

1 **HYDRO ONE NETWORKS INC.**
2 **TARIFF OF RATES AND CHARGES**
3 **FOR RETAIL DISTRIBUTION SERVICE**

4 **Effective Date: May 1, 2009**

5 **Implementation Date: June 1, 2009**

6
7 This schedule supersedes and replaces all previously approved schedules of Rates,
8 Charges and Loss Factors

9
10 **1.0 APPLICABILITY**

11
12 These rates are applicable to Hydro One Networks' core retail customers, who are
13 customers of Networks' retail distribution system, including some customers previously
14 served by acquired distribution utilities.

15
16 The application of these rates and charges shall be in accordance with The Licence of
17 The Distributor and any Codes, Guidelines or Orders of The Board, and amendments
18 thereto as approved by The Board, which may be applicable to the administration of this
19 schedule.

20
21 No rates and charges for the distribution of electricity and charges to meet the costs of
22 any work or service done or furnished for the purpose of the distribution of electricity
23 shall be made except as permitted by this schedule, unless

24
25 a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of
26 the Board, and amendments thereto as approved by the Board, or as specified
27 herein, or

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b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 IMPLEMENTATION DATES

DISTRIBUTION RATES – June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES – June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES – June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later.

1 **1.2 CUSTOMER CLASSIFICATIONS**

2
3 Residential - Year-round customer classification applies to a customer's main place of
4 abode and may include additional buildings served through the same meter, provided
5 they are not rental income units. All of the following criteria must be met:
6

- 7 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as
8 he/she have year-round residential rate status for the identified dwelling he/she will
9 not designate another property that he/she owns as a year-round residence for
10 purposes of Hydro One rate classification
11 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
12 months of the year and the Occupier must not reside anywhere else for more than
13 three (3) days a week during eight (8) months of the year.
14 3. The address of this residence must appear on documents such as the occupant's
15 electric bill, driver's licence, credit card invoice, property tax bill, etc.
16 4. Occupants who are eligible to vote in Provincial or Federal elections must be
17 enumerated for this purpose at the address of this residence.
18

19 Seasonal Residential customer classification is defined as any residential service not
20 meeting the Residential Year-round criteria. It includes dwellings such as cottages,
21 chalets and camps.
22

23 General Service classification applies to any service that does not fit the description of
24 Residential or Farm classes. It includes combination type services where a variety of uses
25 are made of the service by the owner of one property, and all multiple services except
26 residential.
27

1 **1.3 DENSITY ZONES**

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3 Urban Density Zone is defined as areas containing 3,000 or more customers with a line
4 density of at least 60 customers per kilometre.

5
6 Medium Density Zone is defined as areas containing 100 or more customers with a line
7 density of at least 15 customers per kilometre.

8
9 Low Density Zone is defined as areas other than Urban or Medium Density Zone.

10
11 **1.4 RATE CLASSES**

12
13 Residential

- 14 • UR Year-round Residence in an Urban Density Zone
15 • R1 Year-round Residence in a Medium Density Zone
16 • R2 Year-round Residence in a Low Density Zone
17 • Seasonal Seasonal Residential Occupancy

18
19 General Service

- 20 • UGe General Service - Urban Density
21 Applicable to Farm Three Phase customers, Farm Single Phase energy-
22 billed customers, and Industrial Commercial customers located in an
23 Urban Density Zone
24 • UGd General Service - Urban Density
25 Applicable to Farm Three Phase customers, Farm Single Phase demand-
26 billed customers, and Industrial Commercial customers located in an
27 Urban Density Zone

- 1 • GSe General Service
- 2 Single Phase and Three Phase
- 3 Energy-billed customers not located in an Urban Density Zone
- 4 • GSd General Service
- 5 Single Phase and Three Phase
- 6 Demand-billed customers not located in an Urban Density Zone
- 7 • DGen Distributed Generation

8

9 • **Unmetered Scattered Load**

10 This classification refers to certain instances where connections can be
11 provided without metering. These loads are generally small in size and
12 consistent in magnitude of load. Hydro One reserves the right to review all
13 cases and may require that a meter be installed at its sole discretion.
14 Services that can be unmetered include cable TV amplifiers, telephone
15 switching devices, phone booths, bus shelters, rail way crossing signals,
16 traffic signals, and other small fixed loads.

17

18 Further servicing details are available in the utility's Conditions of Service
19 (including in the "Unmetered Connections" section).

20

21 **Lighting**

22

23 • **Street Lights**

24 This rate is applicable to all Hydro One Networks' core and acquired retail
25 customers who have streetlights. Networks' core retail customers are customers
26 of Networks' retail distribution system, excluding those customers previously
27 served by acquired distribution utilities.

1
2 Distribution Volumetric Energy Charge is on metered or estimated usage (per
3 kWh)

4
5 The energy consumption for street lights is estimated based on Networks' profile
6 for street lighting load, which provides the amount of time each month that the
7 street lights are operating.

8
9 • **Sentinel Lights**

10 This rate is applicable to all Hydro One Networks' core and acquired retail
11 customers who have separate service to a sentinel light. Networks' core retail
12 customers are customers of Networks' retail distribution system, excluding those
13 customers previously served by acquired distribution utilities.

14
15 The energy consumption for sentinel lights is estimated based on Networks'
16 profile for sentinel lighting load, which provides the amount of time each month
17 that the sentinel lights are operating.

18
19 Distribution Volumetric Energy Charge is on metered or estimated usage (per
20 kWh)

21
22 **1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION**

23
24 Under the *Ontario Energy Board Act, 1998* and associated regulations, every
25 qualifying year-round residence and farm with a principal residence is eligible to
26 receive Rural or Remote Electricity Rate Protection (RRRP). The service charge
27 shown for eligible R2 customers would be reduced by the applicable RRRP
28 credit.
29

1 **1.6 SPECIAL RATE CLASSES:**

2

- 3 • Low Use Secondary Service
- 4 • Applicable to separately metered services connected prior to January 1, 1996.
- 5 • Applicable to supplementary service located on the same property as the primary
- 6 service, supplied from the same transformer, with the same owner, separately
- 7 metered, and which consumes less than specific yearly amounts:

8

Secondary Service	Volumes [kWh per year]
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

9

- 10 • Transformer Loss Allowance:
- 11 • Applicable to customers requiring a billing adjustment for transformer losses as
- 12 the result of being metered on the primary side of a transformer.
- 13
- 14 • Customer-Supplied Transformation Allowance:
- 15 • Applicable to demand-billed customers providing their own transformers.

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HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
 Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge (includes Smart Meter Funding Adder)	\$	15.54
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.80
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.01
Distribution Volumetric Rate	\$/ kWh	0.0225
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0005
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00130
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00046
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0047
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Residential – Medium Density [R1]

Service Charge (includes Smart Meter Funding Adder)	\$	20.51
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.78
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.02
Distribution Volumetric Rate	\$/ kWh	0.0261
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0007
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0012
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00110
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00054
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0048
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Residential – Low Density [R2]

Service Charge* - former R2 class (includes Smart Meter Funding Adder)	\$	54.91
Service Charge* - former F1 class (includes Smart Meter Funding Adder)	\$	54.21
Service Charge* - former F3 class (includes Smart Meter Funding Adder)	\$	55.45
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.69
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.06
Distribution Volumetric Rate	\$/ kWh	0.0265
Regulatory Asset Recovery - Rider #2 of former R2 class	\$/ kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	\$/ kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	\$/ kWh	0.0004
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00089
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00002
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00003
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0045
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

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Seasonal Residential – Seasonal

Service Charge – former R3 (includes Smart Meter Funding Adder)	\$	20.50
Service Charge – former R4 (includes Smart Meter Funding Adder)	\$	29.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.84
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R3)	\$	0.02
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R4)	\$	0.03
Distribution Volumetric Rate - former R3	\$ / kWh	0.0516
Distribution Volumetric Rate - former R4	\$ / kWh	0.0488
Regulatory Asset Recovery - Rider #2 – former R3	\$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	\$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0011
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00280
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00135
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 – former R3)	\$ / kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 - former R4)	\$ / kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0045
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1 (includes Smart Meter Funding Adder)	\$	47.06
Service Charge – former F3 (includes Smart Meter Funding Adder)	\$	43.42
Service Charge – former G1 (includes Smart Meter Funding Adder)	\$	35.27
Service Charge – former G3 (includes Smart Meter Funding Adder)	\$	39.96
Service Charge – former T-Class	\$	148.84
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery- Rider #5C Service Charge (Forgone Dist'n Rev 2009 - former F1)	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former F3)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G1)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G3)	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former T)	\$	0.16
Distribution Volumetric Rate	\$/ kWh	0.0319
Regulatory Asset Recovery - Rider #2 – former F1	\$/ kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	\$/ kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	\$/ kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$/ kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	\$/ kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery -Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0034
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

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Monthly Rates and Charges

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge (includes Smart Meter Funding Adder)	\$	15.12
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	-0.22
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.01
Distribution Volumetric Rate	\$/ kWh	0.0197
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	-0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00035
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00002
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0034
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Service Charge – former G1	\$	24.78
Service Charge – former G3	\$	16.61
Service Charge – former UG	\$	13.33
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue)- former G1	\$	0.02
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former G3	\$	0.02
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former UG	\$	0.01
Distribution Volumetric Rate – former G1	\$/ kWh	0.0430
Distribution Volumetric Rate – former G3	\$/ kWh	0.0415
Distribution Volumetric Rate – former UG	\$/ kWh	0.0379
Regulatory Asset Recovery - Rider #2 – former G1	\$/ kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	\$/ kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	\$/ kWh	0.0003
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G1	\$/ kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G3	\$/ kWh	0.00005
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former UG	\$/ kWh	0.00004
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0034
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder)	\$	54.40
Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder)	\$	50.75
Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder)	\$	38.26
Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder)	\$	39.50
Service Charge – former G1	\$	42.61
Service Charge – former G3	\$	47.29
Service Charge – former T-Class	\$	156.17
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.42
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former F1 no RRRP	\$	0.06
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F3 no RRRP	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F1 with RRRP	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F3 with RRRP	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former G1	\$	0.04
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former G3	\$	0.05
Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former T-Class	\$	0.16
Distribution Volumetric Rate	\$ / kW	8.97
Regulatory Asset Recovery - Rider #2 – former F1	\$ / kW	0.3100
Regulatory Asset Recovery - Rider #2 – former F3	\$ / kW	0.1600
Regulatory Asset Recovery - Rider #2 – former G1	\$ / kW	0.2900
Regulatory Asset Recovery - Rider #2 – former G3	\$ / kW	0.1500
Regulatory Asset Recovery - Rider #2 – former T-Class	\$ / kW	0.0900
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.4070
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.08200
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.12300
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.003
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00955
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.2300
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.0500
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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7 Charges and Loss Factors

8 **Monthly Rates and Charges**

9 **Urban General Service Demand Billed (greater than 50 kW) [UGd]**

Service Charge (includes Smart Meter Funding Adder)	\$	23.32
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.64
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.02
Distribution Volumetric Rate	\$ / kW	7.15
Regulatory Asset Recovery - Rider #2	\$ / kW	0.1100
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.5080
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	0.15900
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.09100
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.002
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00755
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	1.5700
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	1.3400
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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Distributed Generation [DGen]

Service Charge (includes Smart Meter Funding Adder)	\$	37.34
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	-6.94
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.04
Distribution Volumetric Rate	\$ / kW	6.95
Regulatory Asset Recovery - Rider #2 former G3	\$ / kW	0.1500
Regulatory Asset Recovery - Rider #2 former T-Class	\$ / kW	0.0900
Regulatory Asset Recovery - Rider #2 former Eganville GS	\$ / kW	0.3700
Regulatory Asset Recovery - Rider #2 former West Elgin GS	\$ / kW	0.2100
Regulatory Asset Recovery - Rider #3	\$ / kW	-0.0880
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kW	-1.33900
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kW	0.16400
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kW	-0.004
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kW	0.00736
Retail Transmission Rate - Network Service Rate (1)	\$ / kW	0.2900
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kW	0.2400
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
 Charges and Loss Factors

Monthly Rates and Charges

Street Lights

Service Charge	\$	0.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.03
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.00
Distribution Volumetric Rate	\$/ kWh	0.0444
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0015
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00160
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0027
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Sentinel Lights

Service Charge	\$	0.97
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.13
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.00
Distribution Volumetric Rate	\$/ kWh	0.0515
Regulatory Asset Recovery - Rider #2	\$/ kWh	0.0006
Regulatory Asset Recovery - Rider #3	\$/ kWh	-0.0015
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$/ kWh	0.00690
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$/ kWh	0.00082
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$/ kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$/ kWh	0.00005
Retail Transmission Rate - Network Service Rate (1)	\$/ kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$/ kWh	0.0027
Wholesale Market Service Rate (1)	\$/ kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$/ kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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9 **Low Use Secondary Service**

Service Charge (includes Smart Meter Funding Adder)	\$	13.71
Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008)	\$	0.38
Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009)	\$	0.62
Distribution Volumetric Rate	\$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	\$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	\$ / kWh	-0.0013
Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008)	\$ / kWh	0.00040
Regulatory Asset Recovery - Rider #5A (Incremental Capital)	\$ / kWh	0.00063
Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)	\$ / kWh	-0.00001
Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009)	\$ / kWh	0.00364
Retail Transmission Rate - Network Service Rate (1)	\$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	\$ / kWh	0.0034
Wholesale Market Service Rate (1)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	\$ / kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

1 **Customer-Supplied Transformation Allowance**

2

3 Applicable to customers providing their own transformers:

4 Primary Voltage under 50 kV (per kW)

5

Demand Billed	\$ / kW	0.60
Energy Billed	cent / kWh	0.14

6

7 **Transformer Loss Allowance**

8

9 • Applicable to customers requiring a billing adjustment for transformer losses as
10 the result of being metered on the primary side of a transformer. The following
11 uniform values shall be applied to measured demand and energy to calculate
12 transformer losses for voltages up to and including 50 kV (as metered on the
13 primary side):

14

- 15 (a) 1.5% for transformer installations up to an individual bank
16 capacity of 400 kVA,
17 (b) 1.0% for bank capacities over 400 kVA.

18

19 • Alternatively, transformer losses may be determined from transformer test data,
20 and measured demand and energy adjusted accordingly.

21

22 • For services which are not demand metered, an assumed demand of 50% of the
23 transformer capacity will be used to calculate the loss allowance. Where several
24 transformers are involved, the bank capacity is assumed to be the arithmetic sum
25 of all transformer capacities.

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8 **Loss Factors**

9 Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
Lights	
Street	1.092
Sentinel	1.092

10
11 **Note 1:**

12 For energy-only metered customers, the billing determinant is the customer's metered
13 energy consumption adjusted by the total loss factor as approved by the Board.

14
15 For demand billed customers, appropriate loss factors must be applied to the applicable
16 tariffs. Also, the billing determinant for the Line and Transformation Connection
17 Services rate is the customer's peak demand in the billing period. The billing determinant
18 for the Network Services rate is: for non-interval-metered customers, the peak demand
19 in the billing period, and for interval-metered customers, the peak demand between 7 AM
20 and 7 PM local time on IESO business days

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge	\$15 + bank charges			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$495		
16	Service Layout Fee – Complex		\$690		
17	Crossing Application – Pipeline		\$2445		
18	Crossing Application – Water		\$3045		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
19	Crossing Application – Railroad		\$2945		
20	Line Staking – per meter		\$3.70		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$915		
23	Conversion to Central Metering > 45 kW		\$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$440		
26	Sentinel Lights Rental Rate per month			\$7.10	
27	Sentinel Pole Rental Rate per month			\$4.15	
28	Joint Use for Cable and Telecom companies per pole			\$22.35	
29	Joint Use for LDCs per pole			\$28.61	