

1                                   **RATE CONSIDERATIONS FOR ACQUIRED LDC**  
2   **CUSTOMERS**

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4       This exhibit presents information in support of the process that Hydro One Distribution  
5       proposes for setting the rates of the Acquired LDC customer classes.

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7       **1.0     INTRODUCTION**

8  
9       Hydro One Distribution derives its retail distribution rates for the Acquired LDC  
10       customer classes using the proposed harmonization plan for Residential and General  
11       Service customers of the Acquired LDCs. Hydro One is proposing to phase-in over four  
12       years the target distribution rates, so that at the end of the four-year period all Acquired  
13       LDCs' customers would have been migrated to Urban, Residential R1, Urban General  
14       Service energy billed, Urban General Service demand billed, General Service energy  
15       billed or General Service demand billed customer classes. All Acquired Large Users will  
16       migrate to the new Sub-Transmission customer group.

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18       The rates per Acquired customer rate classes are derived using the six proposed rates for  
19       the customer classes that the Acquired LDCs customers are being migrated to. In  
20       addition to the proposed phase-in approach, additional impact mitigation measure as  
21       discussed in Exhibit G1, Tab 8, Schedule 2, will be required to keep total average bill  
22       impacts at below 10% as per the 2006 EDR Handbook.

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24       **2.0     DISTRIBUTION RATES**

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26       Using the information on 2008 Revenue Requirement and the harmonized rates for 2008  
27       the proposed Acquired Distribution Rates can be derived.

**2.1 Residential and General Service Classes Adjustments.**

Table 1 shows how the Acquired rate classes map to the target rates. The proposed target rates are the same as described in Exhibit G1, Tab 4, Schedule 2.

**Table 1  
 Harmonized target rates**

<b>Customer Group</b>	<b>Distribution Charge</b>	<b>Target Rates</b>
Acquired Residential migrated to Urban Residential	Fixed service charge (\$/customer)	14.32
	Volumetric charge (¢/kWh)	2.29
Acquired Residential migrated to R1 Residential	Fixed service charge (\$/customer)	19.04
	Volumetric charge (¢/kWh)	2.60
Acquired General Service migrated to Urban General Service energy billed	Fixed service charge (\$/customer)	12.33
	Volumetric charge (¢/kWh)	2.09
Caledon Residential OH 06	Fixed service charge (\$/customer)	21.41*
	Volumetric charge (¢/kWh)	3.10
Caledon OH 07	Fixed service charge (\$/customer)	19.51
	Volumetric charge (¢/kWh)	6.38
Acquired General Service migrated to Urban General Service demand billed	Fixed service charge (\$/customer)	29.19
	Volumetric charge (\$/kW)	7.25
Acquired General Service migrated to General Service energy billed	Fixed service charge (\$/customer)	30.97
	Volumetric charge (¢/kWh)	3.39
Acquired General Service migrated to General Service demand billed	Fixed service charge (\$/customer)	46.75
	Volumetric charge (\$/kW)	9.22

\*Net of \$28.50 RRRP

The target rates in Table 1 above were used to derive harmonized rates for Residential and General Service customers, following the methodology described in Exhibit G1,

1 Tab 2, Schedule 5. These target rates are the proposed end-state rates effective May 1,  
 2 2011. Table 2 summarizes the harmonized 2008 distribution rates for Acquired LDCs  
 3 Residential and General Service customer classes.

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 5 Rates for the various Residential and General Service customer classes in Caledon follow  
 6 the same methodology outlined above for other Acquired LDCs that are being  
 7 harmonized.

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 9 The exceptions are for existing Residential OH 06 and OH 07 rate classes of Caledon.  
 10 The proposed distribution rates for these two classes are based on the R2 and Seasonal  
 11 Legacy proposed Distribution rates. Table 2 below shows the proposed rates for all  
 12 Acquired LDC Residential and General Service customer classes prior to the application  
 13 of any mitigation plan required to keep bill impacts at below 10% of total bill as per the  
 14 2006 EDR Handbook.

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**Table 2**  
**Proposed 2008 Distribution Rates for Acquired Residential and General Service**  
**classes**

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Ailsa Craig	12.13	2.71	20.41	3.21	24.36	9.22
Arkona	8.30	2.71	9.94	3.21	13.89	9.22
Arnprior	12.88	2.71	23.40	3.21	27.34	9.22
Arran-Elderslie	11.51	2.71	13.53	3.21	17.48	9.22
Artemesia	13.58	2.71	21.84	3.21	25.78	9.22
Bancroft	14.39	2.71	25.64	3.21	29.59	9.22
Bath	14.42	2.71	15.08	3.21	19.03	9.22

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Exhibit G1

Tab 4

Schedule 3

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	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Blandford-Blenheim	12.85	2.71	24.78	3.21	28.73	9.22
Blyth	9.96	2.71	23.33	3.21	27.28	9.22
Bobcaygeon	15.14	2.71	24.94	3.21	28.89	9.22
Brighton	12.86	2.71	24.02	3.21	27.96	9.22
Brockville	13.68	2.71	23.33	3.21	27.28	9.22
Caledon CH 02	15.96	2.71				
Caledon OH 06	30.64	2.67				
Caledon OH 07	33.18	4.69				
Caledon CH			25.69	3.21	29.64	9.22
Caledon GS 05			24.91	3.21	28.85	9.22
Caledon OH			26.35	3.21	30.30	9.22
Campbellford-Seymour	13.69	2.71	19.69	3.21	23.64	9.22
Carleton Place	15.22	2.71	24.83	3.21	28.78	9.22
Cavan-Millbrook-North Monaghan	16.01	2.71	24.17	3.21	28.12	9.22
Centre Hastings	12.84	2.71	21.15	3.21	25.09	9.22
Chalk River	15.25	2.71	23.41	3.21	27.36	9.22
Champlain	12.17	2.71	22.59	3.21	26.54	9.22
Cobden	14.49	2.71	23.26	3.21	27.21	9.22
Deep River	16.61	2.71	24.76	3.21	28.70	9.22
Deseronto	13.54	2.71	15.21	3.21	19.15	9.22
Dryden	15.19	2.71	21.96	3.21	25.91	9.22
Dundalk	15.14	2.71	24.85	3.21	28.80	9.22
Durham	16.67	2.71	25.71	3.21	29.66	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Eganville	14.30	2.71	23.40	3.21	27.35	9.22
Erin	14.48	2.71	37.65	3.21	41.59	9.22
Exeter	15.99	2.71	15.90	3.21	19.85	9.22
Fenelon Falls	9.24	2.71	21.79	3.21	25.74	9.22
Forest	15.95	2.71	25.51	3.21	29.46	9.22
GBE	11.34	2.71	15.05	3.21	19.00	9.22
Georgina	12.83	2.71	20.39	3.21	24.34	9.22
Glencoe	13.54	2.71	15.90	3.21	19.85	9.22
Grand Bend	14.37	2.71	24.19	3.21	28.14	9.22
Hastings	16.65	2.71	24.02	3.21	27.97	9.22
Havelock	15.97	2.71	24.20	3.21	28.14	9.22
Kirkfield	8.43	2.71	18.07	3.21	22.02	9.22
Lanark Highlands	12.93	2.71	21.13	3.21	25.08	9.22
Larder Lake	15.80	2.71	22.70	3.21	26.64	9.22
Latchford	14.43	2.71	9.02	3.21	12.97	9.22
Lindsay	15.81	2.71	24.76	3.21	28.70	9.22
Lucan Granton	12.83	2.71	19.49	3.21	23.44	9.22
Malahide	12.97	2.71	18.78	3.21	22.69	9.22
Mapleton	14.39	2.71	23.35	3.21	27.30	9.22
Markdale	15.19	2.71	24.99	3.21	28.94	9.22
Marmora	12.86	2.71	15.24	3.21	19.18	9.22
McGarry	13.55	2.71	21.74	3.21	26.64	9.22

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Exhibit G1

Tab 4

Schedule 3

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	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Meaford	13.57	2.71	25.73	3.21	29.68	9.22
Middlesex Centre	15.21	2.71	20.40	3.21	24.35	9.22
Napanee	15.09	2.71	24.20	3.21	28.15	9.22
Nipigon	15.20	2.71	24.91	3.21	28.86	9.22
North Dorchester	10.52	2.71	18.77	3.21	22.72	9.22
North Dundas	12.97	2.71	17.36	3.21	21.31	9.22
North Glengarry	9.83	2.71	20.31	3.21	24.26	9.22
North Grenville	15.16	2.71	22.64	3.21	26.58	9.22
North Perth	15.08	2.71	29.36	3.21	33.31	9.22
North Stormont	8.41	2.71	11.40	3.21	15.35	9.22
Omeme	15.01	2.71	23.42	3.21	27.37	9.22
Perth	15.14	2.71	21.76	3.21	25.71	9.22
Perth East	8.27	2.71	18.08	3.21	22.03	9.22
Prince Edward	15.20	2.71	24.03	3.21	27.98	9.22
Quinte West	9.12	2.71	9.81	3.21	13.75	9.22
Rainy River	16.00	2.71	21.92	3.21	25.87	9.22
Ramara	9.13	2.71	22.50	3.21	26.45	9.22
Red Rock	15.96	2.71	23.33	3.21	27.28	9.22
Rockland	11.41	2.71	12.92	3.21	16.87	9.22
Russell	14.48	2.71	21.93	3.21	25.87	9.22
Schreiber	16.68	2.71	22.57	3.21	26.51	9.22
Severn	12.11	2.71	24.20	3.21	28.15	9.22
Shelburne	15.23	2.71	22.74	3.21	26.69	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Smiths Falls	13.60	2.71	14.28	3.21	18.23	9.22
South Glengarry	11.40	2.71	20.39	3.21	24.34	9.22
South River	15.21	2.71	24.21	3.21	28.16	9.22
Springwater	12.81	2.71	22.61	3.21	26.56	9.22
Stirling-Rawdon	13.62	2.71	25.71	3.21	29.66	9.22
Terrace Bay	19.56	2.71	38.41	3.21	231.38	9.22
Theford	13.57	2.71	20.28	3.21	24.23	9.22
Thessalon	15.87	2.71	21.02	3.21	24.96	9.22
Thorndale	7.68	2.71	18.11	3.21	22.06	9.22
Thorold	14.34	2.71	24.08	3.21	28.03	9.22
Tweed	7.64	2.71	13.68	3.21	17.62	9.22
Wardsville	11.35	2.71	16.66	3.21	20.61	9.22
Warkworth	15.95	2.71	23.41	3.21	27.36	9.22
West Elgin	14.44	2.71	18.89	3.21	22.84	9.22
Whitchurch Stouffville	12.13	2.71	23.28	3.21	27.23	9.22
Warton	15.80	2.71	24.80	3.21	28.74	9.22
Woodville	6.82	2.71	19.52	3.21	23.47	9.22
Wyoming	12.88	2.71	20.40	3.21	24.35	9.22

**2008 Proposed Distribution Rates for Urban Residential and General Service customer classes**

Arnprior	11.70	2.40	18.74	2.00	22.95	7.33
Brockville	12.50	2.40	18.67	2.00	22.89	7.33

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Caledon OH 01	16.95	2.40				
Carleton Place	14.04	2.40	20.17	2.00	24.39	7.33
Dryden	14.01	2.40	17.31	2.00	21.52	7.33
GBE	10.16	2.40	10.39	2.00	14.61	7.33
Lindsay	14.63	2.40	20.10	2.00	24.31	7.33
Perth	13.96	2.40	17.10	2.00	21.32	7.33
Quinte West	7.94	2.40	5.15	2.00	9.36	7.33
Smiths Falls	12.42	2.40	9.62	2.00	13.84	7.33
Thorold	13.16	2.40	19.43	2.00	23.64	7.33
Whitchurch Stouffville	10.95	2.40	18.62	2.00	22.84	7.33

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**2.2 Large User Class**

For Acquired Large User customers, the proposed 2008 rates are the Sub-Transmission rates proposed in Exhibit G1, Tab 4, Schedule 4 and shown in Table 3.

**Table 3  
 Proposed 2008 Distribution Rate for Acquired Large User classes**

	<b>Fixed Charge \$/delivery point/month*</b>	<b>Volumetric charge \$/kW/month</b>
Arnprior	188	0.58
Brockville	188	0.58
Caledon	188	0.58
GBE	188	0.58
Quinte West	188	0.58

10 \* Excludes meter charge of \$553/delivery point/month if applicable

**3.0 2009, 2010 AND 2011 PROPOSED RATES FOR ACQUIRED LDCS**

For the Residential and General Service classes of the Acquired LDCs that are being harmonized, the proposed 2011 Distribution rates are the harmonized target distribution rates shown in Table 1 above. These rates would become effective May 1<sup>st</sup>, 2011 i.e. in the fourth year of the harmonization phase-in process and would be adjusted by the third generation Incentive Rate mechanism yet to be determined by the OEB.

The Distribution rates effective as of May 1, 2009 for Residential and Acquired General Service customers of Acquired LDCs would be the rates shown in Table 4 below. The Distribution rates effective as of May 1, 2010 for Residential and Acquired General Service customers of Acquired LDCs would be the rates shown in Table 5 below. The 2009 and 2010 rates were derived using the harmonization plan described in Exhibit G1, Tab 2, Schedule 5 and will also be adjusted by the third generation Incentive Rate mechanism yet to be determined by the OEB. The rates shown are prior to the application of any required rate impact mitigation plan which keep bill impacts at below 10% of total bill as per the 2006 EDR Handbook.

**Table 4  
 Proposed 2009 Distribution Rates for Acquired Residential and General Service  
 classes to be adjusted for 3<sup>rd</sup> Generation IRM**

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Ailsa Craig	14.27	2.68	23.83	3.27	31.72	9.22
Arkona	11.60	2.68	16.88	3.27	24.78	9.22
Arnprior	14.75	2.68	25.79	3.27	33.69	9.22
Arran-Elderslie	14.01	2.68	19.07	3.27	26.96	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Artemesia	15.16	2.68	24.67	3.27	32.57	9.22
Bancroft	15.78	2.68	27.28	3.27	35.17	9.22
Bath	15.83	2.68	20.16	3.27	28.05	9.22
Blandford-Blenheim	14.71	2.68	26.56	3.27	34.45	9.22
Blyth	12.93	2.68	25.67	3.27	33.56	9.22
Bobcaygeon	16.29	2.68	26.88	3.27	34.78	9.22
Brighton	14.72	2.68	26.03	3.27	33.93	9.22
Brockville	15.36	2.68	25.66	3.27	33.55	9.22
Caledon CH 02	16.93	2.68				
Caledon OH 06	27.28	2.82				
Caledon OH 07	28.37	5.29				
Caledon CH			27.38	3.27	35.27	9.22
Caledon GS 05			26.81	3.27	34.71	9.22
Caledon OH			27.70	3.27	35.60	9.22
Campbellford-Seymour	15.37	2.68	23.39	3.27	31.28	9.22
Carleton Place	16.44	2.68	26.66	3.27	34.55	9.22
Cavan-Millbrook-North Monaghan	17.02	2.68	26.34	3.27	34.24	9.22
Centre Hastings	14.69	2.68	24.29	3.27	32.19	9.22
Chalk River	16.51	2.68	25.82	3.27	33.71	9.22
Champlain	14.34	2.68	25.19	3.27	33.08	9.22
Cobden	15.99	2.68	25.52	3.27	33.41	9.22
Deep River	17.21	2.68	26.51	3.27	34.41	9.22
Deseronto	15.08	2.68	20.41	3.27	28.31	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Dryden	16.38	2.68	24.93	3.27	32.82	9.22
Dundalk	16.29	2.68	26.70	3.27	34.60	9.22
Durham	17.35	2.68	27.42	3.27	35.32	9.22
Eganville	15.59	2.68	25.81	3.27	33.70	9.22
Erin	15.96	2.68	35.29	3.27	43.19	9.22
Exeter	16.97	2.68	20.80	3.27	28.70	9.22
Fenelon Falls	12.48	2.68	24.58	3.27	32.47	9.22
Forest	16.89	2.68	27.03	3.27	34.92	9.22
GBE	13.68	2.68	20.10	3.27	27.99	9.22
Georgina	14.66	2.68	23.78	3.27	31.68	9.22
Glencoe	15.07	2.68	20.80	3.27	28.69	9.22
Grand Bend	15.73	2.68	26.38	3.27	34.28	9.22
Hastings	17.30	2.68	26.04	3.27	33.93	9.22
Havelock	16.94	2.68	26.39	3.27	34.29	9.22
Kirkfield	11.85	2.68	22.14	3.27	30.03	9.22
Lanark Highlands	14.87	2.68	24.27	3.27	32.16	9.22
Larder Lake	16.60	2.68	25.39	3.27	33.29	9.22
Latchford	15.87	2.68	16.04	3.27	23.94	9.22
Lindsay	16.62	2.68	26.51	3.27	34.41	9.22
Lucan Granton	14.66	2.68	22.99	3.27	30.88	9.22
Malahide	14.94	2.68	22.56	3.27	30.38	9.22
Mapleton	15.79	2.68	25.71	3.27	33.60	9.22
Markdale	16.37	2.68	26.98	3.27	34.88	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Marmora	14.73	2.68	20.47	3.27	28.37	9.22
McGarry	15.10	2.68	24.49	3.27	33.29	9.22
Meaford	15.15	2.68	27.46	3.27	35.35	9.22
Middlesex Centre	16.43	2.68	23.81	3.27	31.70	9.22
Napanee	16.17	2.68	26.40	3.27	34.29	9.22
Nipigon	16.41	2.68	26.82	3.27	34.72	9.22
North Dorchester	13.04	2.68	22.54	3.27	30.44	9.22
North Dundas	14.94	2.68	21.72	3.27	29.62	9.22
North Glengarry	12.65	2.68	23.62	3.27	31.52	9.22
North Grenville	16.32	2.68	25.27	3.27	33.17	9.22
North Perth	16.16	2.68	29.72	3.27	37.62	9.22
North Stormont	11.81	2.68	17.80	3.27	25.69	9.22
Omeme	16.03	2.68	25.84	3.27	33.74	9.22
Perth	16.29	2.68	24.52	3.27	32.42	9.22
Perth East	11.55	2.68	22.16	3.27	30.05	9.22
Prince Edward	16.40	2.68	26.06	3.27	33.95	9.22
Quinte West	12.23	2.68	16.61	3.27	24.51	9.22
Rainy River	17.00	2.68	24.84	3.27	32.73	9.22
Ramara	12.26	2.68	25.00	3.27	32.89	9.22
Red Rock	16.92	2.68	25.66	3.27	33.56	9.22
Rockland	13.82	2.68	18.85	3.27	26.74	9.22
Russell	15.97	2.68	24.85	3.27	32.75	9.22
Schreiber	17.36	2.68	25.13	3.27	33.03	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Severn	14.22	2.68	26.40	3.27	34.29	9.22
Shelburne	16.45	2.68	25.48	3.27	33.37	9.22
Smiths Falls	15.21	2.68	19.56	3.27	27.46	9.22
South Glengarry	13.79	2.68	23.78	3.27	31.67	9.22
South River	16.41	2.68	26.43	3.27	34.32	9.22
Springwater	14.63	2.68	25.22	3.27	33.11	9.22
Stirling-Rawdon	15.25	2.68	27.42	3.27	35.32	9.22
Terrace Bay	19.12	2.68	35.81	3.27	169.76	9.22
Theford	15.15	2.68	23.57	3.27	31.46	9.22
Thessalon	16.74	2.68	24.03	3.27	31.93	9.22
Thorndale	11.36	2.68	22.22	3.27	30.12	9.22
Thorold	15.68	2.68	26.17	3.27	34.06	9.22
Tweed	11.28	2.68	19.35	3.27	27.25	9.22
Wardsville	13.70	2.68	21.32	3.27	29.22	9.22
Warkworth	16.90	2.68	25.83	3.27	33.72	9.22
West Elgin	15.87	2.68	22.78	3.27	30.68	9.22
Whitchurch Stouffville	14.25	2.68	25.56	3.27	33.45	9.22
Warton	16.61	2.68	26.59	3.27	34.49	9.22
Woodville	10.63	2.68	23.04	3.27	30.93	9.22
Wyoming	14.76	2.68	23.80	3.27	31.70	9.22

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**2009 Proposed Distribution Rates for Urban Residential and General Service customer classes**

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Arnprior	12.39	2.38	16.48	2.04	24.91	7.31
Brockville	13.00	2.38	16.34	2.04	24.77	7.31
Caledon OH 01	15.90	2.38				
Carleton Place	14.08	2.38	17.34	2.04	25.77	7.31
Dryden	14.02	2.38	15.61	2.04	24.04	7.31
GBE	11.32	2.38	10.78	2.04	19.21	7.31
Lindsay	14.26	2.38	17.20	2.04	25.63	7.31
Perth	13.93	2.38	15.21	2.04	23.64	7.31
Quinte West	9.87	2.38	7.30	2.04	15.73	7.31
Smiths Falls	12.85	2.38	10.25	2.04	18.68	7.31
Thorold	13.32	2.38	16.85	2.04	25.28	7.31
Whitchurch Stouffville	11.89	2.38	16.24	2.04	24.67	7.31

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**Table 5  
 Proposed 2010 Distribution Rates for Acquired Residential and General Service  
 classes to be adjusted for 3<sup>rd</sup> Generation IRM**

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Ailsa Craig	16.40	2.65	27.24	3.34	39.08	9.22
Arkona	14.90	2.65	23.83	3.34	35.66	9.22
Arnprior	16.63	2.65	28.19	3.34	40.03	9.22
Arran-Elderslie	16.52	2.65	24.60	3.34	36.44	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Artemesia	16.73	2.65	27.51	3.34	39.35	9.22
Bancroft	17.17	2.65	28.92	3.34	40.76	9.22
Bath	17.25	2.65	25.24	3.34	37.08	9.22
Blandford-Blenheim	16.56	2.65	28.34	3.34	40.18	9.22
Blyth	15.89	2.65	28.00	3.34	39.84	9.22
Bobcaygeon	17.43	2.65	28.83	3.34	40.66	9.22
Brighton	16.57	2.65	28.05	3.34	39.89	9.22
Brockville	17.03	2.65	27.99	3.34	39.83	9.22
Caledon CH 02	17.89	2.65				
Caledon OH 06	23.92	2.97				
Caledon OH 07	23.55	5.89				
Caledon CH			29.07	3.34	40.91	9.22
Caledon GS 05			28.72	3.34	40.56	9.22
Caledon OH			29.06	3.34	40.89	9.22
Campbellford-Seymour	17.06	2.65	27.08	3.34	38.92	9.22
Carleton Place	17.65	2.65	28.49	3.34	40.33	9.22
Cavan-Millbrook-North Monaghan	18.02	2.65	28.52	3.34	40.35	9.22
Centre Hastings	16.53	2.65	27.44	3.34	39.28	9.22
Chalk River	17.76	2.65	28.23	3.34	40.07	9.22
Champlain	16.51	2.65	27.78	3.34	39.62	9.22
Cobden	17.48	2.65	27.78	3.34	39.62	9.22
Deep River	17.82	2.65	28.27	3.34	40.11	9.22
Deseronto	16.61	2.65	25.62	3.34	37.46	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Dryden	17.57	2.65	27.89	3.34	39.73	9.22
Dundalk	17.43	2.65	28.56	3.34	40.39	9.22
Durham	18.02	2.65	29.14	3.34	40.97	9.22
Eganville	16.89	2.65	28.21	3.34	40.05	9.22
Erin	17.43	2.65	32.94	3.34	44.78	9.22
Exeter	17.96	2.65	25.71	3.34	37.54	9.22
Fenelon Falls	15.71	2.65	27.37	3.34	39.21	9.22
Forest	17.84	2.65	28.54	3.34	40.38	9.22
GBE	16.02	2.65	25.15	3.34	36.99	9.22
Georgina	16.49	2.65	27.18	3.34	39.01	9.22
Glencoe	16.61	2.65	25.70	3.34	37.54	9.22
Grand Bend	17.10	2.65	28.58	3.34	40.41	9.22
Hastings	17.95	2.65	28.06	3.34	39.90	9.22
Havelock	17.90	2.65	28.59	3.34	40.43	9.22
Kirkfield	15.28	2.65	26.21	3.34	38.05	9.22
Lanark Highlands	16.80	2.65	27.40	3.34	39.24	9.22
Larder Lake	17.40	2.65	28.09	3.34	39.93	9.22
Latchford	17.30	2.65	23.07	3.34	34.90	9.22
Lindsay	17.42	2.65	28.27	3.34	40.11	9.22
Lucan Granton	16.49	2.65	26.48	3.34	38.32	9.22
Malahide	16.90	2.65	26.35	3.34	38.07	9.22
Mapleton	17.18	2.65	28.06	3.34	39.90	9.22
Markdale	17.56	2.65	28.98	3.34	40.81	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Marmorata	16.59	2.65	25.71	3.34	37.55	9.22
McGarry	16.64	2.65	27.23	3.34	39.93	9.22
Meaford	16.72	2.65	29.19	3.34	41.03	9.22
Middlesex Centre	17.64	2.65	27.21	3.34	39.05	9.22
Napanee	17.26	2.65	28.60	3.34	40.44	9.22
Nipigon	17.61	2.65	28.74	3.34	40.57	9.22
North Dorchester	15.55	2.65	26.32	3.34	38.15	9.22
North Dundas	16.90	2.65	26.09	3.34	37.92	9.22
North Glengarry	15.48	2.65	26.94	3.34	38.77	9.22
North Grenville	17.48	2.65	27.91	3.34	39.75	9.22
North Perth	17.23	2.65	30.09	3.34	41.92	9.22
North Stormont	15.22	2.65	24.20	3.34	36.04	9.22
Omeme	17.04	2.65	28.27	3.34	40.10	9.22
Perth	17.43	2.65	27.29	3.34	39.12	9.22
Perth East	14.82	2.65	26.24	3.34	38.08	9.22
Prince Edward	17.59	2.65	28.09	3.34	39.93	9.22
Quinte West	15.35	2.65	23.42	3.34	35.26	9.22
Rainy River	18.00	2.65	27.76	3.34	39.60	9.22
Ramara	15.39	2.65	27.50	3.34	39.34	9.22
Red Rock	17.87	2.65	28.00	3.34	39.83	9.22
Rockland	16.22	2.65	24.77	3.34	36.61	9.22
Russell	17.45	2.65	27.78	3.34	39.62	9.22
Schreiber	18.04	2.65	27.70	3.34	39.54	9.22

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Severn	16.33	2.65	28.60	3.34	40.44	9.22
Shelburne	17.68	2.65	28.22	3.34	40.06	9.22
Smiths Falls	16.81	2.65	24.85	3.34	36.68	9.22
South Glengarry	16.19	2.65	27.17	3.34	39.01	9.22
South River	17.62	2.65	28.64	3.34	40.48	9.22
Springwater	16.44	2.65	27.83	3.34	39.67	9.22
Stirling-Rawdon	16.87	2.65	29.14	3.34	40.97	9.22
Terrace Bay	18.67	2.65	33.22	3.34	108.13	9.22
Theford	16.72	2.65	26.85	3.34	38.69	9.22
Thessalon	17.61	2.65	27.05	3.34	38.89	9.22
Thorndale	15.04	2.65	26.34	3.34	38.17	9.22
Thorold	17.02	2.65	28.25	3.34	40.09	9.22
Tweed	14.92	2.65	25.03	3.34	36.87	9.22
Wardsville	16.05	2.65	25.99	3.34	37.82	9.22
Warkworth	17.84	2.65	28.24	3.34	40.08	9.22
West Elgin	17.31	2.65	26.68	3.34	38.51	9.22
Whitchurch Stouffville	16.38	2.65	27.84	3.34	39.68	9.22
Wiaraton	17.41	2.65	28.39	3.34	40.23	9.22
Woodville	14.45	2.65	26.56	3.34	38.40	9.22
Wyoming	16.64	2.65	27.21	3.34	39.04	9.22

**2010 Proposed Distribution Rates for Urban Residential and General Service customer classes**

	Res		GS<50		GS>50	
	SrChg	VarChg	SrChg	VarChg	SrChg	VarChg
	[\$/month]	[c/kWh]	[\$/month]	[c/kWh]	[\$/month]	[\$/kW]
Arnprior	13.09	2.36	14.21	2.07	26.86	7.28
Brockville	13.49	2.36	14.01	2.07	26.66	7.28
Caledon OH 01	14.85	2.36				
Carleton Place	14.11	2.36	14.51	2.07	27.16	7.28
Dryden	14.03	2.36	13.92	2.07	26.56	7.28
GBE	12.48	2.36	11.17	2.07	23.82	7.28
Lindsay	13.88	2.36	14.29	2.07	26.94	7.28
Perth	13.89	2.36	13.31	2.07	25.95	7.28
Quinte West	11.81	2.36	9.44	2.07	22.09	7.28
Smiths Falls	13.27	2.36	10.87	2.07	23.51	7.28
Thorold	13.48	2.36	14.28	2.07	26.92	7.28
Whitchurch Stouffville	12.84	2.36	13.86	2.07	26.51	7.28