

Table 1
Distribution Rates

Rate Class	Fixed Charge [\$/Cust] range per Cost Allocation	Proposed Fixed Charge [\$/Cust]	Proposed Volumetric Charge [¢/kWh or \$/kW]
UR	9.63 to 22.51	16.06	2.79
R1	9.63 to 30.68	21.03	3.17
R2	10.32 to 48.30	55.43 *	3.44
Seasonal	6.95 to 29.67	21.02	7.76
UGe	12.52 to 16.97	15.64	2.24
UGd	32.15 to 48.34	34.32	7.82 **
GSe	12.45 to 35.93	35.79	3.77
GSd	30.22 to 57.74	47.81	10.01 **
Dist Gen	13.60 to 25.02	37.86	5.57 **
Street Lights	7.00 to 8.75	1.00 ***	5.05
Sentinel Lights	3.31 to 32.24	1.00 ***	7.02

* Gross (before RRRP)
 ** \$/kW
 *** per account

For General Service energy billed customers, the proposed fixed charge has to be increased to recover the revenue shortfall from Unmetered Scattered Load (“USL”) connection determined in Exhibit G1, Tab 4, Schedule 5. The increase is \$0.33/customer/month, based on a revenue shortfall of \$387,091 to be recovered from 98,776 General Service energy billed customers per month. The value of the credit was determined by the OEB Cost Allocation Model, Sheet O3.5 USL Metering Credit.

For the GSd, UGd and DGen rate classes, the variable rate has been increased to recover the proposed \$0.60/kW credit for the Customer Supplied Transformer Allowance [“CSTA”] as described in Exhibit G1, Tab 4, Schedule 6. The projected CSTA credit is \$0.66 million and it will be recovered by a \$.0533/kW CSTA rate adder to the variable rates.

1 **3.0 2011 DISTRIBUTION RATES**

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3 The distribution rates on Table 1 reflect the 2010 revenue requirement. The 2011
4 Distribution rates will be derived by increasing the rates shown in Table 1 by the increase
5 in revenue requirement in 2011 over the 2010 revenue requirement.