Hydro One Networks Inc.

^{7^{fr}}Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com

Tel: (416) 345-5680 Cell: (416) 568-5534 frank.dandrea@HydroOne.com



Frank D'Andrea Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

November 5, 2018

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2018-0043 – Hydro One Remote Communities Inc. – 4GIRM 2019 Distribution Rate Application – Application and Evidence

Please find attached two (2) copies of Hydro One Remote Communities Inc.'s Application and Evidence in support of proposed 2019 distribution rates under the Ontario Energy Board's 4th Generation Incentive Regulation Mechanism.

Hydro One Remote Communities Inc.'s point of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Scehdule 1.

An electronic copy of this cover letter and the attached application and evidence has been filed through the Ontario Energy Board's Regulatory Electronic Submission System (RESS).

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 1 Schedule 1 Page 1 of 1

EXHIBIT LIST

1

2

Exh	Tab	Schedule	Contents	
Α			ADMINISTRATION	
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ONTARIO ENERGY BOARD

1 2 **IN THE MATTER OF** the Ontario Energy Board Act, 1998; 3 4 AND IN THE MATTER OF an Application by Hydro One Remote 5 Communities Inc. for an Order or Orders approving rates for the distribution 6 and generation of electricity. 7 8 **APPLICATION** 9 10 1. The Applicant is Hydro One Remote Communities Inc., a subsidiary of Hydro 11 One Inc. The Applicant, which will hereinafter be referred to as "Remotes," is an 12 Ontario corporation with its head office in Toronto. The Applicant is an 13 integrated generation and distribution company licensed to generate and distribute 14 electricity within 21 isolated communities in northern Ontario. 15 16 2. Remotes hereby applies to the Ontario Energy Board (the "Board"), pursuant to 17 section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders 18approving customer rates as of May 1, 2019 for the distribution and generation of 19 electricity. 20 21 3. Remotes is seeking approval of rates derived by applying the 4th Generation 22 Incentive Regulation Mechanism ("4th Generation IRM") price cap to its customer 23 rates. Based on the Board's formulaic model, Remotes is seeking approval of 24 increased base rates for the distribution and generation of electricity of 1.8%25 effective May 1, 2018. 26

4. Remotes seeks approval of rates for residential, general service and standard A 1 customers. 2 3 5. Remotes is exempt from the competitive market. Remotes generates electricity at 4 diesel generating stations in certain isolated communities in the far north and 5 distributes the electricity to customers in each community. 6 7 6. The written evidence filed with the Board may be amended from time to time 8 prior to the Board's final decision on the Application. Further, the Applicant may 9 seek meetings with Board staff and intervenors in an attempt to identify and reach 10 agreements to settle issues arising out of this Application. 11 12 7. The persons affected by this Application are the ratepayers of Remotes and of 13 Rural or Remote Rate Protection. It is impractical to set out their names and 14 addresses because they are too numerous. 15 16 8. Remotes requests that a copy of all documents filed with the Board by each party 17 to this Application be served on the Applicant and the Applicant's counsel as 18 follows: 19 20 The Applicant: 21 a) 22 Ms. Linda Gibbons 23 Sr. Regulatory Coordinator 24 Hydro One Networks Inc. 25 26 Address for Personal Service: 27 7th Floor, South Tower 28 483 Bay Street 29 Toronto, Ontario 30 M5G 2P5 31

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1		Mailing Address:	
2		7 th Floor, South Tower	
3		483 Bay Street	
4		Toronto, Ontario	
5		M5G 2P5	
6			
7		Telephone:	(416) 345-4373
8		Fax:	(416) 345-5866
9		Electronic access:	regulatory@HydroOne.com
10			
11	b)	The Applicant's Counsel	:
12		Michael Engelberg	
13		Assistant General Counse	al
14		Hydro One Networks Inc	
15 16		Trydro One Networks me	·-
		Mailing Address:	
17 18		8 th Floor, South Tower	
18		483 Bay Street	
20		Toronto, Ontario	
20		M5G 2P5	
22		1113 0 21 3	
22		Telephone:	(416) 345-6305
24		Fax:	(416) 345-6972
25		Electronic access:	mengelberg@HydroOne.com
26			
27			
28	DATED at To	oronto, Ontario, this 5 th day	y of November, 2018
29			
30			HYDRO ONE REMOTE COMMUNITIES INC.
31			By its counsel,
32			
33			
34			
35			Michael Engelberg

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1	SUMMARY OF REMOTES' BUSINESS
2	
3	1.0 INTRODUCTION
4	
5	Remotes is an integrated generation and distribution company licensed to generate and
6	distribute electricity within 21 isolated communities in northern Ontario (ED 2003-0037
7	and EG-2003-0138). A list of the communities served and a map of Remotes'
8	distribution service territory can be found in Exhibit A, Tab 4, Schedule 1. Remotes is
9	100% debt-financed and operates as a break-even business.
10	
11	Remotes is driven by its corporate vision, mission and business values. Together, they
12	provide the basis to deliver on targeted performance objectives.
13	
14	1.1 Corporate Vision
15	
16	"We will be the leading electrical utility and a trusted partner to remote communities in
17	Ontario's north."
18	
19	1.2 Corporate Mission
20	
21	"We supply safe, reliable and affordable electricity to remote communities by focussing
22	on continuous improvement, operational excellence and outstanding customer service."

.

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 2 of 6

1	1.3	Corporate Values
2		
3	We va	alue:
4	•	Employee and Public Safety
5	•	Customers and community relationships
6	٠	Environmental sustainability
7	٠	Business integrity
8	٠	Teamwork
9	•	Actively engaged employees
10	٠	Operational Excellence
11	•	Innovative thinking
12	•	Continuous improvement
13		
14	2.0	REMOTES' BUSINESS ENVIRONMENT

15

Remotes functions in a unique environment. Extremely low customer densities, a harsh climate, logistical challenges related to transportation, along with the absence of an integrated transmission system and complex funding arrangements with third parties, set Remotes apart from other Ontario electricity distributors. This unique operating environment has a profound impact on operations and costs throughout Remotes' service area.

22

The communities served by Remotes are isolated and are scattered across the far north of the Province. Thirteen communities are not accessible by year-round road and can be accessed only by aircraft, winter road or, in the case of one community, by barge. The size and isolation of Remotes' service territory also means that the transportation and accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use and viability of winter roads to reach these communities is a major cost variable within

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 3 of 6

Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
 equipment costs and overall maintenance costs increase.

3

Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid 4 communities, which were originally negotiated with the federal and provincial 5 governments. Under these arrangements, the federal and provincial governments funded 6 the original capital installation of facilities. In First Nation communities, the 7 arrangements with the federal government, through Indigenous Services Canada 8 ("INSC"), remain in place. These Agreements specify that Remotes is responsible for 9 funding ongoing operation and maintenance of the system and that INSC is responsible 10 for funding capital related to system expansions and capital upgrades. Remotes' revenue 11 requirement does not include funding for these capital projects, and Remotes does not 12 depreciate this contributed capital. 13

14

15 **3.0 DISTRIBUTION**

16

Remotes operates 19 isolated distribution systems to serve the 21 communities. Within each system, Remotes is responsible for transformation, voltage regulation, delivery and metering of power. Because the communities are far from each other, the distribution systems are isolated, distinct and stand-alone. These distribution systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

22

The fixed distribution assets in service include approximately 233 kilometers of line and transformers distributed throughout the system, which are used for voltage transformation. Billing meters are used to measure energy consumption at customer supply points. Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 4 of 6

1 4.0 GENERATION

2

Due to the lack of grid connection, Remotes generates electricity to meet its obligations under section 29 of the *Electricity Act, 1998*. Diesel generation is currently the prime source of electricity within the communities. Remotes also owns and operates two runof-the-river mini-hydro electric generating facilities and has four demonstration project windmills. The feasibility of using further renewable technologies is continually examined as new technologies evolve, but diesel is currently the most reliable and costeffective technology.

10

There are presently 57 diesel generators in service, ranging in size from 60kW to 1500kW. Most stations have three generators, sized to meet community load at different times of the day. Automated operation ensures that the generation units are run to maximize fuel efficiency by matching the generator size to the community load. Depending on electrical demand, Remotes handles 17 million litres of diesel fuel each year.

17

18

5.0 ENVIRONMENTAL MANAGEMENT SYSTEM

19

Remotes developed an Environmental Management System ("EMS") in 1999 to help 20 address a history of spills and to improve environmental performance. In the course of 21 developing and implementing the EMS, Remotes has transformed itself into an 22 environmental leader, recognized provincially and nationally for its environmental 23 record. In 2001, Remotes was awarded the Canadian Council of Ministers of the 24 Environment National Pollution Prevention award for small business in Canada. In 2002, 25 Remotes achieved ISO 14001 registration of its EMS. This international registration is in 26 addition to the significant environmental improvements achieved since implementing the 27 EMS. 28

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Remotes has achieved operating efficiency improvements through installation of 1 automated Programmable Logic Controller ("PLC") controls, Supervisory Control and 2 Data Acquisition ("SCADA") systems, upgraded engines and redesigned generating and 3 fuel-handling software to support its PLC programs, all of which have resulted in 4 improved efficiency, reduced use of diesel fuel and lower atmospheric emissions. 5

6

In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted 7 an application and Action Plan for Reducing Greenhouse Gases to the Environment 8 Canada Voluntary Challenge Registry (now known as "Clean Start"). Remotes' 2003 9 report received the "Best New Submission" award; and since then, each annual 10 submission has been awarded "Gold Champion" status. 11

- 12
- 13

6.0 **GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES** 14

Remotes serves approximately 3,650 customers. Most customers within Remotes pay 15 rates below the cost of service. Historically, rates for these Residential and General 16 Service customers have been financially supported through a cross-subsidy from 17 government customers within Remotes who historically have paid rates above cost 18 (Standard A Rates); through capital contributions; and through Rural or Remote Rate 19 Protection (RRRP). RRRP funding is currently set at \$35.223 million per year. This 20 amount is funded through a charge to all grid-connected customers in Ontario that is set 21 by the Board to fund rate protection in rural and remote areas of the province. 22

23

O. Reg 442/01, the provincial regulation under the Ontario Energy Board Act, 1998, that 24 also established RRRP, sets out two broad categories of customers in Remotes: 25

26 27

Customers who receive Rural or Remote Rate Protection ("Residential and • General Service" customers); and

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 3 Schedule 1 Page 6 of 6

Customers occupying Government premises, defined as customers who receive
 direct or indirect funding from government ("Standard A" customers).

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SERVICE AREA MAP

1 2

3 The attached map is a representation of Remotes' service territory. It is not a substitute

4 for the written description in the licence. Remotes is licensed to serve 21 communities in

5 Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the

⁶ settlement of Collins through a single distribution system and generation station.

7

8 <u>Communities Served by Hydro One Remote Communities Inc</u>

- 9 Armstrong
- 10 Bearskin Lake
- 11 Big Trout Lake
- 12 Biscotasing
- 13 Collins
- 14 Deer Lake
- 15 Fort Severn
- 16 Gull Bay
- 17 Hillsport
- 18 Kasabonika Lake
- 19 Kingfisher Lake
- 20 Landsdowne House
- 21 Marten Falls
- 22 Oba
- 23 Sachigo Lake
- 24 Sandy Lake
- 25 Sultan
- 26 Wapakeka
- 27 Weagamow
- 28 Webequie
- 29 Whitesand

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 4 Schedule 1 Page 2 of 2

1 MAP OF REMOTES' SERVICE TERRITORY

2





The communities of Whitesand and Collins are served through the Armstrong Distribution System.

Filed: 2018-11-05 EB-2018-0043 Exhibit A Tab 5 Schedule 1 Page 1 of 1

1

REMOTES' APROACH TO 4th GENERATION IRM

2

Hydro One Remote Communities Inc. ("Remotes") is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario. Consistent with the Board's decision in RP-1998-0001, Remotes is 100% debt-financed and is operated as a break-even company with no return on equity.

8

9 Most of Remotes' customers are eligible for RRRP under Section 79 of the *Ontario* 10 *Energy Board Act, 1998.* O. Reg. 442/01 under that statute requires the Board to 11 calculate Rate Protection for these customers and requires that Remotes charge rates that 12 are not based on the cost of service.

13

Remotes believes that rates in its communities should be comparable to rates in the rest of the province and is therefore filing an application for rates under the Board's IRM process.

17

Remotes conducts its operations under a cost recovery model applied to achieve breakeven results of operations after the inclusion of Income Taxes. Any excess or deficiency in revenues necessary to lead to breakeven results of operations is added to, or drawn from, the RRRP variance account, which was established in 2002 for this purpose. About two-thirds of Remotes' revenues come from RRRP. Remotes does not plan to seek approval to adjust the level of RRRP at this time.

24

The model prepared by Board staff for 4th Generation Incentive Regulation does not accommodate Remotes rates. Remotes has therefore used its own model using its 2018 approved rates as the basis.

Filed: 2018-11-05 EB-2018-0043 Exhibit B Tab 1 Schedule 1 Page 1 of 2

DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2018

12

1.0 DERIVATION OF PROPOSED 2018 RATES

4

3

Remotes' proposed 2018 rates are derived using Price Cap Incentive Regulation,
following the OEB Filing Requirements for Electricity Distribution Applications issued
July 14, 2016.

8

In its Decision in EB-2013-0142, the Board noted, "Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers." Given these unique characteristics, the Board found that "a 0% stretch factor is appropriate." Accordingly, Remotes has used the Board's 2018 Price Index of 1.8%, a Productivity Factor of 0.00% and associated Stretch Factor Value of 0.00%. The resulting Price Cap Index is 1.8%.

16

The starting point for all customer rates in this application is the 2018 rates approved by the Board in Proceeding EB-2017-0051. Remotes' rate classes are defined by provincial Regulation and are not based on cost. Remotes is an integrated utility, and its rates are "bundled" to include charges for both generation and distribution services. Consequently, the Board's approved rate design to move toward all fixed distribution rates does not apply to Remotes' customer rates and has not been considered as part of this GIRM-Price Cap Index application.

24

The Price Cap Index was applied equally to all customer classes and to all consumption thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and thereby to both generation and distribution services. Filed: 2018-11-05 EB-2018-0043 Exhibit B Tab 1 Schedule 1 Page 2 of 2

1 2.0 BILL IMPACT ANALYSIS

2

Remotes is including the bill impact calculations of applying the two factor IPI for residential customer classes at 750 kWh per month and for general service customers at 2,000 per month. The impacts are shown in Rate Model.

6

7 The impacts of all the proposed rate changes for each customer class based on average 8 consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is 9 required, as per Board guidelines.

10

11 **3.0 RATE SCHEDULES**

12

13 The current and proposed rate schedules are included in the Rate Model in Exhibit B.

14

A schedule of Specific Service Charges are included with the proposed rate schedules in the rate model provided in Exhibit B. These charges are unchanged from those approved in Proceeding EB-2015-0080. Hydro One Remote Communities Inc.

Communities Inc.			Filed: 2018-11-05 EB-2018-0043 Exhibit B
Rates Generator Model			Tab 2 Schedule 1
Utility Name	Hydro One Remote Communitie	es Inc.	Page 1 of 40
Service Territory	Hydro One Remote Communiti	es Inc.	
Assigned EB Number	EB-2018-0043		
Name of Contact and Title	Linda Gibbons, Sr. Regulatory	Coordinator	
Phone Number	416-345-4373		
Email Address	regulatory@HydroOne.com		
We are applying for rates effective	Wednesday, May 01, 2019		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared	2013		
<u>Notes</u>			
Pale green cells represent input o	cells.		
Pale blue cells represent drop-do item from the drop-down list.	wn lists. The applicant should select	the appropriate	
White cells contain fixed values, a	automatically generated values or for	mulae.	

Hydro One Remote Communities Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

Effective Date, May 1, 2019

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 11

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 YEAR-ROUND RESIDENTIAL R2
- 2 SEASONAL RESIDENTIAL NORMAL DENSITY [R4]
- **3** GENERAL SERVICE SINGLE PHASE G1
- 4 GENERAL SERVICE THREE PHASE G3
- 5 STREET LIGHTING
- 6 STANDARD A RESIDENTIAL ROAD/RAIL
- 7 STANDARD A RESIDENTIAL AIR ACCESS
- 8 STANDARD A GENERAL SERVICE ROAD/RAIL
- 9 STANDARD A GENERAL SERVICE AIR ACCESS
- 10 STANDARD A GRID CONNECTED SERVICE
- 11 microFIT

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	UNIT	RATE
	-	

Customer Administration

Arrears certificate	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A YEAR-ROUND RESIDENTIAL - R2

This classification refers to a residential service that is the principal residence of the customer. This

classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

• Occupants must state that this is their principal residence for purposes of the Income Tax Act;

• The occupant must live in this residence for at least 8 months of the year;

• The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;

• Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MO	N	THLY RATES AND CHARGES	
-			

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2018

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES		
Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Effective Date May 1, 2016	\$/kWh	0.1873

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES		
Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2018

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include: • An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);

• A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.1035

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate -All Additional kWh	\$/kWh	0.7008

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

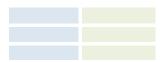
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate -All Additional kWh	\$/kWh	1.0134



Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Ele	ectri	citv	Rate
- ···	Journ	ony	i tuto

\$/kWh 0.7008

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 1.0134

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date, May 1, 2018 STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate

\$/kWh 0.3175

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2018

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective Date, May 1, 2019

Price Escalator	1.80%	Choose Stretch Factor Group	I						
Productivity Factor Price Cap Index	0.00% 1.80%	Associated Stretch Factor Value	0.00%						
		1st Tier	2nd Tier	3rd Tier			1st Tier	2nd Tier	3rd Tier
Rate Class	Current SC	Current Volumetric Charge	Current Volumetric Charge	Current Volumetric Charge	Price Cap Index to be Applied	Proposed SC	Proposed Volumetric Charge	Proposed Volumetric Charge	Proposed Volumetric Charge
RESIDENTIAL SEASONAL RESIDENTIAL GENERAL SERVICE SINGLE PHASE - G1 GENERAL SERVICE THREE PHASE - G3 STREET LIGHTING STANDARD A RESIDENTIAL ROAD/RAIL STANDARD A RESIDENTIAL AIR ACCESS STANDARD A GENERAL SERVICE ROAD/RAIL STANDARD A GENERAL SERVICE AIR ACCESS GRID CONNECTED RATES microFIT	19.80 33.46 33.66 42.14 0.00 0.00 0.00 0.00 0.00 5.40	0.0931 0.0931 0.1044 0.1045 0.6133 0.9260 0.7008 1.0134 0.3175	0.1243 0.1243 0.1385 0.1385 0.1385 0.7008 1.0134	0.1873 0.1873 0.1873 0.1873 0.1873	1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80% 1.80%	20.16 34.06 34.27 42.90 0.00 0.00 0.00 0.00 0.00 5.40	0.0948 0.0948 0.1063 0.1054 0.6243 0.9427 0.7134 1.0316 0.3232	0.1265 0.1265 0.1410 0.1410 0.7134 1.0316	0.1907 0.1907 0.1907 0.1907

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2018

Effective Date, May 1, 2019

Proposed Rates

С	u	rr	ent	t	Rates

Unit	Amount

Rate Description	Unit	Amount	Rate Description	Unit	Amount
DECIE			DECU		
RESIL	DENTIAL		KESI	DENTIAL	
Service Charge	\$	19.80	Service Charge	\$	20.16
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931	Electricity Rate First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243	Electricity Rate Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1873	Electricity Rate - All Additional kWh	\$/kWh	0.1907
SEASONAL	RESIDENTIAL		SEASONAI	RESIDENTIAL	
Service Charge	\$	33.46	Service Charge	\$	34.06
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931	Electricity Rate First 1,000 kWh	\$/kWh	0.0948

Electricity Rate - First 1,000 kWh	\$/kWh	0.0931	Electricity Rate First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243	Electricity Rate Next 1,500 kWh	\$/kWh	0.1265
Effective Date May 1, 2016	\$/kWh	0.1873	Electricity Rate - All Additional kWh	\$/kWh	0.1907

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2018

Effective Date, May 1, 2019

Current Rates

Rate Description

Unit

Proposed Rates Rate Description

Amo

GENERAL SERVICE SINGLE PHASE - G1		GENERAL SERVICE SINGLE PHASE - G1			
\$	33.66	Service Charge	\$	34.27	
\$/kWh	0.1044	Electricity Rate First 6,000 kWh	\$/kWh	0.1063	
\$/kWh	0.1385	Electricity Rate Next 7,000 kWh	\$/kWh	0.1410	
\$/kWh	0.1873	Electricity Rate - All Additional kWh	\$/kWh	0.1907	
	\$ \$/kWh \$/kWh	\$ 33.66 \$/kWh 0.1044 \$/kWh 0.1385	\$ 33.66 Service Charge	\$ 33.66 Service Charge \$ \lambda	

GENERAL SERVICE THREE PHASE - G3		GENERAL SERVICE	GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	42.14	Service Charge	\$	42.90
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044	Electricity Rate First 25,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385	Electricity Rate Next 15,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1873	Electricity Rate - All Additional kWh	\$/kWh	0.1907

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Effective Date, May 1, 2018

Effective Date, May 1, 2019

			Proposed Rates	
Rate Description	Unit	Amount	Rate Description	Unit
	STREET LIGHTING		ST	REET LIGHTING
Electricity Rate	\$/kWh	0.1035	Electricity Rate	\$/kWh

STANDARD A RESIDENTIAL ROAD/RAIL		RAIL	STANDARD A RESIDENTIAL ROAD/RAIL			
Electricity Rate - First 250 kWh	\$/kWh	0.6133	Electricity Rate - First 250 kWh \$/kWh 0.6243			
Electricity Rate -All Additional kWh	\$/kWh	0.7008	Electricity Rate -All Additional kWh \$/kWh 0.7134			

STANDARD A RESIDENTIAL AIR ACCESS		STANDARD A RESIDENTIAL AIR ACCESS			
Electricity Rate - First 250 kWh	\$/kWh	0.9260	Electricity Rate - First 250 kWh	\$/kWh	0.9427
Electricity Rate -All Additional kWh	\$/kWh	1.0134	Electricity Rate -All Additional kWh	\$/kWh	1.0316

STANDARD A GENERAL SERVICE ROAD/RAIL			STANDARD A GE	STANDARD A GENERAL SERVICE ROAD/RAIL		
Electricity Rate	\$/kWh	0.7008	Electricity Rate	\$/kWh	0.7134	
STANDARD A GENERA	L SERVICE AIR A	CCESS	STANDARD A GE	NERAL SERVICE AIR A	CCESS	
Electricity Rate	\$/kWh	1.0134	Electricity Rate	\$/kWh	1.0316	
STANDARD A GF	RID CONNECTED		STANDARD	A GRID CONNECTED)	
Electricity Rate	\$/kWh	0.3175	Electricity Rate	\$/kWh	0.3232	
micr	oFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$		

Effective Date, May 1, 2019

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

Occupants must state that this is their principal residence for purposes of the Income Tax Act;

The occupant must live in this residence for at least 8 months of the year;

• The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;

• Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.16
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	<mark>34 06</mark>
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprise of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	34 27
Electricity Rate - First 6,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprise of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	<mark>42 90</mark>
Electricity Rate - First 25,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1907

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

• An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);

• A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.1054

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.6243
Electricity Rate -All Additional kWh	\$/kWh	0.7134

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Electricity Rate - First 250 kWh	\$/kWh	0.9427
Electricity Rate -All Additional kWh	\$/kWh	1.0316

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$/kWh

0.7134

Electricity Rate

Page 26 of 40

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate

1.0316

\$/kWh

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all Standard A customers in communities that are connected to the grid.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Electricity rate	0	0.3232

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

5.40

\$

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2019

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with he Licence of he Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, he Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15 00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$ 30 00
Returned cheque (plus bank charges)	\$ 15 00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30 00
Non-Payment of Account	

Late Payment – per month	%	1.50
Late Payment – per annum	%	19 56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65 00

Effective Date, May 1, 2019	YEAR-ROUN	ID RESIDENTIAL
Loss Factor		-
Consumption	kWh	750
	KWII	
If Billed on a kW basis:		
Demand	kW	
Load Factor		

\$ 1.63

(\$	43	Volume 1 750 0		harge (\$) 19.80 69.83	Rate (\$) \$ 20.16	Volume 1	\$	harge (\$) 20.16	\$ C \$	hange 0.36	% Change 1.82%
Monthly Service Charge\$ 19Electricity Rate - First 1,000 kWh0.093Electricity Rate - Next 1,500 kWh0.124	19.80 31 43	0	\$ \$	19.80	\$ 20.16	1				-	
Electricity Rate - First 1,000 kWh0.093Electricity Rate - Next 1,500 kWh0.124	31 43	0	\$		•	1		20.16	\$	0.36	1 82%
Electricity Rate - Next 1,500 kWh 0.124	43	0		69.83	A A A A A A A A A A A A A A A A A A A						1.02 /0
			\$		\$ 0.0948	750	\$	71.10	\$	1.27	1.83%
Electricity Rate - All Additional kWh 0.187	73		Ψ	-	\$ 0.1265	0	\$	-	\$	-	
		0	\$	-	\$ 0.1907	0	\$	-	\$	-	
Total Bill (Before Taxes)			\$	89.63			\$	91.26	\$	1.63	1.82%
Total Bill (before Taxes) HST Total Bill (including HST)	5%		\$ \$	89.63 4.48	5%		\$ \$	91.26 4.56	\$ \$	1.63 0.08	1.82% 1.82%
(\$	94.11			\$	95.82	\$	1.72	1.82%
Total Bill			\$	94.11			\$	95.82	\$	1.72	1.82%

Rate Class	SEASONAL F	RESIDENTIAL		
Loss Factor		-		
Consumption	kWh	250		
<u>If Billed on a kW basis:</u> Demand Load Factor	kW			

	Currer	nt Board-A	ppro	oved		Proposed	d			Im	oact
	Rate	Volume	С	harge	Rate	Volume	C	Charge			
	(\$)			(\$)	(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 33.46	1	\$	33.46	\$ 34.06	1	\$	34.06	\$	0.60	1.79%
Electricity Rate - First 1,000 kWh	\$ 0.0931	250	\$	23.28	\$ 0.0948	250	\$	23.70	\$	0.42	1.83%
Electricity Rate - Next 1,500 kWh	\$ 0.1243	0	\$	-	\$ 0.13	0	\$	-	\$	-	
Electricity Rate - All Additional kWh	\$ 0.1873	0	\$	-	0.1907	0	\$	-	\$	-	
	•	-	\$	-		-	\$	-	\$	-	
Total Bill (Before Taxes)			\$	56.74			\$	57.76	\$	1.03	1.81%
Total Bill (before Taxes)			\$	56.74			\$	57.76	\$	1.03	1.81%
HST	5%		\$	2.84	5%		\$	2.89	\$	0.05	1.81%
Total Bill (including HST)			\$	59.57			\$	60.65	\$	1.08	1.81%
Total Bill on TOU (including OCEB)			\$	59.57			\$	60.65	\$	1.08	1.81%

IGLE PHASE				
GENERAL SERVICE SINGLE PHASE		kWh 2,000	kW	
Rate Class	Loss Factor	Consumption	<u>If Billed on a kW basis:</u> Demand	Load Factor

	Curren	Current Board-Approved	pproved		Proposed		<u>m</u>	Impact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.66	1	\$ 33.66	\$ 34.27	1	\$ 34.27	\$ 0.61	1.81%
Effective Date May 1, 2016	\$ 0.1044	2000	\$ 208.80	\$ 0.1063	2000	\$ 212.60	\$ 3.80	1.82%
Electricity Rate - Next 7,000 kWh	\$ 0.1385	0	' ډ	\$ 0.1410	0	، ج	י \$	
Electricity Rate - All Additional kWh	\$ 0.1873	0	۰ ج	\$ 0.1907	0	۰ ډ	י ج	
Total Bill (Before Taxes)			\$ 242.46			\$ 246.87	\$ 4.41	1.82%
Total Bill (before Taxes)			\$ 242.46			\$ 246.87	\$ 4.41	1.82%
HST	5%		\$ 12.12	5%		\$ 12.34	\$ 0.22	1.82%
Total Bill (including HST)			\$ 254.58			\$ 259.21	\$ 4.63	1.82%
Total Bill on TOU (including OCEB)			\$ 254.58			\$ 259.21	\$ 4.63	1.82%

 Rate Class
 GENERAL SERVICE THREE PHASE

 Loss Factor

 Consumption
 kWh
 5,000

Demand Load Factor

If Billed on a kW basis:

1.80% 1.82% **1.82%** 1.82% 1.82% 1.82% 1.82% % Change Impact \$ Change 0.76 9.50 10.26 10.26 0.51 10.77 10.77 ა ა ა ა θ ა ა ა ŝ 42.90 531.50 603.12 603.12 574.40 28.72 574.40 Charge \$ ဖ ဖ ဖ ဖ ഗ **ა** ა ა <mark>ა</mark> Proposed 5000 0 0 Volume \$ 0.1063 \$ 0.1410 \$ 0.1907 5% \$ 42.90 Rate (\$) 28.21 592.35 42.14 522.00 564.14 592.35 564.14 Charge **Current Board-Approved** \$ აააა θ ა ი ი Э 5000 0 0 Volume \$ 0.1044 \$ 0.1385 \$ 0.1873 5% \$ 42.14 Rate \$ Electricity Rate - Next 15,000 kWh Electricity Rate - All Additional kWh Monthly Service Charge Electricity Rate - First 25,000 kWh Total Bill (including HST) Total Bill (before Taxes) Total Bill (Before Taxes) Total Bill HST

Loss Factor - Consumption kWh 2,000 If Billed on a kW basis: Demand kW	Rate Class	STREET LIG	GHTING
If Billed on a kW basis: Demand kW	Loss Factor		-
If Billed on a kW basis: Demand kW	Consumption		2 000
Demand kW	-	kWh	2,000
	If Billed on a kW basis:		
	Demand	kW	
Load Factor	Load Factor		

	Currei	nt Board-A	ppro	ved		Proposed	ł			Im	pact
	Rate	Volume	С	harge	Rate	Volume	(Charge			
	(\$)			(\$)	(\$)			(\$)	\$ (Change	% Change
Electricity Rate	\$ 0.1035	2,000	\$	207.00	\$ 0.1054	2,000	\$	210.80	\$	3.80	1.84%
Total Bill (Before Taxes)			\$	207.00			\$	210.80	\$	3.80	1.84%
Total Bill (before Taxes)			\$	207.00			\$	210.80	\$	3.80	1.84%
HST	5%		\$	10.35	5%		\$	10.54	\$	0.19	1.84%
Total Bill (including HST)			\$	217.35			\$	221.34	\$	3.99	1.84%
Total Bill (including OCEB)			\$	217.35			\$	221.34	\$	3.99	1.84%

STANDARD A RESIDENTIAL ROAD-RAIL		750	
STAND		кWh	κ
Rate Class	Loss Factor	Consumption	If Billed on a kW basis: Demand Load Factor

	Curren	Current Board-Approved	pproved		Proposed	~	<u></u>	Impact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	ب م	-	ب م		1	۰ ج	۰ ج	
Electricity Rate First 250 kWh	\$ 0.6133	250	\$ 153.33	\$ 0.6243	250	\$ 156.08	\$ 2.75	1.79%
Electricity Rate All Additional kWh	\$ 0.7008	500	\$ 350.40	\$ 0.7134	500	\$ 356.70	\$ 6.30	1.80%
Total Bill (Before Taxes)			\$ 503.73			\$ 512.78 \$	\$ 9.05	1.80%
Total Bill (before Taxes)			\$ 503.73			\$ 512.78	\$ 9.05	1.80%
HST	5%		\$ 25.19	5%		\$ 25.64	\$ 0.45	1.80%
Total Bill (including HST)			\$ 528.91			\$ 538.41	\$ 9.50	1.80%
Total Bill			\$ 528.91			\$ 538.41	\$ 9.50	1.80%

kWh Loss Factor

750

.

STANDARD A RESIDENTIAL AIR ACCESS

Rate Class

Consumption

If Billed on a kW basis:

kW	
Demand	Load Factor

	Curren	Current Board-Approved	pproved		Proposed		Ч	Impact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	۰ ج	~	م	، ج	-	م	۔ ج	
Electricity Rate First 250 kWh	\$ 0.9260	250	\$ 231.50	\$ 0.9427	250	\$ 235.68	\$ 4.17	•
Electricity Rate All Additional kWh	\$ 1.0134	500	\$ 506.70	\$ 1.0316	500	\$ 515.80	\$ 9.10	1.80%
Total Bill (Before Taxes)			\$ 738.20			\$ 751.48 \$ 13.28	\$ 13.28	1.80%
Total Bill (before Taxes)			\$ 738.20			\$ 751.48	\$ 13.28	1.80%
HST	5%		\$ 36.91	5%		\$ 37.57	\$ 0.66	1.80%
Total Bill (including HST)			\$ 775.11			\$ 789.05	\$ 13.94	1.80%
Total Bill			\$ 775.11			\$ 789.05	\$ 13.94	1.80%

Rate Class	STANDARD	A GENERAL SERVICE ROAD-RAIL
Loss Factor		
Consumption	kWh	2,000
If Billed on a kW basis:		
Demand	kW	
Load Factor		

	Curren	t Board-A	pproved		Propose	d	Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$-		1	\$-	\$-	
Electricity Rate	\$ 0.7008	2,000	\$ 1,401.60	\$ 0.7134	2,000	\$ 1,426.80	\$ 25.20	1.80%
Total Bill (Before Taxes)			\$ 1,401.60			\$ 1,426.80	\$ 25.20	1.80%
Total Bill (before Taxes)			\$ 1,401.60			\$ 1,426.80	\$ 25.20	1.80%
HST	5%		\$ 70.08	5%		\$ 71.34	\$ 1.26	1.80%
Total Bill (including HST)			\$ 1,471.68			\$ 1,498.14	\$ 26.46	1.80%
Total Bill			\$ 1,471.68			\$ 1,498.14	\$ 26.46	1.80%

STANDARD A GENERAL SERVICE AIR ACCESS 2,000 • kWh Rate Class Consumption Loss Factor If Billed on a kW basis:

Š

Demand Load Factor

	Curren	Current Board-Approved	pproved		Proposed	7	lml	Impact
	Rate	Volume	Charge	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	' ج	~	- \$		-	- \$		
Electricity Rate	\$ 1.0134	2,000	2,000 \$ 2,026.80	\$ 1.0316	2,000	2,000 \$ 2,063.20	\$ 36.40	1.80%
Total Bill (Before Taxes)			\$ 2,026.80			\$ 2,063.20 \$ 36.40	\$ 36.40	1.80%
Total Bill (before Taxes)			\$ 2,026.80			\$ 2,063.20 \$	\$ 36.40	1.80%
HST	5%		\$ 101.34	5%		\$ 103.16	\$ 1.82	1.80%
Total Bill (including HST)			\$ 2,128.14			\$ 2,166.36	\$ 38.22	1.80%
Total Bill			\$ 2,128.14			\$ 2,166.36	\$ 38.22	1.80%

NNECTED			
STANDARD A GRID CONNECTED		kWh 2,000	kW
Rate Class	Loss Factor	Consumption	lf Billed on a kW basis: Demand Load Factor

	Curren	Current Board-Approved	pproved		Proposed		m	Impact
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	۰ ب	-	ج		-	۰ ب	۰ ج	
Electricity Rate	\$ 0.3175	2,000	\$ 635.00	\$ 0.3232	2,000	\$ 646.40	\$ 11.40	1.80%
Total Bill (Before Taxes)			\$ 635.00			\$ 646.40	\$ 646.40 \$ 11.40	1.80%
Total Bill (before Taxes)			\$ 635.00			\$ 646.40 \$		1.80%
HST	5%		\$ 31.75	5%		\$ 32.32	\$ 0.57	1.80%
Total Bill (including HST)			\$ 666.75			\$ 678.72	\$ 11.97	1.80%
Total Bill			\$ 666.75			\$ 678.72	\$ 11.97	1.80%

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this
 purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	19.80
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 2 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	33.46
Electricity Rate - First 1,000 kWh	\$/kWh	0.0931
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1243
Electricity Rate - All Additional kWh	\$/kWh	0.1873

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	33.66
Electricity Rate - First 6,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 4 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.14
Electricity Rate - First 25,000 kWh	\$/kWh	0.1044
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1385
Electricity Rate - All Additional kWh	\$/kWh	0.1873

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
 - A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.1035

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 6 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.6133
Electricity Rate - All Additional kWh	\$/kWh	0.7008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.9260
Electricity Rate - All Additional kWh	\$/kWh	1.0134

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 8 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.7008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 1.0134

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 10 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.3175

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 1 Schedule 1 Page 12 of 12

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration Arrears Certificate Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned Cheque (plus bank charges) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$	15.00 30.00 15.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection/Disconnection/Load Limiter/Reconnection – if in Community	% % \$	1.50 19.56 65.00

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	20.16
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 2 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.06
Electricity Rate - First 1,000 kWh	\$/kWh	0.0948
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1265
Electricity Rate - All Additional kWh	\$/kWh	0.1907

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.27
Electricity Rate - First 6,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.19.07

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 4 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	42.90
Electricity Rate - First 25,000 kWh	\$/kWh	0.1063
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1410
Electricity Rate - All Additional kWh	\$/kWh	0.1907

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
 - A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.1054

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 6 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.6243
Electricity Rate - All Additional kWh	\$/kWh	0.7134

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Electricity Rate - First 250 kWh	\$/kWh	0.9427
Electricity Rate - All Additional kWh	\$/kWh	1.0316

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 8 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.7134

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

• Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.

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- a recreational or sports facility
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This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 1.01316

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 10 of 12

Hydro One Remote Communities Inc. Remote Communities Rate Schedule TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.3232

Filed: 2018-11-05 EB-2018-0043 Exhibit C Tab 2 Schedule 1 Page 12 of 12

Hydro One Remote Communities Inc. TARIFF OF RATES AND CHARGES Effective Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0043

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration Arrears Certificate Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Returned Cheque (plus bank charges) Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ \$ \$	15.00 30.00 15.00 30.00
Non-Payment of Account Late Payment - per month Late Payment - per annum Collection/Disconnection/Load Limiter/Reconnection – if in Community	% % \$	1.50 19.56 65.00

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