

**New Rate Class: UR**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UR	UR	100	14.32	1.83	0.20	0.05	2.08	16.40	14.00	2.44	0.05	(0.02)	2.47	16.47	0.07	0.4%
		250	14.32	1.83	0.20	0.05	2.08	19.52	14.00	2.44	0.05	(0.02)	2.47	20.16	0.64	3.3%
		500	14.32	1.83	0.20	0.05	2.08	24.72	14.00	2.44	0.05	(0.02)	2.47	26.33	1.61	6.5%
		750	14.32	1.83	0.20	0.05	2.08	29.92	14.00	2.44	0.05	(0.02)	2.47	32.49	2.57	8.6%
		1,000	14.32	1.83	0.20	0.05	2.08	35.12	14.00	2.44	0.05	(0.02)	2.47	38.66	3.54	10.1%
		1,500	14.32	1.83	0.20	0.05	2.08	45.52	14.00	2.44	0.05	(0.02)	2.47	50.99	5.47	12.0%
		2,000	14.32	1.83	0.20	0.05	2.08	55.92	14.00	2.44	0.05	(0.02)	2.47	63.31	7.39	13.2%
UR	R1	100	19.04	2.38	0.15	0.07	2.60	21.64	14.00	2.44	0.05	(0.02)	2.47	16.47	(5.17)	-23.9%
		250	19.04	2.38	0.15	0.07	2.60	25.54	14.00	2.44	0.05	(0.02)	2.47	20.16	(5.38)	-21.0%
		500	19.04	2.38	0.15	0.07	2.60	32.04	14.00	2.44	0.05	(0.02)	2.47	26.33	(5.71)	-17.8%
		750	19.04	2.38	0.15	0.07	2.60	38.54	14.00	2.44	0.05	(0.02)	2.47	32.49	(6.05)	-15.7%
		1,000	19.04	2.38	0.15	0.07	2.60	45.04	14.00	2.44	0.05	(0.02)	2.47	38.66	(6.38)	-14.2%
		1,500	19.04	2.38	0.15	0.07	2.60	58.04	14.00	2.44	0.05	(0.02)	2.47	50.99	(7.05)	-12.2%
		2,000	19.04	2.38	0.15	0.07	2.60	71.04	14.00	2.44	0.05	(0.02)	2.47	63.31	(7.73)	-10.9%
UR	R2	100	29.22	1.94	0.12	0.13	2.19	31.41	14.00	2.44	0.05	(0.02)	2.47	16.47	(14.94)	-47.6%
		250	29.22	1.94	0.12	0.13	2.19	34.70	14.00	2.44	0.05	(0.02)	2.47	20.16	(14.53)	-41.9%
		500	29.22	1.94	0.12	0.13	2.19	40.17	14.00	2.44	0.05	(0.02)	2.47	26.33	(13.84)	-34.5%
		750	29.22	1.94	0.12	0.13	2.19	45.65	14.00	2.44	0.05	(0.02)	2.47	32.49	(13.15)	-28.8%
		1,000	29.22	1.94	0.12	0.13	2.19	51.12	14.00	2.44	0.05	(0.02)	2.47	38.66	(12.46)	-24.4%
		1,500	29.22	1.94	0.12	0.13	2.19	62.07	14.00	2.44	0.05	(0.02)	2.47	50.99	(11.08)	-17.9%
		2,000	29.22	1.94	0.12	0.13	2.19	73.02	14.00	2.44	0.05	(0.02)	2.47	63.31	(9.71)	-13.3%
UR	F1	100	28.61	2.24	0.08	0.10	2.42	31.03	14.00	2.44	0.05	(0.02)	2.47	16.47	(14.56)	-46.9%
		250	28.61	2.24	0.08	0.10	2.42	34.66	14.00	2.44	0.05	(0.02)	2.47	20.16	(14.50)	-41.8%
		500	28.61	2.24	0.08	0.10	2.42	40.71	14.00	2.44	0.05	(0.02)	2.47	26.33	(14.38)	-35.3%
		750	28.61	2.24	0.08	0.10	2.42	46.76	14.00	2.44	0.05	(0.02)	2.47	32.49	(14.27)	-30.5%
		1,000	28.61	2.24	0.08	0.10	2.42	52.81	14.00	2.44	0.05	(0.02)	2.47	38.66	(14.15)	-26.8%
		1,500	28.61	2.24	0.08	0.10	2.42	64.91	14.00	2.44	0.05	(0.02)	2.47	50.99	(13.92)	-21.5%
		2,000	28.61	2.24	0.08	0.10	2.42	77.01	14.00	2.44	0.05	(0.02)	2.47	63.31	(13.70)	-17.8%

**New Rate Class: UR**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UR	Arnprior	100	11.54	1.47	0.49	0.18	2.14	13.68	11.70	2.40	0.18	(0.02)	2.55	14.25	0.57	4.1%
		250	11.54	1.47	0.49	0.18	2.14	16.89	11.70	2.40	0.18	(0.02)	2.55	18.07	1.18	7.0%
		500	11.54	1.47	0.49	0.18	2.14	22.24	11.70	2.40	0.18	(0.02)	2.55	24.45	2.21	9.9%
		750	11.54	1.47	0.49	0.18	2.14	27.59	11.70	2.40	0.18	(0.02)	2.55	30.83	3.24	11.7%
		1,000	11.54	1.47	0.49	0.18	2.14	32.94	11.70	2.40	0.18	(0.02)	2.55	37.20	4.26	12.9%
		1,500	11.54	1.47	0.49	0.18	2.14	43.64	11.70	2.40	0.18	(0.02)	2.55	49.96	6.32	14.5%
		2,000	11.54	1.47	0.49	0.18	2.14	54.34	11.70	2.40	0.18	(0.02)	2.55	62.71	8.37	15.4%
UR	Brockville	100	12.33	0.93	0.48	0.16	1.57	13.90	12.50	2.40	0.16	(0.02)	2.53	15.03	1.13	8.1%
		250	12.33	0.93	0.48	0.16	1.57	16.26	12.50	2.40	0.16	(0.02)	2.53	18.82	2.57	15.8%
		500	12.33	0.93	0.48	0.16	1.57	20.18	12.50	2.40	0.16	(0.02)	2.53	25.15	4.97	24.6%
		750	12.33	0.93	0.48	0.16	1.57	24.11	12.50	2.40	0.16	(0.02)	2.53	31.48	7.37	30.6%
		1,000	12.33	0.93	0.48	0.16	1.57	28.03	12.50	2.40	0.16	(0.02)	2.53	37.81	9.78	34.9%
		1,500	12.33	0.93	0.48	0.16	1.57	35.88	12.50	2.40	0.16	(0.02)	2.53	50.46	14.58	40.6%
		2,000	12.33	0.93	0.48	0.16	1.57	43.73	12.50	2.40	0.16	(0.02)	2.53	63.12	19.39	44.3%
UR	Caledon OH 01	100	18.52	0.57	0.42	0.16	1.15	19.67	16.95	2.15	0.16	(0.02)	2.29	19.24	(0.43)	-2.2%
		250	18.52	0.57	0.42	0.16	1.15	21.40	16.95	2.15	0.16	(0.02)	2.29	22.66	1.27	5.9%
		500	18.52	0.57	0.42	0.16	1.15	24.27	16.95	2.15	0.16	(0.02)	2.29	28.38	4.11	16.9%
		750	18.52	0.57	0.42	0.16	1.15	27.15	16.95	2.15	0.16	(0.02)	2.29	34.09	6.94	25.6%
		1,000	18.52	0.57	0.42	0.16	1.15	30.02	16.95	2.15	0.16	(0.02)	2.29	39.80	9.78	32.6%
		1,500	18.52	0.57	0.42	0.16	1.15	35.77	16.95	2.15	0.16	(0.02)	2.29	51.23	15.46	43.2%
		2,000	18.52	0.57	0.42	0.16	1.15	41.52	16.95	2.15	0.16	(0.02)	2.29	62.65	21.13	50.9%
UR	Carleton Place	100	14.17	1.79	0.38	0.15	2.32	16.49	14.04	2.40	0.15	(0.02)	2.52	16.56	0.07	0.4%
		250	14.17	1.79	0.38	0.15	2.32	19.97	14.04	2.40	0.15	(0.02)	2.52	20.34	0.37	1.9%
		500	14.17	1.79	0.38	0.15	2.32	25.77	14.04	2.40	0.15	(0.02)	2.52	26.64	0.87	3.4%
		750	14.17	1.79	0.38	0.15	2.32	31.57	14.04	2.40	0.15	(0.02)	2.52	32.94	1.37	4.4%
		1,000	14.17	1.79	0.38	0.15	2.32	37.37	14.04	2.40	0.15	(0.02)	2.52	39.25	1.88	5.0%
		1,500	14.17	1.79	0.38	0.15	2.32	48.97	14.04	2.40	0.15	(0.02)	2.52	51.85	2.88	5.9%
		2,000	14.17	1.79	0.38	0.15	2.32	60.57	14.04	2.40	0.15	(0.02)	2.52	64.46	3.89	6.4%

**New Rate Class: UR**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UR	Dryden	100	14.28	1.65	0.43	0.18	2.26	16.54	14.01	2.40	0.18	(0.02)	2.55	16.56	0.02	0.1%
		250	14.28	1.65	0.43	0.18	2.26	19.93	14.01	2.40	0.18	(0.02)	2.55	20.39	0.46	2.3%
		500	14.28	1.65	0.43	0.18	2.26	25.58	14.01	2.40	0.18	(0.02)	2.55	26.76	1.18	4.6%
		750	14.28	1.65	0.43	0.18	2.26	31.23	14.01	2.40	0.18	(0.02)	2.55	33.14	1.91	6.1%
		1,000	14.28	1.65	0.43	0.18	2.26	36.88	14.01	2.40	0.18	(0.02)	2.55	39.52	2.64	7.2%
		1,500	14.28	1.65	0.43	0.18	2.26	48.18	14.01	2.40	0.18	(0.02)	2.55	52.27	4.09	8.5%
		2,000	14.28	1.65	0.43	0.18	2.26	59.48	14.01	2.40	0.18	(0.02)	2.55	65.03	5.55	9.3%
UR	GBE	100	9.68	0.95	0.46	0.13	1.54	11.22	10.16	2.35	0.13	(0.02)	2.46	12.62	1.40	12.4%
		250	9.68	0.95	0.46	0.13	1.54	13.53	10.16	2.35	0.13	(0.02)	2.46	16.30	2.77	20.5%
		500	9.68	0.95	0.46	0.13	1.54	17.38	10.16	2.35	0.13	(0.02)	2.46	22.44	5.06	29.1%
		750	9.68	0.95	0.46	0.13	1.54	21.23	10.16	2.35	0.13	(0.02)	2.46	28.57	7.34	34.6%
		1,000	9.68	0.95	0.46	0.13	1.54	25.08	10.16	2.35	0.13	(0.02)	2.46	34.71	9.63	38.4%
		1,500	9.68	0.95	0.46	0.13	1.54	32.78	10.16	2.35	0.13	(0.02)	2.46	46.99	14.21	43.3%
		2,000	9.68	0.95	0.46	0.13	1.54	40.48	10.16	2.35	0.13	(0.02)	2.46	59.26	18.78	46.4%
UR	Lindsay	100	15.81	1.01	0.41	0.14	1.56	17.37	14.63	2.40	0.14	(0.02)	2.51	17.14	(0.23)	-1.3%
		250	15.81	1.01	0.41	0.14	1.56	19.71	14.63	2.40	0.14	(0.02)	2.51	20.90	1.19	6.1%
		500	15.81	1.01	0.41	0.14	1.56	23.61	14.63	2.40	0.14	(0.02)	2.51	27.18	3.57	15.1%
		750	15.81	1.01	0.41	0.14	1.56	27.51	14.63	2.40	0.14	(0.02)	2.51	33.46	5.95	21.6%
		1,000	15.81	1.01	0.41	0.14	1.56	31.41	14.63	2.40	0.14	(0.02)	2.51	39.74	8.33	26.5%
		1,500	15.81	1.01	0.41	0.14	1.56	39.21	14.63	2.40	0.14	(0.02)	2.51	52.29	13.08	33.4%
		2,000	15.81	1.01	0.41	0.14	1.56	47.01	14.63	2.40	0.14	(0.02)	2.51	64.85	17.84	37.9%
UR	Perth	100	14.47	1.22	0.50	0.18	1.90	16.37	13.96	2.40	0.18	(0.02)	2.55	16.51	0.14	0.9%
		250	14.47	1.22	0.50	0.18	1.90	19.22	13.96	2.40	0.18	(0.02)	2.55	20.34	1.12	5.8%
		500	14.47	1.22	0.50	0.18	1.90	23.97	13.96	2.40	0.18	(0.02)	2.55	26.72	2.75	11.5%
		750	14.47	1.22	0.50	0.18	1.90	28.72	13.96	2.40	0.18	(0.02)	2.55	33.09	4.37	15.2%
		1,000	14.47	1.22	0.50	0.18	1.90	33.47	13.96	2.40	0.18	(0.02)	2.55	39.47	6.00	17.9%
		1,500	14.47	1.22	0.50	0.18	1.90	42.97	13.96	2.40	0.18	(0.02)	2.55	52.23	9.26	21.5%
		2,000	14.47	1.22	0.50	0.18	1.90	52.47	13.96	2.40	0.18	(0.02)	2.55	64.98	12.51	23.8%

**New Rate Class: UR**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UR	Quinte West	100	6.58	0.92	0.39	0.11	1.42	8.00	7.94	2.10	0.11	(0.02)	2.19	10.12	2.12	26.5%
		250	6.58	0.92	0.39	0.11	1.42	10.13	7.94	2.10	0.11	(0.02)	2.19	13.40	3.27	32.3%
		500	6.58	0.92	0.39	0.11	1.42	13.68	7.94	2.10	0.11	(0.02)	2.19	18.86	5.18	37.9%
		750	6.58	0.92	0.39	0.11	1.42	17.23	7.94	2.10	0.11	(0.02)	2.19	24.32	7.09	41.2%
		1,000	6.58	0.92	0.39	0.11	1.42	20.78	7.94	2.10	0.11	(0.02)	2.19	29.79	9.01	43.3%
		1,500	6.58	0.92	0.39	0.11	1.42	27.88	7.94	2.10	0.11	(0.02)	2.19	40.71	12.83	46.0%
		2,000	6.58	0.92	0.39	0.11	1.42	34.98	7.94	2.10	0.11	(0.02)	2.19	51.64	16.66	47.6%
UR	Smiths Falls	100	-	-	-	-	-	-	12.42	2.40	0.17	(0.02)	2.54	14.96	0.28	1.9%
		250	12.63	1.42	0.46	0.17	2.05	14.68	12.42	2.40	0.17	(0.02)	2.54	18.77	1.02	5.7%
		500	12.63	1.42	0.46	0.17	2.05	22.88	12.42	2.40	0.17	(0.02)	2.54	25.13	2.25	9.8%
		750	12.63	1.42	0.46	0.17	2.05	28.01	12.42	2.40	0.17	(0.02)	2.54	31.48	3.47	12.4%
		1,000	12.63	1.42	0.46	0.17	2.05	33.13	12.42	2.40	0.17	(0.02)	2.54	37.83	4.70	14.2%
		1,500	12.63	1.42	0.46	0.17	2.05	43.38	12.42	2.40	0.17	(0.02)	2.54	50.54	7.16	16.5%
		2,000	12.63	1.42	0.46	0.17	2.05	53.63	12.42	2.40	0.17	(0.02)	2.54	63.24	9.61	17.9%
UR	Thorold	100	-	-	-	-	-	-	13.16	2.40	0.14	(0.02)	2.51	15.67	(0.03)	-0.2%
		250	13.68	1.47	0.41	0.14	2.02	18.73	13.16	2.40	0.14	(0.02)	2.51	19.44	0.71	3.8%
		500	13.68	1.47	0.41	0.14	2.02	23.78	13.16	2.40	0.14	(0.02)	2.51	25.71	1.93	8.1%
		750	13.68	1.47	0.41	0.14	2.02	28.83	13.16	2.40	0.14	(0.02)	2.51	31.99	3.16	11.0%
		1,000	13.68	1.47	0.41	0.14	2.02	33.88	13.16	2.40	0.14	(0.02)	2.51	38.27	4.39	13.0%
		1,500	13.68	1.47	0.41	0.14	2.02	43.98	13.16	2.40	0.14	(0.02)	2.51	50.82	6.84	15.6%
		2,000	13.68	1.47	0.41	0.14	2.02	54.08	13.16	2.40	0.14	(0.02)	2.51	63.38	9.30	17.2%
UR	Whitchurch Stouffville	100	-	-	-	-	-	-	10.95	2.30	0.12	(0.02)	2.40	13.34	1.30	10.8%
		250	10.54	1.02	0.36	0.12	1.50	14.29	10.95	2.30	0.12	(0.02)	2.40	16.93	2.64	18.5%
		500	10.54	1.02	0.36	0.12	1.50	18.04	10.95	2.30	0.12	(0.02)	2.40	22.92	4.88	27.1%
		750	10.54	1.02	0.36	0.12	1.50	21.79	10.95	2.30	0.12	(0.02)	2.40	28.91	7.12	32.7%
		1,000	10.54	1.02	0.36	0.12	1.50	25.54	10.95	2.30	0.12	(0.02)	2.40	34.90	9.36	36.6%
		1,500	10.54	1.02	0.36	0.12	1.50	33.04	10.95	2.30	0.12	(0.02)	2.40	46.87	13.83	41.9%
		2,000	10.54	1.02	0.36	0.12	1.50	40.54	10.95	2.30	0.12	(0.02)	2.40	58.85	18.31	45.2%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	R1	100	19.04	2.38	0.15	0.07	2.60	21.64	19.00	2.81	0.07	(0.04)	2.84	21.84	0.20	0.9%
		250	19.04	2.38	0.15	0.07	2.60	25.54	19.00	2.81	0.07	(0.04)	2.84	26.10	0.56	2.2%
		500	19.04	2.38	0.15	0.07	2.60	32.04	19.00	2.81	0.07	(0.04)	2.84	33.19	1.15	3.6%
		750	19.04	2.38	0.15	0.07	2.60	38.54	19.00	2.81	0.07	(0.04)	2.84	40.29	1.75	4.5%
		1,000	19.04	2.38	0.15	0.07	2.60	45.04	19.00	2.81	0.07	(0.04)	2.84	47.38	2.34	5.2%
		1,500	19.04	2.38	0.15	0.07	2.60	58.04	19.00	2.81	0.07	(0.04)	2.84	61.58	3.54	6.1%
		2,000	19.04	2.38	0.15	0.07	2.60	71.04	19.00	2.81	0.07	(0.04)	2.84	75.77	4.73	6.7%
R1	Ailsa Craig	100	10.51	0.82	0.35	0.11	1.28	11.79	12.13	1.85	0.11	(0.04)	1.92	14.06	2.27	19.2%
		250	10.51	0.82	0.35	0.11	1.28	13.71	12.13	1.85	0.11	(0.04)	1.92	16.94	3.23	23.6%
		500	10.51	0.82	0.35	0.11	1.28	16.91	12.13	1.85	0.11	(0.04)	1.92	21.75	4.84	28.6%
		750	10.51	0.82	0.35	0.11	1.28	20.11	12.13	1.85	0.11	(0.04)	1.92	26.55	6.44	32.0%
		1,000	10.51	0.82	0.35	0.11	1.28	23.31	12.13	1.85	0.11	(0.04)	1.92	31.36	8.05	34.5%
		1,500	10.51	0.82	0.35	0.11	1.28	29.71	12.13	1.85	0.11	(0.04)	1.92	40.98	11.27	37.9%
		2,000	10.51	0.82	0.35	0.11	1.28	36.11	12.13	1.85	0.11	(0.04)	1.92	50.59	14.48	40.1%
R1	Arkona	100	5.84	0.26	0.68	0.33	1.27	7.11	8.30	1.50	0.33	(0.04)	1.79	10.09	2.98	42.0%
		250	5.84	0.26	0.68	0.33	1.27	9.02	8.30	1.50	0.33	(0.04)	1.79	12.78	3.77	41.8%
		500	5.84	0.26	0.68	0.33	1.27	12.19	8.30	1.50	0.33	(0.04)	1.79	17.26	5.07	41.6%
		750	5.84	0.26	0.68	0.33	1.27	15.37	8.30	1.50	0.33	(0.04)	1.79	21.75	6.38	41.5%
		1,000	5.84	0.26	0.68	0.33	1.27	18.54	8.30	1.50	0.33	(0.04)	1.79	26.23	7.69	41.5%
		1,500	5.84	0.26	0.68	0.33	1.27	24.89	8.30	1.50	0.33	(0.04)	1.79	35.19	10.30	41.4%
		2,000	5.84	0.26	0.68	0.33	1.27	31.24	8.30	1.50	0.33	(0.04)	1.79	44.16	12.92	41.3%
UR	Arnprior	100	11.54	1.47	0.49	0.18	2.14	13.68	11.70	2.40	0.18	(0.02)	2.55	14.25	0.57	4.1%
		250	11.54	1.47	0.49	0.18	2.14	16.89	11.70	2.40	0.18	(0.02)	2.55	18.07	1.18	7.0%
		500	11.54	1.47	0.49	0.18	2.14	22.24	11.70	2.40	0.18	(0.02)	2.55	24.45	2.21	9.9%
		750	11.54	1.47	0.49	0.18	2.14	27.59	11.70	2.40	0.18	(0.02)	2.55	30.83	3.24	11.7%
		1,000	11.54	1.47	0.49	0.18	2.14	32.94	11.70	2.40	0.18	(0.02)	2.55	37.20	4.26	12.9%
		1,500	11.54	1.47	0.49	0.18	2.14	43.64	11.70	2.40	0.18	(0.02)	2.55	49.96	6.32	14.5%
		2,000	11.54	1.47	0.49	0.18	2.14	54.34	11.70	2.40	0.18	(0.02)	2.55	62.71	8.37	15.4%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Arran-Elderslie	100	9.02	0.95	0.35	0.15	1.45	10.47	11.51	1.90	0.15	(0.04)	2.01	13.52	3.05	29.1%
		250	9.02	0.95	0.35	0.15	1.45	12.65	11.51	1.90	0.15	(0.04)	2.01	16.54	3.89	30.8%
		500	9.02	0.95	0.35	0.15	1.45	16.27	11.51	1.90	0.15	(0.04)	2.01	21.57	5.30	32.6%
		750	9.02	0.95	0.35	0.15	1.45	19.90	11.51	1.90	0.15	(0.04)	2.01	26.60	6.71	33.7%
		1,000	9.02	0.95	0.35	0.15	1.45	23.52	11.51	1.90	0.15	(0.04)	2.01	31.63	8.11	34.5%
		1,500	9.02	0.95	0.35	0.15	1.45	30.77	11.51	1.90	0.15	(0.04)	2.01	41.70	10.93	35.5%
		2,000	9.02	0.95	0.35	0.15	1.45	38.02	11.51	1.90	0.15	(0.04)	2.01	51.76	13.74	36.1%
R1	Artemesia	100	12.73	0.93	0.59	0.34	1.86	14.59	13.58	2.35	0.34	(0.04)	2.65	16.23	1.64	11.2%
		250	12.73	0.93	0.59	0.34	1.86	17.38	13.58	2.35	0.34	(0.04)	2.65	20.21	2.83	16.3%
		500	12.73	0.93	0.59	0.34	1.86	22.03	13.58	2.35	0.34	(0.04)	2.65	26.84	4.81	21.8%
		750	12.73	0.93	0.59	0.34	1.86	26.68	13.58	2.35	0.34	(0.04)	2.65	33.47	6.79	25.5%
		1,000	12.73	0.93	0.59	0.34	1.86	31.33	13.58	2.35	0.34	(0.04)	2.65	40.11	8.78	28.0%
		1,500	12.73	0.93	0.59	0.34	1.86	40.63	13.58	2.35	0.34	(0.04)	2.65	53.37	12.74	31.4%
		2,000	12.73	0.93	0.59	0.34	1.86	49.93	13.58	2.35	0.34	(0.04)	2.65	66.63	16.70	33.5%
R1	Bancroft	100	13.48	0.95	0.34	0.12	1.41	14.89	14.39	2.10	0.12	(0.04)	2.18	16.57	1.68	11.3%
		250	13.48	0.95	0.34	0.12	1.41	17.01	14.39	2.10	0.12	(0.04)	2.18	19.85	2.84	16.7%
		500	13.48	0.95	0.34	0.12	1.41	20.53	14.39	2.10	0.12	(0.04)	2.18	25.30	4.77	23.3%
		750	13.48	0.95	0.34	0.12	1.41	24.06	14.39	2.10	0.12	(0.04)	2.18	30.76	6.71	27.9%
		1,000	13.48	0.95	0.34	0.12	1.41	27.58	14.39	2.10	0.12	(0.04)	2.18	36.22	8.64	31.3%
		1,500	13.48	0.95	0.34	0.12	1.41	34.63	14.39	2.10	0.12	(0.04)	2.18	47.13	12.50	36.1%
		2,000	13.48	0.95	0.34	0.12	1.41	41.68	14.39	2.10	0.12	(0.04)	2.18	58.05	16.37	39.3%
R1	Bath	100	13.38	0.86	0.68	0.38	1.92	15.30	14.42	2.35	0.38	(0.04)	2.69	17.11	1.81	11.8%
		250	13.38	0.86	0.68	0.38	1.92	18.18	14.42	2.35	0.38	(0.04)	2.69	21.15	2.97	16.3%
		500	13.38	0.86	0.68	0.38	1.92	22.98	14.42	2.35	0.38	(0.04)	2.69	27.88	4.90	21.3%
		750	13.38	0.86	0.68	0.38	1.92	27.78	14.42	2.35	0.38	(0.04)	2.69	34.61	6.83	24.6%
		1,000	13.38	0.86	0.68	0.38	1.92	32.58	14.42	2.35	0.38	(0.04)	2.69	41.34	8.76	26.9%
		1,500	13.38	0.86	0.68	0.38	1.92	42.18	14.42	2.35	0.38	(0.04)	2.69	54.81	12.63	29.9%
		2,000	13.38	0.86	0.68	0.38	1.92	51.78	14.42	2.35	0.38	(0.04)	2.69	68.27	16.49	31.9%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Blandford-Blenheim	100	11.63	0.90	0.63	0.33	1.86	13.49	12.85	2.30	0.33	(0.04)	2.59	15.45	1.96	14.5%
		250	11.63	0.90	0.63	0.33	1.86	16.28	12.85	2.30	0.33	(0.04)	2.59	19.33	3.05	18.8%
		500	11.63	0.90	0.63	0.33	1.86	20.93	12.85	2.30	0.33	(0.04)	2.59	25.82	4.89	23.3%
		750	11.63	0.90	0.63	0.33	1.86	25.58	12.85	2.30	0.33	(0.04)	2.59	32.30	6.72	26.3%
		1,000	11.63	0.90	0.63	0.33	1.86	30.23	12.85	2.30	0.33	(0.04)	2.59	38.78	8.55	28.3%
		1,500	11.63	0.90	0.63	0.33	1.86	39.53	12.85	2.30	0.33	(0.04)	2.59	51.75	12.22	30.9%
		2,000	11.63	0.90	0.63	0.33	1.86	48.83	12.85	2.30	0.33	(0.04)	2.59	64.71	15.88	32.5%
R1	Blyth	100	7.19	0.91	0.54	0.27	1.72	8.91	9.96	2.00	0.27	(0.04)	2.23	12.20	3.29	36.9%
		250	7.19	0.91	0.54	0.27	1.72	11.49	9.96	2.00	0.27	(0.04)	2.23	15.54	4.05	35.3%
		500	7.19	0.91	0.54	0.27	1.72	15.79	9.96	2.00	0.27	(0.04)	2.23	21.13	5.34	33.8%
		750	7.19	0.91	0.54	0.27	1.72	20.09	9.96	2.00	0.27	(0.04)	2.23	26.71	6.62	32.9%
		1,000	7.19	0.91	0.54	0.27	1.72	24.39	9.96	2.00	0.27	(0.04)	2.23	32.29	7.90	32.4%
		1,500	7.19	0.91	0.54	0.27	1.72	32.99	9.96	2.00	0.27	(0.04)	2.23	43.46	10.47	31.7%
		2,000	7.19	0.91	0.54	0.27	1.72	41.59	9.96	2.00	0.27	(0.04)	2.23	54.62	13.03	31.3%
R1	Bobcaygeon	100	14.47	0.97	0.28	0.10	1.35	15.82	15.14	2.05	0.10	(0.04)	2.11	17.26	1.44	9.1%
		250	14.47	0.97	0.28	0.10	1.35	17.85	15.14	2.05	0.10	(0.04)	2.11	20.42	2.58	14.5%
		500	14.47	0.97	0.28	0.10	1.35	21.22	15.14	2.05	0.10	(0.04)	2.11	25.71	4.49	21.1%
		750	14.47	0.97	0.28	0.10	1.35	24.60	15.14	2.05	0.10	(0.04)	2.11	30.99	6.39	26.0%
		1,000	14.47	0.97	0.28	0.10	1.35	27.97	15.14	2.05	0.10	(0.04)	2.11	36.27	8.30	29.7%
		1,500	14.47	0.97	0.28	0.10	1.35	34.72	15.14	2.05	0.10	(0.04)	2.11	46.84	12.12	34.9%
		2,000	14.47	0.97	0.28	0.10	1.35	41.47	15.14	2.05	0.10	(0.04)	2.11	57.40	15.93	38.4%
R1	Brighton	100	11.61	1.07	0.37	0.11	1.55	13.16	12.86	2.20	0.11	(0.04)	2.27	15.13	1.97	15.0%
		250	11.61	1.07	0.37	0.11	1.55	15.49	12.86	2.20	0.11	(0.04)	2.27	18.54	3.05	19.7%
		500	11.61	1.07	0.37	0.11	1.55	19.36	12.86	2.20	0.11	(0.04)	2.27	24.22	4.86	25.1%
		750	11.61	1.07	0.37	0.11	1.55	23.24	12.86	2.20	0.11	(0.04)	2.27	29.90	6.67	28.7%
		1,000	11.61	1.07	0.37	0.11	1.55	27.11	12.86	2.20	0.11	(0.04)	2.27	35.59	8.48	31.3%
		1,500	11.61	1.07	0.37	0.11	1.55	34.86	12.86	2.20	0.11	(0.04)	2.27	46.95	12.09	34.7%
		2,000	11.61	1.07	0.37	0.11	1.55	42.61	12.86	2.20	0.11	(0.04)	2.27	58.31	15.70	36.9%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UR	Brockville	100	12.33	0.93	0.48	0.16	1.57	13.90	12.50	2.40	0.16	(0.02)	2.53	15.03	1.13	8.1%
		250	12.33	0.93	0.48	0.16	1.57	16.26	12.50	2.40	0.16	(0.02)	2.53	18.82	2.57	15.8%
		500	12.33	0.93	0.48	0.16	1.57	20.18	12.50	2.40	0.16	(0.02)	2.53	25.15	4.97	24.6%
		750	12.33	0.93	0.48	0.16	1.57	24.11	12.50	2.40	0.16	(0.02)	2.53	31.48	7.37	30.6%
		1,000	12.33	0.93	0.48	0.16	1.57	28.03	12.50	2.40	0.16	(0.02)	2.53	37.81	9.78	34.9%
		1,500	12.33	0.93	0.48	0.16	1.57	35.88	12.50	2.40	0.16	(0.02)	2.53	50.46	14.58	40.6%
		2,000	12.33	0.93	0.48	0.16	1.57	43.73	12.50	2.40	0.16	(0.02)	2.53	63.12	19.39	44.3%
R1	Caledon CH 02	100	-	-	-	-	-	-	15.96	2.10	0.08	(0.04)	2.14	18.11	1.54	9.3%
		250	15.19	1.02	0.28	0.08	1.38	18.64	15.96	2.10	0.08	(0.04)	2.14	21.32	2.68	14.4%
		500	15.19	1.02	0.28	0.08	1.38	22.09	15.96	2.10	0.08	(0.04)	2.14	26.68	4.59	20.8%
		750	15.19	1.02	0.28	0.08	1.38	25.54	15.96	2.10	0.08	(0.04)	2.14	32.03	6.49	25.4%
		1,000	15.19	1.02	0.28	0.08	1.38	28.99	15.96	2.10	0.08	(0.04)	2.14	37.39	8.40	29.0%
		1,500	15.19	1.02	0.28	0.08	1.38	35.89	15.96	2.10	0.08	(0.04)	2.14	48.11	12.22	34.0%
		2,000	15.19	1.02	0.28	0.08	1.38	42.79	15.96	2.10	0.08	(0.04)	2.14	58.82	16.03	37.5%
R1	Campbellford-Seymour	100	-	-	-	-	-	-	13.69	2.25	0.12	(0.04)	2.33	16.02	2.12	15.2%
		250	12.30	1.07	0.41	0.12	1.60	16.30	13.69	2.25	0.12	(0.04)	2.33	19.52	3.22	19.7%
		500	12.30	1.07	0.41	0.12	1.60	20.30	13.69	2.25	0.12	(0.04)	2.33	25.35	5.05	24.9%
		750	12.30	1.07	0.41	0.12	1.60	24.30	13.69	2.25	0.12	(0.04)	2.33	31.18	6.88	28.3%
		1,000	12.30	1.07	0.41	0.12	1.60	28.30	13.69	2.25	0.12	(0.04)	2.33	37.01	8.71	30.8%
		1,500	12.30	1.07	0.41	0.12	1.60	36.30	13.69	2.25	0.12	(0.04)	2.33	48.68	12.38	34.1%
		2,000	12.30	1.07	0.41	0.12	1.60	44.30	13.69	2.25	0.12	(0.04)	2.33	60.34	16.04	36.2%
UR	Carleton Place	100	-	-	-	-	-	-	14.04	2.40	0.15	(0.02)	2.52	16.56	0.07	0.4%
		250	14.17	1.79	0.38	0.15	2.32	19.97	14.04	2.40	0.15	(0.02)	2.52	20.34	0.37	1.9%
		500	14.17	1.79	0.38	0.15	2.32	25.77	14.04	2.40	0.15	(0.02)	2.52	26.64	0.87	3.4%
		750	14.17	1.79	0.38	0.15	2.32	31.57	14.04	2.40	0.15	(0.02)	2.52	32.94	1.37	4.4%
		1,000	14.17	1.79	0.38	0.15	2.32	37.37	14.04	2.40	0.15	(0.02)	2.52	39.25	1.88	5.0%
		1,500	14.17	1.79	0.38	0.15	2.32	48.97	14.04	2.40	0.15	(0.02)	2.52	51.85	2.88	5.9%
		2,000	14.17	1.79	0.38	0.15	2.32	60.57	14.04	2.40	0.15	(0.02)	2.52	64.46	3.89	6.4%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Cavan-Millbrook-Nortl	100	15.01	1.34	0.68	0.40	2.42	17.43	16.01	2.71	0.40	(0.04)	3.08	19.08	1.65	9.5%
		250	15.01	1.34	0.68	0.40	2.42	21.06	16.01	2.71	0.40	(0.04)	3.08	23.70	2.64	12.5%
		500	15.01	1.34	0.68	0.40	2.42	27.11	16.01	2.71	0.40	(0.04)	3.08	31.39	4.28	15.8%
		750	15.01	1.34	0.68	0.40	2.42	33.16	16.01	2.71	0.40	(0.04)	3.08	39.08	5.92	17.9%
		1000	15.01	1.34	0.68	0.40	2.42	39.21	16.01	2.71	0.40	(0.04)	3.08	46.77	7.56	19.3%
		1500	15.01	1.34	0.68	0.40	2.42	51.31	16.01	2.71	0.40	(0.04)	3.08	62.15	10.84	21.1%
		2000	15.01	1.34	0.68	0.40	2.42	63.41	16.01	2.71	0.40	(0.04)	3.08	77.53	14.12	22.3%
R1	Centre Hastings	100	11.67	0.96	0.29	0.11	1.36	13.03	12.84	2.00	0.11	(0.04)	2.07	14.92	1.89	14.5%
		250	11.67	0.96	0.29	0.11	1.36	15.07	12.84	2.00	0.11	(0.04)	2.07	18.02	2.95	19.6%
		500	11.67	0.96	0.29	0.11	1.36	18.47	12.84	2.00	0.11	(0.04)	2.07	23.21	4.74	25.6%
		750	11.67	0.96	0.29	0.11	1.36	21.87	12.84	2.00	0.11	(0.04)	2.07	28.39	6.52	29.8%
		1000	11.67	0.96	0.29	0.11	1.36	25.27	12.84	2.00	0.11	(0.04)	2.07	33.57	8.30	32.8%
		1500	11.67	0.96	0.29	0.11	1.36	32.07	12.84	2.00	0.11	(0.04)	2.07	43.94	11.87	37.0%
		2000	11.67	0.96	0.29	0.11	1.36	38.87	12.84	2.00	0.11	(0.04)	2.07	54.30	15.43	39.7%
R1	Chalk River	100	14.03	1.37	0.61	0.42	2.40	16.43	15.25	2.71	0.42	(0.04)	3.10	18.35	1.92	11.7%
		250	14.03	1.37	0.61	0.42	2.40	20.03	15.25	2.71	0.42	(0.04)	3.10	22.99	2.96	14.8%
		500	14.03	1.37	0.61	0.42	2.40	26.03	15.25	2.71	0.42	(0.04)	3.10	30.73	4.70	18.1%
		750	14.03	1.37	0.61	0.42	2.40	32.03	15.25	2.71	0.42	(0.04)	3.10	38.47	6.44	20.1%
		1000	14.03	1.37	0.61	0.42	2.40	38.03	15.25	2.71	0.42	(0.04)	3.10	46.22	8.19	21.5%
		1500	14.03	1.37	0.61	0.42	2.40	50.03	15.25	2.71	0.42	(0.04)	3.10	61.70	11.67	23.3%
		2000	14.03	1.37	0.61	0.42	2.40	62.03	15.25	2.71	0.42	(0.04)	3.10	77.18	15.15	24.4%
R1	Champlain	100	10.36	0.88	0.45	0.23	1.56	11.92	12.17	2.00	0.23	(0.04)	2.19	14.36	2.44	20.5%
		250	10.36	0.88	0.45	0.23	1.56	14.26	12.17	2.00	0.23	(0.04)	2.19	17.65	3.39	23.8%
		500	10.36	0.88	0.45	0.23	1.56	18.16	12.17	2.00	0.23	(0.04)	2.19	23.13	4.97	27.4%
		750	10.36	0.88	0.45	0.23	1.56	22.06	12.17	2.00	0.23	(0.04)	2.19	28.62	6.56	29.7%
		1000	10.36	0.88	0.45	0.23	1.56	25.96	12.17	2.00	0.23	(0.04)	2.19	34.10	8.14	31.4%
		1500	10.36	0.88	0.45	0.23	1.56	33.76	12.17	2.00	0.23	(0.04)	2.19	45.06	11.30	33.5%
		2000	10.36	0.88	0.45	0.23	1.56	41.56	12.17	2.00	0.23	(0.04)	2.19	56.03	14.47	34.8%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Cobden	100	13.07	1.76	0.68	0.41	2.85	15.92	14.49	2.71	0.41	(0.04)	3.09	17.58	1.66	10.4%
		250	13.07	1.76	0.68	0.41	2.85	20.20	14.49	2.71	0.41	(0.04)	3.09	22.21	2.01	10.0%
		500	13.07	1.76	0.68	0.41	2.85	27.32	14.49	2.71	0.41	(0.04)	3.09	29.92	2.60	9.5%
		750	13.07	1.76	0.68	0.41	2.85	34.45	14.49	2.71	0.41	(0.04)	3.09	37.64	3.19	9.3%
		1000	13.07	1.76	0.68	0.41	2.85	41.57	14.49	2.71	0.41	(0.04)	3.09	45.36	3.79	9.1%
		1500	13.07	1.76	0.68	0.41	2.85	55.82	14.49	2.71	0.41	(0.04)	3.09	60.79	4.97	8.9%
		2000	13.07	1.76	0.68	0.41	2.85	70.07	14.49	2.71	0.41	(0.04)	3.09	76.22	6.15	8.8%
R1	Deep River	100	16.62	2.29	0.38	0.25	2.92	19.54	16.61	2.71	0.25	(0.04)	2.93	19.53	(0.01)	0.0%
		250	16.62	2.29	0.38	0.25	2.92	23.92	16.61	2.71	0.25	(0.04)	2.93	23.92	0.00	0.0%
		500	16.62	2.29	0.38	0.25	2.92	31.22	16.61	2.71	0.25	(0.04)	2.93	31.24	0.02	0.1%
		750	16.62	2.29	0.38	0.25	2.92	38.52	16.61	2.71	0.25	(0.04)	2.93	38.55	0.03	0.1%
		1000	16.62	2.29	0.38	0.25	2.92	45.82	16.61	2.71	0.25	(0.04)	2.93	45.87	0.05	0.1%
		1500	16.62	2.29	0.38	0.25	2.92	60.42	16.61	2.71	0.25	(0.04)	2.93	60.50	0.08	0.1%
		2000	16.62	2.29	0.38	0.25	2.92	75.02	16.61	2.71	0.25	(0.04)	2.93	75.13	0.11	0.1%
R1	Deseronto	100	12.89	1.12	0.37	0.11	1.60	14.49	13.54	2.30	0.11	(0.04)	2.37	15.91	1.42	9.8%
		250	12.89	1.12	0.37	0.11	1.60	16.89	13.54	2.30	0.11	(0.04)	2.37	19.47	2.58	15.3%
		500	12.89	1.12	0.37	0.11	1.60	20.89	13.54	2.30	0.11	(0.04)	2.37	25.40	4.51	21.6%
		750	12.89	1.12	0.37	0.11	1.60	24.89	13.54	2.30	0.11	(0.04)	2.37	31.33	6.44	25.9%
		1000	12.89	1.12	0.37	0.11	1.60	28.89	13.54	2.30	0.11	(0.04)	2.37	37.27	8.38	29.0%
		1500	12.89	1.12	0.37	0.11	1.60	36.89	13.54	2.30	0.11	(0.04)	2.37	49.13	12.24	33.2%
		2000	12.89	1.12	0.37	0.11	1.60	44.89	13.54	2.30	0.11	(0.04)	2.37	60.99	16.10	35.9%
UR	Dryden	100	14.28	1.65	0.43	0.18	2.26	16.54	14.01	2.40	0.18	(0.02)	2.55	16.56	0.02	0.1%
		250	14.28	1.65	0.43	0.18	2.26	19.93	14.01	2.40	0.18	(0.02)	2.55	20.39	0.46	2.3%
		500	14.28	1.65	0.43	0.18	2.26	25.58	14.01	2.40	0.18	(0.02)	2.55	26.76	1.18	4.6%
		750	14.28	1.65	0.43	0.18	2.26	31.23	14.01	2.40	0.18	(0.02)	2.55	33.14	1.91	6.1%
		1000	14.28	1.65	0.43	0.18	2.26	36.88	14.01	2.40	0.18	(0.02)	2.55	39.52	2.64	7.2%
		1500	14.28	1.65	0.43	0.18	2.26	48.18	14.01	2.40	0.18	(0.02)	2.55	52.27	4.09	8.5%
		2000	14.28	1.65	0.43	0.18	2.26	59.48	14.01	2.40	0.18	(0.02)	2.55	65.03	5.55	9.3%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Dundalk	100	14.47	1.08	0.39	0.13	1.60	16.07	15.14	2.30	0.13	(0.04)	2.39	17.54	1.47	9.1%
		250	14.47	1.08	0.39	0.13	1.60	18.47	15.14	2.30	0.13	(0.04)	2.39	21.12	2.65	14.4%
		500	14.47	1.08	0.39	0.13	1.60	22.47	15.14	2.30	0.13	(0.04)	2.39	27.11	4.64	20.6%
		750	14.47	1.08	0.39	0.13	1.60	26.47	15.14	2.30	0.13	(0.04)	2.39	33.09	6.62	25.0%
		1000	14.47	1.08	0.39	0.13	1.60	30.47	15.14	2.30	0.13	(0.04)	2.39	39.07	8.60	28.2%
		1500	14.47	1.08	0.39	0.13	1.60	38.47	15.14	2.30	0.13	(0.04)	2.39	51.04	12.57	32.7%
		2000	14.47	1.08	0.39	0.13	1.60	46.47	15.14	2.30	0.13	(0.04)	2.39	63.00	16.53	35.6%
R1	Durham	100	16.35	1.24	0.46	0.16	1.86	18.21	16.67	2.60	0.16	(0.04)	2.72	19.40	1.19	6.5%
		250	16.35	1.24	0.46	0.16	1.86	21.00	16.67	2.60	0.16	(0.04)	2.72	23.48	2.48	11.8%
		500	16.35	1.24	0.46	0.16	1.86	25.65	16.67	2.60	0.16	(0.04)	2.72	30.29	4.64	18.1%
		750	16.35	1.24	0.46	0.16	1.86	30.30	16.67	2.60	0.16	(0.04)	2.72	37.09	6.79	22.4%
		1000	16.35	1.24	0.46	0.16	1.86	34.95	16.67	2.60	0.16	(0.04)	2.72	43.90	8.95	25.6%
		1500	16.35	1.24	0.46	0.16	1.86	44.25	16.67	2.60	0.16	(0.04)	2.72	57.52	13.27	30.0%
		2000	16.35	1.24	0.46	0.16	1.86	53.55	16.67	2.60	0.16	(0.04)	2.72	71.13	17.58	32.8%
R1	Eganville	100	13.86	1.53	0.29	0.12	1.94	15.80	14.30	2.71	0.12	(0.04)	2.80	17.09	1.29	8.2%
		250	13.86	1.53	0.29	0.12	1.94	18.71	14.30	2.71	0.12	(0.04)	2.80	21.29	2.58	13.8%
		500	13.86	1.53	0.29	0.12	1.94	23.56	14.30	2.71	0.12	(0.04)	2.80	28.28	4.72	20.0%
		750	13.86	1.53	0.29	0.12	1.94	28.41	14.30	2.71	0.12	(0.04)	2.80	35.27	6.86	24.1%
		1000	13.86	1.53	0.29	0.12	1.94	33.26	14.30	2.71	0.12	(0.04)	2.80	42.26	9.00	27.1%
		1500	13.86	1.53	0.29	0.12	1.94	42.96	14.30	2.71	0.12	(0.04)	2.80	56.24	13.28	30.9%
		2000	13.86	1.53	0.29	0.12	1.94	52.66	14.30	2.71	0.12	(0.04)	2.80	70.22	17.56	33.3%
R1	Erin	100	13.13	1.90	0.83	0.40	3.13	16.26	14.48	2.71	0.40	(0.04)	3.08	17.55	1.29	8.0%
		250	13.13	1.90	0.83	0.40	3.13	20.96	14.48	2.71	0.40	(0.04)	3.08	22.17	1.21	5.8%
		500	13.13	1.90	0.83	0.40	3.13	28.78	14.48	2.71	0.40	(0.04)	3.08	29.86	1.08	3.7%
		750	13.13	1.90	0.83	0.40	3.13	36.61	14.48	2.71	0.40	(0.04)	3.08	37.55	0.94	2.6%
		1000	13.13	1.90	0.83	0.40	3.13	44.43	14.48	2.71	0.40	(0.04)	3.08	45.24	0.81	1.8%
		1500	13.13	1.90	0.83	0.40	3.13	60.08	14.48	2.71	0.40	(0.04)	3.08	60.62	0.54	0.9%
		2000	13.13	1.90	0.83	0.40	3.13	75.73	14.48	2.71	0.40	(0.04)	3.08	76.00	0.27	0.4%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Exeter	100	15.10	0.96	0.45	0.15	1.56	16.66	15.99	2.25	0.15	(0.04)	2.36	18.35	1.69	10.1%
		250	15.10	0.96	0.45	0.15	1.56	19.00	15.99	2.25	0.15	(0.04)	2.36	21.89	2.89	15.2%
		500	15.10	0.96	0.45	0.15	1.56	22.90	15.99	2.25	0.15	(0.04)	2.36	27.80	4.90	21.4%
		750	15.10	0.96	0.45	0.15	1.56	26.80	15.99	2.25	0.15	(0.04)	2.36	33.71	6.91	25.8%
		1000	15.10	0.96	0.45	0.15	1.56	30.70	15.99	2.25	0.15	(0.04)	2.36	39.61	8.91	29.0%
		1500	15.10	0.96	0.45	0.15	1.56	38.50	15.99	2.25	0.15	(0.04)	2.36	51.43	12.93	33.6%
		2000	15.10	0.96	0.45	0.15	1.56	46.30	15.99	2.25	0.15	(0.04)	2.36	63.24	16.94	36.6%
R1	Fenelon Falls	100	6.09	0.96	0.25	0.08	1.29	7.38	9.24	1.70	0.08	(0.04)	1.74	10.98	3.60	48.8%
		250	6.09	0.96	0.25	0.08	1.29	9.32	9.24	1.70	0.08	(0.04)	1.74	13.59	4.28	45.9%
		500	6.09	0.96	0.25	0.08	1.29	12.54	9.24	1.70	0.08	(0.04)	1.74	17.95	5.41	43.2%
		750	6.09	0.96	0.25	0.08	1.29	15.77	9.24	1.70	0.08	(0.04)	1.74	22.31	6.54	41.5%
		1000	6.09	0.96	0.25	0.08	1.29	18.99	9.24	1.70	0.08	(0.04)	1.74	26.67	7.68	40.4%
		1500	6.09	0.96	0.25	0.08	1.29	25.44	9.24	1.70	0.08	(0.04)	1.74	35.38	9.94	39.1%
		2000	6.09	0.96	0.25	0.08	1.29	31.89	9.24	1.70	0.08	(0.04)	1.74	44.09	12.20	38.3%
R1	Forest	100	15.26	0.95	0.41	0.15	1.51	16.77	15.95	2.20	0.15	(0.04)	2.31	18.26	1.49	8.9%
		250	15.26	0.95	0.41	0.15	1.51	19.04	15.95	2.20	0.15	(0.04)	2.31	21.73	2.69	14.1%
		500	15.26	0.95	0.41	0.15	1.51	22.81	15.95	2.20	0.15	(0.04)	2.31	27.51	4.70	20.6%
		750	15.26	0.95	0.41	0.15	1.51	26.59	15.95	2.20	0.15	(0.04)	2.31	33.29	6.71	25.2%
		1000	15.26	0.95	0.41	0.15	1.51	30.36	15.95	2.20	0.15	(0.04)	2.31	39.07	8.71	28.7%
		1500	15.26	0.95	0.41	0.15	1.51	37.91	15.95	2.20	0.15	(0.04)	2.31	50.64	12.73	33.6%
		2000	15.26	0.95	0.41	0.15	1.51	45.46	15.95	2.20	0.15	(0.04)	2.31	62.20	16.74	36.8%
UR	GBE	100	9.68	0.95	0.46	0.13	1.54	11.22	10.16	2.35	0.13	(0.02)	2.46	12.62	1.40	12.4%
		250	9.68	0.95	0.46	0.13	1.54	13.53	10.16	2.35	0.13	(0.02)	2.46	16.30	2.77	20.5%
		500	9.68	0.95	0.46	0.13	1.54	17.38	10.16	2.35	0.13	(0.02)	2.46	22.44	5.06	29.1%
		750	9.68	0.95	0.46	0.13	1.54	21.23	10.16	2.35	0.13	(0.02)	2.46	28.57	7.34	34.6%
		1000	9.68	0.95	0.46	0.13	1.54	25.08	10.16	2.35	0.13	(0.02)	2.46	34.71	9.63	38.4%
		1500	9.68	0.95	0.46	0.13	1.54	32.78	10.16	2.35	0.13	(0.02)	2.46	46.99	14.21	43.3%
		2000	9.68	0.95	0.46	0.13	1.54	40.48	10.16	2.35	0.13	(0.02)	2.46	59.26	18.78	46.4%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Georgina	100	11.72	0.98	0.31	0.09	1.38	13.10	12.83	2.05	0.09	(0.04)	2.10	14.93	1.83	14.0%
		250	11.72	0.98	0.31	0.09	1.38	15.17	12.83	2.05	0.09	(0.04)	2.10	18.09	2.92	19.2%
		500	11.72	0.98	0.31	0.09	1.38	18.62	12.83	2.05	0.09	(0.04)	2.10	23.34	4.72	25.4%
		750	11.72	0.98	0.31	0.09	1.38	22.07	12.83	2.05	0.09	(0.04)	2.10	28.60	6.53	29.6%
		1000	11.72	0.98	0.31	0.09	1.38	25.52	12.83	2.05	0.09	(0.04)	2.10	33.86	8.34	32.7%
		1500	11.72	0.98	0.31	0.09	1.38	32.42	12.83	2.05	0.09	(0.04)	2.10	44.37	11.95	36.9%
		2000	11.72	0.98	0.31	0.09	1.38	39.32	12.83	2.05	0.09	(0.04)	2.10	54.89	15.57	39.6%
R1	Glencoe	100	12.90	0.77	0.89	0.43	2.09	14.99	13.54	2.55	0.43	(0.04)	2.94	16.48	1.49	9.9%
		250	12.90	0.77	0.89	0.43	2.09	18.13	13.54	2.55	0.43	(0.04)	2.94	20.89	2.77	15.3%
		500	12.90	0.77	0.89	0.43	2.09	23.35	13.54	2.55	0.43	(0.04)	2.94	28.25	4.90	21.0%
		750	12.90	0.77	0.89	0.43	2.09	28.58	13.54	2.55	0.43	(0.04)	2.94	35.61	7.03	24.6%
		1000	12.90	0.77	0.89	0.43	2.09	33.80	13.54	2.55	0.43	(0.04)	2.94	42.96	9.16	27.1%
		1500	12.90	0.77	0.89	0.43	2.09	44.25	13.54	2.55	0.43	(0.04)	2.94	57.68	13.43	30.3%
		2000	12.90	0.77	0.89	0.43	2.09	54.70	13.54	2.55	0.43	(0.04)	2.94	72.39	17.69	32.3%
R1	Grand Bend	100	13.58	0.87	0.42	0.13	1.42	15.00	14.37	2.10	0.13	(0.04)	2.19	16.56	1.56	10.4%
		250	13.58	0.87	0.42	0.13	1.42	17.13	14.37	2.10	0.13	(0.04)	2.19	19.85	2.72	15.9%
		500	13.58	0.87	0.42	0.13	1.42	20.68	14.37	2.10	0.13	(0.04)	2.19	25.33	4.65	22.5%
		750	13.58	0.87	0.42	0.13	1.42	24.23	14.37	2.10	0.13	(0.04)	2.19	30.81	6.58	27.2%
		1000	13.58	0.87	0.42	0.13	1.42	27.78	14.37	2.10	0.13	(0.04)	2.19	36.29	8.51	30.6%
		1500	13.58	0.87	0.42	0.13	1.42	34.88	14.37	2.10	0.13	(0.04)	2.19	47.26	12.38	35.5%
		2000	13.58	0.87	0.42	0.13	1.42	41.98	14.37	2.10	0.13	(0.04)	2.19	58.22	16.24	38.7%
R1	Hastings	100	16.44	1.35	0.37	0.12	1.84	18.28	16.65	2.65	0.12	(0.04)	2.73	19.38	1.10	6.0%
		250	16.44	1.35	0.37	0.12	1.84	21.04	16.65	2.65	0.12	(0.04)	2.73	23.48	2.44	11.6%
		500	16.44	1.35	0.37	0.12	1.84	25.64	16.65	2.65	0.12	(0.04)	2.73	30.31	4.67	18.2%
		750	16.44	1.35	0.37	0.12	1.84	30.24	16.65	2.65	0.12	(0.04)	2.73	37.15	6.91	22.8%
		1000	16.44	1.35	0.37	0.12	1.84	34.84	16.65	2.65	0.12	(0.04)	2.73	43.98	9.14	26.2%
		1500	16.44	1.35	0.37	0.12	1.84	44.04	16.65	2.65	0.12	(0.04)	2.73	57.64	13.60	30.9%
		2000	16.44	1.35	0.37	0.12	1.84	53.24	16.65	2.65	0.12	(0.04)	2.73	71.31	18.07	33.9%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Havelock	100	15.17	1.14	0.32	0.13	1.59	16.76	15.97	2.30	0.13	(0.04)	2.39	18.36	1.60	9.5%
		250	15.17	1.14	0.32	0.13	1.59	19.15	15.97	2.30	0.13	(0.04)	2.39	21.95	2.80	14.6%
		500	15.17	1.14	0.32	0.13	1.59	23.12	15.97	2.30	0.13	(0.04)	2.39	27.93	4.81	20.8%
		750	15.17	1.14	0.32	0.13	1.59	27.10	15.97	2.30	0.13	(0.04)	2.39	33.91	6.82	25.2%
		1000	15.17	1.14	0.32	0.13	1.59	31.07	15.97	2.30	0.13	(0.04)	2.39	39.90	8.83	28.4%
		1500	15.17	1.14	0.32	0.13	1.59	39.02	15.97	2.30	0.13	(0.04)	2.39	51.86	12.84	32.9%
		2000	15.17	1.14	0.32	0.13	1.59	46.97	15.97	2.30	0.13	(0.04)	2.39	63.82	16.85	35.9%
R1	Kirkfield	100	5.34	1.00	0.48	0.26	1.74	7.08	8.43	2.00	0.26	(0.04)	2.22	10.65	3.57	50.4%
		250	5.34	1.00	0.48	0.26	1.74	9.69	8.43	2.00	0.26	(0.04)	2.22	13.98	4.29	44.3%
		500	5.34	1.00	0.48	0.26	1.74	14.04	8.43	2.00	0.26	(0.04)	2.22	19.54	5.50	39.2%
		750	5.34	1.00	0.48	0.26	1.74	18.39	8.43	2.00	0.26	(0.04)	2.22	25.10	6.71	36.5%
		1000	5.34	1.00	0.48	0.26	1.74	22.74	8.43	2.00	0.26	(0.04)	2.22	30.65	7.91	34.8%
		1500	5.34	1.00	0.48	0.26	1.74	31.44	8.43	2.00	0.26	(0.04)	2.22	41.77	10.33	32.8%
		2000	5.34	1.00	0.48	0.26	1.74	40.14	8.43	2.00	0.26	(0.04)	2.22	52.88	12.74	31.7%
R1	Lanark Highlands	100	11.31	1.02	0.56	0.40	1.98	13.29	12.93	2.35	0.40	(0.04)	2.71	15.65	2.36	17.7%
		250	11.31	1.02	0.56	0.40	1.98	16.26	12.93	2.35	0.40	(0.04)	2.71	19.71	3.45	21.2%
		500	11.31	1.02	0.56	0.40	1.98	21.21	12.93	2.35	0.40	(0.04)	2.71	26.50	5.29	24.9%
		750	11.31	1.02	0.56	0.40	1.98	26.16	12.93	2.35	0.40	(0.04)	2.71	33.28	7.12	27.2%
		1000	11.31	1.02	0.56	0.40	1.98	31.11	12.93	2.35	0.40	(0.04)	2.71	40.06	8.95	28.8%
		1500	11.31	1.02	0.56	0.40	1.98	41.01	12.93	2.35	0.40	(0.04)	2.71	53.63	12.62	30.8%
		2000	11.31	1.02	0.56	0.40	1.98	50.91	12.93	2.35	0.40	(0.04)	2.71	67.19	16.28	32.0%
R1	Larder Lake	100	15.84	1.01	0.68	0.43	2.12	17.96	15.80	2.70	0.43	(0.04)	3.09	18.89	0.93	5.2%
		250	15.84	1.01	0.68	0.43	2.12	21.14	15.80	2.70	0.43	(0.04)	3.09	23.53	2.39	11.3%
		500	15.84	1.01	0.68	0.43	2.12	26.44	15.80	2.70	0.43	(0.04)	3.09	31.26	4.82	18.2%
		750	15.84	1.01	0.68	0.43	2.12	31.74	15.80	2.70	0.43	(0.04)	3.09	39.00	7.26	22.9%
		1000	15.84	1.01	0.68	0.43	2.12	37.04	15.80	2.70	0.43	(0.04)	3.09	46.73	9.69	26.2%
		1500	15.84	1.01	0.68	0.43	2.12	47.64	15.80	2.70	0.43	(0.04)	3.09	62.19	14.55	30.5%
		2000	15.84	1.01	0.68	0.43	2.12	58.24	15.80	2.70	0.43	(0.04)	3.09	77.66	19.42	33.3%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Latchford	100	13.31	0.88	1.04	0.45	2.37	15.68	14.43	2.71	0.45	(0.04)	3.13	17.56	1.88	12.0%
		250	13.31	0.88	1.04	0.45	2.37	19.24	14.43	2.71	0.45	(0.04)	3.13	22.25	3.01	15.7%
		500	13.31	0.88	1.04	0.45	2.37	25.16	14.43	2.71	0.45	(0.04)	3.13	30.06	4.90	19.5%
		750	13.31	0.88	1.04	0.45	2.37	31.09	14.43	2.71	0.45	(0.04)	3.13	37.88	6.79	21.9%
		1000	13.31	0.88	1.04	0.45	2.37	37.01	14.43	2.71	0.45	(0.04)	3.13	45.70	8.69	23.5%
		1500	13.31	0.88	1.04	0.45	2.37	48.86	14.43	2.71	0.45	(0.04)	3.13	61.33	12.47	25.5%
		2000	13.31	0.88	1.04	0.45	2.37	60.71	14.43	2.71	0.45	(0.04)	3.13	76.96	16.25	26.8%
UR	Lindsay	100	15.81	1.01	0.41	0.14	1.56	17.37	14.63	2.40	0.14	(0.02)	2.51	17.14	(0.23)	-1.3%
		250	15.81	1.01	0.41	0.14	1.56	19.71	14.63	2.40	0.14	(0.02)	2.51	20.90	1.19	6.1%
		500	15.81	1.01	0.41	0.14	1.56	23.61	14.63	2.40	0.14	(0.02)	2.51	27.18	3.57	15.1%
		750	15.81	1.01	0.41	0.14	1.56	27.51	14.63	2.40	0.14	(0.02)	2.51	33.46	5.95	21.6%
		1000	15.81	1.01	0.41	0.14	1.56	31.41	14.63	2.40	0.14	(0.02)	2.51	39.74	8.33	26.5%
		1500	15.81	1.01	0.41	0.14	1.56	39.21	14.63	2.40	0.14	(0.02)	2.51	52.29	13.08	33.4%
		2000	15.81	1.01	0.41	0.14	1.56	47.01	14.63	2.40	0.14	(0.02)	2.51	64.85	17.84	37.9%
R1	Lucan Granton	100	11.72	1.42	0.37	0.17	1.96	13.68	12.83	2.60	0.17	(0.04)	2.73	15.56	1.88	13.8%
		250	11.72	1.42	0.37	0.17	1.96	16.62	12.83	2.60	0.17	(0.04)	2.73	19.66	3.04	18.3%
		500	11.72	1.42	0.37	0.17	1.96	21.52	12.83	2.60	0.17	(0.04)	2.73	26.49	4.97	23.1%
		750	11.72	1.42	0.37	0.17	1.96	26.42	12.83	2.60	0.17	(0.04)	2.73	33.33	6.91	26.1%
		1000	11.72	1.42	0.37	0.17	1.96	31.32	12.83	2.60	0.17	(0.04)	2.73	40.16	8.84	28.2%
		1500	11.72	1.42	0.37	0.17	1.96	41.12	12.83	2.60	0.17	(0.04)	2.73	53.82	12.70	30.9%
		2000	11.72	1.42	0.37	0.17	1.96	50.92	12.83	2.60	0.17	(0.04)	2.73	67.49	16.57	32.5%
R1	Malahide	100	11.17	0.87	0.78	0.34	1.99	13.16	12.97	2.40	0.34	(0.04)	2.70	15.67	2.51	19.1%
		250	11.17	0.87	0.78	0.34	1.99	16.15	12.97	2.40	0.34	(0.04)	2.70	19.72	3.58	22.2%
		500	11.17	0.87	0.78	0.34	1.99	21.12	12.97	2.40	0.34	(0.04)	2.70	26.48	5.36	25.4%
		750	11.17	0.87	0.78	0.34	1.99	26.10	12.97	2.40	0.34	(0.04)	2.70	33.24	7.14	27.4%
		1000	11.17	0.87	0.78	0.34	1.99	31.07	12.97	2.40	0.34	(0.04)	2.70	40.00	8.93	28.7%
		1500	11.17	0.87	0.78	0.34	1.99	41.02	12.97	2.40	0.34	(0.04)	2.70	53.51	12.49	30.4%
		2000	11.17	0.87	0.78	0.34	1.99	50.97	12.97	2.40	0.34	(0.04)	2.70	67.02	16.05	31.5%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Mapleton	100	13.47	0.92	0.65	0.39	1.96	15.43	14.39	2.40	0.39	(0.04)	2.75	17.15	1.72	11.1%
		250	13.47	0.92	0.65	0.39	1.96	18.37	14.39	2.40	0.39	(0.04)	2.75	21.27	2.90	15.8%
		500	13.47	0.92	0.65	0.39	1.96	23.27	14.39	2.40	0.39	(0.04)	2.75	28.16	4.89	21.0%
		750	13.47	0.92	0.65	0.39	1.96	28.17	14.39	2.40	0.39	(0.04)	2.75	35.04	6.87	24.4%
		1000	13.47	0.92	0.65	0.39	1.96	33.07	14.39	2.40	0.39	(0.04)	2.75	41.92	8.85	26.8%
		1500	13.47	0.92	0.65	0.39	1.96	42.87	14.39	2.40	0.39	(0.04)	2.75	55.69	12.82	29.9%
		2000	13.47	0.92	0.65	0.39	1.96	52.67	14.39	2.40	0.39	(0.04)	2.75	69.45	16.78	31.9%
R1	Markdale	100	14.30	0.86	0.44	0.16	1.46	15.76	15.19	2.10	0.16	(0.04)	2.22	17.41	1.65	10.5%
		250	14.30	0.86	0.44	0.16	1.46	17.95	15.19	2.10	0.16	(0.04)	2.22	20.74	2.79	15.6%
		500	14.30	0.86	0.44	0.16	1.46	21.60	15.19	2.10	0.16	(0.04)	2.22	26.30	4.70	21.8%
		750	14.30	0.86	0.44	0.16	1.46	25.25	15.19	2.10	0.16	(0.04)	2.22	31.86	6.61	26.2%
		1000	14.30	0.86	0.44	0.16	1.46	28.90	15.19	2.10	0.16	(0.04)	2.22	37.41	8.51	29.5%
		1500	14.30	0.86	0.44	0.16	1.46	36.20	15.19	2.10	0.16	(0.04)	2.22	48.53	12.33	34.1%
		2000	14.30	0.86	0.44	0.16	1.46	43.50	15.19	2.10	0.16	(0.04)	2.22	59.64	16.14	37.1%
R1	Marmora	100	11.59	0.92	0.33	0.11	1.36	12.95	12.86	2.00	0.11	(0.04)	2.07	14.94	1.99	15.3%
		250	11.59	0.92	0.33	0.11	1.36	14.99	12.86	2.00	0.11	(0.04)	2.07	18.04	3.05	20.4%
		500	11.59	0.92	0.33	0.11	1.36	18.39	12.86	2.00	0.11	(0.04)	2.07	23.23	4.84	26.3%
		750	11.59	0.92	0.33	0.11	1.36	21.79	12.86	2.00	0.11	(0.04)	2.07	28.41	6.62	30.4%
		1000	11.59	0.92	0.33	0.11	1.36	25.19	12.86	2.00	0.11	(0.04)	2.07	33.59	8.40	33.4%
		1500	11.59	0.92	0.33	0.11	1.36	31.99	12.86	2.00	0.11	(0.04)	2.07	43.96	11.97	37.4%
		2000	11.59	0.92	0.33	0.11	1.36	38.79	12.86	2.00	0.11	(0.04)	2.07	54.32	15.53	40.0%
R1	McGarry	100	12.85	0.93	0.71	0.45	2.09	14.94	13.55	2.50	0.45	(0.04)	2.91	16.46	1.52	10.2%
		250	12.85	0.93	0.71	0.45	2.09	18.08	13.55	2.50	0.45	(0.04)	2.91	20.83	2.75	15.2%
		500	12.85	0.93	0.71	0.45	2.09	23.30	13.55	2.50	0.45	(0.04)	2.91	28.11	4.81	20.7%
		750	12.85	0.93	0.71	0.45	2.09	28.53	13.55	2.50	0.45	(0.04)	2.91	35.39	6.87	24.1%
		1000	12.85	0.93	0.71	0.45	2.09	33.75	13.55	2.50	0.45	(0.04)	2.91	42.68	8.93	26.4%
		1500	12.85	0.93	0.71	0.45	2.09	44.20	13.55	2.50	0.45	(0.04)	2.91	57.24	13.04	29.5%
		2000	12.85	0.93	0.71	0.45	2.09	54.65	13.55	2.50	0.45	(0.04)	2.91	71.80	17.15	31.4%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Meaford	100	12.75	0.97	0.40	0.12	1.49	14.24	13.57	2.20	0.12	(0.04)	2.28	15.86	1.62	11.3%
		250	12.75	0.97	0.40	0.12	1.49	16.48	13.57	2.20	0.12	(0.04)	2.28	19.28	2.80	17.0%
		500	12.75	0.97	0.40	0.12	1.49	20.20	13.57	2.20	0.12	(0.04)	2.28	24.99	4.79	23.7%
		750	12.75	0.97	0.40	0.12	1.49	23.93	13.57	2.20	0.12	(0.04)	2.28	30.69	6.77	28.3%
		1000	12.75	0.97	0.40	0.12	1.49	27.65	13.57	2.20	0.12	(0.04)	2.28	36.40	8.75	31.6%
		1500	12.75	0.97	0.40	0.12	1.49	35.10	13.57	2.20	0.12	(0.04)	2.28	47.82	12.72	36.2%
		2000	12.75	0.97	0.40	0.12	1.49	42.55	13.57	2.20	0.12	(0.04)	2.28	59.23	16.68	39.2%
R1	Middlesex Centre	100	14.19	0.78	0.65	0.40	1.83	16.02	15.21	2.25	0.40	(0.04)	2.61	17.83	1.81	11.3%
		250	14.19	0.78	0.65	0.40	1.83	18.77	15.21	2.25	0.40	(0.04)	2.61	21.74	2.98	15.9%
		500	14.19	0.78	0.65	0.40	1.83	23.34	15.21	2.25	0.40	(0.04)	2.61	28.28	4.94	21.2%
		750	14.19	0.78	0.65	0.40	1.83	27.92	15.21	2.25	0.40	(0.04)	2.61	34.81	6.89	24.7%
		1000	14.19	0.78	0.65	0.40	1.83	32.49	15.21	2.25	0.40	(0.04)	2.61	41.34	8.85	27.2%
		1500	14.19	0.78	0.65	0.40	1.83	41.64	15.21	2.25	0.40	(0.04)	2.61	54.41	12.77	30.7%
		2000	14.19	0.78	0.65	0.40	1.83	50.79	15.21	2.25	0.40	(0.04)	2.61	67.47	16.68	32.8%
R1	Napanee	100	14.70	1.02	0.43	0.14	1.59	16.29	15.09	2.35	0.14	(0.04)	2.45	17.54	1.25	7.7%
		250	14.70	1.02	0.43	0.14	1.59	18.68	15.09	2.35	0.14	(0.04)	2.45	21.22	2.54	13.6%
		500	14.70	1.02	0.43	0.14	1.59	22.65	15.09	2.35	0.14	(0.04)	2.45	27.35	4.70	20.7%
		750	14.70	1.02	0.43	0.14	1.59	26.63	15.09	2.35	0.14	(0.04)	2.45	33.48	6.86	25.8%
		1000	14.70	1.02	0.43	0.14	1.59	30.60	15.09	2.35	0.14	(0.04)	2.45	39.61	9.01	29.5%
		1500	14.70	1.02	0.43	0.14	1.59	38.55	15.09	2.35	0.14	(0.04)	2.45	51.88	13.33	34.6%
		2000	14.70	1.02	0.43	0.14	1.59	46.50	15.09	2.35	0.14	(0.04)	2.45	64.14	17.64	37.9%
R1	Nipigon	100	14.23	1.42	1.27	0.72	3.41	17.64	15.20	2.71	0.72	(0.04)	3.40	18.60	0.96	5.4%
		250	14.23	1.42	1.27	0.72	3.41	22.76	15.20	2.71	0.72	(0.04)	3.40	23.69	0.94	4.1%
		500	14.23	1.42	1.27	0.72	3.41	31.28	15.20	2.71	0.72	(0.04)	3.40	32.18	0.90	2.9%
		750	14.23	1.42	1.27	0.72	3.41	39.81	15.20	2.71	0.72	(0.04)	3.40	40.67	0.87	2.2%
		1000	14.23	1.42	1.27	0.72	3.41	48.33	15.20	2.71	0.72	(0.04)	3.40	49.17	0.84	1.7%
		1500	14.23	1.42	1.27	0.72	3.41	65.38	15.20	2.71	0.72	(0.04)	3.40	66.15	0.77	1.2%
		2000	14.23	1.42	1.27	0.72	3.41	82.43	15.20	2.71	0.72	(0.04)	3.40	83.13	0.70	0.8%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	North Dorchester	100	8.97	0.86	0.67	0.40	1.93	10.90	10.52	2.25	0.40	(0.04)	2.61	13.13	2.23	20.5%
		250	8.97	0.86	0.67	0.40	1.93	13.80	10.52	2.25	0.40	(0.04)	2.61	17.05	3.25	23.6%
		500	8.97	0.86	0.67	0.40	1.93	18.62	10.52	2.25	0.40	(0.04)	2.61	23.58	4.96	26.6%
		750	8.97	0.86	0.67	0.40	1.93	23.45	10.52	2.25	0.40	(0.04)	2.61	30.11	6.67	28.4%
		1000	8.97	0.86	0.67	0.40	1.93	28.27	10.52	2.25	0.40	(0.04)	2.61	36.65	8.38	29.6%
		1500	8.97	0.86	0.67	0.40	1.93	37.92	10.52	2.25	0.40	(0.04)	2.61	49.71	11.79	31.1%
		2000	8.97	0.86	0.67	0.40	1.93	47.57	10.52	2.25	0.40	(0.04)	2.61	62.77	15.20	32.0%
R1	North Dundas	100	11.17	0.97	0.55	0.14	1.66	12.83	12.97	2.25	0.14	(0.04)	2.35	15.32	2.49	19.4%
		250	11.17	0.97	0.55	0.14	1.66	15.32	12.97	2.25	0.14	(0.04)	2.35	18.85	3.53	23.0%
		500	11.17	0.97	0.55	0.14	1.66	19.47	12.97	2.25	0.14	(0.04)	2.35	24.73	5.26	27.0%
		750	11.17	0.97	0.55	0.14	1.66	23.62	12.97	2.25	0.14	(0.04)	2.35	30.61	6.99	29.6%
		1000	11.17	0.97	0.55	0.14	1.66	27.77	12.97	2.25	0.14	(0.04)	2.35	36.50	8.73	31.4%
		1500	11.17	0.97	0.55	0.14	1.66	36.07	12.97	2.25	0.14	(0.04)	2.35	48.26	12.19	33.8%
		2000	11.17	0.97	0.55	0.14	1.66	44.37	12.97	2.25	0.14	(0.04)	2.35	60.02	15.65	35.3%
R1	North Glengarry	100	7.74	1.02	0.52	0.22	1.76	9.50	9.83	2.20	0.22	(0.04)	2.38	12.21	2.71	28.5%
		250	7.74	1.02	0.52	0.22	1.76	12.14	9.83	2.20	0.22	(0.04)	2.38	15.78	3.64	30.0%
		500	7.74	1.02	0.52	0.22	1.76	16.54	9.83	2.20	0.22	(0.04)	2.38	21.74	5.20	31.4%
		750	7.74	1.02	0.52	0.22	1.76	20.94	9.83	2.20	0.22	(0.04)	2.38	27.70	6.76	32.3%
		1000	7.74	1.02	0.52	0.22	1.76	25.34	9.83	2.20	0.22	(0.04)	2.38	33.65	8.31	32.8%
		1500	7.74	1.02	0.52	0.22	1.76	34.14	9.83	2.20	0.22	(0.04)	2.38	45.57	11.43	33.5%
		2000	7.74	1.02	0.52	0.22	1.76	42.94	9.83	2.20	0.22	(0.04)	2.38	57.48	14.54	33.9%
R1	North Grenville	100	14.40	1.65	0.37	0.16	2.18	16.58	15.16	2.71	0.16	(0.04)	2.84	18.00	1.42	8.5%
		250	14.40	1.65	0.37	0.16	2.18	19.85	15.16	2.71	0.16	(0.04)	2.84	22.25	2.40	12.1%
		500	14.40	1.65	0.37	0.16	2.18	25.30	15.16	2.71	0.16	(0.04)	2.84	29.34	4.04	16.0%
		750	14.40	1.65	0.37	0.16	2.18	30.75	15.16	2.71	0.16	(0.04)	2.84	36.43	5.68	18.5%
		1000	14.40	1.65	0.37	0.16	2.18	36.20	15.16	2.71	0.16	(0.04)	2.84	43.52	7.32	20.2%
		1500	14.40	1.65	0.37	0.16	2.18	47.10	15.16	2.71	0.16	(0.04)	2.84	57.70	10.60	22.5%
		2000	14.40	1.65	0.37	0.16	2.18	58.00	15.16	2.71	0.16	(0.04)	2.84	71.89	13.89	23.9%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	North Perth	100	14.73	1.05	0.47	0.16	1.68	16.41	15.08	2.40	0.16	(0.04)	2.52	17.60	1.19	7.3%
		250	14.73	1.05	0.47	0.16	1.68	18.93	15.08	2.40	0.16	(0.04)	2.52	21.38	2.45	13.0%
		500	14.73	1.05	0.47	0.16	1.68	23.13	15.08	2.40	0.16	(0.04)	2.52	27.69	4.56	19.7%
		750	14.73	1.05	0.47	0.16	1.68	27.33	15.08	2.40	0.16	(0.04)	2.52	34.00	6.67	24.4%
		1000	14.73	1.05	0.47	0.16	1.68	31.53	15.08	2.40	0.16	(0.04)	2.52	40.31	8.78	27.8%
		1500	14.73	1.05	0.47	0.16	1.68	39.93	15.08	2.40	0.16	(0.04)	2.52	52.92	12.99	32.5%
		2000	14.73	1.05	0.47	0.16	1.68	48.33	15.08	2.40	0.16	(0.04)	2.52	65.53	17.20	35.6%
R1	North Stormont	100	5.42	0.92	0.62	0.36	1.90	7.32	8.41	2.10	0.36	(0.04)	2.42	10.83	3.51	47.9%
		250	5.42	0.92	0.62	0.36	1.90	10.17	8.41	2.10	0.36	(0.04)	2.42	14.46	4.29	42.2%
		500	5.42	0.92	0.62	0.36	1.90	14.92	8.41	2.10	0.36	(0.04)	2.42	20.52	5.60	37.5%
		750	5.42	0.92	0.62	0.36	1.90	19.67	8.41	2.10	0.36	(0.04)	2.42	26.58	6.91	35.1%
		1000	5.42	0.92	0.62	0.36	1.90	24.42	8.41	2.10	0.36	(0.04)	2.42	32.63	8.21	33.6%
		1500	5.42	0.92	0.62	0.36	1.90	33.92	8.41	2.10	0.36	(0.04)	2.42	44.75	10.83	31.9%
		2000	5.42	0.92	0.62	0.36	1.90	43.42	8.41	2.10	0.36	(0.04)	2.42	56.86	13.44	31.0%
R1	Omeme	100	14.99	1.50	0.36	0.14	2.00	16.99	15.01	2.71	0.14	(0.04)	2.82	17.83	0.84	4.9%
		250	14.99	1.50	0.36	0.14	2.00	19.99	15.01	2.71	0.14	(0.04)	2.82	22.05	2.06	10.3%
		500	14.99	1.50	0.36	0.14	2.00	24.99	15.01	2.71	0.14	(0.04)	2.82	29.09	4.10	16.4%
		750	14.99	1.50	0.36	0.14	2.00	29.99	15.01	2.71	0.14	(0.04)	2.82	36.13	6.14	20.5%
		1000	14.99	1.50	0.36	0.14	2.00	34.99	15.01	2.71	0.14	(0.04)	2.82	43.18	8.19	23.4%
		1500	14.99	1.50	0.36	0.14	2.00	44.99	15.01	2.71	0.14	(0.04)	2.82	57.26	12.27	27.3%
		2000	14.99	1.50	0.36	0.14	2.00	54.99	15.01	2.71	0.14	(0.04)	2.82	71.34	16.35	29.7%
UR	Perth	100	14.47	1.22	0.50	0.18	1.90	16.37	13.96	2.40	0.18	(0.02)	2.55	16.51	0.14	0.9%
		250	14.47	1.22	0.50	0.18	1.90	19.22	13.96	2.40	0.18	(0.02)	2.55	20.34	1.12	5.8%
		500	14.47	1.22	0.50	0.18	1.90	23.97	13.96	2.40	0.18	(0.02)	2.55	26.72	2.75	11.5%
		750	14.47	1.22	0.50	0.18	1.90	28.72	13.96	2.40	0.18	(0.02)	2.55	33.09	4.37	15.2%
		1000	14.47	1.22	0.50	0.18	1.90	33.47	13.96	2.40	0.18	(0.02)	2.55	39.47	6.00	17.9%
		1500	14.47	1.22	0.50	0.18	1.90	42.97	13.96	2.40	0.18	(0.02)	2.55	52.23	9.26	21.5%
		2000	14.47	1.22	0.50	0.18	1.90	52.47	13.96	2.40	0.18	(0.02)	2.55	64.98	12.51	23.8%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Perth East	100	5.95	0.78	0.26	0.06	1.10	7.05	8.27	1.60	0.06	(0.04)	1.62	9.90	2.85	40.4%
		250	5.95	0.78	0.26	0.06	1.10	8.70	8.27	1.60	0.06	(0.04)	1.62	12.33	3.63	41.7%
		500	5.95	0.78	0.26	0.06	1.10	11.45	8.27	1.60	0.06	(0.04)	1.62	16.39	4.94	43.1%
		750	5.95	0.78	0.26	0.06	1.10	14.20	8.27	1.60	0.06	(0.04)	1.62	20.44	6.24	44.0%
		1000	5.95	0.78	0.26	0.06	1.10	16.95	8.27	1.60	0.06	(0.04)	1.62	24.50	7.55	44.5%
		1500	5.95	0.78	0.26	0.06	1.10	22.45	8.27	1.60	0.06	(0.04)	1.62	32.62	10.17	45.3%
		2000	5.95	0.78	0.26	0.06	1.10	27.95	8.27	1.60	0.06	(0.04)	1.62	40.73	12.78	45.7%
R1	Prince Edward	100	14.25	1.05	0.39	0.13	1.57	15.82	15.20	2.25	0.13	(0.04)	2.34	17.54	1.72	10.9%
		250	14.25	1.05	0.39	0.13	1.57	18.18	15.20	2.25	0.13	(0.04)	2.34	21.05	2.88	15.8%
		500	14.25	1.05	0.39	0.13	1.57	22.10	15.20	2.25	0.13	(0.04)	2.34	26.91	4.81	21.8%
		750	14.25	1.05	0.39	0.13	1.57	26.03	15.20	2.25	0.13	(0.04)	2.34	32.77	6.74	25.9%
		1000	14.25	1.05	0.39	0.13	1.57	29.95	15.20	2.25	0.13	(0.04)	2.34	38.63	8.68	29.0%
		1500	14.25	1.05	0.39	0.13	1.57	37.80	15.20	2.25	0.13	(0.04)	2.34	50.34	12.54	33.2%
		2000	14.25	1.05	0.39	0.13	1.57	45.65	15.20	2.25	0.13	(0.04)	2.34	62.05	16.40	35.9%
UR	Quinte West	100	6.58	0.92	0.39	0.11	1.42	8.00	7.94	2.10	0.11	(0.02)	2.19	10.12	2.12	26.5%
		250	6.58	0.92	0.39	0.11	1.42	10.13	7.94	2.10	0.11	(0.02)	2.19	13.40	3.27	32.3%
		500	6.58	0.92	0.39	0.11	1.42	13.68	7.94	2.10	0.11	(0.02)	2.19	18.86	5.18	37.9%
		750	6.58	0.92	0.39	0.11	1.42	17.23	7.94	2.10	0.11	(0.02)	2.19	24.32	7.09	41.2%
		1000	6.58	0.92	0.39	0.11	1.42	20.78	7.94	2.10	0.11	(0.02)	2.19	29.79	9.01	43.3%
		1500	6.58	0.92	0.39	0.11	1.42	27.88	7.94	2.10	0.11	(0.02)	2.19	40.71	12.83	46.0%
		2000	6.58	0.92	0.39	0.11	1.42	34.98	7.94	2.10	0.11	(0.02)	2.19	51.64	16.66	47.6%
R1	Rainy River	100	15.04	1.02	0.75	0.50	2.27	17.31	16.00	2.65	0.50	(0.04)	3.11	19.11	1.80	10.4%
		250	15.04	1.02	0.75	0.50	2.27	20.72	16.00	2.65	0.50	(0.04)	3.11	23.78	3.07	14.8%
		500	15.04	1.02	0.75	0.50	2.27	26.39	16.00	2.65	0.50	(0.04)	3.11	31.56	5.17	19.6%
		750	15.04	1.02	0.75	0.50	2.27	32.07	16.00	2.65	0.50	(0.04)	3.11	39.35	7.28	22.7%
		1000	15.04	1.02	0.75	0.50	2.27	37.74	16.00	2.65	0.50	(0.04)	3.11	47.13	9.39	24.9%
		1500	15.04	1.02	0.75	0.50	2.27	49.09	16.00	2.65	0.50	(0.04)	3.11	62.69	13.60	27.7%
		2000	15.04	1.02	0.75	0.50	2.27	60.44	16.00	2.65	0.50	(0.04)	3.11	78.26	17.82	29.5%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Ramara	100	6.52	0.95	0.55	0.35	1.85	8.37	9.13	2.10	0.35	(0.04)	2.41	11.54	3.17	37.9%
		250	6.52	0.95	0.55	0.35	1.85	11.15	9.13	2.10	0.35	(0.04)	2.41	15.16	4.02	36.0%
		500	6.52	0.95	0.55	0.35	1.85	15.77	9.13	2.10	0.35	(0.04)	2.41	21.19	5.42	34.4%
		750	6.52	0.95	0.55	0.35	1.85	20.40	9.13	2.10	0.35	(0.04)	2.41	27.23	6.83	33.5%
		1000	6.52	0.95	0.55	0.35	1.85	25.02	9.13	2.10	0.35	(0.04)	2.41	33.26	8.24	32.9%
		1500	6.52	0.95	0.55	0.35	1.85	34.27	9.13	2.10	0.35	(0.04)	2.41	45.32	11.05	32.3%
		2000	6.52	0.95	0.55	0.35	1.85	43.52	9.13	2.10	0.35	(0.04)	2.41	57.39	13.87	31.9%
R1	Red Rock	100	15.21	2.07	0.77	0.54	3.38	18.59	15.96	2.71	0.54	(0.04)	3.22	19.17	0.58	3.1%
		250	15.21	2.07	0.77	0.54	3.38	23.66	15.96	2.71	0.54	(0.04)	3.22	24.00	0.34	1.4%
		500	15.21	2.07	0.77	0.54	3.38	32.11	15.96	2.71	0.54	(0.04)	3.22	32.04	(0.07)	-0.2%
		750	15.21	2.07	0.77	0.54	3.38	40.56	15.96	2.71	0.54	(0.04)	3.22	40.08	(0.48)	-1.2%
		1000	15.21	2.07	0.77	0.54	3.38	49.01	15.96	2.71	0.54	(0.04)	3.22	48.12	(0.89)	-1.8%
		1500	15.21	2.07	0.77	0.54	3.38	65.91	15.96	2.71	0.54	(0.04)	3.22	64.20	(1.71)	-2.6%
		2000	15.21	2.07	0.77	0.54	3.38	82.81	15.96	2.71	0.54	(0.04)	3.22	80.28	(2.53)	-3.1%
R1	Rockland	100	9.41	0.92	0.65	0.37	1.94	11.35	11.41	2.30	0.37	(0.04)	2.63	14.04	2.69	23.7%
		250	9.41	0.92	0.65	0.37	1.94	14.26	11.41	2.30	0.37	(0.04)	2.63	17.99	3.73	26.2%
		500	9.41	0.92	0.65	0.37	1.94	19.11	11.41	2.30	0.37	(0.04)	2.63	24.57	5.46	28.6%
		750	9.41	0.92	0.65	0.37	1.94	23.96	11.41	2.30	0.37	(0.04)	2.63	31.15	7.19	30.0%
		1000	9.41	0.92	0.65	0.37	1.94	28.81	11.41	2.30	0.37	(0.04)	2.63	37.74	8.93	31.0%
		1500	9.41	0.92	0.65	0.37	1.94	38.51	11.41	2.30	0.37	(0.04)	2.63	50.90	12.39	32.2%
		2000	9.41	0.92	0.65	0.37	1.94	48.21	11.41	2.30	0.37	(0.04)	2.63	64.06	15.85	32.9%
R1	Russell	100	13.11	1.44	0.28	0.11	1.83	14.94	14.48	2.50	0.11	(0.04)	2.57	17.06	2.12	14.2%
		250	13.11	1.44	0.28	0.11	1.83	17.69	14.48	2.50	0.11	(0.04)	2.57	20.91	3.23	18.3%
		500	13.11	1.44	0.28	0.11	1.83	22.26	14.48	2.50	0.11	(0.04)	2.57	27.35	5.09	22.9%
		750	13.11	1.44	0.28	0.11	1.83	26.84	14.48	2.50	0.11	(0.04)	2.57	33.78	6.94	25.9%
		1000	13.11	1.44	0.28	0.11	1.83	31.41	14.48	2.50	0.11	(0.04)	2.57	40.21	8.80	28.0%
		1500	13.11	1.44	0.28	0.11	1.83	40.56	14.48	2.50	0.11	(0.04)	2.57	53.08	12.52	30.9%
		2000	13.11	1.44	0.28	0.11	1.83	49.71	14.48	2.50	0.11	(0.04)	2.57	65.94	16.23	32.6%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Schreiber	100	16.32	1.84	0.68	0.44	2.96	19.28	16.68	2.71	0.44	(0.04)	3.12	19.80	0.52	2.7%
		250	16.32	1.84	0.68	0.44	2.96	23.72	16.68	2.71	0.44	(0.04)	3.12	24.47	0.75	3.2%
		500	16.32	1.84	0.68	0.44	2.96	31.12	16.68	2.71	0.44	(0.04)	3.12	32.26	1.14	3.7%
		750	16.32	1.84	0.68	0.44	2.96	38.52	16.68	2.71	0.44	(0.04)	3.12	40.05	1.53	4.0%
		1000	16.32	1.84	0.68	0.44	2.96	45.92	16.68	2.71	0.44	(0.04)	3.12	47.84	1.92	4.2%
		1500	16.32	1.84	0.68	0.44	2.96	60.72	16.68	2.71	0.44	(0.04)	3.12	63.42	2.70	4.5%
		2000	16.32	1.84	0.68	0.44	2.96	75.52	16.68	2.71	0.44	(0.04)	3.12	79.01	3.49	4.6%
R1	Severn	100	10.60	0.90	0.59	0.32	1.81	12.41	12.11	2.25	0.32	(0.04)	2.53	14.64	2.23	18.0%
		250	10.60	0.90	0.59	0.32	1.81	15.13	12.11	2.25	0.32	(0.04)	2.53	18.44	3.32	21.9%
		500	10.60	0.90	0.59	0.32	1.81	19.65	12.11	2.25	0.32	(0.04)	2.53	24.77	5.12	26.1%
		750	10.60	0.90	0.59	0.32	1.81	24.18	12.11	2.25	0.32	(0.04)	2.53	31.11	6.93	28.7%
		1000	10.60	0.90	0.59	0.32	1.81	28.70	12.11	2.25	0.32	(0.04)	2.53	37.44	8.74	30.4%
		1500	10.60	0.90	0.59	0.32	1.81	37.75	12.11	2.25	0.32	(0.04)	2.53	50.10	12.35	32.7%
		2000	10.60	0.90	0.59	0.32	1.81	46.80	12.11	2.25	0.32	(0.04)	2.53	62.77	15.97	34.1%
R1	Shelburne	100	14.14	1.33	0.39	0.14	1.86	16.00	15.23	2.55	0.14	(0.04)	2.65	17.88	1.88	11.7%
		250	14.14	1.33	0.39	0.14	1.86	18.79	15.23	2.55	0.14	(0.04)	2.65	21.86	3.07	16.3%
		500	14.14	1.33	0.39	0.14	1.86	23.44	15.23	2.55	0.14	(0.04)	2.65	28.49	5.05	21.5%
		750	14.14	1.33	0.39	0.14	1.86	28.09	15.23	2.55	0.14	(0.04)	2.65	35.12	7.03	25.0%
		1000	14.14	1.33	0.39	0.14	1.86	32.74	15.23	2.55	0.14	(0.04)	2.65	41.75	9.01	27.5%
		1500	14.14	1.33	0.39	0.14	1.86	42.04	15.23	2.55	0.14	(0.04)	2.65	55.02	12.98	30.9%
		2000	14.14	1.33	0.39	0.14	1.86	51.34	15.23	2.55	0.14	(0.04)	2.65	68.28	16.94	33.0%
UR	Smiths Falls	100	12.63	1.42	0.46	0.17	2.05	14.68	12.42	2.40	0.17	(0.02)	2.54	14.96	0.28	1.9%
		250	12.63	1.42	0.46	0.17	2.05	17.76	12.42	2.40	0.17	(0.02)	2.54	18.77	1.02	5.7%
		500	12.63	1.42	0.46	0.17	2.05	22.88	12.42	2.40	0.17	(0.02)	2.54	25.13	2.25	9.8%
		750	12.63	1.42	0.46	0.17	2.05	28.01	12.42	2.40	0.17	(0.02)	2.54	31.48	3.47	12.4%
		1000	12.63	1.42	0.46	0.17	2.05	33.13	12.42	2.40	0.17	(0.02)	2.54	37.83	4.70	14.2%
		1500	12.63	1.42	0.46	0.17	2.05	43.38	12.42	2.40	0.17	(0.02)	2.54	50.54	7.16	16.5%
		2000	12.63	1.42	0.46	0.17	2.05	53.63	12.42	2.40	0.17	(0.02)	2.54	63.24	9.61	17.9%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	South Glengarry	100	9.46	0.75	0.52	0.36	1.63	11.09	11.40	1.95	0.36	(0.04)	2.27	13.67	2.58	23.2%
		250	9.46	0.75	0.52	0.36	1.63	13.54	11.40	1.95	0.36	(0.04)	2.27	17.08	3.54	26.2%
		500	9.46	0.75	0.52	0.36	1.63	17.61	11.40	1.95	0.36	(0.04)	2.27	22.76	5.15	29.2%
		750	9.46	0.75	0.52	0.36	1.63	21.69	11.40	1.95	0.36	(0.04)	2.27	28.44	6.76	31.2%
		1000	9.46	0.75	0.52	0.36	1.63	25.76	11.40	1.95	0.36	(0.04)	2.27	34.12	8.36	32.5%
		1500	9.46	0.75	0.52	0.36	1.63	33.91	11.40	1.95	0.36	(0.04)	2.27	45.49	11.58	34.1%
		2000	9.46	0.75	0.52	0.36	1.63	42.06	11.40	1.95	0.36	(0.04)	2.27	56.85	14.79	35.2%
R1	South River	100	14.22	1.25	0.63	0.41	2.29	16.51	15.21	2.71	0.41	(0.04)	3.09	18.29	1.78	10.8%
		250	14.22	1.25	0.63	0.41	2.29	19.95	15.21	2.71	0.41	(0.04)	3.09	22.92	2.98	14.9%
		500	14.22	1.25	0.63	0.41	2.29	25.67	15.21	2.71	0.41	(0.04)	3.09	30.64	4.97	19.3%
		750	14.22	1.25	0.63	0.41	2.29	31.40	15.21	2.71	0.41	(0.04)	3.09	38.35	6.96	22.2%
		1000	14.22	1.25	0.63	0.41	2.29	37.12	15.21	2.71	0.41	(0.04)	3.09	46.07	8.95	24.1%
		1500	14.22	1.25	0.63	0.41	2.29	48.57	15.21	2.71	0.41	(0.04)	3.09	61.50	12.93	26.6%
		2000	14.22	1.25	0.63	0.41	2.29	60.02	15.21	2.71	0.41	(0.04)	3.09	76.93	16.91	28.2%
R1	Springwater	100	11.79	0.82	0.61	0.31	1.74	13.53	12.81	2.25	0.31	(0.04)	2.52	15.34	1.81	13.3%
		250	11.79	0.82	0.61	0.31	1.74	16.14	12.81	2.25	0.31	(0.04)	2.52	19.12	2.98	18.5%
		500	11.79	0.82	0.61	0.31	1.74	20.49	12.81	2.25	0.31	(0.04)	2.52	25.43	4.94	24.1%
		750	11.79	0.82	0.61	0.31	1.74	24.84	12.81	2.25	0.31	(0.04)	2.52	31.73	6.89	27.8%
		1000	11.79	0.82	0.61	0.31	1.74	29.19	12.81	2.25	0.31	(0.04)	2.52	38.04	8.85	30.3%
		1500	11.79	0.82	0.61	0.31	1.74	37.89	12.81	2.25	0.31	(0.04)	2.52	50.66	12.77	33.7%
		2000	11.79	0.82	0.61	0.31	1.74	46.59	12.81	2.25	0.31	(0.04)	2.52	63.27	16.68	35.8%
R1	Stirling-Rawdon	100	12.55	1.03	0.38	0.12	1.53	14.08	13.62	2.20	0.12	(0.04)	2.28	15.91	1.83	13.0%
		250	12.55	1.03	0.38	0.12	1.53	16.38	13.62	2.20	0.12	(0.04)	2.28	19.33	2.95	18.0%
		500	12.55	1.03	0.38	0.12	1.53	20.20	13.62	2.20	0.12	(0.04)	2.28	25.04	4.84	23.9%
		750	12.55	1.03	0.38	0.12	1.53	24.03	13.62	2.20	0.12	(0.04)	2.28	30.74	6.72	28.0%
		1000	12.55	1.03	0.38	0.12	1.53	27.85	13.62	2.20	0.12	(0.04)	2.28	36.45	8.60	30.9%
		1500	12.55	1.03	0.38	0.12	1.53	35.50	13.62	2.20	0.12	(0.04)	2.28	47.87	12.37	34.8%
		2000	12.55	1.03	0.38	0.12	1.53	43.15	13.62	2.20	0.12	(0.04)	2.28	59.28	16.13	37.4%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Thedford	100	12.75	0.81	0.82	0.52	2.15	14.90	13.57	2.50	0.52	(0.04)	2.98	16.56	1.66	11.1%
		250	12.75	0.81	0.82	0.52	2.15	18.13	13.57	2.50	0.52	(0.04)	2.98	21.03	2.90	16.0%
		500	12.75	0.81	0.82	0.52	2.15	23.50	13.57	2.50	0.52	(0.04)	2.98	28.49	4.99	21.2%
		750	12.75	0.81	0.82	0.52	2.15	28.88	13.57	2.50	0.52	(0.04)	2.98	35.94	7.07	24.5%
		1000	12.75	0.81	0.82	0.52	2.15	34.25	13.57	2.50	0.52	(0.04)	2.98	43.40	9.15	26.7%
		1500	12.75	0.81	0.82	0.52	2.15	45.00	13.57	2.50	0.52	(0.04)	2.98	58.32	13.32	29.6%
		2000	12.75	0.81	0.82	0.52	2.15	55.75	13.57	2.50	0.52	(0.04)	2.98	73.23	17.48	31.4%
R1	Thessalon	100	15.56	1.05	0.28	0.12	1.45	17.01	15.87	2.20	0.12	(0.04)	2.28	18.15	1.14	6.7%
		250	15.56	1.05	0.28	0.12	1.45	19.19	15.87	2.20	0.12	(0.04)	2.28	21.58	2.39	12.5%
		500	15.56	1.05	0.28	0.12	1.45	22.81	15.87	2.20	0.12	(0.04)	2.28	27.28	4.47	19.6%
		750	15.56	1.05	0.28	0.12	1.45	26.44	15.87	2.20	0.12	(0.04)	2.28	32.99	6.56	24.8%
		1000	15.56	1.05	0.28	0.12	1.45	30.06	15.87	2.20	0.12	(0.04)	2.28	38.70	8.64	28.7%
		1500	15.56	1.05	0.28	0.12	1.45	37.31	15.87	2.20	0.12	(0.04)	2.28	50.11	12.80	34.3%
		2000	15.56	1.05	0.28	0.12	1.45	44.56	15.87	2.20	0.12	(0.04)	2.28	61.53	16.97	38.1%
R1	Thorndale	100	4.32	0.88	0.62	0.32	1.82	6.14	7.68	2.00	0.32	(0.04)	2.28	9.96	3.82	62.3%
		250	4.32	0.88	0.62	0.32	1.82	8.87	7.68	2.00	0.32	(0.04)	2.28	13.39	4.52	50.9%
		500	4.32	0.88	0.62	0.32	1.82	13.42	7.68	2.00	0.32	(0.04)	2.28	19.09	5.67	42.3%
		750	4.32	0.88	0.62	0.32	1.82	17.97	7.68	2.00	0.32	(0.04)	2.28	24.80	6.83	38.0%
		1000	4.32	0.88	0.62	0.32	1.82	22.52	7.68	2.00	0.32	(0.04)	2.28	30.51	7.99	35.5%
		1500	4.32	0.88	0.62	0.32	1.82	31.62	7.68	2.00	0.32	(0.04)	2.28	41.92	10.30	32.6%
		2000	4.32	0.88	0.62	0.32	1.82	40.72	7.68	2.00	0.32	(0.04)	2.28	53.34	12.62	31.0%
UR	Thorold	100	13.68	1.47	0.41	0.14	2.02	15.70	13.16	2.40	0.14	(0.02)	2.51	15.67	(0.03)	-0.2%
		250	13.68	1.47	0.41	0.14	2.02	18.73	13.16	2.40	0.14	(0.02)	2.51	19.44	0.71	3.8%
		500	13.68	1.47	0.41	0.14	2.02	23.78	13.16	2.40	0.14	(0.02)	2.51	25.71	1.93	8.1%
		750	13.68	1.47	0.41	0.14	2.02	28.83	13.16	2.40	0.14	(0.02)	2.51	31.99	3.16	11.0%
		1000	13.68	1.47	0.41	0.14	2.02	33.88	13.16	2.40	0.14	(0.02)	2.51	38.27	4.39	13.0%
		1500	13.68	1.47	0.41	0.14	2.02	43.98	13.16	2.40	0.14	(0.02)	2.51	50.82	6.84	15.6%
		2000	13.68	1.47	0.41	0.14	2.02	54.08	13.16	2.40	0.14	(0.02)	2.51	63.38	9.30	17.2%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Tweed	100	4.48	0.95	0.61	0.37	1.93	6.41	7.64	2.10	0.37	(0.04)	2.43	10.07	3.66	57.1%
		250	4.48	0.95	0.61	0.37	1.93	9.31	7.64	2.10	0.37	(0.04)	2.43	13.72	4.42	47.5%
		500	4.48	0.95	0.61	0.37	1.93	14.13	7.64	2.10	0.37	(0.04)	2.43	19.80	5.67	40.2%
		750	4.48	0.95	0.61	0.37	1.93	18.96	7.64	2.10	0.37	(0.04)	2.43	25.89	6.93	36.6%
		1000	4.48	0.95	0.61	0.37	1.93	23.78	7.64	2.10	0.37	(0.04)	2.43	31.97	8.19	34.4%
		1500	4.48	0.95	0.61	0.37	1.93	33.43	7.64	2.10	0.37	(0.04)	2.43	44.13	10.70	32.0%
		2000	4.48	0.95	0.61	0.37	1.93	43.08	7.64	2.10	0.37	(0.04)	2.43	56.30	13.22	30.7%
R1	Wardsville	100	9.64	0.97	0.36	0.10	1.43	11.07	11.35	2.00	0.10	(0.04)	2.06	13.41	2.34	21.2%
		250	9.64	0.97	0.36	0.10	1.43	13.22	11.35	2.00	0.10	(0.04)	2.06	16.51	3.29	24.9%
		500	9.64	0.97	0.36	0.10	1.43	16.79	11.35	2.00	0.10	(0.04)	2.06	21.66	4.87	29.0%
		750	9.64	0.97	0.36	0.10	1.43	20.37	11.35	2.00	0.10	(0.04)	2.06	26.82	6.46	31.7%
		1000	9.64	0.97	0.36	0.10	1.43	23.94	11.35	2.00	0.10	(0.04)	2.06	31.98	8.04	33.6%
		1500	9.64	0.97	0.36	0.10	1.43	31.09	11.35	2.00	0.10	(0.04)	2.06	42.29	11.20	36.0%
		2000	9.64	0.97	0.36	0.10	1.43	38.24	11.35	2.00	0.10	(0.04)	2.06	52.61	14.37	37.6%
R1	Warkworth	100	15.25	1.18	0.66	0.43	2.27	17.52	15.95	2.71	0.43	(0.04)	3.11	19.05	1.53	8.8%
		250	15.25	1.18	0.66	0.43	2.27	20.93	15.95	2.71	0.43	(0.04)	3.11	23.71	2.79	13.3%
		500	15.25	1.18	0.66	0.43	2.27	26.60	15.95	2.71	0.43	(0.04)	3.11	31.48	4.88	18.3%
		750	15.25	1.18	0.66	0.43	2.27	32.28	15.95	2.71	0.43	(0.04)	3.11	39.24	6.97	21.6%
		1000	15.25	1.18	0.66	0.43	2.27	37.95	15.95	2.71	0.43	(0.04)	3.11	47.01	9.06	23.9%
		1500	15.25	1.18	0.66	0.43	2.27	49.30	15.95	2.71	0.43	(0.04)	3.11	62.54	13.24	26.9%
		2000	15.25	1.18	0.66	0.43	2.27	60.65	15.95	2.71	0.43	(0.04)	3.11	78.07	17.42	28.7%
R1	West Elgin	100	13.30	1.42	0.63	0.35	2.40	15.70	14.44	2.71	0.35	(0.04)	3.03	17.46	1.76	11.2%
		250	13.30	1.42	0.63	0.35	2.40	19.30	14.44	2.71	0.35	(0.04)	3.03	22.00	2.70	14.0%
		500	13.30	1.42	0.63	0.35	2.40	25.30	14.44	2.71	0.35	(0.04)	3.03	29.57	4.27	16.9%
		750	13.30	1.42	0.63	0.35	2.40	31.30	14.44	2.71	0.35	(0.04)	3.03	37.13	5.83	18.6%
		1000	13.30	1.42	0.63	0.35	2.40	37.30	14.44	2.71	0.35	(0.04)	3.03	44.70	7.40	19.8%
		1500	13.30	1.42	0.63	0.35	2.40	49.30	14.44	2.71	0.35	(0.04)	3.03	59.83	10.53	21.4%
		2000	13.30	1.42	0.63	0.35	2.40	61.30	14.44	2.71	0.35	(0.04)	3.03	74.96	13.66	22.3%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UR	Whitchurch Stouffville	100	10.54	1.02	0.36	0.12	1.50	12.04	10.95	2.30	0.12	(0.02)	2.40	13.34	1.30	10.8%
		250	10.54	1.02	0.36	0.12	1.50	14.29	10.95	2.30	0.12	(0.02)	2.40	16.93	2.64	18.5%
		500	10.54	1.02	0.36	0.12	1.50	18.04	10.95	2.30	0.12	(0.02)	2.40	22.92	4.88	27.1%
		750	10.54	1.02	0.36	0.12	1.50	21.79	10.95	2.30	0.12	(0.02)	2.40	28.91	7.12	32.7%
		1000	10.54	1.02	0.36	0.12	1.50	25.54	10.95	2.30	0.12	(0.02)	2.40	34.90	9.36	36.6%
		1500	10.54	1.02	0.36	0.12	1.50	33.04	10.95	2.30	0.12	(0.02)	2.40	46.87	13.83	41.9%
		2000	10.54	1.02	0.36	0.12	1.50	40.54	10.95	2.30	0.12	(0.02)	2.40	58.85	18.31	45.2%
R1	Warton	100	15.83	1.55	0.37	0.14	2.06	17.89	15.80	2.71	0.14	(0.04)	2.82	18.62	0.73	4.1%
		250	15.83	1.55	0.37	0.14	2.06	20.98	15.80	2.71	0.14	(0.04)	2.82	22.84	1.86	8.9%
		500	15.83	1.55	0.37	0.14	2.06	26.13	15.80	2.71	0.14	(0.04)	2.82	29.88	3.75	14.4%
		750	15.83	1.55	0.37	0.14	2.06	31.28	15.80	2.71	0.14	(0.04)	2.82	36.92	5.64	18.0%
		1000	15.83	1.55	0.37	0.14	2.06	36.43	15.80	2.71	0.14	(0.04)	2.82	43.97	7.54	20.7%
		1500	15.83	1.55	0.37	0.14	2.06	46.73	15.80	2.71	0.14	(0.04)	2.82	58.05	11.32	24.2%
		2000	15.83	1.55	0.37	0.14	2.06	57.03	15.80	2.71	0.14	(0.04)	2.82	72.13	15.10	26.5%
R1	Woodville	100	3.78	0.95	0.51	0.26	1.72	5.50	6.82	2.00	0.26	(0.04)	2.22	9.04	3.54	64.3%
		250	3.78	0.95	0.51	0.26	1.72	8.08	6.82	2.00	0.26	(0.04)	2.22	12.37	4.29	53.1%
		500	3.78	0.95	0.51	0.26	1.72	12.38	6.82	2.00	0.26	(0.04)	2.22	17.93	5.55	44.8%
		750	3.78	0.95	0.51	0.26	1.72	16.68	6.82	2.00	0.26	(0.04)	2.22	23.49	6.81	40.8%
		1000	3.78	0.95	0.51	0.26	1.72	20.98	6.82	2.00	0.26	(0.04)	2.22	29.04	8.06	38.4%
		1500	3.78	0.95	0.51	0.26	1.72	29.58	6.82	2.00	0.26	(0.04)	2.22	40.16	10.58	35.8%
		2000	3.78	0.95	0.51	0.26	1.72	38.18	6.82	2.00	0.26	(0.04)	2.22	51.27	13.09	34.3%
R1	Wyoming	100	11.52	0.81	0.36	0.11	1.28	12.80	12.88	1.90	0.11	(0.04)	1.97	14.85	2.05	16.0%
		250	11.52	0.81	0.36	0.11	1.28	14.72	12.88	1.90	0.11	(0.04)	1.97	17.81	3.09	21.0%
		500	11.52	0.81	0.36	0.11	1.28	17.92	12.88	1.90	0.11	(0.04)	1.97	22.74	4.82	26.9%
		750	11.52	0.81	0.36	0.11	1.28	21.12	12.88	1.90	0.11	(0.04)	1.97	27.68	6.56	31.0%
		1000	11.52	0.81	0.36	0.11	1.28	24.32	12.88	1.90	0.11	(0.04)	1.97	32.61	8.29	34.1%
		1500	11.52	0.81	0.36	0.11	1.28	30.72	12.88	1.90	0.11	(0.04)	1.97	42.47	11.75	38.3%
		2000	11.52	0.81	0.36	0.11	1.28	37.12	12.88	1.90	0.11	(0.04)	1.97	52.34	15.22	41.0%

**New Rate Class: R1**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R1	Terrace Bay	100	20.81	1.45	0.97	-	2.42	23.23	19.56	2.71	-	(0.04)	2.68	22.23	(1.00)	-4.3%
		250	20.81	1.45	0.97	-	2.42	26.86	19.56	2.71	-	(0.04)	2.68	26.25	(0.61)	-2.3%
		500	20.81	1.45	0.97	-	2.42	32.91	19.56	2.71	-	(0.04)	2.68	32.94	0.03	0.1%
		750	20.81	1.45	0.97	-	2.42	38.96	19.56	2.71	-	(0.04)	2.68	39.63	0.67	1.7%
		1000	20.81	1.45	0.97	-	2.42	45.01	19.56	2.71	-	(0.04)	2.68	46.32	1.31	2.9%
		1500	20.81	1.45	0.97	-	2.42	57.11	19.56	2.71	-	(0.04)	2.68	59.70	2.59	4.5%
		2000	20.81	1.45	0.97	-	2.42	69.21	19.56	2.71	-	(0.04)	2.68	73.08	3.87	5.6%

**New Rate Class: R2**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
R2	R2	100	29.22	1.94	0.12	0.13	2.19	31.41	27.05	2.68	0.13	(0.05)	2.76	29.80	(1.61)	-5.1%
		250	29.22	1.94	0.12	0.13	2.19	34.70	27.05	2.68	0.13	(0.05)	2.76	33.94	(0.75)	-2.2%
		500	29.22	1.94	0.12	0.13	2.19	40.17	27.05	2.68	0.13	(0.05)	2.76	40.84	0.67	1.7%
		750	29.22	1.94	0.12	0.13	2.19	45.65	27.05	2.68	0.13	(0.05)	2.76	47.73	2.09	4.6%
		1,000	29.22	1.94	0.12	0.13	2.19	51.12	27.05	2.68	0.13	(0.05)	2.76	54.62	3.50	6.9%
		1,500	29.22	1.94	0.12	0.13	2.19	62.07	27.05	2.68	0.13	(0.05)	2.76	68.41	6.34	10.2%
		2,000	29.22	1.94	0.12	0.13	2.19	73.02	27.05	2.68	0.13	(0.05)	2.76	82.20	9.18	12.6%
R2	F1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		100	28.61	2.24	0.08	0.10	2.42	31.03	26.20	2.68	0.10	(0.05)	2.73	28.93	(2.10)	-6.8%
		250	28.61	2.24	0.08	0.10	2.42	34.66	26.20	2.68	0.10	(0.05)	2.73	33.02	(1.64)	-4.7%
		500	28.61	2.24	0.08	0.10	2.42	40.71	26.20	2.68	0.10	(0.05)	2.73	39.84	(0.87)	-2.1%
		750	28.61	2.24	0.08	0.10	2.42	46.76	26.20	2.68	0.10	(0.05)	2.73	46.66	(0.10)	-0.2%
		1,000	28.61	2.24	0.08	0.10	2.42	52.81	26.20	2.68	0.10	(0.05)	2.73	53.48	0.67	1.3%
		1,500	28.61	2.24	0.08	0.10	2.42	64.91	26.20	2.68	0.10	(0.05)	2.73	67.12	2.21	3.4%
2,000	28.61	2.24	0.08	0.10	2.42	77.01	26.20	2.68	0.10	(0.05)	2.73	80.76	3.75	4.9%		
R2	F3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		100	30.16	2.89	0.03	0.04	2.96	33.12	27.81	2.68	0.04	(0.05)	2.67	30.48	(2.64)	-8.0%
		250	30.16	2.89	0.03	0.04	2.96	37.56	27.81	2.68	0.04	(0.05)	2.67	34.48	(3.08)	-8.2%
		500	30.16	2.89	0.03	0.04	2.96	44.96	27.81	2.68	0.04	(0.05)	2.67	41.15	(3.81)	-8.5%
		750	30.16	2.89	0.03	0.04	2.96	52.36	27.81	2.68	0.04	(0.05)	2.67	47.82	(4.54)	-8.7%
		1,000	30.16	2.89	0.03	0.04	2.96	59.76	27.81	2.68	0.04	(0.05)	2.67	54.49	(5.27)	-8.8%
		1,500	30.16	2.89	0.03	0.04	2.96	74.56	27.81	2.68	0.04	(0.05)	2.67	67.83	(6.73)	-9.0%
2,000	30.16	2.89	0.03	0.04	2.96	89.36	27.81	2.68	0.04	(0.05)	2.67	81.17	(8.19)	-9.2%		
R2	Caledon OH 06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		100	34.85	0.50	0.25	0.11	0.86	35.71	30.64	2.20	0.11	(0.05)	2.26	32.90	(2.81)	-7.9%
		250	34.85	0.50	0.25	0.11	0.86	37.00	30.64	2.20	0.11	(0.05)	2.26	36.29	(0.71)	-1.9%
		500	34.85	0.50	0.25	0.11	0.86	39.15	30.64	2.20	0.11	(0.05)	2.26	41.94	2.79	7.1%
		750	34.85	0.50	0.25	0.11	0.86	41.30	30.64	2.20	0.11	(0.05)	2.26	47.60	6.30	15.2%
		1,000	34.85	0.50	0.25	0.11	0.86	43.45	30.64	2.20	0.11	(0.05)	2.26	53.25	9.80	22.6%
		1,500	34.85	0.50	0.25	0.11	0.86	47.75	30.64	2.20	0.11	(0.05)	2.26	64.56	16.81	35.2%
2,000	34.85	0.50	0.25	0.11	0.86	52.05	30.64	2.20	0.11	(0.05)	2.26	75.86	23.81	45.7%		

**New Rate Class: Seasonal**

**Bill Impacts of Proposed Distribution Rates including Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
Seasonal	R3	100	19.51	2.74	0.35	0.15	3.24	22.75	19.00	4.69	0.15	0.02	4.86	23.86	1.11	4.9%
		250	19.51	2.74	0.35	0.15	3.24	27.61	19.00	4.69	0.15	0.02	4.86	31.14	3.53	12.8%
		500	19.51	2.74	0.35	0.15	3.24	35.71	19.00	4.69	0.15	0.02	4.86	43.28	7.57	21.2%
		750	19.51	2.74	0.35	0.15	3.24	43.81	19.00	4.69	0.15	0.02	4.86	55.42	11.61	26.5%
		1,000	19.51	2.74	0.35	0.15	3.24	51.91	19.00	4.69	0.15	0.02	4.86	67.56	15.65	30.1%
		1,500	19.51	2.74	0.35	0.15	3.24	68.11	19.00	4.69	0.15	0.02	4.86	91.84	23.73	34.8%
		2,000	19.51	2.74	0.35	0.15	3.24	84.31	19.00	4.69	0.15	0.02	4.86	116.12	31.81	37.7%
Seasonal	R4	100	36.36	1.92	0.36	0.24	2.52	38.88	31.79	4.70	0.24	0.02	4.95	36.74	(2.14)	-5.5%
		250	36.36	1.92	0.36	0.24	2.52	42.66	31.79	4.70	0.24	0.02	4.95	44.17	1.51	3.5%
		500	36.36	1.92	0.36	0.24	2.52	48.96	31.79	4.70	0.24	0.02	4.95	56.56	7.60	15.5%
		750	36.36	1.92	0.36	0.24	2.52	55.26	31.79	4.70	0.24	0.02	4.95	68.94	13.68	24.8%
		1,000	36.36	1.92	0.36	0.24	2.52	61.56	31.79	4.70	0.24	0.02	4.95	81.33	19.77	32.1%
		1,500	36.36	1.92	0.36	0.24	2.52	74.16	31.79	4.70	0.24	0.02	4.95	106.10	31.94	43.1%
		2,000	36.36	1.92	0.36	0.24	2.52	86.76	31.79	4.70	0.24	0.02	4.95	130.87	44.11	50.8%
Seasonal	Caledon OH 07	100	38.78	1.04	0.43	0.25	1.72	40.50	33.18	3.20	0.25	0.02	3.47	36.65	(3.85)	-9.5%
		250	38.78	1.04	0.43	0.25	1.72	43.08	33.18	3.20	0.25	0.02	3.47	41.85	(1.23)	-2.9%
		500	38.78	1.04	0.43	0.25	1.72	47.38	33.18	3.20	0.25	0.02	3.47	50.52	3.14	6.6%
		750	38.78	1.04	0.43	0.25	1.72	51.68	33.18	3.20	0.25	0.02	3.47	59.18	7.50	14.5%
		1,000	38.78	1.04	0.43	0.25	1.72	55.98	33.18	3.20	0.25	0.02	3.47	67.85	11.87	21.2%
		1,500	38.78	1.04	0.43	0.25	1.72	64.58	33.18	3.20	0.25	0.02	3.47	85.18	20.60	31.9%
		2,000	38.78	1.04	0.43	0.25	1.72	73.18	33.18	3.20	0.25	0.02	3.47	102.52	29.34	40.1%

**New Rate Class: UGe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UGe	UG	1,000	15.79	2.74	0.03	0.03	2.80	43.79	14.27	2.00	0.03	(0.06)	1.98	34.03	(9.76)	-22.3%
		2,000	15.79	2.74	0.03	0.03	2.80	71.79	14.27	2.00	0.03	(0.06)	1.98	53.78	(18.01)	-25.1%
		5,000	15.79	2.74	0.03	0.03	2.80	155.79	14.27	2.00	0.03	(0.06)	1.98	113.04	(42.75)	-27.4%
		10,000	15.79	2.74	0.03	0.03	2.80	295.79	14.27	2.00	0.03	(0.06)	1.98	211.81	(83.98)	-28.4%
		15,000	15.79	2.74	0.03	0.03	2.80	435.79	14.27	2.00	0.03	(0.06)	1.98	310.58	(125.21)	-28.7%
UGe	F1	1,000	60.71	2.24	0.08	0.10	2.42	84.91	14.27	2.00	0.03	(0.06)	1.98	34.03	(50.88)	-59.9%
		2,000	60.71	2.24	0.08	0.10	2.42	109.11	14.27	2.00	0.03	(0.06)	1.98	53.78	(55.33)	-50.7%
		5,000	60.71	2.24	0.08	0.10	2.42	181.71	14.27	2.00	0.03	(0.06)	1.98	113.04	(68.67)	-37.8%
		10,000	60.71	2.24	0.08	0.10	2.42	302.71	14.27	2.00	0.03	(0.06)	1.98	211.81	(90.90)	-30.0%
		15,000	60.71	2.24	0.08	0.10	2.42	423.71	14.27	2.00	0.03	(0.06)	1.98	310.58	(113.13)	-26.7%
UGe	G1	1,000	36.93	3.12	0.09	0.09	3.30	69.93	14.27	2.00	0.03	(0.06)	1.98	34.03	(35.90)	-51.3%
		2,000	36.93	3.12	0.09	0.09	3.30	102.93	14.27	2.00	0.03	(0.06)	1.98	53.78	(49.15)	-47.8%
		5,000	36.93	3.12	0.09	0.09	3.30	201.93	14.27	2.00	0.03	(0.06)	1.98	113.04	(88.89)	-44.0%
		10,000	36.93	3.12	0.09	0.09	3.30	366.93	14.27	2.00	0.03	(0.06)	1.98	211.81	(155.12)	-42.3%
		15,000	36.93	3.12	0.09	0.09	3.30	531.93	14.27	2.00	0.03	(0.06)	1.98	310.58	(221.35)	-41.6%
UGe	G3	1,000	46.78	3.07	0.02	0.05	3.14	78.18	14.27	2.00	0.03	(0.06)	1.98	34.03	(44.15)	-56.5%
		2,000	46.78	3.07	0.02	0.05	3.14	109.58	14.27	2.00	0.03	(0.06)	1.98	53.78	(55.80)	-50.9%
		5,000	46.78	3.07	0.02	0.05	3.14	203.78	14.27	2.00	0.03	(0.06)	1.98	113.04	(90.74)	-44.5%
		10,000	46.78	3.07	0.02	0.05	3.14	360.78	14.27	2.00	0.03	(0.06)	1.98	211.81	(148.97)	-41.3%
		15,000	46.78	3.07	0.02	0.05	3.14	517.78	14.27	2.00	0.03	(0.06)	1.98	310.58	(207.20)	-40.0%

**New Rate Class: UGe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
<b>UGe</b>	<b>Arnprior</b>	1,000	21.38	1.17	0.16	0.06	1.39	35.28	18.74	2.00	0.06	(0.06)	2.01	38.79	3.51	10.0%
		2,000	21.38	1.17	0.16	0.06	1.39	49.18	18.74	2.00	0.06	(0.06)	2.01	58.85	9.67	19.7%
		5,000	21.38	1.17	0.16	0.06	1.39	90.88	18.74	2.00	0.06	(0.06)	2.01	119.01	28.13	31.0%
		10,000	21.38	1.17	0.16	0.06	1.39	160.38	18.74	2.00	0.06	(0.06)	2.01	219.28	58.90	36.7%
		15,000	21.38	1.17	0.16	0.06	1.39	229.88	18.74	2.00	0.06	(0.06)	2.01	319.55	89.67	39.0%
<b>UGe</b>	<b>Brockville</b>	1,000	21.65	0.78	0.13	0.04	0.95	31.15	18.67	2.00	0.04	(0.06)	1.99	38.52	7.37	23.7%
		2,000	21.65	0.78	0.13	0.04	0.95	40.65	18.67	2.00	0.04	(0.06)	1.99	58.38	17.73	43.6%
		5,000	21.65	0.78	0.13	0.04	0.95	69.15	18.67	2.00	0.04	(0.06)	1.99	117.94	48.79	70.6%
		10,000	21.65	0.78	0.13	0.04	0.95	116.65	18.67	2.00	0.04	(0.06)	1.99	217.21	100.56	86.2%
		15,000	21.65	0.78	0.13	0.04	0.95	164.15	18.67	2.00	0.04	(0.06)	1.99	316.48	152.33	92.8%
<b>UGe</b>	<b>Carleton Place</b>	1,000	23.65	1.68	0.13	0.07	1.88	42.45	20.17	2.00	0.07	(0.06)	2.02	40.32	(2.13)	-5.0%
		2,000	23.65	1.68	0.13	0.07	1.88	61.25	20.17	2.00	0.07	(0.06)	2.02	60.48	(0.77)	-1.3%
		5,000	23.65	1.68	0.13	0.07	1.88	117.65	20.17	2.00	0.07	(0.06)	2.02	120.94	3.29	2.8%
		10,000	23.65	1.68	0.13	0.07	1.88	211.65	20.17	2.00	0.07	(0.06)	2.02	221.71	10.06	4.8%
		15,000	23.65	1.68	0.13	0.07	1.88	305.65	20.17	2.00	0.07	(0.06)	2.02	322.48	16.83	5.5%
<b>UGe</b>	<b>Dryden</b>	1,000	19.11	1.03	0.12	0.04	1.19	31.01	17.31	2.00	0.04	(0.06)	1.99	37.16	6.15	19.8%
		2,000	19.11	1.03	0.12	0.04	1.19	42.91	17.31	2.00	0.04	(0.06)	1.99	57.01	14.10	32.9%
		5,000	19.11	1.03	0.12	0.04	1.19	78.61	17.31	2.00	0.04	(0.06)	1.99	116.58	37.97	48.3%
		10,000	19.11	1.03	0.12	0.04	1.19	138.11	17.31	2.00	0.04	(0.06)	1.99	215.85	77.74	56.3%
		15,000	19.11	1.03	0.12	0.04	1.19	197.61	17.31	2.00	0.04	(0.06)	1.99	315.11	117.50	59.5%

**New Rate Class: UGe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
UGe	GBE	1,000	10.77	1.14	0.16	0.06	1.36	24.37	10.39	2.00	0.06	(0.06)	2.01	30.44	6.07	24.9%
		2,000	10.77	1.14	0.16	0.06	1.36	37.97	10.39	2.00	0.06	(0.06)	2.01	50.50	12.53	33.0%
		5,000	10.77	1.14	0.16	0.06	1.36	78.77	10.39	2.00	0.06	(0.06)	2.01	110.66	31.89	40.5%
		10,000	10.77	1.14	0.16	0.06	1.36	146.77	10.39	2.00	0.06	(0.06)	2.01	210.93	64.16	43.7%
		15,000	10.77	1.14	0.16	0.06	1.36	214.77	10.39	2.00	0.06	(0.06)	2.01	311.20	96.43	44.9%
UGe	Lindsay	1,000	23.94	1.38	0.15	0.06	1.59	39.84	20.10	2.00	0.06	(0.06)	2.01	40.15	0.31	0.8%
		2,000	23.94	1.38	0.15	0.06	1.59	55.74	20.10	2.00	0.06	(0.06)	2.01	60.21	4.47	8.0%
		5,000	23.94	1.38	0.15	0.06	1.59	103.44	20.10	2.00	0.06	(0.06)	2.01	120.37	16.93	16.4%
		10,000	23.94	1.38	0.15	0.06	1.59	182.94	20.10	2.00	0.06	(0.06)	2.01	220.64	37.70	20.6%
		15,000	23.94	1.38	0.15	0.06	1.59	262.44	20.10	2.00	0.06	(0.06)	2.01	320.91	58.47	22.3%
UGe	Perth	1,000	19.92	0.92	0.13	0.04	1.09	30.82	17.10	2.00	0.04	(0.06)	1.99	36.96	6.14	19.9%
		2,000	19.92	0.92	0.13	0.04	1.09	41.72	17.10	2.00	0.04	(0.06)	1.99	56.81	15.09	36.2%
		5,000	19.92	0.92	0.13	0.04	1.09	74.42	17.10	2.00	0.04	(0.06)	1.99	116.37	41.95	56.4%
		10,000	19.92	0.92	0.13	0.04	1.09	128.92	17.10	2.00	0.04	(0.06)	1.99	215.64	86.72	67.3%
		15,000	19.92	0.92	0.13	0.04	1.09	183.42	17.10	2.00	0.04	(0.06)	1.99	314.91	131.49	71.7%
UGe	Quinte West	1,000	3.74	1.05	0.14	0.06	1.25	16.24	5.15	2.00	0.06	(0.06)	2.01	25.20	8.96	55.2%
		2,000	3.74	1.05	0.14	0.06	1.25	28.74	5.15	2.00	0.06	(0.06)	2.01	45.26	16.52	57.5%
		5,000	3.74	1.05	0.14	0.06	1.25	66.24	5.15	2.00	0.06	(0.06)	2.01	105.42	39.18	59.1%
		10,000	3.74	1.05	0.14	0.06	1.25	128.74	5.15	2.00	0.06	(0.06)	2.01	205.69	76.95	59.8%
		15,000	3.74	1.05	0.14	0.06	1.25	191.24	5.15	2.00	0.06	(0.06)	2.01	305.96	114.72	60.0%

**New Rate Class: UGe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
<b>UGe</b>	<b>Smiths Falls</b>	1,000	9.84	1.05	0.12	0.04	1.21	21.94	9.62	2.00	0.04	(0.06)	1.99	29.48	7.54	34.4%
		2,000	9.84	1.05	0.12	0.04	1.21	34.04	9.62	2.00	0.04	(0.06)	1.99	49.33	15.29	44.9%
		5,000	9.84	1.05	0.12	0.04	1.21	70.34	9.62	2.00	0.04	(0.06)	1.99	108.89	38.55	54.8%
		10,000	9.84	1.05	0.12	0.04	1.21	130.84	9.62	2.00	0.04	(0.06)	1.99	208.16	77.32	59.1%
		15,000	9.84	1.05	0.12	0.04	1.21	191.34	9.62	2.00	0.04	(0.06)	1.99	307.43	116.09	60.7%
<b>UGe</b>	<b>Thorold</b>	1,000	22.63	1.50	0.15	0.06	1.71	39.73	19.43	2.00	0.06	(0.06)	2.01	39.48	(0.25)	-0.6%
		2,000	22.63	1.50	0.15	0.06	1.71	56.83	19.43	2.00	0.06	(0.06)	2.01	59.53	2.70	4.8%
		5,000	22.63	1.50	0.15	0.06	1.71	108.13	19.43	2.00	0.06	(0.06)	2.01	119.70	11.57	10.7%
		10,000	22.63	1.50	0.15	0.06	1.71	193.63	19.43	2.00	0.06	(0.06)	2.01	219.97	26.34	13.6%
		15,000	22.63	1.50	0.15	0.06	1.71	279.13	19.43	2.00	0.06	(0.06)	2.01	320.23	41.10	14.7%
<b>UGe</b>	<b>Whitchurch Stouffville</b>	1,000	21.85	0.93	0.11	0.04	1.08	32.65	18.62	2.00	0.04	(0.06)	1.99	38.47	5.82	17.8%
		2,000	21.85	0.93	0.11	0.04	1.08	43.45	18.62	2.00	0.04	(0.06)	1.99	58.33	14.88	34.2%
		5,000	21.85	0.93	0.11	0.04	1.08	75.85	18.62	2.00	0.04	(0.06)	1.99	117.89	42.04	55.4%
		10,000	21.85	0.93	0.11	0.04	1.08	129.85	18.62	2.00	0.04	(0.06)	1.99	217.16	87.31	67.2%
		15,000	21.85	0.93	0.11	0.04	1.08	183.85	18.62	2.00	0.04	(0.06)	1.99	316.43	132.58	72.1%

**New Rate Class: UGd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
UGd	UG	15,000	60	35%	15.79	8.44	0.10	0.11	8.65	534.8	18.49	7.42	0.11	(0.27)	7.26	454.2	(80.6)	-15.1%
		43,164	133	45%	15.79	8.44	0.10	0.11	8.65	1,166.2	18.49	7.42	0.11	(0.27)	7.26	984.3	(181.9)	-15.6%
		100,000	500	28%	15.79	8.44	0.10	0.11	8.65	4,340.8	18.49	7.42	0.11	(0.27)	7.26	3,649.3	(691.4)	-15.9%
		400,000	1000	56%	15.79	8.44	0.10	0.11	8.65	8,665.8	18.49	7.42	0.11	(0.27)	7.26	7,280.2	(1,385.6)	-16.0%
		1,000,000	3000	46%	15.79	8.44	0.10	0.11	8.65	25,965.8	18.49	7.42	0.11	(0.27)	7.26	21,803.6	(4,162.2)	-16.0%
		1,500,000	4000	52%	15.79	8.44	0.10	0.11	8.65	34,615.8	18.49	7.42	0.11	(0.27)	7.26	29,065.3	(5,550.5)	-16.0%
UGd	G1	15,000	60	35%	36.93	9.59	0.26	0.29	10.14	645.3	18.49	7.42	0.11	(0.27)	7.26	454.2	(191.1)	-29.6%
		43,164	133	45%	36.93	9.59	0.26	0.29	10.14	1,385.6	18.49	7.42	0.11	(0.27)	7.26	984.3	(401.3)	-29.0%
		100,000	500	28%	36.93	9.59	0.26	0.29	10.14	5,106.9	18.49	7.42	0.11	(0.27)	7.26	3,649.3	(1,457.6)	-28.5%
		400,000	1000	56%	36.93	9.59	0.26	0.29	10.14	10,176.9	18.49	7.42	0.11	(0.27)	7.26	7,280.2	(2,896.7)	-28.5%
		1,000,000	3000	46%	36.93	9.59	0.26	0.29	10.14	30,456.9	18.49	7.42	0.11	(0.27)	7.26	21,803.6	(8,653.3)	-28.4%
		1,500,000	4000	52%	36.93	9.59	0.26	0.29	10.14	40,596.9	18.49	7.42	0.11	(0.27)	7.26	29,065.3	(11,531.6)	-28.4%
UGd	G3	15,000	60	35%	46.78	9.91	0.08	0.15	10.14	655.2	18.49	7.42	0.11	(0.27)	7.26	454.2	(201.0)	-30.7%
		43,164	133	45%	46.78	9.91	0.08	0.15	10.14	1,395.4	18.49	7.42	0.11	(0.27)	7.26	984.3	(411.1)	-29.5%
		100,000	500	28%	46.78	9.91	0.08	0.15	10.14	5,116.8	18.49	7.42	0.11	(0.27)	7.26	3,649.3	(1,467.4)	-28.7%
		400,000	1000	56%	46.78	9.91	0.08	0.15	10.14	10,186.8	18.49	7.42	0.11	(0.27)	7.26	7,280.2	(2,906.6)	-28.5%
		1,000,000	3000	46%	46.78	9.91	0.08	0.15	10.14	30,466.8	18.49	7.42	0.11	(0.27)	7.26	21,803.6	(8,663.2)	-28.4%
		1,500,000	4000	52%	46.78	9.91	0.08	0.15	10.14	40,606.8	18.49	7.42	0.11	(0.27)	7.26	29,065.3	(11,541.5)	-28.4%
UGd	Arnprior	15,000	60	35%	21.38	3.70	0.50	0.20	4.40	285.4	22.95	7.33	0.20	(0.27)	7.26	458.6	173.2	60.7%
		43,164	133	45%	21.38	3.70	0.50	0.20	4.40	606.6	22.95	7.33	0.20	(0.27)	7.26	988.6	382.0	63.0%
		100,000	500	28%	21.38	3.70	0.50	0.20	4.40	2,221.4	22.95	7.33	0.20	(0.27)	7.26	3,653.1	1,431.7	64.4%
		400,000	1000	56%	21.38	3.70	0.50	0.20	4.40	4,421.4	22.95	7.33	0.20	(0.27)	7.26	7,283.2	2,861.8	64.7%
		1,000,000	3000	46%	21.38	3.70	0.50	0.20	4.40	13,221.4	22.95	7.33	0.20	(0.27)	7.26	21,803.6	8,582.2	64.9%
		1,500,000	4000	52%	21.38	3.70	0.50	0.20	4.40	17,621.4	22.95	7.33	0.20	(0.27)	7.26	29,063.8	11,442.4	64.9%

**New Rate Class: UGd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
UGd	Brockville	15,000	60	35%	21.65	2.49	0.41	0.12	3.02	202.9	22.89	6.70	0.12	(0.27)	6.55	415.7	212.9	104.9%
		43,164	133	45%	21.65	2.49	0.41	0.12	3.02	423.3	22.89	6.70	0.12	(0.27)	6.55	893.7	470.3	111.1%
		100,000	500	28%	21.65	2.49	0.41	0.12	3.02	1,531.7	22.89	6.70	0.12	(0.27)	6.55	3,296.4	1,764.8	115.2%
		400,000	1000	56%	21.65	2.49	0.41	0.12	3.02	3,041.7	22.89	6.70	0.12	(0.27)	6.55	6,570.0	3,528.4	116.0%
		1,000,000	3000	46%	21.65	2.49	0.41	0.12	3.02	9,081.7	22.89	6.70	0.12	(0.27)	6.55	19,664.3	10,582.6	116.5%
		1,500,000	4000	52%	21.65	2.49	0.41	0.12	3.02	12,101.7	22.89	6.70	0.12	(0.27)	6.55	26,211.4	14,109.7	116.6%
UGd	Carleton Place	15,000	60	35%	23.65	5.31	0.42	0.22	5.95	380.7	24.39	7.33	0.22	(0.27)	7.28	461.2	80.5	21.2%
		43,164	133	45%	23.65	5.31	0.42	0.22	5.95	815.0	24.39	7.33	0.22	(0.27)	7.28	992.7	177.7	21.8%
		100,000	500	28%	23.65	5.31	0.42	0.22	5.95	2,998.7	24.39	7.33	0.22	(0.27)	7.28	3,664.5	665.8	22.2%
		400,000	1000	56%	23.65	5.31	0.42	0.22	5.95	5,973.7	24.39	7.33	0.22	(0.27)	7.28	7,304.6	1,330.9	22.3%
		1,000,000	3000	46%	23.65	5.31	0.42	0.22	5.95	17,873.7	24.39	7.33	0.22	(0.27)	7.28	21,865.0	3,991.3	22.3%
		1,500,000	4000	52%	23.65	5.31	0.42	0.22	5.95	23,823.7	24.39	7.33	0.22	(0.27)	7.28	29,145.2	5,321.6	22.3%
UGd	Dryden	15,000	60	35%	19.11	3.29	0.38	0.13	3.80	247.1	21.52	7.33	0.13	(0.27)	7.19	452.9	205.8	83.3%
		43,164	133	45%	19.11	3.29	0.38	0.13	3.80	524.5	21.52	7.33	0.13	(0.27)	7.19	977.8	453.3	86.4%
		100,000	500	28%	19.11	3.29	0.38	0.13	3.80	1,919.1	21.52	7.33	0.13	(0.27)	7.19	3,616.6	1,697.5	88.5%
		400,000	1000	56%	19.11	3.29	0.38	0.13	3.80	3,819.1	21.52	7.33	0.13	(0.27)	7.19	7,211.7	3,392.6	88.8%
		1,000,000	3000	46%	19.11	3.29	0.38	0.13	3.80	11,419.1	21.52	7.33	0.13	(0.27)	7.19	21,592.1	10,173.0	89.1%
		1,500,000	4000	52%	19.11	3.29	0.38	0.13	3.80	15,219.1	21.52	7.33	0.13	(0.27)	7.19	28,782.3	13,563.2	89.1%
UGd	GBE	15,000	60	35%	10.77	3.64	0.49	0.19	4.32	270.0	14.61	7.33	0.19	(0.27)	7.25	449.6	179.6	66.5%
		43,164	133	45%	10.77	3.64	0.49	0.19	4.32	585.3	14.61	7.33	0.19	(0.27)	7.25	978.9	393.6	67.2%
		100,000	500	28%	10.77	3.64	0.49	0.19	4.32	2,170.8	14.61	7.33	0.19	(0.27)	7.25	3,639.7	1,468.9	67.7%
		400,000	1000	56%	10.77	3.64	0.49	0.19	4.32	4,330.8	14.61	7.33	0.19	(0.27)	7.25	7,264.8	2,934.0	67.7%
		1,000,000	3000	46%	10.77	3.64	0.49	0.19	4.32	12,970.8	14.61	7.33	0.19	(0.27)	7.25	21,765.2	8,794.4	67.8%
		1,500,000	4000	52%	10.77	3.64	0.49	0.19	4.32	17,290.8	14.61	7.33	0.19	(0.27)	7.25	29,015.4	11,724.7	67.8%

**New Rate Class: UGd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
<b>UGd</b>	<b>Lindsay</b>	15,000	60	35%	23.94	4.36	0.49	0.19	5.04	326.3	24.31	7.33	0.19	(0.27)	7.25	459.3	133.0	40.8%
		43,164	133	45%	23.94	4.36	0.49	0.19	5.04	694.3	24.31	7.33	0.19	(0.27)	7.25	988.6	294.3	42.4%
		100,000	500	28%	23.94	4.36	0.49	0.19	5.04	2,543.9	24.31	7.33	0.19	(0.27)	7.25	3,649.4	1,105.5	43.5%
		400,000	1000	56%	23.94	4.36	0.49	0.19	5.04	5,063.9	24.31	7.33	0.19	(0.27)	7.25	7,274.5	2,210.6	43.7%
		1,000,000	3000	46%	23.94	4.36	0.49	0.19	5.04	15,143.9	24.31	7.33	0.19	(0.27)	7.25	21,774.9	6,631.0	43.8%
		1,500,000	4000	52%	23.94	4.36	0.49	0.19	5.04	20,183.9	24.31	7.33	0.19	(0.27)	7.25	29,025.1	8,841.2	43.8%
<b>UGd</b>	<b>Perth</b>	15,000	60	35%	19.92	2.87	0.42	0.12	3.41	224.5	21.32	7.15	0.12	(0.27)	7.00	441.1	216.6	96.5%
		43,164	133	45%	19.92	2.87	0.42	0.12	3.41	473.5	21.32	7.15	0.12	(0.27)	7.00	951.9	478.5	101.1%
		100,000	500	28%	19.92	2.87	0.42	0.12	3.41	1,724.9	21.32	7.15	0.12	(0.27)	7.00	3,519.9	1,795.0	104.1%
		400,000	1000	56%	19.92	2.87	0.42	0.12	3.41	3,429.9	21.32	7.15	0.12	(0.27)	7.00	7,018.4	3,588.5	104.6%
		1,000,000	3000	46%	19.92	2.87	0.42	0.12	3.41	10,249.9	21.32	7.15	0.12	(0.27)	7.00	21,012.7	10,762.8	105.0%
		1,500,000	4000	52%	19.92	2.87	0.42	0.12	3.41	13,659.9	21.32	7.15	0.12	(0.27)	7.00	28,009.8	14,349.9	105.1%
<b>UGd</b>	<b>Quinte West</b>	15,000	60	35%	3.74	3.32	0.46	0.18	3.96	241.3	9.36	7.33	0.18	(0.27)	7.24	443.8	202.4	83.9%
		43,164	133	45%	3.74	3.32	0.46	0.18	3.96	530.4	9.36	7.33	0.18	(0.27)	7.24	972.3	441.9	83.3%
		100,000	500	28%	3.74	3.32	0.46	0.18	3.96	1,983.7	9.36	7.33	0.18	(0.27)	7.24	3,629.5	1,645.7	83.0%
		400,000	1000	56%	3.74	3.32	0.46	0.18	3.96	3,963.7	9.36	7.33	0.18	(0.27)	7.24	7,249.6	3,285.8	82.9%
		1,000,000	3000	46%	3.74	3.32	0.46	0.18	3.96	11,883.7	9.36	7.33	0.18	(0.27)	7.24	21,730.0	9,846.2	82.9%
		1,500,000	4000	52%	3.74	3.32	0.46	0.18	3.96	15,843.7	9.36	7.33	0.18	(0.27)	7.24	28,970.2	13,126.4	82.8%
<b>UGd</b>	<b>Smiths Falls</b>	15,000	60	35%	9.84	3.33	0.39	0.13	3.85	240.8	13.84	7.33	0.13	(0.27)	7.19	445.2	204.4	84.9%
		43,164	133	45%	9.84	3.33	0.39	0.13	3.85	521.9	13.84	7.33	0.13	(0.27)	7.19	970.1	448.2	85.9%
		100,000	500	28%	9.84	3.33	0.39	0.13	3.85	1,934.8	13.84	7.33	0.13	(0.27)	7.19	3,608.9	1,674.1	86.5%
		400,000	1000	56%	9.84	3.33	0.39	0.13	3.85	3,859.8	13.84	7.33	0.13	(0.27)	7.19	7,204.0	3,344.2	86.6%
		1,000,000	3000	46%	9.84	3.33	0.39	0.13	3.85	11,559.8	13.84	7.33	0.13	(0.27)	7.19	21,584.5	10,024.6	86.7%
		1,500,000	4000	52%	9.84	3.33	0.39	0.13	3.85	15,409.8	13.84	7.33	0.13	(0.27)	7.19	28,774.7	13,364.8	86.7%

**New Rate Class: UGd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
<b>UGd</b>	<b>Thorold</b>	15,000	60	35%	22.63	4.76	0.46	0.20	5.42	347.8	23.64	7.33	0.20	(0.27)	7.26	459.3	111.4	32.0%
		43,164	133	45%	22.63	4.76	0.46	0.20	5.42	743.5	23.64	7.33	0.20	(0.27)	7.26	989.2	245.8	33.1%
		100,000	500	28%	22.63	4.76	0.46	0.20	5.42	2,732.6	23.64	7.33	0.20	(0.27)	7.26	3,653.7	921.1	33.7%
		400,000	1000	56%	22.63	4.76	0.46	0.20	5.42	5,442.6	23.64	7.33	0.20	(0.27)	7.26	7,283.8	1,841.2	33.8%
		1,000,000	3000	46%	22.63	4.76	0.46	0.20	5.42	16,282.6	23.64	7.33	0.20	(0.27)	7.26	21,804.3	5,521.6	33.9%
		1,500,000	4000	52%	22.63	4.76	0.46	0.20	5.42	21,702.6	23.64	7.33	0.20	(0.27)	7.26	29,064.5	7,361.8	33.9%
<b>UGd</b>	<b>Whitchurch Stouffvill</b>	15,000	60	35%	21.85	2.93	0.35	0.13	3.41	226.5	22.84	7.15	0.13	(0.27)	7.01	443.3	216.8	95.7%
		43,164	133	45%	21.85	2.93	0.35	0.13	3.41	475.4	22.84	7.15	0.13	(0.27)	7.01	954.8	479.4	100.8%
		100,000	500	28%	21.85	2.93	0.35	0.13	3.41	1,726.9	22.84	7.15	0.13	(0.27)	7.01	3,526.4	1,799.5	104.2%
		400,000	1000	56%	21.85	2.93	0.35	0.13	3.41	3,431.9	22.84	7.15	0.13	(0.27)	7.01	7,030.0	3,598.1	104.8%
		1,000,000	3000	46%	21.85	2.93	0.35	0.13	3.41	10,251.9	22.84	7.15	0.13	(0.27)	7.01	21,044.2	10,792.4	105.3%
		1,500,000	4000	52%	21.85	2.93	0.35	0.13	3.41	13,661.9	22.84	7.15	0.13	(0.27)	7.01	28,051.3	14,389.5	105.3%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	F1	1,000	60.71	2.24	0.08	0.10	2.42	84.91	52.91	3.38	0.10	(0.06)	3.42	87.12	2.21	2.6%
		2,000	60.71	2.24	0.08	0.10	2.42	109.11	52.91	3.38	0.10	(0.06)	3.42	121.32	12.21	11.2%
		5,000	60.71	2.24	0.08	0.10	2.42	181.71	52.91	3.38	0.10	(0.06)	3.42	223.92	42.21	23.2%
		10,000	60.71	2.24	0.08	0.10	2.42	302.71	52.91	3.38	0.10	(0.06)	3.42	394.93	92.22	30.5%
		15,000	60.71	2.24	0.08	0.10	2.42	423.71	52.91	3.38	0.10	(0.06)	3.42	565.94	142.23	33.6%
GSe	F3	1,000	53.91	2.89	0.03	0.04	2.96	83.51	47.61	3.38	0.04	(0.06)	3.36	81.22	(2.29)	-2.7%
		2,000	53.91	2.89	0.03	0.04	2.96	113.11	47.61	3.38	0.04	(0.06)	3.36	114.82	1.71	1.5%
		5,000	53.91	2.89	0.03	0.04	2.96	201.91	47.61	3.38	0.04	(0.06)	3.36	215.62	13.71	6.8%
		10,000	53.91	2.89	0.03	0.04	2.96	349.91	47.61	3.38	0.04	(0.06)	3.36	383.63	33.72	9.6%
		15,000	53.91	2.89	0.03	0.04	2.96	497.91	47.61	3.38	0.04	(0.06)	3.36	551.64	53.73	10.8%
GSe	G1	1,000	36.93	3.12	0.09	0.09	3.30	69.93	35.09	3.38	0.09	(0.06)	3.41	69.19	(0.74)	-1.1%
		2,000	36.93	3.12	0.09	0.09	3.30	102.93	35.09	3.38	0.09	(0.06)	3.41	103.29	0.36	0.4%
		5,000	36.93	3.12	0.09	0.09	3.30	201.93	35.09	3.38	0.09	(0.06)	3.41	205.60	3.67	1.8%
		10,000	36.93	3.12	0.09	0.09	3.30	366.93	35.09	3.38	0.09	(0.06)	3.41	376.10	9.17	2.5%
		15,000	36.93	3.12	0.09	0.09	3.30	531.93	35.09	3.38	0.09	(0.06)	3.41	546.61	14.68	2.8%
GSe	G3	1,000	46.78	3.07	0.02	0.05	3.14	78.18	42.40	3.38	0.05	(0.06)	3.37	76.11	(2.07)	-2.7%
		2,000	46.78	3.07	0.02	0.05	3.14	109.58	42.40	3.38	0.05	(0.06)	3.37	109.81	0.23	0.2%
		5,000	46.78	3.07	0.02	0.05	3.14	203.78	42.40	3.38	0.05	(0.06)	3.37	210.91	7.13	3.5%
		10,000	46.78	3.07	0.02	0.05	3.14	360.78	42.40	3.38	0.05	(0.06)	3.37	379.42	18.64	5.2%
		15,000	46.78	3.07	0.02	0.05	3.14	517.78	42.40	3.38	0.05	(0.06)	3.37	547.93	30.15	5.8%
GSe	T	1,000	261.54	2.43	0.01	0.03	2.47	286.24	203.71	3.38	0.03	(0.06)	3.35	237.21	(49.03)	-17.1%
		2,000	261.54	2.43	0.01	0.03	2.47	310.94	203.71	3.38	0.03	(0.06)	3.35	270.71	(40.23)	-12.9%
		5,000	261.54	2.43	0.01	0.03	2.47	385.04	203.71	3.38	0.03	(0.06)	3.35	371.22	(13.82)	-3.6%
		10,000	261.54	2.43	0.01	0.03	2.47	508.54	203.71	3.38	0.03	(0.06)	3.35	538.72	30.18	5.9%
		15,000	261.54	2.43	0.01	0.03	2.47	632.04	203.71	3.38	0.03	(0.06)	3.35	706.23	74.19	11.7%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$ /month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$ /month]	SrChg [\$ /month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$ /month]		
New Class	Old Class	kWh														
<b>GSe</b>	<b>Ailsa Craig</b>	1,000	17.31	1.32	0.17	0.09	1.58	33.11	20.76	2.34	0.09	(0.06)	2.37	44.50	11.39	34.4%
		2,000	17.31	1.32	0.17	0.09	1.58	48.91	20.76	2.34	0.09	(0.06)	2.37	68.23	19.32	39.5%
		5,000	17.31	1.32	0.17	0.09	1.58	96.31	20.76	2.34	0.09	(0.06)	2.37	139.43	43.12	44.8%
		10,000	17.31	1.32	0.17	0.09	1.58	175.31	20.76	2.34	0.09	(0.06)	2.37	258.09	82.78	47.2%
		15,000	17.31	1.32	0.17	0.09	1.58	254.31	20.76	2.34	0.09	(0.06)	2.37	376.75	122.44	48.1%
<b>GSe</b>	<b>Arkona</b>	1,000	3.20	0.86	0.51	0.36	1.73	20.50	10.29	1.98	0.36	(0.06)	2.28	33.12	12.62	61.6%
		2,000	3.20	0.86	0.51	0.36	1.73	37.80	10.29	1.98	0.36	(0.06)	2.28	55.96	18.16	48.0%
		5,000	3.20	0.86	0.51	0.36	1.73	89.70	10.29	1.98	0.36	(0.06)	2.28	124.46	34.76	38.7%
		10,000	3.20	0.86	0.51	0.36	1.73	176.20	10.29	1.98	0.36	(0.06)	2.28	238.62	62.42	35.4%
		15,000	3.20	0.86	0.51	0.36	1.73	262.70	10.29	1.98	0.36	(0.06)	2.28	352.78	90.08	34.3%
<b>UGe</b>	<b>Arnprior</b>	1,000	21.38	1.17	0.16	0.06	1.39	35.28	18.74	2.00	0.06	(0.06)	2.01	38.79	3.51	10.0%
		2,000	21.38	1.17	0.16	0.06	1.39	49.18	18.74	2.00	0.06	(0.06)	2.01	58.85	9.67	19.7%
		5,000	21.38	1.17	0.16	0.06	1.39	90.88	18.74	2.00	0.06	(0.06)	2.01	119.01	28.13	31.0%
		10,000	21.38	1.17	0.16	0.06	1.39	160.38	18.74	2.00	0.06	(0.06)	2.01	219.28	58.90	36.7%
		15,000	21.38	1.17	0.16	0.06	1.39	229.88	18.74	2.00	0.06	(0.06)	2.01	319.55	89.67	39.0%
<b>GSe</b>	<b>Arran-Elderslie</b>	1,000	8.83	1.03	0.17	0.09	1.29	21.73	13.88	1.90	0.09	(0.06)	1.93	33.22	11.49	52.9%
		2,000	8.83	1.03	0.17	0.09	1.29	34.63	13.88	1.90	0.09	(0.06)	1.93	52.55	17.92	51.7%
		5,000	8.83	1.03	0.17	0.09	1.29	73.33	13.88	1.90	0.09	(0.06)	1.93	110.55	37.22	50.8%
		10,000	8.83	1.03	0.17	0.09	1.29	137.83	13.88	1.90	0.09	(0.06)	1.93	207.21	69.38	50.3%
		15,000	8.83	1.03	0.17	0.09	1.29	202.33	13.88	1.90	0.09	(0.06)	1.93	303.87	101.54	50.2%
<b>GSe</b>	<b>Artemesia</b>	1,000	19.62	1.74	0.49	0.34	2.57	45.32	22.19	3.21	0.34	(0.06)	3.49	57.12	11.80	26.0%
		2,000	19.62	1.74	0.49	0.34	2.57	71.02	22.19	3.21	0.34	(0.06)	3.49	92.06	21.04	29.6%
		5,000	19.62	1.74	0.49	0.34	2.57	148.12	22.19	3.21	0.34	(0.06)	3.49	196.87	48.75	32.9%
		10,000	19.62	1.74	0.49	0.34	2.57	276.62	22.19	3.21	0.34	(0.06)	3.49	371.56	94.94	34.3%
		15,000	19.62	1.74	0.49	0.34	2.57	405.12	22.19	3.21	0.34	(0.06)	3.49	546.25	141.13	34.8%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
New Class	Old Class	kWh														
GSe	Bancroft	1,000	24.41	1.18	0.17	0.08	1.43	38.71	25.99	2.30	0.08	(0.06)	2.32	49.22	10.51	27.2%
		2,000	24.41	1.18	0.17	0.08	1.43	53.01	25.99	2.30	0.08	(0.06)	2.32	72.45	19.44	36.7%
		5,000	24.41	1.18	0.17	0.08	1.43	95.91	25.99	2.30	0.08	(0.06)	2.32	142.15	46.24	48.2%
		10,000	24.41	1.18	0.17	0.08	1.43	167.41	25.99	2.30	0.08	(0.06)	2.32	258.32	90.91	54.3%
		15,000	24.41	1.18	0.17	0.08	1.43	238.91	25.99	2.30	0.08	(0.06)	2.32	374.48	135.57	56.7%
GSe	Bath	1,000	10.65	1.47	0.29	0.24	2.00	30.65	15.43	2.55	0.24	(0.06)	2.73	42.76	12.11	39.5%
		2,000	10.65	1.47	0.29	0.24	2.00	50.65	15.43	2.55	0.24	(0.06)	2.73	70.09	19.44	38.4%
		5,000	10.65	1.47	0.29	0.24	2.00	110.65	15.43	2.55	0.24	(0.06)	2.73	152.09	41.44	37.5%
		10,000	10.65	1.47	0.29	0.24	2.00	210.65	15.43	2.55	0.24	(0.06)	2.73	288.76	78.11	37.1%
		15,000	10.65	1.47	0.29	0.24	2.00	310.65	15.43	2.55	0.24	(0.06)	2.73	425.42	114.77	36.9%
GSe	Blandford-Blenheim	1,000	23.85	1.14	0.28	0.20	1.62	40.05	25.13	2.40	0.20	(0.06)	2.54	50.56	10.51	26.2%
		2,000	23.85	1.14	0.28	0.20	1.62	56.25	25.13	2.40	0.20	(0.06)	2.54	75.99	19.74	35.1%
		5,000	23.85	1.14	0.28	0.20	1.62	104.85	25.13	2.40	0.20	(0.06)	2.54	152.29	47.44	45.2%
		10,000	23.85	1.14	0.28	0.20	1.62	185.85	25.13	2.40	0.20	(0.06)	2.54	279.46	93.61	50.4%
		15,000	23.85	1.14	0.28	0.20	1.62	266.85	25.13	2.40	0.20	(0.06)	2.54	406.62	139.77	52.4%
GSe	Blyth	1,000	21.63	1.05	0.26	0.20	1.51	36.73	23.68	2.20	0.20	(0.06)	2.34	47.12	10.39	28.3%
		2,000	21.63	1.05	0.26	0.20	1.51	51.83	23.68	2.20	0.20	(0.06)	2.34	70.55	18.72	36.1%
		5,000	21.63	1.05	0.26	0.20	1.51	97.13	23.68	2.20	0.20	(0.06)	2.34	140.85	43.72	45.0%
		10,000	21.63	1.05	0.26	0.20	1.51	172.63	23.68	2.20	0.20	(0.06)	2.34	258.01	85.38	49.5%
		15,000	21.63	1.05	0.26	0.20	1.51	248.13	23.68	2.20	0.20	(0.06)	2.34	375.17	127.04	51.2%
GSe	Bobcaygeon	1,000	23.20	1.38	0.18	0.09	1.65	39.70	25.29	2.50	0.09	(0.06)	2.53	50.62	10.92	27.5%
		2,000	23.20	1.38	0.18	0.09	1.65	56.20	25.29	2.50	0.09	(0.06)	2.53	75.96	19.76	35.2%
		5,000	23.20	1.38	0.18	0.09	1.65	105.70	25.29	2.50	0.09	(0.06)	2.53	151.96	46.26	43.8%
		10,000	23.20	1.38	0.18	0.09	1.65	188.20	25.29	2.50	0.09	(0.06)	2.53	278.62	90.42	48.0%
		15,000	23.20	1.38	0.18	0.09	1.65	270.70	25.29	2.50	0.09	(0.06)	2.53	405.28	134.58	49.7%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
<b>GSe</b>	<b>Brighton</b>	1,000	22.90	1.35	0.20	0.08	1.63	39.20	24.37	2.50	0.08	(0.06)	2.52	49.60	10.40	26.5%
		2,000	22.90	1.35	0.20	0.08	1.63	55.50	24.37	2.50	0.08	(0.06)	2.52	74.83	19.33	34.8%
		5,000	22.90	1.35	0.20	0.08	1.63	104.40	24.37	2.50	0.08	(0.06)	2.52	150.53	46.13	44.2%
		10,000	22.90	1.35	0.20	0.08	1.63	185.90	24.37	2.50	0.08	(0.06)	2.52	276.69	90.79	48.8%
		15,000	22.90	1.35	0.20	0.08	1.63	267.40	24.37	2.50	0.08	(0.06)	2.52	402.86	135.46	50.7%
<b>UGe</b>	<b>Brockville</b>	1,000	21.65	0.78	0.13	0.04	0.95	31.15	18.67	2.00	0.04	(0.06)	1.99	38.52	7.37	23.7%
		2,000	21.65	0.78	0.13	0.04	0.95	40.65	18.67	2.00	0.04	(0.06)	1.99	58.38	17.73	43.6%
		5,000	21.65	0.78	0.13	0.04	0.95	69.15	18.67	2.00	0.04	(0.06)	1.99	117.94	48.79	70.6%
		10,000	21.65	0.78	0.13	0.04	0.95	116.65	18.67	2.00	0.04	(0.06)	1.99	217.21	100.56	86.2%
		15,000	21.65	0.78	0.13	0.04	0.95	164.15	18.67	2.00	0.04	(0.06)	1.99	316.48	152.33	92.8%
<b>GSe</b>	<b>Caledon CH</b>	1,000	24.21	1.80	0.14	0.08	2.02	44.41	26.04	2.90	0.08	(0.06)	2.92	55.27	10.86	24.5%
		2,000	24.21	1.80	0.14	0.08	2.02	64.61	26.04	2.90	0.08	(0.06)	2.92	84.50	19.89	30.8%
		5,000	24.21	1.80	0.14	0.08	2.02	125.21	26.04	2.90	0.08	(0.06)	2.92	172.20	46.99	37.5%
		10,000	24.21	1.80	0.14	0.08	2.02	226.21	26.04	2.90	0.08	(0.06)	2.92	318.37	92.16	40.7%
		15,000	24.21	1.80	0.14	0.08	2.02	327.21	26.04	2.90	0.08	(0.06)	2.92	464.53	137.32	42.0%
<b>GSe</b>	<b>Caledon OH</b>	1,000	25.56	1.70	0.16	0.07	1.93	44.86	26.70	2.90	0.07	(0.06)	2.91	55.83	10.97	24.5%
		2,000	25.56	1.70	0.16	0.07	1.93	64.16	26.70	2.90	0.07	(0.06)	2.91	84.97	20.81	32.4%
		5,000	25.56	1.70	0.16	0.07	1.93	122.06	26.70	2.90	0.07	(0.06)	2.91	172.37	50.31	41.2%
		10,000	25.56	1.70	0.16	0.07	1.93	218.56	26.70	2.90	0.07	(0.06)	2.91	318.03	99.47	45.5%
		15,000	25.56	1.70	0.16	0.07	1.93	315.06	26.70	2.90	0.07	(0.06)	2.91	463.69	148.63	47.2%
<b>GSe</b>	<b>Campbellford-Seymour</b>	1,000	16.19	1.19	0.17	0.05	1.41	30.29	20.04	2.15	0.05	(0.06)	2.14	41.48	11.19	36.9%
		2,000	16.19	1.19	0.17	0.05	1.41	44.39	20.04	2.15	0.05	(0.06)	2.14	62.91	18.52	41.7%
		5,000	16.19	1.19	0.17	0.05	1.41	86.69	20.04	2.15	0.05	(0.06)	2.14	127.21	40.52	46.7%
		10,000	16.19	1.19	0.17	0.05	1.41	157.19	20.04	2.15	0.05	(0.06)	2.14	234.37	77.18	49.1%
		15,000	16.19	1.19	0.17	0.05	1.41	227.69	20.04	2.15	0.05	(0.06)	2.14	341.53	113.84	50.0%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
<b>UGe</b>	<b>Carleton Place</b>	1,000	23.65	1.68	0.13	0.07	1.88	42.45	20.17	2.00	0.07	(0.06)	2.02	40.32	(2.13)	-5.0%
		2,000	23.65	1.68	0.13	0.07	1.88	61.25	20.17	2.00	0.07	(0.06)	2.02	60.48	(0.77)	-1.3%
		5,000	23.65	1.68	0.13	0.07	1.88	117.65	20.17	2.00	0.07	(0.06)	2.02	120.94	3.29	2.8%
		10,000	23.65	1.68	0.13	0.07	1.88	211.65	20.17	2.00	0.07	(0.06)	2.02	221.71	10.06	4.8%
		15,000	23.65	1.68	0.13	0.07	1.88	305.65	20.17	2.00	0.07	(0.06)	2.02	322.48	16.83	5.5%
<b>GSe</b>	<b>Cavan-Millbrook-North M</b>	1,000	22.28	1.50	0.33	0.26	2.09	43.18	24.52	2.80	0.26	(0.06)	3.00	54.55	11.37	26.3%
		2,000	22.28	1.50	0.33	0.26	2.09	64.08	24.52	2.80	0.26	(0.06)	3.00	84.59	20.51	32.0%
		5,000	22.28	1.50	0.33	0.26	2.09	126.78	24.52	2.80	0.26	(0.06)	3.00	174.69	47.91	37.8%
		10,000	22.28	1.50	0.33	0.26	2.09	231.28	24.52	2.80	0.26	(0.06)	3.00	324.85	93.57	40.5%
		15,000	22.28	1.50	0.33	0.26	2.09	335.78	24.52	2.80	0.26	(0.06)	3.00	475.01	139.23	41.5%
<b>GSe</b>	<b>Centre Hastings</b>	1,000	18.38	0.97	0.14	0.06	1.17	30.08	21.50	1.94	0.06	(0.06)	1.94	40.93	10.85	36.1%
		2,000	18.38	0.97	0.14	0.06	1.17	41.78	21.50	1.94	0.06	(0.06)	1.94	60.36	18.58	44.5%
		5,000	18.38	0.97	0.14	0.06	1.17	76.88	21.50	1.94	0.06	(0.06)	1.94	118.66	41.78	54.3%
		10,000	18.38	0.97	0.14	0.06	1.17	135.38	21.50	1.94	0.06	(0.06)	1.94	215.82	80.44	59.4%
		15,000	18.38	0.97	0.14	0.06	1.17	193.88	21.50	1.94	0.06	(0.06)	1.94	312.99	119.11	61.4%
<b>GSe</b>	<b>Chalk River</b>	1,000	21.33	1.79	0.39	0.34	2.52	46.53	23.76	3.18	0.34	(0.06)	3.46	58.39	11.86	25.5%
		2,000	21.33	1.79	0.39	0.34	2.52	71.73	23.76	3.18	0.34	(0.06)	3.46	93.02	21.29	29.7%
		5,000	21.33	1.79	0.39	0.34	2.52	147.33	23.76	3.18	0.34	(0.06)	3.46	196.92	49.59	33.7%
		10,000	21.33	1.79	0.39	0.34	2.52	273.33	23.76	3.18	0.34	(0.06)	3.46	370.09	96.76	35.4%
		15,000	21.33	1.79	0.39	0.34	2.52	399.33	23.76	3.18	0.34	(0.06)	3.46	543.25	143.92	36.0%
<b>GSe</b>	<b>Champlain</b>	1,000	20.59	0.91	0.26	0.15	1.32	33.79	22.94	2.05	0.15	(0.06)	2.14	44.38	10.59	31.3%
		2,000	20.59	0.91	0.26	0.15	1.32	46.99	22.94	2.05	0.15	(0.06)	2.14	65.81	18.82	40.1%
		5,000	20.59	0.91	0.26	0.15	1.32	86.59	22.94	2.05	0.15	(0.06)	2.14	130.11	43.52	50.3%
		10,000	20.59	0.91	0.26	0.15	1.32	152.59	22.94	2.05	0.15	(0.06)	2.14	237.27	84.68	55.5%
		15,000	20.59	0.91	0.26	0.15	1.32	218.59	22.94	2.05	0.15	(0.06)	2.14	344.43	125.84	57.6%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Cobden	1,000	21.93	2.13	0.36	0.30	2.79	49.83	23.61	3.21	0.30	(0.06)	3.45	58.15	8.32	16.7%
		2,000	21.93	2.13	0.36	0.30	2.79	77.73	23.61	3.21	0.30	(0.06)	3.45	92.68	14.95	19.2%
		5,000	21.93	2.13	0.36	0.30	2.79	161.43	23.61	3.21	0.30	(0.06)	3.45	196.30	34.87	21.6%
		10,000	21.93	2.13	0.36	0.30	2.79	300.93	23.61	3.21	0.30	(0.06)	3.45	368.98	68.05	22.6%
		15,000	21.93	2.13	0.36	0.30	2.79	440.43	23.61	3.21	0.30	(0.06)	3.45	541.67	101.24	23.0%
GSe	Deep River	1,000	23.94	2.26	0.15	0.14	2.55	49.44	25.11	3.21	0.14	(0.06)	3.29	58.04	8.60	17.4%
		2,000	23.94	2.26	0.15	0.14	2.55	74.94	25.11	3.21	0.14	(0.06)	3.29	90.98	16.04	21.4%
		5,000	23.94	2.26	0.15	0.14	2.55	151.44	25.11	3.21	0.14	(0.06)	3.29	189.79	38.35	25.3%
		10,000	23.94	2.26	0.15	0.14	2.55	278.94	25.11	3.21	0.14	(0.06)	3.29	354.48	75.54	27.1%
		15,000	23.94	2.26	0.15	0.14	2.55	406.44	25.11	3.21	0.14	(0.06)	3.29	519.17	112.73	27.7%
GSe	Deseronto	1,000	10.14	1.35	0.13	0.05	1.53	25.44	15.56	2.18	0.05	(0.06)	2.17	37.29	11.85	46.6%
		2,000	10.14	1.35	0.13	0.05	1.53	40.74	15.56	2.18	0.05	(0.06)	2.17	59.02	18.28	44.9%
		5,000	10.14	1.35	0.13	0.05	1.53	86.64	15.56	2.18	0.05	(0.06)	2.17	124.22	37.58	43.4%
		10,000	10.14	1.35	0.13	0.05	1.53	163.14	15.56	2.18	0.05	(0.06)	2.17	232.88	69.74	42.8%
		15,000	10.14	1.35	0.13	0.05	1.53	239.64	15.56	2.18	0.05	(0.06)	2.17	341.55	101.91	42.5%
UGe	Dryden	1,000	19.11	1.03	0.12	0.04	1.19	31.01	17.31	2.00	0.04	(0.06)	1.99	37.16	6.15	19.8%
		2,000	19.11	1.03	0.12	0.04	1.19	42.91	17.31	2.00	0.04	(0.06)	1.99	57.01	14.10	32.9%
		5,000	19.11	1.03	0.12	0.04	1.19	78.61	17.31	2.00	0.04	(0.06)	1.99	116.58	37.97	48.3%
		10,000	19.11	1.03	0.12	0.04	1.19	138.11	17.31	2.00	0.04	(0.06)	1.99	215.85	77.74	56.3%
		15,000	19.11	1.03	0.12	0.04	1.19	197.61	17.31	2.00	0.04	(0.06)	1.99	315.11	117.50	59.5%
GSe	Dundalk	1,000	23.56	1.64	0.23	0.09	1.96	43.16	25.20	2.85	0.09	(0.06)	2.88	54.03	10.87	25.2%
		2,000	23.56	1.64	0.23	0.09	1.96	62.76	25.20	2.85	0.09	(0.06)	2.88	82.87	20.11	32.0%
		5,000	23.56	1.64	0.23	0.09	1.96	121.56	25.20	2.85	0.09	(0.06)	2.88	169.37	47.81	39.3%
		10,000	23.56	1.64	0.23	0.09	1.96	219.56	25.20	2.85	0.09	(0.06)	2.88	313.53	93.97	42.8%
		15,000	23.56	1.64	0.23	0.09	1.96	317.56	25.20	2.85	0.09	(0.06)	2.88	457.69	140.13	44.1%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
New Class	Old Class	kWh														
GSe	Durham	1,000	24.12	1.37	0.15	0.06	1.58	39.92	26.06	2.48	0.06	(0.06)	2.48	50.89	10.97	27.5%
		2,000	24.12	1.37	0.15	0.06	1.58	55.72	26.06	2.48	0.06	(0.06)	2.48	75.73	20.01	35.9%
		5,000	24.12	1.37	0.15	0.06	1.58	103.12	26.06	2.48	0.06	(0.06)	2.48	150.23	47.11	45.7%
		10,000	24.12	1.37	0.15	0.06	1.58	182.12	26.06	2.48	0.06	(0.06)	2.48	274.39	92.27	50.7%
		15,000	24.12	1.37	0.15	0.06	1.58	261.12	26.06	2.48	0.06	(0.06)	2.48	398.55	137.43	52.6%
GSe	Eganville	1,000	21.35	2.32	0.17	0.12	2.61	47.45	23.75	3.21	0.12	(0.06)	3.27	56.49	9.04	19.1%
		2,000	21.35	2.32	0.17	0.12	2.61	73.55	23.75	3.21	0.12	(0.06)	3.27	89.23	15.68	21.3%
		5,000	21.35	2.32	0.17	0.12	2.61	151.85	23.75	3.21	0.12	(0.06)	3.27	187.44	35.59	23.4%
		10,000	21.35	2.32	0.17	0.12	2.61	282.35	23.75	3.21	0.12	(0.06)	3.27	351.13	68.78	24.4%
		15,000	21.35	2.32	0.17	0.12	2.61	412.85	23.75	3.21	0.12	(0.06)	3.27	514.82	101.97	24.7%
GSe	Erin	1,000	40.38	0.73	0.19	0.08	1.00	50.38	38.00	2.10	0.08	(0.06)	2.12	59.23	8.85	17.6%
		2,000	40.38	0.73	0.19	0.08	1.00	60.38	38.00	2.10	0.08	(0.06)	2.12	80.46	20.08	33.3%
		5,000	40.38	0.73	0.19	0.08	1.00	90.38	38.00	2.10	0.08	(0.06)	2.12	144.16	53.78	59.5%
		10,000	40.38	0.73	0.19	0.08	1.00	140.38	38.00	2.10	0.08	(0.06)	2.12	250.32	109.94	78.3%
		15,000	40.38	0.73	0.19	0.08	1.00	190.38	38.00	2.10	0.08	(0.06)	2.12	356.49	166.11	87.2%
GSe	Exeter	1,000	11.36	1.30	0.15	0.06	1.51	26.46	16.25	2.18	0.06	(0.06)	2.18	38.08	11.62	43.9%
		2,000	11.36	1.30	0.15	0.06	1.51	41.56	16.25	2.18	0.06	(0.06)	2.18	59.92	18.36	44.2%
		5,000	11.36	1.30	0.15	0.06	1.51	86.86	16.25	2.18	0.06	(0.06)	2.18	125.42	38.56	44.4%
		10,000	11.36	1.30	0.15	0.06	1.51	162.36	16.25	2.18	0.06	(0.06)	2.18	234.58	72.22	44.5%
		15,000	11.36	1.30	0.15	0.06	1.51	237.86	16.25	2.18	0.06	(0.06)	2.18	343.74	105.88	44.5%
GSe	Fenelon Falls	1,000	19.81	0.95	0.15	0.08	1.18	31.61	22.14	1.98	0.08	(0.06)	2.00	42.17	10.56	33.4%
		2,000	19.81	0.95	0.15	0.08	1.18	43.41	22.14	1.98	0.08	(0.06)	2.00	62.20	18.79	43.3%
		5,000	19.81	0.95	0.15	0.08	1.18	78.81	22.14	1.98	0.08	(0.06)	2.00	122.30	43.49	55.2%
		10,000	19.81	0.95	0.15	0.08	1.18	137.81	22.14	1.98	0.08	(0.06)	2.00	222.47	84.66	61.4%
		15,000	19.81	0.95	0.15	0.08	1.18	196.81	22.14	1.98	0.08	(0.06)	2.00	322.63	125.82	63.9%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Forest	1,000	24.91	1.18	0.16	0.06	1.40	38.91	25.86	2.32	0.06	(0.06)	2.32	49.10	10.19	26.2%
		2,000	24.91	1.18	0.16	0.06	1.40	52.91	25.86	2.32	0.06	(0.06)	2.32	72.33	19.42	36.7%
		5,000	24.91	1.18	0.16	0.06	1.40	94.91	25.86	2.32	0.06	(0.06)	2.32	142.03	47.12	49.6%
		10,000	24.91	1.18	0.16	0.06	1.40	164.91	25.86	2.32	0.06	(0.06)	2.32	258.19	93.28	56.6%
		15,000	24.91	1.18	0.16	0.06	1.40	234.91	25.86	2.32	0.06	(0.06)	2.32	374.35	139.44	59.4%
UGe	GBE	1,000	10.77	1.14	0.16	0.06	1.36	24.37	10.39	2.00	0.06	(0.06)	2.01	30.44	6.07	24.9%
		2,000	10.77	1.14	0.16	0.06	1.36	37.97	10.39	2.00	0.06	(0.06)	2.01	50.50	12.53	33.0%
		5,000	10.77	1.14	0.16	0.06	1.36	78.77	10.39	2.00	0.06	(0.06)	2.01	110.66	31.89	40.5%
		10,000	10.77	1.14	0.16	0.06	1.36	146.77	10.39	2.00	0.06	(0.06)	2.01	210.93	64.16	43.7%
		15,000	10.77	1.14	0.16	0.06	1.36	214.77	10.39	2.00	0.06	(0.06)	2.01	311.20	96.43	44.9%
GSe	Georgina	1,000	17.40	1.62	0.16	0.08	1.86	36.00	20.74	2.65	0.08	(0.06)	2.67	47.47	11.47	31.9%
		2,000	17.40	1.62	0.16	0.08	1.86	54.60	20.74	2.65	0.08	(0.06)	2.67	74.21	19.61	35.9%
		5,000	17.40	1.62	0.16	0.08	1.86	110.40	20.74	2.65	0.08	(0.06)	2.67	154.41	44.01	39.9%
		10,000	17.40	1.62	0.16	0.08	1.86	203.40	20.74	2.65	0.08	(0.06)	2.67	288.07	84.67	41.6%
		15,000	17.40	1.62	0.16	0.08	1.86	296.40	20.74	2.65	0.08	(0.06)	2.67	421.73	125.33	42.3%
GSe	Glencoe	1,000	11.37	0.81	0.22	0.14	1.17	23.07	16.25	1.74	0.14	(0.06)	1.82	34.48	11.41	49.5%
		2,000	11.37	0.81	0.22	0.14	1.17	34.77	16.25	1.74	0.14	(0.06)	1.82	52.71	17.94	51.6%
		5,000	11.37	0.81	0.22	0.14	1.17	69.87	16.25	1.74	0.14	(0.06)	1.82	107.41	37.54	53.7%
		10,000	11.37	0.81	0.22	0.14	1.17	128.37	16.25	1.74	0.14	(0.06)	1.82	198.58	70.21	54.7%
		15,000	11.37	0.81	0.22	0.14	1.17	186.87	16.25	1.74	0.14	(0.06)	1.82	289.74	102.87	55.0%
GSe	Grand Bend	1,000	22.20	1.23	0.19	0.07	1.49	37.10	24.54	2.34	0.07	(0.06)	2.35	48.07	10.97	29.6%
		2,000	22.20	1.23	0.19	0.07	1.49	52.00	24.54	2.34	0.07	(0.06)	2.35	71.61	19.61	37.7%
		5,000	22.20	1.23	0.19	0.07	1.49	96.70	24.54	2.34	0.07	(0.06)	2.35	142.21	45.51	47.1%
		10,000	22.20	1.23	0.19	0.07	1.49	171.20	24.54	2.34	0.07	(0.06)	2.35	259.87	88.67	51.8%
		15,000	22.20	1.23	0.19	0.07	1.49	245.70	24.54	2.34	0.07	(0.06)	2.35	377.53	131.83	53.7%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Hastings	1,000	22.89	1.69	0.23	0.09	2.01	42.99	24.37	2.93	0.09	(0.06)	2.96	54.00	11.01	25.6%
		2,000	22.89	1.69	0.23	0.09	2.01	63.09	24.37	2.93	0.09	(0.06)	2.96	83.63	20.54	32.6%
		5,000	22.89	1.69	0.23	0.09	2.01	123.39	24.37	2.93	0.09	(0.06)	2.96	172.53	49.14	39.8%
		10,000	22.89	1.69	0.23	0.09	2.01	223.89	24.37	2.93	0.09	(0.06)	2.96	320.70	96.81	43.2%
		15,000	22.89	1.69	0.23	0.09	2.01	324.39	24.37	2.93	0.09	(0.06)	2.96	468.86	144.47	44.5%
GSe	Havelock	1,000	22.18	1.52	0.16	0.09	1.77	39.88	24.55	2.60	0.09	(0.06)	2.63	50.88	11.00	27.6%
		2,000	22.18	1.52	0.16	0.09	1.77	57.58	24.55	2.60	0.09	(0.06)	2.63	77.21	19.63	34.1%
		5,000	22.18	1.52	0.16	0.09	1.77	110.68	24.55	2.60	0.09	(0.06)	2.63	156.21	45.53	41.1%
		10,000	22.18	1.52	0.16	0.09	1.77	199.18	24.55	2.60	0.09	(0.06)	2.63	287.87	88.69	44.5%
		15,000	22.18	1.52	0.16	0.09	1.77	287.68	24.55	2.60	0.09	(0.06)	2.63	419.54	131.86	45.8%
GSe	Kirkfield	1,000	14.69	1.95	0.61	0.44	3.00	44.69	18.42	3.21	0.44	(0.06)	3.59	54.36	9.67	21.6%
		2,000	14.69	1.95	0.61	0.44	3.00	74.69	18.42	3.21	0.44	(0.06)	3.59	90.29	15.60	20.9%
		5,000	14.69	1.95	0.61	0.44	3.00	164.69	18.42	3.21	0.44	(0.06)	3.59	198.11	33.42	20.3%
		10,000	14.69	1.95	0.61	0.44	3.00	314.69	18.42	3.21	0.44	(0.06)	3.59	377.79	63.10	20.1%
		15,000	14.69	1.95	0.61	0.44	3.00	464.69	18.42	3.21	0.44	(0.06)	3.59	557.48	92.79	20.0%
GSe	Lanark Highlands	1,000	18.43	1.99	0.63	0.50	3.12	49.63	21.48	3.21	0.50	(0.06)	3.65	58.02	8.39	16.9%
		2,000	18.43	1.99	0.63	0.50	3.12	80.83	21.48	3.21	0.50	(0.06)	3.65	94.56	13.73	17.0%
		5,000	18.43	1.99	0.63	0.50	3.12	174.43	21.48	3.21	0.50	(0.06)	3.65	204.17	29.74	17.1%
		10,000	18.43	1.99	0.63	0.50	3.12	330.43	21.48	3.21	0.50	(0.06)	3.65	386.86	56.43	17.1%
		15,000	18.43	1.99	0.63	0.50	3.12	486.43	21.48	3.21	0.50	(0.06)	3.65	569.55	83.12	17.1%
GSe	Larder Lake	1,000	20.18	1.58	0.51	0.36	2.45	44.68	23.05	3.05	0.36	(0.06)	3.35	56.58	11.90	26.6%
		2,000	20.18	1.58	0.51	0.36	2.45	69.18	23.05	3.05	0.36	(0.06)	3.35	90.11	20.93	30.3%
		5,000	20.18	1.58	0.51	0.36	2.45	142.68	23.05	3.05	0.36	(0.06)	3.35	190.71	48.03	33.7%
		10,000	20.18	1.58	0.51	0.36	2.45	265.18	23.05	3.05	0.36	(0.06)	3.35	358.37	93.19	35.1%
		15,000	20.18	1.58	0.51	0.36	2.45	387.68	23.05	3.05	0.36	(0.06)	3.35	526.04	138.36	35.7%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg	base	Rider1	Rider2	VarChg	[\$/month]	SrChg	base	Rider2	Rider3	VarChg	[\$/month]		
New Class	Old Class	kWh	[\$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[\$/month]	[\$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[\$/month]		
<b>GSe</b>	<b>Latchford</b>	1,000	2.88	1.02	0.65	0.20	1.87	21.58	9.37	2.32	0.20	(0.06)	2.46	34.00	12.42	57.6%
		2,000	2.88	1.02	0.65	0.20	1.87	40.28	9.37	2.32	0.20	(0.06)	2.46	58.64	18.36	45.6%
		5,000	2.88	1.02	0.65	0.20	1.87	96.38	9.37	2.32	0.20	(0.06)	2.46	132.54	36.16	37.5%
		10,000	2.88	1.02	0.65	0.20	1.87	189.88	9.37	2.32	0.20	(0.06)	2.46	255.70	65.82	34.7%
		15,000	2.88	1.02	0.65	0.20	1.87	283.38	9.37	2.32	0.20	(0.06)	2.46	378.86	95.48	33.7%
<b>UGe</b>	<b>Lindsay</b>	1,000	23.94	1.38	0.15	0.06	1.59	39.84	20.10	2.00	0.06	(0.06)	2.01	40.15	0.31	0.8%
		2,000	23.94	1.38	0.15	0.06	1.59	55.74	20.10	2.00	0.06	(0.06)	2.01	60.21	4.47	8.0%
		5,000	23.94	1.38	0.15	0.06	1.59	103.44	20.10	2.00	0.06	(0.06)	2.01	120.37	16.93	16.4%
		10,000	23.94	1.38	0.15	0.06	1.59	182.94	20.10	2.00	0.06	(0.06)	2.01	220.64	37.70	20.6%
		15,000	23.94	1.38	0.15	0.06	1.59	262.44	20.10	2.00	0.06	(0.06)	2.01	320.91	58.47	22.3%
<b>GSe</b>	<b>Lucan Granton</b>	1,000	16.99	1.47	0.17	0.10	1.74	34.39	19.84	2.53	0.10	(0.06)	2.57	45.58	11.19	32.5%
		2,000	16.99	1.47	0.17	0.10	1.74	51.79	19.84	2.53	0.10	(0.06)	2.57	71.31	19.52	37.7%
		5,000	16.99	1.47	0.17	0.10	1.74	103.99	19.84	2.53	0.10	(0.06)	2.57	148.51	44.52	42.8%
		10,000	16.99	1.47	0.17	0.10	1.74	190.99	19.84	2.53	0.10	(0.06)	2.57	277.17	86.18	45.1%
		15,000	16.99	1.47	0.17	0.10	1.74	277.99	19.84	2.53	0.10	(0.06)	2.57	405.83	127.84	46.0%
<b>GSe</b>	<b>Malahide</b>	1,000	15.84	1.98	0.81	0.49	3.28	48.64	19.13	3.21	0.49	(0.06)	3.64	55.57	6.93	14.2%
		2,000	15.84	1.98	0.81	0.49	3.28	81.44	19.13	3.21	0.49	(0.06)	3.64	92.01	10.57	13.0%
		5,000	15.84	1.98	0.81	0.49	3.28	179.84	19.13	3.21	0.49	(0.06)	3.64	201.32	21.48	11.9%
		10,000	15.84	1.98	0.81	0.49	3.28	343.84	19.13	3.21	0.49	(0.06)	3.64	383.51	39.67	11.5%
		15,000	15.84	1.98	0.81	0.49	3.28	507.84	19.13	3.21	0.49	(0.06)	3.64	565.69	57.85	11.4%
<b>GSe</b>	<b>Mapleton</b>	1,000	21.55	1.71	0.40	0.29	2.40	45.55	23.70	3.11	0.29	(0.06)	3.34	57.14	11.59	25.4%
		2,000	21.55	1.71	0.40	0.29	2.40	69.55	23.70	3.11	0.29	(0.06)	3.34	90.57	21.02	30.2%
		5,000	21.55	1.71	0.40	0.29	2.40	141.55	23.70	3.11	0.29	(0.06)	3.34	190.87	49.32	34.8%
		10,000	21.55	1.71	0.40	0.29	2.40	261.55	23.70	3.11	0.29	(0.06)	3.34	358.03	96.48	36.9%
		15,000	21.55	1.71	0.40	0.29	2.40	381.55	23.70	3.11	0.29	(0.06)	3.34	525.19	143.64	37.6%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
New Class	Old Class	kWh														
GSe	Markdale	1,000	23.00	0.80	0.15	0.04	0.99	32.90	25.34	1.82	0.04	(0.06)	1.80	43.37	10.47	31.8%
		2,000	23.00	0.80	0.15	0.04	0.99	42.80	25.34	1.82	0.04	(0.06)	1.80	61.41	18.61	43.5%
		5,000	23.00	0.80	0.15	0.04	0.99	72.50	25.34	1.82	0.04	(0.06)	1.80	115.51	43.01	59.3%
		10,000	23.00	0.80	0.15	0.04	0.99	122.00	25.34	1.82	0.04	(0.06)	1.80	205.67	83.67	68.6%
		15,000	23.00	0.80	0.15	0.04	0.99	171.50	25.34	1.82	0.04	(0.06)	1.80	295.83	124.33	72.5%
GSe	Marmora	1,000	10.02	1.05	0.15	0.05	1.25	22.52	15.59	1.88	0.05	(0.06)	1.87	34.32	11.80	52.4%
		2,000	10.02	1.05	0.15	0.05	1.25	35.02	15.59	1.88	0.05	(0.06)	1.87	53.05	18.03	51.5%
		5,000	10.02	1.05	0.15	0.05	1.25	72.52	15.59	1.88	0.05	(0.06)	1.87	109.25	36.73	50.6%
		10,000	10.02	1.05	0.15	0.05	1.25	135.02	15.59	1.88	0.05	(0.06)	1.87	202.91	67.89	50.3%
		15,000	10.02	1.05	0.15	0.05	1.25	197.52	15.59	1.88	0.05	(0.06)	1.87	296.58	99.06	50.2%
GSe	McGarry	1,000	19.99	2.00	0.57	0.50	3.07	50.69	22.09	3.21	0.50	(0.06)	3.65	58.63	7.94	15.7%
		2,000	19.99	2.00	0.57	0.50	3.07	81.39	22.09	3.21	0.50	(0.06)	3.65	95.17	13.78	16.9%
		5,000	19.99	2.00	0.57	0.50	3.07	173.49	22.09	3.21	0.50	(0.06)	3.65	204.78	31.29	18.0%
		10,000	19.99	2.00	0.57	0.50	3.07	326.99	22.09	3.21	0.50	(0.06)	3.65	387.47	60.48	18.5%
		15,000	19.99	2.00	0.57	0.50	3.07	480.49	22.09	3.21	0.50	(0.06)	3.65	570.16	89.67	18.7%
GSe	Meaford	1,000	24.05	1.23	0.16	0.07	1.46	38.65	26.08	2.32	0.07	(0.06)	2.33	49.41	10.76	27.8%
		2,000	24.05	1.23	0.16	0.07	1.46	53.25	26.08	2.32	0.07	(0.06)	2.33	72.74	19.49	36.6%
		5,000	24.05	1.23	0.16	0.07	1.46	97.05	26.08	2.32	0.07	(0.06)	2.33	142.74	45.69	47.1%
		10,000	24.05	1.23	0.16	0.07	1.46	170.05	26.08	2.32	0.07	(0.06)	2.33	259.41	89.36	52.5%
		15,000	24.05	1.23	0.16	0.07	1.46	243.05	26.08	2.32	0.07	(0.06)	2.33	376.07	133.02	54.7%
GSe	Middlesex Centre	1,000	17.35	1.37	0.44	0.35	2.16	38.95	20.75	2.70	0.35	(0.06)	2.99	50.69	11.74	30.1%
		2,000	17.35	1.37	0.44	0.35	2.16	60.55	20.75	2.70	0.35	(0.06)	2.99	80.62	20.07	33.1%
		5,000	17.35	1.37	0.44	0.35	2.16	125.35	20.75	2.70	0.35	(0.06)	2.99	170.42	45.07	36.0%
		10,000	17.35	1.37	0.44	0.35	2.16	233.35	20.75	2.70	0.35	(0.06)	2.99	320.08	86.73	37.2%
		15,000	17.35	1.37	0.44	0.35	2.16	341.35	20.75	2.70	0.35	(0.06)	2.99	469.74	128.39	37.6%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Napanee	1,000	22.17	1.28	0.16	0.06	1.50	37.17	24.55	2.35	0.06	(0.06)	2.35	48.08	10.91	29.4%
		2,000	22.17	1.28	0.16	0.06	1.50	52.17	24.55	2.35	0.06	(0.06)	2.35	71.61	19.44	37.3%
		5,000	22.17	1.28	0.16	0.06	1.50	97.17	24.55	2.35	0.06	(0.06)	2.35	142.21	45.04	46.4%
		10,000	22.17	1.28	0.16	0.06	1.50	172.17	24.55	2.35	0.06	(0.06)	2.35	259.88	87.71	50.9%
		15,000	22.17	1.28	0.16	0.06	1.50	247.17	24.55	2.35	0.06	(0.06)	2.35	377.54	130.37	52.7%
GSe	Nipigon	1,000	23.32	1.05	0.34	0.21	1.60	39.32	25.26	2.34	0.21	(0.06)	2.49	50.19	10.87	27.7%
		2,000	23.32	1.05	0.34	0.21	1.60	55.32	25.26	2.34	0.21	(0.06)	2.49	75.13	19.81	35.8%
		5,000	23.32	1.05	0.34	0.21	1.60	103.32	25.26	2.34	0.21	(0.06)	2.49	149.93	46.61	45.1%
		10,000	23.32	1.05	0.34	0.21	1.60	183.32	25.26	2.34	0.21	(0.06)	2.49	274.59	91.27	49.8%
		15,000	23.32	1.05	0.34	0.21	1.60	263.32	25.26	2.34	0.21	(0.06)	2.49	399.25	135.93	51.6%
GSe	North Dorchester	1,000	15.88	0.90	0.35	0.26	1.51	30.98	19.12	2.08	0.26	(0.06)	2.28	41.95	10.97	35.4%
		2,000	15.88	0.90	0.35	0.26	1.51	46.08	19.12	2.08	0.26	(0.06)	2.28	64.79	18.71	40.6%
		5,000	15.88	0.90	0.35	0.26	1.51	91.38	19.12	2.08	0.26	(0.06)	2.28	133.29	41.91	45.9%
		10,000	15.88	0.90	0.35	0.26	1.51	166.88	19.12	2.08	0.26	(0.06)	2.28	247.45	80.57	48.3%
		15,000	15.88	0.90	0.35	0.26	1.51	242.38	19.12	2.08	0.26	(0.06)	2.28	361.61	119.23	49.2%
GSe	North Dundas	1,000	13.52	0.83	0.16	0.04	1.03	23.82	17.71	1.72	0.04	(0.06)	1.70	34.74	10.92	45.9%
		2,000	13.52	0.83	0.16	0.04	1.03	34.12	17.71	1.72	0.04	(0.06)	1.70	51.78	17.66	51.8%
		5,000	13.52	0.83	0.16	0.04	1.03	65.02	17.71	1.72	0.04	(0.06)	1.70	102.88	37.86	58.2%
		10,000	13.52	0.83	0.16	0.04	1.03	116.52	17.71	1.72	0.04	(0.06)	1.70	188.04	71.52	61.4%
		15,000	13.52	0.83	0.16	0.04	1.03	168.02	17.71	1.72	0.04	(0.06)	1.70	273.20	105.18	62.6%
GSe	North Glengarry	1,000	17.72	0.90	0.21	0.12	1.23	30.02	20.66	1.95	0.12	(0.06)	2.01	40.79	10.77	35.9%
		2,000	17.72	0.90	0.21	0.12	1.23	42.32	20.66	1.95	0.12	(0.06)	2.01	60.93	18.61	44.0%
		5,000	17.72	0.90	0.21	0.12	1.23	79.22	20.66	1.95	0.12	(0.06)	2.01	121.33	42.11	53.1%
		10,000	17.72	0.90	0.21	0.12	1.23	140.72	20.66	1.95	0.12	(0.06)	2.01	221.99	81.27	57.8%
		15,000	17.72	0.90	0.21	0.12	1.23	202.22	20.66	1.95	0.12	(0.06)	2.01	322.65	120.43	59.6%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
New Class	Old Class	kWh														
GSe	North Grenville	1,000	20.42	1.71	0.14	0.08	1.93	39.72	22.99	2.79	0.08	(0.06)	2.81	51.12	11.40	28.7%
		2,000	20.42	1.71	0.14	0.08	1.93	59.02	22.99	2.79	0.08	(0.06)	2.81	79.25	20.23	34.3%
		5,000	20.42	1.71	0.14	0.08	1.93	116.92	22.99	2.79	0.08	(0.06)	2.81	163.65	46.73	40.0%
		10,000	20.42	1.71	0.14	0.08	1.93	213.42	22.99	2.79	0.08	(0.06)	2.81	304.31	90.89	42.6%
		15,000	20.42	1.71	0.14	0.08	1.93	309.92	22.99	2.79	0.08	(0.06)	2.81	444.98	135.06	43.6%
GSe	North Perth	1,000	29.52	1.00	0.12	0.04	1.16	41.12	29.71	2.15	0.04	(0.06)	2.13	51.04	9.92	24.1%
		2,000	29.52	1.00	0.12	0.04	1.16	52.72	29.71	2.15	0.04	(0.06)	2.13	72.38	19.66	37.3%
		5,000	29.52	1.00	0.12	0.04	1.16	87.52	29.71	2.15	0.04	(0.06)	2.13	136.38	48.86	55.8%
		10,000	29.52	1.00	0.12	0.04	1.16	145.52	29.71	2.15	0.04	(0.06)	2.13	243.04	97.52	67.0%
		15,000	29.52	1.00	0.12	0.04	1.16	203.52	29.71	2.15	0.04	(0.06)	2.13	349.70	146.18	71.8%
GSe	North Stormont	1,000	5.37	0.78	0.37	0.26	1.41	19.47	11.75	1.78	0.26	(0.06)	1.98	31.58	12.11	62.2%
		2,000	5.37	0.78	0.37	0.26	1.41	33.57	11.75	1.78	0.26	(0.06)	1.98	51.41	17.84	53.2%
		5,000	5.37	0.78	0.37	0.26	1.41	75.87	11.75	1.78	0.26	(0.06)	1.98	110.91	35.04	46.2%
		10,000	5.37	0.78	0.37	0.26	1.41	146.37	11.75	1.78	0.26	(0.06)	1.98	210.08	63.71	43.5%
		15,000	5.37	0.78	0.37	0.26	1.41	216.87	11.75	1.78	0.26	(0.06)	1.98	309.24	92.37	42.6%
GSe	Omeme	1,000	21.28	1.47	0.18	0.09	1.74	38.68	23.77	2.55	0.09	(0.06)	2.58	49.60	10.92	28.2%
		2,000	21.28	1.47	0.18	0.09	1.74	56.08	23.77	2.55	0.09	(0.06)	2.58	75.44	19.36	34.5%
		5,000	21.28	1.47	0.18	0.09	1.74	108.28	23.77	2.55	0.09	(0.06)	2.58	152.94	44.66	41.2%
		10,000	21.28	1.47	0.18	0.09	1.74	195.28	23.77	2.55	0.09	(0.06)	2.58	282.10	86.82	44.5%
		15,000	21.28	1.47	0.18	0.09	1.74	282.28	23.77	2.55	0.09	(0.06)	2.58	411.26	128.98	45.7%
UGe	Perth	1,000	19.92	0.92	0.13	0.04	1.09	30.82	17.10	2.00	0.04	(0.06)	1.99	36.96	6.14	19.9%
		2,000	19.92	0.92	0.13	0.04	1.09	41.72	17.10	2.00	0.04	(0.06)	1.99	56.81	15.09	36.2%
		5,000	19.92	0.92	0.13	0.04	1.09	74.42	17.10	2.00	0.04	(0.06)	1.99	116.37	41.95	56.4%
		10,000	19.92	0.92	0.13	0.04	1.09	128.92	17.10	2.00	0.04	(0.06)	1.99	215.64	86.72	67.3%
		15,000	19.92	0.92	0.13	0.04	1.09	183.42	17.10	2.00	0.04	(0.06)	1.99	314.91	131.49	71.7%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
<b>GSe</b>	<b>Perth East</b>	1,000	14.65	1.29	0.16	0.09	1.54	30.05	18.43	2.25	0.09	(0.06)	2.28	41.26	11.21	37.3%
		2,000	14.65	1.29	0.16	0.09	1.54	45.45	18.43	2.25	0.09	(0.06)	2.28	64.09	18.64	41.0%
		5,000	14.65	1.29	0.16	0.09	1.54	91.65	18.43	2.25	0.09	(0.06)	2.28	132.59	40.94	44.7%
		10,000	14.65	1.29	0.16	0.09	1.54	168.65	18.43	2.25	0.09	(0.06)	2.28	246.76	78.11	46.3%
		15,000	14.65	1.29	0.16	0.09	1.54	245.65	18.43	2.25	0.09	(0.06)	2.28	360.92	115.27	46.9%
<b>GSe</b>	<b>Prince Edward</b>	1,000	22.85	1.42	0.18	0.08	1.68	39.65	24.38	2.57	0.08	(0.06)	2.59	50.31	10.66	26.9%
		2,000	22.85	1.42	0.18	0.08	1.68	56.45	24.38	2.57	0.08	(0.06)	2.59	76.24	19.79	35.1%
		5,000	22.85	1.42	0.18	0.08	1.68	106.85	24.38	2.57	0.08	(0.06)	2.59	154.04	47.19	44.2%
		10,000	22.85	1.42	0.18	0.08	1.68	190.85	24.38	2.57	0.08	(0.06)	2.59	283.71	92.86	48.7%
		15,000	22.85	1.42	0.18	0.08	1.68	274.85	24.38	2.57	0.08	(0.06)	2.59	413.37	138.52	50.4%
<b>UGe</b>	<b>Quinte West</b>	1,000	3.74	1.05	0.14	0.06	1.25	16.24	5.15	2.00	0.06	(0.06)	2.01	25.20	8.96	55.2%
		2,000	3.74	1.05	0.14	0.06	1.25	28.74	5.15	2.00	0.06	(0.06)	2.01	45.26	16.52	57.5%
		5,000	3.74	1.05	0.14	0.06	1.25	66.24	5.15	2.00	0.06	(0.06)	2.01	105.42	39.18	59.1%
		10,000	3.74	1.05	0.14	0.06	1.25	128.74	5.15	2.00	0.06	(0.06)	2.01	205.69	76.95	59.8%
		15,000	3.74	1.05	0.14	0.06	1.25	191.24	5.15	2.00	0.06	(0.06)	2.01	305.96	114.72	60.0%
<b>GSe</b>	<b>Rainy River</b>	1,000	19.29	1.76	0.45	0.36	2.57	44.99	22.27	3.18	0.36	(0.06)	3.48	57.10	12.11	26.9%
		2,000	19.29	1.76	0.45	0.36	2.57	70.69	22.27	3.18	0.36	(0.06)	3.48	91.93	21.24	30.1%
		5,000	19.29	1.76	0.45	0.36	2.57	147.79	22.27	3.18	0.36	(0.06)	3.48	196.43	48.64	32.9%
		10,000	19.29	1.76	0.45	0.36	2.57	276.29	22.27	3.18	0.36	(0.06)	3.48	370.60	94.31	34.1%
		15,000	19.29	1.76	0.45	0.36	2.57	404.79	22.27	3.18	0.36	(0.06)	3.48	544.76	139.97	34.6%
<b>GSe</b>	<b>Ramara</b>	1,000	20.97	1.06	0.45	0.37	1.88	39.77	22.85	2.48	0.37	(0.06)	2.79	50.78	11.01	27.7%
		2,000	20.97	1.06	0.45	0.37	1.88	58.57	22.85	2.48	0.37	(0.06)	2.79	78.71	20.14	34.4%
		5,000	20.97	1.06	0.45	0.37	1.88	114.97	22.85	2.48	0.37	(0.06)	2.79	162.51	47.54	41.4%
		10,000	20.97	1.06	0.45	0.37	1.88	208.97	22.85	2.48	0.37	(0.06)	2.79	302.18	93.21	44.6%
		15,000	20.97	1.06	0.45	0.37	1.88	302.97	22.85	2.48	0.37	(0.06)	2.79	441.84	138.87	45.8%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
<b>GSe</b>	<b>Red Rock</b>	1,000	21.64	1.94	0.27	0.24	2.45	46.14	23.68	3.21	0.24	(0.06)	3.39	57.62	11.48	24.9%
		2,000	21.64	1.94	0.27	0.24	2.45	70.64	23.68	3.21	0.24	(0.06)	3.39	91.56	20.92	29.6%
		5,000	21.64	1.94	0.27	0.24	2.45	144.14	23.68	3.21	0.24	(0.06)	3.39	193.37	49.23	34.2%
		10,000	21.64	1.94	0.27	0.24	2.45	266.64	23.68	3.21	0.24	(0.06)	3.39	363.06	96.42	36.2%
		15,000	21.64	1.94	0.27	0.24	2.45	389.14	23.68	3.21	0.24	(0.06)	3.39	532.74	143.60	36.9%
<b>GSe</b>	<b>Rockland</b>	1,000	7.27	1.00	0.17	0.22	1.39	21.17	13.27	1.80	0.22	(0.06)	1.96	32.91	11.74	55.4%
		2,000	7.27	1.00	0.17	0.22	1.39	35.07	13.27	1.80	0.22	(0.06)	1.96	52.54	17.47	49.8%
		5,000	7.27	1.00	0.17	0.22	1.39	76.77	13.27	1.80	0.22	(0.06)	1.96	111.44	34.67	45.2%
		10,000	7.27	1.00	0.17	0.22	1.39	146.27	13.27	1.80	0.22	(0.06)	1.96	209.60	63.33	43.3%
		15,000	7.27	1.00	0.17	0.22	1.39	215.77	13.27	1.80	0.22	(0.06)	1.96	307.76	91.99	42.6%
<b>GSe</b>	<b>Russell</b>	1,000	19.26	2.24	0.18	0.11	2.53	44.56	22.28	3.21	0.11	(0.06)	3.26	54.91	10.35	23.2%
		2,000	19.26	2.24	0.18	0.11	2.53	69.86	22.28	3.21	0.11	(0.06)	3.26	87.55	17.69	25.3%
		5,000	19.26	2.24	0.18	0.11	2.53	145.76	22.28	3.21	0.11	(0.06)	3.26	185.46	39.70	27.2%
		10,000	19.26	2.24	0.18	0.11	2.53	272.26	22.28	3.21	0.11	(0.06)	3.26	348.65	76.39	28.1%
		15,000	19.26	2.24	0.18	0.11	2.53	398.76	22.28	3.21	0.11	(0.06)	3.26	511.84	113.08	28.4%
<b>GSe</b>	<b>Schreiber</b>	1,000	20.70	2.51	0.50	0.40	3.41	54.80	22.92	3.21	0.40	(0.06)	3.55	58.45	3.65	6.7%
		2,000	20.70	2.51	0.50	0.40	3.41	88.90	22.92	3.21	0.40	(0.06)	3.55	93.99	5.09	5.7%
		5,000	20.70	2.51	0.50	0.40	3.41	191.20	22.92	3.21	0.40	(0.06)	3.55	200.60	9.40	4.9%
		10,000	20.70	2.51	0.50	0.40	3.41	361.70	22.92	3.21	0.40	(0.06)	3.55	378.29	16.59	4.6%
		15,000	20.70	2.51	0.50	0.40	3.41	532.20	22.92	3.21	0.40	(0.06)	3.55	555.98	23.78	4.5%
<b>GSe</b>	<b>Severn</b>	1,000	22.17	1.06	0.31	0.22	1.59	38.07	24.55	2.30	0.22	(0.06)	2.46	49.18	11.11	29.2%
		2,000	22.17	1.06	0.31	0.22	1.59	53.97	24.55	2.30	0.22	(0.06)	2.46	73.81	19.84	36.8%
		5,000	22.17	1.06	0.31	0.22	1.59	101.67	24.55	2.30	0.22	(0.06)	2.46	147.71	46.04	45.3%
		10,000	22.17	1.06	0.31	0.22	1.59	181.17	24.55	2.30	0.22	(0.06)	2.46	270.88	89.71	49.5%
		15,000	22.17	1.06	0.31	0.22	1.59	260.67	24.55	2.30	0.22	(0.06)	2.46	394.04	133.37	51.2%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Shelburne	1,000	20.01	0.87	0.10	0.02	0.99	29.91	23.09	1.79	0.02	(0.06)	1.75	40.62	10.71	35.8%
		2,000	20.01	0.87	0.10	0.02	0.99	39.81	23.09	1.79	0.02	(0.06)	1.75	58.15	18.34	46.1%
		5,000	20.01	0.87	0.10	0.02	0.99	69.51	23.09	1.79	0.02	(0.06)	1.75	110.75	41.24	59.3%
		10,000	20.01	0.87	0.10	0.02	0.99	119.01	23.09	1.79	0.02	(0.06)	1.75	198.42	79.41	66.7%
		15,000	20.01	0.87	0.10	0.02	0.99	168.51	23.09	1.79	0.02	(0.06)	1.75	286.08	117.57	69.8%
UGe	Smiths Falls	1,000	9.84	1.05	0.12	0.04	1.21	21.94	9.62	2.00	0.04	(0.06)	1.99	29.48	7.54	34.4%
		2,000	9.84	1.05	0.12	0.04	1.21	34.04	9.62	2.00	0.04	(0.06)	1.99	49.33	15.29	44.9%
		5,000	9.84	1.05	0.12	0.04	1.21	70.34	9.62	2.00	0.04	(0.06)	1.99	108.89	38.55	54.8%
		10,000	9.84	1.05	0.12	0.04	1.21	130.84	9.62	2.00	0.04	(0.06)	1.99	208.16	77.32	59.1%
		15,000	9.84	1.05	0.12	0.04	1.21	191.34	9.62	2.00	0.04	(0.06)	1.99	307.43	116.09	60.7%
GSe	South Glengarry	1,000	17.41	0.75	0.37	0.30	1.42	31.61	20.74	1.96	0.30	(0.06)	2.20	42.77	11.16	35.3%
		2,000	17.41	0.75	0.37	0.30	1.42	45.81	20.74	1.96	0.30	(0.06)	2.20	64.80	18.99	41.5%
		5,000	17.41	0.75	0.37	0.30	1.42	88.41	20.74	1.96	0.30	(0.06)	2.20	130.90	42.49	48.1%
		10,000	17.41	0.75	0.37	0.30	1.42	159.41	20.74	1.96	0.30	(0.06)	2.20	241.07	81.66	51.2%
		15,000	17.41	0.75	0.37	0.30	1.42	230.41	20.74	1.96	0.30	(0.06)	2.20	351.23	120.82	52.4%
GSe	South River	1,000	22.11	1.58	0.39	0.30	2.27	44.81	24.56	2.95	0.30	(0.06)	3.19	56.50	11.69	26.1%
		2,000	22.11	1.58	0.39	0.30	2.27	67.51	24.56	2.95	0.30	(0.06)	3.19	88.43	20.92	31.0%
		5,000	22.11	1.58	0.39	0.30	2.27	135.61	24.56	2.95	0.30	(0.06)	3.19	184.23	48.62	35.9%
		10,000	22.11	1.58	0.39	0.30	2.27	249.11	24.56	2.95	0.30	(0.06)	3.19	343.89	94.78	38.0%
		15,000	22.11	1.58	0.39	0.30	2.27	362.61	24.56	2.95	0.30	(0.06)	3.19	503.55	140.94	38.9%
GSe	Springwater	1,000	20.53	1.07	0.27	0.17	1.51	35.63	22.96	2.25	0.17	(0.06)	2.36	46.59	10.96	30.8%
		2,000	20.53	1.07	0.27	0.17	1.51	50.73	22.96	2.25	0.17	(0.06)	2.36	70.22	19.49	38.4%
		5,000	20.53	1.07	0.27	0.17	1.51	96.03	22.96	2.25	0.17	(0.06)	2.36	141.12	45.09	47.0%
		10,000	20.53	1.07	0.27	0.17	1.51	171.53	22.96	2.25	0.17	(0.06)	2.36	259.29	87.76	51.2%
		15,000	20.53	1.07	0.27	0.17	1.51	247.03	22.96	2.25	0.17	(0.06)	2.36	377.45	130.42	52.8%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$ /month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$ /month]	SrChg [\$ /month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$ /month]		
New Class	Old Class	kWh														
GSe	Stirling-Rawdon	1,000	24.12	1.30	0.21	0.09	1.60	40.12	26.06	2.47	0.09	(0.06)	2.50	51.09	10.97	27.4%
		2,000	24.12	1.30	0.21	0.09	1.60	56.12	26.06	2.47	0.09	(0.06)	2.50	76.13	20.01	35.7%
		5,000	24.12	1.30	0.21	0.09	1.60	104.12	26.06	2.47	0.09	(0.06)	2.50	151.23	47.11	45.2%
		10,000	24.12	1.30	0.21	0.09	1.60	184.12	26.06	2.47	0.09	(0.06)	2.50	276.39	92.27	50.1%
		15,000	24.12	1.30	0.21	0.09	1.60	264.12	26.06	2.47	0.09	(0.06)	2.50	401.55	137.43	52.0%
GSe	Thedford	1,000	17.83	1.06	0.36	0.31	1.73	35.13	20.63	2.30	0.31	(0.06)	2.55	46.17	11.04	31.4%
		2,000	17.83	1.06	0.36	0.31	1.73	52.43	20.63	2.30	0.31	(0.06)	2.55	71.70	19.27	36.8%
		5,000	17.83	1.06	0.36	0.31	1.73	104.33	20.63	2.30	0.31	(0.06)	2.55	148.30	43.97	42.1%
		10,000	17.83	1.06	0.36	0.31	1.73	190.83	20.63	2.30	0.31	(0.06)	2.55	275.96	85.13	44.6%
		15,000	17.83	1.06	0.36	0.31	1.73	277.33	20.63	2.30	0.31	(0.06)	2.55	403.62	126.29	45.5%
GSe	Thessalon	1,000	18.90	1.55	0.10	0.08	1.73	36.20	21.37	2.56	0.08	(0.06)	2.58	47.20	11.00	30.4%
		2,000	18.90	1.55	0.10	0.08	1.73	53.50	21.37	2.56	0.08	(0.06)	2.58	73.03	19.53	36.5%
		5,000	18.90	1.55	0.10	0.08	1.73	105.40	21.37	2.56	0.08	(0.06)	2.58	150.53	45.13	42.8%
		10,000	18.90	1.55	0.10	0.08	1.73	191.90	21.37	2.56	0.08	(0.06)	2.58	279.69	87.79	45.7%
		15,000	18.90	1.55	0.10	0.08	1.73	278.40	21.37	2.56	0.08	(0.06)	2.58	408.86	130.46	46.9%
GSe	Thorndale	1,000	14.52	1.02	0.52	0.32	1.86	33.12	18.46	2.38	0.32	(0.06)	2.64	44.89	11.77	35.6%
		2,000	14.52	1.02	0.52	0.32	1.86	51.72	18.46	2.38	0.32	(0.06)	2.64	71.33	19.61	37.9%
		5,000	14.52	1.02	0.52	0.32	1.86	107.52	18.46	2.38	0.32	(0.06)	2.64	150.63	43.11	40.1%
		10,000	14.52	1.02	0.52	0.32	1.86	200.52	18.46	2.38	0.32	(0.06)	2.64	282.79	82.27	41.0%
		15,000	14.52	1.02	0.52	0.32	1.86	293.52	18.46	2.38	0.32	(0.06)	2.64	414.95	121.43	41.4%
UGe	Thorold	1,000	22.63	1.50	0.15	0.06	1.71	39.73	19.43	2.00	0.06	(0.06)	2.01	39.48	(0.25)	-0.6%
		2,000	22.63	1.50	0.15	0.06	1.71	56.83	19.43	2.00	0.06	(0.06)	2.01	59.53	2.70	4.8%
		5,000	22.63	1.50	0.15	0.06	1.71	108.13	19.43	2.00	0.06	(0.06)	2.01	119.70	11.57	10.7%
		10,000	22.63	1.50	0.15	0.06	1.71	193.63	19.43	2.00	0.06	(0.06)	2.01	219.97	26.34	13.6%
		15,000	22.63	1.50	0.15	0.06	1.71	279.13	19.43	2.00	0.06	(0.06)	2.01	320.23	41.10	14.7%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg	base	Rider1	Rider2	VarChg	[\$/month]	SrChg	base	Rider2	Rider3	VarChg	[\$/month]		
New Class	Old Class	kWh	[\$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[\$/month]	[\$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[\$/month]		
GSe	Tweed	1,000	8.26	0.97	0.43	0.31	1.71	25.36	14.03	2.10	0.31	(0.06)	2.35	37.56	12.20	48.1%
		2,000	8.26	0.97	0.43	0.31	1.71	42.46	14.03	2.10	0.31	(0.06)	2.35	61.09	18.63	43.9%
		5,000	8.26	0.97	0.43	0.31	1.71	93.76	14.03	2.10	0.31	(0.06)	2.35	131.69	37.93	40.5%
		10,000	8.26	0.97	0.43	0.31	1.71	179.26	14.03	2.10	0.31	(0.06)	2.35	249.35	70.09	39.1%
		15,000	8.26	0.97	0.43	0.31	1.71	264.76	14.03	2.10	0.31	(0.06)	2.35	367.02	102.26	38.6%
GSe	Wardsville	1,000	12.32	1.00	0.25	0.08	1.33	25.62	17.01	1.99	0.08	(0.06)	2.01	37.14	11.52	45.0%
		2,000	12.32	1.00	0.25	0.08	1.33	38.92	17.01	1.99	0.08	(0.06)	2.01	57.28	18.36	47.2%
		5,000	12.32	1.00	0.25	0.08	1.33	78.82	17.01	1.99	0.08	(0.06)	2.01	117.68	38.86	49.3%
		10,000	12.32	1.00	0.25	0.08	1.33	145.32	17.01	1.99	0.08	(0.06)	2.01	218.34	73.02	50.2%
		15,000	12.32	1.00	0.25	0.08	1.33	211.82	17.01	1.99	0.08	(0.06)	2.01	319.00	107.18	50.6%
GSe	Warkworth	1,000	21.31	1.52	0.46	0.35	2.33	44.61	23.76	2.95	0.35	(0.06)	3.24	56.20	11.59	26.0%
		2,000	21.31	1.52	0.46	0.35	2.33	67.91	23.76	2.95	0.35	(0.06)	3.24	88.63	20.72	30.5%
		5,000	21.31	1.52	0.46	0.35	2.33	137.81	23.76	2.95	0.35	(0.06)	3.24	185.93	48.12	34.9%
		10,000	21.31	1.52	0.46	0.35	2.33	254.31	23.76	2.95	0.35	(0.06)	3.24	348.09	93.78	36.9%
		15,000	21.31	1.52	0.46	0.35	2.33	370.81	23.76	2.95	0.35	(0.06)	3.24	510.25	139.44	37.6%
GSe	West Elgin	1,000	15.40	0.70	0.17	0.07	0.94	24.80	19.24	1.62	0.07	(0.06)	1.63	35.57	10.77	43.4%
		2,000	15.40	0.70	0.17	0.07	0.94	34.20	19.24	1.62	0.07	(0.06)	1.63	51.91	17.71	51.8%
		5,000	15.40	0.70	0.17	0.07	0.94	62.40	19.24	1.62	0.07	(0.06)	1.63	100.91	38.51	61.7%
		10,000	15.40	0.70	0.17	0.07	0.94	109.40	19.24	1.62	0.07	(0.06)	1.63	182.57	73.17	66.9%
		15,000	15.40	0.70	0.17	0.07	0.94	156.40	19.24	1.62	0.07	(0.06)	1.63	264.23	107.83	68.9%
UGe	Whitchurch Stouffville	1,000	21.85	0.93	0.11	0.04	1.08	32.65	18.62	2.00	0.04	(0.06)	1.99	38.47	5.82	17.8%
		2,000	21.85	0.93	0.11	0.04	1.08	43.45	18.62	2.00	0.04	(0.06)	1.99	58.33	14.88	34.2%
		5,000	21.85	0.93	0.11	0.04	1.08	75.85	18.62	2.00	0.04	(0.06)	1.99	117.89	42.04	55.4%
		10,000	21.85	0.93	0.11	0.04	1.08	129.85	18.62	2.00	0.04	(0.06)	1.99	217.16	87.31	67.2%
		15,000	21.85	0.93	0.11	0.04	1.08	183.85	18.62	2.00	0.04	(0.06)	1.99	316.43	132.58	72.1%

**New Rate Class: GSe**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
			SrChg [\$ /month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$ /month]	SrChg [\$ /month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$ /month]		
New Class	Old Class	kWh														
GSe	Warton	1,000	23.78	1.89	0.19	0.09	2.17	45.48	25.15	3.10	0.09	(0.06)	3.13	56.48	11.00	24.2%
		2,000	23.78	1.89	0.19	0.09	2.17	67.18	25.15	3.10	0.09	(0.06)	3.13	87.81	20.63	30.7%
		5,000	23.78	1.89	0.19	0.09	2.17	132.28	25.15	3.10	0.09	(0.06)	3.13	181.81	49.53	37.4%
		10,000	23.78	1.89	0.19	0.09	2.17	240.78	25.15	3.10	0.09	(0.06)	3.13	338.47	97.69	40.6%
		15,000	23.78	1.89	0.19	0.09	2.17	349.28	25.15	3.10	0.09	(0.06)	3.13	495.14	145.86	41.8%
GSe	Woodville	1,000	16.89	1.57	0.67	0.48	2.72	44.09	19.87	3.21	0.48	(0.06)	3.63	56.21	12.12	27.5%
		2,000	16.89	1.57	0.67	0.48	2.72	71.29	19.87	3.21	0.48	(0.06)	3.63	92.54	21.25	29.8%
		5,000	16.89	1.57	0.67	0.48	2.72	152.89	19.87	3.21	0.48	(0.06)	3.63	201.56	48.67	31.8%
		10,000	16.89	1.57	0.67	0.48	2.72	288.89	19.87	3.21	0.48	(0.06)	3.63	383.24	94.35	32.7%
		15,000	16.89	1.57	0.67	0.48	2.72	424.89	19.87	3.21	0.48	(0.06)	3.63	564.93	140.04	33.0%
GSe	Wyoming	1,000	17.36	1.45	0.16	0.07	1.68	34.16	20.75	2.46	0.07	(0.06)	2.47	45.48	11.32	33.2%
		2,000	17.36	1.45	0.16	0.07	1.68	50.96	20.75	2.46	0.07	(0.06)	2.47	70.22	19.26	37.8%
		5,000	17.36	1.45	0.16	0.07	1.68	101.36	20.75	2.46	0.07	(0.06)	2.47	144.42	43.06	42.5%
		10,000	17.36	1.45	0.16	0.07	1.68	185.36	20.75	2.46	0.07	(0.06)	2.47	268.08	82.72	44.6%
		15,000	17.36	1.45	0.16	0.07	1.68	269.36	20.75	2.46	0.07	(0.06)	2.47	391.74	122.38	45.4%
GSe	Terrace Bay	1,000	41.34	1.18	0.82	-	2.00	61.34	38.76	2.67	-	(0.06)	2.61	64.89	3.55	5.8%
		2,000	41.34	1.18	0.82	-	2.00	81.34	38.76	2.67	-	(0.06)	2.61	91.02	9.68	11.9%
		5,000	41.34	1.18	0.82	-	2.00	141.34	38.76	2.67	-	(0.06)	2.61	169.42	28.08	19.9%
		10,000	41.34	1.18	0.82	-	2.00	241.34	38.76	2.67	-	(0.06)	2.61	300.08	58.74	24.3%
		15,000	41.34	1.18	0.82	-	2.00	341.34	38.76	2.67	-	(0.06)	2.61	430.75	89.41	26.2%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]			
<b>GSd</b>	<b>F1</b>	15,000	60	35%	28.61	7.06	0.26	0.31	7.63	486.4	56.51	9.44	0.31	(0.22)	9.53	628.5	142.1	29.2%	
		43,164	133	45%	28.61	7.06	0.26	0.31	7.63	1,043.4	56.51	9.44	0.31	(0.22)	9.53	1,324.5	281.1	26.9%	
		with RRRP	100,000	500	28%	28.61	7.06	0.26	0.31	7.63	3,843.6	56.51	9.44	0.31	(0.22)	9.53	4,823.4	979.8	25.5%
		400,000	1000	56%	28.61	7.06	0.26	0.31	7.63	7,658.6	56.51	9.44	0.31	(0.22)	9.53	9,590.2	1,931.6	25.2%	
		1,000,000	3000	46%	28.61	7.06	0.26	0.31	7.63	22,918.6	56.51	9.44	0.31	(0.22)	9.53	28,657.7	5,739.1	25.0%	
		1,500,000	4000	52%	28.61	7.06	0.26	0.31	7.63	30,548.6	56.51	9.44	0.31	(0.22)	9.53	38,191.4	7,642.8	25.0%	
<b>GSd</b>	<b>F1</b>	15,000	60	35%	60.71	7.06	0.26	0.31	7.63	518.5	56.51	9.44	0.31	(0.22)	9.53	628.5	110.0	21.2%	
		43,164	133	45%	60.71	7.06	0.26	0.31	7.63	1,075.5	56.51	9.44	0.31	(0.22)	9.53	1,324.5	249.0	23.2%	
		no RRRP	100,000	500	28%	60.71	7.06	0.26	0.31	7.63	3,875.7	56.51	9.44	0.31	(0.22)	9.53	4,823.4	947.7	24.5%
		400,000	1000	56%	60.71	7.06	0.26	0.31	7.63	7,690.7	56.51	9.44	0.31	(0.22)	9.53	9,590.2	1,899.5	24.7%	
		1,000,000	3000	46%	60.71	7.06	0.26	0.31	7.63	22,950.7	56.51	9.44	0.31	(0.22)	9.53	28,657.7	5,707.0	24.9%	
		1,500,000	4000	52%	60.71	7.06	0.26	0.31	7.63	30,580.7	56.51	9.44	0.31	(0.22)	9.53	38,191.4	7,610.7	24.9%	
<b>GSd</b>	<b>F3</b>	15,000	60	35%	30.16	10.87	0.10	0.16	11.13	698.0	51.21	9.44	0.16	(0.22)	9.38	614.2	(83.7)	-12.0%	
		43,164	133	45%	30.16	10.87	0.10	0.16	11.13	1,510.5	51.21	9.44	0.16	(0.22)	9.38	1,299.2	(211.2)	-14.0%	
		with RRRP	100,000	500	28%	30.16	10.87	0.10	0.16	11.13	5,595.2	51.21	9.44	0.16	(0.22)	9.38	4,743.1	(852.1)	-15.2%
		400,000	1000	56%	30.16	10.87	0.10	0.16	11.13	11,160.2	51.21	9.44	0.16	(0.22)	9.38	9,434.9	(1,725.2)	-15.5%	
		1,000,000	3000	46%	30.16	10.87	0.10	0.16	11.13	33,420.2	51.21	9.44	0.16	(0.22)	9.38	28,202.4	(5,217.8)	-15.6%	
		1,500,000	4000	52%	30.16	10.87	0.10	0.16	11.13	44,550.2	51.21	9.44	0.16	(0.22)	9.38	37,586.1	(6,964.0)	-15.6%	
<b>GSd</b>	<b>F3</b>	15,000	60	35%	53.91	10.87	0.10	0.16	11.13	721.7	51.21	9.44	0.16	(0.22)	9.38	614.2	(107.5)	-14.9%	
		43,164	133	45%	53.91	10.87	0.10	0.16	11.13	1,534.2	51.21	9.44	0.16	(0.22)	9.38	1,299.2	(235.0)	-15.3%	
		no RRRP	100,000	500	28%	53.91	10.87	0.10	0.16	11.13	5,618.9	51.21	9.44	0.16	(0.22)	9.38	4,743.1	(875.8)	-15.6%
		400,000	1000	56%	53.91	10.87	0.10	0.16	11.13	11,183.9	51.21	9.44	0.16	(0.22)	9.38	9,434.9	(1,749.0)	-15.6%	
		1,000,000	3000	46%	53.91	10.87	0.10	0.16	11.13	33,443.9	51.21	9.44	0.16	(0.22)	9.38	28,202.4	(5,241.5)	-15.7%	
		1,500,000	4000	52%	53.91	10.87	0.10	0.16	11.13	44,573.9	51.21	9.44	0.16	(0.22)	9.38	37,586.1	(6,987.8)	-15.7%	
<b>GSd</b>	<b>G1</b>	15,000	60	35%	36.93	9.59	0.26	0.29	10.14	645.3	38.68	9.44	0.29	(0.22)	9.51	609.5	(35.8)	-5.6%	
		43,164	133	45%	36.93	9.59	0.26	0.29	10.14	1,385.6	38.68	9.44	0.29	(0.22)	9.51	1,304.0	(81.5)	-5.9%	
		100,000	500	28%	36.93	9.59	0.26	0.29	10.14	5,106.9	38.68	9.44	0.29	(0.22)	9.51	4,795.5	(311.4)	-6.1%	
		400,000	1000	56%	36.93	9.59	0.26	0.29	10.14	10,176.9	38.68	9.44	0.29	(0.22)	9.51	9,552.4	(624.5)	-6.1%	
		1,000,000	3000	46%	36.93	9.59	0.26	0.29	10.14	30,456.9	38.68	9.44	0.29	(0.22)	9.51	28,579.9	(1,877.1)	-6.2%	
		1,500,000	4000	52%	36.93	9.59	0.26	0.29	10.14	40,596.9	38.68	9.44	0.29	(0.22)	9.51	38,093.6	(2,503.3)	-6.2%	

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	G3	15,000	60	35%	46.78	9.91	0.08	0.15	10.14	655.2	46.00	9.44	0.15	(0.22)	9.37	608.4	(46.8)	-7.1%
		43,164	133	45%	46.78	9.91	0.08	0.15	10.14	1,395.4	46.00	9.44	0.15	(0.22)	9.37	1,292.7	(102.7)	-7.4%
		100,000	500	28%	46.78	9.91	0.08	0.15	10.14	5,116.8	46.00	9.44	0.15	(0.22)	9.37	4,732.9	(383.9)	-7.5%
		400,000	1000	56%	46.78	9.91	0.08	0.15	10.14	10,186.8	46.00	9.44	0.15	(0.22)	9.37	9,419.7	(767.1)	-7.5%
		1,000,000	3000	46%	46.78	9.91	0.08	0.15	10.14	30,466.8	46.00	9.44	0.15	(0.22)	9.37	28,167.2	(2,299.6)	-7.5%
		1,500,000	4000	52%	46.78	9.91	0.08	0.15	10.14	40,606.8	46.00	9.44	0.15	(0.22)	9.37	37,540.9	(3,065.9)	-7.6%
GSd	T	15,000	60	35%	261.54	8.16	0.04	0.09	8.29	758.9	207.30	9.44	0.09	(0.22)	9.31	766.1	7.2	0.9%
		43,164	133	45%	261.54	8.16	0.04	0.09	8.29	1,364.1	207.30	9.44	0.09	(0.22)	9.31	1,446.0	81.9	6.0%
		100,000	500	28%	261.54	8.16	0.04	0.09	8.29	4,406.5	207.30	9.44	0.09	(0.22)	9.31	4,864.2	457.6	10.4%
		400,000	1000	56%	261.54	8.16	0.04	0.09	8.29	8,551.5	207.30	9.44	0.09	(0.22)	9.31	9,521.0	969.5	11.3%
		1,000,000	3000	46%	261.54	8.16	0.04	0.09	8.29	25,131.5	207.30	9.44	0.09	(0.22)	9.31	28,148.5	3,016.9	12.0%
		1,500,000	4000	52%	261.54	8.16	0.04	0.09	8.29	33,421.5	207.30	9.44	0.09	(0.22)	9.31	37,462.2	4,040.7	12.1%
GSd	Ailsa Craig	15,000	60	35%	17.31	4.19	0.52	0.27	4.98	316.1	24.36	9.00	0.27	(0.22)	9.05	567.5	251.4	79.5%
		43,164	133	45%	17.31	4.19	0.52	0.27	4.98	679.7	24.36	9.00	0.27	(0.22)	9.05	1,228.4	548.7	80.7%
		100,000	500	28%	17.31	4.19	0.52	0.27	4.98	2,507.3	24.36	9.00	0.27	(0.22)	9.05	4,550.7	2,043.4	81.5%
		400,000	1000	56%	17.31	4.19	0.52	0.27	4.98	4,997.3	24.36	9.00	0.27	(0.22)	9.05	9,077.1	4,079.8	81.6%
		1,000,000	3000	46%	17.31	4.19	0.52	0.27	4.98	14,957.3	24.36	9.00	0.27	(0.22)	9.05	27,182.5	12,225.2	81.7%
		1,500,000	4000	52%	17.31	4.19	0.52	0.27	4.98	19,937.3	24.36	9.00	0.27	(0.22)	9.05	36,235.2	16,297.9	81.7%
GSd	Arkona no customer	15,000	60	35%	3.20	1.98	1.62	0.83	4.43	269.0	13.89	9.22	0.83	(0.22)	9.84	604.1	335.1	124.6%
		43,164	133	45%	3.20	1.98	1.62	0.83	4.43	592.4	13.89	9.22	0.83	(0.22)	9.84	1,322.1	729.7	123.2%
		100,000	500	28%	3.20	1.98	1.62	0.83	4.43	2,218.2	13.89	9.22	0.83	(0.22)	9.84	4,932.0	2,713.8	122.3%
		400,000	1000	56%	3.20	1.98	1.62	0.83	4.43	4,433.2	13.89	9.22	0.83	(0.22)	9.84	9,850.2	5,417.0	122.2%
		1,000,000	3000	46%	3.20	1.98	1.62	0.83	4.43	13,293.2	13.89	9.22	0.83	(0.22)	9.84	29,522.7	16,229.5	122.1%
		1,500,000	4000	52%	3.20	1.98	1.62	0.83	4.43	17,723.2	13.89	9.22	0.83	(0.22)	9.84	39,359.0	21,635.8	122.1%
UGd	Arnprior	15,000	60	35%	21.38	3.70	0.50	0.20	4.40	285.4	22.95	7.33	0.20	(0.27)	7.26	458.6	173.2	60.7%
		43,164	133	45%	21.38	3.70	0.50	0.20	4.40	606.6	22.95	7.33	0.20	(0.27)	7.26	988.6	382.0	63.0%
		100,000	500	28%	21.38	3.70	0.50	0.20	4.40	2,221.4	22.95	7.33	0.20	(0.27)	7.26	3,653.1	1,431.7	64.4%
		400,000	1000	56%	21.38	3.70	0.50	0.20	4.40	4,421.4	22.95	7.33	0.20	(0.27)	7.26	7,283.2	2,861.8	64.7%
		1,000,000	3000	46%	21.38	3.70	0.50	0.20	4.40	13,221.4	22.95	7.33	0.20	(0.27)	7.26	21,803.6	8,582.2	64.9%
		1,500,000	4000	52%	21.38	3.70	0.50	0.20	4.40	17,621.4	22.95	7.33	0.20	(0.27)	7.26	29,063.8	11,442.4	64.9%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Arran-Elderslie	15,000	60	35%	8.83	3.28	0.55	0.28	4.11	255.4	17.48	8.00	0.28	(0.22)	8.06	501.2	245.8	96.2%
		43,164	133	45%	8.83	3.28	0.55	0.28	4.11	555.5	17.48	8.00	0.28	(0.22)	8.06	1,089.8	534.4	96.2%
		100,000	500	28%	8.83	3.28	0.55	0.28	4.11	2,063.8	17.48	8.00	0.28	(0.22)	8.06	4,048.8	1,985.0	96.2%
		400,000	1000	56%	8.83	3.28	0.55	0.28	4.11	4,118.8	17.48	8.00	0.28	(0.22)	8.06	8,080.2	3,961.4	96.2%
		1,000,000	3000	46%	8.83	3.28	0.55	0.28	4.11	12,338.8	17.48	8.00	0.28	(0.22)	8.06	24,205.6	11,866.8	96.2%
		1,500,000	4000	52%	8.83	3.28	0.55	0.28	4.11	16,448.8	17.48	8.00	0.28	(0.22)	8.06	32,268.3	15,819.5	96.2%
GSd	Artemesia	15,000	60	35%	19.62	5.49	1.55	1.08	8.12	506.8	25.78	9.22	1.08	(0.22)	10.09	631.0	124.1	24.5%
		43,164	133	45%	19.62	5.49	1.55	1.08	8.12	1,099.6	25.78	9.22	1.08	(0.22)	10.09	1,367.3	267.7	24.3%
		100,000	500	28%	19.62	5.49	1.55	1.08	8.12	4,079.6	25.78	9.22	1.08	(0.22)	10.09	5,068.9	989.3	24.2%
		400,000	1000	56%	19.62	5.49	1.55	1.08	8.12	8,139.6	25.78	9.22	1.08	(0.22)	10.09	10,112.1	1,972.4	24.2%
		1,000,000	3000	46%	19.62	5.49	1.55	1.08	8.12	24,379.6	25.78	9.22	1.08	(0.22)	10.09	30,284.6	5,905.0	24.2%
		1,500,000	4000	52%	19.62	5.49	1.55	1.08	8.12	32,499.6	25.78	9.22	1.08	(0.22)	10.09	40,370.9	7,871.3	24.2%
GSd	Bancroft	15,000	60	35%	24.41	3.70	0.54	0.24	4.48	293.2	29.59	8.50	0.24	(0.22)	8.52	540.9	247.7	84.5%
		43,164	133	45%	24.41	3.70	0.54	0.24	4.48	620.3	29.59	8.50	0.24	(0.22)	8.52	1,163.1	542.9	87.5%
		100,000	500	28%	24.41	3.70	0.54	0.24	4.48	2,264.4	29.59	8.50	0.24	(0.22)	8.52	4,290.9	2,026.5	89.5%
		400,000	1000	56%	24.41	3.70	0.54	0.24	4.48	4,504.4	29.59	8.50	0.24	(0.22)	8.52	8,552.3	4,047.9	89.9%
		1,000,000	3000	46%	24.41	3.70	0.54	0.24	4.48	13,464.4	29.59	8.50	0.24	(0.22)	8.52	25,597.7	12,133.3	90.1%
		1,500,000	4000	52%	24.41	3.70	0.54	0.24	4.48	17,944.4	29.59	8.50	0.24	(0.22)	8.52	34,120.4	16,176.0	90.1%
GSd	Bath	15,000	60	35%	10.65	3.77	0.93	0.63	5.33	330.5	19.03	9.00	0.63	(0.22)	9.41	583.8	253.3	76.7%
		43,164	133	45%	10.65	3.77	0.93	0.63	5.33	719.5	19.03	9.00	0.63	(0.22)	9.41	1,270.9	551.4	76.6%
		100,000	500	28%	10.65	3.77	0.93	0.63	5.33	2,675.7	19.03	9.00	0.63	(0.22)	9.41	4,725.4	2,049.7	76.6%
		400,000	1000	56%	10.65	3.77	0.93	0.63	5.33	5,340.7	19.03	9.00	0.63	(0.22)	9.41	9,431.7	4,091.1	76.6%
		1,000,000	3000	46%	10.65	3.77	0.93	0.63	5.33	16,000.7	19.03	9.00	0.63	(0.22)	9.41	28,257.1	12,256.5	76.6%
		1,500,000	4000	52%	10.65	3.77	0.93	0.63	5.33	21,330.7	19.03	9.00	0.63	(0.22)	9.41	37,669.8	16,339.2	76.6%
GSd	Blandford-Blenheim	15,000	60	35%	23.85	3.63	0.91	0.65	5.19	335.3	28.73	8.90	0.65	(0.22)	9.33	588.7	253.4	75.6%
		43,164	133	45%	23.85	3.63	0.91	0.65	5.19	714.1	28.73	8.90	0.65	(0.22)	9.33	1,270.0	555.9	77.8%
		100,000	500	28%	23.85	3.63	0.91	0.65	5.19	2,618.9	28.73	8.90	0.65	(0.22)	9.33	4,695.1	2,076.2	79.3%
		400,000	1000	56%	23.85	3.63	0.91	0.65	5.19	5,213.9	28.73	8.90	0.65	(0.22)	9.33	9,361.4	4,147.6	79.5%
		1,000,000	3000	46%	23.85	3.63	0.91	0.65	5.19	15,593.9	28.73	8.90	0.65	(0.22)	9.33	28,026.8	12,433.0	79.7%
		1,500,000	4000	52%	23.85	3.63	0.91	0.65	5.19	20,783.9	28.73	8.90	0.65	(0.22)	9.33	37,359.5	16,575.7	79.8%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Blyth	15,000	60	35%	21.63	3.37	0.82	0.64	4.83	311.4	27.28	8.50	0.64	(0.22)	8.92	562.6	251.2	80.7%
		43,164	133	45%	21.63	3.37	0.82	0.64	4.83	664.0	27.28	8.50	0.64	(0.22)	8.92	1,214.0	550.0	82.8%
		100,000	500	28%	21.63	3.37	0.82	0.64	4.83	2,436.6	27.28	8.50	0.64	(0.22)	8.92	4,488.6	2,052.0	84.2%
		400,000	1000	56%	21.63	3.37	0.82	0.64	4.83	4,851.6	27.28	8.50	0.64	(0.22)	8.92	8,950.0	4,098.4	84.5%
		1,000,000	3000	46%	21.63	3.37	0.82	0.64	4.83	14,511.6	27.28	8.50	0.64	(0.22)	8.92	26,795.4	12,283.8	84.6%
		1,500,000	4000	52%	21.63	3.37	0.82	0.64	4.83	19,341.6	27.28	8.50	0.64	(0.22)	8.92	35,718.1	16,376.5	84.7%
GSd	Bobcaygeon	15,000	60	35%	23.20	4.35	0.58	0.27	5.20	335.2	28.89	9.22	0.27	(0.22)	9.28	585.5	250.3	74.7%
		43,164	133	45%	23.20	4.35	0.58	0.27	5.20	714.8	28.89	9.22	0.27	(0.22)	9.28	1,262.6	547.8	76.6%
		100,000	500	28%	23.20	4.35	0.58	0.27	5.20	2,623.2	28.89	9.22	0.27	(0.22)	9.28	4,667.0	2,043.8	77.9%
		400,000	1000	56%	23.20	4.35	0.58	0.27	5.20	5,223.2	28.89	9.22	0.27	(0.22)	9.28	9,305.2	4,082.0	78.2%
		1,000,000	3000	46%	23.20	4.35	0.58	0.27	5.20	15,623.2	28.89	9.22	0.27	(0.22)	9.28	27,857.7	12,234.5	78.3%
		1,500,000	4000	52%	23.20	4.35	0.58	0.27	5.20	20,823.2	28.89	9.22	0.27	(0.22)	9.28	37,134.0	16,310.8	78.3%
GSd	Brighton	15,000	60	35%	22.90	4.24	0.65	0.25	5.14	331.3	27.96	9.22	0.25	(0.22)	9.26	583.3	252.0	76.1%
		43,164	133	45%	22.90	4.24	0.65	0.25	5.14	706.5	27.96	9.22	0.25	(0.22)	9.26	1,259.0	552.5	78.2%
		100,000	500	28%	22.90	4.24	0.65	0.25	5.14	2,592.9	27.96	9.22	0.25	(0.22)	9.26	4,656.1	2,063.2	79.6%
		400,000	1000	56%	22.90	4.24	0.65	0.25	5.14	5,162.9	27.96	9.22	0.25	(0.22)	9.26	9,284.2	4,121.3	79.8%
		1,000,000	3000	46%	22.90	4.24	0.65	0.25	5.14	15,442.9	27.96	9.22	0.25	(0.22)	9.26	27,796.8	12,353.9	80.0%
		1,500,000	4000	52%	22.90	4.24	0.65	0.25	5.14	20,582.9	27.96	9.22	0.25	(0.22)	9.26	37,053.1	16,470.2	80.0%
UGd	Brockville	15,000	60	35%	21.65	2.49	0.41	0.12	3.02	202.9	22.89	6.70	0.12	(0.27)	6.55	415.7	212.9	104.9%
		43,164	133	45%	21.65	2.49	0.41	0.12	3.02	423.3	22.89	6.70	0.12	(0.27)	6.55	893.7	470.3	111.1%
		100,000	500	28%	21.65	2.49	0.41	0.12	3.02	1,531.7	22.89	6.70	0.12	(0.27)	6.55	3,296.4	1,764.8	115.2%
		400,000	1000	56%	21.65	2.49	0.41	0.12	3.02	3,041.7	22.89	6.70	0.12	(0.27)	6.55	6,570.0	3,528.4	116.0%
		1,000,000	3000	46%	21.65	2.49	0.41	0.12	3.02	9,081.7	22.89	6.70	0.12	(0.27)	6.55	19,664.3	10,582.6	116.5%
		1,500,000	4000	52%	21.65	2.49	0.41	0.12	3.02	12,101.7	22.89	6.70	0.12	(0.27)	6.55	26,211.4	14,109.7	116.6%
GSd	Caledon CH	15,000	60	35%	24.21	5.73	0.45	0.27	6.45	411.2	29.64	9.22	0.27	(0.22)	9.28	586.2	175.0	42.6%
		43,164	133	45%	24.21	5.73	0.45	0.27	6.45	882.1	29.64	9.22	0.27	(0.22)	9.28	1,263.4	381.3	43.2%
		100,000	500	28%	24.21	5.73	0.45	0.27	6.45	3,249.2	29.64	9.22	0.27	(0.22)	9.28	4,667.8	1,418.6	43.7%
		400,000	1000	56%	24.21	5.73	0.45	0.27	6.45	6,474.2	29.64	9.22	0.27	(0.22)	9.28	9,305.9	2,831.7	43.7%
		1,000,000	3000	46%	24.21	5.73	0.45	0.27	6.45	19,374.2	29.64	9.22	0.27	(0.22)	9.28	27,858.5	8,484.3	43.8%
		1,500,000	4000	52%	24.21	5.73	0.45	0.27	6.45	25,824.2	29.64	9.22	0.27	(0.22)	9.28	37,134.8	11,310.6	43.8%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Caledon OH	15,000	60	35%	25.56	5.35	0.51	0.24	6.10	391.6	30.30	9.22	0.24	(0.22)	9.25	585.1	193.5	49.4%
		43,164	133	45%	25.56	5.35	0.51	0.24	6.10	836.9	30.30	9.22	0.24	(0.22)	9.25	1,260.1	423.2	50.6%
		100,000	500	28%	25.56	5.35	0.51	0.24	6.10	3,075.6	30.30	9.22	0.24	(0.22)	9.25	4,653.4	1,577.9	51.3%
		400,000	1000	56%	25.56	5.35	0.51	0.24	6.10	6,125.6	30.30	9.22	0.24	(0.22)	9.25	9,276.6	3,151.0	51.4%
		1,000,000	3000	46%	25.56	5.35	0.51	0.24	6.10	18,325.6	30.30	9.22	0.24	(0.22)	9.25	27,769.1	9,443.6	51.5%
		1,500,000	4000	52%	25.56	5.35	0.51	0.24	6.10	24,425.6	30.30	9.22	0.24	(0.22)	9.25	37,015.4	12,589.9	51.5%
GSd	Campbellford-Seymour	15,000	60	35%	16.19	3.77	0.53	0.17	4.47	284.4	23.64	8.50	0.17	(0.22)	8.45	530.8	246.4	86.6%
		43,164	133	45%	16.19	3.77	0.53	0.17	4.47	610.7	23.64	8.50	0.17	(0.22)	8.45	1,147.8	537.1	88.0%
		100,000	500	28%	16.19	3.77	0.53	0.17	4.47	2,251.2	23.64	8.50	0.17	(0.22)	8.45	4,250.0	1,998.8	88.8%
		400,000	1000	56%	16.19	3.77	0.53	0.17	4.47	4,486.2	23.64	8.50	0.17	(0.22)	8.45	8,476.3	3,990.2	88.9%
		1,000,000	3000	46%	16.19	3.77	0.53	0.17	4.47	13,426.2	23.64	8.50	0.17	(0.22)	8.45	25,381.8	11,955.6	89.0%
		1,500,000	4000	52%	16.19	3.77	0.53	0.17	4.47	17,896.2	23.64	8.50	0.17	(0.22)	8.45	33,834.5	15,938.3	89.1%
UGd	Carleton Place	15,000	60	35%	23.65	5.31	0.42	0.22	5.95	380.7	24.39	7.33	0.22	(0.27)	7.28	461.2	80.5	21.2%
		43,164	133	45%	23.65	5.31	0.42	0.22	5.95	815.0	24.39	7.33	0.22	(0.27)	7.28	992.7	177.7	21.8%
		100,000	500	28%	23.65	5.31	0.42	0.22	5.95	2,998.7	24.39	7.33	0.22	(0.27)	7.28	3,664.5	665.8	22.2%
		400,000	1000	56%	23.65	5.31	0.42	0.22	5.95	5,973.7	24.39	7.33	0.22	(0.27)	7.28	7,304.6	1,330.9	22.3%
		1,000,000	3000	46%	23.65	5.31	0.42	0.22	5.95	17,873.7	24.39	7.33	0.22	(0.27)	7.28	21,865.0	3,991.3	22.3%
		1,500,000	4000	52%	23.65	5.31	0.42	0.22	5.95	23,823.7	24.39	7.33	0.22	(0.27)	7.28	29,145.2	5,321.6	22.3%
GSd	Cavan-Millbrook-North Monaghan	15,000	60	35%	22.28	4.67	1.06	0.81	6.54	414.7	28.12	9.22	0.81	(0.22)	9.82	617.1	202.4	48.8%
		43,164	133	45%	22.28	4.67	1.06	0.81	6.54	892.1	28.12	9.22	0.81	(0.22)	9.82	1,333.7	441.6	49.5%
		100,000	500	28%	22.28	4.67	1.06	0.81	6.54	3,292.3	28.12	9.22	0.81	(0.22)	9.82	4,936.3	1,644.0	49.9%
		400,000	1000	56%	22.28	4.67	1.06	0.81	6.54	6,562.3	28.12	9.22	0.81	(0.22)	9.82	9,844.4	3,282.1	50.0%
		1,000,000	3000	46%	22.28	4.67	1.06	0.81	6.54	19,642.3	28.12	9.22	0.81	(0.22)	9.82	29,477.0	9,834.7	50.1%
		1,500,000	4000	52%	22.28	4.67	1.06	0.81	6.54	26,182.3	28.12	9.22	0.81	(0.22)	9.82	39,293.3	13,111.0	50.1%
GSd	Centre Hastings	15,000	60	35%	18.38	3.07	0.45	0.20	3.72	241.6	25.09	7.70	0.20	(0.22)	7.68	486.1	244.5	101.2%
		43,164	133	45%	18.38	3.07	0.45	0.20	3.72	513.1	25.09	7.70	0.20	(0.22)	7.68	1,046.9	533.8	104.0%
		100,000	500	28%	18.38	3.07	0.45	0.20	3.72	1,878.4	25.09	7.70	0.20	(0.22)	7.68	3,866.4	1,988.1	105.8%
		400,000	1000	56%	18.38	3.07	0.45	0.20	3.72	3,738.4	25.09	7.70	0.20	(0.22)	7.68	7,707.8	3,969.4	106.2%
		1,000,000	3000	46%	18.38	3.07	0.45	0.20	3.72	11,178.4	25.09	7.70	0.20	(0.22)	7.68	23,073.2	11,894.8	106.4%
		1,500,000	4000	52%	18.38	3.07	0.45	0.20	3.72	14,898.4	25.09	7.70	0.20	(0.22)	7.68	30,755.9	15,857.5	106.4%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Chalk River	15,000	60	35%	21.33	5.70	1.23	1.07	8.00	501.3	27.36	9.22	1.07	(0.22)	10.08	631.9	130.6	26.1%
		43,164	133	45%	21.33	5.70	1.23	1.07	8.00	1,085.3	27.36	9.22	1.07	(0.22)	10.08	1,367.5	282.2	26.0%
		100,000	500	28%	21.33	5.70	1.23	1.07	8.00	4,021.3	27.36	9.22	1.07	(0.22)	10.08	5,065.5	1,044.2	26.0%
		400,000	1000	56%	21.33	5.70	1.23	1.07	8.00	8,021.3	27.36	9.22	1.07	(0.22)	10.08	10,103.6	2,082.3	26.0%
		1,000,000	3000	46%	21.33	5.70	1.23	1.07	8.00	24,021.3	27.36	9.22	1.07	(0.22)	10.08	30,256.2	6,234.9	26.0%
		1,500,000	4000	52%	21.33	5.70	1.23	1.07	8.00	32,021.3	27.36	9.22	1.07	(0.22)	10.08	40,332.5	8,311.2	26.0%
GSd	Champlain	15,000	60	35%	20.59	2.88	0.84	0.49	4.21	273.2	26.54	8.00	0.49	(0.22)	8.27	522.9	249.7	91.4%
		43,164	133	45%	20.59	2.88	0.84	0.49	4.21	580.5	26.54	8.00	0.49	(0.22)	8.27	1,126.8	546.3	94.1%
		100,000	500	28%	20.59	2.88	0.84	0.49	4.21	2,125.6	26.54	8.00	0.49	(0.22)	8.27	4,162.9	2,037.3	95.8%
		400,000	1000	56%	20.59	2.88	0.84	0.49	4.21	4,230.6	26.54	8.00	0.49	(0.22)	8.27	8,299.2	4,068.7	96.2%
		1,000,000	3000	46%	20.59	2.88	0.84	0.49	4.21	12,650.6	26.54	8.00	0.49	(0.22)	8.27	24,844.7	12,194.1	96.4%
		1,500,000	4000	52%	20.59	2.88	0.84	0.49	4.21	16,860.6	26.54	8.00	0.49	(0.22)	8.27	33,117.4	16,256.8	96.4%
GSd	Cobden	15,000	60	35%	21.93	6.49	1.16	0.90	8.55	534.9	27.21	9.22	0.90	(0.22)	9.91	621.6	86.7	16.2%
		43,164	133	45%	21.93	6.49	1.16	0.90	8.55	1,159.1	27.21	9.22	0.90	(0.22)	9.91	1,344.7	185.7	16.0%
		100,000	500	28%	21.93	6.49	1.16	0.90	8.55	4,296.9	27.21	9.22	0.90	(0.22)	9.91	4,980.3	683.4	15.9%
		400,000	1000	56%	21.93	6.49	1.16	0.90	8.55	8,571.9	27.21	9.22	0.90	(0.22)	9.91	9,933.5	1,361.6	15.9%
		1,000,000	3000	46%	21.93	6.49	1.16	0.90	8.55	25,671.9	27.21	9.22	0.90	(0.22)	9.91	29,746.1	4,074.1	15.9%
		1,500,000	4000	52%	21.93	6.49	1.16	0.90	8.55	34,221.9	27.21	9.22	0.90	(0.22)	9.91	39,652.3	5,430.4	15.9%
GSd	Deep River	15,000	60	35%	23.94	7.18	0.46	0.46	8.10	509.9	28.70	9.22	0.46	(0.22)	9.47	596.7	86.7	17.0%
		43,164	133	45%	23.94	7.18	0.46	0.46	8.10	1,101.2	28.70	9.22	0.46	(0.22)	9.47	1,287.7	186.5	16.9%
		100,000	500	28%	23.94	7.18	0.46	0.46	8.10	4,073.9	28.70	9.22	0.46	(0.22)	9.47	4,761.8	687.9	16.9%
		400,000	1000	56%	23.94	7.18	0.46	0.46	8.10	8,123.9	28.70	9.22	0.46	(0.22)	9.47	9,495.0	1,371.0	16.9%
		1,000,000	3000	46%	23.94	7.18	0.46	0.46	8.10	24,323.9	28.70	9.22	0.46	(0.22)	9.47	28,427.6	4,103.6	16.9%
		1,500,000	4000	52%	23.94	7.18	0.46	0.46	8.10	32,423.9	28.70	9.22	0.46	(0.22)	9.47	37,893.8	5,469.9	16.9%
GSd	Deseronto	15,000	60	35%	10.14	3.85	0.41	0.14	4.40	274.1	19.15	8.50	0.14	(0.22)	8.42	524.5	250.4	91.3%
		43,164	133	45%	10.14	3.85	0.41	0.14	4.40	595.3	19.15	8.50	0.14	(0.22)	8.42	1,139.4	544.0	91.4%
		100,000	500	28%	10.14	3.85	0.41	0.14	4.40	2,210.1	19.15	8.50	0.14	(0.22)	8.42	4,230.5	2,020.4	91.4%
		400,000	1000	56%	10.14	3.85	0.41	0.14	4.40	4,410.1	19.15	8.50	0.14	(0.22)	8.42	8,441.9	4,031.7	91.4%
		1,000,000	3000	46%	10.14	3.85	0.41	0.14	4.40	13,210.1	19.15	8.50	0.14	(0.22)	8.42	25,287.3	12,077.1	91.4%
		1,500,000	4000	52%	10.14	3.85	0.41	0.14	4.40	17,610.1	19.15	8.50	0.14	(0.22)	8.42	33,710.0	16,099.8	91.4%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
UGd	Dryden	15,000	60	35%	19.11	3.29	0.38	0.13	3.80	247.1	21.52	7.33	0.13	(0.27)	7.19	452.9	205.8	83.3%
		43,164	133	45%	19.11	3.29	0.38	0.13	3.80	524.5	21.52	7.33	0.13	(0.27)	7.19	977.8	453.3	86.4%
		100,000	500	28%	19.11	3.29	0.38	0.13	3.80	1,919.1	21.52	7.33	0.13	(0.27)	7.19	3,616.6	1,697.5	88.5%
		400,000	1000	56%	19.11	3.29	0.38	0.13	3.80	3,819.1	21.52	7.33	0.13	(0.27)	7.19	7,211.7	3,392.6	88.8%
		1,000,000	3000	46%	19.11	3.29	0.38	0.13	3.80	11,419.1	21.52	7.33	0.13	(0.27)	7.19	21,592.1	10,173.0	89.1%
		1,500,000	4000	52%	19.11	3.29	0.38	0.13	3.80	15,219.1	21.52	7.33	0.13	(0.27)	7.19	28,782.3	13,563.2	89.1%
GSd	Dundalk	15,000	60	35%	23.56	5.17	0.74	0.28	6.19	395.0	28.80	9.22	0.28	(0.22)	9.29	586.0	191.0	48.4%
		43,164	133	45%	23.56	5.17	0.74	0.28	6.19	846.8	28.80	9.22	0.28	(0.22)	9.29	1,263.9	417.0	49.2%
		100,000	500	28%	23.56	5.17	0.74	0.28	6.19	3,118.6	28.80	9.22	0.28	(0.22)	9.29	4,671.9	1,553.4	49.8%
		400,000	1000	56%	23.56	5.17	0.74	0.28	6.19	6,213.6	28.80	9.22	0.28	(0.22)	9.29	9,315.1	3,101.5	49.9%
		1,000,000	3000	46%	23.56	5.17	0.74	0.28	6.19	18,593.6	28.80	9.22	0.28	(0.22)	9.29	27,887.6	9,294.1	50.0%
		1,500,000	4000	52%	23.56	5.17	0.74	0.28	6.19	24,783.6	28.80	9.22	0.28	(0.22)	9.29	37,173.9	12,390.4	50.0%
GSd	Durham	15,000	60	35%	24.12	4.31	0.48	0.18	4.97	322.3	29.66	9.22	0.18	(0.22)	9.19	580.8	258.5	80.2%
		43,164	133	45%	24.12	4.31	0.48	0.18	4.97	685.1	29.66	9.22	0.18	(0.22)	9.19	1,251.4	566.3	82.7%
		100,000	500	28%	24.12	4.31	0.48	0.18	4.97	2,509.1	29.66	9.22	0.18	(0.22)	9.19	4,622.8	2,113.7	84.2%
		400,000	1000	56%	24.12	4.31	0.48	0.18	4.97	4,994.1	29.66	9.22	0.18	(0.22)	9.19	9,215.9	4,221.8	84.5%
		1,000,000	3000	46%	24.12	4.31	0.48	0.18	4.97	14,934.1	29.66	9.22	0.18	(0.22)	9.19	27,588.5	12,654.4	84.7%
		1,500,000	4000	52%	24.12	4.31	0.48	0.18	4.97	19,904.1	29.66	9.22	0.18	(0.22)	9.19	36,774.8	16,870.7	84.8%
GSd	Eganville	15,000	60	35%	21.35	7.35	0.55	0.37	8.27	517.6	27.35	9.22	0.37	(0.22)	9.38	589.9	72.4	14.0%
		43,164	133	45%	21.35	7.35	0.55	0.37	8.27	1,121.3	27.35	9.22	0.37	(0.22)	9.38	1,274.4	153.1	13.7%
		100,000	500	28%	21.35	7.35	0.55	0.37	8.27	4,156.4	27.35	9.22	0.37	(0.22)	9.38	4,715.5	559.1	13.5%
		400,000	1000	56%	21.35	7.35	0.55	0.37	8.27	8,291.4	27.35	9.22	0.37	(0.22)	9.38	9,403.6	1,112.3	13.4%
		1,000,000	3000	46%	21.35	7.35	0.55	0.37	8.27	24,831.4	27.35	9.22	0.37	(0.22)	9.38	28,156.2	3,324.9	13.4%
		1,500,000	4000	52%	21.35	7.35	0.55	0.37	8.27	33,101.4	27.35	9.22	0.37	(0.22)	9.38	37,532.5	4,431.1	13.4%
GSd	Erin	15,000	60	35%	40.38	2.36	0.59	0.25	3.20	232.4	41.59	7.20	0.25	(0.22)	7.23	475.6	243.2	104.6%
		43,164	133	45%	40.38	2.36	0.59	0.25	3.20	466.0	41.59	7.20	0.25	(0.22)	7.23	1,003.5	537.6	115.4%
		100,000	500	28%	40.38	2.36	0.59	0.25	3.20	1,640.4	41.59	7.20	0.25	(0.22)	7.23	3,657.9	2,017.6	123.0%
		400,000	1000	56%	40.38	2.36	0.59	0.25	3.20	3,240.4	41.59	7.20	0.25	(0.22)	7.23	7,274.3	4,033.9	124.5%
		1,000,000	3000	46%	40.38	2.36	0.59	0.25	3.20	9,640.4	41.59	7.20	0.25	(0.22)	7.23	21,739.7	12,099.3	125.5%
		1,500,000	4000	52%	40.38	2.36	0.59	0.25	3.20	12,840.4	41.59	7.20	0.25	(0.22)	7.23	28,972.4	16,132.0	125.6%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Exeter	15,000	60	35%	11.36	4.11	0.49	0.18	4.78	298.2	19.85	8.95	0.18	(0.22)	8.91	554.6	256.4	86.0%
		43,164	133	45%	11.36	4.11	0.49	0.18	4.78	647.1	19.85	8.95	0.18	(0.22)	8.91	1,205.2	558.1	86.3%
		100,000	500	28%	11.36	4.11	0.49	0.18	4.78	2,401.4	19.85	8.95	0.18	(0.22)	8.91	4,476.2	2,074.8	86.4%
		400,000	1000	56%	11.36	4.11	0.49	0.18	4.78	4,791.4	19.85	8.95	0.18	(0.22)	8.91	8,932.6	4,141.2	86.4%
		1,000,000	3000	46%	11.36	4.11	0.49	0.18	4.78	14,351.4	19.85	8.95	0.18	(0.22)	8.91	26,758.0	12,406.6	86.4%
		1,500,000	4000	52%	11.36	4.11	0.49	0.18	4.78	19,131.4	19.85	8.95	0.18	(0.22)	8.91	35,670.7	16,539.3	86.5%
GSd	Fenelon Falls	15,000	60	35%	19.81	3.02	0.47	0.24	3.73	243.6	25.74	7.75	0.24	(0.22)	7.77	492.1	248.5	102.0%
		43,164	133	45%	19.81	3.02	0.47	0.24	3.73	515.9	25.74	7.75	0.24	(0.22)	7.77	1,059.5	543.6	105.4%
		100,000	500	28%	19.81	3.02	0.47	0.24	3.73	1,884.8	25.74	7.75	0.24	(0.22)	7.77	3,912.1	2,027.3	107.6%
		400,000	1000	56%	19.81	3.02	0.47	0.24	3.73	3,749.8	25.74	7.75	0.24	(0.22)	7.77	7,798.4	4,048.6	108.0%
		1,000,000	3000	46%	19.81	3.02	0.47	0.24	3.73	11,209.8	25.74	7.75	0.24	(0.22)	7.77	23,343.8	12,134.0	108.2%
		1,500,000	4000	52%	19.81	3.02	0.47	0.24	3.73	14,939.8	25.74	7.75	0.24	(0.22)	7.77	31,116.5	16,176.7	108.3%
GSd	Forest	15,000	60	35%	24.91	3.74	0.50	0.20	4.44	291.3	29.46	8.50	0.20	(0.22)	8.48	538.4	247.1	84.8%
		43,164	133	45%	24.91	3.74	0.50	0.20	4.44	615.4	29.46	8.50	0.20	(0.22)	8.48	1,157.7	542.2	88.1%
		100,000	500	28%	24.91	3.74	0.50	0.20	4.44	2,244.9	29.46	8.50	0.20	(0.22)	8.48	4,270.8	2,025.9	90.2%
		400,000	1000	56%	24.91	3.74	0.50	0.20	4.44	4,464.9	29.46	8.50	0.20	(0.22)	8.48	8,512.2	4,047.3	90.6%
		1,000,000	3000	46%	24.91	3.74	0.50	0.20	4.44	13,344.9	29.46	8.50	0.20	(0.22)	8.48	25,477.6	12,132.7	90.9%
		1,500,000	4000	52%	24.91	3.74	0.50	0.20	4.44	17,784.9	29.46	8.50	0.20	(0.22)	8.48	33,960.3	16,175.4	90.9%
UGd	GBE	15,000	60	35%	10.77	3.64	0.49	0.19	4.32	270.0	14.61	7.33	0.19	(0.27)	7.25	449.6	179.6	66.5%
		43,164	133	45%	10.77	3.64	0.49	0.19	4.32	585.3	14.61	7.33	0.19	(0.27)	7.25	978.9	393.6	67.2%
		100,000	500	28%	10.77	3.64	0.49	0.19	4.32	2,170.8	14.61	7.33	0.19	(0.27)	7.25	3,639.7	1,468.9	67.7%
		400,000	1000	56%	10.77	3.64	0.49	0.19	4.32	4,330.8	14.61	7.33	0.19	(0.27)	7.25	7,264.8	2,934.0	67.7%
		1,000,000	3000	46%	10.77	3.64	0.49	0.19	4.32	12,970.8	14.61	7.33	0.19	(0.27)	7.25	21,765.2	8,794.4	67.8%
		1,500,000	4000	52%	10.77	3.64	0.49	0.19	4.32	17,290.8	14.61	7.33	0.19	(0.27)	7.25	29,015.4	11,724.7	67.8%
GSd	Georgina	15,000	60	35%	17.40	5.10	0.51	0.25	5.86	369.0	24.34	9.22	0.25	(0.22)	9.26	579.7	210.7	57.1%
		43,164	133	45%	17.40	5.10	0.51	0.25	5.86	796.8	24.34	9.22	0.25	(0.22)	9.26	1,255.4	458.6	57.6%
		100,000	500	28%	17.40	5.10	0.51	0.25	5.86	2,947.4	24.34	9.22	0.25	(0.22)	9.26	4,652.5	1,705.1	57.9%
		400,000	1000	56%	17.40	5.10	0.51	0.25	5.86	5,877.4	24.34	9.22	0.25	(0.22)	9.26	9,280.6	3,403.2	57.9%
		1,000,000	3000	46%	17.40	5.10	0.51	0.25	5.86	17,597.4	24.34	9.22	0.25	(0.22)	9.26	27,793.2	10,195.8	57.9%
		1,500,000	4000	52%	17.40	5.10	0.51	0.25	5.86	23,457.4	24.34	9.22	0.25	(0.22)	9.26	37,049.5	13,592.1	57.9%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Glencoe	15,000	60	35%	11.37	2.55	0.69	0.44	3.68	232.2	19.85	7.40	0.44	(0.22)	7.62	477.2	245.0	105.5%
		43,164	133	45%	11.37	2.55	0.69	0.44	3.68	500.8	19.85	7.40	0.44	(0.22)	7.62	1,033.7	532.9	106.4%
		100,000	500	28%	11.37	2.55	0.69	0.44	3.68	1,851.4	19.85	7.40	0.44	(0.22)	7.62	3,831.2	1,979.8	106.9%
		400,000	1000	56%	11.37	2.55	0.69	0.44	3.68	3,691.4	19.85	7.40	0.44	(0.22)	7.62	7,642.5	3,951.2	107.0%
		1,000,000	3000	46%	11.37	2.55	0.69	0.44	3.68	11,051.4	19.85	7.40	0.44	(0.22)	7.62	22,888.0	11,836.6	107.1%
		1,500,000	4000	52%	11.37	2.55	0.69	0.44	3.68	14,731.4	19.85	7.40	0.44	(0.22)	7.62	30,510.7	15,779.3	107.1%
GSd	Grand Bend	15,000	60	35%	22.20	3.90	0.59	0.23	4.72	305.4	28.14	8.75	0.23	(0.22)	8.76	553.9	248.5	81.4%
		43,164	133	45%	22.20	3.90	0.59	0.23	4.72	650.0	28.14	8.75	0.23	(0.22)	8.76	1,193.6	543.6	83.6%
		100,000	500	28%	22.20	3.90	0.59	0.23	4.72	2,382.2	28.14	8.75	0.23	(0.22)	8.76	4,409.5	2,027.3	85.1%
		400,000	1000	56%	22.20	3.90	0.59	0.23	4.72	4,742.2	28.14	8.75	0.23	(0.22)	8.76	8,790.8	4,048.6	85.4%
		1,000,000	3000	46%	22.20	3.90	0.59	0.23	4.72	14,182.2	28.14	8.75	0.23	(0.22)	8.76	26,316.2	12,134.0	85.6%
		1,500,000	4000	52%	22.20	3.90	0.59	0.23	4.72	18,902.2	28.14	8.75	0.23	(0.22)	8.76	35,079.0	16,176.8	85.6%
GSd	Hastings	15,000	60	35%	22.89	5.32	0.74	0.29	6.35	403.9	27.97	9.22	0.29	(0.22)	9.30	585.7	181.9	45.0%
		43,164	133	45%	22.89	5.32	0.74	0.29	6.35	867.4	27.97	9.22	0.29	(0.22)	9.30	1,264.4	396.9	45.8%
		100,000	500	28%	22.89	5.32	0.74	0.29	6.35	3,197.9	27.97	9.22	0.29	(0.22)	9.30	4,676.1	1,478.2	46.2%
		400,000	1000	56%	22.89	5.32	0.74	0.29	6.35	6,372.9	27.97	9.22	0.29	(0.22)	9.30	9,324.2	2,951.4	46.3%
		1,000,000	3000	46%	22.89	5.32	0.74	0.29	6.35	19,072.9	27.97	9.22	0.29	(0.22)	9.30	27,916.8	8,843.9	46.4%
		1,500,000	4000	52%	22.89	5.32	0.74	0.29	6.35	25,422.9	27.97	9.22	0.29	(0.22)	9.30	37,213.1	11,790.2	46.4%
GSd	Havelock	15,000	60	35%	22.18	4.82	0.50	0.28	5.60	358.2	28.14	9.22	0.28	(0.22)	9.29	585.3	227.1	63.4%
		43,164	133	45%	22.18	4.82	0.50	0.28	5.60	767.0	28.14	9.22	0.28	(0.22)	9.29	1,263.2	496.2	64.7%
		100,000	500	28%	22.18	4.82	0.50	0.28	5.60	2,822.2	28.14	9.22	0.28	(0.22)	9.29	4,671.3	1,849.1	65.5%
		400,000	1000	56%	22.18	4.82	0.50	0.28	5.60	5,622.2	28.14	9.22	0.28	(0.22)	9.29	9,314.4	3,692.2	65.7%
		1,000,000	3000	46%	22.18	4.82	0.50	0.28	5.60	16,822.2	28.14	9.22	0.28	(0.22)	9.29	27,887.0	11,064.8	65.8%
		1,500,000	4000	52%	22.18	4.82	0.50	0.28	5.60	22,422.2	28.14	9.22	0.28	(0.22)	9.29	37,173.3	14,751.1	65.8%
GSd	Kirkfield	15,000	60	35%	14.69	5.92	1.95	1.34	9.21	567.3	22.02	9.22	1.34	(0.22)	10.35	642.8	75.5	13.3%
		43,164	133	45%	14.69	5.92	1.95	1.34	9.21	1,239.6	22.02	9.22	1.34	(0.22)	10.35	1,398.1	158.5	12.8%
		100,000	500	28%	14.69	5.92	1.95	1.34	9.21	4,619.7	22.02	9.22	1.34	(0.22)	10.35	5,195.2	575.5	12.5%
		400,000	1000	56%	14.69	5.92	1.95	1.34	9.21	9,224.7	22.02	9.22	1.34	(0.22)	10.35	10,368.3	1,143.6	12.4%
		1,000,000	3000	46%	14.69	5.92	1.95	1.34	9.21	27,644.7	22.02	9.22	1.34	(0.22)	10.35	31,060.9	3,416.2	12.4%
		1,500,000	4000	52%	14.69	5.92	1.95	1.34	9.21	36,854.7	22.02	9.22	1.34	(0.22)	10.35	41,407.2	4,552.5	12.4%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Lanark Highlands	15,000	60	35%	18.43	5.26	1.99	1.32	8.57	532.6	25.08	9.22	1.32	(0.22)	10.33	644.7	112.0	21.0%
		43,164	133	45%	18.43	5.26	1.99	1.32	8.57	1,158.2	25.08	9.22	1.32	(0.22)	10.33	1,398.5	240.2	20.7%
		100,000	500	28%	18.43	5.26	1.99	1.32	8.57	4,303.4	25.08	9.22	1.32	(0.22)	10.33	5,188.2	884.8	20.6%
		400,000	1000	56%	18.43	5.26	1.99	1.32	8.57	8,588.4	25.08	9.22	1.32	(0.22)	10.33	10,351.4	1,762.9	20.5%
		1,000,000	3000	46%	18.43	5.26	1.99	1.32	8.57	25,728.4	25.08	9.22	1.32	(0.22)	10.33	31,003.9	5,275.5	20.5%
		1,500,000	4000	52%	18.43	5.26	1.99	1.32	8.57	34,298.4	25.08	9.22	1.32	(0.22)	10.33	41,330.2	7,031.8	20.5%
GSd	Larder Lake	15,000	60	35%	20.18	4.30	1.61	0.99	6.90	434.2	26.64	9.22	0.99	(0.22)	10.00	626.4	192.2	44.3%
		43,164	133	45%	20.18	4.30	1.61	0.99	6.90	937.9	26.64	9.22	0.99	(0.22)	10.00	1,356.1	418.3	44.6%
		100,000	500	28%	20.18	4.30	1.61	0.99	6.90	3,470.2	26.64	9.22	0.99	(0.22)	10.00	5,024.8	1,554.6	44.8%
		400,000	1000	56%	20.18	4.30	1.61	0.99	6.90	6,920.2	26.64	9.22	0.99	(0.22)	10.00	10,022.9	3,102.7	44.8%
		1,000,000	3000	46%	20.18	4.30	1.61	0.99	6.90	20,720.2	26.64	9.22	0.99	(0.22)	10.00	30,015.5	9,295.3	44.9%
		1,500,000	4000	52%	20.18	4.30	1.61	0.99	6.90	27,620.2	26.64	9.22	0.99	(0.22)	10.00	40,011.8	12,391.6	44.9%
GSd	Latchford	15,000	60	35%	2.88	2.44	2.06	0.48	4.98	301.7	12.97	8.80	0.48	(0.22)	9.06	556.7	255.0	84.5%
		43,164	133	45%	2.88	2.44	2.06	0.48	4.98	665.2	12.97	8.80	0.48	(0.22)	9.06	1,218.3	553.1	83.1%
		100,000	500	28%	2.88	2.44	2.06	0.48	4.98	2,492.9	12.97	8.80	0.48	(0.22)	9.06	4,544.3	2,051.4	82.3%
		400,000	1000	56%	2.88	2.44	2.06	0.48	4.98	4,982.9	12.97	8.80	0.48	(0.22)	9.06	9,075.7	4,092.8	82.1%
		1,000,000	3000	46%	2.88	2.44	2.06	0.48	4.98	14,942.9	12.97	8.80	0.48	(0.22)	9.06	27,201.1	12,258.2	82.0%
		1,500,000	4000	52%	2.88	2.44	2.06	0.48	4.98	19,922.9	12.97	8.80	0.48	(0.22)	9.06	36,263.8	16,340.9	82.0%
UGd	Lindsay	15,000	60	35%	23.94	4.36	0.49	0.19	5.04	326.3	24.31	7.33	0.19	(0.27)	7.25	459.3	133.0	40.8%
		43,164	133	45%	23.94	4.36	0.49	0.19	5.04	694.3	24.31	7.33	0.19	(0.27)	7.25	988.6	294.3	42.4%
		100,000	500	28%	23.94	4.36	0.49	0.19	5.04	2,543.9	24.31	7.33	0.19	(0.27)	7.25	3,649.4	1,105.5	43.5%
		400,000	1000	56%	23.94	4.36	0.49	0.19	5.04	5,063.9	24.31	7.33	0.19	(0.27)	7.25	7,274.5	2,210.6	43.7%
		1,000,000	3000	46%	23.94	4.36	0.49	0.19	5.04	15,143.9	24.31	7.33	0.19	(0.27)	7.25	21,774.9	6,631.0	43.8%
		1,500,000	4000	52%	23.94	4.36	0.49	0.19	5.04	20,183.9	24.31	7.33	0.19	(0.27)	7.25	29,025.1	8,841.2	43.8%
GSd	Lucan Granton	15,000	60	35%	16.99	4.61	0.53	0.30	5.44	343.4	23.44	9.22	0.30	(0.22)	9.31	581.8	238.4	69.4%
		43,164	133	45%	16.99	4.61	0.53	0.30	5.44	740.5	23.44	9.22	0.30	(0.22)	9.31	1,261.2	520.7	70.3%
		100,000	500	28%	16.99	4.61	0.53	0.30	5.44	2,737.0	23.44	9.22	0.30	(0.22)	9.31	4,676.6	1,939.6	70.9%
		400,000	1000	56%	16.99	4.61	0.53	0.30	5.44	5,457.0	23.44	9.22	0.30	(0.22)	9.31	9,329.7	3,872.7	71.0%
		1,000,000	3000	46%	16.99	4.61	0.53	0.30	5.44	16,337.0	23.44	9.22	0.30	(0.22)	9.31	27,942.3	11,605.3	71.0%
		1,500,000	4000	52%	16.99	4.61	0.53	0.30	5.44	21,777.0	23.44	9.22	0.30	(0.22)	9.31	37,248.6	15,471.6	71.0%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Malahide	15,000	60	35%	15.99	5.42	2.57	1.32	9.31	574.6	22.69	9.22	1.32	(0.22)	10.33	642.3	67.7	11.8%
		43,164	133	45%	15.99	5.42	2.57	1.32	9.31	1,254.2	22.69	9.22	1.32	(0.22)	10.33	1,396.1	141.9	11.3%
		100,000	500	28%	15.99	5.42	2.57	1.32	9.31	4,671.0	22.69	9.22	1.32	(0.22)	10.33	5,185.8	514.8	11.0%
		400,000	1000	56%	15.99	5.42	2.57	1.32	9.31	9,326.0	22.69	9.22	1.32	(0.22)	10.33	10,349.0	1,023.0	11.0%
		1,000,000	3000	46%	15.99	5.42	2.57	1.32	9.31	27,946.0	22.69	9.22	1.32	(0.22)	10.33	31,001.5	3,055.6	10.9%
		1,500,000	4000	52%	15.99	5.42	2.57	1.32	9.31	37,256.0	22.69	9.22	1.32	(0.22)	10.33	41,327.8	4,071.8	10.9%
GSd	Mapleton	15,000	60	35%	21.55	5.42	1.26	0.93	7.61	478.2	27.30	9.22	0.93	(0.22)	9.94	623.5	145.3	30.4%
		43,164	133	45%	21.55	5.42	1.26	0.93	7.61	1,033.7	27.30	9.22	0.93	(0.22)	9.94	1,348.8	315.1	30.5%
		100,000	500	28%	21.55	5.42	1.26	0.93	7.61	3,826.6	27.30	9.22	0.93	(0.22)	9.94	4,995.4	1,168.9	30.5%
		400,000	1000	56%	21.55	5.42	1.26	0.93	7.61	7,631.6	27.30	9.22	0.93	(0.22)	9.94	9,963.6	2,332.0	30.6%
		1,000,000	3000	46%	21.55	5.42	1.26	0.93	7.61	22,851.6	27.30	9.22	0.93	(0.22)	9.94	29,836.2	6,984.6	30.6%
		1,500,000	4000	52%	21.55	5.42	1.26	0.93	7.61	30,461.6	27.30	9.22	0.93	(0.22)	9.94	39,772.4	9,310.9	30.6%
GSd	Markdale	15,000	60	35%	23.00	2.54	0.49	0.13	3.16	212.6	28.94	7.25	0.13	(0.22)	7.16	458.7	246.1	115.8%
		43,164	133	45%	23.00	2.54	0.49	0.13	3.16	443.3	28.94	7.25	0.13	(0.22)	7.16	981.6	538.3	121.4%
		100,000	500	28%	23.00	2.54	0.49	0.13	3.16	1,603.0	28.94	7.25	0.13	(0.22)	7.16	3,610.3	2,007.3	125.2%
		400,000	1000	56%	23.00	2.54	0.49	0.13	3.16	3,183.0	28.94	7.25	0.13	(0.22)	7.16	7,191.6	4,008.6	125.9%
		1,000,000	3000	46%	23.00	2.54	0.49	0.13	3.16	9,503.0	28.94	7.25	0.13	(0.22)	7.16	21,517.0	12,014.0	126.4%
		1,500,000	4000	52%	23.00	2.54	0.49	0.13	3.16	12,663.0	28.94	7.25	0.13	(0.22)	7.16	28,679.8	16,016.8	126.5%
GSd	Marmora	15,000	60	35%	10.02	3.33	0.49	0.16	3.98	248.8	19.18	8.00	0.16	(0.22)	7.94	495.7	246.9	99.2%
		43,164	133	45%	10.02	3.33	0.49	0.16	3.98	539.4	19.18	8.00	0.16	(0.22)	7.94	1,075.6	536.2	99.4%
		100,000	500	28%	10.02	3.33	0.49	0.16	3.98	2,000.0	19.18	8.00	0.16	(0.22)	7.94	3,990.5	1,990.5	99.5%
		400,000	1000	56%	10.02	3.33	0.49	0.16	3.98	3,990.0	19.18	8.00	0.16	(0.22)	7.94	7,961.9	3,971.9	99.5%
		1,000,000	3000	46%	10.02	3.33	0.49	0.16	3.98	11,950.0	19.18	8.00	0.16	(0.22)	7.94	23,847.3	11,897.3	99.6%
		1,500,000	4000	52%	10.02	3.33	0.49	0.16	3.98	15,930.0	19.18	8.00	0.16	(0.22)	7.94	31,790.0	15,860.0	99.6%
GSd	McGarry	15,000	60	35%	20.18	5.68	1.80	1.42	8.90	554.2	26.64	9.22	1.42	(0.22)	10.43	652.2	98.0	17.7%
		43,164	133	45%	20.18	5.68	1.80	1.42	8.90	1,203.9	26.64	9.22	1.42	(0.22)	10.43	1,413.3	209.5	17.4%
		100,000	500	28%	20.18	5.68	1.80	1.42	8.90	4,470.2	26.64	9.22	1.42	(0.22)	10.43	5,239.8	769.6	17.2%
		400,000	1000	56%	20.18	5.68	1.80	1.42	8.90	8,920.2	26.64	9.22	1.42	(0.22)	10.43	10,452.9	1,532.7	17.2%
		1,000,000	3000	46%	20.18	5.68	1.80	1.42	8.90	26,720.2	26.64	9.22	1.42	(0.22)	10.43	31,305.5	4,585.3	17.2%
		1,500,000	4000	52%	20.18	5.68	1.80	1.42	8.90	35,620.2	26.64	9.22	1.42	(0.22)	10.43	41,731.8	6,111.6	17.2%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Meaford	15,000	60	35%	24.05	3.90	0.50	0.21	4.61	300.7	29.68	8.75	0.21	(0.22)	8.74	554.2	253.6	84.3%
		43,164	133	45%	24.05	3.90	0.50	0.21	4.61	637.2	29.68	8.75	0.21	(0.22)	8.74	1,192.5	555.3	87.1%
		100,000	500	28%	24.05	3.90	0.50	0.21	4.61	2,329.1	29.68	8.75	0.21	(0.22)	8.74	4,401.0	2,072.0	89.0%
		400,000	1000	56%	24.05	3.90	0.50	0.21	4.61	4,634.1	29.68	8.75	0.21	(0.22)	8.74	8,772.4	4,138.3	89.3%
		1,000,000	3000	46%	24.05	3.90	0.50	0.21	4.61	13,854.1	29.68	8.75	0.21	(0.22)	8.74	26,257.8	12,403.7	89.5%
		1,500,000	4000	52%	24.05	3.90	0.50	0.21	4.61	18,464.1	29.68	8.75	0.21	(0.22)	8.74	35,000.5	16,536.4	89.6%
GSd	Middlesex Centre	15,000	60	35%	17.35	3.29	1.39	0.84	5.52	348.6	24.35	9.00	0.84	(0.22)	9.62	601.7	253.2	72.6%
		43,164	133	45%	17.35	3.29	1.39	0.84	5.52	751.5	24.35	9.00	0.84	(0.22)	9.62	1,304.2	552.7	73.5%
		100,000	500	28%	17.35	3.29	1.39	0.84	5.52	2,777.4	24.35	9.00	0.84	(0.22)	9.62	4,835.7	2,058.4	74.1%
		400,000	1000	56%	17.35	3.29	1.39	0.84	5.52	5,537.4	24.35	9.00	0.84	(0.22)	9.62	9,647.1	4,109.7	74.2%
		1,000,000	3000	46%	17.35	3.29	1.39	0.84	5.52	16,577.4	24.35	9.00	0.84	(0.22)	9.62	28,892.5	12,315.1	74.3%
		1,500,000	4000	52%	17.35	3.29	1.39	0.84	5.52	22,097.4	24.35	9.00	0.84	(0.22)	9.62	38,515.2	16,417.8	74.3%
GSd	Napanee	15,000	60	35%	22.17	4.04	0.52	0.20	4.76	307.8	28.15	8.90	0.20	(0.22)	8.88	561.1	253.3	82.3%
		43,164	133	45%	22.17	4.04	0.52	0.20	4.76	655.3	28.15	8.90	0.20	(0.22)	8.88	1,209.5	554.3	84.6%
		100,000	500	28%	22.17	4.04	0.52	0.20	4.76	2,402.2	28.15	8.90	0.20	(0.22)	8.88	4,469.5	2,067.3	86.1%
		400,000	1000	56%	22.17	4.04	0.52	0.20	4.76	4,782.2	28.15	8.90	0.20	(0.22)	8.88	8,910.8	4,128.7	86.3%
		1,000,000	3000	46%	22.17	4.04	0.52	0.20	4.76	14,302.2	28.15	8.90	0.20	(0.22)	8.88	26,676.3	12,374.1	86.5%
		1,500,000	4000	52%	22.17	4.04	0.52	0.20	4.76	19,062.2	28.15	8.90	0.20	(0.22)	8.88	35,559.0	16,496.8	86.5%
GSd	Nipigon	15,000	60	35%	23.32	3.38	1.07	0.68	5.13	331.1	28.86	8.80	0.68	(0.22)	9.26	584.6	253.5	76.6%
		43,164	133	45%	23.32	3.38	1.07	0.68	5.13	705.6	28.86	8.80	0.68	(0.22)	9.26	1,260.8	555.2	78.7%
		100,000	500	28%	23.32	3.38	1.07	0.68	5.13	2,588.3	28.86	8.80	0.68	(0.22)	9.26	4,660.2	2,071.9	80.0%
		400,000	1000	56%	23.32	3.38	1.07	0.68	5.13	5,153.3	28.86	8.80	0.68	(0.22)	9.26	9,291.6	4,138.2	80.3%
		1,000,000	3000	46%	23.32	3.38	1.07	0.68	5.13	15,413.3	28.86	8.80	0.68	(0.22)	9.26	27,817.0	12,403.6	80.5%
		1,500,000	4000	52%	23.32	3.38	1.07	0.68	5.13	20,543.3	28.86	8.80	0.68	(0.22)	9.26	37,079.7	16,536.4	80.5%
GSd	North Dorchester	15,000	60	35%	15.88	2.85	1.12	0.81	4.78	302.7	22.72	8.30	0.81	(0.22)	8.89	556.3	253.6	83.8%
		43,164	133	45%	15.88	2.85	1.12	0.81	4.78	651.6	22.72	8.30	0.81	(0.22)	8.89	1,205.4	553.8	85.0%
		100,000	500	28%	15.88	2.85	1.12	0.81	4.78	2,405.9	22.72	8.30	0.81	(0.22)	8.89	4,469.1	2,063.2	85.8%
		400,000	1000	56%	15.88	2.85	1.12	0.81	4.78	4,795.9	22.72	8.30	0.81	(0.22)	8.89	8,915.4	4,119.5	85.9%
		1,000,000	3000	46%	15.88	2.85	1.12	0.81	4.78	14,355.9	22.72	8.30	0.81	(0.22)	8.89	26,700.8	12,344.9	86.0%
		1,500,000	4000	52%	15.88	2.85	1.12	0.81	4.78	19,135.9	22.72	8.30	0.81	(0.22)	8.89	35,593.5	16,457.7	86.0%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	North Dundas	15,000	60	35%	13.52	2.42	0.52	0.11	3.05	196.5	21.31	7.00	0.11	(0.22)	6.89	434.9	238.3	121.3%
		43,164	133	45%	13.52	2.42	0.52	0.11	3.05	419.2	21.31	7.00	0.11	(0.22)	6.89	938.0	518.9	123.8%
		100,000	500	28%	13.52	2.42	0.52	0.11	3.05	1,538.5	21.31	7.00	0.11	(0.22)	6.89	3,467.7	1,929.1	125.4%
		400,000	1000	56%	13.52	2.42	0.52	0.11	3.05	3,063.5	21.31	7.00	0.11	(0.22)	6.89	6,914.0	3,850.5	125.7%
		1,000,000	3000	46%	13.52	2.42	0.52	0.11	3.05	9,163.5	21.31	7.00	0.11	(0.22)	6.89	20,699.4	11,535.9	125.9%
		1,500,000	4000	52%	13.52	2.42	0.52	0.11	3.05	12,213.5	21.31	7.00	0.11	(0.22)	6.89	27,592.1	15,378.6	125.9%
GSd	North Glengarry	15,000	60	35%	17.72	2.82	0.69	0.39	3.90	251.7	24.26	7.70	0.39	(0.22)	7.87	496.6	244.9	97.3%
		43,164	133	45%	17.72	2.82	0.69	0.39	3.90	536.4	24.26	7.70	0.39	(0.22)	7.87	1,071.3	534.9	99.7%
		100,000	500	28%	17.72	2.82	0.69	0.39	3.90	1,967.7	24.26	7.70	0.39	(0.22)	7.87	3,960.6	1,992.9	101.3%
		400,000	1000	56%	17.72	2.82	0.69	0.39	3.90	3,917.7	24.26	7.70	0.39	(0.22)	7.87	7,897.0	3,979.2	101.6%
		1,000,000	3000	46%	17.72	2.82	0.69	0.39	3.90	11,717.7	24.26	7.70	0.39	(0.22)	7.87	23,642.4	11,924.6	101.8%
		1,500,000	4000	52%	17.72	2.82	0.69	0.39	3.90	15,617.7	24.26	7.70	0.39	(0.22)	7.87	31,515.1	15,897.4	101.8%
GSd	North Grenville	15,000	60	35%	20.42	5.41	0.45	0.25	6.11	387.0	26.58	9.22	0.25	(0.22)	9.26	582.0	194.9	50.4%
		43,164	133	45%	20.42	5.41	0.45	0.25	6.11	833.1	26.58	9.22	0.25	(0.22)	9.26	1,257.7	424.6	51.0%
		100,000	500	28%	20.42	5.41	0.45	0.25	6.11	3,075.4	26.58	9.22	0.25	(0.22)	9.26	4,654.7	1,579.3	51.4%
		400,000	1000	56%	20.42	5.41	0.45	0.25	6.11	6,130.4	26.58	9.22	0.25	(0.22)	9.26	9,282.9	3,152.4	51.4%
		1,000,000	3000	46%	20.42	5.41	0.45	0.25	6.11	18,350.4	26.58	9.22	0.25	(0.22)	9.26	27,795.4	9,445.0	51.5%
		1,500,000	4000	52%	20.42	5.41	0.45	0.25	6.11	24,460.4	26.58	9.22	0.25	(0.22)	9.26	37,051.7	12,591.3	51.5%
GSd	North Perth	15,000	60	35%	29.52	3.16	0.36	0.13	3.65	248.5	33.31	7.70	0.13	(0.22)	7.61	490.1	241.5	97.2%
		43,164	133	45%	29.52	3.16	0.36	0.13	3.65	515.0	33.31	7.70	0.13	(0.22)	7.61	1,045.8	530.8	103.1%
		100,000	500	28%	29.52	3.16	0.36	0.13	3.65	1,854.5	33.31	7.70	0.13	(0.22)	7.61	3,839.7	1,985.1	107.0%
		400,000	1000	56%	29.52	3.16	0.36	0.13	3.65	3,679.5	33.31	7.70	0.13	(0.22)	7.61	7,646.0	3,966.5	107.8%
		1,000,000	3000	46%	29.52	3.16	0.36	0.13	3.65	10,979.5	33.31	7.70	0.13	(0.22)	7.61	22,871.4	11,891.9	108.3%
		1,500,000	4000	52%	29.52	3.16	0.36	0.13	3.65	14,629.5	33.31	7.70	0.13	(0.22)	7.61	30,484.1	15,854.6	108.4%
GSd	North Stormont <i>no customer</i>	15,000	60	35%	5.37	2.52	1.17	0.82	4.51	276.0	15.35	9.22	0.82	(0.22)	9.83	604.9	329.0	119.2%
		43,164	133	45%	5.37	2.52	1.17	0.82	4.51	605.2	15.35	9.22	0.82	(0.22)	9.83	1,322.2	717.0	118.5%
		100,000	500	28%	5.37	2.52	1.17	0.82	4.51	2,260.4	15.35	9.22	0.82	(0.22)	9.83	4,928.5	2,668.1	118.0%
		400,000	1000	56%	5.37	2.52	1.17	0.82	4.51	4,515.4	15.35	9.22	0.82	(0.22)	9.83	9,841.6	5,326.3	118.0%
		1,000,000	3000	46%	5.37	2.52	1.17	0.82	4.51	13,535.4	15.35	9.22	0.82	(0.22)	9.83	29,494.2	15,958.8	117.9%
		1,500,000	4000	52%	5.37	2.52	1.17	0.82	4.51	18,045.4	15.35	9.22	0.82	(0.22)	9.83	39,320.5	21,275.1	117.9%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates							New Dx Rates					\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Omeme	15,000	60	35%	21.28	4.64	0.55	0.27	5.46	348.9	27.37	9.22	0.27	(0.22)	9.28	583.9	235.1	67.4%
		43,164	133	45%	21.28	4.64	0.55	0.27	5.46	747.5	27.37	9.22	0.27	(0.22)	9.28	1,261.1	513.7	68.7%
		100,000	500	28%	21.28	4.64	0.55	0.27	5.46	2,751.3	27.37	9.22	0.27	(0.22)	9.28	4,665.5	1,914.2	69.6%
		400,000	1000	56%	21.28	4.64	0.55	0.27	5.46	5,481.3	27.37	9.22	0.27	(0.22)	9.28	9,303.7	3,822.4	69.7%
		1,000,000	3000	46%	21.28	4.64	0.55	0.27	5.46	16,401.3	27.37	9.22	0.27	(0.22)	9.28	27,856.2	11,454.9	69.8%
		1,500,000	4000	52%	21.28	4.64	0.55	0.27	5.46	21,861.3	27.37	9.22	0.27	(0.22)	9.28	37,132.5	15,271.2	69.9%
UGd	Perth	15,000	60	35%	19.92	2.87	0.42	0.12	3.41	224.5	21.32	7.15	0.12	(0.27)	7.00	441.1	216.6	96.5%
		43,164	133	45%	19.92	2.87	0.42	0.12	3.41	473.5	21.32	7.15	0.12	(0.27)	7.00	951.9	478.5	101.1%
		100,000	500	28%	19.92	2.87	0.42	0.12	3.41	1,724.9	21.32	7.15	0.12	(0.27)	7.00	3,519.9	1,795.0	104.1%
		400,000	1000	56%	19.92	2.87	0.42	0.12	3.41	3,429.9	21.32	7.15	0.12	(0.27)	7.00	7,018.4	3,588.5	104.6%
		1,000,000	3000	46%	19.92	2.87	0.42	0.12	3.41	10,249.9	21.32	7.15	0.12	(0.27)	7.00	21,012.7	10,762.8	105.0%
		1,500,000	4000	52%	19.92	2.87	0.42	0.12	3.41	13,659.9	21.32	7.15	0.12	(0.27)	7.00	28,009.8	14,349.9	105.1%
GSd	Perth East	15,000	60	35%	14.65	4.08	0.52	0.27	4.87	306.9	22.03	8.95	0.27	(0.22)	9.00	562.2	255.3	83.2%
		43,164	133	45%	14.65	4.08	0.52	0.27	4.87	662.4	22.03	8.95	0.27	(0.22)	9.00	1,219.4	557.0	84.1%
		100,000	500	28%	14.65	4.08	0.52	0.27	4.87	2,449.7	22.03	8.95	0.27	(0.22)	9.00	4,523.4	2,073.7	84.7%
		400,000	1000	56%	14.65	4.08	0.52	0.27	4.87	4,884.7	22.03	8.95	0.27	(0.22)	9.00	9,024.7	4,140.1	84.8%
		1,000,000	3000	46%	14.65	4.08	0.52	0.27	4.87	14,624.7	22.03	8.95	0.27	(0.22)	9.00	27,030.1	12,405.5	84.8%
		1,500,000	4000	52%	14.65	4.08	0.52	0.27	4.87	19,494.7	22.03	8.95	0.27	(0.22)	9.00	36,032.8	16,538.2	84.8%
GSd	Prince Edward	15,000	60	35%	22.85	4.45	0.58	0.24	5.27	339.1	27.98	9.22	0.24	(0.22)	9.25	582.8	243.7	71.9%
		43,164	133	45%	22.85	4.45	0.58	0.24	5.27	723.8	27.98	9.22	0.24	(0.22)	9.25	1,257.7	534.0	73.8%
		100,000	500	28%	22.85	4.45	0.58	0.24	5.27	2,657.9	27.98	9.22	0.24	(0.22)	9.25	4,651.1	1,993.3	75.0%
		400,000	1000	56%	22.85	4.45	0.58	0.24	5.27	5,292.9	27.98	9.22	0.24	(0.22)	9.25	9,274.3	3,981.4	75.2%
		1,000,000	3000	46%	22.85	4.45	0.58	0.24	5.27	15,832.9	27.98	9.22	0.24	(0.22)	9.25	27,766.8	11,934.0	75.4%
		1,500,000	4000	52%	22.85	4.45	0.58	0.24	5.27	21,102.9	27.98	9.22	0.24	(0.22)	9.25	37,013.1	15,910.3	75.4%
UGd	Quinte West	15,000	60	35%	3.74	3.32	0.46	0.18	3.96	241.3	9.36	7.33	0.18	(0.27)	7.24	443.8	202.4	83.9%
		43,164	133	45%	3.74	3.32	0.46	0.18	3.96	530.4	9.36	7.33	0.18	(0.27)	7.24	972.3	441.9	83.3%
		100,000	500	28%	3.74	3.32	0.46	0.18	3.96	1,983.7	9.36	7.33	0.18	(0.27)	7.24	3,629.5	1,645.7	83.0%
		400,000	1000	56%	3.74	3.32	0.46	0.18	3.96	3,963.7	9.36	7.33	0.18	(0.27)	7.24	7,249.6	3,285.8	82.9%
		1,000,000	3000	46%	3.74	3.32	0.46	0.18	3.96	11,883.7	9.36	7.33	0.18	(0.27)	7.24	21,730.0	9,846.2	82.9%
		1,500,000	4000	52%	3.74	3.32	0.46	0.18	3.96	15,843.7	9.36	7.33	0.18	(0.27)	7.24	28,970.2	13,126.4	82.8%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Rainy River	15,000	60	35%	19.29	5.59	1.44	1.14	8.17	509.5	25.87	9.22	1.14	(0.22)	10.15	634.6	125.2	24.6%
		43,164	133	45%	19.29	5.59	1.44	1.14	8.17	1,105.9	25.87	9.22	1.14	(0.22)	10.15	1,375.3	269.4	24.4%
		100,000	500	28%	19.29	5.59	1.44	1.14	8.17	4,104.3	25.87	9.22	1.14	(0.22)	10.15	5,099.0	994.7	24.2%
		400,000	1000	56%	19.29	5.59	1.44	1.14	8.17	8,189.3	25.87	9.22	1.14	(0.22)	10.15	10,172.1	1,982.9	24.2%
		1,000,000	3000	46%	19.29	5.59	1.44	1.14	8.17	24,529.3	25.87	9.22	1.14	(0.22)	10.15	30,464.7	5,935.4	24.2%
		1,500,000	4000	52%	19.29	5.59	1.44	1.14	8.17	32,699.3	25.87	9.22	1.14	(0.22)	10.15	40,611.0	7,911.7	24.2%
GSd	Ramara	15,000	60	35%	20.97	3.35	1.43	1.16	5.94	377.4	26.45	9.22	1.16	(0.22)	10.17	636.4	259.1	68.6%
		43,164	133	45%	20.97	3.35	1.43	1.16	5.94	811.0	26.45	9.22	1.16	(0.22)	10.17	1,378.6	567.6	70.0%
		100,000	500	28%	20.97	3.35	1.43	1.16	5.94	2,991.0	26.45	9.22	1.16	(0.22)	10.17	5,109.6	2,118.6	70.8%
		400,000	1000	56%	20.97	3.35	1.43	1.16	5.94	5,961.0	26.45	9.22	1.16	(0.22)	10.17	10,192.7	4,231.8	71.0%
		1,000,000	3000	46%	20.97	3.35	1.43	1.16	5.94	17,841.0	26.45	9.22	1.16	(0.22)	10.17	30,525.3	12,684.3	71.1%
		1,500,000	4000	52%	20.97	3.35	1.43	1.16	5.94	23,781.0	26.45	9.22	1.16	(0.22)	10.17	40,691.6	16,910.6	71.1%
GSd	Red Rock	15,000	60	35%	21.64	6.15	0.86	0.75	7.76	487.2	27.28	9.22	0.75	(0.22)	9.76	612.7	125.4	25.7%
		43,164	133	45%	21.64	6.15	0.86	0.75	7.76	1,053.7	27.28	9.22	0.75	(0.22)	9.76	1,324.9	271.1	25.7%
		100,000	500	28%	21.64	6.15	0.86	0.75	7.76	3,901.6	27.28	9.22	0.75	(0.22)	9.76	4,905.4	1,003.8	25.7%
		400,000	1000	56%	21.64	6.15	0.86	0.75	7.76	7,781.6	27.28	9.22	0.75	(0.22)	9.76	9,783.6	2,001.9	25.7%
		1,000,000	3000	46%	21.64	6.15	0.86	0.75	7.76	23,301.6	27.28	9.22	0.75	(0.22)	9.76	29,296.1	5,994.5	25.7%
		1,500,000	4000	52%	21.64	6.15	0.86	0.75	7.76	31,061.6	27.28	9.22	0.75	(0.22)	9.76	39,052.4	7,990.8	25.7%
GSd	Rockland	15,000	60	35%	7.27	2.59	0.53	0.57	3.69	228.7	16.87	7.25	0.57	(0.22)	7.60	473.0	244.4	106.9%
		43,164	133	45%	7.27	2.59	0.53	0.57	3.69	498.0	16.87	7.25	0.57	(0.22)	7.60	1,028.0	530.0	106.4%
		100,000	500	28%	7.27	2.59	0.53	0.57	3.69	1,852.3	16.87	7.25	0.57	(0.22)	7.60	3,818.2	1,966.0	106.1%
		400,000	1000	56%	7.27	2.59	0.53	0.57	3.69	3,697.3	16.87	7.25	0.57	(0.22)	7.60	7,619.6	3,922.3	106.1%
		1,000,000	3000	46%	7.27	2.59	0.53	0.57	3.69	11,077.3	16.87	7.25	0.57	(0.22)	7.60	22,825.0	11,747.7	106.1%
		1,500,000	4000	52%	7.27	2.59	0.53	0.57	3.69	14,767.3	16.87	7.25	0.57	(0.22)	7.60	30,427.7	15,660.4	106.0%
GSd	Russell	15,000	60	35%	19.26	7.10	0.58	0.36	8.04	501.7	25.87	9.22	0.36	(0.22)	9.37	587.8	86.2	17.2%
		43,164	133	45%	19.26	7.10	0.58	0.36	8.04	1,088.6	25.87	9.22	0.36	(0.22)	9.37	1,271.6	183.0	16.8%
		100,000	500	28%	19.26	7.10	0.58	0.36	8.04	4,039.3	25.87	9.22	0.36	(0.22)	9.37	4,709.0	669.8	16.6%
		400,000	1000	56%	19.26	7.10	0.58	0.36	8.04	8,059.3	25.87	9.22	0.36	(0.22)	9.37	9,392.2	1,332.9	16.5%
		1,000,000	3000	46%	19.26	7.10	0.58	0.36	8.04	24,139.3	25.87	9.22	0.36	(0.22)	9.37	28,124.7	3,985.5	16.5%
		1,500,000	4000	52%	19.26	7.10	0.58	0.36	8.04	32,179.3	25.87	9.22	0.36	(0.22)	9.37	37,491.0	5,311.7	16.5%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Schreiber	15,000	60	35%	20.70	7.36	1.57	1.17	10.10	626.7	26.51	9.22	1.17	(0.22)	10.18	637.1	10.4	1.7%
		43,164	133	45%	20.70	7.36	1.57	1.17	10.10	1,364.0	26.51	9.22	1.17	(0.22)	10.18	1,380.0	16.0	1.2%
		100,000	500	28%	20.70	7.36	1.57	1.17	10.10	5,070.7	26.51	9.22	1.17	(0.22)	10.18	5,114.7	44.0	0.9%
		400,000	1000	56%	20.70	7.36	1.57	1.17	10.10	10,120.7	26.51	9.22	1.17	(0.22)	10.18	10,202.8	82.1	0.8%
		1,000,000	3000	46%	20.70	7.36	1.57	1.17	10.10	30,320.7	26.51	9.22	1.17	(0.22)	10.18	30,555.4	234.7	0.8%
		1,500,000	4000	52%	20.70	7.36	1.57	1.17	10.10	40,420.7	26.51	9.22	1.17	(0.22)	10.18	40,731.6	310.9	0.8%
GSd	Severn	15,000	60	35%	22.17	3.35	0.98	0.69	5.02	323.4	28.15	8.70	0.69	(0.22)	9.17	578.5	255.1	78.9%
		43,164	133	45%	22.17	3.35	0.98	0.69	5.02	689.8	28.15	8.70	0.69	(0.22)	9.17	1,248.1	558.3	80.9%
		100,000	500	28%	22.17	3.35	0.98	0.69	5.02	2,532.2	28.15	8.70	0.69	(0.22)	9.17	4,614.5	2,082.3	82.2%
		400,000	1000	56%	22.17	3.35	0.98	0.69	5.02	5,042.2	28.15	8.70	0.69	(0.22)	9.17	9,200.8	4,158.7	82.5%
		1,000,000	3000	46%	22.17	3.35	0.98	0.69	5.02	15,082.2	28.15	8.70	0.69	(0.22)	9.17	27,546.3	12,464.1	82.6%
		1,500,000	4000	52%	22.17	3.35	0.98	0.69	5.02	20,102.2	28.15	8.70	0.69	(0.22)	9.17	36,719.0	16,616.8	82.7%
GSd	Shelburne	15,000	60	35%	20.01	2.78	0.32	0.08	3.18	210.8	26.69	7.25	0.08	(0.22)	7.11	453.4	242.6	115.1%
		43,164	133	45%	20.01	2.78	0.32	0.08	3.18	443.0	26.69	7.25	0.08	(0.22)	7.11	972.7	529.7	119.6%
		100,000	500	28%	20.01	2.78	0.32	0.08	3.18	1,610.0	26.69	7.25	0.08	(0.22)	7.11	3,583.0	1,973.0	122.5%
		400,000	1000	56%	20.01	2.78	0.32	0.08	3.18	3,200.0	26.69	7.25	0.08	(0.22)	7.11	7,139.4	3,939.4	123.1%
		1,000,000	3000	46%	20.01	2.78	0.32	0.08	3.18	9,560.0	26.69	7.25	0.08	(0.22)	7.11	21,364.8	11,804.8	123.5%
		1,500,000	4000	52%	20.01	2.78	0.32	0.08	3.18	12,740.0	26.69	7.25	0.08	(0.22)	7.11	28,477.5	15,737.5	123.5%
UGd	Smiths Falls	15,000	60	35%	9.84	3.33	0.39	0.13	3.85	240.8	13.84	7.33	0.13	(0.27)	7.19	445.2	204.4	84.9%
		43,164	133	45%	9.84	3.33	0.39	0.13	3.85	521.9	13.84	7.33	0.13	(0.27)	7.19	970.1	448.2	85.9%
		100,000	500	28%	9.84	3.33	0.39	0.13	3.85	1,934.8	13.84	7.33	0.13	(0.27)	7.19	3,608.9	1,674.1	86.5%
		400,000	1000	56%	9.84	3.33	0.39	0.13	3.85	3,859.8	13.84	7.33	0.13	(0.27)	7.19	7,204.0	3,344.2	86.6%
		1,000,000	3000	46%	9.84	3.33	0.39	0.13	3.85	11,559.8	13.84	7.33	0.13	(0.27)	7.19	21,584.5	10,024.6	86.7%
		1,500,000	4000	52%	9.84	3.33	0.39	0.13	3.85	15,409.8	13.84	7.33	0.13	(0.27)	7.19	28,774.7	13,364.8	86.7%
GSd	South Glengarry	15,000	60	35%	17.41	2.37	1.18	0.94	4.49	286.8	24.34	7.75	0.94	(0.22)	8.47	532.7	245.9	85.7%
		43,164	133	45%	17.41	2.37	1.18	0.94	4.49	614.6	24.34	7.75	0.94	(0.22)	8.47	1,151.2	536.6	87.3%
		100,000	500	28%	17.41	2.37	1.18	0.94	4.49	2,262.4	24.34	7.75	0.94	(0.22)	8.47	4,260.7	1,998.3	88.3%
		400,000	1000	56%	17.41	2.37	1.18	0.94	4.49	4,507.4	24.34	7.75	0.94	(0.22)	8.47	8,497.0	3,989.6	88.5%
		1,000,000	3000	46%	17.41	2.37	1.18	0.94	4.49	13,487.4	24.34	7.75	0.94	(0.22)	8.47	25,442.4	11,955.0	88.6%
		1,500,000	4000	52%	17.41	2.37	1.18	0.94	17,977.4	24.34	7.75	0.94	(0.22)	8.47	33,915.1	15,937.7	88.7%	

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	South River	15,000	60	35%	22.11	4.87	1.22	0.92	7.01	442.7	28.16	9.22	0.92	(0.22)	9.93	623.7	181.0	40.9%
		43,164	133	45%	22.11	4.87	1.22	0.92	7.01	954.4	28.16	9.22	0.92	(0.22)	9.93	1,348.4	393.9	41.3%
		100,000	500	28%	22.11	4.87	1.22	0.92	7.01	3,527.1	28.16	9.22	0.92	(0.22)	9.93	4,991.3	1,464.2	41.5%
		400,000	1000	56%	22.11	4.87	1.22	0.92	7.01	7,032.1	28.16	9.22	0.92	(0.22)	9.93	9,954.4	2,922.3	41.6%
		1,000,000	3000	46%	22.11	4.87	1.22	0.92	7.01	21,052.1	28.16	9.22	0.92	(0.22)	9.93	29,807.0	8,754.9	41.6%
		1,500,000	4000	52%	22.11	4.87	1.22	0.92	7.01	28,062.1	28.16	9.22	0.92	(0.22)	9.93	39,733.3	11,671.2	41.6%
GSd	Springwater	15,000	60	35%	20.53	3.42	0.85	0.53	4.80	308.5	26.56	8.60	0.53	(0.22)	8.91	561.3	252.8	81.9%
		43,164	133	45%	20.53	3.42	0.85	0.53	4.80	658.9	26.56	8.60	0.53	(0.22)	8.91	1,211.9	553.0	83.9%
		100,000	500	28%	20.53	3.42	0.85	0.53	4.80	2,420.5	26.56	8.60	0.53	(0.22)	8.91	4,482.9	2,062.4	85.2%
		400,000	1000	56%	20.53	3.42	0.85	0.53	4.80	4,820.5	26.56	8.60	0.53	(0.22)	8.91	8,939.3	4,118.7	85.4%
		1,000,000	3000	46%	20.53	3.42	0.85	0.53	4.80	14,420.5	26.56	8.60	0.53	(0.22)	8.91	26,764.7	12,344.1	85.6%
		1,500,000	4000	52%	20.53	3.42	0.85	0.53	4.80	19,220.5	26.56	8.60	0.53	(0.22)	8.91	35,677.4	16,456.8	85.6%
GSd	Stirling-Rawdon	15,000	60	35%	24.12	4.11	0.67	0.30	5.08	328.9	29.66	9.22	0.30	(0.22)	9.31	588.0	259.1	78.8%
		43,164	133	45%	24.12	4.11	0.67	0.30	5.08	699.8	29.66	9.22	0.30	(0.22)	9.31	1,267.4	567.6	81.1%
		100,000	500	28%	24.12	4.11	0.67	0.30	5.08	2,564.1	29.66	9.22	0.30	(0.22)	9.31	4,682.8	2,118.7	82.6%
		400,000	1000	56%	24.12	4.11	0.67	0.30	5.08	5,104.1	29.66	9.22	0.30	(0.22)	9.31	9,335.9	4,231.8	82.9%
		1,000,000	3000	46%	24.12	4.11	0.67	0.30	5.08	15,264.1	29.66	9.22	0.30	(0.22)	9.31	27,948.5	12,684.4	83.1%
		1,500,000	4000	52%	24.12	4.11	0.67	0.30	5.08	20,344.1	29.66	9.22	0.30	(0.22)	9.31	37,254.8	16,910.7	83.1%
GSd	Thedford	15,000	60	35%	17.83	3.38	1.14	1.00	5.52	349.0	24.23	8.95	1.00	(0.22)	9.73	608.2	259.2	74.3%
		43,164	133	45%	17.83	3.38	1.14	1.00	5.52	752.0	24.23	8.95	1.00	(0.22)	9.73	1,318.7	566.7	75.4%
		100,000	500	28%	17.83	3.38	1.14	1.00	5.52	2,777.8	24.23	8.95	1.00	(0.22)	9.73	4,890.6	2,112.8	76.1%
		400,000	1000	56%	17.83	3.38	1.14	1.00	5.52	5,537.8	24.23	8.95	1.00	(0.22)	9.73	9,756.9	4,219.1	76.2%
		1,000,000	3000	46%	17.83	3.38	1.14	1.00	5.52	16,577.8	24.23	8.95	1.00	(0.22)	9.73	29,222.3	12,644.5	76.3%
		1,500,000	4000	52%	17.83	3.38	1.14	1.00	5.52	22,097.8	24.23	8.95	1.00	(0.22)	9.73	38,955.0	16,857.2	76.3%
GSd	Thessalon	15,000	60	35%	18.90	3.22	0.21	0.17	3.60	234.9	24.96	7.60	0.17	(0.22)	7.55	478.1	243.2	103.5%
		43,164	133	45%	18.90	3.22	0.21	0.17	3.60	497.7	24.96	7.60	0.17	(0.22)	7.55	1,029.5	531.8	106.8%
		100,000	500	28%	18.90	3.22	0.21	0.17	3.60	1,818.9	24.96	7.60	0.17	(0.22)	7.55	3,801.3	1,982.4	109.0%
		400,000	1000	56%	18.90	3.22	0.21	0.17	3.60	3,618.9	24.96	7.60	0.17	(0.22)	7.55	7,577.7	3,958.8	109.4%
		1,000,000	3000	46%	18.90	3.22	0.21	0.17	3.60	10,818.9	24.96	7.60	0.17	(0.22)	7.55	22,683.1	11,864.2	109.7%
		1,500,000	4000	52%	18.90	3.22	0.21	0.17	3.60	14,418.9	24.96	7.60	0.17	(0.22)	7.55	30,235.8	15,816.9	109.7%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Thorndale	15,000	60	35%	14.52	3.25	1.67	1.03	5.95	371.5	22.06	9.22	1.03	(0.22)	10.04	624.2	252.7	68.0%
		43,164	133	45%	14.52	3.25	1.67	1.03	5.95	805.9	22.06	9.22	1.03	(0.22)	10.04	1,356.9	551.0	68.4%
		100,000	500	28%	14.52	3.25	1.67	1.03	5.95	2,989.5	22.06	9.22	1.03	(0.22)	10.04	5,040.2	2,050.7	68.6%
		400,000	1000	56%	14.52	3.25	1.67	1.03	5.95	5,964.5	22.06	9.22	1.03	(0.22)	10.04	10,058.3	4,093.8	68.6%
		1,000,000	3000	46%	14.52	3.25	1.67	1.03	5.95	17,864.5	22.06	9.22	1.03	(0.22)	10.04	30,130.9	12,266.4	68.7%
		1,500,000	4000	52%	14.52	3.25	1.67	1.03	5.95	23,814.5	22.06	9.22	1.03	(0.22)	10.04	40,167.2	16,352.7	68.7%
UGd	Thorold	15,000	60	35%	22.63	4.76	0.46	0.20	5.42	347.8	23.64	7.33	0.20	(0.27)	7.26	459.3	111.4	32.0%
		43,164	133	45%	22.63	4.76	0.46	0.20	5.42	743.5	23.64	7.33	0.20	(0.27)	7.26	989.2	245.8	33.1%
		100,000	500	28%	22.63	4.76	0.46	0.20	5.42	2,732.6	23.64	7.33	0.20	(0.27)	7.26	3,653.7	921.1	33.7%
		400,000	1000	56%	22.63	4.76	0.46	0.20	5.42	5,442.6	23.64	7.33	0.20	(0.27)	7.26	7,283.8	1,841.2	33.8%
		1,000,000	3000	46%	22.63	4.76	0.46	0.20	5.42	16,282.6	23.64	7.33	0.20	(0.27)	7.26	21,804.3	5,521.6	33.9%
		1,500,000	4000	52%	22.63	4.76	0.46	0.20	5.42	21,702.6	23.64	7.33	0.20	(0.27)	7.26	29,064.5	7,361.8	33.9%
GSd	Tweed	15,000	60	35%	8.26	3.11	1.35	0.99	5.45	335.3	17.62	8.80	0.99	(0.22)	9.57	592.0	256.7	76.6%
		43,164	133	45%	8.26	3.11	1.35	0.99	5.45	733.1	17.62	8.80	0.99	(0.22)	9.57	1,290.8	557.7	76.1%
		100,000	500	28%	8.26	3.11	1.35	0.99	5.45	2,733.3	17.62	8.80	0.99	(0.22)	9.57	4,804.0	2,070.7	75.8%
		400,000	1000	56%	8.26	3.11	1.35	0.99	5.45	5,458.3	17.62	8.80	0.99	(0.22)	9.57	9,590.3	4,132.1	75.7%
		1,000,000	3000	46%	8.26	3.11	1.35	0.99	5.45	16,358.3	17.62	8.80	0.99	(0.22)	9.57	28,735.7	12,377.5	75.7%
		1,500,000	4000	52%	8.26	3.11	1.35	0.99	5.45	21,808.3	17.62	8.80	0.99	(0.22)	9.57	38,308.4	16,500.2	75.7%
GSd	Wardsville	15,000	60	35%	12.32	3.16	0.81	0.26	4.23	266.1	20.61	8.20	0.26	(0.22)	8.24	515.2	249.0	93.6%
		43,164	133	45%	12.32	3.16	0.81	0.26	4.23	574.9	20.61	8.20	0.26	(0.22)	8.24	1,116.9	542.0	94.3%
		100,000	500	28%	12.32	3.16	0.81	0.26	4.23	2,127.3	20.61	8.20	0.26	(0.22)	8.24	4,142.0	2,014.6	94.7%
		400,000	1000	56%	12.32	3.16	0.81	0.26	4.23	4,242.3	20.61	8.20	0.26	(0.22)	8.24	8,263.3	4,021.0	94.8%
		1,000,000	3000	46%	12.32	3.16	0.81	0.26	4.23	12,702.3	20.61	8.20	0.26	(0.22)	8.24	24,748.7	12,046.4	94.8%
		1,500,000	4000	52%	12.32	3.16	0.81	0.26	4.23	16,932.3	20.61	8.20	0.26	(0.22)	8.24	32,991.4	16,059.1	94.8%
GSd	Warkworth	15,000	60	35%	21.31	4.47	1.44	1.03	6.94	437.7	27.36	9.22	1.03	(0.22)	10.04	629.5	191.8	43.8%
		43,164	133	45%	21.31	4.47	1.44	1.03	6.94	944.3	27.36	9.22	1.03	(0.22)	10.04	1,362.2	417.9	44.2%
		100,000	500	28%	21.31	4.47	1.44	1.03	6.94	3,491.3	27.36	9.22	1.03	(0.22)	10.04	5,045.5	1,554.2	44.5%
		400,000	1000	56%	21.31	4.47	1.44	1.03	6.94	6,961.3	27.36	9.22	1.03	(0.22)	10.04	10,063.6	3,102.3	44.6%
		1,000,000	3000	46%	21.31	4.47	1.44	1.03	6.94	20,841.3	27.36	9.22	1.03	(0.22)	10.04	30,136.2	9,294.9	44.6%
		1,500,000	4000	52%	21.31	4.47	1.44	1.03	6.94	27,781.3	27.36	9.22	1.03	(0.22)	10.04	40,172.5	12,391.2	44.6%

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates						\$ Incr		% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]				
GSd	West Elgin	15,000	60	35%	15.40	2.21	0.54	0.21	2.96	193.0	22.84	6.85	0.21	(0.22)	6.84	433.4	240.4	124.6%		
		43,164	133	45%	15.40	2.21	0.54	0.21	2.96	409.1	22.84	6.85	0.21	(0.22)	6.84	932.9	523.8	128.1%		
		100,000	500	28%	15.40	2.21	0.54	0.21	2.96	1,495.4	22.84	6.85	0.21	(0.22)	6.84	3,444.2	1,948.8	130.3%		
		400,000	1000	56%	15.40	2.21	0.54	0.21	2.96	2,975.4	22.84	6.85	0.21	(0.22)	6.84	6,865.5	3,890.1	130.7%		
		1,000,000	3000	46%	15.40	2.21	0.54	0.21	2.96	8,895.4	22.84	6.85	0.21	(0.22)	6.84	20,550.9	11,655.5	131.0%		
		1,500,000	4000	52%	15.40	2.21	0.54	0.21	2.96	11,855.4	22.84	6.85	0.21	(0.22)	6.84	27,393.7	15,538.3	131.1%		
UGd	Whitchurch Stouffville	15,000	60	35%	21.85	2.93	0.35	0.13	3.41	226.5	22.84	7.15	0.13	(0.27)	7.01	443.3	216.8	95.7%		
		43,164	133	45%	21.85	2.93	0.35	0.13	3.41	475.4	22.84	7.15	0.13	(0.27)	7.01	954.8	479.4	100.8%		
		100,000	500	28%	21.85	2.93	0.35	0.13	3.41	1,726.9	22.84	7.15	0.13	(0.27)	7.01	3,526.4	1,799.5	104.2%		
		400,000	1000	56%	21.85	2.93	0.35	0.13	3.41	3,431.9	22.84	7.15	0.13	(0.27)	7.01	7,030.0	3,598.1	104.8%		
		1,000,000	3000	46%	21.85	2.93	0.35	0.13	3.41	10,251.9	22.84	7.15	0.13	(0.27)	7.01	21,044.2	10,792.4	105.3%		
		1,500,000	4000	52%	21.85	2.93	0.35	0.13	3.41	13,661.9	22.84	7.15	0.13	(0.27)	7.01	28,051.3	14,389.5	105.3%		
GSd	Warton	15,000	60	35%	23.78	5.99	0.59	0.29	6.87	436.0	28.74	9.22	0.29	(0.22)	9.30	586.5	150.5	34.5%		
		43,164	133	45%	23.78	5.99	0.59	0.29	6.87	937.5	28.74	9.22	0.29	(0.22)	9.30	1,265.1	327.7	35.0%		
		100,000	500	28%	23.78	5.99	0.59	0.29	6.87	3,458.8	28.74	9.22	0.29	(0.22)	9.30	4,676.9	1,218.1	35.2%		
		400,000	1000	56%	23.78	5.99	0.59	0.29	6.87	6,893.8	28.74	9.22	0.29	(0.22)	9.30	9,325.0	2,431.2	35.3%		
		1,000,000	3000	46%	23.78	5.99	0.59	0.29	6.87	20,633.8	28.74	9.22	0.29	(0.22)	9.30	27,917.6	7,283.8	35.3%		
		1,500,000	4000	52%	23.78	5.99	0.59	0.29	6.87	27,503.8	28.74	9.22	0.29	(0.22)	9.30	37,213.9	9,710.1	35.3%		
GSd	Woodville	15,000	60	35%	16.89	4.34	2.12	1.35	7.81	485.5	23.47	9.22	1.35	(0.22)	10.36	644.8	159.4	32.8%		
		43,164	133	45%	16.89	4.34	2.12	1.35	7.81	1,055.6	23.47	9.22	1.35	(0.22)	10.36	1,400.9	345.2	32.7%		
		100,000	500	28%	16.89	4.34	2.12	1.35	7.81	3,921.9	23.47	9.22	1.35	(0.22)	10.36	5,201.6	1,279.7	32.6%		
		400,000	1000	56%	16.89	4.34	2.12	1.35	7.81	7,826.9	23.47	9.22	1.35	(0.22)	10.36	10,379.7	2,552.9	32.6%		
		1,000,000	3000	46%	16.89	4.34	2.12	1.35	7.81	23,446.9	23.47	9.22	1.35	(0.22)	10.36	31,092.3	7,645.4	32.6%		
		1,500,000	4000	52%	16.89	4.34	2.12	1.35	7.81	31,256.9	23.47	9.22	1.35	(0.22)	10.36	41,448.6	10,191.7	32.6%		
GSd	Wyoming	15,000	60	35%	17.36	4.57	0.52	0.23	5.32	336.6	24.35	9.22	0.23	(0.22)	9.24	578.5	242.0	71.9%		
		43,164	133	45%	17.36	4.57	0.52	0.23	5.32	724.9	24.35	9.22	0.23	(0.22)	9.24	1,252.8	527.9	72.8%		
		100,000	500	28%	17.36	4.57	0.52	0.23	5.32	2,677.4	24.35	9.22	0.23	(0.22)	9.24	4,642.5	1,965.1	73.4%		
		400,000	1000	56%	17.36	4.57	0.52	0.23	5.32	5,337.4	24.35	9.22	0.23	(0.22)	9.24	9,260.6	3,923.3	73.5%		
		1,000,000	3000	46%	17.36	4.57	0.52	0.23	5.32	15,977.4	24.35	9.22	0.23	(0.22)	9.24	27,733.2	11,755.8	73.6%		
		1,500,000	4000	52%	17.36	4.57	0.52	0.23	5.32	21,297.4	24.35	9.22	0.23	(0.22)	9.24	36,969.5	15,672.1	73.6%		

**New Rate Class: GSd**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates						New Dx Rates					\$ Incr	% Incr	
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
GSd	Terrace Bay	15,000	60	35%	293.24	4.00	2.27	-	6.27	669.7	231.38	9.22	-	(0.22)	9.01	771.8	102.0	15.2%
		43,164	133	45%	293.24	4.00	2.27	-	6.27	1,127.8	231.38	9.22	-	(0.22)	9.01	1,429.2	301.5	26.7%
		100,000	500	28%	293.24	4.00	2.27	-	6.27	3,430.5	231.38	9.22	-	(0.22)	9.01	4,734.5	1,304.0	38.0%
		400,000	1000	56%	293.24	4.00	2.27	-	6.27	6,567.8	231.38	9.22	-	(0.22)	9.01	9,237.7	2,669.8	40.6%
		1,000,000	3000	46%	293.24	4.00	2.27	-	6.27	19,117.0	231.38	9.22	-	(0.22)	9.01	27,250.2	8,133.2	42.5%
		1,500,000	4000	52%	293.24	4.00	2.27	-	6.27	25,391.6	231.38	9.22	-	(0.22)	9.01	36,256.5	10,864.9	42.8%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	G1	100	22.16	3.12	0.09	0.09	3.30	25.46	22.84	5.38	0.09	(0.06)	5.41	28.25	2.79	11.0%
		250	22.16	3.12	0.09	0.09	3.30	30.41	22.84	5.38	0.09	(0.06)	5.41	36.37	5.96	19.6%
		500	22.16	3.12	0.09	0.09	3.30	38.66	22.84	5.38	0.09	(0.06)	5.41	49.90	11.24	29.1%
		750	22.16	3.12	0.09	0.09	3.30	46.91	22.84	5.38	0.09	(0.06)	5.41	63.43	16.52	35.2%
		1,000	22.16	3.12	0.09	0.09	3.30	55.16	22.84	5.38	0.09	(0.06)	5.41	76.96	21.80	39.5%
GSe	G3	100	6.29	3.07	0.02	0.05	3.14	9.43	10.81	3.60	0.05	(0.06)	3.59	14.40	4.97	52.7%
		250	6.29	3.07	0.02	0.05	3.14	14.14	10.81	3.60	0.05	(0.06)	3.59	19.79	5.65	39.9%
		500	6.29	3.07	0.02	0.05	3.14	21.99	10.81	3.60	0.05	(0.06)	3.59	28.77	6.78	30.8%
		750	6.29	3.07	0.02	0.05	3.14	29.84	10.81	3.60	0.05	(0.06)	3.59	37.75	7.91	26.5%
		1,000	6.29	3.07	0.02	0.05	3.14	37.69	10.81	3.60	0.05	(0.06)	3.59	46.74	9.05	24.0%
GSe	UG	100	0.79	2.74	0.03	0.03	2.80	3.59	6.18	3.50	0.03	(0.06)	3.47	9.65	6.06	168.9%
		250	0.79	2.74	0.03	0.03	2.80	7.79	6.18	3.50	0.03	(0.06)	3.47	14.86	7.07	90.8%
		500	0.79	2.74	0.03	0.03	2.80	14.79	6.18	3.50	0.03	(0.06)	3.47	23.55	8.76	59.2%
		750	0.79	2.74	0.03	0.03	2.80	21.79	6.18	3.50	0.03	(0.06)	3.47	32.23	10.44	47.9%
		1,000	0.79	2.74	0.03	0.03	2.80	28.79	6.18	3.50	0.03	(0.06)	3.47	40.91	12.12	42.1%
GSe	Ailsa Craig	100	8.20	1.32	0.17	0.09	1.58	9.78	12.33	2.00	0.09	(0.06)	2.03	14.36	4.58	46.8%
		250	8.20	1.32	0.17	0.09	1.58	12.15	12.33	2.00	0.09	(0.06)	2.03	17.41	5.26	43.3%
		500	8.20	1.32	0.17	0.09	1.58	16.10	12.33	2.00	0.09	(0.06)	2.03	22.49	6.39	39.7%
		750	8.20	1.32	0.17	0.09	1.58	20.05	12.33	2.00	0.09	(0.06)	2.03	27.58	7.53	37.5%
		1,000	8.20	1.32	0.17	0.09	1.58	24.00	12.33	2.00	0.09	(0.06)	2.03	32.66	8.66	36.1%
GSe	Arkona	100	1.14	0.86	0.51	0.36	1.73	2.87	7.09	2.00	0.36	(0.06)	2.30	9.40	6.53	227.4%
		250	1.14	0.86	0.51	0.36	1.73	5.47	7.09	2.00	0.36	(0.06)	2.30	12.85	7.39	135.1%
		500	1.14	0.86	0.51	0.36	1.73	9.79	7.09	2.00	0.36	(0.06)	2.30	18.61	8.82	90.1%
		750	1.14	0.86	0.51	0.36	1.73	14.12	7.09	2.00	0.36	(0.06)	2.30	24.37	10.25	72.6%
		1,000	1.14	0.86	0.51	0.36	1.73	18.44	7.09	2.00	0.36	(0.06)	2.30	30.13	11.69	63.4%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Arnprior	100	10.23	1.17	0.16	0.06	1.39	11.62	13.82	2.00	0.06	(0.06)	2.00	15.82	4.20	36.2%
		250	10.23	1.17	0.16	0.06	1.39	13.71	13.82	2.00	0.06	(0.06)	2.00	18.83	5.12	37.4%
		500	10.23	1.17	0.16	0.06	1.39	17.18	13.82	2.00	0.06	(0.06)	2.00	23.84	6.66	38.7%
		750	10.23	1.17	0.16	0.06	1.39	20.66	13.82	2.00	0.06	(0.06)	2.00	28.84	8.19	39.6%
		1,000	10.23	1.17	0.16	0.06	1.39	24.13	13.82	2.00	0.06	(0.06)	2.00	33.85	9.72	40.3%
GSe	Arran-Elderslie	100	3.95	1.03	0.17	0.09	1.29	5.24	8.39	2.00	0.09	(0.06)	2.03	10.42	5.18	98.9%
		250	3.95	1.03	0.17	0.09	1.29	7.18	8.39	2.00	0.09	(0.06)	2.03	13.47	6.30	87.8%
		500	3.95	1.03	0.17	0.09	1.29	10.40	8.39	2.00	0.09	(0.06)	2.03	18.56	8.16	78.4%
		750	3.95	1.03	0.17	0.09	1.29	13.63	8.39	2.00	0.09	(0.06)	2.03	23.64	10.01	73.5%
		1,000	3.95	1.03	0.17	0.09	1.29	16.85	8.39	2.00	0.09	(0.06)	2.03	28.72	11.87	70.5%
GSe	Artemesia	100	9.34	1.74	0.49	0.34	2.57	11.91	13.04	2.00	0.34	(0.06)	2.28	15.33	3.42	28.7%
		250	9.34	1.74	0.49	0.34	2.57	15.77	13.04	2.00	0.34	(0.06)	2.28	18.75	2.99	18.9%
		500	9.34	1.74	0.49	0.34	2.57	22.19	13.04	2.00	0.34	(0.06)	2.28	24.46	2.27	10.2%
		750	9.34	1.74	0.49	0.34	2.57	28.62	13.04	2.00	0.34	(0.06)	2.28	30.17	1.55	5.4%
		1,000	9.34	1.74	0.49	0.34	2.57	35.04	13.04	2.00	0.34	(0.06)	2.28	35.88	0.84	2.4%
GSe	Bancroft	100	11.73	1.18	0.17	0.08	1.43	13.16	14.45	2.00	0.08	(0.06)	2.02	16.47	3.31	25.1%
		250	11.73	1.18	0.17	0.08	1.43	15.31	14.45	2.00	0.08	(0.06)	2.02	19.50	4.20	27.4%
		500	11.73	1.18	0.17	0.08	1.43	18.88	14.45	2.00	0.08	(0.06)	2.02	24.56	5.68	30.1%
		750	11.73	1.18	0.17	0.08	1.43	22.46	14.45	2.00	0.08	(0.06)	2.02	29.62	7.16	31.9%
		1,000	11.73	1.18	0.17	0.08	1.43	26.03	14.45	2.00	0.08	(0.06)	2.02	34.68	8.65	33.2%
GSe	Bath	100	4.86	1.47	0.29	0.24	2.00	6.86	9.16	2.00	0.24	(0.06)	2.18	11.35	4.49	65.4%
		250	4.86	1.47	0.29	0.24	2.00	9.86	9.16	2.00	0.24	(0.06)	2.18	14.62	4.76	48.3%
		500	4.86	1.47	0.29	0.24	2.00	14.86	9.16	2.00	0.24	(0.06)	2.18	20.08	5.22	35.1%
		750	4.86	1.47	0.29	0.24	2.00	19.86	9.16	2.00	0.24	(0.06)	2.18	25.54	5.68	28.6%
		1,000	4.86	1.47	0.29	0.24	2.00	24.86	9.16	2.00	0.24	(0.06)	2.18	31.00	6.14	24.7%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Blandford-Blenheim	100	11.46	1.14	0.28	0.20	1.62	13.08	14.51	2.00	0.20	(0.06)	2.14	16.66	3.58	27.3%
		250	11.46	1.14	0.28	0.20	1.62	15.51	14.51	2.00	0.20	(0.06)	2.14	19.87	4.36	28.1%
		500	11.46	1.14	0.28	0.20	1.62	19.56	14.51	2.00	0.20	(0.06)	2.14	25.23	5.67	29.0%
		750	11.46	1.14	0.28	0.20	1.62	23.61	14.51	2.00	0.20	(0.06)	2.14	30.59	6.98	29.6%
		1,000	11.46	1.14	0.28	0.20	1.62	27.66	14.51	2.00	0.20	(0.06)	2.14	35.95	8.29	30.0%
GSe	Blyth	100	10.35	1.05	0.26	0.20	1.51	11.86	13.79	2.00	0.20	(0.06)	2.14	15.93	4.07	34.3%
		250	10.35	1.05	0.26	0.20	1.51	14.13	13.79	2.00	0.20	(0.06)	2.14	19.15	5.02	35.6%
		500	10.35	1.05	0.26	0.20	1.51	17.90	13.79	2.00	0.20	(0.06)	2.14	24.51	6.61	36.9%
		750	10.35	1.05	0.26	0.20	1.51	21.68	13.79	2.00	0.20	(0.06)	2.14	29.86	8.19	37.8%
		1,000	10.35	1.05	0.26	0.20	1.51	25.45	13.79	2.00	0.20	(0.06)	2.14	35.22	9.77	38.4%
GSe	Bobcaygeon	100	11.14	1.38	0.18	0.09	1.65	12.79	14.59	2.00	0.09	(0.06)	2.03	16.63	3.84	30.0%
		250	11.14	1.38	0.18	0.09	1.65	15.27	14.59	2.00	0.09	(0.06)	2.03	19.68	4.41	28.9%
		500	11.14	1.38	0.18	0.09	1.65	19.39	14.59	2.00	0.09	(0.06)	2.03	24.76	5.37	27.7%
		750	11.14	1.38	0.18	0.09	1.65	23.52	14.59	2.00	0.09	(0.06)	2.03	29.84	6.33	26.9%
		1,000	11.14	1.38	0.18	0.09	1.65	27.64	14.59	2.00	0.09	(0.06)	2.03	34.93	7.29	26.4%
GSe	Brighton	100	10.99	1.35	0.20	0.08	1.63	12.62	13.63	2.00	0.08	(0.06)	2.02	15.65	3.03	24.0%
		250	10.99	1.35	0.20	0.08	1.63	15.07	13.63	2.00	0.08	(0.06)	2.02	18.69	3.62	24.1%
		500	10.99	1.35	0.20	0.08	1.63	19.14	13.63	2.00	0.08	(0.06)	2.02	23.75	4.61	24.1%
		750	10.99	1.35	0.20	0.08	1.63	23.22	13.63	2.00	0.08	(0.06)	2.02	28.80	5.59	24.1%
		1,000	10.99	1.35	0.20	0.08	1.63	27.29	13.63	2.00	0.08	(0.06)	2.02	33.86	6.57	24.1%
GSe	Brockville	100	10.37	0.78	0.13	0.04	0.95	11.32	13.79	2.00	0.04	(0.06)	1.98	15.77	4.45	39.3%
		250	10.37	0.78	0.13	0.04	0.95	12.75	13.79	2.00	0.04	(0.06)	1.98	18.74	6.00	47.1%
		500	10.37	0.78	0.13	0.04	0.95	15.12	13.79	2.00	0.04	(0.06)	1.98	23.70	8.58	56.8%
		750	10.37	0.78	0.13	0.04	0.95	17.50	13.79	2.00	0.04	(0.06)	1.98	28.66	11.16	63.8%
		1,000	10.37	0.78	0.13	0.04	0.95	19.87	13.79	2.00	0.04	(0.06)	1.98	33.62	13.75	69.2%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Caledon CH	100	11.63	1.80	0.14	0.08	2.02	13.65	14.47	2.00	0.08	(0.06)	2.02	16.49	2.84	20.8%
		250	11.63	1.80	0.14	0.08	2.02	16.68	14.47	2.00	0.08	(0.06)	2.02	19.53	2.85	17.1%
		500	11.63	1.80	0.14	0.08	2.02	21.73	14.47	2.00	0.08	(0.06)	2.02	24.59	2.86	13.1%
		750	11.63	1.80	0.14	0.08	2.02	26.78	14.47	2.00	0.08	(0.06)	2.02	29.64	2.86	10.7%
		1,000	11.63	1.80	0.14	0.08	2.02	31.83	14.47	2.00	0.08	(0.06)	2.02	34.70	2.87	9.0%
GSe	Campbellford-Seymour	100	7.63	1.19	0.17	0.05	1.41	9.04	11.47	2.00	0.05	(0.06)	1.99	13.46	4.42	48.9%
		250	7.63	1.19	0.17	0.05	1.41	11.16	11.47	2.00	0.05	(0.06)	1.99	16.45	5.30	47.5%
		500	7.63	1.19	0.17	0.05	1.41	14.68	11.47	2.00	0.05	(0.06)	1.99	21.44	6.76	46.0%
		750	7.63	1.19	0.17	0.05	1.41	18.21	11.47	2.00	0.05	(0.06)	1.99	26.42	8.21	45.1%
		1,000	7.63	1.19	0.17	0.05	1.41	21.73	11.47	2.00	0.05	(0.06)	1.99	31.40	9.67	44.5%
GSe	Carleton Place	100	11.36	1.68	0.13	0.07	1.88	13.24	14.54	2.00	0.07	(0.06)	2.01	16.55	3.31	25.0%
		250	11.36	1.68	0.13	0.07	1.88	16.06	14.54	2.00	0.07	(0.06)	2.01	19.57	3.51	21.9%
		500	11.36	1.68	0.13	0.07	1.88	20.76	14.54	2.00	0.07	(0.06)	2.01	24.60	3.84	18.5%
		750	11.36	1.68	0.13	0.07	1.88	25.46	14.54	2.00	0.07	(0.06)	2.01	29.64	4.18	16.4%
		1,000	11.36	1.68	0.13	0.07	1.88	30.16	14.54	2.00	0.07	(0.06)	2.01	34.67	4.51	15.0%
GSe	Cavan-Millbrook-North Monaghan	100	10.68	1.50	0.33	0.26	2.09	12.77	13.71	2.00	0.26	(0.06)	2.20	15.91	3.14	24.6%
		250	10.68	1.50	0.33	0.26	2.09	15.91	13.71	2.00	0.26	(0.06)	2.20	19.22	3.31	20.8%
		500	10.68	1.50	0.33	0.26	2.09	21.13	13.71	2.00	0.26	(0.06)	2.20	24.72	3.59	17.0%
		750	10.68	1.50	0.33	0.26	2.09	26.36	13.71	2.00	0.26	(0.06)	2.20	30.23	3.88	14.7%
		1,000	10.68	1.50	0.33	0.26	2.09	31.58	13.71	2.00	0.26	(0.06)	2.20	35.74	4.16	13.2%
GSe	Centre Hastings	100	8.73	0.97	0.14	0.06	1.17	9.90	12.20	2.00	0.06	(0.06)	2.00	14.20	4.30	43.4%
		250	8.73	0.97	0.14	0.06	1.17	11.66	12.20	2.00	0.06	(0.06)	2.00	17.20	5.55	47.6%
		500	8.73	0.97	0.14	0.06	1.17	14.58	12.20	2.00	0.06	(0.06)	2.00	22.21	7.63	52.3%
		750	8.73	0.97	0.14	0.06	1.17	17.51	12.20	2.00	0.06	(0.06)	2.00	27.22	9.71	55.5%
		1,000	8.73	0.97	0.14	0.06	1.17	20.43	12.20	2.00	0.06	(0.06)	2.00	32.23	11.80	57.7%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Chalk River	100	10.20	1.79	0.39	0.34	2.52	12.72	13.83	2.00	0.34	(0.06)	2.28	16.11	3.39	26.7%
		250	10.20	1.79	0.39	0.34	2.52	16.50	13.83	2.00	0.34	(0.06)	2.28	19.54	3.04	18.4%
		500	10.20	1.79	0.39	0.34	2.52	22.80	13.83	2.00	0.34	(0.06)	2.28	25.24	2.44	10.7%
		750	10.20	1.79	0.39	0.34	2.52	29.10	13.83	2.00	0.34	(0.06)	2.28	30.95	1.85	6.4%
		1,000	10.20	1.79	0.39	0.34	2.52	35.40	13.83	2.00	0.34	(0.06)	2.28	36.66	1.26	3.6%
GSe	Champlain	100	9.83	0.91	0.26	0.15	1.32	11.15	12.92	2.00	0.15	(0.06)	2.09	15.01	3.86	34.7%
		250	9.83	0.91	0.26	0.15	1.32	13.13	12.92	2.00	0.15	(0.06)	2.09	18.15	5.02	38.3%
		500	9.83	0.91	0.26	0.15	1.32	16.43	12.92	2.00	0.15	(0.06)	2.09	23.39	6.96	42.3%
		750	9.83	0.91	0.26	0.15	1.32	19.73	12.92	2.00	0.15	(0.06)	2.09	28.62	8.89	45.1%
		1,000	9.83	0.91	0.26	0.15	1.32	23.03	12.92	2.00	0.15	(0.06)	2.09	33.85	10.82	47.0%
GSe	Cobden	100	10.50	2.13	0.36	0.30	2.79	13.29	13.75	2.00	0.30	(0.06)	2.24	16.00	2.71	20.4%
		250	10.50	2.13	0.36	0.30	2.79	17.48	13.75	2.00	0.30	(0.06)	2.24	19.36	1.89	10.8%
		500	10.50	2.13	0.36	0.30	2.79	24.45	13.75	2.00	0.30	(0.06)	2.24	24.97	0.52	2.1%
		750	10.50	2.13	0.36	0.30	2.79	31.43	13.75	2.00	0.30	(0.06)	2.24	30.58	(0.85)	-2.7%
		1,000	10.50	2.13	0.36	0.30	2.79	38.40	13.75	2.00	0.30	(0.06)	2.24	36.19	(2.21)	-5.8%
GSe	Deep River	100	11.50	2.26	0.15	0.14	2.55	14.05	14.50	2.00	0.14	(0.06)	2.08	16.59	2.54	18.0%
		250	11.50	2.26	0.15	0.14	2.55	17.88	14.50	2.00	0.14	(0.06)	2.08	19.71	1.84	10.3%
		500	11.50	2.26	0.15	0.14	2.55	24.25	14.50	2.00	0.14	(0.06)	2.08	24.92	0.67	2.8%
		750	11.50	2.26	0.15	0.14	2.55	30.63	14.50	2.00	0.14	(0.06)	2.08	30.13	(0.50)	-1.6%
		1,000	11.50	2.26	0.15	0.14	2.55	37.00	14.50	2.00	0.14	(0.06)	2.08	35.34	(1.66)	-4.5%
GSe	Deseronto	100	4.61	1.35	0.13	0.05	1.53	6.14	9.23	2.00	0.05	(0.06)	1.99	11.22	5.08	82.7%
		250	4.61	1.35	0.13	0.05	1.53	8.44	9.23	2.00	0.05	(0.06)	1.99	14.21	5.77	68.4%
		500	4.61	1.35	0.13	0.05	1.53	12.26	9.23	2.00	0.05	(0.06)	1.99	19.19	6.93	56.5%
		750	4.61	1.35	0.13	0.05	1.53	16.09	9.23	2.00	0.05	(0.06)	1.99	24.17	8.09	50.3%
		1,000	4.61	1.35	0.13	0.05	1.53	19.91	9.23	2.00	0.05	(0.06)	1.99	29.16	9.25	46.4%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Dryden	100	9.09	1.03	0.12	0.04	1.19	10.28	13.11	2.00	0.04	(0.06)	1.98	15.09	4.81	46.8%
		250	9.09	1.03	0.12	0.04	1.19	12.07	13.11	2.00	0.04	(0.06)	1.98	18.06	6.00	49.7%
		500	9.09	1.03	0.12	0.04	1.19	15.04	13.11	2.00	0.04	(0.06)	1.98	23.02	7.98	53.1%
		750	9.09	1.03	0.12	0.04	1.19	18.02	13.11	2.00	0.04	(0.06)	1.98	27.98	9.96	55.3%
		1,000	9.09	1.03	0.12	0.04	1.19	20.99	13.11	2.00	0.04	(0.06)	1.98	32.94	11.95	56.9%
GSe	Dundalk	100	11.32	1.64	0.23	0.09	1.96	13.28	14.55	2.00	0.09	(0.06)	2.03	16.58	3.30	24.9%
		250	11.32	1.64	0.23	0.09	1.96	16.22	14.55	2.00	0.09	(0.06)	2.03	19.63	3.41	21.0%
		500	11.32	1.64	0.23	0.09	1.96	21.12	14.55	2.00	0.09	(0.06)	2.03	24.71	3.59	17.0%
		750	11.32	1.64	0.23	0.09	1.96	26.02	14.55	2.00	0.09	(0.06)	2.03	29.80	3.78	14.5%
		1,000	11.32	1.64	0.23	0.09	1.96	30.92	14.55	2.00	0.09	(0.06)	2.03	34.88	3.96	12.8%
GSe	Durham	100	11.59	1.37	0.15	0.06	1.58	13.17	14.48	2.00	0.06	(0.06)	2.00	16.48	3.31	25.2%
		250	11.59	1.37	0.15	0.06	1.58	15.54	14.48	2.00	0.06	(0.06)	2.00	19.49	3.95	25.4%
		500	11.59	1.37	0.15	0.06	1.58	19.49	14.48	2.00	0.06	(0.06)	2.00	24.50	5.01	25.7%
		750	11.59	1.37	0.15	0.06	1.58	23.44	14.48	2.00	0.06	(0.06)	2.00	29.50	6.06	25.9%
		1,000	11.59	1.37	0.15	0.06	1.58	27.39	14.48	2.00	0.06	(0.06)	2.00	34.51	7.12	26.0%
GSe	Eganville	100	10.22	2.32	0.17	0.12	2.61	12.83	13.82	2.00	0.12	(0.06)	2.06	15.89	3.06	23.8%
		250	10.22	2.32	0.17	0.12	2.61	16.75	13.82	2.00	0.12	(0.06)	2.06	18.98	2.24	13.4%
		500	10.22	2.32	0.17	0.12	2.61	23.27	13.82	2.00	0.12	(0.06)	2.06	24.14	0.87	3.7%
		750	10.22	2.32	0.17	0.12	2.61	29.80	13.82	2.00	0.12	(0.06)	2.06	29.30	(0.50)	-1.7%
		1,000	10.22	2.32	0.17	0.12	2.61	36.32	13.82	2.00	0.12	(0.06)	2.06	34.46	(1.86)	-5.1%
GSe	Erin	100	19.72	0.73	0.19	0.08	1.00	20.72	20.45	2.00	0.08	(0.06)	2.02	22.47	1.75	8.5%
		250	19.72	0.73	0.19	0.08	1.00	22.22	20.45	2.00	0.08	(0.06)	2.02	25.51	3.29	14.8%
		500	19.72	0.73	0.19	0.08	1.00	24.72	20.45	2.00	0.08	(0.06)	2.02	30.56	5.84	23.6%
		750	19.72	0.73	0.19	0.08	1.00	27.22	20.45	2.00	0.08	(0.06)	2.02	35.62	8.40	30.9%
		1,000	19.72	0.73	0.19	0.08	1.00	29.72	20.45	2.00	0.08	(0.06)	2.02	40.68	10.96	36.9%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Exeter	100	5.21	1.30	0.15	0.06	1.51	6.72	10.08	2.00	0.06	(0.06)	2.00	12.08	5.36	79.7%
		250	5.21	1.30	0.15	0.06	1.51	8.99	10.08	2.00	0.06	(0.06)	2.00	15.08	6.10	67.9%
		500	5.21	1.30	0.15	0.06	1.51	12.76	10.08	2.00	0.06	(0.06)	2.00	20.09	7.33	57.5%
		750	5.21	1.30	0.15	0.06	1.51	16.54	10.08	2.00	0.06	(0.06)	2.00	25.10	8.56	51.8%
		1,000	5.21	1.30	0.15	0.06	1.51	20.31	10.08	2.00	0.06	(0.06)	2.00	30.11	9.80	48.2%
GSe	Fenelon Falls	100	9.43	0.95	0.15	0.08	1.18	10.61	13.02	2.00	0.08	(0.06)	2.02	15.04	4.43	41.8%
		250	9.43	0.95	0.15	0.08	1.18	12.38	13.02	2.00	0.08	(0.06)	2.02	18.08	5.70	46.0%
		500	9.43	0.95	0.15	0.08	1.18	15.33	13.02	2.00	0.08	(0.06)	2.02	23.14	7.81	50.9%
		750	9.43	0.95	0.15	0.08	1.18	18.28	13.02	2.00	0.08	(0.06)	2.02	28.19	9.91	54.2%
		1,000	9.43	0.95	0.15	0.08	1.18	21.23	13.02	2.00	0.08	(0.06)	2.02	33.25	12.02	56.6%
GSe	Forest	100	11.98	1.18	0.16	0.06	1.40	13.38	14.38	2.00	0.06	(0.06)	2.00	16.39	3.01	22.5%
		250	11.98	1.18	0.16	0.06	1.40	15.48	14.38	2.00	0.06	(0.06)	2.00	19.39	3.91	25.3%
		500	11.98	1.18	0.16	0.06	1.40	18.98	14.38	2.00	0.06	(0.06)	2.00	24.40	5.42	28.6%
		750	11.98	1.18	0.16	0.06	1.40	22.48	14.38	2.00	0.06	(0.06)	2.00	29.41	6.93	30.8%
		1,000	11.98	1.18	0.16	0.06	1.40	25.98	14.38	2.00	0.06	(0.06)	2.00	34.42	8.44	32.5%
GSe	GBE	100	4.92	1.14	0.16	0.06	1.36	6.28	9.15	2.00	0.06	(0.06)	2.00	11.15	4.87	77.6%
		250	4.92	1.14	0.16	0.06	1.36	8.32	9.15	2.00	0.06	(0.06)	2.00	14.16	5.84	70.1%
		500	4.92	1.14	0.16	0.06	1.36	11.72	9.15	2.00	0.06	(0.06)	2.00	19.16	7.44	63.5%
		750	4.92	1.14	0.16	0.06	1.36	15.12	9.15	2.00	0.06	(0.06)	2.00	24.17	9.05	59.9%
		1,000	4.92	1.14	0.16	0.06	1.36	18.52	9.15	2.00	0.06	(0.06)	2.00	29.18	10.66	57.6%
GSe	Georgina	100	8.24	1.62	0.16	0.08	1.86	10.10	12.32	2.00	0.08	(0.06)	2.02	14.34	4.24	42.0%
		250	8.24	1.62	0.16	0.08	1.86	12.89	12.32	2.00	0.08	(0.06)	2.02	17.38	4.49	34.8%
		500	8.24	1.62	0.16	0.08	1.86	17.54	12.32	2.00	0.08	(0.06)	2.02	22.43	4.89	27.9%
		750	8.24	1.62	0.16	0.08	1.86	22.19	12.32	2.00	0.08	(0.06)	2.02	27.49	5.30	23.9%
		1,000	8.24	1.62	0.16	0.08	1.86	26.84	12.32	2.00	0.08	(0.06)	2.02	32.55	5.71	21.3%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Glencoe	100	5.21	0.81	0.22	0.14	1.17	6.38	10.08	2.00	0.14	(0.06)	2.08	12.16	5.78	90.6%
		250	5.21	0.81	0.22	0.14	1.17	8.14	10.08	2.00	0.14	(0.06)	2.08	15.28	7.15	87.9%
		500	5.21	0.81	0.22	0.14	1.17	11.06	10.08	2.00	0.14	(0.06)	2.08	20.49	9.43	85.3%
		750	5.21	0.81	0.22	0.14	1.17	13.99	10.08	2.00	0.14	(0.06)	2.08	25.70	11.71	83.8%
		1,000	5.21	0.81	0.22	0.14	1.17	16.91	10.08	2.00	0.14	(0.06)	2.08	30.91	14.00	82.8%
GSe	Grand Bend	100	10.63	1.23	0.19	0.07	1.49	12.12	13.72	2.00	0.07	(0.06)	2.01	15.73	3.61	29.8%
		250	10.63	1.23	0.19	0.07	1.49	14.36	13.72	2.00	0.07	(0.06)	2.01	18.75	4.40	30.6%
		500	10.63	1.23	0.19	0.07	1.49	18.08	13.72	2.00	0.07	(0.06)	2.01	23.79	5.71	31.6%
		750	10.63	1.23	0.19	0.07	1.49	21.81	13.72	2.00	0.07	(0.06)	2.01	28.82	7.01	32.2%
		1,000	10.63	1.23	0.19	0.07	1.49	25.53	13.72	2.00	0.07	(0.06)	2.01	33.85	8.32	32.6%
GSe	Hastings	100	10.98	1.69	0.23	0.09	2.01	12.99	13.63	2.00	0.09	(0.06)	2.03	15.67	2.68	20.6%
		250	10.98	1.69	0.23	0.09	2.01	16.01	13.63	2.00	0.09	(0.06)	2.03	18.72	2.71	16.9%
		500	10.98	1.69	0.23	0.09	2.01	21.03	13.63	2.00	0.09	(0.06)	2.03	23.80	2.77	13.2%
		750	10.98	1.69	0.23	0.09	2.01	26.06	13.63	2.00	0.09	(0.06)	2.03	28.88	2.83	10.9%
		1,000	10.98	1.69	0.23	0.09	2.01	31.08	13.63	2.00	0.09	(0.06)	2.03	33.97	2.89	9.3%
GSe	Havelock	100	10.63	1.52	0.16	0.09	1.77	12.40	13.72	2.00	0.09	(0.06)	2.03	15.75	3.35	27.0%
		250	10.63	1.52	0.16	0.09	1.77	15.06	13.72	2.00	0.09	(0.06)	2.03	18.80	3.75	24.9%
		500	10.63	1.52	0.16	0.09	1.77	19.48	13.72	2.00	0.09	(0.06)	2.03	23.89	4.41	22.6%
		750	10.63	1.52	0.16	0.09	1.77	23.91	13.72	2.00	0.09	(0.06)	2.03	28.97	5.06	21.2%
		1,000	10.63	1.52	0.16	0.09	1.77	28.33	13.72	2.00	0.09	(0.06)	2.03	34.05	5.72	20.2%
GSe	Kirkfield	100	6.88	1.95	0.61	0.44	3.00	9.88	10.66	2.00	0.44	(0.06)	2.38	13.04	3.16	32.0%
		250	6.88	1.95	0.61	0.44	3.00	14.38	10.66	2.00	0.44	(0.06)	2.38	16.62	2.24	15.5%
		500	6.88	1.95	0.61	0.44	3.00	21.88	10.66	2.00	0.44	(0.06)	2.38	22.57	0.69	3.2%
		750	6.88	1.95	0.61	0.44	3.00	29.38	10.66	2.00	0.44	(0.06)	2.38	28.53	(0.85)	-2.9%
		1,000	6.88	1.95	0.61	0.44	3.00	36.88	10.66	2.00	0.44	(0.06)	2.38	34.49	(2.39)	-6.5%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Lanark Highlands	100	8.75	1.99	0.63	0.50	3.12	11.87	12.19	2.00	0.50	(0.06)	2.44	14.63	2.76	23.3%
		250	8.75	1.99	0.63	0.50	3.12	16.55	12.19	2.00	0.50	(0.06)	2.44	18.30	1.75	10.6%
		500	8.75	1.99	0.63	0.50	3.12	24.35	12.19	2.00	0.50	(0.06)	2.44	24.41	0.06	0.2%
		750	8.75	1.99	0.63	0.50	3.12	32.15	12.19	2.00	0.50	(0.06)	2.44	30.51	(1.64)	-5.1%
		1,000	8.75	1.99	0.63	0.50	3.12	39.95	12.19	2.00	0.50	(0.06)	2.44	36.62	(3.33)	-8.3%
GSe	Larder Lake	100	9.62	1.58	0.51	0.36	2.45	12.07	12.97	2.00	0.36	(0.06)	2.30	15.28	3.21	26.6%
		250	9.62	1.58	0.51	0.36	2.45	15.75	12.97	2.00	0.36	(0.06)	2.30	18.73	2.99	19.0%
		500	9.62	1.58	0.51	0.36	2.45	21.87	12.97	2.00	0.36	(0.06)	2.30	24.49	2.62	12.0%
		750	9.62	1.58	0.51	0.36	2.45	28.00	12.97	2.00	0.36	(0.06)	2.30	30.25	2.25	8.0%
		1,000	9.62	1.58	0.51	0.36	2.45	34.12	12.97	2.00	0.36	(0.06)	2.30	36.01	1.89	5.5%
GSe	Latchford	100	0.97	1.02	0.65	0.20	1.87	2.84	6.14	2.00	0.20	(0.06)	2.14	8.28	5.44	191.5%
		250	0.97	1.02	0.65	0.20	1.87	5.65	6.14	2.00	0.20	(0.06)	2.14	11.49	5.85	103.6%
		500	0.97	1.02	0.65	0.20	1.87	10.32	6.14	2.00	0.20	(0.06)	2.14	16.85	6.53	63.3%
		750	0.97	1.02	0.65	0.20	1.87	15.00	6.14	2.00	0.20	(0.06)	2.14	22.21	7.21	48.1%
		1,000	0.97	1.02	0.65	0.20	1.87	19.67	6.14	2.00	0.20	(0.06)	2.14	27.57	7.90	40.2%
GSe	Lindsay	100	11.50	1.38	0.15	0.06	1.59	13.09	14.50	2.00	0.06	(0.06)	2.00	16.51	3.42	26.1%
		250	11.50	1.38	0.15	0.06	1.59	15.48	14.50	2.00	0.06	(0.06)	2.00	19.51	4.04	26.1%
		500	11.50	1.38	0.15	0.06	1.59	19.45	14.50	2.00	0.06	(0.06)	2.00	24.52	5.07	26.1%
		750	11.50	1.38	0.15	0.06	1.59	23.43	14.50	2.00	0.06	(0.06)	2.00	29.53	6.10	26.0%
		1,000	11.50	1.38	0.15	0.06	1.59	27.40	14.50	2.00	0.06	(0.06)	2.00	34.54	7.14	26.0%
GSe	Lucan Granton	100	8.03	1.47	0.17	0.10	1.74	9.77	12.37	2.00	0.10	(0.06)	2.04	14.41	4.64	47.5%
		250	8.03	1.47	0.17	0.10	1.74	12.38	12.37	2.00	0.10	(0.06)	2.04	17.48	5.10	41.2%
		500	8.03	1.47	0.17	0.10	1.74	16.73	12.37	2.00	0.10	(0.06)	2.04	22.59	5.86	35.0%
		750	8.03	1.47	0.17	0.10	1.74	21.08	12.37	2.00	0.10	(0.06)	2.04	27.69	6.61	31.4%
		1,000	8.03	1.47	0.17	0.10	1.74	25.43	12.37	2.00	0.10	(0.06)	2.04	32.80	7.37	29.0%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Malahide	100	7.45	1.98	0.81	0.49	3.28	10.73	11.52	2.00	0.49	(0.06)	2.43	13.95	3.22	30.0%
		250	7.45	1.98	0.81	0.49	3.28	15.65	11.52	2.00	0.49	(0.06)	2.43	17.60	1.95	12.4%
		500	7.45	1.98	0.81	0.49	3.28	23.85	11.52	2.00	0.49	(0.06)	2.43	23.68	(0.17)	-0.7%
		750	7.45	1.98	0.81	0.49	3.28	32.05	11.52	2.00	0.49	(0.06)	2.43	29.76	(2.29)	-7.1%
		1,000	7.45	1.98	0.81	0.49	3.28	40.25	11.52	2.00	0.49	(0.06)	2.43	35.85	(4.40)	-10.9%
GSe	Mapleton	100	10.32	1.71	0.40	0.29	2.40	12.72	13.80	2.00	0.29	(0.06)	2.23	16.03	3.31	26.0%
		250	10.32	1.71	0.40	0.29	2.40	16.32	13.80	2.00	0.29	(0.06)	2.23	19.38	3.06	18.8%
		500	10.32	1.71	0.40	0.29	2.40	22.32	13.80	2.00	0.29	(0.06)	2.23	24.96	2.64	11.8%
		750	10.32	1.71	0.40	0.29	2.40	28.32	13.80	2.00	0.29	(0.06)	2.23	30.55	2.23	7.9%
		1,000	10.32	1.71	0.40	0.29	2.40	34.32	13.80	2.00	0.29	(0.06)	2.23	36.13	1.81	5.3%
GSe	Markdale	100	11.04	0.80	0.15	0.04	0.99	12.03	14.62	2.00	0.04	(0.06)	1.98	16.60	4.57	38.0%
		250	11.04	0.80	0.15	0.04	0.99	13.52	14.62	2.00	0.04	(0.06)	1.98	19.58	6.06	44.8%
		500	11.04	0.80	0.15	0.04	0.99	15.99	14.62	2.00	0.04	(0.06)	1.98	24.53	8.54	53.4%
		750	11.04	0.80	0.15	0.04	0.99	18.47	14.62	2.00	0.04	(0.06)	1.98	29.49	11.03	59.7%
		1,000	11.04	0.80	0.15	0.04	0.99	20.94	14.62	2.00	0.04	(0.06)	1.98	34.45	13.51	64.5%
GSe	Marmora	100	4.54	1.05	0.15	0.05	1.25	5.79	9.24	2.00	0.05	(0.06)	1.99	11.24	5.45	94.1%
		250	4.54	1.05	0.15	0.05	1.25	7.67	9.24	2.00	0.05	(0.06)	1.99	14.23	6.56	85.6%
		500	4.54	1.05	0.15	0.05	1.25	10.79	9.24	2.00	0.05	(0.06)	1.99	19.21	8.42	78.0%
		750	4.54	1.05	0.15	0.05	1.25	13.92	9.24	2.00	0.05	(0.06)	1.99	24.19	10.28	73.9%
		1,000	4.54	1.05	0.15	0.05	1.25	17.04	9.24	2.00	0.05	(0.06)	1.99	29.18	12.14	71.2%
GSe	McGarry	100	9.52	2.00	0.57	0.50	3.07	12.59	13.00	2.00	0.50	(0.06)	2.44	15.44	2.85	22.6%
		250	9.52	2.00	0.57	0.50	3.07	17.20	13.00	2.00	0.50	(0.06)	2.44	19.11	1.91	11.1%
		500	9.52	2.00	0.57	0.50	3.07	24.87	13.00	2.00	0.50	(0.06)	2.44	25.21	0.34	1.4%
		750	9.52	2.00	0.57	0.50	3.07	32.55	13.00	2.00	0.50	(0.06)	2.44	31.32	(1.22)	-3.8%
		1,000	9.52	2.00	0.57	0.50	3.07	40.22	13.00	2.00	0.50	(0.06)	2.44	37.43	(2.79)	-6.9%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Meaford	100	11.55	1.23	0.16	0.07	1.46	13.01	14.49	2.00	0.07	(0.06)	2.01	16.50	3.49	26.9%
		250	11.55	1.23	0.16	0.07	1.46	15.20	14.49	2.00	0.07	(0.06)	2.01	19.52	4.32	28.4%
		500	11.55	1.23	0.16	0.07	1.46	18.85	14.49	2.00	0.07	(0.06)	2.01	24.56	5.71	30.3%
		750	11.55	1.23	0.16	0.07	1.46	22.50	14.49	2.00	0.07	(0.06)	2.01	29.59	7.09	31.5%
		1,000	11.55	1.23	0.16	0.07	1.46	26.15	14.49	2.00	0.07	(0.06)	2.01	34.62	8.47	32.4%
GSe	Middlesex Centre	100	8.21	1.37	0.44	0.35	2.16	10.37	12.33	2.00	0.35	(0.06)	2.29	14.62	4.25	41.0%
		250	8.21	1.37	0.44	0.35	2.16	13.61	12.33	2.00	0.35	(0.06)	2.29	18.06	4.45	32.7%
		500	8.21	1.37	0.44	0.35	2.16	19.01	12.33	2.00	0.35	(0.06)	2.29	23.79	4.78	25.2%
		750	8.21	1.37	0.44	0.35	2.16	24.41	12.33	2.00	0.35	(0.06)	2.29	29.52	5.11	21.0%
		1,000	8.21	1.37	0.44	0.35	2.16	29.81	12.33	2.00	0.35	(0.06)	2.29	35.26	5.45	18.3%
GSe	Napanee	100	10.62	1.28	0.16	0.06	1.50	12.12	13.72	2.00	0.06	(0.06)	2.00	15.73	3.61	29.8%
		250	10.62	1.28	0.16	0.06	1.50	14.37	13.72	2.00	0.06	(0.06)	2.00	18.73	4.36	30.3%
		500	10.62	1.28	0.16	0.06	1.50	18.12	13.72	2.00	0.06	(0.06)	2.00	23.74	5.62	31.0%
		750	10.62	1.28	0.16	0.06	1.50	21.87	13.72	2.00	0.06	(0.06)	2.00	28.75	6.88	31.4%
		1,000	10.62	1.28	0.16	0.06	1.50	25.62	13.72	2.00	0.06	(0.06)	2.00	33.76	8.14	31.8%
GSe	Nipigon	100	11.19	1.05	0.34	0.21	1.60	12.79	14.58	2.00	0.21	(0.06)	2.15	16.73	3.94	30.8%
		250	11.19	1.05	0.34	0.21	1.60	15.19	14.58	2.00	0.21	(0.06)	2.15	19.96	4.77	31.4%
		500	11.19	1.05	0.34	0.21	1.60	19.19	14.58	2.00	0.21	(0.06)	2.15	25.35	6.16	32.1%
		750	11.19	1.05	0.34	0.21	1.60	23.19	14.58	2.00	0.21	(0.06)	2.15	30.73	7.54	32.5%
		1,000	11.19	1.05	0.34	0.21	1.60	27.19	14.58	2.00	0.21	(0.06)	2.15	36.11	8.92	32.8%
GSe	North Dorchester	100	7.47	0.90	0.35	0.26	1.51	8.98	11.51	2.00	0.26	(0.06)	2.20	13.71	4.73	52.7%
		250	7.47	0.90	0.35	0.26	1.51	11.25	11.51	2.00	0.26	(0.06)	2.20	17.02	5.77	51.3%
		500	7.47	0.90	0.35	0.26	1.51	15.02	11.51	2.00	0.26	(0.06)	2.20	22.53	7.51	50.0%
		750	7.47	0.90	0.35	0.26	1.51	18.80	11.51	2.00	0.26	(0.06)	2.20	28.03	9.24	49.2%
		1,000	7.47	0.90	0.35	0.26	1.51	22.57	11.51	2.00	0.26	(0.06)	2.20	33.54	10.97	48.6%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	North Dundas	100	6.29	0.83	0.16	0.04	1.03	7.32	10.81	2.00	0.04	(0.06)	1.98	12.79	5.47	74.7%
		250	6.29	0.83	0.16	0.04	1.03	8.87	10.81	2.00	0.04	(0.06)	1.98	15.76	6.90	77.8%
		500	6.29	0.83	0.16	0.04	1.03	11.44	10.81	2.00	0.04	(0.06)	1.98	20.72	9.28	81.1%
		750	6.29	0.83	0.16	0.04	1.03	14.02	10.81	2.00	0.04	(0.06)	1.98	25.68	11.66	83.2%
		1,000	6.29	0.83	0.16	0.04	1.03	16.59	10.81	2.00	0.04	(0.06)	1.98	30.64	14.05	84.7%
GSe	North Glengarry	100	8.40	0.90	0.21	0.12	1.23	9.63	12.28	2.00	0.12	(0.06)	2.06	14.34	4.71	48.9%
		250	8.40	0.90	0.21	0.12	1.23	11.48	12.28	2.00	0.12	(0.06)	2.06	17.44	5.96	51.9%
		500	8.40	0.90	0.21	0.12	1.23	14.55	12.28	2.00	0.12	(0.06)	2.06	22.59	8.04	55.3%
		750	8.40	0.90	0.21	0.12	1.23	17.63	12.28	2.00	0.12	(0.06)	2.06	27.75	10.13	57.5%
		1,000	8.40	0.90	0.21	0.12	1.23	20.70	12.28	2.00	0.12	(0.06)	2.06	32.91	12.21	59.0%
GSe	North Grenville	100	9.74	1.71	0.14	0.08	1.93	11.67	12.94	2.00	0.08	(0.06)	2.02	14.97	3.30	28.2%
		250	9.74	1.71	0.14	0.08	1.93	14.57	12.94	2.00	0.08	(0.06)	2.02	18.00	3.44	23.6%
		500	9.74	1.71	0.14	0.08	1.93	19.39	12.94	2.00	0.08	(0.06)	2.02	23.06	3.67	18.9%
		750	9.74	1.71	0.14	0.08	1.93	24.22	12.94	2.00	0.08	(0.06)	2.02	28.12	3.90	16.1%
		1,000	9.74	1.71	0.14	0.08	1.93	29.04	12.94	2.00	0.08	(0.06)	2.02	33.18	4.14	14.2%
GSe	North Perth	100	14.30	1.00	0.12	0.04	1.16	15.46	16.80	2.00	0.04	(0.06)	1.98	18.79	3.33	21.5%
		250	14.30	1.00	0.12	0.04	1.16	17.20	16.80	2.00	0.04	(0.06)	1.98	21.76	4.56	26.5%
		500	14.30	1.00	0.12	0.04	1.16	20.10	16.80	2.00	0.04	(0.06)	1.98	26.72	6.62	32.9%
		750	14.30	1.00	0.12	0.04	1.16	23.00	16.80	2.00	0.04	(0.06)	1.98	31.68	8.68	37.7%
		1,000	14.30	1.00	0.12	0.04	1.16	25.90	16.80	2.00	0.04	(0.06)	1.98	36.64	10.74	41.4%
GSe	North Stormont	100	2.22	0.78	0.37	0.26	1.41	3.63	7.82	2.00	0.26	(0.06)	2.20	10.03	6.40	176.2%
		250	2.22	0.78	0.37	0.26	1.41	5.75	7.82	2.00	0.26	(0.06)	2.20	13.33	7.59	132.0%
		500	2.22	0.78	0.37	0.26	1.41	9.27	7.82	2.00	0.26	(0.06)	2.20	18.84	9.57	103.2%
		750	2.22	0.78	0.37	0.26	1.41	12.80	7.82	2.00	0.26	(0.06)	2.20	24.35	11.55	90.3%
		1,000	2.22	0.78	0.37	0.26	1.41	16.32	7.82	2.00	0.26	(0.06)	2.20	29.86	13.54	82.9%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Omeme	100	10.18	1.47	0.18	0.09	1.74	11.92	13.83	2.00	0.09	(0.06)	2.03	15.87	3.95	33.1%
		250	10.18	1.47	0.18	0.09	1.74	14.53	13.83	2.00	0.09	(0.06)	2.03	18.92	4.39	30.2%
		500	10.18	1.47	0.18	0.09	1.74	18.88	13.83	2.00	0.09	(0.06)	2.03	24.00	5.12	27.1%
		750	10.18	1.47	0.18	0.09	1.74	23.23	13.83	2.00	0.09	(0.06)	2.03	29.08	5.85	25.2%
		1,000	10.18	1.47	0.18	0.09	1.74	27.58	13.83	2.00	0.09	(0.06)	2.03	34.17	6.59	23.9%
GSe	Perth	100	9.49	0.92	0.13	0.04	1.09	10.58	13.01	2.00	0.04	(0.06)	1.98	14.99	4.41	41.7%
		250	9.49	0.92	0.13	0.04	1.09	12.22	13.01	2.00	0.04	(0.06)	1.98	17.96	5.75	47.1%
		500	9.49	0.92	0.13	0.04	1.09	14.94	13.01	2.00	0.04	(0.06)	1.98	22.92	7.98	53.4%
		750	9.49	0.92	0.13	0.04	1.09	17.67	13.01	2.00	0.04	(0.06)	1.98	27.88	10.21	57.8%
		1,000	9.49	0.92	0.13	0.04	1.09	20.39	13.01	2.00	0.04	(0.06)	1.98	32.84	12.45	61.0%
GSe	Perth East	100	6.86	1.29	0.16	0.09	1.54	8.40	10.66	2.00	0.09	(0.06)	2.03	12.70	4.30	51.1%
		250	6.86	1.29	0.16	0.09	1.54	10.71	10.66	2.00	0.09	(0.06)	2.03	15.75	5.04	47.0%
		500	6.86	1.29	0.16	0.09	1.54	14.56	10.66	2.00	0.09	(0.06)	2.03	20.83	6.27	43.1%
		750	6.86	1.29	0.16	0.09	1.54	18.41	10.66	2.00	0.09	(0.06)	2.03	25.91	7.50	40.8%
		1,000	6.86	1.29	0.16	0.09	1.54	22.26	10.66	2.00	0.09	(0.06)	2.03	31.00	8.74	39.2%
GSe	Prince Edward	100	10.96	1.42	0.18	0.08	1.68	12.64	13.64	2.00	0.08	(0.06)	2.02	15.66	3.02	23.9%
		250	10.96	1.42	0.18	0.08	1.68	15.16	13.64	2.00	0.08	(0.06)	2.02	18.70	3.54	23.3%
		500	10.96	1.42	0.18	0.08	1.68	19.36	13.64	2.00	0.08	(0.06)	2.02	23.75	4.39	22.7%
		750	10.96	1.42	0.18	0.08	1.68	23.56	13.64	2.00	0.08	(0.06)	2.02	28.81	5.25	22.3%
		1,000	10.96	1.42	0.18	0.08	1.68	27.76	13.64	2.00	0.08	(0.06)	2.02	33.87	6.11	22.0%
GSe	Quinte West	100	1.41	1.05	0.14	0.06	1.25	2.66	7.03	2.00	0.06	(0.06)	2.00	9.03	6.37	239.4%
		250	1.41	1.05	0.14	0.06	1.25	4.54	7.03	2.00	0.06	(0.06)	2.00	12.03	7.50	165.3%
		500	1.41	1.05	0.14	0.06	1.25	7.66	7.03	2.00	0.06	(0.06)	2.00	17.04	9.38	122.5%
		750	1.41	1.05	0.14	0.06	1.25	10.79	7.03	2.00	0.06	(0.06)	2.00	22.05	11.26	104.4%
		1,000	1.41	1.05	0.14	0.06	1.25	13.91	7.03	2.00	0.06	(0.06)	2.00	27.06	13.15	94.5%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Rainy River	100	9.18	1.76	0.45	0.36	2.57	11.75	13.08	2.00	0.36	(0.06)	2.30	15.39	3.64	30.9%
		250	9.18	1.76	0.45	0.36	2.57	15.61	13.08	2.00	0.36	(0.06)	2.30	18.84	3.24	20.7%
		500	9.18	1.76	0.45	0.36	2.57	22.03	13.08	2.00	0.36	(0.06)	2.30	24.60	2.57	11.7%
		750	9.18	1.76	0.45	0.36	2.57	28.46	13.08	2.00	0.36	(0.06)	2.30	30.36	1.90	6.7%
		1,000	9.18	1.76	0.45	0.36	2.57	34.88	13.08	2.00	0.36	(0.06)	2.30	36.12	1.24	3.5%
GSe	Ramara	100	10.02	1.06	0.45	0.37	1.88	11.90	13.87	2.00	0.37	(0.06)	2.31	16.19	4.29	36.0%
		250	10.02	1.06	0.45	0.37	1.88	14.72	13.87	2.00	0.37	(0.06)	2.31	19.66	4.94	33.5%
		500	10.02	1.06	0.45	0.37	1.88	19.42	13.87	2.00	0.37	(0.06)	2.31	25.44	6.02	31.0%
		750	10.02	1.06	0.45	0.37	1.88	24.12	13.87	2.00	0.37	(0.06)	2.31	31.22	7.10	29.4%
		1,000	10.02	1.06	0.45	0.37	1.88	28.82	13.87	2.00	0.37	(0.06)	2.31	37.01	8.19	28.4%
GSe	Red Rock	100	10.36	1.94	0.27	0.24	2.45	12.81	13.79	2.00	0.24	(0.06)	2.18	15.97	3.16	24.7%
		250	10.36	1.94	0.27	0.24	2.45	16.49	13.79	2.00	0.24	(0.06)	2.18	19.25	2.76	16.7%
		500	10.36	1.94	0.27	0.24	2.45	22.61	13.79	2.00	0.24	(0.06)	2.18	24.70	2.09	9.3%
		750	10.36	1.94	0.27	0.24	2.45	28.74	13.79	2.00	0.24	(0.06)	2.18	30.16	1.43	5.0%
		1,000	10.36	1.94	0.27	0.24	2.45	34.86	13.79	2.00	0.24	(0.06)	2.18	35.62	0.76	2.2%
GSe	Rockland	100	3.16	1.00	0.17	0.22	1.39	4.55	8.59	2.00	0.22	(0.06)	2.16	10.75	6.20	136.3%
		250	3.16	1.00	0.17	0.22	1.39	6.64	8.59	2.00	0.22	(0.06)	2.16	14.00	7.36	110.9%
		500	3.16	1.00	0.17	0.22	1.39	10.11	8.59	2.00	0.22	(0.06)	2.16	19.40	9.29	91.9%
		750	3.16	1.00	0.17	0.22	1.39	13.59	8.59	2.00	0.22	(0.06)	2.16	24.81	11.23	82.6%
		1,000	3.16	1.00	0.17	0.22	1.39	17.06	8.59	2.00	0.22	(0.06)	2.16	30.22	13.16	77.1%
GSe	Russell	100	9.17	2.24	0.18	0.11	2.53	11.70	13.09	2.00	0.11	(0.06)	2.05	15.14	3.44	29.4%
		250	9.17	2.24	0.18	0.11	2.53	15.50	13.09	2.00	0.11	(0.06)	2.05	18.22	2.72	17.6%
		500	9.17	2.24	0.18	0.11	2.53	21.82	13.09	2.00	0.11	(0.06)	2.05	23.35	1.53	7.0%
		750	9.17	2.24	0.18	0.11	2.53	28.15	13.09	2.00	0.11	(0.06)	2.05	28.48	0.34	1.2%
		1,000	9.17	2.24	0.18	0.11	2.53	34.47	13.09	2.00	0.11	(0.06)	2.05	33.62	(0.85)	-2.5%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Schreiber	100	9.88	2.51	0.50	0.40	3.41	13.29	12.91	2.00	0.40	(0.06)	2.34	15.25	1.96	14.8%
		250	9.88	2.51	0.50	0.40	3.41	18.41	12.91	2.00	0.40	(0.06)	2.34	18.77	0.36	2.0%
		500	9.88	2.51	0.50	0.40	3.41	26.93	12.91	2.00	0.40	(0.06)	2.34	24.62	(2.31)	-8.6%
		750	9.88	2.51	0.50	0.40	3.41	35.46	12.91	2.00	0.40	(0.06)	2.34	30.48	(4.97)	-14.0%
		1,000	9.88	2.51	0.50	0.40	3.41	43.98	12.91	2.00	0.40	(0.06)	2.34	36.34	(7.64)	-17.4%
GSe	Severn	100	10.62	1.06	0.31	0.22	1.59	12.21	13.72	2.00	0.22	(0.06)	2.16	15.89	3.68	30.1%
		250	10.62	1.06	0.31	0.22	1.59	14.60	13.72	2.00	0.22	(0.06)	2.16	19.13	4.54	31.1%
		500	10.62	1.06	0.31	0.22	1.59	18.57	13.72	2.00	0.22	(0.06)	2.16	24.54	5.97	32.1%
		750	10.62	1.06	0.31	0.22	1.59	22.55	13.72	2.00	0.22	(0.06)	2.16	29.95	7.40	32.8%
		1,000	10.62	1.06	0.31	0.22	1.59	26.52	13.72	2.00	0.22	(0.06)	2.16	35.36	8.84	33.3%
GSe	Shelburne	100	9.53	0.87	0.10	0.02	0.99	10.52	13.00	2.00	0.02	(0.06)	1.96	14.96	4.44	42.2%
		250	9.53	0.87	0.10	0.02	0.99	12.01	13.00	2.00	0.02	(0.06)	1.96	17.90	5.90	49.1%
		500	9.53	0.87	0.10	0.02	0.99	14.48	13.00	2.00	0.02	(0.06)	1.96	22.81	8.33	57.5%
		750	9.53	0.87	0.10	0.02	0.99	16.96	13.00	2.00	0.02	(0.06)	1.96	27.72	10.76	63.5%
		1,000	9.53	0.87	0.10	0.02	0.99	19.43	13.00	2.00	0.02	(0.06)	1.96	32.63	13.20	67.9%
GSe	Smiths Falls	100	4.46	1.05	0.12	0.04	1.21	5.67	9.26	2.00	0.04	(0.06)	1.98	11.25	5.58	98.3%
		250	4.46	1.05	0.12	0.04	1.21	7.49	9.26	2.00	0.04	(0.06)	1.98	14.22	6.74	90.0%
		500	4.46	1.05	0.12	0.04	1.21	10.51	9.26	2.00	0.04	(0.06)	1.98	19.18	8.67	82.5%
		750	4.46	1.05	0.12	0.04	1.21	13.54	9.26	2.00	0.04	(0.06)	1.98	24.14	10.60	78.3%
		1,000	4.46	1.05	0.12	0.04	1.21	16.56	9.26	2.00	0.04	(0.06)	1.98	29.10	12.54	75.7%
GSe	South Glengarry	100	8.25	0.75	0.37	0.30	1.42	9.67	12.32	2.00	0.30	(0.06)	2.24	14.56	4.89	50.6%
		250	8.25	0.75	0.37	0.30	1.42	11.80	12.32	2.00	0.30	(0.06)	2.24	17.92	6.12	51.9%
		500	8.25	0.75	0.37	0.30	1.42	15.35	12.32	2.00	0.30	(0.06)	2.24	23.53	8.18	53.3%
		750	8.25	0.75	0.37	0.30	1.42	18.90	12.32	2.00	0.30	(0.06)	2.24	29.14	10.24	54.2%
		1,000	8.25	0.75	0.37	0.30	1.42	22.45	12.32	2.00	0.30	(0.06)	2.24	34.75	12.30	54.8%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	South River	100	10.59	1.58	0.39	0.30	2.27	12.86	13.73	2.00	0.30	(0.06)	2.24	15.97	3.11	24.2%
		250	10.59	1.58	0.39	0.30	2.27	16.27	13.73	2.00	0.30	(0.06)	2.24	19.34	3.07	18.9%
		500	10.59	1.58	0.39	0.30	2.27	21.94	13.73	2.00	0.30	(0.06)	2.24	24.95	3.01	13.7%
		750	10.59	1.58	0.39	0.30	2.27	27.62	13.73	2.00	0.30	(0.06)	2.24	30.55	2.94	10.6%
		1,000	10.59	1.58	0.39	0.30	2.27	33.29	13.73	2.00	0.30	(0.06)	2.24	36.16	2.87	8.6%
GSe	Springwater	100	9.80	1.07	0.27	0.17	1.51	11.31	12.93	2.00	0.17	(0.06)	2.11	15.04	3.73	33.0%
		250	9.80	1.07	0.27	0.17	1.51	13.58	12.93	2.00	0.17	(0.06)	2.11	18.21	4.64	34.2%
		500	9.80	1.07	0.27	0.17	1.51	17.35	12.93	2.00	0.17	(0.06)	2.11	23.49	6.14	35.4%
		750	9.80	1.07	0.27	0.17	1.51	21.13	12.93	2.00	0.17	(0.06)	2.11	28.78	7.65	36.2%
		1,000	9.80	1.07	0.27	0.17	1.51	24.90	12.93	2.00	0.17	(0.06)	2.11	34.06	9.16	36.8%
GSe	Stirling-Rawdon	100	11.59	1.30	0.21	0.09	1.60	13.19	14.48	2.00	0.09	(0.06)	2.03	16.51	3.32	25.2%
		250	11.59	1.30	0.21	0.09	1.60	15.59	14.48	2.00	0.09	(0.06)	2.03	19.56	3.97	25.5%
		500	11.59	1.30	0.21	0.09	1.60	19.59	14.48	2.00	0.09	(0.06)	2.03	24.65	5.06	25.8%
		750	11.59	1.30	0.21	0.09	1.60	23.59	14.48	2.00	0.09	(0.06)	2.03	29.73	6.14	26.0%
		1,000	11.59	1.30	0.21	0.09	1.60	27.59	14.48	2.00	0.09	(0.06)	2.03	34.81	7.22	26.2%
GSe	Thedford	100	8.45	1.06	0.36	0.31	1.73	10.18	12.27	2.00	0.31	(0.06)	2.25	14.52	4.34	42.6%
		250	8.45	1.06	0.36	0.31	1.73	12.78	12.27	2.00	0.31	(0.06)	2.25	17.90	5.12	40.1%
		500	8.45	1.06	0.36	0.31	1.73	17.10	12.27	2.00	0.31	(0.06)	2.25	23.53	6.43	37.6%
		750	8.45	1.06	0.36	0.31	1.73	21.43	12.27	2.00	0.31	(0.06)	2.25	29.16	7.74	36.1%
		1,000	8.45	1.06	0.36	0.31	1.73	25.75	12.27	2.00	0.31	(0.06)	2.25	34.80	9.05	35.1%
GSe	Thessalon	100	8.99	1.55	0.10	0.08	1.73	10.72	12.13	2.00	0.08	(0.06)	2.02	14.15	3.43	32.0%
		250	8.99	1.55	0.10	0.08	1.73	13.32	12.13	2.00	0.08	(0.06)	2.02	17.19	3.87	29.1%
		500	8.99	1.55	0.10	0.08	1.73	17.64	12.13	2.00	0.08	(0.06)	2.02	22.25	4.61	26.1%
		750	8.99	1.55	0.10	0.08	1.73	21.97	12.13	2.00	0.08	(0.06)	2.02	27.30	5.34	24.3%
		1,000	8.99	1.55	0.10	0.08	1.73	26.29	12.13	2.00	0.08	(0.06)	2.02	32.36	6.07	23.1%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Thorndale	100	6.79	1.02	0.52	0.32	1.86	8.65	10.68	2.00	0.32	(0.06)	2.26	12.94	4.29	49.6%
		250	6.79	1.02	0.52	0.32	1.86	11.44	10.68	2.00	0.32	(0.06)	2.26	16.34	4.90	42.8%
		500	6.79	1.02	0.52	0.32	1.86	16.09	10.68	2.00	0.32	(0.06)	2.26	22.00	5.91	36.7%
		750	6.79	1.02	0.52	0.32	1.86	20.74	10.68	2.00	0.32	(0.06)	2.26	27.65	6.91	33.3%
		1,000	6.79	1.02	0.52	0.32	1.86	25.39	10.68	2.00	0.32	(0.06)	2.26	33.31	7.92	31.2%
GSe	Thorold	100	10.85	1.50	0.15	0.06	1.71	12.56	13.67	2.00	0.06	(0.06)	2.00	15.67	3.11	24.7%
		250	10.85	1.50	0.15	0.06	1.71	15.13	13.67	2.00	0.06	(0.06)	2.00	18.67	3.55	23.5%
		500	10.85	1.50	0.15	0.06	1.71	19.40	13.67	2.00	0.06	(0.06)	2.00	23.68	4.28	22.1%
		750	10.85	1.50	0.15	0.06	1.71	23.68	13.67	2.00	0.06	(0.06)	2.00	28.69	5.01	21.2%
		1,000	10.85	1.50	0.15	0.06	1.71	27.95	13.67	2.00	0.06	(0.06)	2.00	33.70	5.75	20.6%
GSe	Tweed	100	3.67	0.97	0.43	0.31	1.71	5.38	8.46	2.00	0.31	(0.06)	2.25	10.71	5.33	99.1%
		250	3.67	0.97	0.43	0.31	1.71	7.95	8.46	2.00	0.31	(0.06)	2.25	14.09	6.15	77.4%
		500	3.67	0.97	0.43	0.31	1.71	12.22	8.46	2.00	0.31	(0.06)	2.25	19.73	7.51	61.4%
		750	3.67	0.97	0.43	0.31	1.71	16.50	8.46	2.00	0.31	(0.06)	2.25	25.36	8.86	53.7%
		1,000	3.67	0.97	0.43	0.31	1.71	20.77	8.46	2.00	0.31	(0.06)	2.25	30.99	10.22	49.2%
GSe	Wardsville	100	5.70	1.00	0.25	0.08	1.33	7.03	9.95	2.00	0.08	(0.06)	2.02	11.98	4.95	70.4%
		250	5.70	1.00	0.25	0.08	1.33	9.03	9.95	2.00	0.08	(0.06)	2.02	15.01	5.99	66.3%
		500	5.70	1.00	0.25	0.08	1.33	12.35	9.95	2.00	0.08	(0.06)	2.02	20.07	7.72	62.5%
		750	5.70	1.00	0.25	0.08	1.33	15.68	9.95	2.00	0.08	(0.06)	2.02	25.13	9.45	60.3%
		1,000	5.70	1.00	0.25	0.08	1.33	19.00	9.95	2.00	0.08	(0.06)	2.02	30.19	11.19	58.9%
GSe	Warkworth	100	10.20	1.52	0.46	0.35	2.33	12.53	13.83	2.00	0.35	(0.06)	2.29	16.12	3.59	28.7%
		250	10.20	1.52	0.46	0.35	2.33	16.03	13.83	2.00	0.35	(0.06)	2.29	19.56	3.54	22.1%
		500	10.20	1.52	0.46	0.35	2.33	21.85	13.83	2.00	0.35	(0.06)	2.29	25.29	3.44	15.8%
		750	10.20	1.52	0.46	0.35	2.33	27.68	13.83	2.00	0.35	(0.06)	2.29	31.03	3.35	12.1%
		1,000	10.20	1.52	0.46	0.35	2.33	33.50	13.83	2.00	0.35	(0.06)	2.29	36.76	3.26	9.7%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates						New Dx Rates						\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	West Elgin	100	7.23	0.70	0.17	0.07	0.94	8.17	11.57	2.00	0.07	(0.06)	2.01	13.58	5.41	66.3%
		250	7.23	0.70	0.17	0.07	0.94	9.58	11.57	2.00	0.07	(0.06)	2.01	16.60	7.02	73.3%
		500	7.23	0.70	0.17	0.07	0.94	11.93	11.57	2.00	0.07	(0.06)	2.01	21.64	9.71	81.4%
		750	7.23	0.70	0.17	0.07	0.94	14.28	11.57	2.00	0.07	(0.06)	2.01	26.67	12.39	86.8%
		1,000	7.23	0.70	0.17	0.07	0.94	16.63	11.57	2.00	0.07	(0.06)	2.01	31.70	15.07	90.6%
GSe	Whitchurch Stouffville	100	10.46	0.93	0.11	0.04	1.08	11.54	13.76	2.00	0.04	(0.06)	1.98	15.75	4.21	36.4%
		250	10.46	0.93	0.11	0.04	1.08	13.16	13.76	2.00	0.04	(0.06)	1.98	18.72	5.56	42.3%
		500	10.46	0.93	0.11	0.04	1.08	15.86	13.76	2.00	0.04	(0.06)	1.98	23.68	7.82	49.3%
		750	10.46	0.93	0.11	0.04	1.08	18.56	13.76	2.00	0.04	(0.06)	1.98	28.64	10.08	54.3%
		1,000	10.46	0.93	0.11	0.04	1.08	21.26	13.76	2.00	0.04	(0.06)	1.98	33.60	12.34	58.0%
GSe	Warton	100	11.42	1.89	0.19	0.09	2.17	13.59	14.52	2.00	0.09	(0.06)	2.03	16.56	2.97	21.8%
		250	11.42	1.89	0.19	0.09	2.17	16.85	14.52	2.00	0.09	(0.06)	2.03	19.61	2.76	16.4%
		500	11.42	1.89	0.19	0.09	2.17	22.27	14.52	2.00	0.09	(0.06)	2.03	24.69	2.42	10.9%
		750	11.42	1.89	0.19	0.09	2.17	27.70	14.52	2.00	0.09	(0.06)	2.03	29.77	2.08	7.5%
		1,000	11.42	1.89	0.19	0.09	2.17	33.12	14.52	2.00	0.09	(0.06)	2.03	34.86	1.74	5.2%
GSe	Woodville	100	7.98	1.57	0.67	0.48	2.72	10.70	11.38	2.00	0.48	(0.06)	2.42	13.81	3.11	29.0%
		250	7.98	1.57	0.67	0.48	2.72	14.78	11.38	2.00	0.48	(0.06)	2.42	17.44	2.66	18.0%
		500	7.98	1.57	0.67	0.48	2.72	21.58	11.38	2.00	0.48	(0.06)	2.42	23.50	1.92	8.9%
		750	7.98	1.57	0.67	0.48	2.72	28.38	11.38	2.00	0.48	(0.06)	2.42	29.56	1.18	4.1%
		1,000	7.98	1.57	0.67	0.48	2.72	35.18	11.38	2.00	0.48	(0.06)	2.42	35.62	0.44	1.2%
GSe	Wyoming	100	8.22	1.45	0.16	0.07	1.68	9.90	12.32	2.00	0.07	(0.06)	2.01	14.34	4.44	44.8%
		250	8.22	1.45	0.16	0.07	1.68	12.42	12.32	2.00	0.07	(0.06)	2.01	17.36	4.94	39.7%
		500	8.22	1.45	0.16	0.07	1.68	16.62	12.32	2.00	0.07	(0.06)	2.01	22.39	5.77	34.7%
		750	8.22	1.45	0.16	0.07	1.68	20.82	12.32	2.00	0.07	(0.06)	2.01	27.42	6.60	31.7%
		1,000	8.22	1.45	0.16	0.07	1.68	25.02	12.32	2.00	0.07	(0.06)	2.01	32.46	7.44	29.7%

**New Rate Class: Gse - Unmetered**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	Terrace Bay	100	20.53	1.29	0.82	-	2.11	22.64	21.25	2.00	-	(0.06)	1.94	23.19	0.55	2.4%
		250	20.53	1.29	0.82	-	2.11	25.81	21.25	2.00	-	(0.06)	1.94	26.10	0.30	1.2%
		500	20.53	1.29	0.82	-	2.11	31.08	21.25	2.00	-	(0.06)	1.94	30.96	(0.12)	-0.4%
		750	20.53	1.29	0.82	-	2.11	36.36	21.25	2.00	-	(0.06)	1.94	35.82	(0.54)	-1.5%
		1,000	20.53	1.29	0.82	-	2.11	41.63	21.25	2.00	-	(0.06)	1.94	40.68	(0.95)	-2.3%

**New Rate Class: DGen**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario			Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Rider1 [\$/kW]	Rider2 [\$/kW]	VarChg [\$/kW]	[\$/month]	SrChg [\$/month]	base [\$/kW]	Rider2 [\$/kW]	Rider3 [\$/kW]	VarChg [\$/kW]	[\$/month]		
Dgen	G3 D-billed	5,000	10	69%	46.78	9.91	0.08	0.15	10.14	148.2	36.66	7.07	0.15	(0.04)	7.18	108.4	(39.8)	-26.8%
		5,000	20	35%	46.78	9.91	0.08	0.15	10.14	249.6	36.66	7.07	0.15	(0.04)	7.18	180.2	(69.4)	-27.8%
		5,000	30	23%	46.78	9.91	0.08	0.15	10.14	351.0	36.66	7.07	0.15	(0.04)	7.18	251.9	(99.0)	-28.2%
		5,000	40	17%	46.78	9.91	0.08	0.15	10.14	452.4	36.66	7.07	0.15	(0.04)	7.18	323.7	(128.7)	-28.4%
		5,000	50	14%	46.78	9.91	0.08	0.15	10.14	553.8	36.66	7.07	0.15	(0.04)	7.18	395.4	(158.3)	-28.6%
		5,000	60	12%	46.78	9.91	0.08	0.15	10.14	655.2	36.66	7.07	0.15	(0.04)	7.18	467.2	(188.0)	-28.7%
		35,000	90	54%	46.78	9.91	0.08	0.15	10.14	956.7	36.66	7.07	0.15	(0.04)	7.18	680.6	(276.1)	-28.9%
Dgen	T D-billed	5,000	10	69%	261.54	8.16	0.04	0.09	8.29	344.4	36.66	7.07	0.09	(0.04)	7.12	107.8	(236.6)	-68.7%
		5,000	20	35%	261.54	8.16	0.04	0.09	8.29	427.3	36.66	7.07	0.09	(0.04)	7.12	179.0	(248.4)	-58.1%
		5,000	30	23%	261.54	8.16	0.04	0.09	8.29	510.2	36.66	7.07	0.09	(0.04)	7.12	250.1	(260.1)	-51.0%
		5,000	40	17%	261.54	8.16	0.04	0.09	8.29	593.1	36.66	7.07	0.09	(0.04)	7.12	321.3	(271.8)	-45.8%
		5,000	50	14%	261.54	8.16	0.04	0.09	8.29	676.0	36.66	7.07	0.09	(0.04)	7.12	392.4	(283.6)	-41.9%
		5,000	60	12%	261.54	8.16	0.04	0.09	8.29	758.9	36.66	7.07	0.09	(0.04)	7.12	463.6	(295.3)	-38.9%
		7,700	##	5%	261.54	8.16	0.04	0.09	8.29	1,920.5	36.66	7.07	0.09	(0.04)	7.12	1,460.6	(459.9)	-23.9%
Dgen	G3 E-billed	5,000	10	69%	46.78	3.07	0.02	0.05	3.14	203.8	36.66	7.07	0.15	(0.04)	7.18	108.4	(95.4)	-46.8%
		5,000	20	35%	46.78	3.07	0.02	0.05	3.14	203.8	36.66	7.07	0.15	(0.04)	7.18	180.2	(23.6)	-11.6%
		5,000	30	23%	46.78	3.07	0.02	0.05	3.14	203.8	36.66	7.07	0.15	(0.04)	7.18	251.9	48.2	23.6%
		5,000	40	17%	46.78	3.07	0.02	0.05	3.14	203.8	36.66	7.07	0.15	(0.04)	7.18	323.7	119.9	58.8%
		5,000	50	14%	46.78	3.07	0.02	0.05	3.14	203.8	36.66	7.07	0.15	(0.04)	7.18	395.4	191.7	94.1%
		5,000	60	12%	46.78	3.07	0.02	0.05	3.14	203.8	36.66	7.07	0.15	(0.04)	7.18	467.2	263.4	129.3%
		802	8	14%	46.78	3.07	0.02	0.05	3.14	72.0	36.66	7.07	0.15	(0.04)	7.18	95.2	23.2	32.3%
Dgen	T E-billed	5,000	10	69%	261.54	2.43	0.01	0.03	2.47	385.0	36.66	7.07	0.09	(0.04)	7.12	107.8	(277.2)	-72.0%
		5,000	20	35%	261.54	2.43	0.01	0.03	2.47	385.0	36.66	7.07	0.09	(0.04)	7.12	179.0	(206.1)	-53.5%
		5,000	30	23%	261.54	2.43	0.01	0.03	2.47	385.0	36.66	7.07	0.09	(0.04)	7.12	250.1	(134.9)	-35.0%
		5,000	40	17%	261.54	2.43	0.01	0.03	2.47	385.0	36.66	7.07	0.09	(0.04)	7.12	321.3	(63.7)	-16.6%
		5,000	50	14%	261.54	2.43	0.01	0.03	2.47	385.0	36.66	7.07	0.09	(0.04)	7.12	392.4	7.4	1.9%
		5,000	60	12%	261.54	2.43	0.01	0.03	2.47	385.0	36.66	7.07	0.09	(0.04)	7.12	463.6	78.6	20.4%
		846	26	5%	261.54	2.43	0.01	0.03	2.47	282.4	36.66	7.07	0.09	(0.04)	7.12	221.4	(61.1)	-21.6%
Dgen	Eganville E-billed	5,000	10	69%	21.35	2.32	0.17	0.12	2.61	151.9	36.66	7.07	0.37	(0.04)	7.40	110.6	(41.2)	-27.2%
		5,000	20	35%	21.35	2.32	0.17	0.12	2.61	151.9	36.66	7.07	0.37	(0.04)	7.40	184.6	32.7	21.6%
		5,000	30	23%	21.35	2.32	0.17	0.12	2.61	151.9	36.66	7.07	0.37	(0.04)	7.40	258.5	106.7	70.3%
		5,000	40	17%	21.35	2.32	0.17	0.12	2.61	151.9	36.66	7.07	0.37	(0.04)	7.40	332.5	180.6	119.0%
		5,000	50	14%	21.35	2.32	0.17	0.12	2.61	151.9	36.66	7.07	0.37	(0.04)	7.40	406.4	254.6	167.7%
		5,000	60	12%	21.35	2.32	0.17	0.12	2.61	151.9	36.66	7.07	0.37	(0.04)	7.40	480.4	328.6	216.4%
		6	1	1%	21.35	2.32	0.17	0.12	2.61	21.5	36.66	7.07	0.37	(0.04)	7.40	45.5	24.0	111.7%

**New Rate Class: GSe - Low Use Secondary**

**Bill Impacts of Proposed Distribution Rates include Riders**

Classes		Scenario	Existing Dx Rates					New Dx Rates					\$ Incr	% Incr		
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Rider1 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[\$/month]	SrChg [\$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	VarChg [c/kWh]	[\$/month]		
GSe	F1	50	-	2.37	0.08	0.10	2.55	1.28	6.19	3.39	0.09	(0.06)	3.42	7.90	6.63	519.9%
		75	-	2.37	0.08	0.10	2.55	1.91	6.19	3.39	0.09	(0.06)	3.42	8.76	6.85	358.0%
	F1	100	-	2.37	0.08	0.10	2.55	2.55	6.19	3.39	0.09	(0.06)	3.42	9.61	7.06	277.0%
		125	-	2.37	0.08	0.10	2.55	3.19	6.19	3.39	0.09	(0.06)	3.42	10.47	7.28	228.4%
		150	-	2.37	0.08	0.10	2.55	3.83	6.19	3.39	0.09	(0.06)	3.42	11.32	7.50	196.0%
		200	-	2.37	0.08	0.10	2.55	5.10	6.19	3.39	0.09	(0.06)	3.42	13.03	7.93	155.6%
400	-	2.37	0.08	0.10	2.55	10.20	6.19	3.39	0.09	(0.06)	3.42	19.87	9.67	94.8%		
GSe	F3	50	-	3.20	0.02	0.05	3.27	1.64	6.19	3.39	0.09	(0.06)	3.42	7.90	6.27	383.4%
		75	-	3.20	0.02	0.05	3.27	2.45	6.19	3.39	0.09	(0.06)	3.42	8.76	6.31	257.1%
	F3, G3	100	-	3.20	0.02	0.05	3.27	3.27	6.19	3.39	0.09	(0.06)	3.42	9.61	6.34	194.0%
		125	-	3.20	0.02	0.05	3.27	4.09	6.19	3.39	0.09	(0.06)	3.42	10.47	6.38	156.1%
		150	-	3.20	0.02	0.05	3.27	4.91	6.19	3.39	0.09	(0.06)	3.42	11.32	6.42	130.9%
		200	-	3.20	0.02	0.05	3.27	6.54	6.19	3.39	0.09	(0.06)	3.42	13.03	6.49	99.3%
400	-	3.20	0.02	0.05	3.27	13.08	6.19	3.39	0.09	(0.06)	3.42	19.87	6.79	51.9%		
GSe	G1	50	-	3.25	0.09	0.09	3.43	1.72	6.19	3.39	0.09	(0.06)	3.42	7.90	6.19	360.9%
		75	-	3.25	0.09	0.09	3.43	2.57	6.19	3.39	0.09	(0.06)	3.42	8.76	6.19	240.5%
	R1,R2,R3 R4,G1	100	-	3.25	0.09	0.09	3.43	3.43	6.19	3.39	0.09	(0.06)	3.42	9.61	6.18	180.3%
		125	-	3.25	0.09	0.09	3.43	4.29	6.19	3.39	0.09	(0.06)	3.42	10.47	6.18	144.2%
		150	-	3.25	0.09	0.09	3.43	5.15	6.19	3.39	0.09	(0.06)	3.42	11.32	6.18	120.1%
		200	-	3.25	0.09	0.09	3.43	6.86	6.19	3.39	0.09	(0.06)	3.42	13.03	6.17	90.0%
400	-	3.25	0.09	0.09	3.43	13.72	6.19	3.39	0.09	(0.06)	3.42	19.87	6.15	44.8%		