

Table 1
Allocator Data

| Rate Class | Number of Customers/DP | 2008 RARA # 1 (\$ M) | Energy non-market participant (GWh) | Energy excluding LDCs (GWh) | Energy (GWh) |
|------------------------------|------------------------|----------------------|-------------------------------------|-----------------------------|--------------|
| UR | 140,540 | 4.0 | 1,311 | 1,311 | 1,311 |
| R1 | 412,455 | 9.5 | 4,397 | 4,397 | 4,397 |
| R2 | 367,107 | 6.4 | 5,375 | 5,375 | 5,375 |
| Seasonal | 156,901 | 2.7 | 718 | 718 | 718 |
| Urban General Service energy | 10,577 | 0.3 | 364 | 364 | 364 |
| Urban General Service demand | 1,130 | 0.4 | 600 | 600 | 600 |
| General Service energy | 98,776 | 2.1 | 2,196 | 2,196 | 2,196 |
| General Service demand | 7,361 | 1.7 | 3,122 | 3,122 | 3,122 |
| Distributed Generation | 88 | 0.0 | 4 | 4 | 4 |
| Street Lights | 0 | 0.0 | 122 | 122 | 122 |
| Sentinel Light | 0 | 0.0 | 21 | 21 | 21 |
| Sub-Transmission | 607 | 9.6 | 5,073 | 4,547 | 17,938 |
| Total | 1,195,542 | 36.8 | 23,303 | 22,777 | 36,168 |

3.0 RATE RIDER CHARGE DETERMINANTS

The charge determinants used to calculate Rate Rider # 6 are energy or demand by customer class. The data is derived from the sales forecast data for 2010 and is derived on a customer class by customer class basis. The sales forecast methodology is explained in Exhibit A, Tab 14, Schedule 3. The charge determinants for Rate Rider # 6 are shown in Table 2.

1
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3

Table 2
2010 Charge Determinants

| Rate Class | Energy GWh | Demand kW |
|------------------------------|-------------------|------------------|
| UR | 1,311 | N/A |
| R1 | 4,397 | N/A |
| R2 | 5,375 | N/A |
| Seasonal | 718 | N/A |
| Urban General Service energy | 364 | N/A |
| Urban General Service demand | N/A | 1,898,173 |
| General Service energy | 2,196 | N/A |
| General Service demand | N/A | 10,389,644 |
| Distributed Generation | N/A | 66,329 |
| Street Lights | 122 | N/A |
| Sentinel Light | 21 | N/A |
| Sub-Transmission | N/A | 33,188,720 |

4