

**HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2007**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities [except for the Street and Sentinel Light rates].

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2007 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2007 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2007.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupants must state that this is their principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the calendar year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Industrial Commercial classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

Industrial Commercial General Service customer classification is applicable for Industrial Commercial customers not directly supplied by the sub-transmission system.

Industrial Commercial Sub-Transmission customer classification is applicable for Industrial Commercial customers supplied directly by the sub-transmission system.

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

High Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Normal Density Zone is defined as areas other than Urban or High Density Zone.

1.4 RATE CLASSES

Residential

- UR2 [UR] Year-round residence in an Urban Density Zone, and Farm Single Phase customers which are energy-billed in an Urban Density Zone
- R1 Year-round Residence in a High Density Zone
- R2 Year-round Residence in a Normal Density Zone

Seasonal Residential

- R3 Seasonal Occupancy in a High Density
- R4 Seasonal Occupancy in a Normal Density Zone

Farms

- F1 Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones
- F3 Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

General Service

- UG2[UG] Industrial Commercial General Service, Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- G1 Industrial Commercial General Service, Single Phase G1
Applicable to General Class Single Phase customers not located in an Urban Density Zone
- G3 Industrial Commercial General Service, Three Phase G3
Applicable to General Service Class Three Phase customers not located in an Urban Density Zone
- T Industrial Commercial Sub-Transmission T
Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

1.5 RURAL OR REMOTE RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2, F1 and F3 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service:
 - Applicable to separately metered services connected prior to January 1, 1996.
 - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- Transformer Loss Allowance:
 - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.
- Customer-Supplied Transformation Allowance:
 - Applicable to demand-billed customers providing their own transformers.

- Sentinel Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

- Street Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

- Interim Demand-Side Management Time-of-Use Rates

Demand charges will be based on demand during the on-peak periods.

Eligibility Criteria

Customers' in the following rate classes having electricity consumption, (billing demand), in the off-peak period that is at least twice the electricity consumption during the on-peak period.

Definition of Time Periods

The on-peak hours will be between 0700 hours to 1900 hours Eastern Standard Time during the winter (standard time) on IESO business days and 0600 hours to 1800 hours Eastern Standard Time during the summer (daylight savings time) on IESO business days. The off-peak period constitutes all of the remaining hours.

Time-of-Use Rate Classes

Farm Single Phase *ToU* F1 – Applicable to Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones

Farm Three Phase *ToU* F3 – Applicable to Three Phase Farm Customers actively engaged in agricultural production, in other areas than Urban Density zone

Industrial Commercial General Service, Urban Density *ToU* UG2 – Applicable to Farm Three Phase Customers, farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone

Industrial Commercial General Service, Single Phase *ToU* G1 – Applicable to General Service Class Single Phase customers not located in an Urban Density Zone

Industrial Commercial General Service, Three Phase *ToU* G3 – Applicable to General Service Class Three Phase customers not located in an Urban Density Zone

Industrial Commercial Sub-Transmission *ToU* T – Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

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Effective Date: May 1, 2007

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Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	\$	14.32
Distribution Volumetric Rate	\$/ kWh	0.0183
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0020
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0042
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Residential – High Density [R1]

Service Charge	\$	19.04
Distribution Volumetric Rate	\$/ kWh	0.0238
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0015
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0007
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0042
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Residential – Normal Density [R2]

Service Charge ^a	\$	57.72
Distribution Volumetric Rate	\$/ kWh	0.0194
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0012
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0013
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0042
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

^a Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

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Seasonal Residential – High Density [R3]

Service Charge	\$	19.51
Distribution Volumetric Rate	\$/ kWh	0.0274
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0035
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0015
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0040
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Seasonal Residential – Normal Density [R4]

Service Charge	\$	36.36
Distribution Volumetric Rate	\$/ kWh	0.0192
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0036
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0024
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0040
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Farms – Single Phase energy-billed [F1]

Service Charge ^b	\$	60.71
Distribution Volumetric Rate	\$/ kWh	0.0224
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0008
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0039
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

^b Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible F1 & F3 customers would be reduced by the applicable RRRP credit.

1.4 RATE CLASSES

Residential

- UR2 [UR] Year-round residence in an Urban Density Zone, and Farm Single Phase customers which are energy-billed in an Urban Density Zone
- R1 Year-round Residence in a High Density Zone
- R2 Year-round Residence in a Normal Density Zone

Seasonal Residential

- R3 Seasonal Occupancy in a High Density
- R4 Seasonal Occupancy in a Normal Density Zone

Farms

- F1 Single Phase Farm Customers actively engaged in agricultural production, in areas other than Urban Density Zones
- F3 Three Phase Farm Customers actively engaged in agricultural production, in areas other than an Urban Density Zone

General Service

- UG2[UG] Industrial Commercial General Service, Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- G1 Industrial Commercial General Service, Single Phase G1
Applicable to General Class Single Phase customers not located in an Urban Density Zone
- G3 Industrial Commercial General Service, Three Phase G3
Applicable to General Service Class Three Phase customers not located in an Urban Density Zone
- T Industrial Commercial Sub-Transmission T
Applicable to Industrial Commercial Sub-Transmission class customers not located in an Urban Density Zone

1.5 RURAL OR REMOTE RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2, F1 and F3 customers would be reduced by the applicable RRRP credit.

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Monthly Rates and Charges

General Service Less Than 50 kW – Urban energy-billed [UG]

Service Charge if Metered	\$	15.79
Service Charge if Unmetered	\$	0.79
Distribution Volumetric Rate	\$/ kWh	0.0274
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0003
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0033
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Service Charge if Metered	\$	36.93
Service Charge if Unmetered	\$	22.16
Distribution Volumetric Rate	\$/ kWh	0.0312
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0009
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0009
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0034
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service Less Than 50 kW – Three Phase energy-billed [G3]

Service Charge if Metered	\$	46.78
Service Charge if Unmetered	\$	6.29
Distribution Volumetric Rate	\$/ kWh	0.0307
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0002
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0033
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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Monthly Rates and Charges

General Service Less Than 50 kW – Transmission Class energy-billed [T]

Service Charge	\$	261.54
Distribution Volumetric Rate	\$/ kWh	0.0243
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0001
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0003
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0033
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Urban demand-billed [UG]

Service Charge	\$	15.79
Distribution Volumetric Rate	\$/ kW	8.44
Regulatory Asset Recovery - Rider #1	\$/ kW	0.10
Regulatory Asset Recovery - Rider #2	\$/ kW	0.11
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	0.998
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Single Phase demand-billed [G1]

Service Charge	\$	36.93
Distribution Volumetric Rate	\$/ kW	9.59
Regulatory Asset Recovery - Rider #1	\$/ kW	0.26
Regulatory Asset Recovery - Rider #2	\$/ kW	0.29
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.016
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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Monthly Rates and Charges

General Service 50 to 4999 kW – Three Phase demand-billed [G3]

Service Charge	\$	46.78
Distribution Volumetric Rate	\$/ kW	9.91
Regulatory Asset Recovery - Rider #1	\$/ kW	0.08
Regulatory Asset Recovery - Rider #2	\$/ kW	0.15
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.065
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

General Service 50 to 4999 kW – Transmission Class demand-billed [T]

Service Charge	\$	261.54
Distribution Volumetric Rate	\$/ kW	8.16
Regulatory Asset Recovery - Rider #1	\$/ kW	0.04
Regulatory Asset Recovery - Rider #2	\$/ kW	0.09
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.083
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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Monthly Rates and Charges

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Farm Single Phase [F1]

Service Charge	\$	60.71
Distribution Volumetric Rate	\$/ kW	7.06
Regulatory Asset Recovery - Rider #1	\$/ kW	0.26
Regulatory Asset Recovery - Rider #2	\$/ kW	0.31
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.593
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.236
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Farm Three Phase [F3]

Service Charge	\$	53.91
Distribution Volumetric Rate	\$/ kW	10.87
Regulatory Asset Recovery - Rider #1	\$/ kW	0.10
Regulatory Asset Recovery - Rider #2	\$/ kW	0.16
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.800
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.329
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Urban [UG]

Service Charge	\$	15.79
Distribution Volumetric Rate	\$/ kW	8.44
Regulatory Asset Recovery - Rider #1	\$/ kW	0.10
Regulatory Asset Recovery - Rider #2	\$/ kW	0.11
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.584
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	0.998
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

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Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Single Phase [G1]

Service Charge	\$	36.93
Distribution Volumetric Rate	\$/ kW	9.59
Regulatory Asset Recovery - Rider #1	\$/ kW	0.26
Regulatory Asset Recovery - Rider #2	\$/ kW	0.29
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.603
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.016
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Three Phase [G3]

Service Charge	\$	46.78
Distribution Volumetric Rate	\$/ kW	9.91
Regulatory Asset Recovery - Rider #1	\$/ kW	0.08
Regulatory Asset Recovery - Rider #2	\$/ kW	0.15
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.687
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.065
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Interim Demand-Side Management Time-of-Use

General Service 50 to 4999 kW – Transmission Class [T]

Service Charge	\$	261.54
Distribution Volumetric Rate	\$/ kW	8.16
Regulatory Asset Recovery - Rider #1	\$/ kW	0.04
Regulatory Asset Recovery - Rider #2	\$/ kW	0.09
Retail Transmission Rate - Network Service Rate (1)	\$/ kW	1.734
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kW	1.083
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	\$	0.25

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**Low Use Secondary – Residential, Seasonal and Single Phase General Service
 R1,R2,R3,R4,G1**

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0325
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Low Use Secondary – Single Phase Farms F1

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0237
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0008
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0010
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0039
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Low Use Secondary – Three Phase Farms and General Service F3,G3

Service Charge	\$	-
Distribution Volumetric Rate	\$ / kWh	0.0320
Regulatory Asset Recovery - Rider #1	\$ / kWh	0.0002
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0033
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0010
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Street Lights

Service Charge	\$	-
Distribution Volumetric Rate	\$/ kWh	0.0396
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0001
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0006
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0023
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

Sentinel Lights

Service Charge	\$	-
Distribution Volumetric Rate	\$/ kWh	0.0396
Regulatory Asset Recovery - Rider #1	\$/ kWh	0.0001
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0006
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0030
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0023
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE
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Monthly Rates and Charges

Customer-Supplied Transformation Allowance

Applicable to demand-billed customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Single Phase	\$ / kW	0.20
Three Phase	\$ / kW	0.60

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
 - (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
 - (b) 1.0% for bank capacities over 400 kVA.
- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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Loss Factors

Rate Class	Factor
Residential	
UR	1.092
R1	1.092
R2	1.092
Seasonal	
R3	1.092
R4	1.092
Farms	
F1	1.092
F3	1.061
General Service	
UG	1.092
G1	1.092
G3	1.061
T	1.061
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

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MISCELLANEOUS CHARGES
Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge – Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge – Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
15	Billing Suspension and Terminations in Trailer Parks		\$130		
16	Service Layout Fee – Basic		\$405		
17	Service Layout Fee – Complex		\$580		
18	Crossing Application – Pipeline		\$2,065		
19	Crossing Application – Water		\$2,525		
20	Crossing Application – Railroad		\$2,565		
21	Line Staking – per meter		\$3.10		
22	Central Metering – New service < 45 kW		\$115		
23	Conversion to Central Metering < 45 kW		\$795		
24	Conversion to Central Metering > 45 kW		\$680		
25	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$105		
26	Standby Administration Charge per month (interim)		\$375		
27	Sentinel Lights Rental Rate per month – Mercury Vapor			\$7.00	
28	Guaranteed Units from Jan 01/91 to Aug 01/91			\$26.50 / month	

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

29	Guaranteed Units from Jan 01/87 to Dec 31/90			\$23.50 / month	
30	Joint Use for Cable and Telecom companies per pole			\$22.35	
31	Joint Use for LDCs per pole			\$28.61	