

Table 1
Distribution Rates

Rate Class	Fixed Charge [\$/Cust] range per Cost Allocation	Proposed Fixed Charge [\$/Cust]	Proposed Volumetric Charge [¢/kWh or \$/kW]
UR	8.47 to 22.12	14.32	2.29
R1	8.56 to 29.67	19.04	2.60
R2	9.41 to 45.37	49.91 *	3.10
Seasonal	6.34 to 30.58	19.51	6.38
UGe	10.73 to 12.33	12.33	2.09
UGd	29.19 to 39.65	29.19	7.25 **
GSe	10.72 to 30.97	30.97	3.39
GSd	26.49 to 54.46	46.75	9.22 **
Dist Gen	25.26 to 36.66	36.66	7.07 **
Street Lights	5.01 to 12.4	1.00 ***	4.57
Sentinel Lights	2.36 to 32.77	1.00 ***	5.30

* Gross, set at 110% of \$45.37

** \$/kW

*** per connection

For General Service energy billed customers, the proposed fixed charge has to be increased to recover the revenue shortfall from Unmetered Scattered Load (USL) connection determined in Exhibit G1, Tab 4, Schedule 5. The increase is \$0.35/customer/month, based on a revenue shortfall of \$404,767 to be recovered from 97,005 General Service energy billed customers per month. The value of the credit was determined by the OEB Cost Allocation Model, Sheet O3.5 USL Metering Credit.

For the GSd, UGd and DGen rate classes, the variable rate has to be increased to recover the proposed \$0.60/kW credit for the Customer Supplied Transformer Allowance [CSTA]. The projected CSTA credit is \$0.93 million and it will be recovered by an \$.07/kW CSTA rate adder to the variable rates.