

1 **MITIGATION OF BILL IMPACTS**

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3 This exhibit presents the proposed impact mitigation plan for Legacy and Acquired LDC  
4 customers. As per the guidelines in the 2006 Electricity Distribution Rate Handbook,  
5 LDCs have to present a mitigation plan if as a result of the proposed rate increase  
6 customer classes, or group of customers, have impacts higher than 10 percent on total  
7 bill.

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9 **1.0 INTRODUCTION**

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11 As was shown in Exhibit G1, Tab 7, Schedule 1, Seasonal R3 and Sentinel Lights have  
12 impacts higher than 10% when applying the target distribution rates based on 2010  
13 proposed revenue requirement. As the harmonization plan is being implemented over  
14 two years, the impact to Seasonal R3 customers will be below 10% in 2010. For Sentinel  
15 Lights, the impact is higher than 10%, but is a small dollar amount, \$1.08 per account,  
16 therefore no mitigation plan is proposed for Sentinel Lights.

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18 As shown in Exhibit G1, Tab 7, Schedule 2, customer classes of Acquired LDCs prior to  
19 mitigation would see impacts higher than 10 percent on total bill resulting from the  
20 proposed increase in 2010 Revenue Rates, harmonization of distribution rates, Regulatory  
21 Asset Rate Rider # 6, and RTSR changes.

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23 Hydro One Distribution proposes the following mitigation initiatives to address the  
24 impacts on the Acquired LDC customer classes that could see impacts, on average, of  
25 over 10 percent on total bill.

- 26  
27 1. The target distribution rates are being phased-in over a period of two years. Average  
28 total bill impacts have been limited to a maximum of 10% in 2010. The volumetric

1 charges were adjusted as necessary to keep bill impacts based on average  
 2 consumption to a maximum of 10%. Any shortfall in revenues resulting from this  
 3 mitigation measure is being absorbed by the Legacy customer classes in the same  
 4 group as the Acquired customer classes requiring mitigation, as approved by the  
 5 Board in Proceeding EB-2007-0681. Increases in 2011 will be mitigated to comply  
 6 with Board guidelines with respect to bill impacts.

7 2. Regulatory Rate Rider # 6 is being refunded over 2 years to provide for a smoother  
 8 bill impacts over the 2 year period.

9 3. The target revenue to cost ratio proposed for the various customer classes is  
 10 consistent with Guidelines issued in the Board's Report dated November 28, 2007.

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12 Table 1, shows the initial 2010 Distribution rates derived in Exhibits G1, Tab 4, Schedule  
 13 2, and the adjusted 2010 Distribution rates after taking into account the rate mitigation  
 14 initiative described above for the customer classes.

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16 The complete 2010 Rate Schedules are provided in Exhibit G2, Tabs 4 to Tab 92.

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18 **Table 1**  
 19 **2010 Distribution Rates**  
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	2010 Initial Distribution Rates		2010 Mitigated Distribution Rates	
	Target Fixed Service Charge [\$/cust]	Target Volumetric Charge [¢/kWh or \$/kW]	Target Fixed Service Charge [\$/cust]	Target Volumetric Charge [¢/kWh or \$/kW]
UR	13.89	2.79	13.00	2.91
R1	18.86	3.17	18.00	3.31
R2	24.76	3.44	24 - 24.87	3.50
Seasonal	18.85	7.76	18 - 22.67	7.32
Uge	13.47	2.24	13.00	2.26
Ugd	32.15	7.82	26.24	7.92
Gse	33.62	3.77	24.9 - 90.38	3.83
GSd	45.64	10.01	40.52 - 99.56	10.07
Street Light	1.00	5.05	1.00	5.05
Sentinel	1.00	7.02	1.00	7.02
DGen	35.69	5.57	35.69	5.57

1 All Legacy customer rate classes, with the exception of Street Lights, Sentinel Lights,  
2 and Distributed Generator are being phased-in to the target distribution rates over a two  
3 year period, similar to the period over which Acquired customer classes will be  
4 harmonized. The range in fixed charges provided in Table 1 reflects the fact that in many  
5 instances there are various legacy customer classes being mapped into the approved  
6 customer classes. It also includes Caledon classes being mapped to R2 and Seasonal  
7 groups.

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9 For USL, Hydro One is proposing to mitigate the impact to this type of customers by  
10 setting a volumetric charge that results in annual bill impacts near \$10 per month. The  
11 fixed charge is being phased-in in a similar fashion as for the other Acquired LDC  
12 customers. The shortfall in revenues resulting from this mitigation measure for USL  
13 customers is being recovered from the USL General Service single-phase and three-phase  
14 energy billed customers.

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16 Table 2 shows the bill impacts for the Legacy customer groups using the mitigated  
17 Distribution rates. All customer classes have impacts of less than 10% on total bill with  
18 the exception of Sentinel Light. Sentinel Light have total bill impacts of \$1.08 per month  
19 per account.

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**Table 2**  
**2010 Legacy Customer Classes Total Bill Impact after Mitigation Plan**

	Bill Impact %
UR	2.9
R1	2.8
R2	3.3 to 4.1
Seasonal	4.9 to 8.7
Uge	1.3
Ugd	-0.5
Gse	-12.1 to 2.7
GSd	0.9 to 2.2
Street Light	3.4
Sentinel Light	11.0
DGen	-9.1 to -5.2

The range in bill impacts provided in Table 2 reflects the various legacy customer groups being mapped into the approved customer classes. It also includes Caledon classes being mapped to R2 and Seasonal groups.

Combining the proposed Distribution rates with other applicable charges and using 2010 sales forecast, customer bills can be calculated for all customer classes and groups. Schedule 4 through Schedule 7 of Exhibit G2, Tab 4 show the results of the bill impact analysis for each Legacy customer group broken down by levels of consumption for each customer class. Schedule 4 provides the impacts due to Distribution revenue increase only on the distribution portion of the bill. Schedule 5 shows the impact of the Distribution rate changes due to revenue requirement increase and Regulatory Rate Rider # 6 only on the Distribution portion of the bill. Schedule 6 shows Delivery bill impacts that include Regulatory Rate Rider # 6, 2010 revenue increase and RTSR changes. Schedule 7 shows total bill impacts due to all rate changes.

The complete 2010 Rate Schedule is provided in Exhibit G2, Tab 4 Schedule 1.

1 Table 3 shows the initial 2010 Acquired LDC Distribution rates derived in Exhibits G1,  
2 Tab 4, Schedule 3, and the adjusted 2010 Acquired LDC Distribution rates after taking  
3 into account the rate mitigation initiative described above for the Acquired customer  
4 classes.

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6 The complete 2008 Rate Schedules are provided in Exhibit G2, Tabs 5 to Tab 92.

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**Table 3**  
**2010 Distribution Rates**

Acquired LDC	Residential				GS<50				GS>50			
	2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Ailsa Craig	18.57	3.30	18.57	3.30	30.22	3.81	30.22	3.81	40.40	10.07	40.40	10.07
Arkona	16.92	3.30	16.92	3.20	26.73	3.81	26.73	3.81	36.91	10.07	36.91	10.07
Arnprior	17.90	3.30	17.90	3.30	29.49	3.81	29.49	3.63	38.54	10.07	38.54	10.07
Arran-Elderslie	17.70	3.30	17.70	3.30	28.63	3.81	28.63	3.53	37.80	10.07	37.80	10.07
Artemesia	18.12	3.30	18.12	3.30	30.79	3.81	30.79	3.81	40.97	10.07	40.97	10.07
Bancroft	18.80	3.30	18.80	3.30	32.47	3.81	32.47	3.81	41.65	10.07	41.65	10.07
Bath	18.78	3.30	18.78	3.30	29.08	3.81	29.08	3.81	38.25	10.07	38.25	10.07
Blandford-Blenheim	18.35	3.30	18.35	3.30	31.84	3.81	31.84	3.81	41.01	10.07	41.01	10.07
Blyth	17.25	3.30	17.25	3.30	31.29	3.81	31.29	3.81	41.46	10.07	41.46	10.07
Bobcaygeon	19.55	3.30	19.55	3.30	31.67	3.81	31.67	3.81	41.85	10.07	41.85	10.07
Brighton	18.34	3.30	18.34	3.30	32.10	3.81	32.10	3.81	41.28	10.07	41.28	10.07
Brockville	18.59	3.30	18.59	3.30	29.56	3.81	29.56	3.60	38.60	10.07	38.60	10.07
Caledon OH 01			-	-	-	-	-	-			-	-
Caledon CH 02	19.22	3.30	19.22	3.30	-	-	-	-	-	-	-	-
Caledon OH 06	27.70	3.50	27.70	3.50	-	-	-	-	-	-	-	-
Caledon OH 07	25.44	7.32	25.44	7.32	-	-	-	-	-	-	-	-
Caledon CH	-	-	-	-	32.42	3.81	32.42	3.81	41.60	10.07	41.60	10.07
Caledon OH	-	-	-	-	32.26	3.81	32.26	3.81	42.43	10.07	42.43	10.07

Acquired LDC	Residential				GS<50				GS>50			
	2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Campbellford-Seymour	19.01	3.30	19.01	3.30	30.44	3.81	30.44	3.81	39.62	10.07	39.62	10.07
Carleton Place	19.04	3.30	19.04	3.30	30.05	3.81	30.05	3.71	39.10	10.07	39.10	10.07
Cavan-Millbrook-North Monaghan	19.18	3.30	19.18	3.30	31.94	3.81	31.94	3.81	41.12	10.07	41.12	10.07
Centre Hastings	18.36	3.30	18.36	3.30	30.98	3.81	30.98	3.81	40.16	10.07	40.16	10.07
Chalk River	19.44	3.30	19.44	3.30	31.21	3.81	31.21	3.81	41.39	10.07	41.39	10.07
Champlain	18.53	3.30	18.53	3.30	31.53	3.81	31.53	3.81	40.71	10.07	40.71	10.07
Cobden	18.70	3.30	18.70	3.30	31.36	3.81	31.36	3.81	40.54	10.07	40.54	10.07
Deep River	20.08	3.30	20.08	3.30	31.86	3.81	31.86	3.81	41.03	10.07	41.03	10.07
Deseronto	18.16	3.30	18.16	3.30	28.94	3.81	28.94	3.81	38.12	10.07	38.12	10.07
Dryden	19.07	3.30	19.07	3.30	28.93	3.81	28.93	3.56	38.97	10.07	38.97	10.07
Dundalk	19.55	3.30	19.55	3.30	31.76	3.81	31.76	3.81	41.94	10.07	41.94	10.07
Durham	20.01	3.30	20.01	3.30	32.40	3.81	32.40	3.81	41.57	10.07	41.57	10.07
Eganville	18.90	3.30	18.90	3.30	31.22	3.81	31.22	3.81	41.39	10.07	41.39	10.07
Erin	18.72	3.30	18.72	3.30	36.42	3.81	36.42	3.81	45.59	10.07	45.59	10.07
Exeter	19.20	3.30	19.20	3.30	28.75	3.81	28.75	3.81	38.92	10.07	38.92	10.07
Fenelon Falls	17.48	3.30	17.48	3.21	30.84	3.81	30.84	3.81	40.02	10.07	40.02	10.07
Forest	19.24	3.30	19.24	3.30	32.60	3.81	32.60	3.81	41.78	10.07	41.78	10.07
GBE	17.44	3.30	17.44	3.30	26.37	3.81	26.37	3.20	36.42	10.07	36.42	10.07
Georgina	18.37	3.30	18.37	3.30	30.24	3.81	30.24	3.81	40.42	10.07	40.42	10.07
Glencoe	18.16	3.30	18.16	3.30	28.75	3.81	28.75	3.57	38.93	10.07	38.93	10.07

Acquired LDC	Residential				GS<50				GS>50			
	2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Grand Bend	18.83	3.30	18.83	3.30	31.92	3.81	31.92	3.81	41.10	10.07	41.10	10.07
Hastings	20.03	3.30	20.03	3.30	32.10	3.81	32.10	3.81	41.28	10.07	41.28	10.07
Havelock	19.22	3.30	19.22	3.30	31.92	3.81	31.92	3.81	41.10	10.07	41.10	10.07
Kirkfield	16.79	3.30	16.79	3.30	30.07	3.81	30.07	3.81	39.25	10.07	39.25	10.07
Lanark Highlands	18.27	3.30	18.27	3.30	31.00	3.81	31.00	3.81	40.17	10.07	40.17	10.07
Larder Lake	19.39	3.30	19.39	3.30	31.42	3.81	31.42	3.81	40.60	10.07	40.60	10.07
Latchford	18.76	3.30	18.76	3.30	26.15	3.81	26.15	3.81	36.33	10.07	36.33	10.07
Lindsay	18.95	3.30	18.95	3.30	30.13	3.81	30.13	3.68	39.17	10.07	39.17	10.07
Lucan Granton	18.37	3.30	18.37	3.30	30.64	3.81	30.64	3.81	39.82	10.07	39.82	10.07
Malahide	18.23	3.30	18.23	3.30	29.86	3.81	29.86	3.81	39.07	10.07	39.07	10.07
Mapleton	18.80	3.30	18.80	3.30	31.27	3.81	31.27	3.81	41.44	10.07	41.44	10.07
Markdale	19.50	3.30	19.50	3.30	32.62	3.81	32.62	3.81	41.80	10.07	41.80	10.07
Marmora	18.34	3.30	18.34	3.30	28.91	3.81	28.91	3.59	38.09	10.07	38.09	10.07
McGarry	18.15	3.30	18.15	3.30	30.88	3.81	30.88	3.81	40.60	10.07	40.60	10.07
Meaford	18.13	3.30	18.13	3.30	32.38	3.81	32.38	3.81	41.56	10.07	41.56	10.07
Middlesex Centre	19.48	3.30	19.48	3.30	30.23	3.81	30.23	3.81	40.41	10.07	40.41	10.07
Napanee	19.60	3.30	19.60	3.30	31.92	3.81	31.92	3.81	41.10	10.07	41.10	10.07
Nipigon	19.49	3.30	19.49	3.30	31.70	3.81	31.70	3.81	41.88	10.07	41.88	10.07
North Dorchester	17.19	3.30	17.19	3.30	29.87	3.81	29.87	3.81	39.04	10.07	39.04	10.07
North Dundas	18.23	3.30	18.23	3.30	29.28	3.81	29.28	3.48	39.46	10.07	39.46	10.07
North Glengarry	17.38	3.30	17.38	3.30	30.32	3.81	30.32	3.81	39.50	10.07	39.50	10.07
North Grenville	19.53	3.30	19.53	3.30	31.48	3.81	31.48	3.81	40.66	10.07	40.66	10.07

Acquired LDC	Residential				GS<50				GS>50			
	2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
North Perth	18.61	3.30	18.61	3.30	33.23	3.81	33.23	3.81	43.41	10.07	43.41	10.07
North Stormont	16.81	3.30	16.81	3.30	27.27	3.81	27.27	3.55	37.45	10.07	37.45	10.07
Omeme	18.68	3.30	18.68	3.30	31.20	3.81	31.20	3.81	41.37	10.07	41.37	10.07
Perth	18.12	3.30	18.12	3.30	29.14	3.81	29.14	3.53	38.18	10.07	38.18	10.07
Perth East	16.95	3.30	16.95	2.95	30.06	3.81	30.06	3.81	39.24	10.07	39.24	10.07
Prince Edward	19.49	3.30	19.49	3.30	32.09	3.81	32.09	3.81	41.27	10.07	41.27	10.07
Quinte West	16.17	3.30	16.17	3.30	25.14	3.81	25.14	3.04	34.18	10.07	34.18	10.07
Rainy River	19.18	3.30	19.18	3.30	30.71	3.81	30.71	3.81	40.88	10.07	40.88	10.07
Ramara	17.58	3.30	17.58	3.30	31.63	3.81	31.63	3.81	40.80	10.07	40.80	10.07
Red Rock	19.23	3.30	19.23	3.30	31.29	3.81	31.29	3.81	41.46	10.07	41.46	10.07
Rockland	17.80	3.30	17.80	3.30	27.74	3.81	27.74	3.59	37.91	10.07	37.91	10.07
Russell	18.71	3.30	18.71	3.30	30.70	3.81	30.70	3.81	40.87	10.07	40.87	10.07
Schreiber	20.00	3.30	20.00	3.30	31.56	3.81	31.56	3.81	40.73	10.07	40.73	10.07
Severn	18.59	3.30	18.59	3.30	31.92	3.81	31.92	3.81	41.10	10.07	41.10	10.07
Shelburne	19.46	3.30	19.46	3.30	31.38	3.81	31.38	3.72	40.56	10.07	40.56	10.07
Smiths Falls	17.67	3.30	17.67	3.30	26.65	3.81	26.65	3.20	35.69	10.07	35.69	10.07
South Glengarry	17.81	3.30	17.81	3.30	30.24	3.81	30.24	3.81	40.42	10.07	40.42	10.07
South River	19.48	3.30	19.48	3.30	31.90	3.81	31.90	3.81	41.08	10.07	41.08	10.07
Springwater	18.39	3.30	18.39	3.30	31.52	3.81	31.52	3.81	40.69	10.07	40.69	10.07
Stirling-Rawdon	19.07	3.30	19.07	3.30	32.40	3.81	32.40	3.81	41.57	10.07	41.57	10.07
Terrace Bay	20.12	3.30	20.12	3.30	36.15	3.81	36.15	3.81	109.56	10.07	109.56	10.07
Thedford	18.13	3.30	18.13	3.30	30.35	3.81	30.35	3.81	39.53	10.07	39.53	10.07

Acquired LDC	Residential				GS<50				GS>50			
	2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Thessalon	19.32	3.30	19.32	3.30	31.11	3.81	31.11	3.81	40.29	10.07	40.29	10.07
Thorndale	17.04	3.30	17.04	3.30	30.03	3.81	30.03	3.81	39.21	10.07	39.21	10.07
Thorold	18.43	3.30	18.43	3.30	29.30	3.81	29.30	3.69	39.35	10.07	39.35	10.07
Tweed	17.08	3.30	17.08	3.30	28.48	3.81	28.48	3.81	37.66	10.07	37.66	10.07
Wardsville	17.85	3.30	17.85	3.30	29.48	3.81	29.48	3.76	38.66	10.07	38.66	10.07
Warkworth	19.24	3.30	19.24	3.30	31.21	3.81	31.21	3.81	41.38	10.07	41.38	10.07
West Elgin	18.76	3.30	18.76	3.30	29.74	3.81	29.74	3.49	39.92	10.07	39.92	10.07
Whitchurch Stouffville	17.15	3.30	17.15	3.30	29.61	3.81	29.61	3.59	38.66	10.07	38.66	10.07
Warton	19.39	3.30	19.39	3.30	31.82	3.81	31.82	3.81	41.99	10.07	41.99	10.07
Woodville	16.41	3.30	16.41	3.30	30.62	3.81	30.62	3.81	39.80	10.07	39.80	10.07
Wyoming	18.32	3.30	18.32	3.30	30.23	3.81	30.23	3.81	40.41	10.07	40.41	10.07

**Acquired LDCs with Customers Classified as Urban**

Arnprior	14.99	2.91	14.99	2.91	16.69	2.26	16.69	2.26	29.93	7.92	29.93	7.92
Brockville	14.68	2.91	14.68	2.91	16.76	2.26	16.76	2.26	29.99	7.92	29.99	7.92
Caledon OH 01	16.21	2.91	16.21	2.91	-	-	-	-	-	-	-	-
Carleton Place	15.14	2.91	15.14	2.91	17.25	2.26	17.25	2.26	30.49	7.92	30.49	7.92
GBE	14.53	2.91	14.53	2.91	13.57	2.26	13.57	2.26	26.81	7.92	26.81	7.92
Lindsay	16.05	2.91	16.05	2.91	17.33	2.26	17.33	2.26	30.56	7.92	30.56	7.92
Perth	15.21	2.91	15.21	2.91	16.33	2.26	16.33	2.26	29.57	7.92	29.57	7.92

Acquired LDC	Residential				GS<50				GS>50			
	2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated		2010 Initial		2010 Mitigated	
	SrChg	¢/kWh	SrChg	¢/kWh	SrChg*	¢/kWh	SrChg	¢/kWh	SrChg	\$/kW	SrChg	\$/kW
Quinte West	13.26	2.91	13.26	2.91	12.34	2.26	12.34	2.26	25.57	7.92	25.57	7.92
Smiths Falls	14.76	2.91	14.76	2.91	13.84	2.26	13.84	2.26	27.08	7.92	27.08	7.92
Thorold	15.52	2.91	15.52	2.91	16.50	2.26	16.50	2.26	30.74	7.92	30.74	7.92
Whitchurch Stouffville	14.24	2.91	14.24	2.91	16.81	2.26	16.81	2.26	30.05	7.92	30.05	7.92

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1 Table 4 shows the impacts for 2010 for the customer groups using the mitigated Distribution  
 2 rates. As can be seen from Table 5, all customers of the Acquired LDCs have total bill impacts  
 3 below 10% in 2010.

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**Table 4**  
**Ave Customer Total Bill Impact 2010**

Acquired LDC	Residential	GS<50	GS>50
Ailsa Craig	6.4%	4.8%	1.5%
Arkona	8.9%	8.7%	-0.1%
Arnprior	3.1%	9.0%	-0.3%
Arran-Elderslie	5.7%	9.0%	0.4%
Artemesia	0.8%	2.7%	-0.9%
Bancroft	2.6%	3.7%	1.2%
Bath	0.7%	4.3%	0.5%
Blandford-Blenheim	1.2%	2.8%	0.3%
Blyth	4.4%	3.7%	0.0%
Bobcaygeon	2.9%	2.7%	1.5%
Brighton	2.8%	3.2%	1.5%
Brockville	3.3%	9.0%	1.3%
Caledon OH 01			
Caledon CH 02	1.6%		
Caledon OH 06			
Caledon OH 07			
Caledon CH		3.6%	1.4%
Caledon OH		3.5%	1.5%
Campbellford-Seymour	2.7%	7.1%	1.6%
Carleton Place	2.9%	9.0%	-0.3%
Cavan-Millbrook-North Monaghan	1.0%	2.5%	-0.1%
Centre Hastings	4.2%	8.4%	0.3%
Chalk River	1.5%	2.2%	-0.9%
Champlain	3.8%	5.9%	-0.6%
Cobden	1.4%	2.9%	-0.4%
Deep River	2.6%	3.9%	0.9%
Deseronto	2.4%	8.1%	1.7%
Dryden	2.8%	9.0%	2.0%
Dundalk	2.3%	3.5%	1.4%
Durham	2.7%	3.0%	1.7%
Eganville	4.0%	4.1%	1.2%
Erin	1.5%	1.7%	-0.7%

<b>Acquired LDC</b>	<b>Residential</b>	<b>GS&lt;50</b>	<b>GS&gt;50</b>
Exeter	1.1%	7.8%	1.8%
Fenelon Falls	8.9%	7.4%	0.2%
Forest	1.5%	3.9%	1.3%
GBE	4.0%	8.3%	-0.1%
Georgina	4.0%	4.2%	1.6%
Glencoe	0.7%	9.0%	-0.9%
Grand Bend	2.6%	3.9%	1.6%
Hastings	3.0%	4.1%	1.4%
Havelock	1.2%	3.7%	1.4%
Kirkfield	5.4%	2.7%	-1.6%
Lanark Highlands	0.5%	1.8%	-1.6%
Larder Lake	0.8%	2.5%	-0.7%
Latchford	1.2%	7.2%	1.0%
Lindsay	2.8%	9.0%	-0.3%
Lucan Granton	3.4%	4.5%	1.4%
Malahide	1.2%	2.1%	-1.6%
Mapleton	0.7%	3.0%	-0.5%
Markdale	2.0%	8.2%	-0.4%
Marmora	4.7%	9.0%	0.8%
McGarry	0.3%	1.6%	-1.9%
Meaford	2.6%	4.0%	1.6%
Middlesex Centre	-0.1%	1.8%	-0.2%
Napanee	2.4%	4.3%	1.7%
Nipigon	-0.6%	3.0%	0.2%
North Dorchester	1.4%	5.9%	-0.7%
North Dundas	2.7%	9.0%	1.2%
North Glengarry	4.0%	7.9%	-0.7%
North Grenville	3.6%	4.1%	1.5%
North Perth	1.9%	4.1%	0.3%
North Stormont	3.9%	9.0%	0.0%
Omeme	3.3%	2.5%	1.5%
Perth	2.2%	9.0%	0.0%
Perth East	8.9%	6.3%	1.5%
Prince Edward	1.8%	3.2%	1.6%
Quinte West	7.0%	9.0%	0.0%
Rainy River	-0.1%	2.5%	-1.1%
Ramara	3.8%	2.1%	-1.1%
Red Rock	0.2%	3.3%	0.1%
Rockland	0.9%	8.9%	-1.3%
Russell	2.5%	4.3%	1.2%
Schreiber	1.1%	2.4%	-1.2%
Severn	2.2%	3.1%	0.2%

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Exhibit G1

Tab 8

Schedule 1

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<b>Acquired LDC</b>	<b>Residential</b>	<b>GS&lt;50</b>	<b>GS&gt;50</b>
Shelburne	2.8%	8.9%	-0.1%
Smiths Falls	2.7%	9.0%	0.1%
South Glengarry	3.5%	6.4%	-1.8%
South River	1.6%	2.8%	-0.5%
Springwater	1.0%	4.3%	0.5%
Stirling-Rawdon	2.5%	2.7%	1.3%
Terrace Bay	3.1%	2.4%	0.5%
Theford	-0.3%	2.9%	-0.7%
Thessalon	1.2%	4.8%	0.1%
Thorndale	5.9%	3.4%	-0.7%
Thorold	3.1%	9.0%	-0.3%
Tweed	4.6%	7.1%	-0.6%
Wardsville	5.2%	8.9%	0.6%
Warkworth	1.0%	2.4%	-0.8%
West Elgin	1.9%	9.0%	0.0%
Whitchurch Stouffville	3.4%	9.0%	-0.1%
Warton	3.4%	4.2%	1.4%
Woodville	7.1%	2.2%	-1.6%
Wyoming	5.4%	3.9%	1.6%

**Acquired LDCs with Customers Classified as Urban**

Arnprior	2.8%	0.4%	-0.9%
Brockville	2.0%	0.6%	-1.3%
Caledon OH 01	0.0%		
Carleton Place	1.8%	0.1%	-1.0%
GBE	2.8%	1.5%	-0.8%
Lindsay	2.4%	0.3%	-0.9%
Perth	1.8%	0.9%	-0.6%
Quinte West	2.9%	2.5%	-0.7%
Smiths Falls	2.3%	2.0%	-0.6%
Thorold	2.8%	0.1%	-0.9%
Whitchurch Stouffville	2.4%	0.7%	-0.7%