



Woodstock Hydro Services Inc.

16 Graham Street
Box 1598
Woodstock, ON N4S 0A8
Telephone: (519) 537-3488
Fax: (519) 537-5081

August 26, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, ON M4P 1E4

Via Electronic submission and by courier

Dear Ms. Walli:

Re: Woodstock Hydro Services Inc. - Service Area Amendment Application

Hydro One and Woodstock Hydro continue to work together to eliminate Long Term Load Transfer (LTLT) customers in the Woodstock area. During the course of this elimination process, a small development within the City of Woodstock but within Hydro One territory was initiated by Reeves Realty Corporation.

This area is located at the southwest section of the City and includes three existing LTLT customers. The development plan indicates an additional 31 residential homes will be constructed within the same area.

Both Hydro One and Woodstock Hydro agree this section should be serviced by the 28 KV Woodstock Hydro distribution system that presently lies along the eastern face of the new development.

We include with this letter, our Service Area Amendment application and the required supporting documentation for your review.

Please contact me with any questions.

Sincerely,

Jay Heaman
Manager of Operations
Woodstock Hydro Services Inc.
519-537-7172 ext 255
jheaman@woodstockhydro.com

**Service Area Amendment Application
Hydro One Networks Inc.
And
Woodstock Hydro Services Inc.**

August 24, 2009

1 **7.0 INTRODUCTION**

2
3 *This application for a Service Area Amendment is structured and follows the minimum filing*
4 *requirement for SAA assigned by the Ontario Energy Board. The section numbers follow the filing*
5 *requirement of the base reference.*
6

7
8 **This boundary adjustment will eliminate three Long Term Load Transfer customer**
9 **connections between Woodstock Hydro Services Inc. and Hydro One Networks. The**
10 **adjustment will follow the existing City of Woodstock Municipal boundary and will avoid**
11 **the need to create an embedded distribution point and primary metering equipment**
12 **required to accommodate a 31 unit residential subdivision now under development.**

13
14 **7.1 BASIC FACTS**

15
16 **GENERAL**

17
18 **7.1.1 (a)**

19 *Provide the contact information for the applicant*
20 *Contact information includes the name, postal address, telephone number, and, where available, the*
21 *email address and fax number of the person*
22

23
24 The Applicant:
25 Jay Heaman
26 Manager of Operations
27 P.O. Box 1598
28 Woodstock Ontario
29 N4S 0A8
30 Telephone:519-537-7172 ext 255
31 Fax:519-537-5081
32 Email address: jheaman@woodstockhydro.com
33

34 **7.1.1 (b)**

35 *Provide the contact information for the incumbent distributor*
36 *Contact information includes the name, postal address, telephone number, and, where available, the*
37 *email address and fax number of the person*
38

39 The Incumbent Distributor:
40 Blair MacDonald
41 Senior Regulatory Officer
42 Regulatory affairs
43 Hydro One Networks Inc.
44 483 Bay St
45 Toronto ,Ontario
46 M5G 2P5
47 Tel: 416-345-5067
48 Blair.macdonald@Hydroone.com
49
50

1 **7.1.1 (c)**

2
3 *Provide every affected customer, landowner, and developer in the area that is the subject of the SAA*
4 *Application*
5 *Contact information includes the name, postal address, telephone number, and, where available, the*
6 *email address and fax number of the person*

7 The Registered Owner/Developer:

8 Leonard Reeves

9 Reeves Land Corporation

10 95 Young Street

11 Woodstock, Ontario

12 N4S 3L6

13 519-537-6251

14

15 *John Van Rooyen

16 388 Mill Street

17 Woodstock, Ontario

18 N4S 7V6

19 519-537-1034

20

21 *John Wubben

22 390 Mill Street

23 Woodstock, Ontario

24 N4S 7V6

25 519-539-8940

26

27 *Glen & Judy Langdon

28 410 Mill Street

29 Woodstock, Ontario

30 N4S 7V6

31 519-539-4476

32

33 Church of the Nazarene

34 354 Mill Street

35 Woodstock, Ontario

36 N4S 7V6

37 519-539-1750

38

39 Betty Battram

40 360 Mill Street

41 Woodstock, Ontario

42 N4S 7V7

43 519-539-1750

44

45 Doug Reinhart

46 370 Mill Street

47 Woodstock, Ontario

48 N4S 7V6

49 403-201-6694

50 Michael & Michelle Ramier

1 380 Mill Street
2 Woodstock, Ontario
3 N4S 7V6
4 519-539-5968
5
6 G. Martin
7 404 Mill Street
8 Woodstock, Ontario
9 N4S 7V6
10 519-539-2332
11
12 Velma Card
13 200 Bower Hill Road
14 Woodstock, Ontario
15 N4S 2N4
16 519-539-9908
17
18 Steve & Barbara Hucsko
19 202 Bower Hill Road
20 Woodstock, Ontario
21 N4S 2N4
22 519-537-7782
23
24 Linda & Dave Bourne
25 204 Bower Hill Road
26 Woodstock, Ontario
27 N4S 2N4
28 519-475-0075
29
30 M. M. Carder
31 206 Bower Hill Road
32 Woodstock, Ontario
33 N4S 2N4
34 519-539-4922
35
36 D. R. Barnes
37 210 Bower Hill Road
38 Woodstock, Ontario
39 N4S 2N4
40 519-539-7141
41
42 J. E. Carter
43 214 Bower Hill Road
44 Woodstock, Ontario N4S 2N4
45 519-539-4935
46
47 *LTLT customer
48
49
50

1
2 **7.1.1 (d) & (e)**
3

4 *Provide any alternate distributor other than the applicant and the incumbent distributor, if there are*
5 *any alternate distributors bordering on the area that is the subject of the SAA application; and*
6 *any representative of the persons listed above including, but not limited to, a legal representative*
7

8
9 **There are no alternate distributors.**

10
11
12 **7.1.2 REASONS FOR APPROVAL OF THIS AMENDMENT**
13

14 *Indicate the reasons why this amendment should occur and identify any load transfers eliminated by*
15 *the proposed SAA.*
16

17 **This amendment will eliminate the following load transfers:**

18
19 *John Van Rooyen
20 388 Mill Street
21 Woodstock, Ontario
22 N4S 7V6
23 519-537-1034
24

25 *John Wubben
26 390 Mill Street
27 Woodstock, Ontario
28 N4S 7V6
29 519-539-8940
30

31 *Glen & Judy Langdon
32 410 Mill Street
33 Woodstock, Ontario
34 N4S 7V6
35 519-539-4476
36

37 **In addition, the amendment will provide distribution access to future development,**
38 **avoiding additional load transfer or embedded distributor connections to the following**
39 **developer:**
40

41 The Registered Owner/Developer:
42 Leonard Reeves
43 Reeves Land Corporation
44 95 Young Street
45 Woodstock, Ontario
46 N4S 3L6
47 519-537-6251
48
49
50

1 **DESCRIPTION OF PROPOSED SERVICE AREA**

2
3 **7.1.3**

4 *Provide a detailed description of the lands that are the subject of the SAA application. For SAA*
5 *applications dealing with individual customers, the description of the lands should include the lot*
6 *number, the concession number, and the municipal address of the lands. The address should include*
7 *the street number, municipality and/or county, and postal code of the lands.*

8
9 *For SAA applications dealing with general expansion areas, the description of the lands should*
10 *include the lot number and the concession number of the lands, if available, as well as a clear*
11 *description of the boundaries of the area (including relevant geographical and geophysical features).*

12
13
14 **See section 7.1.1 (c)**

15
16
17 **7.1.4**

18 *Provide one or more maps or diagrams of the area that is the subject of the SAA application.*

19
20
21 **See Attachment 1 - ‘Boot Hill SAA Application map.pdf’**

22
23
24 **7.1.4 (a)**

25 *Borders of the applicant’s service area*

26
27
28 **See Attachment 1 - ‘Boot Hill SAA Application map.pdf’**

29
30 **7.1.4 (b)**

31 *Borders of the incumbent distributor’s service area*

32
33
34 **See Attachment 1 - ‘Boot Hill SAA Application map.pdf’**

35
36
37 **7.1.4 (c)**

38 *Borders of any alternate distributor’s service area*

39
40
41 **Not applicable**

42
43
44 **7.1.4 (d)**

45 *Territory surrounding the area for which the applicant is making SAA application*

46
47
48 **See Attachment 1 - ‘Boot Hill SAA Application map.pdf’**

1 **7.1.4 (e)**

2 *Geographical and geophysical features of the area including, but not limited to, rivers and lakes,*
3 *property borders, roads, and major public facilities*

4
5 **See Attachment 1 - 'Boot Hill SAA Application map.pdf'**

6
7 **7.1.4 (f)**

8 *Existing facilities supplying the area that is the subject of the SAA application, if applicable, as well*
9 *as the proposed facilities which will be utilized by the applicant to supply the area that is the subject*
10 *of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion*
11 *of load in the area that is the subject of the SAA application, identify that as well)*

12
13 **See Attachment 1 - 'Boot Hill SAA Application map.pdf'**

14
15
16 **DISTRIBUTION INFRASTRUCTURE IN AND AROUND THE PROPOSED**
17 **AMENDMENT AREA**

18
19 **7.1.5**

20
21 *Provide a description of the proposed type of physical connection (i.e., individual customer;*
22 *residential subdivision, commercial or industrial development, or general service area expansion).*

- 23
24 **1. The existing three LTLT customers are single family residential, presently supplied**
25 **by Woodstock Hydro via a 28 KV transformer.**
- 26
27 **2. A proposed small residential development servicing 31 customers is now process.**
28 **This subdivision is noted on Attachment 1. It will require an expansion of the 28 KV**
29 **system, to be supplied by the Woodstock Hydro existing M10 feeder presently lying**
30 **along the east side of Mill street. A 28 KV supply will loop through this new**
31 **subdivision and return back to Mill street. The expansion will be completed by the**
32 **developer's contractor, with ownership being assumed by Woodstock Hydro**
33 **following inspection and approval based on Regulation 22/04.**

34
35 **7.1.6**

36
37 *Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the*
38 *area that is the subject of the SAA application.*
39 *Provide a map or diagram showing the lands where expansions are planned in relation to the area*
40 *that is the subject of the SAA application.*

41
42 **There are no other expansions planned by Woodstock Hydro at this point.**

1 **7.2 EFFICIENT RATIONALIZATION OF THE DISTRIBUTION SYSTEM**

2
3 *The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This*
4 *evaluation will be undertaken from the perspective of economic (cost) efficiency as well as*
5 *engineering (technical) efficiency.*
6

7 *Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In*
8 *addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the*
9 *area to be served and on the ability of the system to meet growth potential in the area. Even if the*
10 *proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may*
11 *promote economic efficiency if it represents the most effective use of existing resources and reflects*
12 *the lowest long run economic cost of service to all parties.*
13

14
15 **The decision to apply for a Service Area Amendment follows a lengthy review by both**
16 **Hydro One and Woodstock Hydro. Presently, the closest Hydro One feeder is the M9**
17 **feeder, which runs west out of the City approximately 500 meters to the north of the**
18 **proposed adjustment area. Hydro One requested an estimated cost to install primary**
19 **metering and supply from the existing Woodstock Hydro M10 feeder. Following a review**
20 **of incremental cost and logistics, it was decided a minor boundary adjustment made the**
21 **most sense in terms of LTLT elimination and the ultimate supply of the new 30 lot**
22 **development.**

23
24 **Given the fact the existing three LTLT customers are presently connected to the**
25 **Woodstock Hydro system, and the new expansion simply adds an additional 31 residential**
26 **customers (ultimately), the decision to transfer was agreed to by Hydro One.**
27

28 **It should also be noted the adjustment conforms to a previous Municipal boundary**
29 **adjustment between the Township of South West Oxford (SWOX) and the City of**
30 **Woodstock.**
31

32 **7.2.1 ECONOMIC AND ENGINEERING EFFICIENCY**

33
34 *In light of the above, provide a comparison of the economic and engineering efficiency for the*
35 *applicant and the incumbent distributor to serve the area that is the subject of the SAA application.*
36 (NOTE: (a), (b), (c), (d), (e), (f), (g), (h))
37

38 **7.2.1 (a)**

39 *Location of the point of delivery and the point of connection*
40

41
42 **See Attachment 1 - ‘Boot Hill SAA Application map.pdf’**
43

44
45 **7.2.1 (b)**

46 *Proximity of the proposed connection to an existing, well developed electricity distribution system*
47

48
49 **See Attachment 1 - ‘Boot Hill SAA Application map.pdf’**
50

1
2 **7.2.1 (c)**

3
4 *The fully allocated connection costs for supplying the customer (i.e., individual customers or*
5 *developers) unless the applicant and the incumbent distributor provide a reason why providing the*
6 *fully allocated connection costs is unnecessary for the proposed SAA*
7 *(Note: the Board will determine if the reason provided is acceptable).*

8
9 **Connection costs will be charged in full to the developer. The existing LTLT customers are**
10 **presently supplied by Woodstock Hydro; the expansion to supply the new Boot Hill**
11 **subdivision will be through the Economic Evaluation model as provided for by the OEB.**

12
13 **7.2.1 (d)**

14 *The amount of any capital contribution required from the customer*

15
16
17 **This information will be available following final design and pricing of the expansion.**

18
19 **7.2.1 (e)**

20 *Costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-*
21 *energized or removed*

22
23
24 **There will be no stranded asset as a result of this transfer.**

25
26 **7.2.1 (f)**

27 *Information on whether the proposed SAA enhances, or at a minimum does not decrease, the*
28 *reliability of the infrastructure in the area that is the subject of the SAA application and in regions*
29 *adjacent to the area that is the subject of the SAA application over the long term*

30
31
32 **Reliability will be consistent with any similar type of expansion into a residential**
33 **subdivision. Were a SAA not to be approved, reliability could potentially be reduced due**
34 **the fact two supply authorities would be involved in the restoration process following a**
35 **failure of the distribution system in Boot Hill.**

36
37 **7.2.1 (g)**

38 *Information on whether the proposed infrastructure will provide for cost-efficient expansion if there*
39 *is growth potential in the area that is the subject of the SAA application and in regions adjacent to*
40 *the area that is the subject of the SAA application*

41
42
43 **Site plans for the Boot Hill subdivision show a proposed exit road ending at the**
44 **SWOX/City of Woodstock. While there are no known discussions underway for a**
45 **Municipal boundary adjustment, in the event an expansion took place, the 28 KV loop**
46 **would continue on to BowerHill road. Woodstock Hydro presently extends a 28 KV feeder**
47 **to the west along BowerHill, making a completed loop supply cost effective with no need for**
48 **further expansion.**

1 **7.2.1 (h)**

2
3 *Information on whether the proposed infrastructure will provide for cost-efficient improvements and*
4 *upgrades in the area that is the subject of the SAA application and in regions adjacent to the area*
5 *that is the subject of the SAA application.*

6
7 See 7.2.1 (g)

8
9 **7.3 IMPACTS ARISING FROM THE PROPOSED AMENDMENT**

10
11 **Description of Impacts**

12
13 **7.3.1**

14
15 *Identify any affected customers or landowners.*

16
17 See 7.1.1(c)

18
19
20 **7.3.2**

21
22 *Provide a description of any impacts on costs, rates, service quality, and reliability for customers in*
23 *the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an*
24 *assessment of service quality and reliability impacts cannot be provided, explain why.*

25
26 **In general, the three customers affected will see a decline of 7 to 10 percent in overall**
27 **electricity costs following the SAA. Please see attached spreadsheets outlining cost impact**
28 **to the three LTLT affected customers.**

29
30 **7.3.3**

31
32 *Provide a description of any impacts on costs, rates, service quality, and reliability for customers of*
33 *any distributor outside the area that is the subject of the SAA application that arise as a result of the*
34 *proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain*
35 *why.*

36
37 **This SAA will have no material impact on customers outside of the SAA application area.**

38
39
40 **7.3.4**

41
42 *Provide a description of the impacts on each distributor involved in the proposed SAA. If these*
43 *impacts have already been described elsewhere in the application, providing cross-references is*
44 *acceptable.*

45
46 **This SAA is a very small, confined area that is already serviced by Woodstock Hydro.**
47 **There will be no impact on either Woodstock Hydro nor Hydro One.**

1 **7.3.5**

2 *Provide a description of any assets which may be stranded or become redundant if the proposed SAA*
3 *is granted.*

4
5
6 **This SAA will not strand any assets nor will any assets become redundant.**

7
8 **7.3.6**

9 *Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is*
10 *required, has the relevant application been filed in accordance with section 86 of the Act? If not,*
11 *indicate when the applicant will be filing the relevant section 86 application.*

12
13
14 **There will be no transfer of assets.**

15
16 **7.3.7**

17 *Identify any customers that are proposed to be transferred to or from the applicant.*

18
19
20 *John Van Rooyen
21 388 Mill Street
22 Woodstock, Ontario
23 N4S 7V6
24 519-537-1034

25
26 *John Wubben
27 390 Mill Street
28 Woodstock, Ontario
29 N4S 7V6
30 519-539-8940

31
32 *Glen & Judy Langdon
33 410 Mill Street
34 Woodstock, Ontario
35 N4S 7V6
36 519-539-4476

37
38 **7.3.8**

39 *Provide a description of any existing load transfers or retail points of supply that will be eliminated.*

40
41
42 **See 7.1.2**

43
44
45
46
47
48
49
50

1 **7.3.9**

2 *Identify any new load transfers or retail points of supply that will be created as a result of the*
3 *proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board*
4 *in accordance with section 6.5.5 of the Distribution System Code (“DSC”)?*
5 *If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC*
6 *with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the*
7 *distributor who provides electricity to an embedded distributor) have an applicable Board approved*
8 *rate? If not, indicate when the host distributor will be filing an application for the applicable rate.*
9

10
11 **There will be no new LTLT’s created as a result of this transfer.**
12

13
14 **EVIDENCE OF CONSIDERATION AND MITIGATION OF IMPACTS**
15

16
17 **7.3.10**
18

19 *Provide written confirmation by the applicant that all affected persons have been provided with*
20 *specific and factual information about the proposed SAA. As part of the written confirmation, the*
21 *applicant must include details of any communications or consultations that may have occurred*
22 *between distributors regarding the proposed SAA.*
23

24 **Please see attached correspondence to all affected customers, including landowners, LTLT**
25 **customers and the developer of Boot Hill subdivision.**
26

27
28 **7.3.11**
29

30 *Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it*
31 *consents to the application.*
32

33 **See Hydro One letter of support.**
34

35
36 **7.3.12**
37

38 *Provide a written response from all affected customers, developers, and landowners consenting to the*
39 *application, if applicable.*
40

41 **Please see Reeves letter of response, dated April 23 2009**
42

43
44 **7.3.13**
45

46 *Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved*
47 *(i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).*
48

49 **The three affected customers will see a reduction in overall electricity costs.**
50

1 **7.4 CUSTOMER PREFERENCE**

2
3 **7.4.1**

4 *An applicant who brings forward an application where customer choice may be a factor must provide*
5 *a written statement signed by the customer (which includes landowners and developers) indicating*
6 *the customer's preference.*

7
8
9 **Please see Reeves letter of response, dated April 23 2009.**

10
11 **At the date of this filing, no responses were received from any other customer.**

12
13
14 **7.5 ADDITIONAL INFORMATION REQUIREMENTS FOR CONTESTED**
15 **APPLICATIONS**

16
17 *If there is no agreement among affected persons regarding the proposed SAA, the applicant must file*
18 *the additional information set out below.*

19
20 **N/A**

21
22
23 **7.5.1**

24 *If the application was initiated due to an interest in service by a customer, landowner, or developer,*
25 *evidence that the incumbent distributor was provided an opportunity to make an offer to connect that*
26 *customer, landowner, or developer.*

27
28
29 **N/A**

30
31
32 **7.5.2**

33 *Evidence that the customer, landowner, or developer had the opportunity to obtain an offer to*
34 *connect from the applicant and any alternate distributor bordering on the area that is the subject of*
35 *the SAA application.*

36
37
38 **N/A**

39
40
41 **7.5.3**

42 *Actual copies of, as well as a summary of, the offer(s) to connect documentation (including any*
43 *associated financial evaluations carried out in accordance with Appendix B of the Distribution*
44 *System Code). The financial evaluations should indicate costs associated with the connection*
45 *including, but not limited to, on-site capital, capital required to extend the distribution system to the*
46 *customer location, incremental up-stream capital investment required to serve the load, the present*
47 *value of incremental OM&A costs and incremental taxes as well as the expected incremental*
48 *revenue, the amount of revenue shortfall, and the capital contribution requested.*

1 N/A

2
3 **7.5.4**

4 *If there are competing offers to connect, a comparison of the competing offers to connect the*
5 *customer, landowner, or developer.*

6
7
8 N/A

9
10
11 **7.5.5**

12 *A detailed comparison of the new or upgraded electrical infrastructure necessary for each distributor*
13 *to serve the area that is the subject of the SAA application, including any specific proposed*
14 *connections.*

15
16
17 N/A

18
19
20 **7.5.6**

21 *Outage statistics or, if outage statistics are not available, any other information regarding the*
22 *reliability of the existing line(s) of each distributor that are proposed to supply the area that is the*
23 *subject of the SAA application.*

24
25
26 N/A

27
28
29 **7.5.7**

30 *Quantitative evidence of quality and reliability of service for each distributor for similar customers in*
31 *comparable locations and densities to the area that is the subject of the SAA application.*

32
33
34 N/A

35
36
37 **7.6 OTHER**

38 *It is the sole responsibility of the Applicant to provide all information that is relevant and that would*
39 *assist the Board in making a determination in this matter. Failure to provide key information may*
40 *result in a delay in the processing of the application or in the denial of the application.*

1
2 **7.7 WRITTEN CONSENT/JOINT AGREEMENT**
3

4 Both parties Hydro One Networks Inc. and Woodstock Hydro Services Inc. agree to all the
5 statements made in this application
6
7
8

9
10 _____
11 **Blair MacDonald, Senior Regulatory Officer**
12 **Hydro One Networks Inc.**

10 _____
11 **Jay Heaman, Manager of Operations**
12 **Woodstock Hydro Services Inc.**

13 **Dated:** _____
14

13 **Dated:** _____
14

15
16
17
18 **7.8 REQUEST FOR NO HEARING**
19

20 **Does the applicant request that the application be determined by the Board without a**
21 **hearing? If yes, please provide:**

22 **(a) an explanation as to how no person, other than the applicant and the proposed**
23 **recipient, will be adversely affected in a material way by the outcome of the proceeding**
24 **AND**

25 **(b) the proposed recipient's written consent to the disposal of the application without a**
26 **hearing.**
27
28
29

30
31 _____
32 **Blair MacDonald, Senior Regulatory Officer**
33 **Hydro One Networks Inc.**

30
31 _____
32 **Jay Heaman, Manager, Engineering**
33 **Woodstock Hydro Services Inc.**

34 **Dated:** _____
35
36
37
38
39
40
41
42
43

34 **Dated:** _____
35
36
37
38
39
40
41
42
43

Hydro One Networks Inc.

8th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5707
Fax: (416) 345-5866
Andrew.skalski@HydroOne.com



Andrew Skalski

Director – Applications
Regulatory Affairs

BY COURIER

May 25, 2009

Mr. Jay Heaman
Manager of Operations
Woodstock Hydro Services Inc.
P.O. Box 1598
Woodstock, ON
N4S 0A8

Dear Mr. Heaman:

Woodstock Hydro Application for Licence Amendment – Boot Hills Development

This is to confirm that Hydro One Networks Inc. (“Hydro One”) supports your application to amend Woodstock Hydro’s Distribution Licence to include land described as the Boot Hill Development and three existing Long Term Load Transfer customers (served by Woodstock Hydro but billed by Hydro One). Since Woodstock Hydro has a distribution line and capacity in close proximity to the properties Hydro One believes it would be more economically efficient for Woodstock Hydro to service this area.

Yours very truly,

A handwritten signature in black ink that reads "A. Skalski".

Andrew Skalski

Cc: Mr. John Pickernel, Ontario Energy Board



Leonard Reeves Inc.

Reeves Realty Corp.

Reeves Land Corp.

L.F.R. Investment Corp.

95 Young Street, Woodstock, Ontario, Canada N4S 3L6 • Telephone (519) 537-6251

April 23, 2009

Woodstock Hydro Services
16 Graham St., P.O. Box 1598
Woodstock, ON
N4S 0A8

ATTN: JAY HEAMAN
Manager of Operations

RE: BOOT HILL SUBDIVISION

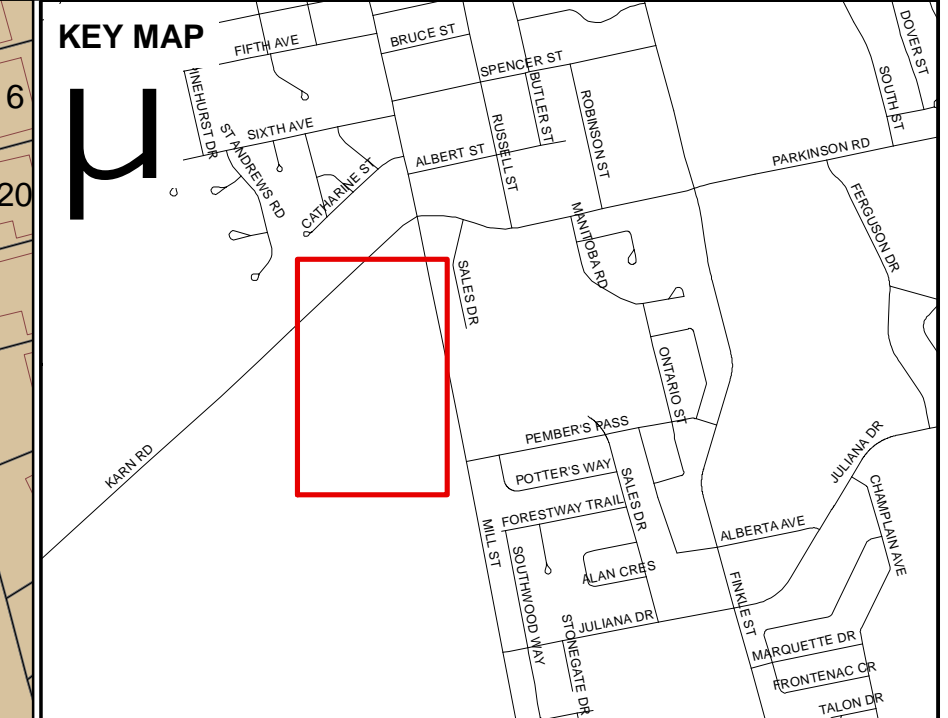
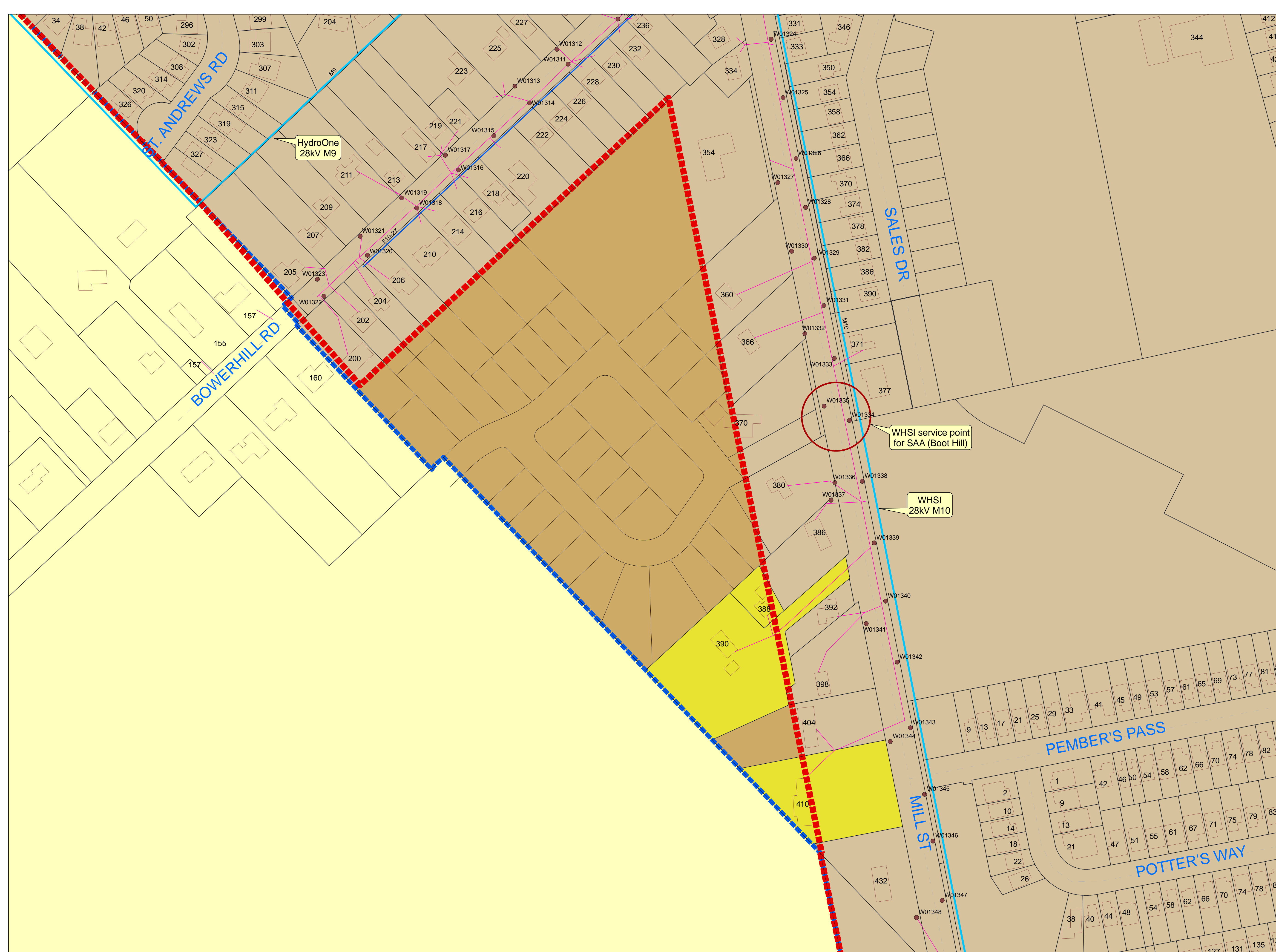
In response to your April 6, 2009 letter, I am happy to support the application to the Ontario Energy Board for a "Service Area Boundary Adjustment" to incorporate my subdivision.

I cannot believe the inefficiency and delay by Hydro One in not addressing the "common sense" issue of transferring this small area within the City of Woodstock to Woodstock Hydro Services having said that, I guess we are all becoming used to bureaucratic "nonsense"!

Thank you for your attention to this matter and please understand I want to get on with servicing by late May.

A handwritten signature in black ink, appearing to be 'L. Reeves', written over a horizontal line.

LEONARD REEVES, PhD
LR/mm
c.c. J.B. Chambers



LEGEND

- Hydro Poles
- Overhead Secondary Service Line

OVERHEAD PRIMARY VOLTAGE, PHASING

- 16200, B
- 16200, R
- 16200, W
- 2400, B
- 2400, R
- 2400, W
- 27600, RWB
- 4160, RWB

■ WHSI Service Area Boundary
■ City Limits Boundary

PARCELS

Notes

- HydroOne Service Area
- LTLT Customers
- SAA Application Area
- WHSI Service Area

NOTES:
This map covers the following sections of the SAA:
M7.1.4 - Subject area of the SAA application
M7.1.4 (a) - WHSI applicant's service area
M7.1.4 (b) - HydroOne service area
M7.1.4 (d) - surrounding area of SAA application
M7.1.4 (e) - Property borders
M7.1.4 (f) - WHSI Existing facilities

NO.	BY	REVISION DESCRIPTION	DATE (MM/DD/YYYY)
1	MP	SAA APPLICATION	03/18/2009

Woodstock Hydro Services Inc.
16 Graham Street
Box 245 Stn Main
Woodstock, ON N4S 6J6
Telephone: (519) 537-3488
Fax: (519) 537-5081

Boot Hill (LP00096)
Service Area Amendment Application (SAA)
Hydro One Networks Inc. & Woodstock Hydro Services Inc.

DRAWN: M.PRANGER DESIGNED: M.PRANGER
CHECKED: B.BARTON APPROVED: J.HEAMAN

WORK REQUEST / JOB ORDER NUMBER SUMMARY

09.3.1830.0 Poles, Towers and Fixtures	09.3.1835.0 Overhead Conductors and Devices	09.3.1840.0 Underground Conduit
09.3.1845.0 Underground Conductors and Devices	09.3.1850.0 Line Transformers OHL	09.3.1851.0 Line Transformers UG
09.3.1855.0 Services OHL	09.3.1856.0 Services UG	09.3.1860.0 Meters

SCALE: 1:1,200 DWG. NO. LP00096_1_001
DATE: 03/18/2009



Woodstock Hydro Services Inc.

16 Graham Street
Box 1598
Woodstock, ON N4S 0A8
Telephone: (519) 537-3488
Fax: (519) 537-5081

April 6, 2009

Dear

Re: Service Area Amendment application to the Ontario Energy Board

Woodstock Hydro Services Inc. is making an application to the Ontario Energy Board for a Service Area Boundary Adjustment in your area. The reason for this application is two fold:

1. To eliminate three Long Term Load Transfers * between Hydro One and Woodstock Hydro , and
2. To make a minor adjustment to the electricity distribution licensed service territory, allowing direct electrical access to the Boot Hill subdivision now under development.

Should this application be approved, you will become a customer of Woodstock Hydro Services Inc. and will be serviced and billed directly by us. Presently as a Hydro One customer, you are billed by Hydro One, but use power supplied by Woodstock Hydro. The Province has directed all distribution utilities to eliminate these transfers in a fair and efficient manner. Woodstock Hydro and Hydro One have worked together to ensure this is the case and both utilities support this application.

For your reference, we include an average cost assessment for your account which outlines a decrease in overall electricity distribution charges should this application be approved.

We do require a letter from you noting your support or objection to this application. Included with this letter is a postage-paid envelope for your convenience. Alternatively, I would be happy to visit you in person to discuss the application and can retrieve your letter at that time.

Please feel free to contact me at the following numbers:

Office: 519-537-7172 ext 255

Mobile: 519-320-0460

Sincerely,

Jay Heaman
Manager of Operations
Woodstock Hydro Services inc.
jheaman@woodstockhydro.com

CC: Ontario Energy Board

CC: Hydro One Networks

* A Long Term Load Transfer customer is billed by one utility, using the electricity from an adjacent utility.



Woodstock Hydro Services Inc.

16 Graham Street
Box 1598
Woodstock, ON N4S 0A8
Telephone: (519) 537-3488
Fax: (519) 537-5081

April 6, 2009

Dear

Re: Service Area Amendment application to the Ontario Energy Board

Woodstock Hydro Services Inc. is making an application to the Ontario Energy Board for a Service Area Boundary Adjustment in your area. The reason for this application is two fold:

1. To eliminate three Long Term Load Transfers * between Hydro One and Woodstock Hydro , and
2. To make a minor adjustment to the electricity distribution licensed service territory, allowing direct electrical access to the Boot Hill subdivision now under development.

This application will not have an impact on your electricity bill and you will continue to be served by Woodstock Hydro. Your property boundary presently straddles the service territory of Woodstock Hydro to the east, and Hydro One Networks to the west and we are informing you of this application as a courtesy.

You do not need to take any action as a result of this application, however you do have the right to express any concerns related to this application. I also encourage you to contact me directly should you have any questions. Hydro One is in support of this application and may also be contacted for further information.

I can be reached any time at the following phone numbers:

Office: 519-537-7172 ext 255
Mobile: 519-320-0460

Sincerely,

Jay Heaman
Manager of Operations
Woodstock Hydro Services inc.
jheaman@woodstockhydro.com

CC: Ontario Energy Board
CC: Hydro One Networks

* A Long Term Load Transfer customer is billed by one utility, using the electricity from an adjacent utility.



Woodstock Hydro Services Inc.

16 Graham Street
Box 1598
Woodstock, ON N4S 0A8
Telephone: (519) 537-3488
Fax: (519) 537-5081

April 7, 2009

Mr. Len Reeves
Reeves Realty
95 Young Street, Woodstock ON
N4S 3L6

Dear Mr. Reeves,

Re: Service Area Amendment application to the Ontario Energy Board

Woodstock Hydro Services Inc. is making an application to the Ontario Energy Board for a Service Area Boundary Adjustment in your area. The reason for this application is two fold:

1. To eliminate three Long Term Load Transfers * between Hydro One and Woodstock Hydro , and
2. To make a minor adjustment to the electricity distribution licensed service territory, allowing direct electrical access to the Boot Hill subdivision now under development.

Should this application be approved, the Boot Hill development will be supplied by Woodstock Hydro directly from the 28 KV distribution feeders that now lie along Mill Street to the east of your property.

Woodstock Hydro and Hydro One are both in support of this minor adjustment and believe this amendment is the best option to supply your property given the existing proximity of Woodstock Hydro distribution plant.

We do require a letter from you noting your support or objection to this application. Included with this letter is a map outlining the subject areas. I would be happy to visit you in person to discuss. Alternatively, please feel free to contact me at the following numbers:

Office: 519-537-7172 ext 255
Mobile: 519-320-0460

Sincerely,

Jay Heaman
Manager of Operations
Woodstock Hydro Services inc.
jheaman@woodstockhydro.com

CC: Ontario Energy Board
CC: Hydro One Networks

* A Long Term Load Transfer customer is billed by one utility, using the electricity from an adjacent utility.

Usage		3,172.00	(monthly consumption x 4)						
Loss Factor		1.044							
Loss Adjusted Consumption		3,311.57		John Wubben 390 Mill St, Woodstock ON N4S 7V6					
			121 days						
				Jan 1 to Apr 30.08					
surcharge				Electricity				Total for 2008-WHSI	
1	Elec Chg Residential 1st tier	0.05	\$ 165.58	1st Tier	\$ 165.58			Electricity	
2	Elec Chg Residential 2nd tier	0.059	\$ -	2nd Tier	\$ -			1st Tier	\$ 442.30
10	Distribution Residential	0.0201	\$ 63.76	Delivery	\$ 144.33			2nd Tier	\$ 75.95
				Regulatory Charge	\$ 21.54			Delivery	\$ 419.75
21	Trans Network Residential	0.0058	\$ 19.21	Debt Retirement Charge	\$ 22.20			Regulatory Charge	\$ 64.65
22	Trans Connection Chg-Residential	0.0045	\$ 14.90	Other Charges				Debt Retirement Charge	\$ 66.61
30	Monthly Service Chg Residential	11.52	\$ 46.46	GST	\$ 17.68			Other Charges	
				Account Balance	\$ 371.34			GST	\$ 53.46
31	SSS Admin. chg Residential	0.25	\$ 1.01					Account Balance	\$ 1,122.73
20	Wholesale Market Serv Residential	0.0062	\$ 20.53						
11	Debt Retirement Chg Res	0.007	\$ 22.20						
	Goods and Services Tax		\$ 17.68						
	Total		\$ 371.34					Total for 2008-Hydro One	
								Electricity	
								1st Tier	\$ 454.18
								2nd Tier	\$ 89.43
								Delivery	\$ 577.38
	1st tier winter = 1000 kwh/month	1000						Regulatory Charge	\$ 67.48
	First tier	3311.57						Debt Retirement Charge	\$ 66.61
	Second tier	0						Other Charges	
		3311.57						GST	\$ 62.75
Usage		4,758.00	(monthly consumption x 6)					Account Balance	\$ 1,317.83
Loss Factor		1.044							
Loss Adjusted Consumption		4,967.35						Difference	-15%
			184 days						
				May 1 to Oct 31.08					
surcharge				Electricity					
1	Elec Chg Residential 1st tier	0.050	\$ 184.00	1st Tier	\$ 184.00				
2	Elec Chg Residential 2nd tier	0.059	\$ 75.95	2nd Tier	\$ 75.95				
10	Distribution Residential	0.0192	\$ 91.35	Delivery	\$ 206.66				
				Regulatory Charge	\$ 32.33				
21	Trans Network Residential	0.0048	\$ 23.84	Debt Retirement Charge	\$ 33.31				
22	Trans Connection Chg-Residential	0.0043	\$ 21.36	Other Charges					
30	Monthly Service Chg Residential	11.43	\$ 70.10	GST	\$ 26.61				
				Account Balance	\$ 558.86				
31	SSS Admin. chg Residential	0.25	\$ 1.53						
20	Wholesale Market Serv Residential	0.0062	\$ 30.80						
11	Debt Retirement Chg Res	0.007	\$ 33.31						
	Goods and Services Tax		\$ 26.61						
	Total		\$ 558.86						
	1st tier winter = 1000 kwh/month	600							
	First tier	3680							
	Second tier	1,287							
		4967.35							
Usage		1,586.00	(monthly consumption x 2)						
Loss Factor		1.044							
Loss Adjusted Consumption		1,655.78							
			61 days						
				Nov 1 to Dec 31.08					
surcharge				Electricity					
1	Elec Chg Residential 1st tier	0.056	\$ 92.72	1st Tier	\$ 92.72				
2	Elec Chg Residential 2nd tier	0.065	\$ -	2nd Tier	\$ -				
10	Distribution Residential	0.0192	\$ 30.45	Delivery	\$ 68.76				
				Regulatory Charge	\$ 10.77				
21	Trans Network Residential	0.0048	\$ 7.95	Debt Retirement Charge	\$ 11.10				
22	Trans Connection Chg-Residential	0.0043	\$ 7.12	Other Charges					
30	Monthly Service Chg Residential	11.43	\$ 23.24	GST	\$ 9.17				
				Account Balance	\$ 192.53				
31	SSS Admin. chg Residential	0.25	\$ 0.51						
20	Wholesale Market Serv Residential	0.0062	\$ 10.27						
11	Debt Retirement Chg Res	0.007	\$ 11.10						
	Goods and Services Tax		\$ 9.17						
	Total		\$ 192.53						
	1st tier winter = 1000 kwh/month	1000							
	First tier	1,655.78							
	Second tier								
		1655.78							

Usage		9,172.00	(monthly consumption x 4)				
Loss Factor		1.044					
Loss Adjusted Consumption		9,575.57		Glen & Judy Landon 410 Mill St, Woodstock ON N4S 7V6			
			121 days				
				Jan 1 to Apr 30.08			
surcharge				Electricity		Total for 2008-WHSI	
1	Elec Chg Residential 1st tier	0.05	\$ 201.67	1st Tier	\$ 201.67	Electricity	
2	Elec Chg Residential 2nd tier	0.059	\$ 326.99	2nd Tier	\$ 326.99	1st Tier	\$ 499.53
10	Distribution Residential	0.0201	\$ 184.36	Delivery	\$ 329.45	2nd Tier	\$ 1,136.35
				Regulatory Charge	\$ 60.38	Delivery	\$ 949.27
21	Trans Network Residential	0.0058	\$ 55.54	Debt Retirement Charge	\$ 64.20	Regulatory Charge	\$ 181.16
22	Trans Connection Chg-Residential	0.0045	\$ 43.09	Other Charges		Debt Retirement Charge	\$ 192.61
30	Monthly Service Chg Residential	11.52	\$ 46.46	GST	\$ 49.13	Other Charges	
				Account Balance	\$ 1,031.82	GST	\$ 147.95
31	SSS Admin. chg Residential	0.25	\$ 1.01			Account Balance	\$ 3,106.87
20	Wholesale Market Serv Residential	0.0062	\$ 59.37				
11	Debt Retirement Chg Res	0.007	\$ 64.20				
	Goods and Services Tax		\$ 49.13				
	Total		\$ 1,031.82			Total for 2008-Hydro One	
						Electricity	
						1st Tier	\$ 499.53
	1st tier winter = 1000 kwh/month	1000				2nd Tier	\$ 1,215.60
	First tier	4033.33				Delivery	\$ 1,230.15
	Second tier	5,542				Regulatory Charge	\$ 189.34
		9575.57				Debt Retirement Charge	\$ 192.61
						Other Charges	
						GST	\$ 166.36
Usage		13,758.00	(monthly consumption x 6)			Account Balance	\$ 3,493.60
Loss Factor		1.044					
Loss Adjusted Consumption		14,363.35				Difference	-11%
			184 days				
				May 1 to Oct 31.08			
surcharge				Electricity			
1	Elec Chg Residential 1st tier	0.050	\$ 184.00	1st Tier	\$ 184.00		
2	Elec Chg Residential 2nd tier	0.059	\$ 630.32	2nd Tier	\$ 630.32		
10	Distribution Residential	0.0192	\$ 264.15	Delivery	\$ 464.96		
				Regulatory Charge	\$ 90.59		
21	Trans Network Residential	0.0048	\$ 68.94	Debt Retirement Charge	\$ 96.31		
22	Trans Connection Chg-Residential	0.0043	\$ 61.76	Other Charges			
30	Monthly Service Chg Residential	11.43	\$ 70.10	GST	\$ 73.31		
				Account Balance	\$ 1,539.48		
31	SSS Admin. chg Residential	0.25	\$ 1.53				
20	Wholesale Market Serv Residential	0.0062	\$ 89.05				
11	Debt Retirement Chg Res	0.007	\$ 96.31				
	Goods and Services Tax		\$ 73.31				
	Total		\$ 1,539.48				
	1st tier winter = 1000 kwh/month	600					
	First tier	3680					
	Second tier	10,683					
		14363.35					
Usage		4,586.00	(monthly consumption x 2)				
Loss Factor		1.044					
Loss Adjusted Consumption		4,787.78					
			61 days				
				Nov 1 to Dec 31.08			
surcharge				Electricity			
1	Elec Chg Residential 1st tier	0.056	\$ 113.87	1st Tier	\$ 113.87		
2	Elec Chg Residential 2nd tier	0.065	\$ 179.04	2nd Tier	\$ 179.04		
10	Distribution Residential	0.0192	\$ 88.05	Delivery	\$ 154.86		
				Regulatory Charge	\$ 30.19		
21	Trans Network Residential	0.0048	\$ 22.98	Debt Retirement Charge	\$ 32.10		
22	Trans Connection Chg-Residential	0.0043	\$ 20.59	Other Charges			
30	Monthly Service Chg Residential	11.43	\$ 23.24	GST	\$ 25.50		
				Account Balance	\$ 535.56		
31	SSS Admin. chg Residential	0.25	\$ 0.51				
20	Wholesale Market Serv Residential	0.0062	\$ 29.68				
11	Debt Retirement Chg Res	0.007	\$ 32.10				
	Goods and Services Tax		\$ 25.50				
	Total		\$ 535.56				
	1st tier winter = 1000 kwh/month	1000					
	First tier	2,033.33					
	Second tier	2,754.45					
		4787.78					