

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008

Filed: December 18, 2007
EB-2007-0681
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**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Service charge	\$	188
Meter Charge (for Hydro One ownership)	\$	553
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	\$ / kW (1)	0.58
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$ / km (2)	729
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$ / km (2)	565
Facility charge for connection to high-voltage (\geq 13.8 kV secondary) delivery High Voltage Distribution Station	\$ / kW (1)	1.42
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	\$ / kW (1)	2.66
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	\$ / kW (3)	1.24
Regulatory Asset Recovery - Rider #2, for source class:		note (4)
LDC and Direct	\$	note (5)
Customers of Retail classes:		
T	\$ / kW (4)	0.09
G3	\$ / kW (4)	0.15
UG	\$ / kW (4)	0.11
F3	\$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.20
Arran-Elderslie	\$ / kW (4)	0.28
Blyth	\$ / kW (4)	0.64
Brockville	\$ / kW (4)	0.12
Caledon CH	\$ / kW (4)	0.27
Caledon OH	\$ / kW (4)	0.24
Campbellford-Seymour	\$ / kW (4)	0.17
Durham	\$ / kW (4)	0.18
Erin	\$ / kW (4)	0.25
Forest	\$ / kW (4)	0.20
Georgian Bay Energy	\$ / kW (4)	0.19
Glencoe	\$ / kW (4)	0.44
Lindsay	\$ / kW (4)	0.19
Markdale	\$ / kW (4)	0.13
Napanee	\$ / kW (4)	0.20
North Dundas	\$ / kW (4)	0.11
North Perth	\$ / kW (4)	0.13
Perth	\$ / kW (4)	0.12
Quinte West	\$ / kW (4)	0.18
Shelburne	\$ / kW (4)	0.08
Smiths Falls	\$ / kW (4)	0.13

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Springwater	\$ / kW (4)	0.53
Thorold	\$ / kW (4)	0.20
West Elgin	\$ / kW (4)	0.21
Whitchurch Stouffville	\$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	\$ / kW (4)	0.09
Brockville	\$ / kW (4)	0.21
Caledon	\$ / kW (4)	0.16
Georgian Bay Energy	\$ / kW (4)	0.17
Quinte West	\$ / kW (4)	0.11
Regulatory Asset Recovery - Rider #3		
Rider 3A - General (12)	\$ / kW	0.02
Rider 3B - Wholesale Market Service Charge (13)	\$ / kW	(0.29)
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	\$ / kW	2.01
Line Connection Service Rate (7)	\$ / kW	0.50
Transformation Connection Service Rate (7)	\$ / kW	1.38
Both Line and Transformation Connection Service Rate (7)	\$ / kW	1.88
Wholesale Market Service Rate (9)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9)	\$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	\$	0.25

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Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, and this calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses: 1.0%

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

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NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:
- for interval-metered customers the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12): "Rider 3A - General" applies to those customers who were charged Retail Transmission Service Network Charges.

Note (13): "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2,445		
18	Crossing Application – Water		\$3,045		
19	Crossing Application – Railroad		\$2,945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		

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22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	

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