 2018	Principal Adjustments(1) during 2018	Closing Principal Balance as of Dec-31-18	Opening Interest Amounts as of Jan-1-18	Interest Jan-1 to Dec-31-18	OEB-Approved Disposition during 2018	Interest Adjustments(1) during 2018	Closing Interest Amounts as of Dec-31-18
Group 1 Accounts											
LV Variance Account	1550	\$9,477,495	\$2,700,605	\$136,583		\$12,041,517	\$238,300	199,958.19	\$7,240		\$431,018
Smart Metering Entity Charge Variance Account	1551	-\$325,949	-\$1,025,605	-\$3,271		-\$1,348,283	\$24,127	-\$15,658	\$194		\$8,275
RSVA - Wholesale Market Service Charge ²	1580	-\$131,586,126	-\$12,465,657	-\$2,132,738		-\$141,919,045	-\$3,021,948	-\$2,532,739	-\$109,729		-\$5,444,958
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$4,939,600	-\$2,265,708	\$94,453		\$2,579,439	\$124,089	\$68,846	\$2,994		\$189,941
RSVA - Retail Transmission Network Charge	1584	\$9,760,950	-\$3,949,258	\$236,830		\$5,574,862	\$576,573	\$119,281	\$14,104		\$681,750
RSVA - Retail Transmission Connection Charge	1586	\$82,593,917	\$41,849,436	\$378,529		\$124,064,824	\$1,939,284	\$1,902,946	-\$10,342		\$3,852,572
RSVA - Power (excluding Global Adjustment) ⁶	1588	\$55,535,480	-\$27,734,062	\$2,042,091		\$25,759,327	\$1,016,221	\$588,565	\$82,661		\$1,522,125
RSVA - Global Adjustment ⁴	1589	-\$33,349,388	-\$34,979,663	-\$454,485		-\$67,874,565	\$894,662	-\$844,147	-\$17,360		\$67,875
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$2,954,019	-\$37,869,913	\$297,991	\$0	-\$41,121,923	\$1,791,307	-\$512,947	-\$30,239	\$0	\$1,308,598
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$30,395,368	-\$2,890,250	\$752,477	\$0	\$26,752,642	\$896,645	\$331,199	-\$12,879	\$0	\$1,240,724
RSVA - Global Adjustment 4	1589	-\$33,349,388	-\$34,979,663	-\$454,485	\$0	-\$67,874,565	\$894,662	-\$844,147	-\$17,360	\$0	\$67,875

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-19	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments(1) during 2019	Closing Principal Balance as of Dec-31-19	Opening Interest Amounts as of Jan-1-19	Interest Jan-1 to Dec-31-19	OEB-Approved Disposition during 2019	Interest Adjustments(1) during 2019	Closing Interest Amounts as of Dec-31-19
Group 1 Accounts											
LV Variance Account	1550	\$12,041,517	\$2,521,600	\$5,664,590		\$8,898,527	\$431,018	\$244,467	\$587,915		\$87,570
Smart Metering Entity Charge Variance Account	1551	-\$1,348,283	-\$260,439	\$511,040		-\$2,119,762	\$8,275	-\$37,424	\$51,034		-\$80,183
RSVA - Wholesale Market Service Charge ²	1580	-\$141,919,045	-\$13,572,825	-\$85,574,128		-\$69,917,742	-\$5,444,958	-\$2,467,397	-\$8,577,227		\$664,872
Variance WMS – Sub-account CBR Class A ⁵	1580	\$0				\$0	\$0				\$0
Variance WMS – Sub-account CBR Class B ⁵	1580	\$2,579,439	-\$3,697,584	\$0		-\$1,118,145	\$189,941	\$21,682	\$0		\$211,623
RSVA - Retail Transmission Network Charge	1584	\$5,574,862	-\$10,637,984	\$41,363,822		-\$46,426,944	\$681,750	-\$309,126	\$4,343,420		-\$3,970,796
RSVA - Retail Transmission Connection Charge	1586	\$124,064,824	\$5,606,253	\$28,816,597		\$100,854,480	\$3,852,572	\$2,709,855	\$2,646,029		\$3,916,397
RSVA - Power (excluding Global Adjustment) ⁴	1588	\$25,759,327	-\$4,999,818	\$7,959,877		\$12,799,633	\$1,522,125	\$434,707	\$565,422		\$1,391,411
RSVA - Global Adjustment ⁴	1589	-\$67,874,565	-\$14,670,397	-\$50,105,174		-\$32,439,788	\$67,875	-\$1,165,899	-\$3,061,828		\$1,963,803
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ³	1595	\$0				\$0	\$0				\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>											
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$41,121,923	-\$39,711,195	-\$51,363,377	\$0	-\$29,469,742	\$1,308,598	-\$569,135	-\$3,445,234	\$0	\$4,184,698
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$26,752,642	-\$25,040,798	-\$1,258,203	\$0	\$2,970,046	\$1,240,724	\$596,764	-\$383,407	\$0	\$2,220,894
RSVA - Global Adjustment 4	1589	-\$67,874,565	-\$14,670,397	-\$50,105,174	\$0	-\$32,439,788	\$67,875	-\$1,165,899	-\$3,061,828	\$0	\$1,963,803

Account Descriptions	Account Number	2020				Projected Interest on Dec-31-19 Balances				Accounts To Dispose Yes/No	2.1.7 RRR As of Dec 31-19	Variance RRR vs. 2019 Balance (Principal + Interest)
		Principal Disposition during 2020 - instructed by OEB	Interest Disposition during 2020 - instructed by OEB	Closing Principal Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Closing Interest Balances as of Dec 31-19 Adjusted for Dispositions during 2020	Projected Interest from Jan 1, 2020 to December 31, 2020 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Projected Interest from January 1, 2021 to April 30, 2021 on Dec 31 -19 balance adjusted for disposition during 2020 (2)	Total Interest	Total Claim			
Group 1 Accounts												
LV Variance Account	1550			\$8,898,527	\$87,570	\$122,355		\$209,925	\$9,108,451.33		\$8,986,097	\$0
Smart Metering Entity Charge Variance Account	1551			-\$2,119,762	-\$80,183	-\$29,147		-\$109,330	-\$2,229,092.03		-\$2,199,945	\$0
RSVA - Wholesale Market Service Charge ^o	1580			-\$69,917,742	\$664,872	-\$961,369		-\$296,497	-\$70,214,239.01		-\$70,159,392	-\$906,522
Variance WMS – Sub-account CBR Class A ^o	1580			\$0	\$0	\$0		\$0	\$0.00		\$0	\$0
Variance WMS – Sub-account CBR Class B ^o	1580			-\$1,118,145	\$211,623	-\$15,374		\$196,249	-\$921,896.55		-\$906,522	\$0
RSVA - Retail Transmission Network Charge	1584			-\$46,426,944	-\$3,970,796	-\$638,370		-\$4,609,166	-\$51,036,110.43		-\$50,397,740	\$0
RSVA - Retail Transmission Connection Charge	1586			\$100,854,480	\$3,916,397	\$1,386,749		\$5,303,146	\$106,157,626.71		\$104,770,878	\$0
RSVA - Power (excluding Global Adjustment) ¹	1588			\$12,799,633	\$1,391,411	\$175,995		\$1,567,406	\$14,367,038.91	Yes	\$14,191,044	\$0
RSVA - Global Adjustment ⁴	1589			-\$32,439,788	\$1,963,803	-\$446,047		\$1,517,756	-\$30,922,031.91	Yes	-\$30,475,985	-\$0
Disposition and Recovery/Refund of Regulatory Balances (2014 and pre-2014) ²	1595			\$0	\$0	\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2015) ²	1595			\$0	\$0	\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2016) ²	1595			\$0	\$0	\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2017) ²	1595			\$0	\$0	\$0		\$0	\$0.00			\$0
Disposition and Recovery/Refund of Regulatory Balances (2018) ²	1595			\$0	\$0	\$0		\$0	\$0.00	No		\$0
Disposition and Recovery/Refund of Regulatory Balances (2019) ²	1595			\$0	\$0	\$0		\$0	\$0.00	No		\$0
<i>Refer to the Filing Requirements for disposition eligibility.</i>												
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	-\$29,469,742	\$4,184,698	-\$405,209	\$0	\$3,779,489	-\$25,690,252.96			\$25,285,044
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$2,970,046	\$2,220,894	\$40,838	\$0	\$2,261,732	\$5,231,778.95			-\$5,190,941
RSVA - Global Adjustment 4	1589	\$0	\$0	-\$32,439,788	\$1,963,803	-\$446,047	\$0	\$1,517,756	-\$30,922,031.91			\$30,475,985

Exhibit 1.2

Allocation of Consolidated RSVA Balances

Deferral Variance Account (DVA)	USofA	Pre-integration Utility Specific Transactions during Jan-Aug 2015					
		HONI DX (A)		NPDI (B)		Total (C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$1,322,739	\$39,626	\$12,783	\$1,132	\$1,335,522	\$40,757
Smart Metering Entity Charge Variance Account	1551	(\$125,589)	\$2,042	(\$1,832)	\$23,687	(\$127,422)	\$25,728
RSVA - Wholesale Market Service Charge	1580	(\$36,878,505)	(\$600,730)	(\$510,986)	(\$9,174)	(\$37,389,490)	(\$609,904)
Variance WMS – Sub-account CBR Class B	1580-B	\$3,081,823	\$3,651	\$34,876	\$36	\$3,116,699	\$3,688
RSVA - Retail Transmission Network Charge	1584	\$2,719,956	\$243,462	(\$71,749)	(\$514)	\$2,648,207	\$242,947
RSVA - Retail Transmission Connection Charge	1586	\$11,106,588	\$229,808	\$9,097	(\$648)	\$11,115,684	\$229,160
RSVA - Power (excluding Global Adjustment)	1588	(\$1,514,507)	\$62,874	\$1,169,040	\$23,138	(\$345,467)	\$86,012
RSVA - Global Adjustment	1589	(\$43,280,708)	(\$177,464)	(\$1,052,499)	(\$12,079)	(\$44,333,207)	(\$189,543)

Deferral Variance Account (DVA)	USofA	Consolidated Transactions during 2015 (D)		NPDI's YE 2014 Closing Balances (E)		Post-Integration Consolidated Transactions (Sept-Dec 2015) (F = D-E-C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$2,808,758	\$56,090	\$136,583	\$1,742	\$1,336,653	\$13,591
Smart Metering Entity Charge Variance Account	1551	\$395,178	\$24,640	(\$7,792)	\$25	\$530,391	(\$1,113)
RSVA - Wholesale Market Service Charge	1580	(\$42,470,500)	(\$850,842)	(\$993,528)	(\$28,225)	(\$4,087,482)	(\$212,712)
Variance WMS – Sub-account CBR Class B	1580-B	\$6,034,229	\$19,573	\$0	\$0	\$2,917,530	\$15,885
RSVA - Retail Transmission Network Charge	1584	\$11,894,418	\$270,727	(\$49,588)	(\$1,440)	\$9,295,799	\$29,220
RSVA - Retail Transmission Connection Charge	1586	\$39,489,752	\$314,931	(\$89,365)	(\$11,122)	\$28,463,432	\$96,893
RSVA - Power (excluding Global Adjustment)	1588	\$24,604,718	\$122,830	\$2,551,439	(\$297)	\$22,398,746	\$37,115
RSVA - Global Adjustment	1589	\$27,418,493	(\$249,851)	(\$1,242,458)	\$4,270	\$72,994,159	(\$64,578)

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (Sept-Dec 2015) ¹		
		HONI DX (G)	NPDI (H)	Total
LV Variance Account	1550	99.1%	0.9%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	98.4%	1.6%	100.0%
RSVA - Wholesale Market Service Charge	1580	98.7%	1.3%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	98.5%	1.5%	100.0%
RSVA - Retail Transmission Network Charge	1584	99.1%	0.9%	100.0%
RSVA - Retail Transmission Connection Charge	1586	99.1%	0.9%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	98.7%	1.3%	100.0%
RSVA - Global Adjustment	1589	97.7%	2.3%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during Sept-Dec 2015					
		HONI DX (I = C*F)		NPDI (J = H*F)		Consolidated (F)	
		Principal	Interest	Principal	Interest	Principal ¹	Interest
LV Variance Account	1550	\$1,324,447	\$13,467	\$12,206	\$124	\$1,336,653	\$13,591
Smart Metering Entity Charge Variance Account	1551	\$522,010	(\$1,096)	\$8,382	(\$18)	\$530,391	(\$1,113)
RSVA - Wholesale Market Service Charge	1580	(\$4,033,140)	(\$209,884)	(\$54,343)	(\$2,828)	(\$4,087,482)	(\$212,712)
Variance WMS – Sub-account CBR Class B	1580-B	\$2,874,773	\$15,653	\$42,757	\$233	\$2,917,530	\$15,885
RSVA - Retail Transmission Network Charge	1584	\$9,210,912	\$28,953	\$84,887	\$267	\$9,295,799	\$29,220
RSVA - Retail Transmission Connection Charge	1586	\$28,203,510	\$96,009	\$259,922	\$885	\$28,463,432	\$96,893
RSVA - Power (excluding Global Adjustment)	1588	\$22,100,957	\$36,621	\$297,789	\$493	\$22,398,746	\$37,115
RSVA - Global Adjustment	1589	\$59,059,092	(\$63,123)	\$1,361,088	(\$1,455)	\$60,420,179	(\$64,578)

¹ Excludes +\$12.6M adjustment (to account 1589) related to IESO overcharging, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	Total NPDI's Transactions during 2015 (=B+J)		Total HONI DX's Transactions during 2015 (=A+I)	
		Principal	Interest	Principal ¹	Interest
LV Variance Account	1550	\$24,989	\$1,256	\$2,647,186	\$53,093
Smart Metering Entity Charge Variance Account	1551	\$6,549	\$23,669	\$396,421	\$946
RSVA - Wholesale Market Service Charge	1580	(\$565,328)	(\$12,002)	(\$40,911,644)	(\$810,615)
Variance WMS – Sub-account CBR Class B	1580-B	\$77,633	\$269	\$5,956,596	\$19,304
RSVA - Retail Transmission Network Charge	1584	\$13,138	(\$247)	\$11,930,867	\$272,415
RSVA - Retail Transmission Connection Charge	1586	\$269,018	\$236	\$39,310,098	\$325,817
RSVA - Power (excluding Global Adjustment)	1588	\$1,466,829	\$23,632	\$20,586,450	\$99,495
RSVA - Global Adjustment	1589	\$308,588	(\$13,534)	\$28,352,363	(\$240,588)

¹ Includes +\$12.6M adjustment (to account 1589) related to IESO overcharging, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USoFA	% Share of Total Consumption (Jan-Aug 2016) ¹		
		HONI DX (A)	NPDI (B)	Total
LV Variance Account	1550	99.0%	1.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	98.4%	1.6%	100.0%
RSVA - Wholesale Market Service Charge	1580	98.6%	1.4%	100.0%
Variance WMS - Sub-account CBR Class B	1580-B	98.5%	1.5%	100.0%
RSVA - Retail Transmission Network Charge	1584	99.0%	1.0%	100.0%
RSVA - Retail Transmission Connection Charge	1586	99.0%	1.0%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	98.6%	1.4%	100.0%
RSVA - Global Adjustment	1589	97.6%	2.4%	100.0%

¹ % share varies between USoFAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USoFA	Allocated Transactions Debit/(Credit) during Jan-Aug 2016					
		HONI DX (D=A*C)		NPDI (E=B*C)		Consolidated (HONI DX+NPDI) (C)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$1,831,162	\$39,579	\$17,743	\$383	\$1,848,905	\$39,962
Smart Metering Entity Charge Variance Account	1551	(\$234,725)	\$1,807	(\$3,706)	\$29	(\$238,430)	\$1,835
RSVA - Wholesale Market Service Charge	1580	(\$20,929,643)	(\$533,688)	(\$295,090)	(\$7,525)	(\$21,224,733)	(\$541,212)
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580-B	(\$1,389,198)	\$39,178	(\$21,676)	\$611	(\$1,410,874)	\$39,790
RSVA - Retail Transmission Network Charge	1584	(\$5,403,500)	\$99,784	(\$52,357)	\$967	(\$5,455,857)	\$100,751
RSVA - Retail Transmission Connection Charge	1586	\$8,506,059	\$410,237	\$82,420	\$3,975	\$8,588,479	\$414,212
RSVA - Power (excluding Global Adjustment)	1588	\$4,076,141	\$292,292	\$57,470	\$4,121	\$4,133,611	\$296,414
RSVA - Global Adjustment	1589	(\$3,357,511)	\$598,433	(\$83,476)	\$14,879	(\$3,440,988)	\$613,311

Deferral Variance Account (DVA)	USoFA	Pre-integration Utility Specific Transactions during Jan-Aug 2016					
		HCHI (F)		WSHI (G)		Total (H)	
		Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$21,461	\$401	\$0	\$0	\$21,461	\$401
Smart Metering Entity Charge Variance Account	1551	(\$903)	\$74	(\$5,551)	\$20	(\$6,454)	\$94
RSVA - Wholesale Market Service Charge	1580	(\$443,378)	(\$16,480)	(\$330,062)	(\$9,826)	(\$773,441)	(\$26,306)
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	(\$3,660)	(\$10)	(\$3,660)	(\$10)
Variance WMS - Sub-account CBR Class B	1580-B	(\$8,487)	\$774	\$3,611	\$721	(\$4,875)	\$1,496
RSVA - Retail Transmission Network Charge	1584	(\$118,318)	(\$62)	(\$179,467)	\$1,421	(\$297,785)	\$1,359
RSVA - Retail Transmission Connection Charge	1586	\$13,692	(\$159)	\$27,972	\$22,251	\$41,663	\$22,092
RSVA - Power (excluding Global Adjustment)	1588	(\$249,744)	(\$6,045)	\$82,971	(\$3,368)	(\$166,773)	(\$9,413)
RSVA - Global Adjustment	1589	\$211,100	\$4,160	(\$825,834)	\$954	(\$614,734)	\$5,114

Deferral Variance Account (DVA)	USoFA	Consolidated (HONI DX+NPDI+HCHI+WSHI) Transactions during entire 2016 (I)		HCHI's YE 2015 Closing Balances (J)		WSHI's YE 2015 Closing Balances (K)		Post-Integration Consolidated Transactions (Sept-Dec 2016) (L = I-J-K-H-C)	
		Principal ¹	Interest	Principal	Interest	Principal	Interest	Principal	Interest
		LV Variance Account	1550	\$2,593,143	\$65,132	\$34,172	(\$500)	\$0	\$1
Smart Metering Entity Charge Variance Account	1551	(\$389,011)	\$2,880	\$10,463	\$469	\$4,520	\$355	(\$159,110)	\$127
RSVA - Wholesale Market Service Charge	1580	(\$36,021,104)	(\$919,325)	(\$2,011,209)	(\$33,087)	(\$1,139,210)	(\$9,247)	(\$10,872,511)	(\$309,473)
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$3,660	\$10	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580-B	(\$1,589,107)	\$56,110	\$114,707	\$365	\$94,453	\$319	(\$382,518)	\$14,141
RSVA - Retail Transmission Network Charge	1584	(\$3,046,320)	\$152,131	\$35,069	\$258	\$286,418	\$9,427	\$2,385,835	\$94,336
RSVA - Retail Transmission Connection Charge	1586	\$14,876,015	\$658,576	(\$24,258)	(\$2,546)	\$467,893	(\$8,876)	\$5,802,237	\$233,694
RSVA - Power (excluding Global Adjustment)	1588	(\$2,941,619)	\$408,703	(\$1,688,498)	(\$11,177)	(\$509,348)	(\$5,311)	(\$4,710,612)	\$138,190
RSVA - Global Adjustment	1589	\$21,028,902	\$1,023,918	\$410,651	\$12,594	\$787,973	\$6,060	\$23,886,000	\$386,839

¹ Excludes +\$35.7M adjustment (to account 1589) related to IESO overcharging, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USoFA	% Share of Total Consumption (Sept-Dec 2016) ¹			
		HONI DX (M)	NPDI (N)	HCHI (O)	WSHI (P)
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.6%	1.2%
RSVA - Wholesale Market Service Charge	1580	95.6%	1.3%	1.4%	1.7%
Variance WMS - Sub-account CBR Class B	1580-B	95.3%	1.5%	1.5%	1.7%
RSVA - Retail Transmission Network Charge	1584	96.9%	1.0%	1.0%	1.2%
RSVA - Retail Transmission Connection Charge	1586	96.9%	1.0%	1.0%	1.2%
RSVA - Power (excluding Global Adjustment)	1588	95.6%	1.3%	1.4%	1.7%
RSVA - Global Adjustment	1589	92.2%	2.3%	2.1%	3.5%

¹ % share varies between USoFAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USoFA	Allocated Transactions Debit/(Credit) during Sept-Dec 2016							
		HONI DX (Q = L*M)		NPDI (R = L*N)		HCHI (S = L*O)		WSHI (T = L*P)	
		Principal	Interest	Principal	Interest	Principal	Interest	Principal	Interest
LV Variance Account	1550	\$675,165	\$24,776	\$6,621	\$243	\$6,818	\$250	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$152,161)	\$122	(\$2,402)	\$2	(\$2,619)	\$2	(\$1,928)	\$2
RSVA - Wholesale Market Service Charge	1580	(\$10,393,713)	(\$295,845)	(\$145,985)	(\$4,155)	(\$150,267)	(\$4,277)	(\$182,546)	(\$5,196)
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580-B	(\$364,409)	\$13,472	(\$5,675)	\$210	(\$5,842)	\$216	(\$6,591)	\$244
RSVA - Retail Transmission Network Charge	1584	\$2,311,400	\$39,078	\$22,666	\$383	\$23,343	\$395	\$28,426	\$481
RSVA - Retail Transmission Connection Charge	1586	\$5,621,216	\$226,403	\$55,122	\$2,220	\$56,768	\$2,286	\$69,131	\$2,784
RSVA - Power (excluding Global Adjustment)	1588	(\$4,503,168)	\$132,104	(\$63,249)	\$1,855	(\$65,105)	\$1,910	(\$79,090)	\$2,320
RSVA - Global Adjustment	1589	\$22,012,773	\$356,501	\$544,383	\$8,816	\$491,585	\$7,961	\$837,259	\$13,560

Deferral Variance Account (DVA)	USoFA	Total NPDI's Transactions during 2016 (=R+E)		Total HCHI's Transactions during 2016 (=S+F)		Total WSHI's Transactions during 2016 (=T+G)		Total HONI DX's Transactions during 2016 (=Q+D)	
		Principal	Interest	Principal	Interest	Principal	Interest	Principal ¹	Interest
		LV Variance Account	1550	\$24,364	\$626	\$28,280	\$651	\$0	\$0
Smart Metering Entity Charge Variance Account	1551	(\$6,108)	\$30	(\$3,521)	\$76	(\$7,480)	\$21	(\$386,886)	\$1,928
RSVA - Wholesale Market Service Charge	1580	(\$441,075)	(\$11,680)	(\$593,646)	(\$20,757)	(\$512,608)	(\$15,022)	(\$31,323,356)	(\$829,532)
Variance WMS - Sub-account CBR Class A	1580-A	\$0	\$0	\$0	\$0	(\$3,660)	(\$10)	\$0	\$0
Variance WMS - Sub-account CBR Class B	1580-B	(\$27,351)	\$821	(\$14,329)	\$990	(\$2,980)	\$965	(\$1,753,607)	\$52,650
RSVA - Retail Transmission Network Charge	1584	(\$29,692)	\$1,350	(\$94,975)	\$333	(\$151,041)	\$1,901	(\$3,092,100)	\$138,861
RSVA - Retail Transmission Connection Charge	1586	\$137,541	\$6,195	\$70,460	\$2,128	\$97,103	\$25,035	\$14,127,275	\$636,640
RSVA - Power (excluding Global Adjustment)	1588	(\$5,779)	\$5,977	(\$314,849)	(\$4,135)	\$3,882	(\$1,048)	(\$427,027)	\$424,397
RSVA - Global Adjustment	1589	\$460,907	\$23,695	\$702,685	\$12,122	\$11,425	\$14,514	\$54,333,788	\$954,934

¹ Includes +\$35.7M adjustment (to account 1589) related to IESO overcharging, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (2017) ¹				
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.6%	1.3%	1.4%	1.6%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.7%	1.4%	1.5%	1.4%	100.0%
RSVA - Retail Transmission Network Charge	1584	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Retail Transmission Connection Charge	1586	96.9%	1.0%	1.0%	1.2%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.6%	1.3%	1.4%	1.6%	100.0%
RSVA - Global Adjustment	1589	92.9%	2.3%	2.1%	2.6%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during 2017				
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E) ^{1,2}
LV Variance Account	1550	\$2,161,283	\$21,299	\$22,374	\$0	\$2,204,955
Smart Metering Entity Charge Variance Account	1551	(\$180,211)	(\$2,860)	(\$3,133)	(\$2,309)	(\$188,513)
RSVA - Wholesale Market Service Charge	1580	(\$37,589,303)	(\$526,462)	(\$552,874)	(\$640,421)	(\$39,309,061)
Variance WMS – Sub-account CBR Class B	1580-B	\$564,656	\$8,432	\$8,975	\$8,057	\$590,119
RSVA - Retail Transmission Network Charge	1584	(\$2,541,371)	(\$25,044)	(\$26,308)	(\$30,465)	(\$2,623,188)
RSVA - Retail Transmission Connection Charge	1586	\$14,757,162	\$145,426	\$152,766	\$176,903	\$15,232,257
RSVA - Power (excluding Global Adjustment)	1588	\$22,731,456	\$318,369	\$334,341	\$387,283	\$23,771,448
RSVA - Global Adjustment	1589	(\$25,955,916)	(\$647,202)	(\$595,667)	(\$728,845)	(\$27,927,629)

¹ Consolidated balances for allocation exclude HONI-DX specific adjustments related to Haldimand's 2017 DVA rider for its Embedded Distribution class (where HONI-DX was the sole customer).

² Consolidated balance for allocation of account 1589 (GA) exclude adjustment of -\$60.9M from IESO, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2017)				
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F) ¹
LV Variance Account	1550	\$101,321	\$998	\$1,049	\$0	\$103,368
Smart Metering Entity Charge Variance Account	1551	(\$2,000)	(\$32)	(\$35)	(\$26)	(\$2,092)
RSVA - Wholesale Market Service Charge	1580	(\$1,289,110)	(\$18,055)	(\$18,961)	(\$21,963)	(\$1,348,088)
Variance WMS – Sub-account CBR Class B	1580-B	\$47,617	\$711	\$757	\$679	\$49,765
RSVA - Retail Transmission Network Charge	1584	\$111,171	\$1,096	\$1,151	\$1,333	\$114,750
RSVA - Retail Transmission Connection Charge	1586	\$845,479	\$8,332	\$8,752	\$10,135	\$872,698
RSVA - Power (excluding Global Adjustment)	1588	\$386,044	\$5,407	\$5,678	\$6,577	\$403,706
RSVA - Global Adjustment	1589	\$581,532	\$14,500	\$13,346	\$16,329	\$625,708

¹ Consolidated balances for allocation exclude HONI-DX specific adjustments related to Haldimand's 2017 DVA riders for its Embedded Distribution class (where HONI-DX was the sole customer).

Deferral Variance Account (DVA)	USofA	% Share of Total Consumption (2018) ¹				
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.0%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.7%	1.3%	1.4%	1.5%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.8%	1.4%	1.4%	1.4%	100.0%
RSVA - Retail Transmission Network Charge	1584	96.9%	0.9%	1.0%	1.1%	100.0%
RSVA - Retail Transmission Connection Charge	1586	96.9%	0.9%	1.0%	1.1%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.7%	1.3%	1.4%	1.5%	100.0%
RSVA - Global Adjustment	1589	93.8%	2.1%	1.6%	2.5%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for account 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Variance Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during 2018				Consolidated (E) ¹
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	
LV Variance Account	1550	\$2,647,235	\$25,783	\$27,587	\$0	\$2,700,605
Smart Metering Entity Charge Variance Account	1551	(\$980,447)	(\$15,472)	(\$17,085)	(\$12,602)	(\$1,025,605)
RSVA - Wholesale Market Service Charge	1580	(\$11,933,130)	(\$164,232)	(\$176,263)	(\$192,032)	(\$12,465,657)
Variance WMS – Sub-account CBR Class B	1580-B	(\$2,171,534)	(\$31,300)	(\$32,226)	(\$30,648)	(\$2,265,708)
RSVA - Retail Transmission Network Charge	1584	(\$3,828,601)	(\$37,290)	(\$39,898)	(\$43,470)	(\$3,949,258)
RSVA - Retail Transmission Connection Charge	1586	\$40,570,860	\$395,150	\$422,789	\$460,637	\$41,849,436
RSVA - Power (excluding Global Adjustment)	1588	(\$26,549,276)	(\$365,390)	(\$392,157)	(\$427,239)	(\$27,734,062)
RSVA - Global Adjustment	1589	(\$30,759,659)	(\$689,364)	(\$539,536)	(\$804,087)	(\$32,792,647)

¹ Consolidated balance for allocation of account 1589 (GA) exclude adjustment of -\$2.2M from IESO, which was specific to HONI-DX.

Deferral Variance Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2018)				Consolidated (F)
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	
LV Variance Account	1550	\$196,007	\$1,909	\$2,043	\$0	\$199,958
Smart Metering Entity Charge Variance Account	1551	(\$14,969)	(\$236)	(\$261)	(\$192)	(\$15,658)
RSVA - Wholesale Market Service Charge	1580	(\$2,424,541)	(\$33,368)	(\$35,813)	(\$39,016)	(\$2,532,739)
Variance WMS – Sub-account CBR Class B	1580-B	\$65,984	\$951	\$979	\$931	\$68,846
RSVA - Retail Transmission Network Charge	1584	\$115,636	\$1,126	\$1,205	\$1,313	\$119,281
RSVA - Retail Transmission Connection Charge	1586	\$1,844,808	\$17,968	\$19,225	\$20,946	\$1,902,946
RSVA - Power (excluding Global Adjustment)	1588	\$563,422	\$7,754	\$8,322	\$9,067	\$588,565
RSVA - Global Adjustment	1589	(\$791,814)	(\$17,746)	(\$13,889)	(\$20,699)	(\$844,147)

Deferral Varinace Account (DVA)	USofA	% Share of Total Consumption (2019) ¹				
		HONI DX (A)	NPDI (B)	HCHI (C)	WHSI (D)	Total
LV Variance Account	1550	98.0%	1.0%	1.1%	0.0%	100.0%
Smart Metering Entity Charge Variance Account ²	1551	95.6%	1.5%	1.7%	1.2%	100.0%
RSVA - Wholesale Market Service Charge	1580	95.8%	1.3%	1.4%	1.5%	100.0%
Variance WMS – Sub-account CBR Class B	1580-B	95.9%	1.3%	1.5%	1.3%	100.0%
RSVA - Retail Transmission Network Charge	1584	97.0%	0.9%	1.0%	1.1%	100.0%
RSVA - Retail Transmission Connection Charge	1586	97.0%	0.9%	1.0%	1.1%	100.0%
RSVA - Power (excluding Global Adjustment)	1588	95.8%	1.3%	1.4%	1.5%	100.0%
RSVA - Global Adjustment	1589	93.9%	1.9%	1.8%	2.4%	100.0%

¹ % share varies between USofAs since it's based on group of customers that contribute to the particular variance account (for eg. Only non-RPP, non-WMP, non-Class A customers contribute to the Global Adjustment variance account (1589) while all customers contribute to Retail Transmission Rates variance accounts (1584 and 1586))

² % shown for 1551 (SME Charge) is the share of number of residential and general service < 50 kW customers

Deferral Varinace Account (DVA)	USofA	Allocated Transactions Debit/(Credit) during 2019				
		HONI DX (=A*E)	NPDI (=B*E)	HCHI (=C*E)	WHSI (=D*E)	Consolidated (E)
LV Variance Account	1550	\$2,470,973	\$24,118	\$26,509	\$0	\$2,521,600
Smart Metering Entity Charge Variance Account	1551	(\$248,961)	(\$3,929)	(\$4,347)	(\$3,202)	(\$260,439)
RSVA - Wholesale Market Service Charge	1580	(\$13,003,295)	(\$177,014)	(\$195,178)	(\$197,338)	(\$13,572,825)
Variance WMS – Sub-account CBR Class B	1580-B	(\$3,545,371)	(\$49,140)	(\$54,256)	(\$48,817)	(\$3,697,584)
RSVA - Retail Transmission Network Charge	1584	(\$10,314,689)	(\$100,677)	(\$110,656)	(\$111,962)	(\$10,637,984)
RSVA - Retail Transmission Connection Charge	1586	\$5,435,875	\$53,057	\$58,316	\$59,005	\$5,606,253
RSVA - Power (excluding Global Adjustment)	1588	(\$4,790,020)	(\$65,207)	(\$71,898)	(\$72,693)	(\$4,999,818)
RSVA - Global Adjustment	1589	(\$13,774,847)	(\$282,670)	(\$257,823)	(\$355,057)	(\$14,670,397)

Deferral Varinace Account (DVA)	USofA	Allocated Interest Jan-1 to Dec-31 (2019)				
		HONI DX (=A*F)	NPDI (=B*F)	HCHI (=C*F)	WHSI (=D*F)	Consolidated (F)
LV Variance Account	1550	\$239,559	\$2,338	\$2,570	\$0	\$244,467
Smart Metering Entity Charge Variance Account	1551	(\$35,775)	(\$565)	(\$625)	(\$460)	(\$37,424)
RSVA - Wholesale Market Service Charge	1580	(\$2,363,862)	(\$32,179)	(\$35,481)	(\$35,874)	(\$2,467,397)
Variance WMS – Sub-account CBR Class B	1580-B	\$20,790	\$288	\$318	\$286	\$21,682
RSVA - Retail Transmission Network Charge	1584	(\$299,731)	(\$2,926)	(\$3,216)	(\$3,253)	(\$309,126)
RSVA - Retail Transmission Connection Charge	1586	\$2,627,500	\$25,646	\$28,188	\$28,521	\$2,709,855
RSVA - Power (excluding Global Adjustment)	1588	\$416,467	\$5,669	\$6,251	\$6,320	\$434,707
RSVA - Global Adjustment	1589	(\$1,094,727)	(\$22,465)	(\$20,490)	(\$28,217)	(\$1,165,899)

Exhibit 1.3

1595 Work Form

Account 1595 Residual Balance and Allocation to Rate Classes (2021)

Year in which this worksheet relates to
 Step 1

2015-2017

Components of the 1595 Account Balances:	Principal Balance Approved for Disposition	Carrying Charges Balance Approved for Disposition	Total Balances Approved for Disposition	Rate Rider Amounts Collected (Returned)	Residual Balances Pertaining to Principal and Carrying Charges Approved for Disposition	Carrying Charges Recorded on Net Principal Account Balances	Total Residual Balances	Collections/Returns Variance (%)
Total Group 1 and Group 2 Balances excluding Account 1589 - Global Adjustment	\$55,738,153	\$262,840	\$56,000,993	\$59,352,479	-\$3,351,486	\$114,992	-\$3,236,494	-6.0%
Account 1589 - Global Adjustment	-\$21,675,258	-\$1,082,811	-\$22,758,068	-\$19,555,817	-\$3,202,252		-\$3,202,252	14.1%
Total Group 1 and Group 2 Balances	\$34,062,895	-\$819,970	\$33,242,924	\$39,796,662	-\$6,553,738	\$114,992	-\$6,438,746	-19.7%
Total residual balance per continuity schedule:								
Difference (any variance should be explained):								\$0

Calculated differences of greater than + or - 10% require further analysis

*Unresolved differences of +/- 10% require further analysis and explanation. Amounts originally approved for disposition based on forecasted consumption or number of customers must be compared to actual figures.

Step 2

Select Rate Rider(s) Applicable for 1595 Recovery Period by indicating "Yes" in column G:

Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment)	Yes
Rate Rider - Group 1 DVA Accounts (Excluding Global Adjustment) - Non-WMP (ST Only)**	Yes
Rate Rider - RSVA - Global Adjustment	Yes
Rate Rider - RSVA - Group 2 Accounts (if a separate Group 2 rate rider was created)	No
Other 1	No
Other 2	No
Other 3	No

Step 3

RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)

Rate Rider Recovery Period (Months)

32

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB (\$)*			Rider Amounts Billed (\$)*			Calculated Variance (\$)			Calculated Variance (%)	
		Total (A = B+C)	Allocated Balance to Fixed (B)	Allocated Balance to Volumetric (C)	Total (D)	Fixed Service Rate Rider (E)	Volumetric Rate Rider (F)	Total (G=A-D)	Forecast vs Billed Fixed (H-B-E)	Forecast vs Billed Volumetric (I=C-F)	Total (J-GA)	
												Total
UR RESIDENTIAL SERVICE CLASSIFICATION	UR kWh	3,821,004	5,299,133	(1,478,128)	4,334,932	5,452,145	(1,117,213)	(513,927)	(153,012)	(360,915)	-13%	
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1 kWh	11,305,720	12,476,872	(1,171,152)	11,480,174	12,702,855	(1,222,680)	(174,454)	(225,983)	51,529	-2%	
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2 kWh	15,989,530	15,379,698	609,832	16,203,054	15,466,597	736,457	(213,524)	(86,899)	(126,624)	-1%	
SEASONAL SERVICE CLASSIFICATION	Seasonal kWh	5,400,839	4,478,097	922,742	5,043,294	4,219,515	823,779	357,545	258,582	98,963	7%	
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	UGe kWh	129,472	420,949	(291,478)	132,103	424,616	(292,513)	(2,632)	(3,667)	1,035	-2%	
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe kWh	3,978,984	2,471,322	1,507,662	3,673,310	2,364,739	1,308,571	305,674	106,583	199,091	8%	
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd kW	(535,214)	93,621	(628,835)	(491,890)	87,906	(579,796)	(43,324)	5,715	(49,039)	8%	
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	Gnd kW	1,076,439	292,938	783,501	955,868	260,271	694,797	121,371	32,667	88,704	11%	
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen kW	155,447	122,448	32,999	115,981	89,897	26,084	39,467	32,551	6,916	25%	
SUB TRANSMISSION SERVICE CLASSIFICATION	ST kW**	14,229,463	338,261	13,891,202	17,516,773	337,930	17,178,843	(3,287,310)	331	(3,287,641)	-23%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	USL kWh	107,187	109,915	(2,728)	104,120	106,619	(2,499)	3,067	3,296	(229)	3%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lgt kWh	261,788	13,262	248,526	209,770	13,278	196,492	52,019	(16)	52,035	30%	
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lgt kWh	112,418	56,975	55,943	55,791	36,140	39,651	36,637	20,335	16,292	33%	
microFIT SERVICE CLASSIFICATION												
Total (Excluding GA Rider Balance)			56,033,077	41,552,989	14,480,088	59,352,479	41,562,507	17,789,972	(3,319,401)	(9,518)	(3,309,883)	-6%

* Sum of annual rate riders for 2015, 2016 and 2017

** The ST volumetric amounts shown combine the ST volumetric rider (General) and the ST Non-WMP rider

RATE RIDER - RSVA - GLOBAL ADJUSTMENT

Rate Rider Recovery Period (Months)

32

Rate Class	Unit	Allocated Balance to Rate Class as Approved by OEB (\$)*			Rider Amounts Billed (\$)*			Calculated Variance (\$)
		Total (A = B+C)	Allocated Balance to Fixed (B)	Allocated Balance to Volumetric (C)	Total (D)	Fixed Service Rate Rider (E)	Volumetric Rate Rider (F)	Total (G=A-D)
UR RESIDENTIAL SERVICE CLASSIFICATION	UR kWh	(802,311)			(802,310.51)		(363,240)	(639,070)
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1 kWh	(1,643,179)			(1,643,179.06)		(680,231)	(962,948)
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2 kWh	(1,555,000)			(1,554,999.88)		(908,982)	(646,017)
SEASONAL SERVICE CLASSIFICATION	Seasonal kWh	(49,821)			(49,820.65)		(23,606)	(26,215)
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	UGe kWh	(410,121)			(410,120.79)		(377,609)	(32,512)
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe kWh	(1,338,954)			(1,338,953.80)		(1,342,901)	3,947
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd kW	(2,992,343)			(2,992,342.85)		(2,699,401)	(292,942)
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	Gnd kW	(6,561,789)			(6,561,789.07)		(6,642,409)	80,620
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen kW	(68,073)			(68,072.24)		(86,165)	18,091
SUB TRANSMISSION SERVICE CLASSIFICATION	ST kW	(7,133,111)			(7,133,111.43)		(6,264,460)	(868,652)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	USL kWh	(4,568)			(4,568.09)		(5,595)	1,027
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lgt kWh	(180,622)			(180,621.80)		(156,667)	(23,954)
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lgt kWh	(10,238)			(10,237.79)		(4,552)	(5,686)
microFIT SERVICE CLASSIFICATION								
Total		(22,750,129)			(22,750,129)		(19,555,817)	(3,194,312.03)

* Sum of annual rate riders for 2015, 2016 and 2017

SUMMARY

Total Calculated Account Balance	\$	(6,513,713)
Total Account Residual Balance per Step 1 above	\$	(6,553,738)
Unreconciled Differences** (rounding)	\$	40,024

***Any unreconciled difference between amounts reported in the residual balances section in Step 1 and amounts calculated for the total of all applicable riders in Step 3 must be explained.

Additional Notes and Comments

We have a large liability rider amount in the amount of ~(\$6M) [we over-collected] because actual consumption during the rider recovery period (2015-2017) was higher than initially forecasted as a result of favourable weather.

Account 1595 Residual Balance and Allocation to Rate Classes (2021)

Year in which this worksheet relates to **2015**

Step 3 - Year 1 2015
 RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
 Rate Rider Recovery Period (Months) **8**

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	UR	R1	R2	Seasonal	VGe	GSe	UGd	Gsd	Dgen	ST	Unl	St Lt	Sen Lt	microFT	Allocated Annual Balance to Rate Class as Approved by OEB (\$)			Denominator Used in Rider Calculation as Approved by OEB (annualized)		Calculated Rate Rider as Approved by OEB		Projected Consumption over Recovery Period		Billed Consumption that the rider was applied against**		Forecasted versus billed Consumption Variance		Calculated Variance (\$)		Calculated Variance (%)			
															Total per Year	Allocated Balance to Fixed per Year	Allocated Balance to Volumetric per Year	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider
															(A)	(B)	(C)	(D)	(E)	(F=B/D*8)	(G=C/E*(2/8))	(H=D*8)	(I=F*8/12)	(J)	(K)	(L=H/J)	(M=I/K)	(N=F*L)	(O=G*M)	(P=N/B)	(Q=O/C)		
UR RESIDENTIAL SERVICE CLASSIFICATION	UR	kWh	1,265,063	1,687,599	(322,536)	209,540	2,001,270,224	1.01	(0.0002)	1,676,321	1,374,186,150	1,716,682	1,180,542,567	(40,261)	153,643,583	(37,143)	-2%	12%															
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1	kWh	3,935,916	3,942,786	(6,870)	433,844	4,971,967,266	1.14	(0.0000)	3,470,754	3,314,644,844	3,355,250	2,667,333,373	(64,496)	(73,267)	-2%	0%																
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2	kWh	5,240,348	4,866,248	374,101	329,176	4,810,646,699	1.85	0.0001	2,633,404	3,207,097,739	2,642,816	2,667,333,373	(9,411)	539,764,366	(17,391)	62.962	0%															
SEASONAL SERVICE CLASSIFICATION	Seasonal	kWh	1,802,296	1,431,249	374,047	153,968	677,316,746	1.16	0.0008	1,231,745	451,544,497	1,077,732	368,947,731	154,013	82,596,766	178,958	68,421	13%															
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	URBAN	kWh	31,080	137,895	(106,815)	17,768	604,809,517	0.97	(0.0003)	142,145	402,706,358	140,109	353,532,192	2,037	49,174,166	1,976	(13,043)	1%															
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe	kWh	1,324,426	827,793	504,633	93,508	2,194,899,668	1.11	0.0003	748,067	1,463,206,445	697,711	1,331,672,429	50,357	131,534,017	55,724	43,364	7%															
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd	kWh	(198,759)	29,762	(228,521)	1,901	3,058,267	1.96	(0.1121)	15,210	2,038,845	14,669	1,824,678	540	214,167	1,058	(24,005)	4%															
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	Gsd	kWh	247,344	91,954	155,430	6,113	8,484,470	1.88	0.0275	48,903	5,656,447	45,961	5,290,591	2,942	365,855	5,532	10,053	6%															
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen	kWh	44,002	37,367	6,635	1,010	216,999	4.62	0.0461	8,080	144,066	6,140	114,333	1,940	29,733	8,973	1,369	24%															
SUB TRANSMISSION SERVICE CLASSIFICATION	ST	kWh***	4,720,751	107,561	4,613,190	810	41,966,446	16.60	0.0168	6,478	27,990,964	6,249	34,518,183	229	(6,527,218)	3,808	(1,075,452)	4%															
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unl	kWh	38,285	38,467	(183)	5,642	24,056,636	0.85	(0.0000)	45,133	16,037,758	39,994	5,139	5,139	-	4,380	-	11%															
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lt	kWh	80,854	4,282	76,572	4,883	123,507,003	0.11	0.0009	39,660	82,338,002	35,747	70,132,890	3,213	12,205,112	363	11,350	8%															
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lt	kWh	35,049	18,255	16,794	30,009	21,793,353	0.08	0.0012	240,076	14,530,236	162,278	10,676,561	77,798	3,853,675	5,915	4,454	32%															
microFT SERVICE CLASSIFICATION	microFT		18,677,692	13,221,217	5,456,475	1,288,172,04	15,483,183,523.65			10,305,376.32	10,322,122,349	10,121,335	6,024,585,526	184,041	966,854,221	135,395	(945,669)																
Total (Excluding GA Rider Balance)																																	

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider miscalculations or errors in the data used in the workbook.

\$5,688,643

*** The ST amounts shown for the volumetric rider combines the ST volumetric rider (Generals) and the ST Non-WMP rider

RATE RIDER - R5VA - GLOBAL ADJUSTMENT
 Rate Rider Recovery Period (Months) **8**

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	UR	R1	R2	Seasonal	VGe	GSe	UGd	Gsd	Dgen	ST	Unl	St Lt	Sen Lt	microFT	Allocated Annual Balance to Rate Class as Approved by OEB (\$)			Denominator Used in Rider Calculation as Approved by OEB (annualized)		Calculated Rate Rider as Approved by OEB		Projected Consumption over Recovery Period		Billed Consumption that the rider was applied against**		Forecasted versus billed Consumption Variance		Calculated Variance (\$)		Calculated Variance (%)	
															Total per Year	Allocated Balance to Fixed per Year	Allocated Balance to Volumetric per Year	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider
															(A)	(B)	(C)	(D)	(E)	(F=B/D*8)	(G=C/E*(2/8))	(H=D*8)	(I=F*8/12)	(J)	(K)	(L=H/J)	(M=I/K)	(N=F*L)	(O=G*M)	(P=N/B)	(Q=O/C)
UR RESIDENTIAL SERVICE CLASSIFICATION	UR	kWh	(267,366)	(267,366)	(0)	272,738,525			(0.0015)	181,825,683		85,912,334	98,313,349		(14,626)		53%														
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1	kWh	(545,412)	(545,412)		556,371,431			(0.0015)	370,914,287		152,267,692	218,646,595		(321,510)		89%														
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2	kWh	(522,738)	(522,738)		532,241,641			(0.0015)	355,494,427		197,519,959	157,974,469		(232,294)		44%														
SEASONAL SERVICE CLASSIFICATION	Seasonal	kWh	(15,849)	(15,849)		17,258,622			(0.0015)	11,485,748		5,307,285	6,178,463		(9,085)		54%														
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	URBAN	kWh	(136,788)	(136,788)		139,556,737			(0.0015)	93,024,491		71,599,588	21,624,903		(31,504)		23%														
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe	kWh	(447,887)	(447,887)		456,886,453			(0.0015)	304,590,968		247,678,702	56,912,266		(83,687)		19%														
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd	kWh	(997,362)	(997,362)		1,017,402,300			(0.0015)	678,268,200		556,214,306	122,053,894		(179,475)		18%														
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	Gsd	kWh	(2,176,088)	(2,176,088)		2,219,913,865			(0.0015)	1,479,875,910		1,354,934,653	124,941,257		(83,720)		8%														
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen	kWh	(21,305)	(21,305)		21,733,354			(0.0015)	14,488,903		18,489,373	(4,000,470)		5,883		(-28%)														
SUB TRANSMISSION SERVICE CLASSIFICATION	ST	kWh	(2,386,408)	(2,386,408)		2,434,359,677			(0.0015)	1,622,906,451		1,871,800,515	51,105,936		(75,149)		3%														
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unl	kWh	(1,499)	(1,499)		1,529,263			(0.0015)	1,019,508		1,150,373	(130,864)		192		(-13%)														
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lt	kWh	(60,211)	(60,211)		61,431,166			(0.0015)	40,954,111		35,632,051	5,322,059		(7,826)		13%														
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lt	kWh	(3,413)	(3,413)		3,481,968			(0.0015)	2,321,312		1,051,807	1,269,505		(1,867)		55%														
microFT SERVICE CLASSIFICATION	microFT		(7,583,376)	(7,583,376)		7,735,735,000				5,157,170,000		4,299,158,638	858,011,362		(1,261,665)																
Total																															

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider miscalculations or errors in the data used in the workbook.

Account 1595 Residual Balance and Allocation to Rate Classes (2021)

Year in which this worksheet relates to **2016**

Step 3 - Year 1 2015
 RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
 Rate Rider Recovery Period (Months) **12**

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Annual Balance to Rate Class as Approved by OEB (\$)			Denominator Used in Rider Calculation as Approved by OEB (annualized)		Calculated Rate Rider as Approved by OEB		Projected Consumption over Recovery Period		Billed Consumption that the rider was applied against**		Forecasted versus billed Consumption Variance		Calculated Variance (\$)		Calculated Variance (%)		
		Total per Year	Allocated Balance to Fixed per Year	Allocated Balance to Volumetric per Year	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	
		(A)	(B)	(C)	(D)	(E)	(F=B/D12)	(G=C/E)	(H=D*12/12)	(I=E*12/12)	(J)	(K)	(L=H-J)	(M=I-K)	(N=F*L)	(O=G*M)	(P=N/B)	(Q=O/C)	
UR RESIDENTIAL SERVICE CLASSIFICATION	UR kWh	1,276,732	1,760,826	(484,095)	211,691	2,016,183,097	0.69	(0.0002)	211,691	2,016,183,097	222,857	1,808,240,917	(11,166)	207,942,179	(7,740)	(49,928)	0%	10%	
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1 kWh	3,778,494	4,131,222	(352,728)	439,437	5,030,042,034	0.78	(0.0001)	439,437	5,030,042,034	458,944	3,675,836,499	(19,507)	1,354,205,536	(15,282)	(84,963)	0%	2%	
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2 kWh	5,308,333	5,054,205	254,128	331,826	4,804,609,666	1.27	0.0001	331,826	4,804,609,666	342,315	4,326,965,921	(10,490)	477,643,745	(13,314)	25,264	0%	10%	
SEASONAL SERVICE CLASSIFICATION	Seasonal kWh	1,800,482	1,480,108	320,374	154,490	668,696,400	0.80	0.0005	154,490	668,696,400	160,003	670,356,615	(5,512)	(1,660,214)	(4,401)	(795)	0%	0%	
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	UGe kWh	43,255	140,414	(97,159)	17,808	609,041,231	0.66	(0.0002)	17,808	609,041,231	18,547	619,558,301	(740)	(10,517,070)	(486)	1,678	0%	-2%	
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe kWh	1,330,826	824,919	505,907	93,788	2,206,447,679	0.73	0.0002	93,788	2,206,447,679	93,545	2,351,149,904	243	(144,702,225)	178	(33,178)	0%	7%	
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd KW	(179,242)	31,188	(210,430)	1,907	3,045,878	1.36	(0.0091)	1,907	3,045,878	1,862	2,997,864	44	48,014	61	(3,317)	0%	2%	
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	GSD KW	360,421	97,790	262,630	6,196	8,493,971	1.32	0.0309	6,196	8,493,971	5,632	7,472,025	564	1,021,946	742	31,598	1%	12%	
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen KW	46,498	35,330	11,168	1,289	232,370	2.28	0.0481	1,289	232,370	1,075	188,810	213	43,561	487	2,094	1%	19%	
SUB TRANSMISSION SERVICE CLASSIFICATION	ST KW***	4,749,237	113,765	4,635,472	816	42,024,482	11.62	0.1103	816	42,024,482	856	54,936,553	(440)	(12,912,070)	(444)	(1,424,010)	0%	-31%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	USL kWh	35,688	36,616	(928)	5,691	24,648,223	0.54	(0.0000)	5,691	24,648,223	6,047	-	(356)	-	-	-	0%	-1%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lgt kWh	88,894	4,461	84,433	4,927	124,955,158	0.08	0.0007	4,927	124,955,158	4,955	103,968,022	(28)	20,987,136	(2)	14,181	0%	17%	
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lgt kWh	38,076	19,000	19,076	29,840	22,050,910	0.05	0.0009	29,840	22,050,910	20,560	15,744,908	9,281	6,306,002	492	5,455	3%	29%	
microFT SERVICE CLASSIFICATION																			
Total (Excludes GA Rider Balance)		18,677,692	13,729,845	4,947,848	1,299,705.43	15,560,471,099			1,299,705.43	15,560,471,099	1,337,199	13,637,416,337	(37,493)	1,898,406,539	(39,920)	(1,525,922)			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

*** The ST amounts shown for the volumetric rider combines the ST volumetric rider (General) and the ST Non-WMP rider

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
 Rate Rider Recovery Period (Months) **12**

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	Unit	Allocated Annual Balance to Rate Class as Approved by OEB (\$)			Denominator Used in Rider Calculation as Approved by OEB (annualized)		Calculated Rate Rider as Approved by OEB		Projected Consumption over Recovery Period		Billed Consumption that the rider was applied against**		Forecasted versus billed Consumption Variance		Calculated Variance (\$)		Calculated Variance (%)		
		Total per Year	Allocated Balance to Fixed per Year	Allocated Balance to Volumetric per Year	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	
		(A)	(B)	(C)	(D)	(E)	(F=B/D12)	(G=C/E)	(H=D)	(I=E)	(J)	(K)	(L=H-J)	(M=I-K)	(N=F*L)	(O=G*M)	(P=N/B)	(Q=O/C)	
UR RESIDENTIAL SERVICE CLASSIFICATION	UR kWh	(267,125)	(267,125)	(267,125)		274,769,656	(0.0010)			274,769,656		135,646,841		139,122,815		(35,252)		-1%	
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1 kWh	(547,210)	(547,210)	(547,210)		562,870,094	(0.0010)			562,870,094		258,084,545		304,785,516		(296,306)		54%	
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2 kWh	(517,755)	(517,755)	(517,755)		532,572,469	(0.0010)			532,572,469		331,097,253		201,475,210		(195,700)		38%	
SEASONAL SERVICE CLASSIFICATION	Seasonal kWh	(16,536)	(16,536)	(16,536)		17,009,350	(0.0010)			17,009,350		8,795,512		8,213,838		(7,985)		48%	
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	UGe kWh	(136,773)	(136,773)	(136,773)		140,687,500	(0.0010)			140,687,500		140,751,842		(64,342)		63		0%	
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe kWh	(446,530)	(446,530)	(446,530)		459,309,100	(0.0010)			459,309,100		506,136,958		(46,527,858)		45,555		-10%	
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd KW	(997,958)	(997,958)	(997,958)		1,026,516,920	(0.0010)			1,026,516,920		962,873,399		63,643,521		(61,873)		6%	
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	GSD KW	(2,188,642)	(2,188,642)	(2,188,642)		2,251,276,006	(0.0010)			2,251,276,006		2,334,138,993		(82,862,987)		80,558		-4%	
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen KW	(23,016)	(23,016)	(23,016)		23,675,117	(0.0010)			23,675,117		30,866,349		(7,191,232)		6,991		-30%	
SUB TRANSMISSION SERVICE CLASSIFICATION	ST KW	(2,376,459)	(2,376,459)	(2,376,459)		2,444,467,861	(0.0010)			2,444,467,861		2,107,480,695		336,987,166		(327,612)		14%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	USL kWh	(1,523)	(1,523)	(1,523)		1,566,869	(0.0010)			1,566,869		2,049,113		(482,244)		469		-31%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lgt kWh	(60,422)	(60,422)	(60,422)		62,151,464	(0.0010)			62,151,464		55,752,333		6,399,131		(6,221)		10%	
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lgt kWh	(3,425)	(3,425)	(3,425)		3,522,795	(0.0010)			3,522,795		1,668,248		1,854,548		(1,803)		53%	
microFT SERVICE CLASSIFICATION																			
Total		(7,583,376)	(7,583,376)	(7,583,376)		7,800,395,202				7,800,395,202		6,875,342,080		925,053,122		(899,317)			

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the workflow.

Account 1595 Residual Balance and Allocation to Rate Classes (2021)

Year in which this worksheet relates to 2017

Step 3 - Year 1 2015
 RATE RIDER - GROUP 1 DVA ACCOUNTS (EXCLUDING GLOBAL ADJUSTMENT)
 Rate Rider Recovery Period (Months) 12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	UR	Unit	Allocated Annual Balance to Rate Class as Approved by OEB (\$)			Denominator Used in Rider Calculation as Approved by OEB (annualized)		Calculated Rate Rider as Approved by OEB		Projected Consumption over Recovery Period		Billed Consumption that the rider was applied against**		Forecasted versus billed Consumption Variance		Calculated Variance (\$)		Calculated Variance (%)	
			Total per Year	Allocated Balance to Fixed per Year	Allocated Balance to Volumetric per Year	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider
			(A)	(B)	(C)	(D)	(E)	(F=B/D12)	(G=C/E)	(H=D)	(I=E)	(J)	(K)	(L=H-J)	(M=I-K)	(N=F*L)	(O=G*M)	(P=N/B)	(Q=O/C)
UR RESIDENTIAL SERVICE CLASSIFICATION	UR	kWh	1,179,210	1,850,707	(671,498)	213,918	2,039,119,237	0.72	(0.0003)	213,918	2,039,119,237	216,787	1,731,521,669	(2,869)	307,597,569	(2,869)	(101,294)	0%	15%
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1	kWh	3,591,310	4,402,864	(811,554)	445,243	5,105,111,619	0.82	(0.0002)	445,243	5,105,111,619	444,812	4,275,484,226	431	829,627,393	355	(131,885)	0%	16%
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2	kWh	5,440,849	5,459,245	(18,396)	334,551	4,816,260,166	1.36	(0.0000)	334,551	4,816,260,166	328,462	6,089	6,089	8,280	-	-	0%	0%
SEASONAL SERVICE CLASSIFICATION	Seasonal	kWh	1,795,062	1,566,740	228,321	155,033	668,804,952	0.84	0.0003	155,033	668,804,952	142,194	644,807,505	12,839	23,997,447	10,812	8,192	1%	4%
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	UGe	kWh	55,137	142,640	(87,503)	17,851	613,411,739	0.67	(0.0001)	17,851	613,411,739	17,659	625,416,252	212	(12,004,513)	141	1,712	0%	-2%
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe	kWh	1,315,733	818,609	497,123	94,081	2,215,826,849	0.73	0.0002	94,081	2,215,826,849	87,994	2,194,196,745	6,087	21,630,104	4,414	4,853	1%	1%
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd	KW	(157,213)	32,671	(189,884)	1,913	3,048,496	1.42	(0.0623)	1,913	3,048,496	1,688	2,698,185	225	350,311	320	(21,820)	1%	11%
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	Gsd	KW	468,635	103,194	365,441	6,282	8,541,960	1.37	0.0428	6,282	8,541,960	5,149	7,439,720	1,132	1,102,240	1,550	47,156	2%	13%
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen	KW	64,947	49,751	15,196	1,823	240,223	2.72	0.0633	1,823	240,223	984	185,326	539	54,897	1,468	3,473	3%	23%
SUB TRANSMISSION SERVICE CLASSIFICATION	ST	KW***	4,759,475	116,935	4,642,540	822	42,385,247	11.86	0.1095	822	42,385,247	807	49,578,509	14	(7,193,262)	171	(788,179)	0%	-12%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	SL	kWh	33,214	34,832	(1,617)	5,734	25,229,669	0.51	(0.0001)	5,734	25,229,669	5,464	24,992,923	270	236,746	136	(15)	0%	1%
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lgt	kWh	92,041	4,519	87,522	4,973	125,123,040	0.08	0.0007	4,973	125,123,040	4,780	86,563,652	193	38,559,388	15	26,972	0%	31%
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lgt	kWh	39,293	19,220	20,073	29,671	22,080,536	0.05	0.0009	29,671	22,080,536	18,036	14,076,650	11,635	8,003,887	628	7,276	3%	36%
microFIT SERVICE CLASSIFICATION																			
Total (Excluding GA Rider Balance)			18,677,692	14,601,927	4,075,765	1,311,593.52	15,685,183,735			1,311,593.52	15,685,183,735	1,274,797	9,656,961,362	36,797	1,211,962,207	26,221	(943,559)		

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the worksheet.

*** The ST amounts shown for the volumetric rider combines the ST volumetric rider (General) and the ST Non-WMP rider

RATE RIDER - RSVA - GLOBAL ADJUSTMENT
 Rate Rider Recovery Period (Months) 12

Data used to calculate rate rider (Data to agree with Rate Generator Model and OEB Decision as applicable for the vintage year) versus actuals

Rate Class	UR	Unit	Allocated Annual Balance to Rate Class as Approved by OEB (\$)			Denominator Used in Rider Calculation as Approved by OEB (annualized)		Calculated Rate Rider as Approved by OEB		Projected Consumption over Recovery Period		Billed Consumption that the rider was applied against**		Forecasted versus billed Consumption Variance		Calculated Variance (\$)		Calculated Variance (%)	
			Total per Year	Allocated Balance to Fixed per Year	Allocated Balance to Volumetric per Year	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider	Fixed Service Rider	Volumetric Rider
			(A)	(B)	(C)	(D)	(E)	(F=B/D12)	(G=C/E)	(H=D)	(I=E)	(J)	(K)	(L=H-J)	(M=I-K)	(N=F*L)	(O=G*M)	(P=N/B)	(Q=O/C)
UR RESIDENTIAL SERVICE CLASSIFICATION	UR	kWh	(267,819)		(267,819)		277,895,441		(0.0010)		277,895,441		99,324,831		178,570,610		(172,096)		64%
R1 RESIDENTIAL SERVICE CLASSIFICATION	R1	kWh	(550,557)		(550,557)		571,270,506		(0.0010)		571,270,506		193,745,391		377,525,115		(363,836)		66%
R2 RESIDENTIAL SERVICE CLASSIFICATION	R2	kWh	(514,507)		(514,507)		533,863,882		(0.0010)		533,863,882		281,605,244		252,258,638		(243,112)		47%
SEASONAL SERVICE CLASSIFICATION	Seasonal	kWh	(16,395)		(16,395)		17,012,111		(0.0010)		17,012,111		6,849,100		10,163,011		(9,795)		60%
URBAN GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	UGe	kWh	(136,559)		(136,559)		141,697,080		(0.0010)		141,697,080		129,457,285		12,239,795		(11,296)		9%
GENERAL SERVICE ENERGY BILLED SERVICE CLASSIFICATION	GSe	kWh	(444,537)		(444,537)		461,261,531		(0.0010)		461,261,531		465,245,866		(3,984,335)		3,840		-1%
URBAN GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	UGd	KW	(997,024)		(997,024)		1,034,534,826		(0.0010)		1,034,534,826		902,206,205		132,328,621		(127,531)		13%
GENERAL SERVICE DEMAND BILLED SERVICE CLASSIFICATION	Gsd	KW	(2,197,059)		(2,197,059)		2,279,719,234		(0.0010)		2,279,719,234		2,275,867,639		3,851,595		(3,712)		0%
DISTRIBUTED GENERATION SERVICE CLASSIFICATION	Dgen	KW	(23,752)		(23,752)		24,645,162		(0.0010)		24,645,162		27,564,157		2,813		(2,918,995)		-12%
SUB TRANSMISSION SERVICE CLASSIFICATION	ST	KW	(2,370,245)		(2,370,245)		2,459,420,729		(0.0010)		2,459,420,729		1,799,278,404		660,142,325		(636,206)		27%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	SL	kWh	(1,546)		(1,546)		1,603,832		(0.0010)		1,603,832		1,820,132		(216,300)		208		-13%
SENTINEL LIGHTING SERVICE CLASSIFICATION	St Lgt	kWh	(59,978)		(59,978)		62,234,967		(0.0010)		62,234,967		47,466,902		14,768,065		(14,233)		24%
STREET LIGHTING SERVICE CLASSIFICATION	Sen Lgt	kWh	(3,400)		(3,400)		3,527,529		(0.0010)		3,527,529		1,305,743		2,221,786		(2,141)		63%
microFIT SERVICE CLASSIFICATION																			
Total			(7,583,376)		(7,583,376)		7,868,686,828				7,868,686,828		6,231,736,898		1,636,949,930		(1,577,596)		

**Data for billed consumption should not be materially different from data submitted in RRR 2.1.5.4 filings. Please refer to RRR 2.1.5.4 filings to ensure billed consumption data is reasonably accurate. There may be differences due to unbilled revenue accruals, recovery period dates, or other factors. However, any substantial deviations between billed consumption that the rider was applied against and billed consumption reported in RRR can be an indicator of rider misallocations or errors in the data used in the worksheet.

Exhibit 1.4

GA Analysis Work Form

GA Analysis Workform

Account 1589 Global Adjustment (GA) Analysis Workform

Input cells

Drop down cells

Utility Name

Note 1

For Account 1589,

- a) If the account was last approved on a final basis, select the year that the balance was last approved on a final basis.
- b) If the account was last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year that the balances were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year that the balances were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If 2017 balances reviewed in the 2019 rate application were to be selected, select 2017)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the GA Analysis Workform tabs and the Principal Adjustments tab.

For example:

- Scenario a - If 2018 balances were last approved on a final basis - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bi - If 2018 balances were last approved on an interim basis and there are no changes to 2018 balances - Select 2018 and a GA Analysis Workform for 2019 will be generated.
- Scenario bii - If 2018 balances were last approved on an interim basis, there are changes to 2018 balances, and 2017 balances were last approved for disposition - Select 2017 and GA Analysis Workforms for 2018 and 2019 will be generated.

2) Complete the GA Analysis Workform for each year generated.

3) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2015	\$ 15,301,591	\$ 49,093,751	\$ (38,686,708)	\$ 10,407,043	\$ (4,894,548)	\$ 677,213,274	-0.7%
2016	\$ (6,206,664)	\$ 56,707,428	\$ (60,952,604)	\$ (4,245,176)	\$ 1,961,489	\$ 811,075,087	0.2%
2017	\$ (1,505,931)	\$ (149,940,136)	\$ 142,568,322	\$ (7,371,814)	\$ (5,865,882)	\$ 677,037,383	-0.9%
2018	\$ (21,185,071)	\$ (34,525,177)	\$ 7,168,523	\$ (27,356,655)	\$ (6,171,583)	\$ 626,748,830	-1.0%
2019	\$ (5,819,946)	\$ 35,434,777	\$ (48,058,002)	\$ (12,623,225)	\$ (6,803,279)	\$ 733,775,979	-0.9%
Cumulative Balance	\$ (19,416,022)	\$ (43,229,357)	\$ 2,039,531	\$ (41,189,826)	\$ (21,773,804)	\$ 3,525,850,553	N/A

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2015		
Total Metered excluding WMP	C = A+B	25,022,201,328	kWh
RPP	A	14,471,011,828	kWh
Non RPP	B = D+E	10,551,189,500	kWh
Non-RPP Class A	D	1,887,634,099	kWh
Non-RPP Class B	E	8,663,555,401	kWh

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = PL	N=K-K
January	766,295,574	784,073,169	838,129,749	820,352,154	0.05549	\$ 45,521,341	0.05068	\$ 41,575,447	\$ (3,945,894)
February	841,665,704	838,129,749	797,070,201	800,606,156	0.06981	\$ 55,890,316	0.03961	\$ 31,712,010	\$ (24,178,306)
March	787,273,034	797,070,201	910,365,920	900,568,752	0.03604	\$ 32,456,498	0.06290	\$ 56,645,775	\$ (24,189,277)
April	904,187,780	910,365,920	743,538,082	737,359,942	0.06705	\$ 49,439,984	0.09559	\$ 70,484,237	\$ (21,044,253)
May	740,735,790	743,538,082	671,840,222	669,037,930	0.09416	\$ 62,996,612	0.09668	\$ 64,682,587	\$ (1,685,976)
June	669,169,160	671,840,222	680,839,155	678,168,092	0.09220	\$ 62,531,352	0.09540	\$ 64,697,236	\$ (2,115,884)
July	671,117,060	680,839,155	643,764,619	634,043,424	0.08888	\$ 56,353,780	0.07883	\$ 49,981,643	\$ (6,372,136)
August	639,937,658	643,764,619	632,427,829	628,600,868	0.08805	\$ 55,348,306	0.08010	\$ 50,350,930	\$ (4,997,377)
September	622,836,675	632,427,829	652,976,342	643,385,188	0.08270	\$ 53,207,955	0.06703	\$ 43,126,109	\$ (10,081,846)
October	648,242,490	652,976,342	697,248,262	692,514,410	0.06371	\$ 44,120,093	0.07544	\$ 52,243,287	\$ (8,123,194)
November	685,274,141	697,248,262	653,841,109	651,866,968	0.07623	\$ 49,691,821	0.11320	\$ 73,791,343	\$ (24,099,523)
December	667,467,392	653,841,109	809,123,904	822,750,187	0.11462	\$ 94,303,626	0.09471	\$ 77,922,670	\$ (16,380,956)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8,654,203,358	8,706,114,657	8,731,165,392	8,679,254,093		\$ 661,911,683		\$ 677,213,274	\$ 15,301,591

Calculated Loss Factor **1.0018**
 Most Recent Approved Loss Factor for Secondary Metered Customer < \$,000kW Difference **1.0018**

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 49,093,751			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 2,226,942	as titled	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (1,161,221)	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 6,516,042	Remove Dec 2014 GA Unbilled estimated vs. Actual incurred in 2015	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 7,854,882	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes	
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year	\$ (21,675,258)	Disposition Rendered by OEB	No	OEB Rendered disposition
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor	\$ (37,152,407)	IESO incorrect Over Charge - part of \$121M	No	IESO incorrect overcharge
9 LDC Customers adjustment	\$ 2,409,355	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10 Norfolk Integration Balance - Reg Liability	\$ 2,294,958	Norfolk Integrated Balance	No	Integrated balance needs to be disposed

Note 6 Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis

Adjusted Net Change in Principal Balance in the GL	\$ 10,407,043
Net Change in Expected GA Balance in the Year Per Analysis	\$ 15,301,591
Unresolved Difference	\$ (4,894,548)
Unresolved Difference as % of Expected GA Payments to IESO	-0.7%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2016		
Total Metered excluding WMP	C = A+B	25,032,857,011	kWh	100%
RPP	A	14,481,667,511	kWh	57.9%
Non-RPP	B = D+E	10,551,189,500	kWh	42.1%
Non-RPP Class A	D	2,257,156,894	kWh	9.0%
Non-RPP Class B	E	8,294,032,606	kWh	33.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2016									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N=M-K	
January	752,984,725	830,933,267	877,894,783	899,936,242	0.08423	\$ 68,220,830	0.09179	\$ 74,344,048	\$ 6,123,118	
February	815,925,962	877,894,783	800,564,004	738,634,883	0.10384	\$ 76,996,731	0.09851	\$ 72,759,967	\$ (3,936,764)	
March	682,794,480	800,564,004	878,031,279	760,261,754	0.09022	\$ 68,590,815	0.10610	\$ 80,663,772	\$ 12,072,957	
April	673,545,362	878,031,279	854,566,167	650,080,250	0.12115	\$ 78,757,222	0.11132	\$ 72,366,933	\$ (6,390,289)	
May	624,974,610	854,566,167	917,841,327	688,249,769	0.10405	\$ 71,612,388	0.10749	\$ 73,979,968	\$ 2,367,579	
June	687,076,515	917,841,327	982,246,769	751,483,957	0.11650	\$ 87,547,881	0.09545	\$ 71,728,144	\$ (15,819,737)	
July	617,830,892	982,246,769	1,017,228,194	632,812,318	0.07667	\$ 50,951,120	0.08306	\$ 54,225,691	\$ 4,114,471	
August	726,024,279	1,017,228,194	937,025,766	645,821,851	0.08569	\$ 55,340,474	0.07103	\$ 45,872,726	\$ (9,467,748)	
September	723,882,957	937,025,766	857,812,315	644,689,506	0.07060	\$ 45,513,667	0.09531	\$ 61,443,451	\$ 15,929,783	
October	672,127,999	857,812,315	825,393,895	639,698,690	0.09720	\$ 62,178,712	0.11226	\$ 71,812,574	\$ 9,633,862	
November	705,142,752	825,393,895	736,872,159	616,631,916	0.12271	\$ 75,866,792	0.11109	\$ 68,501,540	\$ (7,165,252)	
December	638,997,922	736,872,159	825,792,034	727,817,797	0.10594	\$ 77,105,017	0.08708	\$ 63,378,374	\$ (13,726,644)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	8,321,209,256	10,506,389,925	10,511,248,692	8,326,068,023		\$ 817,281,751		\$ 811,075,087	\$ (6,206,664)	

Calculated Loss Factor 1.0039
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0039
Difference 1.0039

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 56,707,428			
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 1,161,221	as titled	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (13,320,535)	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ (7,854,882)	Remove Dec 2015 GA Unbilled estimated vs. Actual incurred in 2016	Yes	
2b Add current year end unbilled to actual revenue differences	\$ (491,306)	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes	
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year				
6 Differences in GA IESO posted rate and rate charged on IESO invoice				
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor	\$ (38,729,360)	IESO incorrect Over Charge - part of \$121M	No	IESO incorrect overcharge
9 LDC Customers adjustment	\$ (1,133,852)	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10 Woodstock and Haldimand Integrated Balance	\$ (683,890)	Woodstock and Haldimand Integrated Balance	No	Integrated balance needs to be disposed

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (4,245,176)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (6,206,664)
Unresolved Difference	\$ 1,961,489
Unresolved Difference as % of Expected GA Payments to IESO	0.2%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2017		
Total Metered excluding WMP	C = A+B	23,948,051,031	kWh	100%
RPP	A	14,216,239,678	kWh	59.4%
Non RPP	B = D+E	9,731,811,353	kWh	40.6%
Non-RPP Class A	D	3,007,063,246	kWh	12.6%
Non-RPP Class B	E	6,724,748,107	kWh	28.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 Analysis of Expected GA Amount

Year	2017									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N = K	
January	628,121,832	825,792,035	809,469,298	611,799,096	0.06687	\$ 40,911,006	0.08227	\$ 50,332,712	\$ 9,421,706	
February	668,025,130	809,469,298	738,179,063	596,734,895	0.10559	\$ 63,009,238	0.08639	\$ 51,551,928	\$ (11,457,310)	
March	610,621,864	738,179,063	759,823,449	632,266,250	0.08409	\$ 53,167,269	0.07135	\$ 45,112,197	\$ (8,055,072)	
April	535,866,332	759,823,449	649,705,467	425,748,350	0.06874	\$ 29,265,042	0.10778	\$ 45,887,157	\$ 16,621,216	
May	510,304,407	649,705,467	687,852,980	548,351,920	0.10823	\$ 58,251,424	0.12307	\$ 67,485,671	\$ 9,234,246	
June	675,245,955	687,852,980	751,050,712	738,443,687	0.11954	\$ 88,273,558	0.11848	\$ 87,490,808	\$ (782,750)	
July	665,357,176	751,050,712	652,435,959	566,742,423	0.10652	\$ 60,369,403	0.11280	\$ 63,928,545	\$ 3,559,142	
August	556,213,311	652,435,959	645,449,522	549,226,875	0.11500	\$ 63,161,091	0.10109	\$ 55,521,345	\$ (7,639,746)	
September	549,530,182	645,449,522	644,297,841	548,376,501	0.12739	\$ 69,857,837	0.08894	\$ 48,308,270	\$ (21,249,667)	
October	643,229,158	644,297,841	639,329,881	438,261,198	0.10212	\$ 44,755,234	0.12563	\$ 55,055,754	\$ 10,303,521	
November	491,196,619	639,329,881	616,275,517	468,142,254	0.11164	\$ 52,263,401	0.09704	\$ 45,428,524	\$ (6,834,877)	
December	547,414,001	616,275,517	727,398,196	658,536,681	0.08391	\$ 55,257,813	0.09207	\$ 60,631,472	\$ 5,373,659	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,881,025,968	8,419,661,725	8,321,267,886	6,782,632,129		\$ 678,543,315		\$ 677,037,383	\$ (1,505,931)	

Calculated Loss Factor 1.0086
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0086

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Change	Item	Amount	Explanation	Principal Adjustment on OVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)		\$ (149,940,136)			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 13,320,535	as titled	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 7,934,313	as titled	Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ 491,306	Remove Dec 2016 GA Unbilled estimated vs. Actual incurred in 2017	Yes	
2b	Add current year end unbilled to actual revenue differences	\$ (2,679,871)	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2016	Yes	
3a	Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b	Add difference between current year accrual/forecast to actual from long term load transfers				
4	Remove GA balances pertaining to Class A customers				
5	Significant prior period billing adjustments recorded in current year				
6	Differences in GA IESO posted rate and rate charged on IESO invoice				
7	Differences in actual system losses and billed TLFs				
8	Others as justified by distributor	\$ 121,789,486	IESO refund incorrect Over Charge	No	IESO incorrect overcharge
9		\$ 1,712,553	HONI charges LDG class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10					

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (7,371,814)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (1,505,931)
Unresolved Difference	\$ (5,865,882)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

GA Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2018		
Total Metered excluding WMP	C = A+B	25,626,589,193	kWh	100%
RPP	A	15,223,236,929	kWh	59.4%
Non-RPP	B = D+E	10,403,352,265	kWh	40.6%
Non-RPP Class A	D	3,489,922,835	kWh	13.5%
Non-RPP Class B	E	6,933,429,430	kWh	27.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 Analysis of Expected GA Amount

Year	2018									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = L	N=M-K	
January	675,530,562	727,398,196	753,526,184	701,658,570	0.08777	\$ 61,584,573	0.08736	\$ 47,263,721	\$ (14,320,851)	
February	673,396,843	753,526,184	710,428,855	630,299,514	0.07333	\$ 46,219,853	0.08167	\$ 51,475,561	\$ 5,256,698	
March	598,527,690	710,428,855	696,142,126	584,240,962	0.07877	\$ 46,020,611	0.09481	\$ 55,391,886	\$ 9,371,225	
April	604,855,534	696,142,126	657,508,299	566,221,707	0.09810	\$ 55,546,349	0.09959	\$ 56,390,020	\$ 843,670	
May	463,338,803	657,508,299	594,807,128	400,637,633	0.09392	\$ 37,627,886	0.10793	\$ 43,240,820	\$ 5,612,933	
June	514,554,137	594,807,128	613,367,702	533,114,211	0.13336	\$ 71,096,178	0.11896	\$ 63,410,328	\$ (7,676,850)	
July	548,097,447	613,367,702	612,716,509	547,446,654	0.08502	\$ 46,543,914	0.07737	\$ 42,355,948	\$ (4,187,967)	
August	623,924,783	612,716,509	611,791,261	622,999,136	0.07790	\$ 48,531,633	0.07490	\$ 46,662,635	\$ (1,868,997)	
September	514,395,168	611,791,261	659,968,451	562,572,358	0.08424	\$ 47,391,095	0.08584	\$ 48,291,211	\$ 900,116	
October	481,585,279	659,968,451	616,852,411	438,469,238	0.08921	\$ 39,115,841	0.12059	\$ 52,875,005	\$ 13,759,165	
November	692,225,925	616,852,411	595,340,341	651,113,755	0.12235	\$ 80,960,678	0.09855	\$ 65,211,891	\$ (15,748,787)	
December	599,329,412	595,340,341	728,639,869	731,628,940	0.09198	\$ 67,295,230	0.07404	\$ 54,169,807	\$ (13,125,423)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,979,761,604	7,850,847,863	7,852,089,535	6,981,003,176		\$ 647,933,901		\$ 626,748,830	\$ (21,185,071)	

Calculated Loss Factor 1.0069
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0069
Difference 1.0069

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ (34,525,177)			If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (7,934,313)	as titled	Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 611,649	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ 2,679,871	Remove Dec 2017 GA Unbilled estimated vs. Actual incurred in 2018	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 4,251,070	Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes	
3a Remove difference between prior year accrual/forecast to actual from long term load transfers				
3b Add difference between current year accrual/forecast to actual from long term load transfers				
4 Remove GA balances pertaining to Class A customers				
5 Significant prior period billing adjustments recorded in current year				
6 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ 2,187,015	On the August 2018 IESO invoice, H1 received adjustment payment for past 7 years recalculation related Waubesa/Hene T'S (2018-2011)	No	Balance to be disposed as part of the principle
7 Differences in actual system losses and billed TLFs				
8 Others as justified by distributor				
9 LDC Customers adjustment	\$ 5,372,331	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (27,356,655)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (21,185,071)
Unresolved Difference	\$ (6,171,583)
Unresolved Difference as % of Expected GA Payments to IESO	-1.0%

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2019		
Total Metered excluding WMP	C = A+B	25,673,262.935	kWh	100%
RPP	A	15,252,207.483	kWh	59.4%
Non RPP	B = D+E	10,421,055.452	kWh	40.6%
Non-RPP Class A	D	3,375,247.502	kWh	15.5%
Non-RPP Class B*	E	6,445,807.950	kWh	25.1%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 **Analysis of Expected GA Amount**

Year	2019									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Variance (\$)	
	F	G	H	I = F+G-H	J	K = I*J	L	M = I*L	N=M-K	
January	574,432,956	728,639,869	702,307,094	548,100,181	0.067411	\$ 36,947,433	0.08092	\$ 44,352,267	\$ 7,404,833	
February	656,844,584	702,307,094	706,251,931	662,789,421	0.09657	\$ 64,005,574	0.08812	\$ 58,405,004	\$ (5,600,571)	
March	607,529,432	708,251,931	696,618,599	595,696,100	0.08105	\$ 48,281,169	0.08041	\$ 47,899,923	\$ (381,246)	
April	577,737,167	696,618,599	566,977,631	448,096,199	0.08129	\$ 36,425,740	0.12333	\$ 55,263,704	\$ 18,837,964	
May	543,208,819	566,977,631	581,839,080	558,070,268	0.12860	\$ 71,767,836	0.12604	\$ 70,339,177	\$ (1,428,660)	
June	497,258,461	581,839,080	582,628,170	498,047,550	0.12444	\$ 61,977,037	0.13728	\$ 68,371,968	\$ 6,394,931	
July	571,892,084	582,628,170	718,825,553	707,789,467	0.13527	\$ 95,742,681	0.09645	\$ 68,206,294	\$ (27,476,387)	
August	561,815,196	718,825,553	632,879,682	475,869,325	0.07211	\$ 34,314,837	0.12607	\$ 59,992,846	\$ 25,677,999	
September	526,181,706	632,879,682	649,596,480	542,898,504	0.12934	\$ 70,218,492	0.12253	\$ 66,575,644	\$ (3,642,849)	
October	615,287,395	649,596,480	638,110,595	603,801,511	0.17878	\$ 107,947,634	0.13680	\$ 82,600,047	\$ (25,347,587)	
November	551,891,590	638,110,595	674,096,165	587,877,159	0.10727	\$ 63,061,583	0.09953	\$ 58,511,414	\$ (4,550,169)	
December	515,441,654	674,096,165	729,383,968	570,729,457	0.08569	\$ 48,905,807	0.09321	\$ 53,197,693	\$ 4,291,886	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	6,799,021,043	7,880,770,848	7,881,514,948	6,799,765,143		\$ 739,595,925		\$ 733,775,979	\$ (5,819,946)	

Calculated Loss Factor 1.0549
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW Difference 1.0549

a) Please provide an explanation in the textbox below if columns G and H are not used in the table above.

b) Please provide an explanation in the textbox below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 35,434,777			If "no", please provide an explanation
1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (611,649)	as titled	Yes	
1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ (1,941,492)	as titled	Yes	
2a Remove prior year end unbilled to actual revenue differences	\$ (4,251,970)	Remove Dec 2018 GA Unbilled estimated vs. Actual incurred in 2019	Yes	
2b Add current year end unbilled to actual revenue differences	\$ 130,253	Remove Dec 2019 GA Unbilled estimated vs. Actual incurred in 2020	Yes	
3a Remove difference between prior year accrual/unbilled to actual from load transfers				
3b Add difference between current year accrual/unbilled to actual from load transfers				
4 Significant prior period billing adjustments recorded in current year	\$ (50,105,174)	OEB approved disposition, net liability to refund back to customers	No	already adjusted in GL balance
5 Differences in actual system losses and billed TLFs				
6 CT 2148 for prior period corrections				
7 Others as justified by distributor	\$ 8,770,291	HONI charges LDC class B customers at actual GA rate rather than 1st estimate. The Note 4 schedule needs to be	No	Adjustment to Note 4 balance only
8 LDC Customers adjustment				
9 Differences in GA IESO posted rate and rate charged on IESO invoice	\$ (48,261)	charge type 2148	No	already adjusted in GL balance
10				

Note 6 Adjusted Net Change in Principal Balance in the GL	\$ (12,623,225)
Net Change in Expected GA Balance in the Year Per Analysis	\$ (5,819,946)
Unresolved Difference	\$ (6,803,279)
Unresolved Difference as % of Expected GA Payments to IESO	-0.9%

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 7 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
1	Adjustment Description	Amount	To be reversed in current application?
2			
3			
4			
5			
6			
7			
8			
Total principal adjustments included in last approved balance		-	
Difference		-	

Account 1588 - RSVA Power			
1	Adjustment Description	Amount	To be Reversed in Current Application?
2			
3			
4			
5			
6			
7			
8			
Total principal adjustments included in last approved balance		-	
Difference		-	

Note 8 Principal adjustment reconciliation in current application

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2019 Balance" column should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>			
1			
2			
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
<i>Reversals of prior year principal adjustments</i>			
1	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
<i>Current year principal adjustments</i>			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule		-	

Tab 2

Exhibit 2.0

2021 Rate Design

2021 Rate Design Including 5th Year of Residential Phase-in to All-Fixed Rates

	Number of Customers	GWh	kWs	Revenue - with 2020 rates and 2021 charge determinants	2020 Revenue	Revenue	Alloc Cost	Misc Rev	Revenue from Rates	2020 R/C Ratio	R/C Ratio	Target 2021 R/C Ratio	Total rev to be collected	Shifted Rev	% Change in revenue from rates	Base Fixed Charge (\$/month)	Revenue from Fixed Charge	Fixed Rev %	Revenue from Volumetric Charge	Base Volumetric Charge (\$/kWh)	Base Volumetric Charge (\$/kW)	CSTA Rate Adders (\$/kW)	Hopper Foundry Rate Adder (\$/kW)	Total Volumetric Charge (\$/kW)
				(Y)	(Z)	(A=Y*X _{RevReq})	(B=B ₂₀₁₈ *X _{AllocCost})	(C=C ₂₀₁₈ *X _{MiscRev})	(D=A-C)	(E)	(F=A/B)	(G)	(H=BxG)	(I=H-A)	(J=I/D)		(K= (H - C) x M)	(M)	(L=H-C-K)					
UR	235,238	1,920		\$ 102,215,191	\$ 101,177,949	\$ 104,941,595	\$ 94,631,712	\$ 4,254,823	\$ 100,686,773	1.101	1.109	1.109	\$ 104,941,595	-	0%	\$ 35.67	\$ 100,686,773	100%	\$ -	\$ -				
R1	459,104	4,589		\$ 335,096,658	\$ 332,926,061	\$ 344,034,751	\$ 309,769,258	\$ 11,337,236	\$ 332,697,515	1.107	1.111	1.111	\$ 344,034,751	-	0%	\$ 48.70	\$ 268,299,557	81%	\$ 64,397,958	\$ 0.0140				
R2	333,607	4,181		\$ 545,453,361	\$ 544,284,317	\$ 560,002,336	\$ 576,163,959	\$ 13,847,986	\$ 546,154,350	0.973	0.972	0.972	\$ 560,002,336	-	0%	\$ 112.85	\$ 451,765,308	83%	\$ 94,389,042	\$ 0.0226				
Seasonal	148,656	555		\$ 113,809,685	\$ 114,051,300	\$ 116,845,351	\$ 108,713,762	\$ 2,689,131	\$ 114,156,221	1.081	1.075	1.075	\$ 116,845,351	-	0%	\$ 50.37	\$ 89,852,371	79%	\$ 24,303,849	\$ 0.0438				
GSe	87,424	2,096		\$ 167,308,146	\$ 168,891,681	\$ 171,770,786	\$ 180,792,173	\$ 4,363,568	\$ 167,407,218	0.962	0.950	0.950	\$ 171,770,786	-	0%	\$ 32.25	\$ 33,835,019	20%	\$ 133,572,199	\$ 0.0637				
GSd	5,365	2,392	7,694,461	\$ 144,969,887	\$ 145,215,899	\$ 148,836,695	\$ 169,581,447	\$ 2,410,926	\$ 146,425,769	0.882	0.878	0.878	\$ 148,836,695	-	0%	\$ 107.53	\$ 6,922,569	5%	\$ 139,503,199		\$ 18.1303	\$ 0.0652	\$ 0.0088	\$ 18.2043
UGe	18,220	589		\$ 23,542,970	\$ 23,577,289	\$ 24,170,936	\$ 24,406,007	\$ 737,497	\$ 23,433,439	0.995	0.990	0.990	\$ 24,170,936	-	0%	\$ 25.41	\$ 5,556,286	24%	\$ 17,877,153	\$ 0.0304				
UGd	1,755	1,014	2,581,634	\$ 28,755,552	\$ 28,998,206	\$ 29,522,554	\$ 33,651,504	\$ 519,486	\$ 29,003,068	0.888	0.877	0.877	\$ 29,522,554	-	0%	\$ 99.51	\$ 2,095,317	7%	\$ 26,907,751		\$ 10.4228	\$ 0.0652		\$ 10.4880
ST Lgt	5,579	100		\$ 10,872,851	\$ 10,839,294	\$ 11,162,865	\$ 11,999,752	\$ 313,297	\$ 10,849,568	0.930	0.930	0.930	\$ 11,162,865	-	0%	\$ 3.48	\$ 232,988	2%	\$ 10,616,580	\$ 0.1064				
Sen Lgt	22,139	13		\$ 5,631,770	\$ 5,700,645	\$ 5,781,987	\$ 6,159,804	\$ 3,013,495	\$ 2,768,492	0.953	0.939	0.939	\$ 5,781,987	-	0%	\$ 2.82	\$ 749,677	27%	\$ 2,018,815	\$ 0.1534				
USL	5,589	30		\$ 3,265,378	\$ 3,249,135	\$ 3,352,476	\$ 3,023,141	\$ 105,083	\$ 3,247,393	1.107	1.109	1.109	\$ 3,352,476	-	0%	\$ 37.32	\$ 2,503,027	77%	\$ 744,366	\$ 0.0250				
DGen	1,465	30	216,001	\$ 5,500,367	\$ 5,196,302	\$ 5,647,080	\$ 6,885,372	\$ 142,711	\$ 5,504,369	0.777	0.820	0.820	\$ 5,647,080	-	0%	\$ 194.19	\$ 3,412,709	62%	\$ 2,091,660		\$ 9.6836	\$ 0.0652		\$ 9.7488
ST	816	15,108	30,486,196	\$ 57,766,617	\$ 55,092,743	\$ 59,307,436	\$ 59,598,959	\$ 1,029,573	\$ 58,277,863	0.952	0.995	0.995	\$ 59,307,436	-	0%	\$ 1,114.04	\$ 10,903,919	19%	\$ 47,373,944		N/A **			N/A **
	1,324,957	32,618	40,978,292	\$ 1,544,188,434	\$ 1,539,200,823	\$ 1,585,376,847	\$ 1,585,376,847	\$ 44,764,811	\$ 1,540,612,036				\$ 1,585,376,847	\$ -			\$ 976,815,520		\$ 563,796,516					

** ST rates are listed in Exhibit 2.1

2021 Adjustments (from 2020 Revenue Requirement) by Rate Class

	2020	2021	%
Revenue Requirement***	\$ 1,544,188,434	\$ 1,585,376,847	102.67%
Alloc Cost	\$ 1,539,200,823	\$ 1,585,376,847	103.00%
Misc Revenue	\$ 45,518,109	\$ 44,764,811	98.35%

*** 2020: Revenue with 2020 rates, as shown in EB-2017-0049 Draft Rate Order Exhibit 4.0 Worksheet "2020" filed on April 5, 2019, and 2021 charge determinants 2021: 2021 Revenue before rate design adjustments

Total Rev (K+L) \$ 1,540,612,036
 Misc Rev (C) \$ 44,764,811
 Total Rev Req \$ 1,585,376,847

Exhibit 2.1

2021 Sub-Transmission (ST) Rates

Derivation of ST Common Line Charge

	2021			
	Billing Quantity (Annual)	Rates		Revenue Generated (Annual)
<u>Minus</u>				
HVDS-high cost allocation	960,005	2.1154	\$/kW	\$ 2,030,795
HVDS-low cost allocation	38,756	3.7825	\$/kW	\$ 146,595
LVDS-low cost allocation	728,264	1.6671	\$/kW	\$ 1,214,089
Specific ST lines	830	626.0882	\$/kM	\$ 519,686
<u>Plus:</u>	-	-		\$ -
Service Charge (per Delivery Point)	9,788	578.74	\$	\$ 5,664,533
Meter Charge (for Hydro One ownership per Meter Point)	7,231	724.55	\$	\$ 5,239,373
Total revenue generated through other delivery charges:				\$ 14,815,071
Revenue to be collected by ST (adjusted for change in revenue from Rates Design balancing Rev/Cost Ratio, if applicable)				\$ 58,277,863
ST Common Line Revenue Requirement (Annual \$)				\$ 43,462,792
ST Common Line Charge Determinant (Annual kM)	28,556,553			
ST Common Line Charge (Monthly \$/kW)		\$ 1.5220		

Derivation of Facility Charge for connection to Specific ST Lines

Costs: di Lines - 50kV to 750V
 Costs: di General + di Remainder
 Costs: cu group (excluding customer premise costs)
 Proportion of Total (di+cu) Costs allocated to ST Lines

Expenses

di Distribution Costs (di)
cu Customer Related Costs (cu)
ad General and Administration (ad)
dep Depreciation and Amortization (dep)
INPUT PILs (INPUT)
INT Interest
Direct Allocation
NI Allocated Net Income (NI)
Total Revenue Requirement (includes NI)

2018	
Total	Assigned to Lines
\$ 211,997,814	\$ 211,997,814
\$ 63,585,745	
\$ 60,757,670	
	63.03%
\$ 275,583,560	\$ 211,997,814
\$ 104,507,722	
\$ 154,315,409	\$ 97,265,891
\$ 397,789,175	\$ 250,728,808
\$ 43,110,184	\$ 27,172,597
\$ 198,282,085	\$ 124,978,340
\$ 10,001,664	\$ -
\$ 274,928,978	\$ 173,289,318
\$ 1,458,518,777	\$ 885,432,770

Specific Line Rates Calculation

Annual costs associated with all HON "50 kV to 750 V" Line Assets
 Total km of 50kV-to-4.16kV line (Actual 2016, kM)

\$ 885,432,770
 117,853

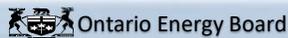
ST Specific Line Rate (Monthly, per kM)*

\$ 626.0882

* 2018 rate will be maintained over the term of the plan (2019 - 2022)

Exhibit 2.2

2021 RRWF for Move to All-Fixed Residential Distribution Rates



Revenue Requirement Workform (RRWF) for 2017 Filers

New Rate Design Policy For Residential Customers
 Please complete the following tables.

Year-Round Urban Density Residential (UR) - Proposed 2021 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	235,238
kWh	1,919,930,038

Proposed Residential Class Specific Revenue Requirement ¹	\$ 100,686,772.54
--	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 32.08
Distribution Volumetric Rate (\$/kWh)	\$ 0.0039

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 32.08	235,238	\$ 90,557,147.35	92.36%
Variable	\$ 0.0039	1,919,930,038	\$ 7,487,727.15	7.64%
TOTAL	-	-	\$ 98,044,874.50	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	1
--	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 92,997,282.56	\$ 32.94	\$ 92,984,801.55
Variable	\$ 7,689,489.98	\$ 0.0040	\$ 7,679,720.15
TOTAL	\$ 100,686,772.54	-	\$ 100,664,521.70

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	100.00%	\$ 100,686,772.54	\$ 35.67	\$ 100,691,192.21
Variable	0.00%	\$ -	\$ -	\$ -
TOTAL	-	\$ 100,686,772.54	-	\$ 100,691,192.21

Checks ³	
Change in Fixed Rate	\$ 2.73
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$4,419.67
	0.00%

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- 2 The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Revenue Requirement Workform (RRWF) for 2017 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Medium Density Residential (R1) - Proposed 2021 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	459,104
kWh	4,588,968,776

Proposed Residential Class Specific Revenue Requirement ¹	\$ 332,697,515.23
--	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 43.58
Distribution Volumetric Rate (\$/kWh)	\$ 0.0182

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 43.58	459,104	\$ 240,093,211.51	74.19%
Variable	\$ 0.0182	4,588,968,776	\$ 83,519,231.73	25.81%
TOTAL	-	-	\$ 323,612,443.24	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	4
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 246,833,570.71	\$ 44.80	\$ 246,814,499.21
Variable	\$ 85,863,944.51	\$ 0.0187	\$ 85,813,716.12
TOTAL	\$ 332,697,515.23	-	\$ 332,628,215.33

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	80.64%	\$ 268,299,556.84	\$ 48.70	\$ 268,300,582.85
Variable	19.36%	\$ 64,397,958.39	\$ 0.0140	\$ 64,245,562.87
TOTAL	-	\$ 332,697,515.23	-	\$ 332,546,145.72

Checks ³	
Change in Fixed Rate	\$ 3.90
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	(\$151,369.51)
	-0.05%

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- 2 The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)



Revenue Requirement Workform (RRWF) for 2017 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Year-Round Low Density Residential (R2) - Proposed 2021 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	333,607
kWh	4,181,173,638

Proposed Residential Class Specific Revenue Requirement ¹	\$ 546,154,349.94
--	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	\$ 102.20
Distribution Volumetric Rate (\$/kWh)	\$ 0.0293

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 102.20	333,607	\$ 409,135,601.10	76.96%
Variable	\$ 0.0293	4,181,173,638	\$ 122,508,387.59	23.04%
TOTAL	-	-	\$ 531,643,988.69	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	4
--	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 420,302,294.41	\$ 104.99	\$ 420,304,762.81
Variable	\$ 125,852,055.53	\$ 0.0301	\$ 125,853,326.50
TOTAL	\$ 546,154,349.94	-	\$ 546,158,089.31

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	82.72%	\$ 451,765,308.29	\$ 112.85	\$ 451,770,573.23
Variable	17.28%	\$ 94,389,041.65	\$ 0.0226	\$ 94,494,524.22
TOTAL	-	\$ 546,154,349.94	-	\$ 546,265,097.45

Checks ³	
Change in Fixed Rate	\$ 7.86
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$110,747.51
	0.02%

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- 2 The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Revenue Requirement Workform (RRWF) for 2017 Filers

New Rate Design Policy For Residential Customers
Please complete the following tables.

Seasonal Residential - Proposed 2021 Distribution Rates

A Data Inputs (from Sheet 10. Load Forecast)

Test Year Billing Determinants for Residential Class	
Customers	148,656
kWh	555,477,637

Proposed Residential Class Specific Revenue Requirement ¹	\$ 114,156,220.56
--	-------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	44.62
Distribution Volumetric Rate (\$/kWh)	0.0568

B Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	\$ 44.62	148,656	\$ 79,596,626.73	71.61%
Variable	\$ 0.0568	555,477,637	\$ 31,551,129.80	28.39%
TOTAL	-	-	\$ 111,147,756.54	-

C Calculating Test Year Base Rates

Number of Remaining Rate Design Policy Transition Years ²	4
--	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 81,751,088.46	\$ 45.83	\$ 81,755,118.85
Variable	\$ 32,405,132.10	\$ 0.0583	\$ 32,384,346.26
TOTAL	\$ 114,156,220.56	-	\$ 114,139,465.11

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates
Fixed	78.71%	\$ 89,852,371.49	\$ 50.37	\$ 89,853,923.99
Variable	21.29%	\$ 24,303,849.07	\$ 0.0438	\$ 24,329,920.52
TOTAL	-	\$ 114,156,220.56	-	\$ 114,183,844.51

Checks ³	
Change in Fixed Rate	\$ 4.54
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$27,623.95
	0.02%

Notes:

- 1 The final residential class specific revenue requirement, excluding allocated Miscellaneous Revenues, as shown on Sheet 11. Cost Allocation, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- 2 The distributor should enter the number of years remaining before the transition to fully fixed rates is completed. A distributor transitioning to fully fixed rates over a four year period and began the transition in 2016 would input the number "3" into cell D40. A distributor transitioning over a five-year period would input the number "4". Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- 3 Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Exhibit 2.3

2021 Revenue Reconciliation

2021 Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/C onnections (Average)	Test Year Consumption		Draft Rates			Revenues at Draft Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference (Dx Revenue at Draft Rates - Revenue Requirement)
			kWh	kW	Monthly Service Charge	Volumetric						
						kWh	kW					
Residential – Urban [UR]	Customers	235,238	1,919,930,038	-	\$ 35.67	\$ -		\$ 100,691,192	\$ 100,686,773		\$ 100,686,773	\$ 4,419.67
Residential – Medium Density [R1]	Customers	459,104	4,588,968,776	-	\$ 48.70	\$ 0.0140		\$ 332,697,582	\$ 332,697,515		\$ 332,697,515	\$ 66.46
Residential – Low Density [R2]	Customers	333,607	4,181,173,638	-	\$ 112.85	\$ 0.0226		\$ 546,160,568	\$ 546,154,350		\$ 546,154,350	\$ 6,218.17
Seasonal Residential	Customers	148,656	555,477,637	-	\$ 50.37	\$ 0.0438		\$ 114,157,737	\$ 114,156,221		\$ 114,156,221	\$ 1,516.50
General Service Energy Billed (less than 50 kW) [GSe]	Customers	87,424	2,096,098,357	-	\$ 32.25	\$ 0.0637		\$ 167,405,053	\$ 167,407,218		\$ 167,407,218	\$ (2,165.48)
General Service Demand Billed (50 kW and above) [GSd]	Customers	5,365	2,392,395,090	7,694,461	\$ 107.53		\$ 18.1303	\$ 146,425,200	\$ 146,425,769		\$ 146,425,769	\$ (568.22)
Urban General Service Energy Billed (less than 50 kW) [UGe]	Customers	18,220	588,972,120	-	\$ 25.41	\$ 0.0304		\$ 23,432,811	\$ 23,433,439		\$ 23,433,439	\$ (627.73)
Urban General Service Demand Billed (50 kW and above) [UGd]	Customers	1,755	1,014,221,954	2,581,634	\$ 99.51		\$ 10.4228	\$ 29,003,266	\$ 29,003,068		\$ 29,003,068	\$ 198.13
Street Lighting	Customers	5,579	99,780,342	-	\$ 3.48	\$ 0.1064		\$ 10,849,608	\$ 10,849,568		\$ 10,849,568	\$ 40.05
Sentinel Lighting	Customers	22,139	13,161,718	-	\$ 2.82	\$ 0.1534		\$ 2,768,002	\$ 2,768,492		\$ 2,768,492	\$ (489.78)
Unmetered Scattered Load [USL]	Customers	5,589	29,820,726	-	\$ 37.32	\$ 0.0250		\$ 3,247,180	\$ 3,247,393		\$ 3,247,393	\$ (212.28)
Distributed Generation [DGen]	Customers	1,465	29,635,587	216,001	\$ 194.19		\$ 9.6836	\$ 5,504,376	\$ 5,504,369		\$ 5,504,369	\$ 7.06
Sub-Transmission [ST]								\$ 58,278,144	\$ 58,277,863		\$ 58,277,863	\$ 281.62
Service Charge	Customers	816			\$ 578.74			\$ 5,664,533				
Meter Charge		603			\$ 724.55			\$ 5,239,373				
Common Line				28,556,553			\$ 1.5220	\$ 43,463,073				
Specific ST Line*	Kilometers			830			\$ 626.0882	\$ 519,686				
HVDS-high				960,005			\$ 2.1154	\$ 2,030,795				
HVDS-low				38,756			\$ 3.7825	\$ 146,595				
LVDS-low				728,264			\$ 1.6671	\$ 1,214,089				
Total								\$ 1,540,620,720	\$ 1,540,612,036	\$ -	\$ 1,540,612,036	\$ 8,684

Note

- 1 The class specific revenue requirements must be the amounts used in the final rate design process. The total should equate to the rates revenue requirement.
- 2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.
- 3 Total volumetric rates for demand-billed classes, as calculated in Exhibit 2.0.

Tab 3

Exhibit 3.0

2021 Retail Transmission Service Rates

Current UTR	Proceeding	Network \$/kW	Line \$/kW	Transf \$/kW
2020 Interim UTR	EB-2019-0296	\$ 3.92	\$ 0.97	\$ 2.33

		2018 Frstc Charge Determinants			Allocators: Sum of Individual Peaks, coincident with Tx DP Peak			Transmission Charges (2018 Forecast Charge Determinants at 2020 Interim UTR)				2021 Proposed RTSR Rates*				
		Network	Line	Transf	Network	Line	Transf	Network	Line	Transf	Total	Netwk \$/kW	Conn \$/kW	Netwrk \$/kW	Conn \$/kW	
a.	IESO Bill (Current UTR applied to forecast 2018 HONI-Tx Charge Determinants)				63,112,464	55,578,669	63,916,166	\$ 247,400,859	\$ 53,911,309	\$ 148,924,666	\$ 450,236,834					
b.	ST Rate Class	29,767,536	23,749,954	28,667,137	26,409,685	19,902,037	25,169,965	\$ 103,525,963.38	\$ 19,304,976	\$ 58,646,018	\$ 181,476,957	40.3%	\$3.4778	\$0.8128	\$2.0458	
c.	Retail Rate Classes							\$ 143,874,895	\$ 34,606,334	\$ 90,278,648	\$ 268,759,877	59.7%				
		kwh w loss	kW w loss		CP Tx %	CPdX %		Network	Connection				Netwk c/kwh	Conn c/kwh	Netwrk \$/kW	Conn \$/kW
	Dgen	28,683,143	209,059		0.14%	0.13%		\$ 195,601	\$ 163,232						\$0.9356	\$0.7808
	GSd	2,607,512,242	8,339,611		11.16%	10.70%		\$ 16,051,057	\$ 13,366,425						\$1.9247	\$1.6028
	GSe	2,418,939,987			10.91%	10.76%		\$ 15,697,885	\$ 13,438,897			\$0.6490	\$0.5556			
	R1	4,940,740,405			28.22%	28.70%		\$ 40,594,748	\$ 35,838,699			\$0.8216	\$0.7254			
	R2	4,785,245,772			25.56%	26.05%		\$ 36,769,284	\$ 32,531,805			\$0.7684	\$0.6798			
	Seasonal	646,239,904			2.90%	3.14%		\$ 4,166,729	\$ 3,917,714			\$0.6448	\$0.6062			
	UGd	1,088,728,239	2,833,565		4.91%	4.67%		\$ 7,062,937	\$ 5,831,306					\$2.4926	\$2.0579	
	UGe	644,525,439			3.12%	2.95%		\$ 4,486,091	\$ 3,684,827			\$0.6960	\$0.5717			
	UR	2,018,672,031			12.52%	12.42%		\$ 18,014,030	\$ 15,516,933			\$0.8924	\$0.7687			
	USL	32,202,926			0.12%	0.12%		\$ 175,094	\$ 148,230			\$0.5437	\$0.4603			
	Street Light	108,545,497			0.40%	0.31%		\$ 581,338	\$ 392,041			\$0.5356	\$0.3612			
	Sentinel Light	14,822,617			0.06%	0.04%		\$ 80,101	\$ 54,874			\$0.5404	\$0.3702			

* RTSR Rates shown for demand billed customers are to be adjusted by the total loss factor, as approved by the Ontario Energy Board, and applied to non-loss adjusted charge determinants

**Table 1
IESO charges
(2018 Charge Determinant Forecast at 2020 Interim UTR)**

	Tx Network	Tx Line	Tx Transformation	Total IESO Bill	Share
IESO Bill	\$247,400,859	\$53,911,309	\$148,924,666	\$450,236,834	
ST	\$103,525,963	\$19,304,976	\$58,646,018	\$181,476,957	40%
Retail	\$143,874,895	\$34,606,334	\$90,278,648	\$268,759,877	60%
UR	\$18,014,030	\$4,299,830	\$11,217,103	\$33,530,962	
R1	\$40,594,748	\$9,931,106	\$25,907,593	\$76,433,447	
R2	\$36,769,284	\$9,014,747	\$23,517,058	\$69,301,089	
Seasonal	\$4,166,729	\$1,085,621	\$2,832,093	\$8,084,443	
UGe	\$4,486,091	\$1,021,086	\$2,663,741	\$8,170,919	
UGd	\$7,062,937	\$1,615,888	\$4,215,418	\$12,894,243	
GSe	\$15,697,885	\$3,723,994	\$9,714,903	\$29,136,781	
GSd	\$16,051,057	\$3,703,912	\$9,662,514	\$29,417,483	
DGen	\$195,601	\$45,232	\$117,999	\$358,833	
USL	\$175,094	\$41,075	\$107,154	\$323,324	
Street Light	\$581,338	\$108,637	\$283,404	\$973,379	
Sentinel Light	\$80,101	\$15,206	\$39,668	\$134,975	

**Table 2
Proposed 2021 RTSR**

RATE CLASS	Approved 2020 Rates		Proposed 2021 Rates	
	Network	Line Connection	Network	Line Connection
Urban (\$/kWh)	0.0087	0.0076	0.0089	0.0077
R1 (\$/kWh)	0.0080	0.0072	0.0082	0.0073
R2 (\$/kWh)	0.0075	0.0067	0.0077	0.0068
Seasonal (\$/kWh)	0.0063	0.0060	0.0064	0.0061
Urban General Service energy (\$/kWh)	0.0068	0.0056	0.0070	0.0057
Urban General Service demand (\$/kW)	2.4354	2.0329	2.4926	2.0579
General Service energy (\$/kWh)	0.0063	0.0055	0.0065	0.0056
General Service demand (\$/kW)	1.8805	1.5833	1.9247	1.6028
Distributed Generator (\$/kW)	0.9141	0.7713	0.9356	0.7808
Unmetered Scattered Load (\$/kWh)	0.0053	0.0045	0.0054	0.0046
Street Lights (\$/kWh)	0.0052	0.0036	0.0054	0.0036
Sentinel Lights (\$/kWh)	0.0053	0.0037	0.0054	0.0037
ST (\$/kW)	3.3980	0.8045 Line 2.0194 Transf.	3.4778	0.8128 Line 2.0458 Transf.

* For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include Transformation charges

Tab 4

Exhibit 4.0

2021 Deferral and Variance Account and ESM Rate Rider Development

Determination of 2021 Deferral/Variance Account Rate Rider Amounts by Rate Class (EB-2020-0030)

Allocators	Source	Value	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
Number of Customers (Res, GSe, UGe)	2021 Load Forecast	1,282,250	235,238	459,104	333,607	148,656	87,424		18,220						
kWh	2021 Load Forecast	32,617,678,385	1,919,930,038	4,588,968,776	4,181,173,638	555,477,637	2,096,098,357	2,392,395,090	588,972,120	1,014,221,954	99,780,342	13,161,718	29,820,726	29,635,587	15,108,042,401
kWh excl WMP	2021 Load Forecast	22,533,253,979	1,919,930,038	4,588,968,776	4,181,173,638	555,477,637	2,096,098,357	2,392,395,090	588,972,120	1,014,221,954	99,780,342	13,161,718	29,820,726	29,635,587	5,023,617,995
kWh for Non WMP and Class B customers	2021 Load Forecast	23,296,724,471	2,029,366,050	4,937,730,403	4,620,196,870	612,004,326	2,297,323,799	2,532,163,258	622,117,668	1,063,035,975	108,783,280	13,771,215	31,712,306	29,401,476	4,399,117,844
kWh for Non WMP, Non-RPP, Non-LDC and Class B customers	2021 Load Forecast	6,092,638,339	138,262,190	248,042,644	291,647,220	7,531,704	439,529,801	2,030,216,505	133,097,020	527,743,714	54,837,348	1,291,595	1,955,023	31,443,357	2,187,040,218
Rates Revenue Requirement Share	2021 Load Forecast	\$1,540,612,036	\$100,686,773	\$332,697,515	\$546,154,350	\$114,156,221	\$167,407,218	\$146,425,769	\$23,433,439	\$29,003,068	\$10,849,568	\$2,768,492	\$3,247,393	\$5,504,369	\$58,277,863
Rates Revenue Requirement - Fixed Portion	2021 Load Forecast	\$976,815,520	\$100,686,773	\$268,299,557	\$451,765,308	\$89,852,371	\$33,835,019	\$6,922,569	\$5,556,286	\$2,095,317	\$232,988	\$749,677	\$2,503,027	\$3,412,709	\$10,903,919
Rates Revenue Requirement - Volumetric Portion	2021 Load Forecast	\$563,796,516	\$0	\$64,397,958	\$94,389,042	\$24,303,849	\$133,572,199	\$139,503,199	\$17,877,153	\$26,907,751	\$10,616,580	\$2,018,815	\$744,366	\$2,091,660	\$47,373,944
Disposition and Recovery/Refund of Regulatory Balances Share (2015)	Regulatory Balances Share	\$33,282,949	\$3,018,694	\$9,662,541	\$14,434,530	\$5,351,018	\$2,640,031	-\$5,485,350	-\$280,649	-\$3,527,557	\$251,551	\$112,418	-\$73,435	\$87,374	\$7,091,783

Allocators	Source	Value	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
Number of Customers (Res, GSe, UGe)	2021 Load Forecast	100%	18.3%	35.8%	26.0%	11.6%	6.8%		1.4%						
kWh	2021 Load Forecast	100%	5.9%	14.1%	12.8%	1.7%	6.4%		1.8%						
kWh excl WMP	2021 Load Forecast	100%	8.5%	20.4%	18.6%	2.5%	9.3%		2.6%						
kWh for Non WMP and Class B customers	2021 Load Forecast	100%	21.2%	19.8%	2.6%	10.9%	2.7%		4.6%						
kWh for Non WMP, Non-RPP, Non-LDC and Class B customers	2021 Load Forecast	100%	2.3%	4.1%	0.1%	7.2%	33.3%		8.7%						
Rates Revenue Requirement Share	2021 Load Forecast	100%	6.5%	21.6%	35.5%	7.4%	10.9%		1.5%						
Rates Revenue Requirement - Fixed Portion	2021 Load Forecast	63%	100%	81%	83%	79%	20%		24%						
Rates Revenue Requirement - Volumetric Portion	2021 Load Forecast	37%	0%	19%	17%	21%	80%		76%						
Disposition and Recovery/Refund of Regulatory Balances Share (2015)	Regulatory Balances Share	100%	9%	29%	43%	16%	8%		-1%						

Deferral/Variance Account Description (USoFA)	Allocator	Amount to be collected/refunded (Forecast Balance as at Dec 31, 2020)	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
RSVA - Wholesale Market Service Charge (1580)	kWh excl WMP	\$ (55,536,242)		(\$13,232,587)	(\$12,056,683)	(\$1,601,756)	(\$6,044,235)	(\$6,898,625)	(\$1,698,339)	(\$2,924,574)	(\$287,723)	(\$37,953)	(\$85,990)	(\$85,456)	(\$14,485,926)
RSVA - Retail Transmission Network Charge (1584)	kWh	\$ (50,231,595)		(\$7,067,064)	(\$6,439,055)	(\$855,442)	(\$3,228,015)	(\$3,684,316)	(\$907,024)	(\$1,561,913)	(\$153,663)	(\$20,269)	(\$45,624)	(\$45,639)	(\$23,266,557)
RSVA - Retail Transmission Connection Charge (1586)	kWh	\$ 103,433,190		\$6,088,247	\$13,258,826	\$1,761,463	\$6,646,891	\$7,586,471	\$1,867,676	\$3,216,177	\$316,411	\$41,737	\$94,564	\$93,977	\$47,908,775
LV Variance Account (1550)	kWh	\$ 8,872,485		\$522,249	\$1,248,267	\$1,137,340	\$151,098	\$570,169	\$160,209	\$275,883	\$27,142	\$3,580	\$8,112	\$8,061	\$4,109,608
RSVA - Power - Sub-Account - Global adjustment (1589)	kWh for Non WMP, Non-RPP, Non-LDC and Class B customers	\$ (23,805,268)	(\$540,221)	(\$969,157)	(\$1,139,529)	(\$29,428)	(\$1,717,339)	(\$7,932,499)	(\$520,039)	(\$2,062,010)	(\$214,261)	(\$5,047)	(\$7,639)	(\$12,856)	(\$8,545,243)
RSVA - Power - Sub-Account - Global adjustment (Transition Customers*) (1589)	Direct Allocation to Transition Customers	\$ (3,633,778)													
RSVA - Power - Sub-Account - Power (1588)	kWh excl WMP	\$ 13,544,832	\$1,154,078	\$2,758,448	\$2,513,321	\$333,900	\$1,259,973	\$1,438,079	\$354,034	\$609,653	\$59,978	\$7,912	\$17,925	\$17,814	\$3,019,718
Variance WMS - Sub-account CBR Class B (1580)	kWh for Non WMP and Class B customers	\$ (685,677)	(\$59,729)	(\$145,329)	(\$135,983)	(\$18,013)	(\$67,616)	(\$14,527)	(\$18,310)	(\$31,288)	(\$3,202)	(\$405)	(\$933)	(\$865)	(\$129,476)
Variance WMS - Sub-account CBR Class B (Transition Customers*) (1580)	Direct Allocation to Transition Customers	\$ (50,696)													
Disposition and Recovery/Refund of Regulatory Balances - 2015 (1595)	Disposition and Recovery/Refund of Regulatory Balances Share (2015)	\$ (6,528,859)	(\$592,154)	(\$1,895,426)	(\$2,831,511)	(\$1,049,668)	(\$517,874)	\$1,076,019	\$55,053	\$691,974	(\$49,345)	(\$22,052)	\$14,405	(\$17,139)	(\$1,391,140)
Smart Meter Entity Charge Variance Account (1551)	Number of Customers (Res, GSe, UGe)	\$ (2,173,993)	(\$398,834)	(\$778,389)	(\$565,614)	(\$252,040)	(\$148,224)	\$0	(\$30,892)	\$0	\$0	\$0	\$0	\$0	\$0
Total Regulatory Assets for Approval		\$ (26,235,447)	\$ (2,319,319)	\$ (5,529,261)	\$ (6,258,888)	\$ (1,559,885)	\$ (3,246,269)	\$ (7,838,633)	\$ (737,632)	\$ (1,786,099)	\$ (304,663)	\$ (32,497)	\$ (5,480)	\$ (152,104)	\$ 7,219,758
Total Regulatory Assets for Approval, excluding balances allocated to Transition Customers		\$ (22,650,974)	\$ (2,319,319)	\$ (5,529,261)	\$ (6,258,888)	\$ (1,559,885)	\$ (3,246,269)	\$ (7,838,633)	\$ (737,632)	\$ (1,786,099)	\$ (304,663)	\$ (32,497)	\$ (5,480)	\$ (152,104)	\$ 7,219,758
Earnings per Share mechanism	Rates Revenue Requirement Share	\$ (21,715,062)	(\$1,419,189)	(\$4,689,401)	(\$7,698,093)	(\$1,609,042)	(\$2,359,619)	(\$2,063,884)	(\$330,296)	(\$408,801)	(\$152,926)	(\$39,022)	(\$45,772)	(\$77,585)	(\$821,432)

Deferral/Variance Account Rate Rider Revenue and ESM Amounts by Rate Class	Recovery Period (Months)	Total	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
Total Regulatory Assets for Recovery from Rate Riders (exclude GA and CBR Class B balances allocated to Transition Customers)	12	\$ (22,650,974)	\$ (2,319,319)	\$ (5,529,261)	\$ (6,258,888)	\$ (1,559,885)	\$ (3,246,269)	\$ (7,838,633)	\$ (737,632)	\$ (1,786,099)	\$ (304,663)	\$ (32,497)	\$ (5,480)	\$ (152,104)	\$ 7,219,758
Deferral/Variance Account Rate Rider Revenue Description	Variance Account														
Fixed Deferral/Variance Account Rate Rider Revenue (A)	Smart Meter Entity Charge Variance Account (1551)	\$ (2,173,993)	(\$398,834)	(\$778,389)	(\$565,614)	(\$252,040)	(\$148,224)	\$0	(\$30,892)	\$0	\$0	\$0	\$0	\$0	\$0
Volumetric Deferral/Variance Account Rate Rider Revenue (B)	Group 1 (exclude RSVA GA and CBR Class B Sub Accounts)	\$ 4,113,963	(\$1,320,536)	(\$3,636,386)	(\$4,417,762)	(\$1,260,405)	(\$1,313,091)	\$168,393	(\$168,391)	\$307,199	(\$87,199)	(\$27,045)	\$3,092	(\$28,383)	\$15,894,477
TOTAL FIXED RIDER REVENUE	A	\$ (2,173,993)	(\$398,834)	(\$778,389)	(\$565,614)	(\$252,040)	(\$148,224)	\$0	(\$30,892)	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL VOLUMETRIC RIDER REVENUE	B	\$ 4,113,963	(\$1,320,536)	(\$3,636,386)	(\$4,417,762)	(\$1,260,405)	(\$1,313,091)	\$168,393	(\$168,391)	\$307,199	(\$87,199)	(\$27,045)	\$3,092	(\$28,383)	\$15,894,477
Volumetric GA Rider Revenue	Group 1 RSVA GA Sub Account	\$ (23,805,268)	(\$540,221)	(\$969,157)	(\$1,139,529)	(\$29,428)	(\$1,717,339)	(\$7,932,499)	(\$520,039)	(\$2,062,010)	(\$214,261)	(\$5,047)	(\$7,639)	(\$12,856)	(\$8,545,243)
Volumetric CBR Class B Rider Revenue	Group 1 RSVA CBR Class B Sub Account	\$ (685,677)	(\$59,729)	(\$145,329)	(\$135,983)	(\$18,013)	(\$67,616)	(\$14,527)	(\$18,310)	(\$31,288)	(\$3,202)	(\$405)	(\$933)	(\$865)	(\$129,476)
Fixed Portion of ESM Revenue	Fixed Portion of ESM	\$ (16,348,982)	(\$1,419,189)	(\$4,689,401)	(\$7,698,093)	(\$1,609,042)	(\$2,359,619)	(\$2,063,884)	(\$330,296)	(\$408,801)	(\$152,926)	(\$39,022)	(\$45,772)	(\$77,585)	(\$821,432)
Volumetric Portion of ESM Revenue	Volumetric Portion of ESM	\$ (5,366,080)													

Charge Determinants (Annual 2021 Load Forecast)	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST	
Number of Customers	235,238	459,104	333,607	148,656	87,424		18,220							
Volumetric Billing Quantity	1,919,930,038	4,588,968,776	4,181,173,638	555,477,637	2,096,098,357	2,392,395,090	588,972,120	1,014,221,954	99,780,342	13,161,718	29,820,726	29,635,587	15,108,042,401	
Volumetric Billing Quantity for Non WMP, Non-RPP, Non-LDC and Class B customers, uplifted for losses	kWh	138,262,190	248,042,644	291,647,220	7,531,704	439,529,801	2,030,216,505	133,097,020	527,743,714	54,837,348	1,291,595	1,955,023	31,443,357	2,187,040,218
Volumetric Billing Quantity for Non WMP and Class B customer	kWh	2,029,366,050	4,937,730,403	4,620,196,870	612,004,326	2,297,323,799		622,117,668		108,783,280	13,771,215	31,712,306		
Volumetric Billing Quantity for Non WMP and Class B customer	kW						7,675,764		2,577,035				207,805	12,260,596
Rate Rider Description	Unit	UR	R1	R2	Seasonal	GSe	Gsd	UGe	UGd	St Lgt	Sen Lgt	USL	Dgen	ST
Monthly Fixed Rider-General	\$	(0.14)	(0.14)	(0.14)	(0.14)	(0.14)	0.00	(0.14)	0.00	0.00	0.00	0.00	0.00	0.00
Volumetric Rider-General	\$/kWh or \$/kW	(0.0007)	(0.0008)	(0.0011)	(0.0023)	(0.0006)	0.0219	(0.0003)	0.1190	(0.0009)	(0.0021)	0.0001	(0.1314)	*see ST rider derivation below
Volumetric Rider-GA	\$/kWh	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)	(0.0039)
Volumetric Rider - CBR Class B	\$/kWh or \$/kW	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00970)	0.00000	(0.01210)	0.00000	0.00000	0.00000	(0.00420)	(0.01060)
Monthly Fixed Rider - ESM	\$	(0.50)	(0.85)	(1.92)	(0.90)	(0.45)	(1.52)	(0.36)	(1.40)	(0.05)	(0.04)	(0.53)	(2.74)	(15.70)
Volumetric Rider - ESM	\$/kWh or \$/kW					(0.0009)	(0.2555)	(0.0004)	(0.0004)	(0.0015)	(0.0022)	(0.0004)	(0.1365)	(0.0219)

ST Volumetric Deferral/Variance Account	Rider Revenue (\$)	Annual 2021 Charge Determinant (kW)	Rider (\$/kW)
General (All volumetric rider revenue excluding RSVA-Wholesale Market Service Charge and RSVA Power) Excluding WMP (Rider revenue for RSVA Wholesale Market Service Charge and RSVA Power)	27,360,686	28,971,974	0.94440
	-11,466,208	10,212,103	-1.12280
		15,894,477	

*Portion of Account 1589 & Account 1580 allocated to customers who transitioned between Class A and Class (per OEB Filing Requirements 2.9.5.1 Disposition of Global Adjustment Variance July 20 2017). Allocation for Transition Customers (Class A/B) for Account 1589 and Account 1580 shown in Exhibit 4.1 and 4.2, respectively.

Exhibit 4.1

Global Adjustment Variance Account Balance Allocation for Transition Customers (Class A/B)

RSVA Global Adjustment (1589) Allocation for Transition Customers (Class A/B)

RSVA Global Adjustment Disposition Balance Account 1589 (\$27,439,045)

% Total kWh Allocated to Current Class B Customers 86.8%

Allocation of RSVA balances to Transition Customers	RSVA GA (1589)
Year RSVA was last disposed:	2014
Total \$ allocated to Customers that Transitioned Between Class A and B during the period GA balance accumulated	(\$3,633,778)
Total GA \$ allocated to Current Class B Customers	(\$23,805,268)

Rate Class		Total Uplifted Non-RPP 2015-2019 Consumption excluding WMP kWh	Total Uplifted 2015-2019 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh to Class B Rate Rider
Residential - Urban Density	kWh	513,465,024		513,465,024	100.0%
Residential - Medium Density	kWh	1,014,351,613		1,014,351,613	100.0%
Residential - Low Density	kWh	1,492,009,781		1,492,009,781	100.0%
Seasonal Residential	kWh	36,218,032		36,218,032	100.0%
General Service Energy Billed (Less than 50kW)	kWh	2,340,470,330		2,340,470,330	100.0%
Urban General Service Energy Billed (Less than 50kW)	kWh	637,090,508		637,090,508	100.0%
General Service Demand Billed (50 kW or more)	kWh	11,259,913,186	391,216,432	10,868,696,754	96.5%
Urban General Service Demand Billed (50 kW or more)	kWh	4,365,355,188	34,473,801	4,330,881,387	99.2%
Unmetered Scattered Load	kWh	9,781,153		9,781,153	100.0%
Distributed Generation	kWh	150,118,130		150,118,130	100.0%
Street Lights	kWh	240,895,919		240,895,919	100.0%
Sentinel Lights	kWh	6,635,058		6,635,058	100.0%
Sub-Transmission	kWh	12,652,051,916	4,172,093,050	8,479,958,866	67.0%
Total		34,718,355,837	4,597,783,283	30,120,572,554	86.8%

Exhibit 4.2

CBR Class B Variance Account Balance Allocation for Transition Customers (Class A/B)

RSVA Variance WMS – Sub-account CBR Class B (1580) Allocation for Transition Customers (Class A/B)

RSVA CBR Class B Disposition Balance Account 1580) (\$736,372)

% Total kWh Allocated to Current Class B Customers 93.1%

Allocation of RSVA balances to Transition Customers	RSVA CBR Class B (1580)
Year RSVA was last disposed:	Never Disposed
Total \$ allocated to Customers that Transitioned Between Class A and B during the period CBR-B balance accumulated	(\$50,696)
Total CBR-B \$ allocated to Current Class B Customers	(\$685,677)

Rate Class	Total Uplifted Class B 2015-2019 Consumption excluding WMP kWh	Total Uplifted 2015-2019 Consumption for Customers that Transitioned Between Class A and B during the period CBR-B balance accumulated kWh	Uplifted Consumption for Current Class B Customers (Class B, excluding WMP and Transition Customers' Consumption) kWh	% of total kWh to Class B Rider	
Residential - Urban Density	kWh	9,862,001,592	9,862,001,592	100.0%	
Residential - Medium Density	kWh	25,361,187,840	25,361,187,840	100.0%	
Residential - Low Density	kWh	25,849,173,678	25,849,173,678	100.0%	
Seasonal Residential	kWh	3,559,443,183	3,559,443,183	100.0%	
General Service Energy Billed (Less than 50kW)	kWh	12,405,463,032	12,405,463,032	100.0%	
Urban General Service Energy Billed (Less than 50kW)	kWh	3,080,127,759	3,080,127,759	100.0%	
General Service Demand Billed (50 kW or more)	kWh	13,191,696,099	395,097,256	12,796,598,844	97.0%
Urban General Service Demand Billed (50 kW or more)	kWh	5,148,574,012	62,864,891	5,085,709,122	98.8%
Unmetered Scattered Load	kWh	160,756,807		160,756,807	100.0%
Distributed Generation	kWh	152,123,478		152,123,478	100.0%
Street Lights	kWh	516,502,379		516,502,379	100.0%
Sentinel Lights	kWh	78,603,168		78,603,168	100.0%
Sub-Transmission	kWh	17,898,062,658	7,615,055,556	10,283,007,101	57.5%
Total		117,263,715,685	8,073,017,703	109,190,697,981	93.1%

Tab 5

Exhibit 5.0

2021 Tariff Schedules

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0030

RESIDENTIAL SERVICE CLASSIFICATIONS

A year-round residential customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be

1. Occupant represents and warrants to Hydro One Networks Inc. that for so long as he/she has year-round residential rate status for the identified dwelling, he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification.
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service that does not meet residential year-round criteria. It includes dwellings such as cottages, chalets and camps.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

Hydro One Networks' residential service area is sub-divided into three density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per circuit kilometer.
- Low Density Zone is defined as areas other than Urban or Medium Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0030

YEAR-ROUND URBAN DENSITY - UR

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	-0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	-0.50
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

YEAR-ROUND MEDIUM DENSITY - R1**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	48.70
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	-0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	-0.85
Distribution Volumetric Rate	\$/kWh	0.0140
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0073

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R1 customers (per EB-2018-0192, Decision and Order, June 21, 2018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0030

YEAR-ROUND LOW DENSITY - R2**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge*	\$	112.85
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	(0.14)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(1.92)
Distribution Volumetric Rate	\$/kWh	0.0226
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0068

*Under the Ontario Energy Board Act, 1998 and associated Regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$60.50.

**The rates set out above do not reflect the impact of the Distribution Rate Protection program on R2 customers (per EB-2018-0192, Decision and Order, June 21, 2018)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SEASONAL

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.37
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	-0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	-0.90
Distribution Volumetric Rate	\$/kWh	0.0438
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0030

GENERAL SERVICE CLASSIFICATIONS

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Hydro One Networks' General Service area is sub-divided into two density zones according to the following:

- Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per circuit kilometer.
- Non-Urban Density Zone is defined as areas other than Urban Density Zone.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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URBAN GENERAL SERVICE ENERGY BILLED - UGe

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	-0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	-0.36
Distribution Volumetric Rate	\$/kWh	0.0304
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE ENERGY BILLED - GSe

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.25
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$	-0.14
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	-0.45
Distribution Volumetric Rate	\$/kWh	0.0637
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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URBAN GENERAL SERVICE DEMAND BILLED - UGd

This classification applies to a non-residential account located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter of equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	99.51
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(1.40)
Distribution Volumetric Rate	\$/kW	10.4880
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	0.1190
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kW	(0.0121)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	2.4926
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	2.0579

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE DEMAND BILLED - GSd

This classification applies to a non-residential account not located in an Urban Density Zone whose average monthly maximum demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	107.53
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(1.52)
Distribution Volumetric Rate	\$/kW	18.2043
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	0.0219
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kW	(0.0097)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.2555)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	1.9247
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	1.6028

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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DISTRIBUTED GENERATION - DGen

This classification applies to an embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation. Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing. Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	194.19
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(2.74)
Distribution Volumetric Rate	\$/kW	9.7488
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	(0.1314)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kW	(0.0042)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.1365)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	0.9356
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kW	0.7808

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SUB TRANSMISSION - ST

This classification applies to either:

- Embedded supply to Local Distribution Companies (LDCs). "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the host distributor to the embedded LDC. Situations where the LDC is supplied via Specific Facilities are included. OR
- Load which:
 - is three-phase; and
 - is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly includes Hydro One not owning the local transformation; and
 - is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Hydro One establishes billing determinants for demand customers' Distribution charges at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	578.74
Meter Charge (for Hydro One ownership) (see Note 11)	\$	724.55
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(15.70)
Facility Charge for connection to Common ST Lines (44 kV to 13.8 kV) (see Notes 1, 8 and 14)	\$/kW	1.5220
Facility Charge for connection to Specific ST Lines (44 kV to 13.8 kV) (see Note 2)	\$/km	626.0882
Facility Charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	2.1154
Facility Charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station (see Notes 1 and 14)	\$/kW	3.7825
Facility Charge for connection to low-voltage (< 13.8 kV secondary) Low Voltage Distribution Station (see Notes 3 and 14)	\$/kW	1.6671
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kW	0.9444
Rate Rider for Disposition of Deferral/Variance Accounts (Non WMP) (2021) – effective until December 31, 2021	\$/kW	(1.1228)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021	\$/kW	(0.0106)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kW	(0.0219)
Retail Transmission Service Rates (see Notes 6 and 7)		
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kW	3.4778
Retail Transmission Rate - Line Connection Service Rate (see Note 5)	\$/kW	0.8128
Retail Transmission Rate - Transformation Connection Service Rate (see Note 5)	\$/kW	2.0458

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Hydro One and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV amplifiers, bus shelters, telephone booths, traffic signals, railway crossings and other small fixed loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.32
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.53)
Distribution Volumetric Rate	\$/kWh	0.0250
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have separate service to a sentinel light. The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating. Class B consumers are defined in accordance to O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.82
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.04)
Distribution Volumetric Rate	\$/kWh	0.1534
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification is applicable to all Hydro One Networks' customers who have streetlights, which are devices owned by or operated for a road authority and/or municipal corporation. The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, it should be noted that the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.48
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.1064
Rate Rider for Disposition of Deferral/Variance Accounts (2021) – effective until December 31, 2021	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2021) – effective until December 31, 2021 (see Note 13)	\$/kWh	(0.0039)
Rate Rider for Disposition of 2019 Earnings Sharing - effective until December 31, 2021	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate (see Note 4)	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 5)	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR (see Note 12)	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers (see Note 12)	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) (see Note 12)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

CUSTOMER-SUPPLIED TRANSFORMATION ALLOWANCE

Applicable to customers providing their own transformers and the primary voltage is under 50 kV

Demand Billed - per kW of billing demand/month	\$/kW	(0.60)
Energy Billed - per kWh of billing energy/month	\$/kWh	(0.0014)

TRANSFORMER LOSS ALLOWANCE

Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side).

For installations up to and including bank capacity of 400 kVA	%	(1.50)
For bank capacities over 400 kVA	%	(1.00)

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The uniform value of 1% shall be added to measured demand and energy (as measured on the secondary side) to adjust for transformer losses.

Alternately, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

LOSS FACTORS

Residential - UR	1.057
Residential - R1	1.076
Residential - R2	1.105
Residential - Seasonal	1.104
General Service - UGe	1.067
General Service - GSe	1.096
General Service - UGd	1.050
General Service - GSd	1.061
Distributed Generation - Dgen	1.061
Unmetered Scattered Load	1.092
Sentinel Lights	1.092
Street Lights	1.092
Sub Transmission - ST	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Easement letter - letter request	\$	91.12
Easement letter - web request	\$	25.00
Returned cheque charge	\$	7.00
Account set up charge/change of occupancy charge (plus credit agency costs, if applicable)	\$	38.00
Special meter reads (retailer requested off-cycle read)	\$	90.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account (see Note 15)

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Collection - reconnect at meter - during regular hours	\$	65.00
Collection - reconnect at meter - after regular hours	\$	185.00
Collection - reconnect at pole - during regular hours	\$	185.00
Collection - reconnect at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment - during regular hours	\$	210.00*
Service call - customer owned equipment - after regular hours	\$	775.00*
Temporary service install & remove - overhead - no transformer	\$	Actual Costs
Temporary service install & remove - underground - no transformer	\$	Actual Costs
Temporary service install & remove - overhead - with transformer	\$	Actual Costs
Specific charge for access to power poles - telecom	\$	44.50
Reconnect completed after regular hours (customer/contract driven) - at meter	\$	245.00
Reconnect completed after regular hours (customer/contract driven) - at pole	\$	475.00
Additional service layout fee - basic/complex (more than one hour)	\$	586.72
Pipeline crossings	\$	2,465.43
Water crossings	\$	3,668.82
		\$4,899.24 plus
Railway crossings	\$	Railway Feedthrough Costs
Overhead line staking per meter	\$	4.36
Underground line staking per meter	\$	3.14
Subcable line staking per meter	\$	2.74
Central metering - new service <45 kw	\$	100.00
Conversion to central metering <45 kw	\$	1,593.19
Conversion to central metering >=45 kw	\$	1,493.19
Connection impact assessments - net metering	\$	3,285.66
Connection impact assessments - embedded LDC generators	\$	2,960.07
Connection impact assessments - small projects <= 500 kw	\$	3,361.46

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

	EB-2020-0030
Connection impact assessments - small projects <= 500 kw, simplified	\$ 2,028.44
Connection impact assessments - greater than capacity allocation exempt projects - capacity allocation required projects	\$ 8,890.57
Connection impact assessments - greater than capacity allocation exempt projects - TS review for LDC capacity allocation required projects	\$ 5,895.15
Specific charge for access to power poles - LDC	\$ see below
Specific charge for access to power poles - generators	\$ see below
Specific charge for access to power poles - municipal streetlights	\$ 2.04
Sentinel light rental charge	\$ 10.00
Sentinel light pole rental charge	\$ 7.00
 *Base Charge only. Additional work on equipment will be based on actual costs.	
Specific Charge for LDCs Access to the Power Poles (\$/pole/year)	
LDC rate for 10' of power space	\$ 89.24
LDC rate for 15' of power space	\$ 107.09
LDC rate for 20' of power space	\$ 118.99
LDC rate for 25' of power space	\$ 127.49
LDC rate for 30' of power space	\$ 133.86
LDC rate for 35' of power space	\$ 138.82
LDC rate for 40' of power space	\$ 142.79
LDC rate for 45' of power space	\$ 146.03
LDC rate for 50' of power space	\$ 148.74
LDC rate for 55' of power space	\$ 151.03
LDC rate for 60' of power space	\$ 152.99
 Specific Charge for Generator Access to the Power Poles (\$/pole/year)	
Generator rate for 10' of power space	\$ 89.24
Generator rate for 15' of power space	\$ 107.09
Generator rate for 20' of power space	\$ 118.99
Generator rate for 25' of power space	\$ 127.49
Generator rate for 30' of power space	\$ 133.86
Generator rate for 35' of power space	\$ 138.82
Generator rate for 40' of power space	\$ 142.79
Generator rate for 45' of power space	\$ 146.03
Generator rate for 50' of power space	\$ 148.74
Generator rate for 55' of power space	\$ 151.03
Generator rate for 60' of power space	\$ 152.99

Hydro One Networks Inc.
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EB-2020-0030

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	102.00
Monthly fixed charge, per retailer	\$	40.80
Monthly variable charge, per customer, per retailer	\$	1.02
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.61
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.61)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.51
Processing fee, per request, applied to the requesting party	\$	1.02
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.08
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.04

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2020-0030

NOTES

1. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
2. The basis of the charge is the customer's monthly maximum demand. For an ST customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.
3. The basis of the charge is the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.
4. The monthly billing determinant for the RTSR Network Service rate is:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
5. The monthly billing determinant for the RTSR Line and Transformation Connection Service rates:
 - a. For energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Ontario Energy Board.
 - b. For all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Ontario Energy Board.
 - c. For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.
6. Delivery point with respect to RTSR is defined as the high side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For customer with multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the high side of the Transformer Station will be the applicable billing determinant.
7. The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.
8. The Common ST Lines rate also applies to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.
9. Rate Rider for Disposition of Deferral/Variance Accounts (General) is charged based on appropriate billing kW.
10. Rate Rider for Disposition of Deferral/Variance Account (non-WMP customers) applies to non-WMP Class A or Class B customers.
11. The Meter charge is applied per metering facility at delivery points for which Hydro One owns the metering.
12. The Wholesale Market Service Rate and the Rural or Remote Electricity Rate Protection Charge are applied solely to non-Wholesale Market Participants. For Class A customers, distributors shall bill the actual CBDR costs to Class A customers in proportion to their contribution to peak. These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Ontario Energy Board must be applied to the customers metered energy.
13. The Global Adjustment rate rider applies to metered energy consumption adjusted by the total loss factor, as approved by the Ontario Energy Board, for non-LDC, non-RPP and Class B customers that are charged Wholesale Market Service Charges by Hydro One Distribution.
14. For customers with load displacement generation at 1MW or above, or 2MW or above for renewable generation, installed after October 1998, the ST volumetric charges are billed at the gross demand level.
15. Ontario Energy Board Rate Order EB-2017-0183, issued on March 14, 2019, identifies changes to the Non-Payment of Account Service Charges effective July 1, 2019.

Tab 6

Exhibit 6.0

2021 Bill Impacts

2021 Bill Impacts (Low Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	350
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	370
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	350	0.077	26.95	350	0.077	26.95	0.00	0.00%	35.81%	
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			26.95			26.95	0.00	0.00%	35.81%	
TOU-Off Peak	228	0.065	14.79	228	0.065	14.79	0.00	0.00%		19.12%
TOU-Mid Peak	60	0.094	5.59	60	0.094	5.59	0.00	0.00%		7.23%
TOU-On Peak	63	0.134	8.44	63	0.134	8.44	0.00	0.00%		10.92%
Sub-Total: Energy (RPP TOU)			28.82			28.82	0.00	0.00%	38.30%	37.27%
Service Charge	1	32.08	32.08	1	35.67	35.67	3.59	11.19%	47.40%	46.12%
Fixed Foregone Revenue Charge	1	1.45	1.45				-1.45	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.19%	-0.18%
Fixed ESM Rider				1	-0.50	-0.50	-0.50	N/A	-0.66%	-0.65%
Distribution Volumetric Charge	350	0.0039	1.37				-1.37	-100.00%	0.00%	0.00%
Volumetric Foregone Revenue Charge	350	0.0000	0.00				0.00	N/A	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	350	-0.0008	-0.28	350	-0.0007	-0.25	0.04	12.50%	-0.33%	-0.32%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			34.67			34.79	0.12	0.35%	46.22%	44.98%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.76%	0.74%
Line Losses on Cost of Power (based on two-tier RPP prices)	20	0.0770	1.54	20	0.0770	1.54	0.00	0.00%	2.04%	1.99%
Line Losses on Cost of Power (based on TOU prices)	20	0.0824	1.64	20	0.0824	1.64	0.00	0.00%	2.18%	2.12%
Sub-Total: Distribution (based on two-tier RPP prices)			36.77			36.89	0.12	0.33%	49.02%	47.70%
Sub-Total: Distribution (based on TOU prices)			36.88			37.00	0.12	0.33%	49.16%	47.84%
Retail Transmission Rate – Network Service Rate	370	0.0087	3.22	370	0.0089	3.29	0.07	2.30%	4.37%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	370	0.0076	2.81	370	0.0077	2.85	0.04	1.32%	3.79%	3.68%
Sub-Total: Retail Transmission			6.03			6.14	0.11	1.84%	8.16%	7.94%
Sub-Total: Delivery (based on two-tier RPP prices)			42.80			43.03	0.23	0.54%	57.18%	55.64%
Sub-Total: Delivery (based on TOU prices)			42.91			43.14	0.23	0.54%	57.32%	55.78%
Wholesale Market Service Rate (WMS) - not including CBR	370	0.0030	1.11	370	0.0030	1.11	0.00	0.00%	1.47%	1.44%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	370	0.0004	0.15	370	0.0004	0.15	0.00	0.00%	0.20%	0.19%
Rural Rate Protection Charge	370	0.0005	0.18	370	0.0005	0.18	0.00	0.00%	0.25%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.33%	0.32%
Sub-Total: Regulatory			1.69			1.69	0.00	0.00%	2.25%	2.19%
Total Electricity Charge on Two-Tier RPP			71.44			71.68	0.23	0.32%	95.24%	
HST		0.13	9.29		0.13	9.32	0.03	0.32%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			80.73			80.99	0.26	0.32%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-5.72		-0.08	-5.73	-0.02	-0.32%	-7.62%	
Total Amount on Two-Tier RPP			75.02			75.26	0.24	0.32%	100.00%	
Total Electricity Charge on TOU (before HST)			73.42			73.65	0.23	0.31%		95.24%
HST		0.13	9.55		0.13	9.58	0.03	0.31%		12.38%
Total Electricity Charge on TOU (including HST)			82.97			83.23	0.26	0.31%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-5.87		-0.08	-5.89	-0.02	-0.31%		-7.62%
Total Amount on TOU			77.09			77.34	0.24	0.31%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1,057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	793
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	38.28%	
Energy Second Tier	150	0.089	13.35	150	0.089	13.35	0.00	0.00%	11.06%	
Sub-Total: Energy (RPP Tiered)			59.55			59.55	0.00	0.00%	49.35%	
TOU-Off Peak	488	0.065	31.69	488	0.065	31.69	0.00	0.00%		25.82%
TOU-Mid Peak	128	0.094	11.99	128	0.094	11.99	0.00	0.00%		9.77%
TOU-On Peak	135	0.134	18.09	135	0.134	18.09	0.00	0.00%		14.74%
Sub-Total: Energy (RPP TOU)			61.76			61.76	0.00	0.00%	51.18%	50.34%
Service Charge	1	32.08	32.08	1	35.67	35.67	3.59	11.19%	29.56%	29.07%
Fixed Foregone Revenue Charge	1	1.45	1.45				-1.45	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.12%	-0.11%
Fixed ESM Rider				1	-0.50	-0.50	-0.50	N/A	-0.41%	-0.41%
Distribution Volumetric Charge	750	0.0039	2.93				-2.93	-100.00%	0.00%	0.00%
Volumetric Foregone Revenue Charge	750	0.0000	0.00				0.00	N/A	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	750	-0.0008	-0.60	750	-0.0007	-0.53	0.08	12.50%	-0.44%	-0.43%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			35.91			34.51	-1.40	-3.90%	28.59%	28.12%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.0890	3.80	43	0.0890	3.80	0.00	0.00%	3.15%	3.10%
Line Losses on Cost of Power (based on TOU prices)	43	0.0824	3.52	43	0.0824	3.52	0.00	0.00%	2.92%	2.87%
Sub-Total: Distribution (based on two-tier RPP prices)			40.28			38.88	-1.40	-3.48%	32.22%	31.69%
Sub-Total: Distribution (based on TOU prices)			40.00			38.60	-1.40	-3.50%	31.98%	31.45%
Retail Transmission Rate – Network Service Rate	793	0.0087	6.90	793	0.0089	7.06	0.16	2.30%	5.85%	5.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	793	0.0076	6.02	793	0.0077	6.10	0.08	1.32%	5.06%	4.97%
Sub-Total: Retail Transmission			12.92			13.16	0.24	1.84%	10.90%	10.72%
Sub-Total: Delivery (based on two-tier RPP prices)			53.20			52.04	-1.16	-2.18%	43.12%	42.41%
Sub-Total: Delivery (based on TOU prices)			52.92			51.76	-1.16	-2.20%	42.89%	42.18%
Wholesale Market Service Rate (WMS) - not including CBR	793	0.0030	2.38	793	0.0030	2.38	0.00	0.00%	1.97%	1.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	793	0.0004	0.32	793	0.0004	0.32	0.00	0.00%	0.26%	0.26%
Rural Rate Protection Charge	793	0.0005	0.40	793	0.0005	0.40	0.00	0.00%	0.33%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			3.34			3.34	0.00	0.00%	2.77%	2.72%
Total Electricity Charge on Two-Tier RPP			116.09			114.93	-1.16	-1.00%	95.24%	
HST		0.13	15.09		0.13	14.94	-0.15	-1.00%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			131.19			129.87	-1.31	-1.00%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.29		-0.08	-9.19	0.09	1.00%	-7.62%	
Total Amount on Two-Tier RPP			121.90			120.68	-1.22	-1.00%	100.00%	
Total Electricity Charge on TOU (before HST)			118.02			116.86	-1.16	-0.98%		95.24%
HST		0.13	15.34		0.13	15.19	-0.15	-0.98%		12.38%
Total Electricity Charge on TOU (including HST)			133.36			132.05	-1.31	-0.98%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.44		-0.08	-9.35	0.09	0.98%	-7.62%	
Total Amount on TOU			123.92			122.70	-1.22	-0.98%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	755
Peak (kW)	0
Loss factor	1.057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	798
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	38.09%	
Energy Second Tier	155	0.089	13.80	155	0.089	13.80	0.00	0.00%	11.37%	
Sub-Total: Energy (RPP Tiered)			60.00			60.00	0.00	0.00%	49.47%	
TOU-Off Peak	491	0.065	31.90	491	0.065	31.90	0.00	0.00%		25.88%
TOU-Mid Peak	128	0.094	12.06	128	0.094	12.06	0.00	0.00%		9.79%
TOU-On Peak	136	0.134	18.21	136	0.134	18.21	0.00	0.00%		14.77%
Sub-Total: Energy (RPP TOU)			62.17			62.17	0.00	0.00%	51.26%	50.44%
Service Charge	1	32.08	32.08	1	35.67	35.67	3.59	11.19%	29.41%	28.94%
Fixed Foregone Revenue Charge	1	1.45	1.45				-1.45	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.12%	-0.11%
Fixed ESM Rider				1	-0.50	-0.50	-0.50	N/A	-0.41%	-0.41%
Distribution Volumetric Charge	755	0.0039	2.94				-2.94	-100.00%	0.00%	0.00%
Volumetric Foregone Revenue Charge	755	0.0000	0.00				0.00	N/A	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	755	-0.0008	-0.60	755	-0.0007	-0.53	0.08	12.50%	-0.44%	-0.43%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			35.92			34.50	-1.42	-3.95%	28.45%	27.99%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	43	0.0890	3.83	43	0.0890	3.83	0.00	0.00%	3.16%	3.11%
Line Losses on Cost of Power (based on TOU prices)	43	0.0824	3.54	43	0.0824	3.54	0.00	0.00%	2.92%	2.87%
Sub-Total: Distribution (based on two-tier RPP prices)			40.32			38.90	-1.42	-3.52%	32.08%	31.56%
Sub-Total: Distribution (based on TOU prices)			40.03			38.62	-1.42	-3.54%	31.84%	31.33%
Retail Transmission Rate – Network Service Rate	798	0.0087	6.94	798	0.0089	7.10	0.16	2.30%	5.86%	5.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	798	0.0076	6.07	798	0.0077	6.14	0.08	1.32%	5.07%	4.98%
Sub-Total: Retail Transmission			13.01			13.25	0.24	1.84%	10.92%	10.75%
Sub-Total: Delivery (based on two-tier RPP prices)			53.33			52.15	-1.18	-2.21%	43.00%	42.30%
Sub-Total: Delivery (based on TOU prices)			53.04			51.86	-1.18	-2.22%	42.76%	42.07%
Wholesale Market Service Rate (WMS) - not including CBR	798	0.0030	2.39	798	0.0030	2.39	0.00	0.00%	1.97%	1.94%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	798	0.0004	0.32	798	0.0004	0.32	0.00	0.00%	0.26%	0.26%
Rural Rate Protection Charge	798	0.0005	0.40	798	0.0005	0.40	0.00	0.00%	0.33%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%	0.20%
Sub-Total: Regulatory			3.36			3.36	0.00	0.00%	2.77%	2.73%
Total Electricity Charge on Two-Tier RPP			116.69			115.51	-1.18	-1.01%	95.24%	
HST		0.13	15.17		0.13	15.02	-0.15	-1.01%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			131.86			130.52	-1.33	-1.01%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.33		-0.08	-9.24	0.09	1.01%	-7.62%	
Total Amount on Two-Tier RPP			122.52			121.28	-1.24	-1.01%	100.00%	
Total Electricity Charge on TOU (before HST)			118.58			117.40	-1.18	-0.99%		95.24%
HST		0.13	15.42		0.13	15.26	-0.15	-0.99%	12.38%	
Total Electricity Charge on TOU (including HST)			133.99			132.66	-1.33	-0.99%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.49		-0.08	-9.39	0.09	0.99%	-7.62%	
Total Amount on TOU			124.51			123.27	-1.24	-0.99%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - UR

Rate Class	UR
Monthly Consumption (kWh)	1400
Peak (kW)	0
Loss factor	1,057
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1480
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	23.19%	
Energy Second Tier	800	0.089	71.20	800	0.089	71.20	0.00	0.00%	35.74%	
Sub-Total: Energy (RPP Tiered)			117.40			117.40	0.00	0.00%	58.94%	
TOU-Off Peak	910	0.065	59.15	910	0.065	59.15	0.00	0.00%		30.11%
TOU-Mid Peak	238	0.094	22.37	238	0.094	22.37	0.00	0.00%		11.39%
TOU-On Peak	252	0.134	33.77	252	0.134	33.77	0.00	0.00%		17.19%
Sub-Total: Energy (RPP TOU)			115.29			115.29	0.00	0.00%	57.88%	58.70%
Service Charge	1	32.08	32.08	1	35.67	35.67	3.59	11.19%	17.91%	18.16%
Fixed Foregone Revenue Charge	1	1.45	1.45				-1.45	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.07%	-0.07%
Fixed ESM Rider				1	-0.50	-0.50	-0.50	N/A	-0.25%	-0.25%
Distribution Volumetric Charge	1,400	0.0039	5.46				-5.46	-100.00%	0.00%	0.00%
Volumetric Foregone Revenue Charge	1,400	0.0000	0.00				0.00	N/A	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,400	-0.0008	-1.12	1,400	-0.0007	-0.98	0.14	12.50%	-0.49%	-0.50%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			37.92			34.05	-3.87	-10.21%	17.09%	17.34%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.29%	0.29%
Line Losses on Cost of Power (based on two-tier RPP prices)	80	0.0890	7.10	80	0.0890	7.10	0.00	0.00%	3.57%	3.62%
Line Losses on Cost of Power (based on TOU prices)	80	0.0824	6.57	80	0.0824	6.57	0.00	0.00%	3.30%	3.35%
Sub-Total: Distribution (based on two-tier RPP prices)			45.59			41.72	-3.87	-8.49%	20.95%	21.24%
Sub-Total: Distribution (based on TOU prices)			45.06			41.19	-3.87	-8.59%	20.68%	20.97%
Retail Transmission Rate – Network Service Rate	1,480	0.0087	12.87	1,480	0.0089	13.17	0.30	2.30%	6.61%	6.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,480	0.0076	11.25	1,480	0.0077	11.39	0.15	1.32%	5.72%	5.80%
Sub-Total: Retail Transmission			24.12			24.56	0.44	1.84%	12.33%	12.51%
Sub-Total: Delivery (based on two-tier RPP prices)			69.71			66.29	-3.43	-4.91%	33.28%	33.75%
Sub-Total: Delivery (based on TOU prices)			69.18			65.76	-3.43	-4.95%	33.01%	33.48%
Wholesale Market Service Rate (WMS) - not including CBR	1,480	0.0030	4.44	1,480	0.0030	4.44	0.00	0.00%	2.23%	2.26%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,480	0.0004	0.59	1,480	0.0004	0.59	0.00	0.00%	0.30%	0.30%
Rural Rate Protection Charge	1,480	0.0005	0.74	1,480	0.0005	0.74	0.00	0.00%	0.37%	0.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			6.02			6.02	0.00	0.00%	3.02%	3.07%
Total Electricity Charge on Two-Tier RPP			193.13			189.71	-3.43	-1.77%	95.24%	
HST		0.13	25.11		0.13	24.66	-0.45	-1.77%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			218.24			214.37	-3.87	-1.77%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-15.45		-0.08	-15.18	0.27	1.77%	-7.62%	
Total Amount on Two-Tier RPP			202.79			199.19	-3.60	-1.77%	100.00%	
Total Electricity Charge on TOU (before HST)			190.49			187.07	-3.43	-1.80%		95.24%
HST		0.13	24.76		0.13	24.32	-0.45	-1.80%		12.38%
Total Electricity Charge on TOU (including HST)			215.26			211.39	-3.87	-1.80%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-15.24		-0.08	-14.97	0.27	1.80%	-7.62%	
Total Amount on TOU			200.02			196.42	-3.60	-1.80%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	400
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	430
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	400	0.077	30.80	400	0.077	30.80	0.00	0.00%	37.67%	
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			30.80			30.80	0.00	0.00%	37.67%	
TOU-Off Peak	260	0.065	16.90	260	0.065	16.90	0.00	0.00%		20.08%
TOU-Mid Peak	68	0.094	6.39	68	0.094	6.39	0.00	0.00%		7.59%
TOU-On Peak	72	0.134	9.65	72	0.134	9.65	0.00	0.00%		11.46%
Sub-Total: Energy (RPP TOU)			32.94			32.94	0.00	0.00%	40.29%	39.13%
Service Charge	1	43.58	43.58	1	48.70	48.70	5.12	11.75%	59.57%	57.86%
Fixed Foregone Revenue Charge	1	1.69	1.69				-1.69	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.04	0.04	1	-0.14	-0.14	-0.18	-450.00%	-0.17%	-0.17%
Fixed ESM Rider				1	-0.85	-0.85	-0.85	N/A	-1.04%	-1.01%
Distribution Volumetric Charge	400	0.0182	7.28	400	0.0140	5.60	-1.68	-23.08%	6.85%	6.65%
Volumetric Foregone Revenue Charge	400	0.0009	0.36				-0.36	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	400	-0.0008	-0.32	400	-0.0008	-0.32	0.00	0.00%	-0.39%	-0.38%
Fair Hydro Plan - Distribution Rate Protection Savings*			-16.05			-17.44	-1.39	-8.66%	-21.33%	-20.72%
Sub-Total: Distribution (excluding pass through)			36.58			35.55	-1.03	-2.82%	43.48%	42.24%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.70%	0.68%
Line Losses on Cost of Power (based on two-tier RPP prices)	30	0.0770	2.34	30	0.0770	2.34	0.00	0.00%	2.86%	2.78%
Line Losses on Cost of Power (based on TOU prices)	30	0.0824	2.50	30	0.0824	2.50	0.00	0.00%	3.06%	2.97%
Sub-Total: Distribution (based on two-tier RPP prices)			39.49			38.46	-1.03	-2.61%	47.04%	45.69%
Sub-Total: Distribution (based on TOU prices)			39.65			38.62	-1.03	-2.60%	47.24%	45.89%
Retail Transmission Rate – Network Service Rate	430	0.0080	3.44	430	0.0082	3.53	0.09	2.50%	4.32%	4.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	430	0.0072	3.10	430	0.0073	3.14	0.04	1.39%	3.84%	3.73%
Sub-Total: Retail Transmission			6.54			6.67	0.13	1.97%	8.16%	7.93%
Sub-Total: Delivery (based on two-tier RPP prices)			46.03			45.13	-0.90	-1.96%	55.20%	53.62%
Sub-Total: Delivery (based on TOU prices)			46.20			45.29	-0.90	-1.95%	55.40%	53.81%
Wholesale Market Service Rate (WMS) - not including CBR	430	0.0030	1.29	430	0.0030	1.29	0.00	0.00%	1.58%	1.53%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	430	0.0004	0.17	430	0.0004	0.17	0.00	0.00%	0.21%	0.20%
Rural Rate Protection Charge	430	0.0005	0.22	430	0.0005	0.22	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.31%	0.30%
Sub-Total: Regulatory			1.93			1.93	0.00	0.00%	2.36%	2.29%
Total Electricity Charge on Two-Tier RPP			78.76			77.86	-0.90	-1.14%	95.24%	
HST		0.13	10.24		0.13	10.12	-0.12	-1.14%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			89.00			87.98	-1.02	-1.14%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-6.30		-0.08	-6.23	0.07	1.14%	-7.62%	
Total Amount on Two-Tier RPP			82.70			81.75	-0.95	-1.14%	100.00%	
Total Electricity Charge on TOU (before HST)			81.06			80.16	-0.90	-1.11%		95.24%
HST		0.13	10.54		0.13	10.42	-0.12	-1.11%		12.38%
Total Electricity Charge on TOU (including HST)			91.60			90.58	-1.02	-1.11%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-6.49		-0.08	-6.41	0.07	1.11%	-7.62%	
Total Amount on TOU			85.12			84.17	-0.95	-1.11%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	807
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	37.81%	
Energy Second Tier	150	0.089	13.35	150	0.089	13.35	0.00	0.00%	10.93%	
Sub-Total: Energy (RPP Tiered)			59.55			59.55	0.00	0.00%	48.74%	
TOU-Off Peak	488	0.065	31.69	488	0.065	31.69	0.00	0.00%		25.53%
TOU-Mid Peak	128	0.094	11.99	128	0.094	11.99	0.00	0.00%		9.66%
TOU-On Peak	135	0.134	18.09	135	0.134	18.09	0.00	0.00%		14.58%
Sub-Total: Energy (RPP TOU)			61.76			61.76	0.00	0.00%	50.55%	49.76%
Service Charge	1	43.58	43.58	1	48.70	48.70	5.12	11.75%	39.86%	39.24%
Fixed Foregone Revenue Charge	1	1.69	1.69				-1.69	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.04	0.04	1	-0.14	-0.14	-0.18	-450.00%	-0.11%	-0.11%
Fixed ESM Rider				1	-0.85	-0.85	-0.85	N/A	-0.70%	-0.68%
Distribution Volumetric Charge	750	0.0182	13.65	750	0.0140	10.50	-3.15	-23.08%	8.59%	8.46%
Volumetric Foregone Revenue Charge	750	0.0009	0.68				-0.68	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	750	-0.0008	-0.60	750	-0.0008	-0.60	0.00	0.00%	-0.49%	-0.48%
Fair Hydro Plan - Distribution Rate Protection Savings*			-22.74			-22.34	0.39	1.74%	-18.28%	-18.00%
Sub-Total: Distribution (excluding pass through)			36.30			35.27	-1.03	-2.84%	28.87%	28.42%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	57	0.0890	5.07	57	0.0890	5.07	0.00	0.00%	4.15%	4.09%
Line Losses on Cost of Power (based on TOU prices)	57	0.0824	4.69	57	0.0824	4.69	0.00	0.00%	3.84%	3.78%
Sub-Total: Distribution (based on two-tier RPP prices)			41.94			40.91	-1.03	-2.46%	33.48%	32.96%
Sub-Total: Distribution (based on TOU prices)			41.56			40.53	-1.03	-2.48%	33.17%	32.66%
Retail Transmission Rate – Network Service Rate	807	0.0080	6.46	807	0.0082	6.62	0.16	2.50%	5.42%	5.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	807	0.0072	5.81	807	0.0073	5.89	0.08	1.39%	4.82%	4.75%
Sub-Total: Retail Transmission			12.27			12.51	0.24	1.97%	10.24%	10.08%
Sub-Total: Delivery (based on two-tier RPP prices)			54.21			53.42	-0.79	-1.45%	43.72%	43.04%
Sub-Total: Delivery (based on TOU prices)			53.83			53.04	-0.79	-1.46%	43.41%	42.74%
Wholesale Market Service Rate (WMS) - not including CBR	807	0.0030	2.42	807	0.0030	2.42	0.00	0.00%	1.98%	1.95%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	807	0.0004	0.32	807	0.0004	0.32	0.00	0.00%	0.26%	0.26%
Rural Rate Protection Charge	807	0.0005	0.40	807	0.0005	0.40	0.00	0.00%	0.33%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			3.40			3.40	0.00	0.00%	2.78%	2.74%
Total Electricity Charge on Two-Tier RPP			117.16			116.37	-0.79	-0.67%	95.24%	
HST		0.13	15.23		0.13	15.13	-0.10	-0.67%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			132.39			131.50	-0.89	-0.67%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.37		-0.08	-9.31	0.06	0.67%	-7.62%	
Total Amount on Two-Tier RPP			123.01			122.19	-0.83	-0.67%	100.00%	
Total Electricity Charge on TOU (before HST)			118.99			118.20	-0.79	-0.66%		95.24%
HST		0.13	15.47		0.13	15.37	-0.10	-0.66%	12.38%	
Total Electricity Charge on TOU (including HST)			134.46			133.57	-0.89	-0.66%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.52		-0.08	-9.46	0.06	0.66%	-7.62%	
Total Amount on TOU			124.94			124.11	-0.83	-0.66%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	920
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	990
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	32.34%	
Energy Second Tier	320	0.089	28.48	320	0.089	28.48	0.00	0.00%	19.93%	
Sub-Total: Energy (RPP Tiered)			74.68			74.68	0.00	0.00%	52.27%	
TOU-Off Peak	598	0.065	38.87	598	0.065	38.87	0.00	0.00%		27.08%
TOU-Mid Peak	156	0.094	14.70	156	0.094	14.70	0.00	0.00%		10.24%
TOU-On Peak	166	0.134	22.19	166	0.134	22.19	0.00	0.00%		15.46%
Sub-Total: Energy (RPP TOU)			75.76			75.76	0.00	0.00%	53.03%	52.79%
Service Charge	1	43.58	43.58	1	48.70	48.70	5.12	11.75%	34.09%	33.93%
Fixed Foregone Revenue Charge	1	1.69	1.69				-1.69	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.04	0.04	1	-0.14	-0.14	-0.18	-450.00%	-0.10%	-0.10%
Fixed ESM Rider				1	-0.85	-0.85	-0.85	N/A	-0.59%	-0.59%
Distribution Volumetric Charge	920	0.0182	16.74	920	0.0140	12.88	-3.86	-23.08%	9.02%	8.97%
Volumetric Foregone Revenue Charge	920	0.0009	0.83				-0.83	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	920	-0.0008	-0.74	920	-0.0008	-0.74	0.00	0.00%	-0.52%	-0.51%
Fair Hydro Plan - Distribution Rate Protection Savings*			-25.98			-24.72	1.26	4.86%	-17.30%	-17.23%
Sub-Total: Distribution (excluding pass through)			36.16			35.13	-1.03	-2.85%	24.59%	24.48%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.40%	0.40%
Line Losses on Cost of Power (based on two-tier RPP prices)	70	0.0890	6.22	70	0.0890	6.22	0.00	0.00%	4.36%	4.34%
Line Losses on Cost of Power (based on TOU prices)	70	0.0824	5.76	70	0.0824	5.76	0.00	0.00%	4.03%	4.01%
Sub-Total: Distribution (based on two-tier RPP prices)			42.96			41.93	-1.03	-2.40%	29.35%	29.21%
Sub-Total: Distribution (based on TOU prices)			42.49			41.46	-1.03	-2.42%	29.02%	28.89%
Retail Transmission Rate – Network Service Rate	990	0.0080	7.92	990	0.0082	8.12	0.20	2.50%	5.68%	5.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	990	0.0072	7.13	990	0.0073	7.23	0.10	1.39%	5.06%	5.04%
Sub-Total: Retail Transmission			15.05			15.34	0.30	1.97%	10.74%	10.69%
Sub-Total: Delivery (based on two-tier RPP prices)			58.00			57.27	-0.73	-1.26%	40.09%	39.91%
Sub-Total: Delivery (based on TOU prices)			57.54			56.81	-0.73	-1.27%	39.76%	39.58%
Wholesale Market Service Rate (WMS) - not including CBR	990	0.0030	2.97	990	0.0030	2.97	0.00	0.00%	2.08%	2.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	990	0.0004	0.40	990	0.0004	0.40	0.00	0.00%	0.28%	0.28%
Rural Rate Protection Charge	990	0.0005	0.49	990	0.0005	0.49	0.00	0.00%	0.35%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%	0.17%
Sub-Total: Regulatory			4.11			4.11	0.00	0.00%	2.88%	2.86%
Total Electricity Charge on Two-Tier RPP			136.79			136.06	-0.73	-0.54%	95.24%	
HST		0.13	17.78		0.13	17.69	-0.10	-0.54%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			154.58			153.75	-0.83	-0.54%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-10.94		-0.08	-10.88	0.06	0.54%	-7.62%	
Total Amount on Two-Tier RPP			143.63			142.86	-0.77	-0.54%	100.00%	
Total Electricity Charge on TOU (before HST)			137.41			136.68	-0.73	-0.53%		95.24%
HST		0.13	17.86		0.13	17.77	-0.10	-0.53%		12.38%
Total Electricity Charge on TOU (including HST)			155.27			154.45	-0.83	-0.53%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-10.99		-0.08	-10.93	0.06	0.53%	-7.62%	
Total Amount on TOU			144.28			143.51	-0.77	-0.53%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - R1

Rate Class	R1
Monthly Consumption (kWh)	1800
Peak (kW)	0
Loss factor	1.076
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1937
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	18.49%	
Energy Second Tier	1,200	0.089	106.80	1,200	0.089	106.80	0.00	0.00%	42.74%	
Sub-Total: Energy (RPP Tiered)			153.00			153.00	0.00	0.00%	61.22%	
TOU-Off Peak	1,170	0.065	76.05	1,170	0.065	76.05	0.00	0.00%		31.18%
TOU-Mid Peak	306	0.094	28.76	306	0.094	28.76	0.00	0.00%		11.79%
TOU-On Peak	324	0.134	43.42	324	0.134	43.42	0.00	0.00%		17.80%
Sub-Total: Energy (RPP TOU)			148.23			148.23	0.00	0.00%	59.32%	60.77%
Service Charge	1	43.58	43.58	1	48.70	48.70	5.12	11.75%	19.49%	19.96%
Fixed Foregone Revenue Charge	1	1.69	1.69				-1.69	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.04	0.04	1	-0.14	-0.14	-0.18	-450.00%	-0.06%	-0.06%
Fixed ESM Rider				1	-0.85	-0.85	-0.85	N/A	-0.34%	-0.35%
Distribution Volumetric Charge	1,800	0.0182	32.76	1,800	0.0140	25.20	-7.56	-23.08%	10.08%	10.33%
Volumetric Foregone Revenue Charge	1,800	0.0009	1.62				-1.62	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,800	-0.0008	-1.44	1,800	-0.0008	-1.44	0.00	0.00%	-0.58%	-0.59%
Fair Hydro Plan - Distribution Rate Protection Savings*			-42.79			-37.04	5.75	13.44%	-14.82%	-15.18%
Sub-Total: Distribution (excluding pass through)			35.46			34.43	-1.03	-2.90%	13.78%	14.11%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.23%	0.23%
Line Losses on Cost of Power (based on two-tier RPP prices)	137	0.0890	12.18	137	0.0890	12.18	0.00	0.00%	4.87%	4.99%
Line Losses on Cost of Power (based on TOU prices)	137	0.0824	11.27	137	0.0824	11.27	0.00	0.00%	4.51%	4.62%
Sub-Total: Distribution (based on two-tier RPP prices)			48.21			47.18	-1.03	-2.14%	18.88%	19.34%
Sub-Total: Distribution (based on TOU prices)			47.30			46.27	-1.03	-2.18%	18.51%	18.97%
Retail Transmission Rate – Network Service Rate	1,937	0.0080	15.49	1,937	0.0082	15.88	0.39	2.50%	6.36%	6.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,937	0.0072	13.94	1,937	0.0073	14.14	0.19	1.39%	5.66%	5.80%
Sub-Total: Retail Transmission			29.44			30.02	0.58	1.97%	12.01%	12.31%
Sub-Total: Delivery (based on two-tier RPP prices)			77.64			77.20	-0.45	-0.58%	30.89%	31.65%
Sub-Total: Delivery (based on TOU prices)			76.73			76.29	-0.45	-0.59%	30.53%	31.27%
Wholesale Market Service Rate (WMS) - not including CBR	1,937	0.0030	5.81	1,937	0.0030	5.81	0.00	0.00%	2.33%	2.38%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,937	0.0004	0.77	1,937	0.0004	0.77	0.00	0.00%	0.31%	0.32%
Rural Rate Protection Charge	1,937	0.0005	0.97	1,937	0.0005	0.97	0.00	0.00%	0.39%	0.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.10%	0.10%
Sub-Total: Regulatory			7.80			7.80	0.00	0.00%	3.12%	3.20%
Total Electricity Charge on Two-Tier RPP			238.45			238.00	-0.45	-0.19%	95.24%	
HST		0.13	31.00		0.13	30.94	-0.06	-0.19%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			269.45			268.94	-0.51	-0.19%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-19.08		-0.08	-19.04	0.04	0.19%	-7.62%	
Total Amount on Two-Tier RPP			250.37			249.90	-0.47	-0.19%	100.00%	
Total Electricity Charge on TOU (before HST)			232.77			232.32	-0.45	-0.19%		95.24%
HST		0.13	30.26		0.13	30.20	-0.06	-0.19%		12.38%
Total Electricity Charge on TOU (including HST)			263.03			262.52	-0.51	-0.19%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-18.62		-0.08	-18.59	0.04	0.19%	-7.62%	
Total Amount on TOU			244.41			243.94	-0.47	-0.19%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	450
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	497
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	450	0.077	34.65	450	0.077	34.65	0.00	0.00%	39.97%	
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			34.65			34.65	0.00	0.00%	39.97%	
TOU-Off Peak	293	0.065	19.01	293	0.065	19.01	0.00	0.00%		21.25%
TOU-Mid Peak	77	0.094	7.19	77	0.094	7.19	0.00	0.00%		8.04%
TOU-On Peak	81	0.134	10.85	81	0.134	10.85	0.00	0.00%		12.13%
Sub-Total: Energy (RPP TOU)			37.06			37.06	0.00	0.00%	42.75%	41.41%
Service Charge	1	41.70	41.70	1	52.35	52.35	10.65	25.54%	60.39%	58.50%
Fixed Foregone Revenue Charge	1	4.35	4.35				-4.35	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.03	-0.03	1	-0.14	-0.14	-0.11	-366.67%	-0.16%	-0.16%
Fixed ESM Rider				1	-1.92	-1.92	-1.92	N/A	-2.21%	-2.15%
Distribution Volumetric Charge	450	0.0293	13.19	450	0.0226	10.17	-3.02	-22.87%	11.73%	11.37%
Volumetric Foregone Revenue Charge	450	0.0011	0.50				-0.50	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	450	-0.0008	-0.36	450	-0.0011	-0.50	-0.14	-37.50%	-0.57%	-0.55%
Fair Hydro Plan - Distribution Rate Protection Savings*			-22.87			-25.66	-2.79	-12.20%	-29.60%	-28.68%
Sub-Total: Distribution (excluding pass through)			36.47			34.31	-2.17	-5.94%	39.57%	38.34%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.66%	0.64%
Line Losses on Cost of Power (based on two-tier RPP prices)	47	0.0770	3.64	47	0.0770	3.64	0.00	0.00%	4.20%	4.07%
Line Losses on Cost of Power (based on TOU prices)	47	0.0824	3.89	47	0.0824	3.89	0.00	0.00%	4.49%	4.35%
Sub-Total: Distribution (based on two-tier RPP prices)			40.68			38.51	-2.17	-5.32%	44.43%	43.04%
Sub-Total: Distribution (based on TOU prices)			40.93			38.77	-2.17	-5.29%	44.72%	43.32%
Retail Transmission Rate – Network Service Rate	497	0.0075	3.73	497	0.0077	3.83	0.10	2.67%	4.42%	4.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	497	0.0067	3.33	497	0.0068	3.38	0.05	1.49%	3.90%	3.78%
Sub-Total: Retail Transmission			7.06			7.21	0.15	2.11%	8.32%	8.06%
Sub-Total: Delivery (based on two-tier RPP prices)			47.74			45.72	-2.02	-4.22%	52.74%	51.10%
Sub-Total: Delivery (based on TOU prices)			47.99			45.98	-2.02	-4.20%	53.03%	51.38%
Wholesale Market Service Rate (WMS) - not including CBR	497	0.0030	1.49	497	0.0030	1.49	0.00	0.00%	1.72%	1.67%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	497	0.0004	0.20	497	0.0004	0.20	0.00	0.00%	0.23%	0.22%
Rural Rate Protection Charge	497	0.0005	0.25	497	0.0005	0.25	0.00	0.00%	0.29%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.29%	0.28%
Sub-Total: Regulatory			2.19			2.19	0.00	0.00%	2.53%	2.45%
Total Electricity Charge on Two-Tier RPP			84.58			82.56	-2.02	-2.38%	95.24%	
HST		0.13	11.00		0.13	10.73	-0.26	-2.38%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			95.57			93.30	-2.28	-2.38%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-6.77		-0.08	-6.61	0.16	2.38%	-7.62%	
Total Amount on Two-Tier RPP			88.81			86.69	-2.12	-2.38%	100.00%	
Total Electricity Charge on TOU (before HST)			87.24			85.22	-2.02	-2.31%		95.24%
HST		0.13	11.34		0.13	11.08	-0.26	-2.31%		12.38%
Total Electricity Charge on TOU (including HST)			98.58			96.30	-2.28	-2.31%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-6.98		-0.08	-6.82	0.16	2.31%	-7.62%	
Total Amount on TOU			91.60			89.48	-2.12	-2.31%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	750
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	829
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	37.73%	
Energy Second Tier	150	0.089	13.35	150	0.089	13.35	0.00	0.00%	10.90%	
Sub-Total: Energy (RPP Tiered)			59.55			59.55	0.00	0.00%	48.64%	
TOU-Off Peak	488	0.065	31.69	488	0.065	31.69	0.00	0.00%		25.51%
TOU-Mid Peak	128	0.094	11.99	128	0.094	11.99	0.00	0.00%		9.65%
TOU-On Peak	135	0.134	18.09	135	0.134	18.09	0.00	0.00%		14.56%
Sub-Total: Energy (RPP TOU)			61.76			61.76	0.00	0.00%	50.45%	49.73%
Service Charge	1	41.70	41.70	1	52.35	52.35	10.65	25.54%	42.76%	42.15%
Fixed Foregone Revenue Charge	1	4.35	4.35				-4.35	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.03	-0.03	1	-0.14	-0.14	-0.11	-366.67%	-0.11%	-0.11%
Fixed ESM Rider				1	-1.92	-1.92	-1.92	N/A	-1.57%	-1.55%
Distribution Volumetric Charge	750	0.0293	21.98	750	0.0226	16.95	-5.03	-22.87%	13.84%	13.65%
Volumetric Foregone Revenue Charge	750	0.0011	0.83				-0.83	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	750	-0.0008	-0.60	750	-0.0011	-0.83	-0.23	-37.50%	-0.67%	-0.66%
Fair Hydro Plan - Distribution Rate Protection Savings*			-31.99			-32.44	-0.45	-1.41%	-26.50%	-26.12%
Sub-Total: Distribution (excluding pass through)			36.23			33.98	-2.26	-6.22%	27.75%	27.35%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.47%	0.46%
Line Losses on Cost of Power (based on two-tier RPP prices)	79	0.0890	7.01	79	0.0890	7.01	0.00	0.00%	5.72%	5.64%
Line Losses on Cost of Power (based on TOU prices)	79	0.0824	6.49	79	0.0824	6.49	0.00	0.00%	5.30%	5.22%
Sub-Total: Distribution (based on two-tier RPP prices)			43.81			41.55	-2.26	-5.15%	33.94%	33.46%
Sub-Total: Distribution (based on TOU prices)			43.29			41.03	-2.26	-5.21%	33.51%	33.03%
Retail Transmission Rate – Network Service Rate	829	0.0075	6.22	829	0.0077	6.38	0.17	2.67%	5.21%	5.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	829	0.0067	5.55	829	0.0068	5.64	0.08	1.49%	4.60%	4.54%
Sub-Total: Retail Transmission			11.77			12.02	0.25	2.11%	9.82%	9.67%
Sub-Total: Delivery (based on two-tier RPP prices)			55.58			53.57	-2.01	-3.61%	43.76%	43.13%
Sub-Total: Delivery (based on TOU prices)			55.05			53.05	-2.01	-3.64%	43.33%	42.71%
Wholesale Market Service Rate (WMS) - not including CBR	829	0.0030	2.49	829	0.0030	2.49	0.00	0.00%	2.03%	2.00%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	829	0.0004	0.33	829	0.0004	0.33	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	829	0.0005	0.41	829	0.0005	0.41	0.00	0.00%	0.34%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			3.48			3.48	0.00	0.00%	2.84%	2.80%
Total Electricity Charge on Two-Tier RPP			118.61			116.60	-2.01	-1.69%	95.24%	
HST		0.13	15.42		0.13	15.16	-0.26	-1.69%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			134.03			131.76	-2.27	-1.69%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.49		-0.08	-9.33	0.16	1.69%	-7.62%	
Total Amount on Two-Tier RPP			124.54			122.43	-2.11	-1.69%	100.00%	
Total Electricity Charge on TOU (before HST)			120.30			118.29	-2.01	-1.67%		95.24%
HST		0.13	15.64		0.13	15.38	-0.26	-1.67%		12.38%
Total Electricity Charge on TOU (including HST)			135.94			133.67	-2.27	-1.67%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-9.62		-0.08	-9.46	0.16	1.67%		-7.62%
Total Amount on TOU			126.31			124.21	-2.11	-1.67%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	1152
Peak (kW)	0
Loss factor	1.105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1273
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	26.85%	
Energy Second Tier	552	0.089	49.13	552	0.089	49.13	0.00	0.00%	28.55%	
Sub-Total: Energy (RPP Tiered)			95.33			95.33	0.00	0.00%	55.40%	
TOU-Off Peak	749	0.065	48.67	749	0.065	48.67	0.00	0.00%		28.51%
TOU-Mid Peak	196	0.094	18.41	196	0.094	18.41	0.00	0.00%		10.78%
TOU-On Peak	207	0.134	27.79	207	0.134	27.79	0.00	0.00%		16.27%
Sub-Total: Energy (RPP TOU)			94.87			94.87	0.00	0.00%	55.14%	55.56%
Service Charge	1	41.70	41.70	1	52.35	52.35	10.65	25.54%	30.43%	30.66%
Fixed Foregone Revenue Charge	1	4.35	4.35				-4.35	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.03	-0.03	1	-0.14	-0.14	-0.11	-366.67%	-0.08%	-0.08%
Fixed ESM Rider				1	-1.92	-1.92	-1.92	N/A	-1.12%	-1.12%
Distribution Volumetric Charge	1,152	0.0293	33.75	1,152	0.0226	26.04	-7.72	-22.87%	15.13%	15.25%
Volumetric Foregone Revenue Charge	1,152	0.0011	1.27				-1.27	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,152	-0.0008	-0.92	1,152	-0.0011	-1.27	-0.35	-37.50%	-0.74%	-0.74%
Fair Hydro Plan - Distribution Rate Protection Savings*			-44.21			-41.53	2.69	6.07%	-24.13%	-24.32%
Sub-Total: Distribution (excluding pass through)			35.91			33.53	-2.38	-6.62%	19.49%	19.64%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.33%	0.33%
Line Losses on Cost of Power (based on two-tier RPP prices)	121	0.0890	10.77	121	0.0890	10.77	0.00	0.00%	6.26%	6.31%
Line Losses on Cost of Power (based on TOU prices)	121	0.0824	9.96	121	0.0824	9.96	0.00	0.00%	5.79%	5.83%
Sub-Total: Distribution (based on two-tier RPP prices)			47.24			44.87	-2.38	-5.03%	26.08%	26.28%
Sub-Total: Distribution (based on TOU prices)			46.44			44.06	-2.38	-5.12%	25.61%	25.81%
Retail Transmission Rate – Network Service Rate	1,273	0.0075	9.55	1,273	0.0077	9.80	0.25	2.67%	5.70%	5.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,273	0.0067	8.53	1,273	0.0068	8.66	0.13	1.49%	5.03%	5.07%
Sub-Total: Retail Transmission			18.08			18.46	0.38	2.11%	10.73%	10.81%
Sub-Total: Delivery (based on two-tier RPP prices)			65.32			63.33	-1.99	-3.05%	36.80%	37.09%
Sub-Total: Delivery (based on TOU prices)			64.52			62.52	-1.99	-3.09%	36.34%	36.62%
Wholesale Market Service Rate (WMS) - not including CBR	1,273	0.0030	3.82	1,273	0.0030	3.82	0.00	0.00%	2.22%	2.24%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,273	0.0004	0.51	1,273	0.0004	0.51	0.00	0.00%	0.30%	0.30%
Rural Rate Protection Charge	1,273	0.0005	0.64	1,273	0.0005	0.64	0.00	0.00%	0.37%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			5.21			5.21	0.00	0.00%	3.03%	3.05%
Total Electricity Charge on Two-Tier RPP			165.86			163.87	-1.99	-1.20%	95.24%	
HST		0.13	21.56		0.13	21.30	-0.26	-1.20%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			187.42			185.17	-2.25	-1.20%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-13.27		-0.08	-13.11	0.16	1.20%	-7.62%	
Total Amount on Two-Tier RPP			174.16			172.06	-2.09	-1.20%	100.00%	
Total Electricity Charge on TOU (before HST)			164.60			162.60	-1.99	-1.21%		95.24%
HST		0.13	21.40		0.13	21.14	-0.26	-1.21%		12.38%
Total Electricity Charge on TOU (including HST)			185.99			183.74	-2.25	-1.21%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-13.17		-0.08	-13.01	0.16	1.21%		-7.62%
Total Amount on TOU			172.83			170.73	-2.09	-1.21%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - R2

Rate Class	R2
Monthly Consumption (kWh)	2300
Peak (kW)	0
Loss factor	1,105
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	2542
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	14.72%	
Energy Second Tier	1,700	0.089	151.30	1,700	0.089	151.30	0.00	0.00%	48.22%	
Sub-Total: Energy (RPP Tiered)			197.50			197.50	0.00	0.00%	62.94%	
TOU-Off Peak	1,495	0.065	97.18	1,495	0.065	97.18	0.00	0.00%		32.01%
TOU-Mid Peak	391	0.094	36.75	391	0.094	36.75	0.00	0.00%		12.11%
TOU-On Peak	414	0.134	55.48	414	0.134	55.48	0.00	0.00%		18.27%
Sub-Total: Energy (RPP TOU)			189.41			189.41	0.00	0.00%	60.36%	62.39%
Service Charge	1	41.70	41.70	1	52.35	52.35	10.65	25.54%	16.68%	17.24%
Fixed Foregone Revenue Charge	1	4.35	4.35				-4.35	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.03	-0.03	1	-0.14	-0.14	-0.11	-366.67%	-0.04%	-0.05%
Fixed ESM Rider				1	-1.92	-1.92	-1.92	N/A	-0.61%	-0.63%
Distribution Volumetric Charge	2,300	0.0293	67.39	2,300	0.0226	51.98	-15.41	-22.87%	16.57%	17.12%
Volumetric Foregone Revenue Charge	2,300	0.0011	2.53				-2.53	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	2,300	-0.0008	-1.84	2,300	-0.0011	-2.53	-0.69	-37.50%	-0.81%	-0.83%
Fair Hydro Plan - Distribution Rate Protection Savings*			-79.11			-67.47	11.64	14.71%	-21.50%	-22.22%
Sub-Total: Distribution (excluding pass through)			34.99			32.27	-2.72	-7.77%	10.28%	10.63%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.19%
Line Losses on Cost of Power (based on two-tier RPP prices)	242	0.0890	21.49	242	0.0890	21.49	0.00	0.00%	6.85%	7.08%
Line Losses on Cost of Power (based on TOU prices)	242	0.0824	19.89	242	0.0824	19.89	0.00	0.00%	6.34%	6.55%
Sub-Total: Distribution (based on two-tier RPP prices)			57.05			54.33	-2.72	-4.77%	17.32%	17.90%
Sub-Total: Distribution (based on TOU prices)			55.45			52.73	-2.72	-4.91%	16.80%	17.37%
Retail Transmission Rate – Network Service Rate	2,542	0.0075	19.06	2,542	0.0077	19.57	0.51	2.67%	6.24%	6.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,542	0.0067	17.03	2,542	0.0068	17.28	0.25	1.49%	5.51%	5.69%
Sub-Total: Retail Transmission			36.09			36.85	0.76	2.11%	11.74%	12.14%
Sub-Total: Delivery (based on two-tier RPP prices)			93.14			91.19	-1.96	-2.10%	29.06%	30.03%
Sub-Total: Delivery (based on TOU prices)			91.54			89.58	-1.96	-2.14%	28.55%	29.51%
Wholesale Market Service Rate (WMS) - not including CBR	2,542	0.0030	7.62	2,542	0.0030	7.62	0.00	0.00%	2.43%	2.51%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,542	0.0004	1.02	2,542	0.0004	1.02	0.00	0.00%	0.32%	0.33%
Rural Rate Protection Charge	2,542	0.0005	1.27	2,542	0.0005	1.27	0.00	0.00%	0.40%	0.42%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			10.16			10.16	0.00	0.00%	3.24%	3.35%
Total Electricity Charge on Two-Tier RPP			300.80			298.85	-1.96	-0.65%	95.24%	
HST		0.13	39.10		0.13	38.85	-0.25	-0.65%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			339.91			337.70	-2.21	-0.65%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-24.06		-0.08	-23.91	0.16	0.65%	-7.62%	
Total Amount on Two-Tier RPP			315.84			313.79	-2.06	-0.65%	100.00%	
Total Electricity Charge on TOU (before HST)			291.10			289.15	-1.96	-0.67%		95.24%
HST		0.13	37.84		0.13	37.59	-0.25	-0.67%		12.38%
Total Electricity Charge on TOU (including HST)			328.95			326.74	-2.21	-0.67%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-23.29		-0.08	-23.13	0.16	0.67%		-7.62%
Total Amount on TOU			305.66			303.60	-2.06	-0.67%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - Seasonal

Rate Class	Seasonal
Monthly Consumption (kWh)	50
Peak (kW)	0
Loss factor	1.104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	55
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	50	0.077	3.85	50	0.077	3.85	0.00	0.00%	6.39%	
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			3.85			3.85	0.00	0.00%	6.39%	
TOU-Off Peak	33	0.065	2.11	33	0.065	2.11	0.00	0.00%		3.49%
TOU-Mid Peak	9	0.094	0.80	9	0.094	0.80	0.00	0.00%		1.32%
TOU-On Peak	9	0.134	1.21	9	0.134	1.21	0.00	0.00%		1.99%
Sub-Total: Energy (RPP TOU)			4.12			4.12	0.00	0.00%	6.83%	6.80%
Service Charge	1	44.62	44.62	1	50.37	50.37	5.75	12.89%	83.60%	83.17%
Fixed Foregone Revenue Charge	1	1.13	1.13				-1.13	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	-0.23%	-0.23%
Fixed ESM Rider				1	-0.90	-0.90	-0.90	N/A	-1.49%	-1.49%
Distribution Volumetric Charge	50	0.0568	2.84	50	0.0438	2.19	-0.65	-22.89%	3.63%	3.62%
Volumetric Foregone Revenue Charge	50	0.0048	0.24				-0.24	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	50	-0.0009	-0.05	50	-0.0023	-0.12	-0.07	-155.56%	-0.19%	-0.19%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			48.82			51.41	2.59	5.31%	85.32%	84.88%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.95%	0.94%
Line Losses on Cost of Power (based on two-tier RPP prices)	5	0.0770	0.40	5	0.0770	0.40	0.00	0.00%	0.66%	0.66%
Line Losses on Cost of Power (based on TOU prices)	5	0.0824	0.43	5	0.0824	0.43	0.00	0.00%	0.71%	0.71%
Sub-Total: Distribution (based on two-tier RPP prices)			49.79			52.38	2.59	5.20%	86.93%	86.49%
Sub-Total: Distribution (based on TOU prices)			49.81			52.40	2.59	5.20%	86.98%	86.53%
Retail Transmission Rate – Network Service Rate	55	0.0063	0.35	55	0.0064	0.35	0.01	1.59%	0.59%	0.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	55	0.006	0.33	55	0.0061	0.34	0.01	1.67%	0.56%	0.56%
Sub-Total: Retail Transmission			0.68			0.69	0.01	1.63%	1.15%	1.14%
Sub-Total: Delivery (based on two-tier RPP prices)			50.46			53.07	2.60	5.15%	88.08%	87.62%
Sub-Total: Delivery (based on TOU prices)			50.49			53.09	2.60	5.15%	88.12%	87.67%
Wholesale Market Service Rate (WMS) - not including CBR	55	0.0030	0.17	55	0.0030	0.17	0.00	0.00%	0.27%	0.27%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	55	0.0004	0.02	55	0.0004	0.02	0.00	0.00%	0.04%	0.04%
Rural Rate Protection Charge	55	0.0005	0.03	55	0.0005	0.03	0.00	0.00%	0.05%	0.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.41%	0.41%
Sub-Total: Regulatory			0.47			0.47	0.00	0.00%	0.77%	0.77%
Total Electricity Charge on Two-Tier RPP			54.78			57.38	2.60	4.75%	95.24%	
HST		0.13	7.12		0.13	7.46	0.34	4.75%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			61.90			64.84	2.94	4.75%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-4.38		-0.08	-4.59	-0.21	-4.75%	-7.62%	
Total Amount on Two-Tier RPP			57.52			60.25	2.73	4.75%	100.00%	
Total Electricity Charge on TOU (before HST)			55.07			57.68	2.60	4.72%		95.24%
HST		0.13	7.16		0.13	7.50	0.34	4.72%		12.38%
Total Electricity Charge on TOU (including HST)			62.23			65.17	2.94	4.72%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-4.41		-0.08	-4.61	-0.21	-4.72%		-7.62%
Total Amount on TOU			57.83			60.56	2.73	4.72%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - Seasonal

Rate Class	Seasonal
Monthly Consumption (kWh)	352
Peak (kW)	0
Loss factor	1,104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	389
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	352	0.077	27.10	352	0.077	27.10	0.00	0.00%	25.54%	
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%	
Sub-Total: Energy (RPP Tiered)			27.10			27.10	0.00	0.00%	25.54%	
TOU-Off Peak	229	0.065	14.87	229	0.065	14.87	0.00	0.00%		13.73%
TOU-Mid Peak	60	0.094	5.62	60	0.094	5.62	0.00	0.00%		5.19%
TOU-On Peak	63	0.134	8.49	63	0.134	8.49	0.00	0.00%		7.84%
Sub-Total: Energy (RPP TOU)			28.99			28.99	0.00	0.00%	27.32%	26.77%
Service Charge	1	44.62	44.62	1	50.37	50.37	5.75	12.89%	47.47%	46.51%
Fixed Foregone Revenue Charge	1	1.13	1.13				-1.13	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	-0.13%	-0.13%
Fixed ESM Rider				1	-0.90	-0.90	-0.90	N/A	-0.85%	-0.83%
Distribution Volumetric Charge	352	0.0568	19.99	352	0.0438	15.42	-4.58	-22.89%	14.53%	14.24%
Volumetric Foregone Revenue Charge	352	0.0048	1.69				-1.69	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	352	-0.0009	-0.32	352	-0.0023	-0.81	-0.49	-155.56%	-0.76%	-0.75%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			67.15			63.94	-3.21	-4.78%	60.26%	59.04%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.54%	0.53%
Line Losses on Cost of Power (based on two-tier RPP prices)	37	0.0770	2.82	37	0.0770	2.82	0.00	0.00%	2.66%	2.60%
Line Losses on Cost of Power (based on TOU prices)	37	0.0824	3.01	37	0.0824	3.01	0.00	0.00%	2.84%	2.78%
Sub-Total: Distribution (based on two-tier RPP prices)			70.54			67.33	-3.21	-4.55%	63.45%	62.17%
Sub-Total: Distribution (based on TOU prices)			70.73			67.52	-3.21	-4.54%	63.64%	62.35%
Retail Transmission Rate – Network Service Rate	389	0.0063	2.45	389	0.0064	2.49	0.04	1.59%	2.34%	2.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	389	0.006	2.33	389	0.0061	2.37	0.04	1.67%	2.23%	2.19%
Sub-Total: Retail Transmission			4.78			4.86	0.08	1.63%	4.58%	4.49%
Sub-Total: Delivery (based on two-tier RPP prices)			75.32			72.18	-3.13	-4.16%	68.03%	66.66%
Sub-Total: Delivery (based on TOU prices)			75.51			72.38	-3.13	-4.15%	68.21%	66.84%
Wholesale Market Service Rate (WMS) - not including CBR	389	0.0030	1.17	389	0.0030	1.17	0.00	0.00%	1.10%	1.08%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	389	0.0004	0.16	389	0.0004	0.16	0.00	0.00%	0.15%	0.14%
Rural Rate Protection Charge	389	0.0005	0.19	389	0.0005	0.19	0.00	0.00%	0.18%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.24%	0.23%
Sub-Total: Regulatory			1.77			1.77	0.00	0.00%	1.66%	1.63%
Total Electricity Charge on Two-Tier RPP			104.18			101.05	-3.13	-3.00%	95.24%	
HST		0.13	13.54		0.13	13.14	-0.41	-3.00%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			117.73			114.19	-3.54	-3.00%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-8.33		-0.08	-8.08	0.25	3.00%	-7.62%	
Total Amount on Two-Tier RPP			109.39			106.11	-3.29	-3.00%	100.00%	
Total Electricity Charge on TOU (before HST)			106.26			103.13	-3.13	-2.95%		95.24%
HST		0.13	13.81		0.13	13.41	-0.41	-2.95%		12.38%
Total Electricity Charge on TOU (including HST)			120.08			116.54	-3.54	-2.95%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-8.50		-0.08	-8.25	0.25	2.95%		-7.62%
Total Amount on TOU			111.58			108.29	-3.29	-2.95%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - Seasonal

Rate Class	Seasonal
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1,104
Commodity Threshold	600
Monthly Consumption (kWh) - Uplifted	1104
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	600	0.077	46.20	600	0.077	46.20	0.00	0.00%	21.91%	
Energy Second Tier	400	0.089	35.60	400	0.089	35.60	0.00	0.00%	16.88%	
Sub-Total: Energy (RPP Tiered)			81.80			81.80	0.00	0.00%	38.79%	
TOU-Off Peak	650	0.065	42.25	650	0.065	42.25	0.00	0.00%		20.05%
TOU-Mid Peak	170	0.094	15.98	170	0.094	15.98	0.00	0.00%		7.58%
TOU-On Peak	180	0.134	24.12	180	0.134	24.12	0.00	0.00%		11.45%
Sub-Total: Energy (RPP TOU)			82.35			82.35	0.00	0.00%	39.06%	39.08%
Service Charge	1	44.62	44.62	1	50.37	50.37	5.75	12.89%	23.89%	23.91%
Fixed Foregone Revenue Charge	1	1.13	1.13				-1.13	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	-0.07%	-0.07%
Fixed ESM Rider				1	-0.90	-0.90	-0.90	N/A	-0.43%	-0.43%
Distribution Volumetric Charge	1,000	0.0568	56.80	1,000	0.0438	43.80	-13.00	-22.89%	20.77%	20.79%
Volumetric Foregone Revenue Charge	1,000	0.0048	4.80				-4.80	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0009	-0.90	1,000	-0.0023	-2.30	-1.40	-155.56%	-1.09%	-1.09%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			106.48			90.83	-15.65	-14.70%	43.08%	43.11%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.27%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	104	0.0890	9.26	104	0.0890	9.26	0.00	0.00%	4.39%	4.39%
Line Losses on Cost of Power (based on TOU prices)	104	0.0824	8.56	104	0.0824	8.56	0.00	0.00%	4.06%	4.06%
Sub-Total: Distribution (based on two-tier RPP prices)			116.31			100.66	-15.65	-13.46%	47.74%	47.77%
Sub-Total: Distribution (based on TOU prices)			115.61			99.96	-15.65	-13.54%	47.41%	47.44%
Retail Transmission Rate – Network Service Rate	1,104	0.0063	6.96	1,104	0.0064	7.07	0.11	1.59%	3.35%	3.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,104	0.006	6.62	1,104	0.0061	6.73	0.11	1.67%	3.19%	3.20%
Sub-Total: Retail Transmission			13.58			13.80	0.22	1.63%	6.54%	6.55%
Sub-Total: Delivery (based on two-tier RPP prices)			129.89			114.46	-15.43	-11.88%	54.28%	54.32%
Sub-Total: Delivery (based on TOU prices)			129.19			113.76	-15.43	-11.94%	53.95%	53.99%
Wholesale Market Service Rate (WMS) - not including CBR	1,104	0.0030	3.31	1,104	0.0030	3.31	0.00	0.00%	1.57%	1.57%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,104	0.0004	0.44	1,104	0.0004	0.44	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	1,104	0.0005	0.55	1,104	0.0005	0.55	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			4.56			4.56	0.00	0.00%	2.16%	2.16%
Total Electricity Charge on Two-Tier RPP			216.24			200.81	-15.43	-7.14%	95.24%	
HST		0.13	28.11		0.13	26.11	-2.01	-7.14%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			244.35			226.92	-17.43	-7.14%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-17.30		-0.08	-16.06	1.23	7.14%	-7.62%	
Total Amount on Two-Tier RPP			227.05			210.85	-16.20	-7.14%	100.00%	
Total Electricity Charge on TOU (before HST)			216.10			200.67	-15.43	-7.14%		95.24%
HST		0.13	28.09		0.13	26.09	-2.01	-7.14%		12.38%
Total Electricity Charge on TOU (including HST)			244.19			226.76	-17.43	-7.14%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-17.29		-0.08	-16.05	1.23	7.14%	-7.62%	
Total Amount on TOU			226.90			210.70	-16.20	-7.14%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1096
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	27.40%	
Energy Second Tier	250	0.089	22.25	250	0.089	22.25	0.00	0.00%	10.56%	
Sub-Total: Energy (RPP Tiered)			80.00			80.00	0.00	0.00%	37.95%	
TOU-Off Peak	650	0.065	42.25	650	0.065	42.25	0.00	0.00%		19.87%
TOU-Mid Peak	170	0.094	15.98	170	0.094	15.98	0.00	0.00%		7.52%
TOU-On Peak	180	0.134	24.12	180	0.134	24.12	0.00	0.00%		11.35%
Sub-Total: Energy (RPP TOU)			82.35			82.35	0.00	0.00%	39.07%	38.74%
Service Charge	1	31.67	31.67	1	32.25	32.25	0.58	1.83%	15.30%	15.17%
Fixed Foregone Revenue Charge	1	2.34	2.34				-2.34	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	-0.07%	-0.07%
Fixed ESM Rider				1	-0.45	-0.45	-0.45	N/A	-0.21%	-0.21%
Distribution Volumetric Charge	1,000	0.0619	61.90	1,000	0.0637	63.70	1.80	2.91%	30.22%	29.96%
Volumetric Foregone Revenue Charge	1,000	0.0022	2.20				-2.20	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0008	-0.80	1,000	-0.0006	-0.60	0.20	25.00%	-0.28%	-0.28%
Volumetric ESM Rider				1,000	-0.0009	-0.90	-0.90	N/A	-0.43%	-0.42%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			97.34			93.86	-3.48	-3.58%	44.53%	44.15%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.27%	0.27%
Line Losses on Cost of Power (based on two-tier RPP prices)	96	0.0890	8.54	96	0.0890	8.54	0.00	0.00%	4.05%	4.02%
Line Losses on Cost of Power (based on TOU prices)	96	0.0824	7.91	96	0.0824	7.91	0.00	0.00%	3.75%	3.72%
Sub-Total: Distribution (based on two-tier RPP prices)			106.45			102.97	-3.48	-3.27%	48.85%	48.44%
Sub-Total: Distribution (based on TOU prices)			105.82			102.34	-3.48	-3.29%	48.55%	48.14%
Retail Transmission Rate – Network Service Rate	1,096	0.0063	6.90	1,096	0.0065	7.12	0.22	3.17%	3.38%	3.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,096	0.0055	6.03	1,096	0.0056	6.14	0.11	1.82%	2.91%	2.89%
Sub-Total: Retail Transmission			12.93			13.26	0.33	2.54%	6.29%	6.24%
Sub-Total: Delivery (based on two-tier RPP prices)			119.39			116.24	-3.15	-2.64%	55.14%	54.67%
Sub-Total: Delivery (based on TOU prices)			118.75			115.60	-3.15	-2.65%	54.84%	54.37%
Wholesale Market Service Rate (WMS) - not including CBR	1,096	0.0030	3.29	1,096	0.0030	3.29	0.00	0.00%	1.56%	1.55%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,096	0.0004	0.44	1,096	0.0004	0.44	0.00	0.00%	0.21%	0.21%
Rural Rate Protection Charge	1,096	0.0005	0.55	1,096	0.0005	0.55	0.00	0.00%	0.26%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.12%	0.12%
Sub-Total: Regulatory			4.52			4.52	0.00	0.00%	2.15%	2.13%
Total Electricity Charge on Two-Tier RPP			203.91			200.76	-3.15	-1.55%	95.24%	
HST		0.13	26.51		0.13	26.10	-0.41	-1.55%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			230.42			226.86	-3.56	-1.55%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-16.31		-0.08	-16.06	0.25	1.55%	-7.62%	
Total Amount on Two-Tier RPP			214.11			210.80	-3.31	-1.55%	100.00%	
Total Electricity Charge on TOU (before HST)			205.62			202.47	-3.15	-1.53%		95.24%
HST		0.13	26.73		0.13	26.32	-0.41	-1.53%	12.38%	
Total Electricity Charge on TOU (including HST)			232.35			228.79	-3.56	-1.53%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-16.45		-0.08	-16.20	0.25	1.53%	-7.62%	
Total Amount on TOU			215.90			212.60	-3.31	-1.53%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2192
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	14.55%	
Energy Second Tier	1,250	0.089	111.25	1,250	0.089	111.25	0.00	0.00%	28.03%	
Sub-Total: Energy (RPP Tiered)			169.00			169.00	0.00	0.00%	42.58%	
TOU-Off Peak	1,300	0.065	84.50	1,300	0.065	84.50	0.00	0.00%		21.61%
TOU-Mid Peak	340	0.094	31.96	340	0.094	31.96	0.00	0.00%		8.17%
TOU-On Peak	360	0.134	48.24	360	0.134	48.24	0.00	0.00%		12.33%
Sub-Total: Energy (RPP TOU)			164.70			164.70	0.00	0.00%	41.49%	42.11%
Service Charge	1	31.67	31.67	1	32.25	32.25	0.58	1.83%	8.12%	8.25%
Fixed Foregone Revenue Charge	1	2.34	2.34				-2.34	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	-0.04%	-0.04%
Fixed ESM Rider				1	-0.45	-0.45	-0.45	N/A	-0.11%	-0.12%
Distribution Volumetric Charge	2,000	0.0619	123.80	2,000	0.0637	127.40	3.60	2.91%	32.10%	32.58%
Volumetric Foregone Revenue Charge	2,000	0.0022	4.40				-4.40	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	2,000	-0.0008	-1.60	2,000	-0.0006	-1.20	0.40	25.00%	-0.30%	-0.31%
Volumetric ESM Rider				2,000	-0.0009	-1.80	-1.80	N/A	-0.45%	-0.46%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			160.64			156.06	-4.58	-2.85%	39.32%	39.90%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	192	0.0890	17.09	192	0.0890	17.09	0.00	0.00%	4.30%	4.37%
Line Losses on Cost of Power (based on TOU prices)	192	0.0824	15.81	192	0.0824	15.81	0.00	0.00%	3.98%	4.04%
Sub-Total: Distribution (based on two-tier RPP prices)			178.30			173.72	-4.58	-2.57%	43.76%	44.42%
Sub-Total: Distribution (based on TOU prices)			177.02			172.44	-4.58	-2.59%	43.44%	44.09%
Retail Transmission Rate – Network Service Rate	2,192	0.0063	13.81	2,192	0.0065	14.25	0.44	3.17%	3.59%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,192	0.0055	12.06	2,192	0.0056	12.28	0.22	1.82%	3.09%	3.14%
Sub-Total: Retail Transmission			25.87			26.52	0.66	2.54%	6.68%	6.78%
Sub-Total: Delivery (based on two-tier RPP prices)			204.16			200.24	-3.92	-1.92%	50.45%	51.20%
Sub-Total: Delivery (based on TOU prices)			202.89			198.96	-3.92	-1.93%	50.12%	50.87%
Wholesale Market Service Rate (WMS) - not including CBR	2,192	0.0030	6.58	2,192	0.0030	6.58	0.00	0.00%	1.66%	1.68%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,192	0.0004	0.88	2,192	0.0004	0.88	0.00	0.00%	0.22%	0.22%
Rural Rate Protection Charge	2,192	0.0005	1.10	2,192	0.0005	1.10	0.00	0.00%	0.28%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			8.80			8.80	0.00	0.00%	2.22%	2.25%
Total Electricity Charge on Two-Tier RPP			381.96			378.04	-3.92	-1.03%	95.24%	
HST		0.13	49.66		0.13	49.15	-0.51	-1.03%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			431.62			427.19	-4.43	-1.03%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-30.56		-0.08	-30.24	0.31	1.03%	-7.62%	
Total Amount on Two-Tier RPP			401.06			396.94	-4.12	-1.03%	100.00%	
Total Electricity Charge on TOU (before HST)			376.39			372.46	-3.92	-1.04%		95.24%
HST		0.13	48.93		0.13	48.42	-0.51	-1.04%	12.38%	
Total Electricity Charge on TOU (including HST)			425.32			420.88	-4.43	-1.04%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-30.11		-0.08	-29.80	0.31	1.04%	-7.62%	
Total Amount on TOU			395.20			391.09	-4.12	-1.04%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	1982
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2172
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	14.67%	
Energy Second Tier	1,232	0.089	109.65	1,232	0.089	109.65	0.00	0.00%	27.86%	
Sub-Total: Energy (RPP Tiered)			167.40			167.40	0.00	0.00%	42.53%	
TOU-Off Peak	1,288	0.065	83.74	1,288	0.065	83.74	0.00	0.00%		21.59%
TOU-Mid Peak	337	0.094	31.67	337	0.094	31.67	0.00	0.00%		8.17%
TOU-On Peak	357	0.134	47.81	357	0.134	47.81	0.00	0.00%		12.33%
Sub-Total: Energy (RPP TOU)			163.22			163.22	0.00	0.00%	41.47%	42.08%
Service Charge	1	31.67	31.67	1	32.25	32.25	0.58	1.83%	8.19%	8.31%
Fixed Foregone Revenue Charge	1	2.34	2.34				-2.34	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	-0.04%	-0.04%
Fixed ESM Rider				1	-0.45	-0.45	-0.45	N/A	-0.11%	-0.12%
Distribution Volumetric Charge	1,982	0.0619	122.69	1,982	0.0637	126.25	3.57	2.91%	32.08%	32.55%
Volumetric Foregone Revenue Charge	1,982	0.0022	4.36				-4.36	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,982	-0.0008	-1.59	1,982	-0.0006	-1.19	0.40	25.00%	-0.30%	-0.31%
Volumetric ESM Rider				1,982	-0.0009	-1.78	-1.78	N/A	-0.45%	-0.46%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			159.50			154.94	-4.56	-2.86%	39.37%	39.95%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.14%	0.15%
Line Losses on Cost of Power (based on two-tier RPP prices)	190	0.0890	16.93	190	0.0890	16.93	0.00	0.00%	4.30%	4.37%
Line Losses on Cost of Power (based on TOU prices)	190	0.0824	15.67	190	0.0824	15.67	0.00	0.00%	3.98%	4.04%
Sub-Total: Distribution (based on two-tier RPP prices)			177.00			172.44	-4.56	-2.58%	43.81%	44.46%
Sub-Total: Distribution (based on TOU prices)			175.74			171.18	-4.56	-2.59%	43.49%	44.13%
Retail Transmission Rate – Network Service Rate	2,172	0.0063	13.69	2,172	0.0065	14.12	0.43	3.17%	3.59%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,172	0.0055	11.95	2,172	0.0056	12.16	0.22	1.82%	3.09%	3.14%
Sub-Total: Retail Transmission			25.63			26.28	0.65	2.54%	6.68%	6.78%
Sub-Total: Delivery (based on two-tier RPP prices)			202.64			198.73	-3.91	-1.93%	50.49%	51.24%
Sub-Total: Delivery (based on TOU prices)			201.37			197.46	-3.91	-1.94%	50.17%	50.91%
Wholesale Market Service Rate (WMS) - not including CBR	2,172	0.0030	6.52	2,172	0.0030	6.52	0.00	0.00%	1.66%	1.68%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,172	0.0004	0.87	2,172	0.0004	0.87	0.00	0.00%	0.22%	0.22%
Rural Rate Protection Charge	2,172	0.0005	1.09	2,172	0.0005	1.09	0.00	0.00%	0.28%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			8.72			8.72	0.00	0.00%	2.22%	2.25%
Total Electricity Charge on Two-Tier RPP			378.76			374.85	-3.91	-1.03%	95.24%	
HST		0.13	49.24		0.13	48.73	-0.51	-1.03%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			428.00			423.58	-4.42	-1.03%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-30.30		-0.08	-29.99	0.31	1.03%	-7.62%	
Total Amount on Two-Tier RPP			397.70			393.59	-4.10	-1.03%	100.00%	
Total Electricity Charge on TOU (before HST)			373.31			369.40	-3.91	-1.05%		95.24%
HST		0.13	48.53		0.13	48.02	-0.51	-1.05%	12.38%	
Total Electricity Charge on TOU (including HST)			421.84			417.43	-4.42	-1.05%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-29.86		-0.08	-29.55	0.31	1.05%	-7.62%	
Total Amount on TOU			391.98			387.87	-4.10	-1.05%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - GSe

Rate Class	GSe
Monthly Consumption (kWh)	15000
Peak (kW)	0
Loss factor	1.096
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	16440
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	2.05%	
Energy Second Tier	14,250	0.089	1,268.25	14,250	0.089	1,268.25	0.00	0.00%	45.02%	
Sub-Total: Energy (RPP Tiered)			1,326.00			1,326.00	0.00	0.00%	47.07%	
TOU-Off Peak	9,750	0.065	633.75	9,750	0.065	633.75	0.00	0.00%		23.37%
TOU-Mid Peak	2,550	0.094	239.70	2,550	0.094	239.70	0.00	0.00%		8.84%
TOU-On Peak	2,700	0.134	361.80	2,700	0.134	361.80	0.00	0.00%		13.34%
Sub-Total: Energy (RPP TOU)			1,235.25			1,235.25	0.00	0.00%	43.85%	45.56%
Service Charge	1	31.67	31.67	1	32.25	32.25	0.58	1.83%	1.14%	1.19%
Fixed Foregone Revenue Charge	1	2.34	2.34				-2.34	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	-0.14	-0.14	-0.17	-566.67%	0.00%	-0.01%
Fixed ESM Rider				1	-0.45	-0.45	-0.45	N/A	-0.02%	-0.02%
Distribution Volumetric Charge	15,000	0.0619	928.50	15,000	0.0637	955.50	27.00	2.91%	33.92%	35.24%
Volumetric Foregone Revenue Charge	15,000	0.0022	33.00				-33.00	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	15,000	-0.0008	-12.00	15,000	-0.0006	-9.00	3.00	25.00%	-0.32%	-0.33%
Volumetric ESM Rider				15,000	-0.0009	-13.50	-13.50	N/A	-0.48%	-0.50%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			983.54			964.66	-18.88	-1.92%	34.25%	35.58%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.02%	0.02%
Line Losses on Cost of Power (based on two-tier RPP prices)	1,440	0.0890	128.16	1,440	0.0890	128.16	0.00	0.00%	4.55%	4.73%
Line Losses on Cost of Power (based on TOU prices)	1,440	0.0824	118.58	1,440	0.0824	118.58	0.00	0.00%	4.21%	4.37%
Sub-Total: Distribution (based on two-tier RPP prices)			1,112.27			1,093.39	-18.88	-1.70%	38.82%	40.32%
Sub-Total: Distribution (based on TOU prices)			1,102.69			1,083.81	-18.88	-1.71%	38.48%	39.97%
Retail Transmission Rate – Network Service Rate	16,440	0.0063	103.57	16,440	0.0065	106.86	3.29	3.17%	3.79%	3.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	16,440	0.0055	90.42	16,440	0.0056	92.06	1.64	1.82%	3.27%	3.40%
Sub-Total: Retail Transmission			193.99			198.92	4.93	2.54%	7.06%	7.34%
Sub-Total: Delivery (based on two-tier RPP prices)			1,306.26			1,292.31	-13.95	-1.07%	45.88%	47.66%
Sub-Total: Delivery (based on TOU prices)			1,296.69			1,282.74	-13.95	-1.08%	45.54%	47.31%
Wholesale Market Service Rate (WMS) - not including CBR	16,440	0.0030	49.32	16,440	0.0030	49.32	0.00	0.00%	1.75%	1.82%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	16,440	0.0004	6.58	16,440	0.0004	6.58	0.00	0.00%	0.23%	0.24%
Rural Rate Protection Charge	16,440	0.0005	8.22	16,440	0.0005	8.22	0.00	0.00%	0.29%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			64.37			64.37	0.00	0.00%	2.29%	2.37%
Total Electricity Charge on Two-Tier RPP			2,696.63			2,682.68	-13.95	-0.52%	95.24%	
HST		0.13	350.56		0.13	348.75	-1.81	-0.52%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			3,047.19			3,031.43	-15.76	-0.52%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-215.73		-0.08	-214.61	1.12	0.52%	-7.62%	
Total Amount on Two-Tier RPP			2,831.46			2,816.81	-14.65	-0.52%	100.00%	
Total Electricity Charge on TOU (before HST)			2,596.30			2,582.35	-13.95	-0.54%		95.24%
HST		0.13	337.52		0.13	335.71	-1.81	-0.54%	12.38%	
Total Electricity Charge on TOU (including HST)			2,933.82			2,918.06	-15.76	-0.54%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-207.70		-0.08	-206.59	1.12	0.54%	-7.62%	
Total Amount on TOU			2,726.12			2,711.47	-14.65	-0.54%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1067
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	34.57%	
Energy Second Tier	250	0.089	22.25	250	0.089	22.25	0.00	0.00%	13.32%	
Sub-Total: Energy (RPP Tiered)			80.00			80.00	0.00	0.00%	47.89%	
TOU-Off Peak	650	0.065	42.25	650	0.065	42.25	0.00	0.00%		24.99%
TOU-Mid Peak	170	0.094	15.98	170	0.094	15.98	0.00	0.00%		9.45%
TOU-On Peak	180	0.134	24.12	180	0.134	24.12	0.00	0.00%		14.27%
Sub-Total: Energy (RPP TOU)			82.35			82.35	0.00	0.00%	49.29%	48.71%
Service Charge	1	24.89	24.89	1	25.41	25.41	0.52	2.09%	15.21%	15.03%
Fixed Foregone Revenue Charge	1	0.65	0.65				-0.65	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.08%	-0.08%
Fixed ESM Rider				1	-0.36	-0.36	-0.36	N/A	-0.22%	-0.21%
Distribution Volumetric Charge	1,000	0.0295	29.50	1,000	0.0304	30.40	0.90	3.05%	18.20%	17.98%
Volumetric Foregone Revenue Charge	1,000	0.0014	1.40				-1.40	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0008	-0.80	1,000	-0.0003	-0.30	0.50	62.50%	-0.18%	-0.18%
Volumetric ESM Rider				1,000	-0.0004	-0.40	-0.40	N/A	-0.24%	-0.24%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			55.69			54.61	-1.08	-1.94%	32.69%	32.30%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.34%	0.34%
Line Losses on Cost of Power (based on two-tier RPP prices)	67	0.0890	5.96	67	0.0890	5.96	0.00	0.00%	3.57%	3.53%
Line Losses on Cost of Power (based on TOU prices)	67	0.0824	5.52	67	0.0824	5.52	0.00	0.00%	3.30%	3.26%
Sub-Total: Distribution (based on two-tier RPP prices)			62.22			61.14	-1.08	-1.74%	36.60%	36.17%
Sub-Total: Distribution (based on TOU prices)			61.78			60.70	-1.08	-1.75%	36.33%	35.90%
Retail Transmission Rate – Network Service Rate	1,067	0.0068	7.26	1,067	0.0070	7.47	0.21	2.94%	4.47%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,067	0.0056	5.98	1,067	0.0057	6.08	0.11	1.79%	3.64%	3.60%
Sub-Total: Retail Transmission			13.23			13.55	0.32	2.42%	8.11%	8.02%
Sub-Total: Delivery (based on two-tier RPP prices)			75.45			74.69	-0.76	-1.01%	44.71%	44.18%
Sub-Total: Delivery (based on TOU prices)			75.01			74.25	-0.76	-1.01%	44.44%	43.92%
Wholesale Market Service Rate (WMS) - not including CBR	1,067	0.0030	3.20	1,067	0.0030	3.20	0.00	0.00%	1.92%	1.89%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,067	0.0004	0.43	1,067	0.0004	0.43	0.00	0.00%	0.26%	0.25%
Rural Rate Protection Charge	1,067	0.0005	0.53	1,067	0.0005	0.53	0.00	0.00%	0.32%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.15%	0.15%
Sub-Total: Regulatory			4.41			4.41	0.00	0.00%	2.64%	2.61%
Total Electricity Charge on Two-Tier RPP			159.87			159.11	-0.76	-0.48%	95.24%	
HST		0.13	20.78		0.13	20.68	-0.10	-0.48%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			180.65			179.79	-0.86	-0.48%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-12.79		-0.08	-12.73	0.06	0.48%	-7.62%	
Total Amount on Two-Tier RPP			167.86			167.06	-0.80	-0.48%	100.00%	
Total Electricity Charge on TOU (before HST)			161.77			161.01	-0.76	-0.47%		95.24%
HST		0.13	21.03		0.13	20.93	-0.10	-0.47%	12.38%	
Total Electricity Charge on TOU (including HST)			182.80			181.94	-0.86	-0.47%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-12.94		-0.08	-12.88	0.06	0.47%	-7.62%	
Total Amount on TOU			169.86			169.06	-0.80	-0.47%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Typical Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2134
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	18.24%	
Energy Second Tier	1,250	0.089	111.25	1,250	0.089	111.25	0.00	0.00%	35.14%	
Sub-Total: Energy (RPP Tiered)			169.00			169.00	0.00	0.00%	53.39%	
TOU-Off Peak	1,300	0.065	84.50	1,300	0.065	84.50	0.00	0.00%		27.16%
TOU-Mid Peak	340	0.094	31.96	340	0.094	31.96	0.00	0.00%		10.27%
TOU-On Peak	360	0.134	48.24	360	0.134	48.24	0.00	0.00%		15.51%
Sub-Total: Energy (RPP TOU)			164.70			164.70	0.00	0.00%	52.03%	52.94%
Service Charge	1	24.89	24.89	1	25.41	25.41	0.52	2.09%	8.03%	8.17%
Fixed Foregone Revenue Charge	1	0.65	0.65				-0.65	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.04%	-0.05%
Fixed ESM Rider				1	-0.36	-0.36	-0.36	N/A	-0.11%	-0.12%
Distribution Volumetric Charge	2,000	0.0295	59.00	2,000	0.0304	60.80	1.80	3.05%	19.21%	19.54%
Volumetric Foregone Revenue Charge	2,000	0.0014	2.80				-2.80	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	2,000	-0.0008	-1.60	2,000	-0.0003	-0.60	1.00	62.50%	-0.19%	-0.19%
Volumetric ESM Rider				2,000	-0.0004	-0.80	-0.80	N/A	-0.25%	-0.26%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			85.79			84.31	-1.48	-1.73%	26.63%	27.10%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.18%	0.18%
Line Losses on Cost of Power (based on two-tier RPP prices)	134	0.0890	11.93	134	0.0890	11.93	0.00	0.00%	3.77%	3.83%
Line Losses on Cost of Power (based on TOU prices)	134	0.0824	11.03	134	0.0824	11.03	0.00	0.00%	3.49%	3.55%
Sub-Total: Distribution (based on two-tier RPP prices)			98.29			96.81	-1.48	-1.51%	30.58%	31.12%
Sub-Total: Distribution (based on TOU prices)			97.39			95.91	-1.48	-1.52%	30.30%	30.83%
Retail Transmission Rate – Network Service Rate	2,134	0.0068	14.51	2,134	0.0070	14.94	0.43	2.94%	4.72%	4.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,134	0.0056	11.95	2,134	0.0057	12.16	0.21	1.79%	3.84%	3.91%
Sub-Total: Retail Transmission			26.46			27.10	0.64	2.42%	8.56%	8.71%
Sub-Total: Delivery (based on two-tier RPP prices)			124.75			123.91	-0.84	-0.67%	39.14%	39.83%
Sub-Total: Delivery (based on TOU prices)			123.86			123.02	-0.84	-0.68%	38.86%	39.54%
Wholesale Market Service Rate (WMS) - not including CBR	2,134	0.0030	6.40	2,134	0.0030	6.40	0.00	0.00%	2.02%	2.06%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,134	0.0004	0.85	2,134	0.0004	0.85	0.00	0.00%	0.27%	0.27%
Rural Rate Protection Charge	2,134	0.0005	1.07	2,134	0.0005	1.07	0.00	0.00%	0.34%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			8.57			8.57	0.00	0.00%	2.71%	2.76%
Total Electricity Charge on Two-Tier RPP			302.32			301.48	-0.84	-0.28%	95.24%	
HST		0.13	39.30		0.13	39.19	-0.11	-0.28%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			341.62			340.67	-0.95	-0.28%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-24.19		-0.08	-24.12	0.07	0.28%	-7.62%	
Total Amount on Two-Tier RPP			317.44			316.55	-0.88	-0.28%	100.00%	
Total Electricity Charge on TOU (before HST)			297.13			296.29	-0.84	-0.28%		95.24%
HST		0.13	38.63		0.13	38.52	-0.11	-0.28%	12.38%	
Total Electricity Charge on TOU (including HST)			335.76			334.81	-0.95	-0.28%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-23.77		-0.08	-23.70	0.07	0.28%	-7.62%	
Total Amount on TOU			311.99			311.10	-0.88	-0.28%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Average Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	2759
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2944
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	13.43%	
Energy Second Tier	2,009	0.089	178.80	2,009	0.089	178.80	0.00	0.00%	41.58%	
Sub-Total: Energy (RPP Tiered)			236.55			236.55	0.00	0.00%	55.01%	
TOU-Off Peak	1,793	0.065	116.57	1,793	0.065	116.57	0.00	0.00%		27.83%
TOU-Mid Peak	469	0.094	44.09	469	0.094	44.09	0.00	0.00%		10.52%
TOU-On Peak	497	0.134	66.55	497	0.134	66.55	0.00	0.00%		15.89%
Sub-Total: Energy (RPP TOU)			227.20			227.20	0.00	0.00%	52.84%	54.24%
Service Charge	1	24.89	24.89	1	25.41	25.41	0.52	2.09%	5.91%	6.07%
Fixed Foregone Revenue Charge	1	0.65	0.65				-0.65	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.03%	-0.03%
Fixed ESM Rider				1	-0.36	-0.36	-0.36	N/A	-0.08%	-0.09%
Distribution Volumetric Charge	2,759	0.0295	81.39	2,759	0.0304	83.87	2.48	3.05%	19.50%	20.02%
Volumetric Foregone Revenue Charge	2,759	0.0014	3.86				-3.86	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	2,759	-0.0008	-2.21	2,759	-0.0003	-0.83	1.38	62.50%	-0.19%	-0.20%
Volumetric ESM Rider				2,759	-0.0004	-1.10	-1.10	N/A	-0.26%	-0.26%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			108.64			106.85	-1.78	-1.64%	24.85%	25.51%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.13%	0.14%
Line Losses on Cost of Power (based on two-tier RPP prices)	185	0.0890	16.45	185	0.0890	16.45	0.00	0.00%	3.83%	3.93%
Line Losses on Cost of Power (based on TOU prices)	185	0.0824	15.22	185	0.0824	15.22	0.00	0.00%	3.54%	3.63%
Sub-Total: Distribution (based on two-tier RPP prices)			125.66			123.87	-1.78	-1.42%	28.81%	29.57%
Sub-Total: Distribution (based on TOU prices)			124.43			122.64	-1.78	-1.43%	28.52%	29.28%
Retail Transmission Rate – Network Service Rate	2,944	0.0068	20.02	2,944	0.0070	20.61	0.59	2.94%	4.79%	4.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,944	0.0056	16.49	2,944	0.0057	16.78	0.29	1.79%	3.90%	4.01%
Sub-Total: Retail Transmission			36.50			37.39	0.88	2.42%	8.69%	8.92%
Sub-Total: Delivery (based on two-tier RPP prices)			162.16			161.26	-0.90	-0.56%	37.50%	38.49%
Sub-Total: Delivery (based on TOU prices)			160.93			160.03	-0.90	-0.56%	37.21%	38.20%
Wholesale Market Service Rate (WMS) - not including CBR	2,944	0.0030	8.83	2,944	0.0030	8.83	0.00	0.00%	2.05%	2.11%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,944	0.0004	1.18	2,944	0.0004	1.18	0.00	0.00%	0.27%	0.28%
Rural Rate Protection Charge	2,944	0.0005	1.47	2,944	0.0005	1.47	0.00	0.00%	0.34%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%	0.06%
Sub-Total: Regulatory			11.73			11.73	0.00	0.00%	2.73%	2.80%
Total Electricity Charge on Two-Tier RPP			410.44			409.54	-0.90	-0.22%	95.24%	
HST		0.13	53.36		0.13	53.24	-0.12	-0.22%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			463.80			462.78	-1.02	-0.22%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-32.84		-0.08	-32.76	0.07	0.22%	-7.62%	
Total Amount on Two-Tier RPP			430.97			430.02	-0.95	-0.22%	100.00%	
Total Electricity Charge on TOU (before HST)			399.87			398.97	-0.90	-0.23%		95.24%
HST		0.13	51.98		0.13	51.87	-0.12	-0.23%	12.38%	
Total Electricity Charge on TOU (including HST)			451.85			450.83	-1.02	-0.23%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-31.99		-0.08	-31.92	0.07	0.23%	-7.62%	
Total Amount on TOU			419.86			418.91	-0.95	-0.23%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (High Consumption Level) - UGe

Rate Class	UGe
Monthly Consumption (kWh)	15000
Peak (kW)	0
Loss factor	1.067
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	16005
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP	% of Total Bill on TOU
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	2.56%	
Energy Second Tier	14,250	0.089	1,268.25	14,250	0.089	1,268.25	0.00	0.00%	56.12%	
Sub-Total: Energy (RPP Tiered)			1,326.00			1,326.00	0.00	0.00%	58.67%	
TOU-Off Peak	9,750	0.065	633.75	9,750	0.065	633.75	0.00	0.00%		29.37%
TOU-Mid Peak	2,550	0.094	239.70	2,550	0.094	239.70	0.00	0.00%		11.11%
TOU-On Peak	2,700	0.134	361.80	2,700	0.134	361.80	0.00	0.00%		16.77%
Sub-Total: Energy (RPP TOU)			1,235.25			1,235.25	0.00	0.00%	54.66%	57.25%
Service Charge	1	24.89	24.89	1	25.41	25.41	0.52	2.09%	1.12%	1.18%
Fixed Foregone Revenue Charge	1	0.65	0.65				-0.65	-100.00%	0.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	-0.14	-0.14	-0.19	-380.00%	-0.01%	-0.01%
Fixed ESM Rider				1	-0.36	-0.36	-0.36	N/A	-0.02%	-0.02%
Distribution Volumetric Charge	15,000	0.0295	442.50	15,000	0.0304	456.00	13.50	3.05%	20.18%	21.13%
Volumetric Foregone Revenue Charge	15,000	0.0014	21.00				-21.00	-100.00%	0.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	15,000	-0.0008	-12.00	15,000	-0.0003	-4.50	7.50	62.50%	-0.20%	-0.21%
Volumetric ESM Rider				15,000	-0.0004	-6.00	-6.00	N/A	-0.27%	-0.28%
Fair Hydro Plan - Distribution Rate Protection Savings*			0.00			0.00	0.00	N/A	0.00%	0.00%
Sub-Total: Distribution (excluding pass through)			477.09			470.41	-6.68	-1.40%	20.81%	21.80%
Smart Metering Entity Charge	1	0.57	0.57	1	0.57	0.57	0.00	0.00%	0.03%	0.03%
Line Losses on Cost of Power (based on two-tier RPP prices)	1,005	0.0890	89.45	1,005	0.0890	89.45	0.00	0.00%	3.96%	4.15%
Line Losses on Cost of Power (based on TOU prices)	1,005	0.0824	82.76	1,005	0.0824	82.76	0.00	0.00%	3.66%	3.84%
Sub-Total: Distribution (based on two-tier RPP prices)			567.11			560.43	-6.68	-1.18%	24.80%	25.97%
Sub-Total: Distribution (based on TOU prices)			560.42			553.74	-6.68	-1.19%	24.50%	25.66%
Retail Transmission Rate – Network Service Rate	16,005	0.0068	108.83	16,005	0.0070	112.04	3.20	2.94%	4.96%	5.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	16,005	0.0056	89.63	16,005	0.0057	91.23	1.60	1.79%	4.04%	4.23%
Sub-Total: Retail Transmission			198.46			203.26	4.80	2.42%	8.99%	9.42%
Sub-Total: Delivery (based on two-tier RPP prices)			765.57			763.69	-1.88	-0.25%	33.79%	35.39%
Sub-Total: Delivery (based on TOU prices)			758.88			757.01	-1.88	-0.25%	33.50%	35.08%
Wholesale Market Service Rate (WMS) - not including CBR	16,005	0.0030	48.02	16,005	0.0030	48.02	0.00	0.00%	2.12%	2.23%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	16,005	0.0004	6.40	16,005	0.0004	6.40	0.00	0.00%	0.28%	0.30%
Rural Rate Protection Charge	16,005	0.0005	8.00	16,005	0.0005	8.00	0.00	0.00%	0.35%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			62.67			62.67	0.00	0.00%	2.77%	2.90%
Total Electricity Charge on Two-Tier RPP			2,154.24			2,152.36	-1.88	-0.09%	95.24%	
HST		0.13	280.05		0.13	279.81	-0.24	-0.09%	12.38%	
Total Electricity Charge on Two-Tier RPP (including HST)			2,434.29			2,432.16	-2.12	-0.09%	107.62%	
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-172.34		-0.08	-172.19	0.15	0.09%	-7.62%	
Total Amount on Two-Tier RPP			2,261.95			2,259.98	-1.97	-0.09%	100.00%	
Total Electricity Charge on TOU (before HST)			2,056.80			2,054.92	-1.88	-0.09%		95.24%
HST		0.13	267.38		0.13	267.14	-0.24	-0.09%	12.38%	
Total Electricity Charge on TOU (including HST)			2,324.19			2,322.06	-2.12	-0.09%		107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-164.54		-0.08	-164.39	0.15	0.09%	-7.62%	
Total Amount on TOU			2,159.64			2,157.67	-1.97	-0.09%		100.00%

* Distribution rate protection applies to R1 and R2 customers

2021 Bill Impacts (Low Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	15,000
Peak (kW)	60
Loss factor	1.061
Load factor	34%
Monthly Consumption (kWh) - Uplifted	15,915
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	15,915	0.123	1,957.55	15,915	0.123	1,957.55	0.00	0.00%	51.47%
Service Charge	1	105.73	105.73	1	107.53	107.53	1.80	1.70%	2.83%
Fixed Foregone Revenue Charge	1	10.69	10.69				-10.69	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.05	-0.05	1	0.00	0.00	0.05	100.00%	0.00%
Fixed ESM Rider				1	-1.52	-1.52	-1.52	N/A	-0.04%
Distribution Volumetric Charge	60	17.7164	1,062.98	60	18.2043	1,092.26	29.27	2.75%	28.72%
Volumetric Foregone Revenue Charge	60	0.7265	43.59				-43.59	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	60	-0.2655	-15.93	60	0.0219	1.31	17.24	108.25%	0.03%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				60	-0.0097	-0.58	-0.58	N/A	-0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	15,915	-0.0067	-106.63	15,915	-0.0039	-62.07	44.56	41.79%	-1.63%
Volumetric ESM Rider				60	-0.2555	-15.33	-15.33	N/A	-0.40%
Sub-Total: Distribution			1,100.38			1,121.60	21.22	1.93%	29.49%
Retail Transmission Rate – Network Service Rate	60	1.9952	119.71	60	2.0421	122.53	2.81	2.35%	3.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.6799	100.79	60	1.7006	102.04	1.24	1.23%	2.68%
Sub-Total: Retail Transmission			220.51			224.56	4.06	1.84%	5.90%
Sub-Total: Delivery			1,320.89			1,346.16	25.27	1.91%	35.39%
Wholesale Market Service Rate (WMS) - not including CBR	15,915	0.0030	47.75	15,915	0.0030	47.75	0.00	0.00%	1.26%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	15,915	0.0004	6.37	15,915	0.0004	6.37	0.00	0.00%	0.17%
Rural Rate Protection Charge	15,915	0.0005	7.96	15,915	0.0005	7.96	0.00	0.00%	0.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			62.32			62.32	0.00	0.00%	1.64%
Total Electricity Charge (before HST)			3,340.75			3,366.03	25.27	0.76%	88.50%
HST		0.13	434.30		0.13	437.58	3.29	0.76%	11.50%
Total Electricity Charge (including HST)			3,775.05			3,803.61	28.56	0.76%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			3,775.05			3,803.61	28.56	0.76%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Average Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	36,104
Peak (kW)	124
Loss factor	1.061
Load factor	40%
Monthly Consumption (kWh) - Uplifted	38,306
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	38,306	0.123	4,711.68	38,306	0.123	4,711.68	0.00	0.00%	55.53%
Service Charge	1	105.73	105.73	1	107.53	107.53	1.80	1.70%	1.27%
Fixed Foregone Revenue Charge	1	10.69	10.69				-10.69	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.05	-0.05	1	0.00	0.00	0.05	100.00%	0.00%
Fixed ESM Rider				1	-1.52	-1.52	-1.52	N/A	-0.02%
Distribution Volumetric Charge	124	17.7164	2,196.83	124	18.2043	2,257.33	60.50	2.75%	26.60%
Volumetric Foregone Revenue Charge	124	0.7265	90.09				-90.09	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	124	-0.2655	-32.92	124	0.0219	2.72	35.64	108.25%	0.03%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				124	-0.0097	-1.20	-1.20	N/A	-0.01%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	38,306	-0.0067	-256.65	38,306	-0.0039	-149.39	107.26	41.79%	-1.76%
Volumetric ESM Rider				124	-0.2555	-31.68	-31.68	N/A	-0.37%
Sub-Total: Distribution			2,113.72			2,183.78	70.06	3.31%	25.74%
Retail Transmission Rate – Network Service Rate	124	1.9952	247.40	124	2.0421	253.22	5.82	2.35%	2.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124	1.6799	208.31	124	1.7006	210.87	2.57	1.23%	2.49%
Sub-Total: Retail Transmission			455.71			464.09	8.38	1.84%	5.47%
Sub-Total: Delivery			2,569.43			2,647.87	78.45	3.05%	31.21%
Wholesale Market Service Rate (WMS) - not including CBR	38,306	0.0030	114.92	38,306	0.0030	114.92	0.00	0.00%	1.35%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	38,306	0.0004	15.32	38,306	0.0004	15.32	0.00	0.00%	0.18%
Rural Rate Protection Charge	38,306	0.0005	19.15	38,306	0.0005	19.15	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			149.64			149.64	0.00	0.00%	1.76%
Total Electricity Charge (before HST)			7,430.75			7,509.20	78.45	1.06%	88.50%
HST		0.13	966.00		0.13	976.20	10.20	1.06%	11.50%
Total Electricity Charge (including HST)			8,396.75			8,485.39	88.64	1.06%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			8,396.75			8,485.39	88.64	1.06%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (High Consumption Level) - GSd

Rate Class	GSd
Monthly Consumption (kWh)	175,000
Peak (kW)	500
Loss factor	1.061
Load factor	48%
Monthly Consumption (kWh) - Uplifted	185,675
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	185,675	0.123	22,838.03	185,675	0.123	22,838.03	0.00	0.00%	59.80%
Service Charge	1	105.73	105.73	1	107.53	107.53	1.80	1.70%	0.28%
Fixed Foregone Revenue Charge	1	10.69	10.69				-10.69	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	-0.05	-0.05	1	0.00	0.00	0.05	100.00%	0.00%
Fixed ESM Rider				1	-1.52	-1.52	-1.52	N/A	0.00%
Distribution Volumetric Charge	500	17.7164	8,858.20	500	18.2043	9,102.15	243.95	2.75%	23.83%
Volumetric Foregone Revenue Charge	500	0.7265	363.25				-363.25	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	500	-0.2655	-132.75	500	0.0219	10.95	143.70	108.25%	0.03%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				500	-0.0097	-4.85	-4.85	N/A	-0.01%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	185,675	-0.0067	-1,244.02	185,675	-0.0039	-724.13	519.89	41.79%	-1.90%
Volumetric ESM Rider				500	-0.2555	-127.75	-127.75	N/A	-0.33%
Sub-Total: Distribution			7,961.05			8,362.38	401.33	5.04%	21.90%
Retail Transmission Rate – Network Service Rate	500	1.9952	997.60	500	2.0421	1,021.05	23.45	2.35%	2.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	1.6799	839.95	500	1.7006	850.30	10.35	1.23%	2.23%
Sub-Total: Retail Transmission			1,837.55			1,871.35	33.80	1.84%	4.90%
Sub-Total: Delivery			9,798.60			10,233.73	435.13	4.44%	26.80%
Wholesale Market Service Rate (WMS) - not including CBR	185,675	0.0030	557.03	185,675	0.0030	557.03	0.00	0.00%	1.46%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	185,675	0.0004	74.27	185,675	0.0004	74.27	0.00	0.00%	0.19%
Rural Rate Protection Charge	185,675	0.0005	92.84	185,675	0.0005	92.84	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			724.38			724.38	0.00	0.00%	1.90%
Total Electricity Charge (before HST)			33,361.01			33,796.14	435.13	1.30%	88.50%
HST		0.13	4,336.93		0.13	4,393.50	56.57	1.30%	11.50%
Total Electricity Charge (including HST)			37,697.94			38,189.63	491.70	1.30%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			37,697.94			38,189.63	491.70	1.30%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Low Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	15,000
Peak (kW)	60
Loss factor	1.050
Load factor	34%
Monthly Consumption (kWh) - Uplifted	15,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	15,750	0.123	1,937.25	15,750	0.123	1,937.25	0.00	0.00%	57.96%
Service Charge	1	98.17	98.17	1	99.51	99.51	1.34	1.36%	2.98%
Fixed Foregone Revenue Charge	1	1.94	1.94				-1.94	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.06	0.06	1	0.00	0.00	-0.06	-100.00%	0.00%
Fixed ESM Rider				1	-1.40	-1.40	-1.40	N/A	-0.04%
Distribution Volumetric Charge	60	10.2015	612.09	60	10.4880	629.28	17.19	2.81%	18.83%
Volumetric Foregone Revenue Charge	60	0.4674	28.04				-28.04	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	60	-0.3072	-18.43	60	0.1190	7.14	25.57	138.74%	0.21%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				60	-0.0121	-0.73	-0.73	N/A	-0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	15,750	-0.0067	-105.53	15,750	-0.0039	-61.43	44.10	41.79%	-1.84%
Volumetric ESM Rider				60	-0.0004	-0.02	-0.02	N/A	0.00%
Sub-Total: Distribution			616.35			672.36	56.01	9.09%	20.12%
Retail Transmission Rate – Network Service Rate	60	2.5572	153.43	60	2.6172	157.03	3.60	2.35%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	2.1345	128.07	60	2.1608	129.65	1.58	1.23%	3.88%
Sub-Total: Retail Transmission			281.50			286.68	5.18	1.84%	8.58%
Sub-Total: Delivery			897.85			959.04	61.19	6.81%	28.69%
Wholesale Market Service Rate (WMS) - not including CBR	15,750	0.0030	47.25	15,750	0.0030	47.25	0.00	0.00%	1.41%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	15,750	0.0004	6.30	15,750	0.0004	6.30	0.00	0.00%	0.19%
Rural Rate Protection Charge	15,750	0.0005	7.88	15,750	0.0005	7.88	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			61.68			61.68	0.00	0.00%	1.85%
Total Electricity Charge (before HST)			2,896.77			2,957.96	61.19	2.11%	88.50%
HST		0.13	376.58		0.13	384.53	7.95	2.11%	11.50%
Total Electricity Charge (including HST)			3,273.35			3,342.49	69.14	2.11%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			3,273.35			3,342.49	69.14	2.11%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Average Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	50,525
Peak (kW)	135
Loss factor	1.050
Load factor	51%
Monthly Consumption (kWh) - Uplifted	53,051
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	53,051	0.123	6,525.30	53,051	0.123	6,525.30	0.00	0.00%	66.38%
Service Charge	1	98.17	98.17	1	99.51	99.51	1.34	1.36%	1.01%
Fixed Foregone Revenue Charge	1	1.94	1.94				-1.94	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.06	0.06	1	0.00	0.00	-0.06	-100.00%	0.00%
Fixed ESM Rider				1	-1.40	-1.40	-1.40	N/A	-0.01%
Distribution Volumetric Charge	135	10.2015	1,377.20	135	10.4880	1,415.88	38.68	2.81%	14.40%
Volumetric Foregone Revenue Charge	135	0.4674	63.10				-63.10	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	135	-0.3072	-41.47	135	0.1190	16.07	57.54	138.74%	0.16%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				135	-0.0121	-1.63	-1.63	N/A	-0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	53,051	-0.0067	-355.44	53,051	-0.0039	-206.90	148.54	41.79%	-2.10%
Volumetric ESM Rider				135	-0.0004	-0.05	-0.05	N/A	0.00%
Sub-Total: Distribution			1,143.56			1,321.47	177.91	15.56%	13.44%
Retail Transmission Rate – Network Service Rate	135	2.5572	345.22	135	2.6172	353.32	8.10	2.35%	3.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	135	2.1345	288.16	135	2.1608	291.71	3.55	1.23%	2.97%
Sub-Total: Retail Transmission			633.38			645.03	11.65	1.84%	6.56%
Sub-Total: Delivery			1,776.94			1,966.50	189.56	10.67%	20.01%
Wholesale Market Service Rate (WMS) - not including CBR	53,051	0.0030	159.15	53,051	0.0030	159.15	0.00	0.00%	1.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	53,051	0.0004	21.22	53,051	0.0004	21.22	0.00	0.00%	0.22%
Rural Rate Protection Charge	53,051	0.0005	26.53	53,051	0.0005	26.53	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			207.15			207.15	0.00	0.00%	2.11%
Total Electricity Charge (before HST)			8,509.39			8,698.95	189.56	2.23%	88.50%
HST		0.13	1,106.22		0.13	1,130.86	24.64	2.23%	11.50%
Total Electricity Charge (including HST)			9,615.61			9,829.81	214.21	2.23%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			9,615.61			9,829.81	214.21	2.23%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (High Consumption Level) - UGd

Rate Class	UGd
Monthly Consumption (kWh)	175,000
Peak (kW)	500
Loss factor	1.050
Load factor	48%
Monthly Consumption (kWh) - Uplifted	183,750
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	183,750	0.123	22,601.25	183,750	0.123	22,601.25	0.00	0.00%	65.82%
Service Charge	1	98.17	98.17	1	99.51	99.51	1.34	1.36%	0.29%
Fixed Foregone Revenue Charge	1	1.94	1.94				-1.94	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.06	0.06	1	0.00	0.00	-0.06	-100.00%	0.00%
Fixed ESM Rider				1	-1.40	-1.40	-1.40	N/A	0.00%
Distribution Volumetric Charge	500	10.2015	5,100.75	500	10.4880	5,244.00	143.25	2.81%	15.27%
Volumetric Foregone Revenue Charge	500	0.4674	233.70				-233.70	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	500	-0.3072	-153.60	500	0.1190	59.50	213.10	138.74%	0.17%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				500	-0.0121	-6.05	-6.05	N/A	-0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	183,750	-0.0067	-1,231.13	183,750	-0.0039	-716.63	514.50	41.79%	-2.09%
Volumetric ESM Rider				500	-0.0004	-0.20	-0.20	N/A	0.00%
Sub-Total: Distribution			4,049.90			4,678.74	628.84	15.53%	13.63%
Retail Transmission Rate – Network Service Rate	500	2.5572	1,278.60	500	2.6172	1,308.60	30.00	2.35%	3.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	2.1345	1,067.25	500	2.1608	1,080.40	13.15	1.23%	3.15%
Sub-Total: Retail Transmission			2,345.85			2,389.00	43.15	1.84%	6.96%
Sub-Total: Delivery			6,395.75			7,067.74	671.99	10.51%	20.58%
Wholesale Market Service Rate (WMS) - not including CBR	183,750	0.0030	551.25	183,750	0.0030	551.25	0.00	0.00%	1.61%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	183,750	0.0004	73.50	183,750	0.0004	73.50	0.00	0.00%	0.21%
Rural Rate Protection Charge	183,750	0.0005	91.88	183,750	0.0005	91.88	0.00	0.00%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			716.88			716.88	0.00	0.00%	2.09%
Total Electricity Charge (before HST)			29,713.87			30,385.86	671.99	2.26%	88.50%
HST		0.13	3,862.80		0.13	3,950.16	87.36	2.26%	11.50%
Total Electricity Charge (including HST)			33,576.67			34,336.02	759.35	2.26%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			33,576.67			34,336.02	759.35	2.26%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Low Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	100	0.077	7.70	100	0.077	7.70	0.00	0.00%	30.62%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			7.70			7.70	0.00	0.00%	30.62%
Service Charge	1	3.40	3.40	1	3.48	3.48	0.08	2.35%	13.84%
Fixed Foregone Revenue Charge	1	-0.75	-0.75				0.75	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	0.00	0.00	-0.03	-100.00%	0.00%
Fixed ESM Rider				0	-0.05	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	100	0.1035	10.35	100	0.106	10.64	0.29	2.80%	42.32%
Volumetric Foregone Revenue Charge	100	0.0051	0.51				-0.51	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	100	-0.0009	-0.09	100	-0.0009	-0.09	0.00	0.00%	-0.36%
Volumetric ESM Rider				100	-0.0015	-0.15	-0.15	N/A	-0.60%
Sub-Total: Distribution (excluding pass through)			13.45			13.88	0.43	3.20%	55.20%
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0770	0.71	9	0.0770	0.71	0.00	0.00%	2.82%
Sub-Total: Distribution (based on two-tier RPP prices)			14.16			14.59	0.43	3.04%	58.02%
Retail Transmission Rate – Network Service Rate	109	0.0052	0.57	109	0.0054	0.59	0.02	3.85%	2.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0036	0.39	109	0.0036	0.39	0.00	0.00%	1.56%
Sub-Total: Retail Transmission			0.96			0.98	0.02	2.27%	3.91%
Sub-Total: Delivery (based on two-tier RPP prices)			15.12			15.57	0.45	2.99%	61.93%
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	1.30%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.17%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.99%
Sub-Total: Regulatory			0.68			0.68	0.00	0.00%	2.69%
Total Electricity Charge on Two-Tier RPP			23.50			23.95	0.45	1.92%	95.24%
HST		0.13	3.05		0.13	3.11	0.06	1.92%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			26.55			27.06	0.51	1.92%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-1.88		-0.08	-1.92	-0.04	-1.92%	-7.62%
Total Amount on Two-Tier RPP			24.67			25.14	0.47	1.92%	100.00%

2021 Bill Impacts (Average Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	517
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	565
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	517	0.077	39.81	517	0.077	39.81	0.00	0.00%	35.02%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			39.81			39.81	0.00	0.00%	35.02%
Service Charge	1	3.40	3.40	1	3.48	3.48	0.08	2.35%	3.06%
Fixed Foregone Revenue Charge	1	-0.75	-0.75				0.75	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	0.00	0.00	-0.03	-100.00%	0.00%
Fixed ESM Rider				0	-0.05	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	517	0.1035	53.51	517	0.106	55.01	1.50	2.80%	48.40%
Volumetric Foregone Revenue Charge	517	0.0051	2.64				-2.64	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	517	-0.0009	-0.47	517	-0.0009	-0.47	0.00	0.00%	-0.41%
Volumetric ESM Rider				517	-0.0015	-0.78	-0.78	N/A	-0.68%
Sub-Total: Distribution (excluding pass through)			58.36			57.25	-1.11	-1.91%	50.37%
Line Losses on Cost of Power (based on two-tier RPP prices)	48	0.0770	3.66	48	0.0770	3.66	0.00	0.00%	3.22%
Sub-Total: Distribution (based on two-tier RPP prices)			62.02			60.91	-1.11	-1.79%	53.59%
Retail Transmission Rate – Network Service Rate	565	0.0052	2.94	565	0.0054	3.05	0.11	3.85%	2.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	565	0.0036	2.03	565	0.0036	2.03	0.00	0.00%	1.79%
Sub-Total: Retail Transmission			4.97			5.08	0.11	2.27%	4.47%
Sub-Total: Delivery (based on two-tier RPP prices)			66.99			65.99	-1.00	-1.49%	58.06%
Wholesale Market Service Rate (WMS) - not including CBR	565	0.0030	1.69	565	0.0030	1.69	0.00	0.00%	1.49%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	565	0.0004	0.23	565	0.0004	0.23	0.00	0.00%	0.20%
Rural Rate Protection Charge	565	0.0005	0.28	565	0.0005	0.28	0.00	0.00%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			2.45			2.45	0.00	0.00%	2.16%
Total Electricity Charge on Two-Tier RPP			109.25			108.25	-1.00	-0.92%	95.24%
HST		0.13	14.20		0.13	14.07	-0.13	-0.92%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			123.46			122.33	-1.13	-0.92%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-8.74		-0.08	-8.66	0.08	0.92%	-7.62%
Total Amount on Two-Tier RPP			114.71			113.66	-1.05	-0.92%	100.00%

2021 Bill Impacts (High Consumption Level) - St Lgt

Rate Class	St Lgt
Monthly Consumption (kWh)	2000
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	2184
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	12.93%
Energy Second Tier	1,250	0.089	111.25	1,250	0.089	111.25	0.00	0.00%	24.91%
Sub-Total: Energy (RPP Tiered)			169.00			169.00	0.00	0.00%	37.85%
Service Charge	1	3.40	3.40	1	3.48	3.48	0.08	2.35%	0.78%
Fixed Foregone Revenue Charge	1	-0.75	-0.75				0.75	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.03	0.03	1	0.00	0.00	-0.03	-100.00%	0.00%
Fixed ESM Rider				0	-0.05	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	2,000	0.1035	207.00	2,000	0.106	212.80	5.80	2.80%	47.65%
Volumetric Foregone Revenue Charge	2,000	0.0051	10.20				-10.20	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	2,000	-0.0009	-1.80	2,000	-0.0009	-1.80	0.00	0.00%	-0.40%
Volumetric ESM Rider				2,000	-0.0015	-3.00	-3.00	N/A	-0.67%
Sub-Total: Distribution (excluding pass through)			218.08			211.48	-6.60	-3.03%	47.36%
Line Losses on Cost of Power (based on two-tier RPP prices)	184	0.0890	16.38	184	0.0890	16.38	0.00	0.00%	3.67%
Sub-Total: Distribution (based on two-tier RPP prices)			234.46			227.86	-6.60	-2.82%	51.03%
Retail Transmission Rate – Network Service Rate	2,184	0.0052	11.36	2,184	0.0054	11.79	0.44	3.85%	2.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184	0.0036	7.86	2,184	0.0036	7.86	0.00	0.00%	1.76%
Sub-Total: Retail Transmission			19.22			19.66	0.44	2.27%	4.40%
Sub-Total: Delivery (based on two-tier RPP prices)			253.68			247.51	-6.16	-2.43%	55.43%
Wholesale Market Service Rate (WMS) - not including CBR	2,184	0.0030	6.55	2,184	0.0030	6.55	0.00	0.00%	1.47%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	2,184	0.0004	0.87	2,184	0.0004	0.87	0.00	0.00%	0.20%
Rural Rate Protection Charge	2,184	0.0005	1.09	2,184	0.0005	1.09	0.00	0.00%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			8.77			8.77	0.00	0.00%	1.96%
Total Electricity Charge on Two-Tier RPP			431.44			425.28	-6.16	-1.43%	95.24%
HST		0.13	56.09		0.13	55.29	-0.80	-1.43%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			487.53			480.57	-6.96	-1.43%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-34.52		-0.08	-34.02	0.49	1.43%	-7.62%
Total Amount on Two-Tier RPP			453.01			446.54	-6.47	-1.43%	100.00%

2021 Bill Impacts (Low Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	20
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	22
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	20	0.077	1.54	20	0.077	1.54	0.00	0.00%	18.29%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			1.54			1.54	0.00	0.00%	18.29%
Service Charge	1	2.67	2.67	1	2.82	2.82	0.15	5.62%	33.50%
Fixed Foregone Revenue Charge	1	-0.19	-0.19				0.19	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.02	0.02	1	0.00	0.00	-0.02	-100.00%	0.00%
Fixed ESM Rider				0	-0.04	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	20	0.1450	2.90	20	0.153	3.07	0.17	5.79%	36.44%
Volumetric Foregone Revenue Charge	20	0.0124	0.25				-0.25	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	20	-0.0013	-0.03	20	-0.0021	-0.04	-0.02	-61.54%	-0.50%
Volumetric ESM Rider				20	-0.0022	-0.04	-0.04	N/A	-0.52%
Sub-Total: Distribution (excluding pass through)			5.62			5.80	0.18	3.20%	68.92%
Line Losses on Cost of Power (based on two-tier RPP prices)	2	0.0770	0.14	2	0.0770	0.14	0.00	0.00%	1.68%
Sub-Total: Distribution (based on two-tier RPP prices)			5.76			5.94	0.18	3.12%	70.60%
Retail Transmission Rate – Network Service Rate	22	0.0053	0.12	22	0.0054	0.12	0.00	1.89%	1.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	22	0.0037	0.08	22	0.0037	0.08	0.00	0.00%	0.96%
Sub-Total: Retail Transmission			0.20			0.20	0.00	1.11%	2.36%
Sub-Total: Delivery (based on two-tier RPP prices)			5.96			6.14	0.18	3.06%	72.96%
Wholesale Market Service Rate (WMS) - not including CBR	22	0.0030	0.07	22	0.0030	0.07	0.00	0.00%	0.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	22	0.0004	0.01	22	0.0004	0.01	0.00	0.00%	0.10%
Rural Rate Protection Charge	22	0.0005	0.01	22	0.0005	0.01	0.00	0.00%	0.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.97%
Sub-Total: Regulatory			0.34			0.34	0.00	0.00%	3.98%
Total Electricity Charge on Two-Tier RPP			7.84			8.02	0.18	2.33%	95.24%
HST			0.13		0.13	1.04	0.02	2.33%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			8.85			9.06	0.21	2.33%	107.62%
Ontario Rebate for Electricity Consumers (OREC)			-0.08		-0.08	-0.64	-0.01	-2.33%	-7.62%
Total Amount on Two-Tier RPP			8.23			8.42	0.19	2.33%	100.00%

2021 Bill Impacts (Average Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	71
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	78
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	71	0.077	5.47	71	0.077	5.47	0.00	0.00%	25.23%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			5.47			5.47	0.00	0.00%	25.23%
Service Charge	1	2.67	2.67	1	2.82	2.82	0.15	5.62%	13.02%
Fixed Foregone Revenue Charge	1	-0.19	-0.19				0.19	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.02	0.02	1	0.00	0.00	-0.02	-100.00%	0.00%
Fixed ESM Rider				0	-0.04	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	71	0.1450	10.30	71	0.153	10.89	0.60	5.79%	50.27%
Volumetric Foregone Revenue Charge	71	0.0124	0.88				-0.88	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	71	-0.0013	-0.09	71	-0.0021	-0.15	-0.06	-61.54%	-0.69%
Volumetric ESM Rider				71	-0.0022	-0.16	-0.16	N/A	-0.72%
Sub-Total: Distribution (excluding pass through)			13.58			13.41	-0.18	-1.30%	61.88%
Line Losses on Cost of Power (based on two-tier RPP prices)	7	0.0770	0.50	7	0.0770	0.50	0.00	0.00%	2.32%
Sub-Total: Distribution (based on two-tier RPP prices)			14.09			13.91	-0.18	-1.26%	64.20%
Retail Transmission Rate – Network Service Rate	78	0.0053	0.41	78	0.0054	0.42	0.01	1.89%	1.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	78	0.0037	0.29	78	0.0037	0.29	0.00	0.00%	1.32%
Sub-Total: Retail Transmission			0.70			0.71	0.01	1.11%	3.26%
Sub-Total: Delivery (based on two-tier RPP prices)			14.78			14.61	-0.17	-1.14%	67.46%
Wholesale Market Service Rate (WMS) - not including CBR	78	0.0030	0.23	78	0.0030	0.23	0.00	0.00%	1.07%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	78	0.0004	0.03	78	0.0004	0.03	0.00	0.00%	0.14%
Rural Rate Protection Charge	78	0.0005	0.04	78	0.0005	0.04	0.00	0.00%	0.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.15%
Sub-Total: Regulatory			0.55			0.55	0.00	0.00%	2.55%
Total Electricity Charge on Two-Tier RPP			20.80			20.63	-0.17	-0.81%	95.24%
HST		0.13	2.70		0.13	2.68	-0.02	-0.81%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			23.51			23.32	-0.19	-0.81%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-1.66		-0.08	-1.65	0.01	0.81%	-7.62%
Total Amount on Two-Tier RPP			21.84			21.67	-0.18	-0.81%	100.00%

2021 Bill Impacts (High Consumption Level) - Sen Lgt

Rate Class	Sen Lgt
Monthly Consumption (kWh)	200
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	218
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	200	0.077	15.40	200	0.077	15.40	0.00	0.00%	27.91%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			15.40			15.40	0.00	0.00%	27.91%
Service Charge	1	2.67	2.67	1	2.82	2.82	0.15	5.62%	5.11%
Fixed Foregone Revenue Charge	1	-0.19	-0.19				0.19	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.02	0.02	1	0.00	0.00	-0.02	-100.00%	0.00%
Fixed ESM Rider				0	-0.04	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	200	0.1450	29.00	200	0.153	30.68	1.68	5.79%	55.61%
Volumetric Foregone Revenue Charge	200	0.0124	2.48				-2.48	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	200	-0.0013	-0.26	200	-0.0021	-0.42	-0.16	-61.54%	-0.76%
Volumetric ESM Rider				200	-0.0022	-0.44	-0.44	N/A	-0.80%
Sub-Total: Distribution (excluding pass through)			33.72			32.64	-1.08	-3.20%	59.16%
Line Losses on Cost of Power (based on two-tier RPP prices)	18	0.0770	1.42	18	0.0770	1.42	0.00	0.00%	2.57%
Sub-Total: Distribution (based on two-tier RPP prices)			35.14			34.06	-1.08	-3.07%	61.73%
Retail Transmission Rate – Network Service Rate	218	0.0053	1.16	218	0.0054	1.18	0.02	1.89%	2.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	218	0.0037	0.81	218	0.0037	0.81	0.00	0.00%	1.46%
Sub-Total: Retail Transmission			1.97			1.99	0.02	1.11%	3.60%
Sub-Total: Delivery (based on two-tier RPP prices)			37.10			36.04	-1.06	-2.85%	65.33%
Wholesale Market Service Rate (WMS) - not including CBR	218	0.0030	0.66	218	0.0030	0.66	0.00	0.00%	1.19%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	218	0.0004	0.09	218	0.0004	0.09	0.00	0.00%	0.16%
Rural Rate Protection Charge	218	0.0005	0.11	218	0.0005	0.11	0.00	0.00%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.45%
Sub-Total: Regulatory			1.10			1.10	0.00	0.00%	2.00%
Total Electricity Charge on Two-Tier RPP			53.60			52.55	-1.06	-1.97%	95.24%
HST			0.13		0.13	6.83	-0.14	-1.97%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			60.57			59.38	-1.20	-1.97%	107.62%
Ontario Rebate for Electricity Consumers (OREC)			-0.08		-0.08	-4.20	0.08	1.97%	-7.62%
Total Amount on Two-Tier RPP			56.28			55.17	-1.11	-1.97%	100.00%

2021 Bill Impacts (Low Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	100
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	109
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	100	0.077	7.70	100	0.077	7.70	0.00	0.00%	14.68%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			7.70			7.70	0.00	0.00%	14.68%
Service Charge	1	36.33	36.33	1	37.32	37.32	0.99	2.73%	71.13%
Fixed Foregone Revenue Charge	1	1.65	1.65				-1.65	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.01	0.01	1	0.00	0.00	-0.01	-100.00%	0.00%
Fixed ESM Rider				0	-0.53	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	100	0.0243	2.43	100	0.025	2.50	0.07	2.88%	4.77%
Volumetric Foregone Revenue Charge	100	-0.0028	-0.28				0.28	100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	100	-0.0008	-0.08	100	0.0001	0.01	0.09	112.50%	0.02%
Volumetric ESM Rider				100	-0.0004	-0.04	-0.04	N/A	-0.08%
Sub-Total: Distribution (excluding pass through)			40.06			39.79	-0.27	-0.67%	75.84%
Line Losses on Cost of Power (based on two-tier RPP prices)	9	0.0770	0.71	9	0.0770	0.71	0.00	0.00%	1.35%
Sub-Total: Distribution (based on two-tier RPP prices)			40.77			40.50	-0.27	-0.66%	77.19%
Retail Transmission Rate – Network Service Rate	109	0.0053	0.58	109	0.0054	0.59	0.01	1.89%	1.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	109	0.0045	0.49	109	0.0046	0.50	0.01	2.22%	0.96%
Sub-Total: Retail Transmission			1.07			1.09	0.02	2.04%	2.08%
Sub-Total: Delivery (based on two-tier RPP prices)			41.84			41.59	-0.25	-0.59%	79.27%
Wholesale Market Service Rate (WMS) - not including CBR	109	0.0030	0.33	109	0.0030	0.33	0.00	0.00%	0.62%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	109	0.0004	0.04	109	0.0004	0.04	0.00	0.00%	0.08%
Rural Rate Protection Charge	109	0.0005	0.05	109	0.0005	0.05	0.00	0.00%	0.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.48%
Sub-Total: Regulatory			0.68			0.68	0.00	0.00%	1.29%
Total Electricity Charge on Two-Tier RPP			50.21			49.97	-0.25	-0.49%	95.24%
HST		0.13	6.53		0.13	6.50	-0.03	-0.49%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			56.74			56.46	-0.28	-0.49%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-4.02		-0.08	-4.00	0.02	0.49%	-7.62%
Total Amount on Two-Tier RPP			52.73			52.46	-0.26	-0.49%	100.00%

2021 Bill Impacts (Average Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	364
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	397
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	364	0.077	28.03	364	0.077	28.03	0.00	0.00%	32.28%
Energy Second Tier	0	0.089	0.00	0	0.089	0.00	0.00	N/A	0.00%
Sub-Total: Energy (RPP Tiered)			28.03			28.03	0.00	0.00%	32.28%
Service Charge	1	36.33	36.33	1	37.32	37.32	0.99	2.73%	42.98%
Fixed Foregone Revenue Charge	1	1.65	1.65				-1.65	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.01	0.01	1	0.00	0.00	-0.01	-100.00%	0.00%
Fixed ESM Rider				0	-0.53	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	364	0.0243	8.85	364	0.025	9.10	0.25	2.88%	10.48%
Volumetric Foregone Revenue Charge	364	-0.0028	-1.02				1.02	100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	364	-0.0008	-0.29	364	0.0001	0.04	0.33	112.50%	0.04%
Volumetric ESM Rider				364	-0.0004	-0.15	-0.15	N/A	-0.17%
Sub-Total: Distribution (excluding pass through)			45.52			46.31	0.79	1.73%	53.34%
Line Losses on Cost of Power (based on two-tier RPP prices)	33	0.0770	2.58	33	0.0770	2.58	0.00	0.00%	2.97%
Sub-Total: Distribution (based on two-tier RPP prices)			48.10			48.89	0.79	1.63%	56.31%
Retail Transmission Rate – Network Service Rate	397	0.0053	2.11	397	0.0054	2.15	0.04	1.89%	2.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	397	0.0045	1.79	397	0.0046	1.83	0.04	2.22%	2.11%
Sub-Total: Retail Transmission			3.90			3.97	0.08	2.04%	4.58%
Sub-Total: Delivery (based on two-tier RPP prices)			52.00			52.86	0.87	1.66%	60.88%
Wholesale Market Service Rate (WMS) - not including CBR	397	0.0030	1.19	397	0.0030	1.19	0.00	0.00%	1.37%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	397	0.0004	0.16	397	0.0004	0.16	0.00	0.00%	0.18%
Rural Rate Protection Charge	397	0.0005	0.20	397	0.0005	0.20	0.00	0.00%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.29%
Sub-Total: Regulatory			1.80			1.80	0.00	0.00%	2.07%
Total Electricity Charge on Two-Tier RPP			81.83			82.69	0.87	1.06%	95.24%
HST		0.13	10.64		0.13	10.75	0.11	1.06%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			92.46			93.44	0.98	1.06%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-6.55		-0.08	-6.62	-0.07	-1.06%	-7.62%
Total Amount on Two-Tier RPP			85.92			86.83	0.91	1.06%	100.00%

2021 Bill Impacts (High Consumption Level) - USL

Rate Class	USL
Monthly Consumption (kWh)	1000
Peak (kW)	0
Loss factor	1.092
Commodity Threshold	750
Monthly Consumption (kWh) - Uplifted	1092
Charge determinant	kWh

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill on RPP
Energy First Tier	750	0.077	57.75	750	0.077	57.75	0.00	0.00%	33.21%
Energy Second Tier	250	0.089	22.25	250	0.089	22.25	0.00	0.00%	12.79%
Sub-Total: Energy (RPP Tiered)			80.00			80.00	0.00	0.00%	46.00%
Service Charge	1	36.33	36.33	1	37.32	37.32	0.99	2.73%	21.46%
Fixed Foregone Revenue Charge	1	1.65	1.65				-1.65	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.01	0.01	1	0.00	0.00	-0.01	-100.00%	0.00%
Fixed ESM Rider				0	-0.53	0.00	0.00	N/A	0.00%
Distribution Volumetric Charge	1,000	0.0243	24.30	1,000	0.025	25.00	0.70	2.88%	14.37%
Volumetric Foregone Revenue Charge	1,000	-0.0028	-2.80				2.80	100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	1,000	-0.0008	-0.80	1,000	0.0001	0.10	0.90	112.50%	0.06%
Volumetric ESM Rider				1,000	-0.0004	-0.40	-0.40	N/A	-0.23%
Sub-Total: Distribution (excluding pass through)			58.69			62.02	3.33	5.67%	35.66%
Line Losses on Cost of Power (based on two-tier RPP prices)	92	0.0890	8.19	92	0.0890	8.19	0.00	0.00%	4.71%
Sub-Total: Distribution (based on two-tier RPP prices)			66.88			70.21	3.33	4.98%	40.37%
Retail Transmission Rate – Network Service Rate	1,092	0.0053	5.79	1,092	0.0054	5.90	0.11	1.89%	3.39%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,092	0.0045	4.91	1,092	0.0046	5.02	0.11	2.22%	2.89%
Sub-Total: Retail Transmission			10.70			10.92	0.22	2.04%	6.28%
Sub-Total: Delivery (based on two-tier RPP prices)			77.58			81.13	3.55	4.57%	46.65%
Wholesale Market Service Rate (WMS) - not including CBR	1,092	0.0030	3.28	1,092	0.0030	3.28	0.00	0.00%	1.88%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,092	0.0004	0.44	1,092	0.0004	0.44	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,092	0.0005	0.55	1,092	0.0005	0.55	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%
Sub-Total: Regulatory			4.51			4.51	0.00	0.00%	2.59%
Total Electricity Charge on Two-Tier RPP			162.09			165.64	3.55	2.19%	95.24%
HST		0.13	21.07		0.13	21.53	0.46	2.19%	12.38%
Total Electricity Charge on Two-Tier RPP (including HST)			183.16			187.17	4.01	2.19%	107.62%
Ontario Rebate for Electricity Consumers (OREC)		-0.08	-12.97		-0.08	-13.25	-0.28	-2.19%	-7.62%
Total Amount on Two-Tier RPP			170.19			173.92	3.73	2.19%	100.00%

2021 Bill Impacts (Low Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	300
Peak (kW)	10
Loss factor	1.061
Load factor	4%
Monthly Consumption (kWh) - Uplifted	318
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	318	0.123	39.15	318	0.123	39.15	0.00	0.00%	10.08%
Service Charge	1	192.43	192.43	1	194.19	194.19	1.76	0.91%	49.98%
Fixed Foregone Revenue Charge	1	12.69	12.69				-12.69	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	0.00	0.00	-0.05	-100.00%	0.00%
Fixed ESM Rider				1	-2.74	-2.74	-2.74	N/A	-0.71%
Distribution Volumetric Charge	10	9.2125	92.13	10	9.7488	97.49	5.36	5.82%	25.09%
Volumetric Foregone Revenue Charge	10	0.2421	2.42				-2.42	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	10	-0.1097	-1.10	10	-0.1314	-1.31	-0.22	-19.78%	-0.34%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				10	-0.0042	-0.04	-0.04	N/A	-0.01%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	318	-0.0067	-2.13	318	-0.0039	-1.24	0.89	41.79%	-0.32%
Volumetric ESM Rider				10	-0.1365	-1.37	-1.37	N/A	-0.35%
Sub-Total: Distribution			296.49			284.98	-11.51	-3.88%	73.35%
Retail Transmission Rate – Network Service Rate	10	0.9699	9.70	10	0.9927	9.93	0.23	2.35%	2.56%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10	0.8183	8.18	10	0.8284	8.28	0.10	1.23%	2.13%
Sub-Total: Retail Transmission			17.88			18.21	0.33	1.84%	4.69%
Sub-Total: Delivery			314.37			303.19	-11.18	-3.56%	78.03%
Wholesale Market Service Rate (WMS) - not including CBR	318	0.0030	0.95	318	0.0030	0.95	0.00	0.00%	0.25%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	318	0.0004	0.13	318	0.0004	0.13	0.00	0.00%	0.03%
Rural Rate Protection Charge	318	0.0005	0.16	318	0.0005	0.16	0.00	0.00%	0.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			1.49			1.49	0.00	0.00%	0.38%
Total Electricity Charge (before HST)			355.01			343.83	-11.18	-3.15%	88.50%
HST		0.13	46.15		0.13	44.70	-1.45	-3.15%	11.50%
Total Electricity Charge (including HST)			401.16			388.53	-12.64	-3.15%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			401.16			388.53	-12.64	-3.15%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Average Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	1,328
Peak (kW)	13
Loss factor	1.061
Load factor	14%
Monthly Consumption (kWh) - Uplifted	1,409
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	1,409	0.123	173.31	1,409	0.123	173.31	0.00	0.00%	29.96%
Service Charge	1	192.43	192.43	1	194.19	194.19	1.76	0.91%	33.57%
Fixed Foregone Revenue Charge	1	12.69	12.69				-12.69	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	0.00	0.00	-0.05	-100.00%	0.00%
Fixed ESM Rider				1	-2.74	-2.74	-2.74	N/A	-0.47%
Distribution Volumetric Charge	13	9.2125	119.76	13	9.7488	126.73	6.97	5.82%	21.91%
Volumetric Foregone Revenue Charge	13	0.2421	3.15				-3.15	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	13	-0.1097	-1.43	13	-0.1314	-1.71	-0.28	-19.78%	-0.30%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				13	-0.0042	-0.05	-0.05	N/A	-0.01%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	1,409	-0.0067	-9.44	1,409	-0.0039	-5.50	3.95	41.79%	-0.95%
Volumetric ESM Rider				13	-0.1365	-1.77	-1.77	N/A	-0.31%
Sub-Total: Distribution			317.21			309.15	-8.06	-2.54%	53.45%
Retail Transmission Rate – Network Service Rate	13	0.9699	12.61	13	0.9927	12.91	0.30	2.35%	2.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13	0.8183	10.64	13	0.8284	10.77	0.13	1.23%	1.86%
Sub-Total: Retail Transmission			23.25			23.67	0.43	1.84%	4.09%
Sub-Total: Delivery			340.46			332.83	-7.63	-2.24%	57.54%
Wholesale Market Service Rate (WMS) - not including CBR	1,409	0.0030	4.23	1,409	0.0030	4.23	0.00	0.00%	0.73%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,409	0.0004	0.56	1,409	0.0004	0.56	0.00	0.00%	0.10%
Rural Rate Protection Charge	1,409	0.0005	0.70	1,409	0.0005	0.70	0.00	0.00%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%
Sub-Total: Regulatory			5.75			5.75	0.00	0.00%	0.99%
Total Electricity Charge (before HST)			519.51			511.88	-7.63	-1.47%	88.50%
HST		0.13	67.54		0.13	66.54	-0.99	-1.47%	11.50%
Total Electricity Charge (including HST)			587.05			578.42	-8.63	-1.47%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			587.05			578.42	-8.63	-1.47%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (High Consumption Level) - Dgen

Rate Class	Dgen
Monthly Consumption (kWh)	5,000
Peak (kW)	100
Loss factor	1.061
Load factor	7%
Monthly Consumption (kWh) - Uplifted	5,305
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	5,305	0.123	652.52	5,305	0.123	652.52	0.00	0.00%	29.25%
Service Charge	1	192.43	192.43	1	194.19	194.19	1.76	0.91%	8.71%
Fixed Foregone Revenue Charge	1	12.69	12.69				-12.69	-100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	0.05	0.05	1	0.00	0.00	-0.05	-100.00%	0.00%
Fixed ESM Rider				1	-2.74	-2.74	-2.74	N/A	-0.12%
Distribution Volumetric Charge	100	9.2125	921.25	100	9.7488	974.88	53.63	5.82%	43.70%
Volumetric Foregone Revenue Charge	100	0.2421	24.21				-24.21	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	100	-0.1097	-10.97	100	-0.1314	-13.14	-2.17	-19.78%	-0.59%
Volumetric Deferral/Variance Account Rider (Sub Account CBR-B)				100	-0.0042	-0.42	-0.42	N/A	-0.02%
Volumetric Deferral/Variance Account Rider (Sub-Account Global Adjustment)	5,305	-0.0067	-35.54	5,305	-0.0039	-20.69	14.85	41.79%	-0.93%
Volumetric ESM Rider				100	-0.1365	-13.65	-13.65	N/A	-0.61%
Sub-Total: Distribution			1,104.12			1,118.43	14.31	1.30%	50.14%
Retail Transmission Rate – Network Service Rate	100	0.9699	96.99	100	0.9927	99.27	2.28	2.35%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	100	0.8183	81.83	100	0.8284	82.84	1.01	1.23%	3.71%
Sub-Total: Retail Transmission			178.82			182.11	3.29	1.84%	8.16%
Sub-Total: Delivery			1,282.94			1,300.54	17.60	1.37%	58.30%
Wholesale Market Service Rate (WMS) - not including CBR	5,305	0.0030	15.92	5,305	0.0030	15.92	0.00	0.00%	0.71%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	5,305	0.0004	2.12	5,305	0.0004	2.12	0.00	0.00%	0.10%
Rural Rate Protection Charge	5,305	0.0005	2.65	5,305	0.0005	2.65	0.00	0.00%	0.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			20.94			20.94	0.00	0.00%	0.94%
Total Electricity Charge (before HST)			1,956.39			1,974.00	17.60	0.90%	88.50%
HST		0.13	254.33		0.13	256.62	2.29	0.90%	11.50%
Total Electricity Charge (including HST)			2,210.72			2,230.61	19.89	0.90%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			2,210.72			2,230.61	19.89	0.90%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Low Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	200,000
Peak (kW)	500
Loss factor	1.034
Load factor	55%
Monthly Consumption (kWh) - Uplifted	206,800
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	206,800	0.123	25,436.40	206,800	0.123	25,436.40	0.00	0.00%	71.91%
Service Charge	1	1212.76	1,212.76	1	578.74	578.74	-634.02	-52.28%	1.64%
Fixed Foregone Revenue Charge	1	-65.67	-65.67				65.67	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	13.07	13.07	1	0.00	0.00	-13.07	-100.00%	0.00%
Fixed ESM Rider				1	-15.70	-15.70	-15.70	N/A	-0.04%
Distribution Volumetric Charge	500	1.3933	696.65	500	1.5220	761.00	64.35	9.24%	2.15%
Volumetric Foregone Revenue Charge	500	0.0921	46.03				-46.03	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	500	0.8959	447.95	500	0.9444	472.20	24.25	5.41%	1.33%
Volumetric ESM Rider				500	-0.0219	-10.95	-10.95	N/A	-0.03%
Sub-Total: Distribution			2,350.79			1,785.29	-565.50	-24.06%	5.05%
Retail Transmission Rate – Network Service Rate	500	3.5135	1,756.75	500	3.5960	1,798.00	41.25	2.35%	5.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	2.9199	1,459.95	500	2.9558	1,477.90	17.95	1.23%	4.18%
Sub-Total: Retail Transmission			3,216.70			3,275.90	59.20	1.84%	9.26%
Sub-Total: Delivery			5,567.49			5,061.19	-506.30	-9.09%	14.31%
Wholesale Market Service Rate (WMS) - not including CBR	206,800	0.0030	620.40	206,800	0.0030	620.40	0.00	0.00%	1.75%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	206,800	0.0004	82.72	206,800	0.0004	82.72	0.00	0.00%	0.23%
Rural Rate Protection Charge	206,800	0.0005	103.40	206,800	0.0005	103.40	0.00	0.00%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			806.77			806.77	0.00	0.00%	2.28%
Total Electricity Charge (before HST)			31,810.66			31,304.36	-506.30	-1.59%	88.50%
HST		0.13	4,135.39		0.13	4,069.57	-65.82	-1.59%	11.50%
Total Electricity Charge (including HST)			35,946.05			35,373.93	-572.12	-1.59%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			35,946.05			35,373.93	-572.12	-1.59%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (Average Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	1,601,036
Peak (kW)	3,091
Loss factor	1.034
Load factor	71%
Monthly Consumption (kWh) - Uplifted	1,655,471
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	1,655,471	0.123	203,622.96	1,655,471	0.123	203,622.96	0.00	0.00%	75.57%
Service Charge	1	1212.76	1,212.76	1	578.74	578.74	-634.02	-52.28%	0.21%
Fixed Foregone Revenue Charge	1	-65.67	-65.67				65.67	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	13.07	13.07	1	0.00	0.00	-13.07	-100.00%	0.00%
Fixed ESM Rider				1	-15.70	-15.70	-15.70	N/A	-0.01%
Distribution Volumetric Charge	3,091	1.3933	4,306.69	3,091	1.5220	4,704.50	397.81	9.24%	1.75%
Volumetric Foregone Revenue Charge	3,091	0.0921	284.55				-284.55	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	3,091	0.8959	2,769.23	3,091	0.9444	2,919.14	149.91	5.41%	1.08%
Volumetric ESM Rider				3,091	-0.0219	-67.69	-67.69	N/A	-0.03%
Sub-Total: Distribution			8,520.63			8,118.99	-401.64	-4.71%	3.01%
Retail Transmission Rate – Network Service Rate	3,091	3.5135	10,860.23	3,091	3.5960	11,115.24	255.01	2.35%	4.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,091	2.9199	9,025.41	3,091	2.9558	9,136.38	110.97	1.23%	3.39%
Sub-Total: Retail Transmission			19,885.64			20,251.61	365.97	1.84%	7.52%
Sub-Total: Delivery			28,406.27			28,370.60	-35.67	-0.13%	10.53%
Wholesale Market Service Rate (WMS) - not including CBR	1,655,471	0.0030	4,966.41	1,655,471	0.0030	4,966.41	0.00	0.00%	1.84%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	1,655,471	0.0004	662.19	1,655,471	0.0004	662.19	0.00	0.00%	0.25%
Rural Rate Protection Charge	1,655,471	0.0005	827.74	1,655,471	0.0005	827.74	0.00	0.00%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			6,456.59			6,456.59	0.00	0.00%	2.40%
Total Electricity Charge (before HST)			238,485.82			238,450.15	-35.67	-0.01%	88.50%
HST		0.13	31,003.16		0.13	30,998.52	-4.64	-0.01%	11.50%
Total Electricity Charge (including HST)			269,488.98			269,448.67	-40.31	-0.01%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			269,488.98			269,448.67	-40.31	-0.01%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)

2021 Bill Impacts (High Consumption Level) - ST

Rate Class	ST
Monthly Consumption (kWh)	4,000,000
Peak (kW)	10,000
Loss factor	1.034
Load factor	55%
Monthly Consumption (kWh) - Uplifted	4,136,000
Charge determinant	kW

	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy (Non-RPP)*	4,136,000	0.123	508,728.00	4,136,000	0.123	508,728.00	0.00	0.00%	73.16%
Service Charge	1	1212.76	1,212.76	1	578.74	578.74	-634.02	-52.28%	0.08%
Fixed Foregone Revenue Charge	1	-65.67	-65.67				65.67	100.00%	0.00%
Fixed Deferral/Variance Account Rider (General)	1	13.07	13.07	1	0.00	0.00	-13.07	-100.00%	0.00%
Fixed ESM Rider				1	-15.70	-15.70	-15.70	N/A	0.00%
Distribution Volumetric Charge	10,000	1.3933	13,933.00	10,000	1.5220	15,220.00	1,287.00	9.24%	2.19%
Volumetric Foregone Revenue Charge	10,000	0.0921	920.59				-920.59	-100.00%	0.00%
Volumetric Deferral/Variance Account Rider (General)	10,000	0.8959	8,959.00	10,000	0.9444	9,444.00	485.00	5.41%	1.36%
Volumetric ESM Rider				10,000	-0.0219	-219.00	-219.00	N/A	-0.03%
Sub-Total: Distribution			24,972.75			25,008.04	35.29	0.14%	3.60%
Retail Transmission Rate – Network Service Rate	10,000	3.5135	35,135.00	10,000	3.5960	35,960.00	825.00	2.35%	5.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,000	2.9199	29,199.00	10,000	2.9558	29,558.00	359.00	1.23%	4.25%
Sub-Total: Retail Transmission			64,334.00			65,518.00	1,184.00	1.84%	9.42%
Sub-Total: Delivery			89,306.75			90,526.04	1,219.29	1.37%	13.02%
Wholesale Market Service Rate (WMS) - not including CBR	4,136,000	0.0030	12,408.00	4,136,000	0.0030	12,408.00	0.00	0.00%	1.78%
Capacity Based Recovery (CBR) - Applicable for Class B Customers	4,136,000	0.0004	1,654.40	4,136,000	0.0004	1,654.40	0.00	0.00%	0.24%
Rural Rate Protection Charge	4,136,000	0.0005	2,068.00	4,136,000	0.0005	2,068.00	0.00	0.00%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			16,130.65			16,130.65	0.00	0.00%	2.32%
Total Electricity Charge (before HST)			614,165.40			615,384.69	1,219.29	0.20%	88.50%
HST		0.13	79,841.50		0.13	80,000.01	158.51	0.20%	11.50%
Total Electricity Charge (including HST)			694,006.90			695,384.70	1,377.80	0.20%	100.00%
Ontario Rebate for Electricity Consumers (OREC)		0.00	0.00		0.00	0.00	0.00	N/A	0.00%
Total Amount			694,006.90			695,384.70	1,377.80	0.20%	100.00%

*Average HOEP plus average GA used to approximate Non-RPP Energy Charges (IESO Monthly Market Report December 2017)