

1 **HYDRO ONE NETWORKS INC.**
2 **TARIFF OF RATES AND CHARGES**
3 **FOR RETAIL DISTRIBUTION SERVICE**

4 **Effective Date: May 1, 2008**

5
6 This schedule supersedes and replaces all previously approved schedules of Rates,
7 Charges and Loss Factors

8
9 **1.0 APPLICABILITY**

10
11 These rates are applicable to Hydro One Networks' core retail customers, who are
12 customers of Networks' retail distribution system, including some customers previously
13 served by acquired distribution utilities.

14
15 The application of these rates and charges shall be in accordance with The Licence of
16 The Distributor and any Codes, Guidelines or Orders of The Board, and amendments
17 thereto as approved by The Board, which may be applicable to the administration of this
18 schedule.

19
20 No rates and charges for the distribution of electricity and charges to meet the costs of
21 any work or service done or furnished for the purpose of the distribution of electricity
22 shall be made except as permitted by this schedule, unless

- 23
24 a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of
25 the Board, and amendments thereto as approved by the Board, or as specified
26 herein, or

1 b) as identified in Hydro One Network's Distribution Customers Conditions of
2 Service document, or

3
4 c) related to work or service of a customized nature and required for distribution
5 assets, for example customer-requested pole relocation, repair of damages, new
6 connections, etc.

7
8 This schedule does not contain any rates and charges relating to the electricity
9 commodity (e.g. the Regulated Price Plan).

10
11 **1.1 EFFECTIVE DATES**

12
13 DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption
14 services used on or after that date.

15
16 MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or
17 after that date.

18
19 RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed
20 consumption services used on or after that date.

21
22 LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services
23 billed following May 1, 2008 or later.

24
25 **1.2 CUSTOMER CLASSIFICATIONS**

26
27 Residential - Year-round customer classification applies to a customer's main place of
28 abode and may include additional buildings served through the same meter, provided
29 they are not rental income units. All of the following criteria must be met:

- 1 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as
2 he/she have year-round residential rate status for the identified dwelling he/she will
3 not designate another property that he/she owns as a year-round residence for
4 purposes of Hydro One rate classification
- 5 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
6 months of the year and the Occupier must not reside anywhere else for more than
7 three (3) days a week during eight (8) months of the year.
- 8 3. The address of this residence must appear on documents such as the occupant's
9 electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 10 4. Occupants who are eligible to vote in Provincial or Federal elections must be
11 enumerated for this purpose at the address of this residence.

12
13 Seasonal Residential customer classification is defined as any residential service not
14 meeting the Residential Year-round criteria. It includes dwellings such as cottages,
15 chalets and camps.

16
17 General Service classification applies to any service that does not fit the description of
18 Residential or Farm classes. It includes combination type services where a variety of uses
19 are made of the service by the owner of one property, and all multiple services except
20 residential.

21 22 **1.3 DENSITY ZONES**

23
24 Urban Density Zone is defined as areas containing 3,000 or more customers with a line
25 density of at least 60 customers per kilometre.

26
27 Medium Density Zone is defined as areas containing 100 or more customers with a line
28 density of at least 15 customers per kilometre.

1 Low Density Zone is defined as areas other than Urban or Medium Density Zone.

2

3 **1.4 RATE CLASSES**

4

5 Residential

- 6 • UR Year-round Residence in an Urban Density Zone
- 7 • R1 Year-round Residence in a Medium Density Zone
- 8 • R2 Year-round Residence in a Low Density Zone
- 9 • Seasonal Seasonal Residential Occupancy

10

11 General Service

12

- 12 • UGe General Service - Urban Density
13 Applicable to Farm Three Phase customers, Farm Single Phase energy-
14 billed customers, and Industrial Commercial customers located in an
15 Urban Density Zone

16

- 16 • UGd General Service - Urban Density
17 Applicable to Farm Three Phase customers, Farm Single Phase demand-
18 billed customers, and Industrial Commercial customers located in an
19 Urban Density Zone

20

- 20 • GSe General Service
21 Single Phase and Three Phase
22 Energy-billed customers not located in an Urban Density Zone

23

- 23 • GSd General Service
24 Single Phase and Three Phase
25 Demand-billed customers not located in an Urban Density Zone

26

- 26 • DGen Distributed Generation

27

- 27 • ST General Service with average demand greater than 500kW and provides
28 their own transformation

1 • Unmetered Scattered Load

2 This classification refers to certain instances where connections can be
3 provided without metering. These loads are generally small in size and
4 consistent in magnitude of load. Hydro One reserves the right to review all
5 cases and may require that a meter be installed at its sole discretion.
6 Services that can be unmetered include cable TV amplifiers, telephone
7 switching devices, phone booths, bus shelters, rail way crossing signals,
8 traffic signals, and other small fixed loads.

9
10 Further servicing details are available in the utility's Conditions of Service
11 (including in the "Unmetered Connections" section).

12
13 **Lighting**

14
15 • **Street Lights**

16 This rate is applicable to all Hydro One Networks' core and acquired retail
17 customers who have streetlights. Networks' core retail customers are customers
18 of Networks' retail distribution system, excluding those customers previously
19 served by acquired distribution utilities.

20
21 Distribution Volumetric Energy Charge is on metered or estimated usage (per
22 kWh)

23
24 The energy consumption for street lights is estimated based on Networks' profile
25 for street lighting load, which provides the amount of time each month that the
26 street lights are operating.

1 • **Sentinel Lights**

2 This rate is applicable to all Hydro One Networks' core and acquired retail
3 customers who have separate service to a sentinel light. Networks' core retail
4 customers are customers of Networks' retail distribution system, excluding those
5 customers previously served by acquired distribution utilities.

6
7 The energy consumption for sentinel lights is estimated based on Networks'
8 profile for sentinel lighting load, which provides the amount of time each month
9 that the sentinel lights are operating.

10
11 Distribution Volumetric Energy Charge is on metered or estimated usage (per
12 kWh)

13
14 **1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION**

15
16 Under the *Ontario Energy Board Act, 1998* and associated regulations, every
17 qualifying year-round residence and farm with a principal residence is eligible to
18 receive Rural or Remote Electricity Rate Protection (RRRP). The service charge
19 shown for eligible R2 customers would be reduced by the applicable RRRP
20 credit.

1 **1.6 SPECIAL RATE CLASSES:**

2

- 3 • Low Use Secondary Service
- 4 • Applicable to separately metered services connected prior to January 1, 1996.
- 5 • Applicable to supplementary service located on the same property as the primary
- 6 service, supplied from the same transformer, with the same owner, separately
- 7 metered, and which consumes less than specific yearly amounts:

8

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

9

- 10 • Transformer Loss Allowance:
- 11 • Applicable to customers requiring a billing adjustment for transformer losses as
- 12 the result of being metered on the primary side of a transformer.
- 13
- 14 • Customer-Supplied Transformation Allowance:
- 15 • Applicable to demand-billed customers providing their own transformers.

16

1 **HYDRO ONE NETWORKS INC.**
2 **RATES FOR RETAIL DISTRIBUTION SERVICE**
3 **Effective Date: May 1, 2008**

4 This schedule supersedes and replaces all previously approved schedules of Rates,
5 Charges and Loss Factors
6

7 **Monthly Rates and Charges**

8 **Residential – Urban [UR]**

Service Charge	\$	14.00
Distribution Volumetric Rate	\$/ kWh	0.0244
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$/ kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0045
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

9
10 **Residential – Medium Density [R1]**

Service Charge	\$	19.00
Distribution Volumetric Rate	\$/ kWh	0.0281
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$/ kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0046
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.

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Monthly Rates and Charges

Residential – Low Density [R2]

Service Charge* - former R2 class	\$	55.55
Service Charge* - former F1 class	\$	54.70
Service Charge* - former F3 class	\$	56.31
Distribution Volumetric Rate	\$/ kWh	0.0268
Regulatory Asset Recovery - Rider #2 of former R2 class	\$/ kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	\$/ kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	\$/ kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$/ kWh	(0.0005)
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0043
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

Seasonal Residential – Seasonal

Service Charge – former R3	\$	19.00
Service Charge – former R4	\$	31.79
Distribution Volumetric Rate - former R3	\$/ kWh	0.0469
Distribution Volumetric Rate - former R4	\$/ kWh	0.0470
Regulatory Asset Recovery - Rider #2 – former R3	\$/ kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	\$/ kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$/ kWh	0.0002
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0043
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1	\$	52.91
Service Charge – former F3	\$	47.61
Service Charge – former G1	\$	35.09
Service Charge – former G3	\$	42.40
Service Charge – former T-Class	\$	203.71
Distribution Volumetric Rate	\$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge	\$	14.27
Distribution Volumetric Rate	\$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

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Charges and Loss Factors

Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - unmetered]

Service Charge – former G1	\$	22.84
Service Charge – former G3	\$	10.81
Service Charge – former UG	\$	6.18
Distribution Volumetric Rate – former G1	\$/ kWh	0.0538
Distribution Volumetric Rate – former G3	\$/ kWh	0.0360
Distribution Volumetric Rate – former UG	\$/ kWh	0.0350
Regulatory Asset Recovery - Rider #2 – former G1	\$/ kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$/ kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	\$/ kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$/ kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0032
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1	\$	56.51
Service Charge – former F3	\$	51.21
Service Charge – former G1	\$	38.68
Service Charge – former G3	\$	46.00
Service Charge – former T-Class	\$	207.30
Distribution Volumetric Rate	\$/ kW	9.44
Regulatory Asset Recovery - Rider #2 – former F1	\$/ kW	0.31
Regulatory Asset Recovery - Rider #2 – former F3	\$/ kW	0.16
Regulatory Asset Recovery - Rider #2 – former G1	\$/ kW	0.29
Regulatory Asset Recovery - Rider #2 – former G3	\$/ kW	0.15
Regulatory Asset Recovery - Rider #2 – former T-Class	\$/ kW	0.09
Regulatory Asset Recovery - Rider #3	\$/ kW	(0.22)
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.00
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge	\$	18.49
Distribution Volumetric Rate	\$/ kW	7.42
Regulatory Asset Recovery - Rider #2	\$/ kW	0.11
Regulatory Asset Recovery - Rider #3	\$/ kW	(0.27)
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.27
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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Monthly Rates and Charges

Distributed Generation [DGen]

Service Charge	\$	36.66
Distribution Volumetric Rate	\$/ kW	7.07
Regulatory Asset Recovery - Rider #2 former G3	\$/ kW	0.15
Regulatory Asset Recovery - Rider #2 former T-Class	\$/ kW	0.09
Regulatory Asset Recovery - Rider #2 former Eganville GS	\$/ kW	0.12
Regulatory Asset Recovery - Rider #3	\$/ kW	(0.04)
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	0.23
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Street Lights

Service Charge	\$	1.00
Distribution Volumetric Rate	\$/ kWh	0.0457
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0006
Regulatory Asset Recovery - Rider #2 for Terrace Bay	\$/ kWh	
Regulatory Asset Recovery - Rider #3	\$/ kWh	(0.0008)
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0025
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Sentinel Lights

Service Charge	\$	1.00
Distribution Volumetric Rate	\$/ kWh	0.0530
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/ kWh	(0.0008)
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0025
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

1
2 **HYDRO ONE NETWORKS INC.**
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7

8 **Monthly Rates and Charges**

9 **Low Use Secondary Service**

Service Charge	\$	6.19
Distribution Volumetric Rate	\$ / kWh	0.0339
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0032
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

10
11
12 **Customer-Supplied Transformation Allowance**

13
14 Applicable to customers providing their own transformers:

15 Primary Voltage under 50 kV (per kW)

16

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

17

18
19 **Transformer Loss Allowance**

- 20
- 21 • Applicable to customers requiring a billing adjustment for transformer losses as
22 the result of being metered on the primary side of a transformer. The following

1 uniform values shall be applied to measured demand and energy to calculate
2 transformer losses for voltages up to and including 50 kV (as metered on the
3 primary side):

- 4
- 5 (a) 1.5% for transformer installations up to an individual bank
 - 6 capacity of 400 kVA,
 - 7 (b) 1.0% for bank capacities over 400 kVA.
- 8

- 9 • Alternatively, transformer losses may be determined from transformer test data,
10 and measured demand and energy adjusted accordingly.
- 11
- 12 • For services which are not demand metered, an assumed demand of 50% of the
13 transformer capacity will be used to calculate the loss allowance. Where several
14 transformers are involved, the bank capacity is assumed to be the arithmetic sum
15 of all transformer capacities.

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Charges and Loss Factors

Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
ST	1.034
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2008**

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Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES**Specific Service Charges: Standard Amounts**

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2445		

Updated: February 20, 2008

EB-2007-0681

Exhibit G2

Tab 5

Schedule 1

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18	Crossing Application – Water		\$3045		
19	Crossing Application – Railroad		\$2945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	