

**BILL IMPACTS SUB-TRANSMISSION CUSTOMERS**

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This schedule presents an assessment of the Sub-Transmission (“ST”) customer bill impacts. The impacts are due to the change in Revenue Requirement. The proposed ST rates are described in Exhibits G1, Tab 4, Schedule 4. The bill impact assumes no change to other non-ST related charges, except the creation of Regulatory Asset Rate Rider # 6 described in Exhibit G1, Tab 5, Schedule 3 and new Retail Transmission Service rates described in Exhibit G1, Tab 6, Schedule 1. Commodity costs are assumed to be 5.4 ¢/kWh. Total Loss Factor proposed for the ST class is 3.4% as explained in Exhibit G1, Tab 10, Schedule 1. Impacts include all other Regulatory Asset Rate Riders as approved by the OEB. For bill impact purposes Regulatory Rate Riders # 2 and # 5 are assumed to end December 31, 2009.

**1.0 ESTIMATED CUSTOMER BILL IMPACTS**

Table 1 presents estimates of annual bill revenue by customer classification.

**Table 1  
 Bill Impacts for ST Customers**

	<b>Total current Bill with Rate Riders (\$M/yr)</b>	<b>2010 Change in DX related charges (\$M/yr)</b>	<b>Change in Regulatory Asset Rate Riders (\$M)</b>	<b>2010 Change In RTSR (\$M/yr)</b>	<b>Total 2010 Bill (\$M/yr)</b>	<b>Total Bill Impact (%)</b>
<b>Sub-Transmission Customers</b>	1,395.1	4.0	(7.0)	4.2	1,396.2	0.1

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1     **2.0     DISCUSSION OF CUSTOMER BILL IMPACTS**

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3     The total bill impacts for Embedded LDCs and Embedded Direct customers shown in  
4     Table 1 takes into account only the load supplied to Embedded customers by Hydro  
5     One's ST facilities. Embedded LDCs and Embedded Directs may also be supplied  
6     through Transmission connections. For this reason a range of impacts has not been  
7     provided in this submission as it would not represent the impact on the total embedded  
8     customer load, only an average class impact is provided.