

1     **MITIGATION OF BILL IMPACTS ACQUIRED LDC CUSTOMERS**

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3     This exhibit presents the proposed impact mitigation plan for Acquired LDC customers.  
4     As per the guidelines in the 2006 Electricity Distribution Rate Handbook, LDCs have to  
5     present a mitigation plan if as a result of the proposed rate increase customer classes, or  
6     group of customers, have impacts higher than 10 percent on total bill.

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8     **1.0     INTRODUCTION**

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10    As was shown in Exhibit G1, Tab 7, Schedule 2, customer classes of Acquired LDCs  
11    prior to mitigation would see impacts higher than 10 percent on total bill resulting from  
12    the proposed increase in 2008 Revenue Rates, harmonization of distribution rates,  
13    Regulatory Asset Rate Rider # 3, and RTSR changes.

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15    Hydro One Distribution proposes the following mitigation initiatives to address the  
16    impacts on the Acquired LDC customer classes that could see impacts, on average, of  
17    over 10 percent on total bill.

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- 19    1. The target distribution rates are being phased-in over a period of four years. Average  
20    total bill impacts have been limited to a maximum of 10% in 2008, 8% in 2009, and  
21    7% in 2010. These maximums leave some room to accommodate third generation  
22    Incentive Rate Mechanism increases. Increases in 2011 reflect the remaining  
23    increases resulting from the multi-year proposed harmonization process and result in  
24    average total bill impacts below 10%. The volumetric charges were adjusted as  
25    necessary each year to limit total bill impacts in 2008, 2009 and 2010. Any shortfall  
26    in revenues resulting from this mitigation measure is being absorbed first by the  
27    Acquired LDC in subsequent years, and if this is not possible, then by the Legacy

1 customer classes in the same group as the Acquired customer classes requiring  
2 mitigation.

3 2. Regulatory Rate Rider # 3 is being refunded over 4 years consistent with Hydro One  
4 approved past practices with respect to Regulatory Rate Riders and to provide for a  
5 smoother bill impacts over the 4 year period.

6 3. The target revenue to cost ratio range proposed is between 0.7 and 1.2 instead of  
7 proposing revenue to cost ratio of 1. This is consistent with the Board's Report issued  
8 November 28, 2007.

9 4. Proposed rates in 2010 and 2011 were adjusted to provide for a smoother set of  
10 impacts in those years.

11 5. A deferral account is being set up to recover the shortfall in 2008 proposed Revenue  
12 Requirement that results from Hydro One's proposed Revenue to Cost Ratios by  
13 customer class. The Revenue to Cost ratios are consistent with the Board's  
14 recommended Revenue to Cost ratios.

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16 Table 1, below shows the initial 2008 Distribution rates derived in Exhibits G1, Tab 4,  
17 Schedule 3, and the adjusted 2008 Distribution rates after taking into account the rate  
18 mitigation initiative above for the customer classes.

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20 The complete 2008 Rate Schedules are provided in Exhibit G2, Tabs 6 to Tab 93.

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**Table 1**  
**2008 Distribution Rates**

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Ailsa Craig	12.13	2.71	12.13	1.85	20.41	3.21	20.41	2.34	24.36	9.22	24.36	9.00
Arkona	8.30	2.71	8.30	1.50	9.94	3.21	9.94	1.98	13.89	9.22	13.89	9.22
Arnprior	12.88	2.71	11.70	2.40	23.40	3.21	18.74	2.00	27.34	9.22	22.95	7.33
Arran-Elderslie	11.51	2.71	11.51	1.90	13.53	3.21	13.53	1.90	17.48	9.22	17.48	8.00
Artemesia	13.58	2.71	13.58	2.35	21.84	3.21	21.84	3.21	25.78	9.22	25.78	9.22
Bancroft	14.39	2.71	14.39	2.10	25.64	3.21	25.64	2.30	29.59	9.22	29.59	8.50
Bath	14.42	2.71	14.42	2.35	15.08	3.21	15.08	2.55	19.03	9.22	19.03	9.00
Blandford-Blenheim	12.85	2.71	12.85	2.30	24.78	3.21	24.78	2.40	28.73	9.22	28.73	8.90
Blyth	9.96	2.71	9.96	2.00	23.33	3.21	23.33	2.20	27.28	9.22	27.28	8.50
Bobcaygeon	15.14	2.71	15.14	2.05	24.94	3.21	24.94	2.50	28.89	9.22	28.89	9.22
Brighton	12.86	2.71	12.86	2.20	24.02	3.21	24.02	2.50	27.96	9.22	27.96	9.22
Brockville	13.68	2.71	12.50	2.40	23.33	3.21	18.67	2.00	27.28	9.22	22.89	6.70
Caledon OH 01	-	2.71	16.95	2.15	-	3.21	-	-	-	9.22	-	-

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Caledon CH 02	15.96	2.71	15.96	2.10	-	3.21	-	-	-	9.22	-	-
Caledon OH 06	30.64	2.67	30.64	2.20	-	3.21	-	-	-	9.22	-	-
Caledon OH 07	33.18	4.69	33.18	3.20	-	3.21	-	-	-	9.22	-	-
Caledon CH	-	2.71	-	-	25.69	3.21	25.69	2.90	29.64	9.22	29.64	9.22
Caledon OH	-	2.71	-	-	26.35	3.21	26.35	2.90	30.30	9.22	30.30	9.22
Campbellford-Seymour	13.69	2.71	13.69	2.25	19.69	3.21	19.69	2.15	23.64	9.22	23.64	8.50
Carleton Place	15.22	2.71	14.04	2.40	24.83	3.21	20.17	2.00	28.78	9.22	24.39	7.33
Cavan-Millbrook-North Monaghan	16.01	2.71	16.01	2.71	24.17	3.21	24.17	2.80	28.12	9.22	28.12	9.22
Centre Hastings	12.84	2.71	12.84	2.00	21.15	3.21	21.15	1.94	25.09	9.22	25.09	7.70
Chalk River	15.25	2.71	15.25	2.71	23.41	3.21	23.41	3.18	27.36	9.22	27.36	9.22
Champlain	12.17	2.71	12.17	2.00	22.59	3.21	22.59	2.05	26.54	9.22	26.54	8.00
Cobden	14.49	2.71	14.49	2.71	23.26	3.21	23.26	3.21	27.21	9.22	27.21	9.22
Deep River	16.61	2.71	16.61	2.71	24.76	3.21	24.76	3.21	28.70	9.22	28.70	9.22
Deseronto	13.54	2.71	13.54	2.30	15.21	3.21	15.21	2.18	19.15	9.22	19.15	8.50
Dryden		2.71		2.40		3.21		2.00				

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
	15.19		14.01		21.96		17.31		25.91	9.22	21.52	7.33
Dundalk	15.14	2.71	15.14	2.30	24.85	3.21	24.85	2.85	28.80	9.22	28.80	9.22
Durham	16.67	2.71	16.67	2.60	25.71	3.21	25.71	2.48	29.66	9.22	29.66	9.22
Eganville	14.30	2.71	14.30	2.71	23.40	3.21	23.40	3.21	27.35	9.22	27.35	9.22
Erin	14.48	2.71	14.48	2.71	37.65	3.21	37.65	2.10	41.59	9.22	41.59	7.20
Exeter	15.99	2.71	15.99	2.25	15.90	3.21	15.90	2.18	19.85	9.22	19.85	8.95
Fenelon Falls	9.24	2.71	9.24	1.70	21.79	3.21	21.79	1.98	25.74	9.22	25.74	7.75
Forest	15.95	2.71	15.95	2.20	25.51	3.21	25.51	2.32	29.46	9.22	29.46	8.50
GBE	11.34	2.71	10.16	2.35	15.05	3.21	10.39	2.00	19.00	9.22	14.61	7.33
Georgina	12.83	2.71	12.83	2.05	20.39	3.21	20.39	2.65	24.34	9.22	24.34	9.22
Glencoe	13.54	2.71	13.54	2.55	15.90	3.21	15.90	1.74	19.85	9.22	19.85	7.40
Grand Bend	14.37	2.71	14.37	2.10	24.19	3.21	24.19	2.34	28.14	9.22	28.14	8.75
Hastings	16.65	2.71	16.65	2.65	24.02	3.21	24.02	2.93	27.97	9.22	27.97	9.22
Havelock	15.97	2.71	15.97	2.30	24.20	3.21	24.20	2.60	28.14	9.22	28.14	9.22
Kirkfield	8.43	2.71	8.43	2.00	18.07	3.21	18.07	3.21	22.02	9.22	22.02	9.22
Lanark Highlands		2.71		2.35		3.21		3.21				

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
	12.93		12.93		21.13		21.13		25.08	9.22	25.08	9.22
Larder Lake	15.80	2.71	15.80	2.70	22.70	3.21	22.70	3.05	26.64	9.22	26.64	9.22
Latchford	14.43	2.71	14.43	2.71	9.02	3.21	9.02	2.32	12.97	9.22	12.97	8.80
Lindsay	15.81	2.71	14.63	2.40	24.76	3.21	20.10	2.00	28.70	9.22	24.31	7.33
Lucan Granton	12.83	2.71	12.83	2.60	19.49	3.21	19.49	2.53	23.44	9.22	23.44	9.22
Malahide	12.97	2.71	12.97	2.40	18.78	3.21	18.78	3.21	22.69	9.22	22.69	9.22
Mapleton	14.39	2.71	14.39	2.40	23.35	3.21	23.35	3.11	27.30	9.22	27.30	9.22
Markdale	15.19	2.71	15.19	2.10	24.99	3.21	24.99	1.82	28.94	9.22	28.94	7.25
Marmora	12.86	2.71	12.86	2.00	15.24	3.21	15.24	1.88	19.18	9.22	19.18	8.00
McGarry	13.55	2.71	13.55	2.50	21.74	3.21	21.74	3.21	26.64	9.22	26.64	9.22
Meaford	13.57	2.71	13.57	2.20	25.73	3.21	25.73	2.32	29.68	9.22	29.68	8.75
Middlesex Centre	15.21	2.71	15.21	2.25	20.40	3.21	20.40	2.70	24.35	9.22	24.35	9.00
Napanee	15.09	2.71	15.09	2.35	24.20	3.21	24.20	2.35	28.15	9.22	28.15	8.90
Nipigon	15.20	2.71	15.20	2.71	24.91	3.21	24.91	2.34	28.86	9.22	28.86	8.80
North Dorchester	10.52	2.71	10.52	2.25	18.77	3.21	18.77	2.08	22.72	9.22	22.72	8.30
North Dundas		2.71		2.25		3.21		1.72				

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
	12.97		12.97		17.36		17.36		21.31	9.22	21.31	7.00
North Glengarry	9.83	2.71	9.83	2.20	20.31	3.21	20.31	1.95	24.26	9.22	24.26	7.70
North Grenville	15.16	2.71	15.16	2.71	22.64	3.21	22.64	2.79	26.58	9.22	26.58	9.22
North Perth	15.08	2.71	15.08	2.40	29.36	3.21	29.36	2.15	33.31	9.22	33.31	7.70
North Stormont	8.41	2.71	8.41	2.10	11.40	3.21	11.40	1.78	15.35	9.22	15.35	9.22
Omeme	15.01	2.71	15.01	2.71	23.42	3.21	23.42	2.55	27.37	9.22	27.37	9.22
Perth	15.14	2.71	13.96	2.40	21.76	3.21	17.10	2.00	25.71	9.22	21.32	7.15
Perth East	8.27	2.71	8.27	1.60	18.08	3.21	18.08	2.25	22.03	9.22	22.03	8.95
Prince Edward	15.20	2.71	15.20	2.25	24.03	3.21	24.03	2.57	27.98	9.22	27.98	9.22
Quinte West	9.12	2.71	7.94	2.10	9.81	3.21	5.15	2.00	13.75	9.22	9.36	7.33
Rainy River	16.00	2.71	16.00	2.65	21.92	3.21	21.92	3.18	25.87	9.22	25.87	9.22
Ramara	9.13	2.71	9.13	2.10	22.50	3.21	22.50	2.48	26.45	9.22	26.45	9.22
Red Rock	15.96	2.71	15.96	2.71	23.33	3.21	23.33	3.21	27.28	9.22	27.28	9.22
Rockland	11.41	2.71	11.41	2.30	12.92	3.21	12.92	1.80	16.87	9.22	16.87	7.25
Russell	14.48	2.71	14.48	2.50	21.93	3.21	21.93	3.21	25.87	9.22	25.87	9.22
Schreiber		2.71		2.71		3.21		3.21				

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
	16.68		16.68		22.57		22.57		26.51	9.22	26.51	9.22
Severn	12.11	2.71	12.11	2.25	24.20	3.21	24.20	2.30	28.15	9.22	28.15	8.70
Shelburne	15.23	2.71	15.23	2.55	22.74	3.21	22.74	1.79	26.69	9.22	26.69	7.25
Smiths Falls	13.60	2.71	12.42	2.40	14.28	3.21	9.62	2.00	18.23	9.22	13.84	7.33
South Glengarry	11.40	2.71	11.40	1.95	20.39	3.21	20.39	1.96	24.34	9.22	24.34	7.75
South River	15.21	2.71	15.21	2.71	24.21	3.21	24.21	2.95	28.16	9.22	28.16	9.22
Springwater	12.81	2.71	12.81	2.25	22.61	3.21	22.61	2.25	26.56	9.22	26.56	8.60
Stirling-Rawdon	13.62	2.71	13.62	2.20	25.71	3.21	25.71	2.47	29.66	9.22	29.66	9.22
Terrace Bay	19.56	2.71	19.56	2.71	38.41	3.21	38.41	2.67	231.38	9.22	231.38	9.22
Theford	13.57	2.71	13.57	2.50	20.28	3.21	20.28	2.30	24.23	9.22	24.23	8.95
Thessalon	15.87	2.71	15.87	2.20	21.02	3.21	21.02	2.56	24.96	9.22	24.96	7.60
Thorndale	7.68	2.71	7.68	2.00	18.11	3.21	18.11	2.38	22.06	9.22	22.06	9.22
Thorold	14.34	2.71	13.16	2.40	24.08	3.21	19.43	2.00	28.03	9.22	23.64	7.33
Tweed	7.64	2.71	7.64	2.10	13.68	3.21	13.68	2.10	17.62	9.22	17.62	8.80
Wardsville	11.35	2.71	11.35	2.00	16.66	3.21	16.66	1.99	20.61	9.22	20.61	8.20
Warkworth		2.71		2.71		3.21		2.95				

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
	15.95		15.95		23.41		23.41		27.36	9.22	27.36	9.22
West Elgin	14.44	2.71	14.44	2.71	18.89	3.21	18.89	1.62	22.84	9.22	22.84	6.85
Whitchurch Stouffville	12.13	2.71	10.95	2.30	23.28	3.21	18.62	2.00	27.23	9.22	22.84	7.15
Warton	15.80	2.71	15.80	2.71	24.80	3.21	24.80	3.10	28.74	9.22	28.74	9.22
Woodville	6.82	2.71	6.82	2.00	19.52	3.21	19.52	3.21	23.47	9.22	23.47	9.22
Wyoming	12.88	2.71	12.88	1.90	20.40	3.21	20.40	2.46	24.35	9.22	24.35	9.22
	-	-	-	-	-	-	-	-	-	-	-	-
<b>Acquired LDCs with Customers Classified as Urban</b>												
Arnprior	11.70	2.40	11.70	2.40	18.74	2.00	18.74	2.00	22.95	7.33	22.95	7.33
Brockville	12.50	2.40	12.50	2.40	18.67	2.00	18.67	2.00	22.89	7.33	22.89	6.70
Caledon OH 01	16.95	2.40	16.95	2.15	-	-	-	-	-	-	-	-
Carleton Place	14.04	2.40	14.04	2.40	20.17	2.00	20.17	2.00	24.39	7.33	24.39	7.33
Dryden	14.01	2.40	14.01	2.40	17.31	2.00	17.31	2.00	21.52	7.33	21.52	7.33
GBE	10.16	2.40	10.16	2.35	10.39	2.00	10.39	2.00	14.61	7.33	14.61	7.33
Lindsay	14.63	2.40	14.63	2.40	20.10	2.00	20.10	2.00	24.31	7.33	24.31	7.33
Perth	13.96	2.40	13.96	2.40	17.10	2.00	17.10	2.00	21.32	7.33	21.32	7.15

Acquired LDC	Residential				GS<50				GS>50			
	2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated		2008 Initial		2008 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg*	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Quinte West	7.94	2.40	7.94	2.10	5.15	2.00	5.15	2.00	9.36	7.33	9.36	7.33
Smiths Falls	12.42	2.40	12.42	2.40	9.62	2.00	9.62	2.00	13.84	7.33	13.84	7.33
Thorold	13.16	2.40	13.16	2.40	19.43	2.00	19.43	2.00	23.64	7.33	23.64	7.33
Whitchurch												
Stouffville	10.95	2.40	10.95	2.30	18.62	2.00	18.62	2.00	22.84	7.33	22.84	7.15

1 \* Excludes \$0.35 adder for USL meter credit

1 The following table shows the impacts for 2008 for the customer groups using the mitigated  
 2 Distribution rates. As can be seen from Table 2, all customers of the Acquired LDCs have  
 3 total bill impacts below 10% in 2008

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**Table 2**  
**Ave Customer Total Bill Impact 2008**

<b>Acquired LDC</b>	<b>Residential</b>	<b>GS&lt;50*</b>	<b>GS&gt;50</b>
Ailsa Craig	9.0%	8.9%	8.9%
Arkona	9.0%	8.8%	
Arnprior	4.3%	4.7%	6.9%
Arran-Elderslie	9.0%	8.8%	8.8%
Artemesia	9.0%	8.8%	1.9%
Bancroft	9.2%	8.7%	8.9%
Bath	8.9%	8.8%	8.9%
Blandford-Blenheim	8.9%	8.7%	9.0%
Blyth	8.7%	8.5%	9.0%
Bobcaygeon	8.8%	8.8%	8.8%
Brighton	9.1%	8.6%	8.9%
Brockville	9.6%	8.8%	9.5%
Caledon OH 01			
Caledon CH 02	8.8%		
Caledon OH 06	9.0%		
Caledon OH 07	9.5%		
Caledon CH		8.5%	4.6%
Caledon OH		8.9%	5.6%
Campbellford-Seymour	9.2%	8.7%	8.8%
Carleton Place	2.2%	-0.2%	1.8%
Cavan-Millbrook-North Monaghan	7.4%	8.8%	6.0%
Centre Hastings	9.0%	8.8%	8.9%
Chalk River	8.0%	8.8%	2.2%
Champlain	8.8%	8.7%	9.1%
Cobden	4.2%	6.0%	0.1%
Deep River	1.1%	6.5%	0.1%
Deseronto	8.8%	8.7%	9.0%
Dryden	2.8%	7.0%	
Dundalk	8.9%	8.7%	5.5%
Durham	8.9%	8.9%	9.3%
Eganville	9.0%	6.4%	-0.6%
Erin	1.7%	8.7%	9.1%
Exeter	9.2%	8.7%	9.2%
Fenelon Falls	9.0%	8.8%	9.1%

<b>Acquired LDC</b>	<b>Residential</b>	<b>GS&lt;50*</b>	<b>GS&gt;50</b>
Forest	9.0%	8.7%	8.9%
GBE	9.7%	6.4%	7.2%
Georgina	9.1%	8.8%	6.5%
Glencoe	9.1%	8.8%	8.9%
Grand Bend	9.0%	8.9%	8.8%
Hastings	9.0%	8.8%	5.0%
Havelock	9.0%	8.6%	7.5%
Kirkfield	8.9%	6.3%	-0.5%
Lanark Highlands	9.2%	5.4%	1.3%
Larder Lake	9.3%	8.8%	5.4%
Latchford	8.5%	8.8%	9.0%
Lindsay	8.0%	2.2%	4.7%
Lucan Granton	9.0%	8.8%	8.1%
Malahide	9.1%	4.1%	-0.9%
Mapleton	8.9%	8.8%	3.0%
Markdale	8.9%	8.8%	9.2%
Marmora	9.1%	8.8%	8.9%
McGarry	8.9%	5.4%	0.6%
Meaford	9.3%	8.8%	9.1%
Middlesex Centre	9.0%	8.7%	8.8%
Napanee	9.3%	8.8%	9.1%
Nipigon	1.7%	8.8%	9.0%
North Dorchester	8.9%	8.7%	9.1%
North Dundas	9.2%	8.7%	8.7%
North Glengarry	9.1%	8.8%	8.9%
North Grenville	7.4%	8.9%	5.7%
North Perth	9.0%	8.9%	8.8%
North Stormont	9.0%	8.8%	
Omeme	8.2%	8.6%	7.9%
Perth	5.8%	7.5%	9.6%
Perth East	9.0%	8.7%	9.1%
Prince Edward	9.0%	8.8%	8.4%
Quinte West	9.5%	8.7%	8.6%
Rainy River	9.0%	8.9%	1.9%
Ramara	9.0%	8.8%	9.1%
Red Rock	0.3%	8.7%	2.0%
Rockland	9.3%	8.5%	8.8%
Russell	9.0%	7.4%	0.0%
Schreiber	2.6%	1.8%	-3.5%
Severn	9.2%	8.9%	9.1%
Shelburne	9.1%	8.8%	8.9%
Smiths Falls	4.7%	7.9%	8.7%
South Glengarry	9.1%	8.8%	8.7%

<b>Acquired LDC</b>	<b>Residential</b>	<b>GS&lt;50*</b>	<b>GS&gt;50</b>
South River	8.7%	8.8%	4.8%
Springwater	9.2%	8.9%	9.0%
Stirling-Rawdon	9.1%	8.9%	9.3%
Terrace Bay	7.4%	8.8%	8.8%
Theford	9.1%	8.7%	9.2%
Thessalon	9.0%	8.8%	8.9%
Thorndale	9.0%	8.9%	8.7%
Thorold	4.4%	1.4%	3.4%
Tweed	9.1%	8.8%	9.0%
Wardsville	8.9%	8.8%	9.0%
Warkworth	8.7%	8.7%	5.4%
West Elgin	7.4%	8.7%	8.9%
Whitchurch Stouffville	9.4%	7.3%	9.6%
Warton	7.5%	8.7%	3.3%
Woodville	9.2%	8.8%	3.6%
Wyoming	9.1%	8.7%	8.3%

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<b>Acquired LDCs with Customers Classified as Urban</b>			
Arnprior	4.3%	4.7%	6.9%
Brockville	9.6%	8.8%	9.5%
Caledon OH 01	9.4%		
Carleton Place	2.2%	-0.2%	1.8%
Dryden	2.8%	7.0%	8.9%
GBE	9.7%	6.4%	7.2%
Lindsay	8.0%	2.2%	4.7%
Perth	5.8%	7.5%	9.6%
Quinte West	9.5%	8.7%	8.6%
Smiths Falls	4.7%	7.9%	8.7%
Thorold	4.4%	1.4%	3.4%
Whitchurch Stouffville	9.4%	7.3%	9.6%

\* Excludes impact of \$0.35 adder for USL credit

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