

**Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
UR	UR	100	15.54	2.25	17.79	15.17	2.91	18.08	0.29	1.6%
		250	15.54	2.25	21.17	15.17	2.91	22.45	1.29	6.1%
		500	15.54	2.25	26.79	15.17	2.91	29.73	2.94	11.0%
		800	15.54	2.25	33.54	15.17	2.91	38.47	4.93	14.7%
		1,000	15.54	2.25	38.04	15.17	2.91	44.29	6.25	16.4%
		1,500	15.54	2.25	49.29	15.17	2.91	58.85	9.56	19.4%
		2,000	15.54	2.25	60.54	15.17	2.91	73.41	12.87	21.3%
UR	Arnprior	100	13.91	2.28	16.19	14.99	2.91	17.90	1.71	10.5%
		250	13.91	2.28	19.62	14.99	2.91	22.27	2.65	13.5%
		500	13.91	2.28	25.33	14.99	2.91	29.54	4.21	16.6%
		800	13.91	2.28	32.18	14.99	2.91	38.27	6.09	18.9%
		1,000	13.91	2.28	36.75	14.99	2.91	44.09	7.34	20.0%
		1,500	13.91	2.28	48.16	14.99	2.91	58.64	10.48	21.7%
		2,000	13.91	2.28	59.58	14.99	2.91	73.19	13.61	22.8%
UR	Brockville	100	14.52	2.32	16.84	14.68	2.91	17.59	0.75	4.5%
		250	14.52	2.32	20.31	14.68	2.91	21.96	1.64	8.1%
		500	14.52	2.32	26.11	14.68	2.91	29.23	3.12	12.0%
		800	14.52	2.32	33.06	14.68	2.91	37.96	4.90	14.8%
		1,000	14.52	2.32	37.69	14.68	2.91	43.78	6.09	16.2%
		1,500	14.52	2.32	49.28	14.68	2.91	58.33	9.05	18.4%
		2,000	14.52	2.32	60.86	14.68	2.91	72.88	12.02	19.7%
UR	Caledon OH 01	100	17.46	2.44	19.90	16.21	2.91	19.12	(0.78)	-3.9%
		250	17.46	2.44	23.56	16.21	2.91	23.49	(0.07)	-0.3%
		500	17.46	2.44	29.65	16.21	2.91	30.76	1.11	3.7%
		800	17.46	2.44	36.97	16.21	2.91	39.49	2.52	6.8%
		1,000	17.46	2.44	41.84	16.21	2.91	45.31	3.47	8.3%
		1,500	17.46	2.44	54.04	16.21	2.91	59.86	5.82	10.8%
		2,000	17.46	2.44	66.23	16.21	2.91	74.41	8.18	12.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
UR	Carleton Place	100	15.61	2.28	17.89	15.14	2.91	18.05	0.16	0.9%
		250	15.61	2.28	21.32	15.14	2.91	22.42	1.10	5.1%
		500	15.61	2.28	27.03	15.14	2.91	29.69	2.66	9.8%
		800	15.61	2.28	33.88	15.14	2.91	38.42	4.54	13.4%
		1,000	15.61	2.28	38.45	15.14	2.91	44.24	5.79	15.1%
		1,500	15.61	2.28	49.86	15.14	2.91	58.79	8.93	17.9%
		2,000	15.61	2.28	61.28	15.14	2.91	73.34	12.06	19.7%
UR	GBE	100	12.83	2.40	15.23	14.53	2.91	17.44	2.21	14.5%
		250	12.83	2.40	18.82	14.53	2.91	21.81	2.98	15.8%
		500	12.83	2.40	24.82	14.53	2.91	29.08	4.26	17.2%
		800	12.83	2.40	32.01	14.53	2.91	37.81	5.80	18.1%
		1,000	12.83	2.40	36.81	14.53	2.91	43.63	6.82	18.5%
		1,500	12.83	2.40	48.80	14.53	2.91	58.18	9.38	19.2%
		2,000	12.83	2.40	60.79	14.53	2.91	72.73	11.94	19.6%
UR	Lindsay	100	15.79	2.28	18.07	16.05	2.91	18.96	0.89	4.9%
		250	15.79	2.28	21.50	16.05	2.91	23.33	1.83	8.5%
		500	15.79	2.28	27.21	16.05	2.91	30.60	3.39	12.5%
		800	15.79	2.28	34.06	16.05	2.91	39.33	5.27	15.5%
		1,000	15.79	2.28	38.63	16.05	2.91	45.15	6.52	16.9%
		1,500	15.79	2.28	50.04	16.05	2.91	59.70	9.66	19.3%
		2,000	15.79	2.28	61.46	16.05	2.91	74.25	12.79	20.8%
UR	Perth	100	15.46	2.28	17.74	15.21	2.91	18.12	0.38	2.1%
		250	15.46	2.28	21.17	15.21	2.91	22.49	1.32	6.2%
		500	15.46	2.28	26.88	15.21	2.91	29.76	2.88	10.7%
		800	15.46	2.28	33.73	15.21	2.91	38.49	4.76	14.1%
		1,000	15.46	2.28	38.30	15.21	2.91	44.31	6.01	15.7%
		1,500	15.46	2.28	49.71	15.21	2.91	58.86	9.15	18.4%
		2,000	15.46	2.28	61.13	15.21	2.91	73.41	12.28	20.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
UR	Quinte West	100	11.36	2.43	13.79	13.26	2.91	16.17	2.38	17.3%
		250	11.36	2.43	17.43	13.26	2.91	20.54	3.10	17.8%
		500	11.36	2.43	23.50	13.26	2.91	27.81	4.31	18.3%
		800	11.36	2.43	30.79	13.26	2.91	36.54	5.75	18.7%
		1,000	11.36	2.43	35.64	13.26	2.91	42.36	6.72	18.8%
		1,500	11.36	2.43	47.78	13.26	2.91	56.91	9.13	19.1%
		2,000	11.36	2.43	59.93	13.26	2.91	71.46	11.53	19.2%
UR	Smiths Falls	100	14.37	2.28	16.65	14.76	2.91	17.67	1.02	6.1%
		250	14.37	2.28	20.08	14.76	2.91	22.04	1.96	9.7%
		500	14.37	2.28	25.79	14.76	2.91	29.31	3.52	13.7%
		800	14.37	2.28	32.64	14.76	2.91	38.04	5.40	16.5%
		1,000	14.37	2.28	37.21	14.76	2.91	43.86	6.65	17.9%
		1,500	14.37	2.28	48.62	14.76	2.91	58.41	9.79	20.1%
		2,000	14.37	2.28	60.04	14.76	2.91	72.96	12.92	21.5%
UR	Thorold	100	14.85	2.28	17.13	15.52	2.91	18.43	1.30	7.6%
		250	14.85	2.28	20.56	15.52	2.91	22.80	2.24	10.9%
		500	14.85	2.28	26.27	15.52	2.91	30.07	3.80	14.5%
		800	14.85	2.28	33.12	15.52	2.91	38.80	5.68	17.2%
		1,000	14.85	2.28	37.69	15.52	2.91	44.62	6.93	18.4%
		1,500	14.85	2.28	49.10	15.52	2.91	59.17	10.07	20.5%
		2,000	14.85	2.28	60.52	15.52	2.91	73.72	13.20	21.8%
UR	Whitchurch Stouffville	100	13.41	2.37	15.78	14.24	2.91	17.15	1.37	8.7%
		250	13.41	2.37	19.33	14.24	2.91	21.52	2.19	11.3%
		500	13.41	2.37	25.25	14.24	2.91	28.79	3.54	14.0%
		800	13.41	2.37	32.35	14.24	2.91	37.52	5.17	16.0%
		1,000	13.41	2.37	37.09	14.24	2.91	43.34	6.25	16.9%
		1,500	13.41	2.37	48.92	14.24	2.91	57.89	8.97	18.3%
		2,000	13.41	2.37	60.76	14.24	2.91	72.44	11.68	19.2%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	R1	100	20.51	2.61	23.12	20.17	3.31	23.48	0.36	1.5%
		250	20.51	2.61	27.03	20.17	3.31	28.44	1.40	5.2%
		500	20.51	2.61	33.56	20.17	3.31	36.70	3.14	9.4%
		800	20.51	2.61	41.39	20.17	3.31	46.62	5.23	12.6%
		1,000	20.51	2.61	46.61	20.17	3.31	53.23	6.62	14.2%
		1,500	20.51	2.61	59.66	20.17	3.31	69.76	10.10	16.9%
		2,000	20.51	2.61	72.71	20.17	3.31	86.29	13.58	18.7%
R1	Ailsa Craig	100	15.71	2.43	18.14	18.57	3.30	21.87	3.73	20.6%
		250	15.71	2.43	21.78	18.57	3.30	26.82	5.04	23.1%
		500	15.71	2.43	27.85	18.57	3.30	35.07	7.22	25.9%
		800	15.71	2.43	35.14	18.57	3.30	44.97	9.83	28.0%
		1,000	15.71	2.43	39.99	18.57	3.30	51.57	11.58	28.9%
		1,500	15.71	2.43	52.13	18.57	3.30	68.07	15.94	30.6%
		2,000	15.71	2.43	64.28	18.57	3.30	84.57	20.29	31.6%
R1	Arkona	100	13.02	1.92	14.94	16.92	3.20	20.12	5.18	34.7%
		250	13.02	1.92	17.83	16.92	3.20	24.92	7.09	39.8%
		500	13.02	1.92	22.63	16.92	3.20	32.92	10.29	45.5%
		800	13.02	1.92	28.40	16.92	3.20	42.52	14.12	49.7%
		1,000	13.02	1.92	32.24	16.92	3.20	48.92	16.68	51.7%
		1,500	13.02	1.92	41.86	16.92	3.20	64.92	23.06	55.1%
		2,000	13.02	1.92	51.47	16.92	3.20	80.92	29.45	57.2%
R1	Arnprior	100	15.06	2.78	17.84	17.90	3.30	21.20	3.36	18.8%
		250	15.06	2.78	22.02	17.90	3.30	26.15	4.13	18.8%
		500	15.06	2.78	28.97	17.90	3.30	34.40	5.43	18.7%
		800	15.06	2.78	37.32	17.90	3.30	44.30	6.98	18.7%
		1,000	15.06	2.78	42.88	17.90	3.30	50.90	8.02	18.7%
		1,500	15.06	2.78	56.80	17.90	3.30	67.40	10.60	18.7%
		2,000	15.06	2.78	70.71	17.90	3.30	83.90	13.19	18.7%

### Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Arran-Elderslie	100	15.46	2.43	17.89	17.70	3.30	21.00	3.11	17.4%
		250	15.46	2.43	21.53	17.70	3.30	25.95	4.42	20.5%
		500	15.46	2.43	27.60	17.70	3.30	34.20	6.60	23.9%
		800	15.46	2.43	34.89	17.70	3.30	44.10	9.21	26.4%
		1,000	15.46	2.43	39.74	17.70	3.30	50.70	10.96	27.6%
		1,500	15.46	2.43	51.88	17.70	3.30	67.20	15.32	29.5%
		2,000	15.46	2.43	64.03	17.70	3.30	83.70	19.67	30.7%
R1	Artemesia	100	16.61	2.81	19.42	18.12	3.30	21.42	2.00	10.3%
		250	16.61	2.81	23.64	18.12	3.30	26.37	2.73	11.5%
		500	16.61	2.81	30.67	18.12	3.30	34.62	3.95	12.9%
		800	16.61	2.81	39.11	18.12	3.30	44.52	5.41	13.8%
		1,000	16.61	2.81	44.74	18.12	3.30	51.12	6.38	14.3%
		1,500	16.61	2.81	58.80	18.12	3.30	67.62	8.82	15.0%
		2,000	16.61	2.81	72.87	18.12	3.30	84.12	11.25	15.4%
R1	Bancroft	100	17.25	2.78	20.03	18.80	3.30	22.10	2.07	10.3%
		250	17.25	2.78	24.21	18.80	3.30	27.05	2.84	11.7%
		500	17.25	2.78	31.16	18.80	3.30	35.30	4.14	13.3%
		800	17.25	2.78	39.51	18.80	3.30	45.20	5.69	14.4%
		1,000	17.25	2.78	45.07	18.80	3.30	51.80	6.73	14.9%
		1,500	17.25	2.78	58.99	18.80	3.30	68.30	9.31	15.8%
		2,000	17.25	2.78	72.90	18.80	3.30	84.80	11.90	16.3%
R1	Bath	100	17.30	2.77	20.07	18.78	3.30	22.08	2.01	10.0%
		250	17.30	2.77	24.23	18.78	3.30	27.03	2.80	11.6%
		500	17.30	2.77	31.16	18.78	3.30	35.28	4.12	13.2%
		800	17.30	2.77	39.48	18.78	3.30	45.18	5.70	14.4%
		1,000	17.30	2.77	45.02	18.78	3.30	51.78	6.76	15.0%
		1,500	17.30	2.77	58.88	18.78	3.30	68.28	9.40	16.0%
		2,000	17.30	2.77	72.75	18.78	3.30	84.78	12.03	16.5%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Blandford-Blenheim	100	16.16	2.83	18.99	18.35	3.30	21.65	2.66	14.0%
		250	16.16	2.83	23.24	18.35	3.30	26.60	3.36	14.4%
		500	16.16	2.83	30.33	18.35	3.30	34.85	4.52	14.9%
		800	16.16	2.83	38.82	18.35	3.30	44.75	5.93	15.3%
		1,000	16.16	2.83	44.49	18.35	3.30	51.35	6.86	15.4%
		1,500	16.16	2.83	58.66	18.35	3.30	67.85	9.19	15.7%
		2,000	16.16	2.83	72.82	18.35	3.30	84.35	11.53	15.8%
R1	Blyth	100	14.36	2.53	16.89	17.25	3.30	20.55	3.66	21.7%
		250	14.36	2.53	20.68	17.25	3.30	25.50	4.82	23.3%
		500	14.36	2.53	27.01	17.25	3.30	33.75	6.74	25.0%
		800	14.36	2.53	34.60	17.25	3.30	43.65	9.05	26.2%
		1,000	14.36	2.53	39.66	17.25	3.30	50.25	10.60	26.7%
		1,500	14.36	2.53	52.30	17.25	3.30	66.75	14.45	27.6%
		2,000	14.36	2.53	64.95	17.25	3.30	83.25	18.30	28.2%
R1	Bobcaygeon	100	17.76	2.78	20.54	19.55	3.30	22.85	2.31	11.2%
		250	17.76	2.78	24.72	19.55	3.30	27.80	3.08	12.5%
		500	17.76	2.78	31.67	19.55	3.30	36.05	4.38	13.8%
		800	17.76	2.78	40.02	19.55	3.30	45.95	5.93	14.8%
		1,000	17.76	2.78	45.58	19.55	3.30	52.55	6.97	15.3%
		1,500	17.76	2.78	59.50	19.55	3.30	69.05	9.55	16.1%
		2,000	17.76	2.78	73.41	19.55	3.30	85.55	12.14	16.5%
R1	Brighton	100	16.17	2.83	19.00	18.34	3.30	21.64	2.64	13.9%
		250	16.17	2.83	23.25	18.34	3.30	26.59	3.34	14.4%
		500	16.17	2.83	30.34	18.34	3.30	34.84	4.50	14.9%
		800	16.17	2.83	38.83	18.34	3.30	44.74	5.91	15.2%
		1,000	16.17	2.83	44.50	18.34	3.30	51.34	6.84	15.4%
		1,500	16.17	2.83	58.67	18.34	3.30	67.84	9.17	15.6%
		2,000	16.17	2.83	72.83	18.34	3.30	84.34	11.51	15.8%

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New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Brockville	100	15.67	2.78	18.45	18.59	3.30	21.89	3.44	18.6%
		250	15.67	2.78	22.63	18.59	3.30	26.84	4.21	18.6%
		500	15.67	2.78	29.58	18.59	3.30	35.09	5.51	18.6%
		800	15.67	2.78	37.93	18.59	3.30	44.99	7.06	18.6%
		1,000	15.67	2.78	43.49	18.59	3.30	51.59	8.10	18.6%
		1,500	15.67	2.78	57.41	18.59	3.30	68.09	10.68	18.6%
		2,000	15.67	2.78	71.32	18.59	3.30	84.59	13.27	18.6%
R1	Caledon CH 02	100	18.41	2.88	21.29	19.22	3.30	22.52	1.23	5.8%
		250	18.41	2.88	25.62	19.22	3.30	27.47	1.85	7.2%
		500	18.41	2.88	32.83	19.22	3.30	35.72	2.89	8.8%
		800	18.41	2.88	41.48	19.22	3.30	45.62	4.14	10.0%
		1,000	18.41	2.88	47.25	19.22	3.30	52.22	4.97	10.5%
		1,500	18.41	2.88	61.66	19.22	3.30	68.72	7.06	11.4%
		2,000	18.41	2.88	76.08	19.22	3.30	85.22	9.14	12.0%
R1	Campbellford-Seymour	100	16.84	2.83	19.67	19.01	3.30	22.31	2.64	13.4%
		250	16.84	2.83	23.92	19.01	3.30	27.26	3.34	14.0%
		500	16.84	2.83	31.01	19.01	3.30	35.51	4.50	14.5%
		800	16.84	2.83	39.50	19.01	3.30	45.41	5.91	14.9%
		1,000	16.84	2.83	45.17	19.01	3.30	52.01	6.84	15.1%
		1,500	16.84	2.83	59.34	19.01	3.30	68.51	9.17	15.5%
		2,000	16.84	2.83	73.50	19.01	3.30	85.01	11.51	15.7%
R1	Carleton Place	100	16.77	2.78	19.55	19.04	3.30	22.34	2.79	14.3%
		250	16.77	2.78	23.73	19.04	3.30	27.29	3.56	15.0%
		500	16.77	2.78	30.68	19.04	3.30	35.54	4.86	15.8%
		800	16.77	2.78	39.03	19.04	3.30	45.44	6.41	16.4%
		1,000	16.77	2.78	44.59	19.04	3.30	52.04	7.45	16.7%
		1,500	16.77	2.78	58.51	19.04	3.30	68.54	10.03	17.1%
		2,000	16.77	2.78	72.42	19.04	3.30	85.04	12.62	17.4%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Cavan-Millbrook-North Monaghan	100	18.50	2.63	21.13	19.18	3.30	22.48	1.35	6.4%
		250	18.50	2.63	25.07	19.18	3.30	27.43	2.36	9.4%
		500	18.50	2.63	31.65	19.18	3.30	35.68	4.03	12.7%
		800	18.50	2.63	39.54	19.18	3.30	45.58	6.04	15.3%
		1,000	18.50	2.63	44.80	19.18	3.30	52.18	7.38	16.5%
		1,500	18.50	2.63	57.95	19.18	3.30	68.68	10.73	18.5%
		2,000	18.50	2.63	71.09	19.18	3.30	85.18	14.09	19.8%
R1	Centre Hastings	100	16.14	2.65	18.79	18.36	3.30	21.66	2.87	15.3%
		250	16.14	2.65	22.77	18.36	3.30	26.61	3.84	16.9%
		500	16.14	2.65	29.39	18.36	3.30	34.86	5.47	18.6%
		800	16.14	2.65	37.35	18.36	3.30	44.76	7.41	19.8%
		1,000	16.14	2.65	42.65	18.36	3.30	51.36	8.71	20.4%
		1,500	16.14	2.65	55.90	18.36	3.30	67.86	11.96	21.4%
		2,000	16.14	2.65	69.16	18.36	3.30	84.36	15.20	22.0%
R1	Chalk River	100	17.98	2.63	20.61	19.44	3.30	22.74	2.13	10.3%
		250	17.98	2.63	24.55	19.44	3.30	27.69	3.14	12.8%
		500	17.98	2.63	31.13	19.44	3.30	35.94	4.81	15.5%
		800	17.98	2.63	39.02	19.44	3.30	45.84	6.82	17.5%
		1,000	17.98	2.63	44.28	19.44	3.30	52.44	8.16	18.4%
		1,500	17.98	2.63	57.43	19.44	3.30	68.94	11.51	20.1%
		2,000	17.98	2.63	70.57	19.44	3.30	85.44	14.87	21.1%
R1	Champlain	100	15.79	2.63	18.42	18.53	3.30	21.83	3.41	18.5%
		250	15.79	2.63	22.37	18.53	3.30	26.78	4.41	19.7%
		500	15.79	2.63	28.94	18.53	3.30	35.03	6.09	21.0%
		800	15.79	2.63	36.84	18.53	3.30	44.93	8.09	22.0%
		1,000	15.79	2.63	42.10	18.53	3.30	51.53	9.43	22.4%
		1,500	15.79	2.63	55.25	18.53	3.30	68.03	12.78	23.1%
		2,000	15.79	2.63	68.40	18.53	3.30	84.53	16.13	23.6%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Cobden	100	17.45	2.63	20.08	18.70	3.30	22.00	1.92	9.6%
		250	17.45	2.63	24.02	18.70	3.30	26.95	2.93	12.2%
		500	17.45	2.63	30.60	18.70	3.30	35.20	4.60	15.0%
		800	17.45	2.63	38.49	18.70	3.30	45.10	6.61	17.2%
		1,000	17.45	2.63	43.75	18.70	3.30	51.70	7.95	18.2%
		1,500	17.45	2.63	56.90	18.70	3.30	68.20	11.30	19.9%
		2,000	17.45	2.63	70.04	18.70	3.30	84.70	14.66	20.9%
R1	Deep River	100	18.70	2.63	21.33	20.08	3.30	23.38	2.05	9.6%
		250	18.70	2.63	25.27	20.08	3.30	28.33	3.06	12.1%
		500	18.70	2.63	31.85	20.08	3.30	36.58	4.73	14.9%
		800	18.70	2.63	39.74	20.08	3.30	46.48	6.74	17.0%
		1,000	18.70	2.63	45.00	20.08	3.30	53.08	8.08	18.0%
		1,500	18.70	2.63	58.15	20.08	3.30	69.58	11.43	19.7%
		2,000	18.70	2.63	71.29	20.08	3.30	86.08	14.79	20.7%
R1	Deseronto	100	16.53	2.83	19.36	18.16	3.30	21.46	2.10	10.8%
		250	16.53	2.83	23.61	18.16	3.30	26.41	2.80	11.8%
		500	16.53	2.83	30.70	18.16	3.30	34.66	3.96	12.9%
		800	16.53	2.83	39.19	18.16	3.30	44.56	5.37	13.7%
		1,000	16.53	2.83	44.86	18.16	3.30	51.16	6.30	14.0%
		1,500	16.53	2.83	59.03	18.16	3.30	67.66	8.63	14.6%
		2,000	16.53	2.83	73.19	18.16	3.30	84.16	10.97	15.0%
R1	Dryden	100	16.71	2.78	19.49	19.07	3.30	22.37	2.88	14.8%
		250	16.71	2.78	23.67	19.07	3.30	27.32	3.65	15.4%
		500	16.71	2.78	30.62	19.07	3.30	35.57	4.95	16.2%
		800	16.71	2.78	38.97	19.07	3.30	45.47	6.50	16.7%
		1,000	16.71	2.78	44.53	19.07	3.30	52.07	7.54	16.9%
		1,500	16.71	2.78	58.45	19.07	3.30	68.57	10.12	17.3%
		2,000	16.71	2.78	72.36	19.07	3.30	85.07	12.71	17.6%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Dundalk	100	17.76	2.83	20.59	19.55	3.30	22.85	2.26	11.0%
		250	17.76	2.83	24.84	19.55	3.30	27.80	2.96	11.9%
		500	17.76	2.83	31.93	19.55	3.30	36.05	4.12	12.9%
		800	17.76	2.83	40.42	19.55	3.30	45.95	5.53	13.7%
		1,000	17.76	2.83	46.09	19.55	3.30	52.55	6.46	14.0%
		1,500	17.76	2.83	60.26	19.55	3.30	69.05	8.79	14.6%
		2,000	17.76	2.83	74.42	19.55	3.30	85.55	11.13	15.0%
R1	Durham	100	18.83	2.69	21.52	20.01	3.30	23.31	1.79	8.3%
		250	18.83	2.69	25.56	20.01	3.30	28.26	2.70	10.6%
		500	18.83	2.69	32.29	20.01	3.30	36.51	4.22	13.1%
		800	18.83	2.69	40.36	20.01	3.30	46.41	6.05	15.0%
		1,000	18.83	2.69	45.74	20.01	3.30	53.01	7.27	15.9%
		1,500	18.83	2.69	59.20	20.01	3.30	69.51	10.31	17.4%
		2,000	18.83	2.69	72.66	20.01	3.30	86.01	13.35	18.4%
R1	Eganville	100	17.06	2.63	19.69	18.90	3.30	22.20	2.51	12.7%
		250	17.06	2.63	23.63	18.90	3.30	27.15	3.52	14.9%
		500	17.06	2.63	30.21	18.90	3.30	35.40	5.19	17.2%
		800	17.06	2.63	38.10	18.90	3.30	45.30	7.20	18.9%
		1,000	17.06	2.63	43.36	18.90	3.30	51.90	8.54	19.7%
		1,500	17.06	2.63	56.51	18.90	3.30	68.40	11.89	21.1%
		2,000	17.06	2.63	69.65	18.90	3.30	84.90	15.25	21.9%
R1	Erin	100	17.42	2.63	20.05	18.72	3.30	22.02	1.97	9.8%
		250	17.42	2.63	23.99	18.72	3.30	26.97	2.98	12.4%
		500	17.42	2.63	30.57	18.72	3.30	35.22	4.65	15.2%
		800	17.42	2.63	38.46	18.72	3.30	45.12	6.66	17.3%
		1,000	17.42	2.63	43.72	18.72	3.30	51.72	8.00	18.3%
		1,500	17.42	2.63	56.87	18.72	3.30	68.22	11.35	20.0%
		2,000	17.42	2.63	70.01	18.72	3.30	84.72	14.71	21.0%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Exeter	100	18.46	2.88	21.34	19.20	3.30	22.50	1.16	5.4%
		250	18.46	2.88	25.67	19.20	3.30	27.45	1.78	6.9%
		500	18.46	2.88	32.88	19.20	3.30	35.70	2.82	8.6%
		800	18.46	2.88	41.53	19.20	3.30	45.60	4.07	9.8%
		1,000	18.46	2.88	47.30	19.20	3.30	52.20	4.90	10.4%
		1,500	18.46	2.88	61.71	19.20	3.30	68.70	6.99	11.3%
		2,000	18.46	2.88	76.13	19.20	3.30	85.20	9.07	11.9%
R1	Fenelon Falls	100	13.90	2.15	16.05	17.48	3.21	20.69	4.64	28.9%
		250	13.90	2.15	19.28	17.48	3.21	25.51	6.23	32.3%
		500	13.90	2.15	24.65	17.48	3.21	33.53	8.88	36.0%
		800	13.90	2.15	31.10	17.48	3.21	43.16	12.06	38.8%
		1,000	13.90	2.15	35.40	17.48	3.21	49.58	14.18	40.1%
		1,500	13.90	2.15	46.15	17.48	3.21	65.63	19.48	42.2%
		2,000	13.90	2.15	56.90	17.48	3.21	81.68	24.78	43.6%
R1	Forest	100	18.38	2.83	21.21	19.24	3.30	22.54	1.33	6.3%
		250	18.38	2.83	25.46	19.24	3.30	27.49	2.03	8.0%
		500	18.38	2.83	32.55	19.24	3.30	35.74	3.19	9.8%
		800	18.38	2.83	41.04	19.24	3.30	45.64	4.60	11.2%
		1,000	18.38	2.83	46.71	19.24	3.30	52.24	5.53	11.8%
		1,500	18.38	2.83	60.88	19.24	3.30	68.74	7.86	12.9%
		2,000	18.38	2.83	75.04	19.24	3.30	85.24	10.20	13.6%
R1	GBE	100	13.97	2.78	16.75	17.44	3.30	20.74	3.99	23.8%
		250	13.97	2.78	20.93	17.44	3.30	25.69	4.76	22.8%
		500	13.97	2.78	27.88	17.44	3.30	33.94	6.06	21.7%
		800	13.97	2.78	36.23	17.44	3.30	43.84	7.61	21.0%
		1,000	13.97	2.78	41.79	17.44	3.30	50.44	8.65	20.7%
		1,500	13.97	2.78	55.71	17.44	3.30	66.94	11.23	20.2%
		2,000	13.97	2.78	69.62	17.44	3.30	83.44	13.82	19.9%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Georgina	100	16.12	2.70	18.82	18.37	3.30	21.67	2.85	15.1%
		250	16.12	2.70	22.87	18.37	3.30	26.62	3.75	16.4%
		500	16.12	2.70	29.62	18.37	3.30	34.87	5.25	17.7%
		800	16.12	2.70	37.72	18.37	3.30	44.77	7.05	18.7%
		1,000	16.12	2.70	43.12	18.37	3.30	51.37	8.25	19.1%
		1,500	16.12	2.70	56.62	18.37	3.30	67.87	11.25	19.9%
		2,000	16.12	2.70	70.12	18.37	3.30	84.37	14.25	20.3%
R1	Glencoe	100	16.53	2.74	19.27	18.16	3.30	21.46	2.19	11.4%
		250	16.53	2.74	23.38	18.16	3.30	26.41	3.03	12.9%
		500	16.53	2.74	30.24	18.16	3.30	34.66	4.42	14.6%
		800	16.53	2.74	38.47	18.16	3.30	44.56	6.09	15.8%
		1,000	16.53	2.74	43.95	18.16	3.30	51.16	7.21	16.4%
		1,500	16.53	2.74	57.66	18.16	3.30	67.66	10.00	17.3%
		2,000	16.53	2.74	71.37	18.16	3.30	84.16	12.79	17.9%
R1	Grand Bend	100	17.20	2.78	19.98	18.83	3.30	22.13	2.15	10.7%
		250	17.20	2.78	24.16	18.83	3.30	27.08	2.92	12.1%
		500	17.20	2.78	31.11	18.83	3.30	35.33	4.22	13.6%
		800	17.20	2.78	39.46	18.83	3.30	45.23	5.77	14.6%
		1,000	17.20	2.78	45.02	18.83	3.30	51.83	6.81	15.1%
		1,500	17.20	2.78	58.94	18.83	3.30	68.33	9.39	15.9%
		2,000	17.20	2.78	72.85	18.83	3.30	84.83	11.98	16.4%
R1	Hastings	100	18.79	2.69	21.48	20.03	3.30	23.33	1.85	8.6%
		250	18.79	2.69	25.52	20.03	3.30	28.28	2.76	10.8%
		500	18.79	2.69	32.25	20.03	3.30	36.53	4.28	13.3%
		800	18.79	2.69	40.32	20.03	3.30	46.43	6.11	15.2%
		1,000	18.79	2.69	45.70	20.03	3.30	53.03	7.33	16.0%
		1,500	18.79	2.69	59.16	20.03	3.30	69.53	10.37	17.5%
		2,000	18.79	2.69	72.62	20.03	3.30	86.03	13.41	18.5%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Havelock	100	18.42	2.88	21.30	19.22	3.30	22.52	1.22	5.7%
		250	18.42	2.88	25.63	19.22	3.30	27.47	1.84	7.2%
		500	18.42	2.88	32.84	19.22	3.30	35.72	2.88	8.8%
		800	18.42	2.88	41.49	19.22	3.30	45.62	4.13	10.0%
		1,000	18.42	2.88	47.26	19.22	3.30	52.22	4.96	10.5%
		1,500	18.42	2.88	61.67	19.22	3.30	68.72	7.05	11.4%
		2,000	18.42	2.88	76.09	19.22	3.30	85.22	9.13	12.0%
R1	Kirkfield	100	13.28	2.48	15.76	16.79	3.30	20.09	4.33	27.5%
		250	13.28	2.48	19.48	16.79	3.30	25.04	5.56	28.6%
		500	13.28	2.48	25.67	16.79	3.30	33.29	7.62	29.7%
		800	13.28	2.48	33.11	16.79	3.30	43.19	10.08	30.4%
		1,000	13.28	2.48	38.07	16.79	3.30	49.79	11.72	30.8%
		1,500	13.28	2.48	50.46	16.79	3.30	66.29	15.83	31.4%
		2,000	13.28	2.48	62.86	16.79	3.30	82.79	19.93	31.7%
R1	Lanark Highlands	100	16.32	2.83	19.15	18.27	3.30	21.57	2.42	12.6%
		250	16.32	2.83	23.40	18.27	3.30	26.52	3.12	13.3%
		500	16.32	2.83	30.49	18.27	3.30	34.77	4.28	14.1%
		800	16.32	2.83	38.98	18.27	3.30	44.67	5.69	14.6%
		1,000	16.32	2.83	44.65	18.27	3.30	51.27	6.62	14.8%
		1,500	16.32	2.83	58.82	18.27	3.30	67.77	8.95	15.2%
		2,000	16.32	2.83	72.98	18.27	3.30	84.27	11.29	15.5%
R1	Larder Lake	100	18.08	2.69	20.77	19.39	3.30	22.69	1.92	9.2%
		250	18.08	2.69	24.81	19.39	3.30	27.64	2.83	11.4%
		500	18.08	2.69	31.54	19.39	3.30	35.89	4.35	13.8%
		800	18.08	2.69	39.61	19.39	3.30	45.79	6.18	15.6%
		1,000	18.08	2.69	44.99	19.39	3.30	52.39	7.40	16.4%
		1,500	18.08	2.69	58.45	19.39	3.30	68.89	10.44	17.9%
		2,000	18.08	2.69	71.91	19.39	3.30	85.39	13.48	18.7%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Latchford	100	17.33	2.63	19.96	18.76	3.30	22.06	2.10	10.5%
		250	17.33	2.63	23.90	18.76	3.30	27.01	3.11	13.0%
		500	17.33	2.63	30.48	18.76	3.30	35.26	4.78	15.7%
		800	17.33	2.63	38.37	18.76	3.30	45.16	6.79	17.7%
		1,000	17.33	2.63	43.63	18.76	3.30	51.76	8.13	18.6%
		1,500	17.33	2.63	56.78	18.76	3.30	68.26	11.48	20.2%
		2,000	17.33	2.63	69.92	18.76	3.30	84.76	14.84	21.2%
R1	Lindsay	100	16.95	2.78	19.73	18.95	3.30	22.25	2.52	12.8%
		250	16.95	2.78	23.91	18.95	3.30	27.20	3.29	13.8%
		500	16.95	2.78	30.86	18.95	3.30	35.45	4.59	14.9%
		800	16.95	2.78	39.21	18.95	3.30	45.35	6.14	15.7%
		1,000	16.95	2.78	44.77	18.95	3.30	51.95	7.18	16.0%
		1,500	16.95	2.78	58.69	18.95	3.30	68.45	9.76	16.6%
		2,000	16.95	2.78	72.60	18.95	3.30	84.95	12.35	17.0%
R1	Lucan Granton	100	16.12	2.69	18.81	18.37	3.30	21.67	2.86	15.2%
		250	16.12	2.69	22.85	18.37	3.30	26.62	3.77	16.5%
		500	16.12	2.69	29.58	18.37	3.30	34.87	5.29	17.9%
		800	16.12	2.69	37.65	18.37	3.30	44.77	7.12	18.9%
		1,000	16.12	2.69	43.03	18.37	3.30	51.37	8.34	19.4%
		1,500	16.12	2.69	56.49	18.37	3.30	67.87	11.38	20.1%
		2,000	16.12	2.69	69.95	18.37	3.30	84.37	14.42	20.6%
R1	Malahide	100	16.39	2.78	19.17	18.23	3.30	21.53	2.36	12.3%
		250	16.39	2.78	23.35	18.23	3.30	26.48	3.13	13.4%
		500	16.39	2.78	30.30	18.23	3.30	34.73	4.43	14.6%
		800	16.39	2.78	38.65	18.23	3.30	44.63	5.98	15.5%
		1,000	16.39	2.78	44.21	18.23	3.30	51.23	7.02	15.9%
		1,500	16.39	2.78	58.13	18.23	3.30	67.73	9.60	16.5%
		2,000	16.39	2.78	72.04	18.23	3.30	84.23	12.19	16.9%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Mapleton	100	17.25	2.78	20.03	18.80	3.30	22.10	2.07	10.3%
		250	17.25	2.78	24.21	18.80	3.30	27.05	2.84	11.7%
		500	17.25	2.78	31.16	18.80	3.30	35.30	4.14	13.3%
		800	17.25	2.78	39.51	18.80	3.30	45.20	5.69	14.4%
		1,000	17.25	2.78	45.07	18.80	3.30	51.80	6.73	14.9%
		1,500	17.25	2.78	58.99	18.80	3.30	68.30	9.31	15.8%
		2,000	17.25	2.78	72.90	18.80	3.30	84.80	11.90	16.3%
R1	Markdale	100	17.85	2.83	20.68	19.50	3.30	22.80	2.12	10.2%
		250	17.85	2.83	24.93	19.50	3.30	27.75	2.82	11.3%
		500	17.85	2.83	32.02	19.50	3.30	36.00	3.98	12.4%
		800	17.85	2.83	40.51	19.50	3.30	45.90	5.39	13.3%
		1,000	17.85	2.83	46.18	19.50	3.30	52.50	6.32	13.7%
		1,500	17.85	2.83	60.35	19.50	3.30	69.00	8.65	14.3%
		2,000	17.85	2.83	74.51	19.50	3.30	85.50	10.99	14.7%
R1	Marmora	100	16.18	2.58	18.76	18.34	3.30	21.64	2.88	15.4%
		250	16.18	2.58	22.63	18.34	3.30	26.59	3.96	17.5%
		500	16.18	2.58	29.08	18.34	3.30	34.84	5.76	19.8%
		800	16.18	2.58	36.82	18.34	3.30	44.74	7.92	21.5%
		1,000	16.18	2.58	41.98	18.34	3.30	51.34	9.36	22.3%
		1,500	16.18	2.58	54.88	18.34	3.30	67.84	12.96	23.6%
		2,000	16.18	2.58	67.78	18.34	3.30	84.34	16.56	24.4%
R1	McGarry	100	16.55	2.78	19.33	18.15	3.30	21.45	2.12	11.0%
		250	16.55	2.78	23.51	18.15	3.30	26.40	2.89	12.3%
		500	16.55	2.78	30.46	18.15	3.30	34.65	4.19	13.7%
		800	16.55	2.78	38.81	18.15	3.30	44.55	5.74	14.8%
		1,000	16.55	2.78	44.37	18.15	3.30	51.15	6.78	15.3%
		1,500	16.55	2.78	58.29	18.15	3.30	67.65	9.36	16.1%
		2,000	16.55	2.78	72.20	18.15	3.30	84.15	11.95	16.6%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Meaford	100	16.60	2.78	19.38	18.13	3.30	21.43	2.05	10.6%
		250	16.60	2.78	23.56	18.13	3.30	26.38	2.82	12.0%
		500	16.60	2.78	30.51	18.13	3.30	34.63	4.12	13.5%
		800	16.60	2.78	38.86	18.13	3.30	44.53	5.67	14.6%
		1,000	16.60	2.78	44.42	18.13	3.30	51.13	6.71	15.1%
		1,500	16.60	2.78	58.34	18.13	3.30	67.63	9.29	15.9%
		2,000	16.60	2.78	72.25	18.13	3.30	84.13	11.88	16.4%
R1	Middlesex Centre	100	17.90	2.88	20.78	19.48	3.30	22.78	2.00	9.6%
		250	17.90	2.88	25.11	19.48	3.30	27.73	2.62	10.4%
		500	17.90	2.88	32.32	19.48	3.30	35.98	3.66	11.3%
		800	17.90	2.88	40.97	19.48	3.30	45.88	4.91	12.0%
		1,000	17.90	2.88	46.74	19.48	3.30	52.48	5.74	12.3%
		1,500	17.90	2.88	61.15	19.48	3.30	68.98	7.83	12.8%
		2,000	17.90	2.88	75.57	19.48	3.30	85.48	9.91	13.1%
R1	Napanee	100	17.65	2.83	20.48	19.60	3.30	22.90	2.42	11.8%
		250	17.65	2.83	24.73	19.60	3.30	27.85	3.12	12.6%
		500	17.65	2.83	31.82	19.60	3.30	36.10	4.28	13.5%
		800	17.65	2.83	40.31	19.60	3.30	46.00	5.69	14.1%
		1,000	17.65	2.83	45.98	19.60	3.30	52.60	6.62	14.4%
		1,500	17.65	2.83	60.15	19.60	3.30	69.10	8.95	14.9%
		2,000	17.65	2.83	74.31	19.60	3.30	85.60	11.29	15.2%
R1	Nipigon	100	17.88	2.63	20.51	19.49	3.30	22.79	2.28	11.1%
		250	17.88	2.63	24.45	19.49	3.30	27.74	3.29	13.4%
		500	17.88	2.63	31.03	19.49	3.30	35.99	4.96	16.0%
		800	17.88	2.63	38.92	19.49	3.30	45.89	6.97	17.9%
		1,000	17.88	2.63	44.18	19.49	3.30	52.49	8.31	18.8%
		1,500	17.88	2.63	57.33	19.49	3.30	68.99	11.66	20.3%
		2,000	17.88	2.63	70.47	19.49	3.30	85.49	15.02	21.3%

### Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	North Dorchester	100	14.47	2.78	17.25	17.19	3.30	20.49	3.24	18.8%
		250	14.47	2.78	21.43	17.19	3.30	25.44	4.01	18.7%
		500	14.47	2.78	28.38	17.19	3.30	33.69	5.31	18.7%
		800	14.47	2.78	36.73	17.19	3.30	43.59	6.86	18.7%
		1,000	14.47	2.78	42.29	17.19	3.30	50.19	7.90	18.7%
		1,500	14.47	2.78	56.21	17.19	3.30	66.69	10.48	18.7%
		2,000	14.47	2.78	70.12	17.19	3.30	83.19	13.07	18.6%
R1	North Dundas	100	16.39	2.78	19.17	18.23	3.30	21.53	2.36	12.3%
		250	16.39	2.78	23.35	18.23	3.30	26.48	3.13	13.4%
		500	16.39	2.78	30.30	18.23	3.30	34.73	4.43	14.6%
		800	16.39	2.78	38.65	18.23	3.30	44.63	5.98	15.5%
		1,000	16.39	2.78	44.21	18.23	3.30	51.23	7.02	15.9%
		1,500	16.39	2.78	58.13	18.23	3.30	67.73	9.60	16.5%
		2,000	16.39	2.78	72.04	18.23	3.30	84.23	12.19	16.9%
R1	North Glengarry	100	14.09	2.68	16.77	17.38	3.30	20.68	3.91	23.3%
		250	14.09	2.68	20.79	17.38	3.30	25.63	4.84	23.3%
		500	14.09	2.68	27.50	17.38	3.30	33.88	6.38	23.2%
		800	14.09	2.68	35.54	17.38	3.30	43.78	8.24	23.2%
		1,000	14.09	2.68	40.90	17.38	3.30	50.38	9.48	23.2%
		1,500	14.09	2.68	54.31	17.38	3.30	66.88	12.57	23.1%
		2,000	14.09	2.68	67.72	17.38	3.30	83.38	15.66	23.1%
R1	North Grenville	100	17.80	2.63	20.43	19.53	3.30	22.83	2.40	11.7%
		250	17.80	2.63	24.37	19.53	3.30	27.78	3.41	14.0%
		500	17.80	2.63	30.95	19.53	3.30	36.03	5.08	16.4%
		800	17.80	2.63	38.84	19.53	3.30	45.93	7.09	18.3%
		1,000	17.80	2.63	44.10	19.53	3.30	52.53	8.43	19.1%
		1,500	17.80	2.63	57.25	19.53	3.30	69.03	11.78	20.6%
		2,000	17.80	2.63	70.39	19.53	3.30	85.53	15.14	21.5%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	North Perth	100	17.63	2.78	20.41	18.61	3.30	21.91	1.50	7.3%
		250	17.63	2.78	24.59	18.61	3.30	26.86	2.27	9.2%
		500	17.63	2.78	31.54	18.61	3.30	35.11	3.57	11.3%
		800	17.63	2.78	39.89	18.61	3.30	45.01	5.12	12.8%
		1,000	17.63	2.78	45.45	18.61	3.30	51.61	6.16	13.5%
		1,500	17.63	2.78	59.37	18.61	3.30	68.11	8.74	14.7%
		2,000	17.63	2.78	73.28	18.61	3.30	84.61	11.33	15.5%
R1	North Stormont	100	13.24	2.58	15.82	16.81	3.30	20.11	4.29	27.1%
		250	13.24	2.58	19.69	16.81	3.30	25.06	5.37	27.3%
		500	13.24	2.58	26.14	16.81	3.30	33.31	7.17	27.4%
		800	13.24	2.58	33.88	16.81	3.30	43.21	9.33	27.5%
		1,000	13.24	2.58	39.04	16.81	3.30	49.81	10.77	27.6%
		1,500	13.24	2.58	51.94	16.81	3.30	66.31	14.37	27.7%
		2,000	13.24	2.58	64.84	16.81	3.30	82.81	17.97	27.7%
R1	Omeme	100	17.49	2.63	20.12	18.68	3.30	21.98	1.86	9.2%
		250	17.49	2.63	24.06	18.68	3.30	26.93	2.87	11.9%
		500	17.49	2.63	30.64	18.68	3.30	35.18	4.54	14.8%
		800	17.49	2.63	38.53	18.68	3.30	45.08	6.55	17.0%
		1,000	17.49	2.63	43.79	18.68	3.30	51.68	7.89	18.0%
		1,500	17.49	2.63	56.94	18.68	3.30	68.18	11.24	19.8%
		2,000	17.49	2.63	70.08	18.68	3.30	84.68	14.60	20.8%
R1	Perth	100	16.61	2.78	19.39	18.12	3.30	21.42	2.03	10.5%
		250	16.61	2.78	23.57	18.12	3.30	26.37	2.80	11.9%
		500	16.61	2.78	30.52	18.12	3.30	34.62	4.10	13.4%
		800	16.61	2.78	38.87	18.12	3.30	44.52	5.65	14.5%
		1,000	16.61	2.78	44.43	18.12	3.30	51.12	6.69	15.0%
		1,500	16.61	2.78	58.35	18.12	3.30	67.62	9.27	15.9%
		2,000	16.61	2.78	72.26	18.12	3.30	84.12	11.86	16.4%

### Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Perth East	100	12.96	1.97	14.93	16.95	2.95	19.90	4.97	33.3%
		250	12.96	1.97	17.89	16.95	2.95	24.33	6.43	36.0%
		500	12.96	1.97	22.83	16.95	2.95	31.70	8.87	38.9%
		800	12.96	1.97	28.74	16.95	2.95	40.55	11.81	41.1%
		1,000	12.96	1.97	32.69	16.95	2.95	46.45	13.76	42.1%
		1,500	12.96	1.97	42.56	16.95	2.95	61.20	18.64	43.8%
		2,000	12.96	1.97	52.42	16.95	2.95	75.95	23.53	44.9%
R1	Prince Edward	100	17.87	2.88	20.75	19.49	3.30	22.79	2.04	9.8%
		250	17.87	2.88	25.08	19.49	3.30	27.74	2.66	10.6%
		500	17.87	2.88	32.29	19.49	3.30	35.99	3.70	11.5%
		800	17.87	2.88	40.94	19.49	3.30	45.89	4.95	12.1%
		1,000	17.87	2.88	46.71	19.49	3.30	52.49	5.78	12.4%
		1,500	17.87	2.88	61.12	19.49	3.30	68.99	7.87	12.9%
		2,000	17.87	2.88	75.54	19.49	3.30	85.49	9.95	13.2%
R1	Quinte West	100	12.51	2.45	14.96	16.17	3.30	19.47	4.51	30.1%
		250	12.51	2.45	18.64	16.17	3.30	24.42	5.79	31.0%
		500	12.51	2.45	24.76	16.17	3.30	32.67	7.91	31.9%
		800	12.51	2.45	32.11	16.17	3.30	42.57	10.46	32.6%
		1,000	12.51	2.45	37.01	16.17	3.30	49.17	12.16	32.9%
		1,500	12.51	2.45	49.26	16.17	3.30	65.67	16.41	33.3%
		2,000	12.51	2.45	61.51	16.17	3.30	82.17	20.66	33.6%
R1	Rainy River	100	18.49	2.69	21.18	19.18	3.30	22.48	1.30	6.1%
		250	18.49	2.69	25.22	19.18	3.30	27.43	2.21	8.8%
		500	18.49	2.69	31.95	19.18	3.30	35.68	3.73	11.7%
		800	18.49	2.69	40.02	19.18	3.30	45.58	5.56	13.9%
		1,000	18.49	2.69	45.40	19.18	3.30	52.18	6.78	14.9%
		1,500	18.49	2.69	58.86	19.18	3.30	68.68	9.82	16.7%
		2,000	18.49	2.69	72.32	19.18	3.30	85.18	12.86	17.8%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Ramara	100	13.69	2.63	16.32	17.58	3.30	20.88	4.56	27.9%
		250	13.69	2.63	20.27	17.58	3.30	25.83	5.56	27.5%
		500	13.69	2.63	26.84	17.58	3.30	34.08	7.24	27.0%
		800	13.69	2.63	34.74	17.58	3.30	43.98	9.24	26.6%
		1,000	13.69	2.63	40.00	17.58	3.30	50.58	10.58	26.5%
		1,500	13.69	2.63	53.15	17.58	3.30	67.08	13.93	26.2%
		2,000	13.69	2.63	66.30	17.58	3.30	83.58	17.28	26.1%
R1	Red Rock	100	18.40	2.63	21.03	19.23	3.30	22.53	1.50	7.1%
		250	18.40	2.63	24.97	19.23	3.30	27.48	2.51	10.0%
		500	18.40	2.63	31.55	19.23	3.30	35.73	4.18	13.3%
		800	18.40	2.63	39.44	19.23	3.30	45.63	6.19	15.7%
		1,000	18.40	2.63	44.70	19.23	3.30	52.23	7.53	16.9%
		1,500	18.40	2.63	57.85	19.23	3.30	68.73	10.88	18.8%
		2,000	18.40	2.63	70.99	19.23	3.30	85.23	14.24	20.1%
R1	Rockland	100	15.26	2.87	18.13	17.80	3.30	21.10	2.97	16.4%
		250	15.26	2.87	22.44	17.80	3.30	26.05	3.61	16.1%
		500	15.26	2.87	29.63	17.80	3.30	34.30	4.67	15.8%
		800	15.26	2.87	38.25	17.80	3.30	44.20	5.95	15.6%
		1,000	15.26	2.87	44.00	17.80	3.30	50.80	6.80	15.5%
		1,500	15.26	2.87	58.36	17.80	3.30	67.30	8.94	15.3%
		2,000	15.26	2.87	72.73	17.80	3.30	83.80	11.07	15.2%
R1	Russell	100	17.43	2.78	20.21	18.71	3.30	22.01	1.80	8.9%
		250	17.43	2.78	24.39	18.71	3.30	26.96	2.57	10.6%
		500	17.43	2.78	31.34	18.71	3.30	35.21	3.87	12.3%
		800	17.43	2.78	39.69	18.71	3.30	45.11	5.42	13.7%
		1,000	17.43	2.78	45.25	18.71	3.30	51.71	6.46	14.3%
		1,500	17.43	2.78	59.17	18.71	3.30	68.21	9.04	15.3%
		2,000	17.43	2.78	73.08	18.71	3.30	84.71	11.63	15.9%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Schreiber	100	18.85	2.63	21.48	20.00	3.30	23.30	1.82	8.5%
		250	18.85	2.63	25.42	20.00	3.30	28.25	2.83	11.1%
		500	18.85	2.63	32.00	20.00	3.30	36.50	4.50	14.1%
		800	18.85	2.63	39.89	20.00	3.30	46.40	6.51	16.3%
		1,000	18.85	2.63	45.15	20.00	3.30	53.00	7.85	17.4%
		1,500	18.85	2.63	58.30	20.00	3.30	69.50	11.20	19.2%
		2,000	18.85	2.63	71.44	20.00	3.30	86.00	14.56	20.4%
R1	Severn	100	15.67	2.78	18.45	18.59	3.30	21.89	3.44	18.6%
		250	15.67	2.78	22.63	18.59	3.30	26.84	4.21	18.6%
		500	15.67	2.78	29.58	18.59	3.30	35.09	5.51	18.6%
		800	15.67	2.78	37.93	18.59	3.30	44.99	7.06	18.6%
		1,000	15.67	2.78	43.49	18.59	3.30	51.59	8.10	18.6%
		1,500	15.67	2.78	57.41	18.59	3.30	68.09	10.68	18.6%
		2,000	15.67	2.78	71.32	18.59	3.30	84.59	13.27	18.6%
R1	Shelburne	100	17.93	2.73	20.66	19.46	3.30	22.76	2.10	10.2%
		250	17.93	2.73	24.76	19.46	3.30	27.71	2.95	11.9%
		500	17.93	2.73	31.59	19.46	3.30	35.96	4.37	13.8%
		800	17.93	2.73	39.78	19.46	3.30	45.86	6.08	15.3%
		1,000	17.93	2.73	45.25	19.46	3.30	52.46	7.21	15.9%
		1,500	17.93	2.73	58.91	19.46	3.30	68.96	10.05	17.1%
		2,000	17.93	2.73	72.57	19.46	3.30	85.46	12.89	17.8%
R1	Smiths Falls	100	15.52	2.78	18.30	17.67	3.30	20.97	2.67	14.6%
		250	15.52	2.78	22.48	17.67	3.30	25.92	3.44	15.3%
		500	15.52	2.78	29.43	17.67	3.30	34.17	4.74	16.1%
		800	15.52	2.78	37.78	17.67	3.30	44.07	6.29	16.7%
		1,000	15.52	2.78	43.34	17.67	3.30	50.67	7.33	16.9%
		1,500	15.52	2.78	57.26	17.67	3.30	67.17	9.91	17.3%
		2,000	15.52	2.78	71.17	17.67	3.30	83.67	12.50	17.6%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	South Glengarry	100	15.24	2.53	17.77	17.81	3.30	21.11	3.34	18.8%
		250	15.24	2.53	21.56	17.81	3.30	26.06	4.50	20.9%
		500	15.24	2.53	27.89	17.81	3.30	34.31	6.42	23.0%
		800	15.24	2.53	35.48	17.81	3.30	44.21	8.73	24.6%
		1,000	15.24	2.53	40.54	17.81	3.30	50.81	10.28	25.3%
		1,500	15.24	2.53	53.18	17.81	3.30	67.31	14.13	26.6%
		2,000	15.24	2.53	65.83	17.81	3.30	83.81	17.98	27.3%
R1	South River	100	17.89	2.63	20.52	19.48	3.30	22.78	2.26	11.0%
		250	17.89	2.63	24.46	19.48	3.30	27.73	3.27	13.3%
		500	17.89	2.63	31.04	19.48	3.30	35.98	4.94	15.9%
		800	17.89	2.63	38.93	19.48	3.30	45.88	6.95	17.9%
		1,000	17.89	2.63	44.19	19.48	3.30	52.48	8.29	18.8%
		1,500	17.89	2.63	57.34	19.48	3.30	68.98	11.64	20.3%
		2,000	17.89	2.63	70.48	19.48	3.30	85.48	15.00	21.3%
R1	Springwater	100	16.08	2.88	18.96	18.39	3.30	21.69	2.73	14.4%
		250	16.08	2.88	23.29	18.39	3.30	26.64	3.35	14.4%
		500	16.08	2.88	30.50	18.39	3.30	34.89	4.39	14.4%
		800	16.08	2.88	39.15	18.39	3.30	44.79	5.64	14.4%
		1,000	16.08	2.88	44.92	18.39	3.30	51.39	6.47	14.4%
		1,500	16.08	2.88	59.33	18.39	3.30	67.89	8.56	14.4%
		2,000	16.08	2.88	73.75	18.39	3.30	84.39	10.64	14.4%
R1	Stirling-Rawdon	100	16.71	2.88	19.59	19.07	3.30	22.37	2.78	14.2%
		250	16.71	2.88	23.92	19.07	3.30	27.32	3.40	14.2%
		500	16.71	2.88	31.13	19.07	3.30	35.57	4.44	14.3%
		800	16.71	2.88	39.78	19.07	3.30	45.47	5.69	14.3%
		1,000	16.71	2.88	45.55	19.07	3.30	52.07	6.52	14.3%
		1,500	16.71	2.88	59.96	19.07	3.30	68.57	8.61	14.4%
		2,000	16.71	2.88	74.38	19.07	3.30	85.07	10.69	14.4%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Thedford	100	16.60	2.78	19.38	18.13	3.30	21.43	2.05	10.6%
		250	16.60	2.78	23.56	18.13	3.30	26.38	2.82	12.0%
		500	16.60	2.78	30.51	18.13	3.30	34.63	4.12	13.5%
		800	16.60	2.78	38.86	18.13	3.30	44.53	5.67	14.6%
		1,000	16.60	2.78	44.42	18.13	3.30	51.13	6.71	15.1%
		1,500	16.60	2.78	58.34	18.13	3.30	67.63	9.29	15.9%
		2,000	16.60	2.78	72.25	18.13	3.30	84.13	11.88	16.4%
R1	Thessalon	100	18.22	2.93	21.15	19.32	3.30	22.62	1.47	6.9%
		250	18.22	2.93	25.56	19.32	3.30	27.57	2.01	7.9%
		500	18.22	2.93	32.89	19.32	3.30	35.82	2.93	8.9%
		800	18.22	2.93	41.69	19.32	3.30	45.72	4.03	9.7%
		1,000	18.22	2.93	47.56	19.32	3.30	52.32	4.76	10.0%
		1,500	18.22	2.93	62.23	19.32	3.30	68.82	6.59	10.6%
		2,000	18.22	2.93	76.90	19.32	3.30	85.32	8.42	10.9%
R1	Thorndale	100	12.78	2.43	15.21	17.04	3.30	20.34	5.13	33.7%
		250	12.78	2.43	18.85	17.04	3.30	25.29	6.44	34.2%
		500	12.78	2.43	24.92	17.04	3.30	33.54	8.62	34.6%
		800	12.78	2.43	32.21	17.04	3.30	43.44	11.23	34.9%
		1,000	12.78	2.43	37.06	17.04	3.30	50.04	12.98	35.0%
		1,500	12.78	2.43	49.20	17.04	3.30	66.54	17.34	35.2%
		2,000	12.78	2.43	61.35	17.04	3.30	83.04	21.69	35.4%
R1	Thorold	100	16.00	2.78	18.78	18.43	3.30	21.73	2.95	15.7%
		250	16.00	2.78	22.96	18.43	3.30	26.68	3.72	16.2%
		500	16.00	2.78	29.91	18.43	3.30	34.93	5.02	16.8%
		800	16.00	2.78	38.26	18.43	3.30	44.83	6.57	17.2%
		1,000	16.00	2.78	43.82	18.43	3.30	51.43	7.61	17.4%
		1,500	16.00	2.78	57.74	18.43	3.30	67.93	10.19	17.7%
		2,000	16.00	2.78	71.65	18.43	3.30	84.43	12.78	17.8%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Tweed	100	12.70	2.56	15.26	17.08	3.30	20.38	5.12	33.6%
		250	12.70	2.56	19.10	17.08	3.30	25.33	6.23	32.6%
		500	12.70	2.56	25.50	17.08	3.30	33.58	8.08	31.7%
		800	12.70	2.56	33.18	17.08	3.30	43.48	10.30	31.0%
		1,000	12.70	2.56	38.30	17.08	3.30	50.08	11.78	30.8%
		1,500	12.70	2.56	51.10	17.08	3.30	66.58	15.48	30.3%
		2,000	12.70	2.56	63.90	17.08	3.30	83.08	19.18	30.0%
R1	Wardsville	100	15.15	2.58	17.73	17.85	3.30	21.15	3.42	19.3%
		250	15.15	2.58	21.60	17.85	3.30	26.10	4.50	20.8%
		500	15.15	2.58	28.05	17.85	3.30	34.35	6.30	22.5%
		800	15.15	2.58	35.79	17.85	3.30	44.25	8.46	23.6%
		1,000	15.15	2.58	40.95	17.85	3.30	50.85	9.90	24.2%
		1,500	15.15	2.58	53.85	17.85	3.30	67.35	13.50	25.1%
		2,000	15.15	2.58	66.75	17.85	3.30	83.85	17.10	25.6%
R1	Warkworth	100	18.38	2.63	21.01	19.24	3.30	22.54	1.53	7.3%
		250	18.38	2.63	24.95	19.24	3.30	27.49	2.54	10.2%
		500	18.38	2.63	31.53	19.24	3.30	35.74	4.21	13.4%
		800	18.38	2.63	39.42	19.24	3.30	45.64	6.22	15.8%
		1,000	18.38	2.63	44.68	19.24	3.30	52.24	7.56	16.9%
		1,500	18.38	2.63	57.83	19.24	3.30	68.74	10.91	18.9%
		2,000	18.38	2.63	70.97	19.24	3.30	85.24	14.27	20.1%
R1	West Elgin	100	17.34	2.63	19.97	18.76	3.30	22.06	2.09	10.5%
		250	17.34	2.63	23.91	18.76	3.30	27.01	3.10	12.9%
		500	17.34	2.63	30.49	18.76	3.30	35.26	4.77	15.7%
		800	17.34	2.63	38.38	18.76	3.30	45.16	6.78	17.7%
		1,000	17.34	2.63	43.64	18.76	3.30	51.76	8.12	18.6%
		1,500	17.34	2.63	56.79	18.76	3.30	68.26	11.47	20.2%
		2,000	17.34	2.63	69.93	18.76	3.30	84.76	14.83	21.2%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Whitchurch Stouffville	100	14.55	2.78	17.33	17.15	3.30	20.45	3.12	18.0%
		250	14.55	2.78	21.51	17.15	3.30	25.40	3.89	18.1%
		500	14.55	2.78	28.46	17.15	3.30	33.65	5.19	18.2%
		800	14.55	2.78	36.81	17.15	3.30	43.55	6.74	18.3%
		1,000	14.55	2.78	42.37	17.15	3.30	50.15	7.78	18.3%
		1,500	14.55	2.78	56.29	17.15	3.30	66.65	10.36	18.4%
		2,000	14.55	2.78	70.20	17.15	3.30	83.15	12.95	18.4%
R1	Wiarton	100	18.08	2.63	20.71	19.39	3.30	22.69	1.98	9.6%
		250	18.08	2.63	24.65	19.39	3.30	27.64	2.99	12.1%
		500	18.08	2.63	31.23	19.39	3.30	35.89	4.66	14.9%
		800	18.08	2.63	39.12	19.39	3.30	45.79	6.67	17.1%
		1,000	18.08	2.63	44.38	19.39	3.30	52.39	8.01	18.1%
		1,500	18.08	2.63	57.53	19.39	3.30	68.89	11.36	19.8%
		2,000	18.08	2.63	70.67	19.39	3.30	85.39	14.72	20.8%
R1	Woodville	100	12.04	2.36	14.40	16.41	3.30	19.71	5.31	36.9%
		250	12.04	2.36	17.94	16.41	3.30	24.66	6.72	37.5%
		500	12.04	2.36	23.84	16.41	3.30	32.91	9.07	38.0%
		800	12.04	2.36	30.92	16.41	3.30	42.81	11.89	38.5%
		1,000	12.04	2.36	35.64	16.41	3.30	49.41	13.77	38.6%
		1,500	12.04	2.36	47.44	16.41	3.30	65.91	18.47	38.9%
		2,000	12.04	2.36	59.24	16.41	3.30	82.41	23.17	39.1%
R1	Wyoming	100	16.22	2.48	18.70	18.32	3.30	21.62	2.92	15.6%
		250	16.22	2.48	22.42	18.32	3.30	26.57	4.15	18.5%
		500	16.22	2.48	28.61	18.32	3.30	34.82	6.21	21.7%
		800	16.22	2.48	36.05	18.32	3.30	44.72	8.67	24.0%
		1,000	16.22	2.48	41.01	18.32	3.30	51.32	10.31	25.1%
		1,500	16.22	2.48	53.40	18.32	3.30	67.82	14.42	27.0%
		2,000	16.22	2.48	65.80	18.32	3.30	84.32	18.52	28.1%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
R1	Terrace Bay	100	20.62	2.63	23.25	20.12	3.30	23.42	0.17	0.7%
		250	20.62	2.63	27.19	20.12	3.30	28.37	1.18	4.3%
		500	20.62	2.63	33.77	20.12	3.30	36.62	2.85	8.4%
		800	20.62	2.63	41.66	20.12	3.30	46.52	4.86	11.7%
		1,000	20.62	2.63	46.92	20.12	3.30	53.12	6.20	13.2%
		1,500	20.62	2.63	60.07	20.12	3.30	69.62	9.55	15.9%
		2,000	20.62	2.63	73.21	20.12	3.30	86.12	12.91	17.6%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
R2	R2	100	26.41	2.65	29.06	26.17	3.50	29.67	0.61	2.1%
		250	26.41	2.65	33.04	26.17	3.50	34.92	1.89	5.7%
		500	26.41	2.65	39.66	26.17	3.50	43.67	4.01	10.1%
		800	26.41	2.65	47.61	26.17	3.50	54.17	6.56	13.8%
		1,000	26.41	2.65	52.91	26.17	3.50	61.17	8.26	15.6%
		1,500	26.41	2.65	66.16	26.17	3.50	78.67	12.51	18.9%
		2,000	26.41	2.65	79.41	26.17	3.50	96.17	16.76	21.1%
R2	F1	100	25.71	2.65	28.36	26.35	3.50	29.85	1.49	5.3%
		250	25.71	2.65	32.34	26.35	3.50	35.10	2.77	8.6%
		500	25.71	2.65	38.96	26.35	3.50	43.85	4.89	12.6%
		800	25.71	2.65	46.91	26.35	3.50	54.35	7.44	15.9%
		1,000	25.71	2.65	52.21	26.35	3.50	61.35	9.14	17.5%
		1,500	25.71	2.65	65.46	26.35	3.50	78.85	13.39	20.5%
		2,000	25.71	2.65	78.71	26.35	3.50	96.35	17.64	22.4%
R2	F3	100	26.95	2.65	29.60	27.04	3.50	30.54	0.94	3.2%
		250	26.95	2.65	33.58	27.04	3.50	35.79	2.22	6.6%
		500	26.95	2.65	40.20	27.04	3.50	44.54	4.34	10.8%
		800	26.95	2.65	48.15	27.04	3.50	55.04	6.89	14.3%
		1,000	26.95	2.65	53.45	27.04	3.50	62.04	8.59	16.1%
		1,500	26.95	2.65	66.70	27.04	3.50	79.54	12.84	19.3%
		2,000	26.95	2.65	79.95	27.04	3.50	97.04	17.09	21.4%
R2	Caledon OH 06	100	28.29	2.83	31.12	27.70	3.50	31.20	0.08	0.2%
		250	28.29	2.83	35.37	27.70	3.50	36.45	1.08	3.0%
		500	28.29	2.83	42.46	27.70	3.50	45.20	2.74	6.5%
		800	28.29	2.83	50.95	27.70	3.50	55.70	4.75	9.3%
		1,000	28.29	2.83	56.62	27.70	3.50	62.70	6.08	10.7%
		1,500	28.29	2.83	70.79	27.70	3.50	80.20	9.41	13.3%
		2,000	28.29	2.83	84.95	27.70	3.50	97.70	12.75	15.0%

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

Classes			Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh		SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Seasonal	R3	100		20.50	5.16	25.66	20.17	7.32	27.49	1.83	7.1%
		250		20.50	5.16	33.40	20.17	7.32	38.47	5.07	15.2%
		500		20.50	5.16	46.30	20.17	7.32	56.77	10.47	22.6%
		750		20.50	5.16	61.78	20.17	7.32	78.73	16.95	27.4%
		1,000		20.50	5.16	72.10	20.17	7.32	93.37	21.27	29.5%
		1,500		20.50	5.16	97.90	20.17	7.32	129.97	32.07	32.8%
		2,000		20.50	5.16	123.70	20.17	7.32	166.57	42.87	34.7%
Seasonal	R4	100		29.17	4.88	34.05	24.84	7.32	32.16	(1.89)	-5.6%
		250		29.17	4.88	41.37	24.84	7.32	43.14	1.77	4.3%
		500		29.17	4.88	53.57	24.84	7.32	61.44	7.87	14.7%
		750		29.17	4.88	68.21	24.84	7.32	83.40	15.19	22.3%
		1,000		29.17	4.88	77.97	24.84	7.32	98.04	20.07	25.7%
		1,500		29.17	4.88	102.37	24.84	7.32	134.64	32.27	31.5%
		2,000		29.17	4.88	126.77	24.84	7.32	171.24	44.47	35.1%
Seasonal	Caledon OH 07	100		29.97	4.52	34.49	25.44	7.32	32.76	(1.73)	-5.0%
		250		29.97	4.52	41.27	25.44	7.32	43.73	2.46	6.0%
		500		29.97	4.52	52.57	25.44	7.32	62.03	9.46	18.0%
		750		29.97	4.52	66.13	25.44	7.32	83.98	17.85	27.0%
		1,000		29.97	4.52	75.17	25.44	7.32	98.62	23.45	31.2%
		1,500		29.97	4.52	97.77	25.44	7.32	135.21	37.44	38.3%
		2,000		29.97	4.52	120.37	25.44	7.32	171.80	51.43	42.7%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
UGe	UG	1,000	15.12	1.97	34.82	15.17	2.26	37.75	2.93	8.4%
		2,000	15.12	1.97	54.52	15.17	2.26	60.33	5.81	10.7%
		5,000	15.12	1.97	113.62	15.17	2.26	128.07	14.45	12.7%
		10,000	15.12	1.97	212.12	15.17	2.26	240.97	28.85	13.6%
		15,000	15.12	1.97	310.62	15.17	2.26	353.87	43.25	13.9%
UGe	Arnprior	1,000	18.08	1.97	37.81	16.69	2.26	39.29	1.48	3.9%
		2,000	18.08	1.97	57.54	16.69	2.26	61.89	4.35	7.6%
		5,000	18.08	1.97	116.73	16.69	2.26	129.69	12.96	11.1%
		10,000	18.08	1.97	215.38	16.69	2.26	242.69	27.31	12.7%
		15,000	18.08	1.97	314.03	16.69	2.26	355.69	41.66	13.3%
UGe	Brockville	1,000	17.95	1.97	37.68	16.76	2.26	39.36	1.68	4.5%
		2,000	17.95	1.97	57.41	16.76	2.26	61.96	4.55	7.9%
		5,000	17.95	1.97	116.60	16.76	2.26	129.76	13.16	11.3%
		10,000	17.95	1.97	215.25	16.76	2.26	242.76	27.51	12.8%
		15,000	17.95	1.97	313.90	16.76	2.26	355.76	41.86	13.3%
UGe	Carleton Place	1,000	18.96	1.97	38.69	17.25	2.26	39.85	1.16	3.0%
		2,000	18.96	1.97	58.42	17.25	2.26	62.45	4.03	6.9%
		5,000	18.96	1.97	117.61	17.25	2.26	130.25	12.64	10.7%
		10,000	18.96	1.97	216.26	17.25	2.26	243.25	26.99	12.5%
		15,000	18.96	1.97	314.91	17.25	2.26	356.25	41.34	13.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
UGe	GBE	1,000	12.32	1.97	32.05	13.57	2.26	36.17	4.12	12.9%
		2,000	12.32	1.97	51.78	13.57	2.26	58.77	6.99	13.5%
		5,000	12.32	1.97	110.97	13.57	2.26	126.57	15.60	14.1%
		10,000	12.32	1.97	209.62	13.57	2.26	239.57	29.95	14.3%
		15,000	12.32	1.97	308.27	13.57	2.26	352.57	44.30	14.4%
UGe	Lindsay	1,000	18.81	1.97	38.54	17.33	2.26	39.93	1.39	3.6%
		2,000	18.81	1.97	58.27	17.33	2.26	62.53	4.26	7.3%
		5,000	18.81	1.97	117.46	17.33	2.26	130.33	12.87	11.0%
		10,000	18.81	1.97	216.11	17.33	2.26	243.33	27.22	12.6%
		15,000	18.81	1.97	314.76	17.33	2.26	356.33	41.57	13.2%
UGe	Perth	1,000	16.80	1.97	36.53	16.33	2.26	38.93	2.40	6.6%
		2,000	16.80	1.97	56.26	16.33	2.26	61.53	5.27	9.4%
		5,000	16.80	1.97	115.45	16.33	2.26	129.33	13.88	12.0%
		10,000	16.80	1.97	214.10	16.33	2.26	242.33	28.23	13.2%
		15,000	16.80	1.97	312.75	16.33	2.26	355.33	42.58	13.6%
UGe	Quinte West	1,000	8.79	1.97	28.52	12.34	2.26	34.94	6.42	22.5%
		2,000	8.79	1.97	48.25	12.34	2.26	57.54	9.29	19.3%
		5,000	8.79	1.97	107.44	12.34	2.26	125.34	17.90	16.7%
		10,000	8.79	1.97	206.09	12.34	2.26	238.34	32.25	15.6%
		15,000	8.79	1.97	304.74	12.34	2.26	351.34	46.60	15.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
UGe	Smiths Falls	1,000	11.78	1.97	31.51	13.84	2.26	36.44	4.93	15.6%
		2,000	11.78	1.97	51.24	13.84	2.26	59.04	7.80	15.2%
		5,000	11.78	1.97	110.43	13.84	2.26	126.84	16.41	14.9%
		10,000	11.78	1.97	209.08	13.84	2.26	239.84	30.76	14.7%
		15,000	11.78	1.97	307.73	13.84	2.26	352.84	45.11	14.7%
UGe	Thorold	1,000	18.47	1.97	38.20	16.50	2.26	39.10	0.90	2.4%
		2,000	18.47	1.97	57.93	16.50	2.26	61.70	3.77	6.5%
		5,000	18.47	1.97	117.12	16.50	2.26	129.50	12.38	10.6%
		10,000	18.47	1.97	215.77	16.50	2.26	242.50	26.73	12.4%
		15,000	18.47	1.97	314.42	16.50	2.26	355.50	41.08	13.1%
UGe	Whitchurch Stouffville	1,000	17.85	1.97	37.58	16.81	2.26	39.41	1.83	4.9%
		2,000	17.85	1.97	57.31	16.81	2.26	62.01	4.70	8.2%
		5,000	17.85	1.97	116.50	16.81	2.26	129.81	13.31	11.4%
		10,000	17.85	1.97	215.15	16.81	2.26	242.81	27.66	12.9%
		15,000	17.85	1.97	313.80	16.81	2.26	355.81	42.01	13.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
UGd	UG	15,000	60	35%	23.32	7.15	453	28.41	7.92	503	51	11.3%
		35,957	117	43%	23.32	7.15	860	28.41	7.92	955	94	11.0%
		100,000	500	28%	23.32	7.15	3,600	28.41	7.92	3,987	387	10.8%
		400,000	1000	56%	23.32	7.15	7,176	28.41	7.92	7,945	769	10.7%
		1,000,000	3000	46%	23.32	7.15	21,482	28.41	7.92	23,779	2,297	10.7%
		1,500,000	4000	52%	23.32	7.15	28,635	28.41	7.92	31,696	3,061	10.7%
UGd	Arnprior	15,000	60	35%	26.29	7.18	457	29.93	7.92	505	48	10.5%
		35,957	117	43%	26.29	7.18	867	29.93	7.92	957	90	10.4%
		100,000	500	28%	26.29	7.18	3,618	29.93	7.92	3,990	372	10.3%
		400,000	1000	56%	26.29	7.18	7,210	29.93	7.92	7,950	740	10.3%
		1,000,000	3000	46%	26.29	7.18	21,578	29.93	7.92	23,790	2,212	10.3%
		1,500,000	4000	52%	26.29	7.18	28,761	29.93	7.92	31,710	2,949	10.3%
UGd	Brockville	15,000	60	35%	26.16	7.39	469	29.99	7.92	505	36	7.6%
		35,957	117	43%	26.16	7.39	890	29.99	7.92	957	66	7.4%
		100,000	500	28%	26.16	7.39	3,719	29.99	7.92	3,990	271	7.3%
		400,000	1000	56%	26.16	7.39	7,412	29.99	7.92	7,950	538	7.3%
		1,000,000	3000	46%	26.16	7.39	22,185	29.99	7.92	23,790	1,605	7.2%
		1,500,000	4000	52%	26.16	7.39	29,571	29.99	7.92	31,710	2,139	7.2%
UGd	Carleton Place	15,000	60	35%	27.17	7.18	458	30.49	7.92	506	47	10.4%
		35,957	117	43%	27.17	7.18	868	30.49	7.92	957	89	10.3%
		100,000	500	28%	27.17	7.18	3,619	30.49	7.92	3,990	371	10.3%
		400,000	1000	56%	27.17	7.18	7,211	30.49	7.92	7,950	740	10.3%
		1,000,000	3000	46%	27.17	7.18	21,579	30.49	7.92	23,790	2,212	10.3%
		1,500,000	4000	52%	27.17	7.18	28,762	30.49	7.92	31,710	2,948	10.3%

### Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
UGd	GBE	15,000	60	35%	20.53	7.18	452	26.81	7.92	502	50	11.2%
		35,957	117	43%	20.53	7.18	861	26.81	7.92	953	92	10.7%
		100,000	500	28%	20.53	7.18	3,612	26.81	7.92	3,987	374	10.4%
		400,000	1000	56%	20.53	7.18	7,204	26.81	7.92	7,947	742	10.3%
		1,000,000	3000	46%	20.53	7.18	21,572	26.81	7.92	23,787	2,215	10.3%
		1,500,000	4000	52%	20.53	7.18	28,756	26.81	7.92	31,707	2,951	10.3%
UGd	Lindsay	15,000	60	35%	27.02	7.18	458	30.56	7.92	506	48	10.4%
		35,957	117	43%	27.02	7.18	868	30.56	7.92	957	90	10.3%
		100,000	500	28%	27.02	7.18	3,619	30.56	7.92	3,991	372	10.3%
		400,000	1000	56%	27.02	7.18	7,211	30.56	7.92	7,951	740	10.3%
		1,000,000	3000	46%	27.02	7.18	21,578	30.56	7.92	23,791	2,212	10.3%
		1,500,000	4000	52%	27.02	7.18	28,762	30.56	7.92	31,711	2,948	10.3%
UGd	Perth	15,000	60	35%	25.00	7.18	456	29.57	7.92	505	49	10.7%
		35,957	117	43%	25.00	7.18	866	29.57	7.92	956	91	10.5%
		100,000	500	28%	25.00	7.18	3,617	29.57	7.92	3,990	373	10.3%
		400,000	1000	56%	25.00	7.18	7,209	29.57	7.92	7,950	741	10.3%
		1,000,000	3000	46%	25.00	7.18	21,576	29.57	7.92	23,790	2,213	10.3%
		1,500,000	4000	52%	25.00	7.18	28,760	29.57	7.92	31,710	2,949	10.3%
UGd	Quinte West	15,000	60	35%	17.00	7.18	448	25.57	7.92	501	53	11.8%
		35,957	117	43%	17.00	7.18	858	25.57	7.92	952	95	11.0%
		100,000	500	28%	17.00	7.18	3,609	25.57	7.92	3,986	377	10.4%
		400,000	1000	56%	17.00	7.18	7,201	25.57	7.92	7,946	745	10.3%
		1,000,000	3000	46%	17.00	7.18	21,568	25.57	7.92	23,786	2,217	10.3%
		1,500,000	4000	52%	17.00	7.18	28,752	25.57	7.92	31,706	2,953	10.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
UGd	Smiths Falls	15,000	60	35%	19.98	7.18	451	27.08	7.92	502	51	11.4%
		35,957	117	43%	19.98	7.18	860	27.08	7.92	954	93	10.8%
		100,000	500	28%	19.98	7.18	3,612	27.08	7.92	3,987	375	10.4%
		400,000	1000	56%	19.98	7.18	7,204	27.08	7.92	7,947	743	10.3%
		1,000,000	3000	46%	19.98	7.18	21,571	27.08	7.92	23,787	2,216	10.3%
		1,500,000	4000	52%	19.98	7.18	28,755	27.08	7.92	31,707	2,952	10.3%
UGd	Thorold	15,000	60	35%	26.67	7.18	458	30.74	7.92	506	48	10.5%
		35,957	117	43%	26.67	7.18	867	30.74	7.92	957	90	10.4%
		100,000	500	28%	26.67	7.18	3,619	30.74	7.92	3,991	372	10.3%
		400,000	1000	56%	26.67	7.18	7,210	30.74	7.92	7,951	740	10.3%
		1,000,000	3000	46%	26.67	7.18	21,578	30.74	7.92	23,791	2,213	10.3%
		1,500,000	4000	52%	26.67	7.18	28,762	30.74	7.92	31,711	2,949	10.3%
UGd	Whitchurch Stouffville	15,000	60	35%	26.05	7.18	457	30.05	7.92	505	48	10.5%
		35,957	117	43%	26.05	7.18	867	30.05	7.92	957	90	10.4%
		100,000	500	28%	26.05	7.18	3,618	30.05	7.92	3,990	372	10.3%
		400,000	1000	56%	26.05	7.18	7,210	30.05	7.92	7,950	740	10.3%
		1,000,000	3000	46%	26.05	7.18	21,577	30.05	7.92	23,790	2,213	10.3%
		1,500,000	4000	52%	26.05	7.18	28,761	30.05	7.92	31,710	2,949	10.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSD	F1	15,000	60	35%	54.40	8.97	592	50.62	10.07	655	63	10.6%
		35,957	133	38%	54.40	8.97	1,247	50.62	10.07	1,390	143	11.5%
		100,000	500	28%	54.40	8.97	4,537	50.62	10.07	5,087	550	12.1%
		400,000	1000	56%	54.40	8.97	9,019	50.62	10.07	10,123	1,103	12.2%
		1,000,000	3000	46%	54.40	8.97	26,949	50.62	10.07	30,267	3,317	12.3%
		1,500,000	4000	52%	54.40	8.97	35,914	50.62	10.07	40,339	4,424	12.3%
RRRP	F1	15,000	60	35%	38.26	8.97	576	42.69	10.07	647	71	12.3%
		35,957	133	38%	38.26	8.97	1,231	42.69	10.07	1,382	152	12.3%
		100,000	500	28%	38.26	8.97	4,521	42.69	10.07	5,079	558	12.3%
		400,000	1000	56%	38.26	8.97	9,003	42.69	10.07	10,115	1,111	12.3%
		1,000,000	3000	46%	38.26	8.97	26,933	42.69	10.07	30,259	3,325	12.3%
		1,500,000	4000	52%	38.26	8.97	35,898	42.69	10.07	40,331	4,432	12.3%
GSD	F3	15,000	60	35%	50.75	8.97	589	49.44	10.07	654	65	11.1%
		35,957	133	38%	50.75	8.97	1,243	49.44	10.07	1,389	146	11.7%
		100,000	500	28%	50.75	8.97	4,533	49.44	10.07	5,085	552	12.2%
		400,000	1000	56%	50.75	8.97	9,016	49.44	10.07	10,121	1,106	12.3%
		1,000,000	3000	46%	50.75	8.97	26,946	49.44	10.07	30,265	3,320	12.3%
		1,500,000	4000	52%	50.75	8.97	35,911	49.44	10.07	40,337	4,427	12.3%
RRRP	F3	15,000	60	35%	39.50	8.97	577	43.07	10.07	647	70	12.1%
		35,957	133	38%	39.50	8.97	1,232	43.07	10.07	1,383	151	12.2%
		100,000	500	28%	39.50	8.97	4,522	43.07	10.07	5,079	557	12.3%
		400,000	1000	56%	39.50	8.97	9,004	43.07	10.07	10,115	1,111	12.3%
		1,000,000	3000	46%	39.50	8.97	26,934	43.07	10.07	30,259	3,325	12.3%
		1,500,000	4000	52%	39.50	8.97	35,899	43.07	10.07	40,331	4,432	12.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>G1</b>	15,000	60	35%	42.61	8.97	581	44.51	10.07	649	68	11.8%
		35,957	133	38%	42.61	8.97	1,235	44.51	10.07	1,384	149	12.1%
		100,000	500	28%	42.61	8.97	4,525	44.51	10.07	5,081	555	12.3%
		400,000	1000	56%	42.61	8.97	9,008	44.51	10.07	10,117	1,109	12.3%
		1,000,000	3000	46%	42.61	8.97	26,938	44.51	10.07	30,261	3,323	12.3%
		1,500,000	4000	52%	42.61	8.97	35,903	44.51	10.07	40,333	4,430	12.3%
<b>GSd</b>	<b>G3</b>	15,000	60	35%	47.29	8.97	585	47.17	10.07	651	66	11.3%
		35,957	133	38%	47.29	8.97	1,240	47.17	10.07	1,387	147	11.9%
		100,000	500	28%	47.29	8.97	4,530	47.17	10.07	5,083	553	12.2%
		400,000	1000	56%	47.29	8.97	9,012	47.17	10.07	10,119	1,107	12.3%
		1,000,000	3000	46%	47.29	8.97	26,942	47.17	10.07	30,263	3,321	12.3%
		1,500,000	4000	52%	47.29	8.97	35,907	47.17	10.07	40,335	4,428	12.3%
<b>GSd</b>	<b>T</b>	15,000	60	35%	156.17	8.97	694	101.73	10.07	706	12	1.7%
		35,957	133	38%	156.17	8.97	1,349	101.73	10.07	1,441	93	6.9%
		100,000	500	28%	156.17	8.97	4,639	101.73	10.07	5,138	499	10.8%
		400,000	1000	56%	156.17	8.97	9,121	101.73	10.07	10,174	1,053	11.5%
		1,000,000	3000	46%	156.17	8.97	27,051	101.73	10.07	30,318	3,267	12.1%
		1,500,000	4000	52%	156.17	8.97	36,016	101.73	10.07	40,390	4,374	12.1%
<b>GSd</b>	<b>Ailsa Craig</b>	15,000	60	35%	32.84	9.04	575	40.40	10.07	645	69	12.0%
		35,957	133	38%	32.84	9.04	1,235	40.40	10.07	1,380	144	11.7%
		100,000	500	28%	32.84	9.04	4,554	40.40	10.07	5,075	521	11.4%
		400,000	1000	56%	32.84	9.04	9,075	40.40	10.07	10,110	1,035	11.4%
		1,000,000	3000	46%	32.84	9.04	27,160	40.40	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	32.84	9.04	36,203	40.40	10.07	40,320	4,118	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	Arkona	15,000	60	35%	25.82	9.04	568	36.91	10.07	641	73	12.8%
		35,957	133	38%	25.82	9.04	1,228	36.91	10.07	1,376	148	12.0%
		100,000	500	28%	25.82	9.04	4,547	36.91	10.07	5,072	525	11.5%
		400,000	1000	56%	25.82	9.04	9,068	36.91	10.07	10,107	1,039	11.5%
		1,000,000	3000	46%	25.82	9.04	27,153	36.91	10.07	30,247	3,094	11.4%
		1,500,000	4000	52%	25.82	9.04	36,196	36.91	10.07	40,317	4,121	11.4%
GSd	Arnprior	15,000	60	35%	30.56	9.70	613	38.54	10.07	643	30	4.9%
		35,957	133	38%	30.56	9.70	1,321	38.54	10.07	1,378	57	4.3%
		100,000	500	28%	30.56	9.70	4,881	38.54	10.07	5,074	193	4.0%
		400,000	1000	56%	30.56	9.70	9,731	38.54	10.07	10,109	378	3.9%
		1,000,000	3000	46%	30.56	9.70	29,131	38.54	10.07	30,249	1,118	3.8%
		1,500,000	4000	52%	30.56	9.70	38,831	38.54	10.07	40,319	1,488	3.8%
GSd	Arran-Elderslie	15,000	60	35%	28.03	9.41	593	37.80	10.07	642	49	8.3%
		35,957	133	38%	28.03	9.41	1,280	37.80	10.07	1,377	98	7.6%
		100,000	500	28%	28.03	9.41	4,733	37.80	10.07	5,073	340	7.2%
		400,000	1000	56%	28.03	9.41	9,438	37.80	10.07	10,108	670	7.1%
		1,000,000	3000	46%	28.03	9.41	28,257	37.80	10.07	30,248	1,991	7.0%
		1,500,000	4000	52%	28.03	9.41	37,667	37.80	10.07	40,318	2,651	7.0%
GSd	Artemesia	15,000	60	35%	33.70	9.04	576	40.97	10.07	645	69	12.0%
		35,957	133	38%	33.70	9.04	1,236	40.97	10.07	1,380	144	11.6%
		100,000	500	28%	33.70	9.04	4,555	40.97	10.07	5,076	521	11.4%
		400,000	1000	56%	33.70	9.04	9,076	40.97	10.07	10,111	1,035	11.4%
		1,000,000	3000	46%	33.70	9.04	27,161	40.97	10.07	30,251	3,090	11.4%
		1,500,000	4000	52%	33.70	9.04	36,204	40.97	10.07	40,321	4,117	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Bancroft</b>	15,000	60	35%	36.33	9.16	586	41.65	10.07	646	60	10.3%
		35,957	133	38%	36.33	9.16	1,254	41.65	10.07	1,381	127	10.1%
		100,000	500	28%	36.33	9.16	4,615	41.65	10.07	5,077	462	10.0%
		400,000	1000	56%	36.33	9.16	9,193	41.65	10.07	10,112	919	10.0%
		1,000,000	3000	46%	36.33	9.16	27,507	41.65	10.07	30,252	2,745	10.0%
		1,500,000	4000	52%	36.33	9.16	36,663	41.65	10.07	40,322	3,658	10.0%
<b>GSd</b>	<b>Bath</b>	15,000	60	35%	29.13	9.04	572	38.25	10.07	642	71	12.4%
		35,957	133	38%	29.13	9.04	1,232	38.25	10.07	1,378	146	11.8%
		100,000	500	28%	29.13	9.04	4,550	38.25	10.07	5,073	523	11.5%
		400,000	1000	56%	29.13	9.04	9,072	38.25	10.07	10,108	1,037	11.4%
		1,000,000	3000	46%	29.13	9.04	27,156	38.25	10.07	30,248	3,092	11.4%
		1,500,000	4000	52%	29.13	9.04	36,199	38.25	10.07	40,318	4,119	11.4%
<b>GSd</b>	<b>Blandford-Blenheim</b>	15,000	60	35%	35.61	9.04	578	41.01	10.07	645	67	11.6%
		35,957	133	38%	35.61	9.04	1,238	41.01	10.07	1,380	142	11.5%
		100,000	500	28%	35.61	9.04	4,557	41.01	10.07	5,076	519	11.4%
		400,000	1000	56%	35.61	9.04	9,078	41.01	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.61	9.04	27,163	41.01	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.61	9.04	36,205	41.01	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Blyth</b>	15,000	60	35%	34.71	9.16	584	41.46	10.07	646	62	10.5%
		35,957	133	38%	34.71	9.16	1,253	41.46	10.07	1,381	128	10.2%
		100,000	500	28%	34.71	9.16	4,613	41.46	10.07	5,076	463	10.0%
		400,000	1000	56%	34.71	9.16	9,192	41.46	10.07	10,111	920	10.0%
		1,000,000	3000	46%	34.71	9.16	27,505	41.46	10.07	30,251	2,746	10.0%
		1,500,000	4000	52%	34.71	9.16	36,662	41.46	10.07	40,321	3,660	10.0%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$ /month]	base [\$ /kW]	Dx bill [\$ /month]	SrChg [\$ /month]	base [\$ /kW]	Dx bill [\$ /month]		
<b>GSd</b>	<b>Bobcaygeon</b>	15,000	60	35%	35.94	9.04	578	41.85	10.07	646	68	11.7%
		35,957	133	38%	35.94	9.04	1,239	41.85	10.07	1,381	143	11.5%
		100,000	500	28%	35.94	9.04	4,557	41.85	10.07	5,077	520	11.4%
		400,000	1000	56%	35.94	9.04	9,078	41.85	10.07	10,112	1,033	11.4%
		1,000,000	3000	46%	35.94	9.04	27,163	41.85	10.07	30,252	3,089	11.4%
		1,500,000	4000	52%	35.94	9.04	36,206	41.85	10.07	40,322	4,116	11.4%
<b>GSd</b>	<b>Brighton</b>	15,000	60	35%	35.08	9.04	578	41.28	10.07	645	68	11.7%
		35,957	133	38%	35.08	9.04	1,238	41.28	10.07	1,381	143	11.5%
		100,000	500	28%	35.08	9.04	4,556	41.28	10.07	5,076	520	11.4%
		400,000	1000	56%	35.08	9.04	9,078	41.28	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	35.08	9.04	27,162	41.28	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	35.08	9.04	36,205	41.28	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Brockville</b>	15,000	60	35%	30.43	9.25	585	38.60	10.07	643	57	9.8%
		35,957	133	38%	30.43	9.25	1,261	38.60	10.07	1,378	117	9.3%
		100,000	500	28%	30.43	9.25	4,655	38.60	10.07	5,074	418	9.0%
		400,000	1000	56%	30.43	9.25	9,280	38.60	10.07	10,109	828	8.9%
		1,000,000	3000	46%	30.43	9.25	27,780	38.60	10.07	30,249	2,468	8.9%
		1,500,000	4000	52%	30.43	9.25	37,030	38.60	10.07	40,319	3,288	8.9%
<b>GSd</b>	<b>Caledon CH</b>	15,000	60	35%	36.44	9.04	579	41.60	10.07	646	67	11.5%
		35,957	133	38%	36.44	9.04	1,239	41.60	10.07	1,381	142	11.4%
		100,000	500	28%	36.44	9.04	4,558	41.60	10.07	5,077	519	11.4%
		400,000	1000	56%	36.44	9.04	9,079	41.60	10.07	10,112	1,033	11.4%
		1,000,000	3000	46%	36.44	9.04	27,164	41.60	10.07	30,252	3,088	11.4%
		1,500,000	4000	52%	36.44	9.04	36,206	41.60	10.07	40,322	4,115	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	Caledon OH	15,000	60	35%	36.77	9.04	579	42.43	10.07	647	67	11.6%
		35,957	133	38%	36.77	9.04	1,239	42.43	10.07	1,382	142	11.5%
		100,000	500	28%	36.77	9.04	4,558	42.43	10.07	5,077	519	11.4%
		400,000	1000	56%	36.77	9.04	9,079	42.43	10.07	10,112	1,033	11.4%
		1,000,000	3000	46%	36.77	9.04	27,164	42.43	10.07	30,252	3,088	11.4%
		1,500,000	4000	52%	36.77	9.04	36,207	42.43	10.07	40,322	4,116	11.4%
GSd	Campbellford-Seymour	15,000	60	35%	32.40	9.12	579	39.62	10.07	644	64	11.1%
		35,957	133	38%	32.40	9.12	1,245	39.62	10.07	1,379	134	10.8%
		100,000	500	28%	32.40	9.12	4,591	39.62	10.07	5,075	484	10.5%
		400,000	1000	56%	32.40	9.12	9,149	39.62	10.07	10,110	961	10.5%
		1,000,000	3000	46%	32.40	9.12	27,381	39.62	10.07	30,250	2,868	10.5%
		1,500,000	4000	52%	32.40	9.12	36,498	39.62	10.07	40,320	3,822	10.5%
GSd	Carleton Place	15,000	60	35%	31.44	9.70	613	39.10	10.07	643	30	4.9%
		35,957	133	38%	31.44	9.70	1,322	39.10	10.07	1,378	57	4.3%
		100,000	500	28%	31.44	9.70	4,881	39.10	10.07	5,074	193	3.9%
		400,000	1000	56%	31.44	9.70	9,731	39.10	10.07	10,109	378	3.9%
		1,000,000	3000	46%	31.44	9.70	29,131	39.10	10.07	30,249	1,118	3.8%
		1,500,000	4000	52%	31.44	9.70	38,831	39.10	10.07	40,319	1,488	3.8%
GSd	Cavan-Millbrook-North	15,000	60	35%	35.39	9.04	578	41.12	10.07	645	67	11.7%
		35,957	133	38%	35.39	9.04	1,238	41.12	10.07	1,380	142	11.5%
		100,000	500	28%	35.39	9.04	4,557	41.12	10.07	5,076	520	11.4%
		400,000	1000	56%	35.39	9.04	9,078	41.12	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.39	9.04	27,163	41.12	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.39	9.04	36,205	41.12	10.07	40,321	4,116	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Centre Hastings</b>	15,000	60	35%	33.32	9.51	604	40.16	10.07	644	40	6.7%
		35,957	133	38%	33.32	9.51	1,298	40.16	10.07	1,379	81	6.3%
		100,000	500	28%	33.32	9.51	4,789	40.16	10.07	5,075	286	6.0%
		400,000	1000	56%	33.32	9.51	9,544	40.16	10.07	10,110	566	5.9%
		1,000,000	3000	46%	33.32	9.51	28,566	40.16	10.07	30,250	1,684	5.9%
		1,500,000	4000	52%	33.32	9.51	38,077	40.16	10.07	40,320	2,243	5.9%
<b>GSd</b>	<b>Chalk River</b>	15,000	60	35%	34.86	9.04	577	41.39	10.07	646	68	11.8%
		35,957	133	38%	34.86	9.04	1,238	41.39	10.07	1,381	143	11.6%
		100,000	500	28%	34.86	9.04	4,556	41.39	10.07	5,076	520	11.4%
		400,000	1000	56%	34.86	9.04	9,077	41.39	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.86	9.04	27,162	41.39	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.86	9.04	36,205	41.39	10.07	40,321	4,117	11.4%
<b>GSd</b>	<b>Champlain</b>	15,000	60	35%	34.22	9.51	605	40.71	10.07	645	40	6.6%
		35,957	133	38%	34.22	9.51	1,299	40.71	10.07	1,380	81	6.2%
		100,000	500	28%	34.22	9.51	4,790	40.71	10.07	5,076	286	6.0%
		400,000	1000	56%	34.22	9.51	9,545	40.71	10.07	10,111	566	5.9%
		1,000,000	3000	46%	34.22	9.51	28,567	40.71	10.07	30,251	1,684	5.9%
		1,500,000	4000	52%	34.22	9.51	38,078	40.71	10.07	40,321	2,243	5.9%
<b>GSd</b>	<b>Cobden</b>	15,000	60	35%	34.55	9.04	577	40.54	10.07	645	68	11.7%
		35,957	133	38%	34.55	9.04	1,237	40.54	10.07	1,380	143	11.5%
		100,000	500	28%	34.55	9.04	4,556	40.54	10.07	5,076	520	11.4%
		400,000	1000	56%	34.55	9.04	9,077	40.54	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.55	9.04	27,162	40.54	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.55	9.04	36,204	40.54	10.07	40,321	4,116	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Deep River</b>	15,000	60	35%	35.57	9.04	578	41.03	10.07	645	67	11.6%
		35,957	133	38%	35.57	9.04	1,238	41.03	10.07	1,380	142	11.5%
		100,000	500	28%	35.57	9.04	4,557	41.03	10.07	5,076	519	11.4%
		400,000	1000	56%	35.57	9.04	9,078	41.03	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.57	9.04	27,163	41.03	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.57	9.04	36,205	41.03	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Deseronto</b>	15,000	60	35%	29.39	9.11	576	38.12	10.07	642	67	11.6%
		35,957	133	38%	29.39	9.11	1,241	38.12	10.07	1,377	137	11.0%
		100,000	500	28%	29.39	9.11	4,582	38.12	10.07	5,073	491	10.7%
		400,000	1000	56%	29.39	9.11	9,136	38.12	10.07	10,108	973	10.6%
		1,000,000	3000	46%	29.39	9.11	27,348	38.12	10.07	30,248	2,900	10.6%
		1,500,000	4000	52%	29.39	9.11	36,454	38.12	10.07	40,318	3,864	10.6%
<b>GSd</b>	<b>Dryden</b>	15,000	60	35%	29.69	9.04	572	38.97	10.07	643	71	12.4%
		35,957	133	38%	29.69	9.04	1,232	38.97	10.07	1,378	146	11.8%
		100,000	500	28%	29.69	9.04	4,551	38.97	10.07	5,074	523	11.5%
		400,000	1000	56%	29.69	9.04	9,072	38.97	10.07	10,109	1,037	11.4%
		1,000,000	3000	46%	29.69	9.04	27,157	38.97	10.07	30,249	3,092	11.4%
		1,500,000	4000	52%	29.69	9.04	36,200	38.97	10.07	40,319	4,119	11.4%
<b>GSd</b>	<b>Dundalk</b>	15,000	60	35%	35.76	9.04	578	41.94	10.07	646	68	11.7%
		35,957	133	38%	35.76	9.04	1,238	41.94	10.07	1,381	143	11.5%
		100,000	500	28%	35.76	9.04	4,557	41.94	10.07	5,077	520	11.4%
		400,000	1000	56%	35.76	9.04	9,078	41.94	10.07	10,112	1,034	11.4%
		1,000,000	3000	46%	35.76	9.04	27,163	41.94	10.07	30,252	3,089	11.4%
		1,500,000	4000	52%	35.76	9.04	36,206	41.94	10.07	40,322	4,116	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	Durham	15,000	60	35%	36.49	9.04	579	41.57	10.07	646	67	11.5%
		35,957	133	38%	36.49	9.04	1,239	41.57	10.07	1,381	142	11.4%
		100,000	500	28%	36.49	9.04	4,558	41.57	10.07	5,077	519	11.4%
		400,000	1000	56%	36.49	9.04	9,079	41.57	10.07	10,112	1,033	11.4%
		1,000,000	3000	46%	36.49	9.04	27,164	41.57	10.07	30,252	3,088	11.4%
		1,500,000	4000	52%	36.49	9.04	36,206	41.57	10.07	40,322	4,115	11.4%
GSd	Eganville	15,000	60	35%	34.85	9.04	577	41.39	10.07	646	68	11.8%
		35,957	133	38%	34.85	9.04	1,237	41.39	10.07	1,381	143	11.6%
		100,000	500	28%	34.85	9.04	4,556	41.39	10.07	5,076	520	11.4%
		400,000	1000	56%	34.85	9.04	9,077	41.39	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.85	9.04	27,162	41.39	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.85	9.04	36,205	41.39	10.07	40,321	4,117	11.4%
GSd	Erin	15,000	60	35%	44.45	9.76	630	45.59	10.07	650	20	3.1%
		35,957	133	38%	44.45	9.76	1,343	45.59	10.07	1,385	42	3.1%
		100,000	500	28%	44.45	9.76	4,926	45.59	10.07	5,081	154	3.1%
		400,000	1000	56%	44.45	9.76	9,808	45.59	10.07	10,116	307	3.1%
		1,000,000	3000	46%	44.45	9.76	29,336	45.59	10.07	30,256	920	3.1%
		1,500,000	4000	52%	44.45	9.76	39,100	45.59	10.07	40,326	1,226	3.1%
GSd	Exeter	15,000	60	35%	29.79	9.04	572	38.92	10.07	643	71	12.4%
		35,957	133	38%	29.79	9.04	1,232	38.92	10.07	1,378	146	11.8%
		100,000	500	28%	29.79	9.04	4,551	38.92	10.07	5,074	523	11.5%
		400,000	1000	56%	29.79	9.04	9,072	38.92	10.07	10,109	1,037	11.4%
		1,000,000	3000	46%	29.79	9.04	27,157	38.92	10.07	30,249	3,092	11.4%
		1,500,000	4000	52%	29.79	9.04	36,200	38.92	10.07	40,319	4,119	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Fenelon Falls</b>	15,000	60	35%	33.60	9.51	604	40.02	10.07	644	40	6.6%
		35,957	133	38%	33.60	9.51	1,299	40.02	10.07	1,379	81	6.2%
		100,000	500	28%	33.60	9.51	4,789	40.02	10.07	5,075	286	6.0%
		400,000	1000	56%	33.60	9.51	9,545	40.02	10.07	10,110	566	5.9%
		1,000,000	3000	46%	33.60	9.51	28,566	40.02	10.07	30,250	1,684	5.9%
		1,500,000	4000	52%	33.60	9.51	38,077	40.02	10.07	40,320	2,243	5.9%
<b>GSd</b>	<b>Forest</b>	15,000	60	35%	36.08	9.16	585	41.78	10.07	646	60	10.3%
		35,957	133	38%	36.08	9.16	1,254	41.78	10.07	1,381	127	10.1%
		100,000	500	28%	36.08	9.16	4,614	41.78	10.07	5,077	462	10.0%
		400,000	1000	56%	36.08	9.16	9,193	41.78	10.07	10,112	919	10.0%
		1,000,000	3000	46%	36.08	9.16	27,506	41.78	10.07	30,252	2,745	10.0%
		1,500,000	4000	52%	36.08	9.16	36,663	41.78	10.07	40,322	3,659	10.0%
<b>GSd</b>	<b>GBE</b>	15,000	60	35%	24.80	9.68	606	36.42	10.07	641	35	5.8%
		35,957	133	38%	24.80	9.68	1,312	36.42	10.07	1,376	63	4.8%
		100,000	500	28%	24.80	9.68	4,865	36.42	10.07	5,071	207	4.2%
		400,000	1000	56%	24.80	9.68	9,705	36.42	10.07	10,106	402	4.1%
		1,000,000	3000	46%	24.80	9.68	29,065	36.42	10.07	30,246	1,182	4.1%
		1,500,000	4000	52%	24.80	9.68	38,745	36.42	10.07	40,316	1,572	4.1%
<b>GSd</b>	<b>Georgina</b>	15,000	60	35%	32.80	9.04	575	40.42	10.07	645	69	12.0%
		35,957	133	38%	32.80	9.04	1,235	40.42	10.07	1,380	144	11.7%
		100,000	500	28%	32.80	9.04	4,554	40.42	10.07	5,075	521	11.4%
		400,000	1000	56%	32.80	9.04	9,075	40.42	10.07	10,110	1,035	11.4%
		1,000,000	3000	46%	32.80	9.04	27,160	40.42	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	32.80	9.04	36,203	40.42	10.07	40,320	4,118	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	Glencoe	15,000	60	35%	29.78	9.71	613	38.93	10.07	643	31	5.0%
		35,957	133	38%	29.78	9.71	1,322	38.93	10.07	1,378	57	4.3%
		100,000	500	28%	29.78	9.71	4,886	38.93	10.07	5,074	188	3.8%
		400,000	1000	56%	29.78	9.71	9,743	38.93	10.07	10,109	366	3.8%
		1,000,000	3000	46%	29.78	9.71	29,170	38.93	10.07	30,249	1,079	3.7%
		1,500,000	4000	52%	29.78	9.71	38,883	38.93	10.07	40,319	1,436	3.7%
GSd	Grand Bend	15,000	60	35%	35.43	9.04	578	41.10	10.07	645	67	11.6%
		35,957	133	38%	35.43	9.04	1,238	41.10	10.07	1,380	142	11.5%
		100,000	500	28%	35.43	9.04	4,557	41.10	10.07	5,076	519	11.4%
		400,000	1000	56%	35.43	9.04	9,078	41.10	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.43	9.04	27,163	41.10	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.43	9.04	36,205	41.10	10.07	40,321	4,116	11.4%
GSd	Hastings	15,000	60	35%	35.08	9.04	578	41.28	10.07	645	68	11.7%
		35,957	133	38%	35.08	9.04	1,238	41.28	10.07	1,381	143	11.5%
		100,000	500	28%	35.08	9.04	4,556	41.28	10.07	5,076	520	11.4%
		400,000	1000	56%	35.08	9.04	9,078	41.28	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	35.08	9.04	27,162	41.28	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	35.08	9.04	36,205	41.28	10.07	40,321	4,116	11.4%
GSd	Havelock	15,000	60	35%	35.44	9.04	578	41.10	10.07	645	67	11.6%
		35,957	133	38%	35.44	9.04	1,238	41.10	10.07	1,380	142	11.5%
		100,000	500	28%	35.44	9.04	4,557	41.10	10.07	5,076	519	11.4%
		400,000	1000	56%	35.44	9.04	9,078	41.10	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.44	9.04	27,163	41.10	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.44	9.04	36,205	41.10	10.07	40,321	4,116	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Kirkfield</b>	15,000	60	35%	31.13	9.04	574	39.25	10.07	643	70	12.2%
		35,957	133	38%	31.13	9.04	1,234	39.25	10.07	1,379	145	11.7%
		100,000	500	28%	31.13	9.04	4,552	39.25	10.07	5,074	522	11.5%
		400,000	1000	56%	31.13	9.04	9,074	39.25	10.07	10,109	1,036	11.4%
		1,000,000	3000	46%	31.13	9.04	27,158	39.25	10.07	30,249	3,091	11.4%
		1,500,000	4000	52%	31.13	9.04	36,201	39.25	10.07	40,319	4,118	11.4%
<b>GSd</b>	<b>Lanark Highlands</b>	15,000	60	35%	33.29	9.04	576	40.17	10.07	644	69	11.9%
		35,957	133	38%	33.29	9.04	1,236	40.17	10.07	1,379	144	11.6%
		100,000	500	28%	33.29	9.04	4,555	40.17	10.07	5,075	521	11.4%
		400,000	1000	56%	33.29	9.04	9,076	40.17	10.07	10,110	1,034	11.4%
		1,000,000	3000	46%	33.29	9.04	27,161	40.17	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	33.29	9.04	36,203	40.17	10.07	40,320	4,117	11.4%
<b>GSd</b>	<b>Larder Lake</b>	15,000	60	35%	34.43	9.04	577	40.60	10.07	645	68	11.8%
		35,957	133	38%	34.43	9.04	1,237	40.60	10.07	1,380	143	11.5%
		100,000	500	28%	34.43	9.04	4,556	40.60	10.07	5,076	520	11.4%
		400,000	1000	56%	34.43	9.04	9,077	40.60	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.43	9.04	27,162	40.60	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.43	9.04	36,204	40.60	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Latchford</b>	15,000	60	35%	24.97	9.04	568	36.33	10.07	641	73	12.9%
		35,957	133	38%	24.97	9.04	1,228	36.33	10.07	1,376	148	12.1%
		100,000	500	28%	24.97	9.04	4,546	36.33	10.07	5,071	525	11.6%
		400,000	1000	56%	24.97	9.04	9,067	36.33	10.07	10,106	1,039	11.5%
		1,000,000	3000	46%	24.97	9.04	27,152	36.33	10.07	30,246	3,094	11.4%
		1,500,000	4000	52%	24.97	9.04	36,195	36.33	10.07	40,316	4,122	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Lindsay</b>	15,000	60	35%	31.29	9.72	614	39.17	10.07	643	29	4.7%
		35,957	133	38%	31.29	9.72	1,324	39.17	10.07	1,378	54	4.1%
		100,000	500	28%	31.29	9.72	4,891	39.17	10.07	5,074	183	3.7%
		400,000	1000	56%	31.29	9.72	9,751	39.17	10.07	10,109	358	3.7%
		1,000,000	3000	46%	31.29	9.72	29,191	39.17	10.07	30,249	1,058	3.6%
		1,500,000	4000	52%	31.29	9.72	38,911	39.17	10.07	40,319	1,408	3.6%
<b>GSd</b>	<b>Lucan Granton</b>	15,000	60	35%	31.99	9.04	575	39.82	10.07	644	69	12.1%
		35,957	133	38%	31.99	9.04	1,235	39.82	10.07	1,379	144	11.7%
		100,000	500	28%	31.99	9.04	4,553	39.82	10.07	5,075	522	11.5%
		400,000	1000	56%	31.99	9.04	9,074	39.82	10.07	10,110	1,035	11.4%
		1,000,000	3000	46%	31.99	9.04	27,159	39.82	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	31.99	9.04	36,202	39.82	10.07	40,320	4,118	11.4%
<b>GSd</b>	<b>Malahide</b>	15,000	60	35%	31.49	9.04	574	39.07	10.07	643	69	12.1%
		35,957	133	38%	31.49	9.04	1,234	39.07	10.07	1,378	144	11.7%
		100,000	500	28%	31.49	9.04	4,553	39.07	10.07	5,074	521	11.5%
		400,000	1000	56%	31.49	9.04	9,074	39.07	10.07	10,109	1,035	11.4%
		1,000,000	3000	46%	31.49	9.04	27,159	39.07	10.07	30,249	3,090	11.4%
		1,500,000	4000	52%	31.49	9.04	36,201	39.07	10.07	40,319	4,118	11.4%
<b>GSd</b>	<b>Mapleton</b>	15,000	60	35%	34.75	9.04	577	41.44	10.07	646	68	11.8%
		35,957	133	38%	34.75	9.04	1,237	41.44	10.07	1,381	143	11.6%
		100,000	500	28%	34.75	9.04	4,556	41.44	10.07	5,076	520	11.4%
		400,000	1000	56%	34.75	9.04	9,077	41.44	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.75	9.04	27,162	41.44	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.75	9.04	36,205	41.44	10.07	40,321	4,117	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Markdale</b>	15,000	60	35%	36.04	9.81	625	41.80	10.07	646	21	3.4%
		35,957	133	38%	36.04	9.81	1,341	41.80	10.07	1,381	40	3.0%
		100,000	500	28%	36.04	9.81	4,943	41.80	10.07	5,077	134	2.7%
		400,000	1000	56%	36.04	9.81	9,851	41.80	10.07	10,112	261	2.7%
		1,000,000	3000	46%	36.04	9.81	29,479	41.80	10.07	30,252	772	2.6%
		1,500,000	4000	52%	36.04	9.81	39,294	41.80	10.07	40,322	1,028	2.6%
<b>GSd</b>	<b>Marmora</b>	15,000	60	35%	29.45	9.41	594	38.09	10.07	642	48	8.1%
		35,957	133	38%	29.45	9.41	1,281	38.09	10.07	1,377	96	7.5%
		100,000	500	28%	29.45	9.41	4,734	38.09	10.07	5,073	339	7.2%
		400,000	1000	56%	29.45	9.41	9,439	38.09	10.07	10,108	669	7.1%
		1,000,000	3000	46%	29.45	9.41	28,259	38.09	10.07	30,248	1,989	7.0%
		1,500,000	4000	52%	29.45	9.41	37,668	38.09	10.07	40,318	2,650	7.0%
<b>GSd</b>	<b>McGarry</b>	15,000	60	35%	34.43	9.04	577	40.60	10.07	645	68	11.8%
		35,957	133	38%	34.43	9.04	1,237	40.60	10.07	1,380	143	11.5%
		100,000	500	28%	34.43	9.04	4,556	40.60	10.07	5,076	520	11.4%
		400,000	1000	56%	34.43	9.04	9,077	40.60	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.43	9.04	27,162	40.60	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.43	9.04	36,204	40.60	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Meaford</b>	15,000	60	35%	36.52	9.06	580	41.56	10.07	646	66	11.4%
		35,957	133	38%	36.52	9.06	1,241	41.56	10.07	1,381	140	11.3%
		100,000	500	28%	36.52	9.06	4,564	41.56	10.07	5,077	512	11.2%
		400,000	1000	56%	36.52	9.06	9,092	41.56	10.07	10,112	1,019	11.2%
		1,000,000	3000	46%	36.52	9.06	27,203	41.56	10.07	30,252	3,048	11.2%
		1,500,000	4000	52%	36.52	9.06	36,259	41.56	10.07	40,322	4,063	11.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Middlesex Centre</b>	15,000	60	35%	32.82	9.04	575	40.41	10.07	645	69	12.0%
		35,957	133	38%	32.82	9.04	1,235	40.41	10.07	1,380	144	11.7%
		100,000	500	28%	32.82	9.04	4,554	40.41	10.07	5,075	521	11.4%
		400,000	1000	56%	32.82	9.04	9,075	40.41	10.07	10,110	1,035	11.4%
		1,000,000	3000	46%	32.82	9.04	27,160	40.41	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	32.82	9.04	36,203	40.41	10.07	40,320	4,118	11.4%
<b>GSd</b>	<b>Napanee</b>	15,000	60	35%	35.44	9.04	578	41.10	10.07	645	67	11.6%
		35,957	133	38%	35.44	9.04	1,238	41.10	10.07	1,380	142	11.5%
		100,000	500	28%	35.44	9.04	4,557	41.10	10.07	5,076	519	11.4%
		400,000	1000	56%	35.44	9.04	9,078	41.10	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.44	9.04	27,163	41.10	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.44	9.04	36,205	41.10	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Nipigon</b>	15,000	60	35%	35.88	9.04	578	41.88	10.07	646	68	11.7%
		35,957	133	38%	35.88	9.04	1,239	41.88	10.07	1,381	143	11.5%
		100,000	500	28%	35.88	9.04	4,557	41.88	10.07	5,077	520	11.4%
		400,000	1000	56%	35.88	9.04	9,078	41.88	10.07	10,112	1,034	11.4%
		1,000,000	3000	46%	35.88	9.04	27,163	41.88	10.07	30,252	3,089	11.4%
		1,500,000	4000	52%	35.88	9.04	36,206	41.88	10.07	40,322	4,116	11.4%
<b>GSd</b>	<b>North Dorchester</b>	15,000	60	35%	31.55	9.26	587	39.04	10.07	643	56	9.6%
		35,957	133	38%	31.55	9.26	1,263	39.04	10.07	1,378	115	9.1%
		100,000	500	28%	31.55	9.26	4,661	39.04	10.07	5,074	414	8.9%
		400,000	1000	56%	31.55	9.26	9,290	39.04	10.07	10,109	820	8.8%
		1,000,000	3000	46%	31.55	9.26	27,805	39.04	10.07	30,249	2,444	8.8%
		1,500,000	4000	52%	31.55	9.26	37,063	39.04	10.07	40,319	3,256	8.8%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>North Dundas</b>	15,000	60	35%	30.72	9.31	589	39.46	10.07	644	54	9.2%
		35,957	133	38%	30.72	9.31	1,269	39.46	10.07	1,379	110	8.7%
		100,000	500	28%	30.72	9.31	4,685	39.46	10.07	5,074	389	8.3%
		400,000	1000	56%	30.72	9.31	9,339	39.46	10.07	10,109	770	8.2%
		1,000,000	3000	46%	30.72	9.31	27,956	39.46	10.07	30,249	2,293	8.2%
		1,500,000	4000	52%	30.72	9.31	37,265	39.46	10.07	40,319	3,055	8.2%
<b>GSd</b>	<b>North Glengarry</b>	15,000	60	35%	32.64	9.67	613	39.50	10.07	644	31	5.0%
		35,957	133	38%	32.64	9.67	1,319	39.50	10.07	1,379	60	4.5%
		100,000	500	28%	32.64	9.67	4,869	39.50	10.07	5,075	205	4.2%
		400,000	1000	56%	32.64	9.67	9,705	39.50	10.07	10,110	404	4.2%
		1,000,000	3000	46%	32.64	9.67	29,051	39.50	10.07	30,250	1,198	4.1%
		1,500,000	4000	52%	32.64	9.67	38,724	39.50	10.07	40,320	1,596	4.1%
<b>GSd</b>	<b>North Grenville</b>	15,000	60	35%	34.31	9.04	577	40.66	10.07	645	68	11.8%
		35,957	133	38%	34.31	9.04	1,237	40.66	10.07	1,380	143	11.6%
		100,000	500	28%	34.31	9.04	4,556	40.66	10.07	5,076	520	11.4%
		400,000	1000	56%	34.31	9.04	9,077	40.66	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.31	9.04	27,162	40.66	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.31	9.04	36,204	40.66	10.07	40,321	4,117	11.4%
<b>GSd</b>	<b>North Perth</b>	15,000	60	35%	38.81	9.57	613	43.41	10.07	648	35	5.6%
		35,957	133	38%	38.81	9.57	1,312	43.41	10.07	1,383	71	5.4%
		100,000	500	28%	38.81	9.57	4,825	43.41	10.07	5,078	254	5.3%
		400,000	1000	56%	38.81	9.57	9,610	43.41	10.07	10,113	503	5.2%
		1,000,000	3000	46%	38.81	9.57	28,754	43.41	10.07	30,253	1,500	5.2%
		1,500,000	4000	52%	38.81	9.57	38,325	43.41	10.07	40,323	1,998	5.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	North Stormont	15,000	60	35%	26.74	9.04	569	37.45	10.07	642	72	12.7%
		35,957	133	38%	26.74	9.04	1,229	37.45	10.07	1,377	147	12.0%
		100,000	500	28%	26.74	9.04	4,548	37.45	10.07	5,072	524	11.5%
		400,000	1000	56%	26.74	9.04	9,069	37.45	10.07	10,107	1,038	11.4%
		1,000,000	3000	46%	26.74	9.04	27,154	37.45	10.07	30,247	3,093	11.4%
		1,500,000	4000	52%	26.74	9.04	36,197	37.45	10.07	40,317	4,121	11.4%
GSd	Omemees	15,000	60	35%	34.89	9.04	577	41.37	10.07	646	68	11.8%
		35,957	133	38%	34.89	9.04	1,238	41.37	10.07	1,381	143	11.6%
		100,000	500	28%	34.89	9.04	4,556	41.37	10.07	5,076	520	11.4%
		400,000	1000	56%	34.89	9.04	9,077	41.37	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.89	9.04	27,162	41.37	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.89	9.04	36,205	41.37	10.07	40,321	4,117	11.4%
GSd	Perth	15,000	60	35%	29.27	9.70	611	38.18	10.07	642	31	5.1%
		35,957	133	38%	29.27	9.70	1,319	38.18	10.07	1,377	58	4.4%
		100,000	500	28%	29.27	9.70	4,879	38.18	10.07	5,073	194	4.0%
		400,000	1000	56%	29.27	9.70	9,729	38.18	10.07	10,108	379	3.9%
		1,000,000	3000	46%	29.27	9.70	29,129	38.18	10.07	30,248	1,119	3.8%
		1,500,000	4000	52%	29.27	9.70	38,829	38.18	10.07	40,318	1,489	3.8%
GSd	Perth East	15,000	60	35%	31.15	9.04	574	39.24	10.07	643	70	12.2%
		35,957	133	38%	31.15	9.04	1,234	39.24	10.07	1,379	145	11.7%
		100,000	500	28%	31.15	9.04	4,552	39.24	10.07	5,074	522	11.5%
		400,000	1000	56%	31.15	9.04	9,074	39.24	10.07	10,109	1,036	11.4%
		1,000,000	3000	46%	31.15	9.04	27,159	39.24	10.07	30,249	3,091	11.4%
		1,500,000	4000	52%	31.15	9.04	36,201	39.24	10.07	40,319	4,118	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$ /month]	base [\$ /kW]	Dx bill [\$ /month]	SrChg [\$ /month]	base [\$ /kW]	Dx bill [\$ /month]		
<b>GSd</b>	<b>Prince Edward</b>	15,000	60	35%	35.10	9.04	578	41.27	10.07	645	68	11.7%
		35,957	133	38%	35.10	9.04	1,238	41.27	10.07	1,381	143	11.5%
		100,000	500	28%	35.10	9.04	4,556	41.27	10.07	5,076	520	11.4%
		400,000	1000	56%	35.10	9.04	9,078	41.27	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	35.10	9.04	27,162	41.27	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	35.10	9.04	36,205	41.27	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Quinte West</b>	15,000	60	35%	21.27	9.68	602	34.18	10.07	638	36	6.0%
		35,957	133	38%	21.27	9.68	1,309	34.18	10.07	1,373	65	4.9%
		100,000	500	28%	21.27	9.68	4,861	34.18	10.07	5,069	208	4.3%
		400,000	1000	56%	21.27	9.68	9,701	34.18	10.07	10,104	403	4.2%
		1,000,000	3000	46%	21.27	9.68	29,061	34.18	10.07	30,244	1,183	4.1%
		1,500,000	4000	52%	21.27	9.68	38,741	34.18	10.07	40,314	1,573	4.1%
<b>GSd</b>	<b>Rainy River</b>	15,000	60	35%	33.87	9.04	576	40.88	10.07	645	69	11.9%
		35,957	133	38%	33.87	9.04	1,237	40.88	10.07	1,380	144	11.6%
		100,000	500	28%	33.87	9.04	4,555	40.88	10.07	5,076	521	11.4%
		400,000	1000	56%	33.87	9.04	9,076	40.88	10.07	10,111	1,035	11.4%
		1,000,000	3000	46%	33.87	9.04	27,161	40.88	10.07	30,251	3,090	11.4%
		1,500,000	4000	52%	33.87	9.04	36,204	40.88	10.07	40,321	4,117	11.4%
<b>GSd</b>	<b>Ramara</b>	15,000	60	35%	34.03	9.04	577	40.80	10.07	645	68	11.9%
		35,957	133	38%	34.03	9.04	1,237	40.80	10.07	1,380	143	11.6%
		100,000	500	28%	34.03	9.04	4,555	40.80	10.07	5,076	521	11.4%
		400,000	1000	56%	34.03	9.04	9,076	40.80	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.03	9.04	27,161	40.80	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.03	9.04	36,204	40.80	10.07	40,321	4,117	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Red Rock</b>	15,000	60	35%	34.71	9.04	577	41.46	10.07	646	68	11.8%
		35,957	133	38%	34.71	9.04	1,237	41.46	10.07	1,381	143	11.6%
		100,000	500	28%	34.71	9.04	4,556	41.46	10.07	5,076	521	11.4%
		400,000	1000	56%	34.71	9.04	9,077	41.46	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.71	9.04	27,162	41.46	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.71	9.04	36,205	41.46	10.07	40,321	4,117	11.4%
<b>GSd</b>	<b>Rockland</b>	15,000	60	35%	27.81	9.71	611	37.91	10.07	642	32	5.2%
		35,957	133	38%	27.81	9.71	1,320	37.91	10.07	1,377	58	4.4%
		100,000	500	28%	27.81	9.71	4,884	37.91	10.07	5,073	188	3.9%
		400,000	1000	56%	27.81	9.71	9,741	37.91	10.07	10,108	367	3.8%
		1,000,000	3000	46%	27.81	9.71	29,168	37.91	10.07	30,248	1,080	3.7%
		1,500,000	4000	52%	27.81	9.71	38,881	37.91	10.07	40,318	1,437	3.7%
<b>GSd</b>	<b>Russell</b>	15,000	60	35%	33.89	9.04	576	40.87	10.07	645	69	11.9%
		35,957	133	38%	33.89	9.04	1,237	40.87	10.07	1,380	144	11.6%
		100,000	500	28%	33.89	9.04	4,555	40.87	10.07	5,076	521	11.4%
		400,000	1000	56%	33.89	9.04	9,076	40.87	10.07	10,111	1,035	11.4%
		1,000,000	3000	46%	33.89	9.04	27,161	40.87	10.07	30,251	3,090	11.4%
		1,500,000	4000	52%	33.89	9.04	36,204	40.87	10.07	40,321	4,117	11.4%
<b>GSd</b>	<b>Schreiber</b>	15,000	60	35%	34.17	9.04	577	40.73	10.07	645	68	11.8%
		35,957	133	38%	34.17	9.04	1,237	40.73	10.07	1,380	143	11.6%
		100,000	500	28%	34.17	9.04	4,555	40.73	10.07	5,076	520	11.4%
		400,000	1000	56%	34.17	9.04	9,077	40.73	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.17	9.04	27,162	40.73	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.17	9.04	36,204	40.73	10.07	40,321	4,117	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>Severn</b>	15,000	60	35%	35.44	9.04	578	41.10	10.07	645	67	11.6%
		35,957	133	38%	35.44	9.04	1,238	41.10	10.07	1,380	142	11.5%
		100,000	500	28%	35.44	9.04	4,557	41.10	10.07	5,076	519	11.4%
		400,000	1000	56%	35.44	9.04	9,078	41.10	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.44	9.04	27,163	41.10	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.44	9.04	36,205	41.10	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Shelburne</b>	15,000	60	35%	34.51	9.76	620	40.56	10.07	645	24	3.9%
		35,957	133	38%	34.51	9.76	1,333	40.56	10.07	1,380	47	3.5%
		100,000	500	28%	34.51	9.76	4,916	40.56	10.07	5,076	159	3.2%
		400,000	1000	56%	34.51	9.76	9,798	40.56	10.07	10,111	312	3.2%
		1,000,000	3000	46%	34.51	9.76	29,326	40.56	10.07	30,251	924	3.2%
		1,500,000	4000	52%	34.51	9.76	39,090	40.56	10.07	40,321	1,231	3.1%
<b>GSd</b>	<b>Smiths Falls</b>	15,000	60	35%	24.25	9.68	605	35.69	10.07	640	35	5.8%
		35,957	133	38%	24.25	9.68	1,312	35.69	10.07	1,375	63	4.8%
		100,000	500	28%	24.25	9.68	4,864	35.69	10.07	5,071	206	4.2%
		400,000	1000	56%	24.25	9.68	9,704	35.69	10.07	10,106	401	4.1%
		1,000,000	3000	46%	24.25	9.68	29,064	35.69	10.07	30,246	1,181	4.1%
		1,500,000	4000	52%	24.25	9.68	38,744	35.69	10.07	40,316	1,571	4.1%
<b>GSd</b>	<b>South Glengarry</b>	15,000	60	35%	32.79	9.51	603	40.42	10.07	645	41	6.8%
		35,957	133	38%	32.79	9.51	1,298	40.42	10.07	1,380	82	6.3%
		100,000	500	28%	32.79	9.51	4,788	40.42	10.07	5,075	287	6.0%
		400,000	1000	56%	32.79	9.51	9,544	40.42	10.07	10,110	567	5.9%
		1,000,000	3000	46%	32.79	9.51	28,566	40.42	10.07	30,250	1,685	5.9%
		1,500,000	4000	52%	32.79	9.51	38,076	40.42	10.07	40,320	2,244	5.9%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>GSd</b>	<b>South River</b>	15,000	60	35%	35.47	9.04	578	41.08	10.07	645	67	11.6%
		35,957	133	38%	35.47	9.04	1,238	41.08	10.07	1,380	142	11.5%
		100,000	500	28%	35.47	9.04	4,557	41.08	10.07	5,076	519	11.4%
		400,000	1000	56%	35.47	9.04	9,078	41.08	10.07	10,111	1,033	11.4%
		1,000,000	3000	46%	35.47	9.04	27,163	41.08	10.07	30,251	3,088	11.4%
		1,500,000	4000	52%	35.47	9.04	36,205	41.08	10.07	40,321	4,116	11.4%
<b>GSd</b>	<b>Springwater</b>	15,000	60	35%	34.25	9.11	581	40.69	10.07	645	64	11.1%
		35,957	133	38%	34.25	9.11	1,245	40.69	10.07	1,380	135	10.8%
		100,000	500	28%	34.25	9.11	4,587	40.69	10.07	5,076	488	10.6%
		400,000	1000	56%	34.25	9.11	9,140	40.69	10.07	10,111	970	10.6%
		1,000,000	3000	46%	34.25	9.11	27,353	40.69	10.07	30,251	2,898	10.6%
		1,500,000	4000	52%	34.25	9.11	36,459	40.69	10.07	40,321	3,862	10.6%
<b>GSd</b>	<b>Stirling-Rawdon</b>	15,000	60	35%	36.49	9.04	579	41.57	10.07	646	67	11.5%
		35,957	133	38%	36.49	9.04	1,239	41.57	10.07	1,381	142	11.4%
		100,000	500	28%	36.49	9.04	4,558	41.57	10.07	5,077	519	11.4%
		400,000	1000	56%	36.49	9.04	9,079	41.57	10.07	10,112	1,033	11.4%
		1,000,000	3000	46%	36.49	9.04	27,164	41.57	10.07	30,252	3,088	11.4%
		1,500,000	4000	52%	36.49	9.04	36,206	41.57	10.07	40,322	4,115	11.4%
<b>GSd</b>	<b>Thedford</b>	15,000	60	35%	32.58	9.04	575	39.53	10.07	644	69	11.9%
		35,957	133	38%	32.58	9.04	1,235	39.53	10.07	1,379	144	11.6%
		100,000	500	28%	32.58	9.04	4,554	39.53	10.07	5,075	521	11.4%
		400,000	1000	56%	32.58	9.04	9,075	39.53	10.07	10,110	1,034	11.4%
		1,000,000	3000	46%	32.58	9.04	27,160	39.53	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	32.58	9.04	36,202	39.53	10.07	40,320	4,117	11.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	Thessalon	15,000	60	35%	33.06	9.61	610	40.29	10.07	644	35	5.7%
		35,957	133	38%	33.06	9.61	1,311	40.29	10.07	1,380	68	5.2%
		100,000	500	28%	33.06	9.61	4,839	40.29	10.07	5,075	236	4.9%
		400,000	1000	56%	33.06	9.61	9,645	40.29	10.07	10,110	465	4.8%
		1,000,000	3000	46%	33.06	9.61	28,869	40.29	10.07	30,250	1,381	4.8%
		1,500,000	4000	52%	33.06	9.61	38,481	40.29	10.07	40,320	1,839	4.8%
GSd	Thorndale	15,000	60	35%	31.22	9.04	574	39.21	10.07	643	70	12.1%
		35,957	133	38%	31.22	9.04	1,234	39.21	10.07	1,379	145	11.7%
		100,000	500	28%	31.22	9.04	4,552	39.21	10.07	5,074	522	11.5%
		400,000	1000	56%	31.22	9.04	9,074	39.21	10.07	10,109	1,036	11.4%
		1,000,000	3000	46%	31.22	9.04	27,159	39.21	10.07	30,249	3,091	11.4%
		1,500,000	4000	52%	31.22	9.04	36,201	39.21	10.07	40,319	4,118	11.4%
GSd	Thorold	15,000	60	35%	30.94	9.70	613	39.35	10.07	644	31	5.0%
		35,957	133	38%	30.94	9.70	1,321	39.35	10.07	1,379	58	4.4%
		100,000	500	28%	30.94	9.70	4,881	39.35	10.07	5,074	193	4.0%
		400,000	1000	56%	30.94	9.70	9,731	39.35	10.07	10,109	378	3.9%
		1,000,000	3000	46%	30.94	9.70	29,131	39.35	10.07	30,249	1,118	3.8%
		1,500,000	4000	52%	30.94	9.70	38,831	39.35	10.07	40,319	1,488	3.8%
GSd	Tweed	15,000	60	35%	28.32	9.06	572	37.66	10.07	642	70	12.3%
		35,957	133	38%	28.32	9.06	1,233	37.66	10.07	1,377	144	11.7%
		100,000	500	28%	28.32	9.06	4,556	37.66	10.07	5,073	517	11.3%
		400,000	1000	56%	28.32	9.06	9,084	37.66	10.07	10,108	1,024	11.3%
		1,000,000	3000	46%	28.32	9.06	27,195	37.66	10.07	30,248	3,053	11.2%
		1,500,000	4000	52%	28.32	9.06	36,251	37.66	10.07	40,318	4,067	11.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSD	Wardsville	15,000	60	35%	30.31	9.36	592	38.66	10.07	643	51	8.6%
		35,957	133	38%	30.31	9.36	1,275	38.66	10.07	1,378	103	8.1%
		100,000	500	28%	30.31	9.36	4,710	38.66	10.07	5,074	364	7.7%
		400,000	1000	56%	30.31	9.36	9,389	38.66	10.07	10,109	719	7.7%
		1,000,000	3000	46%	30.31	9.36	28,108	38.66	10.07	30,249	2,141	7.6%
		1,500,000	4000	52%	30.31	9.36	37,467	38.66	10.07	40,319	2,852	7.6%
GSD	Warkworth	15,000	60	35%	34.87	9.04	577	41.38	10.07	646	68	11.8%
		35,957	133	38%	34.87	9.04	1,238	41.38	10.07	1,381	143	11.6%
		100,000	500	28%	34.87	9.04	4,556	41.38	10.07	5,076	520	11.4%
		400,000	1000	56%	34.87	9.04	9,077	41.38	10.07	10,111	1,034	11.4%
		1,000,000	3000	46%	34.87	9.04	27,162	41.38	10.07	30,251	3,089	11.4%
		1,500,000	4000	52%	34.87	9.04	36,205	41.38	10.07	40,321	4,117	11.4%
GSD	West Elgin	15,000	60	35%	31.79	9.61	609	39.92	10.07	644	36	5.9%
		35,957	133	38%	31.79	9.61	1,310	39.92	10.07	1,379	69	5.3%
		100,000	500	28%	31.79	9.61	4,838	39.92	10.07	5,075	237	4.9%
		400,000	1000	56%	31.79	9.61	9,644	39.92	10.07	10,110	466	4.8%
		1,000,000	3000	46%	31.79	9.61	28,868	39.92	10.07	30,250	1,382	4.8%
		1,500,000	4000	52%	31.79	9.61	38,480	39.92	10.07	40,320	1,840	4.8%
GSD	Whitchurch Stouffville	15,000	60	35%	30.32	9.70	612	38.66	10.07	643	31	5.0%
		35,957	133	38%	30.32	9.70	1,320	38.66	10.07	1,378	58	4.4%
		100,000	500	28%	30.32	9.70	4,880	38.66	10.07	5,074	193	4.0%
		400,000	1000	56%	30.32	9.70	9,730	38.66	10.07	10,109	378	3.9%
		1,000,000	3000	46%	30.32	9.70	29,130	38.66	10.07	30,249	1,118	3.8%
		1,500,000	4000	52%	30.32	9.70	38,830	38.66	10.07	40,319	1,488	3.8%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
GSd	Wiarnton	15,000	60	35%	35.65	9.04	578	41.99	10.07	646	68	11.8%
		35,957	133	38%	35.65	9.04	1,238	41.99	10.07	1,381	143	11.5%
		100,000	500	28%	35.65	9.04	4,557	41.99	10.07	5,077	520	11.4%
		400,000	1000	56%	35.65	9.04	9,078	41.99	10.07	10,112	1,034	11.4%
		1,000,000	3000	46%	35.65	9.04	27,163	41.99	10.07	30,252	3,089	11.4%
		1,500,000	4000	52%	35.65	9.04	36,205	41.99	10.07	40,322	4,117	11.4%
GSd	Woodville	15,000	60	35%	32.04	9.04	575	39.80	10.07	644	69	12.1%
		35,957	133	38%	32.04	9.04	1,235	39.80	10.07	1,379	144	11.7%
		100,000	500	28%	32.04	9.04	4,553	39.80	10.07	5,075	522	11.5%
		400,000	1000	56%	32.04	9.04	9,074	39.80	10.07	10,110	1,035	11.4%
		1,000,000	3000	46%	32.04	9.04	27,159	39.80	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	32.04	9.04	36,202	39.80	10.07	40,320	4,118	11.4%
GSd	Wyoming	15,000	60	35%	32.82	9.04	575	40.41	10.07	645	69	12.0%
		35,957	133	38%	32.82	9.04	1,235	40.41	10.07	1,380	144	11.7%
		100,000	500	28%	32.82	9.04	4,554	40.41	10.07	5,075	521	11.4%
		400,000	1000	56%	32.82	9.04	9,075	40.41	10.07	10,110	1,035	11.4%
		1,000,000	3000	46%	32.82	9.04	27,160	40.41	10.07	30,250	3,090	11.4%
		1,500,000	4000	52%	32.82	9.04	36,203	40.41	10.07	40,320	4,118	11.4%
GSd	Terrace Bay	15,000	60	35%	172.51	9.04	715	109.56	10.07	714	(1)	-0.2%
		35,957	133	38%	172.51	9.04	1,375	109.56	10.07	1,449	74	5.4%
		100,000	500	28%	172.51	9.04	4,694	109.56	10.07	5,145	451	9.6%
		400,000	1000	56%	172.51	9.04	9,215	109.56	10.07	10,180	965	10.5%
		1,000,000	3000	46%	172.51	9.04	27,300	109.56	10.07	30,320	3,020	11.1%
		1,500,000	4000	52%	172.51	9.04	36,342	109.56	10.07	40,390	4,047	11.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	F1	1,000	47.06	3.19	78.96	41.44	3.83	79.72	0.76	1.0%
		2,000	47.06	3.19	110.86	41.44	3.83	118.00	7.14	6.4%
		5,000	47.06	3.19	206.56	41.44	3.83	232.84	26.28	12.7%
		10,000	47.06	3.19	366.06	41.44	3.83	424.24	58.18	15.9%
		15,000	47.06	3.19	525.56	41.44	3.83	615.64	90.08	17.1%
GSe	F3	1,000	43.42	3.19	75.32	39.26	3.83	77.54	2.22	3.0%
		2,000	43.42	3.19	107.22	39.26	3.83	115.82	8.60	8.0%
		5,000	43.42	3.19	202.92	39.26	3.83	230.66	27.74	13.7%
		10,000	43.42	3.19	362.42	39.26	3.83	422.06	59.64	16.5%
		15,000	43.42	3.19	521.92	39.26	3.83	613.46	91.54	17.5%
GSe	G1	1,000	35.27	3.19	67.17	35.34	3.83	73.62	6.45	9.6%
		2,000	35.27	3.19	99.07	35.34	3.83	111.90	12.83	12.9%
		5,000	35.27	3.19	194.77	35.34	3.83	226.74	31.97	16.4%
		10,000	35.27	3.19	354.27	35.34	3.83	418.14	63.87	18.0%
		15,000	35.27	3.19	513.77	35.34	3.83	609.54	95.77	18.6%
GSe	G3	1,000	39.96	3.19	71.86	37.99	3.83	76.27	4.41	6.1%
		2,000	39.96	3.19	103.76	37.99	3.83	114.55	10.79	10.4%
		5,000	39.96	3.19	199.46	37.99	3.83	229.39	29.93	15.0%
		10,000	39.96	3.19	358.96	37.99	3.83	420.79	61.83	17.2%
		15,000	39.96	3.19	518.46	37.99	3.83	612.19	93.73	18.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	T	1,000	148.84	3.19	180.74	92.55	3.83	130.83	(49.91)	-27.6%
		2,000	148.84	3.19	212.64	92.55	3.83	169.11	(43.53)	-20.5%
		5,000	148.84	3.19	308.34	92.55	3.83	283.95	(24.39)	-7.9%
		10,000	148.84	3.19	467.84	92.55	3.83	475.35	7.51	1.6%
		15,000	148.84	3.19	627.34	92.55	3.83	666.75	39.41	6.3%
GSe	Ailsa Craig	1,000	25.51	3.14	56.88	30.22	3.81	68.32	11.44	20.1%
		2,000	25.51	3.14	88.24	30.22	3.81	106.42	18.18	20.6%
		5,000	25.51	3.14	182.34	30.22	3.81	220.72	38.38	21.0%
		10,000	25.51	3.14	339.17	30.22	3.81	411.22	72.05	21.2%
		15,000	25.51	3.14	496.00	30.22	3.81	601.72	105.72	21.3%
GSe	Arkona	1,000	18.49	2.58	44.29	26.73	3.81	64.83	20.54	46.4%
		2,000	18.49	2.58	70.09	26.73	3.81	102.93	32.84	46.9%
		5,000	18.49	2.58	147.49	26.73	3.81	217.23	69.74	47.3%
		10,000	18.49	2.58	276.50	26.73	3.81	407.73	131.23	47.5%
		15,000	18.49	2.58	405.50	26.73	3.81	598.23	192.73	47.5%
GSe	Arnprior	1,000	22.96	2.58	48.76	29.49	3.63	65.79	17.03	34.9%
		2,000	22.96	2.58	74.56	29.49	3.63	102.09	27.53	36.9%
		5,000	22.96	2.58	151.96	29.49	3.63	210.99	59.03	38.8%
		10,000	22.96	2.58	280.96	29.49	3.63	392.49	111.53	39.7%
		15,000	22.96	2.58	409.96	29.49	3.63	573.99	164.03	40.0%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Arran-Elderslie</b>	1,000	20.69	2.53	45.99	28.63	3.53	63.93	17.95	39.0%
		2,000	20.69	2.53	71.28	28.63	3.53	99.23	27.95	39.2%
		5,000	20.69	2.53	147.17	28.63	3.53	205.13	57.97	39.4%
		10,000	20.69	2.53	273.64	28.63	3.53	381.63	107.99	39.5%
		15,000	20.69	2.53	400.12	28.63	3.53	558.13	158.02	39.5%
<b>GSe</b>	<b>Artemesia</b>	1,000	26.37	3.15	57.91	30.79	3.81	68.89	10.98	19.0%
		2,000	26.37	3.15	89.45	30.79	3.81	106.99	17.54	19.6%
		5,000	26.37	3.15	184.06	30.79	3.81	221.29	37.23	20.2%
		10,000	26.37	3.15	341.75	30.79	3.81	411.79	70.04	20.5%
		15,000	26.37	3.15	499.44	30.79	3.81	602.29	102.85	20.6%
<b>GSe</b>	<b>Bancroft</b>	1,000	29.00	3.24	61.38	32.47	3.81	70.57	9.19	15.0%
		2,000	29.00	3.24	93.76	32.47	3.81	108.67	14.91	15.9%
		5,000	29.00	3.24	190.89	32.47	3.81	222.97	32.08	16.8%
		10,000	29.00	3.24	352.78	32.47	3.81	413.47	60.69	17.2%
		15,000	29.00	3.24	514.66	32.47	3.81	603.97	89.31	17.4%
<b>GSe</b>	<b>Bath</b>	1,000	21.79	3.19	53.66	29.08	3.81	67.18	13.52	25.2%
		2,000	21.79	3.19	85.53	29.08	3.81	105.28	19.75	23.1%
		5,000	21.79	3.19	181.15	29.08	3.81	219.58	38.43	21.2%
		10,000	21.79	3.19	340.51	29.08	3.81	410.08	69.57	20.4%
		15,000	21.79	3.19	499.87	29.08	3.81	600.58	100.71	20.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Blandford-Blenheim</b>	1,000	28.27	3.24	60.65	31.84	3.81	69.94	9.29	15.3%
		2,000	28.27	3.24	93.03	31.84	3.81	108.04	15.01	16.1%
		5,000	28.27	3.24	190.16	31.84	3.81	222.34	32.18	16.9%
		10,000	28.27	3.24	352.05	31.84	3.81	412.84	60.79	17.3%
		15,000	28.27	3.24	513.93	31.84	3.81	603.34	89.41	17.4%
<b>GSe</b>	<b>Blyth</b>	1,000	27.37	3.14	58.74	31.29	3.81	69.39	10.65	18.1%
		2,000	27.37	3.14	90.10	31.29	3.81	107.49	17.39	19.3%
		5,000	27.37	3.14	184.20	31.29	3.81	221.79	37.59	20.4%
		10,000	27.37	3.14	341.03	31.29	3.81	412.29	71.26	20.9%
		15,000	27.37	3.14	497.86	31.29	3.81	602.79	104.93	21.1%
<b>GSe</b>	<b>Bobcaygeon</b>	1,000	28.60	3.34	61.99	31.67	3.81	69.77	7.78	12.6%
		2,000	28.60	3.34	95.38	31.67	3.81	107.87	12.49	13.1%
		5,000	28.60	3.34	195.55	31.67	3.81	222.17	26.62	13.6%
		10,000	28.60	3.34	362.49	31.67	3.81	412.67	50.18	13.8%
		15,000	28.60	3.34	529.44	31.67	3.81	603.17	73.73	13.9%
<b>GSe</b>	<b>Brighton</b>	1,000	27.74	3.34	61.13	32.10	3.81	70.20	9.07	14.8%
		2,000	27.74	3.34	94.52	32.10	3.81	108.30	13.78	14.6%
		5,000	27.74	3.34	194.69	32.10	3.81	222.60	27.91	14.3%
		10,000	27.74	3.34	361.63	32.10	3.81	413.10	51.47	14.2%
		15,000	27.74	3.34	528.58	32.10	3.81	603.60	75.02	14.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Brockville	1,000	22.83	2.58	48.63	29.56	3.60	65.56	16.93	34.8%
		2,000	22.83	2.58	74.43	29.56	3.60	101.56	27.13	36.5%
		5,000	22.83	2.58	151.83	29.56	3.60	209.56	57.73	38.0%
		10,000	22.83	2.58	280.83	29.56	3.60	389.56	108.73	38.7%
		15,000	22.83	2.58	409.83	29.56	3.60	569.56	159.73	39.0%
GSe	Caledon CH	1,000	29.10	3.24	61.48	32.42	3.81	70.52	9.04	14.7%
		2,000	29.10	3.24	93.86	32.42	3.81	108.62	14.76	15.7%
		5,000	29.10	3.24	190.99	32.42	3.81	222.92	31.93	16.7%
		10,000	29.10	3.24	352.88	32.42	3.81	413.42	60.54	17.2%
		15,000	29.10	3.24	514.76	32.42	3.81	603.92	89.16	17.3%
GSe	Caledon OH	1,000	29.43	3.24	61.81	32.26	3.81	70.36	8.55	13.8%
		2,000	29.43	3.24	94.19	32.26	3.81	108.46	14.27	15.2%
		5,000	29.43	3.24	191.32	32.26	3.81	222.76	31.44	16.4%
		10,000	29.43	3.24	353.21	32.26	3.81	413.26	60.05	17.0%
		15,000	29.43	3.24	515.09	32.26	3.81	603.76	88.67	17.2%
GSe	Campbellford-Seymour	1,000	25.06	2.93	54.40	30.44	3.81	68.54	14.14	26.0%
		2,000	25.06	2.93	83.74	30.44	3.81	106.64	22.90	27.3%
		5,000	25.06	2.93	171.77	30.44	3.81	220.94	49.17	28.6%
		10,000	25.06	2.93	318.48	30.44	3.81	411.44	92.96	29.2%
		15,000	25.06	2.93	465.19	30.44	3.81	601.94	136.75	29.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Carleton Place	1,000	23.84	2.62	50.05	30.05	3.71	67.15	17.10	34.2%
		2,000	23.84	2.62	76.25	30.05	3.71	104.25	28.00	36.7%
		5,000	23.84	2.62	154.87	30.05	3.71	215.55	60.68	39.2%
		10,000	23.84	2.62	285.90	30.05	3.71	401.05	115.15	40.3%
		15,000	23.84	2.62	416.92	30.05	3.71	586.55	169.63	40.7%
GSe	Cavan-Millbrook-North Monaghan	1,000	28.06	3.24	60.44	31.94	3.81	70.04	9.60	15.9%
		2,000	28.06	3.24	92.82	31.94	3.81	108.14	15.32	16.5%
		5,000	28.06	3.24	189.95	31.94	3.81	222.44	32.49	17.1%
		10,000	28.06	3.24	351.84	31.94	3.81	412.94	61.10	17.4%
		15,000	28.06	3.24	513.72	31.94	3.81	603.44	89.72	17.5%
GSe	Centre Hastings	1,000	25.98	2.73	53.30	30.98	3.81	69.08	15.78	29.6%
		2,000	25.98	2.73	80.62	30.98	3.81	107.18	26.56	32.9%
		5,000	25.98	2.73	162.57	30.98	3.81	221.48	58.91	36.2%
		10,000	25.98	2.73	299.17	30.98	3.81	411.98	112.81	37.7%
		15,000	25.98	2.73	435.76	30.98	3.81	602.48	166.72	38.3%
GSe	Chalk River	1,000	27.52	3.19	59.39	31.21	3.81	69.31	9.92	16.7%
		2,000	27.52	3.19	91.26	31.21	3.81	107.41	16.15	17.7%
		5,000	27.52	3.19	186.88	31.21	3.81	221.71	34.83	18.6%
		10,000	27.52	3.19	346.24	31.21	3.81	412.21	65.97	19.1%
		15,000	27.52	3.19	505.60	31.21	3.81	602.71	97.11	19.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Champlain	1,000	26.88	2.93	56.22	31.53	3.81	69.63	13.41	23.8%
		2,000	26.88	2.93	85.56	31.53	3.81	107.73	22.17	25.9%
		5,000	26.88	2.93	173.59	31.53	3.81	222.03	48.44	27.9%
		10,000	26.88	2.93	320.30	31.53	3.81	412.53	92.23	28.8%
		15,000	26.88	2.93	467.01	31.53	3.81	603.03	136.02	29.1%
GSe	Cobden	1,000	27.22	3.15	58.76	31.36	3.81	69.46	10.70	18.2%
		2,000	27.22	3.15	90.30	31.36	3.81	107.56	17.26	19.1%
		5,000	27.22	3.15	184.91	31.36	3.81	221.86	36.95	20.0%
		10,000	27.22	3.15	342.60	31.36	3.81	412.36	69.76	20.4%
		15,000	27.22	3.15	500.29	31.36	3.81	602.86	102.57	20.5%
GSe	Deep River	1,000	28.23	3.15	59.77	31.86	3.81	69.96	10.19	17.1%
		2,000	28.23	3.15	91.31	31.86	3.81	108.06	16.75	18.3%
		5,000	28.23	3.15	185.92	31.86	3.81	222.36	36.44	19.6%
		10,000	28.23	3.15	343.61	31.86	3.81	412.86	69.25	20.2%
		15,000	28.23	3.15	501.30	31.86	3.81	603.36	102.06	20.4%
GSe	Deseronto	1,000	22.06	2.88	50.90	28.94	3.81	67.04	16.14	31.7%
		2,000	22.06	2.88	79.73	28.94	3.81	105.14	25.41	31.9%
		5,000	22.06	2.88	166.24	28.94	3.81	219.44	53.20	32.0%
		10,000	22.06	2.88	310.42	28.94	3.81	409.94	99.52	32.1%
		15,000	22.06	2.88	454.60	28.94	3.81	600.44	145.84	32.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Dryden	1,000	22.09	2.55	47.59	28.93	3.56	64.53	16.94	35.6%
		2,000	22.09	2.55	73.08	28.93	3.56	100.13	27.05	37.0%
		5,000	22.09	2.55	149.58	28.93	3.56	206.93	57.35	38.3%
		10,000	22.09	2.55	277.06	28.93	3.56	384.93	107.87	38.9%
		15,000	22.09	2.55	404.55	28.93	3.56	562.93	158.38	39.1%
GSe	Dundalk	1,000	28.42	3.24	60.80	31.76	3.81	69.86	9.06	14.9%
		2,000	28.42	3.24	93.18	31.76	3.81	107.96	14.78	15.9%
		5,000	28.42	3.24	190.31	31.76	3.81	222.26	31.95	16.8%
		10,000	28.42	3.24	352.20	31.76	3.81	412.76	60.56	17.2%
		15,000	28.42	3.24	514.08	31.76	3.81	603.26	89.18	17.3%
GSe	Durham	1,000	29.15	3.34	62.54	32.40	3.81	70.50	7.96	12.7%
		2,000	29.15	3.34	95.93	32.40	3.81	108.60	12.67	13.2%
		5,000	29.15	3.34	196.10	32.40	3.81	222.90	26.80	13.7%
		10,000	29.15	3.34	363.04	32.40	3.81	413.40	50.36	13.9%
		15,000	29.15	3.34	529.99	32.40	3.81	603.90	73.91	13.9%
GSe	Eganville	1,000	27.51	3.15	59.05	31.22	3.81	69.32	10.27	17.4%
		2,000	27.51	3.15	90.59	31.22	3.81	107.42	16.83	18.6%
		5,000	27.51	3.15	185.20	31.22	3.81	221.72	36.52	19.7%
		10,000	27.51	3.15	342.89	31.22	3.81	412.22	69.33	20.2%
		15,000	27.51	3.15	500.58	31.22	3.81	602.72	102.14	20.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Erin	1,000	37.11	3.29	69.99	36.42	3.81	74.52	4.53	6.5%
		2,000	37.11	3.29	102.88	36.42	3.81	112.62	9.74	9.5%
		5,000	37.11	3.29	201.53	36.42	3.81	226.92	25.39	12.6%
		10,000	37.11	3.29	365.95	36.42	3.81	417.42	51.48	14.1%
		15,000	37.11	3.29	530.36	36.42	3.81	607.92	77.56	14.6%
GSe	Exeter	1,000	22.45	2.88	51.29	28.75	3.81	66.85	15.56	30.3%
		2,000	22.45	2.88	80.12	28.75	3.81	104.95	24.83	31.0%
		5,000	22.45	2.88	166.63	28.75	3.81	219.25	52.62	31.6%
		10,000	22.45	2.88	310.81	28.75	3.81	409.75	98.94	31.8%
		15,000	22.45	2.88	454.99	28.75	3.81	600.25	145.26	31.9%
GSe	Fenelon Falls	1,000	26.27	2.81	54.40	30.84	3.81	68.94	14.54	26.7%
		2,000	26.27	2.81	82.53	30.84	3.81	107.04	24.51	29.7%
		5,000	26.27	2.81	166.91	30.84	3.81	221.34	54.43	32.6%
		10,000	26.27	2.81	307.55	30.84	3.81	411.84	104.29	33.9%
		15,000	26.27	2.81	448.19	30.84	3.81	602.34	154.15	34.4%
GSe	Forest	1,000	28.75	3.24	61.13	32.60	3.81	70.70	9.57	15.7%
		2,000	28.75	3.24	93.51	32.60	3.81	108.80	15.29	16.4%
		5,000	28.75	3.24	190.64	32.60	3.81	223.10	32.46	17.0%
		10,000	28.75	3.24	352.53	32.60	3.81	413.60	61.07	17.3%
		15,000	28.75	3.24	514.41	32.60	3.81	604.10	89.69	17.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	GBE	1,000	17.20	2.41	41.30	26.37	3.20	58.37	17.07	41.3%
		2,000	17.20	2.41	65.40	26.37	3.20	90.37	24.97	38.2%
		5,000	17.20	2.41	137.70	26.37	3.20	186.37	48.67	35.3%
		10,000	17.20	2.41	258.20	26.37	3.20	346.37	88.17	34.1%
		15,000	17.20	2.41	378.70	26.37	3.20	506.37	127.67	33.7%
GSe	Georgina	1,000	25.47	3.24	57.85	30.24	3.81	68.34	10.49	18.1%
		2,000	25.47	3.24	90.23	30.24	3.81	106.44	16.21	18.0%
		5,000	25.47	3.24	187.36	30.24	3.81	220.74	33.38	17.8%
		10,000	25.47	3.24	349.25	30.24	3.81	411.24	61.99	17.8%
		15,000	25.47	3.24	511.13	30.24	3.81	601.74	90.61	17.7%
GSe	Glencoe	1,000	22.44	2.43	46.72	28.75	3.57	64.45	17.73	37.9%
		2,000	22.44	2.43	71.01	28.75	3.57	100.15	29.14	41.0%
		5,000	22.44	2.43	143.86	28.75	3.57	207.25	63.39	44.1%
		10,000	22.44	2.43	265.27	28.75	3.57	385.75	120.48	45.4%
		15,000	22.44	2.43	386.69	28.75	3.57	564.25	177.56	45.9%
GSe	Grand Bend	1,000	28.10	3.24	60.48	31.92	3.81	70.02	9.54	15.8%
		2,000	28.10	3.24	92.86	31.92	3.81	108.12	15.26	16.4%
		5,000	28.10	3.24	189.99	31.92	3.81	222.42	32.43	17.1%
		10,000	28.10	3.24	351.88	31.92	3.81	412.92	61.04	17.3%
		15,000	28.10	3.24	513.76	31.92	3.81	603.42	89.66	17.5%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Hastings</b>	1,000	27.74	3.21	59.81	32.10	3.81	70.20	10.39	17.4%
		2,000	27.74	3.21	91.89	32.10	3.81	108.30	16.41	17.9%
		5,000	27.74	3.21	188.11	32.10	3.81	222.60	34.49	18.3%
		10,000	27.74	3.21	348.48	32.10	3.81	413.10	64.62	18.5%
		15,000	27.74	3.21	508.85	32.10	3.81	603.60	94.75	18.6%
<b>GSe</b>	<b>Havelock</b>	1,000	28.11	3.24	60.49	31.92	3.81	70.02	9.53	15.8%
		2,000	28.11	3.24	92.87	31.92	3.81	108.12	15.25	16.4%
		5,000	28.11	3.24	190.00	31.92	3.81	222.42	32.42	17.1%
		10,000	28.11	3.24	351.89	31.92	3.81	412.92	61.03	17.3%
		15,000	28.11	3.24	513.77	31.92	3.81	603.42	89.65	17.4%
<b>GSe</b>	<b>Kirkfield</b>	1,000	23.80	3.15	55.34	30.07	3.81	68.17	12.83	23.2%
		2,000	23.80	3.15	86.88	30.07	3.81	106.27	19.39	22.3%
		5,000	23.80	3.15	181.49	30.07	3.81	220.57	39.08	21.5%
		10,000	23.80	3.15	339.18	30.07	3.81	411.07	71.89	21.2%
		15,000	23.80	3.15	496.87	30.07	3.81	601.57	104.70	21.1%
<b>GSe</b>	<b>Lanark Highlands</b>	1,000	25.95	3.15	57.49	31.00	3.81	69.10	11.61	20.2%
		2,000	25.95	3.15	89.03	31.00	3.81	107.20	18.17	20.4%
		5,000	25.95	3.15	183.64	31.00	3.81	221.50	37.86	20.6%
		10,000	25.95	3.15	341.33	31.00	3.81	412.00	70.67	20.7%
		15,000	25.95	3.15	499.02	31.00	3.81	602.50	103.48	20.7%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Larder Lake</b>	1,000	27.10	3.16	58.67	31.42	3.81	69.52	10.85	18.5%
		2,000	27.10	3.16	90.24	31.42	3.81	107.62	17.38	19.3%
		5,000	27.10	3.16	184.94	31.42	3.81	221.92	36.98	20.0%
		10,000	27.10	3.16	342.78	31.42	3.81	412.42	69.64	20.3%
		15,000	27.10	3.16	500.62	31.42	3.81	602.92	102.30	20.4%
<b>GSe</b>	<b>Latchford</b>	1,000	17.64	2.93	46.98	26.15	3.81	64.25	17.27	36.8%
		2,000	17.64	2.93	76.32	26.15	3.81	102.35	26.03	34.1%
		5,000	17.64	2.93	164.35	26.15	3.81	216.65	52.30	31.8%
		10,000	17.64	2.93	311.06	26.15	3.81	407.15	96.09	30.9%
		15,000	17.64	2.93	457.77	26.15	3.81	597.65	139.88	30.6%
<b>GSe</b>	<b>Lindsay</b>	1,000	23.69	2.62	49.89	30.13	3.68	66.93	17.04	34.2%
		2,000	23.69	2.62	76.09	30.13	3.68	103.73	27.64	36.3%
		5,000	23.69	2.62	154.69	30.13	3.68	214.13	59.44	38.4%
		10,000	23.69	2.62	285.69	30.13	3.68	398.13	112.44	39.4%
		15,000	23.69	2.62	416.69	30.13	3.68	582.13	165.44	39.7%
<b>GSe</b>	<b>Lucan Granton</b>	1,000	24.66	3.24	57.04	30.64	3.81	68.74	11.70	20.5%
		2,000	24.66	3.24	89.42	30.64	3.81	106.84	17.42	19.5%
		5,000	24.66	3.24	186.55	30.64	3.81	221.14	34.59	18.5%
		10,000	24.66	3.24	348.44	30.64	3.81	411.64	63.20	18.1%
		15,000	24.66	3.24	510.32	30.64	3.81	602.14	91.82	18.0%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Malahide	1,000	24.23	3.15	55.77	29.86	3.81	67.96	12.19	21.9%
		2,000	24.23	3.15	87.31	29.86	3.81	106.06	18.75	21.5%
		5,000	24.23	3.15	181.92	29.86	3.81	220.36	38.44	21.1%
		10,000	24.23	3.15	339.61	29.86	3.81	410.86	71.25	21.0%
		15,000	24.23	3.15	497.30	29.86	3.81	601.36	104.06	20.9%
GSe	Mapleton	1,000	27.41	3.14	58.78	31.27	3.81	69.37	10.59	18.0%
		2,000	27.41	3.14	90.14	31.27	3.81	107.47	17.33	19.2%
		5,000	27.41	3.14	184.24	31.27	3.81	221.77	37.53	20.4%
		10,000	27.41	3.14	341.07	31.27	3.81	412.27	71.20	20.9%
		15,000	27.41	3.14	497.90	31.27	3.81	602.77	104.87	21.1%
GSe	Markdale	1,000	28.71	2.71	55.83	32.62	3.81	70.72	14.89	26.7%
		2,000	28.71	2.71	82.94	32.62	3.81	108.82	25.88	31.2%
		5,000	28.71	2.71	164.29	32.62	3.81	223.12	58.83	35.8%
		10,000	28.71	2.71	299.87	32.62	3.81	413.62	113.75	37.9%
		15,000	28.71	2.71	435.45	32.62	3.81	604.12	168.67	38.7%
GSe	Marmora	1,000	22.12	2.56	47.72	28.91	3.59	64.81	17.09	35.8%
		2,000	22.12	2.56	73.32	28.91	3.59	100.71	27.39	37.4%
		5,000	22.12	2.56	150.11	28.91	3.59	208.41	58.30	38.8%
		10,000	22.12	2.56	278.11	28.91	3.59	387.91	109.80	39.5%
		15,000	22.12	2.56	406.10	28.91	3.59	567.41	161.31	39.7%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>McGarry</b>	1,000	26.18	3.15	57.72	30.88	3.81	68.98	11.26	19.5%
		2,000	26.18	3.15	89.26	30.88	3.81	107.08	17.82	20.0%
		5,000	26.18	3.15	183.87	30.88	3.81	221.38	37.51	20.4%
		10,000	26.18	3.15	341.56	30.88	3.81	411.88	70.32	20.6%
		15,000	26.18	3.15	499.25	30.88	3.81	602.38	103.13	20.7%
<b>GSe</b>	<b>Meaford</b>	1,000	29.18	3.19	61.05	32.38	3.81	70.48	9.43	15.4%
		2,000	29.18	3.19	92.92	32.38	3.81	108.58	15.66	16.8%
		5,000	29.18	3.19	188.54	32.38	3.81	222.88	34.34	18.2%
		10,000	29.18	3.19	347.90	32.38	3.81	413.38	65.48	18.8%
		15,000	29.18	3.19	507.26	32.38	3.81	603.88	96.62	19.0%
<b>GSe</b>	<b>Middlesex Centre</b>	1,000	25.49	3.29	58.37	30.23	3.81	68.33	9.96	17.1%
		2,000	25.49	3.29	91.26	30.23	3.81	106.43	15.17	16.6%
		5,000	25.49	3.29	189.91	30.23	3.81	220.73	30.82	16.2%
		10,000	25.49	3.29	354.33	30.23	3.81	411.23	56.91	16.1%
		15,000	25.49	3.29	518.74	30.23	3.81	601.73	82.99	16.0%
<b>GSe</b>	<b>Napanee</b>	1,000	28.11	3.19	59.98	31.92	3.81	70.02	10.04	16.7%
		2,000	28.11	3.19	91.85	31.92	3.81	108.12	16.27	17.7%
		5,000	28.11	3.19	187.47	31.92	3.81	222.42	34.95	18.6%
		10,000	28.11	3.19	346.83	31.92	3.81	412.92	66.09	19.1%
		15,000	28.11	3.19	506.19	31.92	3.81	603.42	97.23	19.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Nipigon</b>	1,000	28.54	3.19	60.41	31.70	3.81	69.80	9.39	15.5%
		2,000	28.54	3.19	92.28	31.70	3.81	107.90	15.62	16.9%
		5,000	28.54	3.19	187.90	31.70	3.81	222.20	34.30	18.3%
		10,000	28.54	3.19	347.26	31.70	3.81	412.70	65.44	18.8%
		15,000	28.54	3.19	506.62	31.70	3.81	603.20	96.58	19.1%
<b>GSe</b>	<b>North Dorchester</b>	1,000	24.21	2.88	53.05	29.87	3.81	67.97	14.92	28.1%
		2,000	24.21	2.88	81.88	29.87	3.81	106.07	24.19	29.5%
		5,000	24.21	2.88	168.39	29.87	3.81	220.37	51.98	30.9%
		10,000	24.21	2.88	312.57	29.87	3.81	410.87	98.30	31.4%
		15,000	24.21	2.88	456.75	29.87	3.81	601.37	144.62	31.7%
<b>GSe</b>	<b>North Dundas</b>	1,000	23.38	2.43	47.66	29.28	3.48	64.08	16.42	34.4%
		2,000	23.38	2.43	71.95	29.28	3.48	98.88	26.93	37.4%
		5,000	23.38	2.43	144.80	29.28	3.48	203.28	58.48	40.4%
		10,000	23.38	2.43	266.21	29.28	3.48	377.28	111.07	41.7%
		15,000	23.38	2.43	387.63	29.28	3.48	551.28	163.65	42.2%
<b>GSe</b>	<b>North Glengarry</b>	1,000	25.31	2.73	52.63	30.32	3.81	68.42	15.79	30.0%
		2,000	25.31	2.73	79.95	30.32	3.81	106.52	26.57	33.2%
		5,000	25.31	2.73	161.90	30.32	3.81	220.82	58.92	36.4%
		10,000	25.31	2.73	298.50	30.32	3.81	411.32	112.82	37.8%
		15,000	25.31	2.73	435.09	30.32	3.81	601.82	166.73	38.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>North Grenville</b>	1,000	26.98	3.24	59.36	31.48	3.81	69.58	10.22	17.2%
		2,000	26.98	3.24	91.74	31.48	3.81	107.68	15.94	17.4%
		5,000	26.98	3.24	188.87	31.48	3.81	221.98	33.11	17.5%
		10,000	26.98	3.24	350.76	31.48	3.81	412.48	61.72	17.6%
		15,000	26.98	3.24	512.64	31.48	3.81	602.98	90.34	17.6%
<b>GSe</b>	<b>North Perth</b>	1,000	31.48	3.14	62.85	33.23	3.81	71.33	8.48	13.5%
		2,000	31.48	3.14	94.21	33.23	3.81	109.43	15.22	16.2%
		5,000	31.48	3.14	188.31	33.23	3.81	223.73	35.42	18.8%
		10,000	31.48	3.14	345.14	33.23	3.81	414.23	69.09	20.0%
		15,000	31.48	3.14	501.97	33.23	3.81	604.73	102.76	20.5%
<b>GSe</b>	<b>North Stormont</b>	1,000	19.41	2.38	43.19	27.27	3.55	62.77	19.58	45.3%
		2,000	19.41	2.38	66.96	27.27	3.55	98.27	31.31	46.7%
		5,000	19.41	2.38	138.30	27.27	3.55	204.77	66.47	48.1%
		10,000	19.41	2.38	257.18	27.27	3.55	382.27	125.09	48.6%
		15,000	19.41	2.38	376.07	27.27	3.55	559.77	183.70	48.8%
<b>GSe</b>	<b>Omemeesee</b>	1,000	27.55	3.39	61.45	31.20	3.81	69.30	7.85	12.8%
		2,000	27.55	3.39	95.34	31.20	3.81	107.40	12.06	12.6%
		5,000	27.55	3.39	197.03	31.20	3.81	221.70	24.67	12.5%
		10,000	27.55	3.39	366.50	31.20	3.81	412.20	45.70	12.5%
		15,000	27.55	3.39	535.98	31.20	3.81	602.70	66.72	12.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Perth</b>	1,000	21.67	2.55	47.17	29.14	3.53	64.44	17.27	36.6%
		2,000	21.67	2.55	72.67	29.14	3.53	99.74	27.07	37.3%
		5,000	21.67	2.55	149.17	29.14	3.53	205.64	56.47	37.9%
		10,000	21.67	2.55	276.67	29.14	3.53	382.14	105.47	38.1%
		15,000	21.67	2.55	404.17	29.14	3.53	558.64	154.47	38.2%
<b>GSe</b>	<b>Perth East</b>	1,000	23.82	3.04	54.17	30.06	3.81	68.16	13.99	25.8%
		2,000	23.82	3.04	84.53	30.06	3.81	106.26	21.73	25.7%
		5,000	23.82	3.04	175.59	30.06	3.81	220.56	44.97	25.6%
		10,000	23.82	3.04	327.36	30.06	3.81	411.06	83.70	25.6%
		15,000	23.82	3.04	479.13	30.06	3.81	601.56	122.43	25.6%
<b>GSe</b>	<b>Prince Edward</b>	1,000	27.76	3.34	61.15	32.09	3.81	70.19	9.04	14.8%
		2,000	27.76	3.34	94.54	32.09	3.81	108.29	13.75	14.5%
		5,000	27.76	3.34	194.71	32.09	3.81	222.59	27.88	14.3%
		10,000	27.76	3.34	361.65	32.09	3.81	413.09	51.44	14.2%
		15,000	27.76	3.34	528.60	32.09	3.81	603.59	74.99	14.2%
<b>GSe</b>	<b>Quinte West</b>	1,000	13.67	2.30	36.67	25.14	3.04	55.54	18.87	51.5%
		2,000	13.67	2.30	59.67	25.14	3.04	85.94	26.27	44.0%
		5,000	13.67	2.30	128.67	25.14	3.04	177.14	48.47	37.7%
		10,000	13.67	2.30	243.67	25.14	3.04	329.14	85.47	35.1%
		15,000	13.67	2.30	358.67	25.14	3.04	481.14	122.47	34.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Rainy River	1,000	26.53	3.15	58.07	30.71	3.81	68.81	10.74	18.5%
		2,000	26.53	3.15	89.61	30.71	3.81	106.91	17.30	19.3%
		5,000	26.53	3.15	184.22	30.71	3.81	221.21	36.99	20.1%
		10,000	26.53	3.15	341.91	30.71	3.81	411.71	69.80	20.4%
		15,000	26.53	3.15	499.60	30.71	3.81	602.21	102.61	20.5%
GSe	Ramara	1,000	26.69	3.24	59.07	31.63	3.81	69.73	10.66	18.1%
		2,000	26.69	3.24	91.45	31.63	3.81	107.83	16.38	17.9%
		5,000	26.69	3.24	188.58	31.63	3.81	222.13	33.55	17.8%
		10,000	26.69	3.24	350.47	31.63	3.81	412.63	62.16	17.7%
		15,000	26.69	3.24	512.35	31.63	3.81	603.13	90.78	17.7%
GSe	Red Rock	1,000	27.37	3.15	58.91	31.29	3.81	69.39	10.48	17.8%
		2,000	27.37	3.15	90.45	31.29	3.81	107.49	17.04	18.8%
		5,000	27.37	3.15	185.06	31.29	3.81	221.79	36.73	19.8%
		10,000	27.37	3.15	342.75	31.29	3.81	412.29	69.54	20.3%
		15,000	27.37	3.15	500.44	31.29	3.81	602.79	102.35	20.5%
GSe	Rockland	1,000	20.47	2.43	44.75	27.74	3.59	63.64	18.89	42.2%
		2,000	20.47	2.43	69.04	27.74	3.59	99.54	30.50	44.2%
		5,000	20.47	2.43	141.89	27.74	3.59	207.24	65.35	46.1%
		10,000	20.47	2.43	263.30	27.74	3.59	386.74	123.44	46.9%
		15,000	20.47	2.43	384.72	27.74	3.59	566.24	181.52	47.2%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Russell	1,000	26.55	3.15	58.09	30.70	3.81	68.80	10.71	18.4%
		2,000	26.55	3.15	89.63	30.70	3.81	106.90	17.27	19.3%
		5,000	26.55	3.15	184.24	30.70	3.81	221.20	36.96	20.1%
		10,000	26.55	3.15	341.93	30.70	3.81	411.70	69.77	20.4%
		15,000	26.55	3.15	499.62	30.70	3.81	602.20	102.58	20.5%
GSe	Schreiber	1,000	26.83	3.15	58.37	31.56	3.81	69.66	11.29	19.3%
		2,000	26.83	3.15	89.91	31.56	3.81	107.76	17.85	19.9%
		5,000	26.83	3.15	184.52	31.56	3.81	222.06	37.54	20.3%
		10,000	26.83	3.15	342.21	31.56	3.81	412.56	70.35	20.6%
		15,000	26.83	3.15	499.90	31.56	3.81	603.06	103.16	20.6%
GSe	Severn	1,000	28.11	3.19	59.98	31.92	3.81	70.02	10.04	16.7%
		2,000	28.11	3.19	91.85	31.92	3.81	108.12	16.27	17.7%
		5,000	28.11	3.19	187.47	31.92	3.81	222.42	34.95	18.6%
		10,000	28.11	3.19	346.83	31.92	3.81	412.92	66.09	19.1%
		15,000	28.11	3.19	506.19	31.92	3.81	603.42	97.23	19.2%
GSe	Shelburne	1,000	27.18	2.58	52.98	31.38	3.72	68.58	15.60	29.4%
		2,000	27.18	2.58	78.78	31.38	3.72	105.78	27.00	34.3%
		5,000	27.18	2.58	156.18	31.38	3.72	217.38	61.20	39.2%
		10,000	27.18	2.58	285.19	31.38	3.72	403.38	118.19	41.4%
		15,000	27.18	2.58	414.19	31.38	3.72	589.38	175.19	42.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Smiths Falls</b>	1,000	16.65	2.39	40.55	26.65	3.20	58.65	18.10	44.6%
		2,000	16.65	2.39	64.45	26.65	3.20	90.65	26.20	40.7%
		5,000	16.65	2.39	136.15	26.65	3.20	186.65	50.50	37.1%
		10,000	16.65	2.39	255.65	26.65	3.20	346.65	91.00	35.6%
		15,000	16.65	2.39	375.15	26.65	3.20	506.65	131.50	35.1%
<b>GSe</b>	<b>South Glengarry</b>	1,000	25.46	2.73	52.78	30.24	3.81	68.34	15.56	29.5%
		2,000	25.46	2.73	80.10	30.24	3.81	106.44	26.34	32.9%
		5,000	25.46	2.73	162.05	30.24	3.81	220.74	58.69	36.2%
		10,000	25.46	2.73	298.65	30.24	3.81	411.24	112.59	37.7%
		15,000	25.46	2.73	435.24	30.24	3.81	601.74	166.50	38.3%
<b>GSe</b>	<b>South River</b>	1,000	28.14	3.15	59.68	31.90	3.81	70.00	10.32	17.3%
		2,000	28.14	3.15	91.22	31.90	3.81	108.10	16.88	18.5%
		5,000	28.14	3.15	185.83	31.90	3.81	222.40	36.57	19.7%
		10,000	28.14	3.15	343.52	31.90	3.81	412.90	69.38	20.2%
		15,000	28.14	3.15	501.21	31.90	3.81	603.40	102.19	20.4%
<b>GSe</b>	<b>Springwater</b>	1,000	26.91	3.12	58.07	31.52	3.81	69.62	11.55	19.9%
		2,000	26.91	3.12	89.24	31.52	3.81	107.72	18.48	20.7%
		5,000	26.91	3.12	182.73	31.52	3.81	222.02	39.29	21.5%
		10,000	26.91	3.12	338.54	31.52	3.81	412.52	73.98	21.9%
		15,000	26.91	3.12	494.36	31.52	3.81	603.02	108.66	22.0%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Stirling-Rawdon	1,000	29.15	3.34	62.54	32.40	3.81	70.50	7.96	12.7%
		2,000	29.15	3.34	95.93	32.40	3.81	108.60	12.67	13.2%
		5,000	29.15	3.34	196.10	32.40	3.81	222.90	26.80	13.7%
		10,000	29.15	3.34	363.04	32.40	3.81	413.40	50.36	13.9%
		15,000	29.15	3.34	529.99	32.40	3.81	603.90	73.91	13.9%
GSe	Thedford	1,000	25.25	3.19	57.12	30.35	3.81	68.45	11.33	19.8%
		2,000	25.25	3.19	88.99	30.35	3.81	106.55	17.56	19.7%
		5,000	25.25	3.19	184.61	30.35	3.81	220.85	36.24	19.6%
		10,000	25.25	3.19	343.97	30.35	3.81	411.35	67.38	19.6%
		15,000	25.25	3.19	503.33	30.35	3.81	601.85	98.52	19.6%
GSe	Thessalon	1,000	25.72	3.19	57.59	31.11	3.81	69.21	11.62	20.2%
		2,000	25.72	3.19	89.46	31.11	3.81	107.31	17.85	19.9%
		5,000	25.72	3.19	185.08	31.11	3.81	221.61	36.53	19.7%
		10,000	25.72	3.19	344.44	31.11	3.81	412.11	67.67	19.6%
		15,000	25.72	3.19	503.80	31.11	3.81	602.61	98.81	19.6%
GSe	Thorndale	1,000	23.89	3.17	55.56	30.03	3.81	68.13	12.57	22.6%
		2,000	23.89	3.17	87.23	30.03	3.81	106.23	19.00	21.8%
		5,000	23.89	3.17	182.24	30.03	3.81	220.53	38.29	21.0%
		10,000	23.89	3.17	340.58	30.03	3.81	411.03	70.45	20.7%
		15,000	23.89	3.17	498.93	30.03	3.81	601.53	102.60	20.6%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	Thorold	1,000	23.34	2.60	49.34	29.30	3.69	66.20	16.86	34.2%
		2,000	23.34	2.60	75.34	29.30	3.69	103.10	27.76	36.8%
		5,000	23.34	2.60	153.34	29.30	3.69	213.80	60.46	39.4%
		10,000	23.34	2.60	283.34	29.30	3.69	398.30	114.96	40.6%
		15,000	23.34	2.60	413.34	29.30	3.69	582.80	169.46	41.0%
GSe	Tweed	1,000	20.99	2.77	48.71	28.48	3.81	66.58	17.87	36.7%
		2,000	20.99	2.77	76.44	28.48	3.81	104.68	28.24	37.0%
		5,000	20.99	2.77	159.61	28.48	3.81	218.98	59.37	37.2%
		10,000	20.99	2.77	298.22	28.48	3.81	409.48	111.26	37.3%
		15,000	20.99	2.77	436.84	28.48	3.81	599.98	163.14	37.3%
GSe	Wardsville	1,000	22.98	2.68	49.79	29.48	3.76	67.08	17.29	34.7%
		2,000	22.98	2.68	76.61	29.48	3.76	104.68	28.07	36.6%
		5,000	22.98	2.68	157.04	29.48	3.76	217.48	60.44	38.5%
		10,000	22.98	2.68	291.11	29.48	3.76	405.48	114.37	39.3%
		15,000	22.98	2.68	425.17	29.48	3.76	593.48	168.31	39.6%
GSe	Warkworth	1,000	27.53	3.15	59.07	31.21	3.81	69.31	10.24	17.3%
		2,000	27.53	3.15	90.61	31.21	3.81	107.41	16.80	18.5%
		5,000	27.53	3.15	185.22	31.21	3.81	221.71	36.49	19.7%
		10,000	27.53	3.15	342.91	31.21	3.81	412.21	69.30	20.2%
		15,000	27.53	3.15	500.60	31.21	3.81	602.71	102.11	20.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
GSe	West Elgin	1,000	24.46	2.38	48.24	29.74	3.49	64.64	16.40	34.0%
		2,000	24.46	2.38	72.01	29.74	3.49	99.54	27.53	38.2%
		5,000	24.46	2.38	143.35	29.74	3.49	204.24	60.89	42.5%
		10,000	24.46	2.38	262.23	29.74	3.49	378.74	116.51	44.4%
		15,000	24.46	2.38	381.12	29.74	3.49	553.24	172.12	45.2%
GSe	Whitchurch Stouffville	1,000	22.73	2.58	48.53	29.61	3.59	65.51	16.98	35.0%
		2,000	22.73	2.58	74.33	29.61	3.59	101.41	27.08	36.4%
		5,000	22.73	2.58	151.73	29.61	3.59	209.11	57.38	37.8%
		10,000	22.73	2.58	280.74	29.61	3.59	388.61	107.87	38.4%
		15,000	22.73	2.58	409.74	29.61	3.59	568.11	158.37	38.7%
GSe	Warton	1,000	28.31	3.15	59.85	31.82	3.81	69.92	10.07	16.8%
		2,000	28.31	3.15	91.39	31.82	3.81	108.02	16.63	18.2%
		5,000	28.31	3.15	186.00	31.82	3.81	222.32	36.32	19.5%
		10,000	28.31	3.15	343.69	31.82	3.81	412.82	69.13	20.1%
		15,000	28.31	3.15	501.38	31.82	3.81	603.32	101.94	20.3%
GSe	Woodville	1,000	24.71	3.15	56.25	30.62	3.81	68.72	12.47	22.2%
		2,000	24.71	3.15	87.79	30.62	3.81	106.82	19.03	21.7%
		5,000	24.71	3.15	182.40	30.62	3.81	221.12	38.72	21.2%
		10,000	24.71	3.15	340.09	30.62	3.81	411.62	71.53	21.0%
		15,000	24.71	3.15	497.78	30.62	3.81	602.12	104.34	21.0%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
<b>GSe</b>	<b>Wyoming</b>	1,000	25.49	3.29	58.37	30.23	3.81	68.33	9.96	17.1%
		2,000	25.49	3.29	91.26	30.23	3.81	106.43	15.17	16.6%
		5,000	25.49	3.29	189.91	30.23	3.81	220.73	30.82	16.2%
		10,000	25.49	3.29	354.33	30.23	3.81	411.23	56.91	16.1%
		15,000	25.49	3.29	518.74	30.23	3.81	601.73	82.99	16.0%
<b>GSe</b>	<b>Terrace Bay</b>	1,000	37.64	3.24	70.02	36.15	3.81	74.25	4.23	6.0%
		2,000	37.64	3.24	102.40	36.15	3.81	112.35	9.95	9.7%
		5,000	37.64	3.24	199.53	36.15	3.81	226.65	27.12	13.6%
		10,000	37.64	3.24	361.42	36.15	3.81	417.15	55.73	15.4%
		15,000	37.64	3.24	523.30	36.15	3.81	607.65	84.35	16.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Unmtr	G1	100	24.78	4.30	29.08	25.33	4.67	30.00	0.92	3.2%
		250	24.78	4.30	35.53	25.33	4.67	37.00	1.47	4.1%
		500	24.78	4.30	46.28	25.33	4.67	48.67	2.39	5.2%
		750	24.78	4.30	57.03	25.33	4.67	60.33	3.30	5.8%
		1,000	24.78	4.30	67.78	25.33	4.67	72.00	4.22	6.2%
Unmtr	G3	100	16.61	4.15	20.76	20.42	4.67	25.09	4.32	20.8%
		250	16.61	4.15	26.99	20.42	4.67	32.09	5.10	18.9%
		500	16.61	4.15	37.36	20.42	4.67	43.76	6.39	17.1%
		750	16.61	4.15	47.74	20.42	4.67	55.42	7.68	16.1%
		1,000	16.61	4.15	58.11	20.42	4.67	67.09	8.98	15.4%
Unmtr	UG	100	13.33	3.79	17.12	19.06	4.44	23.50	6.38	37.3%
		250	13.33	3.79	22.80	19.06	4.44	30.16	7.36	32.3%
		500	13.33	3.79	32.28	19.06	4.44	41.26	8.98	27.8%
		750	13.33	3.79	41.75	19.06	4.44	52.36	10.61	25.4%
		1,000	13.33	3.79	51.23	19.06	4.44	63.46	12.23	23.9%
Unmtr	Ailsa Craig	100	16.03	2.83	18.86	21.88	3.75	25.63	6.77	35.9%
		250	16.03	2.83	23.11	21.88	3.75	31.26	8.15	35.2%
		500	16.03	2.83	30.19	21.88	3.75	40.63	10.44	34.6%
		750	16.03	2.83	37.27	21.88	3.75	50.01	12.73	34.2%
		1,000	16.03	2.83	44.36	21.88	3.75	59.38	15.02	33.9%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Arkona	100	12.52	2.65	15.17	19.64	3.70	23.34	8.17	53.9%
		250	12.52	2.65	19.14	19.64	3.70	28.89	9.75	50.9%
		500	12.52	2.65	25.77	19.64	3.70	38.14	12.37	48.0%
		750	12.52	2.65	32.39	19.64	3.70	47.39	15.00	46.3%
		1,000	12.52	2.65	39.02	19.64	3.70	56.64	17.62	45.2%
Unmtr	Arnprior	100	17.02	2.83	19.85	22.39	3.75	26.14	6.29	31.7%
		250	17.02	2.83	24.10	22.39	3.75	31.77	7.66	31.8%
		500	17.02	2.83	31.18	22.39	3.75	41.14	9.96	31.9%
		750	17.02	2.83	38.27	22.39	3.75	50.52	12.25	32.0%
		1,000	17.02	2.83	45.35	22.39	3.75	59.89	14.54	32.1%
Unmtr	Arran-Elderslie	100	13.11	2.80	15.91	20.34	3.54	23.88	7.97	50.1%
		250	13.11	2.80	20.11	20.34	3.54	29.19	9.08	45.1%
		500	13.11	2.80	27.11	20.34	3.54	38.04	10.93	40.3%
		750	13.11	2.80	34.11	20.34	3.54	46.89	12.78	37.5%
		1,000	13.11	2.80	41.11	20.34	3.54	55.74	14.63	35.6%
Unmtr	Artemesia	100	16.46	2.83	19.30	21.67	3.75	25.42	6.12	31.7%
		250	16.46	2.83	23.54	21.67	3.75	31.05	7.50	31.9%
		500	16.46	2.83	30.63	21.67	3.75	40.42	9.79	32.0%
		750	16.46	2.83	37.71	21.67	3.75	49.80	12.09	32.0%
		1,000	16.46	2.83	44.79	21.67	3.75	59.17	14.38	32.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Unmtr	Bancroft	100	17.27	2.83	20.10	22.26	3.75	26.01	5.91	29.4%
		250	17.27	2.83	24.35	22.26	3.75	31.64	7.28	29.9%
		500	17.27	2.83	31.44	22.26	3.75	41.01	9.57	30.5%
		750	17.27	2.83	38.52	22.26	3.75	50.39	11.87	30.8%
		1,000	17.27	2.83	45.60	22.26	3.75	59.76	14.16	31.0%
Unmtr	Bath	100	13.67	2.83	16.50	20.06	3.75	23.81	7.31	44.3%
		250	13.67	2.83	20.75	20.06	3.75	29.44	8.68	41.8%
		500	13.67	2.83	27.83	20.06	3.75	38.81	10.98	39.4%
		750	13.67	2.83	34.92	20.06	3.75	48.19	13.27	38.0%
		1,000	13.67	2.83	42.00	20.06	3.75	57.56	15.56	37.0%
Unmtr	Blandford-Blenheim	100	17.41	2.83	20.25	22.19	3.75	25.94	5.69	28.1%
		250	17.41	2.83	24.50	22.19	3.75	31.57	7.07	28.9%
		500	17.41	2.83	31.58	22.19	3.75	40.94	9.36	29.6%
		750	17.41	2.83	38.66	22.19	3.75	50.32	11.65	30.1%
		1,000	17.41	2.83	45.74	22.19	3.75	59.69	13.95	30.5%
Unmtr	Blyth	100	16.96	2.83	19.79	21.42	3.75	25.17	5.38	27.2%
		250	16.96	2.83	24.04	21.42	3.75	30.80	6.75	28.1%
		500	16.96	2.83	31.12	21.42	3.75	40.17	9.05	29.1%
		750	16.96	2.83	38.21	21.42	3.75	49.55	11.34	29.7%
		1,000	16.96	2.83	45.29	21.42	3.75	58.92	13.63	30.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Unmtr	Bobcaygeon	100	17.57	2.83	20.41	22.11	3.75	25.86	5.45	26.7%
		250	17.57	2.83	24.66	22.11	3.75	31.49	6.83	27.7%
		500	17.57	2.83	31.74	22.11	3.75	40.86	9.12	28.7%
		750	17.57	2.83	38.82	22.11	3.75	50.24	11.41	29.4%
		1,000	17.57	2.83	45.91	22.11	3.75	59.61	13.70	29.9%
Unmtr	Brighton	100	16.63	2.83	19.47	21.58	3.75	25.33	5.86	30.1%
		250	16.63	2.83	23.72	21.58	3.75	30.96	7.24	30.5%
		500	16.63	2.83	30.80	21.58	3.75	40.33	9.53	30.9%
		750	16.63	2.83	37.88	21.58	3.75	49.71	11.82	31.2%
		1,000	16.63	2.83	44.96	21.58	3.75	59.08	14.12	31.4%
Unmtr	Brockville	100	16.95	2.83	19.78	21.42	3.75	25.17	5.39	27.2%
		250	16.95	2.83	24.03	21.42	3.75	30.80	6.76	28.2%
		500	16.95	2.83	31.11	21.42	3.75	40.17	9.06	29.1%
		750	16.95	2.83	38.20	21.42	3.75	49.55	11.35	29.7%
		1,000	16.95	2.83	45.28	21.42	3.75	58.92	13.64	30.1%
Unmtr	Caledon CH	100	17.32	2.83	20.16	22.24	3.75	25.99	5.83	29.0%
		250	17.32	2.83	24.40	22.24	3.75	31.62	7.21	29.5%
		500	17.32	2.83	31.49	22.24	3.75	40.99	9.50	30.2%
		750	17.32	2.83	38.57	22.24	3.75	50.37	11.80	30.6%
		1,000	17.32	2.83	45.65	22.24	3.75	59.74	14.09	30.9%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Campbellford-Seymour	100	15.30	2.83	18.13	21.25	3.75	25.00	6.87	37.9%
		250	15.30	2.83	22.38	21.25	3.75	30.63	8.24	36.8%
		500	15.30	2.83	29.46	21.25	3.75	40.00	10.54	35.8%
		750	15.30	2.83	36.55	21.25	3.75	49.38	12.83	35.1%
		1,000	15.30	2.83	43.63	21.25	3.75	58.75	15.12	34.7%
Unmtr	Carleton Place	100	17.46	2.83	20.30	22.17	3.75	25.92	5.62	27.7%
		250	17.46	2.83	24.55	22.17	3.75	31.55	7.00	28.5%
		500	17.46	2.83	31.63	22.17	3.75	40.92	9.29	29.4%
		750	17.46	2.83	38.71	22.17	3.75	50.30	11.58	29.9%
		1,000	17.46	2.83	45.79	22.17	3.75	59.67	13.88	30.3%
Unmtr	Cavan-Millbrook-North Monaghan	100	16.80	2.83	19.63	21.50	3.75	25.25	5.62	28.6%
		250	16.80	2.83	23.88	21.50	3.75	30.88	7.00	29.3%
		500	16.80	2.83	30.96	21.50	3.75	40.25	9.29	30.0%
		750	16.80	2.83	38.04	21.50	3.75	49.63	11.58	30.4%
		1,000	16.80	2.83	45.13	21.50	3.75	59.00	13.87	30.7%
Unmtr	Centre Hastings	100	15.75	2.83	18.59	21.02	3.75	24.77	6.18	33.3%
		250	15.75	2.83	22.84	21.02	3.75	30.40	7.56	33.1%
		500	15.75	2.83	29.92	21.02	3.75	39.77	9.85	32.9%
		750	15.75	2.83	37.00	21.02	3.75	49.15	12.14	32.8%
		1,000	15.75	2.83	44.08	21.02	3.75	58.52	14.44	32.7%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Chalk River	100	17.04	2.83	19.87	22.38	3.75	26.13	6.26	31.5%
		250	17.04	2.83	24.12	22.38	3.75	31.76	7.63	31.6%
		500	17.04	2.83	31.20	22.38	3.75	41.13	9.93	31.8%
		750	17.04	2.83	38.29	22.38	3.75	50.51	12.22	31.9%
		1,000	17.04	2.83	45.37	22.38	3.75	59.88	14.51	32.0%
Unmtr	Champlain	100	16.21	2.83	19.04	21.79	3.75	25.54	6.50	34.1%
		250	16.21	2.83	23.29	21.79	3.75	31.17	7.87	33.8%
		500	16.21	2.83	30.37	21.79	3.75	40.54	10.17	33.5%
		750	16.21	2.83	37.46	21.79	3.75	49.92	12.46	33.3%
		1,000	16.21	2.83	44.54	21.79	3.75	59.29	14.75	33.1%
Unmtr	Cobden	100	16.89	2.83	19.72	21.45	3.75	25.20	5.48	27.8%
		250	16.89	2.83	23.97	21.45	3.75	30.83	6.86	28.6%
		500	16.89	2.83	31.05	21.45	3.75	40.20	9.15	29.5%
		750	16.89	2.83	38.13	21.45	3.75	49.58	11.44	30.0%
		1,000	16.89	2.83	45.22	21.45	3.75	58.95	13.73	30.4%
Unmtr	Deep River	100	17.39	2.83	20.23	22.20	3.75	25.95	5.72	28.3%
		250	17.39	2.83	24.48	22.20	3.75	31.58	7.10	29.0%
		500	17.39	2.83	31.56	22.20	3.75	40.95	9.39	29.8%
		750	17.39	2.83	38.64	22.20	3.75	50.33	11.68	30.2%
		1,000	17.39	2.83	45.72	22.20	3.75	59.70	13.98	30.6%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Deseronto	100	13.79	2.83	16.62	20.00	3.74	23.74	7.12	42.8%
		250	13.79	2.83	20.87	20.00	3.74	29.35	8.48	40.6%
		500	13.79	2.83	27.96	20.00	3.74	38.70	10.74	38.4%
		750	13.79	2.83	35.04	20.00	3.74	48.05	13.01	37.1%
		1,000	13.79	2.83	42.12	20.00	3.74	57.40	15.28	36.3%
Unmtr	Dryden	100	16.58	2.83	19.42	21.61	3.75	25.36	5.94	30.6%
		250	16.58	2.83	23.67	21.61	3.75	30.99	7.32	30.9%
		500	16.58	2.83	30.75	21.61	3.75	40.36	9.61	31.3%
		750	16.58	2.83	37.83	21.61	3.75	49.74	11.90	31.5%
		1,000	16.58	2.83	44.91	21.61	3.75	59.11	14.20	31.6%
Unmtr	Dundalk	100	17.48	2.83	20.32	22.16	3.75	25.91	5.59	27.5%
		250	17.48	2.83	24.57	22.16	3.75	31.54	6.97	28.4%
		500	17.48	2.83	31.65	22.16	3.75	40.91	9.26	29.3%
		750	17.48	2.83	38.73	22.16	3.75	50.29	11.55	29.8%
		1,000	17.48	2.83	45.81	22.16	3.75	59.66	13.85	30.2%
Unmtr	Durham	100	17.34	2.83	20.18	22.23	3.75	25.98	5.80	28.8%
		250	17.34	2.83	24.42	22.23	3.75	31.61	7.18	29.4%
		500	17.34	2.83	31.51	22.23	3.75	40.98	9.47	30.1%
		750	17.34	2.83	38.59	22.23	3.75	50.36	11.76	30.5%
		1,000	17.34	2.83	45.67	22.23	3.75	59.73	14.06	30.8%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Unmtr	Eganville	100	17.03	2.83	19.86	22.38	3.75	26.13	6.27	31.6%
		250	17.03	2.83	24.11	22.38	3.75	31.76	7.64	31.7%
		500	17.03	2.83	31.19	22.38	3.75	41.13	9.94	31.9%
		750	17.03	2.83	38.28	22.38	3.75	50.51	12.23	31.9%
		1,000	17.03	2.83	45.36	22.38	3.75	59.88	14.52	32.0%
Unmtr	Erin	100	21.33	2.83	24.16	24.23	3.75	27.98	3.82	15.8%
		250	21.33	2.83	28.41	24.23	3.75	33.61	5.19	18.3%
		500	21.33	2.83	35.49	24.23	3.75	42.98	7.49	21.1%
		750	21.33	2.83	42.58	24.23	3.75	52.36	9.78	23.0%
		1,000	21.33	2.83	49.66	24.23	3.75	61.73	12.07	24.3%
Unmtr	Exeter	100	14.50	2.83	17.33	20.65	3.75	24.40	7.07	40.8%
		250	14.50	2.83	21.58	20.65	3.75	30.03	8.44	39.1%
		500	14.50	2.83	28.66	20.65	3.75	39.40	10.74	37.5%
		750	14.50	2.83	35.75	20.65	3.75	48.78	13.03	36.4%
		1,000	14.50	2.83	42.83	20.65	3.75	58.15	15.32	35.8%
Unmtr	Fenelon Falls	100	16.41	2.83	19.24	21.69	3.75	25.44	6.20	32.2%
		250	16.41	2.83	23.49	21.69	3.75	31.07	7.57	32.2%
		500	16.41	2.83	30.58	21.69	3.75	40.44	9.86	32.3%
		750	16.41	2.83	37.66	21.69	3.75	49.82	12.16	32.3%
		1,000	16.41	2.83	44.74	21.69	3.75	59.19	14.45	32.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Forest	100	17.15	2.83	19.98	22.32	3.75	26.07	6.09	30.5%
		250	17.15	2.83	24.23	22.32	3.75	31.70	7.46	30.8%
		500	17.15	2.83	31.32	22.32	3.75	41.07	9.75	31.2%
		750	17.15	2.83	38.40	22.32	3.75	50.45	12.05	31.4%
		1,000	17.15	2.83	45.48	22.32	3.75	59.82	14.34	31.5%
Unmtr	GBE	100	13.64	2.83	16.47	20.08	3.65	23.73	7.26	44.1%
		250	13.64	2.83	20.72	20.08	3.65	29.21	8.48	40.9%
		500	13.64	2.83	27.80	20.08	3.65	38.33	10.53	37.9%
		750	13.64	2.83	34.89	20.08	3.65	47.46	12.57	36.0%
		1,000	13.64	2.83	41.97	20.08	3.65	56.58	14.61	34.8%
Unmtr	Georgina	100	16.01	2.83	18.84	21.89	3.75	25.64	6.80	36.1%
		250	16.01	2.83	23.09	21.89	3.75	31.27	8.18	35.4%
		500	16.01	2.83	30.17	21.89	3.75	40.64	10.47	34.7%
		750	16.01	2.83	37.25	21.89	3.75	50.02	12.76	34.3%
		1,000	16.01	2.83	44.34	21.89	3.75	59.39	15.05	34.0%
Unmtr	Glencoe	100	14.50	2.83	17.33	20.65	3.75	24.40	7.07	40.8%
		250	14.50	2.83	21.58	20.65	3.75	30.03	8.44	39.1%
		500	14.50	2.83	28.66	20.65	3.75	39.40	10.74	37.5%
		750	14.50	2.83	35.75	20.65	3.75	48.78	13.03	36.4%
		1,000	14.50	2.83	42.83	20.65	3.75	58.15	15.32	35.8%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Unmtr	Grand Bend	100	16.82	2.83	19.65	21.49	3.75	25.24	5.59	28.5%
		250	16.82	2.83	23.90	21.49	3.75	30.87	6.97	29.1%
		500	16.82	2.83	30.98	21.49	3.75	40.24	9.26	29.9%
		750	16.82	2.83	38.06	21.49	3.75	49.62	11.55	30.3%
		1,000	16.82	2.83	45.15	21.49	3.75	58.99	13.84	30.7%
Unmtr	Hastings	100	16.64	2.83	19.48	21.58	3.75	25.33	5.85	30.0%
		250	16.64	2.83	23.73	21.58	3.75	30.96	7.23	30.5%
		500	16.64	2.83	30.81	21.58	3.75	40.33	9.52	30.9%
		750	16.64	2.83	37.89	21.58	3.75	49.71	11.81	31.2%
		1,000	16.64	2.83	44.97	21.58	3.75	59.08	14.11	31.4%
Unmtr	Havelock	100	16.82	2.83	19.65	21.49	3.75	25.24	5.59	28.5%
		250	16.82	2.83	23.90	21.49	3.75	30.87	6.97	29.1%
		500	16.82	2.83	30.98	21.49	3.75	40.24	9.26	29.9%
		750	16.82	2.83	38.06	21.49	3.75	49.62	11.55	30.3%
		1,000	16.82	2.83	45.15	21.49	3.75	58.99	13.84	30.7%
Unmtr	Kirkfield	100	14.67	2.83	17.50	20.56	3.75	24.31	6.81	38.9%
		250	14.67	2.83	21.75	20.56	3.75	29.94	8.18	37.6%
		500	14.67	2.83	28.84	20.56	3.75	39.31	10.47	36.3%
		750	14.67	2.83	35.92	20.56	3.75	48.69	12.77	35.5%
		1,000	14.67	2.83	43.00	20.56	3.75	58.06	15.06	35.0%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Lanark Highlands	100	15.74	2.83	18.58	21.03	3.75	24.78	6.20	33.4%
		250	15.74	2.83	22.83	21.03	3.75	30.41	7.58	33.2%
		500	15.74	2.83	29.91	21.03	3.75	39.78	9.87	33.0%
		750	15.74	2.83	36.99	21.03	3.75	49.16	12.16	32.9%
		1,000	15.74	2.83	44.07	21.03	3.75	58.53	14.46	32.8%
Unmtr	Larder Lake	100	16.32	2.83	19.15	21.74	3.75	25.49	6.34	33.1%
		250	16.32	2.83	23.40	21.74	3.75	31.12	7.71	33.0%
		500	16.32	2.83	30.49	21.74	3.75	40.49	10.00	32.8%
		750	16.32	2.83	37.57	21.74	3.75	49.87	12.30	32.7%
		1,000	16.32	2.83	44.65	21.74	3.75	59.24	14.59	32.7%
Unmtr	Latchford	100	11.59	2.65	14.24	19.10	3.46	22.56	8.32	58.5%
		250	11.59	2.65	18.21	19.10	3.46	27.75	9.54	52.4%
		500	11.59	2.65	24.84	19.10	3.46	36.40	11.56	46.6%
		750	11.59	2.65	31.46	19.10	3.46	45.05	13.59	43.2%
		1,000	11.59	2.65	38.09	19.10	3.46	53.70	15.61	41.0%
Unmtr	Lindsay	100	17.39	2.83	20.23	22.20	3.75	25.95	5.72	28.3%
		250	17.39	2.83	24.48	22.20	3.75	31.58	7.10	29.0%
		500	17.39	2.83	31.56	22.20	3.75	40.95	9.39	29.8%
		750	17.39	2.83	38.64	22.20	3.75	50.33	11.68	30.2%
		1,000	17.39	2.83	45.72	22.20	3.75	59.70	13.98	30.6%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Lucan Granton	100	16.11	2.83	18.94	21.84	3.75	25.59	6.65	35.1%
		250	16.11	2.83	23.19	21.84	3.75	31.22	8.02	34.6%
		500	16.11	2.83	30.27	21.84	3.75	40.59	10.32	34.1%
		750	16.11	2.83	37.36	21.84	3.75	49.97	12.61	33.8%
		1,000	16.11	2.83	44.44	21.84	3.75	59.34	14.90	33.5%
Unmtr	Malahide	100	15.39	2.83	18.22	21.20	3.75	24.95	6.73	36.9%
		250	15.39	2.83	22.47	21.20	3.75	30.58	8.10	36.1%
		500	15.39	2.83	29.55	21.20	3.75	39.95	10.40	35.2%
		750	15.39	2.83	36.64	21.20	3.75	49.33	12.69	34.6%
		1,000	15.39	2.83	43.72	21.20	3.75	58.70	14.98	34.3%
Unmtr	Mapleton	100	16.98	2.83	19.81	21.41	3.75	25.16	5.35	27.0%
		250	16.98	2.83	24.06	21.41	3.75	30.79	6.72	27.9%
		500	16.98	2.83	31.14	21.41	3.75	40.16	9.02	29.0%
		750	16.98	2.83	38.23	21.41	3.75	49.54	11.31	29.6%
		1,000	16.98	2.83	45.31	21.41	3.75	58.91	13.60	30.0%
Unmtr	Markdale	100	17.63	2.83	20.46	22.08	3.75	25.83	5.37	26.3%
		250	17.63	2.83	24.71	22.08	3.75	31.46	6.75	27.3%
		500	17.63	2.83	31.79	22.08	3.75	40.83	9.04	28.4%
		750	17.63	2.83	38.87	22.08	3.75	50.21	11.33	29.2%
		1,000	17.63	2.83	45.96	22.08	3.75	59.58	13.62	29.6%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Marmora	100	13.83	2.83	16.66	19.98	3.75	23.73	7.07	42.4%
		250	13.83	2.83	20.91	19.98	3.75	29.36	8.44	40.4%
		500	13.83	2.83	28.00	19.98	3.75	38.73	10.73	38.3%
		750	13.83	2.83	35.08	19.98	3.75	48.11	13.03	37.1%
		1,000	13.83	2.83	42.16	19.98	3.75	57.48	15.32	36.3%
Unmtr	McGarry	100	16.37	2.83	19.20	21.71	3.75	25.46	6.26	32.6%
		250	16.37	2.83	23.45	21.71	3.75	31.09	7.63	32.5%
		500	16.37	2.83	30.54	21.71	3.75	40.46	9.92	32.5%
		750	16.37	2.83	37.62	21.71	3.75	49.84	12.22	32.5%
		1,000	16.37	2.83	44.70	21.71	3.75	59.21	14.51	32.5%
Unmtr	Meaford	100	17.36	2.83	20.20	22.22	3.75	25.97	5.77	28.6%
		250	17.36	2.83	24.45	22.22	3.75	31.60	7.15	29.2%
		500	17.36	2.83	31.53	22.22	3.75	40.97	9.44	29.9%
		750	17.36	2.83	38.61	22.22	3.75	50.35	11.73	30.4%
		1,000	17.36	2.83	45.69	22.22	3.75	59.72	14.03	30.7%
Unmtr	Middlesex Centre	100	16.02	2.83	18.85	21.89	3.75	25.64	6.79	36.0%
		250	16.02	2.83	23.10	21.89	3.75	31.27	8.17	35.3%
		500	16.02	2.83	30.18	21.89	3.75	40.64	10.46	34.6%
		750	16.02	2.83	37.26	21.89	3.75	50.02	12.75	34.2%
		1,000	16.02	2.83	44.35	21.89	3.75	59.39	15.04	33.9%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Napanee	100	16.83	2.83	19.66	21.48	3.75	25.23	5.57	28.3%
		250	16.83	2.83	23.91	21.48	3.75	30.86	6.95	29.1%
		500	16.83	2.83	30.99	21.48	3.75	40.23	9.24	29.8%
		750	16.83	2.83	38.07	21.48	3.75	49.61	11.53	30.3%
		1,000	16.83	2.83	45.16	21.48	3.75	58.98	13.82	30.6%
Unmtr	Nipigon	100	17.54	2.83	20.38	22.13	3.75	25.88	5.50	27.0%
		250	17.54	2.83	24.63	22.13	3.75	31.51	6.88	27.9%
		500	17.54	2.83	31.71	22.13	3.75	40.88	9.17	28.9%
		750	17.54	2.83	38.79	22.13	3.75	50.26	11.46	29.5%
		1,000	17.54	2.83	45.88	22.13	3.75	59.63	13.75	30.0%
Unmtr	North Dorchester	100	15.38	2.83	18.21	21.21	3.75	24.96	6.75	37.0%
		250	15.38	2.83	22.46	21.21	3.75	30.59	8.12	36.2%
		500	15.38	2.83	29.54	21.21	3.75	39.96	10.42	35.3%
		750	15.38	2.83	36.63	21.21	3.75	49.34	12.71	34.7%
		1,000	15.38	2.83	43.71	21.21	3.75	58.71	15.00	34.3%
Unmtr	North Dundas	100	14.96	2.83	17.80	20.42	3.75	24.17	6.37	35.8%
		250	14.96	2.83	22.05	20.42	3.75	29.80	7.75	35.1%
		500	14.96	2.83	29.13	20.42	3.75	39.17	10.04	34.5%
		750	14.96	2.83	36.21	20.42	3.75	48.55	12.33	34.1%
		1,000	14.96	2.83	43.29	20.42	3.75	57.92	14.63	33.8%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	North Glengarry	100	15.93	2.83	18.76	20.93	3.75	24.68	5.92	31.6%
		250	15.93	2.83	23.01	20.93	3.75	30.31	7.30	31.7%
		500	15.93	2.83	30.09	20.93	3.75	39.68	9.59	31.9%
		750	15.93	2.83	37.17	20.93	3.75	49.06	11.88	32.0%
		1,000	15.93	2.83	44.26	20.93	3.75	58.43	14.17	32.0%
Unmtr	North Grenville	100	16.26	2.83	19.09	21.77	3.75	25.52	6.43	33.7%
		250	16.26	2.83	23.34	21.77	3.75	31.15	7.80	33.4%
		500	16.26	2.83	30.42	21.77	3.75	40.52	10.10	33.2%
		750	16.26	2.83	37.51	21.77	3.75	49.90	12.39	33.0%
		1,000	16.26	2.83	44.59	21.77	3.75	59.27	14.68	32.9%
Unmtr	North Perth	100	19.01	2.83	21.84	23.39	3.75	27.14	5.30	24.2%
		250	19.01	2.83	26.09	23.39	3.75	32.77	6.67	25.6%
		500	19.01	2.83	33.18	23.39	3.75	42.14	8.96	27.0%
		750	19.01	2.83	40.26	23.39	3.75	51.52	11.26	28.0%
		1,000	19.01	2.83	47.34	23.39	3.75	60.89	13.55	28.6%
Unmtr	North Stormont	100	12.98	2.70	15.68	19.41	3.75	23.16	7.48	47.7%
		250	12.98	2.70	19.73	19.41	3.75	28.79	9.05	45.9%
		500	12.98	2.70	26.48	19.41	3.75	38.16	11.68	44.1%
		750	12.98	2.70	33.23	19.41	3.75	47.54	14.30	43.0%
		1,000	12.98	2.70	39.98	19.41	3.75	56.91	16.93	42.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]	SrChg [\$/month]	base [c/kWh]	Dx bill [\$/month]		
Unmtr	Omemee	100	17.05	2.83	19.88	22.37	3.75	26.12	6.24	31.4%
		250	17.05	2.83	24.13	22.37	3.75	31.75	7.61	31.6%
		500	17.05	2.83	31.21	22.37	3.75	41.12	9.91	31.7%
		750	17.05	2.83	38.30	22.37	3.75	50.50	12.20	31.9%
		1,000	17.05	2.83	45.38	22.37	3.75	59.87	14.49	31.9%
Unmtr	Perth	100	16.38	2.83	19.21	21.71	3.75	25.46	6.25	32.5%
		250	16.38	2.83	23.46	21.71	3.75	31.09	7.62	32.5%
		500	16.38	2.83	30.55	21.71	3.75	40.46	9.91	32.5%
		750	16.38	2.83	37.63	21.71	3.75	49.84	12.21	32.4%
		1,000	16.38	2.83	44.71	21.71	3.75	59.21	14.50	32.4%
Unmtr	Perth East	100	14.68	2.83	17.51	20.56	3.75	24.31	6.80	38.8%
		250	14.68	2.83	21.76	20.56	3.75	29.94	8.17	37.5%
		500	14.68	2.83	28.85	20.56	3.75	39.31	10.46	36.3%
		750	14.68	2.83	35.93	20.56	3.75	48.69	12.76	35.5%
		1,000	14.68	2.83	43.01	20.56	3.75	58.06	15.05	35.0%
Unmtr	Prince Edward	100	16.65	2.83	19.49	21.57	3.75	25.32	5.83	29.9%
		250	16.65	2.83	23.74	21.57	3.75	30.95	7.21	30.4%
		500	16.65	2.83	30.82	21.57	3.75	40.32	9.50	30.8%
		750	16.65	2.83	37.90	21.57	3.75	49.70	11.79	31.1%
		1,000	16.65	2.83	44.98	21.57	3.75	59.07	14.09	31.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Quinte West	100	12.37	2.67	15.04	19.71	3.35	23.06	8.02	53.3%
		250	12.37	2.67	19.05	19.71	3.35	28.09	9.04	47.4%
		500	12.37	2.67	25.72	19.71	3.35	36.46	10.74	41.7%
		750	12.37	2.67	32.40	19.71	3.35	44.84	12.44	38.4%
		1,000	12.37	2.67	39.07	19.71	3.35	53.21	14.14	36.2%
Unmtr	Rainy River	100	16.54	2.83	19.38	21.63	3.75	25.38	6.00	31.0%
		250	16.54	2.83	23.63	21.63	3.75	31.01	7.38	31.2%
		500	16.54	2.83	30.71	21.63	3.75	40.38	9.67	31.5%
		750	16.54	2.83	37.79	21.63	3.75	49.76	11.96	31.7%
		1,000	16.54	2.83	44.87	21.63	3.75	59.13	14.26	31.8%
Unmtr	Ramara	100	17.13	2.83	19.96	22.33	3.75	26.08	6.12	30.6%
		250	17.13	2.83	24.21	22.33	3.75	31.71	7.49	30.9%
		500	17.13	2.83	31.29	22.33	3.75	41.08	9.79	31.3%
		750	17.13	2.83	38.38	22.33	3.75	50.46	12.08	31.5%
		1,000	17.13	2.83	45.46	22.33	3.75	59.83	14.37	31.6%
Unmtr	Red Rock	100	16.96	2.83	19.79	21.42	3.75	25.17	5.38	27.2%
		250	16.96	2.83	24.04	21.42	3.75	30.80	6.75	28.1%
		500	16.96	2.83	31.12	21.42	3.75	40.17	9.05	29.1%
		750	16.96	2.83	38.21	21.42	3.75	49.55	11.34	29.7%
		1,000	16.96	2.83	45.29	21.42	3.75	58.92	13.63	30.1%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Rockland	100	13.52	2.75	16.27	20.14	3.75	23.89	7.62	46.9%
		250	13.52	2.75	20.39	20.14	3.75	29.52	9.12	44.7%
		500	13.52	2.75	27.27	20.14	3.75	38.89	11.62	42.6%
		750	13.52	2.75	34.14	20.14	3.75	48.27	14.12	41.4%
		1,000	13.52	2.75	41.02	20.14	3.75	57.64	16.62	40.5%
Unmtr	Russell	100	16.54	2.83	19.38	21.63	3.75	25.38	6.00	31.0%
		250	16.54	2.83	23.63	21.63	3.75	31.01	7.38	31.2%
		500	16.54	2.83	30.71	21.63	3.75	40.38	9.67	31.5%
		750	16.54	2.83	37.79	21.63	3.75	49.76	11.96	31.7%
		1,000	16.54	2.83	44.87	21.63	3.75	59.13	14.26	31.8%
Unmtr	Schreiber	100	16.19	2.83	19.02	21.80	3.75	25.55	6.53	34.3%
		250	16.19	2.83	23.27	21.80	3.75	31.18	7.90	34.0%
		500	16.19	2.83	30.35	21.80	3.75	40.55	10.20	33.6%
		750	16.19	2.83	37.44	21.80	3.75	49.93	12.49	33.4%
		1,000	16.19	2.83	44.52	21.80	3.75	59.30	14.78	33.2%
Unmtr	Severn	100	16.83	2.83	19.66	21.48	3.75	25.23	5.57	28.3%
		250	16.83	2.83	23.91	21.48	3.75	30.86	6.95	29.1%
		500	16.83	2.83	30.99	21.48	3.75	40.23	9.24	29.8%
		750	16.83	2.83	38.07	21.48	3.75	49.61	11.53	30.3%
		1,000	16.83	2.83	45.16	21.48	3.75	58.98	13.82	30.6%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Shelburne	100	16.36	2.83	19.19	21.72	3.75	25.47	6.28	32.7%
		250	16.36	2.83	23.44	21.72	3.75	31.10	7.65	32.6%
		500	16.36	2.83	30.53	21.72	3.75	40.47	9.94	32.6%
		750	16.36	2.83	37.61	21.72	3.75	49.85	12.24	32.5%
		1,000	16.36	2.83	44.69	21.72	3.75	59.22	14.53	32.5%
Unmtr	Smiths Falls	100	13.87	2.81	16.68	19.96	3.73	23.69	7.01	42.0%
		250	13.87	2.81	20.90	19.96	3.73	29.29	8.39	40.1%
		500	13.87	2.81	27.92	19.96	3.73	38.61	10.69	38.3%
		750	13.87	2.81	34.95	19.96	3.73	47.94	12.99	37.2%
		1,000	13.87	2.81	41.97	19.96	3.73	57.26	15.29	36.4%
Unmtr	South Glengarry	100	16.00	2.83	18.83	21.90	3.75	25.65	6.82	36.2%
		250	16.00	2.83	23.08	21.90	3.75	31.28	8.20	35.5%
		500	16.00	2.83	30.16	21.90	3.75	40.65	10.49	34.8%
		750	16.00	2.83	37.24	21.90	3.75	50.03	12.78	34.3%
		1,000	16.00	2.83	44.33	21.90	3.75	59.40	15.07	34.0%
Unmtr	South River	100	16.84	2.83	19.67	21.48	3.75	25.23	5.56	28.3%
		250	16.84	2.83	23.92	21.48	3.75	30.86	6.94	29.0%
		500	16.84	2.83	31.00	21.48	3.75	40.23	9.23	29.8%
		750	16.84	2.83	38.08	21.48	3.75	49.61	11.52	30.3%
		1,000	16.84	2.83	45.17	21.48	3.75	58.98	13.81	30.6%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Springwater	100	16.23	2.83	19.06	21.78	3.75	25.53	6.47	33.9%
		250	16.23	2.83	23.31	21.78	3.75	31.16	7.84	33.6%
		500	16.23	2.83	30.39	21.78	3.75	40.53	10.14	33.3%
		750	16.23	2.83	37.48	21.78	3.75	49.91	12.43	33.2%
		1,000	16.23	2.83	44.56	21.78	3.75	59.28	14.72	33.0%
Unmtr	Stirling-Rawdon	100	17.34	2.83	20.18	22.23	3.75	25.98	5.80	28.8%
		250	17.34	2.83	24.42	22.23	3.75	31.61	7.18	29.4%
		500	17.34	2.83	31.51	22.23	3.75	40.98	9.47	30.1%
		750	17.34	2.83	38.59	22.23	3.75	50.36	11.76	30.5%
		1,000	17.34	2.83	45.67	22.23	3.75	59.73	14.06	30.8%
Unmtr	Thedford	100	15.90	2.83	18.73	20.95	3.75	24.70	5.97	31.9%
		250	15.90	2.83	22.98	20.95	3.75	30.33	7.35	32.0%
		500	15.90	2.83	30.06	20.95	3.75	39.70	9.64	32.1%
		750	15.90	2.83	37.14	20.95	3.75	49.08	11.93	32.1%
		1,000	15.90	2.83	44.23	20.95	3.75	58.45	14.22	32.2%
Unmtr	Thessalon	100	15.62	2.83	18.46	21.09	3.75	24.84	6.38	34.6%
		250	15.62	2.83	22.70	21.09	3.75	30.47	7.76	34.2%
		500	15.62	2.83	29.79	21.09	3.75	39.84	10.05	33.7%
		750	15.62	2.83	36.87	21.09	3.75	49.22	12.35	33.5%
		1,000	15.62	2.83	43.95	21.09	3.75	58.59	14.64	33.3%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Thorndale	100	14.71	2.83	17.54	20.54	3.75	24.29	6.75	38.4%
		250	14.71	2.83	21.79	20.54	3.75	29.92	8.12	37.3%
		500	14.71	2.83	28.88	20.54	3.75	39.29	10.41	36.1%
		750	14.71	2.83	35.96	20.54	3.75	48.67	12.71	35.3%
		1,000	14.71	2.83	43.04	20.54	3.75	58.04	15.00	34.8%
Unmtr	Thorold	100	16.70	2.83	19.54	21.55	3.75	25.30	5.76	29.5%
		250	16.70	2.83	23.79	21.55	3.75	30.93	7.14	30.0%
		500	16.70	2.83	30.87	21.55	3.75	40.30	9.43	30.5%
		750	16.70	2.83	37.95	21.55	3.75	49.68	11.72	30.9%
		1,000	16.70	2.83	45.04	21.55	3.75	59.05	14.01	31.1%
Unmtr	Tweed	100	13.25	2.77	16.02	20.27	3.75	24.02	8.00	49.9%
		250	13.25	2.77	20.18	20.27	3.75	29.65	9.47	46.9%
		500	13.25	2.77	27.10	20.27	3.75	39.02	11.92	44.0%
		750	13.25	2.77	34.03	20.27	3.75	48.40	14.37	42.2%
		1,000	13.25	2.77	40.95	20.27	3.75	57.77	16.82	41.1%
Unmtr	Wardsville	100	14.26	2.83	17.09	20.77	3.70	24.47	7.38	43.2%
		250	14.26	2.83	21.34	20.77	3.70	30.02	8.68	40.7%
		500	14.26	2.83	28.42	20.77	3.70	39.27	10.85	38.2%
		750	14.26	2.83	35.50	20.77	3.70	48.52	13.02	36.7%
		1,000	14.26	2.83	42.59	20.77	3.70	57.77	15.18	35.7%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Warkworth	100	17.04	2.83	19.87	22.38	3.75	26.13	6.26	31.5%
		250	17.04	2.83	24.12	22.38	3.75	31.76	7.63	31.6%
		500	17.04	2.83	31.20	22.38	3.75	41.13	9.93	31.8%
		750	17.04	2.83	38.29	22.38	3.75	50.51	12.22	31.9%
		1,000	17.04	2.83	45.37	22.38	3.75	59.88	14.51	32.0%
Unmtr	West Elgin	100	15.50	2.83	18.33	21.15	3.75	24.90	6.57	35.8%
		250	15.50	2.83	22.58	21.15	3.75	30.53	7.94	35.2%
		500	15.50	2.83	29.67	21.15	3.75	39.90	10.23	34.5%
		750	15.50	2.83	36.75	21.15	3.75	49.28	12.53	34.1%
		1,000	15.50	2.83	43.83	21.15	3.75	58.65	14.82	33.8%
Unmtr	Whitchurch Stouffville	100	16.91	2.83	19.74	21.44	3.75	25.19	5.45	27.6%
		250	16.91	2.83	23.99	21.44	3.75	30.82	6.83	28.5%
		500	16.91	2.83	31.07	21.44	3.75	40.19	9.12	29.3%
		750	16.91	2.83	38.15	21.44	3.75	49.57	11.41	29.9%
		1,000	16.91	2.83	45.24	21.44	3.75	58.94	13.70	30.3%
Unmtr	Warton	100	17.43	2.83	20.27	22.18	3.75	25.93	5.66	27.9%
		250	17.43	2.83	24.52	22.18	3.75	31.56	7.04	28.7%
		500	17.43	2.83	31.60	22.18	3.75	40.93	9.33	29.5%
		750	17.43	2.83	38.68	22.18	3.75	50.31	11.62	30.1%
		1,000	17.43	2.83	45.76	22.18	3.75	59.68	13.92	30.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
Unmtr	Woodville	100	15.13	2.83	17.96	21.33	3.75	25.08	7.12	39.6%
		250	15.13	2.83	22.21	21.33	3.75	30.71	8.50	38.3%
		500	15.13	2.83	29.29	21.33	3.75	40.08	10.79	36.8%
		750	15.13	2.83	36.37	21.33	3.75	49.46	13.08	36.0%
		1,000	15.13	2.83	43.46	21.33	3.75	58.83	15.37	35.4%
Unmtr	Wyoming	100	16.02	2.83	18.85	21.89	3.75	25.64	6.79	36.0%
		250	16.02	2.83	23.10	21.89	3.75	31.27	8.17	35.3%
		500	16.02	2.83	30.18	21.89	3.75	40.64	10.46	34.6%
		750	16.02	2.83	37.26	21.89	3.75	50.02	12.75	34.2%
		1,000	16.02	2.83	44.35	21.89	3.75	59.39	15.04	33.9%
Unmtr	Terrace Bay	100	21.93	2.83	24.76	23.93	3.75	27.68	2.92	11.8%
		250	21.93	2.83	29.01	23.93	3.75	33.31	4.30	14.8%
		500	21.93	2.83	36.09	23.93	3.75	42.68	6.59	18.3%
		750	21.93	2.83	43.17	23.93	3.75	52.06	8.88	20.6%
		1,000	21.93	2.83	50.26	23.93	3.75	61.43	11.17	22.2%

### Bill Impacts of Proposed Distribution Rates exclude Riders:

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
<b>Dgen</b>	<b>G3</b>	5,000	10	69%	37.34	6.95	107	37.86	5.62	94	(13)	-12.0%
		5,000	20	35%	37.34	6.95	176	37.86	5.62	150	(26)	-14.8%
		5,000	30	23%	37.34	6.95	246	37.86	5.62	206	(39)	-16.0%
		5,000	40	17%	37.34	6.95	315	37.86	5.62	263	(53)	-16.7%
		5,000	50	14%	37.34	6.95	385	37.86	5.62	319	(66)	-17.1%
		5,000	60	12%	37.34	6.95	454	37.86	5.62	375	(79)	-17.4%
		35,000	90	54%	37.34	6.95	661	37.86	5.62	542	(119)	-18.0%
<b>Dgen</b>	<b>T</b>	5,000	10	69%	37.34	6.95	107	37.86	5.62	94	(13)	-12.0%
		5,000	20	35%	37.34	6.95	176	37.86	5.62	150	(26)	-14.8%
		5,000	30	23%	37.34	6.95	246	37.86	5.62	206	(39)	-16.0%
		5,000	40	17%	37.34	6.95	315	37.86	5.62	263	(53)	-16.7%
		5,000	50	14%	37.34	6.95	385	37.86	5.62	319	(66)	-17.1%
		5,000	60	12%	37.34	6.95	454	37.86	5.62	375	(79)	-17.4%
		7,700	200	5%	37.34	6.95	1,428	37.86	5.62	1,163	(265)	-18.6%
<b>Dgen</b>	<b>Eganville</b>	5,000	10	69%	37.34	6.95	107	37.86	5.62	94	(13)	-12.0%
		5,000	20	35%	37.34	6.95	176	37.86	5.62	150	(26)	-14.8%
		5,000	30	23%	37.34	6.95	246	37.86	5.62	206	(39)	-16.0%
		5,000	40	17%	37.34	6.95	315	37.86	5.62	263	(53)	-16.7%
		5,000	50	14%	37.34	6.95	385	37.86	5.62	319	(66)	-17.1%
		5,000	60	12%	37.34	6.95	454	37.86	5.62	375	(79)	-17.4%
<b>Dgen</b>	<b>West Elgin</b>	5,000	10	69%	37.34	6.95	107	37.86	5.62	94	(13)	-12.0%
		5,000	20	35%	37.34	6.95	176	37.86	5.62	150	(26)	-14.8%
		5,000	30	23%	37.34	6.95	246	37.86	5.62	206	(39)	-16.0%
		5,000	40	17%	37.34	6.95	315	37.86	5.62	263	(53)	-16.7%
		5,000	50	14%	37.34	6.95	385	37.86	5.62	319	(66)	-17.1%
		5,000	60	12%	37.34	6.95	454	37.86	5.62	375	(79)	-17.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]	SrChg [\$/month]	base [\$/kW]	Dx bill [\$/month]		
Dgen	Bancroft	5,000	10	69%	37.34	6.95	107	37.86	5.62	94	(13)	-12.0%
		5,000	20	35%	37.34	6.95	176	37.86	5.62	150	(26)	-14.8%
		5,000	30	23%	37.34	6.95	246	37.86	5.62	206	(39)	-16.0%
		5,000	40	17%	37.34	6.95	315	37.86	5.62	263	(53)	-16.7%
		5,000	50	14%	37.34	6.95	385	37.86	5.62	319	(66)	-17.1%
		5,000	60	12%	37.34	6.95	454	37.86	5.62	375	(79)	-17.4%

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			\$ Incr	% Incr
New Class	Old Class	kWh	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]	SrChg [\$ /month]	base [c/kWh]	Dx bill [\$ /month]		
GSe Low Use Secondary	F1	50	13.71	3.30	15.36	22.33	3.83	24.24	8.88	57.8%
		75	13.71	3.30	16.18	22.33	3.83	25.20	9.02	55.7%
		100	13.71	3.30	17.01	22.33	3.83	26.16	9.15	53.8%
		125	13.71	3.30	17.83	22.33	3.83	27.12	9.28	52.0%
		150	13.71	3.30	18.66	22.33	3.83	28.07	9.41	50.5%
		200	13.71	3.30	20.31	22.33	3.83	29.99	9.68	47.7%
		400	13.71	3.30	26.90	22.33	3.83	37.64	10.74	39.9%
GSe Low Use Secondary	F3	50	13.71	3.30	15.36	22.33	3.83	24.24	8.88	57.8%
		75	13.71	3.30	16.18	22.33	3.83	25.20	9.02	55.7%
		100	13.71	3.30	17.01	22.33	3.83	26.16	9.15	53.8%
		125	13.71	3.30	17.83	22.33	3.83	27.12	9.28	52.0%
		150	13.71	3.30	18.66	22.33	3.83	28.07	9.41	50.5%
		200	13.71	3.30	20.31	22.33	3.83	29.99	9.68	47.7%
		400	13.71	3.30	26.90	22.33	3.83	37.64	10.74	39.9%
GSe Low Use Secondary	G1	50	13.71	3.30	15.36	22.33	3.83	24.24	8.88	57.8%
		75	13.71	3.30	16.18	22.33	3.83	25.20	9.02	55.7%
		100	13.71	3.30	17.01	22.33	3.83	26.16	9.15	53.8%
		125	13.71	3.30	17.83	22.33	3.83	27.12	9.28	52.0%
		150	13.71	3.30	18.66	22.33	3.83	28.07	9.41	50.5%
		200	13.71	3.30	20.31	22.33	3.83	29.99	9.68	47.7%
		400	13.71	3.30	26.90	22.33	3.83	37.64	10.74	39.9%