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BY EMAIL AND RESS

August 27, 2021

Ms. Christine E. Long
Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Long:

EB-2021-0033 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Annual Rate Update

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective January 1, 2022 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

An electronic copy of the evidence along with the supporting Excel models have been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Kathleen Burke". The signature is written in a cursive, flowing style.

Kathleen Burke

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1 **1.0 APPLICATION**

2
3 **IN THE MATTER OF the Ontario Energy Board Act, 1998,**
4 S.O. 1998, c.15;

5
6 **AND IN THE MATTER OF** an Application by Hydro One
7 Networks Inc. for an Order or Orders pursuant to section
8 78 of the *Ontario Energy Board Act, 1998* for distribution
9 rates and related matters in the service areas formerly
10 served by Norfolk Power Distribution Inc., Haldimand
11 County Hydro Inc. and Woodstock Hydro Services Inc., to
12 be effective January 1, 2022.

13
14 1. The Applicant is Hydro One Networks Inc. (“Hydro One” or “Applicant” or “HONI”), a
15 corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head
16 office in the City of Toronto, Ontario. HONI carries on the business, among other things, of
17 owning and operating transmission and distribution facilities in Ontario, including the
18 provision of regulated electricity distribution services to the service areas formerly served by
19 Norfolk Power Distribution Inc. (“NPDI” or “Norfolk”), Haldimand County Hydro Inc. (“HCHI”
20 or “Haldimand”) and Woodstock Hydro Services Inc. (“WHSI” or “Woodstock”) (together,
21 the “Acquired Utilities”). The distribution licences for NPDI, HCHI and WHSI have all been
22 transferred to HONI.

23
24 2. Hydro One Inc. (“HOI”), HONI’s parent company, previously filed Mergers, Acquisitions,
25 Amalgamations and Divestitures (“MAADs”) applications with the Ontario Energy Board
26 (“OEB”), and received subsequent approvals to acquire:

27
28 a. **NPDI** – The OEB approved the MAADs application and issued its Decision and
29 Order on July 3, 2014 (EB-2013-0196/0187/0198). The acquisition closed on
30 August 29, 2014, and the NPDI distribution system was transferred to Hydro

- 1 One on September 1, 2015, with Hydro One assuming all operations and asset
2 management activities. NPDI's last cost of service application was filed for 2012
3 rates (EB-2011-0272) which resulted in approved rates effective May 1, 2012.
- 4 b. **HCHI** – The OEB approved the MAADs application and issued its Decision and
5 Order on March 12, 2015 (EB-2014-0244). The acquisition closed on June 30,
6 2015, and the HCHI distribution system was transferred to Hydro One on
7 September 1, 2016, with Hydro One assuming all operations and asset
8 management activities. HCHI's last cost of service application was filed for 2014
9 rates (EB-2013-0134), which resulted in approved rates effective May 1, 2014.
- 10 c. **WHSI** – The OEB approved the MAADs application and issued its Decision and
11 Order on September 11, 2015 (EB-2014-0213). The acquisition closed on
12 October 30, 2015, and the distribution system of WHSI was transferred to Hydro
13 One on September 1, 2016, with Hydro One assuming all operations and asset
14 management activities. WHSI's last cost of service application was filed for 2011
15 rates (EB-2010-0145), which resulted in approved rates effective May 1, 2011.
- 16
- 17 3. As part of HONI's MAADs applications for NPDI, HCHI, and WHSI, the OEB accepted Hydro
18 One's proposals to defer the rebasing of the consolidated entities for a five-year period in
19 each application, and froze base electricity distribution rates for a five year period. As part
20 of the approvals, the OEB also approved a 1% reduction to base distribution rates for each
21 of the Acquired Utilities. The five year distribution rate-freeze period for NPDI ended on
22 September 7, 2019, for HCHI on June 30, 2020, and for WHSI on October 30, 2020.
- 23
- 24 4. This Application is being filed in accordance with the OEB's July 16, 2021 letter¹ which
25 outlined the application filing deadlines for 2022 Incentive Rate-setting Mechanism ("IRM")
26 applications. This 2022 Application is the last IRM application for each of Acquired Utilities

¹ OEB Letter, "Process for 2022 Incentive Rate-setting Mechanism Distribution Rate Applications", July 16, 2021. Hydro One was subsequently approved an extension to file the application.

1 prior to their rebasing as part of the 2023 joint rate application for the Hydro One
2 Transmission and Distribution businesses (“2023 Rebasing Application”) (EB-2021-0110).

3 5. The Applicant followed Chapters 2 and 3 of the OEB’s *Filing Requirements for Electricity*
4 *Distribution Rate Applications – 2021 Edition for 2022 Rate Applications*, issued June 24,
5 2021 (the “Filing Requirements”) to prepare this Application.

6

7 **Specific Relief Requested**

8 6. Consistent with the OEB’s direction given in the Decisions with Reasons for the NPDI, HCHI
9 and WHSI in the 2016 to 2021² distribution rates applications, as well as Hydro One’s 2018-
10 2022 distribution rates application Decision,³ the following updates are included in this
11 Application:

- 12 a. Application of a Price Cap adjustment to NPDI, HCHI and WHSI’s distribution
13 rates;
- 14 b. Maintaining the current Retail Transmission Service Rates (“RTSR”) for NPDI,
15 HCHI and WHSI for 2022; and
- 16 c. Disposition of Group 2 Deferral and Variance Account (“DVA”) Balances of the
17 Acquired Utilities over a one-year period, including the Lost Revenue
18 Adjustment Mechanism Variance Account (“LRAMVA”) Balances over a two-year
19 period.

20

21 **Proposed Effective Date**

22 7. For this Application, Hydro One seeks approval for the proposed distribution rates to be
23 effective January 1, 2022 for customers in the service areas formerly served by NPDI, HCHI
24 and WHSI. In the event the OEB’s decision approving 2022 rates is delivered or implemented
25 after January 1, 2022, Hydro One requests that the OEB issue an Interim Order making its
26 current distribution rates and charges effective on an interim basis as of January 1, 2022 and
27 establishing an account to recover any differences between the interim rates and actual

² EB-2015-0269 (2016 rates), EB-2016-0082 (2017 rates), EB-2017-0050 (2018 rates), EB-2018-0042 (2019 rates), EB-2019-0044 (2020 rates) and EB-2020-0031 (2021 rates)

³ EB-2017-0049, Decision and Order, March 7, 2019

1 rates effective January 1, 2022, until such time its proposed distribution rates and charges
2 are implemented.

3

4 **Customers Affected**

5 8. All customers for the service areas formerly served by NPDI, HCHI and WHSI will be affected
6 by this Application due to the application of price cap adjustment and the disposition of
7 Group 2 DVA balances including the LRAMVA balances for each of the Acquired Utilities. A
8 description of the NPDI, HCHI and WHSI's service areas and customer mix is as follows:

9

10 **NPDI**

11 The service area formerly served by and licensed to NPDI includes the electricity distribution
12 system in the Towns of Simcoe, Port Dover, Delhi, Waterford and the Village of Port Rowan
13 and Townsend and Woodhouse Townships, serving approximately 19,000 residential and
14 business customers.

15

16 **HCHI**

17 The service area formerly served by and licensed to HCHI includes the electricity distribution
18 system in the municipal boundary of Haldimand County, serving approximately 21,000
19 residential and business customers.

20

21 **WHSI**

22 The service area formerly served by and licensed to WHSI includes the electricity
23 distribution system in the City of Woodstock, serving approximately 16,000 residential and
24 business customers.

25

26 **Notice of Hearing**

27 9. The Applicant requests that this proceeding be conducted by way of written hearing. Hydro
28 One will serve Notice to its customers as per the OEB's Letter of Direction.

29 Interested parties can view this Application on HONI's Regulatory Affairs website at:

30 <https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications>

31

1 **Contact Information**

2 10. Hydro One requests that all documents filed with the OEB in this proceeding be served on
3 the undersigned.

4

5 Ms. Eryn MacKinnon
6 Senior Regulatory Coordinator, Regulatory Affairs
7 Hydro One Networks Inc.
8 483 Bay Street
9 7th Floor, South Tower
10 Toronto, ON M5G 2P5
11 Regulatory@HydroOne.com
12 Tel: 416-345-4479
13 Fax: 416-345-5395

14

15 **All of which is respectfully submitted on August 27, 2021.**


1 **2.0 CERTIFICATION OF EVIDENCE**

2
3 TO: ONTARIO ENERGY BOARD
4

5
6 The undersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President, Reliability
7 Standards and Chief Regulatory Officer, Frank D'Andrea hereby certifies for and on behalf of
8 Hydro One that:

- 9
- 10 1. I am a senior officer of Hydro One;
 - 11 2. This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's *Filing*
12 *Requirements for Electricity Distribution Rate Applications* (last revised on June 24,
13 2021);
 - 14 3. The evidence submitted does not contain any personal information filed herein (as that
15 phrase is defined in the Freedom of Information and Protection of Privacy Act), that is
16 not otherwise redacted in accordance with rule 9A of the OEB's *Rules of Practice and*
17 *Procedure*; and
 - 18 4. The evidence submitted in support of Hydro One's 2022 distribution rate application for
19 the former service areas of Norfolk Power Distribution Inc., Haldimand County Hydro
20 Inc., and Woodstock Hydro Services Inc. (EB-2021-0033) filed with the OEB is accurate,
21 consistent and complete to the best of my knowledge.

22
23 DATED this 27th day of August, 2021.
24
25

26 

27
28
29

FRANK D'ANDREA

1 **2.1 Certification of Evidence**

2

3 TO: ONTARIO ENERGY BOARD

4

5

6 I, Chris Lopez, Hydro One’s Chief Financial Officer (“CFO”), hereby certify that:

7

- 8 1. I am the CFO of Hydro One Networks Inc. (“Hydro One”);
- 9 2. This certificate is given pursuant to section 3.2.5.3 of Chapter 3 of the Ontario Energy
10 Board’s *Filing Requirements for Electricity Distribution Rate Applications* (last revised on
11 June 24, 2021); and
- 12 3. Hydro One has robust processes and internal controls in place for the preparation,
13 review, verification and oversight of the account balances.

14

15 Dated this 27th day of August, 2021.

16

17

18

19

20



CHRIS LOPEZ

1 **3.0 APPLICATION SUMMARY**

2 The Application Summary includes the following sections:

- 3
- 4 • Price Cap Adjustment for NPDI, HCHI, and WHSI (Section 3.1)
 - 5 • RTSRs for NPDI, HCHI, and WHSI (Section 3.2)
 - 6 • DVA Balances for NPDI, HCHI, and WHSI
 - 7 ○ Group 1 DVA Balances (Section 3.3)
 - 8 ○ Group 2 DVA Balances, including the LRAMVA Balances (Section 3.3, Section 3.4,
9 Section 3.5, Section 3.6)
 - 10 • Rider Calculations – Group 2 Balances, including the LRAMVA Balances (Section 3.4,
11 Section 3.5, Section 3.6)
 - 12 • Bill Impacts (Section 3.7)
 - 13 • Supporting Schedules (Section 3.8)
- 14

15 The Applicant used the 2022 IRM Rate Generator (“IRM Model”) – issued by the OEB.⁴
16 Specifically, the following components of the IRM Model were utilized:

- 17
- 18 i) Price Cap adjustment to NPDI, HCHI and WHSI’s distribution rates;
 - 19 ii) Derivation of rate riders for disposition of LRAMVA;
 - 20 iii) RTSRs (remained the same as prior year);
 - 21 iv) Bill impacts; and
 - 22 v) Proposed tariff schedules.
- 23

24 In its 2021 Distribution rate application for Norfolk, Haldimand and Woodstock (EB-2020-0031),
25 Hydro One received OEB approval to dispose of large Group 1 deferral and variance account
26 credit balances, which resulted in significant total bill decreases in a number of rate classes.⁵
27 While these customers experienced a significant total bill decrease in 2021, the expiry of these

⁴ IRM Models have been filed in both PDF and live Excel format.

⁵ For example, Haldimand GS 50-4,999 kW class: -5.2%; Woodstock GS 50-999 kW class: -8.6% and Woodstock GS over 1,000 kW class: -8.7%

1 credit riders starting January 1, 2022 will result in year-over-year total bill increases of 5% to
2 10% due solely to the credit coming off customer bills. Coupled with the impact of this
3 Application, which includes i) reflecting the price cap adjustments to distribution rates; and ii)
4 disposition of Group 2 DVA balances including LRAMVA balances, some customers' total bill in
5 2022 will increase by more than 10%.⁶

6

7 Although it is the expiry of Group 1 credit riders from the previous year that is the major
8 contributor of the large year-over-year bill increases for some customers, Hydro One is
9 proposing the following mitigation measures in this Application in order to minimize year-over
10 year rate fluctuations:

11

- 12 1. Maintain the RTSRs for Norfolk, Haldimand and Woodstock at the current (2021) level
13 (see Section 3.2 – Retail Transmission Service Rates for NPDI, HCHI and WHSI and
14 Section 3.7 – Bill Impacts for more information); and
- 15 2. Extend the recovery period of LRAMVA disposition to two years (see Section 3.6.1 –
16 Derivation of Rate Riders for Disposition of LRAMVA Balances and Section 3.7 – Bill
17 Impacts for more information).

⁶ 10% OEB mitigation threshold per Filing Requirements for Electricity Distribution Rate Applications – 2021 Edition for 2022 Rate Applications, issued June 24, 2021.

1 **3.1 Price Cap Adjustment for NPDI, HCHI, and WHSI**

2 In the OEB's Decision in HONI's 2018-2022 distribution rate application (EB-2017-0049), the OEB
3 stated that:

4

5 *Hydro One may apply to the OEB using the Price Cap IR approach to be applied*
6 *to the current base rates for the Acquired Utilities, to take effect at the end of*
7 *the respective deferred rebasing periods.*

8

9 Accordingly, Hydro One is applying for a price cap adjustment to the current 2021 distribution
10 rates of customers formerly served by NPDI, HCHI and WHSI as the deferred rebasing period has
11 ended,⁷ to establish its proposed distribution rates for the 2022 rate year.

12

13 An "IRM factor" of 1.75% (derived using the OEB-approved 2021 inflation factor of 2.20% and
14 HONI's stretch factor of 0.45%) was used to derive the 2022 distribution rates. It is HONI's
15 expectation that 2022 distribution rates in the 2022 IRM Model will be updated by OEB Staff
16 when the OEB issues the 2022 inflation factor prior to issuing the final rate order in this
17 Application.⁸

18

19 Table 1 below provides the current (2021) and proposed (2022) fixed and volumetric
20 distribution rates for former NPDI, HCHI and WHSI service areas.

⁷ The five year distribution rate-freeze period for NPDI ended on September 7, 2019, for HCHI ended on June 30, 2020, and for WHSI ended on October 30, 2020.

⁸ Additionally, per EB-2019-0280, the retail service charges for NPDI, HCHI, and WHSI will also be updated by the 2022 inflation factor.

1 **Table 1 - Current and Proposed Distribution Rates for NPDI, HCHI and WHSI Service Areas**

| Norfolk | Charge Determinant | Current Rates (2021) | | Proposed Rates (2022) | |
|----------------------|--------------------|---------------------------------|-----------------------------------|---------------------------------|-----------------------------------|
| | | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) |
| Residential | kWh | \$38.02 | \$0.0000 | \$38.69 | \$0.0000 |
| GS <50 kW | kWh | \$51.64 | \$0.0161 | \$52.54 | \$0.0164 |
| GS 50-4,999 kW | kW | \$253.72 | \$4.0920 | \$258.16 | \$4.1636 |
| USL | kWh | \$16.01 | \$0.0090 | \$16.29 | \$0.0092 |
| Sentinel Lighting | kW | \$6.75 | \$20.0795 | \$6.87 | \$20.4309 |
| Street Lighting | kW | \$2.04 | \$7.6740 | \$2.08 | \$7.8083 |
| Embedded Distributor | kWh | \$637.38 | \$0.0000 | \$648.53 | \$0.0000 |

| Haldimand | Charge Determinant | Current Rates (2021) | | Proposed Rates (2022) | |
|----------------------|--------------------|---------------------------------|-----------------------------------|---------------------------------|-----------------------------------|
| | | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) |
| Residential | kWh | \$36.28 | \$0.0000 | \$36.91 | \$0.0000 |
| GS <50 kW | kWh | \$27.41 | \$0.0193 | \$27.89 | \$0.0196 |
| GS 50-4,999 kW | kW | \$85.07 | \$4.0027 | \$86.56 | \$4.0727 |
| USL | kWh | \$19.85 | \$0.0025 | \$20.20 | \$0.0025 |
| Sentinel Lighting | kW | \$14.48 | \$37.3688 | \$14.73 | \$38.0228 |
| Street Lighting | kW | \$5.80 | \$14.8435 | \$5.90 | \$15.1033 |
| Embedded Distributor | kW | \$472.29 | \$1.4554 | \$480.56 | \$1.4809 |

| Woodstock | Charge Determinant | Current Rates (2021) | | Proposed Rates (2022) | |
|-----------------|--------------------|---------------------------------|-----------------------------------|---------------------------------|-----------------------------------|
| | | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) | Fixed Service Charge (\$/month) | Volumetric Rate (\$/kWh or \$/kW) |
| Residential | kWh | \$30.55 | \$0.0000 | \$31.08 | \$0.0000 |
| GS <50 kW | kWh | \$25.63 | \$0.0148 | \$26.08 | \$0.0151 |
| GS 50-999 kW | kW | \$142.41 | \$2.6228 | \$144.90 | \$2.6687 |
| GS >1,000 kW | kW | \$527.93 | \$2.7877 | \$537.17 | \$2.8365 |
| USL | kWh | \$10.71 | \$0.0124 | \$10.90 | \$0.0126 |
| Street Lighting | kWh | \$3.14 | \$12.6732 | \$3.19 | \$12.8950 |

1 **3.2 Retail Transmission Service Rates for NPDI, HCHI, and WHSI**

2 The currently approved 2021 RTSRs were determined based on the 2020 Interim UTRs⁹ and
3 2020 Hydro One ST-RTSRs,¹⁰ which were in place at the time Hydro One filed its 2021
4 Application¹¹ in August 2020. Since then, the UTRs have increased, however, as mentioned in
5 Section 3.0 above, Hydro One proposes to maintain the RTSRs at currently approved (2021)
6 levels as a bill impact mitigation measure (see Table 2 for current and proposed RTSRs).

⁹ EB-2019-0296, Decision and Rate Order, issued on December 19, 2019

¹⁰ EB-2019-0043, Decision and Rate Order, issued on December 17, 2019

¹¹ EB-2020-0031, Decision and Rate Order, issued on December 17, 2020

1

Table 2 - Current (2021) and Proposed (2022) RTSRs for NPDI, HCHI, and WHSI

| | | Current (2021) and Proposed (2022) RTSRs | |
|----------------------|-------------|---|-----------------------------|
| Norfolk | Unit | RTSR- Network | RTSR- Connection |
| Residential | \$/kWh | \$0.0072 | \$0.0041 |
| GS< 50 kW | \$/kWh | \$0.0067 | \$0.0034 |
| GS 50-4,999 kW | \$/kW | \$2.7046 | \$1.3772 |
| USL | \$/kWh | \$0.0067 | \$0.0034 |
| Sentinel Lighting | \$/kW | \$2.0502 | \$1.0868 |
| Street Lighting | \$/kW | \$2.0398 | \$1.0647 |
| Embedded Distributor | \$/kW | \$0.0000 | \$0.0000 |
| Haldimand | Unit | RTSR- Network | RTSR- Connection |
| Residential | \$/kWh | \$0.0069 | \$0.0061 |
| GS< 50 kW | \$/kWh | \$0.0063 | \$0.0057 |
| GS 50-4,999 kW | \$/kW | \$2.6512 | \$2.4073 |
| USL | \$/kWh | \$0.0063 | \$0.0057 |
| Sentinel Lighting | \$/kW | \$1.9246 | \$1.7655 |
| Street Lighting | \$/kW | \$1.9150 | \$1.7294 |
| Embedded Distributor | \$/kW | \$3.1746 | \$3.0139 |
| Woodstock | Unit | RTSR- Network | RTSR- Connection |
| Residential | \$/kWh | \$0.0077 | \$0.0064 |
| GS< 50 kW | \$/kWh | \$0.0070 | \$0.0060 |
| GS 50-999 kW | \$/kW | \$2.9915 | \$2.5605 |
| GS> 1,000 kW | \$/kW | \$2.9915 | \$2.5605 |
| USL | \$/kWh | \$0.0070 | \$0.0060 |
| Street Lighting | \$/kW | \$2.2078 | \$1.8899 |

1 **3.3 Deferral and Variance Account (DVA) Balances for NPDI, HCHI, and WHSI**

2
3 **i) Group 1 DVA Balances**

4
5 In the 2021 Application (EB-2020-0031), HONI was approved the disposition of NPDI, HCHI and
6 WHSI's Group 1 DVA balances on a final basis up to December 31, 2019 based on an allocation
7 methodology of Group 1 balances between Hydro One Distribution and each of the Acquired
8 Utilities. In this Application, Hydro One's consolidated 2020 Group 1 balance, inclusive of the
9 Acquired Utilities, with projected carrying charges to December 31, 2021 is a credit of \$69.1M.¹²
10 While the consolidated Group 1 balance exceeds the disposition threshold, Hydro One is
11 proposing to dispose of the consolidated 2020 Group 1 balance inclusive of the Acquired
12 Utilities in the 2023 Rebasing Application.¹³ Therefore, Hydro One is not requesting disposition
13 of its 2020 Group 1 balance in this proceeding or in the 2022 Distribution Annual Update
14 Application (EB-2021-0032). Furthermore, as indicated in EB-2021-0110, Hydro One intends to
15 update the final balance requested for disposition in the 2023 Rebasing Application to reflect
16 2021 audited balances once they become available.

17
18 As the Group 1 balances are proposed to be disposed in the 2023 Rebasing Application on a
19 consolidated basis, Hydro One did not undertake an allocation of these balances, and specifically
20 the RSVA balances, for each of the Acquired Utilities. Since integration, NPDI, HCHI and WHSI
21 have stopped tracking individual RSVA balances and all four utilities' (i.e. Hydro One
22 Distribution, NPDI, HCHI and WHSI)¹⁴ Group 1 balances have since been tracked and recorded on
23 a consolidated basis.

24
25 In light of the 2023 Rebasing Application filed with the OEB on August 5, 2021, and as noted in
26 2022 Annual Update Application for Hydro One Distribution, Hydro One is of the view that:

- 27 (i) The 2023 Rebasing Application is the first application for both Hydro One

¹² $\$(69.1M) \text{ (as of December 31, 2021)} / 36 \text{ TWh (2020 total metered kWh)} = \$(0.0019/ \text{ kWh})$

¹³ See EB-2021-0110, Exhibit G-01-01, Section 5.

¹⁴ The integration of NPDI into Hydro One's billing system took place on September, 1, 2015. In the following year, both HCHI and WHSI were also integrated into Hydro One on September 1, 2016.

1 Distribution and the Acquired Utilities, which introduces the opportunity to dispose
2 of the Group 1 regulatory balances on a consolidated basis without the need to
3 perform an allocation between Hydro One Distribution and the Acquired Utilities.
4 Furthermore, the 2023 Rebasing Application was filed before the current
5 applications for Hydro One Distribution and the Acquired Utilities application, and
6 thus, it is more efficient to review and consider the disposition of the Group 1
7 balances as part of the 2023 Rebasing Application at the same time along with the
8 proposed dispositions for Hydro One Transmission.

9 (ii) As previously stated, Hydro One intends to update the 2023 Rebasing Application
10 for audited 2021 balances during the course of the proceeding. The Group 1
11 balances for the Acquired Utilities, when combined with Hydro One Distribution,
12 could continue to result in a material credit balance as the fluctuations in the RSVAs
13 are mainly driven by commodity prices and IESO published GA price changes. As
14 such, it is more prudent to request disposition of the consolidated Group 1 balances
15 during the 2023 Rebasing Application in order to mitigate volatility impacts to
16 ratepayers. In the event that Group 1 balances change based on 2021 audited
17 transactions from a credit balance to a debit balance or a smaller credit balance, the
18 combined disposition based on 2020 and 2021 audited balances would result in less
19 volatility to rate payers.

20 (iii) As Hydro One receives one consolidated invoice from the IESO for the settlement of
21 commodity, bulk transmission and wholesale settlement costs for all service
22 territories, it is no longer necessary to undertake an allocation of Group 1 balances
23 for Acquired Utilities, which will be fully integrated with Hydro One Distribution by
24 2023.

25
26 In Table 3 below, Hydro One has quantified the Group 1 consolidated balance eligible for
27 disposition as of January 1, 2022 to be \$(69.1M) inclusive of carrying charges to December 31,
28 2021, but advises that the consolidated Group 1 balance of \$(69.5M) inclusive of carrying
29 charges to December 31, 2022 is being requested for disposition in the 2023 Rebasing

1 Application. The continuity schedule provided at Appendix E.1 of this application is consistent
2 with what was filed in the 2023 Rebasing Application, including interest to December 31, 2022.

3

4 **Table 3 - Group 1 Consolidated Deferral and Variance Accounts for Hydro One Distribution**

5 (in \$M)¹⁵

| Account Descriptions | Account Number | Closing Principal Balance as of Dec-31-20 A | OEB-Approved Principal Disposition during 2021 B | Closing Principal Balance as of Dec-31-21 C = A - B | Closing Interest Amounts as of Dec-31-21 D | Total Consolidated Balance as of Dec-31-21 E = C + D |
|---|----------------|--|---|--|---|---|
| LV Variance Account | 1550 | 10.9 | 8.9 | 2.0 | 0.0 | 2.1 |
| Smart Metering Entity Charge Variance Account | 1551 | (2.3) | (2.1) | (0.1) | (0.0) | (0.2) |
| RSVA - Wholesale Market Service Charge | 1580 | (91.3) | (71.0) | (20.3) | (0.6) | (20.9) |
| Variance WMS – Sub-account CBR Class A | 1580 | - | - | - | - | - |
| Variance WMS – Sub-account CBR Class B | 1580 | (3.9) | - | (3.9) | 0.2 | (3.7) |
| RSVA - Retail Transmission Network Charge | 1584 | (61.1) | (46.4) | (14.6) | (0.3) | (14.9) |
| RSVA - Retail Transmission Connection Charge | 1586 | 86.0 | 100.9 | (14.9) | 0.1 | (14.7) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 9.9 | 12.8 | (2.9) | (0.0) | (3.0) |
| RSVA - Global Adjustment | 1589 | (45.9) | (32.4) | (13.5) | (0.3) | (13.7) |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment) | | (97.7) | (29.5) | (68.2) | (0.9) | (69.1) |

¹⁵ Note that numbers presented in the chart may not add to the total due to rounding

1 Hydro One confirms that no adjustments have been made to balances previously approved for
2 disposition on a final basis. There are no variances between the consolidated Group 1 balances
3 as identified in Tab “3. Continuity Schedule” and RRR 2.1.7 amounts reported to the OEB.

4
5 With respect to Group 2 Balances and as further discussed below and presented in Appendix E.2
6 (DVA Continuity Schedule for Group 2 Balances), the following adjustments have been made:

- 7 • For Woodstock’s Account 1576, there is an adjustment during 2021 to reflect the rate of
8 return component applied to the balance upon disposition in rates.
- 9 • For Norfolk, Haldimand and Woodstock, the Account 1568 balance includes a principal
10 adjustment during 2021 to true up for the historical savings persistence from CDM
11 programs into 2020. Until recently, Hydro One did not have this information from the
12 IESO for the years following the utilities’ integration with Hydro One. As such, annual
13 LRAMVA balances by utility were not recorded post-integration. This has resulted in an
14 adjustment in 2021 reflecting the time in which this adjustment was recognized.

15
16 **Account 1595 Entity Specific Accounts**

17 Hydro One continues to record balances in Account 1595 “Disposition and Recovery/Refund of
18 Regulatory Balances Accounts” individually for each of the utilities; however, there are no
19 Account 1595 residual balances eligible for disposition in this proceeding. The Account 1595
20 (2018) balances for Norfolk and Woodstock reflect the residual balances to be brought forward
21 for disposition in the 2023 application based on OEB approved dispositions in the EB-2017-0050
22 decision. As these were May 1, 2018 riders whose sunset date was April 30, 2019, the 2023 rate
23 year is the first year in which the balance is eligible for disposition.

24
25 **Implementation of Accounting Guidance for Accounts 1589 and 1588**

26 On February 21, 2019, the OEB issued a new Accounting Guidance related to Accounts 1588
27 Power, and 1589 RSVA Global Adjustment (“GA”). The new Accounting Guidance is effective
28 January 1, 2019 for implementation by August 31, 2019.

1 On March 4, 2019, the OEB’s Audit Report on HONI’s regulated price plan (“RPP”) settlement
2 process for Group 1 DVAs concluded that HONI’s RPP settlement process complies with current
3 regulatory requirements.¹⁶

4
5 In the 2020 Hydro One Distribution Annual Update (EB-2019-0043), Hydro One indicated that it
6 was exploring technology solutions and accounting considerations that may allow it to obtain
7 the necessary data from its billing system and the Meter Data Management Repository
8 (“MDMR”) system.

9
10 In the 2021 Hydro One Distribution Annual Update Decision (EB-2020-0030), the OEB approved
11 Hydro One’s proposal to adopt the new Accounting Guidance in a modified manner until the
12 OEB otherwise directs Hydro One. The OEB agreed with Hydro One that changes to its current IT
13 framework at this time, to implement the new Accounting Guidance, could be costly and can
14 only be applied on a prospective basis.¹⁷ As a result, the OEB accepted Hydro One Distribution’s
15 request to dispose of its 2015-2019 Group 1 deferral and variance accounts on a final basis.
16 Additionally, the OEB approved Hydro One’s request to dispose of the Group 1 DVA balances as
17 of December 31, 2019, on a final basis, for each of the three service areas of NPDI, HCHI, and
18 WHSI in the 2021 rate year in EB-2021-0031.

19
20 Hydro One confirms that it has implemented the new Accounting Guidance in a modified
21 manner since January 1, 2021 on a prospective basis.

22
23 Hydro One has filed the GA Analysis Work Form for 2020 consolidated Account 1589 balance at
24 Appendix F of this Application, in accordance with section 3.2.5.2 of the Filing Requirement.

25
26 The 2019 Account 1589 balance was last approved for disposition on a final basis. The GA
27 Analysis Workform shows that the 2020 consolidated Account 1589 balance is reasonable as the

¹⁶ “Inspection of the Compliance of the RPP Settlement Process and Assessment of the DVA Allocation Methodology for the Acquired Utilities in 2015 and 2016”, March 4, 2019

¹⁷ EB-2020-0030, Decision and Rate Order, December 17, 2020, p. 17

1 unexplained discrepancies are within 1% of the total annual IESO GA charges. Hydro One has not
2 separated the principal adjustments to its 2020 audited 1588 and 1589 balances from annual
3 transactions, as it disposes of its account balances consistent with its audited financial
4 statements.

5
6 The 2019 Account 1588 balance was last approved for disposition on a final basis. As shown on
7 Tab '1588' of the GA Analysis Workform, the 2020 consolidated Account 1588 balance meets
8 the reasonability test to support the allocation of GA charges between customer classes.

9
10 **ii) Group 2 DVA Balances**

11
12 This Application seeks to dispose of the Group 2 balances of the Acquired Utilities, including the
13 LRAMVA balances which consist of 2020 year-end balances, inclusive of projected interest to
14 December 31, 2021. As noted in section 3.4 of the Filing Requirement, disposition of Group 2
15 accounts includes a prudence review by the OEB and are normally reviewed in a cost of service
16 proceeding or in a separate, stand-alone application. Hydro One believes that its proposal to
17 review and dispose of Group 2 balances in its 2022 Application is appropriate, as it is the most
18 timely and efficient way to ensure that the accumulated DVA balances are disposed to those
19 customers that generated the balances consistent with the principles of cost causality. 2022 is
20 the last year in which the Acquired Utilities have their own rates in place before those
21 customers are integrated from a rate perspective with Hydro One Distribution customers. By
22 disposing of the Group 2 balances in this proceeding, Hydro One can effectively begin to dispose
23 of the Group 2 balances to each of the Acquired's customers before rates are harmonized in
24 2023. This proposed approach would be in the best interest for customers, as it minimizes any
25 potential cross subsidization between customers.¹⁸

¹⁸ As indicated in Exhibit L-01-02 of Hydro One's recently filed joint Transmission and Distribution Application (EB-2021-0110), Hydro One proposes to create new rate classes into which the residential and general service customers of the Acquired Utilities will be placed including Acquired Urban and Acquired Mixed Density classifications.

1 **3.4 Description of Group 2 Balances**

2 In this Application, Hydro One requests final disposition of Group 2 accounts which include
3 clearance of the following audited balances:

- 4 • **Norfolk** – from January 1, 2011 to December 31, 2020. The group 2 balances were last
5 disposed as of December 31, 2010, with projected carrying charges to April 30, 2012, in
6 its 2012 cost of service application (EB-2011-0272).
- 7 • **Haldimand** – from January 1, 2013 to December 31, 2020. The group 2 balances were
8 last disposed as of December 31, 2012, with projected carrying charges to April 30,
9 2014, in its 2014 cost of service application (EB-2013-0134).
- 10 • **Woodstock** – from January 1, 2010 to December 31, 2020. The group 2 balances were
11 last disposed as of December 31, 2009, with projected carrying charges to April 30,
12 2011, in its 2011 cost of service application (EB-2010-0145).

13
14 The DVA continuity schedules for Group 2 balances start in the year in which the Acquired
15 Utilities integrated with Hydro One.¹⁹ As a result, the historical balances for Norfolk (2011-2014),
16 Haldimand (2013-2015) and Woodstock (2010-2015) are not included in the DVA continuity
17 schedules. The audited balances as of December 31, 2020 consist of the closing balances of the
18 Acquired Utilities' at the time of integration with Hydro One and any transactions post-
19 integration.

20
21 While the disposition of the Group 2 accounts are proposed in this proceeding, the continuance
22 and discontinuance of these accounts will be dealt with in Hydro One's 2023 Rebasing
23 Application²⁰.

24
25 **i) NPDI Group 2 Accounts**

26 In Table 4 below, Hydro One has quantified the Group 2 balance for NPDI eligible for disposition
27 as of January 1, 2022.

¹⁹ All transactions have been tracked in one segment (post-amalgamation)

²⁰ EB-2021-0110, Application, Exhibit G-01-02, p. 30

1

Table 4 - NPDI Group 2 Balances (\$)

| Group 2 Account | Account | Principal as of Dec. 31, 2021 | Interest as of December 31, 2021 | Total Claim |
|--|----------------|--------------------------------------|---|--------------------|
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | 113,603 | 16,142 | 129,745 |
| Retail Cost Variance Account - Retail and STR | 1518/ 1548 | 14,827 | 1,126 | 15,953 |
| Distribution Generation – Other Costs – Norfolk – Deferral Account | 1533 | 355,999 | 23,265 | 379,263 |
| Revenue Difference Account – Pole Attachment Charge Variance Account | 2405 | (179,005) | (16,334) | (195,338) |
| Smart Meter OM&A Variance | 1556 | (33,005) | 0 | (33,005) |
| LRAMVA | 1568 | 909,239 | 59,325 | 968,564 |
| Total | | 1,181,658 | 83,524 | 1,265,182 |

2

3 1. Account 1508: Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs

4 In the Report of the Board: Transition to International Financial Reporting Standards (EB-2008-
 5 0408) issued on July 28, 2009, the OEB established a deferral account for distributors (Account
 6 1508) to record incremental one-time administrative costs related to the transition to IFRS. The
 7 OEB’s policy states that amounts in this account will be subject to a prudence review before
 8 disposition, and costs that are clearly driven by the necessity of transitioning to IFRS, and are
 9 incremental to the costs that are otherwise incurred, will be recoverable in rates.

10

11 Norfolk rebased in 2012 using the MIFRS methodology (EB-2011-0272). It adopted a one-year
 12 deferral of IFRS and established Account 1508 – Sub-Account - Deferred IFRS Transition Costs in
 13 accordance with the OEB’s requirements. As an outcome of the 2012 Settlement Agreement,

1 parties agreed to defer the disposition of the account balance until a future proceeding, as the
2 2011 expenses were unaudited at that time.²¹

3
4 The balance in this account as of December 31, 2020, inclusive of projected carrying charges to
5 December 31, 2021, is \$129,745. This account includes one-time IFRS transition expenses
6 incurred prior to integration with Hydro One. There were no IFRS costs recorded post
7 integration with Hydro One, as Norfolk was approved to use US GAAP after integrating with
8 Hydro One in EB-2013-0196/EB-2013-0187/EB-2013-0198.

9
10 2. Accounts 1518/1548: Retail Cost Variance Account - Retail and STR

11 Account 1518 is used to recover the net differences between revenues received from Retailer
12 Service Agreements and Billing option, and the cost of managing retailer contracts.

13
14 Account 1548 is used to recover the net difference between revenues received from Service
15 Transaction Requests and the incremental cost of providing these services.

16
17 The balance as of December 31, 2020, inclusive of projected carrying charges to December 31,
18 2021, is \$15,953. The schedule identifying all revenues and expenses listed by USofA account
19 that are incorporated into the variances recorded in Accounts 1518 and 1548 have been
20 identified in Table 5 below.

²¹ EB-2011-0272, Proposed Settlement Agreement, pages 41-42

1

Table 5 - Norfolk's Account 1518 and 1548 Balances (\$)

| | RCVA - Retail | | | | RCVA - STR | | | | Total RCVA | | |
|--|---------------------|------------------|---------------|------------------------|--------------------|---------------|---------------|---------------------|----------------|---------------|---------------|
| | RCVA Retail Revenue | RCVA Retail Cost | Variance (\$) | RCVA Retail - Interest | RCVA - STR Revenue | RCVA-STR Cost | Variance (\$) | RCVA-STR - Interest | Principle (\$) | Interest (\$) | TOTAL (\$) |
| | A | B | A + B = C | X | D | E | D + E = F | Y | C + F | X + Y | |
| Year end 2016 balance | (118,674) | 21,268 | (97,405) | (3,809) | 100,053 | 9,993 | 110,046 | 3,637 | 12,641 | (172) | 12,469 |
| Year end 2017 balance | (129,101) | 35,327 | (93,773) | (3,709) | 99,844 | 17,582 | 117,426 | 3,828 | 23,653 | 119 | 23,773 |
| Year end 2018 balance | (138,131) | 45,152 | (92,980) | (3,507) | 99,703 | 23,192 | 122,895 | 4,242 | 29,915 | 736 | 30,651 |
| Year end 2019 balance | (111,155) | 11,152 | (100,003) | (3,516) | 100,155 | 16,609 | 116,764 | 4,239 | 16,761 | 722 | 17,483 |
| Year end 2020 balance | (127,163) | 21,296 | (105,866) | (3,485) | 99,486 | 21,207 | 120,694 | 4,526 | 14,827 | 1,041 | 15,868 |
| Balance as of December 31, 2021 (inclusive of projected interest) | | | | | | | | | | | 15,953 |

1 3. Account 1533: Distribution Generation – Other Costs – Norfolk – Deferral Account

2 In Norfolk’s 2012 rebasing application, it originally applied for a Funding Adder based on its
3 Green Energy Plan. As the net cost of the projects were less than originally anticipated, and the
4 timing of the projects was uncertain, Norfolk withdrew its request for a Funding Adder at that
5 time.²² In the Proposed Settlement Agreement, parties agreed that Norfolk would track any
6 expenditures in the Green Energy Act (“GEA”) related deferral account when expenditures are
7 better known, and will be expected to establish the prudence of its expenditures at a later
8 date.²³

9
10 Hydro One is submitting a balance of \$379,263 for disposition in this proceeding as of December
11 31, 2020, and inclusive of projected carrying charges to December 31, 2021. This has been an
12 inactive account since integration with Hydro One.

13
14 4. Account 2405: Revenue Difference Account – Pole Attachment Charge Variance Account

15 In July 20, 2018, the OEB established a new variance account (Account 1508 – sub account –
16 pole attachment revenue variance) related to pole attachment charges, as the updated pole
17 attachment charge from \$22.25 to \$43.63 per pole, per year (effective January 1, 2019) would
18 result in an excess incremental revenues to be returned to customers. As a transitional measure,
19 the OEB approved an increase of the rate from \$22.25 rate to \$28.09 effective September 1,
20 2018 until December 31, 2018, with the \$43.63 charge being effective on January 1, 2019. The
21 pole attachment charge has been adjusted annually based on the OEB’s inflation factor since
22 January 1, 2020. The inflationary increase was recently suspended in EB-2020-0288 for January
23 1, 2021 until further notice is issued by the OEB.²⁴

24
25 Account 2405 has been used to track this pole attachment revenue variance, including accrued
26 interest charges based on the OEB prescribed interest rates. The balance in this account as of
27 December 31, 2020, inclusive of projected carrying charges to December 31, 2021 is (\$195,338).

²² EB-2011-0272, Response to OEB Staff Interrogatories, #33, November 28, 2011

²³ EB-2011-0272, Proposed Settlement Agreement, page 46

²⁴ EB-2020-0288, Order, December 10, 2020

1 5. Account 1556: Smart Meter OM&A Variance

2 In the Report of the Board, Addendum for Smart Metering Rates, issued January 29, 2007, the
3 OEB established two variance accounts, one of them being Account 1556 (Smart Meter OM&A
4 Variance) to provide a means by which smart meter costs and rate recoveries can be isolated for
5 future disposition of the balances, and to facilitate a prudence review by the OEB in a future
6 proceeding.

7
8 In the 2012 cost of service application, Norfolk was approved to clear Account 1556 balances
9 that included incremental OM&A expenses and amortization related to the smart meter
10 program, with the majority of the 1556 balance reflecting data capture and verification
11 accounts.²⁵ As part of the 2012 Settlement Agreement, parties also accepted recovery of
12 \$857,731 balance from stranded meter costs through a rate rider of \$0.93 per metered
13 customer over a 4-year period.²⁶

14
15 In this proceeding, Hydro One is requesting to clear the balance in this account based on
16 transactions through to the end of 2017, which captures the residual balance from stranded
17 meter costs. The balance in this account as of December 31, 2020, inclusive of projected
18 carrying charges to December 31, 2021 is (\$33,005).

19
20 6. Account 1568: LRAMVA

21 The LRAMVA balance captures the difference between actual conservation program savings in
22 the former utility's service territory and forecast conservation savings that were approved to be
23 embedded in the utility's load forecast at the time it last rebased. The balance in this account as
24 of December 31, 2020, inclusive of projected carrying charges to December 31, 2021, is
25 \$968,564. Details of the account balance are included in Section 3.6 of this Application.

²⁵ EB-2011-0272, Application, Exhibit 9, Tab 5, Schedule 3

²⁶ EB-2011-0272, Proposed Settlement Agreement, page 31

1 **ii) HCHI Group 2 Accounts**

2 In Table 6 below, Hydro One has quantified the Group 2 balance for HCHI eligible for disposition
 3 as of January 1, 2022.

4

5

Table 6 - HCHI Group 2 Balances (\$)

| Group 2 Account | Account | Principal as of Dec. 31, 2021 | Interest as of December 31, 2021 | Total Claim |
|--|---------------|-------------------------------|----------------------------------|----------------|
| Energy East Consultation Costs Deferral Account | 1508 | 5,120 | 456 | 5,575 |
| Retail Cost Variance Account - Retail and STR | 1518, 1548 | 321,065 | 10,371 | 331,435 |
| Smart Meter OM&A Variance | 1556 | 4,213 | 24 | 4,237 |
| Accounting Changes Under CGAAP Balance + Return Component | 1576 | 5,493 | 0 | 5,493 |
| Revenue Difference Account – Pole Attachment Charge Variance Account | 2405 | (222,153) | (16,047) | (238,200) |
| LRAMVA | 1568 | 318,498 | 32,564 | 351,061 |
| Total | | 432,236 | 27,367 | 459,602 |

6

7 1. Account 1508: Energy East Consultation Costs Deferral Account

8 On June 13, 2014, the OEB established a generic deferral account to record Energy East Pipeline
 9 project consultation costs.²⁷ A portion of the costs associated with consultations regarding
 10 TransCanada’s Energy East Pipeline project would be recovered from all entities which are
 11 subject to the OEB’s cost assessment under section 26 of the *Ontario Energy Board Act, 1998*.²⁸

²⁷ EB-2013-0398, OEB Letter, Board Costs Associated with Consultations on TransCanada Pipeline Limited’s Proposed Energy East Pipeline Project, June 13, 2014

²⁸ EB-2013-0398, OEB Letter, Board Costs Associated with Consultations on TransCanada Pipeline Limited’s Proposed Energy East Pipeline Project, April 15, 2014

1 Haldimand had set up the deferral account as per the OEB's letter issued on June 13, 2014, and
2 maintained this deferral account as a Group 2 account. Hydro One is bringing forth the balance
3 of \$5,575 for disposition, inclusive of carrying charges, which reflects the account balance prior
4 to integration with Hydro One.

5

6 2. Accounts 1518/1548: Retail Cost Variance Account - Retail and STR

7 Account 1518 is used to recover the net differences between revenues received from Retailer
8 Service Agreements and Billing option, and the cost of managing retailer contracts.

9

10 Account 1548 is used to recover the net difference between revenues received from Service
11 Transaction Requests and the incremental cost of providing these services.

12

13 The balance as of December 31, 2020, inclusive of projected carrying charges to December 31,
14 2021, is \$331,435. The schedule identifying all revenues and expenses listed by USoA account
15 that are incorporated into the variances recorded in Accounts 1518 and 1548 have been
16 identified in the Table 7 below.

Table 7 - Haldimand's Account 1518 and 1548 Balances (\$)

1

| | RCVA - Retail | | | | RCVA - STR | | | | Total RCVA | | |
|--|---------------------------|------------------------|------------------|------------------------------|--------------------------|----------------------|------------------|----------------------------|-------------------|------------------|----------------|
| | RCVA Retail Revenue | RCVA Retail Cost | Variance (\$) | RCVA Retail - Interest | RCVA - STR Revenue | RCVA- STR Cost | Variance (\$) | RCVA- STR - Interest | Principle (\$) | Interest (\$) | TOTAL (\$) |
| | A | B | A + B = C | X | D | E | D + E = F | Y | C + F | X + Y | |
| Year end 2016 balance | 308,055 | 3,358 | 311,413 | 7,050 | 6,724 | 1,983 | 8,707 | 178 | 320,120 | 7,228 | 327,348 |
| Year end 2017 balance | 298,186 | 16,665 | 314,851 | 7,145 | 6,527 | 9,166 | 15,693 | 359 | 330,544 | 7,503 | 338,048 |
| Year end 2018 balance | 287,998 | 27,749 | 315,746 | 7,373 | 6,368 | 15,494 | 21,862 | 826 | 337,609 | 8,199 | 345,808 |
| Year end 2019 balance | 317,495 | (9,428) | 308,067 | 7,362 | 6,861 | 8,297 | 15,159 | 822 | 323,225 | 8,184 | 331,409 |
| Year end 2020 balance | 299,610 | 1,906 | 301,516 | 7,397 | 6,115 | 13,434 | 19,549 | 1,143 | 321,065 | 8,540 | 329,605 |
| Balance as of December 31, 2021 (inclusive of projected interest) | | | | | | | | | | | 331,435 |

1 3. Account 1556: Smart Meter OM&A Variance

2 In the Report of the Board, Addendum for Smart Metering Rates, issued January 29, 2007, the
3 OEB established two variance accounts, one of them being Account 1556 (Smart Meter OM&A
4 Variance) to provide a means by which smart meter costs and rate recoveries can be isolated for
5 future disposition of the balances, and to facilitate a prudence review by the OEB in a future
6 proceeding.

7
8 In EB-2012-0272, Haldimand filed an application for a Smart Meter Funding Adder and was
9 approved to dispose of its smart meter deferral accounts 1555 and 1556 for historically incurred
10 costs and projected costs for 2012. The OEB noted that it did not allow the recording of capital
11 and operating costs for new smart meters and the operation of smart meters in these accounts.
12 Rather, these costs would be recorded in Account 1860 for meter capital costs, as was the case
13 with other regulatory distribution assets and costs.²⁹

14
15 In its 2014 cost of service application, Haldimand confirmed that it transferred the approved
16 balances in 1555 and 1556 to the appropriate capital, accumulated depreciation, revenue, and
17 OM&A accounts in 2012.³⁰ Haldimand was authorized to continue to use Account 1555 to record
18 and track remaining costs of stranded conventional meters replaced by smart meters, and bring
19 forward the balance for disposition in its next cost of service application.³¹

20
21 The residual balance (net of recoveries) from stranded meters in this account was captured in
22 Account 1556. At the time Haldimand integrated with Hydro One in September 2016, it included
23 a residual balance of \$4,237 from stranded meter costs which were brought forward at
24 integration with Hydro One. No entries were recorded into this account post integration with
25 Hydro One.

²⁹ EB-2012-0272, Decision and Order, November 1, 2012

³⁰ EB-2013-0134, Application, Exhibit 9, Tab 1, Schedule 3

³¹ EB-2012-0272, Decision and Order, November 1, 2012

1 4. Account 1576: Accounting Changes Under CGAAP Balance + Return Component

2 Account 1576, CGAAP Accounting Changes, records the financial differences arising as a result of
3 accounting changes to depreciation expense and capitalization policies permitted by the OEB
4 under Canadian GAAP in 2012, or as mandated by the OEB in 2013. In its 2014 cost of service
5 application, Haldimand was approved to dispose of the Account 1576 balance of (\$1.86M) over
6 a 5-year period effective May 1, 2014 to April 30, 2019.³² The current account balance of \$5,493
7 reflects the residual balance net of drawdown since the last approved disposition. A return
8 component is not required to be applied to this balance, as it was already included in the
9 approved balance³³ and is a residual balance.

10
11 5. Account 2405: Revenue Difference Account – Pole Attachment Charge Variance Account

12 In July 20, 2018, the OEB established a new variance account (Account 1508 – sub account –
13 pole attachment revenue variance) related to pole attachment charges, as the updated pole
14 attachment charge from \$22.25 to \$43.63 per pole, per year (effective January 1, 2019) would
15 result in an excess incremental revenues to be returned to customers. As a transitional measure,
16 the OEB approved an increase of the rate from \$22.25 rate to \$28.09 effective September 1,
17 2018 until December 31, 2018, with the \$43.63 charge being effective on January 1, 2019. The
18 pole attachment charge has been adjusted annually based on the OEB's inflation factor since
19 January 1, 2020. The inflationary increase was recently suspended for January 1, 2021 until
20 further notice in EB-2020-0288.³⁴

21
22 Account 2405 has been used to track this pole attachment revenue variance, including accrued
23 interest charges based on the OEB prescribed interest rates. The balance in this account as of
24 December 31, 2020, inclusive of projected carrying charges to December 31, 2021 is (\$238,200).

³² EB-2013-0134, Decision and Rate Order, April 16, 2014

³³ EB-2013-0134, Proposed Settlement Agreement, Appendix B, page 4 of 4. A WACC of 5.45% was approved with the disposition of the 1576 balance.

³⁴ EB-2020-0288, Order, December 10, 2020

1 6. Account 1568: LRAMVA

2 The LRAMVA balance captures the difference between actual conservation program savings in
 3 the former utility's service territory and forecast conservation savings that were approved to be
 4 embedded in the utility's load forecast at the time it last rebased. The balance in this account as
 5 of December 31, 2020, inclusive of projected carrying charges to December 31, 2021, is
 6 \$351,061. Details of the account balance are included in Section 3.6 of this Application.

7

8 **iii) WHSI Group 2 Accounts**

9 In Table 8 below, Hydro One has quantified the Group 2 balance for WHSI eligible for disposition
 10 as of January 1, 2022.

11

12

Table 8 - WHSI Group 2 Balances (\$)

| Group 2 Account | Account | Principal as of Dec. 31, 2021 | Interest as of December 31, 2021 | Total Claim |
|--|----------------|--|---|--------------------|
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | 63,746 | 10,019 | 73,765 |
| Retail Cost Variance Account - Retail and STR ⁶ | 1518, 1548 | 9,578 | 1,048 | 10,627 |
| Distribution Generation – Other Costs –Woodstock – Deferral Account | 1533 | 2,875 | 209 | 3,083 |
| Smart Grid Funding Adder Deferral Account | 1536 | 383,259 | 41,121 | 424,379 |
| Revenue Difference Account – Pole Attachment Charge | 2405 | (93,585) | (8,153) | (101,737) |
| Accounting Changes Under CGAAP Balance + Return Component | 1576 | (2,124,659) | (106,234) | (2,230,892) |
| Incremental Capital Module | 1508 | 33,076 | 154,749 | 187,825 |
| LRAMVA | 1568 | 800,220 | 56,628 | 856,848 |
| Total | | (925,490) | 149,388 | (776,103) |

13

14 1. Account 1508: Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs

15 In the Report of the Board: Transition to International Financial Reporting Standards (EB-2008-
 16 0408) issued on July 28, 2009, the OEB established a deferral account for distributors in Account

1 1508 to record incremental one-time administrative costs related to the transition to IFRS. The
2 OEB's policy notes that amounts in this account will be subject to a prudence review before
3 disposition, and only costs that are clearly driven by the necessity of transitioning to IFRS, and
4 are incremental to the costs that are otherwise incurred, will be recoverable in rates.

5

6 Woodstock established Account 1508 – Sub-Account - Deferred IFRS Transition Costs in
7 accordance with OEB's requirements. The balance as of December 31, 2020, inclusive of
8 projected carrying charges to December 31, 2021, is \$73,765 based on one-time IFRS
9 administrative expenses incurred pre-integration with Hydro One. No entries were recorded in
10 this account post-integration with Hydro One.

11

12 2. Accounts 1518/1548: Retail Cost Variance Account - Retail and STR

13 Account 1518 is used to recover the net differences between revenues received from Retailer
14 Service Agreements and Billing option, and the cost of managing retailer contracts.

15

16 Account 1548 is used to recover the net difference between revenues received from Service
17 Transaction Requests and the incremental cost of providing these services.

18

19 The balance as of December 31, 2020, inclusive of projected carrying charges to December 31,
20 2021, is \$10,627. The schedule identifying all revenues and expenses listed by USofA account
21 that are incorporated into the variances recorded in Accounts 1518 and 1548 have been
22 identified in the Table 9 below.

1

Table 9 - Woodstock's Account 1518 and 1548 Balances (\$)

2

| | RCVA - Retail | | | | RCVA - STR | | | | Total RCVA | | |
|--|---------------------------|------------------------|------------------|------------------------------|--------------------------|----------------------|------------------|----------------------------|-------------------|------------------|---------------|
| | RCVA Retail Revenue | RCVA Retail Cost | Variance (\$) | RCVA Retail - Interest | RCVA - STR Revenue | RCVA- STR Cost | Variance (\$) | RCVA- STR - Interest | Principle (\$) | Interest (\$) | TOTAL (\$) |
| | A | B | A + B = C | X | D | E | D + E = F | Y | C + F | X + Y | |
| Year end 2016 balance | (4,585) | 5,735 | 1,149 | 19 | (89) | 3,387 | 3,297 | 43 | 4,446 | 62 | 4,508 |
| Year end 2017 balance | (14,544) | 19,162 | 4,618 | 115 | (288) | 10,634 | 10,346 | 225 | 14,965 | 340 | 15,305 |
| Year end 2018 balance | (21,233) | 26,438 | 5,206 | 264 | (393) | 14,789 | 14,396 | 532 | 19,602 | 797 | 20,399 |
| Year end 2019 balance | (3,241) | 3,762 | 522 | 258 | (91) | 10,399 | 10,308 | 530 | 10,829 | 787 | 11,617 |
| Year end 2020 balance | (13,595) | 10,324 | (3,271) | 278 | (524) | 13,373 | 12,849 | 715 | 9,578 | 994 | 10,572 |
| Balance as of December 31, 2021 (inclusive of projected interest) | | | | | | | | | | | 10,627 |

3

1 3. Account 1533: Distribution Generation – Other Costs – Woodstock – Deferral Account

2 For approved eligible investments as defined under O. Reg. 330/09 under the OEB Act, the OEB
3 established a variance account, 1533 Renewable Generation Connection Funding Adder Deferral
4 Account, sub-account provincial rate protection payment variance, to record variances between
5 the LDC's annual revenue requirement impact³⁵ and provincial rate protection payments
6 received from the IESO in that year. At the time of the distributor's next request for disposition
7 of the balance in its next rebasing application, a prudence review will be conducted on the
8 actual incurred spending for the in-service capital assets and expenses. The OEB may also
9 determine whether changes to revenue requirement impact amounts require changes to the
10 provincial rate protection payment amounts to be received from the IESO on a prospective
11 basis.

12
13 The balance in this account as of December 31, 2020, inclusive of projected carrying charges to
14 December 31, 2021, is \$3,083. No entries were recorded in this account post-integration with
15 Hydro One.

16
17 4. Account 1536: Smart Grid Funding Adder Deferral Account

18 In Woodstock's 2011 cost of service application (EB-2010-0145), a Smart Grid Funding Adder of
19 \$0.47 per month per metered customer to recover the capital costs incurred after December 31,
20 2009 to implement the smart meter program was approved. The approved Smart Grid Funding
21 Adder was based on forecasted revenue requirements in 2010 and 2011 totalling \$427,201.50
22 less recoveries of \$341,205.55 amounting to a net incremental recovery of \$85,996.³⁶

23
24 In the EB-2010-0145 decision, the OEB set the expectation that LDCs file a final prudence review
25 following the availability of audited costs, and did not make any finding on the prudence of the
26 proposed smart meter activities, including any costs for smart meters or advanced metering

³⁵ Per March 2015 FAQ Guidance, this includes the annual revenue requirement impact on an actual basis applicable to in-service capital assets, depreciation, and incurred OM&A expenses, eligible for provincial rate protection.

³⁶ EB-2010-0145, Application, Exhibit 9, Tab 5, Appendix F; and the Proposed Settlement Agreement at page 35. For reference, the Smart Grid Funding Adder of \$0.47 = (\$85,996 / 15,156 customers) /12

1 infrastructure whose functionality exceeds the minimum functionality adopted in O. Reg 425/06
2 of O. Reg 393/07.³⁷

3
4 The balance in this account as of December 31, 2020, inclusive of projected carrying charges to
5 December 31, 2021, is \$424,379. At the time of integration with Hydro One in 2016, a \$383K
6 principal balance was recorded and there has been no movement in the account except for
7 interest since integration with Hydro One.

8
9 5. Account 2405: Revenue Difference Account – Pole Attachment Charge Variance Account

10 In July 20, 2018, the OEB established a new variance account (Account 1508 – sub account –
11 pole attachment revenue variance) related to pole attachment charges, as the updated pole
12 attachment charge from \$22.25 to \$43.63 per pole, per year (effective January 1, 2019) would
13 result in an excess incremental revenues to be returned to customers. As a transitional measure,
14 the OEB approved an increase of the rate from \$22.25 rate to \$28.09 effective September 1,
15 2018 until December 31, 2018, with the \$43.63 charge being effective on January 1, 2019. The
16 pole attachment charge has been adjusted annually based on the OEB's inflation factor since
17 January 1, 2020. The inflationary increase was recently suspended for January 1, 2021 until
18 further notice in EB-2020-0288.³⁸

19
20 Account 2405 has been used to track this pole attachment revenue variance, including accrued
21 interest charges based on the OEB prescribed interest rates. The balance in this account as of
22 December 31, 2020, inclusive of projected carrying charges to December 31, 2021, is (\$101,737).

23
24 6. Account 1576: Accounting Changes Under CGAAP Balance + Return Component

25 Account 1576, CGAAP Accounting Changes, records the financial differences arising as a result of
26 accounting changes to depreciation expense and capitalization policies permitted by the OEB
27 under Canadian GAAP in 2012, or as mandated by the OEB in 2013. Woodstock has included a

³⁷ EB-2010-0145, Decision and Order, page 4

³⁸ EB-2020-0288, Order, December 10, 2020

1 balance of (\$2,230,892) to be returned to ratepayers, and prepared entries in this account in
2 accordance with the OEB's accounting guidance as shown in Appendix 2-EB (Appendix G.1 in the
3 current Application).³⁹ Details on Account 1576 are included in Section 3.5 of this Application.
4

5 7. Account 1508: Incremental Capital Module (ICM)

6 In the Report of the Board, New Policy Options for the Funding of Capital Investments: The
7 Advanced Capital Module, dated September 18, 2014, it set out the requirements for an
8 ACM/ICM request and established reporting requirements for the distributor's next cost of
9 service, where the LDC will need to file calculations showing actual ACM/ICM amounts to be
10 incorporated into the rate base. At that time, the OEB will make a determination on the
11 treatment of any difference between forecasted and actual capital spending under the
12 ACM/ICM, if applicable, and the amounts recovered through ACM/ICM rate riders and what
13 should have been recorded in the historical period during the preceding price cap IR term.⁴⁰
14

15 In Woodstock's 2012 IRM application (EB-2011-0207), Woodstock was approved of ICM funding
16 of \$4.4M associated with a capital contribution to Hydro One Networks for the Commerce Way
17 Transmission Station, and the purchase/installation of Woodstock owned wholesale metering
18 assets for this transmission station through a rate rider effective until April 30, 2015. As part of
19 the MAADs application in EB-2014-0213, the OEB approved Woodstock's request for the
20 extension of the ICM rate rider relating to the Commerce Way TS until rates are rebased in 2020
21 or until such date as approved by the OEB, and to true-up the balance at the time of rebasing.⁴¹
22

23 In this proceeding, Hydro One is submitting the balance in Account 1508 for the disposition. The
24 balance in this account as of December 31, 2020, inclusive of projected carrying charges to
25 December 31, 2021, is \$187,825, which is net of annual drawdowns related to the amortization
26 of Woodstock's contributed capital contribution.

³⁹ July 2012 FAQ (Appendix A) to Accounting Procedures Handbook. OEB Letter, Accounting Policy Changes for Accounts 1575 and 1576, dated June 25, 2013

⁴⁰ Report of the Board, New Policy Options for the Funding of Capital Investments: The Advanced Capital Module, dated September 18, 2014, page 26

⁴¹ EB-2014-0213, OEB Letter dated April 30, 2015

1 8. Account 1568: LRAMVA

2 The LRAMVA balance captures the difference between actual conservation program savings in
 3 the former utility’s service territory and forecast conservation savings that were approved to be
 4 embedded in the utility’s load forecast at the time it last rebased. The balance in this account as
 5 of December 31, 2020, inclusive of projected inclusive of projected carrying charges to
 6 December 31, 2021, is \$856,848. Details of the account balance are included in Section 3.6 of
 7 this Application.

8

9 **3.4.1 Derivation of Rate Riders for Disposition of Group 2 Accounts, Excluding Account 1576**
 10 **and LRAMVA**

11 Hydro One is proposing to dispose of the balances in Group 2 accounts, excluding Accounts 1576
 12 and LRAMVA, over a 1-year period beginning on January 1, 2022. Table 10 below summarizes
 13 the rate riders by rate class for NPDI, HCHI and WHSI. Detailed derivation of these rate riders is
 14 provided in Appendix K.

15

16 **Table 10 - Rate Riders for Disposition of Group 2 Accounts, Excluding Account 1576 and**
 17 **LRAMVA**

| Rate Class | Billing Unit | Rate Rider for Disposition of Group 2 Accounts (Excluding Accounts 1576 and LRAMVA) | | |
|-------------------|--------------|---|----------|----------|
| | | NPDI | HCHI | WHSI |
| Residential | \$/month | \$0.89 | \$0.29 | \$2.09 |
| GS <50 kW | \$/kWh | \$0.0009 | \$0.0003 | \$0.0017 |
| GS 50-4,999 kW | \$/kW | \$0.1267 | \$0.0363 | |
| GS 50-999 kW | \$/kW | | | \$0.2455 |
| GS >1,000 kW | \$/kW | | | \$0.2105 |
| USL | \$/kWh | \$0.0006 | \$0.0004 | \$0.0014 |
| Sentinel Lighting | \$/kW | \$1.1965 | \$0.3607 | |
| Street Lighting | \$/kW | \$0.5890 | \$0.5111 | \$2.5025 |

1 **3.5 WHSI Account 1576 Disposition**

2 Hydro One is requesting final disposition of its Account 1576 balance of \$(2.2M) for WHSI in the
3 current Application. As previously stated, WHSI last rebased through a cost of service
4 application in 2011, and implemented regulatory accounting changes for depreciation and
5 capitalization policies effective January 1, 2012. During the course of the MAADs proceeding
6 (EB-2014-0213), Hydro One noted that it planned on deferring clearance of WHSI's Account
7 1576 balance until its next rebasing of rates in 2020, at that time, and that WHSI will continue to
8 track variances between IFRS and CGAAP in this account until the closing of the transaction.
9 Hydro One is bringing forward an Account 1576 balance of \$(2.2M) for final disposition in the
10 current Application to provide an immediate benefit to customers effective January 1, 2022.

11
12 WHSI has followed the OEB's directions to record the financial difference in depreciation and
13 capitalization policies in Account 1576 based on section 2.9.3 of the Chapter 2 Filing
14 Requirements for 2018 rebasers, July 2012 FAQ to the Accounting Procedures Handbook, and
15 Article 510 of the Accounting Procedures Handbook. Since the 2022 Filing Requirements no
16 longer address Account 1576, the prior Chapter Appendix 2-EB schedule (Appendix G.1) was
17 used as supporting evidence to derive the balance in Account 1576 for accounting changes
18 implemented in 2012.

19
20 Since WHSI last rebased in 2011, Account 1576 is comprised of a cumulative net PPE changes
21 (2012 to 2015) related to the previous and revised CGAAP accounting policy. The closing net PPE
22 balance in Account 1576 of \$(2.1M) was carried forward based on balance recorded in 2015.
23 Following the MAADs decision in EB-2014-0213, WHSI was approved to use USGAAP for financial
24 reporting purposes. With a 5% WACC applied on the closing PPE change based on the OEB's
25 2021 cost of capital parameters last issued on November 9, 2020, the return component of
26 \$(106,234) is included upon disposition of the account balance and is proposed to be amortized
27 over 1 year. Together with the closing PPE balance, a total amount of \$(2.2M) will be returned
28 to customers. No carrying charges have been applied to the balance in this account.

1 Closing PP&E amounts in 2015 under the CGAAP and IFRS were determined based on the
 2 change in net additions and depreciation expense from 2012-2015. Starting in 2012, the year
 3 that the change in accounting standards occurred, the accounting policy change was applied on
 4 a prospective basis.⁴²

5

6 **3.5.1 Derivation of Rate Riders for Disposition of Account 1576**

7 Hydro One is proposing to dispose of the balances in Account 1576 over a 1-year period,
 8 beginning on January 1, 2022. Table 11 below summarizes the rate riders by rate class for HCHI
 9 and WHSI. Detailed derivation of these rate riders is provided in Appendix K.

10

11

Table 11 - Rate Riders for Disposition of Account 1576

| Rate Class | Billing Unit | Rate Rider for Disposition of Account 1576 | |
|-------------------|--------------|--|-----------|
| | | HCHI | WHSI |
| Residential | \$/month | \$0.02 | -\$7.79 |
| GS <50 kW | \$/kWh | \$0.0000 | -\$0.0062 |
| GS 50-4,999 kW | \$/kW | \$0.0019 | |
| GS 50-999 kW | \$/kW | | -\$0.9158 |
| GS >1,000 kW | \$/kW | | -\$0.7853 |
| USL | \$/kWh | \$0.0000 | -\$0.0052 |
| Sentinel Lighting | \$/kW | \$0.0192 | |
| Street Lighting | \$/kW | \$0.0272 | -\$9.3367 |

⁴² In the MAADs proceeding (EB-2014-0213), see Woodstock's December 31, 2012 financial statements, page 10, which shows the change in estimate of the useful lives of depreciable assets effective January 1, 2012.

1 **3.6 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Disposition**

2 Hydro One is seeking disposition of LRAMVA amounts for each of its Acquired Utilities in the
3 current Application. Hydro One has determined the LRAMVA balances for the each of the
4 Acquired Utilities in accordance with the OEB's Chapter 3 Filing Requirement, 2012 Conservation
5 and Demand Management (CDM) Guidelines, 2015 CDM Guidelines and 2016 Updated LRAMVA
6 Policy.

7
8 As required by the Filing Requirement, distributors should use version 6 of the LRAMVA
9 Workform when making LRAMVA requests for remaining amounts related to Conservation First
10 Framework (CFF) activity. The Filing Requirement notes that distributors should strive to dispose
11 of all CFF-related LRAMVA balances as part of their respective 2022 rate applications.

12
13 Hydro One confirms that the LRAMVA workforms and IESO CDM Excel Reports filed in this
14 Application do not contain personal and commercially sensitive information.

15
16 Disposition of LRAMVA

17 Hydro One is seeking to recover a total LRAMVA balance of \$2,176,473 based on incremental
18 CDM savings achieved in the service territories of the Acquired Utilities (NPDI, HCHI, and WHSI)
19 up to 2015 and the persistence of historical savings into 2020.⁴³ Furthermore, Hydro One is not
20 seeking recovery of any incremental savings in 2016 to the end of the CFF (in addition to
21 historical year savings that persisted between 2016 and 2020), as Hydro One does not have
22 enough project level information (post-integration) to accurately apportion the consolidated
23 savings from the 2016 Final Verified Results Report to the former service territories and rate
24 classes. Additionally, Hydro One does not have sufficient information available from the IESO's
25 2016 Monthly Participation and Cost (P&C) Report for Haldimand and Woodstock to allocate
26 savings for 2016 and beyond.

⁴³ 2015 being the last year where utility specific savings are available

1 Hydro One has filed the LRAMVA workforms for Norfolk, Haldimand and Woodstock at
2 Appendices H.1, I.1 and J.1 to this Application. The allocation of CDM savings to customer
3 classes of the Acquired Utilities were independently validated by IndEco at the time the
4 LRAMVA balances were prepared pre-integration.

5
6 **NPDI**

7 Norfolk was last approved to dispose of its LRAMVA balances based on 2005 to 2010
8 conservation program savings in its 2012 cost of service application.⁴⁴ In the current Application,
9 Hydro One is seeking to recover \$968,564 (inclusive of interest to 2021) in lost revenues from
10 conservation program savings realized for the Norfolk service area. The LRAMVA balance is
11 comprised of the following components:

- 12 (i) incremental savings in each year from 2011 to 2015
13 (ii) persisting savings from 2011 to 2015 programs in 2016 to 2020 rate years
14 (iii) carrying charges to December 31, 2021

15
16 Since there were no load reductions due to conservation included in the approved load forecast
17 since Norfolk rebased in 2008, the full value of lost revenues from 2011 have been included in
18 the LRAMVA claim. Actual savings in 2012 to 2015, including the persistence of historical
19 savings, are compared against the LRAMVA threshold of 1,568,000 kWh established in Norfolk's
20 2012 rebasing application to calculate the variances included in the LRAMVA balance.

21
22 The Norfolk service area LRAMVA balance is above the materiality threshold established for
23 former Norfolk Power Distribution. The materiality threshold as defined by the OEB, 0.5% of
24 Norfolk's 2012 distribution revenue requirement of \$11,637,118, is \$58,186.

25
26 In accordance with the Chapter 3 Filing Requirements, Hydro One is providing the following
27 information for the Norfolk service area:

⁴⁴ EB-2011-0272, Decision and Order, Proposed Settlement Agreement, section 10, page 41 of 101

- 1 • The LRAMVA balance is based on verified savings results that are supported by Norfolk’s
- 2 2011-2015 Persistence Savings Report issued by the IESO. Excel versions of these CDM
- 3 reports have been filed at Appendix H.2 of this Application.
- 4 • The most recent input assumptions available at the time of program evaluation were
- 5 used to inform the calculation of the LRAMVA balances.
- 6 • The rate class allocations for actual CDM savings were determined by customer class
- 7 and program based on project information available at that time.
- 8 • All projects were included in Norfolk’s Final CDM Annual Report.

9

10 The Norfolk LRAMVA balance broken down by rate class is shown in Table 12:

11

12

Table 12 - Norfolk LRAMVA Balance

| Customer Class | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|-----------------------------|--------------|----------------|-----------------------|-------------------|
| Residential | kWh | 110,855 | 9,995 | 120,850 |
| GS<50 kW | kWh | 652,304 | 38,991 | 691,295 |
| General Service 50 - 999 kW | kW | 146,081 | 10,339 | 156,420 |
| Total | | 909,239 | 59,325 | 968,564 |

13

14 **HCHI**

15 Haldimand was last approved to dispose of its LRAMVA balances based on 2011 and 2012
 16 conservation program savings in its 2014 cost of service application.⁴⁵ In the current Application,
 17 Hydro One is seeking to recover \$351,061 (inclusive of interest to 2021) in lost revenues from
 18 conservation program savings realized for the Haldimand service area. The LRAMVA balance is
 19 comprised of the following components:

- 20 (i) incremental savings in each year from 2013 to 2015
- 21 (ii) persisting savings from 2013 to 2015 programs in 2016 to 2020 rate years
- 22 (iii) carrying charges to December 31, 2021

⁴⁵ EB-2013-0134, Amended Decision and Rate Order, Proposed Settlement Agreement, Table 26, page 49 of 50

1 Since there were no load reductions due to conservation included in the approved load forecast
 2 since Haldimand rebased in 2010; thus, the full value of lost revenues from 2013 have been
 3 included in the LRAMVA claim. Actual savings in 2013 to 2015, including the persistence of
 4 historical savings, are compared against the LRAMVA threshold of 5,244,915 kWh established in
 5 Haldimand’s 2014 rebasing application to calculate the variances included in the LRAMVA
 6 balance.

7
 8 The Haldimand service area LRAMVA balance is above the materiality threshold established for
 9 former Haldimand County Hydro. The materiality threshold as defined by the OEB, 0.5% of
 10 Haldimand’s 2014 distribution revenue requirement of \$12,020,546, is \$60,103.

11
 12 In accordance with the Chapter 3 Filing Requirements, Hydro One is providing the following
 13 information for the Haldimand service area:

- 14 • The LRAMVA balance is based on verified savings results that are supported by
 15 Haldimand’s 2011-2015 Persistence Savings Report issued by the IESO. Excel versions of
 16 these CDM reports have been filed at Appendix I.2 of this Application.
- 17 • The most recent input assumptions available at the time of program evaluation were
 18 used to inform the calculation of the LRAMVA balances.
- 19 • The rate class allocations for actual CDM savings were determined by customer class
 20 and program based on project information available at that time.
- 21 • All projects were included in Haldimand’s Final CDM Annual Report.

22
 23 The Haldimand LRAMVA balance broken down by rate class is shown in Table 13:

24
 25 **Table 13 - Haldimand LRAMVA balance**

| Customer Class | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|-------------------|--------------|----------------|-----------------------|-------------------|
| Residential | kWh | 179,667 | 17,539 | 197,206 |
| GS<50 kW | kWh | 93,932 | 10,212 | 104,144 |
| GS 50 to 4,999 kW | kW | 44,899 | 4,813 | 49,712 |
| Total | | 318,498 | 32,564 | 351,061 |

1 WHSI

2 Woodstock was last approved to dispose of its LRAMVA balances based on 2005 and 2009
3 conservation program savings in its 2011 cost of service application.⁴⁶ In the current Application,
4 Hydro One is seeking to recover \$856,848 in lost revenue from conservation program savings
5 realized for the Woodstock service area. The LRAMVA balance is comprised of the following
6 components:

- 7 (i) incremental savings in each year from 2011 to 2015
8 (ii) persisting savings from 2011 to 2015 programs in 2016 to 2020 rate years
9 (iii) carrying charges to December 31, 2021

10

11 Actual savings in 2011 to 2015, including the persistence of historical savings, are compared
12 against the LRAMVA threshold of 1,888,000 kWh established in Woodstock's 2011 rebasing
13 application to calculate the variances included in the LRAMVA balance.

14

15 The Woodstock service area LRAMVA balance is above the materiality threshold established for
16 former Woodstock Hydro. The materiality threshold as defined by the OEB, 0.5% of Woodstock's
17 2011 distribution revenue requirement of \$7,703,066, is \$38,515.

18

19 In accordance with the Chapter 3 Filing Requirements, Hydro One is providing the following
20 information for the Woodstock service area:

- 21 • The LRAMVA balance is based on verified savings results that are supported by
22 Woodstock's 2011-2015 Persistence Savings Report issued by the IESO. Excel versions of
23 these CDM reports have been filed at Appendix J.2 of this Application.
24 • The most recent input assumptions available at the time of program evaluation were
25 used to inform the calculation of the LRAMVA balances.
26 • The rate class allocations for actual CDM savings were determined by customer class
27 and program based on project information available at that time.
28 • All projects were included in Woodstock's Final CDM Annual Report.

⁴⁶ EB-2010-0145, Application, Appendix A

1 The Woodstock LRAMVA balance broken down by rate class is shown in Table 14:

2

3

Table 14 - Woodstock LRAMVA balance

| Customer Class | Billing Unit | Principal (\$) | Carrying Charges (\$) | Total LRAMVA (\$) |
|-----------------|--------------|----------------|-----------------------|-------------------|
| Residential | kWh | 59,215 | 3,474 | 62,690 |
| GS<50 kW | kWh | 238,372 | 16,673 | 255,046 |
| GS 50 to 999 kW | kW | 367,419 | 26,006 | 393,425 |
| GS>1000 kW | kW | 135,214 | 10,474 | 145,688 |
| Total | | 800,220 | 56,628 | 856,848 |

4 **3.6.1 Derivation of Rate Riders for Disposition of LRAMVA Balances**

5 As mentioned in Section 3.0 above, Hydro One is proposing to dispose of the LRAMVA balances
 6 over a 2-year period, beginning on January 1, 2022, as a bill impact mitigation measure. Further
 7 discussion on the bill impacts can be found in Section 3.7. The rate riders for disposition of
 8 LRAMVA balances are calculated in Tabs 4-7 of the IRM models (provided in Appendices B, C and
 9 D) and are summarized in Table 15 below.

10

11 **Table 15 - Rate Riders for Disposition of LRAMVA (in effect between January 1, 2022 to**
 12 **December 31, 2023)**

| Rate Class | Billing Unit | Rate Rider for Disposition of LRAMVA | | |
|----------------|--------------|--------------------------------------|----------|----------|
| | | NPDI | HCHI | WHSI |
| Residential | \$/kWh | \$0.0004 | \$0.0005 | \$0.0003 |
| GS <50 kW | \$/kWh | \$0.0060 | \$0.0008 | \$0.0029 |
| GS 50-4,999 kW | \$/kW | \$0.2256 | \$0.0696 | |
| GS 50-999 kW | \$/kW | | | \$0.5347 |
| GS >1,000 kW | \$/kW | | | \$0.4632 |

1 **3.7 Bill Impacts**

2 HONI has calculated the total bill impacts for all rate classes holding the commodity charges and
3 regulatory charges constant for 2022. As outlined in section 3.1.3 of the Filing Requirements, the
4 typical consumption level for year round residential customers is 750 kWh. The low and high
5 consumption levels reflect the 10th and 90th percentile consumption levels, and are the same as
6 the approved values used in HONI's 2021 distribution rate application for the former NPDI, HCHI
7 and WHSI service areas (EB-2020-0031).

8

9 To show the full extent of the bill impacts without any mitigation, Tables 16-18 summarize the
10 2022 bill impacts under the scenario where 2022 RTSRs were updated for 2021 UTRs and Hydro
11 One ST-RTSRs, and the LRAMVA balances were disposed of over a 1-year period.

12

13 Tables 19-21 show bill impacts for the former NPDI, HCHI and WHSI service areas with the
14 proposed mitigation measures, namely maintaining RTSR at current (2021) values⁴⁷ and
15 disposition of LRAMVA balances over a 2-year period. Hydro One recognizes that even with the
16 proposed mitigation measures, some rate classes might see total bill impacts higher than 10%.
17 However, since the biggest contributor to these bill impacts is the expiry of 2021 DVA credit
18 riders, Hydro One believes that the proposed mitigation measures are appropriate.

⁴⁷ Proposed RTSRs for the demand-billed rate classes in Tab 15 of the IRM models are slightly different (<0.3%) than the currently approved values.

Table 16 - Former NPDI Service Area Total Bill Impacts for 2022 – Without Mitigation Measures

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|-----------|-------|-----------|-------|-----------|-------|------------|-------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 2.16 | 5.7% | \$ 1.41 | 3.2% | \$ 2.44 | 4.6% | \$ 2.30 | 1.8% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 27.50 | 32.7% | \$ 25.50 | 25.5% | \$ 28.04 | 23.1% | \$ 26.38 | 8.3% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 69.39 | 10.4% | \$ 353.48 | 85.9% | \$ 402.26 | 49.1% | \$ 454.55 | 6.5% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.68 | 3.3% | \$ 0.18 | 0.7% | \$ 0.81 | 2.7% | \$ 0.77 | 1.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.58 | 4.6% | \$ 0.51 | 3.7% | \$ 0.62 | 4.2% | \$ 0.58 | 2.3% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.18 | 5.1% | \$ 0.13 | 3.3% | \$ 0.21 | 4.4% | \$ 0.23 | 1.7% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | kWh | \$ 11.15 | 1.7% | \$ 11.15 | 1.7% | \$ 11.15 | 1.7% | \$ 12.60 | 0.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.72 | 4.5% | \$ 1.52 | 3.8% | \$ 1.79 | 4.2% | \$ 1.69 | 2.8% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 2.76 | 7.2% | \$ 1.26 | 2.5% | \$ 3.32 | 4.9% | \$ 3.12 | 1.4% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 2.16 | 5.7% | \$ 6.44 | 16.3% | \$ 7.46 | 15.4% | \$ 8.44 | 5.8% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 27.50 | 32.7% | \$ 38.90 | 45.0% | \$ 41.44 | 38.4% | \$ 46.82 | 12.8% |

Table 17 - Former HCHI Service Area Total Bill Impacts for 2022 – Without Mitigation Measures

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|-----------|------|-------------|---------|--------------|--------|--------------|-------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.69 | 4.6% | \$ 5.29 | 13.6% | \$ 6.49 | 13.2% | \$ 6.11 | 5.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 4.88 | 7.3% | \$ 14.28 | 19.9% | \$ 17.26 | 17.7% | \$ 16.24 | 5.5% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 20.04 | 5.2% | \$ 464.89 | -999.9% | \$ 509.79 | 153.1% | \$ 576.07 | 8.4% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.55 | 2.6% | \$ 2.95 | 13.2% | \$ 3.70 | 12.8% | \$ 3.48 | 4.5% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.47 | 2.1% | \$ 0.77 | 3.4% | \$ 0.86 | 3.7% | \$ 0.81 | 2.7% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 736.26 | 2.9% | \$ 1,729.23 | 7.0% | \$ 1,966.88 | 7.4% | \$ 2,222.57 | 4.2% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. - Non-RPP (Other) | kW | \$ 492.01 | 1.8% | \$ 492.01 | 1.8% | \$ 14,192.14 | 9.8% | \$ 16,037.12 | 1.7% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.19 | 3.3% | \$ 2.39 | 6.4% | \$ 2.79 | 6.8% | \$ 2.62 | 4.1% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 2.44 | 6.7% | \$ 9.64 | 23.7% | \$ 12.04 | 19.6% | \$ 11.33 | 5.4% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 1.69 | 4.6% | \$ 10.09 | 29.7% | \$ 11.29 | 25.4% | \$ 12.76 | 9.0% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 4.88 | 7.3% | \$ 27.08 | 45.8% | \$ 30.06 | 35.5% | \$ 33.97 | 10.0% |

Table 18 - Former WHSI Service Area Total Bill Impacts for 2022 – Without Mitigation Measures

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|---------------|--------|---------------|---------|---------------|--------|---------------|-------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (4.80) | -15.1% | \$ (2.10) | -6.3% | \$ (0.37) | -0.8% | \$ (0.35) | -0.3% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP | kWh | \$ 3.85 | 6.3% | \$ 10.65 | 16.8% | \$ 14.82 | 16.3% | \$ 13.95 | 4.8% |
| GENERAL SERVICE 50 TO 999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 224.99 | 13.9% | \$ 3,451.04 | -214.4% | \$ 3,884.54 | 333.1% | \$ 4,389.53 | 15.1% |
| GENERAL SERVICE GREATER THAN 1,000 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 1,009.99 | 11.6% | \$ 17,249.99 | -228.7% | \$ 19,417.49 | 306.5% | \$ 21,941.76 | 15.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ (0.35) | -2.8% | \$ 0.16 | 1.2% | \$ 0.47 | 3.2% | \$ 0.45 | 1.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ (3,502.94) | -17.7% | \$ (2,814.65) | -14.7% | \$ (2,456.36) | -11.5% | \$ (2,775.69) | -4.9% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (5.03) | -16.0% | \$ (4.00) | -12.4% | \$ (3.35) | -9.2% | \$ (3.15) | -5.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (4.42) | -13.6% | \$ 0.98 | 2.9% | \$ 4.42 | 7.9% | \$ 4.16 | 2.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ (4.80) | -15.1% | \$ 6.83 | 28.4% | \$ 8.55 | 24.4% | \$ 9.66 | 7.4% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 3.85 | 6.3% | \$ 34.45 | 86.6% | \$ 38.62 | 57.7% | \$ 43.64 | 13.7% |

Table 19 - Former NPDI Service Area Total Bill Impacts for 2022 – With Mitigation Measures

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|-----------|-------|-----------|-------|-----------|-------|------------|------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.86 | 4.9% | \$ 1.11 | 2.5% | \$ 1.11 | 2.1% | \$ 1.04 | 0.8% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - RPP | kWh | \$ 15.30 | 18.2% | \$ 13.30 | 13.3% | \$ 13.30 | 11.0% | \$ 12.52 | 4.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 46.83 | 7.0% | \$ 330.92 | 80.4% | \$ 330.27 | 40.3% | \$ 373.20 | 5.3% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.68 | 3.3% | \$ 0.18 | 0.7% | \$ 0.18 | 0.6% | \$ 0.17 | 0.2% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.58 | 4.6% | \$ 0.51 | 3.7% | \$ 0.50 | 3.5% | \$ 0.47 | 1.9% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.18 | 5.1% | \$ 0.13 | 3.3% | \$ 0.13 | 2.8% | \$ 0.15 | 1.1% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | kWh | \$ 11.15 | 1.7% | \$ 11.15 | 1.7% | \$ 11.15 | 1.7% | \$ 12.60 | 0.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.64 | 4.3% | \$ 1.44 | 3.6% | \$ 1.44 | 3.4% | \$ 1.36 | 2.2% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 2.16 | 5.6% | \$ 0.66 | 1.3% | \$ 0.66 | 1.0% | \$ 0.62 | 0.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 1.86 | 4.9% | \$ 6.14 | 15.5% | \$ 6.14 | 12.7% | \$ 6.93 | 4.7% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 15.30 | 18.2% | \$ 26.70 | 30.9% | \$ 26.70 | 24.8% | \$ 30.17 | 8.3% |

Table 20 - Former HCHI Service Area Total Bill Impacts for 2022 – With Mitigation Measures

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|-----------|------|-------------|---------|-------------|--------|-------------|------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.32 | 3.6% | \$ 4.92 | 12.7% | \$ 4.92 | 10.0% | \$ 4.63 | 3.8% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 3.28 | 4.9% | \$ 12.68 | 17.6% | \$ 12.68 | 13.0% | \$ 11.93 | 4.1% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 14.83 | 3.8% | \$ 459.68 | -988.7% | \$ 459.31 | 138.0% | \$ 519.02 | 7.6% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.55 | 2.6% | \$ 2.95 | 13.2% | \$ 2.95 | 10.3% | \$ 2.78 | 3.6% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.47 | 2.1% | \$ 0.77 | 3.4% | \$ 0.77 | 3.3% | \$ 0.72 | 2.4% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 736.26 | 2.9% | \$ 1,729.23 | 7.0% | \$ 1,727.30 | 6.5% | \$ 1,951.85 | 3.7% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. - Non-RPP (Other) | kW | \$ 492.01 | 1.8% | \$ 492.01 | 1.8% | \$ 381.98 | 0.3% | \$ 431.64 | 0.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.07 | 2.9% | \$ 2.27 | 6.0% | \$ 2.27 | 5.5% | \$ 2.13 | 3.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.69 | 4.6% | \$ 8.89 | 21.8% | \$ 8.89 | 14.5% | \$ 8.37 | 4.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 1.32 | 3.6% | \$ 9.72 | 28.6% | \$ 9.72 | 21.9% | \$ 10.98 | 7.8% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 3.28 | 4.9% | \$ 25.48 | 43.1% | \$ 25.48 | 30.1% | \$ 28.79 | 8.5% |

Table 21 - Former WHSI Service Area Total Bill Impact for 2022 – With Mitigation Measures

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|---------------|--------|---------------|---------|---------------|--------|---------------|-------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (4.95) | -15.6% | \$ (2.25) | -6.8% | \$ (2.25) | -5.1% | \$ (2.11) | -1.8% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ (2.15) | -3.5% | \$ 4.65 | 7.3% | \$ 4.65 | 5.1% | \$ 4.38 | 1.5% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ (42.36) | -2.6% | \$ 3,183.69 | -197.8% | \$ 3,181.39 | 272.8% | \$ 3,594.97 | 12.4% |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ (147.76) | -1.7% | \$ 16,092.24 | -213.3% | \$ 16,080.74 | 253.8% | \$ 18,171.24 | 12.5% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ (0.35) | -2.8% | \$ 0.16 | 1.2% | \$ 0.16 | 1.1% | \$ 0.15 | 0.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ (3,502.94) | -17.7% | \$ (2,814.65) | -14.7% | \$ (2,816.61) | -13.2% | \$ (3,182.77) | -5.7% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (5.08) | -16.2% | \$ (4.06) | -12.6% | \$ (4.06) | -11.1% | \$ (3.82) | -6.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (4.72) | -14.6% | \$ 0.68 | 2.0% | \$ 0.68 | 1.2% | \$ 0.64 | 0.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ (4.95) | -15.6% | \$ 6.68 | 27.7% | \$ 6.68 | 19.0% | \$ 7.55 | 5.8% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ (2.15) | -3.5% | \$ 28.45 | 71.5% | \$ 28.45 | 42.5% | \$ 32.15 | 10.1% |

1 **3.8 Supporting Schedules**

2

3 **Appendix A** 2022 IRM Checklist

4 **Appendix B** 2022 IRM Rate Generator – Norfolk Service Area

5 **Appendix C** 2022 IRM Rate Generator – Haldimand Service Area

6 **Appendix D** 2022 IRM Rate Generator – Woodstock Service Area

7 **Appendix E.1** Hydro One Consolidated Continuity Schedule – Group 1 (Tab 2a only)

8 **Appendix E.2** Acquired Utilities Continuity Schedule – Group 2

9 **Appendix F** GA Analysis Work Form – Consolidated for 2020

10 **Appendix G.1** Appendix 2-EB – Woodstock, Account 1576 - Accounting Changes under CGAAP

11 **Appendix H.1** Norfolk LRAMVA workform

12 **Appendix H.2** 2011-2015 LDC CDM Program Persistence Results Report_Norfolk Power
13 Distribution Inc

14 **Appendix I.1** Haldimand LRAMVA workform

15 **Appendix I.2** 2011-2015 LDC CDM Program Persistence Results Report_Haldimand County
16 Hydro Inc

17 **Appendix J.1** Woodstock LRAMVA workform

18 **Appendix J.2** 2011-2015 LDC CDM Program Persistence Results Report_Hydro Services Inc

19 **Appendix K** Derivation of Rate Riders for Disposition of Group 2 and 1576 Accounts

20 **Appendix L** Proposed Tariff of Rates and Charges – Norfolk Power Service Area

21 **Appendix M** Proposed Tariff of Rates and Charges – Haldimand Service Area

22 **Appendix N** Proposed Tariff of Rates and Charges – Woodstock Service Area

23 **Appendix O** Current Tariff of Rates and Charges (2021) for Norfolk Power Distribution Inc.,
24 Haldimand County Hydro Inc. and Woodstock Hydro Services Inc.

25 **Appendix P.1** Norfolk’s Revenue Requirement Workform Form (2012 COS)

26 **Appendix P.2** Haldimand’s Revenue Requirement Workform Form (2014 COS)

27 **Appendix P.3** Woodstock’s Revenue Requirement Workform Form (2011 COS)

2022 IRM Checklist

Hydro One Networks - Acquired Utilities (Norfolk, Haldimand and Woodstock)

EB-2021-0033

Date: August 27, 2021

| Filing Requirement Section/Page Reference | IRM Requirements | Evidence Reference, Notes |
|--|--|---|
| 3.1.2 Components of the Application Filing | | |
| 2 | Manager's summary documenting and explaining all rate adjustments requested | Sections 1.0 and 3.0 of 2022 Rate Application |
| 2 | Contact info - primary contact may be a person within the distributor's organization other than the primary license contact | Section 1.0 of 2022 Rate Application |
| 3 | Completed Rate Generator Model and supplementary work forms, Excel and PDF | Appendix B - Norfolk Rate Generator Model (RGM) Appendix C - Haldimand Rate Generator Model (RGM) Appendix D - Woodstock Rate Generator Model (RGM) Appendix E.1 & E.2 and F (See Appendix E.1 for Tab 3 of RGM for Acquired Utilities, which are consolidated within HONI Distribution) - DVA schedules (Group 1 and 2) and GA Workform Appendix G.1 - Appendix 2-EB |
| 3 | Current tariff sheet, PDF | Appendix O |
| 3 | Supporting documentation (e.g. relevant past decisions, RRWF etc.) | Decision references, and relevant outcomes of past decisions are referenced throughout the 2022 Rate Application |
| 3 | Statement as to who will be affected by the application, specific customer groups affected by particular request | Section 1.0 of 2022 Rate Application |
| 3 | Distributor's internet address | Section 1.0 of 2022 Rate Application |
| 3 | Statement confirming accuracy of billing determinants pre-populated in model | Section 3.2 of 2022 Rate Application |
| 3 | Text searchable PDF format for all documents | Confirmed |
| 3 | An Excel version of the IRM Checklist | Confirmed |
| 3.2.2 Revenue to Cost Ratio Adjustments | | |
| 6 | Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision | Not Applicable |
| 3.2.3 Rate Design for Residential Electricity Customers | | |
| Applicable only to distributors that have not completed the residential rate design transition | | |
| 7 | A plan to mitigate the impact for the whole residential class or indicate why such a plan is not required, if the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile | Not Applicable |
| 7 | Mitigation plan if total bill increases for any customer class exceed 10% | Section 3.0 of 2022 Rate Application |
| Electricity Distribution Retail Transmission Service R | | |
| No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB | | |
| 2.5 Review and Disposition of Group 1 DVA Balances | | |
| 8 | Justification if any account balance in excess of the threshold should not be disposed | Section 3.3 of 2022 Rate Application |
| 8 | Completed Tab 3 - continuity schedule in Rate Generator Model | Appendix E.1 (Consolidated Group 1 Balances, including Acquired Utilities) Appendix E.2 (Group 2 Balances) |
| 8 - 9 | If Group 1 balances were last approved on an interim basis and adjustments have been made to the approved balances, a distributor needs to complete the continuity schedule starting from the last balances approved on a final basis | Not Applicable |
| 9 | Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account | Section 3.3 of 2022 Rate Application |
| 9 | Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts" | Section 3.3 of 2022 Rate Application |
| 9 - 10 | Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period | Sections 3.4, 3.5 and 3.6 of 2022 Rate Application |
| 3.2.5.1 Wholesale Market Participants | | |
| 10 | Separate rate riders established to recover balances in RSVAs from Wholesale Market Participants, who must not be allocated balances related to charges for which WMPs settle directly with the IESO | Not Applicable - No Group 1 Disposition Requested |
| 3.2.5.2 Global Adjustment | | |
| 11 | Separate GA rate rider established (variable charge) applicable to Non-RPP Class B customers when clearing balances in the GA Variance Account | Not Applicable - No Group 1 Disposition Requested |
| 11 | Populated GA Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether seeking disposition of the Account 1589 balance as part of current application. If adjustments were made to an Account 1589 balance that was previously approved on an interim basis, the GA Analysis Workform is required to be completed for each year after the distributor last received final disposition for Account 1589 | Appendix F |
| 3.2.5.3 Commodity Accounts 1588 and 1589 | | |
| 12 | Confirmation of implementation of the OEB's February 21, 2019 guidance effective from January 1, 2019 when requesting final disposition for the first time following implementation of the Accounting Guidance | Section 3.3 of 2022 Rate Application |
| 12 | Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Accounting Guidance, summary provided of the review performed. Distributors must discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description is provided for each adjustment made to the historical balances | Section 3.3 of 2022 Rate Application |
| 13 | Certification of Evidence - Distributor has robust processes and internal controls in place for the preparation, review, verification and oversight of account balances being proposed for disposition | Section 2.1 of 2022 Rate Application |
| 3.2.5.4 Capacity Based Recovery (CBR) | | |
| 13 - 14 | Disposition proposed for Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance. - Embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them - In the Rate Generator model, distributors must indicate whether they had Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated - For disposition of Account 1580 sub-account CBR Class A, distributors must follow the OEB's CBR accounting guidance, which results in balances disposed outside of a rate proceeding - The Rate Generator model allocates the portion of Account 1580 sub-account CBR Class B to customers who transitioned between Class A and Class B based on consumption | Not Applicable - No Group 1 Disposition Requested |
| 3.2.5.5 Disposition of Account 1595 | | |
| 14 | Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once | Not Applicable - No Group 1 Disposition Requested, including Account 1595 |
| 15 | Account 1595 Analysis Workform completed for distributors who meet the requirements for disposition of residual balances in 1595 sub-accounts (and are seeking disposition) | Not Applicable |
| 15 | Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes | Not Applicable |
| Lost Revenue Adjustment Mechanism Variance Account | | |
| 16 | Completed latest version of LRAMVA Workform in a working Excel file when making LRAMVA requests for remaining amounts related to CFF activity | Appendix H.1 - Norfolk LRAMVA Workform Appendix I.1 - Haldimand LRAMVA Workform Appendix J.1 - Woodstock LRAMVA Workform |
| 18 | Final Verified Annual Reports if LRAMVA balances are being claimed from CDM programs delivered in 2017 or earlier. Participation and Cost reports in Excel format, made available by the IESO, provided to support LRAMVA balances for programs delivered after January 1, 2018 | Appendix H.2 - 2011-2015 Persistence Savings Report (Norfolk) Appendix I.2 - 2011-2015 Persistence Savings Report (Haldimand) Appendix J.2 - 2011-2015 Persistence Savings Report (Woodstock) |
| 18 | Meet the OEB's requirements related to personal information and commercially sensitive information as stated in the Filing Requirements | Section 2.1 of 2022 Rate Application |
| 19 | Statement identifying the year(s) of new lost revenues and prior year savings persistence claimed in the LRAMVA disposition | Section 3.6 of 2022 Rate Application |
| 19 | Statement confirming LRAMVA based on verified savings results supported by the distributors final CDM Report and Persistence Savings Report (both filed in Excel format) and a statement indicating use of most recent input assumptions when calculating lost revenue | Section 3.6 of 2022 Rate Application |
| 20 | Summary table with principal and carrying charges by rate class and resulting rate riders | Section 3.6 of 2022 Rate Application |
| 20 | Statement providing the proposed disposition period; rationale provided for disposing the balance in the LRAMVA if significant rate rider is not generated for one or more customer classes | Section 3.6 of 2022 Rate Application |
| 20 | Statement confirming LRAMVA reference amounts, rationale for the distributors circumstances if LRAMVA threshold not used | Section 3.6 of 2022 Rate Application |
| 20 | Rationale confirming how rate class allocations for actual CDM savings were determined by class and program (Tab 3-A of LRAMVA Work Form) | Section 3.6 of 2022 Rate Application |

2022 IRM Checklist

Hydro One Networks - Acquired Utilities (Norfolk, Haldimand and Woodstock)

EB-2021-0033

Date: August 27, 2021

| Filing Requirement Section/Page Reference | IRM Requirements | Evidence Reference, Notes |
|---|---|--------------------------------------|
| 20 | Statement confirming whether additional documentation was provided in support of projects that were not included in distributor's final CDM Annual Report (Tab 8 of LRAMVA Work Form as applicable) | Section 3.6 of 2022 Rate Application |
| 20 - 21 | <p>For a distributor's streetlighting project(s) which may have been completed in collaboration with local municipalities, the following must be provided: Explanation of the methodology to calculate streetlighting savings; Confirmation whether the streetlighting savings were calculated in accordance with OEB-approved load profiles for streetlighting projects; Confirmation whether the streetlighting project(s) received funding from the IESO and the appropriate net-to-gross assumption used to calculate streetlighting savings.</p> <p>For the recovery of lost revenues related to demand savings from street light upgrades, distributors should provide the following information:</p> <ul style="list-style-type: none"> o Explanation of the forecast demand savings from street lights, including assumptions built into the load forecast from the last CoS application o Confirmation that the street light upgrades represent incremental savings attributable to participation in the IESO program, and that any savings not attributable to the IESO program have been removed (for example, other upgrades under normal asset management plans) o Confirmation that the associated energy savings from the applicable IESO program have been removed from the LRAMVA workform so as not to double count savings (for example, if requesting lost revenue recovery for the demand savings from a street light upgrade program, the associated energy savings from the Retrofit program have been subtracted from the Retrofit total) o Confirmation that the distributor has received reports from the participating municipality that validate the number and type of bulbs replaced or retrofitted through the IESO program o A table, in live excel format, that shows the monthly breakdown of billed demand over the period of the street light upgrade project, and the detailed calculations of the change in billed demand due to the street light upgrade project (including data on number of bulbs, type of bulb replaced or retrofitted, average demand per bulb) | Not Applicable |
| 21 | <p>For the recovery of lost revenues related to demand savings from other programs that are not included in the monthly Participation and Cost Reports of the IESO (for example Combined Heat and Power projects), distributors should provide the following information:</p> <ul style="list-style-type: none"> o The third party evaluation report that describes the methodology to calculate the demand savings achieved for the program year. In particular, if the proposed methodology is different than the evaluation approaches used by the IESO, an explanation must be provided explaining why the proposed approach is more appropriate o Rationale for net-to-gross assumptions used o Breakdown of billed demand and detailed level calculations in live excel format | Not Applicable |
| 3.2.7 Tax Changes | | |
| 22 | Tabs 8 and 9 of Rate Generator model are completed, if applicable | Not Applicable |
| 22 | If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is to be transferred to Account 1595 for disposition at a future date | Not Applicable |
| 3.2.8 Z-Factor Claims | | |
| 23 | To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates | Not Applicable |
| 23 | Evidence that costs incurred meet criteria of causation, materiality and prudence | Not Applicable |
| 23 - 24 | <ul style="list-style-type: none"> - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB for any cost recovery of amounts in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business exposure risk | Not Applicable |
| 3.2.8.2 Z-Factor Accounting Treatment | | |
| 24 | Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account | Not Applicable |
| 3.2.8.3 Recovery of Z-Factor Costs | | |
| 24 | Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods | Not Applicable |
| 24 | Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rationale for proposal | Not Applicable |
| 24 | Residential rate rider to be proposed on fixed basis | Not Applicable |
| 24 | Detailed calculation of incremental revenue requirement and resulting rate rider(s) | Not Applicable |
| 3.2.9 Off-Ramps | | |
| 24 | If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so | Not Applicable |
| 24 - 25 | A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB. | Not Applicable |
| 3.3.1 Advanced Capital Module | | |
| 4 | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s) | Not Applicable |
| 26 | Evidence of passing "Means Test" | Not Applicable |
| 26 | Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format | Not Applicable |
| 26 | If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required | Not Applicable |
| 26 | If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required | Not Applicable |
| 3.3.2 Incremental Capital Module | | |
| 3.3.2.1 ICM Filing Requirements | | |
| The following should be provided when filing for incremental capital: | | |
| 4 | Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s) | Not Applicable |
| 28 | An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor | Not Applicable |
| 28 | Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers | Not Applicable |
| 28 | Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived | Not Applicable |
| 28 | Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth) | Not Applicable |
| 28 | Details by project for the proposed capital spending plan for the expected in-service year | Not Applicable |
| 28 | Description of the proposed capital projects and expected in-service dates | Not Applicable |
| 28 | Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project | Not Applicable |
| 29 | Calculation of each incremental project's revenue requirements that will be offset by revenue generated through other means (e.g. customer contributions in aid of construction) | Not Applicable |
| 29 | Description of the actions the distributor would take in the event that the OEB does not approve the application | Not Applicable |
| 29 | Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis | Not Applicable |
| 29 | An updated DSP is required for any ICM request that is filed beyond the five-year horizon of the distributor's current DSP. Any ICM request that involves a significant increase to a capital budget may need to be supported by a DSP along with customer engagement analysis | Not Applicable |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
 Ontario Energy Board's 2022 Electricity
 Distribution Rate Applications Webpage

Version 1.0

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Hydro One Networks Inc. is:

8. Have you transitioned to fully fixed rates?

Legend

-
-
-
-
-

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 158,367,479 | 0 | 4,256,846 | 0 | 0 | 0 | 158,367,479 | 0 | 120,850 | 18,599 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 57,323,658 | 0 | 17,726,079 | 0 | 0 | 0 | 57,323,658 | 0 | 691,295 | 1,947 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 127,999,950 | 346,685 | 119,105,547 | 318,683 | 3,290,474 | 6,072 | 124,709,476 | 340,613 | 156,420 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 465,311 | 0 | 130,518 | 0 | 0 | 0 | 465,311 | 0 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 138,319 | 433 | 2,576 | 7 | 0 | 0 | 138,319 | 433 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,777,366 | 6,133 | 1,745,503 | 6,047 | 0 | 0 | 1,777,366 | 6,133 | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Total | | 346,072,083 | 353,251 | 142,967,069 | 324,737 | 3,290,474 | 6,072 | 342,781,609 | 347,179 | 968,564 | 20,546 |

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0

\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | | allocated based on Total less WMP | | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|----------|----------|----------|-----------------------------------|----------|----------|----------------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 | |
| RESIDENTIAL SERVICE CLASSIFICATION | 45.8% | 90.5% | 46.2% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 120,850 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 16.6% | 9.5% | 16.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 691,295 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 37.0% | 0.0% | 36.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 156,420 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.5% | 0.0% | 0.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 968,564 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered Non-RPP 2020 Consumption excluding WMP kWh | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
|--|--|--|----------------|--|---------------|-----|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh 4,256,846 | 4,256,846 | 3.0% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 17,726,079 | 17,726,079 | 12.4% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh 119,105,547 | 119,105,547 | 83.3% | \$0 | \$0.0000 | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh 130,518 | 130,518 | 0.1% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh 2,576 | 2,576 | 0.0% | \$0 | \$0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh 1,745,503 | 1,745,503 | 1.2% | \$0 | \$0.0000 | kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh 0 | 0 | 0.0% | \$0 | \$0.0000 | |
| Total | 142,967,069 | 142,967,069 | 100.0% | \$0 | | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 24 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| | | | | | | | | | | | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 158,367,479 | 0 | 158,367,479 | 0 | 0 | | 0.0000 | 0.0000 | 0.0004 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 57,323,658 | 0 | 57,323,658 | 0 | 0 | | 0.0000 | 0.0000 | 0.0060 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 127,999,950 | 346,685 | 124,709,476 | 340,613 | 0 | | 0.0000 | 0.0000 | 0.2256 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 465,311 | 0 | 465,311 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 138,319 | 433 | 138,319 | 433 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,777,366 | 6,133 | 1,777,366 | 6,133 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| 0.00 | | | | | | | | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2012 | 2022 |
|--|------|------------|
| OEB-Approved Rate Base | \$ - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ - | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.2% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.2% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ - | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 158,367,479 | | 0 | 0.00 \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 57,323,658 | | 0 | 0.0000 kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 127,999,950 | 346,685 | 0 | 0.0000 kW |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 465,311 | | 0 | 0.0000 kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 138,319 | 433 | 0 | 0.0000 kW |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,777,366 | 6,133 | 0 | 0.0000 kW |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | | | 0 | 0.0000 kWh |
| Total | | 346,072,083 | 353,251 | \$0 | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 | 145,220,158 | | 1.0564 | 153,410,575 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 | 145,220,158 | | 1.0564 | 153,410,575 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 | 60,083,400 | | 1.0564 | 63,472,104 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 | 60,083,400 | | 1.0564 | 63,472,104 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.7046 | 160,134,862 | 339,114 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3772 | 160,134,862 | 339,114 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 | 475,017 | | 1.0564 | 501,808 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 | 475,017 | | 1.0564 | 501,808 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0502 | 313,766 | 870 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0868 | 313,766 | 870 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0398 | 3,084,838 | 9,350 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0647 | 3,084,838 | 9,350 | | |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

| Uniform Transmission Rates | Unit | 2020 | 2021 Jan to Jun | 2021 Jul to Dec | 2022 |
|--|------|-------------|--------------------|--------------------|-------------|
| Rate Description | | Rate | Rate | | Rate |
| Network Service Rate | kW | \$ 3.92 | \$ 4.67 | \$ 4.90 | \$ 3.92 |
| Line Connection Service Rate | kW | \$ 0.97 | \$ 0.77 | \$ 0.81 | \$ 0.97 |
| Transformation Connection Service Rate | kW | \$ 2.33 | \$ 2.53 | \$ 2.65 | \$ 2.33 |

| Hydro One Sub-Transmission Rates | Unit | 2020 | 2021 | 2022 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.3980 | \$ 3.4778 | \$ 3.3980 |
| Line Connection Service Rate | kW | \$ 0.8045 | \$ 0.8128 | \$ 0.8045 |
| Transformation Connection Service Rate | kW | \$ 2.0194 | \$ 2.0458 | \$ 2.0194 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.8239 | \$ 2.8586 | \$ 2.8239 |

| If needed, add extra host here. (I) | Unit | 2020 | 2021 | 2022 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | 2020 | 2021 | 2022 |
|---|------|------------------------|---------------------|----------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2020 | Current 2021 | Forecast 2022 |
| | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|------|--------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 40,723 | \$3.22 | \$ 131,128 | 40,824 | \$0.79 | \$ 32,251 | 11,894 | \$1.77 | \$ 20,998 | | | | \$ 52,949 |
| February | 40,906 | \$3.22 | \$ 131,717 | 41,007 | \$0.79 | \$ 32,396 | 11,727 | \$1.77 | \$ 20,757 | | | | \$ 53,152 |
| March | 37,359 | \$3.22 | \$ 120,296 | 37,536 | \$0.79 | \$ 29,653 | 10,919 | \$1.77 | \$ 19,327 | | | | \$ 48,980 |
| April | 32,869 | \$3.22 | \$ 105,838 | 34,670 | \$0.79 | \$ 27,389 | 9,881 | \$1.77 | \$ 17,489 | | | | \$ 44,879 |
| May | 39,070 | \$3.22 | \$ 125,805 | 41,827 | \$0.79 | \$ 33,043 | 11,424 | \$1.77 | \$ 20,220 | | | | \$ 53,264 |
| June | 42,010 | \$3.22 | \$ 135,272 | 45,058 | \$0.79 | \$ 35,596 | 12,304 | \$1.77 | \$ 21,778 | | | | \$ 57,374 |
| July | 49,200 | \$3.22 | \$ 158,424 | 52,841 | \$0.79 | \$ 41,744 | 14,066 | \$1.77 | \$ 24,897 | | | | \$ 66,641 |
| August | 43,509 | \$3.22 | \$ 140,099 | 45,211 | \$0.79 | \$ 35,717 | 11,883 | \$1.77 | \$ 21,033 | | | | \$ 56,750 |
| September | 42,178 | \$3.22 | \$ 135,813 | 45,461 | \$0.79 | \$ 35,914 | 13,271 | \$1.77 | \$ 23,490 | | | | \$ 59,404 |
| October | 34,419 | \$3.22 | \$ 110,829 | 34,419 | \$0.79 | \$ 27,191 | 10,494 | \$1.77 | \$ 18,574 | | | | \$ 45,765 |
| November | 35,811 | \$3.22 | \$ 115,311 | 36,499 | \$0.79 | \$ 28,834 | 11,045 | \$1.77 | \$ 19,550 | | | | \$ 48,384 |
| December | 34,845 | \$3.22 | \$ 112,201 | 36,540 | \$0.79 | \$ 28,867 | 11,277 | \$1.77 | \$ 19,960 | | | | \$ 48,827 |
| Total | 472,899 | \$ 3.22 | \$ 1,522,735 | 491,893 | \$ 0.79 | \$ 388,595 | 139,985 | \$ 1.77 | \$ 247,773 | | | | \$ 636,369 |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|------------------|-------------------|----------------|------------------|-------------------|-----------------|------------------|-------------------|---------------------------|------|--------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 15,655 | \$2.6500 | \$ 41,486 | 15,794 | \$0.6400 | \$ 10,108 | 15,794 | \$1.5000 | \$ 23,691 | | | | \$ 33,799 |
| February | 14,443 | \$2.6500 | \$ 38,274 | 14,505 | \$0.6400 | \$ 9,283 | 14,505 | \$1.5000 | \$ 21,758 | | | | \$ 31,041 |
| March | 13,383 | \$2.6500 | \$ 35,465 | 13,383 | \$0.6400 | \$ 8,565 | 13,383 | \$1.5000 | \$ 20,075 | | | | \$ 28,640 |
| April | 12,093 | \$2.6500 | \$ 32,046 | 12,159 | \$0.6400 | \$ 7,782 | 12,159 | \$1.5000 | \$ 18,239 | | | | \$ 26,020 |
| May | 14,286 | \$2.6500 | \$ 37,858 | 14,286 | \$0.6400 | \$ 9,143 | 14,286 | \$1.5000 | \$ 21,429 | | | | \$ 30,572 |
| June | 15,909 | \$2.6500 | \$ 42,159 | 15,909 | \$0.6400 | \$ 10,182 | 15,909 | \$1.5000 | \$ 23,864 | | | | \$ 34,045 |
| July | 21,622 | \$2.6500 | \$ 57,298 | 21,622 | \$0.6400 | \$ 13,838 | 21,622 | \$1.5000 | \$ 32,433 | | | | \$ 46,271 |
| August | 17,685 | \$2.6500 | \$ 46,865 | 18,487 | \$0.6400 | \$ 11,832 | 18,487 | \$1.5000 | \$ 27,731 | | | | \$ 39,562 |
| September | 13,440 | \$2.6500 | \$ 35,616 | 13,603 | \$0.6400 | \$ 8,706 | 13,603 | \$1.5000 | \$ 20,405 | | | | \$ 29,110 |
| October | 13,100 | \$2.6500 | \$ 34,715 | 13,350 | \$0.6400 | \$ 8,544 | 13,350 | \$1.5000 | \$ 20,025 | | | | \$ 28,569 |
| November | 14,801 | \$2.6500 | \$ 39,093 | 14,827 | \$0.6400 | \$ 9,489 | 14,827 | \$1.5000 | \$ 22,241 | | | | \$ 31,730 |
| December | 15,000 | \$2.6500 | \$ 39,750 | 15,000 | \$0.6400 | \$ 9,600 | 15,000 | \$1.5000 | \$ 22,500 | | | | \$ 32,100 |
| Total | 181,217 | \$ 2.6500 | \$ 480,225 | 182,925 | \$ 0.6400 | \$ 117,072 | 182,925 | \$ 1.5000 | \$ 274,388 | | | | \$ 391,460 |

| Add Extra Host Here (I) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--|--------------|-------------|-------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| April | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| June | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| July | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| August | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---|--------------|-------------|-------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| April | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| June | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| July | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| August | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|------|--------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 56,378 | \$ 3.0617 | \$ 172,614 | 56,618 | \$ 0.7482 | \$ 42,359 | 27,488 | \$ 1.6149 | \$ 44,390 | | | | \$ 86,749 |
| February | 55,349 | \$ 3.0713 | \$ 169,991 | 55,512 | \$ 0.7508 | \$ 41,679 | 26,232 | \$ 1.6207 | \$ 42,515 | | | | \$ 84,193 |
| March | 50,742 | \$ 3.0697 | \$ 155,761 | 50,919 | \$ 0.7506 | \$ 38,219 | 24,302 | \$ 1.6213 | \$ 39,401 | | | | \$ 77,620 |
| April | 44,962 | \$ 3.0667 | \$ 137,885 | 46,829 | \$ 0.7511 | \$ 35,171 | 22,040 | \$ 1.6210 | \$ 35,728 | | | | \$ 70,899 |
| May | 53,356 | \$ 3.0674 | \$ 163,663 | 56,113 | \$ 0.7518 | \$ 42,186 | 25,710 | \$ 1.6200 | \$ 41,649 | | | | \$ 83,836 |
| June | 57,919 | \$ 3.0634 | \$ 177,431 | 60,967 | \$ 0.7509 | \$ 45,778 | 28,213 | \$ 1.6177 | \$ 45,642 | | | | \$ 91,419 |
| July | 70,822 | \$ 3.0460 | \$ 215,722 | 74,463 | \$ 0.7464 | \$ 55,582 | 35,688 | \$ 1.6064 | \$ 57,330 | | | | \$ 112,912 |
| August | 61,194 | \$ 3.0553 | \$ 186,964 | 63,698 | \$ 0.7465 | \$ 47,548 | 30,370 | \$ 1.6056 | \$ 48,763 | | | | \$ 96,312 |
| September | 55,618 | \$ 3.0823 | \$ 171,429 | 59,064 | \$ 0.7555 | \$ 44,620 | 28,874 | \$ 1.6333 | \$ 43,894 | | | | \$ 88,514 |
| October | 47,519 | \$ 3.0629 | \$ 145,544 | 47,769 | \$ 0.7481 | \$ 35,735 | 23,844 | \$ 1.6188 | \$ 38,599 | | | | \$ 74,334 |
| November | 50,412 | \$ 3.0549 | \$ 154,004 | 51,326 | \$ 0.7467 | \$ 38,323 | 25,872 | \$ 1.6153 | \$ 41,790 | | | | \$ 80,114 |
| December | 49,845 | \$ 3.0485 | \$ 151,951 | 51,540 | \$ 0.7463 | \$ 38,467 | 26,277 | \$ 1.6159 | \$ 42,460 | | | | \$ 80,927 |
| Total | 654,116 | \$ 3.06 | \$ 2,002,960 | 674,818 | \$ 0.75 | \$ 505,667 | 322,910 | \$ 1.62 | \$ 522,162 | | | | \$ 1,027,829 |

| Low Voltage Switchgear Credit (if applicable) | | | | Total including deduction for Low Voltage Switchgear Credit | | | |
|---|--------------|-------------|-------------|---|-------------|-------------|-------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | | | | | | \$ - |
| February | | | | | | | \$ - |
| March | | | | | | | \$ - |
| April | | | | | | | \$ - |
| May | | | | | | | \$ - |
| June | | | | | | | \$ - |
| July | | | | | | | \$ - |
| August | | | | | | | \$ - |
| September | | | | | | | \$ - |
| October | | | | | | | \$ - |
| November | | | | | | | \$ - |
| December | | | | | | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 40,723 | \$ 4,6700 | \$ 190,176 | 40,824 | \$ 0.7700 | \$ 31,434 | 11,694 | \$ 2,5300 | \$ 29,586 | \$ 61,020 |
| February | 40,906 | \$ 4,6700 | \$ 191,031 | 41,007 | \$ 0.7700 | \$ 31,575 | 11,727 | \$ 2,5300 | \$ 29,669 | \$ 61,245 |
| March | 37,359 | \$ 4,6700 | \$ 174,467 | 37,536 | \$ 0.7700 | \$ 28,903 | 10,919 | \$ 2,5300 | \$ 27,625 | \$ 56,528 |
| April | 32,869 | \$ 4,6700 | \$ 153,498 | 34,670 | \$ 0.7700 | \$ 26,696 | 9,881 | \$ 2,5300 | \$ 24,999 | \$ 51,895 |
| May | 39,070 | \$ 4,6700 | \$ 182,457 | 41,827 | \$ 0.7700 | \$ 32,207 | 11,424 | \$ 2,5300 | \$ 28,903 | \$ 61,110 |
| June | 42,010 | \$ 4,6700 | \$ 196,187 | 45,058 | \$ 0.7700 | \$ 34,695 | 12,304 | \$ 2,5300 | \$ 31,129 | \$ 65,824 |
| July | 49,200 | \$ 4,9000 | \$ 241,080 | 52,841 | \$ 0.8100 | \$ 42,801 | 14,086 | \$ 2,6500 | \$ 37,275 | \$ 80,076 |
| August | 43,509 | \$ 4,9000 | \$ 213,194 | 45,211 | \$ 0.8100 | \$ 36,621 | 11,883 | \$ 2,6500 | \$ 31,490 | \$ 68,111 |
| September | 42,178 | \$ 4,9000 | \$ 206,672 | 45,461 | \$ 0.8100 | \$ 36,823 | 13,271 | \$ 2,6500 | \$ 35,168 | \$ 71,992 |
| October | 34,419 | \$ 4,9000 | \$ 168,653 | 34,419 | \$ 0.8100 | \$ 27,879 | 10,494 | \$ 2,6500 | \$ 27,809 | \$ 55,688 |
| November | 35,811 | \$ 4,9000 | \$ 175,474 | 36,499 | \$ 0.8100 | \$ 29,564 | 11,045 | \$ 2,6500 | \$ 29,269 | \$ 58,833 |
| December | 34,845 | \$ 4,9000 | \$ 170,741 | 36,540 | \$ 0.8100 | \$ 29,597 | 11,277 | \$ 2,6500 | \$ 29,884 | \$ 59,481 |
| Total | 472,899 | \$ 4.79 | \$ 2,263,630 | 491,893 | \$ 0.79 | \$ 388,796 | 139,985 | \$ 2.59 | \$ 362,806 | \$ 751,803 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 15,655 | \$ 3,4778 | \$ 54,445 | 15,794 | \$ 0.8128 | \$ 12,837 | 15,794 | \$ 2,0458 | \$ 32,311 | \$ 45,149 |
| February | 14,443 | \$ 3,4778 | \$ 50,230 | 14,505 | \$ 0.8128 | \$ 11,990 | 14,505 | \$ 2,0458 | \$ 29,674 | \$ 41,464 |
| March | 13,383 | \$ 3,4778 | \$ 46,543 | 13,383 | \$ 0.8128 | \$ 10,878 | 13,383 | \$ 2,0458 | \$ 27,379 | \$ 38,257 |
| April | 12,093 | \$ 3,4778 | \$ 42,057 | 12,159 | \$ 0.8128 | \$ 9,883 | 12,159 | \$ 2,0458 | \$ 24,875 | \$ 34,578 |
| May | 14,286 | \$ 3,4778 | \$ 49,684 | 14,286 | \$ 0.8128 | \$ 11,612 | 14,286 | \$ 2,0458 | \$ 29,226 | \$ 40,838 |
| June | 15,909 | \$ 3,4778 | \$ 55,328 | 15,909 | \$ 0.8128 | \$ 12,931 | 15,909 | \$ 2,0458 | \$ 32,547 | \$ 45,477 |
| July | 21,622 | \$ 3,4778 | \$ 75,197 | 21,622 | \$ 0.8128 | \$ 17,574 | 21,622 | \$ 2,0458 | \$ 44,234 | \$ 61,809 |
| August | 17,585 | \$ 3,4778 | \$ 61,505 | 18,487 | \$ 0.8128 | \$ 15,026 | 18,487 | \$ 2,0458 | \$ 37,821 | \$ 52,847 |
| September | 13,440 | \$ 3,4778 | \$ 46,742 | 13,603 | \$ 0.8128 | \$ 11,057 | 13,603 | \$ 2,0458 | \$ 27,820 | \$ 38,886 |
| October | 13,100 | \$ 3,4778 | \$ 45,559 | 13,350 | \$ 0.8128 | \$ 10,851 | 13,350 | \$ 2,0458 | \$ 27,311 | \$ 38,162 |
| November | 14,601 | \$ 3,4778 | \$ 50,779 | 14,827 | \$ 0.8128 | \$ 12,051 | 14,827 | \$ 2,0458 | \$ 30,333 | \$ 42,384 |
| December | 15,000 | \$ 3,4778 | \$ 52,167 | 15,000 | \$ 0.8128 | \$ 12,192 | 15,000 | \$ 2,0458 | \$ 30,687 | \$ 42,879 |
| Total | 181,217 | \$ 3.48 | \$ 630,236 | 182,925 | \$ 0.81 | \$ 148,681 | 182,925 | \$ 2.05 | \$ 374,228 | \$ 522,909 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 56,378 | \$ 4,3390 | \$ 244,621 | 56,618 | \$ 0.7819 | \$ 44,272 | 27,488 | \$ 2,2518 | \$ 61,897 | \$ 106,169 |
| February | 55,349 | \$ 4,3589 | \$ 241,261 | 55,512 | \$ 0.7812 | \$ 43,365 | 26,232 | \$ 2,2623 | \$ 59,344 | \$ 102,709 |
| March | 50,742 | \$ 4,3556 | \$ 221,010 | 50,919 | \$ 0.7812 | \$ 39,780 | 24,302 | \$ 2,2634 | \$ 55,004 | \$ 94,784 |
| April | 44,962 | \$ 4,3493 | \$ 195,555 | 46,029 | \$ 0.7811 | \$ 36,579 | 22,040 | \$ 2,2629 | \$ 49,874 | \$ 86,453 |
| May | 53,356 | \$ 4,3508 | \$ 232,141 | 56,113 | \$ 0.7809 | \$ 43,818 | 25,710 | \$ 2,2609 | \$ 58,129 | \$ 101,947 |
| June | 57,919 | \$ 4,3425 | \$ 251,515 | 60,967 | \$ 0.7812 | \$ 47,625 | 28,213 | \$ 2,2570 | \$ 63,676 | \$ 111,301 |
| July | 70,822 | \$ 4,4658 | \$ 316,277 | 74,463 | \$ 0.8108 | \$ 60,376 | 35,688 | \$ 2,2839 | \$ 81,509 | \$ 141,885 |
| August | 61,194 | \$ 4,4890 | \$ 274,699 | 63,698 | \$ 0.8108 | \$ 51,647 | 30,370 | \$ 2,2822 | \$ 69,311 | \$ 120,958 |
| September | 55,618 | \$ 4,5563 | \$ 253,414 | 59,064 | \$ 0.8106 | \$ 47,880 | 26,874 | \$ 2,3442 | \$ 62,997 | \$ 110,877 |
| October | 47,519 | \$ 4,5079 | \$ 214,212 | 47,769 | \$ 0.8108 | \$ 38,730 | 23,844 | \$ 2,3117 | \$ 55,121 | \$ 93,851 |
| November | 50,412 | \$ 4,4981 | \$ 226,253 | 51,029 | \$ 0.8108 | \$ 41,616 | 25,872 | \$ 2,3037 | \$ 59,602 | \$ 101,218 |
| December | 49,845 | \$ 4,4720 | \$ 222,908 | 51,540 | \$ 0.8108 | \$ 41,789 | 26,277 | \$ 2,3051 | \$ 60,571 | \$ 102,360 |
| Total | 654,116 | \$ 4.42 | \$ 2,893,866 | 674,818 | \$ 0.80 | \$ 537,478 | 322,910 | \$ 2.28 | \$ 737,034 | \$ 1,274,512 |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,274,512

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 40,723 | \$ 3,9200 | \$ 159,634 | 40,824 | \$ 0,9700 | \$ 39,599 | 11,694 | \$ 2,3300 | \$ 27,247 | \$ 66,846 |
| February | 40,906 | \$ 3,9200 | \$ 160,352 | 41,007 | \$ 0,9700 | \$ 39,777 | 11,727 | \$ 2,3300 | \$ 27,324 | \$ 67,101 |
| March | 37,359 | \$ 3,9200 | \$ 146,447 | 37,536 | \$ 0,9700 | \$ 36,410 | 10,919 | \$ 2,3300 | \$ 25,441 | \$ 61,851 |
| April | 32,869 | \$ 3,9200 | \$ 128,846 | 34,670 | \$ 0,9700 | \$ 33,630 | 9,881 | \$ 2,3300 | \$ 23,023 | \$ 56,653 |
| May | 39,070 | \$ 3,9200 | \$ 153,154 | 41,827 | \$ 0,9700 | \$ 40,572 | 11,424 | \$ 2,3300 | \$ 26,618 | \$ 67,190 |
| June | 42,010 | \$ 3,9200 | \$ 164,679 | 45,058 | \$ 0,9700 | \$ 43,706 | 12,304 | \$ 2,3300 | \$ 28,668 | \$ 72,375 |
| July | 49,200 | \$ 3,9200 | \$ 192,864 | 52,841 | \$ 0,9700 | \$ 51,256 | 14,066 | \$ 2,3300 | \$ 32,774 | \$ 84,930 |
| August | 43,509 | \$ 3,9200 | \$ 170,555 | 45,211 | \$ 0,9700 | \$ 43,855 | 11,863 | \$ 2,3300 | \$ 27,667 | \$ 71,542 |
| September | 42,178 | \$ 3,9200 | \$ 165,338 | 45,461 | \$ 0,9700 | \$ 44,097 | 13,271 | \$ 2,3300 | \$ 30,921 | \$ 75,019 |
| October | 34,419 | \$ 3,9200 | \$ 134,922 | 34,419 | \$ 0,9700 | \$ 33,386 | 10,494 | \$ 2,3300 | \$ 24,451 | \$ 57,837 |
| November | 35,811 | \$ 3,9200 | \$ 140,379 | 36,499 | \$ 0,9700 | \$ 35,404 | 11,045 | \$ 2,3300 | \$ 25,735 | \$ 61,139 |
| December | 34,845 | \$ 3,9200 | \$ 136,592 | 36,540 | \$ 0,9700 | \$ 35,444 | 11,277 | \$ 2,3300 | \$ 26,275 | \$ 61,719 |
| Total | 472,899 | \$ 3,92 | \$ 1,853,764 | 491,893 | \$ 0,97 | \$ 477,136 | 139,965 | \$ 2,33 | \$ 326,165 | \$ 803,301 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 15,655 | \$ 3,3980 | \$ 53,196 | 15,794 | \$ 0,8045 | \$ 12,706 | 15,794 | \$ 2,0194 | \$ 31,894 | \$ 44,601 |
| February | 14,443 | \$ 3,3980 | \$ 49,077 | 14,505 | \$ 0,8045 | \$ 11,669 | 14,505 | \$ 2,0194 | \$ 29,291 | \$ 40,961 |
| March | 13,383 | \$ 3,3980 | \$ 45,475 | 13,383 | \$ 0,8045 | \$ 10,767 | 13,383 | \$ 2,0194 | \$ 27,026 | \$ 37,792 |
| April | 12,993 | \$ 3,3980 | \$ 44,092 | 12,159 | \$ 0,8045 | \$ 9,792 | 12,159 | \$ 2,0194 | \$ 24,564 | \$ 34,366 |
| May | 14,286 | \$ 3,3980 | \$ 48,544 | 14,286 | \$ 0,8045 | \$ 11,493 | 14,286 | \$ 2,0194 | \$ 28,849 | \$ 40,342 |
| June | 15,909 | \$ 3,3980 | \$ 54,059 | 15,909 | \$ 0,8045 | \$ 12,799 | 15,909 | \$ 2,0194 | \$ 32,127 | \$ 44,925 |
| July | 21,622 | \$ 3,3980 | \$ 73,472 | 21,622 | \$ 0,8045 | \$ 17,395 | 21,622 | \$ 2,0194 | \$ 43,663 | \$ 61,058 |
| August | 17,685 | \$ 3,3980 | \$ 60,094 | 18,487 | \$ 0,8045 | \$ 14,873 | 18,487 | \$ 2,0194 | \$ 37,333 | \$ 52,205 |
| September | 13,440 | \$ 3,3980 | \$ 45,669 | 13,603 | \$ 0,8045 | \$ 10,944 | 13,603 | \$ 2,0194 | \$ 27,470 | \$ 38,414 |
| October | 13,100 | \$ 3,3980 | \$ 44,514 | 13,350 | \$ 0,8045 | \$ 10,740 | 13,350 | \$ 2,0194 | \$ 26,959 | \$ 37,699 |
| November | 14,601 | \$ 3,3980 | \$ 49,614 | 14,827 | \$ 0,8045 | \$ 11,928 | 14,827 | \$ 2,0194 | \$ 29,942 | \$ 41,870 |
| December | 15,000 | \$ 3,3980 | \$ 50,970 | 15,000 | \$ 0,8045 | \$ 12,068 | 15,000 | \$ 2,0194 | \$ 30,291 | \$ 42,359 |
| Total | 181,217 | \$ 3,40 | \$ 615,775 | 182,925 | \$ 0,80 | \$ 147,163 | 182,925 | \$ 2,02 | \$ 369,399 | \$ 516,562 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 56,378 | \$ 3,78 | \$ 212,830 | 56,618 | \$ 0,92 | \$ 52,306 | 27,488 | \$ 2,15 | \$ 59,141 | \$ 111,447 |
| February | 55,349 | \$ 3,78 | \$ 209,429 | 55,512 | \$ 0,93 | \$ 51,446 | 26,232 | \$ 2,16 | \$ 56,615 | \$ 108,601 |
| March | 50,742 | \$ 3,78 | \$ 191,923 | 50,919 | \$ 0,93 | \$ 47,177 | 24,302 | \$ 2,16 | \$ 52,467 | \$ 99,643 |
| April | 44,962 | \$ 3,78 | \$ 169,938 | 46,829 | \$ 0,93 | \$ 43,412 | 22,040 | \$ 2,16 | \$ 47,577 | \$ 90,988 |
| May | 53,356 | \$ 3,78 | \$ 201,698 | 56,113 | \$ 0,93 | \$ 52,065 | 25,710 | \$ 2,16 | \$ 55,467 | \$ 107,532 |
| June | 57,919 | \$ 3,78 | \$ 216,738 | 60,967 | \$ 0,93 | \$ 56,505 | 28,213 | \$ 2,15 | \$ 60,795 | \$ 117,300 |
| July | 70,822 | \$ 3,78 | \$ 266,336 | 74,463 | \$ 0,92 | \$ 68,651 | 35,688 | \$ 2,14 | \$ 76,437 | \$ 145,088 |
| August | 61,194 | \$ 3,77 | \$ 230,649 | 63,698 | \$ 0,92 | \$ 58,727 | 30,370 | \$ 2,14 | \$ 65,020 | \$ 123,747 |
| September | 55,618 | \$ 3,79 | \$ 211,007 | 59,064 | \$ 0,93 | \$ 55,041 | 26,874 | \$ 2,17 | \$ 58,391 | \$ 113,432 |
| October | 47,519 | \$ 3,78 | \$ 179,436 | 47,769 | \$ 0,92 | \$ 44,127 | 23,844 | \$ 2,16 | \$ 51,410 | \$ 95,537 |
| November | 50,412 | \$ 3,77 | \$ 189,993 | 51,326 | \$ 0,92 | \$ 47,332 | 25,872 | \$ 2,15 | \$ 55,676 | \$ 103,009 |
| December | 49,845 | \$ 3,76 | \$ 187,562 | 51,540 | \$ 0,92 | \$ 47,511 | 26,277 | \$ 2,15 | \$ 56,566 | \$ 104,078 |
| Total | 654,116 | \$ 3,78 | \$ 2,469,539 | 674,818 | \$ 0,93 | \$ 624,299 | 322,910 | \$ 2,15 | \$ 695,564 | \$ 1,319,863 |

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 1,319,863

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 | 153,410,575 | | 1,104,556 | 44.7% | 1,293,473 | 0.0084 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 0.0067 | 63,472,104 | | 425,263 | 17.2% | 497,998 | 0.0078 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.7046 | | 339,114 | 917,168 | 37.1% | 1,074,035 | 3.1672 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 | 501,808 | | 3,362 | 0.1% | 3,937 | 0.0078 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0502 | | 870 | 1,784 | 0.1% | 2,089 | 2.4008 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.0398 | | 9,350 | 19,072 | 0.8% | 22,334 | 2.3887 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 | 153,410,575 | | 628,983 | 47.5% | 605,280 | 0.0039 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 | 63,472,104 | | 215,805 | 16.3% | 207,673 | 0.0033 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3772 | | 339,114 | 467,028 | 35.3% | 449,428 | 1.3253 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 | 501,808 | | 1,706 | 0.1% | 1,642 | 0.0033 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0868 | | 870 | 946 | 0.1% | 910 | 1.0458 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0647 | | 9,350 | 9,955 | 0.8% | 9,580 | 1.0246 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|---------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0084 | 153,410,575 | | 1,293,473 | 44.7% | 1,103,812 | 0.0072 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 | 63,472,104 | | 497,998 | 17.2% | 424,977 | 0.0067 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1672 | | 339,114 | 1,074,035 | 37.1% | 916,550 | 2.7028 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0078 | 501,808 | | 3,937 | 0.1% | 3,360 | 0.0067 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.4008 | | 870 | 2,089 | 0.1% | 1,782 | 2.0488 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3887 | | 9,350 | 22,334 | 0.8% | 19,059 | 2.0384 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 | 153,410,575 | | 605,280 | 47.5% | 626,818 | 0.0041 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 63,472,104 | | 207,673 | 16.3% | 215,062 | 0.0034 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3253 | | 339,114 | 449,428 | 35.3% | 465,420 | 1.3725 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 | 501,808 | | 1,642 | 0.1% | 1,700 | 0.0034 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0458 | | 870 | 910 | 0.1% | 942 | 1.0831 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0246 | | 9,350 | 9,580 | 0.8% | 9,921 | 1.0610 |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

| | | | |
|---------------------------------|-------|---------------------|-------|
| Price Escalator | 2.20% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group | IV | Price Cap Index | 1.75% |
| Associated Stretch Factor Value | 0.45% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 38.02 | | | | 1.75% | 38.69 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 51.64 | | 0.0161 | | 1.75% | 52.54 | 0.0164 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 253.72 | | 4.092 | | 1.75% | 258.16 | 4.1636 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 16.01 | | 0.009 | | 1.75% | 16.29 | 0.0092 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 6.75 | | 20.0795 | | 1.75% | 6.87 | 20.4309 |
| STREET LIGHTING SERVICE CLASSIFICATION | 2.04 | | 7.674 | | 1.75% | 2.08 | 7.8083 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | 637.38 | | | | 1.75% | 648.53 | 0.0000 |
| microFIT SERVICE CLASSIFICATION | 4.55 | | | | | 4.55 | |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2021 | January 1, 2022 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | May 1, 2021 | |
|----------|-------------|--------|
| Off-Peak | \$/kWh | 0.0820 |
| Mid-Peak | \$/kWh | 0.1130 |
| On-Peak | \$/kWh | 0.1700 |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

| | | |
|--|----|-------|
| | \$ | 36.86 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 44.50 | 2.20% | 45.48 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 | 2.20% | 106.53 |
| Monthly fixed charge, per retailer | \$ | 41.70 | 2.20% | 42.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 | 2.20% | 1.06 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 | 2.20% | 0.63 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) | 2.20% | (0.63) |
| Service Transaction Requests (STR) | | | 2.20% | - |
| Request fee, per request, applied to the requesting party | \$ | 0.52 | 2.20% | 0.53 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 | 2.20% | 1.06 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 | 2.20% | 4.26 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 | 2.20% | 2.13 |

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor <i>(eg: 1.0351)</i> | Proposed Loss Factor | Consumption (kWh) | Demand kW <i>(if applicable)</i> | RTSR Demand or Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i> |
|---|-------|--|---|-------------------------|-------------------|-------------------------------------|---------------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 2,000 | | CONSUMPTION | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0564 | 1.0564 | 47,246 | 100 | DEMAND | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 500 | | CONSUMPTION | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0564 | 1.0564 | 108 | 0 | DEMAND | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0564 | 1.0564 | 66 | 0 | DEMAND | 1 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | kWh | Non-RPP (Other) | 1.0564 | 1.0564 | 500,000 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 200 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0564 | 1.0564 | 1,500 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0564 | 1.0564 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0564 | 1.0564 | 2,000 | | CONSUMPTION | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |
| Add additional scenarios if required | | | 1.0564 | 1.0564 | | | | |

Table 2

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|-----------|-------|-----------|-------|-----------|-------|------------|------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.86 | 4.9% | \$ 1.11 | 2.5% | \$ 1.11 | 2.1% | \$ 1.04 | 0.8% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ 15.30 | 18.2% | \$ 13.30 | 13.3% | \$ 13.30 | 11.0% | \$ 12.52 | 4.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ 46.83 | 7.0% | \$ 330.92 | 80.4% | \$ 330.27 | 40.3% | \$ 373.20 | 5.3% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ 0.68 | 3.3% | \$ 0.18 | 0.7% | \$ 0.18 | 0.6% | \$ 0.17 | 0.2% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.58 | 4.6% | \$ 0.51 | 3.7% | \$ 0.50 | 3.5% | \$ 0.47 | 1.9% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ 0.18 | 5.1% | \$ 0.13 | 3.3% | \$ 0.13 | 2.8% | \$ 0.15 | 1.1% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other) | kWh | \$ 11.15 | 1.7% | \$ 11.15 | 1.7% | \$ 11.15 | 1.7% | \$ 12.60 | 0.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 1.64 | 4.3% | \$ 1.44 | 3.6% | \$ 1.44 | 3.4% | \$ 1.36 | 2.2% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ 2.16 | 5.6% | \$ 0.66 | 1.3% | \$ 0.66 | 1.0% | \$ 0.62 | 0.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 1.86 | 4.9% | \$ 6.14 | 15.5% | \$ 6.14 | 12.7% | \$ 6.93 | 4.7% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ 15.30 | 18.2% | \$ 26.70 | 30.9% | \$ 26.70 | 24.8% | \$ 30.17 | 8.3% |
| | | | | | | | | | |
| | | | | | | | | | |
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| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 38.02 | 1 | \$ 38.02 | \$ 38.69 | 1 | \$ 38.69 | \$ 0.67 | 1.76% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.89 | 1 | \$ 0.89 | \$ 0.89 | |
| Volumetric Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.0006 | 750 | \$ 0.45 | \$ 0.30 | 200.00% |
| Sub-Total A (excluding pass through) | | | \$ 38.17 | | | \$ 40.03 | \$ 1.86 | 4.87% |
| Line Losses on Cost of Power | \$ 0.1034 | 42 | \$ 4.37 | \$ 0.1034 | 42 | \$ 4.37 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 750 | \$ 0.83 | \$ - | 750 | \$ - | \$ (0.83) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 750 | \$ (0.08) | \$ - | 750 | \$ - | \$ 0.08 | -100.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 750 | \$ 0.68 | \$ 0.0009 | 750 | \$ 0.68 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 44.54 | | | \$ 45.65 | \$ 1.11 | 2.49% |
| RTSR - Network | \$ 0.0072 | 792 | \$ 5.70 | \$ 0.0072 | 792 | \$ 5.70 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041 | 792 | \$ 3.25 | \$ 0.0041 | 792 | \$ 3.25 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 53.49 | | | \$ 54.60 | \$ 1.11 | 2.08% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 792 | \$ 2.69 | \$ 0.0034 | 792 | \$ 2.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 792 | \$ 0.40 | \$ 0.0005 | 792 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 480 | \$ 39.36 | \$ 0.0820 | 480 | \$ 39.36 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 135 | \$ 15.26 | \$ 0.1130 | 135 | \$ 15.26 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 135 | \$ 22.95 | \$ 0.1700 | 135 | \$ 22.95 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 134.40 | | | \$ 135.51 | \$ 1.11 | 0.83% |
| HST | 13% | | \$ 17.47 | 13% | | \$ 17.62 | \$ 0.14 | 0.83% |
| Ontario Electricity Rebate | 18.9% | | \$ (25.40) | 18.9% | | \$ (25.61) | \$ (0.21) | |
| Total Bill on TOU | | | \$ 126.47 | | | \$ 127.51 | \$ 1.04 | 0.83% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 51.64 | 1 | \$ 51.64 | \$ 52.54 | 1 | \$ 52.54 | \$ 0.90 | 1.74% |
| Distribution Volumetric Rate | \$ 0.0161 | 2000 | \$ 32.20 | \$ 0.0164 | 2000 | \$ 32.80 | \$ 0.60 | 1.86% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.0070 | 2000 | \$ 14.00 | \$ 13.80 | 6900.00% |
| Sub-Total A (excluding pass through) | | | \$ 84.04 | | | \$ 99.34 | \$ 15.30 | 18.21% |
| Line Losses on Cost of Power | \$ 0.1034 | 113 | \$ 11.67 | \$ 0.1034 | 113 | \$ 11.67 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 2,000 | \$ 2.20 | \$ - | 2,000 | \$ - | \$ (2.20) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 2,000 | \$ (0.20) | \$ - | 2,000 | \$ - | \$ 0.20 | -100.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0008 | 2,000 | \$ 1.60 | \$ 0.0008 | 2,000 | \$ 1.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 99.88 | | | \$ 113.18 | \$ 13.30 | 13.32% |
| RTSR - Network | \$ 0.0067 | 2,113 | \$ 14.16 | \$ 0.0067 | 2,113 | \$ 14.16 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 121.22 | | | \$ 134.52 | \$ 13.30 | 10.97% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,113 | \$ 1.06 | \$ 0.0005 | 2,113 | \$ 1.06 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 1,280 | \$ 104.96 | \$ 0.0820 | 1,280 | \$ 104.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 360 | \$ 40.68 | \$ 0.1130 | 360 | \$ 40.68 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 360 | \$ 61.20 | \$ 0.1700 | 360 | \$ 61.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 336.54 | | | \$ 349.84 | \$ 13.30 | 3.95% |
| HST | 13% | | \$ 43.75 | 13% | | \$ 45.48 | \$ 1.73 | 3.95% |
| Ontario Electricity Rebate | 18.9% | | \$ (63.61) | 18.9% | | \$ (66.12) | \$ (2.51) | |
| Total Bill on TOU | | | \$ 316.69 | | | \$ 329.20 | \$ 12.52 | 3.95% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 47,246 | kWh |
| Demand | 100 | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 253.72 | 1 | \$ 253.72 | \$ 258.16 | 1 | \$ 258.16 | \$ 4.44 | 1.75% |
| Distribution Volumetric Rate | \$ 4.0920 | 100 | \$ 409.20 | \$ 4.1636 | 100 | \$ 416.36 | \$ 7.16 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0211 | 100 | \$ 2.11 | \$ 0.3734 | 100 | \$ 37.34 | \$ 35.23 | 1669.67% |
| Sub-Total A (excluding pass through) | | | \$ 665.03 | | | \$ 711.86 | \$ 46.83 | 7.04% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ 0.3400 | 100 | \$ 34.00 | \$ - | 100 | \$ - | \$ (34.00) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0154 | 100 | \$ (1.54) | \$ - | 100 | \$ - | \$ 1.54 | -100.00% |
| GA Rate Riders | \$ 0.0067 | 47,246 | \$ (316.55) | \$ - | 47,246 | \$ - | \$ 316.55 | -100.00% |
| Low Voltage Service Charge | \$ 0.3050 | 100 | \$ 30.50 | \$ 0.3050 | 100 | \$ 30.50 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 100 | \$ - | \$ - | 100 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 411.44 | | | \$ 742.36 | \$ 330.92 | 80.43% |
| RTSR - Network | \$ 2.7046 | 100 | \$ 270.46 | \$ 2.7028 | 100 | \$ 270.28 | \$ (0.18) | -0.07% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.3772 | 100 | \$ 137.72 | \$ 1.3725 | 100 | \$ 137.25 | \$ (0.47) | -0.34% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 819.62 | | | \$ 1,149.89 | \$ 330.27 | 40.30% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 49,911 | \$ 169.70 | \$ 0.0034 | 49,911 | \$ 169.70 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 49,911 | \$ 24.96 | \$ 0.0005 | 49,911 | \$ 24.96 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 49,911 | \$ 5,170.75 | \$ 0.1036 | 49,911 | \$ 5,170.75 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 6,185.27 | | | \$ 6,515.54 | \$ 330.27 | 5.34% |
| HST | 13% | | \$ 804.09 | 13% | | \$ 847.02 | \$ 42.93 | 5.34% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 6,989.35 | | | \$ 7,362.56 | \$ 373.20 | 5.34% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 16.01 | 1 | \$ 16.01 | \$ 16.29 | 1 | \$ 16.29 | \$ 0.28 | 1.75% |
| Distribution Volumetric Rate | \$ 0.0090 | 500 | \$ 4.50 | \$ 0.0092 | 500 | \$ 4.60 | \$ 0.10 | 2.22% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0002 | 500 | \$ 0.10 | \$ 0.0008 | 500 | \$ 0.40 | \$ 0.30 | 300.00% |
| Sub-Total A (excluding pass through) | | | \$ 20.61 | | | \$ 21.29 | \$ 0.68 | 3.30% |
| Line Losses on Cost of Power | \$ 0.1034 | 28 | \$ 2.92 | \$ 0.1034 | 28 | \$ 2.92 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 500 | \$ 0.55 | \$ - | 500 | \$ - | \$ (0.55) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 500 | \$ (0.05) | \$ - | 500 | \$ - | \$ 0.05 | -100.00% |
| GA Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0008 | 500 | \$ 0.40 | \$ 0.0008 | 500 | \$ 0.40 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24.43 | | | \$ 24.61 | \$ 0.18 | 0.74% |
| RTSR - Network | \$ 0.0067 | 528 | \$ 3.54 | \$ 0.0067 | 528 | \$ 3.54 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0034 | 528 | \$ 1.80 | \$ 0.0034 | 528 | \$ 1.80 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 29.76 | | | \$ 29.94 | \$ 0.18 | 0.60% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 528 | \$ 1.80 | \$ 0.0034 | 528 | \$ 1.80 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 528 | \$ 0.26 | \$ 0.0005 | 528 | \$ 0.26 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 320 | \$ 26.24 | \$ 0.0820 | 320 | \$ 26.24 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 90 | \$ 10.17 | \$ 0.1130 | 90 | \$ 10.17 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 90 | \$ 15.30 | \$ 0.1700 | 90 | \$ 15.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 83.78 | | | \$ 83.96 | \$ 0.18 | 0.21% |
| HST | 13% | | \$ 10.89 | 13% | | \$ 10.91 | \$ 0.02 | 0.21% |
| Ontario Electricity Rebate | 18.9% | | \$ (15.83) | 18.9% | | \$ (15.87) | \$ (0.03) | - |
| Total Bill on TOU | | | \$ 78.84 | | | \$ 79.01 | \$ 0.17 | 0.21% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 108 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 6.75 | 1 | \$ 6.75 | \$ 6.87 | 1 | \$ 6.87 | \$ 0.12 | 1.78% |
| Distribution Volumetric Rate | \$ 20.0795 | 0.3 | \$ 6.02 | \$ 20.4309 | 0.3 | \$ 6.13 | \$ 0.11 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.2079 | 0.3 | \$ 0.06 | \$ 1.4044 | 0.3 | \$ 0.42 | \$ 0.36 | 575.52% |
| Sub-Total A (excluding pass through) | | | \$ 12.84 | | | \$ 13.42 | \$ 0.58 | 4.55% |
| Line Losses on Cost of Power | \$ 0.1034 | 6 | \$ 0.63 | \$ 0.1034 | 6 | \$ 0.63 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.2783 | 0 | \$ 0.08 | \$ - | 0 | \$ - | \$ (0.08) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0171 | 0 | \$ (0.01) | \$ - | 0 | \$ - | \$ 0.01 | -100.00% |
| GA Rate Riders | \$ - | 108 | \$ - | \$ - | 108 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.2407 | 0 | \$ 0.07 | \$ 0.2407 | 0 | \$ 0.07 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 13.62 | | | \$ 14.12 | \$ 0.51 | 3.72% |
| RTSR - Network | \$ 2.0502 | 0 | \$ 0.62 | \$ 2.0488 | 0 | \$ 0.61 | \$ (0.00) | -0.07% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0868 | 0 | \$ 0.33 | \$ 1.0831 | 0 | \$ 0.32 | \$ (0.00) | -0.34% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 14.56 | | | \$ 15.06 | \$ 0.50 | 3.47% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 114 | \$ 0.39 | \$ 0.0034 | 114 | \$ 0.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 114 | \$ 0.06 | \$ 0.0005 | 114 | \$ 0.06 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 69 | \$ 5.67 | \$ 0.0820 | 69 | \$ 5.67 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 19 | \$ 2.20 | \$ 0.1130 | 19 | \$ 2.20 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 19 | \$ 3.30 | \$ 0.1700 | 19 | \$ 3.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 26.42 | | | \$ 26.93 | \$ 0.50 | 1.91% |
| HST | 13% | | \$ 3.43 | 13% | | \$ 3.50 | \$ 0.07 | 1.91% |
| Ontario Electricity Rebate | 18.9% | | \$ (4.99) | 18.9% | | \$ (5.09) | \$ (0.10) | - |
| Total Bill on TOU | | | \$ 24.86 | | | \$ 25.34 | \$ 0.47 | 1.91% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 66 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 2.04 | 1 | \$ 2.04 | \$ 2.08 | 1 | \$ 2.08 | \$ 0.04 | 1.96% |
| Distribution Volumetric Rate | \$ 7.6740 | 0.2 | \$ 1.53 | \$ 7.8083 | 0.2 | \$ 1.56 | \$ 0.03 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0655 | 0.2 | \$ 0.01 | \$ 0.6545 | 0.2 | \$ 0.13 | \$ 0.12 | 899.24% |
| Sub-Total A (excluding pass through) | | | \$ 3.59 | | | \$ 3.77 | \$ 0.18 | 5.15% |
| Line Losses on Cost of Power | \$ 0.1034 | 4 | \$ 0.38 | \$ 0.1034 | 4 | \$ 0.38 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.2758 | 0 | \$ 0.06 | \$ - | 0 | \$ - | \$ (0.06) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0162 | 0 | \$ (0.00) | \$ - | 0 | \$ - | \$ 0.00 | -100.00% |
| GA Rate Riders | \$ - | 66 | \$ - | \$ - | 66 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.2358 | 0 | \$ 0.05 | \$ 0.2358 | 0 | \$ 0.05 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 4.07 | | | \$ 4.20 | \$ 0.13 | 3.26% |
| RTSR - Network | \$ 2.0398 | 0 | \$ 0.41 | \$ 2.0384 | 0 | \$ 0.41 | \$ (0.00) | -0.07% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.0647 | 0 | \$ 0.21 | \$ 1.0610 | 0 | \$ 0.21 | \$ (0.00) | -0.35% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 4.69 | | | \$ 4.82 | \$ 0.13 | 2.81% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 70 | \$ 0.24 | \$ 0.0034 | 70 | \$ 0.24 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 70 | \$ 0.03 | \$ 0.0005 | 70 | \$ 0.03 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 42 | \$ 3.46 | \$ 0.0820 | 42 | \$ 3.46 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 12 | \$ 1.34 | \$ 0.1130 | 12 | \$ 1.34 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 12 | \$ 2.02 | \$ 0.1700 | 12 | \$ 2.02 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 12.04 | | | \$ 12.17 | \$ 0.13 | 1.09% |
| HST | 13% | | \$ 1.57 | 13% | | \$ 1.58 | \$ 0.02 | 1.09% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | - |
| Total Bill on TOU | | | \$ 13.61 | | | \$ 13.75 | \$ 0.15 | 1.09% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 500,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|-----------|---------|---------------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 637.38 | 1 | \$ 637.38 | \$ 648.53 | 1 | \$ 648.53 | \$ 11.15 | 1.75% |
| Distribution Volumetric Rate | \$ - | 500000 | \$ - | \$ - | 500000 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 500000 | \$ - | \$ - | 500000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 637.38 | | | \$ 648.53 | \$ 11.15 | 1.75% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 500,000 | \$ - | \$ - | 500,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 637.38 | | | \$ 648.53 | \$ 11.15 | 1.75% |
| RTSR - Network | \$ - | 528,200 | \$ - | \$ - | 528,200 | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 528,200 | \$ - | \$ - | 528,200 | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 637.38 | | | \$ 648.53 | \$ 11.15 | 1.75% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 528,200 | \$ 1,795.88 | \$ 0.0034 | 528,200 | \$ 1,795.88 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 528,200 | \$ 264.10 | \$ 0.0005 | 528,200 | \$ 264.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 528,200 | \$ 54,721.52 | \$ 0.1036 | 528,200 | \$ 54,721.52 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 57,419.13 | | | \$ 57,430.28 | \$ 11.15 | 0.02% |
| HST | 13% | | \$ 7,464.49 | 13% | | \$ 7,465.94 | \$ 1.45 | 0.02% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 64,883.62 | | | \$ 64,896.22 | \$ 12.60 | 0.02% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 200 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 38.02 | 1 | \$ 38.02 | \$ 38.69 | 1 | \$ 38.69 | \$ 0.67 | 1.76% |
| Distribution Volumetric Rate | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.89 | 1 | \$ 0.89 | \$ 0.89 | |
| Volumetric Rate Riders | \$ 0.0002 | 200 | \$ 0.04 | \$ 0.0006 | 200 | \$ 0.12 | \$ 0.08 | 200.00% |
| Sub-Total A (excluding pass through) | | | \$ 38.06 | | | \$ 39.70 | \$ 1.64 | 4.31% |
| Line Losses on Cost of Power | \$ 0.1034 | 11 | \$ 1.17 | \$ 0.1034 | 11 | \$ 1.17 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 200 | \$ 0.22 | \$ - | 200 | \$ - | \$ (0.22) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 200 | \$ (0.02) | \$ - | 200 | \$ - | \$ 0.02 | -100.00% |
| GA Rate Riders | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 200 | \$ 0.18 | \$ 0.0009 | 200 | \$ 0.18 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 200 | \$ - | \$ - | 200 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 40.18 | | | \$ 41.62 | \$ 1.44 | 3.58% |
| RTSR - Network | \$ 0.0072 | 211 | \$ 1.52 | \$ 0.0072 | 211 | \$ 1.52 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041 | 211 | \$ 0.87 | \$ 0.0041 | 211 | \$ 0.87 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 42.56 | | | \$ 44.00 | \$ 1.44 | 3.38% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 211 | \$ 0.72 | \$ 0.0034 | 211 | \$ 0.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 211 | \$ 0.11 | \$ 0.0005 | 211 | \$ 0.11 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 128 | \$ 10.50 | \$ 0.0820 | 128 | \$ 10.50 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 36 | \$ 4.07 | \$ 0.1130 | 36 | \$ 4.07 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 36 | \$ 6.12 | \$ 0.1700 | 36 | \$ 6.12 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 64.32 | | | \$ 65.76 | \$ 1.44 | 2.24% |
| HST | 13% | | \$ 8.36 | 13% | | \$ 8.55 | \$ 0.19 | 2.24% |
| Ontario Electricity Rebate | 18.9% | | \$ (12.16) | 18.9% | | \$ (12.43) | \$ (0.27) | |
| Total Bill on TOU | | | \$ 60.53 | | | \$ 61.88 | \$ 1.36 | 2.24% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

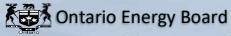
| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 38.02 | 1 | \$ 38.02 | \$ 38.69 | 1 | \$ 38.69 | \$ 0.67 | 1.76% |
| Distribution Volumetric Rate | \$ - | 1500 | \$ - | \$ - | 1500 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.89 | 1 | \$ 0.89 | \$ 0.89 | |
| Volumetric Rate Riders | \$ 0.0002 | 1500 | \$ 0.30 | \$ 0.0006 | 1500 | \$ 0.90 | \$ 0.60 | 200.00% |
| Sub-Total A (excluding pass through) | | | \$ 38.32 | | | \$ 40.48 | \$ 2.16 | 5.64% |
| Line Losses on Cost of Power | \$ 0.1034 | 85 | \$ 8.75 | \$ 0.1034 | 85 | \$ 8.75 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 1,500 | \$ 1.65 | \$ - | 1,500 | \$ - | \$ (1.65) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 1,500 | \$ (0.15) | \$ - | 1,500 | \$ - | \$ 0.15 | -100.00% |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.0009 | 1,500 | \$ 1.35 | \$ 0.0009 | 1,500 | \$ 1.35 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 50.49 | | | \$ 51.15 | \$ 0.66 | 1.31% |
| RTSR - Network | \$ 0.0072 | 1,585 | \$ 11.41 | \$ 0.0072 | 1,585 | \$ 11.41 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041 | 1,585 | \$ 6.50 | \$ 0.0041 | 1,585 | \$ 6.50 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 68.40 | | | \$ 69.06 | \$ 0.66 | 0.96% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,585 | \$ 5.39 | \$ 0.0034 | 1,585 | \$ 5.39 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,585 | \$ 0.79 | \$ 0.0005 | 1,585 | \$ 0.79 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 960 | \$ 78.72 | \$ 0.0820 | 960 | \$ 78.72 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 270 | \$ 30.51 | \$ 0.1130 | 270 | \$ 30.51 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 270 | \$ 45.90 | \$ 0.1700 | 270 | \$ 45.90 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 229.96 | | | \$ 230.62 | \$ 0.66 | 0.29% |
| HST | 13% | | \$ 29.89 | 13% | | \$ 29.98 | \$ 0.09 | 0.29% |
| Ontario Electricity Rebate | 18.9% | | \$ (43.46) | 18.9% | | \$ (43.59) | \$ (0.12) | |
| Total Bill on TOU | | | \$ 216.39 | | | \$ 217.01 | \$ 0.62 | 0.29% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 38.02 | 1 | \$ 38.02 | \$ 38.69 | 1 | \$ 38.69 | \$ 0.67 | 1.76% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.89 | 1 | \$ 0.89 | \$ 0.89 | |
| Volumetric Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.0006 | 750 | \$ 0.45 | \$ 0.30 | 200.00% |
| Sub-Total A (excluding pass through) | | | \$ 38.17 | | | \$ 40.03 | \$ 1.86 | 4.87% |
| Line Losses on Cost of Power | \$ 0.1036 | 42 | \$ 4.38 | \$ 0.1036 | 42 | \$ 4.38 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 750 | \$ 0.83 | \$ - | 750 | \$ - | \$ (0.83) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 750 | \$ (0.08) | \$ - | 750 | \$ - | \$ 0.08 | -100.00% |
| GA Rate Riders | \$ 0.0067 | 750 | \$ (5.03) | \$ - | 750 | \$ - | \$ 5.03 | -100.00% |
| Low Voltage Service Charge | \$ 0.0009 | 750 | \$ 0.68 | \$ 0.0009 | 750 | \$ 0.68 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 39.52 | | | \$ 45.66 | \$ 6.14 | 15.52% |
| RTSR - Network | \$ 0.0072 | 792 | \$ 5.70 | \$ 0.0072 | 792 | \$ 5.70 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0041 | 792 | \$ 3.25 | \$ 0.0041 | 792 | \$ 3.25 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 48.48 | | | \$ 54.61 | \$ 6.14 | 12.66% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 792 | \$ 2.69 | \$ 0.0034 | 792 | \$ 2.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 792 | \$ 0.40 | \$ 0.0005 | 792 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 750 | \$ 77.70 | \$ 0.1036 | 750 | \$ 77.70 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 129.27 | | | \$ 135.40 | \$ 6.13 | 4.75% |
| HST | 13% | | \$ 16.80 | 13% | | \$ 17.60 | \$ 0.80 | 4.75% |
| Ontario Electricity Rebate | 18.9% | | \$ (24.43) | 18.9% | | \$ (25.59) | \$ (1.16) | |
| Total Bill on Non-RPP Avg. Price | | | \$ 146.07 | | | \$ 153.00 | \$ 6.93 | 4.75% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0564 | |
| Proposed/Approved Loss Factor | 1.0564 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 51.64 | 1 | \$ 51.64 | \$ 52.54 | 1 | \$ 52.54 | \$ 0.90 | 1.74% |
| Distribution Volumetric Rate | \$ 0.0161 | 2000 | \$ 32.20 | \$ 0.0164 | 2000 | \$ 32.80 | \$ 0.60 | 1.86% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0001 | 2000 | \$ 0.20 | \$ 0.0070 | 2000 | \$ 14.00 | \$ 13.80 | 6900.00% |
| Sub-Total A (excluding pass through) | | | \$ 84.04 | | | \$ 99.34 | \$ 15.30 | 18.21% |
| Line Losses on Cost of Power | \$ 0.1036 | 113 | \$ 11.69 | \$ 0.1036 | 113 | \$ 11.69 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | \$ 0.0011 | 2,000 | \$ 2.20 | \$ - | 2,000 | \$ - | \$ (2.20) | -100.00% |
| CBR Class B Rate Riders | \$ 0.0001 | 2,000 | \$ (0.20) | \$ - | 2,000 | \$ - | \$ 0.20 | -100.00% |
| GA Rate Riders | \$ 0.0067 | 2,000 | \$ (13.40) | \$ - | 2,000 | \$ - | \$ 13.40 | -100.00% |
| Low Voltage Service Charge | \$ 0.0008 | 2,000 | \$ 1.60 | \$ 0.0008 | 2,000 | \$ 1.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 86.50 | | | \$ 113.20 | \$ 26.70 | 30.87% |
| RTSR - Network | \$ 0.0067 | 2,113 | \$ 14.16 | \$ 0.0067 | 2,113 | \$ 14.16 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 107.84 | | | \$ 134.54 | \$ 26.70 | 24.76% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,113 | \$ 7.18 | \$ 0.0034 | 2,113 | \$ 7.18 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,113 | \$ 1.06 | \$ 0.0005 | 2,113 | \$ 1.06 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 2,000 | \$ 207.20 | \$ 0.1036 | 2,000 | \$ 207.20 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 323.28 | | | \$ 349.98 | \$ 26.70 | 8.26% |
| HST | 13% | | \$ 42.03 | 13% | | \$ 45.50 | \$ 3.47 | 8.26% |
| Ontario Electricity Rebate | 18.9% | | \$ (61.10) | 18.9% | | \$ (66.15) | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 365.30 | | | \$ 395.47 | \$ 30.17 | 8.26% |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
 Ontario Energy Board's 2022 Electricity
 Distribution Rate Applications Webpage

Version 1.0

Utility Name:

Service Territory:

Assigned EB Number:

Name of Contact and Title:

Phone Number:

Email Address:

We are applying for rates effective:

Rate-Setting Method:

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Hydro One Networks Inc. is:

Within Distribution System(s)

8. Have you transitioned to fully fixed rates?

Legend

-
-
-
-
-

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|---|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 192,097,446 | 0 | 7,308,467 | 0 | 0 | 0 | 192,097,446 | 0 | 197,206 | 20,363 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 63,117,919 | 0 | 19,877,560 | 0 | 0 | 0 | 63,117,919 | 0 | 104,144 | 2,259 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 133,550,500 | 357,341 | 122,286,425 | 323,871 | 2,593,568 | 4,992 | 130,956,932 | 352,349 | 49,712 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 305,471 | 0 | 56,519 | 0 | 0 | 0 | 305,471 | 0 | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 184,828 | 712 | 33,908 | 97 | 0 | 0 | 184,828 | 712 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,485,966 | 4,087 | 1,482,728 | 4,059 | 0 | 0 | 1,485,966 | 4,087 | | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Total | | 390,742,130 | 362,140 | 151,045,607 | 328,027 | 2,593,568 | 4,992 | 388,148,562 | 357,148 | 351,061 | 22,622 |

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0
\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | allocated based on Total less WMP | | | 1568 | |
|---|----------------|--------------------------|---------------------------------|-----------------------------------|----------|----------|-----------------------------------|----------|----------|----------|----------------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | | |
| RESIDENTIAL SERVICE CLASSIFICATION | 49.2% | 90.0% | 49.5% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 197,206 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 16.2% | 10.0% | 16.3% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 104,144 |
| GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION | 34.2% | 0.0% | 33.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 49,712 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.1% | 0.0% | 0.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.4% | 0.0% | 0.4% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | 0.0% | 0.0% | 0.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 351,061 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable. Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered Non-RPP 2020 Consumption excluding WMP kWh | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
|---|--|--|----------------|--|---------------|-----|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh 7,308,467 | 7,308,467 | 4.8% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh 19,877,560 | 19,877,560 | 13.2% | \$0 | \$0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kWh 122,286,425 | 122,286,425 | 81.0% | \$0 | \$0.0000 | kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh 56,519 | 56,519 | 0.0% | \$0 | \$0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kWh 33,908 | 33,908 | 0.0% | \$0 | \$0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh 1,482,728 | 1,482,728 | 1.0% | \$0 | \$0.0000 | kWh |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kWh 0 | 0 | 0.0% | \$0 | \$0.0000 | |
| Total | 151,045,607 | 151,045,607 | 100.0% | \$0 | | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 24 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|---|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 192,097,446 | 0 | 192,097,446 | 0 | 0 | | 0.0000 | 0.0000 | 0.0005 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 63,117,919 | 0 | 63,117,919 | 0 | 0 | | 0.0000 | 0.0000 | 0.0008 | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 133,550,500 | 357,341 | 130,956,932 | 352,349 | 0 | | 0.0000 | 0.0000 | 0.0696 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 305,471 | 0 | 305,471 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 184,828 | 712 | 184,828 | 712 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,485,966 | 4,087 | 1,485,966 | 4,087 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | 0 | 0 | 0 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| 0.00 | | | | | | | | | | | |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2014 | 2022 |
|--|------|------------|
| OEB-Approved Rate Base | \$ - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ - | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.2% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.2% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ - | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|---|-----|--|---------------------|--------------------|-------------------------|---|--|------------------------|--|---|--------------------------------|--------------------------|--|---|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|---|-----|------------------------------------|-----------------------------------|---|-------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 192,097,446 | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 63,117,919 | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | 133,550,500 | 357,341 | 0 | 0.0000 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 305,471 | 0 | 0.0000 | kWh |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | 184,828 | 712 | 0 | 0.0000 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 1,485,966 | 4,087 | 0 | 0.0000 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | kW | | | 0 | 0.0000 |
| Total | | 390,742,130 | 362,140 | 50 | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|---|--|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069 | 168,308,353 | | 1.0655 | 179,332,550 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 | 168,308,353 | | 1.0655 | 179,332,550 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 56,019,870 | | 1.0655 | 59,689,171 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 56,019,870 | | 1.0655 | 59,689,171 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.6512 | 117,120,197 | 332,490 | | |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4073 | 117,120,197 | 332,490 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 389,982 | | 1.0655 | 415,526 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 389,982 | | 1.0655 | 415,526 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9246 | 361,875 | 1,003 | | |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7655 | 361,875 | 1,003 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9150 | 2,398,127 | 6,665 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7294 | 2,398,127 | 6,665 | | |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1746 | 71,831,928 | 245,804 | | |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.0139 | 71,831,928 | 245,804 | | |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

| Uniform Transmission Rates | Unit | 2020 | 2021 Jan to Jun | 2021 Jul to Dec | 2022 |
|--|------|-------------|--------------------|--------------------|-------------|
| Rate Description | | Rate | Rate | | Rate |
| Network Service Rate | kW | \$ 3.92 | \$ 4.67 | \$ 4.90 | \$ 3.92 |
| Line Connection Service Rate | kW | \$ 0.97 | \$ 0.77 | \$ 0.81 | \$ 0.97 |
| Transformation Connection Service Rate | kW | \$ 2.33 | \$ 2.53 | \$ 2.65 | \$ 2.33 |

| Hydro One Sub-Transmission Rates | Unit | 2020 | 2021 | 2022 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.3980 | \$ 3.4778 | \$ 3.3980 |
| Line Connection Service Rate | kW | \$ 0.8045 | \$ 0.8128 | \$ 0.8045 |
| Transformation Connection Service Rate | kW | \$ 2.0194 | \$ 2.0458 | \$ 2.0194 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.8239 | \$ 2.8586 | \$ 2.8239 |

| If needed, add extra host here. (I) | Unit | 2020 | 2021 | 2022 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | 2020 | 2021 | 2022 |
|---|------|------------------------|---------------------|----------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2020 | Current 2021 | Forecast 2022 |
| | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|----------------|-------------------|-----------------|----------------|---------------------|---------------------------|------|--------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 53,702 | \$3.57 | \$ 191,716 | 56,415 | \$0.80 | \$ 45,132 | 56,415 | \$1.86 | \$ 104,932 | | | | \$ 150,064 |
| February | 46,222 | \$3.57 | \$ 165,013 | 52,118 | \$0.80 | \$ 41,694 | 52,118 | \$1.86 | \$ 96,939 | | | | \$ 138,634 |
| March | 46,100 | \$3.57 | \$ 164,577 | 51,220 | \$0.80 | \$ 40,976 | 51,220 | \$1.86 | \$ 95,269 | | | | \$ 136,245 |
| April | 32,378 | \$3.57 | \$ 115,589 | 43,855 | \$0.80 | \$ 35,084 | 43,855 | \$1.86 | \$ 81,570 | | | | \$ 116,654 |
| May | 43,007 | \$3.57 | \$ 153,535 | 50,584 | \$0.80 | \$ 40,467 | 50,584 | \$1.86 | \$ 94,086 | | | | \$ 134,554 |
| June | 62,536 | \$3.57 | \$ 223,254 | 66,823 | \$0.80 | \$ 53,458 | 66,823 | \$1.86 | \$ 124,291 | | | | \$ 177,749 |
| July | 67,028 | \$3.57 | \$ 239,290 | 70,907 | \$0.80 | \$ 56,726 | 70,907 | \$1.86 | \$ 131,887 | | | | \$ 188,613 |
| August | 62,850 | \$3.57 | \$ 224,375 | 72,338 | \$0.80 | \$ 57,870 | 72,338 | \$1.86 | \$ 134,549 | | | | \$ 192,419 |
| September | 59,115 | \$3.57 | \$ 211,041 | 64,641 | \$0.80 | \$ 51,713 | 64,641 | \$1.86 | \$ 120,232 | | | | \$ 171,945 |
| October | 48,695 | \$3.57 | \$ 173,841 | 54,558 | \$0.80 | \$ 43,646 | 54,558 | \$1.86 | \$ 101,478 | | | | \$ 145,124 |
| November | 50,656 | \$3.57 | \$ 180,842 | 53,066 | \$0.80 | \$ 42,453 | 53,066 | \$1.86 | \$ 98,703 | | | | \$ 141,156 |
| December | 50,716 | \$3.57 | \$ 181,056 | 55,415 | \$0.80 | \$ 44,332 | 55,415 | \$1.86 | \$ 103,072 | | | | \$ 147,404 |
| Total | 623,005 | \$ 3.57 | \$ 2,224,127 | 691,940 | \$ 0.80 | \$ 553,552 | 691,940 | \$ 1.86 | \$ 1,287,008 | | | | \$ 1,840,560 |

| Hydro One | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|------------------|-------------------|----------------|------------------|-------------------|-----------------|------------------|-------------------|---------------------------|------|--------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,987 | \$2.6500 | \$ 50,316 | 19,006 | \$0.6400 | \$ 12,164 | 19,006 | \$1.5000 | \$ 28,509 | | | | \$ 40,673 |
| February | 18,216 | \$2.6500 | \$ 48,272 | 18,243 | \$0.6400 | \$ 11,676 | 18,243 | \$1.5000 | \$ 27,365 | | | | \$ 39,040 |
| March | 19,500 | \$2.6500 | \$ 51,675 | 19,580 | \$0.6400 | \$ 12,531 | 19,580 | \$1.5000 | \$ 29,370 | | | | \$ 41,901 |
| April | 23,715 | \$2.6500 | \$ 62,845 | 23,906 | \$0.6400 | \$ 15,300 | 23,906 | \$1.5000 | \$ 35,859 | | | | \$ 51,159 |
| May | 18,854 | \$2.6500 | \$ 50,175 | 18,984 | \$0.6400 | \$ 12,150 | 18,984 | \$1.5000 | \$ 28,476 | | | | \$ 40,626 |
| June | 21,205 | \$2.6500 | \$ 56,193 | 21,263 | \$0.6400 | \$ 13,608 | 21,263 | \$1.5000 | \$ 31,895 | | | | \$ 45,503 |
| July | 26,021 | \$2.6500 | \$ 68,956 | 26,121 | \$0.6400 | \$ 16,717 | 26,121 | \$1.5000 | \$ 39,182 | | | | \$ 55,899 |
| August | 17,979 | \$2.6500 | \$ 47,644 | 18,273 | \$0.6400 | \$ 11,695 | 18,273 | \$1.5000 | \$ 27,410 | | | | \$ 39,104 |
| September | 16,081 | \$2.6500 | \$ 42,615 | 17,320 | \$0.6400 | \$ 11,085 | 17,320 | \$1.5000 | \$ 25,980 | | | | \$ 37,065 |
| October | 23,959 | \$2.6500 | \$ 63,491 | 24,071 | \$0.6400 | \$ 15,405 | 24,071 | \$1.5000 | \$ 36,107 | | | | \$ 51,512 |
| November | 20,533 | \$2.6500 | \$ 54,412 | 20,589 | \$0.6400 | \$ 13,177 | 20,589 | \$1.5000 | \$ 30,884 | | | | \$ 44,060 |
| December | 23,289 | \$2.7945 | \$ 65,082 | 23,291 | \$0.6564 | \$ 15,288 | 23,291 | \$1.5355 | \$ 35,763 | | | | \$ 51,050 |
| Total | 248,419 | \$ 2.6636 | \$ 661,677 | 250,647 | \$ 0.6415 | \$ 160,795 | 250,647 | \$ 1.5033 | \$ 376,797 | | | | \$ 537,592 |

| Add Extra Host Here (I) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--|--------------|-------------|-------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| April | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| June | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| July | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| August | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---|--------------|-------------|-------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| February | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| March | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| April | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| May | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| June | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| July | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| August | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| September | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| October | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| November | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| December | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| | | | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|----------------|-------------------|-----------------|----------------|---------------------|---------------------------|------|--------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 72,689 | \$ 3.3297 | \$ 242,032 | 75,421 | \$ 0.7597 | \$ 57,296 | 75,421 | \$ 1.7693 | \$ 133,441 | | | | \$ 190,737 |
| February | 64,438 | \$ 3.3099 | \$ 213,285 | 70,361 | \$ 0.7585 | \$ 53,370 | 70,361 | \$ 1.7667 | \$ 124,304 | | | | \$ 177,674 |
| March | 65,800 | \$ 3.2965 | \$ 216,252 | 70,800 | \$ 0.7558 | \$ 53,507 | 70,800 | \$ 1.7604 | \$ 124,839 | | | | \$ 178,146 |
| April | 56,093 | \$ 3.1810 | \$ 178,433 | 67,761 | \$ 0.7436 | \$ 50,384 | 67,761 | \$ 1.7330 | \$ 117,429 | | | | \$ 167,812 |
| May | 61,941 | \$ 3.2888 | \$ 203,711 | 69,568 | \$ 0.7563 | \$ 52,617 | 69,568 | \$ 1.7618 | \$ 122,562 | | | | \$ 175,180 |
| June | 83,741 | \$ 3.3370 | \$ 279,447 | 88,086 | \$ 0.7614 | \$ 67,067 | 88,086 | \$ 1.7731 | \$ 156,185 | | | | \$ 223,252 |
| July | 93,049 | \$ 3.3127 | \$ 308,246 | 97,028 | \$ 0.7569 | \$ 73,443 | 97,028 | \$ 1.7631 | \$ 171,069 | | | | \$ 244,512 |
| August | 80,829 | \$ 3.3654 | \$ 272,019 | 90,611 | \$ 0.7677 | \$ 69,565 | 90,611 | \$ 1.7874 | \$ 161,958 | | | | \$ 231,523 |
| September | 75,196 | \$ 3.3733 | \$ 253,655 | 81,961 | \$ 0.7662 | \$ 62,798 | 81,961 | \$ 1.7839 | \$ 146,212 | | | | \$ 203,010 |
| October | 72,654 | \$ 3.2666 | \$ 237,333 | 78,629 | \$ 0.7510 | \$ 59,502 | 78,629 | \$ 1.7498 | \$ 137,584 | | | | \$ 196,636 |
| November | 71,189 | \$ 3.3046 | \$ 235,254 | 73,655 | \$ 0.7553 | \$ 55,630 | 73,655 | \$ 1.7594 | \$ 129,586 | | | | \$ 185,216 |
| December | 74,005 | \$ 3.3260 | \$ 246,138 | 78,706 | \$ 0.7575 | \$ 59,620 | 78,706 | \$ 1.7640 | \$ 138,835 | | | | \$ 198,454 |
| Total | 871,424 | \$ 3.31 | \$ 2,885,804 | 942,587 | \$ 0.76 | \$ 714,347 | 942,587 | \$ 1.77 | \$ 1,663,805 | | | | \$ 2,378,152 |

| | | | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|--|---------------------|
| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | | | \$ 2,378,152 |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 53,702 | \$ 4,6700 | \$ 250,788 | 56,415 | \$ 0.7700 | \$ 43,440 | 56,415 | \$ 2,5300 | \$ 142,730 | \$ 186,170 |
| February | 46,222 | \$ 4,6700 | \$ 215,857 | 52,118 | \$ 0.7700 | \$ 40,131 | 52,118 | \$ 2,5300 | \$ 131,859 | \$ 171,989 |
| March | 46,100 | \$ 4,6700 | \$ 215,287 | 51,220 | \$ 0.7700 | \$ 39,439 | 51,220 | \$ 2,5300 | \$ 129,587 | \$ 169,026 |
| April | 32,378 | \$ 4,6700 | \$ 151,204 | 43,855 | \$ 0.7700 | \$ 33,768 | 43,855 | \$ 2,5300 | \$ 110,953 | \$ 144,721 |
| May | 43,007 | \$ 4,6700 | \$ 200,843 | 50,584 | \$ 0.7700 | \$ 38,950 | 50,584 | \$ 2,5300 | \$ 127,978 | \$ 166,928 |
| June | 62,536 | \$ 4,6700 | \$ 292,043 | 66,823 | \$ 0.7700 | \$ 51,454 | 66,823 | \$ 2,5300 | \$ 169,062 | \$ 220,516 |
| July | 67,028 | \$ 4,9000 | \$ 328,437 | 70,907 | \$ 0.8100 | \$ 57,435 | 70,907 | \$ 2,6500 | \$ 187,904 | \$ 245,338 |
| August | 62,850 | \$ 4,9000 | \$ 307,965 | 72,338 | \$ 0.8100 | \$ 58,594 | 72,338 | \$ 2,6500 | \$ 191,696 | \$ 250,289 |
| September | 59,115 | \$ 4,9000 | \$ 289,664 | 64,641 | \$ 0.8100 | \$ 52,359 | 64,641 | \$ 2,6500 | \$ 171,299 | \$ 223,658 |
| October | 48,695 | \$ 4,9000 | \$ 238,606 | 54,558 | \$ 0.8100 | \$ 44,192 | 54,558 | \$ 2,6500 | \$ 144,579 | \$ 188,771 |
| November | 50,656 | \$ 4,9000 | \$ 248,214 | 53,066 | \$ 0.8100 | \$ 42,983 | 53,066 | \$ 2,6500 | \$ 140,625 | \$ 183,608 |
| December | 50,716 | \$ 4,9000 | \$ 248,508 | 55,415 | \$ 0.8100 | \$ 44,886 | 55,415 | \$ 2,6500 | \$ 146,850 | \$ 191,736 |
| Total | 623,005 | \$ 4.80 | \$ 2,987,417 | 691,940 | \$ 0.79 | \$ 547,631 | 691,940 | \$ 2.59 | \$ 1,795,119 | \$ 2,342,750 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,987 | \$ 3,4778 | \$ 66,033 | 19,006 | \$ 0.8128 | \$ 15,448 | 19,006 | \$ 2,0458 | \$ 38,882 | \$ 54,331 |
| February | 18,216 | \$ 3,4778 | \$ 63,352 | 18,243 | \$ 0.8128 | \$ 14,828 | 18,243 | \$ 2,0458 | \$ 37,322 | \$ 52,149 |
| March | 19,500 | \$ 3,4778 | \$ 67,817 | 19,580 | \$ 0.8128 | \$ 15,915 | 19,580 | \$ 2,0458 | \$ 40,057 | \$ 55,971 |
| April | 23,715 | \$ 3,4778 | \$ 82,476 | 23,906 | \$ 0.8128 | \$ 19,431 | 23,906 | \$ 2,0458 | \$ 48,907 | \$ 68,338 |
| May | 18,934 | \$ 3,4778 | \$ 65,849 | 18,984 | \$ 0.8128 | \$ 15,430 | 18,984 | \$ 2,0458 | \$ 38,837 | \$ 54,268 |
| June | 21,205 | \$ 3,4778 | \$ 73,747 | 21,263 | \$ 0.8128 | \$ 17,283 | 21,263 | \$ 2,0458 | \$ 43,500 | \$ 60,782 |
| July | 26,021 | \$ 3,4778 | \$ 90,496 | 26,121 | \$ 0.8128 | \$ 21,231 | 26,121 | \$ 2,0458 | \$ 53,438 | \$ 74,669 |
| August | 17,979 | \$ 3,4778 | \$ 62,527 | 18,273 | \$ 0.8128 | \$ 14,852 | 18,273 | \$ 2,0458 | \$ 37,363 | \$ 52,235 |
| September | 16,081 | \$ 3,4778 | \$ 55,927 | 17,320 | \$ 0.8128 | \$ 14,078 | 17,320 | \$ 2,0458 | \$ 35,433 | \$ 49,511 |
| October | 23,959 | \$ 3,4778 | \$ 83,325 | 24,071 | \$ 0.8128 | \$ 19,565 | 24,071 | \$ 2,0458 | \$ 49,244 | \$ 68,809 |
| November | 20,533 | \$ 3,4778 | \$ 71,410 | 20,589 | \$ 0.8128 | \$ 16,735 | 20,589 | \$ 2,0458 | \$ 42,121 | \$ 58,856 |
| December | 23,289 | \$ 3,4778 | \$ 80,994 | 23,291 | \$ 0.8128 | \$ 18,931 | 23,291 | \$ 2,0458 | \$ 47,649 | \$ 66,580 |
| Total | 248,419 | \$ 3.48 | \$ 863,952 | 250,647 | \$ 0.81 | \$ 203,726 | 250,647 | \$ 2.05 | \$ 512,774 | \$ 716,500 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 72,689 | \$ 4,3586 | \$ 316,821 | 75,421 | \$ 0.7808 | \$ 58,888 | 75,421 | \$ 2,4080 | \$ 181,612 | \$ 240,500 |
| February | 64,438 | \$ 4,3330 | \$ 279,208 | 70,361 | \$ 0.7811 | \$ 54,959 | 70,361 | \$ 2,4045 | \$ 169,180 | \$ 224,139 |
| March | 65,600 | \$ 4,3156 | \$ 283,104 | 70,800 | \$ 0.7818 | \$ 55,354 | 70,800 | \$ 2,3961 | \$ 169,643 | \$ 224,997 |
| April | 56,093 | \$ 4,1660 | \$ 233,680 | 67,761 | \$ 0.7851 | \$ 53,199 | 67,761 | \$ 2,3592 | \$ 159,859 | \$ 213,958 |
| May | 61,941 | \$ 4,3056 | \$ 266,692 | 69,568 | \$ 0.7817 | \$ 54,380 | 69,568 | \$ 2,3979 | \$ 168,815 | \$ 221,195 |
| June | 83,741 | \$ 4,3681 | \$ 365,790 | 88,086 | \$ 0.7803 | \$ 68,736 | 88,086 | \$ 2,4131 | \$ 212,562 | \$ 281,298 |
| July | 93,049 | \$ 4,5023 | \$ 418,933 | 97,028 | \$ 0.8108 | \$ 78,666 | 97,028 | \$ 2,4873 | \$ 241,342 | \$ 320,008 |
| August | 80,829 | \$ 4,5837 | \$ 370,492 | 90,611 | \$ 0.8106 | \$ 73,446 | 90,611 | \$ 2,5282 | \$ 229,079 | \$ 302,525 |
| September | 75,196 | \$ 4,5959 | \$ 345,590 | 81,961 | \$ 0.8106 | \$ 66,437 | 81,961 | \$ 2,5223 | \$ 206,732 | \$ 273,169 |
| October | 72,654 | \$ 4,4310 | \$ 321,930 | 78,629 | \$ 0.8109 | \$ 63,757 | 78,629 | \$ 2,4650 | \$ 193,823 | \$ 257,580 |
| November | 71,189 | \$ 4,4898 | \$ 319,624 | 73,655 | \$ 0.8108 | \$ 59,718 | 73,655 | \$ 2,4811 | \$ 182,746 | \$ 242,464 |
| December | 74,005 | \$ 4,4524 | \$ 329,503 | 78,706 | \$ 0.8108 | \$ 63,817 | 78,706 | \$ 2,4712 | \$ 194,498 | \$ 258,316 |
| Total | 871,424 | \$ 4.42 | \$ 3,851,368 | 942,587 | \$ 0.80 | \$ 751,357 | 942,587 | \$ 2.45 | \$ 2,307,892 | \$ 3,059,249 |

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 3,059,249

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 53,702 | \$ 3,9200 | \$ 210,512 | 56,415 | \$ 0,9700 | \$ 54,723 | 56,415 | \$ 2,3300 | \$ 131,447 | \$ 186,170 |
| February | 46,222 | \$ 3,9200 | \$ 181,190 | 52,118 | \$ 0,9700 | \$ 50,554 | 52,118 | \$ 2,3300 | \$ 121,435 | \$ 171,989 |
| March | 46,100 | \$ 3,9200 | \$ 180,712 | 51,220 | \$ 0,9700 | \$ 49,683 | 51,220 | \$ 2,3300 | \$ 119,343 | \$ 169,026 |
| April | 32,378 | \$ 3,9200 | \$ 126,921 | 43,855 | \$ 0,9700 | \$ 42,539 | 43,855 | \$ 2,3300 | \$ 102,182 | \$ 144,721 |
| May | 43,007 | \$ 3,9200 | \$ 168,588 | 50,584 | \$ 0,9700 | \$ 49,067 | 50,584 | \$ 2,3300 | \$ 117,861 | \$ 166,928 |
| June | 62,536 | \$ 3,9200 | \$ 245,141 | 66,823 | \$ 0,9700 | \$ 64,818 | 66,823 | \$ 2,3300 | \$ 155,698 | \$ 220,516 |
| July | 67,028 | \$ 3,9200 | \$ 262,750 | 70,907 | \$ 0,9700 | \$ 68,780 | 70,907 | \$ 2,3300 | \$ 165,213 | \$ 233,993 |
| August | 62,850 | \$ 3,9200 | \$ 246,372 | 72,338 | \$ 0,9700 | \$ 70,168 | 72,338 | \$ 2,3300 | \$ 168,548 | \$ 238,715 |
| September | 59,115 | \$ 3,9200 | \$ 231,731 | 64,641 | \$ 0,9700 | \$ 62,702 | 64,641 | \$ 2,3300 | \$ 150,614 | \$ 213,315 |
| October | 48,695 | \$ 3,9200 | \$ 190,884 | 54,558 | \$ 0,9700 | \$ 52,921 | 54,558 | \$ 2,3300 | \$ 127,120 | \$ 180,041 |
| November | 50,656 | \$ 3,9200 | \$ 198,572 | 53,066 | \$ 0,9700 | \$ 51,474 | 53,066 | \$ 2,3300 | \$ 123,644 | \$ 175,118 |
| December | 50,716 | \$ 3,9200 | \$ 198,807 | 55,415 | \$ 0,9700 | \$ 53,753 | 55,415 | \$ 2,3300 | \$ 129,117 | \$ 182,870 |
| Total | 623,005 | \$ 3,92 | \$ 2,442,179 | 691,940 | \$ 0,97 | \$ 671,182 | 691,940 | \$ 2,33 | \$ 1,612,220 | \$ 2,283,402 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 18,987 | \$ 3,3980 | \$ 64,518 | 19,006 | \$ 0,8045 | \$ 15,290 | 19,006 | \$ 2,0194 | \$ 38,381 | \$ 53,671 |
| February | 18,216 | \$ 3,3980 | \$ 61,898 | 18,243 | \$ 0,8045 | \$ 14,676 | 18,243 | \$ 2,0194 | \$ 36,840 | \$ 51,516 |
| March | 19,500 | \$ 3,3980 | \$ 66,261 | 19,580 | \$ 0,8045 | \$ 15,752 | 19,580 | \$ 2,0194 | \$ 39,540 | \$ 55,292 |
| April | 23,715 | \$ 3,3980 | \$ 80,584 | 23,936 | \$ 0,8045 | \$ 19,322 | 23,936 | \$ 2,0194 | \$ 48,276 | \$ 67,508 |
| May | 18,934 | \$ 3,3980 | \$ 64,338 | 18,984 | \$ 0,8045 | \$ 15,273 | 18,984 | \$ 2,0194 | \$ 38,336 | \$ 53,609 |
| June | 21,205 | \$ 3,3980 | \$ 72,055 | 21,263 | \$ 0,8045 | \$ 17,106 | 21,263 | \$ 2,0194 | \$ 42,939 | \$ 60,045 |
| July | 26,021 | \$ 3,3980 | \$ 88,419 | 26,121 | \$ 0,8045 | \$ 21,014 | 26,121 | \$ 2,0194 | \$ 52,749 | \$ 73,763 |
| August | 17,979 | \$ 3,3980 | \$ 61,093 | 18,273 | \$ 0,8045 | \$ 14,701 | 18,273 | \$ 2,0194 | \$ 36,900 | \$ 51,601 |
| September | 16,081 | \$ 3,3980 | \$ 54,643 | 17,320 | \$ 0,8045 | \$ 13,934 | 17,320 | \$ 2,0194 | \$ 34,976 | \$ 48,910 |
| October | 23,959 | \$ 3,3980 | \$ 81,413 | 24,071 | \$ 0,8045 | \$ 19,365 | 24,071 | \$ 2,0194 | \$ 48,809 | \$ 67,974 |
| November | 20,533 | \$ 3,3980 | \$ 69,771 | 20,589 | \$ 0,8045 | \$ 16,584 | 20,589 | \$ 2,0194 | \$ 41,577 | \$ 58,141 |
| December | 23,289 | \$ 3,3980 | \$ 79,136 | 23,291 | \$ 0,8045 | \$ 18,738 | 23,291 | \$ 2,0194 | \$ 47,034 | \$ 65,771 |
| Total | 248,419 | \$ 3,40 | \$ 844,128 | 250,647 | \$ 0,80 | \$ 201,646 | 250,647 | \$ 2,02 | \$ 506,157 | \$ 707,802 |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 72,689 | \$ 3,78 | \$ 275,030 | 75,421 | \$ 0,93 | \$ 70,013 | 75,421 | \$ 2,25 | \$ 169,828 | \$ 239,841 |
| February | 64,438 | \$ 3,77 | \$ 243,088 | 70,361 | \$ 0,93 | \$ 65,231 | 70,361 | \$ 2,25 | \$ 158,275 | \$ 223,506 |
| March | 65,600 | \$ 3,76 | \$ 246,973 | 70,800 | \$ 0,92 | \$ 65,436 | 70,800 | \$ 2,24 | \$ 158,882 | \$ 224,318 |
| April | 56,093 | \$ 3,70 | \$ 207,504 | 67,761 | \$ 0,91 | \$ 61,771 | 67,761 | \$ 2,22 | \$ 150,457 | \$ 212,229 |
| May | 61,941 | \$ 3,76 | \$ 232,926 | 69,568 | \$ 0,92 | \$ 64,339 | 69,568 | \$ 2,25 | \$ 156,197 | \$ 220,536 |
| June | 83,741 | \$ 3,79 | \$ 317,196 | 88,086 | \$ 0,93 | \$ 81,924 | 88,086 | \$ 2,26 | \$ 199,636 | \$ 280,560 |
| July | 93,049 | \$ 3,77 | \$ 351,169 | 97,028 | \$ 0,93 | \$ 90,794 | 97,028 | \$ 2,25 | \$ 217,862 | \$ 307,756 |
| August | 80,829 | \$ 3,80 | \$ 307,465 | 90,611 | \$ 0,94 | \$ 84,868 | 90,611 | \$ 2,27 | \$ 205,448 | \$ 290,317 |
| September | 75,196 | \$ 3,81 | \$ 286,374 | 81,961 | \$ 0,94 | \$ 76,636 | 81,961 | \$ 2,26 | \$ 185,590 | \$ 262,225 |
| October | 72,654 | \$ 3,75 | \$ 272,297 | 78,629 | \$ 0,92 | \$ 72,286 | 78,629 | \$ 2,23 | \$ 175,729 | \$ 248,015 |
| November | 71,189 | \$ 3,77 | \$ 268,343 | 73,655 | \$ 0,92 | \$ 68,038 | 73,655 | \$ 2,24 | \$ 165,221 | \$ 233,259 |
| December | 74,005 | \$ 3,76 | \$ 277,943 | 78,706 | \$ 0,92 | \$ 72,490 | 78,706 | \$ 2,24 | \$ 176,151 | \$ 248,641 |
| Total | 871,424 | \$ 3,77 | \$ 3,286,307 | 942,587 | \$ 0,93 | \$ 872,827 | 942,587 | \$ 2,25 | \$ 2,118,376 | \$ 2,991,204 |

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 2,991,204

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|---|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069 | 179,332,550 | | 1,237,395 | 37.6% | 1,447,397 | 0.0081 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 59,689,171 | | 376,042 | 11.4% | 439,861 | 0.0074 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.6512 | | 332,490 | 881,497 | 26.8% | 1,031,099 | 3.1011 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 | 415,526 | | 2,618 | 0.1% | 3,062 | 0.0074 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9246 | | 1,003 | 1,930 | 0.1% | 2,258 | 2.2512 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9150 | | 6,665 | 12,763 | 0.4% | 14,930 | 2.2400 |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1746 | | 245,804 | 780,329 | 23.7% | 912,762 | 3.7134 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|---|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 | 179,332,550 | | 1,093,929 | 36.6% | 1,118,870 | 0.0062 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 59,689,171 | | 340,228 | 11.4% | 347,985 | 0.0058 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4073 | | 332,490 | 800,403 | 26.8% | 818,652 | 2.4622 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 415,526 | | 2,369 | 0.1% | 2,423 | 0.0058 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7655 | | 1,003 | 1,771 | 0.1% | 1,811 | 1.8058 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7294 | | 6,665 | 11,526 | 0.4% | 11,789 | 1.7688 |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.0139 | | 245,804 | 740,829 | 24.8% | 757,719 | 3.0826 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|---|---|--------|---------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0081 | 179,332,550 | | 1,447,397 | 37.6% | 1,235,039 | 0.0069 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 | 59,689,171 | | 439,861 | 11.4% | 375,326 | 0.0063 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1011 | | 332,490 | 1,031,099 | 26.8% | 879,819 | 2.6462 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 | 415,526 | | 3,062 | 0.1% | 2,613 | 0.0063 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2512 | | 1,003 | 2,258 | 0.1% | 1,927 | 1.9209 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2400 | | 6,665 | 14,930 | 0.4% | 12,739 | 1.9114 |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Network Service Rate | \$/kW | 3.7134 | | 245,804 | 912,762 | 23.7% | 778,844 | 3.1686 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|---|--|--------|------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0062 | 179,332,550 | | 1,118,870 | 36.6% | 1,093,983 | 0.0061 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 59,689,171 | | 347,985 | 11.4% | 340,245 | 0.0057 |
| General Service 50 To 4,999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4622 | | 332,490 | 818,652 | 26.8% | 800,443 | 2.4074 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058 | 415,526 | | 2,423 | 0.1% | 2,369 | 0.0057 |
| Sentinel Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8058 | | 1,003 | 1,811 | 0.1% | 1,771 | 1.7656 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7688 | | 6,665 | 11,789 | 0.4% | 11,527 | 1.7295 |
| Embedded Distributor Service Classification For Hydro One Networks Inc. | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.0826 | | 245,804 | 757,719 | 24.8% | 740,866 | 3.0141 |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

| | | | |
|---------------------------------|-------|---------------------|-------|
| Price Escalator | 2.20% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group | IV | Price Cap Index | 1.75% |
| Associated Stretch Factor Value | 0.45% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|---|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 36.28 | | | | 1.75% | 36.91 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 27.41 | | 0.0193 | | 1.75% | 27.89 | 0.0196 |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | 85.07 | | 4.0027 | | 1.75% | 86.56 | 4.0727 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 19.85 | | 0.0025 | | 1.75% | 20.20 | 0.0025 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | 14.48 | | 37.3688 | | 1.75% | 14.73 | 38.0228 |
| STREET LIGHTING SERVICE CLASSIFICATION | 5.8 | | 14.8435 | | 1.75% | 5.90 | 15.1033 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE | 472.29 | | | | 1.75% | 480.56 | 0.0000 |
| microFIT SERVICE CLASSIFICATION | 4.55 | | | | | 4.55 | |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2021 | January 1, 2022 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | | May 1, 2021 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0820 |
| Mid-Peak | \$/kWh | 0.1130 |
| On-Peak | \$/kWh | 0.1700 |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

| | | |
|--|----|-------|
| | \$ | 36.86 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 44.50 | 2.20% | 45.48 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 | 2.20% | 106.53 |
| Monthly fixed charge, per retailer | \$ | 41.70 | 2.20% | 42.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 | 2.20% | 1.06 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 | 2.20% | 0.63 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) | 2.20% | (0.63) |
| Service Transaction Requests (STR) | | | 2.20% | - |
| Request fee, per request, applied to the requesting party | \$ | 0.52 | 2.20% | 0.53 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 | 2.20% | 1.06 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 | 2.20% | 4.26 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 | 2.20% | 2.13 |

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/AMC rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|------|------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$ | 0.02 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$ | 0.29 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|--------|--------|------------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kWh | 0.0003 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|-------|--------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kW | 0.0019 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kW | 0.0363 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|--------|--------|------------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kWh | 0.0004 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| SENTINEL LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|-------|--------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kW | 0.0192 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kW | 0.3607 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|-------|--------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kW | 0.0272 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kW | 0.5111 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|---|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |

| microFIT SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|---------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|---------------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 2,000 | | CONSUMPTION | |
| GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0655 | 1.0655 | 50,000 | 75 | DEMAND | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 500 | | CONSUMPTION | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0655 | 1.0655 | 77 | 0 | DEMAND | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0655 | 1.0655 | 170,000 | 550 | DEMAND | 2,973 |
| EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS II | kW | Non-RPP (Other) | 1.0655 | 1.0655 | 6,055,000 | 18,970 | DEMAND | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 250 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0655 | 1.0655 | 1,500 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0655 | 1.0655 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0655 | 1.0655 | 2,000 | | CONSUMPTION | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |
| Add additional scenarios if required | | | 1.0655 | 1.0655 | | | | |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.28 | 1 | \$ 36.28 | \$ 36.91 | 1 | \$ 36.91 | \$ 0.63 | 1.74% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.31 | 1 | \$ 0.31 | \$ 0.31 | |
| Volumetric Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.0007 | 750 | \$ 0.53 | \$ 0.38 | 250.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.43 | | | \$ 37.75 | \$ 1.32 | 3.61% |
| Line Losses on Cost of Power | \$ 0.1034 | 49 | \$ 5.08 | \$ 0.1034 | 49 | \$ 5.08 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0045 | 750 | \$ (3.38) | \$ - | 750 | \$ - | \$ 3.38 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 750 | \$ (0.23) | \$ - | 750 | \$ - | \$ 0.23 | -100.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0004 | 750 | \$ 0.30 | \$ 0.0004 | 750 | \$ 0.30 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 38.78 | | | \$ 43.70 | \$ 4.92 | 12.67% |
| RTSR - Network | \$ 0.0069 | 799 | \$ 5.51 | \$ 0.0069 | 799 | \$ 5.51 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061 | 799 | \$ 4.87 | \$ 0.0061 | 799 | \$ 4.87 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 49.17 | | | \$ 54.08 | \$ 4.92 | 10.00% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 799 | \$ 2.72 | \$ 0.0034 | 799 | \$ 2.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 799 | \$ 0.40 | \$ 0.0005 | 799 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 480 | \$ 39.36 | \$ 0.0820 | 480 | \$ 39.36 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 135 | \$ 15.26 | \$ 0.1130 | 135 | \$ 15.26 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 135 | \$ 22.95 | \$ 0.1700 | 135 | \$ 22.95 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 130.10 | | | \$ 135.02 | \$ 4.91 | 3.78% |
| HST | 13% | | \$ 16.91 | 13% | | \$ 17.55 | \$ 0.64 | 3.78% |
| Ontario Electricity Rebate | 18.9% | | \$ (24.59) | 18.9% | | \$ (25.52) | \$ (0.93) | |
| Total Bill on TOU | | | \$ 122.42 | | | \$ 127.05 | \$ 4.63 | 3.78% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.41 | 1 | \$ 27.41 | \$ 27.89 | 1 | \$ 27.89 | \$ 0.48 | 1.75% |
| Distribution Volumetric Rate | \$ 0.0193 | 2000 | \$ 38.60 | \$ 0.0196 | 2000 | \$ 39.20 | \$ 0.60 | 1.55% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0002 | 2000 | \$ 0.40 | \$ 0.0013 | 2000 | \$ 2.60 | \$ 2.20 | 550.00% |
| Sub-Total A (excluding pass through) | | | \$ 66.41 | | | \$ 69.69 | \$ 3.28 | 4.94% |
| Line Losses on Cost of Power | \$ 0.1034 | 131 | \$ 13.55 | \$ 0.1034 | 131 | \$ 13.55 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0044 | 2,000 | \$ (8.80) | \$ - | 2,000 | \$ - | \$ 8.80 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 2,000 | \$ (0.60) | \$ - | 2,000 | \$ - | \$ 0.60 | -100.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0004 | 2,000 | \$ 0.80 | \$ 0.0004 | 2,000 | \$ 0.80 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 71.93 | | | \$ 84.61 | \$ 12.68 | 17.63% |
| RTSR - Network | \$ 0.0063 | 2,131 | \$ 13.43 | \$ 0.0063 | 2,131 | \$ 13.43 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0057 | 2,131 | \$ 12.15 | \$ 0.0057 | 2,131 | \$ 12.15 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 97.50 | | | \$ 110.18 | \$ 12.68 | 13.01% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,131 | \$ 7.25 | \$ 0.0034 | 2,131 | \$ 7.25 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,131 | \$ 1.07 | \$ 0.0005 | 2,131 | \$ 1.07 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 1,280 | \$ 104.96 | \$ 0.0820 | 1,280 | \$ 104.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 360 | \$ 40.68 | \$ 0.1130 | 360 | \$ 40.68 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 360 | \$ 61.20 | \$ 0.1700 | 360 | \$ 61.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 312.90 | | | \$ 325.58 | \$ 12.68 | 4.05% |
| HST | 13% | | \$ 40.68 | 13% | | \$ 42.33 | \$ 1.65 | 4.05% |
| Ontario Electricity Rebate | 18.9% | | \$ (59.14) | 18.9% | | \$ (61.53) | \$ (2.40) | - |
| Total Bill on TOU | | | \$ 294.44 | | | \$ 306.37 | \$ 11.93 | 4.05% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 50,000 | kWh |
| Demand | 75 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|--------------------|-----------|--------|--------------------|------------------|-----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 85.07 | 1 | \$ 85.07 | \$ 86.56 | 1 | \$ 86.56 | \$ 1.49 | 1.75% |
| Distribution Volumetric Rate | \$ 4.0027 | 75 | \$ 300.20 | \$ 4.0727 | 75 | \$ 305.45 | \$ 5.25 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0195 | 75 | \$ 1.46 | \$ 0.1273 | 75 | \$ 9.55 | \$ 8.09 | 552.82% |
| Sub-Total A (excluding pass through) | | | \$ 386.74 | | | \$ 401.56 | \$ 14.83 | 3.83% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | - |
| Total Deferral/Variance Account Rate Riders | -\$ 1.5749 | 75 | \$ (118.12) | \$ - | 75 | \$ - | \$ 118.12 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0898 | 75 | \$ (6.74) | \$ - | 75 | \$ - | \$ 6.74 | -100.00% |
| GA Rate Riders | -\$ 0.0064 | 50,000 | \$ (320.00) | \$ - | 50,000 | \$ - | \$ 320.00 | -100.00% |
| Low Voltage Service Charge | \$ 0.1550 | 75 | \$ 11.63 | \$ 0.1550 | 75 | \$ 11.63 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 75 | \$ - | \$ - | 75 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ (46.49) | | | \$ 413.19 | \$ 459.68 | -988.71% |
| RTSR - Network | \$ 2.6512 | 75 | \$ 198.84 | \$ 2.6462 | 75 | \$ 198.47 | \$ (0.37) | -0.19% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.4073 | 75 | \$ 180.55 | \$ 2.4074 | 75 | \$ 180.56 | \$ 0.01 | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 332.90 | | | \$ 792.21 | \$ 459.31 | 137.97% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 53,275 | \$ 181.14 | \$ 0.0034 | 53,275 | \$ 181.14 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 53,275 | \$ 26.64 | \$ 0.0005 | 53,275 | \$ 26.64 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 53,275 | \$ 5,519.29 | \$ 0.1036 | 53,275 | \$ 5,519.29 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 6,060.21 | | | \$ 6,519.52 | \$ 459.31 | 7.58% |
| HST | 13% | | \$ 787.83 | 13% | | \$ 847.54 | \$ 59.71 | 7.58% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | - |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 6,848.03 | | | \$ 7,367.05 | \$ 519.02 | 7.58% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 19.85 | 1 | \$ 19.85 | \$ 20.20 | 1 | \$ 20.20 | \$ 0.35 | 1.76% |
| Distribution Volumetric Rate | \$ 0.0025 | 500 | \$ 1.25 | \$ 0.0025 | 500 | \$ 1.25 | \$ - | 0.00% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.0002 | 500 | \$ 0.10 | \$ 0.0006 | 500 | \$ 0.30 | \$ 0.20 | 200.00% |
| Sub-Total A (excluding pass through) | | | \$ 21.20 | | | \$ 21.75 | \$ 0.55 | 2.59% |
| Line Losses on Cost of Power | \$ 0.1034 | 33 | \$ 3.39 | \$ 0.1034 | 33 | \$ 3.39 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0045 | 500 | \$ (2.25) | \$ - | 500 | \$ - | \$ 2.25 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 500 | \$ (0.15) | \$ - | 500 | \$ - | \$ 0.15 | -100.00% |
| GA Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0004 | 500 | \$ 0.20 | \$ 0.0004 | 500 | \$ 0.20 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 22.39 | | | \$ 25.34 | \$ 2.95 | 13.18% |
| RTSR - Network | \$ 0.0063 | 533 | \$ 3.36 | \$ 0.0063 | 533 | \$ 3.36 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0057 | 533 | \$ 3.04 | \$ 0.0057 | 533 | \$ 3.04 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 28.78 | | | \$ 31.73 | \$ 2.95 | 10.25% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 533 | \$ 1.81 | \$ 0.0034 | 533 | \$ 1.81 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 533 | \$ 0.27 | \$ 0.0005 | 533 | \$ 0.27 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 320 | \$ 26.24 | \$ 0.0820 | 320 | \$ 26.24 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 90 | \$ 10.17 | \$ 0.1130 | 90 | \$ 10.17 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 90 | \$ 15.30 | \$ 0.1700 | 90 | \$ 15.30 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 82.82 | | | \$ 85.77 | \$ 2.95 | 3.56% |
| HST | 13% | | \$ 10.77 | 13% | | \$ 11.15 | \$ 0.38 | 3.56% |
| Ontario Electricity Rebate | 18.9% | | \$ (15.65) | 18.9% | | \$ (16.21) | \$ (0.56) | |
| Total Bill on TOU | | | \$ 77.93 | | | \$ 80.71 | \$ 2.78 | 3.56% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 77 | kWh |
| Demand | 0 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|------------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 14.48 | 1 | \$ 14.48 | \$ 14.73 | 1 | \$ 14.73 | \$ 0.25 | 1.73% |
| Distribution Volumetric Rate | \$ 37.3688 | 0.21 | \$ 7.85 | \$ 38.0228 | 0.21 | \$ 7.98 | \$ 0.14 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | \$ 0.6224 | 0.21 | \$ 0.13 | \$ 1.0023 | 0.21 | \$ 0.21 | \$ 0.08 | 61.04% |
| Sub-Total A (excluding pass through) | | | \$ 22.46 | | | \$ 22.93 | \$ 0.47 | 2.08% |
| Line Losses on Cost of Power | \$ 0.1034 | 5 | \$ 0.52 | \$ 0.1034 | 5 | \$ 0.52 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 1.3504 | 0 | \$ (0.28) | \$ - | 0 | \$ - | \$ 0.28 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0761 | 0 | \$ (0.02) | \$ - | 0 | \$ - | \$ 0.02 | -100.00% |
| GA Rate Riders | \$ - | 77 | \$ - | \$ - | 77 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.1099 | 0 | \$ 0.02 | \$ 0.1099 | 0 | \$ 0.02 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 22.70 | | | \$ 23.47 | \$ 0.77 | 3.38% |
| RTSR - Network | \$ 1.9246 | 0 | \$ 0.40 | \$ 1.9209 | 0 | \$ 0.40 | \$ (0.00) | -0.19% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7655 | 0 | \$ 0.37 | \$ 1.7656 | 0 | \$ 0.37 | \$ 0.00 | 0.01% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 23.48 | | | \$ 24.24 | \$ 0.77 | 3.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 82 | \$ 0.28 | \$ 0.0034 | 82 | \$ 0.28 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 82 | \$ 0.04 | \$ 0.0005 | 82 | \$ 0.04 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 49 | \$ 4.04 | \$ 0.0820 | 49 | \$ 4.04 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 14 | \$ 1.57 | \$ 0.1130 | 14 | \$ 1.57 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 14 | \$ 2.36 | \$ 0.1700 | 14 | \$ 2.36 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 32.01 | | | \$ 32.78 | \$ 0.77 | 2.39% |
| HST | 13% | | \$ 4.16 | 13% | | \$ 4.26 | \$ 0.10 | 2.39% |
| Ontario Electricity Rebate | 18.9% | | \$ (6.05) | 18.9% | | \$ (6.19) | \$ (0.14) | - |
| Total Bill on TOU | | | \$ 30.12 | | | \$ 30.84 | \$ 0.72 | 2.39% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 170,000 | kWh |
| Demand | 550 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|---------------------|------------|---------|---------------------|--------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 5.80 | 2973 | \$ 17,243.40 | \$ 5.90 | 2973 | \$ 17,540.70 | \$ 297.30 | 1.72% |
| Distribution Volumetric Rate | \$ 14.8435 | 550 | \$ 8,163.93 | \$ 15.1033 | 550 | \$ 8,306.82 | \$ 142.89 | 1.75% |
| Fixed Rate Riders | \$ - | 2973 | \$ - | \$ - | 2973 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.2152 | 550 | \$ 118.36 | \$ 0.7535 | 550 | \$ 414.43 | \$ 296.07 | 250.14% |
| Sub-Total A (excluding pass through) | | | \$ 25,525.69 | | | \$ 26,261.94 | \$ 736.26 | 2.88% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | -\$ 1.7085 | 550 | \$ (939.68) | \$ - | 550 | \$ - | \$ 939.68 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0969 | 550 | \$ (53.30) | \$ - | 550 | \$ - | \$ 53.30 | -100.00% |
| GA Rate Riders | \$ - | 170,000 | \$ - | \$ - | 170,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ 0.1130 | 550 | \$ 62.15 | \$ 0.1130 | 550 | \$ 62.15 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ - | 2973 | \$ - | \$ - | 2973 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 2973 | \$ - | \$ - | 2973 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 550 | \$ - | \$ - | 550 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24,594.87 | | | \$ 26,324.09 | \$ 1,729.23 | 7.03% |
| RTSR - Network | \$ 1.9150 | 550 | \$ 1,053.25 | \$ 1.9114 | 550 | \$ 1,051.27 | \$ (1.98) | -0.19% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.7294 | 550 | \$ 951.17 | \$ 1.7295 | 550 | \$ 951.23 | \$ 0.05 | 0.01% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 26,599.29 | | | \$ 28,326.59 | \$ 1,727.30 | 6.49% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 181,135 | \$ 615.86 | \$ 0.0034 | 181,135 | \$ 615.86 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 181,135 | \$ 90.57 | \$ 0.0005 | 181,135 | \$ 90.57 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 2973 | \$ 743.25 | \$ 0.25 | 2973 | \$ 743.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 115,926 | \$ 9,505.96 | \$ 0.0820 | 115,926 | \$ 9,505.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 32,604 | \$ 3,684.29 | \$ 0.1130 | 32,604 | \$ 3,684.29 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 32,604 | \$ 5,542.73 | \$ 0.1700 | 32,604 | \$ 5,542.73 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 46,781.94 | | | \$ 48,509.24 | \$ 1,727.30 | 3.69% |
| HST | 13% | | \$ 6,081.65 | 13% | | \$ 6,306.20 | \$ 224.55 | 3.69% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on TOU | | | \$ 52,863.60 | | | \$ 54,815.44 | \$ 1,951.85 | 3.69% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC. | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 6,055,000 | kWh |
| Demand | 18,970 | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|----------------------|-----------|-----------|----------------------|------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 472.29 | 1 | \$ 472.29 | \$ 480.56 | 1 | \$ 480.56 | \$ 8.27 | 1.75% |
| Distribution Volumetric Rate | \$ 1.4554 | 18970 | \$ 27,608.94 | \$ 1.4809 | 18970 | \$ 28,092.67 | \$ 483.74 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 18970 | \$ - | \$ - | 18970 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 28,081.23 | | | \$ 28,573.23 | \$ 492.01 | 1.75% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| GA Rate Riders | \$ - | 6,055,000 | \$ - | \$ - | 6,055,000 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 18,970 | \$ - | \$ - | 18,970 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 28,081.23 | | | \$ 28,573.23 | \$ 492.01 | 1.75% |
| RTSR - Network | \$ 3.1746 | 18,970 | \$ 60,222.16 | \$ 3.1686 | 18,970 | \$ 60,108.34 | \$ (113.82) | -0.19% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 3.0139 | 18,970 | \$ 57,173.68 | \$ 3.0141 | 18,970 | \$ 57,177.48 | \$ 3.79 | 0.01% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 145,477.07 | | | \$ 145,859.05 | \$ 381.98 | 0.26% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 6,451,603 | \$ 21,935.45 | \$ 0.0034 | 6,451,603 | \$ 21,935.45 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 6,451,603 | \$ 3,225.80 | \$ 0.0005 | 6,451,603 | \$ 3,225.80 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 6,451,603 | \$ 668,386.02 | \$ 0.1036 | 6,451,603 | \$ 668,386.02 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 839,024.59 | | | \$ 839,406.57 | \$ 381.98 | 0.05% |
| HST | 13% | | \$ 109,073.20 | 13% | | \$ 109,122.85 | \$ 49.66 | 0.05% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 948,097.79 | | | \$ 948,529.42 | \$ 431.64 | 0.05% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 250 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.28 | 1 | \$ 36.28 | \$ 36.91 | 1 | \$ 36.91 | \$ 0.63 | 1.74% |
| Distribution Volumetric Rate | \$ - | 250 | \$ - | \$ - | 250 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.31 | 1 | \$ 0.31 | \$ 0.31 | |
| Volumetric Rate Riders | \$ 0.0002 | 250 | \$ 0.05 | \$ 0.0007 | 250 | \$ 0.18 | \$ 0.13 | 250.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.33 | | | \$ 37.40 | \$ 1.07 | 2.93% |
| Line Losses on Cost of Power | \$ 0.1034 | 16 | \$ 1.69 | \$ 0.1034 | 16 | \$ 1.69 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0045 | 250 | \$ (1.13) | \$ - | 250 | \$ - | \$ 1.13 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 250 | \$ (0.08) | \$ - | 250 | \$ - | \$ 0.08 | -100.00% |
| GA Rate Riders | \$ - | 250 | \$ - | \$ - | 250 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0004 | 250 | \$ 0.10 | \$ 0.0004 | 250 | \$ 0.10 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 250 | \$ - | \$ - | 250 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 37.49 | | | \$ 39.76 | \$ 2.27 | 6.04% |
| RTSR - Network | \$ 0.0069 | 266 | \$ 1.84 | \$ 0.0069 | 266 | \$ 1.84 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061 | 266 | \$ 1.62 | \$ 0.0061 | 266 | \$ 1.62 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 40.96 | | | \$ 43.22 | \$ 2.27 | 5.53% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 266 | \$ 0.91 | \$ 0.0034 | 266 | \$ 0.91 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 266 | \$ 0.13 | \$ 0.0005 | 266 | \$ 0.13 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 160 | \$ 13.12 | \$ 0.0820 | 160 | \$ 13.12 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 45 | \$ 5.09 | \$ 0.1130 | 45 | \$ 5.09 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 45 | \$ 7.65 | \$ 0.1700 | 45 | \$ 7.65 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 68.10 | | | \$ 70.37 | \$ 2.27 | 3.33% |
| HST | 13% | | \$ 8.85 | 13% | | \$ 9.15 | \$ 0.29 | 3.33% |
| Ontario Electricity Rebate | 18.9% | | \$ (12.87) | 18.9% | | \$ (13.30) | \$ (0.43) | |
| Total Bill on TOU | | | \$ 64.08 | | | \$ 66.21 | \$ 2.13 | 3.33% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

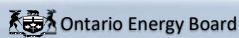
| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.28 | 1 | \$ 36.28 | \$ 36.91 | 1 | \$ 36.91 | \$ 0.63 | 1.74% |
| Distribution Volumetric Rate | \$ - | 1500 | \$ - | \$ - | 1500 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.31 | 1 | \$ 0.31 | \$ 0.31 | |
| Volumetric Rate Riders | \$ 0.0002 | 1500 | \$ 0.30 | \$ 0.0007 | 1500 | \$ 1.05 | \$ 0.75 | 250.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.58 | | | \$ 38.27 | \$ 1.69 | 4.62% |
| Line Losses on Cost of Power | \$ 0.1034 | 98 | \$ 10.16 | \$ 0.1034 | 98 | \$ 10.16 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0045 | 1,500 | \$ (6.75) | \$ - | 1,500 | \$ - | \$ 6.75 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 1,500 | \$ (0.45) | \$ - | 1,500 | \$ - | \$ 0.45 | -100.00% |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ 0.0004 | 1,500 | \$ 0.60 | \$ 0.0004 | 1,500 | \$ 0.60 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 40.71 | | | \$ 49.60 | \$ 8.89 | 21.84% |
| RTSR - Network | \$ 0.0069 | 1,598 | \$ 11.03 | \$ 0.0069 | 1,598 | \$ 11.03 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061 | 1,598 | \$ 9.75 | \$ 0.0061 | 1,598 | \$ 9.75 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 61.49 | | | \$ 70.38 | \$ 8.89 | 14.46% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,598 | \$ 5.43 | \$ 0.0034 | 1,598 | \$ 5.43 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,598 | \$ 0.80 | \$ 0.0005 | 1,598 | \$ 0.80 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 960 | \$ 78.72 | \$ 0.0820 | 960 | \$ 78.72 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 270 | \$ 30.51 | \$ 0.1130 | 270 | \$ 30.51 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 270 | \$ 45.90 | \$ 0.1700 | 270 | \$ 45.90 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 223.10 | | | \$ 231.99 | \$ 8.89 | 3.98% |
| HST | 13% | | \$ 29.00 | 13% | | \$ 30.16 | \$ 1.16 | 3.98% |
| Ontario Electricity Rebate | 18.9% | | \$ (42.17) | 18.9% | | \$ (43.85) | \$ (1.68) | |
| Total Bill on TOU | | | \$ 209.94 | | | \$ 218.30 | \$ 8.37 | 3.98% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 36.28 | 1 | \$ 36.28 | \$ 36.91 | 1 | \$ 36.91 | \$ 0.63 | 1.74% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ 0.31 | 1 | \$ 0.31 | \$ 0.31 | |
| Volumetric Rate Riders | \$ 0.0002 | 750 | \$ 0.15 | \$ 0.0007 | 750 | \$ 0.53 | \$ 0.38 | 250.00% |
| Sub-Total A (excluding pass through) | | | \$ 36.43 | | | \$ 37.75 | \$ 1.32 | 3.61% |
| Line Losses on Cost of Power | \$ 0.1036 | 49 | \$ 5.09 | \$ 0.1036 | 49 | \$ 5.09 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0045 | 750 | \$ (3.38) | \$ - | 750 | \$ - | \$ 3.38 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 750 | \$ (0.23) | \$ - | 750 | \$ - | \$ 0.23 | -100.00% |
| GA Rate Riders | -\$ 0.0064 | 750 | \$ (4.80) | \$ - | 750 | \$ - | \$ 4.80 | -100.00% |
| Low Voltage Service Charge | \$ 0.0004 | 750 | \$ 0.30 | \$ 0.0004 | 750 | \$ 0.30 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 33.99 | | | \$ 43.70 | \$ 9.72 | 28.58% |
| RTSR - Network | \$ 0.0069 | 799 | \$ 5.51 | \$ 0.0069 | 799 | \$ 5.51 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0061 | 799 | \$ 4.87 | \$ 0.0061 | 799 | \$ 4.87 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 44.38 | | | \$ 54.09 | \$ 9.72 | 21.89% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 799 | \$ 2.72 | \$ 0.0034 | 799 | \$ 2.72 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 799 | \$ 0.40 | \$ 0.0005 | 799 | \$ 0.40 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 750 | \$ 77.70 | \$ 0.1036 | 750 | \$ 77.70 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 125.19 | | | \$ 134.91 | \$ 9.72 | 7.76% |
| HST | 13% | | \$ 16.28 | 13% | | \$ 17.54 | \$ 1.26 | 7.76% |
| Ontario Electricity Rebate | 18.9% | | \$ (23.66) | 18.9% | | \$ (25.50) | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 141.47 | | | \$ 152.45 | \$ 10.98 | 7.76% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0655 | |
| Proposed/Approved Loss Factor | 1.0655 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 27.41 | 1 | \$ 27.41 | \$ 27.89 | 1 | \$ 27.89 | \$ 0.48 | 1.75% |
| Distribution Volumetric Rate | \$ 0.0193 | 2000 | \$ 38.60 | \$ 0.0196 | 2000 | \$ 39.20 | \$ 0.60 | 1.55% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0002 | 2000 | \$ 0.40 | \$ 0.0013 | 2000 | \$ 2.60 | \$ 2.20 | 550.00% |
| Sub-Total A (excluding pass through) | | | \$ 66.41 | | | \$ 69.69 | \$ 3.28 | 4.94% |
| Line Losses on Cost of Power | \$ 0.1036 | 131 | \$ 13.57 | \$ 0.1036 | 131 | \$ 13.57 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0044 | 2,000 | \$ (8.80) | \$ - | 2,000 | \$ - | \$ 8.80 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0003 | 2,000 | \$ (0.60) | \$ - | 2,000 | \$ - | \$ 0.60 | -100.00% |
| GA Rate Riders | -\$ 0.0064 | 2,000 | \$ (12.80) | \$ - | 2,000 | \$ - | \$ 12.80 | -100.00% |
| Low Voltage Service Charge | \$ 0.0004 | 2,000 | \$ 0.80 | \$ 0.0004 | 2,000 | \$ 0.80 | \$ - | 0.00% |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 59.15 | | | \$ 84.63 | \$ 25.48 | 43.08% |
| RTSR - Network | \$ 0.0063 | 2,131 | \$ 13.43 | \$ 0.0063 | 2,131 | \$ 13.43 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0057 | 2,131 | \$ 12.15 | \$ 0.0057 | 2,131 | \$ 12.15 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 84.72 | | | \$ 110.20 | \$ 25.48 | 30.07% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,131 | \$ 7.25 | \$ 0.0034 | 2,131 | \$ 7.25 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,131 | \$ 1.07 | \$ 0.0005 | 2,131 | \$ 1.07 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 2,000 | \$ 207.20 | \$ 0.1036 | 2,000 | \$ 207.20 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 300.23 | | | \$ 325.71 | \$ 25.48 | 8.49% |
| HST 13% | | | \$ 39.03 | 13% | | \$ 42.34 | \$ 3.31 | 8.49% |
| Ontario Electricity Rebate 18.9% | | | \$ (56.74) | 18.9% | | \$ (61.56) | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 339.26 | | | \$ 368.06 | \$ 28.79 | 8.49% |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Quick Link
 Ontario Energy Board's 2022 Electricity
 Distribution Rate Applications Webpage

Version 1.0

| | |
|---|---|
| Utility Name | Hydro One Networks Inc. |
| Service Territory | Former Woodstock Hydro Services Inc. Service Area |
| Assigned EB Number | EB-2021-0033 |
| Name of Contact and Title | Clement Li |
| Phone Number | 416 345 5848 |
| Email Address | Clement.Li@HydroOne.com |
| We are applying for rates effective | Saturday, January 01, 2022 |
| Rate-Setting Method | Price Cap IR |
| 1. Select the last Cost of Service rebasing year. | 2011 |

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
 For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2019

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.
- ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2019

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2016 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2016.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Hydro One Networks Inc. is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Red cells represent flags to identify either non-matching values or incorrect user selections.
- Pale grey cells represent auto-populated RRR data.
- White cells contain fixed values, automatically generated values or formulae.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below? Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

| Rate Class | Unit | Total Metered kWh | Total Metered kW | Metered kWh for Non-RPP Customers (excluding WMP) | Metered kW for Non-RPP Customers (excluding WMP) | Metered kWh for Wholesale Market Participants (WMP) | Metered kW for Wholesale Market Participants (WMP) | Total Metered kWh less WMP consumption (if applicable) | Total Metered kW less WMP consumption (if applicable) | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|--|------|-------------------|------------------|---|--|---|--|--|---|--|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 124,078,865 | 0 | 2,971,613 | 0 | 0 | 0 | 124,078,865 | 0 | 62,690 | 15,295 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,311,581 | 0 | 9,114,181 | 0 | 0 | 0 | 43,311,581 | 0 | 255,046 | 1,316 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 134,927,119 | 367,910 | 118,263,783 | 325,744 | 2,872,671 | 5,271 | 132,054,448 | 362,639 | 393,425 | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | 53,852,732 | 157,277 | 53,852,732 | 157,277 | 0 | 0 | 53,852,732 | 157,277 | 145,688 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 544,635 | 0 | 1,514 | 0 | 0 | 0 | 544,635 | 0 | | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,669,969 | 7,475 | 2,614,928 | 7,324 | 0 | 0 | 2,669,969 | 7,475 | | |
| Total | | 359,384,901 | 532,662 | 186,818,751 | 490,345 | 2,872,671 | 5,271 | 356,512,230 | 527,391 | 856,848 | 16,611 |

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)²

\$0

\$0.0000

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Customer Numbers ** | % of Total kWh adjusted for WMP | allocated based on Total less WMP | | | | allocated based on Total less WMP | | | |
|--|----------------|--------------------------|---------------------------------|-----------------------------------|----------|----------|----------|-----------------------------------|----------|----------|----------------|
| | | | | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1568 | |
| RESIDENTIAL SERVICE CLASSIFICATION | 34.5% | 92.1% | 34.8% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 62,690 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 12.1% | 7.9% | 12.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 255,046 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | 37.5% | 0.0% | 37.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 393,425 |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | 15.0% | 0.0% | 15.1% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 145,688 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 0.2% | 0.0% | 0.2% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | 0.7% | 0.0% | 0.7% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 856,848 |

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for

| | |
|---|----|
| Default Rate Rider Recovery Period (in months) | 12 |
| Proposed Rate Rider Recovery Period (in months) | 12 |

Rate Rider Recovery to be used below

| | Total Metered Non-RPP 2020 Consumption excluding WMP <i>kWh</i> | Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) <i>kWh</i> | % of total kWh | Total GA \$ allocated to Current Class B Customers | GA Rate Rider | |
|--|---|---|----------------|--|---------------|--------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 2,971,613 | 2,971,613 | 1.6% | \$0 | \$0.0000 kWh |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 9,114,181 | 9,114,181 | 4.9% | \$0 | \$0.0000 kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kWh | 118,263,783 | 118,263,783 | 63.3% | \$0 | \$0.0000 kWh |
| CLASSIFICATION | kWh | 53,852,732 | 53,852,732 | 28.8% | \$0 | \$0.0000 kWh |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 1,514 | 1,514 | 0.0% | \$0 | \$0.0000 kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kWh | 2,614,928 | 2,614,928 | 1.4% | \$0 | \$0.0000 kWh |
| Total | | 186,818,751 | 186,818,751 | 100.0% | \$0 | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

| | | |
|--|----|--------------------------------------|
| Default Rate Rider Recovery Period (in months) | 12 | |
| DVA Proposed Rate Rider Recovery Period (in months) | 12 | Rate Rider Recovery to be used below |
| LRAM Proposed Rate Rider Recovery Period (in months) | 24 | Rate Rider Recovery to be used below |

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes ² | Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ² | Deferral/Variance Account Rate Rider ² | Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ² | Account 1568 Rate Rider | Revenue Reconciliation ¹ |
|--|------|-------------------|-------------------|--|---------------------------------------|--|---|---|---|-------------------------|-------------------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 124,078,865 | 0 | 124,078,865 | 0 | 0 | | 0.0000 | 0.0000 | 0.0003 | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,311,581 | 0 | 43,311,581 | 0 | 0 | | 0.0000 | 0.0000 | 0.0029 | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 134,927,119 | 367,910 | 132,054,448 | 362,639 | 0 | | 0.0000 | 0.0000 | 0.5347 | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | 53,852,732 | 157,277 | 53,852,732 | 157,277 | 0 | | 0.0000 | 0.0000 | 0.4632 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 544,635 | 0 | 544,635 | 0 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,669,969 | 7,475 | 2,669,969 | 7,475 | 0 | | 0.0000 | 0.0000 | 0.0000 | |
| | | | | | | | | | | | 0.00 |

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Summary - Sharing of Tax Change Forecast Amounts

| | 2011 | 2022 |
|--|------|------------|
| OEB-Approved Rate Base | \$ - | \$ - |
| OEB-Approved Regulatory Taxable Income | \$ - | \$ - |
| Federal General Rate | | 15.0% |
| Federal Small Business Rate | | 9.0% |
| Federal Small Business Rate (calculated effective rate) ^{1,2} | | 9.0% |
| Ontario General Rate | | 11.5% |
| Ontario Small Business Rate | | 3.2% |
| Ontario Small Business Rate (calculated effective rate) ^{1,2} | | 3.2% |
| Federal Small Business Limit | | \$ 500,000 |
| Ontario Small Business Limit | | \$ 500,000 |
| Federal Taxes Payable | | \$ - |
| Provincial Taxes Payable | | \$ - |
| Federal Effective Tax Rate | | 0.0% |
| Provincial Effective Tax Rate | | 0.0% |
| Combined Effective Tax Rate | 0.0% | 0.0% |
| Total Income Taxes Payable | \$ - | \$ - |
| OEB-Approved Total Tax Credits (enter as positive number) | \$ - | \$ - |
| Income Tax Provision | \$ - | \$ - |
| Grossed-up Income Taxes | \$ - | \$ - |
| Incremental Grossed-up Tax Amount | | \$ - |
| Sharing of Tax Amount (50%) | | \$ - |

Notes

1. Regarding the small business deduction, if applicable,
 - a. If taxable capital exceeds \$15 million, the small business rate will not be applicable.
 - b. If taxable capital is below \$10 million, the small business rate would be applicable.
 - c. If taxable capital is between \$10 million and \$15 million, the appropriate small business rate will be calculated.
2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

| Rate Class | | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Re-based Service Charge | Re-based Distribution Volumetric Rate kWh | Re-based Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate % Revenue kWh | Distribution Volumetric Rate % Revenue kW | Total % Revenue |
|--|-----|---|------------------------|-----------------------|-------------------------------|--|---|---------------------------|---|--|--------------------------------------|-----------------------------|---|--|-----------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | | | | | | | 0 | 0 | 0 | 0 | 0.0% | 0.0% | 0.0% | 0.0% |
| Total | | 0 | 0 | 0 | | | | 0 | 0 | 0 | 0 | | | | 0.0% |

| Rate Class | | Total kWh (most recent RRR filing) | Total kW (most recent RRR filing) | Allocation of Tax Savings by Rate Class | Distribution Rate Rider |
|--|-----|---------------------------------------|--------------------------------------|---|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | 124,078,865 | 0 | 0.00 | \$/customer |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | 43,311,581 | 0 | 0.0000 | kWh |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | 134,927,119 | 367,910 | 0 | 0.0000 |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | 53,852,732 | 157,277 | 0 | 0.0000 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | 544,635 | 0 | 0.0000 | kWh |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | 2,669,969 | 7,475 | 0 | 0.0000 |
| Total | | 359,384,901 | 532,662 | \$0 | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Loss Adjusted Billed kWh |
|--|--|--------|--------|-------------------------------|------------------------------|------------------------|--------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0077 | 110,470,468 | | 1.0431 | 115,231,745 |
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 | 110,470,468 | | 1.0431 | 115,231,745 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 | 44,422,599 | | 1.0431 | 46,337,213 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 | 44,422,599 | | 1.0431 | 46,337,213 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 | 134,038,728 | 378,413 | | |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 | 134,038,728 | 378,413 | | |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 | 86,233,863 | 195,977 | | |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 | 86,233,863 | 195,977 | | |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 | 575,666 | | 1.0431 | 600,477 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 | 575,666 | | 1.0431 | 600,477 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2078 | 2,591,388 | 7,390 | | |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8899 | 2,591,388 | 7,390 | | |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

| Uniform Transmission Rates | Unit | 2020 | 2021 Jan to Jun | 2021 Jul to Dec | 2022 |
|--|------|-------------|--------------------|--------------------|-------------|
| Rate Description | | Rate | Rate | | Rate |
| Network Service Rate | kW | \$ 3.92 | \$ 4.67 | \$ 4.90 | \$ 3.92 |
| Line Connection Service Rate | kW | \$ 0.97 | \$ 0.77 | \$ 0.81 | \$ 0.97 |
| Transformation Connection Service Rate | kW | \$ 2.33 | \$ 2.53 | \$ 2.65 | \$ 2.33 |

| Hydro One Sub-Transmission Rates | Unit | 2020 | 2021 | 2022 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.3980 | \$ 3.4778 | \$ 3.3980 |
| Line Connection Service Rate | kW | \$ 0.8045 | \$ 0.8128 | \$ 0.8045 |
| Transformation Connection Service Rate | kW | \$ 2.0194 | \$ 2.0458 | \$ 2.0194 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.8239 | \$ 2.8586 | \$ 2.8239 |

| If needed, add extra host here. (I) | Unit | 2020 | 2021 | 2022 |
|--|------|-------------|-------------|-------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |

| If needed, add extra host here. (II) | Unit | 2020 | 2021 | 2022 |
|---|------|------------------------|---------------------|----------------------|
| Rate Description | | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2020 | Current 2021 | Forecast 2022 |
| | | | | |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

| IESO | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|-----------------|-------------------|----------------|---------------------------|---------------------|---------------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 59,961 | \$3.57 | \$ 214,061 | 60,253 | \$0.80 | \$ 48,202 | 60,253 | \$1.86 | \$ 112,071 | \$ 160,273 | |
| February | 56,816 | \$3.57 | \$ 202,119 | 57,301 | \$0.80 | \$ 45,841 | 57,301 | \$1.86 | \$ 106,580 | \$ 152,421 | |
| March | 56,866 | \$3.57 | \$ 203,012 | 56,866 | \$0.80 | \$ 45,493 | 56,866 | \$1.86 | \$ 105,771 | \$ 151,264 | |
| April | 52,711 | \$3.57 | \$ 188,178 | 53,149 | \$0.80 | \$ 42,519 | 53,149 | \$1.86 | \$ 98,857 | \$ 141,376 | |
| May | 67,212 | \$3.57 | \$ 239,947 | 66,783 | \$0.82 | \$ 55,026 | 68,783 | \$1.86 | \$ 127,936 | \$ 182,963 | |
| June | 73,770 | \$3.57 | \$ 263,359 | 74,379 | \$0.80 | \$ 59,503 | 74,379 | \$1.86 | \$ 138,345 | \$ 197,848 | |
| July | 73,082 | \$3.57 | \$ 260,903 | 73,082 | \$0.80 | \$ 58,466 | 73,082 | \$1.86 | \$ 135,933 | \$ 194,398 | |
| August | 69,128 | \$3.57 | \$ 246,787 | 69,583 | \$0.80 | \$ 55,666 | 69,583 | \$1.86 | \$ 129,424 | \$ 185,091 | |
| September | 65,490 | \$3.57 | \$ 233,799 | 65,965 | \$0.80 | \$ 52,772 | 65,965 | \$1.86 | \$ 122,695 | \$ 175,467 | |
| October | 54,266 | \$3.57 | \$ 193,730 | 55,365 | \$0.80 | \$ 44,292 | 55,365 | \$1.86 | \$ 102,979 | \$ 147,271 | |
| November | 58,664 | \$3.57 | \$ 209,430 | 58,664 | \$0.80 | \$ 46,931 | 58,664 | \$1.86 | \$ 109,115 | \$ 156,046 | |
| December | 64,158 | \$3.57 | \$ 229,044 | 65,420 | \$0.80 | \$ 52,336 | 65,420 | \$1.86 | \$ 121,681 | \$ 174,017 | |
| Total | 751,924 | \$ 3.57 | \$ 2,684,369 | 756,810 | \$ 0.80 | \$ 607,048 | 758,810 | \$ 1.86 | \$ 1,411,387 | \$ 2,018,435 | |

| Hydro One | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| February | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| March | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| April | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| May | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| June | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| July | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| August | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| September | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| October | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| November | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| December | | \$0.0000 | | | | \$0.0000 | | | \$0.0000 | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Add Extra Host Here (I) (if needed) | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--|--------------|-------------|-------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| February | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| March | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| April | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| May | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| June | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| July | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| August | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| September | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| October | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| November | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| December | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Add Extra Host Here (II) (if needed) | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|---|--------------|-------------|-------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| February | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| March | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| April | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| May | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| June | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| July | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| August | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| September | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| October | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| November | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| December | | \$ - | | | | \$ - | | | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Total | | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|----------------|-----------------|-------------------|----------------|---------------------------|---------------------|---------------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 59,961 | \$ 3.5700 | \$ 214,061 | 60,253 | \$ 0.8000 | \$ 48,202 | 60,253 | \$ 1.8600 | \$ 112,071 | \$ 160,273 | |
| February | 56,816 | \$ 3.5700 | \$ 202,119 | 57,301 | \$ 0.8000 | \$ 45,841 | 57,301 | \$ 1.8600 | \$ 106,580 | \$ 152,421 | |
| March | 56,866 | \$ 3.5700 | \$ 203,012 | 56,866 | \$ 0.8000 | \$ 45,493 | 56,866 | \$ 1.8600 | \$ 105,771 | \$ 151,264 | |
| April | 52,711 | \$ 3.5700 | \$ 188,178 | 53,149 | \$ 0.8000 | \$ 42,519 | 53,149 | \$ 1.8600 | \$ 98,857 | \$ 141,376 | |
| May | 67,212 | \$ 3.5700 | \$ 239,947 | 66,783 | \$ 0.8240 | \$ 55,026 | 68,783 | \$ 1.8600 | \$ 127,936 | \$ 182,963 | |
| June | 73,770 | \$ 3.5700 | \$ 263,359 | 74,379 | \$ 0.8000 | \$ 59,503 | 74,379 | \$ 1.8600 | \$ 138,345 | \$ 197,848 | |
| July | 73,082 | \$ 3.5700 | \$ 260,903 | 73,082 | \$ 0.8000 | \$ 58,466 | 73,082 | \$ 1.8600 | \$ 135,933 | \$ 194,398 | |
| August | 69,128 | \$ 3.5700 | \$ 246,787 | 69,583 | \$ 0.8000 | \$ 55,666 | 69,583 | \$ 1.8600 | \$ 129,424 | \$ 185,091 | |
| September | 65,490 | \$ 3.5700 | \$ 233,799 | 65,965 | \$ 0.8000 | \$ 52,772 | 65,965 | \$ 1.8600 | \$ 122,695 | \$ 175,467 | |
| October | 54,266 | \$ 3.5700 | \$ 193,730 | 55,365 | \$ 0.8000 | \$ 44,292 | 55,365 | \$ 1.8600 | \$ 102,979 | \$ 147,271 | |
| November | 58,664 | \$ 3.5700 | \$ 209,430 | 58,664 | \$ 0.8000 | \$ 46,931 | 58,664 | \$ 1.8600 | \$ 109,115 | \$ 156,046 | |
| December | 64,158 | \$ 3.5700 | \$ 229,044 | 65,420 | \$ 0.8000 | \$ 52,336 | 65,420 | \$ 1.8600 | \$ 121,681 | \$ 174,017 | |
| Total | 751,924 | \$ 3.57 | \$ 2,684,369 | 756,810 | \$ 0.80 | \$ 607,048 | 758,810 | \$ 1.86 | \$ 1,411,387 | \$ 2,018,435 | |

| Low Voltage Switchgear Credit (if applicable) | | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--------------|
| | | | | | | | | | | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | \$ 2,018,435 |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when current 2021 Uniform Transmission Rates are applied against historical 2020 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 4,6700 | \$ 280,018 | 60,253 | \$ 0.7700 | \$ 46,395 | 60,253 | \$ 2,5300 | \$ 152,440 | \$ 198,835 |
| February | 56,616 | \$ 4,6700 | \$ 264,397 | 57,301 | \$ 0.7700 | \$ 44,122 | 57,301 | \$ 2,5300 | \$ 144,972 | \$ 189,093 |
| March | 56,866 | \$ 4,6700 | \$ 265,564 | 56,866 | \$ 0.7700 | \$ 43,787 | 56,866 | \$ 2,5300 | \$ 143,871 | \$ 187,658 |
| April | 52,711 | \$ 4,6700 | \$ 246,160 | 53,149 | \$ 0.7700 | \$ 40,925 | 53,149 | \$ 2,5300 | \$ 134,467 | \$ 175,392 |
| May | 67,212 | \$ 4,6700 | \$ 313,880 | 66,783 | \$ 0.7700 | \$ 51,423 | 66,783 | \$ 2,5300 | \$ 174,021 | \$ 225,444 |
| June | 73,770 | \$ 4,6700 | \$ 344,506 | 74,379 | \$ 0.7700 | \$ 57,272 | 74,379 | \$ 2,5300 | \$ 188,179 | \$ 245,451 |
| July | 73,082 | \$ 4,9000 | \$ 358,102 | 73,082 | \$ 0.8100 | \$ 59,196 | 73,082 | \$ 2,6500 | \$ 193,667 | \$ 252,864 |
| August | 69,128 | \$ 4,9000 | \$ 338,727 | 69,583 | \$ 0.8100 | \$ 56,362 | 69,583 | \$ 2,6500 | \$ 184,395 | \$ 240,757 |
| September | 65,490 | \$ 4,9000 | \$ 320,901 | 65,965 | \$ 0.8100 | \$ 53,432 | 65,965 | \$ 2,6500 | \$ 174,807 | \$ 228,239 |
| October | 54,266 | \$ 4,9000 | \$ 265,903 | 55,365 | \$ 0.8100 | \$ 44,846 | 55,365 | \$ 2,6500 | \$ 146,717 | \$ 191,563 |
| November | 58,664 | \$ 4,9000 | \$ 287,454 | 58,664 | \$ 0.8100 | \$ 47,518 | 58,664 | \$ 2,6500 | \$ 155,460 | \$ 202,977 |
| December | 64,158 | \$ 4,9000 | \$ 314,374 | 65,420 | \$ 0.8100 | \$ 52,990 | 65,420 | \$ 2,6500 | \$ 173,363 | \$ 226,353 |
| Total | 751,924 | \$ 4.79 | \$ 3,599,986 | 756,810 | \$ 0.79 | \$ 598,267 | 758,810 | \$ 2.59 | \$ 1,966,359 | \$ 2,564,626 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| February | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| March | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| April | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| May | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| June | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| July | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| August | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| September | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| October | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| November | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| December | - | \$ 3,4778 | \$ - | - | \$ 0.8128 | \$ - | - | \$ 2,0458 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 4,6700 | \$ 280,018 | 60,253 | \$ 0.7700 | \$ 46,395 | 60,253 | \$ 2,5300 | \$ 152,440 | \$ 198,835 |
| February | 56,616 | \$ 4,6700 | \$ 264,397 | 57,301 | \$ 0.7700 | \$ 44,122 | 57,301 | \$ 2,5300 | \$ 144,972 | \$ 189,093 |
| March | 56,866 | \$ 4,6700 | \$ 265,564 | 56,866 | \$ 0.7700 | \$ 43,787 | 56,866 | \$ 2,5300 | \$ 143,871 | \$ 187,658 |
| April | 52,711 | \$ 4,6700 | \$ 246,160 | 53,149 | \$ 0.7700 | \$ 40,925 | 53,149 | \$ 2,5300 | \$ 134,467 | \$ 175,392 |
| May | 67,212 | \$ 4,6700 | \$ 313,880 | 66,783 | \$ 0.7700 | \$ 51,423 | 66,783 | \$ 2,5300 | \$ 174,021 | \$ 225,444 |
| June | 73,770 | \$ 4,6700 | \$ 344,506 | 74,379 | \$ 0.7700 | \$ 57,272 | 74,379 | \$ 2,5300 | \$ 188,179 | \$ 245,451 |
| July | 73,082 | \$ 4,9000 | \$ 358,102 | 73,082 | \$ 0.8100 | \$ 59,196 | 73,082 | \$ 2,6500 | \$ 193,667 | \$ 252,864 |
| August | 69,128 | \$ 4,9000 | \$ 338,727 | 69,583 | \$ 0.8100 | \$ 56,362 | 69,583 | \$ 2,6500 | \$ 184,395 | \$ 240,757 |
| September | 65,490 | \$ 4,9000 | \$ 320,901 | 65,965 | \$ 0.8100 | \$ 53,432 | 65,965 | \$ 2,6500 | \$ 174,807 | \$ 228,239 |
| October | 54,266 | \$ 4,9000 | \$ 265,903 | 55,365 | \$ 0.8100 | \$ 44,846 | 55,365 | \$ 2,6500 | \$ 146,717 | \$ 191,563 |
| November | 58,664 | \$ 4,9000 | \$ 287,454 | 58,664 | \$ 0.8100 | \$ 47,518 | 58,664 | \$ 2,6500 | \$ 155,460 | \$ 202,977 |
| December | 64,158 | \$ 4,9000 | \$ 314,374 | 65,420 | \$ 0.8100 | \$ 52,990 | 65,420 | \$ 2,6500 | \$ 173,363 | \$ 226,353 |
| Total | 751,924 | \$ 4.79 | \$ 3,599,986 | 756,810 | \$ 0.79 | \$ 598,267 | 758,810 | \$ 2.59 | \$ 1,966,359 | \$ 2,564,626 |

| | |
|--|---------------------|
| Low Voltage Switchgear Credit (if applicable) | \$ - |
| Total including deduction for Low Voltage Switchgear Credit | \$ 2,564,626 |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2022 Uniform Transmission Rates are applied against historical 2020 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 3,920 | \$ 235,047 | 60,253 | \$ 0,9700 | \$ 58,445 | 60,253 | \$ 2,3300 | \$ 140,389 | \$ 198,835 |
| February | 56,616 | \$ 3,920 | \$ 221,935 | 57,301 | \$ 0,9700 | \$ 55,582 | 57,301 | \$ 2,3300 | \$ 133,511 | \$ 189,093 |
| March | 56,866 | \$ 3,920 | \$ 222,915 | 56,866 | \$ 0,9700 | \$ 55,160 | 56,866 | \$ 2,3300 | \$ 132,498 | \$ 187,658 |
| April | 52,711 | \$ 3,920 | \$ 206,627 | 53,149 | \$ 0,9700 | \$ 51,555 | 53,149 | \$ 2,3300 | \$ 123,837 | \$ 175,392 |
| May | 67,212 | \$ 3,920 | \$ 263,471 | 66,783 | \$ 0,9700 | \$ 64,780 | 68,783 | \$ 2,3300 | \$ 160,264 | \$ 225,044 |
| June | 73,770 | \$ 3,920 | \$ 289,178 | 74,379 | \$ 0,9700 | \$ 72,148 | 74,379 | \$ 2,3300 | \$ 173,303 | \$ 245,451 |
| July | 73,082 | \$ 3,920 | \$ 286,481 | 73,082 | \$ 0,9700 | \$ 70,890 | 73,082 | \$ 2,3300 | \$ 170,281 | \$ 241,171 |
| August | 69,128 | \$ 3,920 | \$ 270,982 | 69,583 | \$ 0,9700 | \$ 67,496 | 69,583 | \$ 2,3300 | \$ 162,128 | \$ 229,624 |
| September | 65,490 | \$ 3,920 | \$ 256,721 | 65,965 | \$ 0,9700 | \$ 63,986 | 65,965 | \$ 2,3300 | \$ 153,698 | \$ 217,685 |
| October | 54,266 | \$ 3,920 | \$ 212,723 | 55,365 | \$ 0,9700 | \$ 53,704 | 55,365 | \$ 2,3300 | \$ 129,000 | \$ 182,705 |
| November | 58,664 | \$ 3,920 | \$ 229,963 | 58,664 | \$ 0,9700 | \$ 56,904 | 58,664 | \$ 2,3300 | \$ 136,687 | \$ 193,591 |
| December | 64,158 | \$ 3,920 | \$ 251,499 | 65,420 | \$ 0,9700 | \$ 63,457 | 65,420 | \$ 2,3300 | \$ 152,429 | \$ 215,886 |
| Total | 751,924 | \$ 3,92 | \$ 2,947,542 | 756,810 | \$ 0,97 | \$ 734,106 | 758,810 | \$ 2,33 | \$ 1,768,027 | \$ 2,502,133 |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| February | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| March | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| April | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| May | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| June | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| July | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| August | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| September | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| October | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| November | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| December | - | \$ 3,3980 | \$ - | - | \$ 0,8045 | \$ - | - | \$ 2,0194 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Connection |
|--------------|----------------|----------------|---------------------|-----------------|----------------|-------------------|---------------------------|----------------|---------------------|---------------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 59,961 | \$ 3,92 | \$ 235,047 | 60,253 | \$ 0,97 | \$ 58,445 | 60,253 | \$ 2,33 | \$ 140,389 | \$ 198,835 |
| February | 56,616 | \$ 3,92 | \$ 221,935 | 57,301 | \$ 0,97 | \$ 55,582 | 57,301 | \$ 2,33 | \$ 133,511 | \$ 189,093 |
| March | 56,866 | \$ 3,92 | \$ 222,915 | 56,866 | \$ 0,97 | \$ 55,160 | 56,866 | \$ 2,33 | \$ 132,498 | \$ 187,658 |
| April | 52,711 | \$ 3,92 | \$ 206,627 | 53,149 | \$ 0,97 | \$ 51,555 | 53,149 | \$ 2,33 | \$ 123,837 | \$ 175,392 |
| May | 67,212 | \$ 3,92 | \$ 263,471 | 66,783 | \$ 0,97 | \$ 64,780 | 68,783 | \$ 2,33 | \$ 160,264 | \$ 225,044 |
| June | 73,770 | \$ 3,92 | \$ 289,178 | 74,379 | \$ 0,97 | \$ 72,148 | 74,379 | \$ 2,33 | \$ 173,303 | \$ 245,451 |
| July | 73,082 | \$ 3,92 | \$ 286,481 | 73,082 | \$ 0,97 | \$ 70,890 | 73,082 | \$ 2,33 | \$ 170,281 | \$ 241,171 |
| August | 69,128 | \$ 3,92 | \$ 270,982 | 69,583 | \$ 0,97 | \$ 67,496 | 69,583 | \$ 2,33 | \$ 162,128 | \$ 229,624 |
| September | 65,490 | \$ 3,92 | \$ 256,721 | 65,965 | \$ 0,97 | \$ 63,986 | 65,965 | \$ 2,33 | \$ 153,698 | \$ 217,685 |
| October | 54,266 | \$ 3,92 | \$ 212,723 | 55,365 | \$ 0,97 | \$ 53,704 | 55,365 | \$ 2,33 | \$ 129,000 | \$ 182,705 |
| November | 58,664 | \$ 3,92 | \$ 229,963 | 58,664 | \$ 0,97 | \$ 56,904 | 58,664 | \$ 2,33 | \$ 136,687 | \$ 193,591 |
| December | 64,158 | \$ 3,92 | \$ 251,499 | 65,420 | \$ 0,97 | \$ 63,457 | 65,420 | \$ 2,33 | \$ 152,429 | \$ 215,886 |
| Total | 751,924 | \$ 3,92 | \$ 2,947,542 | 756,810 | \$ 0,97 | \$ 734,106 | 758,810 | \$ 2,33 | \$ 1,768,027 | \$ 2,502,133 |

Low Voltage Switchgear Credit (if applicable) \$ -
 Total including deduction for Low Voltage Switchgear Credit \$ 2,502,133

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|--------|--------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0077 | 115,231,745 | | 887,284 | 30.1% | 1,082,618 | 0.0094 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 | 46,337,213 | | 324,360 | 11.0% | 395,768 | 0.0085 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 | | 378,413 | 1,132,022 | 38.4% | 1,381,234 | 3.6501 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 | | 195,977 | 586,265 | 19.9% | 715,330 | 3.6501 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 | 600,477 | | 4,203 | 0.1% | 5,129 | 0.0085 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2078 | | 7,390 | 16,316 | 0.6% | 19,907 | 2.6938 |

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
|--|--|--------|-----------------------------|-----------------------------|-----------|------------------|--------------------|---------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 | 115,231,745 | | 737,483 | 29.5% | 755,399 | 0.0066 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 | 46,337,213 | | 278,023 | 11.1% | 284,777 | 0.0061 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 | | 378,413 | 968,926 | 38.7% | 992,464 | 2.6227 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 | | 195,977 | 501,799 | 20.0% | 513,989 | 2.6227 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 | 600,477 | | 3,603 | 0.1% | 3,690 | 0.0061 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8899 | | 7,390 | 13,966 | 0.6% | 14,306 | 1.9358 |

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
|--|---|--------|---------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|------------------------------|
| Residential Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0094 | 115,231,745 | | 1,082,618 | 30.1% | 886,409 | 0.0077 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 46,337,213 | | 395,768 | 11.0% | 324,041 | 0.0070 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.6501 | | 378,413 | 1,381,234 | 38.4% | 1,130,906 | 2.9886 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 3.6501 | | 195,977 | 715,330 | 19.9% | 585,687 | 2.9886 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 600,477 | | 5,129 | 0.1% | 4,199 | 0.0070 |
| Street Lighting Service Classification | Retail Transmission Rate - Network Service Rate | \$/kW | 2.6938 | | 7,390 | 19,907 | 0.6% | 16,300 | 2.2056 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Connection |
|--|--|--------|------------------------------|-----------------------------|-----------|------------------|--------------------|----------------------------------|---------------------------------|
| Residential Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0066 | 115,231,745 | | 755,399 | 29.5% | 736,992 | 0.0064 |
| General Service Less Than 50 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 | 46,337,213 | | 284,777 | 11.1% | 277,838 | 0.0060 |
| General Service 50 To 999 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.6227 | | 378,413 | 992,464 | 38.7% | 968,281 | 2.5588 |
| General Service Greater Than 1,000 kW Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.6227 | | 195,977 | 513,989 | 20.0% | 501,465 | 2.5588 |
| Unmetered Scattered Load Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 | 600,477 | | 3,690 | 0.1% | 3,600 | 0.0060 |
| Street Lighting Service Classification | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9358 | | 7,390 | 14,306 | 0.6% | 13,957 | 1.8886 |

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2021 value and will be updated by OEB staff at a later date.

| | | | |
|------------------------------------|-------|---------------------|-------|
| Price Escalator | 2.20% | Productivity Factor | 0.00% |
| Choose Stretch Factor Group | IV | Price Cap Index | 1.75% |
| Associated Stretch Factor Value | 0.45% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|--|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL SERVICE CLASSIFICATION | 30.55 | | | | 1.75% | 31.08 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | 25.63 | | 0.0148 | | 1.75% | 26.08 | 0.0151 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | 142.41 | | 2.6228 | | 1.75% | 144.90 | 2.6687 |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | 527.93 | | 2.7877 | | 1.75% | 537.17 | 2.8365 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | 10.71 | | 0.0124 | | 1.75% | 10.90 | 0.0126 |
| STREET LIGHTING SERVICE CLASSIFICATION | 3.14 | | 12.6732 | | 1.75% | 3.19 | 12.8950 |
| microFIT SERVICE CLASSIFICATION | 4.55 | | | | | 4.55 | |

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

| Effective Date of Regulatory Charges | | January 1, 2021 | January 1, 2022 |
|--|--------|-----------------|-----------------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

Time-of-Use RPP Prices

| As of | | May 1, 2021 |
|----------|--------|-------------|
| Off-Peak | \$/kWh | 0.0820 |
| Mid-Peak | \$/kWh | 0.1130 |
| On-Peak | \$/kWh | 0.1700 |

Smart Meter Entity Charge (SME)

| | | |
|---------------------------------|----|------|
| Smart Meter Entity Charge (SME) | \$ | 0.57 |
|---------------------------------|----|------|

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

| | | |
|--|----|-------|
| | \$ | 36.86 |
|--|----|-------|

Miscellaneous Service Charges

| Wireline Pole Attachment Charge | Unit | Current charge | Inflation factor * | Proposed charge ** / *** |
|---|------|----------------|--------------------|--------------------------|
| Specific charge for access to the power poles - per pole/year | \$ | 44.50 | 2.20% | 45.48 |

| Retail Service Charges | | Current charge | Inflation factor* | Proposed charge *** |
|---|----------|----------------|-------------------|---------------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 | 2.20% | 106.53 |
| Monthly fixed charge, per retailer | \$ | 41.70 | 2.20% | 42.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 | 2.20% | 1.06 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 | 2.20% | 0.63 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) | 2.20% | (0.63) |
| Service Transaction Requests (STR) | | | 2.20% | - |
| Request fee, per request, applied to the requesting party | \$ | 0.52 | 2.20% | 0.53 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 | 2.20% | 1.06 |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | | | |
| up to twice a year | | no charge | | no charge |
| more than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 | 2.20% | 4.26 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 | 2.20% | 2.13 |

* inflation factor subject to change pending OEB approved inflation rate effective in 2021

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

In the Green Cells below, enter all proposed rate riders/rates.
 In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2022) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

| RESIDENTIAL SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|------|-------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$ | -7.79 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$ | 2.09 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|--------|---------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kWh | -0.0062 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kWh | 0.0017 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|-------|---------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kW | -0.9158 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kW | 0.2455 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|-------|---------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kW | -0.7853 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kW | 0.2105 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|--------|---------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kWh | -0.0052 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kWh | 0.0014 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| STREET LIGHTING SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|--|-------|---------|------------------------------|-----------|
| Rate Rider for Disposition of Account 1576 | \$/kW | -9.3367 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) | \$/kW | 2.5025 | - effective until 12/31/2022 | A |
| | | | - effective until | |
| | | | - effective until | |

| microFIT SERVICE CLASSIFICATION | UNIT | RATE | DATE (e.g. April 30, 2022) | SUB-TOTAL |
|---------------------------------|------|------|----------------------------|-----------|
| | | | - effective until | |
| | | | - effective until | |
| | | | - effective until | |
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| | | | - effective until | |
| | | | - effective until | |



Incentive Rate-setting Mechanism Rate Generator for 2022 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of June 2021 of \$0.1036/kWh (IESO's Monthly Market Report for June 2021) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor <i>(eg: 1.0351)</i> | Proposed Loss Factor | Consumption (kWh) | Demand kW <i>(if applicable)</i> | RTSR Demand or Demand-Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i> |
|---|-------|--|---|-------------------------|-------------------|-------------------------------------|---------------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0431 | 1.0431 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kWh | RPP | 1.0431 | 1.0431 | 2,000 | | CONSUMPTION | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0431 | 1.0431 | 219,000 | 500 | DEMAND | |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | kW | Non-RPP (Other) | 1.0431 | 1.0431 | 1,095,000 | 2,500 | DEMAND | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kWh | RPP | 1.0431 | 1.0431 | 150 | | CONSUMPTION | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kW | RPP | 1.0431 | 1.0431 | 245,280 | 560 | DEMAND | 4,000 |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0431 | 1.0431 | 285 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | RPP | 1.0431 | 1.0431 | 1,500 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0431 | 1.0431 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | kWh | Non-RPP (Retailer) | 1.0431 | 1.0431 | 2,000 | | CONSUMPTION | |
| | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |
| <i>Add additional scenarios if required</i> | | | 1.0431 | 1.0431 | | | | |

Table 2

| RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i> | Units | Sub-Total | | | | | | Total | |
|---|-------|---------------|--------|---------------|---------|---------------|--------|---------------|-------|
| | | A | | B | | C | | Total Bill | |
| | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (4.95) | -15.6% | \$ (2.25) | -6.8% | \$ (2.25) | -5.1% | \$ (2.11) | -1.8% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kWh | \$ (2.15) | -3.5% | \$ 4.65 | 7.3% | \$ 4.65 | 5.1% | \$ 4.38 | 1.5% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kW | \$ (42.36) | -2.6% | \$ 3,183.69 | -197.8% | \$ 3,181.39 | 272.8% | \$ 3,594.97 | 12.4% |
| GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPP (C | kW | \$ (147.76) | -1.7% | \$ 16,092.24 | -213.3% | \$ 16,080.74 | 253.8% | \$ 18,171.24 | 12.5% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kWh | \$ (0.35) | -2.8% | \$ 0.16 | 1.2% | \$ 0.16 | 1.1% | \$ 0.15 | 0.5% |
| STREET LIGHTING SERVICE CLASSIFICATION - RPP | kW | \$ (3,502.94) | -17.7% | \$ (2,814.65) | -14.7% | \$ (2,816.61) | -13.2% | \$ (3,182.77) | -5.7% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (5.08) | -16.2% | \$ (4.06) | -12.6% | \$ (4.06) | -11.1% | \$ (3.82) | -6.0% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kWh | \$ (4.72) | -14.6% | \$ 0.68 | 2.0% | \$ 0.68 | 1.2% | \$ 0.64 | 0.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ (4.95) | -15.6% | \$ 6.68 | 27.7% | \$ 6.68 | 19.0% | \$ 7.55 | 5.8% |
| GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer) | kWh | \$ (2.15) | -3.5% | \$ 28.45 | 71.5% | \$ 28.45 | 42.5% | \$ 32.15 | 10.1% |
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|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 750 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 30.55 | 1 | \$ 30.55 | \$ 31.08 | 1 | \$ 31.08 | \$ 0.53 | 1.73% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Fixed Rate Riders | \$ 0.64 | 1 | \$ 0.64 | \$ (5.06) | 1 | \$ (5.06) | \$ (5.70) | -890.63% |
| Volumetric Rate Riders | \$ 0.0008 | 750 | \$ 0.60 | \$ 0.0011 | 750 | \$ 0.83 | \$ 0.23 | 37.50% |
| Sub-Total A (excluding pass through) | | | \$ 31.79 | | | \$ 26.85 | \$ (4.95) | -15.56% |
| Line Losses on Cost of Power | \$ 0.1034 | 32 | \$ 3.34 | \$ 0.1034 | 32 | \$ 3.34 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0034 | 750 | \$ (2.55) | \$ - | 750 | \$ - | \$ 2.55 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 750 | \$ (0.15) | \$ - | 750 | \$ - | \$ 0.15 | -100.00% |
| GA Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 33.00 | | | \$ 30.76 | \$ (2.25) | -6.80% |
| RTSR - Network | \$ 0.0077 | 782 | \$ 6.02 | \$ 0.0077 | 782 | \$ 6.02 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 782 | \$ 5.01 | \$ 0.0064 | 782 | \$ 5.01 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 44.03 | | | \$ 41.79 | \$ (2.25) | -5.10% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 782 | \$ 2.66 | \$ 0.0034 | 782 | \$ 2.66 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 782 | \$ 0.39 | \$ 0.0005 | 782 | \$ 0.39 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 480 | \$ 39.36 | \$ 0.0820 | 480 | \$ 39.36 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 135 | \$ 15.26 | \$ 0.1130 | 135 | \$ 15.26 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 135 | \$ 22.95 | \$ 0.1700 | 135 | \$ 22.95 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 124.90 | | | \$ 122.65 | \$ (2.25) | -1.80% |
| HST 13% | | | \$ 16.24 | 13% | | \$ 15.95 | \$ (0.29) | -1.80% |
| Ontario Electricity Rebate 18.9% | | | \$ (23.61) | 18.9% | | \$ (23.18) | \$ 0.42 | - |
| Total Bill on TOU | | | \$ 117.53 | | | \$ 115.42 | \$ (2.11) | -1.80% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 25.63 | 1 | \$ 25.63 | \$ 26.08 | 1 | \$ 26.08 | \$ 0.45 | 1.76% |
| Distribution Volumetric Rate | \$ 0.0148 | 2000 | \$ 29.60 | \$ 0.0151 | 2000 | \$ 30.20 | \$ 0.60 | 2.03% |
| Fixed Rate Riders | \$ 4.24 | 1 | \$ 4.24 | \$ 4.24 | 1 | \$ 4.24 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0007 | 2000 | \$ 1.40 | -\$ 0.0009 | 2000 | \$ (1.80) | \$ (3.20) | -228.57% |
| Sub-Total A (excluding pass through) | | | \$ 60.87 | | | \$ 58.72 | \$ (2.15) | -3.53% |
| Line Losses on Cost of Power | \$ 0.1034 | 86 | \$ 8.91 | \$ 0.1034 | 86 | \$ 8.91 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0032 | 2,000 | \$ (6.40) | \$ - | 2,000 | \$ - | \$ 6.40 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 2,000 | \$ (0.40) | \$ - | 2,000 | \$ - | \$ 0.40 | -100.00% |
| GA Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 63.55 | | | \$ 68.20 | \$ 4.65 | 7.32% |
| RTSR - Network | \$ 0.0070 | 2,086 | \$ 14.60 | \$ 0.0070 | 2,086 | \$ 14.60 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0060 | 2,086 | \$ 12.52 | \$ 0.0060 | 2,086 | \$ 12.52 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 90.68 | | | \$ 95.33 | \$ 4.65 | 5.13% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,086 | \$ 7.09 | \$ 0.0034 | 2,086 | \$ 7.09 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,086 | \$ 1.04 | \$ 0.0005 | 2,086 | \$ 1.04 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 1,280 | \$ 104.96 | \$ 0.0820 | 1,280 | \$ 104.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 360 | \$ 40.68 | \$ 0.1130 | 360 | \$ 40.68 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 360 | \$ 61.20 | \$ 0.1700 | 360 | \$ 61.20 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 305.90 | | | \$ 310.55 | \$ 4.65 | 1.52% |
| HST | 13% | | \$ 39.77 | 13% | | \$ 40.37 | \$ 0.60 | 1.52% |
| Ontario Electricity Rebate | 18.9% | | \$ (57.82) | 18.9% | | \$ (58.69) | \$ (0.88) | |
| Total Bill on TOU | | | \$ 287.85 | | | \$ 292.23 | \$ 4.38 | 1.52% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 219,000 | kWh |
| Demand | 500 | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|----------------------|-----------|---------|---------------------|--------------------|-----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 142.41 | 1 | \$ 142.41 | \$ 144.90 | 1 | \$ 144.90 | \$ 2.49 | 1.75% |
| Distribution Volumetric Rate | \$ 2.6228 | 500 | \$ 1,311.40 | \$ 2.6687 | 500 | \$ 1,334.35 | \$ 22.95 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.3251 | 500 | \$ 162.55 | \$ 0.1895 | 500 | \$ 94.75 | \$ (67.80) | -41.71% |
| Sub-Total A (excluding pass through) | | | \$ 1,616.36 | | | \$ 1,574.00 | \$ (42.36) | -2.62% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | -\$ 1.1601 | 500 | \$ (580.05) | \$ - | 500 | \$ - | \$ 580.05 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0798 | 500 | \$ (39.90) | \$ - | 500 | \$ - | \$ 39.90 | -100.00% |
| GA Rate Riders | -\$ 0.0119 | 219,000 | \$ (2,606.10) | \$ - | 219,000 | \$ - | \$ 2,606.10 | -100.00% |
| Low Voltage Service Charge | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 500 | \$ - | \$ - | 500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ (1,609.69) | | | \$ 1,574.00 | \$ 3,183.69 | -197.78% |
| RTSR - Network | \$ 2.9915 | 500 | \$ 1,495.75 | \$ 2.9886 | 500 | \$ 1,494.30 | \$ (1.45) | -0.10% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.5605 | 500 | \$ 1,280.25 | \$ 2.5588 | 500 | \$ 1,279.40 | \$ (0.85) | -0.07% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,166.31 | | | \$ 4,347.70 | \$ 3,181.39 | 272.77% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 228,439 | \$ 776.69 | \$ 0.0034 | 228,439 | \$ 776.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 228,439 | \$ 114.22 | \$ 0.0005 | 228,439 | \$ 114.22 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 228,439 | \$ 23,666.27 | \$ 0.1036 | 228,439 | \$ 23,666.27 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 25,723.74 | | | \$ 28,905.13 | \$ 3,181.39 | 12.37% |
| HST | 13% | | \$ 3,344.09 | 13% | | \$ 3,757.67 | \$ 413.58 | 12.37% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 29,067.83 | | | \$ 32,662.80 | \$ 3,594.97 | 12.37% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 1,095,000 | kWh |
| Demand | 2,500 | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|----------------------|-----------|-----------|----------------------|---------------------|-----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 527.93 | 1 | \$ 527.93 | \$ 537.17 | 1 | \$ 537.17 | \$ 9.24 | 1.75% |
| Distribution Volumetric Rate | \$ 2.7877 | 2500 | \$ 6,969.25 | \$ 2.8365 | 2500 | \$ 7,091.25 | \$ 122.00 | 1.75% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.4795 | 2500 | \$ 1,198.75 | \$ 0.3679 | 2500 | \$ 919.75 | \$ (279.00) | -23.27% |
| Sub-Total A (excluding pass through) | | | \$ 8,695.93 | | | \$ 8,548.17 | \$ (147.76) | -1.70% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | -\$ 1.2081 | 2,500 | \$ (3,020.25) | \$ - | 2,500 | \$ - | \$ 3,020.25 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0757 | 2,500 | \$ (189.25) | \$ - | 2,500 | \$ - | \$ 189.25 | -100.00% |
| GA Rate Riders | -\$ 0.0119 | 1,095,000 | \$ (13,030.50) | \$ - | 1,095,000 | \$ - | \$ 13,030.50 | -100.00% |
| Low Voltage Service Charge | \$ - | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,500 | \$ - | \$ - | 2,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ (7,544.07) | | | \$ 8,548.17 | \$ 16,092.24 | -213.31% |
| RTSR - Network | \$ 2.9915 | 2,500 | \$ 7,478.75 | \$ 2.9886 | 2,500 | \$ 7,471.50 | \$ (7.25) | -0.10% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.5605 | 2,500 | \$ 6,401.25 | \$ 2.5588 | 2,500 | \$ 6,397.00 | \$ (4.25) | -0.07% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 6,335.93 | | | \$ 22,416.67 | \$ 16,080.74 | 253.80% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,142,195 | \$ 3,883.46 | \$ 0.0034 | 1,142,195 | \$ 3,883.46 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,142,195 | \$ 571.10 | \$ 0.0005 | 1,142,195 | \$ 571.10 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| Average IESO Wholesale Market Price | \$ 0.1036 | 1,142,195 | \$ 118,331.35 | \$ 0.1036 | 1,142,195 | \$ 118,331.35 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 129,122.09 | | | \$ 145,202.83 | \$ 16,080.74 | 12.45% |
| HST | 13% | | \$ 16,785.87 | 13% | | \$ 18,876.37 | \$ 2,090.50 | 12.45% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 145,907.96 | | | \$ 164,079.20 | \$ 18,171.24 | 12.45% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 150 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 10.71 | 1 | \$ 10.71 | \$ 10.90 | 1 | \$ 10.90 | \$ 0.19 | 1.77% |
| Distribution Volumetric Rate | \$ 0.0124 | 150 | \$ 1.86 | \$ 0.0126 | 150 | \$ 1.89 | \$ 0.03 | 1.61% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.0008 | 150 | \$ 0.12 | \$ 0.0030 | 150 | \$ (0.45) | \$ (0.57) | -475.00% |
| Sub-Total A (excluding pass through) | | | \$ 12.69 | | | \$ 12.34 | \$ (0.35) | -2.76% |
| Line Losses on Cost of Power | \$ 0.1034 | 6 | \$ 0.67 | \$ 0.1034 | 6 | \$ 0.67 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0032 | 150 | \$ (0.48) | \$ - | 150 | \$ - | \$ 0.48 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 150 | \$ (0.03) | \$ - | 150 | \$ - | \$ 0.03 | -100.00% |
| GA Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 150 | \$ - | \$ - | 150 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 12.85 | | | \$ 13.01 | \$ 0.16 | 1.25% |
| RTSR - Network | \$ 0.0070 | 156 | \$ 1.10 | \$ 0.0070 | 156 | \$ 1.10 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0060 | 156 | \$ 0.94 | \$ 0.0060 | 156 | \$ 0.94 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 14.88 | | | \$ 15.04 | \$ 0.16 | 1.08% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 156 | \$ 0.53 | \$ 0.0034 | 156 | \$ 0.53 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 156 | \$ 0.08 | \$ 0.0005 | 156 | \$ 0.08 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 96 | \$ 7.87 | \$ 0.0820 | 96 | \$ 7.87 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 27 | \$ 3.05 | \$ 0.1130 | 27 | \$ 3.05 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 27 | \$ 4.59 | \$ 0.1700 | 27 | \$ 4.59 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 31.26 | | | \$ 31.42 | \$ 0.16 | 0.51% |
| HST 13% | | | \$ 4.06 | 13% | | \$ 4.08 | \$ 0.02 | 0.51% |
| Ontario Electricity Rebate 18.9% | | | \$ (5.91) | 18.9% | | \$ (5.94) | \$ (0.03) | |
| Total Bill on TOU | | | \$ 29.41 | | | \$ 29.56 | \$ 0.15 | 0.51% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 245,280 | kWh |
| Demand | 560 | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|--------------|------------|---------|---------------|---------------|-----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 3.14 | 4000 | \$ 12,560.00 | \$ 3.19 | 4000 | \$ 12,760.00 | \$ 200.00 | 1.59% |
| Distribution Volumetric Rate | \$ 12.6732 | 560 | \$ 7,096.99 | \$ 12.8950 | 560 | \$ 7,221.20 | \$ 124.21 | 1.75% |
| Fixed Rate Riders | \$ - | 4000 | \$ - | \$ - | 4000 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ 0.2187 | 560 | \$ 122.47 | \$ 6.6155 | 560 | \$ (3,704.68) | \$ (3,827.15) | -3124.92% |
| Sub-Total A (excluding pass through) | | | \$ 19,779.46 | | | \$ 16,276.52 | \$ (3,502.94) | -17.71% |
| Line Losses on Cost of Power | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate Riders | -\$ 1.1470 | 560 | \$ (642.32) | \$ - | 560 | \$ - | \$ 642.32 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0821 | 560 | \$ (45.98) | \$ - | 560 | \$ - | \$ 45.98 | -100.00% |
| GA Rate Riders | \$ - | 245,280 | \$ - | \$ - | 245,280 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 560 | \$ - | \$ - | 560 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 4000 | \$ - | \$ - | 4000 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 4000 | \$ - | \$ - | 4000 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 560 | \$ - | \$ - | 560 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 19,091.17 | | | \$ 16,276.52 | \$ (2,814.65) | -14.74% |
| RTSR - Network | \$ 2.2078 | 560 | \$ 1,236.37 | \$ 2.2056 | 560 | \$ 1,235.14 | \$ (1.23) | -0.10% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.8899 | 560 | \$ 1,058.34 | \$ 1.8886 | 560 | \$ 1,057.62 | \$ (0.73) | -0.07% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 21,385.88 | | | \$ 18,569.27 | \$ (2,816.61) | -13.17% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 255,852 | \$ 869.90 | \$ 0.0034 | 255,852 | \$ 869.90 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 255,852 | \$ 127.93 | \$ 0.0005 | 255,852 | \$ 127.93 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 4000 | \$ 1,000.00 | \$ 0.25 | 4000 | \$ 1,000.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 163,745 | \$ 13,427.09 | \$ 0.0820 | 163,745 | \$ 13,427.09 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 46,053 | \$ 5,204.02 | \$ 0.1130 | 46,053 | \$ 5,204.02 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 46,053 | \$ 7,829.06 | \$ 0.1700 | 46,053 | \$ 7,829.06 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 49,843.87 | | | \$ 47,027.26 | \$ (2,816.61) | -5.65% |
| HST | 13% | | \$ 6,479.70 | 13% | | \$ 6,113.54 | \$ (366.16) | -5.65% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on TOU | | | \$ 56,323.57 | | | \$ 53,140.81 | \$ (3,182.77) | -5.65% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 285 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-----------------|-----------|--------|-----------------|------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 30.55 | 1 | \$ 30.55 | \$ 31.08 | 1 | \$ 31.08 | \$ 0.53 | 1.73% |
| Distribution Volumetric Rate | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| Fixed Rate Riders | \$ 0.64 | 1 | \$ 0.64 | \$ (5.06) | 1 | \$ (5.06) | \$ (5.70) | -890.63% |
| Volumetric Rate Riders | \$ 0.0008 | 285 | \$ 0.23 | \$ 0.0011 | 285 | \$ 0.31 | \$ 0.09 | 37.50% |
| Sub-Total A (excluding pass through) | | | \$ 31.42 | | | \$ 26.33 | \$ (5.08) | -16.18% |
| Line Losses on Cost of Power | \$ 0.1034 | 12 | \$ 1.27 | \$ 0.1034 | 12 | \$ 1.27 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0034 | 285 | \$ (0.97) | \$ - | 285 | \$ - | \$ 0.97 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 285 | \$ (0.06) | \$ - | 285 | \$ - | \$ 0.06 | -100.00% |
| GA Rate Riders | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 285 | \$ - | \$ - | 285 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 32.23 | | | \$ 28.17 | \$ (4.06) | -12.59% |
| RTSR - Network | \$ 0.0077 | 297 | \$ 2.29 | \$ 0.0077 | 297 | \$ 2.29 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 297 | \$ 1.90 | \$ 0.0064 | 297 | \$ 1.90 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 36.42 | | | \$ 32.37 | \$ (4.06) | -11.14% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 297 | \$ 1.01 | \$ 0.0034 | 297 | \$ 1.01 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 297 | \$ 0.15 | \$ 0.0005 | 297 | \$ 0.15 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 182 | \$ 14.96 | \$ 0.0820 | 182 | \$ 14.96 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 51 | \$ 5.80 | \$ 0.1130 | 51 | \$ 5.80 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 51 | \$ 8.72 | \$ 0.1700 | 51 | \$ 8.72 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 67.31 | | | \$ 63.25 | \$ (4.06) | -6.03% |
| HST | 13% | | \$ 8.75 | 13% | | \$ 8.22 | \$ (0.53) | -6.03% |
| Ontario Electricity Rebate | 18.9% | | \$ (12.72) | 18.9% | | \$ (11.95) | \$ 0.77 | |
| Total Bill on TOU | | | \$ 63.34 | | | \$ 59.52 | \$ (3.82) | -6.03% |

| | | |
|-------------------------------|------------------------------------|-----|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | RPP | |
| Consumption | 1,500 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 30.55 | 1 | \$ 30.55 | \$ 31.08 | 1 | \$ 31.08 | \$ 0.53 | 1.73% |
| Distribution Volumetric Rate | \$ - | 1500 | \$ - | \$ - | 1500 | \$ - | \$ - | |
| Fixed Rate Riders | \$ 0.64 | 1 | \$ 0.64 | \$ (5.06) | 1 | \$ (5.06) | \$ (5.70) | -890.63% |
| Volumetric Rate Riders | \$ 0.0008 | 1500 | \$ 1.20 | \$ 0.0011 | 1500 | \$ 1.65 | \$ 0.45 | 37.50% |
| Sub-Total A (excluding pass through) | | | \$ 32.39 | | | \$ 27.67 | \$ (4.72) | -14.57% |
| Line Losses on Cost of Power | \$ 0.1034 | 65 | \$ 6.69 | \$ 0.1034 | 65 | \$ 6.69 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0034 | 1,500 | \$ (5.10) | \$ - | 1,500 | \$ - | \$ 5.10 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 1,500 | \$ (0.30) | \$ - | 1,500 | \$ - | \$ 0.30 | -100.00% |
| GA Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 1,500 | \$ - | \$ - | 1,500 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 34.25 | | | \$ 34.93 | \$ 0.68 | 1.99% |
| RTSR - Network | \$ 0.0077 | 1,565 | \$ 12.05 | \$ 0.0077 | 1,565 | \$ 12.05 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 1,565 | \$ 10.01 | \$ 0.0064 | 1,565 | \$ 10.01 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 56.31 | | | \$ 56.99 | \$ 0.68 | 1.21% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 1,565 | \$ 5.32 | \$ 0.0034 | 1,565 | \$ 5.32 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 1,565 | \$ 0.78 | \$ 0.0005 | 1,565 | \$ 0.78 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | 960 | \$ 78.72 | \$ 0.0820 | 960 | \$ 78.72 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1130 | 270 | \$ 30.51 | \$ 0.1130 | 270 | \$ 30.51 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1700 | 270 | \$ 45.90 | \$ 0.1700 | 270 | \$ 45.90 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 217.79 | | | \$ 218.47 | \$ 0.68 | 0.31% |
| HST 13% | | | \$ 28.31 | 13% | | \$ 28.40 | \$ 0.09 | 0.31% |
| Ontario Electricity Rebate 18.9% | | | \$ (41.16) | 18.9% | | \$ (41.29) | \$ (0.13) | |
| Total Bill on TOU | | | \$ 204.94 | | | \$ 205.58 | \$ 0.64 | 0.31% |

| | |
|-------------------------------|---|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION |
| RPP / Non-RPP: | Non-RPP (Retailer) |
| Consumption | 750 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0431 |
| Proposed/Approved Loss Factor | 1.0431 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|-----------|--------|------------------|------------------|----------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 30.55 | 1 | \$ 30.55 | \$ 31.08 | 1 | \$ 31.08 | \$ 0.53 | 1.73% |
| Distribution Volumetric Rate | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Fixed Rate Riders | \$ 0.64 | 1 | \$ 0.64 | \$ (5.06) | 1 | \$ (5.06) | \$ (5.70) | -890.63% |
| Volumetric Rate Riders | \$ 0.0008 | 750 | \$ 0.60 | \$ 0.0011 | 750 | \$ 0.83 | \$ 0.23 | 37.50% |
| Sub-Total A (excluding pass through) | | | \$ 31.79 | | | \$ 26.85 | \$ (4.95) | -15.56% |
| Line Losses on Cost of Power | \$ 0.1036 | 32 | \$ 3.35 | \$ 0.1036 | 32 | \$ 3.35 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0034 | 750 | \$ (2.55) | \$ - | 750 | \$ - | \$ 2.55 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 750 | \$ (0.15) | \$ - | 750 | \$ - | \$ 0.15 | -100.00% |
| GA Rate Riders | -\$ 0.0119 | 750 | \$ (8.93) | \$ - | 750 | \$ - | \$ 8.93 | -100.00% |
| Low Voltage Service Charge | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 750 | \$ - | \$ - | 750 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 24.08 | | | \$ 30.76 | \$ 6.68 | 27.74% |
| RTSR - Network | \$ 0.0077 | 782 | \$ 6.02 | \$ 0.0077 | 782 | \$ 6.02 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0064 | 782 | \$ 5.01 | \$ 0.0064 | 782 | \$ 5.01 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 35.11 | | | \$ 41.79 | \$ 6.68 | 19.02% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 782 | \$ 2.66 | \$ 0.0034 | 782 | \$ 2.66 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 782 | \$ 0.39 | \$ 0.0005 | 782 | \$ 0.39 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 750 | \$ 77.70 | \$ 0.1036 | 750 | \$ 77.70 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 115.87 | | | \$ 122.55 | \$ 6.68 | 5.77% |
| HST 13% | | | \$ 15.06 | 13% | | \$ 15.93 | \$ 0.87 | 5.77% |
| Ontario Electricity Rebate 18.9% | | | \$ (21.90) | 18.9% | | \$ (23.16) | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 130.93 | | | \$ 138.48 | \$ 7.55 | 5.77% |

| | | |
|-------------------------------|--|-----|
| Customer Class: | GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Retailer) | |
| Consumption | 2,000 | kWh |
| Demand | - | kW |
| Current Loss Factor | 1.0431 | |
| Proposed/Approved Loss Factor | 1.0431 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|------------------|------------|--------|------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 25.63 | 1 | \$ 25.63 | \$ 26.08 | 1 | \$ 26.08 | \$ 0.45 | 1.76% |
| Distribution Volumetric Rate | \$ 0.0148 | 2000 | \$ 29.60 | \$ 0.0151 | 2000 | \$ 30.20 | \$ 0.60 | 2.03% |
| Fixed Rate Riders | \$ 4.24 | 1 | \$ 4.24 | \$ 4.24 | 1 | \$ 4.24 | \$ - | 0.00% |
| Volumetric Rate Riders | \$ 0.0007 | 2000 | \$ 1.40 | -\$ 0.0009 | 2000 | \$ (1.80) | \$ (3.20) | -228.57% |
| Sub-Total A (excluding pass through) | | | \$ 60.87 | | | \$ 58.72 | \$ (2.15) | -3.53% |
| Line Losses on Cost of Power | \$ 0.1036 | 86 | \$ 8.93 | \$ 0.1036 | 86 | \$ 8.93 | \$ - | 0.00% |
| Total Deferral/Variance Account Rate Riders | -\$ 0.0032 | 2,000 | \$ (6.40) | \$ - | 2,000 | \$ - | \$ 6.40 | -100.00% |
| CBR Class B Rate Riders | -\$ 0.0002 | 2,000 | \$ (0.40) | \$ - | 2,000 | \$ - | \$ 0.40 | -100.00% |
| GA Rate Riders | -\$ 0.0119 | 2,000 | \$ (23.80) | \$ - | 2,000 | \$ - | \$ 23.80 | -100.00% |
| Low Voltage Service Charge | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ 0.57 | 1 | \$ 0.57 | \$ 0.57 | 1 | \$ 0.57 | \$ - | 0.00% |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | 2,000 | \$ - | \$ - | 2,000 | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 39.77 | | | \$ 68.22 | \$ 28.45 | 71.54% |
| RTSR - Network | \$ 0.0070 | 2,086 | \$ 14.60 | \$ 0.0070 | 2,086 | \$ 14.60 | \$ - | 0.00% |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0060 | 2,086 | \$ 12.52 | \$ 0.0060 | 2,086 | \$ 12.52 | \$ - | 0.00% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 66.89 | | | \$ 95.34 | \$ 28.45 | 42.53% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | 2,086 | \$ 7.09 | \$ 0.0034 | 2,086 | \$ 7.09 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | 2,086 | \$ 1.04 | \$ 0.0005 | 2,086 | \$ 1.04 | \$ - | 0.00% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | 2,000 | \$ 207.20 | \$ 0.1036 | 2,000 | \$ 207.20 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 282.23 | | | \$ 310.68 | \$ 28.45 | 10.08% |
| HST 13% | | | \$ 36.69 | 13% | | \$ 40.39 | \$ 3.70 | 10.08% |
| Ontario Electricity Rebate 18.9% | | | \$ (53.34) | 18.9% | | \$ (58.72) | | |
| Total Bill on Non-RPP Avg. Price | | | \$ 318.92 | | | \$ 351.07 | \$ 32.15 | 10.08% |

| | |
|-------------------------------|--------|
| Customer Class: | 0 |
| RPP / Non-RPP: | 0 |
| Consumption | - kWh |
| Demand | - kW |
| Current Loss Factor | 1.0431 |
| Proposed/Approved Loss Factor | 1.0431 |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | \$ - | 0 | \$ - | \$ - | 0 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ - | | | \$ - | \$ - | |
| Line Losses on Cost of Power | \$ 0.1036 | - | \$ - | \$ 0.1036 | - | \$ - | \$ - | |
| Total Deferral/Variance Account Rate | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| CBR Class B Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| GA Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Low Voltage Service Charge | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Smart Meter Entity Charge (if applicable) | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Additional Volumetric Rate Riders | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ - | | | \$ - | \$ - | |
| RTSR - Network | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ - | | | \$ - | \$ - | |
| Wholesale Market Service Charge (WMSC) | \$ 0.0034 | - | \$ - | \$ 0.0034 | - | \$ - | \$ - | |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0005 | - | \$ - | \$ 0.0005 | - | \$ - | \$ - | |
| Standard Supply Service Charge | \$ 0.25 | 1 | \$ 0.25 | \$ 0.25 | 1 | \$ 0.25 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0820 | - | \$ - | \$ 0.0820 | - | \$ - | \$ - | |
| TOU - Mid Peak | \$ 0.1130 | - | \$ - | \$ 0.1130 | - | \$ - | \$ - | |
| TOU - On Peak | \$ 0.1700 | - | \$ - | \$ 0.1700 | - | \$ - | \$ - | |
| Non-RPP Retailer Avg. Price | \$ 0.1036 | - | \$ - | \$ 0.1036 | - | \$ - | \$ - | |
| Average IESO Wholesale Market Price | \$ 0.1036 | - | \$ - | \$ 0.1036 | - | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on TOU | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Non-RPP Avg. Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.25 | | | \$ 0.25 | \$ - | 0.00% |
| HST | 13% | | \$ 0.03 | 13% | | \$ 0.03 | \$ - | 0.00% |
| Ontario Electricity Rebate | 18.9% | | \$ - | 18.9% | | \$ - | \$ - | |
| Total Bill on Average IESO Wholesale Market Price | | | \$ 0.28 | | | \$ 0.28 | \$ - | 0.00% |

1

ACQUIRED UTILITIES CONTINUITY SCHEDULE – GROUP 2

2

3 This exhibit has been filed separately in MS Excel format.



GA Analysis Workform for 2022 Rate Applications

Version 1.0

Input cells
 Drop down cells

| | |
|--------------|-------------------------|
| | |
| Utility Name | HYDRO ONE NETWORKS INC. |

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

Year Selected

2019

(e.g. If the 2019 balances that were reviewed in the 2021 rate application were to be selected, select 2019)

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate GA Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:

- Scenario a - If 2019 balances were last approved on a final basis - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2019 balances were last approved on an interim basis and there are no changes to 2019 balances - Select 2019 and a GA Analysis Workform for 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2019 balances were last approved on an interim basis, there are changes to 2019 balances, and 2018 balances were last approved for disposition - Select 2018 and GA Analysis Workforms for 2019 and 2020 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the GA Analysis Workform for each year generated.
 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document GA Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

| Year | Annual Net Change in Expected GA Balance from GA Analysis | Net Change in Principal Balance in the GL | Reconciling Items | Adjusted Net Change in Principal Balance in the GL | Unresolved Difference | \$ Consumption at Actual Rate Paid | Unresolved Difference as % of Expected GA Payments to IESO |
|---------------------------|---|---|---------------------|--|-----------------------|------------------------------------|--|
| 2020 | \$ (1,691,114) | \$ (13,470,859) | \$ 5,607,215 | \$ (7,863,644) | \$ (6,172,530) | \$ 723,280,232 | -0.9% |
| Cumulative Balance | \$ (1,691,114) | \$ (13,470,859) | \$ 5,607,215 | \$ (7,863,644) | \$ (6,172,530) | \$ 723,280,232 | N/A |

Account 1588 Reconciliation Summary

| Year | Account 1588 as a % of Account 4705 |
|------|-------------------------------------|
| 2020 | -0.1% |

GA Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

| Year | | 2020 | | |
|-----------------------------|---------|----------------|-----|-------|
| Total Metered excluding WMP | C = A+B | 26,028,828,745 | kWh | 100% |
| RPP | A | 15,889,662,050 | kWh | 61.0% |
| Non-RPP | B = D+E | 10,139,166,695 | kWh | 39.0% |
| Non-RPP Class A | D | 4,186,146,606 | kWh | 16.1% |
| Non-RPP Class B* | E | 5,953,020,090 | kWh | 22.9% |

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Note that the GA actual rates for April to June 2020 are based on the unadjusted GA rates, without the impacts of the GA deferral.

Please confirm that the adjusted GA rate was used to bill customers from April to June 2020.

For the months of April to June 2020, the IESO provided adjusted GA rates, which reflected the deferral of a portion of the GA as per the May 1, 2020 Emergency Order, and unadjusted GA rates which did not consider the GA deferral.

Yes

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

No

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

No

Note 4 **Analysis of Expected GA Amount**

| Year | 2020 | | | | | | | | | |
|--|--|--|--|--|-------------------------|----------------------------------|------------------------------|------------------------------------|---------------------------------|--|
| Calendar Month | Non-RPP Class B Including Loss Factor Billed Consumption (kWh) | Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh) | Add Current Month Unbilled Loss Adjusted Consumption (kWh) | Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh) | GA Rate Billed (\$/kWh) | \$ Consumption at GA Rate Billed | GA Actual Rate Paid (\$/kWh) | \$ Consumption at Actual Rate Paid | Expected GA Price Variance (\$) | |
| | F | G | H | I = F-G+H | J | K = I*J | L | M = I*L | N=M-K | |
| January | 648,291,285 | 729,383,968 | 714,939,881 | 633,847,198 | 0.08320 | \$ 52,736,087 | 0.10230 | \$ 64,842,568 | \$ 12,106,481 | |
| February | 586,460,965 | 714,939,881 | 764,779,587 | 636,300,672 | 0.12450 | \$ 79,219,434 | 0.11330 | \$ 72,092,866 | \$ (7,126,568) | |
| March | 620,844,703 | 764,779,587 | 644,006,838 | 500,071,954 | 0.10430 | \$ 52,157,505 | 0.11940 | \$ 59,708,591 | \$ 7,551,087 | |
| April | 545,457,052 | 644,006,838 | 611,754,491 | 513,204,705 | 0.13710 | \$ 70,360,365 | 0.11500 | \$ 59,018,541 | \$ (11,341,824) | |
| May | 470,508,321 | 611,754,491 | 546,786,977 | 405,540,807 | 0.09290 | \$ 37,674,741 | 0.11500 | \$ 46,637,193 | \$ 8,962,452 | |
| June | 470,715,671 | 546,786,977 | 559,403,312 | 483,332,005 | 0.11500 | \$ 55,583,181 | 0.11500 | \$ 55,583,181 | \$ - | |
| July | 492,810,596 | 559,403,312 | 611,231,640 | 544,636,925 | 0.10310 | \$ 56,152,273 | 0.09900 | \$ 53,919,254 | \$ (2,233,020) | |
| August | 558,152,611 | 611,231,640 | 648,676,933 | 595,597,903 | 0.10230 | \$ 60,929,666 | 0.10350 | \$ 61,644,383 | \$ 714,717 | |
| September | 536,876,105 | 648,676,933 | 516,143,060 | 404,342,232 | 0.11570 | \$ 46,782,396 | 0.12180 | \$ 49,248,884 | \$ 2,466,488 | |
| October | 484,892,516 | 516,143,060 | 600,428,354 | 569,177,810 | 0.14950 | \$ 85,092,083 | 0.12810 | \$ 72,911,677 | \$ (12,180,405) | |
| November | 500,968,801 | 600,428,354 | 653,989,508 | 554,229,955 | 0.11670 | \$ 64,678,636 | 0.11710 | \$ 64,900,328 | \$ 221,692 | |
| December | 546,379,661 | 653,989,508 | 699,748,924 | 594,439,077 | 0.10700 | \$ 63,604,981 | 0.10560 | \$ 62,772,767 | \$ (832,215) | |
| Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year) | 6,464,358,287 | 7,601,224,548 | 7,571,589,504 | 6,434,723,243 | | \$ 724,971,346 | | \$ 723,280,232 | \$ (1,691,114) | |

| Annual Non-RPP Class B Wholesale kWh | Annual Non-RPP Class B Retail billed kWh (excludes April to June 2020) | Annual Unaccounted for Energy Loss kWh | Weighted Average GA Actual Rate Paid (\$/kWh)** | Expected GA Volume Variance (\$) |
|--------------------------------------|--|--|---|----------------------------------|
| O | P | Q=O-P | R | P=Q*R |
| 5,032,845,726 | 5,032,845,726 | | | |

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.
 **Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above). Note that the data for April to June 2020 should be excluded as the line loss volume variance would be reflected in the reconciling item below for #5 Impacts from GA deferral.

Total Expected GA Variance \$ (1,691,114)

Calculated Loss Factor 1.0809
 Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0809
 Difference 1.0809

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

This is not applicable for Hydro One Distribution, since the loss factors approved by OEB are different for each customer rate category. There

Note 5 **Reconciling Items**

| Item | Amount | Explanation | Principal Adjustments |
|--|-----------------|--|---|
| | | | Principal Adjustment on DVA Continuity Schedule |
| Net Change in Principal Balance in the GL (i.e. Transactions in the Year) | \$ (13,470,859) | | If "no", please provide an explanation |
| 1a CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year | \$ 1,941,492 | as titled | No |
| 1b CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year | \$ (837,176) | as titled | No |
| 2a Remove prior year end unbilled to actual revenue differences | \$ (130,253) | Remove Dec 2019 GA Unbilled estimated vs. Actual incurred in 2020 | No |
| 2b Add current year end unbilled to actual revenue differences | \$ 3,707,108 | Remove Dec 2020 GA Unbilled estimated vs. Actual incurred in 2021 | No |
| 3a Significant prior period billing adjustments recorded in current year | | | |
| 3b Significant current period billing adjustments recorded in other year(s) | | | |
| 4 CT 2148 for prior period corrections | | | |
| 5 Impacts of GA deferral | | | |
| 6 | | HONI charges LDC class B customers at actual GA rate rather than 1st estimate. | No |
| 7 | | | |
| 8 | \$ 926,044 | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |

| | |
|---|----------------|
| Note 6 Adjusted Net Change in Principal Balance in the GL | \$ (7,863,644) |
| Net Change in Expected GA Balance in the Year Per Analysis | \$ (1,691,114) |
| Unresolved Difference | \$ (6,172,530) |
| Unresolved Difference as % of Expected GA Payments to IESO | -0.9% |

Account 1588 Reasonability

 Note 7 **Account 1588 Reasonability Test**

| Year | Account 1588 - RSVA Power | | | Account 4705 - Power Purchased | Account 1588 as % of Account 4705 |
|-------------------|---------------------------|------------------------------------|---------------------------------|--------------------------------|-----------------------------------|
| | Transactions ¹ | Principal Adjustments ¹ | Total Activity in Calendar Year | | |
| 2020 | - | 2,946,661 | - | 2,339,278,787 | -0.1% |
| Cumulative | - | 2,946,661 | - | 4,324,225,847 | -0.1% |

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

GA Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

| Account 1589 - RSVA Global Adjustment | | | |
|---|------------------------|--------|--|
| | Adjustment Description | Amount | To be reversed in current application? |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| | Total | - | |
| Total principal adjustments included in last approved balance | | | |
| Difference | | - | |

| Account 1588 - RSVA Power | | | |
|---|------------------------|--------|--|
| | Adjustment Description | Amount | To be Reversed in Current Application? |
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| | Total | - | |
| Total principal adjustments included in last approved balance | | | |
| Difference | | - | |

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2020 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

| Account 1589 - RSVA Global Adjustment | | | |
|--|--|--------|---------------------|
| Year | Adjustment Description | Amount | Year Recorded in GL |
| <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> | | | |
| | 1 | | |
| | 2 | | |
| | 3 | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Reversal Principal Adjustments | - | |
| <i>Current year principal adjustments</i> | | | |
| | 1 CT 148 true-up of GA Charges based on actual Non-RPP volumes | | |
| | 2 Unbilled to actual revenue differences | | |
| | 3 | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Current Year Principal Adjustments | - | |
| Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model | | - | |

| Account 1588 - RSVA Power | | | |
|--|--|--------|---------------------|
| Year | Adjustment Description | Amount | Year Recorded in GL |
| <i>Reversals of prior approved principal adjustments (auto-populated from table above)</i> | | | |
| | 1 | | |
| | 2 | | |
| | 3 | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Reversal Principal Adjustments | - | |
| <i>Current year principal adjustments</i> | | | |
| | 1 CT 148 true-up of GA Charges based on actual RPP volumes | | |
| | 2 CT 1142/142 true-up based on actuals | | |
| | 3 Unbilled to actual revenue differences | | |
| | 4 | | |
| | 5 | | |
| | 6 | | |
| | 7 | | |
| | 8 | | |
| | Total Current Year Principal Adjustments | - | |
| Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model | | - | |

**Appendix 2-EB
 Account 1576 - Accounting Changes under CGAAP
 2012 Changes in Accounting Policies under CGAAP**

For applicants with a balance in Account 1576 and made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2012. This is the first time the applicant is rebasing with changes in these accounting policies.

| Reporting Basis | Prior Years | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | Rebasing |
|---|-------------|------------|------------|------------|------------|-------------------|--------|--------|--------|--------|--------|----------|----------|----------|
| | Rebasing | rebasings | | | | | | | | | | | | Year |
| | CGAAP | CGAAP | CGAAP | CGAAP | CGAAP | CGAAP - Note 5 | CGAAP | USGAAP | USGAAP | USGAAP | USGAAP | USGAAP | USGAAP | USGAAP |
| | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Actual | Forecast | Forecast | Forecast |
| | | | | \$ | \$ | | \$ | | | | | | | |
| PP&E Values under former CGAAP | | | | | | | | | | | | | | |
| Opening net PP&E - Note 1 | | 21,051,422 | 22,893,797 | 23,242,449 | 24,084,198 | 25,557,977 | | | | | | | | |
| Net Additions - Note 4 | | 3,945,551 | 2,490,965 | 3,293,488 | 3,763,967 | 2,384,004 | | | | | | | | |
| Net Depreciation (amounts should be negative) - Note 4 | | -2,103,177 | -2,142,312 | -2,451,740 | -2,290,187 | -1,865,068 | | | | | | | | |
| Closing net PP&E (1) | | 22,893,797 | 23,242,449 | 24,084,198 | 25,557,977 | 26,076,913 | 0 | 0 | 0 | 0 | 0 | | | |
| PP&E Values under revised CGAAP (Starts from 2011) | | | | | | | | | | | | | | |
| Opening net PP&E - Note 1 | | 21,051,422 | 22,893,797 | 23,845,622 | 25,194,844 | 27,178,403 | | | | | | | | |
| Net Additions - Note 4 | | 3,945,551 | 2,410,393 | 3,200,968 | 3,682,486 | 2,333,027 | | | | | | | | |
| Net Depreciation (amounts should be negative) - Note 4 | | -2,103,177 | -1,458,568 | -1,851,746 | -1,698,927 | -1,309,858 | | | | | | | | |
| Closing net PP&E (2) | | 22,893,797 | 23,845,622 | 25,194,844 | 27,178,403 | 28,201,572 | 0 | 0 | 0 | 0 | 0 | | | |
| Difference in Closing net PP&E, former CGAAP vs. revised CGAAP | | 0 | -603,173 | -1,110,646 | -1,620,426 | -2,124,659 | 0 | | | | | | | |

Effect on Deferral and Variance Account Rate Riders

| | | | | |
|--|---|-----------|---|-------|
| Closing balance in Account 1576 | - | 2,124,659 | WACC | 5.00% |
| Return on Rate Base Associated with Account 1576 balance at WACC - Note 2 | - | 106,233 | # of years of rate rider disposition period | 1 |
| Amount included in Deferral and Variance Account Rate Rider Calculation | - | 2,230,892 | | |

Notes:

- For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2011, the PP&E values as of January 1, 2011 under both former CGAAP and revised CGAAP should be the same.
- Return on rate base associated with Account 1576 balance is calculated as:
 the variance account ending balance as of 2017 x WACC X # of years of rate rider disposition period
 * Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
- Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
- Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.
- Differences due to the adoption of MIFRS are to be shown separately in Account 1575 in Appendix 2-EA as Accounts 1575 and 1576 cannot be used interchangeably. **NOT APPLICABLE TO HYDRO ONE**

1

NORFOLK LRAMVA WORKFORM

2

3 This exhibit has been filed separately in MS Excel format.

1 **2011-2015 LDC CDM PROGRAM PERSISTENCE RESULTS REPORT_NORFOLK**

2 **POWER DISTRIBUTION INC**

3

4 This exhibit has been filed separately in MS Excel format.

1

HALDIMAND LRAMVA WORKFORM

2

3 This exhibit has been filed separately in MS Excel format.

1
2
3
4

2011-2015 LDC CDM PROGRAM PERSISTENCE RESULTS
REPORT_HALDIMAND COUNTY HYDRO INC

This exhibit has been filed separately in MS Excel format.

1

WOODSTOCK LRAMVA WORKFORM

2

3 This exhibit has been filed separately in MS Excel format.

1 **2011-2015 LDC CDM PROGRAM PERSISTENCE RESULTS REPORT_HYDRO**

2 **SERVICES INC**

3

4 This exhibit has been filed separately in MS Excel format.

1 **DERIVATION OF RATE RIDERS FOR DISPOSITION OF GROUP 2 AND 1576**

2 **ACCOUNTS**

3

4 This exhibit has been filed separately in MS Excel format.

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 38.69 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022 | \$ | 0.89 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kWh | 0.0004 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 52.54 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0164 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kWh | 0.0060 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022 | \$/kWh | 0.0009 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 258.16 |
| Distribution Volumetric Rate | \$/kW | 4.1636 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kW | 0.2256 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022 | \$/kW | 0.1267 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3772 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 16.29 |
| Distribution Volumetric Rate | \$/kWh | 0.0092 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022 | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 6.87 |
| Distribution Volumetric Rate | \$/kW | 20.4309 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.2079 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022 | \$/kW | 1.1965 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0502 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0868 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge (per connection) | \$ | 2.08 |
| Distribution Volumetric Rate | \$/kW | 7.8083 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding LRAMVA) - effective until December 31, 2022 | \$/kW | 0.5890 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0398 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0647 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------|----|--------|
| Service Charge (per connection) | \$ | 648.53 |
|---------------------------------|----|--------|

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Arrears certificate | \$ | 15 |
| Statement of account | \$ | 15 |
| Pulling post-dated cheques | \$ | 15 |
| Duplicate invoices for previous billing | \$ | 15 |
| Request for other billing information | \$ | 15 |
| Easement Letter | \$ | 15 |
| Income tax letter | \$ | 15 |
| Notification charge | \$ | 15 |
| Account history | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Charge to certify cheque | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Special meter reads | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |

Non-Payment of Account

| | | |
|--|----|-----|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.5 |
| Reconnection at meter - during regular hours | \$ | 65 |
| Reconnection at meter - after regular hours | \$ | 185 |
| Reconnection at pole - during regular hours | \$ | 185 |
| Reconnection at pole - after regular hours | \$ | 415 |

Other

| | | |
|--|----|-------|
| Service call - customer owned equipment | \$ | 30 |
| Service call - after regular hours | \$ | 165 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.50 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 106.53 |
| Monthly fixed charge, per retailer | \$ | 42.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.06 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.63 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.63 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.53 |
| Processing fee, per request, applied to the requesting party | \$ | 1.06 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.26 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.13 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 36.91 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$ | 0.29 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$ | 0.02 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kWh | 0.0005 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 27.89 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0196 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kWh | 0.0008 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 86.56 |
| Distribution Volumetric Rate | \$/kW | 4.0727 |
| Low Voltage Service Rate | \$/kW | 0.155 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kW | 0.0696 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kW | 0.0019 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kW | 0.0363 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6512 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4073 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge (per connection) | \$ | 20.20 |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kWh | 0.0004 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 14.73 |
| Distribution Volumetric Rate | \$/kW | 38.0228 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kW | 0.0192 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kW | 0.3607 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9246 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7655 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 5.90 |
| Distribution Volumetric Rate | \$/kW | 15.1033 |
| Low Voltage Service Rate | \$/kW | 0.113 |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kW | 0.0272 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kW | 0.5111 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9150 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7294 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 480.56 |
| Distribution Wheeling Service Rate | \$/kW | 1.4809 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1746 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.0139 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Legal letter charge | \$ | 15 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |

Non-Payment of Account

| | | |
|---|----|-----|
| Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate) | % | 1.5 |
| Reconnection charge - at meter during regular hours | \$ | 65 |
| Reconnection charge - at meter after regular hours | \$ | 185 |
| Reconnection at pole - during regular hours | \$ | 185 |
| Reconnection at pole - after regular hours | \$ | 415 |

Other

| | | |
|--|----|-------|
| Temporary service install & remove - overhead - no transformer | \$ | 500 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.50 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2022
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors
RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 106.53 |
| Monthly fixed charge, per retailer | \$ | 42.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.06 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.63 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.63 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.53 |
| Processing fee, per request, applied to the requesting party | \$ | 1.06 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.26 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.13 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2021-0033

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 31.08 |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$ | 2.09 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$ | (7.79) |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kWh | 0.0003 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0077 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|---|
| Service Charge | \$ | 26.08 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0151 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kWh | 0.0029 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kWh | (0.0062) |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kWh | 0.0017 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 144.90 |
| Distribution Volumetric Rate | \$/kW | 2.6687 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kW | 0.5347 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kW | (0.9158) |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kW | 0.2455 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 537.17 |
| Distribution Volumetric Rate | \$/kW | 2.8365 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2022) - effective until December 31, 2023 | \$/kW | 0.4632 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.4795 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kW | (0.7853) |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kW | 0.2105 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 10.90 |
| Distribution Volumetric Rate | \$/kWh | 0.0126 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kWh | (0.0052) |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kWh | 0.0014 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|---|
| Service Charge | \$ | 3.19 |
| Distribution Volumetric Rate | \$/kW | 12.8950 |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2187 |
| Rate Rider for Disposition of Account 1576 - effective until December 31, 2022 | \$/kW | (9.3367) |
| Rate Rider for Disposition of Group 2 Accounts (Excluding 1576 and LRAMVA) - effective until December 31, 2022 | \$/kW | 2.5025 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8899 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.003 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | -1 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|----|
| Notification charge | \$ | 15 |
| Returned cheque (plus bank charges) | \$ | 15 |
| Legal letter charge | \$ | 15 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30 |
| Statement of account | \$ | 15 |
| Account history | \$ | 15 |

Non-Payment of Account

| | | |
|--|----|-----|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.5 |
| Reconnection at meter - during regular hours | \$ | 65 |
| Reconnection at meter - after regular hours | \$ | 185 |

Other

| | | |
|--|----|------|
| Special meter reads | \$ | 30 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 44.5 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2022

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 106.53 |
| Monthly fixed charge, per retailer | \$ | 42.62 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.06 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.63 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | -0.63 |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.53 |
| Processing fee, per request, applied to the requesting party | \$ | 1.06 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.26 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.13 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2020-0031

DATED: December 17, 2020

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 38.02 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0009 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0067) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0041 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 51.64 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0161 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0067) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 253.72 |
| Distribution Volumetric Rate | \$/kW | 4.0920 |
| Low Voltage Service Rate | \$/kW | 0.305 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0067) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.6053) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | 0.9453 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0154) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0211 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.7046 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3772 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 16.01 |
| Distribution Volumetric Rate | \$/kWh | 0.0090 |
| Low Voltage Service Rate | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0067) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0001) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0067 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0034 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 6.75 |
| Distribution Volumetric Rate | \$/kW | 20.0795 |
| Low Voltage Service Rate | \$/kW | 0.2407 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0067) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | 0.2783 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0171) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.2079 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0502 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0868 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 2.04 |
| Distribution Volumetric Rate | \$/kW | 7.6740 |
| Low Voltage Service Rate | \$/kW | 0.2358 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0067) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | 0.2758 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0162) |
| Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order | \$/kW | 0.0655 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0398 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0647 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------|----|--------|
| Service Charge (per connection) | \$ | 637.38 |
|---------------------------------|----|--------|

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Norfolk Power Distribution Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post-dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|--------|
| Service call - customer owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 44.50 |

Hydro One Networks Inc.

Former Norfolk Power Distribution Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 |
| Monthly fixed charge, per retailer | \$ | 41.70 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0564 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0564 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0464 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0464 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 36.28 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0064) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | (0.0045) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0069 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0061 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 27.41 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Distribution Volumetric Rate | \$/kWh | 0.0193 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0064) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | (0.0044) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 85.07 |
| Distribution Volumetric Rate | \$/kW | 4.0027 |
| Low Voltage Service Rate | \$/kW | 0.1550 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0064) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants | \$/kW | (1.9982) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | 0.4233 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0898) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.0195 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6512 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.4073 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 19.85 |
| Distribution Volumetric Rate | \$/kWh | 0.0025 |
| Low Voltage Service Rate | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0064) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | (0.0045) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0003) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0063 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 14.48 |
| Distribution Volumetric Rate | \$/kW | 37.3688 |
| Low Voltage Service Rate | \$/kW | 0.1099 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0064) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | (1.3504) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0761) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.6224 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9246 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7655 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 5.80 |
| Distribution Volumetric Rate | \$/kW | 14.8435 |
| Low Voltage Service Rate | \$/kW | 0.1130 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0064) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | (1.7085) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0969) |
| Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2152 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9150 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.7294 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 472.29 |
| Distribution Wheeling Service Rate | \$/kW | 1.4554 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1746 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.0139 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

Hydro One Networks Inc.
Former Haldimand County Hydro Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Legal letter charge | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late payment - per month (effective annual rate of 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection charge - at meter during regular hours | \$ | 65.00 |
| Reconnection charge - at meter after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|---|----|--------|
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 44.50 |
| Bell Canada pole rentals | \$ | 18.08 |
| Norfolk pole rentals - billed | \$ | 28.61 |

Hydro One Networks Inc.

Former Haldimand County Hydro Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 |
| Monthly fixed charge, per retailer | \$ | 41.70 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0655 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0548 |
| Total Loss Factor - Embedded Distributor - Hydro One Networks Inc. | 1.0288 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2020-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 30.55 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 0.64 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0119) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | (0.0034) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0077 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0064 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 25.63 |
| Smart Metering Entity Charge - effective until December 31, 2022 | \$ | 0.57 |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order | \$ | 4.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0148 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0119) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | (0.0032) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0007 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 142.41 |
| Distribution Volumetric Rate | \$/kW | 2.6228 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0119) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 Applicable only for Non-Wholesale Market Participants | \$/kW | (1.6733) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | 0.5132 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0798) |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

| | | |
|--|-------|--------|
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.3251 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 527.93 |
| Distribution Volumetric Rate | \$/kW | 2.7877 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0119) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | (1.2081) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0757) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.4795 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

| | | |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9915 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5605 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 10.71 |
| Distribution Volumetric Rate | \$/kWh | 0.0124 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0117) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kWh | (0.0032) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kWh | 0.0008 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0070 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 3.14 |
| Distribution Volumetric Rate | \$/kW | 12.6732 |
| Rate Rider for Disposition of Global Adjustment Account (2021) - effective until December 31, 2021 Applicable only for Non-RPP Customers | \$/kWh | (0.0119) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until December 31, 2021 | \$/kW | (1.1470) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until December 31, 2021 Applicable only for Class B Customers | \$/kW | (0.0821) |
| Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order | \$/kW | 0.2187 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2078 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8899 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0030 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0005 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 4.55 |
|----------------|----|------|

Hydro One Networks Inc.
Former Woodstock Hydro Services Inc. Service Area
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Notification charge | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge / change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Statement of account | \$ | 15.00 |
| Account history | \$ | 15.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|-------|
| Special meter reads | \$ | 30.00 |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis | \$ | 44.50 |

Hydro One Networks Inc.

Former Woodstock Hydro Services Inc. Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2021

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 104.24 |
| Monthly fixed charge, per retailer | \$ | 41.70 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.04 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.62 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.62) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.52 |
| Processing fee, per request, applied to the requesting party | \$ | 1.04 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.17 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.08 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0431 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0326 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0044 |

EB-2011-0272
Norfolk Power Distribution Inc.
Proposed Settlement Agreement
Filed: February 2, 2012
Page 91 of 101

Appendix M – Revenue Requirement Work Form

| | | | |
|---|---|--|---|
|  |  |  Ontario Energy Board REVENUE REQUIREMENT WORK FORM Version 2.20 | |
| Choose Your Utility: Norfolk Power Distribution Inc. North Bay Hydro Distribution Limited Northern Ontario Wires Inc. | File Number: EB-2011-0272 | Rate Year: 2012 |  Click here to print the entire workbook |

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of your application, any subsequent updates and preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



| | |
|--------------------------------------|---|
| 1. Info | 7. Cost of Capital |
| 2. Table of Contents | 8. Rev_Def_Suff |
| 3. Data_Input_Sheet | 9. Rev_Reqt |
| 4. Rate_Base | 10A. Bill Impacts - Residential |
| 5. Utility Income | 10B. Bill Impacts - GS_LT_50kW |
| 6. Taxes_PILs | |

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) *Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.*
- (5) *Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel*

Data Input ⁽¹⁾

| | Initial Application | Adjustments | Settlement Agreement | (6) | Adjustments | Per Board Decision |
|--|------------------------|--------------|-------------------------|-----|-------------|-----------------------|
| 1 Rate Base | | | | | | |
| Gross Fixed Assets (average) | \$83,159,260 | (\$425,201) | \$ 82,734,059 | | | \$82,734,059 |
| Accumulated Depreciation (average) | (\$29,591,014) | (5) \$30,097 | (\$29,560,917) | | | (\$29,560,917) |
| Allowance for Working Capital: | | | | | | |
| Controllable Expenses | \$5,852,617 | (\$201,062) | \$ 5,651,555 | | | \$5,651,555 |
| Cost of Power | \$34,716,838 | \$1,503,644 | \$ 36,220,482 | | | \$36,220,482 |
| Working Capital Rate (%) | 15.00% | | 15.00% | | | 15.00% |
| 2 Utility Income | | | | | | |
| Operating Revenues: | | | | | | |
| Distribution Revenue at Current Rates | \$11,031,355 | (\$25,166) | \$11,006,189 | | | |
| Distribution Revenue at Proposed Rates | \$12,209,580 | (\$420,983) | \$11,788,597 | | | |
| Other Revenue: | | | | | | |
| Specific Service Charges | \$88,000 | \$4,904 | \$92,904 | | | |
| Late Payment Charges | \$138,000 | \$12,000 | \$150,000 | | | |
| Other Distribution Revenue | \$97,500 | \$26,539 | \$124,039 | | | |
| Other Income and Deductions | \$153,789 | \$13,005 | \$166,794 | | | |
| Total Revenue Offsets | \$477,289 | (7) \$56,448 | \$533,737 | | | |
| Operating Expenses: | | | | | | |
| OM+A Expenses | \$5,817,617 | (\$201,062) | \$ 5,616,555 | | | \$5,616,555 |
| Depreciation/Amortization | \$2,327,524 | (\$159,577) | \$ 2,167,947 | | | \$2,167,947 |
| Property taxes | \$35,000 | | \$ 35,000 | | | \$35,000 |
| Other expenses | | | | | | |
| 3 Taxes/PILs | | | | | | |
| Taxable Income: | | | | | | |
| Adjustments required to arrive at taxable income | (\$1,179,356) | (3) | (\$1,179,201) | | | |
| Utility Income Taxes and Rates: | | | | | | |
| Income taxes (not grossed up) | \$248,975 | | \$237,744 | | | |
| Income taxes (grossed up) | \$321,256 | | \$303,366 | | | |
| Federal tax (%) | 15.00% | | 15.00% | | | |
| Provincial tax (%) | 7.50% | | 6.63% | (8) | | |
| Income Tax Credits | | | | | | |
| 4 Capitalization/Cost of Capital | | | | | | |
| Capital Structure: | | | | | | |
| Long-term debt Capitalization Ratio (%) | 56.0% | | 56.0% | | | |
| Short-term debt Capitalization Ratio (%) | 4.0% | (2) | 4.0% | (2) | | (2) |
| Common Equity Capitalization Ratio (%) | 40.0% | | 40.0% | | | |
| Preferred Shares Capitalization Ratio (%) | 0.0% | | 0.0% | | | |
| | 100.0% | | 100.0% | | | |
| Cost of Capital | | | | | | |
| Long-term debt Cost Rate (%) | 5.51% | | 5.59% | | | 5.59% |
| Short-term debt Cost Rate (%) | 2.46% | | 2.46% | | | |
| Common Equity Cost Rate (%) | 9.58% | | 9.58% | | | |
| Preferred Shares Cost Rate (%) | 0.00% | | 0.00% | | | |

Notes:

General Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (8) The tax rate assumes the income tax credits are included in the rate.

Norfolk Power Distribution Inc.
 Rate Base and Working Capital

| Line No. | Particulars | Initial Application | Adjustments | Settlement Agreement | Adjustments | Per Board Decision |
|----------|--|---------------------|--------------------|----------------------|-------------|---------------------|
| 1 | Gross Fixed Assets (average) (3) | \$83,159,260 | (\$425,201) | \$82,734,059 | \$ - | \$82,734,059 |
| 2 | Accumulated Depreciation (average) (3) | (\$29,591,014) | \$30,097 | (\$29,560,917) | \$ - | (\$29,560,917) |
| 3 | Net Fixed Assets (average) (3) | \$53,568,246 | (\$395,104) | \$53,173,142 | \$ - | \$53,173,142 |
| 4 | Allowance for Working Capital (1) | \$6,085,418 | \$195,387 | \$6,280,806 | \$ - | \$6,280,806 |
| 5 | Total Rate Base | \$59,653,664 | (\$199,717) | \$59,453,948 | \$ - | \$59,453,948 |

Allowance for Working Capital - Derivation

(1)

| | | | | | | |
|----|----------------------------|--------------|-------------|--------------|-------|--------------|
| 6 | Controllable Expenses | \$5,852,617 | (\$201,062) | \$5,651,555 | \$ - | \$5,651,555 |
| 7 | Cost of Power | \$34,716,838 | \$1,503,644 | \$36,220,482 | \$ - | \$36,220,482 |
| 8 | Working Capital Base | \$40,569,455 | \$1,302,582 | \$41,872,037 | \$ - | \$41,872,037 |
| 9 | Working Capital Rate % (2) | 15.00% | 0.00% | 15.00% | 0.00% | 15.00% |
| 10 | Working Capital Allowance | \$6,085,418 | \$195,387 | \$6,280,806 | \$ - | \$6,280,806 |

Notes

(2)
(3)

Some Applicants may have a unique rate as a result of a lead-lag study.
 Average of opening and closing balances for the year.

Norfolk Power Distribution Inc.
 Utility Income

| Line No. | Particulars | Initial Application | Adjustments | Settlement Agreement | Adjustments | Per Board Decision |
|--------------|---|---------------------|--------------------|----------------------|-------------|---------------------|
| | Operating Revenues: | | | | | |
| 1 | Distribution Revenue (at Proposed Rates) | \$12,209,580 | (\$420,983) | \$11,788,597 | \$ - | \$11,788,597 |
| 2 | Other Revenue (1) | \$477,289 | \$56,448 | \$533,737 | \$ - | \$533,737 |
| 3 | Total Operating Revenues | \$12,686,869 | (\$364,535) | \$12,322,334 | \$ - | \$12,322,334 |
| | Operating Expenses: | | | | | |
| 4 | OM+A Expenses | \$5,817,617 | (\$201,062) | \$5,616,555 | \$ - | \$5,616,555 |
| 5 | Depreciation/Amortization | \$2,327,524 | (\$159,577) | \$2,167,947 | \$ - | \$2,167,947 |
| 6 | Property taxes | \$35,000 | \$ - | \$35,000 | \$ - | \$35,000 |
| 7 | Capital taxes | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | Other expense | \$ - | \$ - | \$ - | \$ - | \$ - |
| 9 | Subtotal (lines 4 to 8) | \$8,180,141 | (\$360,639) | \$7,819,502 | \$ - | \$7,819,502 |
| 10 | Deemed Interest Expense | \$1,899,543 | \$21,647 | \$1,921,190 | \$ - | \$1,921,190 |
| 11 | Total Expenses (lines 9 to 10) | \$10,079,684 | (\$338,992) | \$9,740,692 | \$ - | \$9,740,692 |
| 12 | Utility income before income taxes | \$2,607,185 | (\$25,543) | \$2,581,642 | \$ - | \$2,581,642 |
| 13 | Income taxes (grossed-up) | \$321,256 | (\$17,890) | \$303,366 | \$ - | \$303,366 |
| 14 | Utility net income | \$2,285,929 | (\$7,653) | \$2,278,276 | \$ - | \$2,278,276 |
| Notes | Other Revenues/ Revenue Offsets | | | | | |
| (1) | Specific Service Charges | \$88,000 | \$4,904 | \$92,904 | \$ - | \$92,904 |
| | Late Payment Charges | \$138,000 | \$12,000 | \$150,000 | \$ - | \$150,000 |
| | Other Distribution Revenue | \$97,500 | \$26,539 | \$124,039 | \$ - | \$124,039 |
| | Other Income and Deductions | \$153,789 | \$13,005 | \$166,794 | \$ - | \$166,794 |
| | Total Revenue Offsets | \$477,289 | \$56,448 | \$533,737 | \$ - | \$533,737 |

Norfolk Power Distribution Inc.
Taxes/PILs

| Line No. | Particulars | Application | Settlement Agreement | Per Board Decision |
|---|--|--------------------|----------------------|--------------------|
| <u>Determination of Taxable Income</u> | | | | |
| 1 | Utility net income before taxes | \$2,285,928 | \$2,278,275 | \$2,278,275 |
| 2 | Adjustments required to arrive at taxable utility income | (\$1,179,356) | (\$1,179,201) | (\$1,179,356) |
| 3 | Taxable income | <u>\$1,106,572</u> | <u>\$1,099,074</u> | <u>\$1,098,919</u> |
| <u>Calculation of Utility income Taxes</u> | | | | |
| 4 | Income taxes | \$248,975 | \$237,744 | \$237,744 |
| 6 | Total taxes | <u>\$248,975</u> | <u>\$237,744</u> | <u>\$237,744</u> |
| 7 | Gross-up of Income Taxes | \$72,281 | \$65,622 | \$65,622 |
| 8 | Grossed-up Income Taxes | <u>\$321,256</u> | <u>\$303,366</u> | <u>\$303,366</u> |
| 9 | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | <u>\$321,256</u> | <u>\$303,366</u> | <u>\$303,366</u> |
| 10 | Other tax Credits | \$ - | \$ - | \$ - |
| <u>Tax Rates</u> | | | | |
| 11 | Federal tax (%) | 15.00% | 15.00% | 15.00% |
| 12 | Provincial tax (%) | 7.50% | 6.63% | 6.63% |
| 13 | Total tax rate (%) | <u>22.50%</u> | <u>21.63%</u> | <u>21.63%</u> |

Norfolk Power Distribution Inc. Capitalization/Cost of Capital

| Line No. | Particulars | Capitalization Ratio | | Cost Rate | Return |
|-----------------------------|---------------------|----------------------|---------------------|--------------|--------------------|
| Initial Application | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 1 | Long-term Debt | 56.00% | \$33,406,052 | 5.51% | \$1,840,844 |
| 2 | Short-term Debt | 4.00% | \$2,386,147 | 2.46% | \$58,699 |
| 3 | Total Debt | 60.00% | \$35,792,199 | 5.31% | \$1,899,543 |
| | Equity | | | | |
| 4 | Common Equity | 40.00% | \$23,861,466 | 9.58% | \$2,285,928 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$23,861,466 | 9.58% | \$2,285,928 |
| 7 | Total | 100.00% | \$59,653,664 | 7.02% | \$4,185,471 |
| Settlement Agreement | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 1 | Long-term Debt | 56.00% | \$33,294,211 | 5.59% | \$1,862,687 |
| 2 | Short-term Debt | 4.00% | \$2,378,158 | 2.46% | \$58,503 |
| 3 | Total Debt | 60.00% | \$35,672,369 | 5.39% | \$1,921,190 |
| | Equity | | | | |
| 4 | Common Equity | 40.00% | \$23,781,579 | 9.58% | \$2,278,275 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$23,781,579 | 9.58% | \$2,278,275 |
| 7 | Total | 100.00% | \$59,453,948 | 7.06% | \$4,199,465 |
| Per Board Decision | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 8 | Long-term Debt | 56.00% | \$33,294,211 | 5.59% | \$1,862,687 |
| 9 | Short-term Debt | 4.00% | \$2,378,158 | 2.46% | \$58,503 |
| 10 | Total Debt | 60.00% | \$35,672,369 | 5.39% | \$1,921,190 |
| | Equity | | | | |
| 11 | Common Equity | 40.00% | \$23,781,579 | 9.58% | \$2,278,275 |
| 12 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 13 | Total Equity | 40.00% | \$23,781,579 | 9.58% | \$2,278,275 |
| 14 | Total | 100.00% | \$59,453,948 | 7.06% | \$4,199,465 |

Revenue Deficiency/Sufficiency

| Line No. | Particulars | Initial Application | | Settlement Agreement | | Per Board Decision | |
|----------|---|---------------------------|---------------------|---------------------------|---------------------|---------------------------|---------------------|
| | | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below | | \$1,178,225 | | \$782,408 | | \$782,408 |
| 2 | Distribution Revenue | \$11,031,355 | \$11,031,355 | \$11,006,189 | \$11,006,189 | \$11,006,189 | \$11,006,189 |
| 3 | Other Operating Revenue Offsets - net | \$477,289 | \$477,289 | \$533,737 | \$533,737 | \$533,737 | \$533,737 |
| 4 | Total Revenue | \$11,508,644 | \$12,686,869 | \$11,539,926 | \$12,322,334 | \$11,539,926 | \$12,322,334 |
| 5 | Operating Expenses | \$8,180,141 | \$8,180,141 | \$7,819,502 | \$7,819,502 | \$7,819,502 | \$7,819,502 |
| 6 | Deemed Interest Expense | \$1,899,543 | \$1,899,543 | \$1,921,190 | \$1,921,190 | \$1,921,190 | \$1,921,190 |
| | Total Cost and Expenses | \$10,079,684 | \$10,079,684 | \$9,740,692 | \$9,740,692 | \$9,740,692 | \$9,740,692 |
| 7 | Utility Income Before Income Taxes | \$1,428,960 | \$2,607,185 | \$1,799,234 | \$2,581,642 | \$1,799,234 | \$2,581,642 |
| 8 | Tax Adjustments to Accounting Income per 2009 PILs | (\$1,179,356) | (\$1,179,356) | (\$1,179,201) | (\$1,179,201) | (\$1,179,201) | (\$1,179,201) |
| 9 | Taxable Income | \$249,604 | \$1,427,829 | \$620,033 | \$1,402,441 | \$620,033 | \$1,402,441 |
| 10 | Income Tax Rate | 22.50% | 22.50% | 21.63% | 21.63% | 21.63% | 21.63% |
| 11 | Income Tax on Taxable Income | \$56,160 | \$321,256 | \$134,121 | \$303,366 | \$134,121 | \$303,366 |
| 12 | Income Tax Credits | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Utility Net Income | \$1,372,800 | \$2,285,929 | \$1,665,113 | \$2,278,276 | \$1,665,113 | \$2,278,276 |
| 14 | Utility Rate Base | \$59,653,664 | \$59,653,664 | \$59,453,948 | \$59,453,948 | \$59,453,948 | \$59,453,948 |
| | Deemed Equity Portion of Rate Base | \$23,861,466 | \$23,861,466 | \$23,781,579 | \$23,781,579 | \$23,781,579 | \$23,781,579 |
| 15 | Income/(Equity Portion of Rate Base) | 5.75% | 9.58% | 7.00% | 9.58% | 7.00% | 9.58% |
| 16 | Target Return - Equity on Rate Base | 9.58% | 9.58% | 9.58% | 9.58% | 9.58% | 9.58% |
| 17 | Deficiency/Sufficiency in Return on Equity | -3.83% | 0.00% | -2.58% | 0.00% | -2.58% | 0.00% |
| 18 | Indicated Rate of Return | 5.49% | 7.02% | 6.03% | 7.06% | 6.03% | 7.06% |
| 19 | Requested Rate of Return on Rate Base | 7.02% | 7.02% | 7.06% | 7.06% | 7.06% | 7.06% |
| 20 | Deficiency/Sufficiency in Rate of Return | -1.53% | 0.00% | -1.03% | 0.00% | -1.03% | 0.00% |
| 21 | Target Return on Equity | \$2,285,928 | \$2,285,928 | \$2,278,275 | \$2,278,275 | \$2,278,275 | \$2,278,275 |
| 22 | Revenue Deficiency/(Sufficiency) | \$913,129 | \$0 | \$613,163 | \$1 | \$613,163 | \$1 |
| 23 | Gross Revenue Deficiency/(Sufficiency) | \$1,178,225 (1) | | \$782,408 (1) | | \$782,408 (1) | |

Revenue Requirement

| Line No. | Particulars | Application | Settlement Agreement | Per Board Decision |
|----------|---|---------------------|----------------------|---------------------|
| 1 | OM&A Expenses | \$5,817,617 | \$5,616,555 | \$5,616,555 |
| 2 | Amortization/Depreciation | \$2,327,524 | \$2,167,947 | \$2,167,947 |
| 3 | Property Taxes | \$35,000 | \$35,000 | \$35,000 |
| 5 | Income Taxes (Grossed up) | \$321,256 | \$303,366 | \$303,366 |
| 6 | Other Expenses | \$ - | | |
| 7 | Return | | | |
| | Deemed Interest Expense | \$1,899,543 | \$1,921,190 | \$1,921,190 |
| | Return on Deemed Equity | \$2,285,928 | \$2,278,275 | \$2,278,275 |
| 8 | Service Revenue Requirement (before Revenues) | \$12,686,869 | \$12,322,333 | \$12,322,333 |
| 9 | Revenue Offsets | \$477,289 | \$533,737 | \$ - |
| 10 | Base Revenue Requirement | \$12,209,580 | \$11,788,596 | \$12,322,333 |
| 11 | Distribution revenue | \$12,209,580 | \$11,788,597 | \$11,788,597 |
| 12 | Other revenue | \$477,289 | \$533,737 | \$533,737 |
| 13 | Total revenue | \$12,686,869 | \$12,322,334 | \$12,322,334 |
| 14 | Difference (Total Revenue Less Distribution Revenue Requirement before Revenues) | \$0 (1) | \$1 (1) | \$1 (1) |

Norfolk Power Distribution Inc.
 Bill Impacts - Residential

○ Application of New Loss Factor to all applicable items ○ Application of new Loss Factor to Del

Consumption 800 kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | | |
|----|---|------------------------|------------|---|------------------|------------|---|------------------|----------------|---------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| 1 | Monthly Service Charge | monthly | \$ 20.7700 | 1 | \$ 20.77 | \$ 20.7700 | 1 | \$ 20.77 | \$ - | 0.00% |
| 2 | Smart Meter Rate Adder | monthly | \$ 1.0000 | 1 | \$ 1.00 | \$ - | 1 | \$ - | -\$ 1.00 | -100.00% |
| 3 | Service Charge Rate Adder(s) | monthly | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 4 | Service Charge Rate Rider(s) | monthly | | 1 | \$ - | \$ 1.0300 | 1 | \$ 1.03 | \$ 1.03 | |
| 5 | Distribution Volumetric Rate | per kWh | \$ 0.0190 | 800 | \$ 15.20 | \$ 0.0224 | 800 | \$ 17.92 | \$ 2.72 | 17.89% |
| 6 | Low Voltage Rate Adder | per kWh | \$ 0.0007 | 800 | \$ 0.56 | \$ 0.0009 | 800 | \$ 0.72 | \$ 0.16 | 28.57% |
| 7 | Volumetric Rate Adder(s) | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 8 | Volumetric Rate Rider(s) | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 9 | Smart Meter Disposition Rider | monthly | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 10 | LRAM & SSM Rate Rider | per kWh | \$ 0.0023 | 800 | \$ 1.84 | \$ - | 800 | \$ - | -\$ 1.84 | -100.00% |
| 11 | Deferral/Variance Account Disposition Rate Rider | per kWh | -\$ 0.0044 | 800 | -\$ 3.52 | \$ 0.0003 | 800 | \$ 0.24 | \$ 3.76 | -106.82% |
| 12 | Rate Rider for Tax Change | per kWh | -\$ 0.0006 | 800 | -\$ 0.48 | | 800 | \$ - | \$ 0.48 | -100.00% |
| 13 | Z Factor | per kWh | | | \$ - | | 800 | \$ - | \$ - | |
| 14 | PP&E Rider | | | | \$ - | | 800 | \$ - | \$ - | |
| 15 | PILS Rate Rider | | | | \$ - | | 800 | \$ 0.48 | \$ 0.48 | |
| 16 | Sub-Total A - Distribution | | | | \$ 35.37 | | | \$ 41.16 | \$ 5.79 | 16.37% |
| 17 | RTSR - Network | per kWh | \$ 0.0066 | 844.8 | \$ 5.58 | \$ 0.0069 | 845.12 | \$ 5.83 | \$ 0.26 | 4.59% |
| 18 | RTSR - Line and Transformation Connection | | \$ 0.0041 | 844.8 | \$ 3.46 | \$ 0.0036 | 845.12 | \$ 3.04 | -\$ 0.42 | -12.16% |
| 19 | Sub-Total B - Delivery (including Sub-Total A) | | | | \$ 44.41 | | | \$ 50.03 | \$ 5.62 | 12.66% |
| 20 | Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0052 | 844.8 | \$ 4.39 | \$ 0.0052 | 845.12 | \$ 4.39 | \$ 0.00 | 0.04% |
| 21 | Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 844.8 | \$ 1.10 | \$ 0.0011 | 845.12 | \$ 0.93 | -\$ 0.17 | -15.35% |
| 22 | Special Purpose Charge | | | 844.8 | \$ - | | 845.12 | \$ - | \$ - | |
| 23 | Standard Supply Service Charge | per kWh | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| 24 | Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| 25 | Energy | per kWh | | 844.8 | \$ - | | 845.12 | \$ - | \$ - | |
| 26 | Energy | per kWh | \$ 0.0790 | 244.8 | \$ 19.34 | \$ 0.0790 | 244.8 | \$ 19.34 | \$ - | 0.00% |
| 27 | Energy | per kWh | \$ 0.0680 | 600 | \$ 40.80 | \$ 0.0680 | 600 | \$ 40.80 | \$ - | 0.00% |
| 28 | Total Bill (before Taxes) | | | | \$ 115.89 | | | \$ 121.35 | \$ 5.46 | 4.71% |
| 29 | HST | | 13% | | \$ 15.07 | 13% | | \$ 15.78 | \$ 0.71 | 4.71% |
| 30 | Total Bill (including Sub-total B) | | | | \$ 130.96 | | | \$ 137.12 | \$ 6.16 | 4.70% |
| 31 | Ontario Clean Energy Benefit (OCEB) | | -10% | | -\$ 13.10 | -10% | | -\$ 13.71 | -\$ 0.61 | 4.66% |
| 32 | Total Bill (including OCEB) | | | | \$ 117.86 | | | \$ 123.41 | \$ 5.55 | 4.71% |
| 33 | Loss Factor (%) | Note 1 | | 5.60% | | | 5.64% | | | |

Norfolk Power Distribution Inc.
 Bill Impacts - General Service < 50 kW

Application of New Loss Factor to all applicable items
 Application of new Loss Factor to Delivery

| | | Consumption 2000 kWh | | | | | | | |
|----|---|--|---|------------------|------------|---|------------------|-----------------|---------------|
| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| 1 | Monthly Service Charge | \$ 49.7400 | 1 | \$ 49.74 | \$ 49.7400 | 1 | \$ 49.74 | \$ - | 0.00% |
| 2 | Smart Meter Rate Adder | \$ 1.0000 | 1 | \$ 1.00 | - | 1 | \$ - | \$ 1.00 | 100.00% |
| 3 | Service Charge Rate Adder(s) | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 4 | Service Charge Rate Rider(s) | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 5 | Distribution Volumetric Rate | \$ 0.0139 | 2000 | \$ 27.80 | \$ 0.0158 | 2000 | \$ 31.60 | \$ 3.80 | 13.67% |
| 6 | Low Voltage Rate Adder | \$ 0.0006 | 2000 | \$ 1.20 | \$ 0.0008 | 2000 | \$ 1.60 | \$ 0.40 | 33.33% |
| 7 | Volumetric Rate Adder(s) | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 8 | Volumetric Rate Rider(s) | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 9 | Smart Meter Disposition Rider | | 2000 | \$ - | \$ 4.3500 | 1 | \$ 4.35 | \$ 4.35 | |
| 10 | LRAM & SSM Rider | \$ 0.0007 | 2000 | \$ 1.40 | \$ 0.0001 | 2000 | \$ 0.20 | \$ 1.20 | -85.71% |
| 11 | Deferral/Variance Account Disposition Rate Rider | -\$ 0.0045 | 2000 | -\$ 9.00 | -\$ 0.0002 | 2000 | -\$ 0.40 | \$ 8.60 | -95.56% |
| 12 | Rate Rider for Tax Change | -\$ 0.0004 | 2000 | -\$ 0.80 | | 2000 | \$ - | \$ 0.80 | 100.00% |
| 13 | Z Factor | | | \$ - | | 2000 | \$ - | \$ - | |
| 14 | PP&E Rider | | | \$ - | | 2000 | \$ - | \$ - | |
| 15 | PILS Rate Rider | | | \$ - | \$ 0.0004 | 2000 | \$ 0.80 | \$ 0.80 | |
| 16 | Sub-Total A - Distribution | | | \$ 71.34 | | | \$ 87.89 | \$ 16.55 | 23.20% |
| 17 | RTSR - Network | \$ 0.0060 | 2112 | \$ 12.67 | \$ 0.0063 | 2112.8 | \$ 13.31 | \$ 0.64 | 5.04% |
| 18 | RTSR - Line and Transformation Connection | \$ 0.0036 | 2112 | \$ 7.60 | \$ 0.0031 | 2112.8 | \$ 6.55 | \$ 1.05 | -13.86% |
| 19 | Sub-Total B - Delivery (including Sub-Total A) | | | \$ 91.62 | | | \$ 107.75 | \$ 16.14 | 17.61% |
| 20 | Wholesale Market Service Charge (WMSC) | \$ 0.0052 | 2112 | \$ 10.98 | \$ 0.0052 | 2112.8 | \$ 10.99 | \$ 0.00 | 0.04% |
| 21 | Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 2112 | \$ 2.75 | \$ 0.0011 | 2112.8 | \$ 2.32 | \$ 0.42 | -15.35% |
| 22 | Special Purpose Charge | | 2112 | \$ - | | 2112.8 | \$ - | \$ - | |
| 23 | Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| 24 | Debt Retirement Charge (DRC) | \$ 0.0070 | 2000 | \$ 14.00 | \$ 0.0070 | 2000 | \$ 14.00 | \$ - | 0.00% |
| 25 | Energy | \$ 0.0680 | 600 | \$ 40.80 | \$ 0.0680 | 600 | \$ 40.80 | \$ - | 0.00% |
| 26 | Energy | \$ 0.0790 | 1512 | \$ 119.45 | \$ 0.0790 | 1512 | \$ 119.45 | \$ - | 0.00% |
| 27 | | | | \$ - | | | \$ - | \$ - | |
| 28 | Total Bill (before Taxes) | | | \$ 279.84 | | | \$ 295.56 | \$ 15.72 | 5.62% |
| 29 | HST | 13% | | \$ 36.38 | 13% | | \$ 38.42 | \$ 2.04 | 5.62% |
| 30 | Total Bill (including Sub-total B) | | | \$ 316.22 | | | \$ 333.98 | \$ 17.76 | 5.62% |
| 31 | Ontario Clean Energy Benefit (OCEB) | -10% | | -\$ 31.62 | -10% | | -\$ 33.40 | -\$ 1.78 | 5.63% |
| 32 | Total Bill (including OCEB) | | | \$ 284.60 | | | \$ 300.58 | \$ 15.98 | 5.61% |
| 33 | Loss Factor | | 5.60% | | | 5.64% | | | |

Haldimand County Hydro Inc.
EB-2013-0134
Settlement Proposal
Filed: April 4, 2014
APPENDIX F

**Settlement Proposal
Haldimand County Hydro Inc. ("HCHI")
2014 Electricity Distribution Rate Application
EB-2013-0134
Dated: November 15, 2013**

APPENDIX F

2014 Revenue Requirement Work Form



Version 4.00



| | |
|--------------------|--------------------------------------|
| Utility Name | Haldimand County Hydro Inc. |
| Service Territory | Haldimand County |
| Assigned EB Number | EB-2013-0134 |
| Name and Title | Jacqueline A. Scott, Finance Manager |
| Phone Number | 905-765-5211 ext.2237 |
| Email Address | jscott@hchydro.ca |

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Revenue Requirement Workform

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[9. Rev Regt](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

| | Initial Application | (2) | Adjustments | Settlement Agreement | (6) | Adjustments | Per Board Decision |
|----------|--|----------------|---------------|----------------------|-----|-------------|--------------------|
| 1 | Rate Base | | | | | | |
| | Gross Fixed Assets (average) | | (\$1,158,565) | \$ 76,870,515 | | | \$76,870,515 |
| | Accumulated Depreciation (average) | (\$31,344,380) | \$169,891 | (\$31,174,489) | | | (\$31,174,489) |
| | Allowance for Working Capital: | | | | | | |
| | Controllable Expenses | \$8,706,492 | (\$1,004,956) | \$ 7,701,536 | | | \$7,701,536 |
| | Cost of Power | \$46,008,158 | \$1,632,415 | \$ 47,640,573 | | | \$47,640,573 |
| | Working Capital Rate (%) | 13.00% | (9) | 12.00% | (9) | | 12.00% (9) |
| 2 | Utility Income | | | | | | |
| | Operating Revenues: | | | | | | |
| | Distribution Revenue at Current Rates | \$12,847,288 | (\$11,015) | \$12,836,273 | | \$0 | \$12,836,273 |
| | Distribution Revenue at Proposed Rates | \$12,874,552 | (\$854,006) | \$12,020,546 | | \$0 | \$12,020,546 |
| | Other Revenue: | | | | | | |
| | Specific Service Charges | \$27,730 | \$0 | \$27,730 | | \$0 | \$27,730 |
| | Late Payment Charges | \$310,717 | \$18,000 | \$328,717 | | \$0 | \$328,717 |
| | Other Distribution Revenue | \$144,374 | \$0 | \$144,374 | | \$0 | \$144,374 |
| | Other Income and Deductions | \$655,240 | \$72,619 | \$727,859 | | \$0 | \$727,859 |
| | Total Revenue Offsets | \$1,138,061 | \$90,619 | \$1,228,680 | | \$0 | \$1,228,680 |
| | Operating Expenses: | | | | | | |
| | OM+A Expenses | \$8,658,382 | (\$489,417) | \$ 8,168,965 | | | \$8,168,965 |
| | Depreciation/Amortization | \$2,113,988 | (\$46,023) | \$ 2,067,965 | | | \$2,067,965 |
| | Property taxes | \$48,110 | | \$ 48,110 | | | \$48,110 |
| | Other expenses | | | | | | |
| 3 | Taxes/PILs | | | | | | |
| | Taxable Income: | | | | | | |
| | Adjustments required to arrive at taxable income | (\$1,391,417) | (3) | (\$1,381,076) | | | (\$1,381,076) |
| | Utility Income Taxes and Rates: | | | | | | |
| | Income taxes (not grossed up) | \$80,363 | | \$90,283 | | | \$90,283 |
| | Income taxes (grossed up) | \$100,492 | | \$113,490 | | | \$113,490 |
| | Federal tax (%) | 15.00% | | 15.00% | | | 15.00% |
| | Provincial tax (%) | 5.03% | | 5.45% | | | 5.45% |
| | Income Tax Credits | (\$28,000) | | (\$28,000) | | | (\$28,000) |
| 4 | Capitalization/Cost of Capital | | | | | | |
| | Capital Structure: | | | | | | |
| | Long-term debt Capitalization Ratio (%) | 56.0% | | 56.0% | | | 56.0% |
| | Short-term debt Capitalization Ratio (%) | 4.0% | (8) | 4.0% | (8) | | 4.0% (8) |
| | Common Equity Capitalization Ratio (%) | 40.0% | | 40.0% | | | 40.0% |
| | Preferred Shares Capitalization Ratio (%) | | | | | | |
| | | 100.0% | | 100.0% | | | 100.0% |
| | Cost of Capital | | | | | | |
| | Long-term debt Cost Rate (%) | 3.70% | | 2.89% | | | 2.89% |
| | Short-term debt Cost Rate (%) | 2.07% | | 2.11% | | | 2.11% |
| | Common Equity Cost Rate (%) | 8.98% | | 9.36% | | | 9.36% |
| | Preferred Shares Cost Rate (%) | | | | | | |

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (2) Net of addbacks and deductions to arrive at taxable income.
- (3) Average of Gross Fixed Assets at beginning and end of the Test Year
- (4) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (5) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (6) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (7) 4.0% unless an Applicant has proposed or been approved for another amount.
- (8) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.



Rate Base and Working Capital

| Line No. | Rate Base Particulars | | Initial Application | Adjustments | Settlement Agreement | Adjustments | Per Board Decision |
|----------|------------------------------------|-----|---------------------|----------------------|----------------------|-------------|---------------------|
| 1 | Gross Fixed Assets (average) | (3) | \$78,029,080 | (\$1,158,565) | \$76,870,515 | \$ - | \$76,870,515 |
| 2 | Accumulated Depreciation (average) | (3) | (\$31,344,380) | \$169,891 | (\$31,174,489) | \$ - | (\$31,174,489) |
| 3 | Net Fixed Assets (average) | (3) | \$46,684,700 | (\$988,674) | \$45,696,026 | \$ - | \$45,696,026 |
| 4 | Allowance for Working Capital | (1) | \$7,112,905 | (\$471,851) | \$6,641,053 | \$ - | \$6,641,053 |
| 5 | Total Rate Base | | \$53,797,605 | (\$1,460,525) | \$52,337,079 | \$ - | \$52,337,079 |

(1) Allowance for Working Capital - Derivation

| | | | | | | | |
|----|---------------------------|-----|--------------|---------------|--------------|-------|--------------|
| 6 | Controllable Expenses | | \$8,706,492 | (\$1,004,956) | \$7,701,536 | \$ - | \$7,701,536 |
| 7 | Cost of Power | | \$46,008,158 | \$1,632,415 | \$47,640,573 | \$ - | \$47,640,573 |
| 8 | Working Capital Base | | \$54,714,650 | \$627,459 | \$55,342,109 | \$ - | \$55,342,109 |
| 9 | Working Capital Rate % | (2) | 13.00% | -1.00% | 12.00% | 0.00% | 12.00% |
| 10 | Working Capital Allowance | | \$7,112,905 | (\$471,851) | \$6,641,053 | \$ - | \$6,641,053 |

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. The default rate for 2014 cost of service applications is 13%.
- (3) Average of opening and closing balances for the year.



Revenue Requirement Workform

Utility Income

| Line No. | Particulars | Initial Application | Adjustments | Settlement Agreement | Adjustments | Per Board Decision |
|----------|--|---------------------|-------------|----------------------|-------------|--------------------|
| | Operating Revenues: | | | | | |
| 1 | Distribution Revenue (at Proposed Rates) | \$12,874,552 | (\$854,006) | \$12,020,546 | \$ - | \$12,020,546 |
| 2 | Other Revenue | (1) \$1,138,061 | \$90,619 | \$1,228,680 | \$ - | \$1,228,680 |
| 3 | Total Operating Revenues | \$14,012,613 | (\$763,387) | \$13,249,226 | \$ - | \$13,249,226 |
| | Operating Expenses: | | | | | |
| 4 | OM+A Expenses | \$8,658,382 | (\$489,417) | \$8,168,965 | \$ - | \$8,168,965 |
| 5 | Depreciation/Amortization | \$2,113,988 | (\$46,023) | \$2,067,965 | \$ - | \$2,067,965 |
| 6 | Property taxes | \$48,110 | \$ - | \$48,110 | \$ - | \$48,110 |
| 7 | Capital taxes | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | Other expense | \$ - | \$ - | \$ - | \$ - | \$ - |
| 9 | Subtotal (lines 4 to 8) | \$10,820,480 | (\$535,440) | \$10,285,040 | \$ - | \$10,285,040 |
| 10 | Deemed Interest Expense | \$1,159,231 | (\$268,035) | \$891,196 | \$ - | \$891,196 |
| 11 | Total Expenses (lines 9 to 10) | \$11,979,711 | (\$803,475) | \$11,176,236 | \$ - | \$11,176,236 |
| 12 | Utility income before income taxes | \$2,032,902 | \$40,088 | \$2,072,990 | \$ - | \$2,072,990 |
| 13 | Income taxes (grossed-up) | \$100,492 | \$12,998 | \$113,490 | \$ - | \$113,490 |
| 14 | Utility net income | \$1,932,410 | \$27,090 | \$1,959,500 | \$ - | \$1,959,500 |

Notes

Other Revenues / Revenue Offsets

| | | | | | | |
|-----|-----------------------------|-------------|----------|-------------|------|-------------|
| (1) | Specific Service Charges | \$27,730 | \$ - | \$27,730 | \$ - | \$27,730 |
| | Late Payment Charges | \$310,717 | \$18,000 | \$328,717 | \$ - | \$328,717 |
| | Other Distribution Revenue | \$144,374 | \$ - | \$144,374 | \$ - | \$144,374 |
| | Other Income and Deductions | \$655,240 | \$72,619 | \$727,859 | \$ - | \$727,859 |
| | Total Revenue Offsets | \$1,138,061 | \$90,619 | \$1,228,680 | \$ - | \$1,228,680 |



Taxes/PILs

| Line No. | Particulars | Application | Settlement Agreement | Per Board Decision |
|---|--|---------------------|----------------------|--------------------|
| <u>Determination of Taxable Income</u> | | | | |
| 1 | Utility net income before taxes | \$1,932,410 | \$1,959,500 | \$1,959,500 |
| 2 | Adjustments required to arrive at taxable utility income | (\$1,391,417) (1) | (\$1,381,076) (1) | (\$1,381,076) |
| 3 | Taxable income | <u>\$540,993</u> | <u>\$578,424</u> | <u>\$578,424</u> |
| <u>Calculation of Utility income Taxes</u> | | | | |
| 4 | Income taxes | <u>\$80,363</u> (2) | <u>\$90,283</u> (2) | <u>\$90,283</u> |
| 6 | Total taxes | <u>\$80,363</u> | <u>\$90,283</u> | <u>\$90,283</u> |
| 7 | Gross-up of Income Taxes | <u>\$20,129</u> | <u>\$23,208</u> | <u>\$23,208</u> |
| 8 | Grossed-up Income Taxes | <u>\$100,492</u> | <u>\$113,490</u> | <u>\$113,490</u> |
| 9 | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | <u>\$100,492</u> | <u>\$113,490</u> | <u>\$113,490</u> |
| 10 | Other tax Credits | (\$28,000) (3) | (\$28,000) (3) | (\$28,000) |
| <u>Tax Rates</u> | | | | |
| 11 | Federal tax (%) | 15.00% | 15.00% | 15.00% |
| 12 | Provincial tax (%) | 5.03% | 5.45% | 5.45% |
| 13 | Total tax rate (%) | <u>20.03%</u> | <u>20.45%</u> | <u>20.45%</u> |

Notes

| | |
|---|---|
| 1 | ATTC - Adjustments include 2 apprentices at \$10,000 maximum each for a total of \$20,000; plus CETC - 2 co-op students for a maximum of \$3,000 each for a total of \$6,000; plus ITC - adjustment for apprenticeship job creation of \$2,000 maximum. |
| 2 | Income taxes not grossed-up include deduction for other tax credits detailed in note 1. |
| 3 | Other tax credits detailed in note 1. |



Revenue Requirement Workform

Capitalization/Cost of Capital

| Line No. | Particulars | Capitalization Ratio | | Cost Rate | Return |
|-----------------------------|---------------------|----------------------|---------------------|--------------|--------------------|
| Initial Application | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 1 | Long-term Debt | 56.00% | \$30,126,659 | 3.70% | \$1,114,686 |
| 2 | Short-term Debt | 4.00% | \$2,151,904 | 2.07% | \$44,544 |
| 3 | Total Debt | 60.00% | \$32,278,563 | 3.59% | \$1,159,231 |
| | Equity | | | | |
| 4 | Common Equity | 40.00% | \$21,519,042 | 8.98% | \$1,932,410 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$21,519,042 | 8.98% | \$1,932,410 |
| 7 | Total | 100.00% | \$53,797,605 | 5.75% | \$3,091,641 |
| Settlement Agreement | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 1 | Long-term Debt | 56.00% | \$29,308,764 | 2.89% | \$847,023 |
| 2 | Short-term Debt | 4.00% | \$2,093,483 | 2.11% | \$44,172 |
| 3 | Total Debt | 60.00% | \$31,402,247 | 2.84% | \$891,196 |
| | Equity | | | | |
| 4 | Common Equity | 40.00% | \$20,934,832 | 9.36% | \$1,959,500 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$20,934,832 | 9.36% | \$1,959,500 |
| 7 | Total | 100.00% | \$52,337,079 | 5.45% | \$2,850,696 |
| Per Board Decision | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| | Debt | | | | |
| 8 | Long-term Debt | 56.00% | \$29,308,764 | 2.89% | \$847,023 |
| 9 | Short-term Debt | 4.00% | \$2,093,483 | 2.11% | \$44,172 |
| 10 | Total Debt | 60.00% | \$31,402,247 | 2.84% | \$891,196 |
| | Equity | | | | |
| 11 | Common Equity | 40.00% | \$20,934,832 | 9.36% | \$1,959,500 |
| 12 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 13 | Total Equity | 40.00% | \$20,934,832 | 9.36% | \$1,959,500 |
| 14 | Total | 100.00% | \$52,337,079 | 5.45% | \$2,850,696 |

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

| Line No. | Particulars | Initial Application | | Settlement Agreement | | Per Board Decision | |
|----------|---|---------------------------|---------------------|---------------------------|---------------------|---------------------------|---------------------|
| | | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below | | \$27,264 | | (\$815,727) | | (\$815,727) |
| 2 | Distribution Revenue | \$12,847,288 | \$12,847,288 | \$12,836,273 | \$12,836,273 | \$12,836,273 | \$12,836,273 |
| 3 | Other Operating Revenue Offsets - net | \$1,138,061 | \$1,138,061 | \$1,228,680 | \$1,228,680 | \$1,228,680 | \$1,228,680 |
| 4 | Total Revenue | <u>\$13,985,349</u> | <u>\$14,012,613</u> | <u>\$14,064,953</u> | <u>\$13,249,226</u> | <u>\$14,064,953</u> | <u>\$13,249,226</u> |
| 5 | Operating Expenses | \$10,820,480 | \$10,820,480 | \$10,285,040 | \$10,285,040 | \$10,285,040 | \$10,285,040 |
| 6 | Deemed Interest Expense | \$1,159,231 | \$1,159,231 | \$891,196 | \$891,196 | \$891,196 | \$891,196 |
| 8 | Total Cost and Expenses | <u>\$11,979,711</u> | <u>\$11,979,711</u> | <u>\$11,176,236</u> | <u>\$11,176,236</u> | <u>\$11,176,236</u> | <u>\$11,176,236</u> |
| 9 | Utility Income Before Income Taxes | \$2,005,638 | \$2,032,902 | \$2,888,717 | \$2,072,990 | \$2,888,717 | \$2,072,990 |
| 10 | Tax Adjustments to Accounting Income per 2013 PILs model | (\$1,391,417) | (\$1,391,417) | (\$1,381,076) | (\$1,381,076) | (\$1,381,076) | (\$1,381,076) |
| 11 | Taxable Income | \$614,221 | \$641,485 | \$1,507,641 | \$691,914 | \$1,507,641 | \$691,914 |
| 12 | Income Tax Rate | 20.03% | 20.03% | 20.45% | 20.45% | 20.45% | 20.45% |
| 13 | Income Tax on Taxable Income | \$123,031 | \$128,492 | \$308,299 | \$141,490 | \$308,299 | \$141,490 |
| 14 | Income Tax Credits | (\$28,000) | (\$28,000) | (\$28,000) | (\$28,000) | (\$28,000) | (\$28,000) |
| 15 | Utility Net Income | <u>\$1,910,607</u> | <u>\$1,932,410</u> | <u>\$2,608,418</u> | <u>\$1,959,500</u> | <u>\$2,608,418</u> | <u>\$1,959,500</u> |
| 16 | Utility Rate Base | \$53,797,605 | \$53,797,605 | \$52,337,079 | \$52,337,079 | \$52,337,079 | \$52,337,079 |
| 17 | Deemed Equity Portion of Rate Base | \$21,519,042 | \$21,519,042 | \$20,934,832 | \$20,934,832 | \$20,934,832 | \$20,934,832 |
| 18 | Income/(Equity Portion of Rate Base) | 8.88% | 8.98% | 12.46% | 9.36% | 12.46% | 9.36% |
| 19 | Target Return - Equity on Rate Base | 8.98% | 8.98% | 9.36% | 9.36% | 9.36% | 9.36% |
| 20 | Deficiency/Sufficiency in Return on Equity | -0.10% | 0.00% | 3.10% | 0.00% | 3.10% | 0.00% |
| 21 | Indicated Rate of Return | 5.71% | 5.75% | 6.69% | 5.45% | 6.69% | 5.45% |
| 22 | Requested Rate of Return on Rate Base | 5.75% | 5.75% | 5.45% | 5.45% | 5.45% | 5.45% |
| 23 | Deficiency/Sufficiency in Rate of Return | -0.04% | 0.00% | 1.24% | 0.00% | 1.24% | 0.00% |
| 24 | Target Return on Equity | \$1,932,410 | \$1,932,410 | \$1,959,500 | \$1,959,500 | \$1,959,500 | \$1,959,500 |
| 25 | Revenue Deficiency/(Sufficiency) | \$21,803 | \$0 | (\$648,918) | (\$0) | (\$648,918) | (\$0) |
| 26 | Gross Revenue Deficiency/(Sufficiency) | \$27,264 (1) | | (\$815,727) (1) | | (\$815,727) (1) | |

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Revenue Requirement

| Line No. | Particulars | Application | Settlement Agreement | Per Board Decision |
|----------|---|---------------------|----------------------|---------------------|
| 1 | OM&A Expenses | \$8,658,382 | \$8,168,965 | \$8,168,965 |
| 2 | Amortization/Depreciation | \$2,113,988 | \$2,067,965 | \$2,067,965 |
| 3 | Property Taxes | \$48,110 | \$48,110 | \$48,110 |
| 5 | Income Taxes (Grossed up) | \$100,492 | \$113,490 | \$113,490 |
| 6 | Other Expenses | \$ - | | |
| 7 | Return | | | |
| | Deemed Interest Expense | \$1,159,231 | \$891,196 | \$891,196 |
| | Return on Deemed Equity | \$1,932,410 | \$1,959,500 | \$1,959,500 |
| 8 | Service Revenue Requirement (before Revenues) | <u>\$14,012,613</u> | <u>\$13,249,226</u> | <u>\$13,249,226</u> |
| 9 | Revenue Offsets | \$1,138,061 | \$1,228,680 | \$1,228,680 |
| 10 | Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment) | <u>\$12,874,552</u> | <u>\$12,020,546</u> | <u>\$12,020,546</u> |
| 11 | Distribution revenue | \$12,874,552 | \$12,020,546 | \$12,020,546 |
| 12 | Other revenue | \$1,138,061 | \$1,228,680 | \$1,228,680 |
| 13 | Total revenue | <u>\$14,012,613</u> | <u>\$13,249,226</u> | <u>\$13,249,226</u> |
| 14 | Difference (Total Revenue Less Distribution Revenue Requirement before Revenues) | <u>\$0 (1)</u> | <u>(\$0) (1)</u> | <u>(\$0) (1)</u> |

Notes

(1) Line 11 - Line 8

Woodstock Hydro Services Incorporated
EB-2010-0145
Proposed Settlement Agreement
Filed: April 8, 2011
Page 69 of 78

APPENDIX O

Updated 2011 Test Year Revenue Requirement Work Form



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

| | | Data Input | | | | | (1) |
|----------|--|---------------------|---------------|----------------------|-----------------|--------------------|-----|
| | | Initial Application | Adjustments | Settlement Agreement | (7) Adjustments | Per Board Decision | |
| 1 | Rate Base | | | | | | |
| | Gross Fixed Assets (average) | \$44,579,910 | (\$3,674,148) | \$ 40,905,762 | | \$40,905,762 | |
| | Accumulated Depreciation (average) | (\$18,157,810) | (\$36,521) | -\$ 18,194,331 | | (\$18,194,331) | |
| | Allowance for Working Capital: | | | | | | |
| | Controllable Expenses | \$4,169,207 | (\$132,207) | \$ 4,037,000 | | \$4,037,000 | |
| | Cost of Power | \$30,587,421 | \$1,416,742 | \$ 32,004,163 | | \$32,004,163 | |
| | Working Capital Rate (%) | 15.00% | | 15.00% | | 15.00% | |
| 2 | Utility Income | | | | | | |
| | Operating Revenues: | | | | | | |
| | Distribution Revenue at Current Rates | \$6,475,857 | \$246,264 | \$6,722,121 | \$0 | \$6,722,121 | |
| | Distribution Revenue at Proposed Rates | \$8,232,474 | (\$529,407) | \$7,703,066 | \$0 | \$7,703,066 | |
| | Other Revenue: | | | | | | |
| | Specific Service Charges | \$234,290 | \$0 | \$234,290 | \$0 | \$234,290 | |
| | Late Payment Charges | \$54,254 | \$0 | \$54,254 | \$0 | \$54,254 | |
| | Other Distribution Revenue | \$105,850 | \$0 | \$105,850 | \$0 | \$105,850 | |
| | Other Income and Deductions | \$88,885 | \$12,000 | \$100,885 | \$0 | \$100,885 | |
| | Operating Expenses: | | | | | | |
| | OM+A Expenses | \$4,042,261 | (\$132,207) | \$ 3,910,054 | | \$3,910,054 | |
| | Depreciation/Amortization | \$2,031,382 | (\$94,973) | \$ 1,936,408 | | \$1,936,408 | |
| | Property taxes | \$126,946 | \$ - | \$ 126,946 | | \$126,946 | |
| | Capital taxes | \$0 | | \$0 | | \$0 | |
| | Other expenses | \$ - | \$ - | 0 | | \$0 | |
| 3 | Taxes/PILs | | | | | | |
| | Taxable Income: | | | | | | |
| | Adjustments required to arrive at taxable income | (\$177,112) | (3) | \$12,275 | | \$12,275 | |
| | Utility Income Taxes and Rates: | | | | | | |
| | Income taxes (not grossed up) | \$254,405 | | \$253,178 | | \$253,178 | |
| | Income taxes (grossed up) | \$333,825 | | \$329,800 | | \$329,800 | |
| | Capital Taxes | \$ - | (6) | \$ - | (6) | \$ - | (6) |
| | Federal tax (%) | 16.50% | | 16.50% | | 16.50% | |
| | Provincial tax (%) | 7.29% | | 6.73% | | 6.73% | |
| | Income Tax Credits | | | | | | |
| 4 | Capitalization/Cost of Capital | | | | | | |
| | Capital Structure: | | | | | | |
| | Long-term debt Capitalization Ratio (%) | 56.0% | | 56.0% | | 56.0% | |
| | Short-term debt Capitalization Ratio (%) | 4.0% | (2) | 4.0% | (2) | 4.0% | (2) |
| | Common Equity Capitalization Ratio (%) | 40.0% | | 40.0% | | 40.0% | |
| | Preferred Shares Capitalization Ratio (%) | 0.0% | | 0.0% | | 0.0% | |
| | | 100.0% | | 100.0% | | 100.0% | |
| | Cost of Capital | | | | | | |
| | Long-term debt Cost Rate (%) | 5.13% | | 5.02% | | 5.02% | |
| | Short-term debt Cost Rate (%) | 2.07% | | 2.46% | | 2.46% | |
| | Common Equity Cost Rate (%) | 9.85% | | 9.58% | | 9.58% | |
| | Preferred Shares Cost Rate (%) | 0.00% | | 0.00% | | 0.00% | |

Notes:

- through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Not applicable as of July 1, 2010
 - (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- The provincial tax rate above is the effective tax rate, inclusive of other tax credits: Application \$15K, Settlement \$24K. Variance \$12K



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

| Rate Base | | | | | | | |
|-----------|--|--|---------------------|----------------------|----------------------|-------------|---------------------|
| Line No. | Particulars | | Initial Application | Adjustments | Settlement Agreement | Adjustments | Per Board Decision |
| 1 | Gross Fixed Assets (average) (3) | | \$44,579,910 | (\$3,674,148) | \$40,905,762 | \$ - | \$40,905,762 |
| 2 | Accumulated Depreciation (average) (3) | | (\$18,157,810) | (\$36,521) | (\$18,194,331) | \$ - | (\$18,194,331) |
| 3 | Net Fixed Assets (average) (3) | | \$26,422,100 | (\$3,710,669) | \$22,711,431 | \$ - | \$22,711,431 |
| 4 | Allowance for Working Capital (1) | | \$5,213,494 | \$192,680 | \$5,406,174 | \$ - | \$5,406,174 |
| 5 | Total Rate Base | | \$31,635,594 | (\$3,517,989) | \$28,117,605 | \$ - | \$28,117,605 |

| (1) Allowance for Working Capital - Derivation | | | | | | | |
|--|----------------------------|--|--------------|-------------|--------------|-------|--------------|
| 6 | Controllable Expenses | | \$4,169,207 | (\$132,207) | \$4,037,000 | \$ - | \$4,037,000 |
| 7 | Cost of Power | | \$30,587,421 | \$1,416,742 | \$32,004,163 | \$ - | \$32,004,163 |
| 8 | Working Capital Base | | \$34,756,628 | \$1,284,535 | \$36,041,163 | \$ - | \$36,041,163 |
| 9 | Working Capital Rate % (2) | | 15.00% | 0.00% | 15.00% | 0.00% | 15.00% |
| 10 | Working Capital Allowance | | \$5,213,494 | \$192,680 | \$5,406,174 | \$ - | \$5,406,174 |

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
- (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

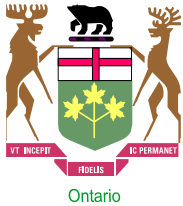
Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

| | | Utility income | | | | |
|----------------------------|---|---------------------|----------------------|----------------------|-------------|--------------------|
| Line No. | Particulars | Initial Application | Adjustments | Settlement Agreement | Adjustments | Per Board Decision |
| Operating Revenues: | | | | | | |
| 1 | Distribution Revenue (at Proposed Rates) | \$8,232,474 | (\$529,407) | \$7,703,066 | \$ - | \$7,703,066 |
| 2 | Other Revenue | (1) \$483,279 | (\$978,558) | \$495,279 | \$ - | \$495,279 |
| 3 | Total Operating Revenues | \$8,715,753 | (\$1,507,965) | \$8,198,345 | \$ - | \$8,198,345 |
| Operating Expenses: | | | | | | |
| 4 | OM+A Expenses | \$4,042,261 | (\$132,207) | \$3,910,054 | \$ - | \$3,910,054 |
| 5 | Depreciation/Amortization | \$2,031,382 | (\$94,973) | \$1,936,408 | \$ - | \$1,936,408 |
| 6 | Property taxes | \$126,946 | \$ - | \$126,946 | \$ - | \$126,946 |
| 7 | Capital taxes | \$ - | \$ - | \$ - | \$ - | \$ - |
| 8 | Other expense | \$ - | \$ - | \$ - | \$ - | \$ - |
| 9 | Subtotal (lines 4 to 8) | \$6,200,589 | (\$227,180) | \$5,973,408 | \$ - | \$5,973,408 |
| 10 | Deemed Interest Expense | \$934,897 | (\$117,226) | \$817,670 | \$ - | \$817,670 |
| 11 | Total Expenses (lines 9 to 10) | \$7,135,485 | (\$344,407) | \$6,791,079 | \$ - | \$6,791,079 |
| 12 | Utility income before income taxes | \$1,580,267 | (\$1,163,558) | \$1,407,266 | \$ - | \$1,407,266 |
| 13 | Income taxes (grossed-up) | \$333,825 | (\$4,025) | \$329,800 | \$ - | \$329,800 |
| 14 | Utility net income | \$1,246,442 | (\$1,159,533) | \$1,077,467 | \$ - | \$1,077,467 |

Notes

| | | | | | | |
|-----|---|------------------|-----------------|------------------|-------------|------------------|
| (1) | Other Revenues / Revenue Offsets | | | | | |
| | Specific Service Charges | \$234,290 | \$ - | \$234,290 | \$ - | \$234,290 |
| | Late Payment Charges | \$54,254 | \$ - | \$54,254 | \$ - | \$54,254 |
| | Other Distribution Revenue | \$105,850 | \$ - | \$105,850 | \$ - | \$105,850 |
| | Other Income and Deductions | \$88,885 | \$12,000 | \$100,885 | \$ - | \$100,885 |
| | Total Revenue Offsets | \$483,279 | \$12,000 | \$495,279 | \$ - | \$495,279 |



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

| Taxes/PILs | | | | |
|---|--|--------------------|----------------------|--------------------|
| Line No. | Particulars | Application | Settlement Agreement | Per Board Decision |
| <u>Determination of Taxable Income</u> | | | | |
| 1 | Utility net income before taxes | \$1,246,442 | \$1,077,467 | \$1,077,467 |
| 2 | Adjustments required to arrive at taxable utility income | (\$177,112) | \$12,275 | \$12,275 |
| 3 | Taxable income | <u>\$1,069,330</u> | <u>\$1,089,742</u> | <u>\$1,089,742</u> |
| <u>Calculation of Utility income Taxes</u> | | | | |
| 4 | Income taxes | \$254,405 | \$253,178 | \$253,178 |
| 5 | Capital taxes | \$ - (1) | \$ - (1) | \$ - (1) |
| 6 | Total taxes | <u>\$254,405</u> | <u>\$253,178</u> | <u>\$253,178</u> |
| 7 | Gross-up of Income Taxes | <u>\$79,420</u> | <u>\$76,622</u> | <u>\$76,622</u> |
| 8 | Grossed-up Income Taxes | <u>\$333,825</u> | <u>\$329,800</u> | <u>\$329,800</u> |
| 9 | PILs / tax Allowance (Grossed-up Income taxes + Capital taxes) | <u>\$333,825</u> | <u>\$329,800</u> | <u>\$329,800</u> |
| 10 | Other tax Credits | \$ - | \$ - | \$ - |
| <u>Tax Rates</u> | | | | |
| 11 | Federal tax (%) | 16.50% | 16.50% | 16.50% |
| 12 | Provincial tax (%) | <u>7.29%</u> | <u>6.73%</u> | <u>6.73%</u> |
| 13 | Total tax rate (%) | <u>23.79%</u> | <u>23.23%</u> | <u>23.23%</u> |

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)

10 Provincial tax % is the effective tax rate inclusive of other tax credits: Application \$15K, Settlement \$24K



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

Capitalization/Cost of Capital

| Line No. | Particulars | Capitalization Ratio | Cost Rate | Return | |
|----------------------------|---------------------|----------------------|---------------------|--------------|--------------------|
| Initial Application | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| Debt | | | | | |
| 1 | Long-term Debt | 56.00% | \$17,715,933 | 5.13% | \$908,703 |
| 2 | Short-term Debt | 4.00% | \$1,265,424 | 2.07% | \$26,194 |
| 3 | Total Debt | 60.00% | \$18,981,357 | 4.93% | \$934,897 |
| Equity | | | | | |
| 4 | Common Equity | 40.00% | \$12,654,238 | 9.85% | \$1,246,442 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$12,654,238 | 9.85% | \$1,246,442 |
| 7 | Total | 100.00% | \$31,635,594 | 6.90% | \$2,181,339 |

| | | | | | |
|-----------------------------|---------------------|----------------|---------------------|--------------|--------------------|
| Settlement Agreement | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| Debt | | | | | |
| 1 | Long-term Debt | 56.00% | \$15,745,859 | 5.02% | \$790,003 |
| 2 | Short-term Debt | 4.00% | \$1,124,704 | 2.46% | \$27,668 |
| 3 | Total Debt | 60.00% | \$16,870,563 | 4.85% | \$817,670 |
| Equity | | | | | |
| 4 | Common Equity | 40.00% | \$11,247,042 | 9.58% | \$1,077,467 |
| 5 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 6 | Total Equity | 40.00% | \$11,247,042 | 9.58% | \$1,077,467 |
| 7 | Total | 100.00% | \$28,117,605 | 6.74% | \$1,895,137 |

| | | | | | |
|---------------------------|---------------------|----------------|---------------------|--------------|--------------------|
| Per Board Decision | | | | | |
| | | (%) | (\$) | (%) | (\$) |
| Debt | | | | | |
| 8 | Long-term Debt | 56.00% | \$15,745,859 | 5.02% | \$790,003 |
| 9 | Short-term Debt | 4.00% | \$1,124,704 | 2.46% | \$27,668 |
| 10 | Total Debt | 60.00% | \$16,870,563 | 4.85% | \$817,670 |
| Equity | | | | | |
| 11 | Common Equity | 40.00% | \$11,247,042 | 9.58% | \$1,077,467 |
| 12 | Preferred Shares | 0.00% | \$ - | 0.00% | \$ - |
| 13 | Total Equity | 40.00% | \$11,247,042 | 9.58% | \$1,077,467 |
| 14 | Total | 100.00% | \$28,117,605 | 6.74% | \$1,895,137 |

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

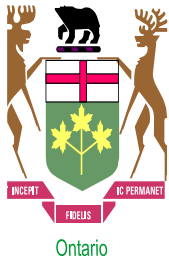
Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

Revenue Sufficiency/Deficiency

| Line No. | Particulars | Initial Application | | Settlement Agreement | | Per Board Decision | |
|----------|--|---------------------------|--------------------|---------------------------|--------------------|---------------------------|--------------------|
| | | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates | At Current Approved Rates | At Proposed Rates |
| 1 | Revenue Deficiency from Below | | \$1,756,617 | | \$980,945 | | \$980,945 |
| 2 | Distribution Revenue | \$6,475,857 | \$6,475,857 | \$6,722,121 | \$6,722,121 | \$6,722,121 | \$6,722,121 |
| 3 | Other Operating Revenue | \$483,279 | \$483,279 | \$495,279 | \$495,279 | \$495,279 | \$495,279 |
| 4 | Total Revenue | \$6,959,136 | \$8,715,753 | \$7,217,400 | \$8,198,345 | \$7,217,400 | \$8,198,345 |
| 5 | Operating Expenses | \$6,200,589 | \$6,200,589 | \$5,973,408 | \$5,973,408 | \$5,973,408 | \$5,973,408 |
| 6 | Deemed Interest Expense | \$934,897 | \$934,897 | \$817,670 | \$817,670 | \$817,670 | \$817,670 |
| | Total Cost and Expenses | \$7,135,485 | \$7,135,485 | \$6,791,079 | \$6,791,079 | \$6,791,079 | \$6,791,079 |
| 7 | Utility Income Before Income Taxes | (\$176,350) | \$1,580,267 | \$426,321 | \$1,407,266 | \$426,321 | \$1,407,266 |
| 8 | Tax Adjustments to Accounting Income per 2009 PILs | (\$177,112) | (\$177,112) | \$12,275 | \$12,275 | \$12,275 | \$12,275 |
| 9 | Taxable Income | (\$353,462) | \$1,403,155 | \$438,597 | \$1,419,542 | \$438,597 | \$1,419,542 |
| 10 | Income Tax Rate | 23.79% | 23.79% | 23.23% | 23.23% | 23.23% | 23.23% |
| 11 | Income Tax on Taxable Income | (\$84,092) | \$333,825 | \$101,898 | \$329,800 | \$101,898 | \$329,800 |
| 12 | Income Tax Credits | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 13 | Utility Net Income | (\$92,257) | \$1,246,442 | \$324,423 | \$1,077,467 | \$324,423 | \$1,077,467 |
| 14 | Utility Rate Base | \$31,635,594 | \$31,635,594 | \$28,117,605 | \$28,117,605 | \$28,117,605 | \$28,117,605 |
| | Deemed Equity Portion of Rate Base | \$12,654,238 | \$12,654,238 | \$11,247,042 | \$11,247,042 | \$11,247,042 | \$11,247,042 |
| 15 | Income/Equity Rate Base (%) | -0.73% | 9.85% | 2.88% | 9.58% | 2.88% | 9.58% |
| 16 | Target Return - Equity on Rate Base | 9.85% | 9.85% | 9.58% | 9.58% | 9.58% | 9.58% |
| 17 | Sufficiency/Deficiency in Return on Equity | -10.58% | 0.00% | -6.70% | 0.00% | -6.70% | 0.00% |
| 18 | Indicated Rate of Return | 2.66% | 6.90% | 4.06% | 6.74% | 4.06% | 6.74% |
| 19 | Requested Rate of Return on Rate Base | 6.90% | 6.90% | 6.74% | 6.74% | 6.74% | 6.74% |
| 20 | Sufficiency/Deficiency in Rate of Return | -4.23% | 0.00% | -2.68% | 0.00% | -2.68% | 0.00% |
| 21 | Target Return on Equity | \$1,246,442 | \$1,246,442 | \$1,077,467 | \$1,077,467 | \$1,077,467 | \$1,077,467 |
| 22 | Revenue Deficiency/(Sufficiency) | \$1,338,700 | (\$0) | \$753,044 | \$ - | \$753,044 | \$ - |
| 23 | Gross Revenue Deficiency/(Sufficiency) | \$1,756,617 (1) | | \$980,945 (1) | | \$980,945 (1) | |

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

Ontario

| Revenue Requirement | | | | | |
|---------------------|---|--------------------|----------------------|--------------------|--|
| Line No. | Particulars | Application | Settlement Agreement | Per Board Decision | |
| 1 | OM&A Expenses | \$4,042,261 | \$3,910,054 | \$3,910,054 | |
| 2 | Amortization/Depreciation | \$2,031,382 | \$1,936,408 | \$1,936,408 | |
| 3 | Property Taxes | \$126,946 | \$126,946 | \$126,946 | |
| 4 | Capital Taxes | \$ - | \$ - | \$ - | |
| 5 | Income Taxes (Grossed up) | \$333,825 | \$329,800 | \$329,800 | |
| 6 | Other Expenses | \$ - | \$ - | \$ - | |
| 7 | Return | | | | |
| | Deemed Interest Expense | \$934,897 | \$817,670 | \$817,670 | |
| | Return on Deemed Equity | \$1,246,442 | \$1,077,467 | \$1,077,467 | |
| 8 | Distribution Revenue Requirement before Revenues | <u>\$8,715,753</u> | <u>\$8,198,345</u> | <u>\$8,198,345</u> | |
| 9 | Distribution revenue | \$8,232,474 | \$7,703,066 | \$7,703,066 | |
| 10 | Other revenue | <u>\$483,279</u> | <u>\$495,279</u> | <u>\$495,279</u> | |
| 11 | Total revenue | <u>\$8,715,753</u> | <u>\$8,198,345</u> | <u>\$8,198,345</u> | |
| 12 | Difference (Total Revenue Less Distribution Revenue Requirement before Revenues) | <u>(\$0) (1)</u> | <u>\$ - (1)</u> | <u>\$ - (1)</u> | |

Notes

(1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

Residential

Consumption **800** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | | |
|----|---|------------------------|--------------|-------------|------------------|--------------|-------------|------------------|----------------|---------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| 1 | Monthly Service Charge | monthly | \$ 11.1000 | 1 | \$ 11.10 | \$ 12.7200 | 1 | \$ 12.72 | \$ 1.62 | 14.59% |
| 2 | Smart Meter Rate Adder | monthly | \$ 1.6300 | 1 | \$ 1.63 | \$ 0.4700 | 1 | \$ 0.47 | -\$ 1.16 | -71.17% |
| 3 | Service Charge Rate Adder(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 4 | Service Charge Rate Rider(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 5 | Distribution Volumetric Rate | per kWh | \$ 0.0190 | 800 | \$ 15.20 | \$ 0.0218 | 800 | \$ 17.44 | \$ 2.24 | 14.74% |
| 6 | Low Voltage Rate Adder | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 7 | Volumetric Rate Adder(s) | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 8 | Volumetric Rate Rider(s) | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 9 | Smart Meter Disposition Rider | monthly | | 800 | \$ - | | 800 | \$ - | \$ - | |
| 10 | LRAM & SSM Rate Rider | per kWh | | 800 | \$ - | \$ 0.0011 | 800 | \$ 0.88 | \$ 0.88 | |
| 11 | Deferral/Variance Account Disposition Rate Rider | per kWh | -\$ 0.0014 | 800 | -\$ 1.12 | -\$ 0.0014 | 800 | -\$ 1.14 | -\$ 0.02 | 2.14% |
| 12 | Smart Meter Disposition Rider | monthly | | | \$ - | \$ 1.2000 | 1 | \$ 1.20 | \$ 1.20 | |
| 13 | Deferral/Variance Account Disposition Rate Rider 2011 | per kWh | | | \$ - | \$ 0.0008 | 800 | \$ 0.61 | \$ 0.61 | |
| 14 | Non-RPP Rate Rider 2010 | per kWh | | | \$ - | \$ 0.0004 | 800 | \$ 0.31 | \$ 0.31 | |
| 15 | Non-RPP Rate Rider 2011 | per kWh | | | \$ - | \$ 0.0001 | 800 | \$ 0.06 | \$ 0.06 | |
| 16 | Sub-Total A - Distribution | | | | \$ 26.81 | | | \$ 32.55 | \$ 5.74 | 21.40% |
| 17 | RTSR - Network | per kWh | \$ 0.0061 | 835.2 | \$ 5.09 | \$ 0.0055 | 834.48 | \$ 4.59 | -\$ 0.51 | -9.93% |
| 18 | RTSR - Line and Transformation Connection | per kWh | \$ 0.0047 | 835.2 | \$ 3.93 | \$ 0.0045 | 834.48 | \$ 3.79 | -\$ 0.13 | -3.37% |
| 19 | Sub-Total B - Delivery (including Sub-Total A) | | | | \$ 35.83 | | | \$ 40.93 | \$ 5.10 | 14.23% |
| 20 | Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0052 | 835.2 | \$ 4.34 | \$ 0.0052 | 834.48 | \$ 4.34 | -\$ 0.00 | -0.09% |
| 21 | Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 835.2 | \$ 1.09 | \$ 0.0013 | 834.48 | \$ 1.08 | -\$ 0.00 | -0.09% |
| 22 | Special Purpose Charge | per kWh | \$ 0.0003730 | 835.2 | \$ 0.31 | \$ 0.0003730 | 834.48 | \$ 0.31 | -\$ 0.00 | -0.09% |
| 23 | Standard Supply Service Charge | monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| 24 | Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 835.2 | \$ 5.85 | \$ 0.0070 | 834.48 | \$ 5.84 | -\$ 0.01 | -0.09% |
| 25 | Energy | | | 835.2 | \$ - | | 834.48 | \$ - | \$ - | |
| 26 | Block 1 (RPP Summer) | per kWh | \$ 0.0650 | 600 | \$ 39.00 | \$ 0.0650 | 600 | \$ 39.00 | \$ - | 0.00% |
| 27 | Block 2 (RPP Summer) | per kWh | \$ 0.0750 | 235.2 | \$ 17.64 | \$ 0.0750 | 234.48 | \$ 17.59 | -\$ 0.05 | -0.31% |
| 28 | Total Bill (before Taxes) | | | | \$ 104.31 | | | \$ 109.34 | \$ 5.03 | 4.83% |
| 29 | HST | | 13% | | \$ 13.56 | 13% | | \$ 14.21 | \$ 0.65 | 4.83% |
| 30 | Total Bill (including Sub-total B) | | | | \$ 117.87 | | | \$ 123.56 | \$ 5.69 | 4.83% |
| 31 | Loss Factor (%) | Note 1 | | | 4.40% | | | 4.31% | | |

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Woodstock Hydro Services Inc
 File Number: EB-2010-0145
 Rate Year: 2011

General Service < 50 kW

Consumption **2000** kWh

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | | |
|----|---|------------------------|--------------|-------------|------------------|--------------|-------------|------------------|----------------|---------------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | |
| 1 | Monthly Service Charge | monthly | \$ 21.4500 | 1 | \$ 21.45 | \$ 24.5800 | 1 | \$ 24.58 | \$ 3.13 | 14.59% |
| 2 | Smart Meter Rate Adder | monthly | \$ 1.6300 | 1 | \$ 1.63 | \$ 0.4700 | 1 | \$ 0.47 | -\$ 1.16 | -71.17% |
| 3 | Service Charge Rate Adder(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 4 | Service Charge Rate Rider(s) | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| 5 | Distribution Volumetric Rate | per kWh | \$ 0.0123 | 2000 | \$ 24.60 | \$ 0.0141 | 2000 | \$ 28.20 | \$ 3.60 | 14.63% |
| 6 | Low Voltage Rate Adder | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 7 | Volumetric Rate Adder(s) | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 8 | Volumetric Rate Rider(s) | | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 9 | Smart Meter Disposition Rider | monthly | | 2000 | \$ - | | 2000 | \$ - | \$ - | |
| 10 | LRAM & SSM Rider | per kWh | | 2000 | \$ - | \$ 0.0003 | 2000 | \$ 0.60 | \$ 0.60 | |
| 11 | Deferral/Variance Account Disposition Rate Rider | per kWh | -\$ 0.0014 | 2000 | -\$ 2.80 | -\$ 0.0014 | 2000 | -\$ 2.86 | -\$ 0.06 | 2.14% |
| 12 | Smart Meter Disposition Rider | monthly | | | \$ - | \$ 1.2000 | 1 | \$ 1.20 | \$ 1.20 | |
| 13 | Deferral/Variance Account Disposition Rate Rider 2011 | per kWh | | | \$ - | \$ 0.0002 | 2000 | \$ 0.41 | \$ 0.41 | |
| 14 | Non-RPP Rate Rider 2010 & 2011 | per kWh | | | \$ - | \$ 0.0005 | 2000 | \$ 0.97 | \$ 0.97 | |
| 15 | Non-RPP Rate Rider 2011 | per kWh | | | \$ - | 0.0000 | 2000 | \$ 0.04 | \$ 0.04 | |
| 16 | Sub-Total A - Distribution | | | | \$ 44.88 | | | \$ 53.61 | \$ 8.73 | 19.46% |
| 17 | RTSR - Network | per kWh | \$ 0.0055 | 2088 | \$ 11.48 | \$ 0.0050 | 2086.2 | \$ 10.34 | -\$ 1.14 | -9.93% |
| 18 | RTSR - Line and Transformation Connection | per kWh | \$ 0.0043 | 2088 | \$ 8.98 | \$ 0.0042 | 2086.2 | \$ 8.68 | -\$ 0.30 | -3.37% |
| 19 | Sub-Total B - Delivery (including Sub-Total A) | | | | \$ 65.34 | | | \$ 72.63 | \$ 7.29 | 11.15% |
| 20 | Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0052 | 2088 | \$ 10.86 | \$ 0.0052 | 2086.2 | \$ 10.85 | -\$ 0.01 | -0.09% |
| 21 | Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 2088 | \$ 2.71 | \$ 0.0013 | 2086.2 | \$ 2.71 | -\$ 0.00 | -0.09% |
| 22 | Special Purpose Charge | per kWh | \$ 0.0003730 | 2088 | \$ 0.78 | \$ 0.0003730 | 2086.2 | \$ 0.78 | -\$ 0.00 | -0.09% |
| 23 | Standard Supply Service Charge | monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| 24 | Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2088 | \$ 14.62 | \$ 0.0070 | 2086.2 | \$ 14.60 | -\$ 0.01 | -0.09% |
| 25 | Energy | per kWh | | 2088 | \$ - | | 2086.2 | \$ - | \$ - | |
| 26 | | | \$ 0.0650 | 750 | \$ 48.75 | \$ 0.0650 | 750 | \$ 48.75 | \$ - | 0.00% |
| 27 | | | \$ 0.0750 | 1338 | \$ 100.35 | \$ 0.0750 | 1336.2 | \$ 100.22 | -\$ 0.14 | -0.13% |
| 28 | Total Bill (before Taxes) | | | | \$ 243.66 | | | \$ 250.79 | \$ 7.13 | 2.93% |
| 29 | HST | | 13% | | \$ 31.68 | 13% | | \$ 32.60 | \$ 0.93 | 2.93% |
| 30 | Total Bill (including Sub-total B) | | | | \$ 275.33 | | | \$ 283.39 | \$ 8.06 | 2.93% |
| 31 | Loss Factor | Note 1 | | | 4.40% | | | 4.31% | | |

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential