



**Table 1**  
**2008 Allocator Data**

Rate Class	Number of Customers	OM&A (\$M)	Net Fixed Assets (\$M)	Energy non-market participant (GWh)	Energy (GWh)
UR	162,058	25.68	217.05	1,494	1,494
R1	376,430	91.36	809.49	4,407	4,407
R2	364,938	147.38	1,328.04	5,624	5,624
Seasonal	155,177	30.63	285.91	707	707
Urban General Service energy	12,744	3.52	33.77	424	424
Urban General Service demand	1,429	3.66	80.02	831	831
General Service energy	97,005	39.83	394.73	2,299	2,299
General Service demand	7,015	27.31	464.29	3,237	3,237
Distributed Generation	84	0.02	0.23	3	3
Street Lights	0	2.42	33.54	121	121
Sentinel Light	0	0.68	7.21	22	22
Sub-Transmission	673	7.45	99.02	5,098	19,240
Total	1,177,552	379.95	3,753.29	24,267	38,411

**3.0 RATE RIDER CHARGE DETERMINANTS**

The charge determinants used to calculate Rate Rider # 3 are energy or demand by customer class. The data is derived from the sales forecast data for 2008 and is derived on a customer class by customer class basis. The sales forecast methodology is explained

1 in Exhibit A, Tab 14, Schedule 3. The charge determinants for Rate Rider # 3 are shown  
2 in the Table below.

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**Table 2**  
**2008 Charge Determinants**

<b>Rate Class</b>	<b>Energy GWh</b>	<b>Demand kW</b>
UR	1,494	N/A
R1	4,407	N/A
R2	5,624	N/A
Seasonal	707	N/A
Urban General Service energy	424	N/A
Urban General Service demand	N/A	2,203,297
General Service energy	2,299	N/A
General Service demand	N/A	11,019,445
Distributed Generation	N/A	48,843
Street Lights	121	N/A
Sentinel Light	22	N/A
Sub-Transmission	N/A	43,021,924

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