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2 Bill impacts are calculated as a change in customer bills in relation to their existing bills  
3 that are based on distribution rates and other charges in effect as of June 1, 2009. For bill  
4 impact purposes Regulatory Rate Riders # 2 and # 5 are assumed to end December 31,  
5 2009.

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7 **2.0 RECAP PROPOSED RETAIL CUSTOMER RATES**

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9 At the conclusion of Exhibit G1, Tab 4, Schedule 2, Hydro One Distribution summarized  
10 the proposed set of distribution rates for Legacy Retail customers. Table 1 recaps the  
11 proposed rates.

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**Table 1**  
**Proposed Target Distribution Rates**

<b>Rate Class</b>	<b>Fixed Charge [\$/Cust] range per Cost Allocation</b>	<b>Proposed Fixed Charge [\$/Cust]</b>	<b>Proposed Volumetric Charge [¢/kWh or \$/kW]</b>
UR	9.63 to 22.51	16.06	2.79
R1	9.63 to 32.56	21.03	3.17
R2	10.32 to 52.36	26.93 *	3.44
Seasonal	6.95 to 32.25	21.02	7.76
UGe	12.52 to 17.88	15.64	2.24
UGd	32.15 to 49.00	34.32	7.82 *****
GSe	12.45 to 38.71	35.79 ***	3.77
GSd	30.22 to 60.06	47.81	10.01 *****
Dist Gen	13.60 to 25.78	37.86	5.57 *****
Street Lights	7.00 to 11.34	1.00 **	5.05
Sentinel Lights	3.31 to 34.83	1.00 **	7.02

4 \* Net of RRRP \*\* Per account \*\*\* Excludes \$0.33 adder for USL credit  
 5 \*\*\*\*\*Excludes \$0.0533/kW adder for CSTA

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At the conclusion of Exhibit G1, Tab 5, Schedule 3, Hydro One Distribution summarized a set of proposed Regulatory Asset Rate Rider # 6. Table 2 recaps those riders.

**Table 2**  
**Proposed Regulatory Asset Rate Rider # 6**

	<b>Rate Rider # 6</b> <b>¢/kWh or \$/kW</b>
Urban Residential (High Density)	(0.088)
R1 Residential (Medium Density)	(0.078)
R2 Residential (Low Density)	(0.072)
Seasonal	(0.138)
Urban General Service energy billed (UGS e)	(0.043)
Urban General Service demand billed (UGS d) \$/kW	(0.13)
General Service energy billed (GS e)	(0.057)
General Service demand billed (GS d) \$/kW	(0.12)
Distributed Generator	(0.05)
Street Lights	(0.034)
Sentinel Light	(0.051)

At the conclusion of Exhibit G1, Tab 6, Schedule 1, Hydro One Distribution summarized the RTSR for Legacy Retail customers. Table 3 recaps those RTSR.

**Table 3**  
**Proposed RTSR**

	<b>RTSR Network ¢/kWh or \$/kW</b>	<b>RTSR Connection ¢/kWh or \$/kW</b>
Urban Residential (High Density)	0.51	0.42
R1 Residential (Medium Density)	0.52	0.43
R2 Residential (Low Density)	0.51	0.41
Seasonal	0.49	0.40
Urban General Service energy billed (UGS e)	0.40	0.31
Urban General Service demand billed (UGS d) \$/kW	1.30	1.02
General Service energy billed (GS e)	0.39	0.31
General Service demand billed (GS d) \$/kW	1.25	0.97
Distributed Generator	0.26	0.20
Lights (Street and Sentinel)	0.32	0.26

**3.0 IMPACT BY CUSTOMER CLASSES**

Combining the proposed Distribution rates in Table 1, Regulatory Asset Rate Rider # 6 in Table 2 and RTSR rates in Table 3 with other applicable charges including loss factors, the customer bill can be calculated for all customer classes based on average consumption. Table 4 provides the impacts of the Distribution revenue increase only on the distribution portion of the bill, delivery bill impacts including Rate Rider # 6 and RTSR and the impacts of all rate changes on total bill.

The third column from the left in Table 4 shows the impact of 2010 Distribution Revenue Requirement on the distribution portion of the bill, excluding Regulatory Rate riders. The impacts are the result of the third step in the harmonization process and the increased in revenue requirement. The fourth column in Table 4 shows the impact of the 2010 distribution Revenue Requirement on the distribution portion of the bill including

1 Regulatory Rate rider # 6. The variability in the results reflects the different amounts for  
 2 regulatory rate riders recovered from each customer class. The fifth column on Table 4  
 3 shows the impact of the 2010 distribution Revenue Requirement and RTSR on the  
 4 delivery portion of the bill. The variability in the results reflects the fact that distribution  
 5 revenues and regulatory rate riders comprise a different proportion of the total bill for  
 6 each customer class. The sixth column in Table 4 shows the impact of the 2010  
 7 distribution Revenue Requirement, Rate Rider # 6, total loss factors, and the RTSR on  
 8 total customer bill. The variability in the results reflects the fact that distribution revenues  
 9 and RTSR comprise a different proportion of the total bill for each customer class. The  
 10 impact shown in Table 4 includes the effect of the \$0.0533/kW rate adder for CSTA.

**Table 4**  
**Impacts by Customer classes**

Customer Class	Previous Customer Class	Basic Distribution Bill Only	Distribution Bill incl Riders	Delivery Bill incl Distribution, Riders and RTSR	Total Bill incl Distribution and Riders plus RTSR
UR	UR	14.8%	10.1%	6.9%	2.7%
R1	R1	12.5%	8.4%	5.9%	2.5%
R2	R2	15.5%	10.0%	7.6%	3.4%
	F1 wRRA	17.1%	12.0%	9.3%	4.1%
	F3 wRRA	14.3%	10.7%	8.2%	3.7%
Seasonal	R3	29.1%	23.0%	20.3%	12.0%
	R4	11.0%	6.4%	5.4%	3.3%
UGe	UG	10.4%	7.3%	4.6%	1.4%
UGd	UG	11.1%	6.7%	-1.4%	-0.5%
GSe	F1 nRRA	0.1%	-3.5%	-3.7%	-1.6%
	F3 nRRA	3.5%	0.9%	0.1%	0.0%
	G1	12.2%	8.0%	6.2%	2.6%
	G3	7.0%	4.0%	2.8%	1.2%
	T	-48.2%	-49.0%	-45.9%	-26.7%
	Unmtr	8.4%	5.9%	4.8%	2.4%

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Customer Class	Previous Customer Class	Basic Distribution Bill Only	Distribution Bill incl Riders	Delivery Bill incl Distribution, Riders and RTSR	Total Bill incl Distribution and Riders plus RTSR
GSd	F1 nRRA	11.0%	5.0%	3.5%	1.2%
	F3 nRRA	11.4%	7.0%	5.1%	1.8%
	F1 wRRA	12.7%	6.6%	4.7%	1.6%
	F3 wRRA	12.6%	8.2%	5.9%	2.1%
	G1	12.2%	6.4%	4.5%	1.6%
	G3	11.8%	7.5%	5.4%	1.9%
	T	1.6%	-1.7%	-1.9%	-0.7%
DGen	G3	-18.1%	-27.4%	-26.1%	-4.5%
	T	-18.6%	-27.5%	-26.3%	-8.1%
Street Lgts	Street Lgts	13.7%	10.1%	8.7%	3.4%
Sentinel Lgts	Sentinel Lgts	28.6%	23.1%	21.2%	11.0 %

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2 **4.0 CONCLUSION**

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4 Based on the results shown in Table 4 all customer classes for 2010 have impacts of less  
 5 than 10% of total bill based on average consumption except for Seasonal R3 and Sentinel  
 6 Light customers. For Seasonal R3 customers the target rates are being phased in over 2  
 7 years resulting in impacts below 10% for 2010. For Sentinel Lights the impact is above  
 8 10%, but is a small dollar amount, \$1.08 per account.