

1 **BILL IMPACTS ACQUIRED LDC CUSTOMERS**

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3 This exhibit presents the results of the assessment of customer total bill impacts by rate
4 class for Acquired LDC customers. Impacts are derived by comparing the applicable May
5 1st, 2007 rates with the proposed harmonized distribution rates described in Exhibit G1,
6 Tab 2, Schedule 5. As per the guidelines in the 2006 Electricity Distribution Rate
7 Handbook, impacts are also shown for Distribution rate increases excluding Rate Rider #
8 3. Finally, impacts are shown including the impact of Regulatory Asset Rate Rider # 3
9 derived in Exhibit G1, Tab 5, Schedule 3 and RTSR changes described in Exhibit G1,
10 Tab 6, Schedule 1.

11
12 **1.0 INTRODUCTION**

13
14 The total bill impacts are derived for the average customer per Acquired LDC rate class.
15 The impacts are assessed on the basis of moving to the proposed distribution rates
16 derived in Exhibit G1, Tab 4, Schedule 3, that include the effect of harmonization,
17 Regulatory Asset Rate Rider # 3 derived in Exhibit G1, Tab 5, Schedule 3 and the RTSR
18 derived in Exhibit G1, Tab 6, Schedule 1, from their current rates as of May 1st, 2007.
19 The total bill impacts are premised on the distribution rates arising from the 2008 revenue
20 requirement, Regulatory Rate Rider # 3 and harmonization of distribution rates. All other
21 non-distribution charges, except RTSR and ending of Regulatory Rate Rider # 1, are kept
22 unchanged. Commodity price for eligible customers is based on the Regulated Price Plan
23 for conventional meters, i.e. 5.0 ¢/kWh for the first 600 kWh and 5.9 ¢/kWh for
24 consumption above 600 kWh for Residential customers. For General Service customers,
25 the consumption threshold is 750 kWh. For non-eligible customers, commodity costs
26 were assumed to be 5.2 ¢/kWh when calculating the class average impact.

1 Bill impacts are calculated as a change in customer bills in relation to their existing bills
2 that are based on distribution rates and other charges in effect as of May 1st, 2007.

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4 **2.0 PROPOSED ACQUIRED LDC CUSTOMERS RATES**

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6 To recap, Table 1 in Exhibit G1, Tab 4, Schedule 3, include the proposed set of target
7 harmonized distribution rates for Acquired LDC customers.

8
9 Tables 2, to 4 in Exhibit G1, Tab 5, Schedule 3, include the proposed Regulatory Asset
10 Rate Rider # 3.

11
12 Table 2 of Exhibit G1, Tab 6, Schedule 1, includes the proposed RTSR for Acquired
13 LDC customers.

14
15 Combining the proposed Distribution rates, Regulatory Asset Rate Rider # 3, and RTSR
16 rates with other applicable charges including loss factors, the customer bill can be
17 calculated for all customer classes. Table 1 provides the impacts of the Distribution
18 revenue increase only on the distribution portion of the bill, total bill impacts including
19 Rate Rider # 3 and excluding RTSR changes and the impacts of all rate changes on total
20 bill. This table provides a snapshot summary of the average impacts. Schedules 3
21 through Schedule 6 of Exhibits G2, Tab 5 show the results of the bill impact analysis for
22 each Acquired customer class broken down by levels of consumption. Schedule 3
23 provides the impacts due to Distribution revenue increase only on the distribution portion
24 of the bill. Schedule 4 shows the impact of the Distribution rate changes due to revenue
25 requirement increase and Regulatory Rate Rider # 3 only on the Distribution portion of
26 the bill. Schedule 5 shows total bill impacts that include Regulatory Rate Rider # 3 and
27 2008 revenue increase, but exclude RTSR changes. Schedule 6 shows total bill impacts
28 due to all rate changes.

1 Each column in Table 1 below is sub-divided into three parts to provide the results for the
2 Residential, General Service energy billed and General Service demand billed customer
3 classes. For Residential customers, the second column in Table 1 below shows the
4 average impact of 2008 Distribution revenue increase on the distribution portion of the
5 bill, excluding Regulatory Rate Rider # 3. The third column in Table 1 shows the
6 average impact of the 2008 Distribution revenue increase including Regulatory Rate
7 Rider # 3 on the distribution portion of the bill including current Regulatory Rate riders.
8 The fourth column in Table 1 shows the average impact of the 2008 Distribution revenue
9 increase and proposed Regulatory Rate Rider # 3 on total customer bill. The fifth column
10 in Table 1 shows the average impact of the 2008 distribution revenue increase, the
11 proposed Regulatory Rate Rider # 3 and the RTSR change on total customer bill. The
12 impact shown below excludes the effect of the \$0.07/kW rate adder for CSTA.

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 3
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Table 1
Bill Impacts by Acquired LDC Customer classes

Acquired LDC	Residential				GS<50*				GS>50			
	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR
Ailsa Craig	140.9%	96.5%	23.3%	22.8%	125.8%	103.2%	25.7%	23.6%	121.5%	88.3%	14.9%	10.1%
Arkona	434.0%	158.9%	31.4%	30.9%	383.8%	177.2%	35.3%	33.1%	377.6%	128.6%	19.2%	14.4%
Arnprior	71.8%	41.2%	13.5%	13.1%	120.4%	100.8%	25.3%	23.2%	147.9%	109.5%	16.8%	11.9%
Arran-Elderslie	143.4%	96.4%	23.4%	22.9%	235.4%	186.9%	34.8%	32.5%	186.0%	130.7%	18.5%	13.6%
Artemesia	104.6%	53.5%	16.5%	16.1%	81.4%	47.0%	16.0%	14.1%	69.8%	26.2%	6.7%	2.3%
Bancroft	96.1%	66.4%	18.5%	18.1%	105.6%	87.1%	23.3%	21.2%	146.5%	105.7%	16.5%	11.7%
Bath	105.1%	48.9%	15.6%	15.2%	146.4%	102.1%	26.1%	24.0%	148.6%	84.5%	15.0%	10.2%
Blandford-Blenheim	118.5%	58.8%	17.6%	17.1%	111.6%	80.6%	22.5%	20.5%	151.3%	86.3%	15.2%	10.4%
Blyth	176.7%	94.3%	23.5%	23.1%	131.5%	96.0%	25.1%	23.0%	170.9%	100.2%	16.6%	11.8%
Bobcaygeon	86.5%	63.4%	17.9%	17.5%	94.3%	76.8%	21.6%	19.5%	111.5%	79.1%	13.9%	9.2%
Brighton	102.0%	68.9%	18.9%	18.5%	97.8%	78.7%	21.9%	19.8%	116.9%	80.8%	14.1%	9.4%
Brockville	108.4%	65.2%	18.4%	18.0%	165.0%	142.0%	30.3%	28.1%	260.8%	197.7%	22.0%	16.9%
Caledon OH 01												
Caledon CH 02	77.5%	57.0%	16.6%	16.2%								
Caledon OH 06	31.4%	21.9%	9.4%	8.8%								
Caledon OH 07	69.5%	53.7%	23.5%	22.8%								
Caledon CH					63.9%	53.5%	17.0%	15.1%	61.9%	45.1%	9.5%	5.0%

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 Exhibit G1
 Tab 7
 Schedule 2
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Acquired LDC	Residential				GS<50*				GS>50			
	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR
Caledon OH					65.7%	54.2%	17.2%	15.2%	72.7%	52.5%	10.6%	6.0%
Caledon Large User												
Campbellford-Seymour	96.0%	62.2%	17.7%	17.3%	146.8%	122.0%	28.1%	25.9%	145.9%	107.4%	16.5%	11.7%
Carleton Place	40.5%	23.6%	9.0%	8.6%	72.4%	61.6%	18.7%	16.7%	74.4%	56.2%	11.1%	6.5%
Cavan-Millbrook-North Monaghan	58.6%	24.2%	9.4%	9.0%	88.8%	60.4%	18.9%	16.9%	97.8%	51.5%	10.9%	6.4%
Centre Hastings	111.9%	81.2%	21.0%	20.5%	161.2%	136.4%	29.8%	27.6%	198.3%	147.6%	19.5%	14.5%
Chalk River	62.5%	28.6%	10.6%	10.2%	72.8%	45.5%	15.7%	13.8%	63.3%	27.7%	7.0%	2.6%
Champlain	135.2%	81.0%	21.3%	20.9%	154.4%	114.0%	27.4%	25.3%	215.4%	125.5%	18.5%	13.6%
Cobden	47.0%	17.4%	7.4%	7.0%	53.0%	33.2%	12.5%	10.6%	43.8%	17.7%	4.8%	0.5%
Deep River	14.0%	3.0%	2.5%	2.1%	42.8%	33.9%	12.5%	10.6%	30.0%	18.5%	4.8%	0.5%
Deseronto	87.1%	58.5%	17.0%	16.6%	165.7%	141.9%	30.3%	28.1%	143.8%	112.1%	16.9%	12.0%
Dryden	46.4%	26.1%	9.7%	9.3%	148.5%	129.2%	28.9%	26.7%	178.7%	140.5%	18.9%	14.0%
Dundalk	78.4%	51.0%	15.5%	15.1%	75.1%	58.3%	18.1%	16.1%	79.0%	51.3%	10.5%	5.9%
Durham	56.8%	32.5%	11.3%	10.9%	91.6%	77.3%	21.6%	19.5%	113.1%	85.1%	14.5%	9.7%
Eganville	54.6%	38.0%	12.6%	12.2%	45.7%	35.9%	13.0%	11.1%	27.4%	15.3%	4.1%	-0.2%
Erin	40.3%	9.6%	4.8%	4.5%	79.5%	64.2%	19.2%	17.2%	259.4%	174.1%	21.1%	16.1%
Exeter	82.5%	50.5%	15.5%	15.0%	164.2%	137.6%	29.9%	27.7%	128.1%	95.9%	15.5%	10.7%
Fenelon Falls	187.3%	139.6%	28.3%	27.8%	154.3%	128.4%	29.0%	26.8%	202.0%	147.3%	19.6%	14.6%
Forest	82.0%	52.2%	15.8%	15.4%	103.5%	86.7%	23.1%	21.1%	143.7%	106.5%	16.5%	11.7%
GBE	135.0%	83.4%	21.4%	20.9%	194.0%	160.1%	32.2%	30.0%	157.2%	116.8%	17.3%	12.5%
Georgina	109.4%	78.7%	20.5%	20.1%	98.2%	81.6%	22.4%	20.3%	83.0%	60.3%	11.7%	7.0%

Acquired LDC	Residential				GS<50*				GS>50			
	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR
Glencoe	118.8%	45.0%	14.8%	14.4%	258.0%	188.7%	35.2%	32.9%	263.2%	160.1%	20.7%	15.7%
Grand Bend	102.3%	65.6%	18.4%	17.9%	110.9%	90.3%	23.8%	21.7%	135.3%	96.1%	15.6%	10.8%
Hastings	50.5%	31.7%	11.1%	10.7%	74.1%	57.5%	17.9%	15.9%	74.3%	47.9%	10.0%	5.4%
Havelock	69.6%	48.1%	14.9%	14.5%	87.7%	72.6%	20.8%	18.8%	91.9%	67.1%	12.6%	7.9%
Kirkfield	193.8%	108.0%	25.4%	24.9%	83.8%	42.4%	15.1%	13.2%	58.7%	14.7%	4.2%	0.0%
Lanark Highlands	109.5%	56.5%	17.3%	16.9%	69.5%	33.1%	12.7%	10.9%	77.3%	22.6%	6.0%	1.7%
Larder Lake	73.8%	32.3%	11.6%	11.2%	90.6%	51.4%	17.1%	15.2%	115.0%	46.7%	10.3%	5.8%
Latchford	103.9%	32.9%	11.8%	11.4%	324.0%	152.1%	32.1%	29.9%	288.8%	96.6%	16.0%	11.2%
Lindsay	74.0%	46.8%	14.7%	14.2%	91.5%	77.2%	21.6%	19.5%	110.8%	82.8%	14.3%	9.5%
Lucan Granton	73.9%	48.1%	15.0%	14.6%	112.8%	92.2%	24.1%	22.1%	102.0%	73.4%	13.3%	8.6%
Malahide	126.8%	54.8%	16.8%	16.4%	78.0%	31.8%	12.3%	10.5%	72.7%	13.2%	3.8%	-0.4%
Mapleton	98.8%	47.0%	15.2%	14.8%	77.0%	48.6%	16.3%	14.4%	71.5%	32.3%	7.8%	3.4%
Markdale	96.8%	60.2%	17.5%	17.0%	153.1%	129.8%	29.0%	26.8%	252.8%	184.6%	21.4%	16.4%
Marmora	116.8%	81.8%	21.1%	20.6%	218.2%	181.5%	34.1%	31.8%	181.1%	134.6%	18.6%	13.7%
McGarry	103.5%	45.8%	15.0%	14.6%	64.5%	32.2%	12.5%	10.6%	64.1%	19.0%	5.2%	1.0%
Meaford	100.8%	66.0%	18.4%	18.0%	102.9%	85.8%	23.0%	21.0%	134.5%	99.6%	15.9%	11.1%
Middlesex Centre	105.0%	49.9%	15.9%	15.4%	120.6%	72.7%	21.5%	19.5%	179.8%	80.4%	14.8%	10.1%
Napanee	81.0%	50.7%	15.5%	15.1%	106.6%	89.3%	23.6%	21.5%	127.5%	93.9%	15.4%	10.6%
Nipigon	58.5%	7.4%	4.1%	3.8%	122.7%	84.0%	23.2%	21.1%	169.2%	89.1%	15.5%	10.8%
North Dorchester	156.5%	72.3%	20.3%	19.9%	191.3%	123.0%	29.0%	26.9%	222.3%	107.4%	17.5%	12.7%
North Dundas	116.0%	66.0%	18.5%	18.1%	227.7%	188.3%	34.6%	32.3%	279.6%	200.3%	22.1%	17.0%
North Glengarry	151.2%	85.1%	21.9%	21.5%	176.3%	136.2%	30.0%	27.8%	224.1%	141.6%	19.5%	14.5%

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Exhibit G1

Tab 7

Schedule 2

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Acquired LDC	Residential				GS<50*				GS>50			
	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR
North Grenville	45.9%	27.9%	10.1%	9.7%	80.7%	68.0%	20.0%	17.9%	72.0%	53.3%	10.7%	6.1%
North Perth	78.6%	46.8%	14.7%	14.3%	99.3%	86.6%	23.1%	21.0%	183.0%	144.9%	19.2%	14.3%
North Stormont	208.3%	97.8%	24.3%	23.9%	370.7%	206.1%	37.2%	34.9%	273.8%	123.6%	18.8%	14.0%
Omeme	50.3%	31.8%	11.1%	10.7%	94.7%	77.2%	21.6%	19.6%	99.4%	71.2%	13.1%	8.4%
Perth	69.0%	38.9%	12.9%	12.5%	157.6%	135.8%	29.6%	27.4%	216.9%	166.1%	20.5%	15.4%
Perth East	227.8%	167.3%	30.7%	30.3%	144.0%	118.6%	27.8%	25.7%	128.4%	93.2%	15.4%	10.6%
Prince Edward	82.1%	53.6%	16.1%	15.6%	92.6%	75.7%	21.3%	19.3%	107.1%	76.3%	13.6%	8.9%
Quinte West	185.6%	120.4%	26.3%	25.9%	298.9%	243.6%	38.6%	36.2%	185.8%	139.0%	18.9%	14.0%
Rainy River	78.6%	31.7%	11.6%	11.2%	81.1%	48.2%	16.4%	14.5%	66.9%	26.2%	6.7%	2.4%
Ramara	181.3%	92.6%	23.5%	23.1%	134.0%	79.2%	22.8%	20.8%	172.9%	72.4%	14.1%	9.5%
Red Rock	25.5%	2.2%	2.2%	1.9%	63.3%	44.9%	15.4%	13.5%	51.6%	27.5%	6.8%	2.4%
Rockland	142.2%	68.0%	19.5%	19.0%	261.9%	190.7%	35.8%	33.5%	261.9%	165.0%	21.2%	16.2%
Russell	63.8%	45.8%	14.4%	14.0%	54.1%	42.8%	14.7%	12.7%	32.1%	18.7%	4.8%	0.5%
Schreiber	29.8%	6.9%	3.9%	3.5%	39.2%	18.7%	8.3%	6.5%	27.3%	2.6%	1.0%	-3.0%
Severn	130.0%	66.9%	19.1%	18.7%	127.6%	88.9%	24.0%	21.9%	172.2%	93.6%	16.0%	11.2%
Shelburne	64.3%	40.8%	13.3%	12.9%	163.8%	146.1%	30.6%	28.4%	226.6%	183.3%	21.3%	16.2%
Smiths Falls	68.0%	40.1%	13.2%	12.8%	220.0%	189.0%	34.6%	32.4%	181.2%	141.7%	19.0%	14.1%
South Glengarry	165.8%	87.5%	22.8%	22.3%	204.5%	126.1%	29.6%	27.4%	282.7%	122.8%	19.0%	14.1%
South River	68.7%	31.5%	11.4%	11.0%	83.8%	53.4%	17.5%	15.5%	90.0%	43.2%	9.7%	5.2%
Springwater	125.5%	63.8%	18.5%	18.1%	135.4%	99.0%	25.4%	23.3%	167.8%	99.5%	16.3%	11.5%
Stirling-Rawdon	97.3%	64.8%	18.2%	17.8%	96.9%	77.1%	21.6%	19.6%	123.0%	83.5%	14.5%	9.7%
Terrace Bay	27.6%	-0.7%	1.8%	6.0%	52.0%	19.9%	9.4%	11.7%	54.3%	10.4%	3.7%	4.5%

Acquired LDC	Residential				GS<50*				GS>50				
	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR	
Thedford	116.2%	45.7%	15.1%	14.7%	152.9%	97.9%	25.7%	23.6%	172.4%	83.1%	15.2%	10.6%	
Thessalon	73.0%	52.7%	15.9%	15.4%	97.8%	85.4%	23.0%	20.9%	184.7%	154.5%	19.9%	14.9%	
Thorndale	243.5%	112.7%	26.2%	25.8%	182.6%	101.0%	26.2%	24.1%	184.9%	71.4%	13.9%	9.2%	
Thorold	58.8%	36.1%	12.2%	11.8%	87.5%	73.8%	21.0%	18.9%	94.1%	70.9%	12.9%	8.2%	
Tweed	222.4%	103.5%	25.2%	24.7%	256.8%	144.4%	31.8%	29.6%	201.7%	87.6%	15.7%	11.0%	
Wardsville	133.0%	90.9%	22.4%	22.0%	205.4%	154.8%	31.8%	29.6%	194.2%	122.4%	17.9%	13.0%	
Warkworth	66.6%	29.1%	10.8%	10.4%	90.9%	54.0%	17.7%	15.7%	106.7%	46.2%	10.3%	5.8%	
West Elgin	63.9%	29.2%	10.7%	10.3%	235.7%	189.4%	34.8%	32.6%	311.5%	210.9%	22.8%	17.7%	
Whitchurch Stouffville	117.3%	79.7%	20.8%	20.3%	144.0%	126.4%	28.6%	26.4%	209.3%	165.3%	20.4%	15.4%	
Warton	43.9%	26.5%	9.8%	9.4%	60.3%	47.9%	15.8%	13.9%	55.1%	36.8%	8.2%	3.7%	
Woodville	239.4%	125.5%	27.5%	27.1%	104.4%	50.3%	17.1%	15.2%	114.3%	34.9%	8.5%	4.1%	
Wyoming	129.7%	88.3%	22.1%	21.6%	112.9%	94.2%	24.3%	22.3%	103.6%	75.8%	13.5%	8.8%	
Bill Impacts for Urban Residential and General Service Customer Classes													
Arnprior	42.0%	17.8%	6.4%	5.8%	20.7%	10.0%	4.4%	2.5%	93.6%	62.3%	9.7%	6.8%	
Brockville	72.3%	37.8%	11.0%	10.3%	45.1%	32.1%	8.5%	6.5%	181.7%	130.0%	14.6%	11.6%	
Caledon OH 01	53.9%	28.6%	9.0%	8.4%									
Carleton Place	16.2%	3.1%	2.1%	1.6%	-5.6%	-11.4%	-1.1%	-2.9%	36.2%	21.1%	4.4%	1.6%	
Dryden	21.1%	5.2%	2.8%	2.2%	36.1%	25.1%	7.3%	5.4%	117.6%	85.9%	11.7%	8.8%	
GBE	94.3%	52.8%	13.8%	13.1%	61.0%	42.4%	10.2%	8.1%	100.8%	67.9%	10.2%	7.3%	
Lindsay	43.8%	22.3%	7.5%	6.8%	4.9%	-3.0%	1.3%	-0.6%	64.6%	41.6%	7.3%	4.5%	
Perth	39.7%	16.0%	5.9%	5.3%	41.1%	28.7%	8.0%	6.0%	147.5%	105.6%	13.1%	10.2%	
Quinte West	136.1%	83.4%	18.4%	17.7%	118.5%	88.2%	15.4%	13.3%	123.2%	85.0%	11.7%	8.8%	
Smiths Falls	38.9%	16.9%	6.1%	5.5%	75.3%	57.7%	12.1%	10.1%	119.5%	86.8%	11.8%	8.9%	

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Exhibit G1

Tab 7

Schedule 2

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	Residential					GS<50*					GS>50			
Acquired LDC	Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR		Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR		Basic Distribution Bill Only	Distribution Bill incl Riders	Total Bill incl Distribution and Riders	Total Bill incl Distribution and Riders plus RTSR
Thorold	31.3%	13.4%	5.1%	4.5%		2.7%	-4.8%	0.8%	-1.1%		51.6%	32.4%	6.1%	3.3%
Whitchurch Stouffville	79.7%	49.6%	13.2%	12.5%		33.7%	23.6%	7.1%	5.1%		141.5%	105.1%	13.1%	10.2%
Simple Ave	98.7%	54.7%	15.4%	15.0%		122.0%	89.0%	21.8%	19.7%		141.1%	88.2%	13.7%	9.2%
Min	14.0%	-0.7%	1.8%	1.6%		-5.6%	-11.4%	-1.1%	-2.9%		27.3%	2.6%	1.0%	-3.0%
Max	434.0%	167.3%	31.4%	30.9%		383.8%	243.6%	38.6%	36.2%		377.6%	210.9%	22.8%	17.7%

1 * Excludes impact of \$0.35 adder for USL credit

2

1 **3.0 CONCLUSION**

2

3 The results in Table 1 above show that prior to mitigation some customer classes would
4 see an average impact higher than 10 percent on total bill as a result of the target
5 Distribution rates. To mitigate impacts Hydro One is proposing to phase-in the target
6 fixed and volumetric charges calculated using the Cost Allocation Methodology for
7 Acquired customers over a period of four years.

8

9 Exhibit G1, Tab 8, Schedule 2, describes the mitigation plan for customer classes that
10 would have seen an impact higher than 10 percent prior to mitigation.

11