

**HARMONIZATION OF ACQUIRED LDC CUSTOMERS**

**1.0 INTRODUCTION**

This exhibit provides numerical details in support of the proposed harmonization plan for the 88 Acquired Utilities. Included here also are the complete set of likely customer bill impacts.

Initially, a review is provided of the existing rates for each of the Acquired Utilities as of May 1<sup>st</sup>, 2007 including Regulatory Asset Rate Riders. Then the harmonization proposal supporting data is presented.

**2.0 ACQUIRED LDC RATE CLASSES AND CURRENT RATES**

The current individual rates and rate riders for each of the Acquired LDCs are shown in Tables 1, 2, 3 and 4 with Table 5 being a summary.

**Table 1  
 Acquired Utility Residential Rates and Rate Riders on May 1<sup>st</sup>, 2007**

	Customers 2006	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
		\$/customer	¢/kWh	¢/kWh	¢/kWh
Ailsa Craig	348	10.51	0.82	0.35	0.11
Arkona	217	5.84	0.26	0.68	0.33
Arnprior	3134	11.54	1.47	0.49	0.18
Arran-Elderslie	1681	9.02	0.95	0.35	0.15
Artemesia	412	12.73	0.93	0.59	0.34
Bancroft	1002	13.48	0.95	0.34	0.12
Bath	737	13.38	0.86	0.68	0.38
Blandford-Blenheim	838	11.63	0.90	0.63	0.33
Blyth	382	7.19	0.91	0.54	0.27
Bobcaygeon	1641	14.47	0.97	0.28	0.10
Brighton	2320	11.61	1.07	0.37	0.11

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	<b>Customers 2006</b>	<b>2007 Rates excluding rate riders</b>		<b>2007 Rate Rider # 1</b>	<b>2007 Rate Rider # 2</b>
Brockville	8337	12.33	0.93	0.48	0.16
Caledon OH 01	8794	18.52	0.57	0.42	0.16
Caledon CH 02	2118	15.19	1.02	0.28	0.08
Caledon OH 06	7266	34.85	0.50	0.25	0.11
Caledon OH 07	210	38.78	1.04	0.43	0.25
Campbellford-Seymour	1427	12.30	1.07	0.41	0.12
Carleton Place	3711	14.17	1.79	0.38	0.15
Cavan-Millbrook-North Monaghan	560	15.01	1.34	0.68	0.40
Centre Hastings	647	11.67	0.96	0.29	0.11
Chalk River	376	14.03	1.37	0.61	0.42
Champlain	1715	10.36	0.88	0.45	0.23
Cobden	469	13.07	1.76	0.68	0.41
Deep River	1741	16.62	2.29	0.38	0.25
Deseronto	664	12.89	1.12	0.37	0.11
Dryden	2633	14.28	1.65	0.43	0.18
Dundalk	687	14.47	1.08	0.39	0.13
Durham	1110	16.35	1.24	0.46	0.16
Eganville	545	13.86	1.53	0.29	0.12
Erin	904	13.13	1.90	0.83	0.40
Exeter	1986	15.10	0.96	0.45	0.15
Fenelon Falls	970	6.09	0.96	0.25	0.08
Forest	1167	15.26	0.95	0.41	0.15
Georgian Bay Energy	8012	9.68	0.95	0.46	0.13
Georgina	1132	11.72	0.98	0.31	0.09
Glencoe	850	12.90	0.77	0.89	0.43
Grand Bend	1038	13.58	0.87	0.42	0.13
Hastings	503	16.44	1.35	0.37	0.12
Havelock-Belmont-Methuen	510	15.17	1.14	0.32	0.13
Kirkfield	107	5.34	1.00	0.48	0.26
Lanark Highlands	337	11.31	1.02	0.56	0.40
Larder Lake	383	15.84	1.01	0.68	0.43
Latchford	188	13.31	0.88	1.04	0.45
Lindsay	6514	15.81	1.01	0.41	0.14
Lucan Granton	850	11.72	1.42	0.37	0.17
Malahide	243	11.17	0.87	0.78	0.34
Mapleton	722	13.47	0.92	0.65	0.39
Markdale	634	14.30	0.86	0.44	0.16

	<b>Customers 2006</b>	<b>2007 Rates excluding rate riders</b>		<b>2007 Rate Rider # 1</b>	<b>2007 Rate Rider # 2</b>
Marmorata	579	11.59	0.92	0.33	0.11
McGarry	297	12.85	0.93	0.71	0.45
Meaford	2027	12.75	0.97	0.40	0.12
Middlesex Centre	398	14.19	0.78	0.65	0.40
Napanee	2036	14.70	1.02	0.43	0.14
Nipigon	728	14.23	1.42	1.27	0.72
North Dorchester	713	8.97	0.86	0.67	0.40
North Dundas	1510	11.17	0.97	0.55	0.14
North Glengarry	1901	7.74	1.02	0.52	0.22
North Grenville	1359	14.40	1.65	0.37	0.16
North Perth	2419	14.73	1.05	0.47	0.16
North Stormont	335	5.42	0.92	0.62	0.36
Omeme	508	14.99	1.50	0.36	0.14
Perth	2845	14.47	1.22	0.50	0.18
Perth East	548	5.95	0.78	0.26	0.06
Prince Edward County	3092	14.25	1.05	0.39	0.13
Quinte West	6662	6.58	0.92	0.39	0.11
Rainy River	378	15.04	1.02	0.75	0.50
Ramara	99	6.52	0.95	0.55	0.35
Red Rock	354	15.21	2.07	0.77	0.54
Clarence-Rockland	3536	9.41	0.92	0.65	0.37
Russell	847	13.11	1.44	0.28	0.11
Schreiber	593	16.32	1.84	0.68	0.44
Severn	577	10.60	0.90	0.59	0.32
Shelburne	1703	14.14	1.33	0.39	0.14
Smiths Falls	3735	12.63	1.42	0.46	0.17
South Glengarry	440	9.46	0.75	0.52	0.36
South River	473	14.22	1.25	0.63	0.41
Springwater	735	11.79	0.82	0.61	0.31
Stirling-Rawdon	808	12.55	1.03	0.38	0.12
Theford	295	12.75	0.81	0.82	0.52
Thessalon	550	15.56	1.05	0.28	0.12
Thorndale	139	4.32	0.88	0.62	0.32
Thorold	7102	13.68	1.47	0.41	0.14
Tweed	661	4.48	0.95	0.61	0.37
Wardsville	143	9.64	0.97	0.36	0.10
Warkworth	258	15.25	1.18	0.66	0.43
West Elgin	989	13.30	1.42	0.63	0.35

	Customers 2006	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
Whitchurch-Stouffville	3294	10.54	1.02	0.36	0.12
South Bruce Peninsula	893	15.83	1.55	0.37	0.14
Woodville	320	3.78	0.95	0.51	0.26
Wyoming	829	11.52	0.81	0.36	0.11
Terrace Bay	1025	20.81	1.45	0.97	

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**Table 2**  
**Acquired General Service Energy Billed Rates and Rate Riders on May 1<sup>st</sup>, 2007**

	Customers	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
		\$/customer	¢/kWh	¢/kWh	¢/kWh
Ailsa Craig	45	17.31	1.32	0.17	0.09
Arkona	37	3.20	0.86	0.51	0.36
Arnprior	461	21.38	1.17	0.16	0.06
Arran-Elderslie	243	8.83	1.03	0.17	0.09
Artemesia	92	19.62	1.74	0.49	0.34
Bancroft	300	24.41	1.18	0.17	0.08
Bath	53	10.65	1.47	0.29	0.24
Blandford-Blenheim	125	23.85	1.14	0.28	0.20
Blyth	73	21.63	1.05	0.26	0.20
Bobcaygeon	282	23.20	1.38	0.18	0.09
Brighton	247	22.90	1.35	0.20	0.08
Brockville	1009	21.65	0.78	0.13	0.04
Caledon CH	623	24.21	1.80	0.14	0.08
Caledon GS 05		23.34	2.19	0.22	0.20
Caledon OH	1,004	25.56	1.70	0.16	0.07
Campbellford-Seymour	295	16.19	1.19	0.17	0.05
Carleton Place	378	23.65	1.68	0.13	0.07
Cavan-Millbrook-North Monaghan	82	22.28	1.50	0.33	0.26
Centre Hastings	165	18.38	0.97	0.14	0.06
Chalk River	31	21.33	1.79	0.39	0.34
Champlain	179	20.59	0.91	0.26	0.15
Cobden	89	21.93	2.13	0.36	0.30
Deep River	168	23.94	2.26	0.15	0.14
Deseronto	70	10.14	1.35	0.13	0.05
Dryden	450	19.11	1.03	0.12	0.04

	Customers	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
Dundalk	98	23.56	1.64	0.23	0.09
Durham	173	24.12	1.37	0.15	0.06
Eganville	119	21.35	2.32	0.17	0.12
Erin	179	40.38	0.73	0.19	0.08
Exeter	295	11.36	1.30	0.15	0.06
Fenelon Falls	206	19.81	0.95	0.15	0.08
Forest	175	24.91	1.18	0.16	0.06
Georgian Bay Energy	1233	10.77	1.14	0.16	0.06
Georgina	207	17.40	1.62	0.16	0.08
Glencoe	138	11.37	0.81	0.22	0.14
Grand Bend	261	22.20	1.23	0.19	0.07
Hastings	90	22.89	1.69	0.23	0.09
Havelock-Belmont-Methuen	94	22.18	1.52	0.16	0.09
Kirkfield	29	14.69	1.95	0.61	0.44
Lanark Highlands	71	18.43	1.99	0.63	0.50
Larder Lake	52	20.18	1.58	0.51	0.36
Latchford	33	2.88	1.02	0.65	0.20
Lindsay	908	23.94	1.38	0.15	0.06
Lucan Granton	89	16.99	1.47	0.17	0.10
Malahide	26	15.84	1.98	0.81	0.49
Mapleton	105	21.55	1.71	0.40	0.29
Markdale	140	23.00	0.80	0.15	0.04
Marmora	116	10.02	1.05	0.15	0.05
McGarry	25	19.99	2.00	0.57	0.50
Meaford	293	24.05	1.23	0.16	0.07
Middlesex Centre	30	17.35	1.37	0.44	0.35
Napanee	440	22.17	1.28	0.16	0.06
Nipigon	146	23.32	1.05	0.34	0.21
North Dorchester	86	15.88	0.90	0.35	0.26
North Dundas	213	13.52	0.83	0.16	0.04
North Glengarry	332	17.72	0.90	0.21	0.12
North Grenville	220	20.42	1.71	0.14	0.08
North Perth	304	29.52	1.00	0.12	0.04
North Stormont	83	5.37	0.78	0.37	0.26
Omemee	66	21.28	1.47	0.18	0.09
Perth	473	19.92	0.92	0.13	0.04
Perth East	88	14.65	1.29	0.16	0.09
Prince Edward County	554	22.85	1.42	0.18	0.08

	Customers	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
Quinte West	857	3.74	1.05	0.14	0.06
Rainy River	88	19.29	1.76	0.45	0.36
Ramara	33	20.97	1.06	0.45	0.37
Red Rock	31	21.64	1.94	0.27	0.24
Clarence-Rockland	300	7.27	1.00	0.17	0.22
Russell	78	19.26	2.24	0.18	0.11
Schreiber	104	20.70	2.51	0.50	0.40
Severn	96	22.17	1.06	0.31	0.22
Shelburne	198	20.01	0.87	0.10	0.02
Smiths Falls	651	9.84	1.05	0.12	0.04
South Glengarry	89	17.41	0.75	0.37	0.30
South River	83	22.11	1.58	0.39	0.30
Springwater	133	20.53	1.07	0.27	0.17
Stirling-Rawdon	161	24.12	1.30	0.21	0.09
Theford	76	17.83	1.06	0.36	0.31
Thessalon	111	18.90	1.55	0.10	0.08
Thorndale	30	14.52	1.02	0.52	0.32
Thorold	766	22.63	1.50	0.15	0.06
Tweed	143	8.26	0.97	0.43	0.31
Wardsville	55	12.32	1.00	0.25	0.08
Warkworth	50	21.31	1.52	0.46	0.35
West Elgin	152	15.40	0.70	0.17	0.07
Whitchurch-Stouffville	297	21.85	0.93	0.11	0.04
South Bruce Peninsula	204	23.78	1.89	0.19	0.09
Woodville	47	16.89	1.57	0.67	0.48
Wyoming	102	17.36	1.45	0.16	0.07
Terrace Bay	108	41.34	1.18	0.82	

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**Table 3**

**Acquired General Service Demand Billed Rates and Rate Riders on May 1<sup>st</sup>, 2007**

	Customers	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
		\$/customer	\$/kW	\$/kW	\$/kW
Ailsa Craig	4	17.31	4.19	0.52	0.27
Arkona	0	3.20	1.98	1.62	0.83
Arnprior	54	21.38	3.70	0.50	0.20
Arran-Elderslie	17	8.83	3.28	0.55	0.28
Artemesia	3	19.62	5.49	1.55	1.08

	Customers	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
Bancroft	27	24.41	3.70	0.54	0.24
Bath	6	10.65	3.77	0.93	0.63
Blandford-Blenheim	8	23.85	3.63	0.91	0.65
Blyth	7	21.63	3.37	0.82	0.64
Bobcaygeon	10	23.20	4.35	0.58	0.27
Brighton	20	22.90	4.24	0.65	0.25
Brockville	168	21.65	2.49	0.41	0.12
Caledon CH	103	24.21	5.73	0.45	0.27
Caledon GS 05		23.34	6.96	0.69	0.64
Caledon OH	158	25.56	5.35	0.51	0.24
Campbellford-Seymour	28	16.19	3.77	0.53	0.17
Carleton Place	34	23.65	5.31	0.42	0.22
Cavan-Millbrook-North Monaghan	4	22.28	4.67	1.06	0.81
Centre Hastings	5	18.38	3.07	0.45	0.20
Chalk River	1	21.33	5.70	1.23	1.07
Champlain	12	20.59	2.88	0.84	0.49
Cobden	3	21.93	6.49	1.16	0.90
Deep River	23	23.94	7.18	0.46	0.46
Deseronto	6	10.14	3.85	0.41	0.14
Dryden	50	19.11	3.29	0.38	0.13
Dundalk	8	23.56	5.17	0.74	0.28
Durham	10	24.12	4.31	0.48	0.18
Eganville	7	21.35	7.35	0.55	0.37
Erin	16	40.38	2.36	0.59	0.25
Exeter	27	11.36	4.11	0.49	0.18
Fenelon Falls	11	19.81	3.02	0.47	0.24
Forest	20	24.91	3.74	0.50	0.20
Georgian Bay Energy	122	10.77	3.64	0.49	0.19
Georgina	10	17.40	5.10	0.51	0.25
Glencoe	9	11.37	2.55	0.69	0.44
Grand Bend	11	22.20	3.90	0.59	0.23
Hastings	4	22.89	5.32	0.74	0.29
Havelock-Belmont-Methuen	2	22.18	4.82	0.50	0.28
Kirkfield	1	14.69	5.92	1.95	1.34
Lanark Highlands	1	18.43	5.26	1.99	1.32
Larder Lake	2	20.18	4.30	1.61	0.99
Latchford	1	2.88	2.44	2.06	0.48

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	Customers	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
Lindsay	116	23.94	4.36	0.49	0.19
Lucan Granton	7	16.99	4.61	0.53	0.30
Malahide	1	15.99	5.42	2.57	1.32
Mapleton	12	21.55	5.42	1.26	0.93
Markdale	15	23.00	2.54	0.49	0.13
Marmora	6	10.02	3.33	0.49	0.16
McGarry	1	20.18	5.68	1.80	1.42
Meaford	20	24.05	3.90	0.50	0.21
Middlesex Centre	1	17.35	3.29	1.39	0.84
Napanee	33	22.17	4.04	0.52	0.20
Nipigon	7	23.32	3.38	1.07	0.68
North Dorchester	5	15.88	2.85	1.12	0.81
North Dundas	21	13.52	2.42	0.52	0.11
North Glengarry	36	17.72	2.82	0.69	0.39
North Grenville	28	20.42	5.41	0.45	0.25
North Perth	33	29.52	3.16	0.36	0.13
North Stormont	0	5.37	2.52	1.17	0.82
Omeme	5	21.28	4.64	0.55	0.27
Perth	50	19.92	2.87	0.42	0.12
Perth East	9	14.65	4.08	0.52	0.27
Prince Edward County	38	22.85	4.45	0.58	0.24
Quinte West	112	3.74	3.32	0.46	0.18
Rainy River	6	19.29	5.59	1.44	1.14
Ramara	1	20.97	3.35	1.43	1.16
Red Rock	5	21.64	6.15	0.86	0.75
Clarence-Rockland	35	7.27	2.59	0.53	0.57
Russell	5	19.26	7.10	0.58	0.36
Schreiber	9	20.70	7.36	1.57	1.17
Severn	8	22.17	3.35	0.98	0.69
Shelburne	21	20.01	2.78	0.32	0.08
Smiths Falls	56	9.84	3.33	0.39	0.13
South Glengarry	2	17.41	2.37	1.18	0.94
South River	3	22.11	4.87	1.22	0.92
Springwater	11	20.53	3.42	0.85	0.53
Stirling-Rawdon	6	24.12	4.11	0.67	0.30
Thedford	5	17.83	3.38	1.14	1.00
Thessalon	1	18.90	3.22	0.21	0.17

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Tab 2

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	<b>Customers</b>	<b>2007 Rates excluding rate riders</b>		<b>2007 Rate Rider # 1</b>	<b>2007 Rate Rider # 2</b>
Thorndale	2	14.52	3.25	1.67	1.03
Thorold	72	22.63	4.76	0.46	0.20
Tweed	6	8.26	3.11	1.35	0.99
Wardsville	1	12.32	3.16	0.81	0.26
Warkworth	2	21.31	4.47	1.44	1.03
West Elgin	13	15.40	2.21	0.54	0.21
Whitchurch-Stouffville	26	21.85	2.93	0.35	0.13
South Bruce Peninsula	9	23.78	5.99	0.59	0.29
Woodville	3	16.89	4.34	2.12	1.35
Wyoming	9	17.36	4.57	0.52	0.23
Terrace Bay	12	293.24	4.00	2.27	

**Table 4**  
**Acquired Large User Rates and Rate Riders for 2007**

	2007 Rates excluding rate riders		2007 Rate Rider # 1	2007 Rate Rider # 2
	\$/customer	\$/kW	\$/kW	\$/kW
Arnprior	3,844	3.6	0.29	0.09
Brockville	2,608	3.9	0.33	0.21
Caledon	4,279	5.2	0.2	0.16
GBE	3,242	4.4	0.36	0.17
Quinte West	2,305	3.6	0.37	0.11

**Table 5**  
**Acquired Utility Basic Distribution Rates Statistics 2007**

Acquired LDC	Residential	General Service Energy	General Service Demand	Large User	Street and Sentinel Lights
Min	\$3.78/month 0.26 ¢/kWh	\$2.88/month 0.70 ¢/kWh	\$2.88/month \$1.98/kW	\$2,305/month \$3.60/kW	Harmonized with Retail
Max	\$38.78/month 2.29 ¢/kWh	\$41.34/month 2.51 ¢/kWh	\$293.24/month \$7.36 /kW	\$4,279/month \$5.22/kW	Harmonized with Retail
Average	\$12.89/month 1.10 ¢/kWh	\$19.10/month 1.35 ¢/kWh	\$21.90/month \$4.13 /kW	\$3,256/month \$4.14/kW	Harmonized with Retail

**4.0 STEPS TO DEVELOP HARMONIZED RATES**

The following Tables show examples of the development of harmonized rates.

**Table 6**  
**Examples of Development of Harmonized Residential group rates**  
**Urban and R 1**

<b>Residential - Urban</b>	<b>LDC 1</b>	<b>LDC 2</b>
Target rates	\$14.32/month & 2.29 ¢/kWh	\$14.32/month & 2.29 ¢/kWh
LDC 2007 rate	\$6.58/month	\$18.52/month
LDC increase/(decrease)	\$7.74/month	\$(4.20)/month
LDC Yearly increase/(decrease)	\$1.94/month	\$(1.05)/month
LDC year 1 rate	\$6.00 + \$1.94 = \$7.94/month & 2.40 ¢/kWh	\$18.00 - \$1.05 = \$16.95/month & 2.40 ¢/kWh
LDC Year 2 rate	\$7.94 + \$1.94 = \$9.88/month & 2.38 ¢/kWh	\$16.95 - \$1.05 = \$15.90/month & 2.38 ¢/kWh
LDC Year 3 rate	\$9.88 + \$1.94 = \$11.82/month & 2.36 ¢/kWh	\$15.90 - \$1.05 = \$14.85/month & 2.36 ¢/kWh
LDC year 4 rate	\$14.32/month & 2.29 ¢/kWh	\$14.32/month & 2.29 ¢/kWh

<b>Residential – R1</b>	<b>LDC 1</b>	<b>LDC 2</b>
Target rates	\$19.04/month & 2.60 ¢/kWh	\$19.04/month & 2.60 ¢/kWh
LDC 2007 rate	\$3.78/month	\$20.81/month
LDC increase/(decrease)	\$15.26/month	\$(1.77)/month
LDC Yearly increase/(decrease)	\$3.82/month	\$(0.44)/month
LDC year 1 rates	\$3.00 + \$3.82 = \$6.82/month & 2.71 ¢/kWh	\$20.00 - \$0.44 = \$19.56/month & 2.71 ¢/kWh
LDC year 2 rates	\$6.82 + \$3.82 = \$10.64/month & 2.68 ¢/kWh	\$19.56 - \$0.44 = \$19.12/month & 2.68 ¢/kWh
LDC year 3 rates	\$10.64 + \$3.82 = \$14.46/month & 2.65 ¢/kWh	\$19.12 - \$0.44 = \$18.68/month & 2.65 ¢/kWh
LDC year 4 rates	\$19.04/month & 2.60 ¢/kWh	\$19.04/month & 2.60 ¢/kWh

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**Table 7**  
**Examples of Development of Harmonized General Service group rates**  
**General Service and Urban General Service**

<b>General Service - Energy</b>	<b>LDC 1</b>	<b>LDC 2</b>
Target rates	\$30.97/month & 3.39 ¢/kWh	\$30.97/month & 3.39 ¢/kWh
LDC 2007 rate	\$2.88/month	\$41.34/month
LDC increase/(decrease)	\$28.09/month	\$(10.37)/month
LDC Yearly increase/(decrease)	\$7.02/month	\$(2.59)/month
LDC year 1 rates	\$2.00 + \$7.02 = \$9.02/month & 3.21 ¢/kWh	\$41.00 - \$2.59 = \$38.41/month & 3.21 ¢/kWh
LDC year 2 rates	\$9.02 + \$7.02 = \$16.04/month & 3.27 ¢/kWh	\$38.41 - \$2.59 = \$35.82/month & 3.27 ¢/kWh
LDC year 3 rates	\$16.04 + \$7.02 = \$23.06/month & 3.34 ¢/kWh	\$35.82 - \$2.59 = \$33.23/month & 3.34 ¢/kWh
LDC year 4 rates	\$30.97/month & 3.39 ¢/kWh	\$30.97/month & 3.39 ¢/kWh

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<b>General Service - Demand</b>	<b>LDC 1</b>	<b>LDC 2</b>
Target rates	\$46.75/month & \$9.22/kW	\$46.75/month & \$9.22/kW
LDC 2007 rate	\$2.88/month	\$293.24/month
LDC increase/(decrease)	\$43.87/month	\$(246.49)/month
LDC Yearly increase/(decrease)	\$10.97/month	\$(61.62)/month
LDC year 1 rates	\$2.00 + \$10.97 = \$12.97/month & \$9.22/kW	\$293.00 - \$61.62 = \$231.38/month & \$9.22/kW
LDC year 2 rates	\$12.97 + \$10.97 = \$23.94/month & \$9.22/kW	\$231.38 - \$61.62 = \$169.76/month & \$9.22/kW
LDC year 3 rates	\$33.94 + \$10.97 = \$34.91/month & \$9.22/kW	\$169.76 - \$61.62 = \$108.14/month & \$9.22/kW
LDC year 4 rates	\$46.75/month & \$9.22/kW	\$46.75/month & \$9.22/kW

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<b>Urban General Service - Energy</b>	<b>LDC 1</b>	<b>LDC 2</b>
Target rates	\$12.33/month & 2.09 ¢/kWh	\$12.33/month & 2.09 ¢/kWh
LDC 2007 rate	\$3.74/month	\$23.65/month
LDC increase/(decrease)	\$8.59/month	\$(11.32)/month
LDC Yearly increase/(decrease)	\$2.15/month	\$(2.83)/month
LDC year 1 rates	\$3.00 + \$2.15 = \$5.15/month & 2.00 ¢/kWh	\$23.00 - \$2.83 = \$20.17/month & 2.00 ¢/kWh
LDC year 2 rates	\$5.15 + \$2.15 = \$7.30/month & 2.04 ¢/kWh	\$20.17 - \$2.83 = \$17.34/month & 2.04 ¢/kWh
LDC year 3 rates	\$7.30 + \$2.15 = \$9.45/month & 2.07 ¢/kWh	\$17.34 - \$2.83 = \$14.51/month & 2.07 ¢/kWh
LDC year 4 rates	\$12.33/month & 2.09 ¢/kWh	\$12.33/month & 2.09 ¢/kWh

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<b>Urban General Service - Demand</b>	<b>LDC 1</b>	<b>LDC 2</b>
Target rates	\$29.19/month & \$7.25/kW	\$29.19/month & \$7.25/kW
LDC 2007 rate	\$3.74/month	\$23.65/month
LDC increase/(decrease)	\$25.45/month	\$5.54/month
LDC Yearly increase/(decrease)	\$6.36/month	\$1.39
LDC year 1 rates	$\$3.00 + \$6.36 = \$9.36/\text{month}$ & $\$7.33/\text{kW}$	$\$23.00 + \$1.39 =$ $\$24.39/\text{month} \& \$7.33/\text{kW}$
LDC year 2 rates	$\$9.36 + \$6.36 =$ $\$15.72/\text{month} \& \$7.31/\text{kW}$	$\$24.39 + \$1.39 =$ $\$25.78/\text{month} \& \$7.31/\text{kW}$
LDC year 3 rates	$\$15.72 + \$6.36 =$ $\$22.08/\text{month} \& \$7.28/\text{kW}$	$\$25.78 + \$1.39 =$ $\$27.17/\text{month} \& \$7.28/\text{kW}$
LDC year 4 rates	\$29.19/month & \$7.25/kW	\$29.19/month & \$7.25/kW

**5.0 ACQUIRED CUSTOMER CLASSES HARMONIZATION IMPACT**

The following tables show the range of impacts for Residential and General Service customer classes resulting from achieving the target rates.

**Table 8**  
**Range of impacts as a result of Harmonization of Residential customers of Acquired**

Urban Residential			Residential [R1]		
# LDCs	# Cust	Impact Range	# LDCs	# Cust	Impact Range
0	-	-5 to 0	2	2,095	0 to 3
1	3,618	0 to 2	3	2,225	3 to 6
1	2,526	2 to 4	4	2,147	6 to 9
4	15,193	4 to 6	14	8,661	9 to 12
1	6,347	6 to 8	14	9,687	13 to 15
1	8,794	8 to 10	20	22,837	15 to 18
1	8,146	10 to 12	13	14,722	18 to 21
3	16,523	12 to 18	10	6,347	21 to 24
			4	1,906	24 to 27
			2	1,290	27 to 30
			2	765	30 to 33
12	61,147		88	72,682	

**Table 9**  
**Range of impacts as a result of Harmonization of General Service customers of Acquired LDCs – Energy**

Urban GS			GS		
# LDCs	# Cust	Impact Range	# LDCs	# Cust	Impact Range
3	1502	-5 to 0	0	0	0 to 3
0	0	0 to 2	0	0	3 to 6
1	294	2 to 4	1	99	6 to 9
3	1115	4 to 6	8	586	9 to 12
1	934	6 to 8	8	632	13 to 15
1	1107	8 to 10	12	2543	15 to 18
1	578	10 to 12	16	2876	18 to 21
1	713	12 to 14	13	2025	21 to 24
			10	1056	24 to 27
			11	1395	27 to 30
			7	917	30 to 33
			4	503	33 to 37
11	6243		90	12632	

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**Table 10**  
**Range of impacts as a result of Harmonization of General Service customers of**  
**Acquired LDCs – Demand**

Urban GS			GS		
# LDCs	# Cust	Impact Range	# LDCs	# Cust	Impact Range
0	0	less than -5	3	16	Less than 0
0	0	-5 to 0	10	49	0 to 3
1	26	0 to 2	10	157	3 to 6
1	40	2 to 4	11	292	6 to 9
1	85	4 to 6	27	326	9 to 12
2	131	6 to 8	15	174	13 to 15
3	176	8 to 10	10	153	15 to 18
3	197	10 to 12	0	0	18 to 21
0	0	12 to 14	0	0	21 to 24
11	655		86	1167	

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