Hydro One Networks Inc.

7^{fr} Floor, South Tower 483 Bay Street Toronto, Ontario M5G 2P5 www.HydroOne.com

Tel: (416) 345-5680 Cell: (416) 568-5534 frank.dandrea@HydroOne.com



Frank D'Andrea Vice President, Regulatory Affairs & Chief Risk Officer

BY COURIER

December 6, 2018

Ms. Kirsten Walli Board Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli,

EB-2018-0042 – Hydro One Networks Inc. – Distribution Rate Application for the Areas Formerly Served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc. – Application and Evidence Filing

Hydro One Networks Inc. hereby submits its evidence in support of an application for the implementation of electricity distribution rates to be effective May 1, 2019 for the service areas formerly served by Norfolk Power Distribution Inc., Haldimand County Hydro Inc., and Woodstock Hydro Services Inc.

This application is filed in accordance with the Board's Decision and Rate Order for 2018 rates for the above noted service areas (EB-2017-0050), as well as the Board's Policy entitled A New Distribution Rate Design for Residential Electricity customers (EB-2012-0410) issued April 2, 2015.

An electronic copy of the evidence along with the supporting Excel models has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY FRANK D'ANDREA

Frank D'Andrea

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 1 of 20

1	IN THE MATT	ER OF the Ontario Energy Board
2	Act, 1998, be	ing Schedule B to the Energy
3	Competition Act,	, <i>1998</i> , S.O. 1998, c.15;
4		
5	AND IN THE	MATTER OF an Application by
6	Hydro One Net	tworks Inc. to the Ontario Energy
7	Board for an Or	der or Orders pursuant to section 78
8	of the Ontario	o Energy Board Act, 1998 for
9	distribution rates	s and related matters in the service
10	areas formerly se	erved by Norfolk Power Distribution
11	Inc., Haldimand	County Hydro Inc. and Woodstock
12	Hydro Services I	Inc., to be effective May 1, 2019.
13		
14	Title of Proceeding:	An Application by Hydro One Networks Inc. for an
15		Order or Orders approving distribution rates and
16		related matters in the service areas formerly served
17		by Norfolk Power Distribution Inc., Haldimand
18		County Hydro Inc. and Woodstock Hydro Services
19		Inc., to be effective May 1, 2019
20		
21	Applicant's Name:	Hydro One Networks Inc.
22	Applicant's Address for Service:	7th Floor, South Tower
23		483 Bay Street
24		Toronto, Ontario
25		M5G 2P5
26	Attention:	Linda Gibbons
27		Senior Regulatory Coordinator – Regulatory Affairs
28	Telephone:	416-345-4373
29	E-mail:	<u>Regulatory@HydroOne.com</u>

1

TABLE	OF	CONTENTS

Sections	Page
	Number
CERTIFICATION OF EVIDENCE	3
APPLICATION	4-9
INTRODUCTION	10 - 11
MANAGER'S SUMMARY	12 - 20
APPENDICES	
A Current Tariff of Rates and Charges for Norfolk Power Distribution Inc,	
Haldimand County Hydro Inc and Woodstock Hydro Services Inc.	
B 2018 IRM Rate Model – Norfolk Power Distribution Inc.	
C 2018 IRM Rate Model – Haldimand County Hydro Inc.	
D 2018 IRM Rate Model – Woodstock Hydro Services Inc.	
E Bill Impacts – Norfolk Power Distribution Inc.	
F Bill Impacts – Haldimand County Hydro Inc.	
G Bill Impacts – Woodstock Hydro Services Inc.	
H Proposed Tariff of Rates and Charges – Norfolk Power Distribution Inc.	
I Proposed Tariff of Rates and Charges – Haldimand County Hydro Inc.	
J Proposed Tariff of Rates and Charges – Woodstock Hydro Services Inc.	

2

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 3 of 20

1		CERTIFICATION OF EVIDENCE
2		
3	TO:	ONTARIO ENERGY BOARD
4		
5		
6	The u	ndersigned, being Hydro One Networks Inc.'s ("Hydro One") Vice President of
7	Regula	atory Affairs & Chief Risk Officer, Frank D'Andrea hereby certifies for and on
8	behalf	of Hydro One that:
9		
10	1.	I am a senior officer of Hydro One;
11	2.	This certificate is given pursuant to Chapter 1 of the Ontario Energy Board's
12		Filing Requirements for Electricity Distribution Rate Applications (last revised on
13		July 12, 2018); and
14	3.	The evidence submitted in support of Hydro One's 2019 distribution rate
15		application for the former service areas of Haldimand County Hydro Inc., Norfolk
16		Power Distribution Inc. and Woodstock Hydro Services Inc. (EB-2018-0042)
17		filed with the OEB is accurate, consistent and complete to the best of my
18		knowledge.
19		
20	DATE	D this 6 th day of December, 2018.
21		
22		
23		ORIGINAL SIGNED BY FRANK D'ANDREA
24		FRANK D'ANDREA

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 4 of 20

APPLICATION

The Applicant is Hydro One Networks Inc. (referred to in this Application as the 3 "Applicant" or "HONI"), a corporation incorporated pursuant to the Ontario Business 4 Corporations Act with its head office in the City of Toronto, ON. The Applicant carries 5 on the business, among other things, of owning and operating transmission and 6 distribution facilities in Ontario, including the provision of regulated electricity 7 distribution services to the service areas formerly served by Norfolk Power Distribution 8 Inc. ("NPDI"), Haldimand County Hydro Inc. ("HCHI") and Woodstock Hydro Services 9 Inc. ("WHSI"). The distribution licences for NPDI, HCHI and WHSI have all been 10 transferred to HONI. 11 12 Hydro One Inc. ("HOI"), HONI's parent company, previously filed Mergers, 13 Acquisitions, Amalgamations and Divestitures ("MAAD") applications with the Ontario 14 Energy Board (the "Board"), and received subsequent approvals to acquire: 15 16 • **NPDI** – The Board approved the MAAD application and issued its Decision and 17 Order on July 3, 2014 (EB-2013-0187) 18 HCHI - The Board approved the MAAD application and issued its Decision and 19 Order on March 12, 2015 (EB-2014-0244) 20 WHSI - The Board approved the MAAD application and issued its Decision and • 21 Order on September 11, 2015 (EB-2014-0213) 22 23 On August 29, 2011 NPDI filed a Cost of Service ("COS") rate application (EB-2011-24 0272) which resulted in approved rates effective May 1, 2012. Subsequently, on October 25 12, 2012 NPDI filed an Incentive Regulation Mechanism rate application (EB-2012-26 0151) for rates effective May 1, 2013. Pursuant to the Board Decision of July 3, 2014 27 under EB-2013-0187, electricity distribution rates have been frozen for a five year period, 28 effective and implemented on September 8, 2014, based on a one percent reduction in 29

1

2

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 5 of 20

NPDI's base distribution rates (exclusive of rate riders) that were previously approved for
May 1, 2012.

3

HCHI filed a COS rate application (EB-2013-0134) with the Board, which resulted in approved rates effective May 1, 2014. HCHI did not file a 2015 IRM Distribution Rate Application as a result of the MAAD application approved in EB-2014-0244. Instead, electricity distribution rates have been frozen for a five year period, effective (and also implemented on) July 1, 2015, based on a one percent reduction in HCHI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014.

11

WHSI filed an IRM rate application (EB-2013-0182) with the Board, which resulted in approved rates effective May 1, 2014. WHSI did not file a 2015 COS Distribution Rate Application as a result of the MAAD application approved in EB-2014-0213. Instead, electricity distribution rates have been frozen for a five year period, effective (and also implemented on) October 31, 2015, based on a one percent reduction in WHSI's base distribution rates (exclusive of rate riders) that were previously approved for May 1, 2014.

19

On April 2, 2015, the Board released its policy, *A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410) (the "Policy"), followed by its implementation letter, dated July 16, 2015, which states on page 3:

23

"The OEB expects that all distributors will file an application for 2016
rates to begin the implementation of fixed residential distribution rates
even if the distributor had not planned to file a rate change application in
2016. Given that fixed rates for residential classes are revenue neutral,
the OEB is of the view that adjustments to the residential rate structure

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 6 of 20

should be carried out in distribution service areas even where a rate freeze is in effect due to a merger agreement."

3

1

2

On January 14, 2016, the Board approved HONI's application (EB-2015-0269) for 2016 distribution rates for the residential customers in the service area formerly served by NPDI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *four year* transition period.

9

On January 14, 2016, the Board approved an application by HCHI (EB-2015-0259) for 2016 distribution rates for the residential customers in the service area formerly served by HCHI. The, approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five year* transition period.

15

On January 14, 2016, the Board approved an application by WHSI (EB-2015-0271) for 2016 distribution rates for the residential customers in the service area formerly served by WHSI. The approved 2016 rates were effective February 1, 2016, and were in accordance with the Board's direction to implement the new Policy and rate design over a *five year* transition period.

21

All implementations proposed over the approved transition periods would make the shift from combined fixed/volumetric distribution rates to a fully-fixed rate for residential customers, while keeping within the \$4 allowable annual impact to the fixed monthly charge as identified in the Policy.

26

On December 21, 2016, the Board approved HONI's application (EB-2016-0082) for 28 2017 distribution rates for customers in the service area formerly served by NPDI, HCHI 29 and WHSI. The approved 2017 rates were effective January 1, 2017, and were in

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 7 of 20

accordance with the Board's direction to implement the new Policy and rate design over a
 multi-year transition period.

3

On April 5, 2018 the Board approved HONI's application (EB-2017-0050) for 2018 distribution rates for customers in the service area formerly served by NPDI, HCHI, and WHSI. The approved 2018 rates were effective May 1, 2018, and were in accordance with the Board's direction to implement the new Policy and rate design over a multi-year transition period.

9

Consistent with the Board's direction given in the Decisions with Reasons for the NPDI,
 HCHI and WHSI 2016, 2017, and 2018 distribution rates applications, the Applicant has
 included the following updates in this Application:

13

i) Implementing the 4th year of the phase-in to all-fixed rates for residential
 classes for HCHI, WHSI and NPDI¹;

- ii) Updating the Retail Transmission Service Rates ("RTSR") to reflect the
 approved Uniform Transmission Rates ("UTR") and HONI's Sub
 Transmission class RTSR rates ("ST") Rates
- 19

In its Decision for Hydro One's 2018 distribution rates application for NPDI, HCHI and WHSI (EB-2017-0050), the OEB only approved disposition of Group 1 Deferral/Variance Account ("DVA") balances directly attributable to each acquired utility up to December 31 of the year prior to their acquisition. The OEB is currently in the process of auditing Hydro One's Regulated Price Plan ("RPP") settlement process, to assess the allocation methodology that Hydro One uses to assign balances for Group 1 DVAs for all acquired utilities from 2015 onwards, as well as the pre and post-acquisition

¹ For NPDI this is the final year of the phase-in to all-fixed residential rates.

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 8 of 20

balances in Accounts 1588 and 1589.² Given that the audit may impact Group 1 DVA balances for the Acquired Utilities, Hydro One is proposing to defer the disposition of Group 1 accounts until the next rates application for the three service areas following the issuance of the OEB's audit report. Hydro One has not provided a completed continuity schedule, GA Allocation Workform, 1595 Workform with the Application as these items are impacted by the OEB audit and not relevant to the requests sought in this proceeding³.

8

9 The Applicant seeks approval for the proposed distribution rates to be effective May 1,

¹⁰ 2019 for customers in the service areas formerly served by NPDI, HCHI and WHSI.

11

12 The Applicant followed Chapter 3 of the Board's Filing Requirements for Electricity

13 Distribution Rate Applications – 2018 Edition for 2019 Rate Applications, issued July 12,

14 2018 (the "Filing Requirements") to prepare this Application.

² OEB informed Hydro One of this audit in its letter dated April 27, 2018.

³ Tab 3 (Continuity Schedule) of the IRM Model auto-populates RRR balances as of December 31, 2017 in column BU. As noted in the section titled *Retail Transmission Rates*, p.15, NPDI was integrated in 2015, and HCHI and WHSI were integrated in 2016. Since individual RRR filings for these entities ceased after integration, the source and accuracy of the data in column BU in the IRM Model is unknown and since Hydro One is proposing to defer the disposition of Group 1accounts until the next rate application, the data has not been validated and no adjustments have been made to the auto-populated data.

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 9 of 20

The Applicant used the 2019 IRM Rate Generator – Version 2.0 issued by the Board on
July 24, 2018 ("IRM Model") in this application.⁴ Specifically, the following
components of the IRM Model were populated and utilized:
i) Implementing the 4th year of the phase-in to all-fixed rates for residential

- 6 classes for NPDI, HCHI, and WHSI;
- 7 ii) Updating RTSR;
 - iii) Calculating bill impacts⁵; and
- 9 iv) Producing the proposed tariff schedules⁶.
- 10

8

11 The Applicant requests that this proceeding be conducted by way of written hearing.

⁴ HONI's IRM Models were modified by Board staff to set all Price Cap Index parameters to zero on Tab 16 of the model. IRM Models have been filed in both PDF and live Excel format.

⁵ Hydro One has reproduced the bill impact calculations for all rate classes for NPDI, HCHI and WHSI for reasons described in the Bill Impacts section of this exhibit, which have been filed in both PDF and live Excel format.

⁶ Final tariff schedules for NPDI and WHSI, as submitted in Appendix H, and J have been modified to correct the inconsistencies in the IRM model related to Acquisition Riders for the residential classes.

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 10 of 20

1	INTRODUCTION
2	
3	The service area formerly served by NPDI includes the electricity distribution system in
4	NPDI's former licensed service area in the Towns of Simcoe, Port Dover, Delhi,
5	Waterford and the Village of Port Rowan plus Townsend and Woodhouse Townships,
6	serving approximately 19,000 residential and business customers.
7	
8	The service area formerly served by HCHI includes the electricity distribution system in
9	the former HCHI licensed service area in the municipal boundary of Haldimand County,
10	serving approximately 21,000 residential and business customers.
11	
12	The service area formerly served by WHSI includes the electricity distribution system in
13	the former WHSI service area in the City of Woodstock, serving approximately 16,000
14	customers residential and business customers.
15	
16	While only residential customers will be affected by the phase-in to all-fixed distribution
17	rates, all customers for the service areas formerly served by NPDI, HCHI and WHSI will
18	be affected by this Application due to updating of the RTSR and the expiration of certain
19	rate riders.
20	
21	Interested parties can view the Application on HONI's Regulatory Affairs website at:
22	
23	https://www.hydroone.com/abouthydroone/RegulatoryInformation/oebapplications

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 11 of 20

- 1 Contact information for this Application is as follows:
- 2
- 3 Senior Regulatory Coordinator Regulatory Affairs
- 4 Linda Gibbons
- 5 Hydro One Networks Inc.
- ⁶ Telephone: 416-345-4373
- 7 E-mail: <u>Regulatory@HydroOne.com</u>
- 8
- 9 Senior Advisor Regulatory Affairs
- 10 Alex D. Zbarcea
- 11 Hydro One Networks Inc.
- 12 Telephone: 416-345-6425
- 13 E-mail: <u>Alex.Zbarcea@HydroOne.com</u>

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 12 of 20

MANAGER'S SUMMARY 1 2 2019 Fixed and Volumetric Residential Distribution Rates 3 4 The Board-approved MAAD applications for the acquisitions of NPDI, HCHI and WHSI 5 froze base electricity distribution rates for a five year period⁷. Subsequently, there will be 6 no IRM rate increases (i.e. inflation rate less productivity factor) to any of these three 7 service areas in the 2019 rate year. 8 9 In the Report of the Board: A New Distribution Rate Design for Residential Electricity 10 Customers (EB-2012-0410) issued April 2, 2015, the Board confirmed that rates for 11 residential customers will migrate to a fixed monthly distribution ("all-fixed") charge 12 over a transition period commencing in 2016. 13 14 In its Decisions on HONI/NPDI (EB-2015-0269), HCHI (EB-2015-0259) and WHSI's 15 (EB-2015-0271) 2016 distribution rates applications, the Board ordered multi-year phase-16 in transition periods, commencing in 2016 for the residential classes. Specifically, the 17 Board ordered a four-year phase-in for NPDI and a five-year phase-in for both HCHI and 18 WHSI. As such, the Applicant has included the 4th year of the phase-in to all-fixed rates 19 for residential customers of NPDI, HCHI and WHSI in this Application. For residential 20 customers of NPDI, this application represents the final stage of transition to all-fixed 21 rates. 22 23 Table 1 below summarizes the proposed 2019 monthly Fixed Service Charge, Volumetric 24 Rate, and the associated Rate Riders per Acquisition Agreement ("Acquisition Rider") 25 for the residential customer class in each of the service areas formerly served by NPDI, 26 HCHI and WHSI. Consistent with Section 3.2.3 of the Filing Requirements, the monthly 27

⁷ Five year period starting September 8, 2014; July 1, 2015; and October 31, 2015 for NPDI, HCHI, and WHSI respectively.

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 13 of 20

fixed charges for HCHI and WHSI service areas will increase by less than \$4. For NPDI, 1 2019 being the final stage of transition to all-fixed distribution rates, the monthly fixed 2 charge for the residential class will increase by \$4.01. To ensure that residential 3 customers continue to receive the rate reduction associated with HONI's Acquisition 4 Agreement over the transition period to a fully-fixed monthly service charge, the 5 proposed 2019 Acquisition Riders applicable to the monthly Service charge and the 6 Distribution Volumetric rate have been updated to reflect the changes in respective base 7 rates for 2019, consistent with the approach approved by the Board in 2016, 2017 and 8 2018. 9

- 10
- 11 12

Table 1: Current and Proposed Rates and Acquisition Riders for theResidential Customer Class for 2019

Customer Rate Area	Effective Date	Fixed Service Charge (\$/month)	Fixed Rate Rider per Acquisition Agreement (\$/month)	Volumetric Rate (\$/kWh)	Volumetric Rate Rider per Acquisition Agreement (\$/kWh)
NPDI	May 1, 2018	\$32.79	-\$0.49	\$0.0055	-\$0.00010
NPDI	May 1, 2019	\$36.80	-\$0.55	\$0.0000	n/a
HCHI	May 1, 2018	\$28.20	-\$0.28	\$0.0099	-\$0.00010
HCHI	May 1, 2019	\$31.91	-\$0.32	\$0.0050	-\$0.00010
WHSI	May 1, 2018	\$23.16	-\$0.23	\$0.0089	-\$0.00010
WHSI	May 1, 2019	\$26.57	-\$0.27	\$0.0045	-\$0.00005

13

The detailed calculations for 2019 fixed and volumetric residential rates are provided in Tab 16 (Rev2Cost_GDPIPI) of the corresponding 2019 IRM Model for each of service areas (provided in Appendices B, C, and D). The 2019 Acquisition Riders were calculated by taking 1% of proposed 2019 base rates, with the exception of NPDI. Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 14 of 20

Pursuant to the Board Decision of July 3, 2014 on NPDI's MAAD application, the 1 acquisition riders for NPDI's customer classes were linked to a 1% reduction on 2012 2 base rates. However, NPDI's 2012 base rates were subsequently increased as part of 3 NPDI's IRM application for 2013 rates (EB-2012-0151), and so in order to satisfy the 4 Board's approval of a 1% reduction on 2012 base rates, the acquisition riders 5 implemented represented a slightly higher reduction relative to the 2013 approved base 6 rates. The existing acquisition riders approved by the Board for NPDI represent a 1.49% 7 reduction to the base fixed monthly charge and a 1.38% reduction of the base volumetric 8 rate. Since the distribution rates for NPDI's residential class are moving to all-fixed in 9 2019, there is no volumetric component to the 2019 Acquisition Rider for NPDI's 10 residential class. 11

12

In the case of WHSI, the calculated volumetric acquisition rider falls below the Board's materiality threshold as defined in the Board's Filing Requirements⁸. However, consistent with the Board's approval to use five decimal places in establishing the volumetric acquisition rider for the HCHI USL rate class in its Final Rate Order under EB-2014-0244, Hydro One is proposing to use five decimal places for the WHSI residential volumetric acquisition rider.

19

20 <u>Retail Transmission Service Rates</u>

21

The proposed 2019 RTSR in this Application are determined using the Board's 2019 IRM Model (Tabs 10-15), which reflects the current UTRs (approved for January 1, 2018) and Hydro One ST rates (approved for January 1, 2017), as well as the approved loss factors. It is HONI's expectation that the UTRs and Hydro One ST rates in the 2019 IRM Models will be updated by Board staff should the Board approve 2019 UTRs and 2019 Hydro One ST rates prior to issuing the final rate order in this Application.

⁸ Section 2.8 in Chapter 2 of the Board's Filing Requirements for Electricity Distribution Rate Applications specifies that variable charges be shown to four decimal places.

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 15 of 20

In addition to the current UTRs, ST rates and loss factors, Tab 12 1 (Historical Wholesale) of the 2019 IRM Model also requires 2017 monthly transmission 2 billing information from the Independent Electricity System Operator ("IESO") and 3 HONI, where applicable, as well as the total billing quantities by rate class, as filed in the 4 2017 Reporting and Record Keeping Requirements ("RRR"). NPDI was integrated into 5 HONI in 2015, while HCHI and WHSI were integrated into HONI in 2016. As a result, 6 HONI now settles transmission charges on an overall basis and cannot provide the 7 associated transmission demand details separately by rate zone. Additionally, RRR 8 filings for each of the Acquired Utilities ceased upon integration with HONI hence the 9 required data associated with the areas formerly served by NPDI, HCHI, and WHSI is not 10 available. As approved by the Board in EB-2016-0082 and EB-2017-0050, HONI 11 proposes to update the RTSR by using the latest UTR, HONI ST rates and loss factors, 12 while using the IESO billing information and billing quantities as per the most recent 13 Distribution Rates Applications⁹ filed with the Board by NPDI, HCHI and WHSI, until 14 all customers are fully transitioned to HONI's rate structure. 15

16

Even without the use of 2017 actual billing information, Hydro One's proposed approach for setting 2019 RTSR better reflects what customers should be paying for transmission services since they are aligned with the most current UTRs and HONI ST rates. The 2019 proposed RTSR should result in smaller variances accumulating in the RTSR RSVA, and in any case, customers will be held harmless given that any over- or under-recovery of RTSR charges is tracked in the RSVA.

23

The current and proposed 2019 RTSR for NPDI, HCHI and WHSI are summarized in Table 2 below. For detailed calculations of the RTSRs, refer to Tabs 10 to 15 of the corresponding 2019 IRM Models for each service area, in Appendices B, C, and D.

⁹ NPDI's 2013 RTSR Workform in proceeding EB-2012-0151, HCHI's 2014 RTSR Workform in proceeding EB-2013-0134, and WHSI's 2014 RTSR Workform in proceeding EB-2013-0182.

	Current	2018 RTSRs (EE	3-2017-0050)	Pro	posed 201	9 RTSRs	% Change		
NPDI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0564	0.0067	0.0038	1.0564	0.0067	0.0038	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0564	0.0062	0.0033	1.0564	0.0062	0.0033	0.0%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0564	2.4984	1.3177	1.0564	2.4930	1.3225	-0.2%	0.4%
Unmetered Scattered Load	\$/kWh	1.0564	0.0062	0.0033	1.0564	0.0062	0.0033	0.0%	0.0%
Sentinel Lighting	\$/kW	1.0564	1.8938	1.0399	1.0564	1.8897	1.0437	-0.2%	0.4%
Street Lighting	\$/kW	1.0564	1.8842	1.0187	1.0564	1.8801	1.0224	-0.2%	0.4%
Embedded Distributor	\$/kW	1.0464	0.0000	0.0000	1.0464	0.0000	0.0000	0.0%	0.0%
		Current	2018 RTSRs (EE	3-2017-0050)	Pro	posed 201	9 RTSRs	% C	hange
нсні	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss Factor	Proposed RTSR- Network	Proposed RTSR- Connection	RTSR Network	RTSR Connection
Residential	\$/kWh	1.0655	0.0064	0.0060	1.0655	0.0064	0.0060	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0655	0.0058	0.0055	1.0655	0.0058	0.0055	0.0%	0.0%
General Service 50 to 4,999 kW	\$/kW	1.0655	2.4546	2.3357	1.0655	2.4498	2.3303	-0.2%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0655	0.0058	0.0055	1.0655	0.0058	0.0055	0.0%	0.0%
Sentinel Lighting	\$/kW	1.0655	1.7819	1.7130	1.0655	1.7784	1.7091	-0.2%	-0.2%
Street Lighting	\$/kW	1.0655	1.7729	1.6780	1.0655	1.7694	1.6741	-0.2%	-0.2%
Embedded Distributor	\$/kW	1.0288	2.9391	2.9244	1.0288	2.9333	2.9177	-0.2%	-0.2%
		Current	2018 RTSRs (EE	3-2017-0050)	Pro	posed 201	9 RTSRs	% C	hange
WHSI	Unit	Loss Factor	RTSR- Network	RTSR- Connection	Loss	Proposed RTSR-		RTSR	RTSR Connection
Residential	\$/kWh	1.0431	0.0071	0.0064	1.0431	0.0071	0.0064	0.0%	0.0%
General Service Less Than 50 kW	\$/kWh	1.0431	0.0064	0.0060	1.0431	0.0064	0.0060	0.0%	0.0%
General Service 50 to 999 kW	\$/kW	1.0431	2.7527	2.5512	1.0431	2.7525	2.5473	0.0%	-0.2%
General Service Greater Than 1,000 kW	\$/kW	1.0431	2.7527	2.5512	1.0431	2.7525	2.5473	0.0%	-0.2%
Unmetered Scattered Load	\$/kWh	1.0431	0.0064	0.0060	1.0431	0.0064	0.0060	0.0%	0.0%
Street Lighting	\$/kW	1.0431	2.0316	1.8830	1.0431	2.0314	1.8801	0.0%	-0.2%

1 Table 2: Current (2018) and Proposed (2019) RTSR for NPDI, HCHI, and WHSI

2 3

4 Bill Impacts

5

HONI has calculated the total bill impacts of the transition to an all-fixed monthly service
charge for the Residential customer class using low, typical and high consumption levels,
and holding the commodity charges and regulatory charges constant for 2019. Per
Chapter 3, Section 3.1.3 of the Board's Filing Requirements, the typical consumption
level for year round residential customers is 750 kWh. The low and high consumption
levels reflect the 10th and 90th percentile consumption levels, and are the same as the

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 17 of 20

1	approved values used in HONI's 2018 distribution rate application for the former NPDI,
2	HCHI and WHSI service areas (EB-2017-0050).
3	
4	In calculating the bill impacts using Tab 20 of the 2019 IRM model, Hydro One noted
5	some issues in the model calculations, as described below:
6	• NPDI:
7	• Volumetric component of the 2018 Acquisition Rider incorrectly included in
8	2019 bill calculations.
9	• Low Voltage Acquisition Rider incorrectly excluded in bill calculations for
10	General Service 50-4,999 kW, Sentinel Light and Street Light class.
11	• Distribution Rate Protection per the Fair Hydro Plan is incorrectly applied to
12	residential customers ¹⁰ .
13	• HCHI:
14	\circ For the Embedded Distributor rate class, the volumetric distribution rate is
15	incorrectly excluded in the bill impact calculations.
16	• Distribution Rate Protection per the Fair Hydro Plan is incorrectly applied to
17	residential customers.
18	• WHSI:
19	• Fixed component of the Acquisition Rider for residential class is incorrectly
20	applied as a positive value in 2019 bill calculations.
21	• Volumetric component of the Acquisition Rider used in the bill impact
22	calculations for 2019 is incorrect.
23	
24	To address the issues noted above, Hydro One has reproduced the detailed bill impact
25	calculations for all NPDI, HCHI and WHSI rate classes in Appendices E, F and G using
26	the same format as in Tab 20 of the IRM model.
27	

¹⁰ Distribution Rate Protection under the Fair Hydro Plan only applies to Hydro One's R2 and R1 residential classes. It does not apply to the acquired utility customers.

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 18 of 20

Tables 3, 4 and 5 summarize the 2019 bill impacts for all customer classes for the former 1 NPDI, HCHI and WHSI service territories. 2 3 As shown in Tables 3, 4, and 5, customers will see bill impacts resulting from the move 4 to all-fixed monthly charges and from the expiry of some existing rate riders, but in all 5 cases the total bill impacts for all customer classes and consumption levels are below the 6 Board's prescribed limit of 10%. 7 8 **Rate Schedules** 9 10 The proposed rate schedules for 2019 are provided as follows: 11 12 Appendix H – Proposed Tariff of Rates and Charges – NPDI 13 **Appendix I** – Proposed Tariff of Rates and Charges – HCHI 14 **Appendix J** – Proposed Tariff of Rates and Charges – WHSI 15 16 The tariff schedules for NPDI and WHSI, as submitted in Appendix H and J have been 17 modified from what appears in Tab 19 of the IRM models to address issues related to the 18 presentation of Acquisition Riders for the residential classes. 19 20 HONI is requesting approval for these rate schedules to be effective May 1, 2019. 21

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 19 of 20

RATE CLASSES		Charge Determinants		Sub-Total							Total Bill	
				A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Totai Bili		
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	200		\$2.87	8.6%	\$2.03	5.6%	\$2.03	5.3%	\$2.13	3.6%	
RESIDENTIAL - RPP	kWh	750		-\$0.10	-0.3%	-\$3.25	-7.3%	-\$3.25	-6.2%	-\$3.41	-2.8%	
RESIDENTIAL - RPP	kWh	1,500		-\$4.15	-10.2%	-\$10.45	-18.7%	-\$10.45	-14.4%	-\$10.97	-5.2%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	-\$8.40	-8.4%	-\$8.40	-7.0%	-\$8.82	-2.9%	
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	47,246	100	\$0.00	0.0%	\$188.71	39.7%	\$188.65	22.0%	\$213.17	2.9%	
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.00	0.0%	-\$2.15	-8.8%	-\$2.15	-7.3%	-\$2.26	-3.1%	
SENTINEL LIGHTING - RPP	kW	108	0.30	\$0.00	0.0%	-\$0.51	-3.8%	-\$0.51	-3.6%	-\$0.53	-2.2%	
STREET LIGHTING - RPP	kW	66	0.20	\$0.00	0.0%	-\$0.30	-7.3%	-\$0.30	-6.4%	-\$0.31	-2.9%	
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	500,000		\$0.00	0.0%	\$1,550.00	164.5%	\$1,550.00	164.5%	\$1,751.50	2.6%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		-\$0.10	-0.3%	\$2.30	5.7%	\$2.30	4.8%	\$2.41	1.7%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	\$6.40	7.3%	\$6.40	5.9%	\$6.72	3.2%	

Table 3: Former NPDI Service Area Total Bill Impacts for 2019

1

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Page 20 of 20

		Charge Determinants		Sub-Total							T (1010	
RATE CLASSES	Units			A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill		
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	250		\$2.82	9.4%	\$2.82	8.8%	\$2.82	8.0%	\$2.96	4.9%	
RESIDENTIAL - RPP	kWh	750		\$1.12	3.3%	\$1.12	2.9%	\$1.12	2.3%	\$1.18	1.0%	
RESIDENTIAL - RPP	kWh	1,500		-\$1.43	-3.5%	-\$1.43	-2.9%	-\$1.43	-2.1%	-\$1.50	-0.7%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$2.00	3.2%	\$2.00	2.7%	\$2.00	2.0%	\$2.10	0.7%	
GENERAL SERVICE 50 TO 4,999 KW - Non-RPP (Other)	kW	50,000	75	\$10.46	2.9%	\$10.46	2.8%	\$9.69	1.3%	\$10.95	0.1%	
UNMETERED SCATTERED LOAD - RPP	kWh	500		\$0.75	3.8%	\$0.75	3.3%	\$0.75	2.6%	\$0.79	1.1%	
SENTINEL LIGHTING - RPP	kW	77	0.21	\$0.87	4.2%	\$0.87	4.1%	\$0.87	3.9%	\$0.92	3.1%	
STREET LIGHTING - RPP	kW	170,000	550	\$793.65	3.3%	\$793.65	3.3%	\$789.58	3.0%	\$892.23	1.9%	
EMBEDDED DISTRIBUTOR - Non-RPP (Other)	kW	6,055,000	18,970	\$0.00	0.0%	\$0.00	0.0%	-\$237.12	-0.2%	-\$267.95	0.0%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$1.12	3.3%	\$1.12	2.8%	\$1.12	2.2%	\$1.18	0.8%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$2.00	3.2%	\$2.00	2.5%	\$2.00	2.0%	\$2.10	1.0%	

Table 4: Former HCHI Service Area Total Bill Impacts for 2019

2

1

3 4

5

Table 5: Former WHSI Service Area Total Bill Impact for 2019

		Changa Datanninanta		Sub-Total							Total Bill	
RATE CLASSES	Units	Charge Determinants		A (DX-Excl Pass Through)		B (DX-Incl Pass Through)		C (Total Delivery)		Total Bill		
		kWh	kW	\$	%	\$	%	\$	%	\$	%	
RESIDENTIAL - RPP	kWh	285		\$2.13	8.1%	\$2.79	10.2%	\$2.79	8.9%	\$2.93	5.0%	
RESIDENTIAL - RPP	kWh	750		\$0.11	0.3%	\$1.83	5.7%	\$1.83	4.3%	\$1.92	1.7%	
RESIDENTIAL - RPP	kWh	1,500		-\$3.15	-8.3%	\$0.30	0.7%	\$0.30	0.5%	\$0.31	0.2%	
GENERAL SERVICE LESS THAN 50 kW - RPP	kWh	2,000		\$0.00	0.0%	\$4.60	7.4%	\$4.60	5.2%	\$4.83	1.8%	
GENERAL SERVICE 50 TO 999 KW - Non-RPP (Other)	kW	219,000	500	\$0.00	0.0%	-\$366.70	-18.9%	-\$368.75	-8.0%	-\$416.69	-1.2%	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	1,095,000	2,500	\$0.00	0.0%	-\$1,300.50	-13.3%	-\$1,310.75	-5.7%	-\$1,481.15	-0.9%	
UNMETERED SCATTERED LOAD - RPP	kWh	150		\$0.00	0.0%	\$0.35	2.8%	\$0.35	2.4%	\$0.36	1.3%	
STREET LIGHTING - RPP	kW	245,280	560	\$0.00	0.0%	\$463.40	2.4%	\$461.66	2.2%	\$521.68	1.1%	
RESIDENTIAL - Non-RPP (Retailer)	kWh	750		\$0.11	0.3%	-\$0.87	-2.4%	-\$0.87	-1.9%	-\$0.91	-0.7%	
GENERAL SERVICE LESS THAN 50 kW - Non-RPP (Retailer)	kWh	2,000		\$0.00	0.0%	-\$2.60	-3.6%	-\$2.60	-2.7%	-\$2.73	-1.4%	

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Appendix A Page 1 of 31

Schedule A

To Decision and Rate Order Tariff of Rates and Charges OEB File No: EB-2017-0050 DATED: April 5, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

0.2500

\$

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9391
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244
MONTHLY DATES AND CHADGES Degulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
Norfolk Pole Rentals - Billed	\$	28.61

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Norfolk Power Distribution Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	1.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0181
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
	\$/kWh	
Distribution Volumetric Rate		0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.6907
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4765
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved schedules of Rales, charges and Loss Fac

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	\$/kW %	(0.60) (1.00)

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MON	THLY RATES AND	CHARGES -	Delivery	Component
<u> </u>	O 1			

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0939
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5735)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.6362
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.1021
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1587)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0915
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9190)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

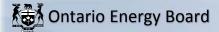
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name	Hydro One Networks Inc.		
Service Territory	Former Norfolk Power Distribut	ion Inc. Service Area	
Assigned EB Number	EB-2018-0042		
Name of Contact and Title	Clement Li, Pricing Manager		
Phone Number	416-345-5848		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Wednesday, May 01, 2019		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018		
Please indicate the last Cost of Service Re-Basing Year	2012		
Legend			

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.79
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.49)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	·	
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0042
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019		
Applicable only for Non-Wholesale Market Participants	\$/kW	1.5910
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	0.0181
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4984
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

\$

0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

0.2500

\$

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.6907
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8938
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

0.2500

\$

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	1.4765
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8842
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	6 /114/1	0 0000

Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0003Standard Supply Service - Administrative Charge (if applicable)\$0.2500

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration \$ 15.00 Arrears certificate \$ 15.00 Statement of account \$ 15.00 Pulling post-dated cheques \$ 15 00 Duplicate invoices for previous billing \$ Request for other billing information 15.00 \$ 15.00 Easement Letter \$ 15.00 Income tax letter \$ Notification charge 15.00 \$ 15.00 Account history \$ 15.00 Credit reference/credit check (plus credit agency costs) \$ 15 00 Returned Cheque (plus bank charges) \$ 15.00 Charge to certify cheque \$ 15.00 Legal letter charge Account set up charge / change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 \$ 30.00 Special meter reads \$ Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 Non-Payment of Account % 1.50 Late Payment - per month % 19.56 Late Payment - per annum \$ 30.00 Collection of account charge - no disconnection \$ 165.00 Collection of account charge - no disconnection - after regular hours \$ 65 00 Disconnect/reconnect at meter - during regular hours \$ 185.00 Disconnect/reconnect at meter - after regular hours Disconnect/reconnect at pole - during regular hours \$ 185.00 Disconnect/reconnect at pole - after regular hours \$ 415.00 \$ 65.00 Install/remove load control device - during regular hours \$ 185.00 Install/remove load control device - after regular hours Other \$ 30.00 Service call - customer owned equipment \$ 165.00 Service call - after regular hours \$ 22.35 Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

1.0464

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive ele	ectricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.
 1.0564

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0564

 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 1.0564

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0464

Total Loss Factor - Primary Metered Customer > 5,000 kW



Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

3. Continuity Schedule

Group 1 Accounts LV Variance Account Smart Metering Entity Charge Variance Account RSVA - Wholesale Market Service Charge ⁵ Variance WMS – Sub-account CBR Class A ⁵ Variance WMS – Sub-account CBR Class B ⁵ RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	unt Number
LV Variance Account Smart Metering Entity Charge Variance Account RSVA - Wholesale Market Service Charge ⁵ Variance WMS – Sub-account CBR Class A ⁵ Variance WMS – Sub-account CBR Class B ⁵ RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	
RSVA - Wholesale Market Service Charge ⁵ Variance WMS – Sub-account CBR Class A ⁵ Variance WMS – Sub-account CBR Class B ⁵ RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1550
Variance WMS – Sub-account CBR Class A ⁵ Variance WMS – Sub-account CBR Class B ⁵ RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1551
Variance WMS – Sub-account CBR Class B ⁵ RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1580
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1580
RSVA - Retail Transmission Connection Charge RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1580
RSVA - Power ⁴ RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1584
RSVA - Global Adjustment ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1586
Disposition and Recovery/Refund of Regulatory Balances (2012) ³ Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1588
Disposition and Recovery/Refund of Regulatory Balances (2013) ³ Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1589
Disposition and Recovery/Refund of Regulatory Balances (2014) ³ Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³ Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³ Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	1595
	1595
Not to be disposed of until a year alter rate rider has expired and that balance has been addited	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account (only input amounts if applying for disposition of this account) Total including Account 1568	1568

				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
				0					0
0	0	0	0	0	0	0	0	0	0
0	0			0	0	0	0	0	
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0

				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit / (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
0									
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0	0		0	0	0		0	
0	0	0	0	0	0	0	0	0	
				-					
				0					
0	0	0	0	0	0	0	0	0	

Page 15 of 60

				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0			0	0	0		0	
0	0	0	0	0	0	0	0	0	
0				0	0				
0	0	0	0	0	0	0	0	0	

Page 16 of 60

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0				0	0				(
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0		0	0		0	0	0	
0	0	0	0	0	0	0	0	0	
0				0	0				
0	0	0	0	0	0	0	0	0	

Page 17 of 60

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
0				0	0				ſ
0				0	0				()
0				0	0				(
0				0	0				(
0				0	0				
0				0	0				(
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0	0		0	0	0		0	
0	0	0	0	0	0	0	0	0	
0				0	0				
0	0	0	0	0	0	0	0	0	

Page 18 of 60

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0	0		0	0	0		0	
0	0	0	0	0	0	0	0	0	
0		0		0	0				
0	0	0	0	0	0	0	0	0	

Page 19 of 60

2018			
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
		0	0
		0	0
		0	0
		0	0
		0	0
		0 0	0 0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	Ŭ
		0	0
0	0	0	0
0	0		0
0	0		0
		0	0
0	0	0	0

P	Projected Interest on Dec-31-17 Balances							
Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim		As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)		
			<u> </u>		0 745 705	0 745 705		
			0	0	9,715,795			
			0	0	(301,822)	(301,822)		
			0	0	(129,544,385)	(129,544,385)		
			0	0	U 5 0 40 020	U 5 0 40 000		
			0	0	5,040,838 10,337,524			
			0	0	84,533,201	84,533,201		
			0	0	56,551,701			
			0	0	(32,454,726)	(32,454,726)		
			0 Check to Dispose of Account	0	(02,404,120)	(02,404,720)		
			$0 \square$ Check to Dispose of Account	0	0	0		
			0 Check to Dispose of Account	0	0	0		
			0 Check to Dispose of Account	0	0	0		
			0 Check to Dispose of Account	0	0	0		
			0 Check to Dispose of Account	0	(6,580,133)	(6,580,133)		
				0	(0,560,155)	(0,000,100)		
			0 Check to Dispose of Account	0		0		
0	0		0	0	(32,454,726)	(32,454,726)		
0	0		0	0	24,711,880			
0	0		0	0	(7,742,845)			
			0	0	0	C		
0	0		0	0	(7,742,845)	(7,742,845)		

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

3. Continuity Schedule

Page 22 of 60



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the ÓÉB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> for Non-RPP Customers (excluding WMP)	Metered <mark>kW</mark> h for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered <mark>kWh</mark> less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Varian Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		22,368,059	-			149,120,393	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		11,158,719	-			61,992,882	0	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	106,075,180	280,350	1,186,025	2,186	129,620,323	342,370	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025			-			466,025	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879		-			349,585	879	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	34,006	98			3,400,608	9,791	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	-			33,900,000	0	
	Total	380,035,841	355,226	173,535,964	280,448	1,186,025	2,186	378,849,816	353,040	

Threshold Test

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) ²	

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$0

\$0

\$0.0000 Claim does not meet the threshold test.

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

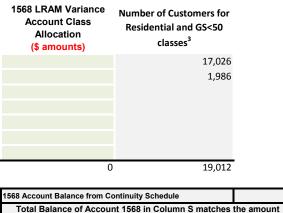
1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var

entered on the Continuity Schedule



Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		â	allocated based on Total less WMP
Rate Class	% of Total kWh		WMP	1550	1551	1580
RESIDENTIAL SERVICE CLASSIFICATION	39.2%	89.6%	39.4%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.3%	10.4%	16.4%			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	34.4%	0.0%	34.2%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%			
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%			
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	0.0%	0.9%			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	8.9%	0.0%	8.9%			
Total	100.0%	100.0%	100.0%	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances

Page 24 of 60

allocated based on Total less WMP

1584	1586	1588	1568
			0
			0
			0
			0
			0
			0
			0
0	0	0	0

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

used below used below

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		149,120,393	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		61,992,882	0	0	0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	129,620,323	342,370	0	0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		466,025	0	0	0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	349,585	879	0	0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	3,400,608	9,791	0	0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		33,900,000	0	0	0.0000	0.0000	0.0000	
										0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	012	2	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections		Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	149,120,393		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	61,992,882		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	130,806,348	344,556	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	466,025		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	349,585	879	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,400,608	9,791	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	33,900,000		0	0.0000	kWh
Total		380,035,841	355,226	\$0		

9. Shared Tax - Rate Rider

Page 27 of 60

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	145,220,158		1.0564	153,410,575
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	145,220,158		1.0564	153,410,575
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	60,083,400		1.0564	63,472,104
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	60,083,400		1.0564	63,472,104
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4984	160,134,862	339,114		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177	160,134,862	339,114		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	475,017		1.0564	501,808
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	475,017		1.0564	501,808
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8938	313,766	870		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399	313,766	870		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8842	3,084,838	9,350		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187	3,084,838	9,350		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0		

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017			2018	2019
Rate Description		Rate			Rate	Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$ 3 61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit	2017			2018	2019
Rate Description		Rate			Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit	2017			2018	2019
Rate Description		Rate			Rate	Rate
Rate Description Network Service Rate	kW	Rate			Rate	Rate
	kW kW	Rate			Rate	Rate
Network Service Rate		Rate			Rate	Rate
Network Service Rate	kW	\$ Rate		\$	Rate -	\$ Rate -
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$ Rate 2017		\$	Rate - 2018	\$ Rate - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$		\$		\$
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ 2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$ 2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW W Unit	\$ 2017		\$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW W Unit KW kW	\$ 2017		\$ \$ \$	- 2018	\$ - 2019
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Transformation Connection Service Rate	kW kW Unit KW kW	2017		\$	- 2018	\$ - 2019

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (solumn E, i and M) are highlighted in orange, please double check the billing date antered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Units Billed	Network Rate	Amount	L r Units Billed	ne Connect o Rate	on Amount	Transfo Units Billed	rmat on Cor Rate	nnect on Amount	Tol	al Connection Amount
Month	Units Billed	Kate	Amount					Rate			
January	40,723	\$3.22	\$ 131,128	40,824		\$ 32,251	11,694	\$1.77	\$ 20,698	\$	52,949
February	40,906	\$3.22	\$ 131,717	41,007	\$0.79	\$ 32,396	11,727	\$1.77	\$ 20,757	s	53,152
March April	37,359 32,869	\$3.22 \$3.22	\$ 120,296 \$ 105,838	37,536 34,670	\$0.79 \$0.79	\$ 29,653 \$ 27,389	10,919 9,881	\$1.77 \$1.77	\$ 19,327 \$ 17,489	s s	48,980 44,879
May	39,070	\$3.22	\$ 125,805	41,827		\$ 33,043	11,424	\$1.77	\$ 20,220	š	53,264
June	42,010	\$3.22	\$ 135,272	45,058		\$ 35,596	12,304	\$1.77	\$ 21,778	š	57,374
July	49,200	\$3.22	\$ 158,424 \$ 140,099	52,841		\$ 41,744	14,066	\$1.77	\$ 24,897	\$	66,641
August	43,509	\$3.22	\$ 140,099	45,211		\$ 35,717	11,883	\$1.77	\$ 21,033	\$	56,750
September October	42,178 34,419	\$3.22 \$3.22	\$ 135,813 \$ 110,829	45,461 34,419		\$ 35,914 \$ 27,191	13,271 10,494	\$1.77	\$ 23,490 \$ 18,574	s s	59,404
November	35,811	\$3.22 \$3.22	\$ 110,829 \$ 115,311	36,499		\$ 27,191 \$ 28,834	11,045	\$1.77 \$1.77	\$ 18,574 \$ 19,550	s	45,765 48,384
December	34,845	\$3.22	\$ 112,201	36,540		\$ 28,867	11,277	\$1.77	\$ 19,960	š	48,827
Total	472 899 \$	3.22	\$ 1.522.735	491 893	\$ 0.79	\$ 388.595	139,985	\$ 177	\$ 247.773	s	636.369
	472,699 3	Network	\$ 1,322,733					*	• = = = = = = = = = = = = = = = = = = =		al Connection
Hydro One		Network		LI	ne Connect o	on	Transfo	rmat on Co	nnect on	10	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655	\$2.6500	\$ 41,486	15,794	\$0.6400		15,794	\$1.5000	\$ 23,691	\$	33,799
February	14,443	\$2.6500	\$ 38,274 \$ 35,465	14,505	\$0.6400	\$ 9,283	14,505	\$1.5000	\$ 21,758	ş	31,041
March	13,383 12,093	\$2.6500 \$2.6500	\$ 35,465 \$ 32,046	13,383 12,159		\$ 8,565 \$ 7,782	13,383 12,159	\$1.5000 \$1.5000	\$ 20,075 \$ 18,239	s	28,640 26,020
April May	14,286	\$2.6500	\$ 32,046 \$ 37,858	14,286		\$ 9,143	14,286	\$1.5000	\$ 18,239 \$ 21,429	s s	30,572
June	15,909	\$2.6500	\$ 42,159	15,909		\$ 10,182	15,909	\$1.5000	\$ 23,864	š	34,045
July	21,622 17,685	\$2,6500	\$ 57.298	21,622	\$0.6400	\$ 13,838	21,622	\$1.5000	\$ 32,433	š	46 271
August	17,685	\$2.6500	\$ 46,865	18,487		\$ 11,832	18,487	\$1.5000	\$ 32,433 \$ 27,731	ŝ	39,562
September	13,440	\$2.6500	\$ 35,616	13,603	\$0.6400	\$ 8,706	13,603	\$1.5000	\$ 20,405	s	29,110
October	13,100	\$2.6500 \$2.6500	\$ 34,715	13,350	\$0.6400 \$0.6400	\$ 8,544	13,350	\$1.5000 \$1.5000	\$ 20,025	s	28,569
November December	14,601 15,000	\$2.6500 \$2.6500	\$ 38,693 \$ 39,750	14,827 15,000		\$ 9,489 \$ 9,600	14,827 15,000	\$1.5000	\$ 22,241 \$ 22,500	s s	31,730 32,100
Total	181,217 \$	2.6500	\$ 480,225	182,925	\$ 0.6400	\$ 117,072	182,925	\$ 1.5000	\$ 274,388	\$	391,460
Add Extra Host Here (I)		Network		Li	ne Connect e	on	Transfo	rmat on Cor	nnect on	Tol	al Connection
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	s	i -			s -			s -		s	-
February	s	- 1			\$ -			\$ -		ŝ	
March	\$	i -			\$ -			\$ -		\$	-
April	\$	i -			\$ -			\$ -		\$	-
May	\$	i -			\$ -			\$ -		\$	-
June	\$	i -			\$ -			\$ -		\$	-
July	\$	i -			\$ -			\$ -		\$	-
August	\$	i -			\$ -			\$ -		\$	-
September	\$				\$ -			\$ -		\$	-
October	\$				\$ -			\$ -		\$	-
November	s				\$ -			\$ - \$ -		\$	-
December	9	-			\$ -			\$ -		\$	
Total	- \$	-	\$ -	<u> </u>	\$ -	<u>\$</u>	<u> </u>	\$ -	\$ -	\$	<u> </u>
Add Extra Host Here (II)		Network		Li	ne Connect o	on	Transfo	rmat on Cor	nnect on	Tol	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Januarv											
					¢			¢			
	S				\$ - \$			\$ - ¢		S	-
February	s	- 3			\$ -			\$ -		ŝ	-
March	s	- -			\$ - \$ -			\$ - \$ -		s s	-
March April	s	i - i -			s - s - s -			\$- \$-		s s	-
March	S	- - -			\$ - \$ -			\$ - \$ - \$ -		s s	
March April May June July	\$ \$ \$ \$	- - -			\$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ -		s s s s s	
March April May June July August	\$ \$ \$ \$	- - -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May June July August September	\$ \$ \$ \$	- - -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
March April May June July August September October	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		*****	
March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		******	
March April May June July August September October	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		*****	-
March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	ş -		\$	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	<u>\$</u> -	******	- - - - - - - - - - - - - -
March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	ş -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - on	Transfo	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - nnect on	******	- - - - - - - - - - - - - - - - - - -
March April May Juhne Juhy August September October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ Amount		· · · · · · · · · · · · · · · · · · ·	\$ on Amount	Transfo Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	******	- - - - - - - - - - - - - - - - - - -
March April May June July August September October November December Total	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		******	
March April May June July August September October November December Total Total Month	S S S S S S S S S S S S S S S S S S S			Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	s s s s s s s s s s s s s s to	Amount 86,749
March April May June July August September October November December Total Total Month January	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 172,614 \$ 169,991 \$ 155,761	Units Billed 56,618 55,512 50,919	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219	Units Billed 27,488 26,232 24,302	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401	s s s s s s s s s s s s s s s s s s s	Amount
March April May July July August September October October December Total Total Total Month January Pebruary March April	Units Billed		\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885	Units Billed 56,618 55,512 50,919 46,829	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171	Units Billed 27,488 26,232 24,302 22,040	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728	े ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ ऽ	Amount 86,749 84,193 77,620 70,899
March April May Juhne July August September October October October Decomber Total Total January February February Harch April April	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663	Units Billed 56,618 55,512 50,919 46,829 56,113	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186	Units Billed 27,488 26,232 24,302 22,040 25,710	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649		Amount 86,749 84,193 77,620 70,899 83,836
March April May July July September October October December Total Total Total January February March April March April May June	Units Billed		\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642	े इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.इ.	Amount 86,749 84,193 77,620 70,899 83,836 91,419
March April May Juhne July August September October October November Decomber Total Total January Fobruary Fobruary Fobruary April April March April June June June	S S S S S S S S S S S S S S S S S S S		\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330		Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912
March April May July July September October October December Total Total Total January February March April May June July July July	Units Billed		 \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763	รรรรรรรรร ร To	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312
March April May Juhne July September October November December Total Total Month January February Harch April Agril June July June July August September	Units Billed		 \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370 26,874	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894	\$\$\$\$\$\$\$\$ \$\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514
March April May July July September October October December Total Total Total January February March April May June July July July	Units Billed		\$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620 \$ 35,735	Units Billed 27,488 26,232 24,302 22,040 25,710 28,213 35,688 30,370	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 48,763 \$ 43,894 \$ 38,599	\$\$\$\$\$\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334
March April May June July September October October November December Total Iotal Iotal January Febbrayy Mey January April Agril June July July August September October	Units Billed		 \$ 172,614 \$ 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 55,582 \$ 47,548 \$ 44,620	Units Billed 27,488 26,232 22,040 25,710 28,213 35,688 30,370 26,874 23,844	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 43,894	\$\$\$\$\$\$\$\$ \$\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514
March April May Juhne Juhy August September October November December December December December December December December Saptember Juhy June Juhy August September October November	Units Billed		\$ 172,614 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 \$ 151,951	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 32,121 \$ 42,186 \$ 45,778 \$ 45,778 \$ 45,778 \$ 44,620 \$ 35,735 \$ 38,323 \$ 38,467	Units Billed 27,488 26,232 22,040 25,740 28,213 35,688 30,370 26,874 23,844 25,872 26,277	\$ - \$ 1.6149 \$ 1.6203 \$ 1.6204 \$ 1.6056 \$ 1.6188 \$ 1.6168 \$ 1.6159	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 43,894 \$ 48,763 \$ 43,8599 \$ 41,790 \$ 42,460	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 74,334 80,114 80,927
March April May Juhne Juhy August Saptember October Total Total Month January February March April March April May Juhy Juhy Saptember October November	Units Billed		\$ 172,614 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 \$ 151,951	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 45,778 \$ 44,620 \$ 35,735 \$ 38,323 \$ 38,467 \$ 505,667	Units Billed 27,488 26,232 22,040 25,710 28,213 35,688 30,370 26,874 23,844 25,872 26,277 322,910	\$ - \$ 1.6149 \$ 1.6043 \$ 1.6053 \$ 1.6188 \$ 1.6159 \$ 1.62	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 48,765 \$ 41,790 \$ 42,460 \$ 42,460 \$ 42,465 \$ 41,790 \$ 42,460 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465 \$ 42,465 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465\$ 41,790 \$ 42,465	\$\$\$\$\$\$\$\$\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 80,114
March April May Juhne July August September October Total Total Month January February March April April March April Juhe Juhe Juhy September October November	Units Billed		\$ 172,614 169,991 \$ 155,761 \$ 137,885 \$ 163,663 \$ 177,431 \$ 215,722 \$ 186,964 \$ 171,429 \$ 145,544 \$ 154,004 \$ 151,951	Units Billed 56,618 55,512 50,919 46,829 56,113 60,967 74,463 63,698 59,064 47,769 51,326 51,540	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 42,359 \$ 41,679 \$ 38,219 \$ 35,171 \$ 42,186 \$ 45,778 \$ 45,778 \$ 44,620 \$ 35,735 \$ 38,323 \$ 38,467 \$ 505,667	Units Billed 27,488 26,232 22,040 25,740 28,213 35,688 30,370 26,874 23,844 25,872 26,277	\$ - \$ 1.6149 \$ 1.6043 \$ 1.6053 \$ 1.6188 \$ 1.6159 \$ 1.62	Amount \$ 44,390 \$ 42,515 \$ 39,401 \$ 35,728 \$ 41,649 \$ 45,642 \$ 57,330 \$ 48,763 \$ 48,765 \$ 41,790 \$ 42,460 \$ 42,460 \$ 42,465 \$ 41,790 \$ 42,460 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465 \$ 42,465 \$ 42,465 \$ 41,790 \$ 42,465 \$ 42,465\$ 41,790 \$ 42,465	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 86,749 84,193 77,620 70,899 83,836 91,419 112,912 96,312 88,514 74,334 74,334 80,114 80,927

Total including deduction for Low Voltage Switchgear Credit \$ 1,027,829

12. RTSR - Historical Wholesale

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	e Connection	n	Transfo	rmation Co	nnection	To	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	40,723 \$	3.6100 \$	147,010	40,824	\$ 0.9500	\$ 38,783	11,694	\$ 2.3400	\$ 27,364	\$	66,147
February	40,906 \$	3.6100 \$	147,671	41,007	\$ 0.9500	\$ 38,957	11,727	\$ 2.3400	\$ 27,441	\$	66,398
March	37,359 \$	3.6100 \$	134,866			\$ 35,659	10,919	\$ 2.3400	\$ 25,550	\$	61,210
April	32,869 \$	3.6100 \$		34,670		\$ 32,937	9,881	\$ 2.3400	\$ 23,122	\$	56,058
May	39,070 \$	3.6100 \$ 3.6100 \$		41,827		\$ 39,736	11,424 12,304	\$ 2.3400 \$ 2.3400	\$ 26,732	s s	66,468
June July	42,010 \$ 49,200 \$	3.6100 \$ 3.6100 \$	151,656 177,612	45,058 52,841		\$ 42,805 \$ 50,199	12,304	\$ 2.3400 \$ 2.3400	\$ 28,791 \$ 32,914	s	71,596 83,113
August	43,509 \$					\$ 42,950	11.883	\$ 2.3400	\$ 27,806	ŝ	70,757
September	42.178 \$	3.6100 \$		45,461	\$ 0.9500	\$ 43,188	13,271	\$ 2,3400	\$ 31,054	ŝ	74,242
October	34,419 \$	3.6100 \$				\$ 32,698	10,494	\$ 2.3400	\$ 24,556	\$	57,254
November December	35,811 \$ 34,845 \$	3.6100 \$ 3.6100 \$		36,499 36,540		\$ 34,674 \$ 34,713	11,045 11,277	\$ 2.3400 \$ 2.3400	\$ 25,845 \$ 26,388	\$ \$	60,519 61,101
Total	472,899 \$	3.61 \$	1,707,165	491,893	\$ 0.95	\$ 467,298	139,985	\$ 2.34	\$ 327,565	\$	794,863
Hydro One		Network		Lir	e Connection	n	Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655 \$	3.1942 \$	50,005	15,794	\$ 0.7710	\$ 12,177	15,794	\$ 1.7493	\$ 27,628	s	39,806
February	14,443 \$	3.1942 \$	46,134	14,505	\$ 0.7710	\$ 11,183	14,505	\$ 1.7493	\$ 25,374	\$	36,557
March	13,383 \$	3.1942 \$	42,748	13,383		\$ 10,318	13,383	\$ 1.7493	\$ 23,411	\$	33,729
April	12,093 \$	3.1942 \$	38,627	12,159	\$ 0.7710	\$ 9,375	12,159	\$ 1.7493	\$ 21,270	\$	30,644
May	14,286 \$	3.1942 \$	45,632	14,286	\$ 0.7710	\$ 11,015	14,286	\$ 1.7493	\$ 24,990	\$	36,005
June	15,909 \$	3.1942 \$				\$ 12,266	15,909	\$ 1.7493	\$ 27,830	\$	40,095
July	21,622 \$	3.1942 \$	69,065	21,622	\$ 0.7710	\$ 16,671	21,622	\$ 1.7493	\$ 37,823	\$	54,494
August	17,685 \$	3.1942 \$	56,489	18,487	\$ 0.7710	\$ 14,253	18,487	\$ 1.7493	\$ 32,339	ŝ	46,593
September	13,440 \$	3.1942 \$		13,603		\$ 10,488	13,603	\$ 1.7493	\$ 23,796	ŝ	34,284
October	13,100 \$	3.1942 \$				\$ 10,293	13,350	\$ 1.7493	\$ 23,353	ŝ	33,646
November	14.601 \$	3.1942 \$		14.827		\$ 11.432	14.827	\$ 1.7493	\$ 25.937	š	37.368
December	15,000 \$	3.1942 \$			\$ 0.7710		15,000	\$ 1.7493	\$ 26,240	s	37,805
Total	181,217 \$	3.19 \$	578,843	182,925	\$ 0.77	\$ 141,035	182,925	\$ 1.75	\$ 319,991	\$	461,026
Add Extra Host Here ()		Network		Lir	e Connection	n	Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- \$	-		s -	s -		s -	s -	s	
February	- \$	- \$			\$ -	ş -		s -	\$ -	ŝ	
March	- \$	- \$			\$ -	s -		\$ -	š -	ŝ	
April	- \$	- \$				s -		š -	š -	ŝ	
May	- S	- s				- S -		s -	s -	ŝ	
June	- S	- \$				s -		š-	š -	ŝ	
July	- \$	- \$				s -		š-	š -	ŝ	
August	- \$	- \$			+	s -		š-	š -	ŝ	
September	- \$	- 5				s -		ŝ.	š -	ŝ	
October	- \$	- 5				s -		ŝ.	ŝ -	ŝ	
November	- S	- \$				s -		š.	š -	ŝ	
		- \$				s -		s -	s -	ŝ	
December	- C		-	-	ý <u>-</u> .	- -	-	J	÷ -	÷	-
December	- \$	- 0									
December Total	- \$	- \$	-	-	\$ -	\$-	-	\$-	\$ -	\$	
			-	Lir	\$ -	\$ - 1	- Transfo	\$ - rmation Co	\$ -		- tal Connection
Total			- Amount	- Lin Units Billed	S - S	\$n Amount	- Transfo Units Billed	\$ - rmation Co Rate	\$ - nnection Amount		- tal Connection Amount
Total Add Extra Host Here (II) Month January	Units Billed	- \$ Network Rate - \$	Amount -	Lir Units Billed	Rate	n Amount \$ -	- Transfo Units Billed	rmation Co Rate \$ -	nnection	То \$	
Total Add Extra Host Here (II) Month	- \$ Units Billed	- \$ Network Rate	Amount -	Lin Units Billed	Rate	n Amount	- Transfo Units Billed -	rmation Co Rate	nnection Amount	То	
Total Add Extra Host Here (II) Month January	Units Billed	- \$ Network Rate - \$	Amount - -	Lin Units Billed	Rate	n Amount \$ -	- Transfo Units Billed - -	rmation Co Rate \$ -	Amount \$ -	То \$	
Total Add Extra Host Here (II) Month January February	Units Billed	- \$ Network Rate - \$ - \$	Amount - -	Lin Units Billed - -	Rate \$ - \$ - \$ -	n Amount \$ - \$ -	Transfo Units Billed - -	rmation Co Rate \$ - \$ -	Amount \$ - \$ -	То \$ \$	
Total Add Extra Host Here (II) Month January February March	- \$ Units Billed - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$	Amount - - -	Lin Units Billed - - - -	Rate S - S - S - S - S - S -	Amount \$ - \$ - \$ -	Transfo Units Billed - - - -	rmation Co Rate \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ -	То \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April	- \$ Units Billed - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$	Amount - - - -	Lir Units Billed - - - -	e Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	To \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May	- \$ Units Billed - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - -	Lin Units Billed - - - - - -	Image: Connection Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Transfo Units Billed - - - - -	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	To \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June June July	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - -	Lin Units Billed - - - - - -	Rate Rate S - S -	Amount S S - S - S S - S S - S S - S S - S S - S S - S S S -	Transfo Units Billed - - - - - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	To \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June July August	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - -	Lin Units Billed - - - - - - -	Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Hare (II) Month January February March April May June June Juny August September	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - -	Lin Units Billed - - - - - - - - - - - -	Rate S - S - S	Amount \$ - \$ -	Transfo Units Billed - - - - - - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January Pebruary March April May June July August September October	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Notwork Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	Rate Rate \$ - \$ -	Amount Amount Amount S - S - S - S - S - S - S - S	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Hare (II) Month January February March April May June June Juny August September	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	e Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Total Add Extra Host Hare (II) Month January February March April May June July August September October November	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Natwork Rato - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - - - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	te Connection Rate S - S - S - S - S - S - S - S - S - S -	Amount Amount Amount Amount S - -	Transfo Units Billed	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	te Connection Rate S - S - S - S - S - S - S - S - S - S -	Amount	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Total Add Extra Host Here (II) Month January February March April May June July June July August September October November December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	B Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount		rmation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount - - - - - - - - - - - - - - - - - - -
Total Add Extra Host Here (II) Month January Peruary March April May June July June July August September October November December Total	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount - - - - - - - - - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	Image: Connection Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	Amount	- - - - - - - - - - - - - - - - - - -	s - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$	S - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount
Total Add Extra Host Here (II) Month January February March April May July July July July July July July Jul	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount	Units Billed	Is Connection Rate \$	Amount Amount S Amount S S Amount S S S S Amount S S S S S S S S S S S S S S S S S S S	- - - - - - - - - - - - - - - - - - -	s - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$	S - Amount S S -	To SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	Amount
Total Add Extra Host Here (II) Month January February March April May June July June July August September October November December December December December December December December	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate -	Amount - - - - - - - - - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	Is Connection Rate \$ - >> - \$	Amount	- - - - - - - - - - - - - - - - - - -	s - Rate s - S - s - S - s - S - s - S - s - S - s - S - s - S - s - S - s - S - s - Rate \$ 2.0006 \$ 2.0134	S - Amount S S -	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May June July June July August September October November December December Total Total Month January February	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 	Lin Units Billed - - - - - - - - - - - - - - - - - - -	Image: Connection Rate S - S 0.9032 S 0.9032	Amount \$ - \$ 50.960 \$ 50.140 \$ 50.140		s - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2.0107 \$ \$ 2.01134	S - Amount S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 52,815 48,961 -	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March Agril May July July July July July July September October November December Total Total Month January February Beruary Agril	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network - Rate - - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Network Rate 3.4945 \$ 3.5003 \$ 3.4945 \$	Amount - - - - - - - - - - - - - - - - - - -	Units Billed - - - - - - - - - - - - - - - - - - -	Is Connection Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 0.9001 \$ 0.9032 \$ 0.9030	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 50.960 \$ 50.960 \$ 50.960 \$ 42.317	- - - - - - - - - - - - - - - - - - -	S - Rate - \$ - \$ - <td>S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 52,2815 \$ 48,961 \$ 44,391 \$ 44,391</td> <td>то \$</td> <td>Amount</td>	S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 52,2815 \$ 48,961 \$ 44,391 \$ 44,391	то \$	Amount
Total Add Extra Host Hore (II) Month January February March April March July July July July July July July Coltber November December Total Total Month January February Harch April March March	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$. \$ Network . Rate . . \$. \$ </td <td>Amount </td> <td>Lin Units Billed - - - - - - - - - - - - - - - - - - -</td> <td>Image: Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.9001 S S 0.9003 S S 0.9035 S</td> <td>Amount \$ - \$ 50.70</td> <td></td> <td>s - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2 - \$ - \$ 2 - \$ - \$ 2 - - - \$ 2 - - -</td> <td>S - Amount - \$ 54,992 \$ 54,961 \$ 54,961 \$ 51,1723</td> <td>то \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Amount 	Lin Units Billed - - - - - - - - - - - - - - - - - - -	Image: Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.9001 S S 0.9003 S S 0.9035 S	Amount \$ - \$ 50.70		s - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 2 - \$ - \$ 2 - \$ - \$ 2 - - - \$ 2 - - -	S - Amount - \$ 54,992 \$ 54,961 \$ 54,961 \$ 51,1723	то \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May July July July July July July September October November December Total Total Month January February March April May June	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network - Rate - - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Network Rate 3.4945 \$ 3.4987 \$ 3.4987 \$ 3.4987 \$	Amount - - - - - - - - - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	Connection Rate \$ - \$ 0.9011 \$ 0.9032 \$ 0.9035 \$ 0.9036 \$ 0.9037	Amount \$ - <tr td=""> \$ -</tr>	- - - - - - - - - - - - - - - - - - -	S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 2.0104 S 2.0118 S 2.0105 S 2.0118	S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5 5 49.961 \$ 5 17.23 \$ \$ 5 56.621 \$	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hore (II) Month January February March April May July July July July July July September October November Total Total Total January February February Harch April January February March April July	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 	Lin Units Billed	S - Rate S S - S 0.9032 S 0.9033 S 0.9034 S 0.8980	Amount \$ - \$ 50.701 \$ 66.87.01		s - Rate - \$ 2.01141 \$ 2.00141 \$ 2.0191 \$ 1.9821	S - Amount \$ \$ -	TC \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May July July July July July September October November December Total Total Month January February March April May March April June July Super July March April June June July March April June June July	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ Network \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ 3.4945 \$ <td>Amount - - - - - - - - - - - - - - - - - - -</td> <td>Lin Units Billed - - - - - - - - - - - - - - - - - - -</td> <td>S - Rate S S - S 0.9001 S 0.9032 S 0.9033 S 0.9030 S 0.9032 S 0.9030 S 0.9030 S 0.9030 S 0.9030 S 0.9030 <!--</td--><td>Amount \$ - <tr td=""> \$ -</tr></td><td>- - - - - - - - - - - - - - - - - - -</td><td>S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - Rate S 2.0147 S 2.0141 S 2.0118 S 2.0019 S 1.9804 S 1.9804 S 1.9804 S 1.9804</td><td>S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - \$ \$ - - - <t< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></t<></td></td>	Amount - - - - - - - - - - - - - - - - - - -	Lin Units Billed - - - - - - - - - - - - - - - - - - -	S - Rate S S - S 0.9001 S 0.9032 S 0.9033 S 0.9030 S 0.9032 S 0.9030 S 0.9030 S 0.9030 S 0.9030 S 0.9030 </td <td>Amount \$ - <tr td=""> \$ -</tr></td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - Rate S 2.0147 S 2.0141 S 2.0118 S 2.0019 S 1.9804 S 1.9804 S 1.9804 S 1.9804</td> <td>S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - \$ \$ - - - <t< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></t<></td>	Amount \$ - <tr td=""> \$ -</tr>	- - - - - - - - - - - - - - - - - - -	S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - Rate S 2.0147 S 2.0141 S 2.0118 S 2.0019 S 1.9804 S 1.9804 S 1.9804 S 1.9804	S - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - \$ \$ - - - <t< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></t<>	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hore (II) Month January February March April March Julry March Total Total January February February March April January February Julry	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 	Lin Units Billed	S - Rate S S - S 0.9032 S 0.9033 S 0.8980 S 0.9036 S 0.9037 S 0.9038 S 0.9036 S 0.9037 S 0.9038 0.9038 <t< td=""><td>Amount \$ - \$ 50.701 \$ 53.3676 \$ 57.204</td><td>Trans(o Units Billed 27,488 26,332 22,040 25,710 28,213 35,688 30,370 26,874</td><td>s - Rate - \$ 2.01141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141</td><td>S - Amount \$ \$ - > <td< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></td<></td></t<>	Amount \$ - \$ 50.701 \$ 53.3676 \$ 57.204	Trans(o Units Billed 27,488 26,332 22,040 25,710 28,213 35,688 30,370 26,874	s - Rate - \$ 2.01141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141	S - Amount \$ \$ - > <td< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></td<>	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Here (II) Month January February March April May July July July July August September October Total Total Month January February March April May March April June July September July August September July August September	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate - \$ -	Amount - - - - - - - - - - - - - - - - - - -	Lin Units Billed	S - Rate \$ \$ - \$ 0.9001 \$ 0.9030 \$ 0.9033 \$ 0.9803 \$ 0.8980 \$ 0.8980 \$ 0.9004\$ \$ 0.9008\$ \$ 0.9008	Amount \$ -	- - - - - - - - - - - - - - - - - - -	S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 2.0043 S 2.0043 S 2.0043 S 2.00410	S - Amount \$ \$ - - <td< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></td<>	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hore (II) Month January Petruary March April March July July July July July July Coltober November December Total Total Month January February Horch April March April January February September	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 	Lin Units Billed	S - Rate \$ \$ - \$ 0.9001 \$ 0.9030 \$ 0.9033 \$ 0.9803 \$ 0.8980 \$ 0.8980 \$ 0.9004\$ \$ 0.9008\$ \$ 0.9008	Amount \$ - \$ 50.701 \$ 53.3676 \$ 46.106 \$ 53.271	Trans(o Units Billed 27,488 26,332 22,040 25,710 28,213 35,688 30,370 26,874	s - Rate - \$ 2.01141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141 \$ 2.04141	S - Amount \$ \$ - > <td< td=""><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></td<>	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hore (II) Month January February March April March July July July July July July Coltber November December October November Total Month January February Harch April March April July June July June July August September October November	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 	Lin Units Billed	S - S 0.9003 S 0.8940 S 0.8940 S 0.8940 S 0.8943 S 0.8943 S 0.8943 S 0.8943	Amount \$ - \$ 5.0/10 \$ 5.3/71 \$ 5.3/76 \$ 5.3/76 \$ 5.3/76 \$ 4.6/106 \$ 4.6/278		S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 2.01141 S 2.0415 S 2.0015 S 2.0010 S 2.0015 S 2.0015	S - Amount \$ \$ - <tr tbord=""> <tr tbord=""></tr></tr>	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Total Add Extra Host Hore (II) Month Jaruary Petruary March April March July July July July July Cotober November Cotober November Total Month Jaruary February Harch April March April Jaruary February September Cotober November	- \$ Units Billed - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ Network Rate - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 	Lin Units Billed	S - S 0.9003 S 0.8940 S 0.8940 S 0.8940 S 0.8943 S 0.8943 S 0.8943 S 0.8943	Amount \$ - \$ 5.0/10 \$ 5.3/71 \$ 5.3/76 \$ 5.3/76 \$ 5.3/76 \$ 4.6/106 \$ 4.6/278	- - - - - - - - - - - - - - - - - - -	S - Rate S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 2.01141 S 2.00119 S 2.00119 S 2.00110 S 2.00110 S 2.00125 S 2.0028 S 2.0111	S - Amount \$ \$ - > <td< td=""><td>0 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5</td><td>Amount</td></td<>	0 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount

Total including deduction for Low Voltage Switchgear Credit \$

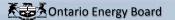
1,255,889

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lir	ne Connectior	ı	Transfo	mation Cor	inection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Januarv	40,723	\$ 3.610	0 \$ 147,010	40,824	\$ 0.9500 \$	38.783	11,694	\$ 2.3400	\$ 27,364	s	66,147
February	40,906	\$ 3.610	\$ 147,671	41,007	\$ 0.9500 \$	38,957	11,727	\$ 2.3400	\$ 27,441	ŝ	66,398
March	37,359	\$ 3.610	\$ 134,866	37,536	\$ 0.9500 \$	35,659		\$ 2.3400	\$ 25,550	\$	61,210
April	32,869	\$ 3.610		34,670	\$ 0.9500 \$ \$ 0.9500 \$	32,937	9,881	\$ 2.3400	\$ 23,122	s s	56,058
May June	39,070 42,010	\$ 3.610 \$ 3.610) \$ 141,043) \$ 151,656	41,827 45,058	\$ 0.9500 \$ \$ 0.9500 \$		11,424 12,304	\$ 2.3400 \$ 2.3400	\$ 26,732 \$ 28,791	\$ \$	66,468 71,596
July	49,200	\$ 3.610	5 \$ 177,612	52,841	\$ 0.9500 \$	50,199	14,066	\$ 2.3400	\$ 32,914	š	83,113
August	43,509	\$ 3.610	\$ 157,067	45,211	\$ 0.9500 \$	42,950	11,883	\$ 2.3400	\$ 27,806	\$	70,757
September	42,178	\$ 3.610	\$ 152,263	45,461	\$ 0.9500 \$	43,188	13,271	\$ 2.3400	\$ 31,054	s	74,242
October November	34,419 35.811	\$ 3.610 \$ 3.610			\$ 0.9500 \$ \$ 0.9500 \$			\$ 2.3400 \$ 2.3400	\$ 24,556 \$ 25,845	\$ \$	57,254 60,519
December	34,845	\$ 3.610			\$ 0.9500 \$			\$ 2.3400	\$ 26,388	s	61,101
Total	472,899	\$ 3.6	1 \$ 1,707,165	491,893	\$ 0.95 \$	467,298	139,985	\$ 2.34	\$ 327,565	\$	794,863
Hydro One		Network		Li	ne Connectior	ו	Transfo	mation Cor	inection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	15,655	\$ 3.1942		15,794	\$ 0.7710 \$				\$ 27,628	\$	39,806
February	14,443	\$ 3.194			\$ 0.7710 \$				\$ 25,374	\$	36,557 33,729
March April	13,383 12,093	\$ 3.194 \$ 3.194			\$ 0.7710 \$ \$ 0.7710 \$			\$ 1.7493 \$ 1.7493	\$ 23,411 \$ 21,270	\$ \$	33,729 30.644
May	14,286	\$ 3.1942			\$ 0.7710 \$			\$ 1.7493	\$ 24,990	s	36.005
June	15,909	\$ 3.1942			\$ 0.7710 \$			\$ 1.7493	\$ 27,830	ŝ	40,095
July	21,622	\$ 3.1942		21,622	\$ 0.7710 \$			\$ 1.7493	\$ 37,823	\$	54,494
August	17,685	\$ 3.1942			\$ 0.7710 \$				\$ 32,339	\$	46,593
September	13,440	\$ 3.194			\$ 0.7710 \$			\$ 1.7493 \$ 1.7403	\$ 23,796 \$ 23.353	\$	34,284
October November	13,100 14,601	\$ 3.194 \$ 3.194			\$ 0.7710 \$ \$ 0.7710 \$			\$ 1.7493 \$ 1.7493	\$ 23,353 \$ 25,937	\$ \$	33,646 37,368
December	15,000				\$ 0.7710 \$				\$ 25,937 \$ 26,240	s	37,805
Total	181,217	\$ 3.19	9 \$ 578,843	182,925	\$ 0.77 \$		182,925	\$ 1.75	\$ 319,991	\$	461,026
Add Extra Host Here ()		Network			ne Connectior		Transfo	mation Cor		Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ -	s -	-	\$ - \$	-	-	s -	s -	\$	-
February	-	\$ -	s -	-	s - s	-	-	s -	s -	s	-
March	-	\$- \$-	s - s -	-	s - s s - s		-	\$ - \$ -	s - s -	s s	-
May		\$ - \$	s -		s - s			s -	s -	ŝ	-
June		\$ -	s -		s - s			\$ -	s -	ŝ	
July		\$-	s -	-	\$ - \$	s -		\$ -	\$ -	\$	-
August		\$ -	s -	-	S - 5		-	s -	s -	\$	-
September	-	\$ -	s -	-	\$ - \$	-	-	\$ -	\$ -	\$	-
September October	-	\$ -	s - s -	-	\$ - \$ \$ - \$	5 - 5 -	-	s - s -	\$ -	s	-
September October November	-	\$ - \$ -	\$ - \$ - \$ -	-	\$ - \$ \$ - \$ \$ - \$	5 - 5 -	-	s - s - s -	s - s -	\$ \$	-
September October November December	-	\$ -	s - s - s - s -	-	s - s s - s s - s s - s	6 - 6 - 6 -	-	s - s -	\$ -	s s	-
September October November December Total	- - - -	\$ - \$ -	\$ - \$ - \$ -	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$	6 - 6 - 6 -	- - - - -	s - s - s -	s - s -	\$ \$ \$	-
September October November December Total Add Extra Host Here ()	-	\$ - \$ - \$ - \$ - <u></u> \$ -	\$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - 5 - 5 -	- - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - inection	\$ \$ \$	- - - I Connection
September October November December Total	- - - - Units Billed	\$ - \$ -	s - s - s - s -	- - - - - Lit Units Billed	\$ - \$ \$ - \$ \$ - \$ \$ - \$	6 - 6 - 6 -	- - - Transfor Units Billed	s - s - s -	s - s -	\$ \$ \$ Tota	- - - I Connection Amount
September October November December Total Add Extra Host Here () Month January	- - - - Units Billed	\$ - \$ - \$ - <u></u> \$ - <u>Network</u> Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ S - \$ ne Connection Rate \$ - \$		Transfor	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ -	\$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ Tota	
September October November December Total Add Extra Host Here () Month January February	- - - - - - Units Billed -	\$ - \$ - \$ - <u></u> \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ Amount \$ - \$ -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ Ne Connection Rate \$ - \$ \$ - \$	δ - δ - δ - δ - δ - δ - Δ Amount δ - δ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ -	s - s - s - s - mection Amount s - s -	\$ \$ Tota \$ \$	
September October November December Total Add Extra Host Here () Month January February March	- - - - - - - - - - - -	\$ - \$ - \$ - <u>\$ -</u> <u>Network</u> Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ Amount \$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ Ne Connection Rate \$ - \$ \$ - \$ \$ - \$	δ - δ - δ - δ - δ - δ - Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ Δ	Transfor	s - s - s - s - s - s - Rate s - s - s - s -	s - s - <u>s -</u> <u>s -</u> <u>nection</u> Amount <u>s -</u> s - s - s -	s s Tota s s s	
September October November December Total Add Extra Host Here () Month January February	Units Billed	\$ - \$ - \$ - <u></u> \$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ Amount \$ - \$ -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ Ne Connection Rate \$ - \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ -	s - s - s - s - mection Amount s - s -	\$ \$ Tota \$ \$	
September October November December Total Add Extra Host Here () Month January February March April	Units Billed	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ S - \$ Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	δ - δ - δ - δ - δ - δ - δ - δ -	Transfor	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s - s - s - s - <u>s -</u> <u>s -</u> <u>s -</u> s - s - s - s -	\$ \$ \$ Tota \$ \$ \$	
September October November December Total Add Extra Host Here () Month January February March April May June July	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$ \$ - \$ \$ - \$ S - \$ Net Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ S - \$ Rate \$ - \$ \$ - \$ \$ - \$ Rate \$ - \$ \$ - \$ \$ - \$ S - \$ Rate \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ -	5 - 5 - 6 - 7 - 8 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ S Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here () Month January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$	S - S -	Transfor	\$ - \$ - \$ - \$ - \$ - Ration Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - s -	s s s Tota s s s s s s s s s	
September October November December Total Add Extra Host Here () Month January February March April May June July August September	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	S - S S - S S - S S - S S - S no Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S	δ - δ - δ - δ - δ - δ - δ - δ -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here () Month January February March April May June July August September October	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$	S - S -	Transfor	S - S - S - S - S - Rate S - S - S - S - S - S - S - S - S - S -	\$ - \$ - S - Inaction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	s s Tota s s s s s s s s s s s s	
September October November December Total Add Extra Host Here () Month January February March April May June July August September	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	S - S S - S S - S S - S S - S no Connection Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S	S - S - S - Amount - S -	Transfor	\$ - \$ - \$ - \$ - \$ - \$ 	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November	Units Billed	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .11	\$ - \$ \$ - \$	3 - 3 - 4 - 5 - 6 - 7 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	Transfor	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ 5 Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ no Connection Rate \$ - \$ </th <th>3 - 5 - 6 - 7 Amount 6 - 6 - 6 - 6 - 7 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -</th> <th>Units Billed - - - - - - - - - - - - - - - - - - -</th> <th>\$ - \$ - \$ - \$ - Rate \$ -</th> <th>\$ - \$ - s - mection - Amount - \$ <t< th=""><th>\$ \$ 5 Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Tota</th><th>Amount</th></t<></th>	3 - 5 - 6 - 7 Amount 6 - 6 - 6 - 6 - 7 - 8 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 - 9 -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Rate \$ - \$ -	\$ - \$ - s - mection - Amount - \$ <t< th=""><th>\$ \$ 5 Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Tota</th><th>Amount</th></t<>	\$ \$ 5 Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Tota	Amount
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total		\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ \$ - \$	- - - -	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s -	\$ - \$ - s - intection - \$ - > - <th>S S Tota S S S S S S S S S S S S S Tota</th> <th>Amount</th>	S S Tota S S S S S S S S S S S S S Tota	Amount
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S -	Units Billed	S - S S - S S - S S - S No Connection Rate S - S Reconnection S S	3 - 3 - 4 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 8 - 9 -	Units Billed	s - s - s - s - s - s - mation Cor Rate s - s <	\$ - \$ - s - s - mection - \$ - > - <	S S Tota S S S S S S S S S S S S S Tota	Amount
September October November December Total Add Extra Host Hore () Add Extra Host Hore () January February March April May June July August September October November December Total Total Month January	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S -	Units Billed	\$ - \$ \$ - \$	Amount Amount 5 50.960	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - mount - \$ - \$ - <	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January February	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ \$ 0.00 \$ \$ 0.00 \$	3 - 3 - 4 - 5 - 6 - 7 - 8 - 9 -	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - rmation Cor Rate s - s - s	\$ - \$ - s - intection - \$ 52.815	\$ \$ 5 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here () Add Extra Host Here () Maruh January February March April Mary June June June June June June June June	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$ 0.00 \$ \$ 0.00 \$	Amount Amount	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - s - s -	\$ - \$ - \$ - mount - \$ - \$ 52.815 </td <td>\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total January February February March April	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ \$ 0.00 \$ \$ 0.00 \$ <tr tr=""> \$ 0.00</tr>	3 - 3 - 4 - 5 - 6 - 7 - 8 - 9 -	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - rmation Corr Rate s - s 2.01 s 2.01 s 2.01	\$ - \$ - s - mection - \$ - \$ 54.922	S S Tota S S S S S S S S S S S S S S S S S S S	Amount
September October November December Total Add Extra Host Hore () Add Extra Host Hore () Month January February March April May June June June June June June June June		\$ - 5 \$ - 7 Network Rate \$ - 7 S - 7	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$ 0.90 \$ \$ 0.90 \$ <tr tr=""> \$ 0.90</tr>	Amount Amount Amount Amount Amount Amount Amount Amount Amount Solution Sol	Units Billed - - - - - - - - - - - - - - - - - - -	s - s - s - s - s - s - Rate - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s - s 2.01 s 2.01 s 2.01	\$ - \$ - \$ - mount - \$ - \$ 5 <td< td=""><td>\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></td<>	\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extrs Host Here () Month January February March April May June July August September October November December Total Total Month January February March April January February March January February March January February March January Jebruary March January Jebruary Jebruary June	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$ 0.00 \$ \$ 0.00 \$ <tr tr=""> \$ 0.00</tr>	3 - 3 - 4 - 5 - 6 - 7 - 8 - 9 -	Units Billed - - - - - - - - - - - - -	s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01	\$ - \$ - s - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ Tot \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Hore () Add Extra Host Hore () Haruary February March April March April Juine Juine Juine Juine Juine Juine Juine Total Total Month January February March April March April March April January February March April March April March April Juine Jui	- - - - - - - - - - - - - - - - - - -	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S S - S S - S S - S NO CONNECTOR Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.90	Amount Solution So	Units Billed - - - - - - - - - - - - -	s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01	\$ - \$ - s - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Hore () Add Extra Host Hore () Haruary February March April March April Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Total Total Month January February March April March April March April Juine September	Units Billed 56.378 55.349 50.742 44.962 53.366 57.919 70.822 61.194 55.618	\$ - \$ - \$ - Notwork Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$ 0.90 \$ > \$ 0.90 <	Amount Am	Units Billed - - - - - - - - - - - - -	s - s - s - s - mation Corr Rate s - s 2.01 s 2.01 s 1.98 s 2.04 s 1.98	\$ - \$ -	\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January February March April January February March January February March January February March April June June June June June June June June	Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519	\$ - \$ - \$ - Notwork Rate \$ - \$ - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Units Billed</td> <td>S - S S - S S - S S - S NO CONNECTOR Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.90 S S 0.90</td> <td>Amount -</td> <td>Units Billed</td> <td>s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01 s 2.01 s 1.98 s 1.98 s 2.04 s 2.04</td> <td>\$ - \$ - \$ - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S S - S S - S S - S NO CONNECTOR Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.90	Amount -	Units Billed	s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01 s 2.01 s 1.98 s 1.98 s 2.04 s 2.04	\$ - \$ - \$ - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Hore () Add Extra Host Hore () Haruary February March April March April Mary Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Total Total Month January February March April March April March April Juine September	Units Billed 56.378 55.349 50.742 44.962 53.366 57.919 70.822 61.194 55.618	\$ - - \$ - - Notwork Rate - \$ - - \$ 3.56 - \$ 3.44 - \$ 3.44	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$ 0.90 \$ > \$ 0.90 <	Amount - Amount - Amount - - - - - </td <td>Units Billed - - - - - - - - - - - - -</td> <td>s - s - s - s - mation Corr Rate s - s 2.01 s 2.01 s 2.01 s 2.01 s 2.04 s 2.04 s 2.01</td> <td>\$ - \$ - S - moction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Units Billed - - - - - - - - - - - - -	s - s - s - s - mation Corr Rate s - s 2.01 s 2.01 s 2.01 s 2.01 s 2.04 s 2.04 s 2.01	\$ - \$ - S - moction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January February March April January February March January February March January February March April June June June June June June June June	Units Billed 56,378 55,349 50,742 44,962 53,366 57,919 70,822 61,194 55,618 47,519	\$ - \$ - \$ - Notwork Rate \$ - \$ - </td <td>\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>Units Billed</td> <td>S - S S - S S - S S - S NO CONNECTOR Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.90 S S 0.90</td> <td>Amount - Amount - Amount - - - - -<!--</td--><td>Units Billed</td><td>s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01 s 2.01 s 1.98 s 1.98 s 2.04 s 2.04</td><td>\$ - \$ - \$ - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount</td></td>	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S S - S S - S S - S NO CONNECTOR Rate S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S - S S 0.90	Amount - Amount - Amount - - - - - </td <td>Units Billed</td> <td>s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01 s 2.01 s 1.98 s 1.98 s 2.04 s 2.04</td> <td>\$ - \$ - \$ - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td> <td>\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Units Billed	s - s - s - s - mation Cor Rate s - s - s - s - s - s - s - s - s - s - s - s - mation Cor Rate s - s - s - s - s 2.01 s 2.01 s 2.01 s 2.01 s 1.98 s 1.98 s 2.04 s 2.04	\$ - \$ - \$ - inection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ Tote \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
September October November December Total Add Extra Host Hore () Add Extra Host Hore () Haruary February March April March April Mary Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Juine Total Total Month January February March April March April March April Juine September	Units Billed 56.378 55.349 50.742 44.962 53.366 57.919 70.822 61.194 55.618	\$ - - \$ - - Notwork Rate - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ \$ 0.90 \$ > \$ 0.90 <	Amount - Amount - Amount - - - - - </td <td>Units Billed - - - - - - - - - - - - -</td> <td>s - s - s - s - mation Corr Rate s - s 2.01 s 2.01 s 2.01 s 2.01 s 2.04 s 2.04 s 2.01</td> <td>\$ - \$ - S - moction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td> <td>\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Units Billed - - - - - - - - - - - - -	s - s - s - s - mation Corr Rate s - s 2.01 s 2.01 s 2.01 s 2.01 s 2.04 s 2.04 s 2.01	\$ - \$ - S - moction Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$ \$ Tota \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount

Total including deduction for Low Voltage Switchgear Credit \$ 1,255,889

14. RTSR - Forecast Wholesale



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	153,410,575		1,027,851	44.9%	1,025,613	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	63,472,104		393,527	17.2%	392,670	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4984		339,114	847,242	37.0%	845,398	2.4930
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	501,808		3,111	0.1%	3,104	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8938		870	1,648	0.1%	1,644	1.8897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8842		9,350	17,617	0.8%	17,579	1.8801
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000
The purpose of this table is to re-align the current	t RTS Connection Rates to recover current wholesale connection costs.								
	Put Development	11	Current RTSR-	Loss Adjusted		Billed	Billed	Current	Adjusted

Rate Class	Rate Description	Unit	Connection	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Connection	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153,410,575		582,960	46.6%	585,073	0.0038	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63,472,104		209,458	16.7%	210,217	0.0033	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3177		339,114	446,851	35.7%	448,470	1.3225	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,656	0.1%	1,662	0.0033	
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0399		870	905	0.1%	908	1.0437	
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0187		9,350	9,525	0.8%	9,559	1.0224	
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000	

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

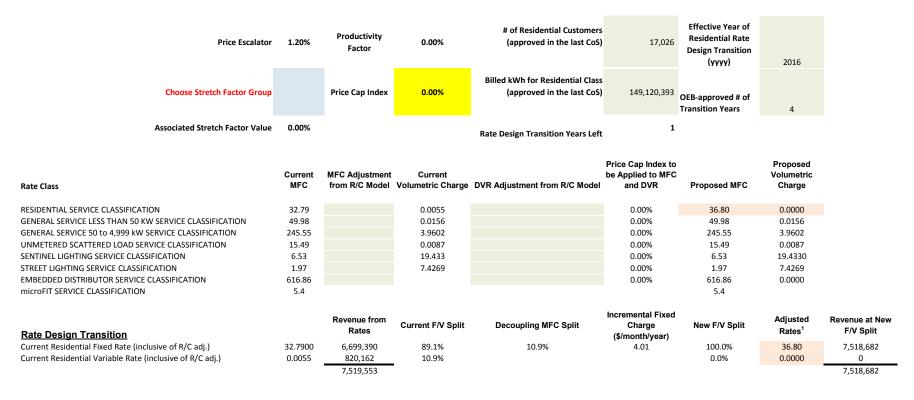
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	153,410,575		1,025,613	44.9%	1,025,613	0.0067
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	63,472,104		392,670	17.2%	392,670	0.0062
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4930		339,114	845,398	37.0%	845,398	2.4930
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	501,808		3,104	0.1%	3,104	0.0062
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8897		870	1,644	0.1%	1,644	1.8897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8801		9,350	17,579	0.8%	17,579	1.8801
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate (Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Reside	ntial Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	153,410,575		585,073	46.6%	585,073	0.0038
Genera	al Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	63,472,104		210,217	16.7%	210,217	0.0033
Genera	al Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225		339,114	448,470	35.7%	448,470	1.3225
Unmete	ered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	501,808		1,662	0.1%	1,662	0.0033
Sentine	el Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437		870	908	0.1%	908	1.0437
Street L	Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224		9,350	9,559	0.8%	9,559	1.0224
Embed	ded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000		0	0	0.0%	0	0.0000

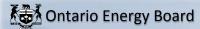
Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



The Rate Design Transition has calculated a monthly fixed charge greater than or equal to \$4. Please refer to Section 3.2.3 of the Chapter 3 Filing Requirements for mitigation instructions.

¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	1	May 1, 2018
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.57

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate inders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, chose the associated unit from the drop-down menu. In column E, enter the rate, Al rate rider with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the ask plate for with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the ask plate for with a "S" unit should be rounded to 2 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION		
	- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

- enective until	
- effective until	

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

- effective until
- effective until

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

- effective until	
- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION

- effective until	
- effective until	

STREET LIGHTING SERVICE CLASSIFICATION

- effective until	
- effective until	

- effective until

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION		
		- effective until
		- effective until
		- effective until
		 effective until
		- effective until
		 effective until
		- effective until

microFIT SERVICE CLASSIFICATION

- effective until
- effective until

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.80
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	0.0009
Service Based Rate Order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

19. Final Tariff Schedule

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	(0.0003)
Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

19. Final Tariff Schedule

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	245.55
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Low Voltage Service Rate	\$/kW	0.3050
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0030)
Service based Rate Order	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3225
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Standard Supply Service - Administrative Charge (if applicable)

19. Final Tariff Schedule

\$

0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kWh	(0.0001)
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

19. Final Tariff Schedule

\$

0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.53								
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)								
Distribution Volumetric Rate	\$/kW	19.4330								
Low Voltage Service Rate	\$/kW	0.2407								
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)								
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0024)								
Service based Rate Order	\$/kW	0.2079								
Retail Transmission Rate - Network Service Rate	\$/kW	1.8897								
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437								
MONTHLY RATES AND CHARGES - Regulatory Component										
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032								
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004								
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003								
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500								

19. Final Tariff Schedule

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.97							
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)							
Distribution Volumetric Rate	\$/kW	7.4269							
Low Voltage Service Rate	\$/kW	0.2358							
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)							
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0024)							
Service based Rate Order	\$/kW	0.0655							
Retail Transmission Rate - Network Service Rate	\$/kW	1.8801							
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224							
MONTHLY RATES AND CHARGES - Regulatory Component									
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032							
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004							
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003							
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500							

19. Final Tariff Schedule

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$ \$	616.86 (9.09)							
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000							
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000							
MONTHLY RATES AND CHARGES - Regulatory Component									
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032							
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004							
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003							
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500							

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00

19. Final Tariff Schedule

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Fa	ctors	
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

(with the exception of wireless attachments)

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

19. Final Tariff Schedule

Page 46 of 60

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact to a residential customers consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distributions.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0564	1.0564	47,246	100	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	108	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0564	1.0564	66	0	DEMAND	1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0564	1.0564	500,000		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	200		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0564	1.0564	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	750		N/A	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0564	1.0564	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

				Total								
Units		Α				В			С		Total Bill	
		\$	%		\$	%		\$	%		\$	%
kWh	\$	(0.06)	-0.2%	\$	(3.21)	-7.3%	\$	(3.21)	-6.1%	\$	(3.37)	-2.7%
kWh	\$	-	0.0%	\$	(8.40)	-8.4%	\$	(8.40)	-7.0%	\$	(8.82)	-2.9%
kW	\$	-	0.0%	\$	188.70	39.6%	\$	188.64	22.0%	\$	213.16	2.9%
kWh	\$	-	0.0%	\$	(2.15)	-8.8%	\$	(2.15)	-7.3%	\$	(2.43)	-3.0%
kW	\$	-	0.0%	\$	(0.51)	-3.8%	\$	(0.51)	-3.6%	\$	(0.57)	-2.1%
kW	\$	-	0.0%	\$	(0.30)	-7.3%	\$	(0.30)	-6.4%	\$	(0.33)	-2.8%
kWh	\$	-	0.0%	\$	1,550.00	-164.5%	\$	1,550.00	-164.5%	\$	1,751.50	2.6%
kWh	\$	2.48	7.4%	\$	1.64	4.6%	\$	1.64	4.3%	\$	1.72	2.9%
kWh	\$	(0.06)	-0.2%	\$	(6.36)	-12.4%	\$	(6.36)	-9.4%	\$	(6.68)	-3.2%
kWh	\$	(0.06)	-0.2%	\$	2.34	5.9%	\$	2.34	4.9%	\$	2.64	1.8%
kWh	\$	-	0.0%	\$	6.40	7.3%	\$	6.40	5.9%	\$	7.23	1.9%
	-											
	kWh kWh kW kWh kW kWh kWh kWh kWh	kWh \$ kWh \$ kW \$ kWh \$ kWh \$ kWW \$ kWh \$	\$ kWh \$ (0.06) kWh \$ - kW \$ - kWh \$ 0.060 kWh \$ (0.06)	\$ % kWh \$ (0.06) -0.2% kWh \$ - 0.0% kW \$ - 0.0% kWh \$ - 0.0% kWh \$ - 0.0% kWh \$ - 0.0% kW \$ - 0.0% kWh \$ 0.06) -0.2% kWh \$ (0.06) -0.2%	\$ % kWh \$ (0.06) -0.2% \$ kWh \$ - 0.0% \$ kW \$ - 0.0% \$ kWh \$ - 0.0% \$ kWh \$ - 0.0% \$ kWh \$ - 0.0% \$ kW \$ - 0.0% \$ kWh 0.06 -0.2% \$ kWh \$ (0.06) -0.2% \$	A % \$ kWh \$ (0.06) -0.2% \$ (3.21) kWh \$ -0.0% \$ (8.40) kWh \$ - 0.0% \$ 188.70 kWh \$ - 0.0% \$ 188.70 kWh \$ - 0.0% \$ 188.70 kWh \$ - 0.0% \$ 163.71 kW \$ - 0.0% \$ (0.30) kWh \$ - 0.0% \$ 1.64 kWh \$ (0.06) -0.2% \$ (6.36) kWh \$ (0.06) -0.2% \$ 2.34	\$ % \$ % kWh \$ (0.06) -0.2% \$ (3.21) -7.3% kWh \$ - 0.0% \$ (8.40) -8.4% kW \$ - 0.0% \$ (2.15) -8.8% kW \$ - 0.0% \$ (2.15) -8.8% kW \$ - 0.0% \$ (0.51) -3.8% kW \$ - 0.0% \$ (0.51) -3.8% kW \$ - 0.0% \$ (0.30) -7.3% kWh \$ - 0.0% \$ (0.30) -7.3% kWh \$ - 0.0% \$ 1.550.00 -164.5% kWh \$ 2.48 7.4% \$ 1.64 4.6% kWh \$ (0.06) -0.2% \$ (2.34 5.9%	A B kWh \$ % \$ kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ kWh \$ - 0.0% \$ (8.40) -8.4% \$ kWh \$ - 0.0% \$ (18.70) 39.6% \$ kWh \$ - 0.0% \$ (12.15) -8.8% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ kWh \$ 0.0% \$ 1.550.00 -164.5% \$ kWh \$ <td>A B kWh \$ % \$ kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) kWh \$ - 0.0% \$ (8.40) -8.4% \$ (8.40) kWh \$ - 0.0% \$ 18.80 \$ (8.40) kW \$ - 0.0% \$ 18.70 39.6% \$ 188.64 kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) kW \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) kW \$ - 0.0% \$ (0.30) -7.3% \$ (0.30) kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.30) kWh \$ - 0.0% \$ 1,550.00 -164.5% \$ 1.64 kWh</td> <td>A B C kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% kWh \$ - 0.0% \$ (8.40) -8.4% \$ (8.40) -7.0% kW \$ - 0.0% \$ 188.70 39.6% \$ 188.64 22.0% kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) -7.3% kW \$ - 0.0% \$ (0.51) -3.6% \$ (0.51) -3.6% kW \$ - 0.0% \$ (0.30) -7.3% \$ (0.03) -6.4% kWh \$ - 0.0% \$ 1.64 4.6% \$ 1.64 4.3% kWh \$ 0.248 7.4% \$<!--</td--><td>A B C kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% \$ kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% \$ kWh \$ (0.06) -0.2% \$ (8.40) -8.4% \$ (8.40) -7.0% \$ kWh \$ - 0.0% \$ 188.70 39.6% \$ 188.64 22.0% \$ kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) -7.3% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) -3.6% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) -3.6% \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$</td><td>A B C Total Bill kWh \$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ $\\$ $\%$ $\\$ \bullet \bullet</td></td>	A B kWh \$ % \$ kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) kWh \$ - 0.0% \$ (8.40) -8.4% \$ (8.40) kWh \$ - 0.0% \$ 18.80 \$ (8.40) kW \$ - 0.0% \$ 18.70 39.6% \$ 188.64 kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) kW \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) kW \$ - 0.0% \$ (0.30) -7.3% \$ (0.30) kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.30) kWh \$ - 0.0% \$ 1,550.00 -164.5% \$ 1.64 kWh	A B C kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% kWh \$ - 0.0% \$ (8.40) -8.4% \$ (8.40) -7.0% kW \$ - 0.0% \$ 188.70 39.6% \$ 188.64 22.0% kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) -7.3% kW \$ - 0.0% \$ (0.51) -3.6% \$ (0.51) -3.6% kW \$ - 0.0% \$ (0.30) -7.3% \$ (0.03) -6.4% kWh \$ - 0.0% \$ 1.64 4.6% \$ 1.64 4.3% kWh \$ 0.248 7.4% \$ </td <td>A B C kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% \$ kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% \$ kWh \$ (0.06) -0.2% \$ (8.40) -8.4% \$ (8.40) -7.0% \$ kWh \$ - 0.0% \$ 188.70 39.6% \$ 188.64 22.0% \$ kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) -7.3% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) -3.6% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) -3.6% \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$</td> <td>A B C Total Bill kWh \$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ $\%$ $\\$ $\\$ $\%$ $\\$ \bullet \bullet</td>	A B C kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% \$ kWh \$ (0.06) -0.2% \$ (3.21) -7.3% \$ (3.21) -6.1% \$ kWh \$ (0.06) -0.2% \$ (8.40) -8.4% \$ (8.40) -7.0% \$ kWh \$ - 0.0% \$ 188.70 39.6% \$ 188.64 22.0% \$ kWh \$ - 0.0% \$ (2.15) -8.8% \$ (2.15) -7.3% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) -3.6% \$ kWh \$ - 0.0% \$ (0.51) -3.8% \$ (0.51) -3.6% \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$ kWh \$ - 0.0% \$ (0.30) -7.3% \$ \$	A B C Total Bill kWh \$ $\%$ $\$$ $\%$ $\$$ $\%$ $\$$ $\%$ $\$$ $\%$ $\$$ $\$$ $\%$ $\$$ \bullet

Customer Class:	RESIDENTIAL		ODIFICATION							l				
RPP / Non-RPP:		SERVICE CLA	SSIFICATION		r –									
Consumption					J									
		kWh												
Demand		kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
			Current OF	B-Approved	d		1		Proposed				In	pact
		F	Rate	Volume	Ĩ	Charge		Rate	Volume		Charge			puot
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	32.79	1	\$	32.79	\$	36.80	1	\$	36.80	\$	4.01	12.23%
Distribution Volumetric Rate		\$	0.0055	750		4.13	\$	-	750	\$	-	\$	(4.13)	-100.00%
DRP Adjustment				750	\$	(0.48)			750	\$	(0.37)	\$	0.12	-23.71%
Fixed Rate Riders		\$	(0.49)	1	\$	(0.49)		(0.55)	1	\$	(0.55)		(0.06)	12.24%
Volumetric Rate Riders		\$	0.0001	750		0.08	\$	0.0001	750	\$	0.08	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	36.02				\$	35.96	\$	(0.06)	-0.17%
Line Losses on Cost of Power		\$	0.0820	42	\$	3.47	\$	0.0820	42	\$	3.47	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		\$	0.0042	750	\$	3.15	\$	-	750	\$	-	\$	(3.15)	-100.00%
		\$		750	¢	-	\$		750	\$	-	\$. ,	
CBR Class B Rate Riders GA Rate Riders		э \$	-	750			э \$	-	750	э \$	-	э \$	-	
Low Voltage Service Charge		₽ \$	0.0009	750		0.68	\$	0.0009	750	գ \$	0.68	գ \$	-	0.00%
Smart Meter Entity Charge (if applicable)		•							750				=	
enarchieter Znity enarge (il applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		•		750		-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	43.88				\$	40.67	\$	(3.21)	-7.32%
Sub-Total A)					•							•	(3.21)	
RTSR - Network		\$	0.0067	792	\$	5.31	\$	0.0067	792	\$	5.31	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0038	792	\$	3.01	\$	0.0038	792	\$	3.01	\$	-	0.00%
Transformation Connection		•			Ŧ		*			Ŧ		Ŧ		
Sub-Total C - Delivery (including Sub-					\$	52.20				\$	48.99	\$	(3.21)	-6.15%
Total B) Wholesale Market Service Charge														
(WMSC)		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	s	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	488	\$		\$	0.0650	488	\$	31.69	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	128	\$	11.99	\$	0.0940	128	\$	11.99	\$	-	0.00%
TOU - On Peak		\$	0.1320	135	\$	17.82	\$	0.1320	135	\$	17.82	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	117.03				\$	113.82		(3.21)	-2.74%
HST			13%		\$	15.21		13%		\$	14.80		(0.42)	-2.74%
8% Rebate			8%		\$	(9.36)		8%		\$	(9.11)		0.26	
Total Bill on TOU					\$	122.88				\$	119.51	\$	(3.37)	-2.74%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0564	
Proposed/Approved Loss Factor	1.0564	

	Current O	EB-Approved	1		1	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 49.98		\$ 49.98	\$ 49.98	1	\$ 49.98	\$-	0.00%
Distribution Volumetric Rate	\$ 0.0156	2000		\$ 0.0156	2000		\$-	0.00%
Fixed Rate Riders	\$ (0.74)		\$ (0.74)	\$ (0.74)		\$ (0.74)		0.00%
Volumetric Rate Riders	-\$ 0.0002	2000		-\$ 0.0002	2000			0.00%
Sub-Total A (excluding pass through)			\$ 80.04			\$ 80.04	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0820	113	\$ 9.25	\$ 0.0820	113	\$ 9.25	\$-	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0042	2,000	\$ 8.40	\$-	2,000	\$-	\$ (8.40)	-100.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	s -	1	\$ -	s .	1	\$ -	\$-	
Additional Volumetric Rate Riders	•	2,000	\$ -	\$ -	2,000	\$-	\$-	
Sub-Total B - Distribution (includes		2,000		•	2,000	- · · · · · · · · · · · · · · · · · · ·		
Sub-Total A)			\$ 99.86			\$ 91.46	\$ (8.40)	
RTSR - Network	\$ 0.0062	2,113	\$ 13.10	\$ 0.0062	2,113	\$ 13.10	\$-	0.00%
RTSR - Connection and/or Line and	\$ 0.0033	2,113	\$ 6.97	\$ 0.0033	2,113	\$ 6.97	\$-	0.00%
Transformation Connection	* 0.0000	2,110	φ 0.51	• 0.0000	2,110	φ 0.51	Ŷ	0.00%
Sub-Total C - Delivery (including Sub- Total B)			\$ 119.93			\$ 111.53	\$ (8.40)	-7.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,113	\$ 7.61	\$ 0.0036	2,113	\$ 7.61	\$-	0.00%
Rural and Remote Rate Protection	\$ 0.0003	2,113	\$ 0.63	\$ 0.0003	2,113	\$ 0.63	\$-	0.00%
(RRRP)	\$ 0.0003	2,113	р 0.03	\$ 0.0003	2,113	а 0.03	φ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$-	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$-	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$-	0.00%
Total Bill on TOU (before Taxes)			\$ 292.40		1	\$ 284.00		
HST	13%		\$ 38.01	13%		\$ 36.92		-2.87%
8% Rebate	8%		\$ (23.39)	8%		\$ (22.72)		
Total Bill on TOU			\$ 307.02			\$ 298.20	\$ (8.82)	-2.87%

Customer Class:	GENERAL SEF	RVICE 50 to 4,999 kW SERVICE CLASSIFICA	ATION
RPP / Non-RPP:	Non-RPP (Othe	ər)	
Consumption	47,246	kWh	

Demand	100	kW
Current Loss Factor		
Proposed/Approved Loss Factor	1.0564	

	Curre	t OEB-Approve	d		Proposed	i	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 245		\$ 245.55			\$ 245.55		0.00%	
Distribution Volumetric Rate	\$ 3.9	502 100	\$ 396.02	\$ 3.9602	100	\$ 396.02	\$ -	0.00%	
Fixed Rate Riders	\$ (3	.61)	\$ (3.61) \$ (3.61)	1	\$ (3.61)	\$ -	0.00%	
Volumetric Rate Riders	-\$ 0.0	372 100		-\$ 0.0372	100			0.00%	
Sub-Total A (excluding pass through)			\$ 634.24			\$ 634.24	\$-	0.00%	
Line Losses on Cost of Power	\$		\$-	\$ -	-	\$-	\$ -		
Total Deferral/Variance Account Rate	\$ 1.6	100	\$ 160.92	s -	100	\$-	\$ (160.92)	-100.00%	
Riders	\$ 1.0			φ -		φ -	φ (100.92)	-100.0076	
CBR Class B Rate Riders	\$	- 100		\$-	100	\$-	\$-		
GA Rate Riders	-\$ 0.0				47,246	\$-	\$ 349.62	-100.00%	
Low Voltage Service Charge	\$ 0.3	100 100	\$ 30.50	\$ 0.3050	100	\$ 30.50	\$-	0.00%	
Smart Meter Entity Charge (if applicable)	¢			e	1	\$-	\$ -		
	\$	-	- φ	φ -		φ -	φ -		
Additional Fixed Rate Riders	\$	- 1	- \$	\$-	1	\$-	\$ -		
Additional Volumetric Rate Riders		100	\$ -	\$ -	100	\$-	\$ -		
Sub-Total B - Distribution (includes			\$ 476.04			\$ 664.74	\$ 188.70	39.64%	
Sub-Total A)			•			•			
RTSR - Network	\$ 2.4	984 100	\$ 249.84	\$ 2.4930	100	\$ 249.30	\$ (0.54)	-0.22%	
RTSR - Connection and/or Line and	\$ 1.3	177 100	\$ 131.77	\$ 1.3225	100	\$ 132.25	\$ 0.48	0.36%	
Transformation Connection	\$ 1.5	100	φ 131.11	φ 1.5225	100	φ 152.25	φ 0.40	0.50 /0	
Sub-Total C - Delivery (including Sub-			\$ 857.65			\$ 1.046.29	\$ 188.64	22.00%	
Total B)			φ 057.05			φ 1,040.23	φ 100.0 4	22.00 /8	
Wholesale Market Service Charge	\$ 0.0	49,911	\$ 179.68	\$ 0.0036	49,911	\$ 179.68	\$ _	0.00%	
(WMSC)	* 0.0	40,011	φ 110.00	¢ 0.0000	40,011	φ 170.00	Ψ	0.0070	
Rural and Remote Rate Protection	\$ 0.0	49,911	\$ 14.97	\$ 0.0003	49,911	\$ 14.97	\$ -	0.00%	
(RRRP)	\$ 0.0	43,311	φ 14.37	φ 0.0003	40,011	φ 14.31	Ψ -	0.0070	
Standard Supply Service Charge	\$ 0	.25	\$ 0.25	\$ 0.25	1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1	49,911	\$ 5,495.17	\$ 0.1101	49,911	\$ 5,495.17	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$ 6,547.72			\$ 6,736.36		2.88%	
HST		13%	\$ 851.20	13%		\$ 875.73	\$ 24.52	2.88%	
Total Bill on Average IESO Wholesale Market Price			\$ 7,398.92			\$ 7,612.08	\$ 213.16	2.88%	

Customer Class: U	NMETERED S	CATTERED LOA	D SERVICE C		ION									
RPP / Non-RPP: R														
Consumption	500	kWh												
Demand		kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve	d				Proposed				Im	pact
		Rat		Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	15.49		\$			15.49	1	\$	15.49	\$	-	0.00%
Distribution Volumetric Rate		\$	0.0087	500		4.35		0.0087	500	\$	4.35	\$	-	0.00%
Fixed Rate Riders		\$	(0.22)	1	\$	(0.22)		(0.22)	1	\$			-	0.00%
Volumetric Rate Riders		\$	0.0001	500		0.05	\$	0.0001	500	\$	0.05	\$	-	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0820	28	\$ \$	19.67 2.31	6	0.0820	28	\$ \$	19.67 2.31	\$ \$	-	0.00% 0.00%
Total Deferral/Variance Account Rate		\$	0.0820	28	Э	2.31	\$	0.0820	28	Þ	2.31	Þ	-	0.00%
Riders		\$	0.0043	500	\$	2.15	\$	-	500	\$	-	\$	(2.15)	-100.00%
CBR Class B Rate Riders		\$	-	500	\$	-	\$		500	\$	-	\$	_	
GA Rate Riders		s	-	500	\$	-	ŝ	-	500	\$	-	\$	_	
Low Voltage Service Charge		ŝ	0.0008	500		0.40	ŝ	0.0008	500	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)					·									
		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				500	\$	-	\$		500	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	24.53				\$	22.38	\$	(2.15)	-8.76%
Sub-Total A)					9					\$		ş	(2.13)	
RTSR - Network		\$	0.0062	528	\$	3.27	\$	0.0062	528	\$	3.27	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0033	528	\$	1.74	\$	0.0033	528	\$	1.74	\$	_	0.00%
Transformation Connection		•	0.0000	020	Ŷ		×.		020	Ŷ		Ŷ		0.0070
Sub-Total C - Delivery (including Sub-					\$	29.55				\$	27.40	\$	(2.15)	-7.28%
Total B)										•	-	•	,	
Wholesale Market Service Charge		\$	0.0036	528	\$	1.90	\$	0.0036	528	\$	1.90	\$	-	0.00%
(WMSC)														
Rural and Remote Rate Protection		\$	0.0003	528	\$	0.16	\$	0.0003	528	\$	0.16	\$	-	0.00%
(RRRP) Standard Supply Service Charge		*	0.25	1	\$	0.25		0.25	1	\$	0.05	\$		0.00%
TOU - Off Peak		\$ ¢	0.25	325		21.13		0.25	325	ъ \$	0.25 21.13		-	0.00%
TOU - Mid Peak		\$ 6	0.0850	325	э \$	7.99		0.0850	325 85	э \$		э \$	-	0.00%
TOU - On Peak		э \$	0.0940			11.88		0.0940	85 90	э \$	11.88		-	0.00%
		\$	0.1320	90	ş	11.00	Þ	0.1320	90	ð	11.00	¢	-	0.00%
Total Bill on TOU (before Taxes)					ŝ	72.85				\$	70,70	¢	(2.15)	-2.95%
HST			13%		\$ \$	9.47		13%		գ \$		Գ Տ	(0.28)	-2.95%
Total Bill on TOU			1370		\$	82.33		1370		ф \$			(0.28)	-2.95%
					Ψ	02.33	_			÷	73.90	Ψ	(23)	-2.35 /6

		HTING SER	/ICE CLASSIFICATI	ION]				
RPP / Non-RPP:	RPP													
Consumption	108	kWh												
Demand	0	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve	d				Proposed	I			In	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	6.53		\$	6.53		6.53	1	\$	6.53	\$	-	0.00%
Distribution Volumetric Rate		\$	19.4330	0.3		5.83	\$	19.4330	0.3		5.83	\$	-	0.00%
Fixed Rate Riders		\$	(0.09)	1	\$	(0.09)		(0.09)	1	\$	(0.09)		-	0.00%
Volumetric Rate Riders		-\$	0.0783	0.3	\$ \$	<u> </u>	-\$	0.0783	0.3		(0.02) 12.25	\$	-	0.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.0820	6		12.25 0.50	\$	0.0820	6	\$ \$	0.50	\$	-	0.00%
Total Deferral/Variance Account Rate		Þ	0.0620	0	φ	0.50	ð	0.0620	0	φ	0.50	φ	-	0.00%
Riders		\$	1.6907	0	\$	0.51	\$	-	0	\$	-	\$	(0.51)	-100.00%
CBR Class B Rate Riders		\$	-	0	\$	-	s		0	\$		\$	-	
GA Rate Riders		\$	_	108	\$	_	ŝ		108	\$		\$	-	
Low Voltage Service Charge		\$	0.2407	0	\$	0.07	ŝ	0.2407	0	\$	0.07	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		•	0.2.0.	0		0.01			•	*	0.01			0.0070
emait motor Emaig enaige (ii applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		•		0	\$	-	\$	-	0	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	13.33				\$	12.82	\$	(0.51)	-3.81%
Sub-Total A)					φ	13.33				Ð	12.02	Ą	(0.51)	-3.01%
RTSR - Network		\$	1.8938	0	\$	0.57	\$	1.8897	0	\$	0.57	\$	(0.00)	-0.22%
RTSR - Connection and/or Line and		\$	1.0399	0	\$	0.31	\$	1.0437	0	\$	0.31	\$	0.00	0.37%
Transformation Connection		Ŷ	1.0000	Ű	Ψ	0.01	•	1.0401	•	Ψ	0.01	Ψ	0.00	0.01 /0
Sub-Total C - Delivery (including Sub-					\$	14.21				\$	13.70	\$	(0.51)	-3.57%
Total B)					•					Ŧ		*	(****)	
Wholesale Market Service Charge		\$	0.0036	114	\$	0.41	\$	0.0036	114	\$	0.41	\$	-	0.00%
(WMSC)		•			Ľ.	-	· ·			·				
Rural and Remote Rate Protection		\$	0.0003	114	\$	0.03	\$	0.0003	114	\$	0.03	\$	-	0.00%
(RRRP)		*	0.05	1		0.25		0.05	4	\$	0.05	¢		0.00%
Standard Supply Service Charge TOU - Off Peak		\$ \$	0.25 0.0650	70	\$ \$		\$ \$	0.25 0.0650	70	ծ Տ	0.25 4.56	\$ \$	-	0.00% 0.00%
TOU - Mid Peak		э \$	0.0850	18	э \$	1.73		0.0850	18	э \$		э \$	-	0.00%
TOU - On Peak		э \$	0.0940	10		2.57	э S	0.0940		э \$		э \$	-	0.00%
		φ	0.1320	19	Ş	2.31	Ŷ	0.1320	19	φ	2.57	φ		0.00 %
Total Bill on TOU (before Taxes)					\$	23.76				ŝ	23.25	\$	(0.51)	-2.14%
HST			13%		\$ \$	3.09		13%		գ Տ		• \$	(0.07)	-2.14%
Total Bill on TOU			1370		\$	26.84		1370		\$		\$	(0.57)	-2.14%
					Ÿ	23.84				Ψ	20.21	Ψ	(0.37)	-2.14/0

Customer Class:		TING SERVICE C	LASSIFICATIO	N										
RPP / Non-RPP:		1												
Consumption		kWh												
Demand	0	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
				B-Approve	d				Proposed				Im	pact
		Ra		Volume		Charge		Rate	Volume		Charge			
Marthu Carlies Oberna		(\$	5) 1.97	4	\$	(\$) 1.97	\$	(\$)	4	¢	(\$) 1.97		Change	% Change 0.00%
Monthly Service Charge Distribution Volumetric Rate		\$ \$	7.4269	0.2		1.49		7.4269	0.2	\$	1.97	\$ \$	-	0.00%
Fixed Rate Riders		Þ	(0.03)	0.2		(0.03)		(0.03)	0.2	\$ \$	(0.03)	ъ \$	-	0.00%
Volumetric Rate Riders		э -\$	(0.03) 0.0439	0.2		(0.03)		0.0439	0.2	э \$	(0.03)		-	0.00%
Sub-Total A (excluding pass through)		-ə	0.0439	0.2	ې \$	(0.01)	-ə	0.0439	0.2	э \$	(0.01) 3.42	э \$	-	0.00%
Line Losses on Cost of Power		\$	0.0820	4	ب \$	0.31	\$	0.0820	4	ب \$	0.31	9 \$	-	0.00%
Total Deferral/Variance Account Rate		•						0.0020			0.01			
Riders		\$	1.4765	0	\$	0.30	\$		0	\$	-	\$	(0.30)	-100.00%
CBR Class B Rate Riders		\$	-	0	\$	-	s	-	0	\$	-	\$	-	
GA Rate Riders		\$	-	66	\$	-	\$		66	\$	-	\$	-	
Low Voltage Service Charge		\$	0.2358	0	\$	0.05	\$	0.2358	0	\$	0.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable)										•		•		
,		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders				0	\$	-	\$		0	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	4.06				\$	3.77	\$	(0.30)	-7.27%
Sub-Total A)					·					•		•	· · ·	
RTSR - Network		\$	1.8842	0	\$	0.38	\$	1.8801	0	\$	0.38	\$	(0.00)	-0.22%
RTSR - Connection and/or Line and		\$	1.0187	0	\$	0.20	\$	1.0224	0	\$	0.20	\$	0.00	0.36%
Transformation Connection														
Sub-Total C - Delivery (including Sub- Total B)					\$	4.64				\$	4.35	\$	(0.30)	-6.36%
Wholesale Market Service Charge		s	0.0036	70	\$	0.25	\$	0.0036	70	\$	0.25	\$		0.00%
(WMSC)		ş	0.0030	70	φ	0.25	φ	0.0030	70	φ	0.23	φ	-	0.0078
Rural and Remote Rate Protection		\$	0.0003	70	¢	0.02	\$	0.0003	70	\$	0.02	\$	_	0.00%
(RRRP)		•			· ·		· ·		10	·		•	-	
Standard Supply Service Charge		\$	0.25	1				0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	43		2.79		0.0650	43	\$	2.79	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	11	\$			0.0940	11	\$	1.05	\$	-	0.00%
TOU - On Peak		\$	0.1320	12	\$	1.57	\$	0.1320	12	\$	1.57	\$	-	0.00%
		1 1												
Total Bill on TOU (before Taxes)					\$	10.58				\$		\$	(0.30)	-2.79%
HST			13%		\$	1.38		13%		\$	1.34	\$	(0.04)	-2.79%
Total Bill on TOU					\$	11.95				\$	11.62	\$	(0.33)	-2.79%

Customer Class:	EMBEDDED D	STRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Othe	ər)	
Consumption	500,000	kWh	
Demand	-	kW	

Demand	- kW									
Current Loss Factor	1.0564									
Proposed/Approved Loss Factor	1.0564									
			B-Approved			Proposed		Impact		
		Rate	Volume	Charge	Rate	Volume	Charge			
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	616.86		\$ 616.86	\$ 616.8		\$ 616.86	\$-	0.00%	
Distribution Volumetric Rate	\$	-	500000		\$-	500000		\$-		
Fixed Rate Riders	\$	(9.09)	1	\$ (9.09)	\$ (9.0		\$ (9.09)	\$-	0.00%	
Volumetric Rate Riders	\$	-	500000		\$-	500000		\$ -		
Sub-Total A (excluding pass through)				\$ 607.77			\$ 607.77	\$-	0.00%	
Line Losses on Cost of Power	\$	-	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	s	0.0043	500.000	\$ 2,150.00	s -	500,000	\$	\$ (2,150.00)	-100.00%	
Riders	*	0.0040	,		Ψ -		Ŷ	φ (2,100.00)	100.0070	
CBR Class B Rate Riders	\$	-	500,000		\$-	500,000	\$-	\$ -		
GA Rate Riders	-\$	0.0074	500,000		\$-	500,000	\$-	\$ 3,700.00	-100.00%	
Low Voltage Service Charge	\$	-	500,000	\$ -		500,000	\$-	\$ -		
Smart Meter Entity Charge (if applicable)	s	-	1	\$ -	\$ -	1	\$-	\$ _		
	•	_		Ψ	Ф		Ŷ	Ψ		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$-	1	\$-	\$-		
Additional Volumetric Rate Riders			500,000	\$-	\$-	500,000	\$-	\$-		
Sub-Total B - Distribution (includes				\$ (942.23)			\$ 607.77	\$ 1,550.00	-164.50%	
Sub-Total A)							φ 001.11	φ 1,550.00	-104.3078	
RTSR - Network	\$	-	528,200	\$ -	\$-	528,200	\$-	\$-		
RTSR - Connection and/or Line and	\$		528,200	¢ _	¢	528,200	\$-	\$ -		
Transformation Connection	ş	-	526,200	φ -	φ -	520,200	φ -	9 -		
Sub-Total C - Delivery (including Sub-				\$ (942.23)			\$ 607.77	\$ 1,550.00	-164.50%	
Total B)				φ (942.23)			φ 001.11	\$ 1,550.00	-104.50 %	
Wholesale Market Service Charge	\$	0.0036	528,200	\$ 1,901.52	\$ 0.003	528,200	\$ 1,901.52	\$ -	0.00%	
(WMSC)	Ŷ	0.0030	520,200	φ 1,901.32	\$ 0.003	520,200	φ 1,901.32	φ -	0.00%	
Rural and Remote Rate Protection		0.0003	528,200	\$ 158.46	\$ 0.000	529,200	\$ 158.46	\$ -	0.00%	
(RRRP)	÷	0.0003	526,200	³ ¹ ¹ ³ ¹	\$ 0.000	528,200	φ 100.40	ф -	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.2	5 1	\$ 0.25	\$-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	528,200	\$ 58,154.82	\$ 0.110	528,200	\$ 58,154.82	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market I	Price			\$ 59,272.82			\$ 60,822.82	\$ 1,550.00	2.62%	
HST		13%		\$ 7,705.47	13	6	\$ 7,906.97	\$ 201.50	2.62%	
Total Bill on Average IESO Wholesale Market I	Price			\$ 66,978.29			\$ 68,729.79	\$ 1,751.50	2.62%	

Customer Class:	RESIDENTIAL	SERVICE CLASS	FICATION							1				
RPP / Non-RPP:	RPP									-				
Consumption	200	kWh												
Demand	-	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
	ĺ		Current OF	B-Approved	Ч		1		Proposed	1		<u> </u>	In	pact
		Rate		Volume	<u> </u>	Charge		Rate	Volume		Charge			ipuot
		(\$)	-			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge		\$	32.79	1	\$	32.79	\$	36.80	1	\$	36.80	\$	4.01	12.23%
Distribution Volumetric Rate		\$	0.0055	200		1.10	\$		200		-	\$	(1.10)	-100.00%
DRP Adjustment				200	\$	-			200	\$	(0.37)	\$	(0.37)	
Fixed Rate Riders		\$	(0.49)	1	\$	(0.49)	\$	(0.55)	1	\$	(0.55)	\$	(0.06)	12.24%
Volumetric Rate Riders		\$	0.0001	200	\$	0.02	\$	0.0001	200	\$	0.02		-	0.00%
Sub-Total A (excluding pass through)					\$	33.42				\$	35.90		2.48	7.42%
Line Losses on Cost of Power		\$	0.0820	11	\$	0.92	\$	0.0820	11	\$	0.92	\$	-	0.00%
Total Deferral/Variance Account Rate		\$	0.0042	200	\$	0.84	\$		200	\$	_	\$	(0.84)	-100.00%
Riders			0.0042			0.04	Ψ	-		·	-		(0.04)	-100.0070
CBR Class B Rate Riders		\$	-			-	\$		200	\$	-	\$	-	
GA Rate Riders		\$	-		\$	-	\$	-	200	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0009	200	\$	0.18	\$	0.0009	200	\$	0.18	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				200	\$	-	\$		200	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	35.93				\$	37.57	\$	1.64	4.56%
RTSR - Network		\$	0.0067	211	\$	1.42	\$	0.0067	211	\$	1.42	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0038	211	\$	0.80	\$	0.0038	211	\$	0.80	¢		0.00%
Transformation Connection		φ	0.0038	211	Ģ	0.80	φ	0.0038	211	φ	0.80	φ	-	0.00 /
Sub-Total C - Delivery (including Sub- Total B)					\$	38.15				\$	39.79	\$	1.64	4.30%
Wholesale Market Service Charge (WMSC)		\$	0.0036	211	\$	0.76	\$	0.0036	211	\$	0.76	\$	-	0.00%
Rural and Remote Rate Protection												Í		
(RRRP)		\$	0.0003	211	\$	0.06	\$	0.0003	211	\$	0.06	\$	-	0.00%
Standard Supply Service Charge		\$	0.25	1	\$	0.25	s	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$ \$	0.0650	-		8.45		0.0650	130	э \$	8.45		-	0.00%
TOU - Mid Peak		\$	0.0940			3.20		0.0940	34	\$	3.20		-	0.00%
TOU - On Peak		\$	0.1320	36		4.75		0.1320	36		4.75		-	0.00%
					,									
Total Bill on TOU (before Taxes)					\$	55.63				\$	57.27	\$	1.64	2.95%
HST			13%		\$	7.23	1	13%		\$	7.44	\$	0.21	2.95%
8% Rebate			8%		\$	(4.45)		8%		\$	(4.58)	\$	(0.13)	
0 /0 Nebale														

20. Bill Impacts

Cuptor Ol	DEOIDENT		FIGATION							1				
Customer Class: RPP / Non-RPP:	RESIDENTIAL	SERVICE CLASSI	FICATION							l				
Consumption		1-14/1-												
Demand		kW												
		ĸw												
Current Loss Factor Proposed/Approved Loss Factor	1.0564 1.0564													
Proposed/Approved Loss Factor	1.0564													
			Current OF	B-Approved	d				Proposed	1			Im	pact
		Rate		Volume		Charge		Rate	Volume		Charge			
		(\$)				(\$)		(\$)			(\$)		hange	% Change
Monthly Service Charge		\$	32.79		\$	32.79		36.80		\$	36.80		4.01	12.23
Distribution Volumetric Rate		\$	0.0055	1500		8.25	\$	-	1500		-	\$	(8.25)	-100.00
DRP Adjustment				1500	\$	(4.61)			1500	\$	(0.37)		4.24	-91.97
Fixed Rate Riders		\$	(0.49)	1	\$	(0.49)		(0.55)	1	\$	(0.55)		(0.06)	12.24
Volumetric Rate Riders		\$	0.0001	1500		0.15	\$	0.0001	1500		0.15		-	0.00
Sub-Total A (excluding pass through)					\$	36.09				\$	36.03	\$	(0.06)	-0.17
Line Losses on Cost of Power		\$	0.0820	85	\$	6.94	\$	0.0820	85	\$	6.94	\$	-	0.00
Total Deferral/Variance Account Rate		\$	0.0042	1,500	\$	6.30	\$	-	1,500	\$	-	\$	(6.30)	-100.00
Riders		•	0.00.2			0.00						•	(0.00)	100.00
CBR Class B Rate Riders		\$	-	1,500		-	\$	-	1,500		-	\$	-	
GA Rate Riders		\$	-	1,500		-	\$	-	1,500		-	\$	-	
Low Voltage Service Charge		\$	0.0009	1,500	\$	1.35	\$	0.0009	1,500	\$	1.35	\$	-	0.00
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00
Additional Fixed Rate Riders		\$	-	1	\$	_	\$	-	1	\$	_	\$	-	
Additional Volumetric Rate Riders		Ŷ	-	1,500	\$		ŝ		1,500			\$	-	
Sub-Total B - Distribution (includes				1,000			Ť	_	1,000	· ·		- T		
Sub-Total A)					\$	51.25				\$	44.89	\$	(6.36)	-12.41
RTSR - Network		\$	0.0067	1,585	\$	10.62	\$	0.0067	1,585	\$	10.62	\$	-	0.00
RTSR - Connection and/or Line and		\$	0.0038	1,585	¢	6.02	¢	0.0038	1,585	¢	6.02	¢	-	0.00
Transformation Connection		Ŷ	0.0030	1,505	Ŷ	0.02	Ŷ	0.0030	1,505	Ψ	0.02	Ŷ	-	0.00
Sub-Total C - Delivery (including Sub-					\$	67.88				\$	61.52	¢	(6.36)	-9.37
Total B)					•	0.100				•	002	•	(0.00)	0.01
Wholesale Market Service Charge		\$	0.0036	1,585	\$	5.70	\$	0.0036	1,585	\$	5.70	\$	-	0.00
(WMSC)		•		.,	Ŧ		Ť		.,	*		Ŧ		
Rural and Remote Rate Protection		\$	0.0003	1,585	\$	0.48	\$	0.0003	1,585	\$	0.48	\$	-	0.00
(RRRP)		•			-		· ·		.,			•		
Standard Supply Service Charge		\$	0.25		\$	0.25		0.25	1	\$	0.25		-	0.00
TOU - Off Peak		\$	0.0650	975		63.38		0.0650	975		63.38		-	0.00
TOU - Mid Peak		\$	0.0940		\$	23.97		0.0940		\$	23.97		-	0.00
TOU - On Peak		\$	0.1320	270	\$	35.64	\$	0.1320	270	\$	35.64	\$	-	0.00
Total Bill on TOU (before Taxes)					\$	197.30				\$	190.94	¢	(6.36)	-3.22
HST			13%		₽ \$	25.65		13%		≯ \$	24.82		(0.83)	-3.22
8% Rebate			8%		э \$	(15.78)		8%		э \$	(15.28)		0.51	-3.22
Total Bill on TOU			0 70		э \$	207.16		070		Ф \$	200.49		(6.68)	-3.22
					Ą	207.16				Ą	200.49	φ	(80.0)	-3.22

20. Bill Impacts

Customer Class:			ICATION											
RPP / Non-RPP:	Non-RPP (Reta	iler)												
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0564													
Proposed/Approved Loss Factor	1.0564													
-														
		Rate		B-Approved Volume		Charge		Rate	Proposed Volume		Charge		Im	pact
		(\$)		volume		(\$)		(\$)	volume		(\$)	e 1	Change	% Change
Monthly Service Charge		\$	32.79	1	\$	32.79	\$	36.80	1	\$	36.80	\$	4.01	12.23%
Distribution Volumetric Rate		\$	0.0055	750		4.13		50.00	750	\$	-	Ψ \$	(4.13)	-100.00%
DRP Adjustment		÷	0.0000	750		(0.48)		_	750		(0.37)		0.12	-23.71%
Fixed Rate Riders		\$	(0.49)		\$	(0.49)		(0.55)	1	\$	(0.55)		(0.06)	12.24%
Volumetric Rate Riders		ŝ	0.0001	750		0.08	ŝ	0.0001	750	\$	0.08	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	36.02	Ť			\$	35.96	\$	(0.06)	-0.17%
Line Losses on Cost of Power		\$	0.1101	42	\$	4.66	\$	0.1101	42	\$	4.66	\$	-	0.00%
Total Deferral/Variance Account Rate		*	0.0042	750	¢	3.15			750	\$		¢	(0.45)	-100.00%
Riders		\$	0.0042	750	Þ	3.15	\$	-	750	\$	-	\$	(3.15)	-100.00%
CBR Class B Rate Riders		\$	-	750		-	\$	-	750	\$	-	\$	-	
GA Rate Riders		-\$	0.0074	750		(5.55)		-	750	\$	-	\$	5.55	-100.00%
Low Voltage Service Charge		\$	0.0009	750	\$	0.68	\$	0.0009	750	\$	0.68	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
		•	0.01			0.07	· ·	0.07		•	0.07	•		0.0070
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	39.52				\$	41.86	\$	2.34	5.92%
Sub-Total A) RTSR - Network		¢	0.0067	792	\$	5.31		0.0067	792	¢	5.31	\$		0.00%
RTSR - Connection and/or Line and		\$	0.0067	792	Þ	5.31	\$	0.0067	792	\$	5.31	Ф	-	0.00%
Transformation Connection		\$	0.0038	792	\$	3.01	\$	0.0038	792	\$	3.01	\$	-	0.00%
Sub-Total C - Delivery (including Sub-														
Total B)					\$	47.84				\$	50.18	\$	2.34	4.89%
Wholesale Market Service Charge														
(WMSC)		\$	0.0036	792	\$	2.85	\$	0.0036	792	\$	2.85	\$	-	0.00%
Rural and Remote Rate Protection														
(RRRP)		\$	0.0003	792	\$	0.24	\$	0.0003	792	\$	0.24	\$	-	0.00%
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price		\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	-	0.00%
					Ť		Ť			Ŧ		Ŧ		
Total Bill on Non-RPP Avg. Price					\$	133.50				\$	135.84	\$	2.34	1.75%
HST			13%		\$	17.36		13%		\$	17.66	\$	0.30	1.75%
8% Rebate			8%				1	8%						
Total Bill on Non-RPP Avg. Price					\$	150.86				\$	153.50	\$	2.64	1.75%

20. Bill Impacts

Questamon QL									1			
Customer Class: GENER RPP / Non-RPP: Non-RF		S THAN 50 KW SERV	ICE CLASS	IFICA	ATION							
Consumption	2,000 kWh			1								
Demand												
Current Loss Factor Proposed/Approved Loss Factor	1.0564											
Proposed/Approved Loss Factor	1.0564											
		Current OF	B-Approve	d				Proposed	1			npact
		Rate	Volume		Charge		Rate	Volume		Charge		T
		(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$	49.98	1	\$			49.98	1	Ψ	49.98		0.00%
Distribution Volumetric Rate	\$	0.0156	2000	\$	31.20	\$	0.0156	2000	\$	31.20		0.00%
Fixed Rate Riders	\$	(0.74)	1	\$	(0.74)		(0.74)	1	\$	(0.74)		0.00%
Volumetric Rate Riders	-\$	0.0002	2000		(0.40)	\$	0.0002	2000	\$	(0.40)		0.00%
Sub-Total A (excluding pass through)				\$	80.04				\$	80.04	Ŧ	0.00%
Line Losses on Cost of Power	\$	0.1101	113	\$	12.42	\$	0.1101	113	\$	12.42	\$-	0.00%
Total Deferral/Variance Account Rate	\$	0.0042	2,000	\$	8.40	\$		2,000	\$	-	\$ (8.40	-100.00%
Riders CBR Class B Rate Riders			0.000					0.000				
CBR Class B Rate Riders	\$ -\$	- 0.0074	2,000 2.000		- (14.80)	\$		2,000 2,000	\$ \$	-	\$- \$14.80	-100.00%
Low Voltage Service Charge	-> \$	0.0074	2,000		(14.80) 1.60	э \$	0.0008	2,000	э \$	- 1.60	\$ 14.60 \$ -	-100.00%
Smart Meter Entity Charge (if applicable)	Ŷ		2,000	φ		φ	0.0008	2,000	φ		φ -	0.007
smart weter Entity Charge (il applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$ -	0.00%
Additional Fixed Rate Riders	s		1	\$	-	s		1	\$	-	\$ -	
Additional Volumetric Rate Riders	÷	_	2,000	\$	-	ŝ		2.000	\$	-	\$-	
Sub-Total B - Distribution (includes			2,000			Ť		2,000				
Sub-Total A)				\$	88.23				\$	94.63	\$ 6.40	7.25%
RTSR - Network	\$	0.0062	2,113	\$	13.10	\$	0.0062	2,113	\$	13.10	\$ -	0.00%
RTSR - Connection and/or Line and	s	0.0033	2,113	\$	6.97	s	0.0033	2,113	¢	6.97	\$ -	0.00%
Transformation Connection	ð	0.0033	2,113	¢	0.97	9	0.0033	2,113	Ą	0.97	ъ -	0.007
Sub-Total C - Delivery (including Sub-				\$	108.30				\$	114.70	\$ 6.40	5.91%
Total B)				Ψ	100.50				Ψ	114.70	ψ 0.40	5.517
Wholesale Market Service Charge	\$	0.0036	2,113	\$	7.61	\$	0.0036	2.113	\$	7.61	\$ -	0.00%
(WMSC)	Ť		_,	Ť		Ť.,		_,	*		•	
Rural and Remote Rate Protection	\$	0.0003	2,113	\$	0.63	\$	0.0003	2,113	\$	0.63	\$ -	0.00%
(RRRP)									·		•	
Standard Supply Service Charge Non-RPP Retailer Avg. Price	•		0.000	<u>^</u>	000.00		0.4404	0.000	•	000.00	<u>^</u>	0.000
NUTI-REF RETAILER AVG. FICE	\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$-	0.00%
Total Bill on Non-RPP Avg. Price				\$	336.74	1			\$	343.14	\$ 6.40	1.90%
HST		13%		\$ \$	43.78		13%		\$ \$	44.61		
8% Rebate		8%		Ŷ	45.70		8%		Ψ	44.01	φ 0.05	1.30 /
Total Bill on Non-RPP Avg. Price		0,0		\$	380.52		070		\$	387.75	\$ 7.23	1.90%
				, v	000102	_			Ŧ		÷	

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Appendix C Page 1 of 62

2.0

Contario Energy Board

Incentive Regulation Model for 2019 Filers

			Version
Utility Name	Hydro One Networks Inc.		
Service Territory	Former Haldimand County Hydro In	c. Service Area	
Assigned EB Number	EB-2018-0042		
Name of Contact and Title	Clement Li, Pricing Manager		
Phone Number	416-345-5848		
Email Address	Clement.Li@HydroOne.com		
We are applying for rates effective	Wednesday, May 01, 2019		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2017		
Please indicate the last Cost of Service Re-Basing Year	2014		
Legend			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should select the	appropriate item from the	drop-down list.
Pale grey cell represent auto-pop	ulated RRR data		
White cells contain fixed values,	automatically generated values or formul	ae.	
Note:			

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Hydro One Networks Inc. Former Haldimand County Hydro Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.20
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.28)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0010)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next	* /11/1	0.0000
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(0.1394)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4546
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kWh	(0.0015)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh \$/kWh	0.0032 0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(4.1655)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7819
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2017-0050

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Rate Rider for Application of CGAAP Accounting Changes - effective until April 30, 2019	\$/kW	(1.4430)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2152 1.7729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(4.64)
Distribution Wheeling Service Rate	\$/kW	1.4304
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9391
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

2. Current Tariff Schedule Page 8 of 62

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
SPECIFIC SERVICE CHARGES		

APPLICATION

~ ~ ~

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration	
Legal letter charge	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other	
Temporary service install & remove - overhead - no transformer	\$ 500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$ 22.35
Bell Canada Pole Rentals	\$ 18.08
Norfolk Pole Rentals - Billed	\$ 28.61

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

LOSS FACTORS

 If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

 Total Loss Factor - Secondary Metered Customer < 5,000 kW</td>
 1.0655

 Total Loss Factor - Primary Metered Customer < 5,000 kW</td>
 1.0548

 Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.
 1.0288

🚮 Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

3. Continuity Schedule

Page 12 of 62

						2012					
Account Descriptions		Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interes Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550					0					
Smart Metering Entity Charge Variance Account	1551					0					
RSVA - Wholesale Market Service Charge ⁵	1580					0					
Variance WMS – Sub-account CBR Class A ⁵	1580					0					
Variance WMS – Sub-account CBR Class B ⁵	1580					0					
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					
RSVA - Power ⁴	1588					0					
RSVA - Global Adjustment ⁴	1589					0					
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595					0					
RSVA - Global Adjustment	1589	0		0 0	0 0	0		-	0	C)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0		0				(J
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	(J
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		0		0 0) 0	0	0	0	0	(J

						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interes Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o c	0	0	0	0	0	C	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0	0	0	0	C	1
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	C	
RAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					
Fotal including Account 1568		0		0 0	0	0	0	0	0	C)

						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interes Amounts as o Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o c	0	0	0	0	0	C)
Fotal Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0	0	0	0	C)
Total Group 1 Balance		0		0 0	0	0	0	0	0	C)
RAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Fotal including Account 1568		0		0 0	0	0	0	0	0	C)

						2015					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interes Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o c	0	0	0	0	0	C)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0	0	0	0	C)
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	C)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Total including Account 1568		0		0 0	0	0	0	0	0	C)

						2016					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interes Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		0 0	0	0	0	0	0	(D
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0	0	0	0	0	(0
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	(0
RAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Total including Account 1568		0		0 0	0	0	0	0	0	(0

						2017					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interes Amounts as of Dec 31, 2017
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance Account	1551	0				0	0				
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power ⁴	1588	0				0	0				
RSVA - Global Adjustment ⁴	1589	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2018) ³											
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595	0				0	0				
RSVA - Global Adjustment	1589	0		o c	0	0	0	0	0	C)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0		0 0	0 0	0	0	0	0	C)
Total Group 1 Balance		0		0 0	0 0	0	0	0	0	C)
RAM Variance Account (only input amounts if applying for disposition of this account)	1568			(0	0				
Total including Account 1568		0		0 0	0	0	0	0	0	C)

				2018	
Account Descriptions	Account Number	Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
Group 1 Accounts					
LV Variance Account	1550			0	0
Smart Metering Entity Charge Variance Account	1551			0	0
RSVA - Wholesale Market Service Charge 5	1580			0	0
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0
Variance WMS – Sub-account CBR Class B ⁵	1580			0	0
RSVA - Retail Transmission Network Charge	1584			0	0
RSVA - Retail Transmission Connection Charge	1586			0	0
RSVA - Power ⁴	1588			0	0
RSVA - Global Adjustment ⁴	1589			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595			0	0
Disposition and Recovery/Refund of Regulatory Balances (2018) ³ Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595			0	0
RSVA - Global Adjustment	1589	0	() 0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() 0	0
Total Group 1 Balance		0	() 0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0
Total including Account 1568		0	() 0	C

		Pr	ojected Interest	on Dec-31-17	Balances		2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Total Interest	Total Claim		As of Dec 31, 2017	Variance RRR vs. 2017 Balance (Principal + Interest)
Group 1 Accounts								
LV Variance Account	1550				0	0	9,715,795	9,715,79
Smart Metering Entity Charge Variance Account	1551				0	0	(301,822)	(301,82
RSVA - Wholesale Market Service Charge ⁵	1580				0	0	(129,544,385)	(129,544,38
Variance WMS – Sub-account CBR Class A ⁵	1580				0	0	0	
Variance WMS – Sub-account CBR Class B ⁵	1580				0	0	5,040,838	5,040,83
RSVA - Retail Transmission Network Charge	1584				0	0	10,337,524	10,337,52
RSVA - Retail Transmission Connection Charge	1586				0	0	84,533,201	84,533,20
RSVA - Power ⁴	1588				0	0	56,551,701	56,551,70
RSVA - Global Adjustment ⁴	1589				0	0	(32,454,726)	(32,454,72
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595				0 🗌 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595				0 🔲 Check to Dispose of Account	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595				0 Check to Dispose of Account	0	(6,580,133)	(6,580,133
Disposition and Recovery/Refund of Regulatory Balances (2018) ³								
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595				0 Check to Dispose of Account	0		
RSVA - Global Adjustment	1589	0	0		0	0	(32,454,726)	(32,454,72
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0		0	0	24,711,880	24,711,88
Total Group 1 Balance		0	0		0	0	(7,742,845)	(7,742,84
RAM Variance Account (only input amounts if applying for disposition of this account)	1568				0	0	0	
Total including Account 1568		0	0		0	0	(7,742,845)	(7,742,84

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 and LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 and the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 in the 2018 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in 'OEB Approved Disposition' column. The recovery/refund is to be recorded in the 'Transaction' column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any wintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor. Select the 'Check to dispose of account' recektobx in column BT if the sub-account is requested for disposition.

4 Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement run-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starks with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claims and treffected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for the provident disposition. Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.

3. Continuity Schedule

Page 21 of 62

Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.



1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var

Page 22 of 62

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for		all	ocated based on Total less WMP			cated based on Total less WMP	
Rate Class	% of Total kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	40.0%	89.0%	41.7%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.9%	11.0%	13.5%							0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	28.8%	0.0%	29.2%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	0.0%	0.6%							0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE										
NETWORKS INC.	17.6%	0.0%	14.9%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances

Page 23 of 62

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months)
 12

 12
 Rate Rider Recovery to be used below

 12
 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870	0	168,130,870	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760	0	54,442,760	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	117,611,742	321,084	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808	0	337,808	0	0		0.0000	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	328,735	910	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	2,378,970	6,636	0		0.0000	0.0000	0.0000	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.	kW	73,956,785	238,015	60,182,853	142,590	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

7. Calculation of Def-Var RR

Page 24 of 62

Mario Energy Board

Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	014	2	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			C	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	Ō	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE															
NETWORKS INC.	kW							0	0	Ō	Ō	0.0%	0.0%	0.0%	0.0%
Total			0 0) 0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	168,130,870		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	54,442,760		0	0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	121,010,369	327,230	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	337,808		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	328,735	910	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,378,970	6,636	0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE						
NETWORKS INC.	kW	73,956,785	238,015	0	0.0000	kW
Total		420,586,297	572,792	\$0		

9. Shared Tax - Rate Rider

Contario Energy Board

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	168,308,353		1.0655	179,332,550
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	168,308,353		1.0655	179,332,550
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	56,019,870		1.0655	59,689,171
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	56,019,870		1.0655	59,689,171
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4546	117,120,197	332,490		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357	117,120,197	332,490		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	389,982		1.0655	415,526
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	389,982		1.0655	415,526
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7819	361,875	1,003		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130	361,875	1,003		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7729	2,398,127	6,665		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780	2,398,127	6,665		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Network Service Rate	\$/kW	2.9391	71,831,928	245,804		
Embedded Distributor Service Classification For Hydro One Networks Inc.	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244	71,831,928	245,804		

Page 27 of 62

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit		2017		2018		2019
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$		3.66	\$ 3.61	\$	3.61
Line Connection Service Rate	kW	\$		0.87	\$ 0.95	\$	0.95
Transformation Connection Service Rate	kW	\$		2.02	\$ 2.34	\$	2.34
Hydro One Sub-Transmission Rates	Unit		2017		2018		2019
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$		3.1942	\$ 3.1942	\$	3.1942
Line Connection Service Rate	kW	\$		0.7710	\$ 0.7710	\$	0.7710
Transformation Connection Service Rate	kW	\$		1.7493	\$ 1.7493	\$	1.7493
Both Line and Transformation Connection Service Rate	kW	\$		2.5203	\$ 2.5203	\$	2.5203
If needed, add extra host here. (I)	Unit		2017		2018		2019
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$ -	\$	-
If needed, add extra host here. (II)	Unit		2017		2018		2019
Rate Description			Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$		-	\$ -	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	H	istorical 2017		Current 2018	F	Forecast 2019

11. RTSR - UTRs & Sub-Tx

Page 28 of 62

Contario Energy Board

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter hilling detail for wholesale transmission for the same reporting period as the hilling determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in orange, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			Lin	e Connect	ion		Transfor	mation Co	nnectio	n	Total	Connection
Month	Units Billed	Rate	A	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Am	ount	1	Amount
January	53,702	\$3.57	\$	191,716	56,415	\$0.80	\$	45,132	56,415	\$1.86	\$ ´	104,932	\$	150,064
February	46,222	\$3.57	\$	165,013	52,118	\$0.80	\$	41,694	52,118	\$1.86	\$	96,939	\$	138,634
March	46,100	\$3.57	\$	164,577	51,220	\$0.80	\$	40,976	51,220	\$1.86	\$	95,269	\$	136,245
April	32,378	\$3.57	\$	115,589	43,855	\$0.80	\$	35,084	43,855	\$1.86	\$	81,570	\$	116,654
May	43,007	\$3.57	\$	153,535	50,584	\$0.80	\$	40,467	50,584	\$1.86	\$	94,086	\$	134,554
June	62,536	\$3.57	\$	223,254	66,823	\$0.80	\$	53,458	66,823	\$1.86	\$ 1	124,291	\$	177,749
July	67,028	\$3.57	\$	239,290	70,907	\$0.80	\$	56,726	70,907	\$1.86	\$ 1	131,887	\$	188,613
August	62,850	\$3.57	\$	224,375	72,338	\$0.80	\$	57,870	72,338	\$1.86	\$ 1	134,549	\$	192,419
September	59,115	\$3.57	\$	211,041	64,641	\$0.80	\$	51,713	64,641	\$1.86	\$ 1	120,232	\$	171,945
October	48,695	\$3.57	\$	173,841	54,558	\$0.80	\$	43,646	54,558	\$1.86	\$ 1	101,478	\$	145,124
November	50,656	\$3.57	\$	180,842	53,066	\$0.80	\$	42,453	53,066	\$1.86	\$	98,703	\$	141,156
December	50,716	\$3.57	\$	181,056	55,415	\$0.80	\$	44,332	55,415	\$1.86	\$ 1	103,072	\$	147,404
Total	623,005	\$ 3.57	7\$	2,224,127	691,940	\$ 0.80	\$	553,552	691,940	\$ 1.86	\$ 1,2	287,008	\$	1,840,560
Hydro One		Network			Lin	e Connect	ion		Transfor	mation Co	nnectio	n	Total	Connection
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	4	Amount	Units Billed	Rate	Am	ount	1	Amount
January	18,987	\$2.6500	\$	50,316	19,006	\$0.6400	\$	12,164	19.006	\$1.5000	\$	28,509	\$	40,673
February	18,216	\$2.6500	\$	48,272	18,243		\$	11,676	18,243	\$1.5000		27,365	\$	39,040
March	19,500	\$2.6500	\$	51,675	19,580	\$0.6400	\$	12,531	19,580		\$	29,370	\$	41,901
April	23,715	\$2.6500	\$	62,845	23,906		\$	15,300	23,906		\$	35,859	\$	51,159
May	18,934	\$2.6500	\$	50,175	18,984	\$0.6400	\$	12,150	18,984	\$1.5000	\$	28,476	\$	40,626
June	21,205	\$2.6500	\$	56,193	21,263	\$0.6400	\$	13,608	21,263	\$1.5000	\$	31,895	\$	45,503
July	26,021	\$2.6500	\$	68,956	26,121	\$0.6400	\$	16,717	26,121	\$1.5000	\$	39,182	\$	55,899
August	17,979	\$2.6500	\$	47,644	18,273	\$0.6400	\$	11,695	18,273	\$1.5000	\$	27,410	\$	39,104
September	16,081	\$2.6500	\$	42,615	17,320	\$0.6400	\$	11,085	17,320	\$1.5000	\$	25,980	\$	37,065
October	23,959	\$2.6500	\$	63,491	24,071	\$0.6400	\$	15,405	24,071	\$1.5000	\$	36,107	\$	51,512
November	20,533	\$2.6500	\$	54,412	20,589	\$0.6400	\$	13,177	20,589	\$1.5000	\$	30,884	\$	44,060
December	23,289	\$2.7945	\$	65,082	23,291	\$0.6564	\$	15,288	23,291	\$1.5355	\$	35,763	\$	51,050
Total	248,419	\$ 2.6636	6\$	661,677	250,647	\$ 0.6415	\$	160,795	250,647	\$ 1.5033	\$ 3	376,797	\$	537,592

12. RTSR - Historical Wholesale

Add Extra Host Here (I)		Network		Li	ne Connecti	on	Transfor	mation Cor	nnection	Total	Connection
(<mark>if needed)</mark> Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	L	Amount
January	\$	-			\$ -			s -		\$	-
February	ŝ				\$ -			\$ -		\$	_
March	\$ \$	-			\$-			\$ -		\$	_
April	Ψ ¢				\$ -			φ - Φ		\$	
•	s S	-			ф - \$-			ψ - ¢		Ψ \$	-
May	ۍ ۲	-			ъ- \$-			ф -		ъ \$	-
June	Ф Ф	-			φ - \$ -			ф -			-
July	\$	-			Ŧ			э -		\$	-
August	\$	-			\$ - \$ -			э -		\$	-
September	\$	-			Ŷ			\$ -		\$	-
October	\$				\$ -			\$ -		\$	-
November	\$	-			\$ -			\$ -		\$	-
December	\$	-			\$ -			\$ -		\$	-
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Add Extra Host Here (II) (if needed)		Network		Li	ne Connecti	on	Transfor	mation Cor	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	L.	Amount
					<u>^</u>			•		•	
January	\$	-			\$ -			ъ -		\$	-
February	\$				\$ -			\$ -		\$	-
March	\$	-			\$ -			\$ -		\$	-
April	\$	-			\$ -			\$ -		\$	-
May	\$	-			\$ -			\$ -		\$	-
June	\$	-			\$ -			\$ -		\$	-
July	\$	-			\$ -			\$ -		\$	-
August	\$	-			\$ -			\$ -		\$	-
September	\$	-			\$ -			\$ -		\$	-
October	\$	-			\$ -			\$ -		\$	-
November	\$	-			\$ -			\$ -		\$	-
December	\$	-			\$ -			\$ -		\$	-
Total	- \$	-	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-
Total		Network		Li	ne Connecti	on	Transfor	mation Cor	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	72,689 \$	3.3297	\$ 242,032	75,421	\$ 0.7597	\$ 57,296	75,421	\$ 1.7693	\$ 133,441	\$	190,737
February	64,438 \$		\$ 213,285			\$ 53,370			\$ 124,304	\$	177,674
March	65,600 \$		\$ 216,252			\$ 53,507			\$ 124,639	\$	178,146
April	56,093 \$		\$ 178,433			\$ 50,384			\$ 117,429	\$	167,812
May	61,941 \$		\$ 203,711			\$ 52,617			\$ 122,562	\$	175,180
June	83,741 \$		\$ 279,447			\$ 67,067			\$ 156,185	\$	223,252
July	93,049 \$		\$ 308,246			\$ 73,443			\$ 171,069	\$	244,512
August	80,829 \$		\$ 272,019	,		\$ 69,565			\$ 161,958	\$	231,523
September	75,196 \$					\$ 62,798			\$ 146,212	φ \$	209,010
October	72,654 \$		\$ 237,333			\$ 59,052			\$ 137,584	φ \$	196,636
November	71,189 \$		\$ 235,254			\$ 55,630			\$ 129,586	φ \$	185,216
December	74,005 \$		\$ 235,254 \$ 246,138		\$ 0.7575 \$ 0.7575			\$ 1.7640		\$ \$	198,454
Total	871,424 \$	3.31	\$ 2,885,804	942,587	\$ 0.76	\$ 714,347	942,587	\$ 1.77	\$ 1,663,805	\$	2,378,152
							ow Voltage Switcl	ngear Credi	t (if applicable)	\$	-
							leduction for Low	-		\$	2 378 152

Total including deduction for Low Voltage Switchgear Credit

\$ 2,378,152

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Liı	ne Connectio	on	Transfo	Total Connection			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	53,702 \$	3.6100	193,864	56,415	\$ 0.9500	\$ 53,594	56,415	\$ 2.3400	\$ 132,011	\$	185,605
February	46,222 \$	3.6100	166,861	52,118	\$ 0.9500	\$ 49,512	52,118	\$ 2.3400	\$ 121,956	\$	171,468
March	46,100 \$	3.6100	5 166,421	51,220	\$ 0.9500	\$ 48,659	51,220	\$ 2.3400	\$ 119,855	\$	168,514
April	32,378 \$	3.6100	5 116,884	43,855	\$ 0.9500	\$ 41,662	43,855	\$ 2.3400	\$ 102,620	\$	144,282
May	43,007 \$	3.6100	155,256	50,584	\$ 0.9500	\$ 48,055	50,584	\$ 2.3400	\$ 118,367	\$	166,422
June	62,536 \$	3.6100	225,755	66,823	\$ 0.9500	\$ 63,482	66,823	\$ 2.3400	\$ 156,366	\$	219,848
July	67,028 \$	3.6100	241,971	70,907	\$ 0.9500	\$ 67,362	70,907	\$ 2.3400	\$ 165,922	\$	233,284
August	62,850 \$	3.6100 \$	226,889	72,338	\$ 0.9500	\$ 68,721	72,338	\$ 2.3400	\$ 169,271	\$	237,992
September	59,115 \$	3.6100 \$	213,405	64,641	\$ 0.9500		64,641	\$ 2.3400		\$	212,669
October	48,695 \$	3.6100 \$	5 175,789	54,558	\$ 0.9500	\$ 51,830	54,558	\$ 2.3400	\$ 127,666	\$	179,496
November	50,656 \$	3.6100 \$	182,868	53,066	\$ 0.9500	\$ 50,413	53,066	\$ 2.3400	\$ 124,174	\$	174,587
December	50,716 \$	3.6100 \$	183,085	55,415	\$ 0.9500	\$ 52,644	55,415	\$ 2.3400	\$ 129,671	\$	182,315
Total	623,005 \$	3.61 \$	2,249,048	691,940	\$ 0.95	\$ 657,343	691,940	\$ 2.34	\$ 1,619,139	\$	2,276,482
Hydro One		Network		Liı	ne Connectio	on	Transfo	rmation Cor	nection	Tota	I Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month January	Units Billed 18,987 \$	Rate 3.1942 S			Rate \$ 0.7710		Units Billed 19,006			\$	Amount 47,901
			60,648		\$ 0.7710				\$ 33,247		
January	18,987 \$	3.1942	60,648 58,186	19,006	\$ 0.7710 \$ 0.7710	\$ 14,654	19,006	\$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912	\$	47,901
January February	18,987 \$ 18,216 \$	3.1942 3.1942	60,648 58,186 62,287	19,006 18,243	\$ 0.7710 \$ 0.7710 \$ 0.7710	\$ 14,654 \$ 14,065	19,006 18,243	\$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251	\$ \$	47,901 45,978
January February March	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$	3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3	60,648 58,186 62,287 675,750 60,479	19,006 18,243 19,580 23,906 18,984	 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637	19,006 18,243 19,580 23,906	\$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209	\$ \$ \$	47,901 45,978 49,347
January February March April	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$	3.1942 3 3.1942 3 3.1942 3 3.1942 3	60,648 58,186 62,287 575,750 60,479	19,006 18,243 19,580 23,906 18,984	\$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710 \$ 0.7710	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432	19,006 18,243 19,580 23,906	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209	\$ \$ \$	47,901 45,978 49,347 60,250
January February March April May	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$	3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3	60,648 58,186 62,287 675,750 60,479 67,733	19,006 18,243 19,580 23,906 18,984 21,263	 \$ 0.7710 	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637	19,006 18,243 19,580 23,906 18,984	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195	\$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845
January February March April May June	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$	3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3	60,648 58,186 662,287 75,750 60,479 667,733 83,116	19,006 18,243 19,580 23,906 18,984 21,263	 \$ 0.7710 	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637 \$ 16,394	19,006 18,243 19,580 23,906 18,984 21,263 26,121	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693	\$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589
January February March April May June July	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$	3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3 3.1942 3	60,648 58,186 62,287 575,750 60,479 667,733 583,116 57,429	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273	 \$ 0.7710 	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637 \$ 16,394 \$ 20,139 \$ 14,088	19,006 18,243 19,580 23,906 18,984 21,263 26,121	 \$ 1.7493 	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965	\$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833
January February March April May June July August	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$ 17,979 \$	3.1942 3 3.1942 3 3.1942 4 3.1942 4 3.1942 4 3.1942 4 3.1942 4 3.1942 4	60,648 58,186 62,287 75,750 60,479 67,733 83,116 557,429 51,366	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273	 \$ 0.7710 	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637 \$ 16,394 \$ 20,139 \$ 14,088 \$ 13,354	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298	\$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053
January February March April May June July August September	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$ 17,979 \$ 16,081 \$	3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 5 75,750 6 60,479 6 67,733 6 83,116 5 57,429 5 51,366 5 76,530	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320	\$ 0.7710 \$ 0.7710	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637 \$ 16,394 \$ 20,139 \$ 14,088 \$ 13,354 \$ 13,354 \$ 18,559	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298 \$ 42,107	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652
January February March April May June July August September October	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$ 17,979 \$ 16,081 \$ 23,959 \$	3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$	6 60,648 5 58,186 6 62,287 7 5,750 6 60,479 6 67,733 6 83,116 5 57,429 5 51,366 5 76,530 6 55,587	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071 20,589	\$ 0.7710 \$ 0.7710	\$ 14,654 \$ 14,065 \$ 15,096 \$ 18,432 \$ 14,637 \$ 16,394 \$ 20,139 \$ 14,088 \$ 13,354 \$ 18,559 \$ 15,874	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071	\$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298 \$ 42,107 \$ 36,016	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652 60,666

Add Extra Host Here (I)		Network		Lir	ne Connectio	n	Transfo	Total Connection				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount	
January	- \$	_	\$-	-	\$-	\$-	-	\$-	\$-	\$	-	
February	- \$		\$-			÷ \$-	-	\$-	s -	\$	-	
March	- \$		φ - \$ -			φ - \$ -		φ - \$ -	φ - \$ -	\$		
April	- \$ - \$	_	\$- \$-	_		φ - \$ -	_	\$- \$-	\$- \$-	\$ \$	_	
May	- ş - \$	-	φ - \$ -	-	+	φ - \$ -	-	φ - \$ -	φ - \$ -	\$ \$	-	
June	- ş - \$	-	\$- \$-	-	÷	φ - \$ -	-	φ - \$ -	φ - \$ -	\$ \$	-	
July	- ş - \$	-	φ - \$ -	-	Ŷ	φ - \$ -	-	φ - \$ -	φ - \$ -	\$ \$	-	
August	- 3	-	φ - \$ -	-	+	φ - \$ -	-	ф- \$-	φ - \$ -	э \$	-	
September	- 3	-	φ - \$ -	-	+	а \$-	-	ф- \$-	φ - \$ -	\$ \$	-	
	- ş - \$	-	ф - \$-	-	÷	φ - \$ -	-	ф- \$-	арана а а а	Ŧ	-	
October	- 5 - 5	-	ъ - \$ -	-	+	ֆ - Տ -	-	ծ - Տ -	ъ - \$ -	\$	-	
November	- 5 - 5	-	ъ - \$ -	-	+	ֆ - Տ -	-	ծ - Տ -	v	\$	-	
December	- \$	-	Ъ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-	
Add Extra Host Here (II)		Network		Lir	ne Connectio	n	Transfo	rmation Con	nection	Total Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount	
January	- \$		\$ -	-	\$-	\$-	-	\$-	\$ -	\$	-	
February	- \$	-	\$-	-	\$ -	\$-	-	\$-	\$-	\$	-	
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	
May	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	
June	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	
July	- \$	-	s -	-	\$-	\$-	-	\$-	s -	\$	-	
August	- \$	-	\$ -	-	\$ -	s -	-	\$-	\$ -	\$	-	
September	- \$	-	s -	-	\$-	\$-	-	\$-	s -	\$	-	
Öctober	- \$	-	s -	-	\$-	\$-	-	\$-	s -	\$	-	
November	- \$	-	\$-	-	\$-	\$-	-	\$-	s -	\$	-	
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-	
Total		Network		Lir	Line Connection			Transformation Connection				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount	
January	72,689 \$	3.5014	\$ 254,512	75,421	\$ 0.9049	\$ 68,248	75,421	\$ 2.1911	\$ 165,258	\$	233,506	
February	64,438 \$					\$ 63,577			\$ 153,869	\$	217,446	
March	65,600 \$		\$ 228,708			\$ 63,755			\$ 154,106	\$	217,861	
April	56,093 \$		\$ 192,634			\$ 60,094		\$ 2.1316	,	\$	204,532	
May	61,941 \$		\$ 215,735			\$ 62,692	69,568		\$ 151,576	\$	214,267	
June	83,741 \$		\$ 293,488	88,086		\$ 79,876	88,086		\$ 193,561	\$	273,437	
July	93,049 \$		\$ 325,087		\$ 0.9018		,	\$ 2.1810		\$	299,117	
August	80,829 \$				\$ 0.9139			\$ 2.2209		\$	284,045	
September	75,196 \$		\$ 264,771		\$ 0.9122			\$ 2.2152		\$	256,320	
October	72,654 \$		\$ 252,319			\$ 70,389			\$ 169,773	\$	240,162	
November	71,189 \$		\$ 248,455		\$ 0.9000			\$ 2.1749		\$	226,478	
December	74,005 \$				\$ 0.8970			\$ 2.1652		\$	241,016	
Total	871,424 \$	3.49	\$ 3,042,548	942,587	\$ 0.90	\$ 850,592	942,587	\$ 2.18	\$ 2,057,596	\$	2,908,188	
							Low Voltage Swite	chgear Cred	it (if applicable)	\$	-	
						T - 4 - 1 (m - 1 - m)(m - m	de du etien feu leu			<u></u>	0.000.400	

Total including deduction for Low Voltage Switchgear Credit

\$ 2,908,188

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Lin	e Connection		Transfo	rmation Coni	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	53,702 \$	3.6100 \$	193,864	56,415	\$ 0.9500 \$	53,594	56,415	\$ 2.3400	\$ 132,011	\$	185,605
February	46,222 \$	3.6100 \$	166,861	52,118	\$ 0.9500 \$	49,512	52,118	\$ 2.3400	\$ 121,956	\$	171,468
March	46,100 \$	3.6100 \$	166,421	51,220	\$ 0.9500 \$	48,659	51,220	\$ 2.3400	\$ 119,855	\$	168,514
April	32,378 \$	3.6100 \$	116,884	43,855	\$ 0.9500 \$	41,662	43,855	\$ 2.3400	\$ 102,620	\$	144,282
May	43,007 \$	3.6100 \$	155,256	50,584	\$ 0.9500 \$	48,055	50,584	\$ 2.3400	\$ 118,367	\$	166,422
June	62,536 \$	3.6100 \$	225,755	66,823	\$ 0.9500 \$	63,482	66,823	\$ 2.3400	\$ 156,366	\$	219,848
July	67,028 \$	3.6100 \$	241,971	70,907	\$ 0.9500 \$	67,362	70,907	\$ 2.3400	\$ 165,922	\$	233,284
August	62,850 \$	3.6100 \$	226,889	72,338	\$ 0.9500 \$	68,721	72,338	\$ 2.3400	\$ 169,271	\$	237,992
September	59,115 \$	3.6100 \$	213,405		\$ 0.9500 \$	61,409	64,641		\$ 151,260	\$	212,669
October	48,695 \$	3.6100 \$	175,789	54,558	\$ 0.9500 \$	51,830	54,558	\$ 2.3400	\$ 127,666	\$	179,496
November	50,656 \$	3.6100 \$	182,868	53,066	\$ 0.9500 \$	50,413	53,066	\$ 2.3400	\$ 124,174	\$	174,587
December	50,716 \$	3.6100 \$	183,085	55,415	\$ 0.9500 \$	52,644	55,415	\$ 2.3400	\$ 129,671	\$	182,315
Total	623,005	3.61 \$	2,249,048	691,940	\$ 0.95 \$	657,343	691,940	\$ 2.34	\$ 1,619,139	\$	2,276,482
Hydro One		Network		Lin	e Connection		Transfo	rmation Coni	nection	Total	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
Month January	Units Billed				Rate \$ 0.7710 \$	Amount 14,654	Units Billed 19,006	Rate \$ 1.7493		\$	Amount 47,901
		3.1942 \$		19,006				\$ 1.7493			
January	18,987 \$	3.1942 \$ 3.1942 \$	60,648	19,006 18,243	\$ 0.7710 \$	14,654	19,006	\$ 1.7493 \$ 1.7493	\$ 33,247	\$	47,901
January February	18,987 \$ 18,216 \$	5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$	60,648 58,186	19,006 18,243 19,580	\$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065	19,006 18,243	\$ 1.7493 \$ 1.7493 \$ 1.7493	\$	\$ \$	47,901 45,978
January February March	18,987 \$ 18,216 \$ 19,500 \$	5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$	60,648 58,186 62,287	19,006 18,243 19,580 23,906	\$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096	19,006 18,243 19,580 23,906	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251	\$ \$ \$	47,901 45,978 49,347
January February March April	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$	5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$ 5 3.1942 \$	60,648 58,186 62,287 75,750	19,006 18,243 19,580 23,906 18,984	\$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432	19,006 18,243 19,580 23,906 18,984	\$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819	\$ \$ \$	47,901 45,978 49,347 60,250
January February March April May	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$	3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$ 3.1942 \$	60,648 58,186 62,287 75,750 60,479	19,006 18,243 19,580 23,906 18,984 21,263	\$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637	19,006 18,243 19,580 23,906 18,984	 \$ 1.7493 	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209	\$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845
January February March April May June	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$	 3.1942 \$ 	60,648 58,186 62,287 75,750 60,479 67,733	19,006 18,243 19,580 23,906 18,984 21,263 26,121	\$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394	19,006 18,243 19,580 23,906 18,984 21,263	 \$ 1.7493 	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195	\$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589
January February March April May June July	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$	 3.1942 \$ 	60,648 58,186 62,287 75,750 60,479 67,733 83,116 57,429 51,366	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273	\$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139	19,006 18,243 19,580 23,906 18,984 21,263 26,121	 \$ 1.7493 	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298	\$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833
January February March April May June July August	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$ 17,979 \$	 3.1942 \$ 	60,648 58,186 62,287 75,750 60,479 67,733 83,116 57,429	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320	\$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139 14,088 13,354 18,559	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071	 \$ 1.7493 	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298 \$ 42,107	\$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652 60,666
January February March April May June July August September	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 18,934 \$ 21,205 \$ 26,021 \$ 17,979 \$ 16,081 \$	 3.1942 \$ 	60,648 58,186 62,287 75,750 60,479 67,733 83,116 57,429 51,366	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071	\$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139 14,088 13,354	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320	\$ 1.7493 \$ 1.7493	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298 \$ 30,298 \$ 42,107 \$ 36,016	\$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652
January February March April May June July August September October	18,987 \$ 18,216 \$ 19,500 \$ 23,715 \$ 26,021 \$ 26,021 \$ 16,081 \$ 23,959 \$ 20,533 \$	 3.1942 \$ 	60,648 58,186 62,287 75,750 60,479 67,733 83,116 57,429 51,366 76,530 65,587	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071 20,589	\$ 0.7710 \$ \$ 0.7710 \$	14,654 14,065 15,096 18,432 14,637 16,394 20,139 14,088 13,354 18,559	19,006 18,243 19,580 23,906 18,984 21,263 26,121 18,273 17,320 24,071	 \$ 1.7493 	\$ 33,247 \$ 31,912 \$ 34,251 \$ 41,819 \$ 33,209 \$ 37,195 \$ 45,693 \$ 31,965 \$ 30,298 \$ 42,107 \$ 36,016	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	47,901 45,978 49,347 60,250 47,845 53,589 65,833 46,053 43,652 60,666

Add Extra Host Here (I)		Network		Lir	ne Connecti	on	Transfo	rmation Cor	inection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$	-
February	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$-	\$	-
March	-	\$-	\$ -	-	\$ -	\$-	-	\$-	\$-	\$	-
April	-	\$-	\$ -	-	\$ -	\$-	-	\$-	\$-	\$	-
May	-	\$-	\$ -	-	\$ -	\$-	-	\$-	\$-	\$	-
June	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
July	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
December	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$	-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Add Extra Host Here (II)		Network		Lir	ne Connecti	on	Transfo	rmation Cor	inection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
February	-	\$ -	\$-	-	\$-	\$-	-	\$-	\$ -	\$	-
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$-	\$-	\$	-
April	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
May	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$	-
June	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
July	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-
August	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
December	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$	-
Total	-	\$ -	\$ -	-	\$-	\$-	-	\$ -	\$-	\$	-
Total		Network		Lir	ne Connectio	on	Transfo	rmation Cor	inection	Total Co	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January	72,689	\$ 3.50	\$ 254,512	75,421	\$ 0.90	\$ 68,248	75,421	\$ 2.19	\$ 165,258	\$	233,506
February	64,438		\$ 225,047	70,361	\$ 0.90	\$ 63,577	70,361	\$ 2.19	\$ 153,869	\$	217,446
March	65,600	\$ 3.49	\$ 228,708	70,800	\$ 0.90	\$ 63,755	70,800		\$ 154,106	\$	217,861
April	56,093		\$ 192,634	67,761	\$ 0.89	\$ 60,094	67,761		\$ 144,439	\$	204,532
May	61,941		\$ 215,735		\$ 0.90	\$ 62,692	69,568		\$ 151,576	\$	214,267
June	83,741		\$ 293,488		\$ 0.91	\$ 79,876	88,086		\$ 193,561	\$	273,437
July	93,049		\$ 325,087		\$ 0.90	\$ 87,501	97,028		\$ 211,616	\$	299,117
August	80,829		\$ 284,317	90,611		\$ 82,810	90,611		\$ 201,236	\$	284,045
September	75,196		\$ 264,771	81,961		\$ 74,763	81,961		\$ 181,558	\$	256,320
October	72,654		\$ 252,319		\$ 0.90	\$ 70,389	78,629		\$ 169,773	\$	240,162
November	71,189		\$ 248,455			\$ 66,287	73,655		\$ 160,191	\$	226,478
December	74,005	\$ 3.48	\$ 257,474	78,706	\$ 0.90	\$ 70,602	78,706	\$ 2.17	\$ 170,414	\$	241,016
Total	871,424	\$ 3.49	\$ 3,042,548	942,587	\$ 0.90	\$ 850,592	942,587	\$ 2.18	\$ 2,057,596	\$	2,908,188
							Low Voltage Swi	tchgear Cre	dit (if applicable)	\$	-

Total including deduction for Low Voltage Switchgear Credit

Contario Energy Board

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	179,332,550		1,147,728	37.6%	1,145,483	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	59,689,171		346,197	11.4%	345,520	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4546		332,490	816,130	26.8%	814,533	2.4498
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	415,526		2,410	0.1%	2,405	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7819		1,003	1,787	0.1%	1,784	1.7784
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7729		6,665	11,816	0.4%	11,793	1.7694
Embedded Distributor Service Classification For Hydro One Network	s IncRetail Transmission Rate - Network Service Rate	\$/kW	2.9391		245,804	722,443	23.7%	721,029	2.9333
The purpose of this table is to re-align the current R	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,075,995	36.9%	1,073,518	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		328,290	11.3%	327,535	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3357		332,490	776,597	26.6%	774,809	2.3303
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,285	0.1%	2,280	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7130		1,003	1,718	0.1%	1,714	1.7091
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6780		6,665	11,184	0.4%	11,158	1.6741
Embedded Distributor Service Classification For Hydro One Network	s IncRetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9244		245,804	718,829	24.7%	717,174	2.9177
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network

								•	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	179,332,550		1,145,483	37.6%	1,145,483	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	59,689,171		345,520	11.4%	345,520	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4498		332,490	814,533	26.8%	814,533	2.4498
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	415,526		2,405	0.1%	2,405	0.0058
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7784		1,003	1,784	0.1%	1,784	1.7784
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7694		6,665	11,793	0.4%	11,793	1.7694
Embedded Distributor Service Classification For Hydro One Net	vorks IncRetail Transmission Rate - Network Service Rate	\$/kW	2.9333		245,804	721,029	23.7%	721,029	2.9333

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

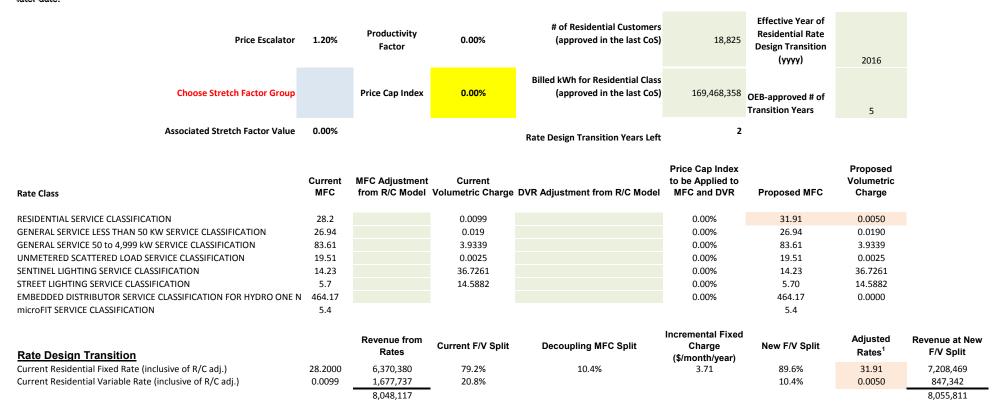
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	179,332,550		1,073,518	36.9%	1,073,518	0.0060
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	59,689,171		327,535	11.3%	327,535	0.0055
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303		332,490	774,809	26.6%	774,809	2.3303
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	415,526		2,280	0.1%	2,280	0.0055
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091		1,003	1,714	0.1%	1,714	1.7091
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741		6,665	11,158	0.4%	11,158	1.6741
Embedded Distributor Service Classification For Hydro One Network	ks IncRetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177		245,804	717,174	24.7%	717,174	2.9177

15. RTSR Rates to Forecast

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.



¹ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

16. Rev2Cost GDPIPI

Page 36 of 62

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

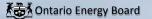
As of		May 1, 2018		
Off-Peak	\$/I	/kWh	0.0650	
Mid-Peak	\$/I	/kWh	0.0940	
On-Peak	\$/I	/kWh	0.1320	

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME)

	Smart Meter Entity Charge (SME)	\$	0.57
--	---------------------------------	----	------



Incentive Regulation Model for 2019 Filers

in the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

- effective until	
- effective until	

18. Additional Rates

Page 38 of 62

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

- effective until
- effective until

SENTINEL LIGHTING SERVICE CLASSIFICATION

- effective until
- effective until

STREET LIGHTING SERVICE CLASSIFICATION

- effective until	
- effective until	

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

- effective until	
- effective until	

microFIT SERVICE CLASSIFICATION

- effective until
- effective until

18. Additional Rates

Page 39 of 62

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	31.91
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$ \$ \$	26.94 (0.27) 0.57
\$/kWh	0.0190
\$/kWh	0.0004
\$/kWh	(0.0002)
\$/kWh	0.0002
\$/kWh	0.0058
\$/kWh	0.0055
\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.2500
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

 Capacity Based Recovery (CBR) - Applicable for Class B Customers
 \$/kWh
 0.0004

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0003

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
· · · · · · · · · · · · · · · · · · ·		

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0 2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next		
cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741
		1.07 11
MONITHI V PATES AND CHARGES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	464.17
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$ \$/kW	<mark>(4.64)</mark> 1.4304
Distribution Wheeling Service Rate Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9333
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9177
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

Legal letter charge	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Temporary service install & remove - overhead - no transformer	\$ 500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$ 22.35
Bell Canada Pole Rentals	\$ 18.08
Norfolk Pole Rentals - Billed	\$ 28.61

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distri	ibution rates, the revised loss factors will be implemented
	upon the first subsequent billing for each billing cycle.
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	2,000		N/A	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0655	1.0655	50,000	75	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	500		N/A	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	77	0	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0655	1.0655	170,000	550	DEMAND	2,973
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	Non-RPP (Other)	1.0288	1.0288	6,055,000	18,970	DEMAND	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	250		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0655	1.0655	1,500		N/A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	750		N/A	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0655	1.0655	2,000		N/A	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

					Su	b-Total					Total	
RATE CLASSES / CATEGORIES	Units	Α		В		В			С		Total Bill	
eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.12	3.3%	\$	1.12	2.9%	\$	1.12	2.3%	\$	1.18	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.00	3.2%	\$	2.00	2.7%	\$	2.00	2.0%	\$	2.10	0.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 10.46	2.9%	\$	10.46	2.8%	\$	9.69	1.3%	\$	10.95	0.1%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.75	3.8%	\$	0.75	3.3%	\$	0.75	2.6%	\$	0.85	1.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.87	4.2%	\$	0.87	4.1%	\$	0.87	3.9%	\$	0.99	3.0%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 793.65	3.3%	\$	793.65	3.3%	\$	789.58	3.0%	\$	892.23	1.9%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS	kW	\$ -	0.0%	\$	-	0.0%	\$	(237.13)	-0.2%	\$	(267.95)	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.82	9.4%	\$	2.82	8.8%	\$	2.82	8.0%	\$	2.96	4.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 2.21	6.5%	\$	2.21	5.1%	\$	2.21	3.5%	\$	2.32	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.12	3.3%	\$	1.12	2.8%	\$	1.12	2.2%	\$	1.27	0.8%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 2.00	3.2%	\$	2.00	2.5%	\$	2.00	2.0%	\$	2.26	0.6%

Customer Class: RESIDENTIAL	SERVICE CLASSIFICATION		I]		
RPP / Non-RPP: RPP			1					
	kWh							
Demand -	kW							
Current Loss Factor 1.0655 Proposed/Approved Loss Factor 1.0655								
Proposed/Approved Loss Factor 1.0655	•							
	Current C	EB-Approve	d		Proposed	1	In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		r.
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 28.20		\$ 28.20	\$ 31.91		\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$ 0.0099			\$ 0.0050	750		\$ (3.68)	-49.49%
DRP Adjustment		750			750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.28		\$ (0.28)		1	\$ (0.32)		14.29%
Volumetric Rate Riders	-\$ 0.0014	. 750		\$ 0.0001	750		\$ 1.13	-107.14%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	\$ 0.0820	49	\$ 34.30 \$ 4.03	\$ 0.0820	49	\$ 35.42 \$ 4.03	\$ 1.12 \$ -	3.27% 0.00%
Total Deferral/Variance Account Rate			•			•	Ť	0.0070
Riders	\$-	750	\$ -	\$-	750	\$ -	\$-	
CBR Class B Rate Riders	\$ -	750	\$ -	\$-	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0004	750	\$ 0.30	\$ 0.0004	750	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57		\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
		1		φ 0.5 <i>1</i>	1		φ -	0.00%
Additional Fixed Rate Riders	\$-	1	\$ -	\$ -	1	\$-	\$-	
Additional Volumetric Rate Riders		750	\$ -	\$-	750	\$-	\$ -	
Sub-Total B - Distribution (includes			\$ 39.19			\$ 40.31	\$ 1.12	2.86%
Sub-Total A) RTSR - Network	\$ 0.0064	799	\$ 5.11	\$ 0.0064	799	\$ 5.11	\$ -	0.00%
RTSR - Network RTSR - Connection and/or Line and	\$ 0.0064	. 799	•	\$ 0.0064	799	•	Ť	0.00%
Transformation Connection	\$ 0.0060	799	\$ 4.79	\$ 0.0060	799	\$ 4.79	\$ -	0.00%
Sub-Total C - Delivery (including Sub-								
Total B)			\$ 49.10			\$ 50.22	\$ 1.12	2.28%
Wholesale Market Service Charge	\$ 0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	¢	0.00%
(WMSC)	\$ 0.0036	799	\$ 2.88	\$ 0.0036	799	\$ 2.88	ъ –	0.00%
Rural and Remote Rate Protection	\$ 0.0003	799	\$ 0.24	\$ 0.0003	799	\$ 0.24	\$ -	0.00%
(RRRP)	•							
Standard Supply Service Charge	\$ 0.25				1		\$ -	0.00%
TOU - Off Peak	\$ 0.0650				488			0.00%
TOU - Mid Peak	\$ 0.0940	-			128			0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.96			\$ 115.08	\$ 1.12	0.98%
HST	139	6	\$ 14.81	13%		\$ 14.96		0.98%
8% Rebate	89		\$ (9.12)			\$ (9.21)		0.3070
Total Bill on TOU			\$ 119.66	0,0		\$ 120.84		0.98%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICAT	ION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	Current O	EB-Approved	d		Proposed	l	Im	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		-		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 26.94	1	\$ 26.94	\$ 26.94	1	\$ 26.94	\$ -	0.00%		
Distribution Volumetric Rate	\$ 0.0190	2000	\$ 38.00	\$ 0.0190	2000	\$ 38.00	\$ -	0.00%		
Fixed Rate Riders	\$ (0.27)	1	\$ (0.27)	\$ (0.27)	1	\$ (0.27)	\$ -	0.00%		
Volumetric Rate Riders	-\$ 0.0010	2000	\$ (2.00)	\$ -	2000		\$ 2.00	-100.00%		
Sub-Total A (excluding pass through)			\$ 62.67			\$ 64.67	\$ 2.00	3.19%		
Line Losses on Cost of Power	\$ 0.0820	131	\$ 10.74	\$ 0.0820	131	\$ 10.74	\$ -	0.00%		
Total Deferral/Variance Account Rate	e	2,000	\$ -	\$-	2,000	\$ -	\$ -			
Riders	φ -	,	φ -	φ -	,	φ -	φ -			
CBR Class B Rate Riders	\$ -	2,000	\$-	\$-	2,000	\$-	\$ -			
GA Rate Riders	\$-	2,000	\$-	\$-		\$-	\$ -			
Low Voltage Service Charge	\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%		
	φ 0.5 <i>1</i>	1	φ 0.57	φ 0.57	1	φ 0.57	φ -	0.00 %		
Additional Fixed Rate Riders	\$ -	1	\$ -	\$-	1	\$ -	\$ -			
Additional Volumetric Rate Riders		2,000	\$-	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes			\$ 74.78			\$ 76.78	\$ 2.00	2.67%		
Sub-Total A)			•					2.07 /0		
RTSR - Network	\$ 0.0058	2,131	\$ 12.36	\$ 0.0058	2,131	\$ 12.36	\$ -	0.00%		
RTSR - Connection and/or Line and	\$ 0.0055	2,131	\$ 11.72	\$ 0.0055	2,131	\$ 11.72	\$ -	0.00%		
Transformation Connection	\$ 0.0000	2,101	ψ 11.72	φ 0.0000	2,101	φ 11.72	Ψ -	0.0070		
Sub-Total C - Delivery (including Sub-			\$ 98.86			\$ 100.86	\$ 2.00	2.02%		
Total B)			¥ 00.00			φ 100.00	φ 2.00	2.02 /0		
Wholesale Market Service Charge	\$ 0.0036	2,131	\$ 7.67	\$ 0.0036	2,131	\$ 7.67	\$ -	0.00%		
(WMSC)	• • • • • • • • • • • • • • • • • • • •	2,101	φ 1.01	• 0.0000	2,101	φ 1.01	Ψ	0.0070		
Rural and Remote Rate Protection	\$ 0.0003	2,131	\$ 0.64	\$ 0.0003	2,131	\$ 0.64	\$ -	0.00%		
(RRRP)		2,101		•	2,101	•	·			
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	• • • • • • •	1,300	\$ 84.50		0.00%		
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96		0.00%		
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%		
Total Bill on TOU (before Taxes)			\$ 271.40			\$ 273.40		0.74%		
HST	13%		\$ 35.28	13%		\$ 35.54		0.74%		
8% Rebate	8%		\$ (21.71)	8%		\$ (21.87)				
Total Bill on TOU			\$ 284.97			\$ 287.07	\$ 2.10	0.74%		

Customer Class:	GENERAL	SERVICE 50 to 4	.999 kW SERVICE	CLASSIFICATION
	GLINLINAL		JJJJ KW JLIVICL	CLASSII ICATIOI

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	50,000	kWh
Demand	75	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

		Current OE	B-Approved	d				Proposed				Impact		
	Ra	te	Volume	C	harge	F	Rate	Volume	C	Charge				
	(\$	5)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	83.61	1	\$	83.61	\$	83.61	1	\$	83.61	\$	-	0.00%	
Distribution Volumetric Rate	\$	3.9339	75	\$	295.04	\$	3.9339	75	\$	295.04	\$	-	0.00%	
Fixed Rate Riders	\$	(0.84)	1	\$	(0.84)	\$	(0.84)	1	\$	(0.84)	\$	-	0.00%	
Volumetric Rate Riders	-\$	0.1592	75	\$	(11.94)	-\$	0.0198	75	\$	(1.49)	\$	10.46	-87.56%	
Sub-Total A (excluding pass through)				\$	365.87				\$	376.33	\$	10.46	2.86%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	¢	_	75	\$		¢	_	75	\$		\$			
Riders	ψ	-	75	ψ	-	Ψ	-	15	ψ	-	Ψ	-		
CBR Class B Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-		
GA Rate Riders	\$	-	50,000	\$	-	\$	-	50,000	\$	-	\$	-		
Low Voltage Service Charge	\$	0.1550	75	\$	11.63	\$	0.1550	75	\$	11.63	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	¢	_	1	¢		¢	_	1	\$		¢	-		
	ψ	-	'	ψ	-	Ψ	-	'	ψ	-	Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders			75	\$	-	\$	-	75	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	377.50				\$	387.95	\$	10.46	2.77%	
Sub-Total A)				·					·		•			
RTSR - Network	\$	2.4546	75	\$	184.10	\$	2.4498	75	\$	183.74	\$	(0.36)	-0.20%	
RTSR - Connection and/or Line and	\$	2.3357	75	\$	175.18	\$	2.3303	75	\$	174.77	\$	(0.41)	-0.23%	
Transformation Connection	÷	2.0001		Ŷ		Ť	2.0000	10	Ψ		Ψ	(0.11)	0.2070	
Sub-Total C - Delivery (including Sub-				\$	736.77				\$	746.46	\$	9.69	1.32%	
Total B)				+					+		Ť			
Wholesale Market Service Charge	\$	0.0036	53,275	\$	191.79	\$	0.0036	53,275	\$	191.79	\$	-	0.00%	
(WMSC)	Ŧ		00,210	Ŷ		*		00,2.0	Ŷ		Ť		0.0070	
Rural and Remote Rate Protection	\$	0.0003	53,275	\$	15.98	\$	0.0003	53,275	\$	15.98	\$	-	0.00%	
(RRRP)	•		,					00,2.0	, i		,			
Standard Supply Service Charge	\$	0.25	1	Ŧ	0.25		0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1101	53,275	\$	5,865.58	\$	0.1101	53,275	\$	5,865.58	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	6,810.37				\$	6,820.06		9.69	0.14%	
HST		13%		\$	885.35		13%		\$		\$	1.26	0.14%	
Total Bill on Average IESO Wholesale Market Price				\$	7,695.72				\$	7,706.67	\$	10.95	0.14%	

Customer Class:	UNMETERED S	SCATTER	ED LOAD SERVICE CL	ASSIFICATI	ON								
RPP / Non-RPP:	RPP												
Consumption	500	kWh											
Demand	-	kW											
Current Loss Factor	1.0655												
Proposed/Approved Loss Factor	1.0655												
			Current OE	B-Approved				Proposed				Im	pact
			Rate	Volume	Charge		Rate	Volume		Charge			
			(\$)		(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge		\$	19.51	1	\$ 19.51	\$	19.51	1	\$	19.51	\$	-	0.00%
Distribution Volumetric Rate		\$	0.0025	500	\$ 1.25	\$	0.0025	500	\$	1.25	\$	-	0.00%
Fixed Rate Riders		\$	(0.20)	1	\$ (0.20)	\$	(0.20)	1	\$	(0.20)	\$	-	0.00%
Volumetric Rate Riders		-\$	0.0013	500	\$ (0.67)	\$	0.0002	500	\$	0.09	\$	0.75	-112.78%
Sub-Total A (excluding pass through)					\$ 19.90				\$	20.65	\$	0.75	3.77%
Line Losses on Cost of Power		\$	0.0820	33	\$ 2.69	\$	0.0820	33	\$	2.69	\$	-	0.00%
Total Deferral/Variance Account Rate		¢		500	¢	~		500	~		¢		

5 \$ 0.0025 0) \$ (0.20) 7) \$ 0.0002 0 \$ 0.0820 \$ - \$ - \$ - \$ -	1) 1 500	\$ (0.20 \$ 0.09 \$ 20.65 \$ 2.69)) \$ -) \$ 0. 5 \$ 0.	0.00% 0.00% 75 -112.78% 75 3.77%
7) \$ 0.0002 0 9 \$ 0.0820 \$ - \$ - \$ -	500 33	\$ 0.09 \$ 20.65 \$ 2.69) \$ 0. 5 \$ 0.	75 -112.78%
0 9 \$ 0.0820 \$ - \$ - \$ - \$ -	33	\$ 20.65 \$ 2.69	5\$0.	
9 \$ 0.0820 \$ - \$ - \$ - \$ -		\$ 2.69		75 3.77%
\$ - \$ - \$ -			2 (••••••
\$- \$- \$-	500		/μΨ =	0.00%
> - \$ - \$ -	500	¢	¢	
\$ - \$ -		\$ -	ъ -	
\$ -	500	\$ -	\$ -	
	500	\$ -	\$ -	
0 \$ 0.0004	500	\$ 0.20)\$-	0.00%
¢		¢	¢	
\$ -	1	\$ -	ب ۲	
\$-	1	\$ -	\$ -	
\$ -	500	\$ -	\$ -	
8		\$ 23.53	3 \$ 0.	75 3.29%
2		φ 23.53	, , , , , , , , , , , , , , , , , , , ,	15 3.29%
9 \$ 0.005 8	533	\$ 3.09)\$ -	0.00%
3 \$ 0.0055	533	\$ 2.93	3 \$ -	0.00%
5 \$ 0.0055	555	φ 2.93	' Þ -	0.00%
0		\$ 29.55	. ¢ 0	75 2.60%
,		ə 29.5t	, ф. U.	75 2.00 /0
2 \$ 0.0036	533	\$ 1.92	, e	0.00%
2 \$ 0.0050	0000	φ 1.92	.φ -	0.00%
6 \$ 0.0003	533	\$ 0.16	e e	0.00%
5 \$ 0.0003	0000	φ 0.10	, φ -	0.00%
5 \$ 0.25	5 1	\$ 0.25	i \$-	0.00%
3 \$ 0.0650	325	\$ 21.13	3 \$ -	0.00%
9 \$ 0.0940	85	\$ 7.99	9 \$ -	0.00%
0 0 0 0 0 0 0 0	90	\$ 11.88	3 \$ -	0.00%
8 \$ 0.1320				
ຮ ∣\$ 0.1320		\$ 72.87	\$ 0.	75 1.04%
	6			10 1.04%
2		\$ 82.35		85 1.04%
٢,	1 2 38 139	12 38 13%	12 \$ 72.87 38 13% \$ 9.47	12 \$ 72.87 \$ 0. 38 13% \$ 9.47 \$ 0.

Customer Class:	SENTINEL LIGHTING SEF	RVICE CLASSIFICATI	ON]				
RPP / Non-RPP:]									
Consumption	77 kWh												
Demand	0 kW												
Current Loss Factor	1.0655												
Proposed/Approved Loss Factor	1.0655												
		Current OF	B-Approved	d		1		Proposed	4		1	lmr	pact
		Rate	Volume	u I	Charge		Rate	Volume	1	Charge			act
		(\$)	· channe		(\$)		(\$)	Volumo		(\$)	\$	Change	% Change
Monthly Service Charge	\$	14.23	1	\$	14.23	\$	14.23	1	\$	14.23		-	0.00%
Distribution Volumetric Rate	\$	36.7261	0.21	\$	7.71	\$	36.7261	0.21		7.71	\$	-	0.00%
Fixed Rate Riders	\$	(0.14)	1	\$	(0.14)	\$	(0.14)	1	\$	(0.14)	\$	-	0.00%
Volumetric Rate Riders	-\$	3.9104	0.21	\$	(0.82)	\$	0.2551	0.21	\$	0.05	\$	0.87	-106.52%
Sub-Total A (excluding pass through)	•			\$	20.98				\$	21.86	\$	0.87	4.17%
Line Losses on Cost of Power	\$	0.0820	5	\$	0.41	\$	0.0820	5	\$	0.41	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		0	\$	_	\$		0	\$	_	\$	-	
Riders	Ŷ		-			Ψ			,	-		_	
CBR Class B Rate Riders	\$	-	0	\$	-	\$	-	0	\$	-	\$	-	
GA Rate Riders	\$	-	77	\$	-	\$	-	77	\$	-	\$	-	
Low Voltage Service Charge	\$	0.1099	0	\$	0.02	\$	0.1099	0	\$	0.02	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	¢	_	1	\$		¢		1	\$		\$	_	
Additional Volumetric Rate Riders	Ŷ	-	0	\$	_	ŝ		0	\$	-	\$	-	
Sub-Total B - Distribution (includes			0		-	Ψ	-	0	•	-		- 1	
Sub-Total A)				\$	21.42				\$	22.29	\$	0.87	4.08%
RTSR - Network	\$	1.7819	0	\$	0.37	\$	1.7784	0	\$	0.37	\$	(0.00)	-0.20%
RTSR - Connection and/or Line and	•					•						. /	
Transformation Connection	\$	1.7130	0	\$	0.36	\$	1.7091	0	\$	0.36	\$	(0.00)	-0.23%
Sub-Total C - Delivery (including Sub-				\$	22.15				\$	23.03	¢	0.87	3.94%
Total B)				φ	22.15				φ	23.03	φ	0.07	J.34 /0
Wholesale Market Service Charge	\$	0.0036	82	\$	0.30	\$	0.0036	82	\$	0.30	\$	_	0.00%
(WMSC)	Ŷ	0.0000	02	Ψ	0.00	Ŷ	0.0000	02	Ψ	0.50	Ψ	_	0.0070
Rural and Remote Rate Protection	\$	0.0003	82	\$	0.02	\$	0.0003	82	\$	0.02	\$	_	0.00%
(RRRP)	Ŷ		02					02	Ľ.				
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	50	\$	3.25		0.0650	50	\$	3.25	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	13	\$	1.23	\$	0.0940	13	\$	1.23	\$	-	0.00%
TOU - On Peak	\$	0.1320	14	\$	1.83	\$	0.1320	14	\$	1.83	\$	-	0.00%
						1							0.0424
Total Bill on TOU (before Taxes)				\$	29.04		400/		\$	29.91		0.87	3.01%
HST		13%		\$	3.77		13%		\$	3.89	\$	0.11	3.01%
Total Bill on TOU				\$	32.81				\$	33.80	\$	0.99	3.01%

Page 56 of 62

ustomer Class:	STREET LIG	HTING SERVICE	E CLASSIFICATION
----------------	------------	---------------	------------------

Customer Class: STRE RPP / Non-RPP: RPP Consumption 170,000 kWh Demand 550 kW Current Loss Factor Proposed/Approved Loss Factor 1.0655 1.0655

		Current OE	B-Approved					Proposed	1			Impact		
	Rate		Volume	Cha	arge		Rate	Volume		Charge				
	(\$)				\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	5.70	2973	\$	16,946.10	\$	5.70	2973	\$	16,946.10	\$	-	0.00%	
Distribution Volumetric Rate	\$	14.5882	550	\$	8,023.51	\$	14.5882	550	\$	8,023.51	\$	-	0.00%	
Fixed Rate Riders	\$	(0.06)	1	\$	(0.06)	\$	(0.06)	1	\$	(0.06)	\$	-	0.00%	
Volumetric Rate Riders	-\$	1.3737	550	\$	(755.54)	\$	0.0693	550	\$	38.12	\$	793.65	-105.04%	
Sub-Total A (excluding pass through)				\$	24,214.02				\$	25,007.67	\$	793.65	3.28%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	¢		550	\$		¢		550	\$		\$			
Riders	φ	-	550	φ	-	φ	-	550	φ	-	φ	-		
CBR Class B Rate Riders	\$	-	550	\$	-	\$	-	550	\$	-	\$	-		
GA Rate Riders	\$	-	170,000	\$	-	\$	-	170,000	\$	-	\$	-		
Low Voltage Service Charge	\$	0.1130	550	\$	62.15	\$	0.1130	550	\$	62.15	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	¢		1	\$		¢		1	\$		\$	_		
	φ	-	I	φ	-	φ	-	I	φ	-	φ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders			550	\$	-	\$	-	550	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	24,276.17				\$	25,069.82	¢	793.65	3.27%	
Sub-Total A)				φ	24,270.17				φ	25,009.02	φ	793.05		
RTSR - Network	\$	1.7729	550	\$	975.10	\$	1.7694	550	\$	973.17	\$	(1.92)	-0.20%	
RTSR - Connection and/or Line and	¢	1.6780	550	¢	922.90	¢	1.6741	550	\$	920.76	¢	(2.14)	-0.23%	
Transformation Connection	φ	1.0700	550	Ψ	922.90	φ	1.0741	550	Ψ	920.70	Ψ	(2.14)	-0.2370	
Sub-Total C - Delivery (including Sub-				\$	26,174.16				\$	26,963.74	¢	789.58	3.02%	
Total B)				Ψ	20,174.10				φ	20,303.74	φ	703.50	5.02 /6	
Wholesale Market Service Charge	\$	0.0036	181,135	¢	652.09	¢	0.0036	181.135	\$	652.09	¢		0.00%	
(WMSC)	Ψ	0.0000	101,155	Ψ	032.09	Ψ	0.0050	101,155	Ψ	052.09	Ψ	-	0.00 /0	
Rural and Remote Rate Protection	¢	0.0003	181,135	¢	54.34	¢	0.0003	181,135	\$	54.34	\$	-	0.00%	
(RRRP)	Ψ	0.0003	101,155	Ψ			0.0003	101,155	Ψ		Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0650	117,738	\$	7,652.95	\$	0.0650	117,738	\$	7,652.95	\$	-	0.00%	
TOU - Mid Peak	\$	0.0940	30,793	\$	2,894.54	\$	0.0940	30,793	\$	2,894.54	\$	-	0.00%	
TOU - On Peak	\$	0.1320	32,604	\$	4,303.77	\$	0.1320	32,604	\$	4,303.77	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	41,732.10				\$	42,521.68	\$	789.58	1.89%	
HST		13%		\$	5,425.17		13%		\$	5,527.82	\$	102.65	1.89%	
Total Bill on TOU				\$	47,157.27				\$	48,049.49	\$	892.23	1.89%	

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE NETWORKS INC.

RPP / Non-RPP:	Non-RPP (Othe	er)
Consumption	6,055,000	kWh
Demand	18,970	kW
Current Loss Factor	1.0288	
Proposed/Approved Loss Factor	1.0288	

		Current OF	B-Approved	d				Proposed			Impact		pact
	Rat	e	Volume		Charge		Rate	Volume		Charge			-
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	464.17	1	\$	464.17	\$	464.17	1	\$	464.17	\$	-	0.00%
Distribution Volumetric Rate	\$	-	18970	\$	-	\$	-	18970	\$	-	\$	-	
Fixed Rate Riders	\$	(4.64)	1	\$	(4.64)	\$	(4.64)	1	\$	(4.64)	\$	-	0.00%
Volumetric Rate Riders	-\$	0.0143	18970	\$	(271.27)	-\$	0.0143	18970	\$	(271.27)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	188.26				\$	188.26	\$	-	0.00%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	¢		18,970	\$		¢		18,970	¢		\$		
Riders	ψ	-	10,970	Ψ	-	φ		10,970	Ψ	-	Ψ	-	
CBR Class B Rate Riders	\$	-	18,970	\$	-	\$	-	18,970	\$	-	\$	-	
GA Rate Riders	\$	-	6,055,000	\$	-	\$	-	6,055,000	\$	-	\$	-	
Low Voltage Service Charge	\$	-	18,970	\$	-			18,970	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	¢	_	1	¢		¢	_	1	¢		\$		
	ψ	-	1	Ψ	-	φ		1	Ψ	-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			18,970	\$	-	\$	-	18,970	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	188.26				\$	188.26	\$	_	0.00%
Sub-Total A)				Ť					Ŧ		Ψ	_	
RTSR - Network	\$	5.8635	18,970	\$	111,230.60	\$	5.8510	18,970	\$	110,993.47	\$	(237.13)	-0.21%
RTSR - Connection and/or Line and	¢	-	18,970	\$	_	¢	_	18,970	\$		\$	_	
Transformation Connection	Ψ	-	10,370	Ψ		Ψ	-	10,370	Ψ		Ψ	_	
Sub-Total C - Delivery (including Sub-				\$	111,418.85				\$	111,181.73	\$	(237.13)	-0.21%
Total B)				Ŷ					Ŷ	111,101.70	Ψ	(207.10)	-0.2170
Wholesale Market Service Charge	\$	0.0036	6,229,384	\$	22,425.78	\$	0.0036	6,229,384	\$	22,425.78	¢	_	0.00%
(WMSC)	Ÿ	0.0000	0,220,004	Ψ		Ψ.	0.0000	0,220,004	Ψ	22,425.70	Ψ	_	0.0070
Rural and Remote Rate Protection	\$	0.0003	6,229,384	\$	1.868.82	\$	0.0003	6,229,384	\$	1,868.82	\$	-	0.00%
(RRRP)	Ÿ		0,220,004	Ŷ	,			0,220,004	Ψ	,			
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1101	6,229,384	\$	685,855.18	\$	0.1101	6,229,384	\$	685,855.18	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	821,568.88				\$	821,331.76		(237.13)	-0.03%
HST		13%		\$	106,803.95		13%		\$	106,773.13		(30.83)	-0.03%
Total Bill on Average IESO Wholesale Market Price				\$	928,372.83				\$	928,104.88	\$	(267.95)	-0.03%

Customer Class: RESID	DENTIAL SERVICE CLA	SSIFICATION							
RPP / Non-RPP: RPP	050								
Consumption	250 kWh								
Demand	- kW								
Current Loss Factor	1.0655 1.0655								
Proposed/Approved Loss Factor	1.0655								
		Current OE	B-Approved	ł		Proposed		In	pact
	F	Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	28.20	1	\$ 28.20	\$ 31.91		\$ 31.91	\$ 3.71	13.16%
Distribution Volumetric Rate	\$	0.0099	250	\$ 2.48	\$ 0.0050	250		\$ (1.23)	-49.49%
DRP Adjustment		(0.00)	250		• (0.00)	250	\$ -	\$ -	4.4.000/
Fixed Rate Riders	\$ -\$	(0.28)	1	\$ (0.28)		1 250	\$ (0.32) \$ 0.03		14.29%
Volumetric Rate Riders Sub-Total A (excluding pass through)	-⊅	0.0014	250	\$ (0.35) \$ 30.05	\$ 0.0001	250	\$ 0.03 \$ 32.87	\$ 0.38 \$ 2.82	-107.14% 9.39%
Line Losses on Cost of Power	\$	0.0820	16	\$ 30.05 \$ 1.34	\$ 0.0820	16		\$ 2.02 \$ -	0.00%
Total Deferral/Variance Account Rate	Ψ	0.0020		•					0.0070
Riders	\$	-	250	\$ -	\$-	250	\$-	\$ -	
CBR Class B Rate Riders	\$	-	250	\$-	\$-	250	\$-	\$ -	
GA Rate Riders	\$	-	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0004	250	\$ 0.10	\$ 0.0004	250	\$ 0.10	\$-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$-	1	\$-	\$-	
Additional Volumetric Rate Riders			250	\$-	\$-	250	\$-	\$ -	
Sub-Total B - Distribution (includes				\$ 32.06			\$ 34.88	\$ 2.82	8.80%
Sub-Total A)			000	•	<u> </u>	000		•	
RTSR - Network	\$	0.0064	266	\$ 1.70	\$ 0.0064	266	\$ 1.70	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0060	266	\$ 1.60	\$ 0.0060	266	\$ 1.60	\$ -	0.00%
Sub-Total C - Delivery (including Sub-									
Total B)				\$ 35.36			\$ 38.18	\$ 2.82	7.97%
Wholesale Market Service Charge	\$	0.0036	266	\$ 0.96	\$ 0.0036	266	\$ 0.96	\$ -	0.00%
(WMSC)	¥	0.0000	200	φ 0.00	• ••••••	200	φ 0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0003	266	\$ 0.08	\$ 0.0003	266	\$ 0.08	\$ -	0.00%
(RRRP)	, ,		4						
Standard Supply Service Charge TOU - Off Peak	\$	0.25 0.0650	1 163	\$ 0.25 \$ 10.56		1 163	\$ 0.25 \$ 10.56	\$- \$-	0.00% 0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0650	43	\$ 10.56 \$ 4.00		43	\$ 10.56 \$ 4.00	» - Տ -	0.00%
TOU - On Peak	\$ \$	0.0940	43 45	\$ 4.00 \$ 5.94		45	\$ 4.00 \$ 5.94	ъ - \$ -	0.00%
	Ψ	0.1320	40	φ 5.94	Ψ 0.1320	40	φ 5.94	Ψ -	0.00 //
Total Bill on TOU (before Taxes)				\$ 57.15			\$ 59.97	\$ 2.82	4.93%
HST		13%		\$ 7.43	13%		\$ 7.80	T	4.93%
8% Rebate		8%		\$ (4.57)	8%		\$ (4.80)		
Total Bill on TOU				\$ 60.00			\$ 62.97	\$ 2.96	4.93%

Page 59 of 62

Customer Class: R	ESIDENTIAL SERVICE CLAS	SIFICATION							
RPP / Non-RPP: R	PP								
Consumption	1,500 kWh								
Demand	- kW								
Current Loss Factor	1.0655								
Proposed/Approved Loss Factor	1.0655								
			B-Approved			Proposed		In	npact
	Ra		Volume	Charge	Rate	Volume	Charge		
	(\$			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	28.20	1	+			\$ 31.91		13.16%
Distribution Volumetric Rate	\$	0.0099	1500					\$ (7.35)	-49.49%
DRP Adjustment			1500			1500			-54.98%
Fixed Rate Riders	\$	(0.28)	1	\$ (0.28			\$ (0.32)		14.29%
Volumetric Rate Riders	-\$	0.0014	1500) \$ 0.0001	1500		\$ 2.25	-107.14%
Sub-Total A (excluding pass through)				\$ 34.05			\$ 36.26	\$ 2.21	6.49%
Line Losses on Cost of Power	\$	0.0820	98	\$ 8.06	\$ 0.0820	98	\$ 8.06	\$-	0.00%
Total Deferral/Variance Account Rate	\$	-	1,500	\$ -	\$ -	1,500	\$ -	\$ -	
Riders	•		,			-			
CBR Class B Rate Riders	\$	-	1,500	\$ -	\$ -	1,500		\$ -	
GA Rate Riders	\$	-	1,500	\$-	\$ -	1,500		\$ -	
Low Voltage Service Charge	\$	0.0004	1,500	\$ 0.60	\$ 0.0004	1,500	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$-	\$-	1	\$-	\$-	
Additional Volumetric Rate Riders			1,500	\$-	\$-	1,500	\$-	\$ -	
Sub-Total B - Distribution (includes				\$ 43.28			\$ 45.49	\$ 2.21	5.11%
Sub-Total A)									
RTSR - Network	\$	0.0064	1,598	\$ 10.23	\$ 0.0064	1,598	\$ 10.23	\$-	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0060	1,598	\$ 9.59	\$ 0.0060	1,598	\$ 9.59	\$-	0.00%
Sub-Total C - Delivery (including Sub-								• • • •	
Total B)				\$ 63.09			\$ 65.30	\$ 2.21	3.50%
Wholesale Market Service Charge	\$	0.0036	1,598	\$ 5.75	\$ 0.0036	1,598	\$ 5.75	¢	0.00%
(WMSC)	Φ	0.0036	1,598	φ 5./5	φ 0.0036	1,598	\$ 5.75	\$ -	0.00%
Rural and Remote Rate Protection	¢	0.0000	4 500	¢ 0.40	¢ 0.0000	4 500	¢ 0.40	¢	0.000/
(RRRP)	\$	0.0003	1,598	\$ 0.48	\$ 0.0003	1,598	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0650	975	\$ 63.38	\$ 0.0650	975	\$ 63.38	\$ -	0.00%
TOU - Mid Peak	\$	0.0940	255	\$ 23.97	\$ 0.0940	255	\$ 23.97	\$ -	0.00%
TOU - On Peak	\$	0.1320	270	\$ 35.64	\$ 0.1320	270	\$ 35.64	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 192.56			\$ 194.77		1.15%
HST		13%		\$ 25.03			\$ 25.32	\$ 0.29	1.15%
8% Rebate		8%		\$ (15.40) 8%	b	\$ (15.58)	\$ (0.18)	
Total Bill on TOU				\$ 202.19			\$ 204.51		1.15%

Customer Class:	RESIDENTIAL S	SERVICE CL	LASSIFICATION							1				
RPP / Non-RPP:										-				
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0655													
Proposed/Approved Loss Factor	1.0655													
				B-Approved	d				Proposed				Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		6 Change	% Change
Monthly Service Charge		\$	28.20		\$	28.20	\$	31.91		\$	31.91	\$	3.71	13.16%
Distribution Volumetric Rate		\$	0.0099	750	\$	7.43	\$	0.0050	750	\$	3.75		(3.68)	-49.49%
DRP Adjustment				750		-			750		-	\$	-	
Fixed Rate Riders		\$	(0.28)	1	\$	(0.28)		(0.32)	1	\$	(0.32)		(0.04)	14.29%
Volumetric Rate Riders		-\$	0.0014	750		(1.05)	\$	0.0001	750			\$	1.13	-107.14%
Sub-Total A (excluding pass through)		^	0.4404	10	\$	34.30	¢	0.4404	40	\$	35.42	<u> </u>	1.12	3.27%
Line Losses on Cost of Power Total Deferral/Variance Account Rate		\$	0.1101	49	\$	5.41	\$	0.1101	49	\$	5.41	\$	-	0.00%
Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
CBR Class B Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders		\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge		\$	0.0004	750	\$	0.30	\$	0.0004	750	\$	0.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		¢	0.57	1	\$	0.57	¢	0.57	1	\$	0.57	\$	-	0.00%
		φ	0.57	I	φ	0.57	φ	0.57	1	Φ	0.57	Φ	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	40.57				\$	41.69	\$	1.12	2.76%
Sub-Total A)					Ŧ					•				
RTSR - Network		\$	0.0064	799	\$	5.11	\$	0.0064	799	\$	5.11	\$	-	0.00%
RTSR - Connection and/or Line and Transformation Connection		\$	0.0060	799	\$	4.79	\$	0.0060	799	\$	4.79	\$	-	0.00%
Sub-Total C - Delivery (including Sub-					•	=0.40				•	= / 00	•	4.40	0.000/
Total B)					\$	50.48				\$	51.60	\$	1.12	2.22%
Wholesale Market Service Charge		\$	0.0036	799	\$	2.88	\$	0.0036	799	\$	2.88	\$	-	0.00%
(WMSC) Rural and Remote Rate Protection					Ť					Ť		Ŧ		
(RRRP)		\$	0.0003	799	\$	0.24	\$	0.0003	799	\$	0.24	\$	-	0.00%
Standard Supply Service Charge	1									1		1	I	
Non-RPP Retailer Avg. Price	1	\$	0.1101	750	\$	82.58	\$	0.1101	750	\$	82.58	\$	- 1	0.00%
		*		, 30	Ť.	02.00	Ŧ	011101	100	Ŷ	02.00	Ψ		0.0070
Total Bill on Non-RPP Avg. Price					\$	136.17				\$	137.29	\$	1.12	0.82%
HST			13%		\$	17.70		13%		\$	17.85		0.15	0.82%
8% Rebate			8%					8%						
Total Bill on Non-RPP Avg. Price					\$	153.88				\$	155.14	\$	1.27	0.82%

Customer Class:	GENERAL	SERVICE LESS	THAN 50 kW	SERVICE CL	ASSIFICATION
-----------------	---------	--------------	------------	------------	--------------

RPP / Non-RPP:	Non-RPP (Reta	iler)
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0655	
Proposed/Approved Loss Factor	1.0655	

	C	urrent OE	B-Approved	ł			Proposed	1		Im	pact
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	26.94	1	\$ 2	6.94	\$ 26.94	1	\$ 26.94	\$	-	0.00%
Distribution Volumetric Rate	\$	0.0190	2000	\$ 3	8.00	\$ 0.0190	2000	\$ 38.00	\$	-	0.00%
Fixed Rate Riders	\$	(0.27)	1		0.27)			\$ (0.27		-	0.00%
Volumetric Rate Riders	-\$	0.0010	2000		2.00)	\$ -	2000		\$	2.00	-100.00%
Sub-Total A (excluding pass through)					2.67			\$ 64.67		2.00	3.19%
Line Losses on Cost of Power	\$	0.1101	131	\$ 1	4.42	\$ 0.1101	131	\$ 14.42	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	-	2,000	\$	_	\$ -	2,000	\$ -	\$	_	
Riders	÷					•					
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$ -	2,000		\$	-	
GA Rate Riders	\$	-	2,000	\$	-	\$ -		\$ -	\$	-	
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80	\$ 0.0004	2,000	\$ 0.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$ 0.57	1	\$ 0.57	\$	-	0.00%
				•							
Additional Fixed Rate Riders	\$	-	1	\$	-	\$ - ¢	1	\$ -	\$	-	
Additional Volumetric Rate Riders			2,000	\$	-	> -	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 7	8.46			\$ 80.46	\$	2.00	2.55%
Sub-Total A) RTSR - Network	¢	0.0058	2,131	¢ 1	2.36	\$ 0.0058	2,131	\$ 12.36	¢	-	0.00%
RTSR - Connection and/or Line and	φ	0.0050	2,131	φι	2.30	φ 0.0050	2,131	φ 12.30	φ	-	0.00%
Transformation Connection	\$	0.0055	2,131	\$ 1	1.72	\$ 0.0055	2,131	\$ 11.72	\$	-	0.00%
Sub-Total C - Delivery (including Sub-											
Total B)				\$ 10	2.54			\$ 104.54	\$	2.00	1.95%
Wholesale Market Service Charge									1		
(WMSC)	\$	0.0036	2,131	\$	7.67	\$ 0.0036	2,131	\$ 7.67	\$	-	0.00%
Rural and Remote Rate Protection											
(RRRP)	\$	0.0003	2,131	\$	0.64	\$ 0.0003	2,131	\$ 0.64	\$	-	0.00%
Standard Supply Service Charge								1			
Non-RPP Retailer Avg. Price	\$	0.1101	2,000	\$ 22	0.20	\$ 0.1101	2,000	\$ 220.20	\$	-	0.00%
			,				,				
Total Bill on Non-RPP Avg. Price				\$ 33	1.05			\$ 333.05	\$	2.00	0.60%
HST		13%		\$ 4	3.04	13%		\$ 43.30		0.26	0.60%
8% Rebate		8%		-		8%	,				
Total Bill on Non-RPP Avg. Price				\$ 37	4.09			\$ 376.35	\$	2.26	0.60%

Ontario Energy Board

Incentive Regulation Model for 2019 Filers

Version 2.0

Utility Name	Hydro One Networks Inc.			
Service Territory	Former Woodstock Hydro Serv	ices Inc. Service Area	a	
Assigned EB Number	EB-2018-0042			
Name of Contact and Title	Clement Li, Pricing Manager			
Phone Number	416-345-5848			
Email Address	Clement.Li@HydroOne.com			
We are applying for rates effective	Wednesday, May 01, 2019			
Rate-Setting Method	Price Cap IR			
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2018			
Please indicate the last Cost of Service Re-Basing Year	2011			
Legend				

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

Pale grey cell represent auto-populated RRR data

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2019 File

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2018 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0050

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or guadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.16
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.23)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
	•	

🕺 Ontario Energy Board

Incentive Regulation Model for 2019 File

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Smart Metering Entity Charge - effective until December 31, 2022\$0.55Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order\$4.24Distribution Volumetric Rate\$/kWh0.0148Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers\$/kWh0.0002Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020\$/kWh(0.0002Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers\$/kWh0.0003Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable and romental Capital - in effect until the effective date of the next cost of service based rate order\$/kWh0.0002Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order\$/kWh0.0006Retail Transmission Rate - Network Service Rate\$/kWh0.0006\$/kWh0.0006MONTHLY RATES AND CHARGES - Regulatory Component\$/kWh0.0006\$/kWh0.0006Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0007\$/kWh0.0006Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0006\$/kWh0.0006Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0007\$/kWh0.0006	Service Charge	\$	25.19
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the \$ 4.24 Distribution Volumetric Rate \$/kWh 0.0148 Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 \$/kWh 0.0000 Applicable only for Class B Customers \$/kWh 0.0000 Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$/kWh (0.0002 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 \$/kWh (0.0002 Applicable only for Non-RPP Customers \$/kWh 0.0030 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0002 Retail Transmission Rate - Network Service Rate \$/kWh 0.0006 \$/kWh 0.0006 MONTHLLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0003 \$/kWh 0.0003 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh \$/kWh 0.0003 \$/kWh 0.0003 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0003 \$/kWh 0.0003 Retail Transmission Rate - Line and Transformation Connection Service Rate	Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
effective date of the next cost of service based rate order\$4.24Distribution Volumetric Rate\$/kWh0.0143Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019\$/kWh0.0002Applicable only for Class B Customers\$/kWh0.0002Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020\$/kWh(0.0002Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019\$/kWh(0.0002Applicable only for Non-RPP Customers\$/kWh0.0036Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019\$/kWh(0.0026Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order\$/kWh0.0006Retail Transmission Rate - Network Service Rate\$/kWh0.0066MONTHLY RATES AND CHARGES - Regulatory Component\$/kWh0.0036Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.00036Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00036	Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate\$/kWh0.0148Distribution Volumetric Rate\$/kWh0.0148Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019\$/kWh0.0002Applicable only for Class B Customers\$/kWh0.0002Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020\$/kWh(0.0002Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019\$/kWh0.0036Applicable only for Non-RPP Customers\$/kWh0.0036Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019\$/kWh(0.0026Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order\$/kWh0.0007Retail Transmission Rate - Network Service Rate\$/kWh0.0066MONTHLY RATES AND CHARGES - Regulatory Component\$/kWh0.0032Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0032Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0002Rural or Remote Electricity Rate Protection Charge (RRP)\$/kWh0.0002	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 \$/kWh 0.0002 Applicable only for Class B Customers \$/kWh 0.0002 Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$/kWh (0.0002 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 \$/kWh (0.0026 Applicable only for Non-RPP Customers \$/kWh 0.0036 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kWh (0.0026 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0007 Retail Transmission Rate - Network Service Rate \$/kWh 0.0066 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0037 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0037 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0037 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0036	effective date of the next cost of service based rate order	\$	4.24
Applicable only for Class B Customers \$/kWh 0.0002 Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$/kWh (0.0002 Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 \$/kWh 0.0030 Applicable only for Non-RPP Customers \$/kWh 0.0036 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kWh (0.0026 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0007 Retail Transmission Rate - Network Service Rate \$/kWh 0.0066 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0037 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0003 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0003 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003	Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020\$/kWh(0.0002Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers\$/kWh0.0036Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Service based rate order\$/kWh(0.0026Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate\$/kWh0.0066MONTHLY RATES AND CHARGES - Regulatory Component\$/kWh0.0036Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0006\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007\$/kWh0.0007 <td< td=""><td>Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019</td><td></td><td></td></td<>	Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 \$/kWh 0.0036 Applicable only for Non-RPP Customers \$/kWh 0.0026 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kWh (0.0026 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0064 Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0064 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0036 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0036 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0006 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0007	Applicable only for Class B Customers	\$/kWh	0.0003
Applicable only for Non-RPP Customers \$/kWh 0.0030 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kWh (0.0026 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0007 Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0064 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0036 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0036 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0007 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0007	Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kWh (0.0026 Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kWh (0.0026 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0007 Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0064 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0033 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0004 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0007	Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order \$/kWh 0.0007 Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0064 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0032 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0002	Applicable only for Non-RPP Customers	\$/kWh	0.0036
service based rate order\$/kWh0.0007Retail Transmission Rate - Network Service Rate\$/kWh0.0064Retail Transmission Rate - Line and Transformation Connection Service Rate\$/kWh0.0064MONTHLY RATES AND CHARGES - Regulatory Component\$/kWh0.0066Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0032Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0002	Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate \$/kWh 0.0064 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0064 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0067 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0067 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0007 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0007			
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0060 MONTHLY RATES AND CHARGES - Regulatory Component \$/kWh 0.0032 Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0002	service based rate order		0.0007
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032 Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0004	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0032Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0003	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
Wholesale Market Service Rate (WMS) - not including CBR\$/kWh0.0032Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.0004Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.0003	MONTHLY RATES AND CHARGES - Regulatory Component		
Capacity Based Recovery (CBR) - Applicable for Class B Customers\$/kWh0.000Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.000	MONTHET RATES AND CHARGES - Regulatory component		
Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.000	Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
	Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Standard Supply Service - Administrative Charge (if applicable) \$ 0.2500	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

🛃 Ontario Energy Board

Incentive Regulation Model for 2019 File

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$ (1.40))
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$ (1.40)	
Distribution Volumetric Rate \$/kW 2.5777	,
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019	
Applicable only for Class B Customers \$/kW 0.0939	-
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 \$/kW (0.0258))
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019	
Applicable only for Non-RPP Customers \$/kWh 0.0036)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 Applicable only for Non-Wholesale Market Participants \$/kW (1.5735)	、
	·
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019 \$/kW 0.6362 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	-
service based rate order \$/kW 0.3251	1
Retail Transmission Rate - Network Service Rate \$/kW 2.7527	
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.5512	
	•
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate (WMS) - not including CBR \$/kWh 0.0032	2
Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004	ŧ
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003	3
Standard Supply Service - Administrative Charge (if applicable) \$ 0.2500)

🛃 Ontario Energy Board

Incentive Regulation Model for 2019 File

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kW	0.1021
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0274)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(1.1587)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

🚺 Ontario Energy Board

Incentive Regulation Model for 2019 File

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019		
Applicable only for Class B Customers	\$/kWh	0.0003
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0026)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of		
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Incentive Regulation Model for 2019 File

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2019 Applicable only for Class B Customers	\$/kW	0.0915
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.9190)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0316
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

2. Current Tariff Schedule

Incentive Regulation Model for 2019 File

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Incentive Regulation Model for 2019 File

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month\$/kW(0.60)Primary Metering Allowance for Transformer Losses - applied to measured demand & energy%(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration \$ Notification charge 15 00 \$ Returned cheque (plus bank charges) 15.00 \$ 15.00 Legal letter charge Account set up charge / change of occupancy charge (plus credit agency costs if applicable) \$ 30.00 \$ Meter dispute charge plus Measurement Canada fees (if meter found correct) 30.00 \$ 15.00 Statement of account \$ Account history 15.00 **Non-Payment of Account** % Late payment - per month 1.50 % Late payment - per annum 19.56 \$ Collection of account charge - no disconnection 30.00 Disconnect/reconnect at meter - during regular hours \$ 65.00 \$ Disconnect/reconnect at meter - after regular hours 185.00 \$ Install /remove load control device - during regular hours 65.00 \$ Install /remove load control device - after regular hours 185.00 Other Special meter reads \$ 30.00 Specific charge for access to the power poles - \$/pole/year \$ 22.35 (with the exception of wireless attachments)

2. Current Tariff Schedule

Incentive Regulation Model for 2019 File

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply	of competitive ele	ectricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044

2. Current Tariff Schedule



Incentive Regulation Model for 2019 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2018 rate application, DVA balances as at December 31, 2016 were approved for disposition, start the continuity schedule from 2016 by entering the 2015 closing balance in the Adjustment column under 2015. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2017 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2015), data should be inputted starting in 2015 when the relevant balances approved for disposition was first transferred into Account 1595 (2015).

Please refer to the footnotes for further instructions.

3. Continuity Schedule

Page 11 of 56

Account Descriptions

Account Number

Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2017) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2018) ³	
Not to be disposed of until a year after rate rider has expired and that balance has been audited	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

3. Continuity Schedule

Page 12 of 56

				2012					
Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
				0					
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
				0					(
-	-	-	-	-	-	-	-	-	
0	0			0	0			0	
0	0			0	0			0 0	
0	0	0	0	0	0	0	0	0	
0	0	0	0	0	0	0	0	0	

				2013					
Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/ (Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
0									
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0			0	0	0		0	
0	C	0	0	0	0	0		0	
				0					
_	_		_	_	_	_	_		
0	0	0 0	0	0	0	0	0	0	

				2014					
Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
0 0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0		0	0	0	0	0	0	0	
0	0			0	0				
0	0	-		0	0	0 0			
0	0	0	0	0	0	0	0	0	
0				0	0				
0	0	0	0	0	0	0	0	0	

				2015					
Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
0 0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	0	
0	0	0		0	0	0			
0	0			0	0	0			
· ·		·	·	·	·	·	·		
0				0	0				
0	0	0	0	0	0	0	0	0	

				2016					
Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/ (Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
				_					
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0

				2017					
Opening Principal Amounts as of Jan 1, 2017	Transactions Debit/ (Credit) during 2017	OEB-Approved Disposition during 2017	Principal Adjustments ¹ during 2017	Closing Principal Balance as of Dec 31, 2017	Opening Interest Amounts as of Jan 1, 2017	Interest Jan 1 to Dec 31, 2017	OEB-Approved Disposition during 2017	Interest Adjustments ¹ during 2017	Closing Interest Amounts as of Dec 31, 2017
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				(
0				0	0				(
0				0	0				
0				0	0				(
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0				0	0				
0	0	0	0	0	0	0	0	C)
0	0			0	0				
0	0			0	0	0			
0		0		0	0				
)
0	0	0	0	0	0	0	0	0)

	2	2018	
Principal Disposition during 2018 - instructed by OEB	Interest Disposition during 2018 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Disposition during 2018	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition during 2018
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
		0	0
0	0	0	0
0	0		0
0	0	0	0
		0	0
0	0	0	0

	2.1.7 RRR		7 Balances	on Dec-31-17	ojected Interest	Pr
Variance RRR vs. 2017 Balance (Principal + Interest)	As of Dec 31, 2017		Total Claim	Total Interest	Projected Interest from Jan 1, 2019 to Apr 30, 2019 on Dec 31, 2017 balance adjusted for disposition during 2018 ²	Projected Interest from Jan 1, 2018 to Dec 31, 2018 on Dec 31, 2017 balance adjusted for disposition during 2018 ²
	9,715,795	0	0			
	(301,822)	0	0			
(129,544,385)	(129,544,385)	0	0			
0	0	0	0			
	5,040,838	0	0			
	10,337,524	0	0			
	84,533,201	0	0			
	56,551,701	0	0			
(32,454,726)	(32,454,726)	0	0			
C	0	0	0 🗌 Check to Dispose of Account			
C	0	0	0 🗌 Check to Dispose of Account			
C	0	0	0 🗌 Check to Dispose of Account			
C	0	0	0 🗌 Check to Dispose of Account			
C	0	0	0 🗌 Check to Dispose of Account			
(6,580,133)	(6,580,133)	0	0 Check to Dispose of Account			
C		0	0 🔲 Check to Dispose of Account			
(32,454,726)	(32,454,726)	0	0		0	0
	24,711,880	0	0		0	0
(7,742,845)	(7,742,845)	0	0		0	0
C	0	0	0			
(7,742,845)	(7,742,845)	0	0		0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

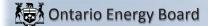
- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² If the LDC's rate year begins on January 1, 2019, the projected interest is recorded from January 1, 2018 to December 31, 2018 on the December 31, 2017 balances adjusted for the disposed balances approved by the OEB in the 2018 rate decision. If the LDC's rate year begins on May 1, 2019, the projected interest is recorded from January 1, 2018 to April 30, 2019 on the December 31, 2017 balances adjusted for the disposed interest balances approved by the OEB in the 2018 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. The audited balance in the account is only to be disposed a year after the recovery/refund period has been completed. Generally, no further transactions would be expected to flow through the account after that. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Select the "Check to dispose of account" checkbox in column BT if the sub-account is requested for disposition.

⁴ Effective May 23, 2017, per the OEB's letter titled Guidance on Disposition of Accounts 1588 and 1589, applicants must reflect RPP Settlement true-up claims pertaining to the period that is being requested for disposition in Accounts 1588 and 1589. This is to include true ups that impact the GA as well. The amount requested for disposition starts with the audited account balance. If the audited account balance does not reflect the true-up claims for that year, the impacts of the true-up claims are to be shown in the Adjustment column in that year. Note that this true-up claim will need to be reversed in the amount requested for disposition in the following year. However, if the RPP Settlement true-up claim was not reflected at the end of the last year of the account balance that was previously disposed, then no adjustment would have to be made in the first year at the beginning of the current period being requested for disposition. This way the adjustment is appropriately captured in the last year of the previously disposed period and the first year of the current period requested for disposition.

Note that if a distributor has any balance in Account 1589 that pertains to Class A, this must be excluded from the balance requested for disposition.

⁵ Account 1580 RSVA WMS balance inputted into this schedule is to exclude any amounts relating to CBR. CBR amounts are to be inputted into Account 1580, sub-accounts CBR Class A and Class B separately. There is no disposition of Account 1580, sub-account CBR Class A, accounting guidance for this sub-account is to be followed. If a balance exists for Account 1580, sub-account CBR Class A as at Dec. 31, 2017, the balance must be explained.



Incentive Regulation Model for 2019 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the OEB.

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered <mark>kWh</mark>	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered <mark>kWh</mark> for Wholesale Market Participants (WMP)	Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption <i>(if applicable)</i>	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Varian Account Class Allocation (\$ amounts)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	-	7,834,704	-	-	-	106,077,253	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283	-	6,895,322	-	-	-	44,495,283	0	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	124,436,522	334,932	3,401,137	6,013	137,897,561	386,697	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	95,820,965	218,676	95,820,965	218,676	-	-	95,820,965	218,676	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	-	1,513	-	-	-	574,260	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,610,115	7,483	-	-	2,637,689	7,589	
	Total	390,904,148	618,975	237,599,141	561,091	3,401,137	6,013	387,503,011	612,962	

Threshold Test

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)²

As per Section 3.2.5 of the 2019 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$0)
\$0)
\$0.0000	Claim does not meet the threshold test.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

1 Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

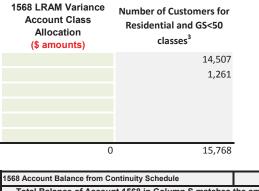
2 The Threshold Test does not include the amount in 1568.

3 The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var

Page 22 of 56

Total Balance of



f Account 1568 in Column S matches the amount	
ntered on the Continuity Schedule	

Incentive Regulation Model for 2019 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and 1568) to the appropriate classes as per EDDVAR dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Customer	% of Total kWh adjusted for			cated based on Total less WMP			cated based on Fotal less WMP	
Rate Class	% of Total kWh		WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	27.1%	92.0%	27.4%							0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	11.4%	8.0%	11.5%							0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	36.1%	0.0%	35.6%							0
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	24.5%	0.0%	24.7%							0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%							0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.0%	0.7%							0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

5. Allocating Def-Var Balances Page 23 of 56

allocated	based	on
Total le	ess WN	ΛP

Incentive Regulation Model for 2019 Filers

Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 12 DVA Proposed Rate Rider Recovery Period (in months) LRAM Proposed Rate Rider Recovery Period (in months) 12

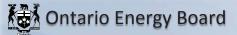


Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Account Balances to All	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568	Revenue Reconcilation ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253	0	106,077,253	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283	0	44,495,283	0	0		0.0000	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	137,897,561	386,697	0		0.0000	0.0000	0.0000	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	95,820,965	218,676	95,820,965	218,676	0		0.0000	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260	0	574,260	0	0		0.0000	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	2,637,689	7,589	0		0.0000	0.0000	0.0000	
											0.00

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately. ² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

7. Calculation of Def-Var RR

Page 24 of 56



Incentive Regulation Model for 2019 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	20	011	2	2018
Taxable Capital (if you are not claiming capital tax, please enter your OEB- Approved Rate Base)			\$	-
Deduction from taxable capital up to \$15,000,000			\$	-
Net Taxable Capital	\$	-	\$	-
Rate			0	.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$	-
Corporate Tax Rate				12.50%
Tax Impact			\$	-
Grossed-up Tax Amount			\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$	-
Total Tax Related Amounts	\$	-	\$	-
Incremental Tax Savings			\$	-
Sharing of Tax Amount (50%)			\$	-

Incentive Regulation Model for 2019 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-Approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	106,077,253		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	44,495,283		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	141,298,698	392,710	0	0.0000	kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	95,820,965	218,676	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	574,260		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,637,689	7,589	0	0.0000	kW
Total		390,904,148	618,975	\$0		

9. Shared Tax - Rate Rider

Page 26 of 56

Incentive Regulation Model for 2019 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description			kWh	Metered kW		
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	110,470,468		1.0431	115,231,745
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	110,470,468		1.0431	115,231,745
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	44,422,599		1.0431	46,337,213
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	44,422,599		1.0431	46,337,213
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	134,038,728	378,413		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512	134,038,728	378,413		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527	86,233,863	195,977		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512	86,233,863	195,977		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	575,666		1.0431	600,477
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	575,666		1.0431	600,477
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0316	2,591,388	7,390		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830	2,591,388	7,390		

Page 27 of 56

Incentive Regulation Model for 2019 Filers

Uniform Transmission Rates	Unit	2017			2018	2019
Rate Description		Rate			Rate	Rate
Network Service Rate	kW	\$	3.66	\$	3.61	\$ 3.61
Line Connection Service Rate	kW	\$	0.87	\$	0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$	2.02	\$	2.34	\$ 2.34
Hydro One Sub-Transmission Rates	Unit	2017			2018	2019
Rate Description		Rate			Rate	Rate
Network Service Rate	kW	\$	3.1942	\$	3.1942	\$ 3.1942
Line Connection Service Rate	kW	\$	0.7710	\$	0.7710	\$ 0.7710
Transformation Connection Service Rate	kW	\$	1.7493	\$	1.7493	\$ 1.7493
Both Line and Transformation Connection Service Rate	kW	\$	2.5203	\$	2.5203	\$ 2.5203
If needed, add extra host here. (I)	Unit	2017			2018	2019
Rate Description		Rate			Rate	Rate
Natural Carties Date						
Network Service Rate	kW					
Network Service Rate	kW kW					
Line Connection Service Rate	kW	\$	-	\$		\$
Line Connection Service Rate Transformation Connection Service Rate	kW kW	\$ 2017		\$	- 2018	\$ - 2019
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	\$ 2017 Rate		\$	- 2018 Rate	\$ - 2019 Rate
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II)	kW kW kW	\$ 		\$		\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description	kW kW kW	\$ 		\$		\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate	kW kW Unit	\$ 		\$		\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW W Unit kW	\$ 		\$ \$ \$		\$
Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed, add extra host here. (II) Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW Unit kW kW			\$		\$

Page 28 of 56

Incentive Regulation Model for 2019 Filers

In the green shaded cells, enter billing detail for ubdoesale frameniesion for the same reporting period as the billing details of a start of the fore Hydro One. Sub-krameniesion Bates, if you are charged a combined Line and Transformation columns are completed. If any of the Hydro One Sub-kramenision rates (column E, I and M) are highlighted in orange, please double check the billing date intered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-kramenission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network			ne Connecti			rmation Co			Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	amount
January	59,961	\$3.57	\$ 214,061	60,253	\$0.80	\$ 48,202	60,253	\$1.86	\$ 112,071	\$	160,273
February	56,616	\$3.57	\$ 202,119	57,301		\$ 45,841	57,301	\$1.86	\$ 106,580	ŝ	152,421
March	56,866	\$3.57	\$ 203,012	56,866	\$0.80	\$ 45,493	56,866	\$1.86	\$ 105,771	\$	151,264
April	52,711	\$3.57	\$ 188,178	53,149		\$ 42,519	53,149	\$1.86	\$ 98,857	\$	141,376
May June	67,212 73,770	\$3.57 \$3.57	\$ 239,947 \$ 263,359	66,783 74,379		\$ 55,026 \$ 59,503	68,783 74,379	\$1.86 \$1.86	\$ 127,936 \$ 138,345	\$	182,963 197.848
July	73,082	\$3.57 \$3.57	\$ 263,359 \$ 260,903	73,082		\$ 59,503 \$ 58,466	73,082	\$1.86	\$ 135,933	\$ \$	197,848
August	69,128	\$3.57	\$ 246,787	69,583		\$ 55,666	69,583	\$1.86	\$ 129,424	s	185,091
September	65,490	\$3.57	\$ 233,799	65,965	\$0.80	\$ 52,772	65,965	\$1.86	\$ 122,695	ŝ	175,467
October	54,266	\$3.57	\$ 193,730	55,365	\$0.80	\$ 44,292	55,365	\$1.86	\$ 102,979	\$	147,271
November	58,664	\$3.57	\$ 209,430	58,664		\$ 46,931	58,664	\$1.86	\$ 109,115	\$	156,046
December	64,158	\$3.57	\$ 229,044	65,420	\$0.80	\$ 52,336	65,420	\$1.86	\$ 121,681	\$	174,017
Total	751,924	\$ 3.57	\$ 2,684,369	756.810	\$ 0.80	\$ 607,048	758.810	\$ 1.86	\$ 1,411,387	\$	2,018,435
	751,824	¢ 3.37	\$ 2,004,008	730,010	φ 0.00	\$ 007,040	730,010	φ 1.00	3 1,411,307	-	2,010,400
Hydro One		Network		Lr	ie Connecti	on	Transfor	rmation Co	onnection	Tota	Connection
					-			-			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	mount
January		\$0.0000			\$0.0000			\$0.0000		s	_
February		\$0.0000			\$0.0000			\$0.0000		ŝ	-
March		\$0.0000			\$0.0000			\$0.0000		\$	-
April		\$0.0000			\$0.0000			\$0.0000		\$	-
May		\$0.0000			\$0.0000			\$0.0000		\$	-
June		\$0.0000			\$0.0000			\$0.0000		\$	-
July		\$0.0000 \$0.0000			\$0.0000 \$0.0000			\$0.0000 \$0.0000		s	-
August September		\$0.0000			\$0.0000			\$0.0000		\$ \$	-
October		\$0,0000			\$0.0000			\$0.0000		ŝ	
November		\$0.0000			\$0.0000			\$0.0000		ŝ	-
December		\$0.0000			\$0.0000			\$0.0000		ŝ	-
T-/-1		-							-		
Total		5 -	δ -		\$ -	\$ -		\$ -	5 -	\$	-
Add Extra Host Here (I)		Network		1.4	e Connecti	00	Transfor	rmation Co	opportion	Tete	Connection
(if needed)		Network			le connecti	011	Tanato	mation oc	mection	TOLA	Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	4	mount
January		s -			\$ -			\$ -		\$	-
February		\$-			\$ -			\$ -		\$	-
March		\$-			\$ -			\$ -		\$	-
April		\$-			\$ -			\$ -		\$	-
May		\$-			\$ -			\$ -		\$	-
June		s -			\$ -			\$ -		\$	-
July		s -			\$ -			\$ -		\$	-
August		s -			\$ -			S -		s	-
September		s -			s -			\$ -		\$	-
October		s - s -			\$ -			\$ - \$ -		\$ \$	-
October November		\$- \$- \$-			\$ - \$ -			s - s - s -		s s	-
October		s - s -			\$ -			\$ - \$ -		\$ \$	-
October November		\$- \$- \$- \$-	\$ -		\$ - \$ -	\$ -		s - s - s -	5	\$ \$ \$	- - - -
October November December Total		\$- \$- \$-	\$ -		\$ - \$ -	\$ -	-	\$ - \$ - \$ - \$ -	\$ -	s s	-
October November December		\$- \$- \$- \$-	\$ -		\$ - \$ -	\$ - on	- Transfor	\$ - \$ - \$ - \$ -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$	- - - - - Connection
October November December Total Add Extra Host Here (II) (f needed)	-	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$.	\$ -		\$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - rmation Co		\$ \$ \$ \$ Tota	
October November December Total		\$ - \$ - \$ - \$ -	\$ -	- Lr Units Billed	\$ - \$ - \$ - \$ -	\$ on Amount	- Transfor Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - onnection Amount	\$ \$ \$ \$ Tota	- - - - Connection
October November December Total Add Extra Host Here (II) (If needed) Month		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount		\$ - \$ - \$ - te Connecti Rate			\$ - \$ - \$ - \$ - \$ - rmation Co Rate		\$ \$ \$ Tota	
October November December Total Add Extra Host Here (II) (if needed) Month January		\$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ Network Rate \$ -	\$ -		\$ - \$ - \$ - te Connecti Rate \$ -			\$ - \$ - \$ - \$ - \$ - S - Rate \$ -		\$ \$ \$ Tota \$	
October November December Total Add Extra Host Here (II) (finesded) Month January February		\$ - \$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - E Connecti Rate \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ -		\$ \$ \$ Tota \$ \$	
October November December Total Add Extra Host Here (II) (if needed) Month January February Harch	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	<u>\$</u> Amount		\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - S - Trmation Co Rate \$ - \$ - \$ - \$ - \$ -		s s s s Tota	
October November December Total Add Extra Host Here (II) (fineaded) January February Harch April		\$ - \$ - \$ - \$ - \$ - } - Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - ECONNECTI Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - mation CC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s <u>s</u> Tota	
October November December Total Add Extra Host Hore (II) (If needed) Month January February Harch April May	- Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - S - Trmation Co Rate \$ - \$ - \$ - \$ - \$ -		s s s s Tota	
October November December Total Add Extra Host Here (II) (fineaded) January February Harch April	Units Billed	\$ - \$ - \$ - \$ - \$ - } - Network Rate \$ - \$ - \$ - \$ - \$ - \$ -	\$ Amount		\$ - \$ - \$ - \$ - b Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S Tota S S S S S S S S	
October November December Total Add Extra Host Here (II) (If needed) Month January February Merch April May June July	- Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$		\$ - \$ - \$ - \$ - E Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - Tration Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s s Tota s s s s s s s s s s s	
October November December Total Add Extra Host Here (U) (ff needed) Month January February Merch April May June June July August September	Units Billed	\$ - \$ - \$ - \$ - } - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	<u>\$</u>		\$ - \$ - \$ - \$ - E Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - S - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S S S Tota S S S S S S S S S S S S S S S S	
October November December Total Add Extra Host Here (II) (finesded) Month January February Harch April May June July July August September October	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s Tota s s s s s s s s s s s s s s s s s s	
October November December Total Add Extra Host Here (II) (If needed) (If needed) January February Narch April May June July August September October November		\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - S - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s Tota s s s s s s s s s s s s s s s s s s s	
October November December Total Add Extra Host Here (II) (finesded) Month January February Harch April May June July July August September October		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - * - * - * - * - * - * - * - *		s s s Tota s s s s s s s s s s s s s s s s s s s	
October November December Total Add Extra Hote (II) (If needed) Month January Fabruary March Apell Mone Japuary March Mone Japuary March Mone Japuary March Mone Japuary March Cotober November		S S S Natwork Rate S			\$ - \$ - \$ - \$ - ECONNECTION Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	s s s Tota s s s s s s s s s s s s s s s s s s s	
October November December Total Add Extra Host Here (II) (If needed) (If needed) January February Narch April May June July August September October November		\$ - \$ - \$ - \$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount		\$ - \$ - \$ - \$ - E Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - S - mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		s s s Tota s s s s s s s s s s s s s s s s s s s	
October December Total Add Extra Hote (II) (If needed) Month January Patruary Natch Patruary Natch Appl Mone Appl Mone Jaly Jaly August Soptember October November December		S S S Natwork Rate S		Units Billed	\$ - \$ - \$ - S - EOCONNECTION Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - \$ -	Amount \$ -	s s s Tota s s s s s s s s s s s s s s s s s s s	4mount - - - - - - - - - - - - - - - - - - -
October November December Total Add Extra Hote (II) (If needed) Month January Fabruary March Apell Mone Japuary March Mone Japuary March Mone Japuary March Mone Japuary March Cotober November		S S S Natwork Rate S		Units Billed	\$ - \$ - \$ - \$ - ECONNECTION Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -		\$ - \$ -	Amount	s s s Tota s s s s s s s s s s s s s s s s s s s	
October December Total Add Extra Hote (II) (If needed) Month January Patruary Natch Patruary Natch Appl Mone Appl Mone Jaly July August Soptember October November December		S S S Natwork Rate S		Units Billed	\$ - \$ - \$ - S - EOCONNECTION Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ -	Units Billed	\$ - \$ -	Amount \$ -	S S S Tota S S S S S S S S S S S S S S S S S S S	4mount - - - - - - - - - - - - - - - - - - -
October December December Total Add Extra Hoter (II) (If needed) Month January February March April May Janue Janu	Units Billed	S S S S S Natwork Rate S	<u>s</u> .	Units Billed	\$ - \$ - \$ - \$ - • • • • • • • • • • • • •	Amount \$ - on Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - mation Co Rate \$ - \$ <t< td=""><td>Amount \$ - mnection Amount</td><td>S S Tota S S S S S S S S S S S S S S S S S S S</td><td>Lmount</td></t<>	Amount \$ - mnection Amount	S S Tota S S S S S S S S S S S S S S S S S S S	Lmount
October November December Total Add Extra Host Here (I) (fineaded) Month January Petruary Petruary March April March April May June July August September December December Total Total Total	Units Billed	S S S Natwork Rate S	\$	Units Billed	\$ - \$ - \$ - S - ECONNECT Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed	\$ - \$ - \$ - \$ - S - mation CC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - meetion Amount \$ 112,071	S S S Tota S S S S S S S S S S S S S S S S S S S	Lmount
October November December Total Add Extra Hote (II) (ff needed) Month January February March April May June June June June June June June June	Units Billed	S S S Natwork Rate S	\$	Units Billed	\$ - \$ - \$ - S - IO CONNECTION Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfer Units Billed 60,253 57,301	\$ - \$ - \$ - \$ - S - Transition CCC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	s s s Tota s s s s s s s s s s s s s s s s s s s	Lmount - - - - - - - - - - - - - - - - - - -
October November December Total Add Extra Host Here (II) (fineaded) Month January February March April March April May Juhe Juhy Juhy Juhy Juhy Juhy September December December Total Total Month January February	Units Billed	S S S Network Rate S	\$	Units Billed	\$ - \$ - \$ - S - EXAMPLE Rate S - S	Amount \$ 48,202 \$ 45,541 \$ 45,541	Units Billed Transfer Units Billed 60,253 57,301 56,866	\$ - \$ - \$ - \$ - S - Transition Con- Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - Amount \$ 112,071 \$ 106,580 \$	s s s s s s s s s s s s s s s s s s s	Lmount
October November December Total Add Extra Hoter (II) (if needed) Month Jaruary Harch April Agent Agent September Cotober November December Total Total Month Jaruary February Baruary	Units Billed	S S S S Kate Rate S -	\$ - Amount \$ 202,119 \$ 203,012 \$ 188,178	Units Billed	\$ - \$ - \$ - S - IO CONNECLI Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	Units Billed Transfer Units Billed 60.253 57.301 56.866 53.149	\$ - \$ 1.800 \$ 1.800 \$ 1.800	Amount \$	S S S S S S S S S S S S S S S S S S S	Lmount - - - - - - - - - - - - -
October November December Total Add Extra Host Here (II) (finesded) Month January February March April March April March July July July July August September October November December Total Total Month January February February February February February April March April March	Units Billed	S - S - S - S - Rate - S 3.5700 S 3.5700	\$	Units Billed	\$ - \$ - \$ - * Connecti Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 48,202 \$ 45,941 \$ 5,50,26	Units Billed Transfor Units Billed 60,253 57,301 56,806 53,149 68,783	\$ - 5 \$ - 7 \$ - 7 S - 7 S - 7 Rate Rate S - 7 Rate S - 7 S	Amount \$	S S S S S S S S S S S S S S S S S S S	Lmount - - - - - - - - - - - - - - - - - - -
October November December Total Add Extra Headedor Month January Harch Adgust September October November December Total Itotal January February Month January February	Units Billed	S S S S Kate Rate S -	\$ - Amount \$ 202,119 \$ 203,012 \$ 188,178	Units Billed	\$ - \$ - \$ - 10 Connecti Rate \$ - \$ 0.8000 \$ 0.8000 \$ 0.8000 \$ 0.8000 >	Amount \$ 48,202 \$ 45,941 \$ 5,50,26	Units Billed Transfer Units Billed 60,253 57,301 56,866 53,149 68,763 74,379	\$	Amount \$	S S S S S S S S S S S S S S S S S S S	Lmount - - - - - - - - - - - - -
October November December Total Add Extra Host Here (I) (Inceded) Month January Harch Agrii May June July August September October November Total Total January Febuary Febuary Febuary Febuary Agrii March Agrii January November	Units Billed	S S S Kateork Rate S	\$ - Amount \$ \$ 214,061 \$ 202,119 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 208,102 \$ 208,003 \$ 246,767 \$ 246,767	Units Billed	S - S 0.0000 S 0.0000 S 0.0000 S 0.0000	Amount \$	Units Billed Transfer Units Billed 60,253 57,301 56,866 53,149 68,763 74,379 73,002 69,853	\$	Amount \$	S S S S S S S S S S S S S S S S S S S	Linount - - - - - - - - - - - - -
October November December Total Add Extra Hote (II) (If needed) Month January Retrain Arrii Arri	Units Billed Units Billed Units Billed 59,961 56,816 50,2711 67,271 73,770 73,370 73,370 73,370 73,370 73,370	S S S Ketwork Rate S	\$ - Amount \$ \$ 214,061 \$ 202,119 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,012 \$ 203,013 \$ 246,787 \$ 233,790 \$ 243,700	Units Billed	S - S - S - B - Rate S S - S 0.8000 S 0.8000 S 0.8000 S 0.8000 S 0.8000	Amount	Units Billed Transfor Units Billed 0,253 56,301 66,866 65,3149 68,783 74,379 73,082 74,379 73,082 86,965	\$	Amount \$ <td>S S S S S S S S S S S S S S S S S S S</td> <td>Linount - - - - - - - - - - - - -</td>	S S S S S S S S S S S S S S S S S S S	Linount - - - - - - - - - - - - -
October November December Total Add Extra Host Here (I) (Inceded) Month January Harch April May June July August September October November Total Total January February February February February February March August September October	Units Billed Units Billed 59.961 56.616 56.666 52.711 67.212 73.770 73.082 60.128 65.490 54.266	S S S Natwork Rate S	\$ - \$ 214.061 \$ 2244.061 \$ 2202.119 \$ 202.13 \$ 202.19 \$ 203.012 \$ 233.012 \$ 203.012 \$ 233.012 \$ 243.376 \$ 243.3769 \$ 103.7300	Units Billed	S - S 0.4000 S 0.8000 S 0.8000 S 0.8000 S 0.8000 S 0.8000	Amount \$	Units Billed	\$	Amount \$	S S Tota S S S S S S S S S S S S S S S S S S S	Linount - - - - - - - - - - - - -
October November December Total Add Extra Hote (II) (If needed) Month January Fabruary March Add Month August Soptember October November Total Total Month January Bacember Total Month January March Noth January Hatch Noth January March Noth January March Noth January March October November Soptember January March January March January March January January March January March January March January March January March January March January March January March January March January March January March January March January March January March January March January March January March January January January March January January January January January March January Janua	Units Billed Units Billed 59,961 56,866 52,711 67,770 77,3762 64,28 65,490 54,266 55,664	S - S - S - S - Rate - S 3.5700 S 3.5700 S 3.5700 S	\$ - Xmount \$ \$ 214,061 \$ 202,119 \$ 208,176 \$ 238,477 \$ 239,478 \$ 204,787 \$ 203,379 \$ 243,799 \$ 203,793 \$ 203,793 \$ 203,793 \$ 209,430	Units Billed	S - S - S - S - Rate - S 0.0000	Amount	Units Billed Transfor Units Billed 0,253 57,301 56,169 0,253 57,305 9,853 9,853 74,379 73,052 74,379 73,052 55,365 55,864	\$	Amount \$ <td>S S S S S S S S S S S S S S S S S S S</td> <td>Linount - - - - - - - - - - - - -</td>	S S S S S S S S S S S S S S S S S S S	Linount - - - - - - - - - - - - -
October November December Total Add Extra Host Here (I) (Inceded) Month January Harch April May June July August September October November Total Total January February February February February February March August September October	Units Billed Units Billed 59,961 56,866 52,711 67,770 77,3762 64,28 65,490 54,266 55,664	S S S Natwork Rate S	\$ - \$ 214.061 \$ 2244.061 \$ 2202.119 \$ 202.13 \$ 202.19 \$ 203.012 \$ 233.012 \$ 203.012 \$ 233.012 \$ 243.376 \$ 243.3769 \$ 103.7300	Units Billed	S - S - S - S - Rate - S 0.0000	Amount \$	Units Billed	\$	Amount \$ <td>S S Tota S S S S S S S S S S S S S S S S S S S</td> <td>Linount - - - - - - - - - - - - -</td>	S S Tota S S S S S S S S S S S S S S S S S S S	Linount - - - - - - - - - - - - -
October November December Total Add Extra Hote (II) (If needed) Month January Fabruary March Add Month August Soptember October November Total Total Month January Bacember Total Month January March Noth January Hatch Noth January March Noth January March Noth January March October November Soptember January March January March January March January January March January March January March January March January March January March January March January March January March January March January March January March January March January March January March January March January March January January January March January January January January January March January Janua	Units Billed Units Billed 50,961 55,866 52,711 67,212 73,022 66,400 54,266 56,866 54,640 54,266 54,640 54,266 54,640 54,266	S S S S S Network Rate S	\$ - Amount \$ \$ 214,061 \$ 202,119 \$ 203,018 \$ 203,018 \$ 203,018 \$ 2043,036 \$ 203,018 \$ 203,018 \$ 204,013 \$ 204,013 \$ 204,013 \$ 203,018 \$ 204,787 \$ 203,709 \$ 203,709 \$ 203,010 \$ 204,930 \$ 209,430 \$ 229,044	Units Billed	S - S - S - Rate - Rate - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 0.8000 S 0.8000 S 0.8000 S 0.8000	Amount \$	Units Billed Transfor Units Billed 0,253 57,301 56,169 0,253 57,305 9,853 9,853 74,379 73,052 74,379 73,052 55,365 55,864	\$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	Amount \$ \$ Amount \$ <td< td=""><td>S S S S S S S S S S S S S S S S S S S</td><td>Lmount - - - - - - - - - - - - -</td></td<>	S S S S S S S S S S S S S S S S S S S	Lmount - - - - - - - - - - - - -
October December December Total Add Extra Hoter (II) (If needed) Month January February March April May July July July July July July July Jul	Units Billed Units Billed 59,961 56,866 52,711 67,770 77,3762 64,28 65,490 54,266 55,664	S S S S S Network Rate S	\$ - Amount \$ \$ 214,061 \$ 202,119 \$ 203,018 \$ 203,018 \$ 203,018 \$ 2043,036 \$ 203,018 \$ 203,018 \$ 204,013 \$ 204,013 \$ 204,013 \$ 203,018 \$ 204,787 \$ 203,709 \$ 203,709 \$ 203,010 \$ 204,930 \$ 209,430 \$ 229,044	Units Billed	S - S - S - Rate - Rate - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 0.8000 S 0.8000 S 0.8000 S 0.8000	Amount	Units Billed Transfet Units Billed 60,253 57,301 56,869 68,133 77,302 68,133 66,985 55,395 55	\$ - \$ 1.8600 \$ 1.8600 \$ 1.8600 \$ 1.8600	Amount \$ \$ Amount \$ <td< td=""><td>S S S S S S S S S S S S S S S S S S S</td><td>Linount - - - - - - - - - - - - -</td></td<>	S S S S S S S S S S S S S S S S S S S	Linount - - - - - - - - - - - - -
October December December Total Add Extra Hoter (II) (If needed) Month January February March April May July July July July July July July Jul	Units Billed Units Billed 50,961 55,866 52,711 67,212 73,022 66,400 54,266 56,866 54,640 54,266 54,640 54,266 54,640 54,266	S S	\$ - Amount \$ \$ 214,061 \$ 202,119 \$ 203,018 \$ 203,018 \$ 203,018 \$ 2043,036 \$ 203,018 \$ 203,018 \$ 204,013 \$ 204,013 \$ 204,013 \$ 203,018 \$ 204,787 \$ 203,709 \$ 203,709 \$ 203,010 \$ 204,930 \$ 209,430 \$ 229,044	Units Billed	S - S - S - Rate - Rate - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S 0.8000 S 0.8000 S 0.8000 S 0.8000	Amount \$	Units Billed Transfet Units Billed 60,253 57,301 56,869 68,133 77,302 68,133 66,985 55,395 55	\$ \$ \$ \$ \$ Rate \$	Amount \$ \$ Amount \$ <td< td=""><td>S S S S S S S S S S S S S S S S S S S</td><td>Lmount - - - - - - - - - - - - -</td></td<>	S S S S S S S S S S S S S S S S S S S	Lmount - - - - - - - - - - - - -

Total including deduction for Low Voltage Switchgear Credit \$ 2,018,435

12. RTSR - Historical Wholesale

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO		Network		Li	ne Connectior		Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	59,961	\$ 3.610	0 \$ 216,459	60,253	\$ 0.9500 \$	57,240	60,253	\$ 2.3400	\$ 140,992	\$	198,232
February	56,616	\$ 3.610	0 \$ 204,384	57,301	\$ 0.9500 \$		57,301	\$ 2.3400	\$ 134,084	ŝ	188,520
March	56,866	\$ 3.610	0 \$ 205,286	56,866	\$ 0.9500 \$	54,023	56,866	\$ 2.3400	\$ 133,066	\$	187,089
April	52,711	\$ 3.610	0 \$ 190,287	53,149	\$ 0.9500 \$	50,492	53,149	\$ 2.3400	\$ 124,369	\$	174,860
May	67,212	\$ 3.610		66,783	\$ 0.9500 \$		68,783	\$ 2.3400	\$ 160,952	\$	224,396
June	73,770	\$ 3.610		74,379	\$ 0.9500 \$		74,379	\$ 2.3400	\$ 174,047	\$	244,707
July	73,082	\$ 3.610		73,082	\$ 0.9500 \$		73,082	\$ 2.3400	\$ 171,012	\$	240,440
August	69,128	\$ 3.610 \$ 3.610		69,583 65,965	\$ 0.9500 \$ \$ 0.9500 \$		69,583 65,965	\$ 2.3400 \$ 2.3400	\$ 162,824	\$	228,928 217.025
September October	65,490 54,266	\$ 3.610 \$ 3.610		65,965 55,365	\$ 0.9500 \$ \$ 0.9500 \$		65,965 55,365	\$ 2.3400 \$ 2.3400	\$ 154,358 \$ 129,554	\$ \$	217,025
November	58.664	\$ 3.610		58,664	\$ 0.9500 \$		58.664	\$ 2.3400	\$ 137.274	ŝ	193.005
December	64,158	\$ 3.610		65,420	\$ 0.9500 \$		65,420	\$ 2.3400	\$ 153,083	ŝ	215,232
Total	751,924	\$ 3.6	1 \$ 2,714,446	756,810	\$ 0.95 \$	5 718,970	758,810	\$ 2.34	\$ 1,775,615	\$	2,494,585
Hydro One		Network		Li	ne Connectior	1	Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	-	\$ 3.194	2 \$ -	-	\$ 0.7710 \$	· -	-	\$ 1.7493	s -	s	-
February	-	\$ 3.194	2\$ -	-	\$ 0.7710 \$	5 -	-	\$ 1.7493	\$ -	ŝ	-
March	-	\$ 3.194	2\$-	-	\$ 0.7710 \$	s -	-	\$ 1.7493	s -	\$	-
April	-	\$ 3.1943		-	\$ 0.7710 \$		-	\$ 1.7493	s -	\$	-
May	-	\$ 3.194	2\$ -	-	\$ 0.7710 \$	s -	-	\$ 1.7493	\$ -	\$	-
June		\$ 3.1943	2\$-	-	\$ 0.7710 \$	s -	-	\$ 1.7493	\$ -	\$	-
July	-	\$ 3.194		-	\$ 0.7710 \$		-	\$ 1.7493	s -	\$	-
August		\$ 3.194		-	\$ 0.7710 \$		-	\$ 1.7493	\$-	\$	-
September	-	\$ 3.194		-	\$ 0.7710 \$	5 -	-	\$ 1.7493	s -	\$	-
October		\$ 3.194		-	\$ 0.7710 \$		-	\$ 1.7493	\$-	\$	-
November	-	\$ 3.194	2\$ -	-	\$ 0.7710 \$		-	\$ 1.7493	\$ -	\$	-
December	-	\$ 3.194	2\$-	-	\$ 0.7710 \$	5 -	-	\$ 1.7493	\$ -	\$	-
Total		\$-	\$-		\$ - 5	÷ -	-	ş -	\$-	\$	-
Add Extra Host Here (I)		Network		Li	ne Connectior	1	Transfo	rmation Co	nnection	То	tal Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January		s -	s -		s - s	- 3	-	s -	s -	\$	-
February	-	s -	s -	-	s - s	s -	-	s -	s -	s	-
March		\$ -	s -	-	s - s	-		s -	s -	s	
April		\$ -	s -	-	s - s	- i		s -	s -	s	
May	-	\$ -	\$ -	-	s - s		-	\$ -	s -	ŝ	
June	-	s -	s -	-	s - s		-	š -	s -	ŝ	
July		\$ -	\$ -		s - s			\$ -	s -	š	
August		\$ -	s -	-	s - s			s -	\$ - \$ -	ŝ	
September		\$ -	\$ - \$	-	s - s			s -	\$ -	ŝ	
October	-	ф - \$-	s -	-	s - s		-	s -	s -	ŝ	-
November		э - \$-	s -	-				s -			
December	-	s -		-	\$ - 5		-		s -	\$	-
December		\$ -	\$ -	-	\$ - \$	÷ -	-	\$-	\$ -	\$	-
Total	-	\$ -	\$-	-	\$ - \$	5 -		\$-	\$-	\$	-
Total Add Extra Host Here (II)	-	\$ - Network	\$ -	- Lin	\$ - S	5 <u>-</u>	- Transfo	\$ -	\$ -		- tal Connection
	- Units Billed	\$ - Network Rate	\$ Amount	- Li Units Billed		- Amount	- Transfo Units Billed	\$ - rmation Co Rate	\$ -		- tal Connection Amount
Add Extra Host Here (II) Month	- Units Billed	Network Rate	Amount	E .1	ne Connection	Amount	- Transfo Units Billed	rmation Co	nnection Amount	То	
Add Extra Host Here (II) Month January	- Units Billed	Network Rate \$ -	Amount \$ -	E .1	Rate	Amount	- Transfo Units Billed -	rmation Co Rate \$ -	Amount \$ -	To \$	
Add Extra Host Here (II) Month January February	- Units Billed -	Network Rate \$ - \$ -	Amount \$ - \$ -	E .1	Rate	Amount	- Transfo Units Billed - -	Rate S - S -	Amount \$ - \$ -	To S S	
Add Extra Host Here (II) Month January February March	Units Billed	Network Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	E .1	ne Connection Rate \$ - \$ \$ - \$ \$ - \$	Amount	- Transfo Units Billed - -	Rate S - S - S - S - S -	Amount \$ - \$ - \$ - \$ -	То \$ \$ \$	
Add Extra Host Here (II) Month January February March April	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -	E .1	Non-section Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount	Transfo Units Billed - - -	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S -	то \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May	- - -	Network Rate \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .1	S - S \$ - S	Amount	- Transfo Units Billed - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	To \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	E .1	Connection Rate \$ - \$	Amount	- Transfo Units Billed - - - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	To \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June June July	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	E .1	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount	- Transfo Units Billed - - - - - - - - - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	T o \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July August	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ -	E .1	Connection Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$	5 5 5 5 5 5 5 5 5 5	
Add Extra Host Here (II) Month January February March Agril May June June June June June June September	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .1	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Add Extra Host Here (II) Month January February March April May June July August September October	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .1	Rate \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Add Extra Host Here (II) Month January February March April May June July August September October November	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S -	E .1	Connection Rate \$ - \$	Amount δ - δ - δ - δ - δ - δ - δ - δ -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Add Extra Host Here (II) Month January February March April May June July August September October	- - -	Network Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .1	Rate \$ - \$	Amount δ - δ - δ - δ - δ - δ - δ - δ -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	s - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Add Extra Host Here (II) Month January February March April May June July August September October November	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S -	E .1	Connection Rate \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Add Extra Host Here (II) Month January February March April May July July August September October November December	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .1	Connection Rate \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	rmation Col Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount S - S - S - S - S - S - S - S - S - S	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Add Extra Host Here (II) Month January February March April May June July August September October November December Total	- - -	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	E .1	Connection Rate \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	s - S -	Amount S - S - S - S - S - S - S - S - S - S	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May Jule July August September October October October October November December December December Detal Month January	- - - - - - - - - - - - - - - - - - -	Network Rate \$ - \$ 3.610	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connection Rate \$ \$ - \$ 0.9500	Amount 5 5 5 5 5 5 5 5 5 5 5 5 5 7 - 6 7 - 7 - 7 - 7 - 7 - 7 - 7 -	- - - - - - - - - - - - - - - - - - -	mation Co Rate \$ - \$ 2.3400	Amount S S S S S S S S S S S S S S S S S S S	то \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May July July August September October October October Total Total Month January Fobruary	- - - - - - - - - - - - - - - - - - -	Network Rato \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - Network Rato \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Ise Connection Rate \$ - \$ 0.95000 \$ 0.95000	Amount	- - - - - - - - - - - - - - - - - - -	mation Co Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ 140.992 \$ 134.084	то \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January Pebruary March April May June July August September October November December	- - - - - - - - - - - - - - - - - - -	Network Rate \$ - \$ 3.610 \$ 3.610	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connection Rate \$ \$ - \$ 0.9500 \$ 0.9500	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	mation Co Rate \$ - \$ 2.3400 \$ 2.3400	Amount S S S S S S S S S S S S S S S S S S S	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May July July August September October October October October Total Month January February March April	- - - - - - - - - - - - - - - - - - -	Network Rato \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - Network Rato \$ 3.610 \$ 3.610 \$ 3.610	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Io Connection Rate \$ \$ - \$ 0.5500 \$ 0.9500 \$ 0.9500	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 5 - 7 - 5 - 7 - 5 - 8 - 9 -	- - - - - - - - - - - - - - - - - - -	mation Co Rate \$ - \$ 2.3400 \$ 2.3400 \$ 2.3400	Amount \$ - \$ 140.992 \$ 134.084 \$ 133.066 \$ 124.369	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May Jule Jule Jule Jule Jule Jule Jule Jule	- - - - - - - - - - - - - - - - - - -	Network Rate \$ - \$ 3.610 \$ 3.610	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connection Rate \$ \$ - \$ 0.5600 \$ 0.5600 \$ 0.5600	Amount Amount Amount S Amount S Amount S Amount S Amount Amou	- - - - - - - - - - - - - - - - - - -	S - S 2.3400 S 2.3400 S 2.3400 S 2.3400 S 2.3400	Amount S S - S - S - S - S - S - S - S - S -	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May July July August September October October October October Total Month January February March April	- - - - - - - - - - - - - - - - - - -	Network Rato \$ - \$ 3.610 \$ 3.610 \$ 3.610	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connection Rate \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 5 - 7 - 5 - 6 - 7 - 5 - 7 - 5 - 7 - 5 - 8 - 7 - 5 - 7 -	- - - - - - - - - - - - - - - - - - -	S - Mathematical State - Rate S S 2.3400 S 2.3400 S 2.3400 S 2.3400 S 2.3400 S 2.3400	Amount S - S - S - S - S - S - S - S - S - S	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May July July July August September October November December December Total Total Month January February Karch April March	- - - - - - - - - - - - - - - - - - -	Network Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connocilor Rate \$ \$ - \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500	Amount 5	- - - - - - - - - - - - - - - - - - -	S - S 2.3400	Amount S S - S - S - S - S - S - S - S - S -	TO S S S S S S S S S S S S S S S S S S S	Amount - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May July July August September October October October October Total Total Month January February March April March April March April March April March April March April March April March April March April March April March April March April March April May July August September October November December March April Month January February March April March March April March March April March April March	- - - - - - - - - - - - - - - - - - -	Network Rate \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connocilor Rate \$ \$ - \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500	Amount 5	- - - - - - - - - - - - - - - - - - -	S - S 2.3400	Amount S S - S - S - S - S - S - S - S - S -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Amount - - - - - - - - - - - - -
Add Extra Host Here (II) Month January February March April May June July August September Occher November December Total Total Month January February March April March April June	- - - - - - - - - - - - - - - - - - -	Network Rato \$ -	Amount \$ - \$ 205.286 \$ 100.287 \$ 242.635 \$ 242.8326 \$ 242.8326 \$ 242.8326	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connection Rate \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500	Amount 5	- - - - - - - - - - - - - - - - - - -	S - S 2.3400	Amount S - S - S - S - S - S - S - S - S - S	TC \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May July August September October November December Total Total Month January February February April March April June June June June	- - - - - - - - - - - - - - - - - - -	Network Rate \$ -	Amount \$	Units Billed	Io Connection Rate \$ \$ - \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ \$ </td <td>Amount Amount Amount S Amount S Amount S Amount S Amoun</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>S - S 2.3400 S 2.3400</td> <td>Amount S S - S - S - S - S - S - S - S - S -</td> <td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Amount</td>	Amount Amount Amount S Amount S Amount S Amount S Amoun	- - - - - - - - - - - - - - - - - - -	S - S 2.3400	Amount S S - S - S - S - S - S - S - S - S -	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May June July August September October October November December Total Total Month January February March April March April June June June June Cotober Cotober Cotober August September October Cotober	- - - - - - - - - - - - - - - - - - -	Network Rate \$ - \$ 3.610 \$ 3.610 \$ 3.610 \$ 3.610	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Io Connection Rate \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500 \$ \$ 0.9500	Amount 5 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 2.3400 S 2.3400	Amount S - S - S - S - S - S - S - S - S - S	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
Add Extra Host Here (II) Month January February March April May July July July August September October November December Total Total Month January February Hebruary Hebruary March April May June July June July August September	Units Billed 59,961 56,616 56,866 52,711 167,212 73,770 73,082 69,128 65,400	Network Rate \$ - >>	Amount \$	Units Billed	Io Connection Rate \$ \$ - \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ 0.5500 \$ \$ </td <td>Amount Amount Amount Amount S Amount S Amou</td> <td>Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 69.583 65.965</td> <td>S - S 2.3400 S 2.3400</td> <td>Amount S S - S - S - S - S - S - S - S - S -</td> <td>10 S S S S S S S S S S S S S S S S S S S</td> <td>Amount - - - - - - - - - - - - - - - - - - -</td>	Amount Amount Amount Amount S Amount S Amou	Transfo Units Billed 60.253 57.301 56.866 53.149 68.783 74.379 73.082 69.583 65.965	S - S 2.3400	Amount S S - S - S - S - S - S - S - S - S -	10 S S S S S S S S S S S S S S S S S S S	Amount - - - - - - - - - - - - - - - - - - -
Add Extra Host Here (II) Month Jaruany February March April May June June July August September October November Total Total Month Jaruary February March April May June July August September October October October	- - - - - - - - - - - - - - - - - - -	Network Rate \$ -	Amount \$	Units Billed	Io Connection Rate \$ \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 0.5000 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 <td< td=""><td>Amount Amount Amount Amount Amount S7,240 S7,240 S4,436 S4,023 S4,023 S64,023 S65,731 S55,731 S55,731 S55,731 S55,731 S62,149</td><td>- - - - - - - - - - - - - - - - - - -</td><td>mailon GC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount Amount S - S - S - S - S - S - S - S - S - S</td><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount - - - - - - - - - - - - -</td></td<>	Amount Amount Amount Amount Amount S7,240 S7,240 S4,436 S4,023 S4,023 S64,023 S65,731 S55,731 S55,731 S55,731 S55,731 S62,149	- - - - - - - - - - - - - - - - - - -	mailon GC Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount Amount S - S - S - S - S - S - S - S - S - S	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - -
Add Extra Host Here (II) Month Jaruaay Februaay March April May July July August September October November December Total Month Jaruaay Februaay March April March April May June July August September October November December	Units Billed 59,961 56,616 56,616 56,616 56,616 56,616 56,616 56,7211 73,770 73,082 69,128 65,406 54,266 54,266 54,266	Network Rate \$ -	Amount \$ - \$ 216.459 \$ 226.310 \$ 249.552 \$ 249.552 \$ 231.610	Units Billed	Io Connection Rate \$ \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 0.5000 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 2 \$ 0.5500 <td< td=""><td>Amount Amount Amount Amount Amount S7,240 S7,240 S4,436 S4,023 S4,023 S64,023 S65,731 S55,731 S55,731 S55,731 S55,731 S62,149</td><td>- - - - - - - - - - - - - - - - - - -</td><td>mailcon GCC Rate \$</td><td>Amount Amount S - S - S - S - S - S - S - S - S - S</td><td>10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td><td>Amount - - - - - - - - - - - - -</td></td<>	Amount Amount Amount Amount Amount S7,240 S7,240 S4,436 S4,023 S4,023 S64,023 S65,731 S55,731 S55,731 S55,731 S55,731 S62,149	- - - - - - - - - - - - - - - - - - -	mailcon GCC Rate \$	Amount Amount S - S - S - S - S - S - S - S - S - S	10 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount - - - - - - - - - - - - -

Total including deduction for Low Voltage Switchgear Credit \$ 2,494,585

13. RTSR - Current Wholesale

Page 30 of 56

Incentive Regulation Model for 2019 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2019 Uniform Transmission Rates are applied against historical 2017 transmission units.

		Network		Lir	ne Connection	n	Transfo	rmation Cor	nection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount
January	59,961	\$ 3.6100	\$ 216,459	60,253	\$ 0.9500	\$ 57,240	60,253	\$ 2.3400	\$ 140,992	s	198,232
February	56,616		\$ 204,384	57,301	\$ 0.9500		57,301	\$ 2.3400	\$ 134,084	ŝ	188,520
March	56,866	\$ 3.6100	\$ 205,286	56,866	\$ 0.9500 \$	\$ 54,023	56,866	\$ 2.3400	\$ 133,066	\$	187,089
April	52,711	\$ 3.6100	\$ 190,287	53,149	\$ 0.9500		53,149	\$ 2.3400	\$ 124,369	\$	174,860
May	67,212		\$ 242,635		\$ 0.9500			\$ 2.3400	\$ 160,952	s	224,396
June	73,770 73,082		\$ 266,310 \$ 263,826	74,379 73.082	\$ 0.9500 \$ \$ 0.9500 \$		74,379 73.082	\$ 2.3400 \$ 2.3400	\$ 174,047 \$ 171.012	s	244,707 240,440
July August	73,082 69,128		\$ 263,826 \$ 249,552	73,082 69,583	\$ 0.9500 \$ \$ 0.9500 \$		73,082 69,583	\$ 2.3400 \$ 2.3400	\$ 171,012 \$ 162,824	s s	240,440 228,928
September	65,490		\$ 249,552 \$ 236,419	65,965	\$ 0.9500 \$		65,965	\$ 2.3400 \$ 2.3400	\$ 154,358	s	228,928
October	54.266	\$ 3.6100	\$ 195,900	55.365	\$ 0.9500	5 52,597	55.365	\$ 2.3400	\$ 129,554	s	182,151
November	58,664	\$ 3.6100	\$ 211,777	58,664	\$ 0.9500		58,664	\$ 2.3400	\$ 137,274	ŝ	193,005
December	64,158	\$ 3.6100	\$ 231,610	65,420	\$ 0.9500		65,420	\$ 2.3400	\$ 153,083	\$	215,232
Total	751,924		\$ 2,714,446	756,810			758,810		\$ 1,775,615	\$	2,494,585
Hydro One		Network		Lin	e Connection	n	Transfo	rmation Cor	nnection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	nount
January	-	\$ 3.1942	s -	-	\$ 0.7710	s -	-	\$ 1.7493		s	-
February	-	\$ 3.1942	\$ -	-	\$ 0.7710		-	\$ 1.7493	s -	\$	-
March	-	\$ 3.1942	s -	-	\$ 0.7710		-	\$ 1.7493	s -	\$	-
April	-	\$ 3.1942	s -	-	\$ 0.7710		-	\$ 1.7493	s -	\$	-
May	-	\$ 3.1942	s -	-	\$ 0.7710	5 -	-	\$ 1.7493	s -	\$	-
June	-	\$ 3.1942	s -		\$ 0.7710	5 -	-	\$ 1.7493	s -	\$	-
July	-	\$ 3.1942	s -		\$ 0.7710	5 -	-	\$ 1.7493	s -	\$	-
August	-	\$ 3.1942	s -	-	\$ 0.7710	5 -	-	\$ 1.7493	s -	\$	-
September	-	\$ 3.1942	s -		\$ 0.7710		-	\$ 1.7493	s -	\$	-
October	-	\$ 3.1942	s -		\$ 0.7710		-	\$ 1.7493	s -	s	-
November		\$ 3.1942	s -	-	\$ 0.7710		-	\$ 1.7493	s -	s	-
December	-	\$ 3.1942	\$-	-	\$ 0.7710	ş -	-	\$ 1.7493	\$ -	\$	-
Total		\$-	\$-		\$ - 5	ş -	-	\$-	\$-	\$	-
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfo	rmation Cor	nnection	Total C	onnection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	nount
January	-	\$-	s -	-	s - :		-	s -	s -	s	-
February	-	\$-	\$ -	-	\$ - \$	5 -	-	\$ -	\$-	\$	-
March	-		s -		\$ - \$		-	\$ -	s -	\$	-
April	-	\$ -	s -	-	\$ - \$	s -	-	\$ -	s -	\$	-
May	-	\$ -	s -	-	\$ - 5	s -	-	\$ -	s -	\$	-
June	-	\$ -	\$ -	-	\$ - 5	s -	-	\$ -	\$ -	\$	-
July	-	\$ -	s -		\$ - 5			\$ -	s -	s	-
August	-	\$ -	\$ -	-	\$ - 5	s -	-	\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ - 5	s -	-	\$ -	\$ -	\$	-
October	-	\$ -	\$ -	-	\$ - 5	s -	-	\$ -	\$ -	\$	-
		\$ -	s -	-	s - s	s -	-	s -	s -	s	-
November	-				s - :			s -	s -	s	
November December	-	s -	s -								
December	-	\$ -	\$ -	-	\$ - :	-	-	y -	s -		
	-	\$ - \$ -	\$ - \$ -		s - :		-	\$ -	s -	\$	-
December	-		-	-	-	ş -	- Transfo		\$ -	\$	- onnection
December Total	- - - Units Billed	\$-	-	-	\$ - 3	ş -	- Transfo Units Billed	\$ -	\$ -	\$ Total C	- onnection nount
December Total Add Extra Host Here () Month January	- - Units Billed	\$ - Network Rate \$ -	\$ Amount \$	- Lin Units Billed -	\$ - S ne Connection Rate \$ - S	δ - Amount δ -	- Transfo Units Billed -	\$ - rrmation Cor Rate \$ -	\$ - Intection Amount \$ -	S Total C An S	
December Total Add Extra Host Here () Month January February	- - - Units Billed -	\$ - Network Rate \$ - \$ -	\$ - Amount \$ - \$ -	- Lin Units Billed -	\$ - S ne Connection Rate \$ - S \$ - S	δ - Amount δ - δ -	- Transfo Units Billed - -	\$ - rmation Cor Rate \$ - \$ -	\$ - Intection Amount \$ - \$ -	S Total C An S S	
December Total Add Extra Host Here () Month January February March	- - - - - Units Billed - -	\$ - Network Rate \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ -	- Lin Units Billed - -	\$ - \$ ne Connection Rate \$ - \$ \$ - \$ \$ - \$	δ - Amount δ - δ - δ - δ -	- Transfo Units Billed - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ -	\$ - mection Amount \$ - \$ - \$ - \$ - \$ -	S Total C An S S S	
December Total Add Extra Host Here () Month January February March April	- - - - - - - - -	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ -	Lir Units Billed - - -	\$ - \$ e Connection Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	5 - Amount 5 - 5 - 5 - 5 -	- Transfo Units Billed - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Inection Amount \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An S S S S	
December Total Add Extra Host Here () Month January February March April May	- - - - - - - - - - -	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Units Billed - - - -	\$ - \$ ne Connection Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- Transfo Units Billed - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - Inection Amount S - S - S - S - S - S - S -	S Total C An S S S S S S	
December Total Add Extra Host Here () Month Januany Februany March April May June	- - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lir Units Billed - - - - - -	\$ - \$ Rate \$ - \$ \$ - \$ - \$ \$ - \$ -	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- Transfo Units Billed - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - mection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An S S S S S S S S S	
December Total Add Extra Host Here () Month January February March April May June July	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Units Billed - - - - - -	\$ - \$ ne Connection Rate \$ - \$ \$ - \$ - \$ \$ - \$ -	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- Transfo Units Billed - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - mection Amount \$ - \$ -	S Total C An S S S S S S S S S S S S	
December Total Add Extra Host Hore () Month January February March April May June July June July	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ -	- Units Billed - - - - - - - - - - - -	S - S Te Connection Rate S - S S	\$ - Amount - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- Transfo Units Billed - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January February March April May June July August September	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ -	- Lin Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ Rate \$ - \$ -	δ	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Insection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January February March April May June July August	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ -	- Lin Units Billed - - - - - - - - - - - - - - - - - - -	S - S Te Connection Rate S - S S	δ	- Transfo Units Billed - - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January February March April May June July August September	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S The Connection Rate S - S S	δ	Transio Units Billed - - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Insection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S Total C An S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January February March April May June June Juny August September October	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ te Connection Rate \$ - \$ \$ - \$ - \$ \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	δ	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	S - rmation Con Rate S - S	S - Amount S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	S Total C An S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January February March April May June July August September October November	- 	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S The Connection Rate S - S S	\$ - Amount - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transfo Units Billed - - - - - - - - - - - - - - - - - - -	\$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - Inaction Amount S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -	S Total C Ar S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January March April May June July August September October November	- 	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lin Units Billed - - - - - - - - - - - - - - - - - - -	\$ - \$ to Connection Rate \$ - \$ \$ - \$ - \$ \$ - \$	S - Amount 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 -		\$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ -	S Total C Ar S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January Pebruary March April May July July August September October Noember December December	Units Billed	\$ - Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- Lin Units Billed - - - - - - - - - - - - - - - - - - -	\$ - 2 Rate \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2	S - Amount 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 - S - 5 -		\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ -	S Total C Ar S S S S S S S S S S S S S S S S S S	nount - - - - - - - - - - - - - - - - - - -
December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January	- - - - - - - - - - - - - - - - - - -	\$ - Notwork Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - 2 Io Connection Rate Rate 2 2 \$ - 2 2 \$ - 2 2 2 \$ - 2 3 - 2 \$ - 2 5 - 2 \$ - 2 5 - 2 \$ - 2 5 - 2 \$ - 2 5 - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2	\$ - Amount - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - rmation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ - \$ 140.992	S Total C An S S S S S S S S S S S S S S S S S S	nount
December Total Add Extra Host Hore () Month January March April Mary July July August September October November December Total Total Month January February	- - - - - - - - - - - - - - - - - - -	\$ - Notwork Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - 1 to Connection Rate Rate 5 - 2 \$ - 2 5 - 2 \$ - 2 5 3 5 2 5 3 5 2 5 3 5 3 5 2 5	\$ - Amount 5 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 7 - 6 - 7 - 6 - 7 - 6 57,240 5 54,436	- - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ - \$ 140.943	S Total C Arr S S S S S S S S S S S S S S S S S S	rount - - - - - - - - - - - - - - - - - - -
December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January February March	- - - - - - - - - - - - - - - - - - -	\$ - Notwork Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ - \$ \$ - \$ - \$ \$ 2 16,459 \$ 2 205,243	- Units Billed - - - - - - - - - - - - - - - - - - -	S - : Io Connection Rate Rate S - : S - : : : S - : : : : S - : <th:< th=""></th:<>	\$ - Amount \$ \$ - \$ 57,240 \$ 54,436 \$ 54,023	- - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ - \$ 140.992 \$ 133.064	S Total C An S S S S S S S S S S S S S S S S S S	nount - - - - - - - - - - - - - - - - - - -
December Total Add Extra Host Hore () Month January March Agril May June July August September October November December Total Total Month January February March	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - 1 Rate \$ - 1 \$ - 1 2 \$ - 1 2 \$ - 1 2 \$ - 1 2 \$ - 2 5 - 2 \$ - 2 5 - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ - 2 \$ 0.95 \$ 0.95 \$ 0.95 \$	δ - Amount 5 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 6 - 6 - 6 54,436 5 54,023 5 50,024	- - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ 2.34 \$ 2.34 \$ 2.34	\$ - Amount - \$ 140.992 \$ 134.084 \$ 124.369	S Total C Arr S S S S S S S S S S S S S S S S S S	nount - - - - - - - - - - - - - - - - - - -
December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January February March April March April Month	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 2 <t< td=""><td>- Units Billed - - - - - - - - - - - - - - - - - - -</td><td>S - : Rate S - : S - : : : S - : <th:< th=""> <th:< th=""> : :</th:<></th:<></td><td>\$ - Amount \$ \$ - \$ 57.240 \$ 54.436 \$ 50.492 \$ 50.492 \$ 50.492 \$ 50.492 \$ 50.492</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>\$ - Amount \$ \$ - \$ 140.992 \$ 140.992 \$ 133.066 \$ 160.952</td><td>S Total C An S S S S S S S S S S S S S S S S S S</td><td></td></t<>	- Units Billed - - - - - - - - - - - - - - - - - - -	S - : Rate S - : S - : : : S - : <th:< th=""> <th:< th=""> : :</th:<></th:<>	\$ - Amount \$ \$ - \$ 57.240 \$ 54.436 \$ 50.492 \$ 50.492 \$ 50.492 \$ 50.492 \$ 50.492	- - - - - - - - - - - - - - - - - - -	\$ - rmation Cor Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - Amount \$ \$ - \$ 140.992 \$ 140.992 \$ 133.066 \$ 160.952	S Total C An S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January March April May June July August September October November December Total Total Month January February March April March April Month January February March April March April Month March April March	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - : Rate Rate \$ - : \$ - : : \$ - : : : \$ - : : : : \$ - : </td <td>S - S - S - S - S - S - S - S -</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>s - rmation Cor Rate S - Rate 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34</td> <td>\$ - Amount \$ \$ - \$ 140.992 \$ 134.084 \$ 132.066 \$ 124.369 \$ 124.4369 \$ 174.047</td> <td>S Total C Arr S S S S S S S S S S S S S S S S S S</td> <td></td>	S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	s - rmation Cor Rate S - Rate 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34	\$ - Amount \$ \$ - \$ 140.992 \$ 134.084 \$ 132.066 \$ 124.369 \$ 124.4369 \$ 174.047	S Total C Arr S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January March April May June July August September October November December Total Total Month January February March April March April Month January February March April March April Month March April March	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		S - : Rate S - : S - : : : S - : <th:< th=""> <th:< th=""> : :</th:<></th:<>	S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	s - rmation Cor Rate S - Rate 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34	\$ - Amount \$ \$ - \$ 140.992 \$ 134.084 \$ 132.066 \$ 124.369 \$ 124.4369 \$ 174.047	S Total C An S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Hore () Month January February March April May June July August September October November December Total Total Month January February March April March April January February March April January March January June June	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 2 <t< td=""><td></td><td>\$ - : Rate Rate \$ - : \$ - : : \$ - : : : \$ - : : : : \$ - :<!--</td--><td>\$ - Amount \$ \$ - \$ 57.240 \$ 54.436 \$ 50.492 \$ 63.444 \$ 70.660 \$ 69.428</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td><td>\$ - Amount \$ \$ - \$ 140.992 \$ 133.066 \$ 124.369 \$ 160.952 \$ 17.042</td><td>S Total C Ar S S S S S S S S S S S S S S S S S S</td><td></td></td></t<>		\$ - : Rate Rate \$ - : \$ - : : \$ - : : : \$ - : : : : \$ - : </td <td>\$ - Amount \$ \$ - \$ 57.240 \$ 54.436 \$ 50.492 \$ 63.444 \$ 70.660 \$ 69.428</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td> <td>\$ - Amount \$ \$ - \$ 140.992 \$ 133.066 \$ 124.369 \$ 160.952 \$ 17.042</td> <td>S Total C Ar S S S S S S S S S S S S S S S S S S</td> <td></td>	\$ - Amount \$ \$ - \$ 57.240 \$ 54.436 \$ 50.492 \$ 63.444 \$ 70.660 \$ 69.428	- - - - - - - - - - - - - - - - - - -	\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - Amount \$ \$ - \$ 140.992 \$ 133.066 \$ 124.369 \$ 160.952 \$ 17.042	S Total C Ar S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Hore () Month January February March Agril May July August September October October December July Junuary February March April May June July June July	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 206,302	- Units Billed	\$ - : Rate Rate \$ - : \$ - : : \$ - : : : \$ - : : : : \$ - : </td <td>\$ - Amount \$ \$ - >\$ - - >\$ - - >\$ -<</td> <td>- - - - - - - - - - - - - - - - - - -</td> <td>s - rmation Cor Rate \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td> <td>\$ - Amount \$ \$ - \$ 140,992 \$ 143,084 \$ 124,369 \$ 174,047 \$ 174,047 \$ 176,282 \$ 162,824</td> <td>S Total C An S S S S S S S S S S S S S</td> <td></td>	\$ - Amount \$ \$ - >\$ - - >\$ - - >\$ -<	- - - - - - - - - - - - - - - - - - -	s - rmation Cor Rate \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - Amount \$ \$ - \$ 140,992 \$ 143,084 \$ 124,369 \$ 174,047 \$ 174,047 \$ 176,282 \$ 162,824	S Total C An S S S S S S S S S S S S S	
December Total Add Extra Host Hore () Month January February March April May July July August September October November December Total Total Month January February March April Jaruary February March April July Jaruary February March April July Jul	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 2 <t< td=""><td></td><td>S -</td><td>S - Amount - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Amount - S 50,492 S 50,492 S 63,444 S 70,660 S 66,104 S 66,264 S 66,264</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td><td>\$ - Amount \$ \$ - \$ 140,992 \$ 140,992 \$ 140,992 \$ 140,992 \$ 140,992 \$ 17,017 \$ 164,858 \$ 154,858</td><td>S Total C An S S S S S S S S S S S S S</td><td></td></t<>		S -	S - Amount - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Amount - S 50,492 S 50,492 S 63,444 S 70,660 S 66,104 S 66,264 S 66,264	- - - - - - - - - - - - - - - - - - -	\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - Amount \$ \$ - \$ 140,992 \$ 140,992 \$ 140,992 \$ 140,992 \$ 140,992 \$ 17,017 \$ 164,858 \$ 154,858	S Total C An S S S S S S S S S S S S S	
December Total Add Extra Host Hare () Month January Harch April May July August September October Total Month January February March April Month January February March April Month January February March April July June July June July September October	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 2426,830		\$ - : Rate Rate : \$ - : : \$ - : : : \$ - : <th:< th=""> : :<td>\$ - Amount 5 5 - 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 6 5 6<td>- - - - - - - - - - - - - - - - - - -</td><td>s - Rato S S - S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 </td><td>\$ - Amount \$ \$ - \$ 140,992 \$ 174,0452 \$ 174,0452 \$ 162,824 \$ 162,824 \$ 123,564</td><td>S Total C Ar S S S S S S S S S S S S S S S S S S</td><td></td></td></th:<>	\$ - Amount 5 5 - 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 6 5 6 <td>- - - - - - - - - - - - - - - - - - -</td> <td>s - Rato S S - S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 </td> <td>\$ - Amount \$ \$ - \$ 140,992 \$ 174,0452 \$ 174,0452 \$ 162,824 \$ 162,824 \$ 123,564</td> <td>S Total C Ar S S S S S S S S S S S S S S S S S S</td> <td></td>	- - - - - - - - - - - - - - - - - - -	s - Rato S S - S S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - Rate 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34 S 2.34	\$ - Amount \$ \$ - \$ 140,992 \$ 174,0452 \$ 174,0452 \$ 162,824 \$ 162,824 \$ 123,564	S Total C Ar S S S S S S S S S S S S S S S S S S	
December Total Add Extra Host Here () Month January March April May June July August September October November December Total Total Month January March April March January March Agril June June June June June March September	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 2 <t< td=""><td></td><td>S -</td><td>S - Amount - S 5/1,240 S 5/4,436 S 50,492 S 63,444 S 70,660 S 62,697 S 52,597 S 52,5731</td><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td><td>\$ - Amount \$ \$ - \$ 133,066 \$ 140,992 \$ 17,012 \$ 17,012 \$ 17,042 \$ 154,358</td><td>S Total C An S S S S S S S S S S S S S</td><td>nount - - - - - - - - - - - - - - - - - - -</td></t<>		S -	S - Amount - S 5/1,240 S 5/4,436 S 50,492 S 63,444 S 70,660 S 62,697 S 52,597 S 52,5731	- - - - - - - - - - - - - - - - - - -	\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - Amount \$ \$ - \$ 133,066 \$ 140,992 \$ 17,012 \$ 17,012 \$ 17,042 \$ 154,358	S Total C An S S S S S S S S S S S S S	nount - - - - - - - - - - - - - - - - - - -
December Total Add Extra Host Here () Month January February March April May June July August September October November December Total Total Month January February March April Jaruary February March April June June June June June September June June June June Month January March April Month January March April June J	- - - - - - - - - - - - - - - - - - -	\$ - Network Rate \$ - \$ 3.61 \$ 3.61 \$ 3.61 \$ 3.61	\$ - Amount \$ \$ - > 2 <t< td=""><td>Units Billed</td><td>S -</td><td>\$ - Amount - \$ - > - <t< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td><td>\$ - Amount \$ \$ - \$ 140,992 \$ 133,066 \$ 124,369 \$ 160,952 \$ 171,012 \$ 164,358 \$ 137,274 \$ 153,083</td><td>S Total C An S S S S S S S S S S S S S</td><td></td></t<></td></t<>	Units Billed	S -	\$ - Amount - \$ - > - <t< td=""><td>- - - - - - - - - - - - - - - - - - -</td><td>\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34</td><td>\$ - Amount \$ \$ - \$ 140,992 \$ 133,066 \$ 124,369 \$ 160,952 \$ 171,012 \$ 164,358 \$ 137,274 \$ 153,083</td><td>S Total C An S S S S S S S S S S S S S</td><td></td></t<>	- - - - - - - - - - - - - - - - - - -	\$ - Rate \$ \$ - \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34 \$ 2.34	\$ - Amount \$ \$ - \$ 140,992 \$ 133,066 \$ 124,369 \$ 160,952 \$ 171,012 \$ 164,358 \$ 137,274 \$ 153,083	S Total C An S S S S S S S S S S S S S	

Total including deduction for Low Voltage Switchgear Credit \$ 2,494,585

14. RTSR - Forecast Wholesale

Incentive Regulation Model for 2019 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	115.231.745		818.145	30.1%	818.074	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	46.337.213		296,558	10.9%	296.532	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2,7527		378.413	1.041.657	38.4%	1.041.566	2.7525
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7527		195,977	539,466	19.9%	539,419	2.7525
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	600,477		3,843	0.1%	3,843	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0316		7,390	15,014	0.6%	15,012	2.0314
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115.231.745		737.483	29.5%	736.355	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46.337.213		278.023	11.1%	277.598	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512		378.413	965,407	38.6%	963,930	2.5473
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5512		195,977	499,977	20.0%	499,211	2.5473
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,603	0.1%	3,597	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8830		7,390	13,915	0.6%	13,894	1.8801
The purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	115,231,745		818.074	30.1%	818.074	0.0071
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	46.337.213		296,532	10.9%	296,532	0.0064
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7525		378,413	1,041,566	38.4%	1,041,566	2.7525
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7525		195,977	539,419	19.9%	539,419	2.7525
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	600,477		3,843	0.1%	3,843	0.0064
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0314		7,390	15,012	0.6%	15,012	2.0314
The purpose of this table is to update the re-aligned	RTS Connection Rates to recover future wholesale connection costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064	115,231,745		736,355	29.5%	736,355	0.0064
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	46,337,213		277,598	11.1%	277,598	0.0060
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473		378,413	963,930	38.6%	963,930	2.5473
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473		195,977	499,211	20.0%	499,211	2.5473
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	600,477		3,597	0.1%	3,597	0.0060
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801		7,390	13,894	0.6%	13,894	1.8801

15. RTSR Rates to Forecast

Incentive Regulation Model for 2019 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2018 values and will be updated by OEB staff at a later date.

Price Escalator	1.20%	Productivity Factor	0.00%	# of Residential Customers (approved in the last CoS)		Effective Year of Residential Rate Design Transition (yyyy)	2016	
Choose Stretch Factor Group		Price Cap Index	0.00%	Billed kWh for Residential Class (approved in the last CoS)	126 660 107	OEB-approved # of Transition Years	5	
Associated Stretch Factor Value	ed Stretch Factor Value 0.00% Rate Design Transition Years Left		2					
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	23.16		0.0089		0.00%	26.57	0.0045	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.19		0.0145		0.00%	25.19	0.0145	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	139.96		2.5777		0.00%	139.96	2.5777	
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	518.85		2.7398		0.00%	518.85	2.7398	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.53		0.0122		0.00%	10.53	0.0122	
STREET LIGHTING SERVICE CLASSIFICATION	3.09		12.4552		0.00%	3.09	12.4552	
microFIT SERVICE CLASSIFICATION	5.4					5.4		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	23.1600	3,831,127	77.3%	11.4%	3.41	88.6%	26.57	4,395,209
Current Residential Variable Rate (inclusive of R/C adj.)	0.0089	1,127,275	22.7%			11.4%	0.0045	569,970
		4,958,402						4,965,180

 $^{\rm 1}$ These are the residential rates to which the Price Cap Index will be applied to. Wheeling Service Rate will be adjusted for PCI on Sheet 19.

16. Rev2Cost_GDPIPI

Page 33 of 56

Incentive Regulation Model for 2019 Filers

0.57

\$

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges		Proposed
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of		Ν	/lay 1, 2018
Off-Peak		\$/kWh	0.0650
Mid-Peak	4	\$/kWh	0.0940
On-Peak	6	\$/kWh	0.1320

Debt Retirement Charge (DRC)		
Debt Retirement Charge (DRC)	\$/kWh	0.0000

Smart Meter Entity Charge (SME) Smart Meter Entity Charge (SME)

Incentive Regulation Model for 2019 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below. In column A, the rate rider descriptions must begin with "Rate Rider for". In column B, choose the associated unit from the drop-down menu. In column C, enter the rate. All rate riders with a "S" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column C, enter the rate, date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order). In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

- effective until
- effective until

GENERAL SERVICE GREATER THAN 1.000 KW SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

	 effective until 	
	- effective until	
	 effective until 	
	 effective until 	
	- effective until	
	 effective until 	

- effective until - effective until

STREET LIGHTING SERVICE CLASSIFICATION

	- effective until
	- effective until
	- effective until
	 effective until
	- effective until
	- effective until

microFIT SERVICE CLASSIFICATION

- effective until	
- effective until	

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	26.57
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	0.27
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	\$	0.57
effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Service based rate order	Ψ/ΙΚΨΥΠ	0.0000
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064 (0.00005)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	\$	0.57
effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	(0.0002)
service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0258)
service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2019

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0274)
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kWh	(0.0001)
service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.1246)
service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5 4 0

\$

Page 42 of 56

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Date: Convine Charges refer to convine provided by a distributor to retailars or systematic related to the symply of compatible electricity

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the su	ipply of competitive	electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact to a residential customers to a consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to section 3.2.3 of the Chapter 3 Filing Requirements For Electricity Distribution Rate Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2017 of \$0.1101/kWh (IESO's Monthly Market Report for May 2017, page 22) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class. 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table	1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	219,000	500		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0431	1.0431	1,095,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	150			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0431	1.0431	245,280	560		4,000
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	285			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0431	1.0431	1,500			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	750			
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0431	1.0431	2,000			
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

						Sul	o-Total					Total	
RATE CLASSES / CATEGORIES	Units	A			В			С			Total Bill		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.61	2.0%	\$	2.34	7.2%	\$	2.34	5.5%	\$	2.45	2.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	4.60	7.4%	\$	4.60	5.2%	\$	4.83	1.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	-	0.0%	\$	(366.70)	-18.9%	\$	(368.75)	-8.0%	\$	(416.69)	-1.2%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPF	kW	\$	-	0.0%	\$	(1,300.50)	-13.3%	\$	(1,310.75)	-5.7%	\$	(1,481.15)	-0.9%
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	-	0.0%	\$	0.35	2.8%	\$	0.35	2.4%	\$	0.39	1.2%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	-	0.0%	\$	463.40	2.4%	\$	461.66	2.2%	Ş	521.68	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.66	10.1%	\$	3.31	12.2%	\$	3.31	10.6%	\$	3.48	5.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(2.61)	-6.9%	\$	0.84	2.1%	\$	0.84	1.4%	\$	0.88	0.4%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.61	2.0%	\$	(0.37)	-1.0%	\$	(0.37)	-0.8%	\$	(0.41)	-0.3%
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION - Non-RPP (Retaile	kWh	\$	-	0.0%	\$	(2.60)	-3.6%	\$	(2.60)	-2.7%	\$	(2.94)	-0.8%
					1								
					1								

Consumption	750 kWh												
Demand	- kW												
Current Loss Factor	1.0431												
Proposed/Approved Loss Factor	1.0431												
			B-Approved					Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	23.16	1	\$	23.16	\$	26.57	1	\$	26.57	\$	3.41	14.
Distribution Volumetric Rate	\$	0.0089	750	\$	6.68	\$	0.0045	750	\$	3.38	\$	(3.30)	-49.
DRP Adjustment			750		-			750	\$	-	\$	-	
Fixed Rate Riders	\$	0.41	1	\$	0.41	\$	0.91	1	\$	0.91	\$	0.50	121.
Volumetric Rate Riders	\$	0.0007	750		0.53	\$	0.0007	750		0.53	\$	-	0.
Sub-Total A (excluding pass through)	1.			\$	30.77				\$	31.38		0.61	1.
Line Losses on Cost of Power	\$	0.0820	32	\$	2.65	\$	0.0820	32	\$	2.65	\$	-	0.
Total Deferral/Variance Account Rate	-\$	0.0026	750	\$	(1.95)	\$	-	750	\$	-	\$	1.95	-100.
Riders					· · /								
CBR Class B Rate Riders	\$	0.0003	750	\$	0.23	\$	-	750	\$	-	\$	(0.23)	-100
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	-	750	\$	-			750	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.
													-
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	32.27				\$	34.60	\$	2.34	7.
Sub-Total A)		0.0074	700	<u>^</u>	5.55		0.0074	700	•		•		
RTSR - Network	\$	0.0071	782	\$	5.55	\$	0.0071	782	\$	5.55	\$	-	0.
RTSR - Connection and/or Line and	\$	0.0064	782	\$	5.01	\$	0.0064	782	\$	5.01	\$	-	0.
Transformation Connection													
Sub-Total C - Delivery (including Sub-				\$	42.83				\$	45.16	\$	2.34	5.
Total B) Wholesale Market Service Charge													
(WMSC)	\$	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	\$	-	0.
Rural and Remote Rate Protection													
(RRRP)	\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	\$	-	0.
Standard Supply Service Charge	\$	0.25	1	\$	0.25	s	0.25	1	\$	0.25	¢		0.
TOU - Off Peak	э \$	0.25	488	э \$	31.69		0.25	488	э \$	31.69		-	0.
TOU - Mid Peak	э \$	0.0850	400	э \$	11.99	э S	0.0850	400	э \$	11.99		-	0.
TOU - On Peak	э \$	0.0940	120		17.82	э S	0.0940		э \$	17.82			0.
	\$	0.1320	135	à	17.82	Þ	0.1320	135	ð	17.82	φ	-	0.
Total Bill on TOLL (before Toxoo)				ŝ	107.62				¢	109.96	¢	2.33	2.
Total Bill on TOU (before Taxes) HST		13%		ຈ \$	107.62		13%		⊅ \$	109.96		0.30	2.
8% Rebate		8%		э \$	(8.61)		8%		ծ Տ	(8.80)		(0.19)	Ζ.
Total Bill on TOU		8%		ې \$			0%		э \$. ,			0
				ф.	113.00				ð.	115.45	Ф	2.45	2.

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSI	IFICATION

RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current O			Proposed	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.19		\$ 25.19		1	\$ 25.19		0.00%
Distribution Volumetric Rate	\$ 0.0145	2000		\$ 0.0145	2000			0.00%
Fixed Rate Riders	\$ 3.99	1	\$ 3.99	\$ 3.99	1	\$ 3.99		0.00%
Volumetric Rate Riders	\$ 0.0005	2000		\$ 0.0005	2000			0.00%
Sub-Total A (excluding pass through)			\$ 59.18			\$ 59.18		0.00%
Line Losses on Cost of Power	\$ 0.0820	86	\$ 7.07	\$ 0.0820	86	\$ 7.07	\$-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0026	2,000	\$ (5.20)	s -	2.000	\$-	\$ 5.20	-100.00%
Riders	• • • • • • • • • • • • • • • • • • • •		φ (0.20)	Ψ -		Ψ -	φ 5.20	
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$-	2,000	\$-	\$ (0.60)	-100.00%
GA Rate Riders	\$ -	2,000	\$-	\$-	2,000	\$-	\$-	
Low Voltage Service Charge	\$ -	2,000	\$-		2,000	\$-	\$-	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$-	0.00%
	φ 0.57	'	φ 0.57	\$ 0.57		φ 0.57	φ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$-	\$-	1	\$-	\$-	
Additional Volumetric Rate Riders		2,000	\$-	\$-	2,000	\$-	\$ -	
Sub-Total B - Distribution (includes			\$ 62.22			\$ 66.82	\$ 4.60	7.39%
Sub-Total A)						• • • • •	• ••••	
RTSR - Network	\$ 0.0064	2,086	\$ 13.35	\$ 0.0064	2,086	\$ 13.35	\$-	0.00%
RTSR - Connection and/or Line and	\$ 0.0060	2,086	\$ 12.52	\$ 0.0060	2,086	\$ 12.52	s -	0.00%
Transformation Connection	\$ 0.0080	2,000	φ 12.52	\$ 0.0000	2,000	φ 12.52	φ -	0.00%
Sub-Total C - Delivery (including Sub-			\$ 88.09			\$ 92.69	\$ 4.60	5.22%
Total B)			φ 00.05			φ 32.03	φ 4.00	5.22 /0
Wholesale Market Service Charge	\$ 0.0036	2,086	\$ 7.51	\$ 0.0036	2,086	\$ 7.51	s -	0.00%
(WMSC)	* 0.0000	2,000	φ 1.01	÷ 0.0000	2,000	φ 1.01	Ŷ	0.0070
Rural and Remote Rate Protection	\$ 0.0003	2,086	\$ 0.63	\$ 0.0003	2,086	\$ 0.63	\$ -	0.00%
(RRRP)		2,000	•		2,000	-		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650		\$ 84.50		0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96		0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 260.45			\$ 265.05		1.77%
HST	13%		\$ 33.86	13%		\$ 34.46		1.77%
8% Rebate	8%		\$ (20.84)	8%		\$ (21.20)		
Total Bill on TOU			\$ 273.48			\$ 278.31	\$ 4.83	1.77%

Customer Class:	GENERAL SER	RVICE 50 TO 999 KW SERVICE CLASSIFICATION	1
RPP / Non-RPP:	Non-RPP (Othe	er)	
Consumption	219,000	kWh	

Demand	500	kW
Current Loss Factor	1.0431	
Proposed/Approved Loss Factor	1.0431	

	Current O	EB-Approve	d		Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 139.96	1	\$ 139.96	\$ 139.96	1	\$ 139.96		0.00%	
Distribution Volumetric Rate	\$ 2.5777	500	\$ 1,288.85	\$ 2.5777	500	\$ 1,288.85	\$ -	0.00%	
Fixed Rate Riders	\$ (1.40		\$ (1.40)		1	\$ (1.40)		0.00%	
Volumetric Rate Riders	\$ 0.2993	500		\$ 0.2993	500			0.00%	
Sub-Total A (excluding pass through)			\$ 1,577.06			\$ 1,577.06		0.00%	
Line Losses on Cost of Power	\$ -	-	\$-	\$-	-	\$-	\$-		
Total Deferral/Variance Account Rate	-\$ 0.9373	500	\$ (468.65)	s .	500	s -	\$ 468.65	-100.00%	
Riders						Ŷ			
CBR Class B Rate Riders	\$ 0.0939	500	\$ 46.95		500	\$ -	\$ (46.95)	-100.00%	
GA Rate Riders	\$ 0.0036	219,000	\$ 788.40	\$-	219,000	\$ -	\$ (788.40)	-100.00%	
Low Voltage Service Charge	\$-	500	\$-		500	\$ -	\$ -		
Smart Meter Entity Charge (if applicable)	s -	1	s -	\$ -	1	\$ -	\$ -		
	Ť		Ŷ	*		Ť			
Additional Fixed Rate Riders	\$-	1	\$-	\$-	1	\$ -	\$-		
Additional Volumetric Rate Riders		500	\$-	\$-	500	\$ -	\$-		
Sub-Total B - Distribution (includes			\$ 1,943.76			\$ 1,577.06	\$ (366.70)	-18.87%	
Sub-Total A)									
RTSR - Network	\$ 2.7527	500	\$ 1,376.35	\$ 2.7525	500	\$ 1,376.25	\$ (0.10)	-0.01%	
RTSR - Connection and/or Line and	\$ 2.5512	500	\$ 1.275.60	\$ 2.5473	500	\$ 1,273.65	\$ (1.95)	-0.15%	
Transformation Connection	-						,		
Sub-Total C - Delivery (including Sub-			\$ 4,595.71			\$ 4,226.96	\$ (368.75)	-8.02%	
Total B)			. ,			. ,	,		
Wholesale Market Service Charge	\$ 0.0036	228,439	\$ 822.38	\$ 0.0036	228,439	\$ 822.38	\$ -	0.00%	
(WMSC)									
Rural and Remote Rate Protection	\$ 0.0003	228,439	\$ 68.53	\$ 0.0003	228,439	\$ 68.53	\$ -	0.00%	
(RRRP)								0.000/	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.1101	228,439	\$ 25,151.12	\$ 0.1101	228,439	\$ 25,151.12	\$-	0.00%	
							(
Total Bill on Average IESO Wholesale Market Price	100	1	\$ 30,637.99	100/		\$ 30,269.24		-1.20%	
HST	13%	·	\$ 3,982.94	13%		\$ 3,935.00		-1.20%	
Total Bill on Average IESO Wholesale Market Price			\$ 34,620.93			\$ 34,204.25	\$ (416.69)	-1.20%	

Page 50 of 56

	& X U U H	QW 2(%	\$SSURYHG	1	3 U R S R	VHG	. PSDFW			
	5 D W H	9 R O X F		5 D W H	9 R O X P H	&KDUJH				
							& K D Q J H	I & K D Q J H		
0RQWKO\ 6HUYLFH &KDUJH										
'LVWULEXWLRQ 9ROXPHWULF 5DW	н									
)L[HG 5DWH 5LGHUV										
9ROXPHWULF 5DWH 5LGHUV										
6XE 7RWDO \$ H[FOXGLQJ SDVV W	KURXJK									
/LQH /RVVHV RQ &RVW RI 3RZHU										
7RWDO 'HIHUUDO 9DULDQFH \$FFR	KQW 5DWH									
5 L G H U V										
&%5 &ODVV % 5DWH 5LGHUV										
*\$ 5DWH 5LGHUV										
/RZ 9ROWDJH 6HUYLFH &KDUJH										
6PDUW 0HWHU (QWLW\ &KDUJH LI	DSSOLFDEOH									
\$GGLWLRQDO)L[HG 5DWH 5LGHUV										
\$GGLWLRQDO 9ROXPHWULF 5DWH	5 L G H U V									
6XE 7RWDO % 'LVWULEXWLRQ LG	FOXGHV									
6XE 7RWDO \$										
5765 1 H W Z R U N										
5765 & RQQHFWLRQ DQG RU /LQH	DQG									
7UDQVIRUPDWLRQ &RQQHFWLRQ										
6XE 7RWDO & 'HOLYHU\ LQFOXGI	QJ 6XE									
7 R W D O %										
KROHVDOH ODUNHW 6HUYLFH &KC:	UJH									
:06&										
5XUDO DQG 5HPRWH 5DWH 3URWH	FWLRQ									
5553										
6WDQGDUG 6XSSO\ 6HUYLFH &KDU	JH									
\$YHUDJH ,(62 :KROHVDOH 0DUNHW										
7RWDO %LOO RQ \$YHUDJH ,(62 :KR	ОНУДОН ОДИЛНЖ ЗИ	LFH								
+ 6 7										
7RWDO %LOO RQ \$YHUDJH (62 KR)	CHVDOH ODUNHW 3U	LFH								

& X V W R P H U	*8(0)(D5\\$V 6)	59,&(*5(\$7(5 7+\$1	.: 6(59,&(&/\$66,),&\$7,21	
533 1 R Q	513R3Q 5332W	/KHU		
& R Q V X P S	WLRQ	N : K		
'HPD(Q G	N :		
&XUUHQW /R	/V)DFWR	J		
3URSRVHG \$SSURYHG	/RVV)DFV	VRU		

Customer Class: UNMETER	RED SCATT	ERED LOAD SERVICE C	LASSIFICAT	ION									
RPP / Non-RPP: RPP													
Consumption	150 kWh												
Demand	- kW												
	0431												
	0431												
	0431												
			B-Approve	d				Proposed				In	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	10.53	1		10.53		10.53	1	Ψ	10.53	\$	-	0.009
Distribution Volumetric Rate	\$	0.0122	150		1.83	\$	0.0122	150		1.83	\$	-	0.009
Fixed Rate Riders	\$	(0.11)	1	\$	(0.11)		(0.11)	1	\$	(0.11)	\$	-	0.00%
Volumetric Rate Riders	\$	0.0007	150		0.11	\$	0.0007	150	\$	0.11	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	12.36				\$	12.36	\$	-	0.00%
Line Losses on Cost of Power	\$	0.0820	6	\$	0.53	\$	0.0820	6	\$	0.53	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0026	150	\$	(0.39)	¢		150	\$		\$	0.39	-100.00%
Riders	*			·	. ,	· ·	-						
CBR Class B Rate Riders	\$	0.0003	150		0.05	\$	-	150	\$	-	\$	(0.05)	-100.00%
GA Rate Riders	\$	-	150		-	\$	-	150	\$	-	\$	-	
Low Voltage Service Charge	\$	-	150	\$	-			150	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$		1	\$		\$		1	\$		\$	-	
	Þ	-	· ·	φ	-	φ	-	1	φ	-	æ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			150	\$	-	\$	-	150	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	12.54				\$	12.89	\$	0.35	2.75%
Sub-Total A)				φ	12.34				φ	12.09	φ	0.35	2.13/
RTSR - Network	\$	0.0064	156	\$	1.00	\$	0.0064	156	\$	1.00	\$	-	0.00%
RTSR - Connection and/or Line and	\$	0.0060	156	\$	0.94	\$	0.0060	156	\$	0.94	\$		0.00%
Transformation Connection	φ	0.0060	150	φ	0.94	φ	0.0000	150	φ	0.94	φ	-	0.007
Sub-Total C - Delivery (including Sub-				\$	14.48				\$	14.83	\$	0.35	2.38%
Total B)				Ť					*		*	0.00	2.007
Wholesale Market Service Charge	\$	0.0036	156	\$	0.56	s	0.0036	156	\$	0.56	\$		0.00%
(WMSC)	Ŷ	0.0000	100	Ψ	0.00	•	0.0000	100	Ψ	0.00	Ψ		0.007
Rural and Remote Rate Protection	\$	0.0003	156	\$	0.05	\$	0.0003	156	\$	0.05	\$	-	0.00%
(RRRP)	Ψ		150			· ·		150			Ψ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0650	98	\$	6.34	\$	0.0650	98	\$	6.34	\$	-	0.00%
TOU - Mid Peak	\$	0.0940	26		2.40		0.0940	26	\$	2.40	\$	-	0.00%
TOU - On Peak	\$	0.1320	27	\$	3.56	\$	0.1320	27	\$	3.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	27.64				\$	27.98	\$	0.35	1.25%
HST		13%		\$	3.59		13%		\$	3.64	\$	0.04	1.25%
Total Bill on TOU				\$	31.23				\$	31.62	\$	0.39	1.25%

Customer Class:	TREET LIGH	TING SERVICE	E CLASSIFICATIO	N										
RPP / Non-RPP:	RPP													
Consumption	245,280	kWh			-									
Demand	560	kW												
Current Loss Factor	1.0431													
Proposed/Approved Loss Factor	1.0431													
· · · · · · · · · · · · · · · · · · ·		1												
				B-Approve	d				Proposed				In	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	3.09	4000				3.09		\$	12,360.00	\$	-	0.00%
Distribution Volumetric Rate		\$	12.4552	560		6,974.91	\$	12.4552	560	\$	6,974.91	\$	-	0.00%
Fixed Rate Riders		\$	(0.03)	1	\$	(0.03)		(0.03)	1	\$	(0.03)		-	0.00%
Volumetric Rate Riders		\$	0.0941	560		52.70	\$	0.0941	560	\$	52.70	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	19,387.58				\$	19,387.58	\$	-	0.00%
Line Losses on Cost of Power		\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		-\$	0.9190	560	\$	(514.64)	\$		560	\$	-	\$	514.64	-100.00%
Riders				500	·	. ,	· ·		500				(54.04)	100.000/
CBR Class B Rate Riders		\$	0.0915	560	\$	51.24	\$		560	\$	-	\$	(51.24)	-100.00%
GA Rate Riders		\$	-	245,280		-	\$	-		\$	-	\$	-	
Low Voltage Service Charge		\$	-	560	\$	-			560	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders		\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders				560	\$	-	\$	-	560	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	18,924.18				\$	19,387.58	\$	463.40	2.45%
Sub-Total A)					Ψ					Ψ		Ψ	403.40	
RTSR - Network		\$	2.0316	560	\$	1,137.70	\$	2.0314	560	\$	1,137.58	\$	(0.11)	-0.01%
RTSR - Connection and/or Line and		\$	1.8830	560	\$	1,054.48	s	1.8801	560	\$	1,052.86	\$	(1.62)	-0.15%
Transformation Connection		Ŷ	1.0000	000	Ψ	1,004.40	•	1.0001	000	Ψ	1,002.00	Ψ	(1.02)	0.1070
Sub-Total C - Delivery (including Sub-					\$	21,116.35				\$	21,578.02	\$	461.66	2.19%
Total B)						,								
Wholesale Market Service Charge		\$	0.0036	255,852	\$	921.07	\$	0.0036	255,852	\$	921.07	\$	-	0.00%
(WMSC)					Ľ		· ·					•		
Rural and Remote Rate Protection		\$	0.0003	255,852	\$	76.76	\$	0.0003	255,852	\$	76.76	\$	-	0.00%
(RRRP)						0.05					0.05			0.000/
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	166,304		10,809.73		0.0650		\$	10,809.73		-	0.00%
TOU - Mid Peak		\$	0.0940	43,495		4,088.51		0.0940		\$	4,088.51		-	0.00%
TOU - On Peak		\$	0.1320	46,053	\$	6,079.03	\$	0.1320	46,053	\$	6,079.03	\$	-	0.00%
						10 001 70	1			-	10 550 00		404.00	4.070/
Total Bill on TOU (before Taxes)					\$	43,091.70	1	1000		\$	43,553.36		461.66	1.07%
HST			13%		\$	5,601.92		13%		\$	5,661.94		60.02	1.07%
Total Bill on TOU					\$	48,693.62				\$	49,215.30	\$	521.68	1.07%

Consumption	285	kWh			•									
Demand	-	kW												
Current Loss Factor	1.0431	1												
Proposed/Approved Loss Factor	1.0431]												
	1		Current OF	B-Approve	h		<u> </u>		Proposed	1			Im	pact
			Rate	Volume	Ĭ	Charge		Rate	Volume		Charge			μασι
			(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge		\$	23.16	1	\$	23.16	\$	26.57	1	\$	26.57	\$	3.41	14.72%
Distribution Volumetric Rate		\$	0.0089	285	\$	2.54	\$	0.0045	285	\$	1.28	\$	(1.25)	-49.44%
DRP Adjustment				285	\$	-			285	\$	-	\$	-	
Fixed Rate Riders		\$	0.41	1	\$	0.41	\$	0.91	1	\$	0.91	\$	0.50	121.95%
Volumetric Rate Riders		\$	0.0007	285		0.20	\$	0.0007	285		0.20	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	26.31				\$	28.96	\$	2.66	10.10%
Line Losses on Cost of Power		\$	0.0820	12	\$	1.01	\$	0.0820	12	\$	1.01	\$	-	0.00%
Total Deferral/Variance Account Rate		-\$	0.0026	285	\$	(0.74)	s	-	285	\$	-	\$	0.74	-100.00%
Riders						. ,	· ·			·				
CBR Class B Rate Riders		\$	0.0003	285	\$	0.09	\$	-	285	\$	-	\$	(0.09)	-100.00%
GA Rate Riders		\$	-	285	\$	-	\$	-	285	\$	-	\$	-	
Low Voltage Service Charge		\$	-	285	\$	-			285	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders				285	\$	-	\$	-	285	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	27.23				\$	30.54	\$	3.31	12.16%
Sub-Total A)					Þ	27.23				Þ	30.54	Þ	3.31	
RTSR - Network		\$	0.0071	297	\$	2.11	\$	0.0071	297	\$	2.11	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0064	297	\$	1.90	\$	0.0064	297	\$	1.90	\$	-	0.00%
Transformation Connection		Ŷ	0.0004	201	Ŷ	1.00	٣	0.0004	201	Ψ	1.00	Ŷ		0.0070
Sub-Total C - Delivery (including Sub- Total B)					\$	31.24				\$	34.55	\$	3.31	10.60%
Wholesale Market Service Charge		\$	0.0036	297	\$	1.07	\$	0.0036	297	\$	1.07	\$		0.00%
(WMSC)		Ð	0.0036	297	ð	1.07	Þ	0.0036	297	φ	1.07	φ	-	0.00%
Rural and Remote Rate Protection		\$	0.0003	297	\$	0.09	\$	0.0003	297	\$	0.09	\$		0.00%
(RRRP)				251	Ľ.		· ·		291	· ·		•	-	
Standard Supply Service Charge		\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak		\$	0.0650	185	\$	12.04	\$	0.0650	185	\$	12.04	\$	-	0.00%
TOU - Mid Peak		\$	0.0940	48	\$	4.55		0.0940	48	\$	4.55	\$	-	0.00%
TOU - On Peak		\$	0.1320	51	\$	6.77	\$	0.1320	51	\$	6.77	\$	-	0.00%
Total Bill on TOU (before Taxes)		1			\$	56.02	1			\$	59.33	¢	3.31	5.91%
HST			13%		э \$	7.28		13%		₽ \$	7.71	₽ S	0.43	5.91%
8% Rebate			8%		э \$	(4.48)	1	8%		э \$	(4.75)	-	(0.26)	5.91%
0 /0 1 1000010														
Total Bill on TOU			0.70		\$	58.82		070		\$	62.30	\$	3.48	5.91%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

RPP / Non-RPP: RPP													
Consumption	1,500 kWh												
Demand	- kW												
Current Loss Factor	1.0431												
Proposed/Approved Loss Factor	1.0431												
			EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Chang
Monthly Service Charge	\$	23.16	1	\$	23.16		26.57		\$	26.57	\$	3.41	14
Distribution Volumetric Rate	\$	0.0089	1500			\$	0.0045	1500		6.75		(6.60)	-49
DRP Adjustment			1500		(0.08)			1500		-	\$	0.08	-100
Fixed Rate Riders	\$	0.41	1	\$		\$	0.91	1	\$	0.91	\$	0.50	121
Volumetric Rate Riders	\$	0.0007	1500			\$	0.0007	1500		1.05	\$	-	0
Sub-Total A (excluding pass through)				\$	37.89				\$	35.28		(2.61)	-6
Line Losses on Cost of Power	\$	0.0820	65	\$	5.30	\$	0.0820	65	\$	5.30	\$	-	0
Total Deferral/Variance Account Rate	-\$	0.0026	1,500	\$	(3.90)	s		1,500	\$	_	\$	3.90	-100
Riders					· · ·	Ψ	-	-					
CBR Class B Rate Riders	\$	0.0003	1,500	\$	0.45	\$	-			-	\$	(0.45)	-100
GA Rate Riders	\$	-	1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Low Voltage Service Charge	\$	-	1,500	\$	-			1,500	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	s	0.57	4	\$	0.57	s	0.57	1	\$	0.57	\$		0
	\$	0.57	1	Ф	0.57	Þ	0.57	1	\$	0.57	\$	-	0
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	40.31				\$	41.15	¢	0.84	2
Sub-Total A)				φ	40.51				φ	41.15	φ	0.04	
RTSR - Network	\$	0.0071	1,565	\$	11.11	\$	0.0071	1,565	\$	11.11	\$	-	0
RTSR - Connection and/or Line and	\$	0.0064	1,565	\$	10.01	s	0.0064	1,565	¢	10.01	\$		0
Transformation Connection	¢	0.0064	1,505	φ	10.01	Þ	0.0064	1,505	φ	10.01	φ	-	0
Sub-Total C - Delivery (including Sub-				\$	61.43				\$	62.27	¢	0.84	1
Total B)				φ	01.43				φ	02.27	æ	0.04	
Wholesale Market Service Charge	\$	0.0036	1,565	\$	5.00	\$	0.0000	1,565	¢	5.63	¢		0
(WMSC)	\$	0.0036	1,505	Ф	5.63	Þ	0.0036	1,505	\$	5.03	\$	-	0
Rural and Remote Rate Protection	•		4 505		0.47			4 505	_	0.47	_		
(RRRP)	\$	0.0003	1,565	\$	0.47	\$	0.0003	1,565	\$	0.47	\$	-	0
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0
TOU - Off Peak	\$	0.0650	975	\$	63.38	\$	0.0650	975	\$	63.38	\$	-	0
TOU - Mid Peak	\$	0.0940	255	\$		\$	0.0940	255	\$	23.97		-	0
TOU - On Peak	\$	0.1320	270	\$		\$	0.1320	270	\$	35.64		-	C
	<u> </u>			i i		• •							
Total Bill on TOU (before Taxes)				\$	190.77				\$	191.61	\$	0.84	0
HST		13%		\$	24.80		13%		\$	24.91		0.11	C
8% Rebate		8%		\$	(15.26)		8%		\$	(15.33)		(0.07)	
		070		Ψ	(570		Ψ	(\$	(0.07)	

		ESIDENTIAL SERVICE CLASSIFICATION												
RPP / Non-RPP:														
Consumption	750	kWh												
Demand	-	kW												
Current Loss Factor	1.0431													
Proposed/Approved Loss Factor	1.0431	I												
	ſ			EB-Approved	d				Proposed				Im	pact
		Rate		Volume	\square	Charge	Г	Rate	Volume		Charge	Γ.		
		(\$)		ليصل		(\$)	Ļ	(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	23.16		\$	23.16		26.57	1	\$	26.57	\$	3.41	14.72%
Distribution Volumetric Rate		\$	0.0089	750		6.68	\$	0.0045	750		3.38	\$	(3.30)	-49.44%
DRP Adjustment			0.44	750		-		0.04	750		-	\$	-	404.05%
Fixed Rate Riders		\$	0.41	750	\$	0.41	\$	0.91	750	\$	0.91	\$	0.50	121.95%
Volumetric Rate Riders		\$	0.0007	750	\$ \$	0.53	\$	0.0007	750	\$ \$	0.53 31.38	\$ \$	- 0.61	0.00% 1.98%
Sub-Total A (excluding pass through) Line Losses on Cost of Power		\$	0.1101	32		3.56	\$	0.1101	32	թ Տ	3.56	э \$	0.01	0.00%
Total Deferral/Variance Account Rate		э I				5.50	φ	0.1101			3.50		-	
Riders		-\$	0.0026	750	\$	(1.95)	\$	-	750	\$	-	\$	1.95	-100.00%
CBR Class B Rate Riders		\$	0.0003	750	s	0.23	\$	-	750	\$	-	\$	(0.23)	-100.00%
GA Rate Riders		¢	0.0036			2.70			750	\$	-	\$	(0.23)	-100.00%
Low Voltage Service Charge		ŝ	0.0000	750		-	٠		750	\$	_	\$	-	100.0070
Smart Meter Entity Charge (if applicable)		Ľ									l			
ondit Motor Entry ondigo (in epp		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	_	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders		, Ť		750		-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes					\$	35.87	†			\$	35.51	\$	(0.37)	-1.02%
Sub-Total A)					Þ					Þ		Þ	(0.37)	
RTSR - Network		\$	0.0071	782	\$	5.55	\$	0.0071	782	\$	5.55	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0064	782	\$	5.01	s	0.0064	782	\$	5.01	\$		0.00%
Transformation Connection		\$	0.0004	102	Ψ	0.01	٣	0.0004	102	Ψ	0.01	Ψ	-	0.0070
Sub-Total C - Delivery (including Sub-					\$	46.44				\$	46.07	\$	(0.37)	-0.79%
Total B)		ļ			Ť					÷		Ľ.	(0.0.)	
Wholesale Market Service Charge		\$	0.0036	782	\$	2.82	\$	0.0036	782	\$	2.82	\$	-	0.00%
(WMSC)					· ·	I	Ľ			·	ļ	Ľ		
Rural and Remote Rate Protection (RRRP)		\$	0.0003	782	\$	0.23	\$	0.0003	782	\$	0.23	\$	-	0.00%
					· ·							l i		
Standard Supply Service Charge Non-RPP Retailer Avg. Price		s	0.1101	750	¢	00.50		0.4404	750	¢	02.59	¢		0.00%
NON-RPP Retailer Avg. Price		\$	0.1101	750	2	82.58	2	0.1101	750	\$	82.58	\$	-	0.00%
Total Bill on Non-RPP Avg. Price					\$	132.06				\$	131.70	\$	(0.37)	-0.28%
HST		1	13%	1 1	\$	17.17		13%		\$	17.12		(0.05)	-0.28%
8% Rebate		I	8%	1 1	Ť			8%		Ŷ		Ľ.	(0.02)	0.22.1
Total Bill on Non-RPP Avg. Price					s	149.23				\$	148.82	\$	(0.41)	-0.28%
					Ť					Ť		Ť	(0)	

Customer Class:	GENERAL SEF		SS THAN 50 kW SERV	ICE CLASSI	FICA					1				
RPP / Non-RPP:														
Consumption	2,000	kWh												
Demand	-	kW												
Current Loss Factor	1.0431													
Proposed/Approved Loss Factor	1.0431													
· · · ·														
				B-Approve	d				Proposed				lm	pact
			Rate	Volume		Charge		Rate	Volume		Charge			
			(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge		\$	25.19	1	\$	25.19		25.19	1	\$	25.19		-	0.00%
Distribution Volumetric Rate		\$	0.0145	2000	\$	29.00		0.0145	2000	\$	29.00		-	0.00%
Fixed Rate Riders		\$	3.99	1	\$	3.99		3.99	1	\$	3.99		-	0.00%
Volumetric Rate Riders		\$	0.0005	2000		1.00	\$	0.0005	2000		1.00		-	0.00%
Sub-Total A (excluding pass through)					\$	59.18				\$	59.18		-	0.00%
Line Losses on Cost of Power Total Deferral/Variance Account Rate		\$	0.1101	86	\$	9.49	\$	0.1101	86	\$	9.49	\$	-	0.00%
Riders		-\$	0.0026	2,000	\$	(5.20)	\$	-	2,000	\$	-	\$	5.20	-100.00%
		•		0.000	_				0.000				(0,00)	400.000
CBR Class B Rate Riders GA Rate Riders		\$	0.0003 0.0036	2,000 2,000	\$ \$	0.60 7.20		1	2,000 2,000	\$ \$	-	\$ \$	(0.60) (7.20)	-100.00% -100.00%
Low Voltage Service Charge		¢ ¢	0.0036	2,000	э \$	7.20	Φ	-	2,000		-	ф \$	(7.20)	-100.00%
Smart Meter Entity Charge (if applicable)		φ	-	2,000	¢	-			2,000	φ	-	φ	-	
Smart weter Entity Charge (il applicable)		\$	0.57	1	\$	0.57	\$	0.57	1	\$	0.57	\$	-	0.00%
Additional Fixed Rate Riders		\$	-	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders				2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					ŝ	71.84				\$	69.24	¢	(0,00)	-3.62%
Sub-Total A)					Þ	/1.84				Þ	69.24	Þ	(2.60)	-3.62%
RTSR - Network		\$	0.0064	2,086	\$	13.35	\$	0.0064	2,086	\$	13.35	\$	-	0.00%
RTSR - Connection and/or Line and		\$	0.0060	2,086	s	12.52	\$	0.0060	2,086	\$	12.52	¢	-	0.00%
Transformation Connection		Ψ	0.0000	2,000	Ψ	12.52	Ψ	0.0000	2,000	Ψ	12.52	Ψ	-	0.0070
Sub-Total C - Delivery (including Sub-					\$	97.71				\$	95.11	\$	(2.60)	-2.66%
Total B)					Ť	•				*		Ť	(=.00)	2.0070
Wholesale Market Service Charge		\$	0.0036	2,086	s	7.51	\$	0.0036	2,086	\$	7.51	\$	-	0.00%
(WMSC)		•			Ľ		· ·							
Rural and Remote Rate Protection		\$	0.0003	2,086	\$	0.63	\$	0.0003	2,086	\$	0.63	\$	-	0.00%
(RRRP)														
Standard Supply Service Charge		•	0.4404	0.000		000.00			0.000	•	000.00	•		0.000/
Non-RPP Retailer Avg. Price		\$	0.1101	2,000	\$	220.20	\$	0.1101	2,000	\$	220.20	\$	-	0.00%
Total Bill on Non BDD Ave Drive						326.05	1			ŝ	323.45	¢	(2.60)	-0.80%
Total Bill on Non-RPP Avg. Price HST			13%		\$ S	42.39		13%		⊅ \$	42.05		(2.60) (0.34)	-0.80%
8% Rebate			13%		φ	42.59		13%		φ	42.05	φ	(0.34)	-0.00%

368.43

13% 8%

8% Rebate Total Bill on Non-RPP Avg. Price

13% 8%

365.49 \$

(2.94)

-0.80%

\$

Rate Class	Residential_RPP
Monthly Consumption (kWh)	200
Loss Factor	1.0564
Uplifted Consumption (kWh)	211.28

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	200	\$0.0055	\$1.10	200	\$0.0000	\$0.00	-\$1.10	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	200	\$0.0001	\$0.02	200	\$0.0002	\$0.04	\$0.02	100.0%
Sub-Total A (excluding pass through)			\$33.42			\$36.29	\$2.87	8.6%
Line Loss on Cost of Power	11.3	\$0.082	\$0.92	11.3	\$0.082	\$0.92	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	200	\$0.0042	\$0.84	200	\$0.0000	\$0.00	-\$0.84	-100.0%
CBR Class B Rate Riders	200	\$0.0000	\$0.00	200	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	200	\$0.0000	\$0.00	200	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	200	\$0.0009	\$0.18	200	\$0.0009	\$0.18	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.93			\$37.96	\$2.03	5.6%
RTSR - Network	211.3	\$0.0067	\$1.42	211.3	\$0.0067	\$1.42	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	211.3	\$0.0038	\$0.80	211.3	\$0.0038	\$0.80	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$38.15			\$40.18	\$2.03	5.3%
Wholesale Market Service Charge (WMSC)	211.3	\$0.0036	\$0.76	211.3	\$0.0036	\$0.76	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	211.3	\$0.0003	\$0.06	211.3	\$0.0003	\$0.06	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	130	\$0.065	\$8.45	130	\$0.065	\$8.45	\$0.00	0.0%
TOU Mid-peak	34	\$0.094	\$3.20	34	\$0.094	\$3.20	\$0.00	0.0%
TOU On-peak	36	\$0.132	\$4.75	36	\$0.132	\$4.75	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$55.63			\$57.66	\$2.03	3.6%
HST		13%	\$7.23		13%	\$7.50	\$0.26	3.6%
8% Rebate		-8%	-\$4.45		-8%	-\$4.61	-\$0.16	3.6%
Total Bill on TOU			\$58.41			\$60.54	\$2.13	3.6%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0564
Uplifted Consumption (kWh)	792.3

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	750	\$0.0055	\$4.13	750	\$0.0000	\$0.00	-\$4.13	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	750	\$0.0001	\$0.08	750	\$0.0002	\$0.15	\$0.08	100.0%
Sub-Total A (excluding pass through)			\$36.50			\$36.40	-\$0.10	-0.3%
Line Loss on Cost of Power	42.3	\$0.082	\$3.47	42.3	\$0.082	\$3.47	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0042	\$3.15	750	\$0.0000	\$0.00	-\$3.15	-100.0%
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0009	\$0.68	750	\$0.0009	\$0.68	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$44.36			\$41.11	-\$3.25	-7.3%
RTSR - Network	792.3	\$0.0067	\$5.31	792.3	\$0.0067	\$5.31	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	792.3	\$0.0038	\$3.01	792.3	\$0.0038	\$3.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$52.68			\$49.43	-\$3.25	-6.2%
Wholesale Market Service Charge (WMSC)	792.3	\$0.0036	\$2.85	792.3	\$0.0036	\$2.85	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	792.3	\$0.0003	\$0.24	792.3	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$117.51			\$114.26	-\$3.25	-2.8%
HST		13%	\$15.28		13%	\$14.85	-\$0.42	-2.8%
8% Rebate		-8%	-\$9.40		-8%	-\$9.14	\$0.26	-2.8%
Total Bill on TOU			\$123.39			\$119.98	-\$3.41	-2.8%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0564
Uplifted Consumption (kWh)	1584.6

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	1500	\$0.0055	\$8.25	1500	\$0.0000	\$0.00	-\$8.25	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	1500	\$0.0001	\$0.15	1500	\$0.0002	\$0.30	\$0.15	100.0%
Sub-Total A (excluding pass through)			\$40.70			\$36.55	-\$4.15	-10.2%
Line Loss on Cost of Power	84.6	\$0.082	\$6.94	84.6	\$0.082	\$6.94	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	\$0.0042	\$6.30	1500	\$0.0000	\$0.00	-\$6.30	-100.0%
CBR Class B Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0009	\$1.35	1500	\$0.0009	\$1.35	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$55.86			\$45.41	-\$10.45	-18.7%
RTSR - Network	1584.6	\$0.0067	\$10.62	1584.6	\$0.0067	\$10.62	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1584.6	\$0.0038	\$6.02	1584.6	\$0.0038	\$6.02	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$72.49			\$62.04	-\$10.45	-14.4%
Wholesale Market Service Charge (WMSC)	1584.6	\$0.0036	\$5.70	1584.6	\$0.0036	\$5.70	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1584.6	\$0.0003	\$0.48	1584.6	\$0.0003	\$0.48	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$201.91			\$191.46	-\$10.45	-5.2%
HST		13%	\$26.25		13%	\$24.89	-\$1.36	-5.2%
8% Rebate		-8%	-\$16.15		-8%	-\$15.32	\$0.84	-5.2%
Total Bill on TOU			\$212.01			\$201.03	-\$10.97	-5.2%

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0564
Uplifted Consumption (kWh)	2,113

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$49.98	\$49.98	1	\$49.98	\$49.98	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0156	\$31.20	2,000	\$0.0156	\$31.20	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.74	-\$0.74	1	-\$0.74	-\$0.74	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0002	-\$0.40	2,000	-\$0.0002	-\$0.40	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$80.04			\$80.04	\$0.00	0.0%
Line Loss on Cost of Power	113	\$0.082	\$9.25	113	\$0.082	\$9.25	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0042	\$8.40	2,000	\$0.0000	\$0.00	-\$8.40	-100.0%
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0008	\$1.60	2,000	\$0.0008	\$1.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$99.86			\$91.46	-\$8.40	-8.4%
RTSR - Network	2,113	\$0.0062	\$13.10	2,113	\$0.0062	\$13.10	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,113	\$0.0033	\$6.97	2,113	\$0.0033	\$6.97	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$119.93			\$111.53	-\$8.40	-7.0%
Wholesale Market Service Charge (WMSC)	2,113	\$0.0036	\$7.61	2,113	\$0.0036	\$7.61	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,113	\$0.0003	\$0.63	2,113	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$292.40			\$284.00	-\$8.40	-2.9%
HST		13%	\$38.01		13%	\$36.92	-\$1.09	-2.9%
8% Rebate		-8%	-\$23.39		-8%	-\$22.72	\$0.67	-2.9%
Total Bill on TOU			\$307.02			\$298.20	-\$8.82	-2.9%

Rate Class	GS 50-4,999kW
Monthly Consumption (kWh)	47,246
Monthly Peak (kW)	100
Loss Factor	1.0564
Uplifted Consumption	49,911

	Current-OEB Approved				Propopsed 20)19	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$245.55	\$245.55	1	\$245.55	\$245.55	\$0.00	0.0%	
Distribution Volumetric Rate	100	\$3.9602	\$396.02	100	\$3.9602	\$396.02	\$0.00	0.0%	
Fixed Rate Riders	1	-\$3.61	-\$3.61	1	-\$3.61	-\$3.61	\$0.00	0.0%	
Volumetric Rate Riders	100	-\$0.0402	-\$4.02	100	-\$0.0402	-\$4.02	\$0.00	0.0%	
Sub-Total A (excluding pass through)			\$633.94			\$633.94	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	100	\$1.6091	\$160.91	100	\$0.0000	\$0.00	-\$160.91	-100.0%	
CBR Class B Rate Riders	100	\$0.0000	\$0.00	100	\$0.0000	\$0.00	\$0.00		
GA Rate Riders	47,246	-\$0.0074	-\$349.62	47,246	\$0.0000	\$0.00	\$349.62	-100.0%	
Low Voltage Service Charge	100	\$0.3050	\$30.50	100	\$0.3050	\$30.50	\$0.00	0.0%	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$475.73			\$664.44	\$188.71	39.7%	
RTSR - Network	100	\$2.4984	\$249.84	100	\$2.4930	\$249.30	-\$0.54	-0.2%	
RTSR - Connection and/or Line and Transformation Connection	100	\$1.3177	\$131.77	100	\$1.3225	\$132.25	\$0.48	0.4%	
Sub-Total C - Delivery (including Sub-Total B)			\$857.34			\$1,045.99	\$188.65	22.0%	
Wholesale Market Service Charge (WMSC)	49,911	\$0.0036	\$179.68	49,911	\$0.0036	\$179.68	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	49,911	\$0.0003	\$14.97	49,911	\$0.0003	\$14.97	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Average IESO Wholesale Market Price	49,911	\$0.1101	\$5,495.17	49,911	\$0.1101	\$5,495.17	\$0.00	0.0%	
Total Bill on TOU (before Taxes)			\$6,547.41			\$6,736.06	\$188.65	2.9%	
HST		13%	\$851.16		13%	\$875.69	\$24.52	2.9%	
Total Bill on TOU			\$7,398.57			\$7,611.74	\$213.17	2.9%	

Rate Class	USL
Monthly Consumption (kWh)	500
Loss Factor	1.0564
Uplifted Consumption (kWh)	528.2

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$15.49	\$15.49	1	\$15.49	\$15.49	\$0.00	0.0%
Distribution Volumetric Rate	500	\$0.0087	\$4.35	500	\$0.0087	\$4.35	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.22	-\$0.22	1	-\$0.22	-\$0.22	\$0.00	0.0%
Volumetric Rate Riders	500	\$0.0001	\$0.05	500	\$0.0001	\$0.05	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$19.67			\$19.67	\$0.00	0.0%
Line Loss on Cost of Power	28.2	\$0.077	\$2.17	28.2	\$0.08	\$2.17	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	\$0.0043	\$2.15	500	\$0.0000	\$0.00	-\$2.15	-100.0%
CBR Class B Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	500	\$0.0008	\$0.40	500	\$0.0008	\$0.40	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$24.39			\$22.24	-\$2.15	-8.8%
RTSR - Network	528.2	\$0.0062	\$3.27	528.2	\$0.0062	\$3.27	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	528.2	\$0.0033	\$1.74	528.2	\$0.0033	\$1.74	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$29.41			\$27.26	-\$2.15	-7.3%
Wholesale Market Service Charge (WMSC)	528.2	\$0.0036	\$1.90	528.2	\$0.0036	\$1.90	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	528.2	\$0.0003	\$0.16	528.2	\$0.0003	\$0.16	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	500	\$0.077	\$38.50	500	\$0.077	\$38.50	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$70.22			\$68.07	-\$2.15	-3.1%
HST		13%	\$9.13		13%	\$8.85	-\$0.28	-3.1%
8% Rebate		-8%	-\$5.62		-8%	-\$5.45	\$0.17	-3.1%
Total Bill on TOU			\$73.73			\$71.47	-\$2.26	-3.1%

Rate Class	SenLgt
Monthly Consumption (kWh)	108
Monthly Peak (kW)	0.3
Loss Factor	1.0564
Uplifted Consumption	114

	Current-OEB Approved				Propopsed 201	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$6.53	\$6.53	1	\$6.53	\$6.53	\$0.00	0.0%
Distribution Volumetric Rate	0	\$19.4330	\$5.83	0	\$19.4330	\$5.83	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.09	-\$0.09	1	-\$0.09	-\$0.09	\$0.00	0.0%
Volumetric Rate Riders	0	-\$0.0807	-\$0.02	0	-\$0.0807	-\$0.02	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$12.25			\$12.25	\$0.00	0.0%
Line Loss on Cost of Power	6	\$0.08	\$0.47	6	\$0.08	\$0.47	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	0	\$1.6907	\$0.51	0	\$0.0000	\$0.00	-\$0.51	-100.0%
CBR Class B Rate Riders	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	108	\$0.0000	\$0.00	108	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	0	\$0.2407	\$0.07	0	\$0.2407	\$0.07	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$13.29			\$12.79	-\$0.51	-3.8%
RTSR - Network	0	\$1.8938	\$0.57	0	\$1.8897	\$0.57	\$0.00	-0.2%
RTSR - Connection and/or Line and Transformation Connection	0	\$1.0399	\$0.31	0	\$1.0437	\$0.31	\$0.00	0.4%
Sub-Total C - Delivery (including Sub-Total B)			\$14.17			\$13.67	-\$0.51	-3.6%
Wholesale Market Service Charge (WMSC)	114	\$0.0036	\$0.41	114	\$0.0036	\$0.41	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	114	\$0.0003	\$0.03	114	\$0.0003	\$0.03	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	108	\$0.077	\$8.32	108	\$0.077	\$8.32	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$23.19			\$22.68	-\$0.51	-2.2%
HST		13%	\$3.01		13%	\$2.95	-\$0.07	-2.2%
8% Rebate		-8%	-\$1.85		-8%	-\$1.81	\$0.04	-2.2%
Total Bill on TOU			\$24.34			\$23.81	-\$0.53	-2.2%

Rate Class	StLgt
Monthly Consumption (kWh)	66
Monthly Peak (kW)	0.2
Loss Factor	1.0564
Uplifted Consumption	70

	Current-OEB Approved				Propopsed 20	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$1.97	\$1.97	1	\$1.97	\$1.97	\$0.00	0.0%
Distribution Volumetric Rate	0	\$7.4269	\$1.49	0	\$7.4269	\$1.49	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.03	-\$0.03	1	-\$0.03	-\$0.03	\$0.00	0.0%
Volumetric Rate Riders	0	-\$0.0463	-\$0.01	0	-\$0.0463	-\$0.01	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$3.42			\$3.42	\$0.00	0.0%
Line Loss on Cost of Power	4	\$0.08	\$0.29	4	\$0.08	\$0.29	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	0	\$1.4765	\$0.30	0	\$0.0000	\$0.00	-\$0.30	-100.0%
CBR Class B Rate Riders	0	\$0.0000	\$0.00	0	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	66	\$0.0000	\$0.00	66	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	0	\$0.2358	\$0.05	0	\$0.2358	\$0.05	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$4.05			\$3.75	-\$0.30	-7.3%
RTSR - Network	0	\$1.8842	\$0.38	0	\$1.8801	\$0.38	\$0.00	-0.2%
RTSR - Connection and/or Line and Transformation Connection	0	\$1.0187	\$0.20	0	\$1.0224	\$0.20	\$0.00	0.4%
Sub-Total C - Delivery (including Sub-Total B)			\$4.63			\$4.33	-\$0.30	-6.4%
Wholesale Market Service Charge (WMSC)	70	\$0.0036	\$0.25	70	\$0.0036	\$0.25	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	70	\$0.0003	\$0.02	70	\$0.0003	\$0.02	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	66	\$0.077	\$5.08	66	\$0.077	\$5.08	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$10.23			\$9.93	-\$0.30	-2.9%
HST		13%	\$1.33		13%	\$1.29	-\$0.04	-2.9%
8% Rebate		-8%	-\$0.82		-8%	-\$0.79	\$0.02	-2.9%
Total Bill on TOU			\$10.74			\$10.43	-\$0.31	-2.9%

Rate Class	Emb_Dist
Monthly Consumption (kWh)	500,000
Loss Factor	1.0564
Uplifted Consumption	528,200

	Curr	Current-OEB Approved			Propopsed 20)19	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$616.86	\$616.86	1	\$616.86	\$616.86	\$0.00	0.0%	
Distribution Volumetric Rate	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00		
Fixed Rate Riders	1	-\$9.09	-\$9.09	1	-\$9.09	-\$9.09	\$0.00	0.0%	
Volumetric Rate Riders	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00		
Sub-Total A (excluding pass through)			\$607.77			\$607.77	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	500,000	\$0.0043	\$2,150.00	500,000	\$0.0000	\$0.00	-\$2,150.00	-100.0%	
CBR Class B Rate Riders	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00		
GA Rate Riders	500,000	-\$0.0074	-\$3,700.00	500,000	\$0.0000	\$0.00	\$3,700.00	-100.0%	
Low Voltage Service Charge	500,000	\$0.0000	\$0.00	500,000	\$0.0000	\$0.00	\$0.00		
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			-\$942.23			\$607.77	\$1,550.00	164.5%	
RTSR - Network	528,200	\$0.0000	\$0.00	528,200	\$0.0000	\$0.00	\$0.00		
RTSR - Connection and/or Line and Transformation Connection	528,200	\$0.0000	\$0.00	528,200	\$0.0000	\$0.00	\$0.00		
Sub-Total C - Delivery (including Sub-Total B)			-\$942.23			\$607.77	\$1,550.00	164.5%	
Wholesale Market Service Charge (WMSC)	528,200	\$0.0036	\$1,901.52	528,200	\$0.0036	\$1,901.52	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	528,200	\$0.0003	\$158.46	528,200	\$0.0003	\$158.46	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Average IESO Wholesale Market Price	528,200	\$0.1101	\$58,154.82	528,200	\$0.1101	\$58,154.82	\$0.00	0.0%	
Total Bill on TOU (before Taxes)			\$59,272.82			\$60,822.82	\$1,550.00	2.6%	
HST		13%	\$7,705.47		13%	\$7,906.97	\$201.50	2.6%	
Total Bill on TOU			\$66,978.29			\$68,729.79	\$1,751.50	2.6%	

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0564
Uplifted Consumption (kWh)	792.3

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$32.79	\$32.79	1	\$36.80	\$36.80	\$4.01	12.2%
Distribution Volumetric Rate	750	\$0.0055	\$4.13	750	\$0.0000	\$0.00	-\$4.13	-100.0%
Fixed Rate Riders	1	-\$0.49	-\$0.49	1	-\$0.55	-\$0.55	-\$0.06	12.2%
Volumetric Rate Riders	750	\$0.0001	\$0.08	750	\$0.0002	\$0.15	\$0.08	100.0%
Sub-Total A (excluding pass through)			\$36.50			\$36.40	-\$0.10	-0.3%
Line Loss on Cost of Power	42.3	\$0.110	\$4.66	42.3	\$0.110	\$4.66	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0042	\$3.15	750	\$0.0000	\$0.00	-\$3.15	-100.0%
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	-\$0.0074	-\$5.55	750	\$0.0000	\$0.00	\$5.55	-100.0%
Low Voltage Service Charge	750	\$0.0009	\$0.68	750	\$0.0009	\$0.68	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$40.00			\$42.30	\$2.30	5.7%
RTSR - Network	792.3	\$0.0067	\$5.31	792.3	\$0.0067	\$5.31	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	792.3	\$0.0038	\$3.01	792.3	\$0.0038	\$3.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$48.32			\$50.62	\$2.30	4.8%
Wholesale Market Service Charge (WMSC)	792.3	\$0.0036	\$2.85	792.3	\$0.0036	\$2.85	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	792.3	\$0.0003	\$0.24	792.3	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$133.99			\$136.29	\$2.30	1.7%
HST		13%	\$17.42		13%	\$17.72	\$0.30	1.7%
8% Rebate		-8%	-\$10.72		-8%	-\$10.90	-\$0.18	1.7%
Total Bill on TOU			\$140.69			\$143.10	\$2.41	1.7%

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0564
Uplifted Consumption (kWh)	2,113

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$49.98	\$49.98	1	\$49.98	\$49.98	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0156	\$31.20	2,000	\$0.0156	\$31.20	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.74	-\$0.74	1	-\$0.74	-\$0.74	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0002	-\$0.40	2,000	-\$0.0002	-\$0.40	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$80.04			\$80.04	\$0.00	0.0%
Line Loss on Cost of Power	113	\$0.110	\$12.42	113	\$0.110	\$12.42	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0042	\$8.40	2,000	\$0.0000	\$0.00	-\$8.40	-100.0%
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	-\$0.0074	-\$14.80	2,000	\$0.0000	\$0.00	\$14.80	-100.0%
Low Voltage Service Charge	2,000	\$0.0008	\$1.60	2,000	\$0.0008	\$1.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$88.23			\$94.63	\$6.40	7.3%
RTSR - Network	2,113	\$0.0062	\$13.10	2,113	\$0.0062	\$13.10	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,113	\$0.0033	\$6.97	2,113	\$0.0033	\$6.97	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$108.30			\$114.70	\$6.40	5.9%
Wholesale Market Service Charge (WMSC)	2,113	\$0.0036	\$7.61	2,113	\$0.0036	\$7.61	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,113	\$0.0003	\$0.63	2,113	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$199.12			\$205.52	\$6.40	3.2%
HST		13%	\$25.89		13%	\$26.72	\$0.83	3.2%
8% Rebate		-8%	-\$15.93		-8%	-\$16.44	-\$0.51	3.2%
Total Bill on TOU			\$209.07			\$215.79	\$6.72	3.2%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	250
Loss Factor	1.0655
Uplifted Consumption (kWh)	266.375

Volume Nonthly Service ChargeVolume RateChargeS Charge% Charge <th></th> <th colspan="3">Current-OEB Approved</th> <th colspan="3">Propopsed 2019</th> <th colspan="2">Impact</th>		Current-OEB Approved			Propopsed 2019			Impact	
Distribution Volumetric Rate250\$0.0099\$2.48250\$0.0050\$1.25\$1.32\$49.5%Fixed Rate Riders1-50.281-\$0.3250.001\$0.03\$0.38\$1.37Volumetric Rate Riders250\$0.001\$0.00\$0.03\$0.38\$1.37\$0.38\$1.37Sub-Total A (excluding pass through)50.001\$1.00\$0.00\$1.12\$0.000\$0.00\$1.12\$0.000\$0.0		Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Fixed Rate Riders 1 -\$0.28 -\$0.28 1 -\$0.32 -\$0.32 -\$0.32 -\$0.33 -\$0.33 -\$0.35 250 \$0.0011 \$0.33 \$0.38 -107.1% Sub-Total A (excluding pass through) 50.001 \$0.003 \$0.03 \$0.38 -107.1% Sub-Total A (excluding pass through) 50.001 \$0.00<	Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Volumetric Rate Riders 250 -\$0.0014 -\$0.35 250 \$0.001 \$0.38 \$0.38 -107.1% Sub-Total A (excluding pass through) 530.05 \$1.34 16.4 \$0.082 \$1.34 16.4 \$0.082 \$1.34 \$0.00 <	Distribution Volumetric Rate	250	\$0.0099	\$2.48	250	\$0.0050	\$1.25	-\$1.23	-49.5%
Sub-Total A (excluding pass through) \$32.87 \$2.82 9.4% Line Loss on Cost of Power 16.4 \$0.082 \$1.34 16.4 \$0.082 \$1.34 \$0.00 0.0% Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00	Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Line Loss on Cost of Power 16.4 \$0.082 \$1.34 16.4 \$0.082 \$1.34 \$0.00 \$0.00 \$0.00 Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 </th <th>Volumetric Rate Riders</th> <th>250</th> <th>-\$0.0014</th> <th>-\$0.35</th> <th>250</th> <th>\$0.0001</th> <th>\$0.03</th> <th>\$0.38</th> <th>-107.1%</th>	Volumetric Rate Riders	250	-\$0.0014	-\$0.35	250	\$0.0001	\$0.03	\$0.38	-107.1%
Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 <th>Sub-Total A (excluding pass through)</th> <th></th> <th></th> <th>\$30.05</th> <th></th> <th></th> <th>\$32.87</th> <th>\$2.82</th> <th>9.4%</th>	Sub-Total A (excluding pass through)			\$30.05			\$32.87	\$2.82	9.4%
Differeal/Variance Account Rate Rider - Volumetric 250 \$0.000 \$0.00 250 \$0.000 \$0.00 \$0	Line Loss on Cost of Power	16.4	\$0.082	\$1.34	16.4	\$0.082	\$1.34	\$0.00	0.0%
CBR Class B Rate Riders 250 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 GA Rate Riders 250 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Low Voltage Service Charge 250 \$0.0004 \$0.10 250 \$0.0004 \$0.10 250 \$0.000 \$0.00 \$0.00 Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.57 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) *\$32.06 \$0.0064 \$1.70 \$26.4 \$0.0060 \$1.60 \$2.00 0.0% Sub-Total C - Delivery (including Sub-Total B) *\$35.36 \$2.82 8.8% Wholesale Market Service Charge (WMSC) 266.4 \$0.0060 \$1.60 \$26.4 \$0.003 \$0.08 \$26.4 \$0.003 \$0.08 \$0.00 \$0.00 \$0.00 Standard Supply Service Charge (WMSC) 266.4 \$0.003 \$0.08 \$26.5 \$10.56 \$10.5 \$0.08 \$0.00 \$0.0% TOU Off-peak 100 \$2.5 \$0.12 \$0.04 <th>Differeal/Variance Account Rate Rider - Fixed</th> <th>1</th> <th>\$0.00</th> <th>\$0.00</th> <th>1</th> <th>\$0.00</th> <th>\$0.00</th> <th>\$0.00</th> <th></th>	Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
GA Rate Riders 250 \$0.0000 \$0.00 250 \$0.0000 \$0.00 \$0.00 \$0.00 Low Voltage Service Charge 250 \$0.0004 \$0.10 250 \$0.0004 \$0.10 250 \$0.0004 \$0.00 \$0.00 \$0.00 Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) \$282.06 \$1.70 \$26.4 \$0.0064 \$1.70 \$26.4 \$0.006 \$1.60 \$0.00 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) 266.4 \$0.0060 \$1.60 266.4 \$0.0036 \$0.96 \$6.64 \$0.000 \$0.00 0.0% Sural and Remote Rate Protection (RRP) 266.4 \$0.0036 \$0.96 266.4 \$0.003 \$0.08 \$0.05 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$0.00 0.0% TOU Off-peak 100.2 \$0.04 \$1.70 \$0.05 \$1.60 \$0.00 <th< th=""><th>Differeal/Variance Account Rate Rider - Volumetric</th><th>250</th><th>\$0.0000</th><th>\$0.00</th><th>250</th><th>\$0.0000</th><th>\$0.00</th><th>\$0.00</th><th></th></th<>	Differeal/Variance Account Rate Rider - Volumetric	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge 250 \$0.004 \$0.10 \$0.00 \$0.00 Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$	CBR Class B Rate Riders	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) \$32.06 \$32.06 \$34.88 \$2.82 8.8% RTSR - Network 266.4 \$0.0064 \$1.70 266.4 \$0.0060 \$1.60 266.4 \$0.0060 \$1.60 \$0.000 \$1.60 \$0.00 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$33.36 \$2.82 8.8% Wholesale Market Service Charge (WMSC) 266.4 \$0.0036 \$1.60 266.4 \$0.0036 \$0.96 \$0.003 \$0.08 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 266.4 \$0.003 \$0.08 266.4 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.05 \$1 \$0.25 \$0.00 0.0% TOU Off-peak 162.5 \$0.065 \$10.56 162.5 \$0.094 \$4.00 \$0.00 0.0% TOU On-peak 45 \$0.132	GA Rate Riders	250	\$0.0000	\$0.00	250	\$0.0000	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A) \$32.06 \$34.88 \$2.82 8.8% RTSR - Network 266.4 \$0.0064 \$1.70 266.4 \$0.0064 \$1.70 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 266.4 \$0.0060 \$1.60 266.4 \$0.0060 \$1.60 \$0.00 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$33.88 \$2.82 8.0% Wholesale Market Service Charge (WMSC) 266.4 \$0.0036 \$0.96 266.4 \$0.0033 \$0.08 \$0.08 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 266.4 \$0.003 \$0.08 266.4 \$0.003 \$0.08 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% TOU Off-peak 162.5 \$0.065 \$10.56 162.5 \$0.065 \$10.56 \$0.09 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% HST 13% <th< th=""><th>Low Voltage Service Charge</th><th>250</th><th>\$0.0004</th><th>\$0.10</th><th>250</th><th>\$0.0004</th><th>\$0.10</th><th>\$0.00</th><th>0.0%</th></th<>	Low Voltage Service Charge	250	\$0.0004	\$0.10	250	\$0.0004	\$0.10	\$0.00	0.0%
RTSR - Network 266.4 \$0.0064 \$1.70 266.4 \$0.0064 \$1.70 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 266.4 \$0.0060 \$1.60 266.4 \$0.0060 \$1.60 \$0.00 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$35.36 \$5.95 \$38.18 \$2.82 8.0% Wholesale Market Service Charge (WMSC) 266.4 \$0.0036 \$0.96 266.4 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.005 \$1.050 \$10.56 \$10.55	Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection 266.4 \$0.0060 \$1.60 \$26.4 \$0.0060 \$1.60 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$35.36 \$26.4 \$0.0036 \$50.96 266.4 \$0.0036 \$0.96 \$0.003 \$0.08 \$2.82 8.0% Wholesale Market Service Charge (WMSC) 266.4 \$0.003 \$0.08 266.4 \$0.003 \$0.08 266.4 \$0.003 \$0.08 \$0.003 \$0.08 \$0.08 \$0.08 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.07 \$0.06 \$0.07 \$0.06 <	Sub-Total B - Distribution (includes Sub-Total A)			\$32.06			\$34.88	\$2.82	8.8%
Sub-Total C - Delivery (including Sub-Total B) \$38.18 \$2.82 8.0% Wholesale Market Service Charge (WMSC) 266.4 \$0.0036 \$0.96 266.4 \$0.0036 \$0.96 \$0.003 \$0.08 \$0.096 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.08 \$0.003 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 <t< th=""><th>RTSR - Network</th><th>266.4</th><th>\$0.0064</th><th>\$1.70</th><th>266.4</th><th>\$0.0064</th><th>\$1.70</th><th>\$0.00</th><th>0.0%</th></t<>	RTSR - Network	266.4	\$0.0064	\$1.70	266.4	\$0.0064	\$1.70	\$0.00	0.0%
Wholesale Market Service Charge (WMSC) 266.4 \$0.0036 \$0.96 266.4 \$0.0036 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.003 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.08 \$0.09 \$0.09 \$0.09 \$0.09 \$0.09 \$0.09	RTSR - Connection and/or Line and Transformation Connection	266.4	\$0.0060	\$1.60	266.4	\$0.0060	\$1.60	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)266.4\$0.0003\$0.08266.4\$0.0003\$0.08\$0.08\$0.08\$0.000.0%Standard Supply Service Charge1\$0.25\$0.251\$0.25\$0.25\$0.000.0%TOU Off-peak162.5\$0.065\$10.56\$10.56\$0.05\$10.56\$0.000.0%TOU Mid-peak42.5\$0.094\$4.0042.5\$0.094\$4.00\$0.000.0%TOU On-peak45\$0.132\$5.9445\$0.132\$5.94\$0.000.0%Total Bill on TOU (before Taxes)\$57.15\$59.97\$2.824.9%HST13%\$7.4313%\$7.80\$0.374.9%	Sub-Total C - Delivery (including Sub-Total B)			\$35.36			\$38.18	\$2.82	8.0%
Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% TOU Off-peak 162.5 \$0.065 \$10.56 162.5 \$0.065 \$10.56 \$10.56 \$0.09 0.0% TOU Mid-peak 42.5 \$0.094 \$4.00 42.5 \$0.094 \$4.00 \$0.132 \$5.94 \$4.00 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% Total Bill on TOU (before Taxes) \$59.97 \$2.82 4.9% HST 13% \$7.43 13% \$7.80 \$0.37 4.9%	Wholesale Market Service Charge (WMSC)	266.4	\$0.0036	\$0.96	266.4	\$0.0036	\$0.96	\$0.00	0.0%
TOU Off-peak 162.5 \$0.065 \$10.56 162.5 \$0.065 \$10.56 \$0.00 0.0% TOU Mid-peak 42.5 \$0.094 \$4.00 42.5 \$0.094 \$4.00 \$4.00 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% TOU Solution of the peak 13% \$7.80 \$0.00 0.0% 10% <	Rural and Remote Rate Protection (RRRP)	266.4	\$0.0003	\$0.08	266.4	\$0.0003	\$0.08	\$0.00	0.0%
TOU Mid-peak 42.5 \$0.094 \$4.00 42.5 \$0.094 \$4.00 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% TOU Solution TOU (before Taxes) F57.15 F59.97 \$2.82 4.9% HST 13% \$7.43 13% \$7.80 \$0.37 4.9%	Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU On-peak 45 \$0.132 \$5.94 45 \$0.132 \$5.94 \$0.00 0.0% Total Bill on TOU (before Taxes) \$57.15 \$59.97 \$2.82 4.9% HST 13% \$7.43 13% \$7.80 \$0.37 4.9%	TOU Off-peak	162.5	\$0.065	\$10.56	162.5	\$0.065	\$10.56	\$0.00	0.0%
Split Split <th< th=""><th>TOU Mid-peak</th><th>42.5</th><th>\$0.094</th><th>\$4.00</th><th>42.5</th><th>\$0.094</th><th>\$4.00</th><th>\$0.00</th><th>0.0%</th></th<>	TOU Mid-peak	42.5	\$0.094	\$4.00	42.5	\$0.094	\$4.00	\$0.00	0.0%
HST 13% \$7.43 13% \$7.80 \$0.37 4.9%	TOU On-peak	45	\$0.132	\$5.94	45	\$0.132	\$5.94	\$0.00	0.0%
HST 13% \$7.43 13% \$7.80 \$0.37 4.9%									
	Total Bill on TOU (before Taxes)			\$57.15			\$59.97	\$2.82	4.9%
8% Rebate -8% -\$4.57 -8% -\$4.80 -\$0.23 4.9%	HST		13%	\$7.43		13%	\$7.80	\$0.37	4.9%
			-8%	-\$4.57		-8%	-\$4.80	-\$0.23	4.9%
Total Bill on TOU \$60.00 \$62.97 \$2.96 4.9%	Total Bill on TOU			\$60.00			\$62.97	\$2.96	4.9%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0655
Uplifted Consumption (kWh)	799.125

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	750	\$0.0099	\$7.43	750	\$0.0050	\$3.75	-\$3.68	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	750	-\$0.0014	-\$1.05	750	\$0.0001	\$0.08	\$1.13	-107.1%
Sub-Total A (excluding pass through)			\$34.30			\$35.42	\$1.12	3.3%
Line Loss on Cost of Power	49.1	\$0.082	\$4.03	49.1	\$0.082	\$4.03	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0004	\$0.30	750	\$0.0004	\$0.30	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$39.19			\$40.31	\$1.12	2.9%
RTSR - Network	799.1	\$0.0064	\$5.11	799.1	\$0.0064	\$5.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	799.1	\$0.0060	\$4.79	799.1	\$0.0060	\$4.79	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$49.10			\$50.22	\$1.12	2.3%
Wholesale Market Service Charge (WMSC)	799.1	\$0.0036	\$2.88	799.1	\$0.0036	\$2.88	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	799.1	\$0.0003	\$0.24	799.1	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$113.96			\$115.08	\$1.12	1.0%
HST		13%	\$14.81		13%	\$14.96	\$0.15	1.0%
8% Rebate		-8%	-\$9.12		-8%	-\$9.21	-\$0.09	1.0%
Total Bill on TOU			\$119.66			\$120.84	\$1.18	1.0%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0655
Uplifted Consumption (kWh)	1598.25

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	1500	\$0.0099	\$14.85	1500	\$0.0050	\$7.50	-\$7.35	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	1500	-\$0.0014	-\$2.10	1500	\$0.0001	\$0.15	\$2.25	-107.1%
Sub-Total A (excluding pass through)			\$40.67			\$39.24	-\$1.43	-3.5%
Line Loss on Cost of Power	98.2	\$0.082	\$8.06	98.2	\$0.082	\$8.06	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	1500	\$0.0004	\$0.60	1500	\$0.0004	\$0.60	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$49.90			\$48.47	-\$1.43	-2.9%
RTSR - Network	1598.3	\$0.0064	\$10.23	1598.3	\$0.0064	\$10.23	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	1598.3	\$0.0060	\$9.59	1598.3	\$0.0060	\$9.59	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$69.71			\$68.28	-\$1.43	-2.1%
Wholesale Market Service Charge (WMSC)	1598.3	\$0.0036	\$5.75	1598.3	\$0.0036	\$5.75	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	1598.3	\$0.0003	\$0.48	1598.3	\$0.0003	\$0.48	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%
TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%
TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$199.18			\$197.75	-\$1.43	-0.7%
HST		13%	\$25.89		13%	\$25.71	-\$0.19	-0.7%
8% Rebate		-8%	-\$15.93		-8%	-\$15.82	\$0.11	-0.7%
Total Bill on TOU			\$209.14			\$207.64	-\$1.50	-0.7%

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0655
Uplifted Consumption (kWh)	2,131

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$26.94	\$26.94	1	\$26.94	\$26.94	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0190	\$38.00	2,000	\$0.0190	\$38.00	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.27	-\$0.27	1	-\$0.27	-\$0.27	\$0.00	0.0%
Volumetric Rate Riders	2,000	-\$0.0010	-\$2.00	2,000	\$0.0000	\$0.00	\$2.00	-100.0%
Sub-Total A (excluding pass through)			\$62.67			\$64.67	\$2.00	3.2%
Line Loss on Cost of Power	131	\$0.082	\$10.74	131	\$0.082	\$10.74	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0004	\$0.80	2,000	\$0.0004	\$0.80	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$74.78			\$76.78	\$2.00	2.7%
RTSR - Network	2,131	\$0.0058	\$12.36	2,131	\$0.0058	\$12.36	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,131	\$0.0055	\$11.72	2,131	\$0.0055	\$11.72	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$98.86			\$100.86	\$2.00	2.0%
Wholesale Market Service Charge (WMSC)	2,131	\$0.0036	\$7.67	2,131	\$0.0036	\$7.67	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,131	\$0.0003	\$0.64	2,131	\$0.0003	\$0.64	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%
TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%
TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$271.40			\$273.40	\$2.00	0.7%
HST		13%	\$35.28		13%	\$35.54	\$0.26	0.7%
8% Rebate		-8%	-\$21.71		-8%	-\$21.87	-\$0.16	0.7%
Total Bill on TOU			\$284.97			\$287.07	\$2.10	0.7%

Rate Class	GS 50-4,999kW
Monthly Consumption (kWh)	50,000
Monthly Peak (kW)	75
Loss Factor	1.0655
Uplifted Consumption	53,275

	Curr	Current-OEB Approved			Propopsed 20	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$83.61	\$83.61	1	\$83.61	\$83.61	\$0.00	0.0%
Distribution Volumetric Rate	75	\$3.9339	\$295.04	75	\$3.9339	\$295.04	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.84	-\$0.84	1	-\$0.84	-\$0.84	\$0.00	0.0%
Volumetric Rate Riders	75	-\$0.1592	-\$11.94	75	-\$0.0198	-\$1.49	\$10.46	-87.6%
Sub-Total A (excluding pass through)			\$365.87			\$376.33	\$10.46	2.9%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	75	\$0.0000	\$0.00	75	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	75	\$0.0000	\$0.00	75	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	50,000	\$0.0000	\$0.00	50,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	75	\$0.1550	\$11.63	75	\$0.1550	\$11.63	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$377.50			\$387.95	\$10.46	2.8%
RTSR - Network	75	\$2.4546	\$184.10	75	\$2.4498	\$183.74	-\$0.36	-0.2%
RTSR - Connection and/or Line and Transformation Connection	75	\$2.3357	\$175.18	75	\$2.3303	\$174.77	-\$0.41	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$736.77			\$746.46	\$9.69	1.3%
Wholesale Market Service Charge (WMSC)	53,275	\$0.0036	\$191.79	53,275	\$0.0036	\$191.79	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	53,275	\$0.0003	\$15.98	53,275	\$0.0003	\$15.98	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	53,275	\$0.1101	\$5,865.58	53,275	\$0.1101	\$5,865.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$6,810.37			\$6,820.06	\$9.69	0.1%
HST		13%	\$885.35		13%	\$886.61	\$1.26	0.1%
Total Bill on TOU			\$7,695.72			\$7,706.67	\$10.95	0.1%

Rate Class	USL
Monthly Consumption (kWh)	500
Loss Factor	1.0655
Uplifted Consumption (kWh)	532.75

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$19.51	\$19.51	1	\$19.51	\$19.51	\$0.00	0.0%
Distribution Volumetric Rate	500	\$0.0025	\$1.25	500	\$0.0025	\$1.25	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.20	-\$0.20	1	-\$0.20	-\$0.20	\$0.00	0.0%
Volumetric Rate Riders	500	-\$0.0013	-\$0.67	500	\$0.0002	\$0.09	\$0.75	-112.8%
Sub-Total A (excluding pass through)			\$19.90			\$20.65	\$0.75	3.8%
Line Loss on Cost of Power	32.75	\$0.08	\$2.52	32.75	\$0.08	\$2.52	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	500	\$0.0004	\$0.20	500	\$0.0004	\$0.20	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$22.62			\$23.37	\$0.75	3.3%
RTSR - Network	532.8	\$0.0058	\$3.09	532.8	\$0.0058	\$3.09	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	532.8	\$0.0055	\$2.93	532.8	\$0.0055	\$2.93	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$28.64			\$29.39	\$0.75	2.6%
Wholesale Market Service Charge (WMSC)	532.8	\$0.0036	\$1.92	532.8	\$0.0036	\$1.92	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	532.8	\$0.0003	\$0.16	532.8	\$0.0003	\$0.16	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	500	\$0.077	\$38.50	500	\$0.077	\$38.50	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$69.46			\$70.21	\$0.75	1.1%
HST		13%	\$9.03		13%	\$9.13	\$0.10	1.1%
8% Rebate		-8%	-\$5.56		-8%	-\$5.62	-\$0.06	1.1%
Total Bill on TOU			\$72.94			\$73.73	\$0.79	1.1%

Rate Class	SenLgt
Monthly Consumption (kWh)	77
Monthly Peak (kW)	0.21
Loss Factor	1.0655
Uplifted Consumption	82

	Curr	Current-OEB Approved			Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change		
Monthly Service Charge	1	\$14.23	\$14.23	1	\$14.23	\$14.23	\$0.00	0.0%		
Distribution Volumetric Rate	0.2	\$36.7261	\$7.71	0.2	\$36.7261	\$7.71	\$0.00	0.0%		
Fixed Rate Riders	1	-\$0.14	-\$0.14	1	-\$0.14	-\$0.14	\$0.00	0.0%		
Volumetric Rate Riders	0.2	-\$3.9104	-\$0.82	0.2	\$0.2551	\$0.05	\$0.87	-106.5%		
Sub-Total A (excluding pass through)			\$20.98			\$21.86	\$0.87	4.2%		
Line Loss on Cost of Power	5	\$0.08	\$0.39	5	\$0.08	\$0.39	\$0.00	0.0%		
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00			
Differeal/Variance Account Rate Rider - Volumetric	0.2	\$0.0000	\$0.00	0.2	\$0.0000	\$0.00	\$0.00			
CBR Class B Rate Riders	0.2	\$0.0000	\$0.00	0.2	\$0.0000	\$0.00	\$0.00			
GA Rate Riders	77	\$0.0000	\$0.00	77	\$0.0000	\$0.00	\$0.00			
Low Voltage Service Charge	0.2	\$0.1099	\$0.02	0.2	\$0.1099	\$0.02	\$0.00	0.0%		
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00			
Sub-Total B - Distribution (includes Sub-Total A)			\$21.39			\$22.27	\$0.87	4.1%		
RTSR - Network	0.2	\$1.7819	\$0.37	0.2	\$1.7784	\$0.37	\$0.00	-0.2%		
RTSR - Connection and/or Line and Transformation Connection	0.2	\$1.7130	\$0.36	0.2	\$1.7091	\$0.36	\$0.00	-0.2%		
Sub-Total C - Delivery (including Sub-Total B)			\$22.13			\$23.00	\$0.87	3.9%		
Wholesale Market Service Charge (WMSC)	82	\$0.0036	\$0.30	82	\$0.0036	\$0.30	\$0.00	0.0%		
Rural and Remote Rate Protection (RRRP)	82	\$0.0003	\$0.02	82	\$0.0003	\$0.02	\$0.00	0.0%		
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%		
Energy First Tier	77	\$0.077	\$5.93	77	\$0.077	\$5.93	\$0.00	0.0%		
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00			
Total Bill on TOU (before Taxes)			\$28.63			\$29.50	\$0.87	3.1%		
HST		13%	\$3.72		13%	\$3.83	\$0.11	3.1%		
8% Rebate		-8%	-\$2.29		-8%	-\$2.36	-\$0.07	3.1%		
Total Bill on TOU			\$30.06			\$30.97	\$0.92	3.1%		

Rate Class	StLgt
Monthly Consumption (kWh)	170,000
Monthly Peak (kW)	550
Loss Factor	1.0655
Uplifted Consumption	181,135

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	2,973	\$5.70	\$16,946.10	2,973	\$5.70	\$16,946.10	\$0.00	0.0%
Distribution Volumetric Rate	550	\$14.5882	\$8,023.51	550	\$14.5882	\$8,023.51	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.06	-\$0.06	1	-\$0.06	-\$0.06	\$0.00	0.0%
Volumetric Rate Riders	550	-\$1.3737	-\$755.54	550	\$0.0693	\$38.12	\$793.65	-105.0%
Sub-Total A (excluding pass through)			\$24,214.02			\$25,007.67	\$793.65	3.3%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	550	\$0.0000	\$0.00	550	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	550	\$0.0000	\$0.00	550	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	170,000	\$0.0000	\$0.00	170,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	550	\$0.1130	\$62.15	550	\$0.1130	\$62.15	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$24,276.17			\$25,069.82	\$793.65	3.3%
RTSR - Network	550	\$1.7729	\$975.10	550	\$1.7694	\$973.17	-\$1.92	-0.2%
RTSR - Connection and/or Line and Transformation Connection	550	\$1.6780	\$922.90	550	\$1.6741	\$920.76	-\$2.14	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$26,174.16			\$26,963.74	\$789.58	3.0%
Wholesale Market Service Charge (WMSC)	181,135	\$0.0036	\$652.09	181,135	\$0.0036	\$652.09	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	181,135	\$0.0003	\$54.34	181,135	\$0.0003	\$54.34	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	750	\$0.077	\$57.75	750	\$0.077	\$57.75	\$0.00	0.0%
Energy Second Tier	169,250	\$0.089	\$15,063.25	169,250	\$0.089	\$15,063.25	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$42,001.84			\$42,791.42	\$789.58	1.9%
HST		13%	\$5,460.24		13%	\$5,562.88	\$102.65	1.9%
Total Bill on TOU			\$47,462.08			\$48,354.30	\$892.23	1.9%

Rate Class	Emb_Dist
Monthly Consumption (kWh)	6,055,000
Monthly Peak (kW)	18,970
Loss Factor	1.0288
Uplifted Consumption	6,229,384

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$464.17	\$464.17	1	\$464.17	\$464.17	\$0.00	0.0%
Distribution Volumetric Rate	18,970	\$1.4304	\$27,134.69	18,970	\$1.4304	\$27,134.69	\$0.00	0.0%
Fixed Rate Riders	1	-\$4.64	-\$4.64	1	-\$4.64	-\$4.64	\$0.00	0.0%
Volumetric Rate Riders	18,970	-\$0.0143	-\$271.27	18,970	-\$0.0143	-\$271.27	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$27,322.95			\$27,322.95	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	6,055,000	\$0.0000	\$0.00	6,055,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	18,970	\$0.0000	\$0.00	18,970	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$27,322.95			\$27,322.95	\$0.00	0.0%
RTSR - Network	18,970	\$2.9391	\$55,754.73	18,970	\$2.9333	\$55,644.70	-\$110.03	-0.2%
RTSR - Connection and/or Line and Transformation Connection	18,970	\$2.9244	\$55,475.87	18,970	\$2.9177	\$55,348.77	-\$127.10	-0.2%
Sub-Total C - Delivery (including Sub-Total B)			\$138,553.54			\$138,316.42	-\$237.12	-0.2%
Wholesale Market Service Charge (WMSC)	6,229,384	\$0.0036	\$22,425.78	6,229,384	\$0.0036	\$22,425.78	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	6,229,384	\$0.0003	\$1,868.82	6,229,384	\$0.0003	\$1,868.82	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Average IESO Wholesale Market Price	6,229,384	\$0.1101	\$685 <i>,</i> 855.18	6,229,384	\$0.1101	\$685,855.18	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$848,703.57			\$848,466.44	-\$237.13	0.0%
HST		13%	\$110,331.46		13%	\$110,300.64	-\$30.83	0.0%
Total Bill on TOU			\$959 <i>,</i> 035.03			\$958,767.08	-\$267.95	0.0%

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0655
Uplifted Consumption (kWh)	799.125

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$28.20	\$28.20	1	\$31.91	\$31.91	\$3.71	13.2%
Distribution Volumetric Rate	750	\$0.0099	\$7.43	750	\$0.0050	\$3.75	-\$3.68	-49.5%
Fixed Rate Riders	1	-\$0.28	-\$0.28	1	-\$0.32	-\$0.32	-\$0.04	14.3%
Volumetric Rate Riders	750	-\$0.0014	-\$1.05	750	\$0.0001	\$0.08	\$1.13	-107.1%
Sub-Total A (excluding pass through)			\$34.30			\$35.42	\$1.12	3.3%
Line Loss on Cost of Power	49.1	\$0.1101	\$5.41	49.1	\$0.1101	\$5.41	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0004	\$0.30	750	\$0.0004	\$0.30	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$40.57			\$41.69	\$1.12	2.8%
RTSR - Network	799.1	\$0.0064	\$5.11	799.1	\$0.0064	\$5.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	799.1	\$0.0060	\$4.79	799.1	\$0.0060	\$4.79	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$50.48			\$51.60	\$1.12	2.2%
Wholesale Market Service Charge (WMSC)	799.1	\$0.0036	\$2.88	799.1	\$0.0036	\$2.88	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	799.1	\$0.0003	\$0.24	799.1	\$0.0003	\$0.24	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Tetal Bill on TOU (before Tayos)			6126 17			6127.20	61.12	0.8%
Total Bill on TOU (before Taxes)		1.20/	\$136.17		120/	\$137.29	\$1.12	
HST Reports		13%	\$17.70		13%	\$17.85	\$0.15	0.8%
8% Rebate		-8%	-\$10.89		-8%	-\$10.98	-\$0.09	0.8%
Total Bill on TOU			\$142.98			\$144.16	\$1.18	0.8%

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0655
Uplifted Consumption (kWh)	2,131

	Current-OEB Approved			Propopsed 2019			Impact	
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$26.94	\$26.94	1	\$26.94	\$26.94	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0190	\$38.00	2,000	\$0.0190	\$38.00	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.27	-\$0.27	1	-\$0.27	-\$0.27	\$0.00	0.0%
/olumetric Rate Riders	2,000	-\$0.0010	-\$2.00	2,000	\$0.0000	\$0.00	\$2.00	-100.0%
Sub-Total A (excluding pass through)			\$62.67			\$64.67	\$2.00	3.2%
ine Loss on Cost of Power	131	\$0.110	\$14.42	131	\$0.110	\$14.42	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
CBR Class B Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	2,000	\$0.0004	\$0.80	2,000	\$0.0004	\$0.80	\$0.00	0.0%
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$78.46			\$80.46	\$2.00	2.5%
RTSR - Network	2,131	\$0.0058	\$12.36	2,131	\$0.0058	\$12.36	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,131	\$0.0055	\$11.72	2,131	\$0.0055	\$11.72	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$102.54			\$104.54	\$2.00	2.0%
Wholesale Market Service Charge (WMSC)	2,131	\$0.0036	\$7.67	2,131	\$0.0036	\$7.67	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,131	\$0.0003	\$0.64	2,131	\$0.0003	\$0.64	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.110	\$82.58	750	\$0.110	\$82.58	\$0.00	0.0%
Fotal Bill on TOU (before Taxes)			\$193.43			\$195.43	\$2.00	1.0%
HST		13%	\$25.15		13%	\$25.41	\$0.26	1.0%
3% Rebate		-8%	-\$15.47		-8%	-\$15.63	-\$0.16	1.0%
Fotal Bill on TOU			\$203.10			\$205.20	\$2.10	1.0%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	285
Loss Factor	1.0431
Uplifted Consumption (kWh)	297.2835

	Current-OEB Approved			F	Impact			
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	285	\$0.0089	\$2.54	285	\$0.0045	\$1.28	-\$1.25	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	285	\$0.0007	\$0.20	285	\$0.0008	\$0.21	\$0.01	7.1%
Sub-Total A (excluding pass through)			\$26.31			\$28.44	\$2.13	8.1%
Line Loss on Cost of Power	12.3	\$0.082	\$1.01	12.3	\$0.082	\$1.01	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	285	-\$0.0026	-\$0.74	285	\$0.0000	\$0.00	\$0.74	-100.0%
CBR Class B Rate Riders	285	\$0.0003	\$0.09	285	\$0.0000	\$0.00	-\$0.09	-100.0%
GA Rate Riders	285	\$0.0000	\$0.00	285	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	285	\$0.0000	\$0.00	285	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$27.23			\$30.01	\$2.79	10.2%
RTSR - Network	297.3	\$0.0071	\$2.11	297.3	\$0.0071	\$2.11	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	297.3	\$0.0064	\$1.90	297.3	\$0.0064	\$1.90	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$31.24			\$34.03	\$2.79	8.9%
Wholesale Market Service Charge (WMSC)	297.3	\$0.0036	\$1.07	297.3	\$0.0036	\$1.07	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	297.3	\$0.0003	\$0.09	297.3	\$0.0003	\$0.09	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	185.25	\$0.065	\$12.04	185.25	\$0.065	\$12.04	\$0.00	0.0%
TOU Mid-peak	48.45	\$0.094	\$4.55	48.45	\$0.094	\$4.55	\$0.00	0.0%
TOU On-peak	51.3	\$0.132	\$6.77	51.3	\$0.132	\$6.77	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$56.02			\$58.80	\$2.79	5.0%
HST		13%	\$7.28		13%	\$7.64	\$0.36	5.0%
8% Rebate		-8%	-\$4.48		-8%	-\$4.70	-\$0.22	5.0%
Total Bill on TOU			\$58.82			\$61.74	\$2.93	5.0%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	750
Loss Factor	1.0431
Uplifted Consumption (kWh)	782.325

Monthly Service Charge	Volume 1	Rates	Charge	Volume	Rates			
Monthly Service Charge	1			volume	Rates	Charge	\$ Change	% Change
		\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	750	\$0.0089	\$6.68	750	\$0.0045	\$3.38	-\$3.30	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	750	\$0.0007	\$0.53	750	\$0.0008	\$0.56	\$0.04	7.1%
Sub-Total A (excluding pass through)			\$30.77			\$30.88	\$0.11	0.3%
Line Loss on Cost of Power	32.3	\$0.082	\$2.65	32.3	\$0.082	\$2.65	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	-\$0.0026	-\$1.95	750	\$0.0000	\$0.00	\$1.95	-100.0%
CBR Class B Rate Riders	750	\$0.0003	\$0.23	750	\$0.0000	\$0.00	-\$0.23	-100.0%
GA Rate Riders	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$32.27			\$34.10	\$1.83	5.7%
RTSR - Network	782.3	\$0.0071	\$5.55	782.3	\$0.0071	\$5.55	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	782.3	\$0.0064	\$5.01	782.3	\$0.0064	\$5.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$42.83			\$44.66	\$1.83	4.3%
Wholesale Market Service Charge (WMSC)	782.3	\$0.0036	\$2.82	782.3	\$0.0036	\$2.82	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	782.3	\$0.0003	\$0.23	782.3	\$0.0003	\$0.23	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
TOU Off-peak	487.5	\$0.065	\$31.69	487.5	\$0.065	\$31.69	\$0.00	0.0%
TOU Mid-peak	127.5	\$0.094	\$11.99	127.5	\$0.094	\$11.99	\$0.00	0.0%
TOU On-peak	135	\$0.132	\$17.82	135	\$0.132	\$17.82	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$107.62			\$109.45	\$1.83	1.7%
HST		13%	\$13.99		13%	\$14.23	\$0.24	1.7%
8% Rebate		-8%	-\$8.61		-8%	-\$8.76	-\$0.15	1.7%
Total Bill on TOU			\$113.00			\$114.93	\$1.92	1.7%

Rate Class	Residential_RPP
Monthly Consumption (kWh)	1,500
Loss Factor	1.0431
Uplifted Consumption (kWh)	1564.65

Volume Nonthily Service Charge Distribution Volumetric Rate Distribution Volumetric Rate RidersVolume 1Rates Stable ScienceRates Science ScienceRates Science Science ScienceRates Science Sc		Current-OEB Approved			Propopsed 2019				Impact	
Distribution Volumetric Rate 1500 \$0.0899 \$13.35 1500 \$0.045 \$6.6.0 -49.4% Fixed Rate Riders 1 \$0.041 \$0.01 1 \$0.037 \$0.08 \$1.13 \$0.04 -9.8% Volumetric Rate Riders 1500 \$0.0007 \$1.05 1500 \$0.008 \$1.13 \$0.08 \$7.1% Sub-Total A (excluding pass through) \$37.97 \$34.82 \$5.30 \$6.6 \$0.082 \$5.30 \$6.6 \$0.082 \$5.30 \$0.00 \$0.00 \$0.00 \$0.000		Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Fixed Rate Riders 1 \$0.41 \$0.41 1 \$0.37 \$0.37 \$0.90 \$0.98 Volumetric Rate Riders 1500 \$0.0007 \$1.05 1500 \$0.0008 \$1.13 \$0.08 7.1% Sub-Total A (excluding pass through) \$37.97 \$34.82 \$53.35 \$64.37 \$0.08 \$53.35 \$64.6 \$0.082 \$53.00 \$0.000 <th>Monthly Service Charge</th> <th>1</th> <th>\$23.16</th> <th>\$23.16</th> <th>1</th> <th>\$26.57</th> <th>\$26.57</th> <th>\$3.41</th> <th>14.7%</th>	Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%	
Volumetric Rate Riders 1500 \$0.0007 \$1.05 1500 \$0.0008 \$1.13 \$0.08 7.1% Sub-Total A (excluding pass through) \$37.97 \$34.82 \$5.30 \$6.0082 \$5.30 64.6 \$0.082 \$5.30 64.6 \$0.082 \$5.30 64.6 \$0.082 \$5.30 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.000 \$0.00 \$0.000	Distribution Volumetric Rate	1500	\$0.0089	\$13.35	1500	\$0.0045	\$6.75	-\$6.60	-49.4%	
Sub-Total A (excluding pass through) \$37.97 \$34.82 \$5.30 \$6.3.05 Line Loss on Cost of Power 64.6 \$0.082 \$5.30 64.6 \$0.082 \$5.30 \$0.00 \$0.00 Differeal/Variance Account Rate Rider - Fixed 1 \$0.000 \$0.000 1 \$0.000	Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%	
Line Loss on Cost of Power 64.6 \$0.082 \$5.30 64.6 \$0.082 \$5.30 \$0.00 \$0.00 Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.000 1 \$0.00 \$0.000 <	Volumetric Rate Riders	1500	\$0.0007	\$1.05	1500	\$0.0008	\$1.13	\$0.08	7.1%	
Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00	Sub-Total A (excluding pass through)			\$37.97			\$34.82	-\$3.15	-8.3%	
Differeal/Variance Account Rate Rider - Volumetric 1500 -\$0.0026 -\$3.90 1500 \$0.0000 \$0.000	Line Loss on Cost of Power	64.6	\$0.082	\$5.30	64.6	\$0.082	\$5.30	\$0.00	0.0%	
CBR Class B Rate Riders 1500 \$0.003 \$0.45 1500 \$0.000 \$0.00 \$0.00 \$0.00 \$0.00 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.011 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.001 \$0.00	Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
GA Rate Riders 1500 \$0.001 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000<	Differeal/Variance Account Rate Rider - Volumetric	1500	-\$0.0026	-\$3.90	1500	\$0.0000	\$0.00	\$3.90	-100.0%	
Low Voltage Service Charge 1500 \$0.000 \$0.00 \$0.0071 \$11.11 \$0.071 \$11.11 \$0.0071 \$11.11 \$0.0071 \$11.11 \$0.000 \$0.000 \$0.000 \$0.0071 \$11.11 \$0.0071 \$11.11 \$0.000 \$0.000 \$0.0071 \$11.11 \$0.000 \$0.0071 \$11.01 \$0.000 \$0.000 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0001 \$0.0003 \$0.017 \$1564.7 \$0.0003 \$0.47 \$1564.7 \$0.0003 \$0.47 \$0.0003 \$0.47 \$0.0003 \$0.47 \$0.0003 \$0.47 \$0.0003 \$0.47 \$0.0003 \$0.47 \$0.0003 \$0.47 \$0.0003 \$0.47 <	CBR Class B Rate Riders	1500	\$0.0003	\$0.45	1500	\$0.0000	\$0.00	-\$0.45	-100.0%	
Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) \$40.39 \$40.69 \$0.30 0.7% RTSR - Network 1564.7 \$0.0071 \$11.11 1564.7 \$0.0071 \$11.11 \$0.007 \$11.11 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 \$0.064 \$10.01 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$61.51 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.00 \$0.0%	GA Rate Riders	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A) \$40.39 \$40.69 \$0.30 0.7% RTSR - Network 1564.7 \$0.071 \$11.11 1564.7 \$0.0071 \$11.11 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 1564.7 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 1564.7 \$0.0003 \$0.47 1564.7 \$0.0003 \$0.47 \$0.003 \$0.47 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 \$0.0% \$0.00 \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0% \$0.0%	Low Voltage Service Charge	1500	\$0.0000	\$0.00	1500	\$0.0000	\$0.00	\$0.00		
RTSR - Network 1564.7 \$0.0071 \$11.11 1564.7 \$0.0071 \$11.11 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 \$64.7 \$0.0064 \$10.01 \$64.7 \$0.0064 \$10.01 \$0.0064 \$10.01 \$0.00 \$0.00 Sub-Total C - Delivery (including Sub-Total B) \$61.51 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 \$0.003 \$0.47 \$0.00 \$0.0%	Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%	
RTSR - Connection and/or Line and Transformation Connection 1564.7 \$0.0064 \$10.01 1564.7 \$0.0064 \$10.01 \$0.00 \$0.00 Sub-Total C - Delivery (including Sub-Total B) \$61.51 \$61.81 \$0.30 0.5% Wholesale Market Service Charge (WMSC) 1564.7 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.00 \$0.07 Rural and Remote Rate Protection (RRRP) 1564.7 \$0.003 \$0.47 1564.7 \$0.003 \$0.47 \$0.003 \$0.47 \$0.00 \$0.07 \$0.00 Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$63.38 975 \$0.065 \$63.38 975 \$0.065 \$63.38 975 \$0.005 \$63.38 \$0.00 0.0% TOU Off-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% KT 13%	Sub-Total B - Distribution (includes Sub-Total A)			\$40.39			\$40.69	\$0.30	0.7%	
Sub-Total C - Delivery (including Sub-Total B) \$61.51 \$61.81 \$0.30 0.5% Wholesale Market Service Charge (WMSC) 1564.7 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 1564.7 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.00 \$0.07 \$0.00 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.00 \$0.07 \$0.00 \$0.47 \$0.003 \$0.47 \$0.00 \$0.07 \$0.00 \$0.47 \$0.00 \$0.07 \$0.00 \$0.47 \$0.00 \$0.07	RTSR - Network	1564.7	\$0.0071	\$11.11	1564.7	\$0.0071	\$11.11	\$0.00	0.0%	
Wholesale Market Service Charge (WMSC) 1564.7 \$0.0036 \$5.63 1564.7 \$0.0036 \$5.63 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 1564.7 \$0.0003 \$0.47 1564.7 \$0.003 \$0.47 \$0.003 \$0.47 \$0.003 \$0.47 \$0.00 \$0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$63.38 975 \$0.065 \$63.38 \$0.00 0.0% TOU Off-peak 975 \$0.065 \$63.38 975 \$0.065 \$63.38 \$0.00 0.0% TOU On-peak 255 \$0.094 \$23.97 255 \$0.094 \$23.97 \$0.00 \$0.0% 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% HST 13% \$24.81 13% \$24.85 \$0.04 0.2% 8% Rebate -\$8% -\$15.27 -8% -\$15.29 -\$0.02 0.2%	RTSR - Connection and/or Line and Transformation Connection	1564.7	\$0.0064	\$10.01	1564.7	\$0.0064	\$10.01	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP) 1564.7 \$0.0003 \$0.47 1564.7 \$0.0003 \$0.47 \$0.00 \$0.07 Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% TOU Off-peak 975 \$0.065 \$63.38 975 \$0.065 \$63.38 \$0.00 0.0% TOU Mid-peak 255 \$0.094 \$23.97 255 \$0.094 \$23.97 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% HST 50000 50.99 \$13% \$24.81 13% \$24.85 \$0.04 0.2% 8% Rebate -8% -\$15.27 -8% -\$10.29 -\$0.02 0.2%	Sub-Total C - Delivery (including Sub-Total B)			\$61.51			\$61.81	\$0.30	0.5%	
Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.0% TOU Off-peak 975 \$0.065 \$63.38 975 \$0.065 \$63.38 \$0.00 0.0% TOU Mid-peak 255 \$0.094 \$23.97 255 \$0.094 \$23.97 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% HST 5000000000000000000000000000000000000	Wholesale Market Service Charge (WMSC)	1564.7	\$0.0036	\$5.63	1564.7	\$0.0036	\$5.63	\$0.00	0.0%	
TOU Off-peak 975 \$0.065 \$63.38 975 \$0.065 \$63.38 \$0.00 0.0% TOU Mid-peak 255 \$0.094 \$23.97 255 \$0.094 \$23.97 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.0132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% Method 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% Method 270 \$0.132 \$35.64 270 \$0.132 \$35.64 \$0.00 0.0% Method 270 \$136 \$24.81 13% \$24.85 \$0.04 0.2% Method -\$8% -\$15.27 -8% -\$15.29 -\$0.02 0.2%	Rural and Remote Rate Protection (RRRP)	1564.7	\$0.0003	\$0.47	1564.7	\$0.0003	\$0.47	\$0.00	0.0%	
TOU Mid-peak255\$0.094\$23.97255\$0.094\$23.97\$0.000.0%TOU On-peak270\$0.132\$35.64270\$0.132\$35.64\$0.000.0%Total Bill on TOU (before Taxes)F101 (before Taxes)\$0.000.0%HST\$13%\$24.8113%\$24.85\$0.040.2%8% Rebate-8%-\$15.27-8%-\$15.29-\$0.020.2%	Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
TOU On-peak 270 \$0.132 \$35.64 \$0.00 0.0% TOU On-peak 270 \$0.132 \$35.64 \$0.00 0.0% Total Bill on TOU (before Taxes) \$100 \$100 \$100 \$100 \$100 \$100 HST 13% \$24.81 13% \$24.85 \$0.04 0.2% \$0.02 \$0.2% \$0.02	TOU Off-peak	975	\$0.065	\$63.38	975	\$0.065	\$63.38	\$0.00	0.0%	
Stal Bill on TOU (before Taxes) \$190.85 \$191.15 \$0.29 0.2% HST 13% \$24.81 13% \$24.85 \$0.04 0.2% 8% Rebate -8% -\$15.27 -8% -\$15.29 -\$0.02 0.2%	TOU Mid-peak	255	\$0.094	\$23.97	255	\$0.094	\$23.97	\$0.00	0.0%	
HST13%\$24.8113%\$24.85\$0.040.2%8% Rebate-8%-\$15.27-8%-\$15.29-\$0.020.2%	TOU On-peak	270	\$0.132	\$35.64	270	\$0.132	\$35.64	\$0.00	0.0%	
HST13%\$24.8113%\$24.85\$0.040.2%8% Rebate-8%-\$15.27-8%-\$15.29-\$0.020.2%										
8% Rebate -8% -\$15.27 -8% -\$15.29 -\$0.02 0.2%				-						
Total Bill on TOU \$200.39 \$200.70 \$0.31 0.2%			-8%			-8%				
	Total Bill on TOU			\$200.39			\$200.70	\$0.31	0.2%	

Rate Class	GS<50kW_RPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0431
Uplifted Consumption (kWh)	2,086

Volume Nonthily Service Charge Distribution Volumetric Rate Distribution Volumetric Rate Rates RidersVolume RatesRates Volumetric Rate RatesVolumetric RatesRates Signame Volumetric Rate RidersSigname RatesVolumetric Rate RatesRates Signame Volumetric Rate RidersSigname Rates <th></th> <th colspan="3">Current-OEB Approved</th> <th colspan="4">Propopsed 2019</th> <th colspan="2">Impact</th>		Current-OEB Approved			Propopsed 2019				Impact	
Distribution Volumetric Rate 2,000 \$0.0145 \$29.00 \$0.0145 \$29.00 \$0.00 0.0% Fixed Rate Riders 1 \$3.99 \$3.00 \$0.000		Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Fixed Rate Riders 1 \$3.99 \$3.99 1 \$3.99 \$3.99 \$0.00 0.0% Volumetric Rate Riders 2,000 \$0.0005 \$1.00 2,000 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.000 </th <th>Monthly Service Charge</th> <th>1</th> <th>\$25.19</th> <th>\$25.19</th> <th>1</th> <th>\$25.19</th> <th>\$25.19</th> <th>\$0.00</th> <th>0.0%</th>	Monthly Service Charge	1	\$25.19	\$25.19	1	\$25.19	\$25.19	\$0.00	0.0%	
Volumetric Rate Riders 2,000 \$0.0005 \$1.00 \$0.0005 \$1.00 \$0.00 0.0% Sub-Total A (excluding pass through) \$59.18 \$0.00 0.0% Line Loss on Cost of Power 86 \$0.082 \$7.07 86 \$0.000 \$50.00 0.0% Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 <th< th=""><th>Distribution Volumetric Rate</th><th>2,000</th><th>\$0.0145</th><th>\$29.00</th><th>2,000</th><th>\$0.0145</th><th>\$29.00</th><th>\$0.00</th><th>0.0%</th></th<>	Distribution Volumetric Rate	2,000	\$0.0145	\$29.00	2,000	\$0.0145	\$29.00	\$0.00	0.0%	
Sub-Total A (excluding pass through) \$\$9.18 \$\$9.08 \$\$0.00 0.0% Line Loss on Cost of Power 86 \$0.082 \$7.07 86 \$0.082 \$7.07 86 \$0.082 \$7.07 86 \$0.082 \$7.07 86 \$0.082 \$7.07 \$0.00 \$0.000 \$0.00 \$0.000	Fixed Rate Riders	1	\$3.99	\$3.99	1	\$3.99	\$3.99	\$0.00	0.0%	
Line Loss on Cost of Power 86 \$0.082 \$7.07 86 \$0.082 \$7.07 \$60 \$0.00 </th <th>Volumetric Rate Riders</th> <th>2,000</th> <th>\$0.0005</th> <th>\$1.00</th> <th>2,000</th> <th>\$0.0005</th> <th>\$1.00</th> <th>\$0.00</th> <th>0.0%</th>	Volumetric Rate Riders	2,000	\$0.0005	\$1.00	2,000	\$0.0005	\$1.00	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed 1 \$0.00 \$0.00 1 \$0.00	Sub-Total A (excluding pass through)			\$59.18			\$59.18	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Volumetric 2,000 -\$0.0026 -\$5.20 2,000 \$0.0000 \$0.000	Line Loss on Cost of Power	86	\$0.082	\$7.07	86	\$0.082	\$7.07	\$0.00	0.0%	
CBR Class B Rate Riders 2,000 \$0.0003 \$0.60 2,000 \$0.0000 \$0.000 <	Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
GA Rate Riders 2,000 \$0.000	Differeal/Variance Account Rate Rider - Volumetric	2,000	-\$0.0026	-\$5.20	2,000	\$0.0000	\$0.00	\$5.20	-100.0%	
Low Voltage Service Charge 2,000 \$0.000 \$13.35 \$0.00 \$0.000 Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$0.0036 \$7.51 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.053 \$0.003 <	CBR Class B Rate Riders	2,000	\$0.0003	\$0.60	2,000	\$0.0000	\$0.00	-\$0.60	-100.0%	
Smart Meter Entity Charge (if applicable) 1 \$0.57 \$0.57 1 \$0.57 \$0.57 \$0.00 0.0% Sub-Total B - Distribution (includes Sub-Total A) \$62.22 \$66.82 \$4.60 7.4% RTSR - Network 2,086 \$0.0064 \$13.35 2,086 \$0.0064 \$13.35 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$9.0036 \$7.51 2,086 \$0.0036 \$7.51 2,086 \$0.003 \$0.63 \$9.003 \$0.63 \$9.00 0.0% Rural and Remote Rate Protection (RRRP) 2,086 \$0.003 \$0.63 2,086 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.036 \$7.51 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0%	GA Rate Riders	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A) \$66.82 \$4.60 7.4% RTSR - Network 2,086 \$0.0064 \$13.35 2,086 \$0.0064 \$13.35 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.0033 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 2,086 \$0.0003 \$0.63 \$0.003 \$0.65 \$84.50 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.05 \$84.50 \$0.00 0.0% TOU O	Low Voltage Service Charge	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00		
RTSR - Network 2,086 \$0.0064 \$13.35 2,086 \$0.0064 \$13.35 \$0.00 0.0% RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.0036 \$7.51 \$0.00 \$0.003 \$0.063 \$0.005 \$84.50 \$0.00 0.0% TOU On-peak 340 \$0.094 \$31.96	Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%	
RTSR - Connection and/or Line and Transformation Connection 2,086 \$0.0060 \$12.52 2,086 \$0.0060 \$12.52 \$0.00 0.0% Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$0.0036 \$7.51 2,086 \$0.0036 \$7.51 \$0.00 \$0.036 \$7.51 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 2,086 \$0.0033 \$0.63 2,086 \$0.003 \$0.63 2,086 \$0.00 \$0.0% \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 \$0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.00 \$0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 \$0.00 0.0% 31.8% 33.86 13% \$34.46 \$0.60 1.8%	Sub-Total B - Distribution (includes Sub-Total A)			\$62.22			\$66.82	\$4.60	7.4%	
Sub-Total C - Delivery (including Sub-Total B) \$88.09 \$92.69 \$4.60 5.2% Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.0033 \$0.63 2,086 \$0.0033 \$0.63 2,086 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$84.50 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 0.0% TOU On-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% Total Bill on TOU (before Taxes) \$265.05 \$4.60 1.8% 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -\$20.84 -\$20.84 -\$6	RTSR - Network	2,086	\$0.0064	\$13.35	2,086	\$0.0064	\$13.35	\$0.00	0.0%	
Wholesale Market Service Charge (WMSC) 2,086 \$0.0036 \$7.51 2,086 \$0.0036 \$7.51 \$0.00 0.0% Rural and Remote Rate Protection (RRRP) 2,086 \$0.0003 \$0.63 2,086 \$0.0003 \$0.63 \$0.003 \$0.63 \$0.003 \$0.63 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.05 \$84.50 \$0.065 \$84.50 \$0.065 \$84.50 \$0.065 \$84.50 \$0.094 \$31.96 \$0.094 \$31.96 \$0.094 \$31.96 \$0.094 \$31.96 \$0.094 \$31.96 \$0.094 \$31.96 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -\$20.84 -\$8% -\$21.20 -\$0.37 1.8%	RTSR - Connection and/or Line and Transformation Connection	2,086	\$0.0060	\$12.52	2,086	\$0.0060	\$12.52	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP) 2,086 \$0.0003 \$0.63 2,086 \$0.0003 \$0.63 \$0.00 0.0% Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 0.0% TOU Mid-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 \$0.00 0.0% 18% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%	Sub-Total C - Delivery (including Sub-Total B)			\$88.09			\$92.69	\$4.60	5.2%	
Standard Supply Service Charge 1 \$0.25 \$0.25 1 \$0.25 \$0.25 \$0.00 0.0% TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 \$0.00 0.0% TOU Mid-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -\$20.84 -\$8% -\$21.20 -\$0.37 1.8%	Wholesale Market Service Charge (WMSC)	2,086	\$0.0036	\$7.51	2,086	\$0.0036	\$7.51	\$0.00	0.0%	
TOU Off-peak 1,300 \$0.065 \$84.50 1,300 \$0.065 \$84.50 \$0.00 0.0% TOU Mid-peak 340 \$0.094 \$31.96 340 \$0.094 \$31.96 \$0.094 \$31.96 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% TOU State TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% Method Mathod \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% Method Mathod \$0.132 \$47.52 \$0.00 0.0% 1.8% Method Mathod Mathod Mathod Mathod \$13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%	Rural and Remote Rate Protection (RRRP)	2,086	\$0.0003	\$0.63	2,086	\$0.0003	\$0.63	\$0.00	0.0%	
TOU Mid-peak340\$0.094\$31.96340\$0.094\$31.96\$0.000.0%TOU On-peak360\$0.132\$47.52360\$0.132\$47.52\$0.000.0%Total Bill on TOU (before Taxes) \$260.45\$265.05\$4.60 1.8%HST13%\$33.8613%\$34.46\$0.601.8%8% Rebate-8%-\$20.84-8%-\$21.20-\$0.371.8%	Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
TOU On-peak 360 \$0.132 \$47.52 360 \$0.132 \$47.52 \$0.00 0.0% Total Bill on TOU (before Taxes) \$260.45 \$265.05 \$4.60 1.8% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%	TOU Off-peak	1,300	\$0.065	\$84.50	1,300	\$0.065	\$84.50	\$0.00	0.0%	
State \$260.45 \$265.05 \$4.60 1.8% HST 13% \$33.86 13% \$34.46 \$0.60 1.8% 8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%	TOU Mid-peak	340	\$0.094	\$31.96	340	\$0.094	\$31.96	\$0.00	0.0%	
HST13%\$33.8613%\$34.46\$0.601.8%8% Rebate-8%-\$20.84-8%-\$21.20-\$0.371.8%	TOU On-peak	360	\$0.132	\$47.52	360	\$0.132	\$47.52	\$0.00	0.0%	
HST13%\$33.8613%\$34.46\$0.601.8%8% Rebate-8%-\$20.84-8%-\$21.20-\$0.371.8%										
8% Rebate -8% -\$20.84 -8% -\$21.20 -\$0.37 1.8%							•			
Total Bill on TOU \$273.48 \$278.31 \$4.83 1.8%			-8%			-8%				
	Total Bill on TOU			\$273.48			\$278.31	\$4.83	1.8%	

Rate Class	GS 50-999kW
Monthly Consumption (kWh)	219,000
Monthly Peak (kW)	500
Loss Factor	1.0431
Uplifted Consumption	228,439

	Current-OEB Approved				Propopsed 20	019	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$139.96	\$139.96	1	\$139.96	\$139.96	\$0.00	0.0%	
Distribution Volumetric Rate	500	\$2.5777	\$1,288.85	500	\$2.5777	\$1,288.85	\$0.00	0.0%	
Fixed Rate Riders	1	-\$1.40	-\$1.40	1	-\$1.40	-\$1.40	\$0.00	0.0%	
Volumetric Rate Riders	500	\$0.2993	\$149.65	500	\$0.2993	\$149.65	\$0.00	0.0%	
Sub-Total A (excluding pass through)			\$1,577.06			\$1,577.06	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	500	-\$0.9373	-\$468.65	500	\$0.0000	\$0.00	\$468.65	-100.0%	
CBR Class B Rate Riders	500	\$0.0939	\$46.95	500	\$0.0000	\$0.00	-\$46.95	-100.0%	
GA Rate Riders	219,000	\$0.0036	\$788.40	219,000	\$0.0000	\$0.00	-\$788.40	-100.0%	
Low Voltage Service Charge	500	\$0.0000	\$0.00	500	\$0.0000	\$0.00	\$0.00		
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$1,943.76			\$1,577.06	-\$366.70	-18.9%	
RTSR - Network	500	\$2.7527	\$1,376.35	500	\$2.7525	\$1,376.25	-\$0.10	0.0%	
RTSR - Connection and/or Line and Transformation Connection	500	\$2.5512	\$1,275.60	500	\$2.5473	\$1,273.65	-\$1.95	-0.2%	
Sub-Total C - Delivery (including Sub-Total B)			\$4,595.71			\$4,226.96	-\$368.75	-8.0%	
Wholesale Market Service Charge (WMSC)	228,439	\$0.0036	\$822.38	228,439	\$0.0036	\$822.38	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	228,439	\$0.0003	\$68.53	228,439	\$0.0003	\$68.53	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Average IESO Wholesale Market Price	228,439	\$0.1101	\$25,151.12	228,439	\$0.1101	\$25,151.12	\$0.00	0.0%	
Total Bill on TOU (before Taxes)			\$30,637.99			\$30,269.24	-\$368.75	-1.2%	
HST		13%	\$3,982.94		13%	\$3,935.00	-\$47.94	-1.2%	
Total Bill on TOU			\$34,620.93			\$34,204.25	-\$416.69	-1.2%	

Rate Class	GS>1,000kW
Monthly Consumption (kWh)	1,095,000
Monthly Peak (kW)	2,500
Loss Factor	1.0431
Uplifted Consumption	1,142,195

	Current-OEB Approved				Propopsed 2	019	Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change	
Monthly Service Charge	1	\$518.85	\$518.85	1	\$518.85	\$518.85	\$0.00	0.0%	
Distribution Volumetric Rate	2,500	\$2.7398	\$6,849.50	2,500	\$2.7398	\$6,849.50	\$0.00	0.0%	
Fixed Rate Riders	1	-\$5.19	-\$5.19	1	-\$5.19	-\$5.19	\$0.00	0.0%	
Volumetric Rate Riders	2,500	\$0.4521	\$1,130.25	2,500	\$0.4521	\$1,130.25	\$0.00	0.0%	
Sub-Total A (excluding pass through)			\$8,493.41			\$8,493.41	\$0.00	0.0%	
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Differeal/Variance Account Rate Rider - Volumetric	2,500	-\$1.1587	-\$2,896.75	2,500	\$0.0000	\$0.00	\$2,896.75	-100.0%	
CBR Class B Rate Riders	2,500	\$0.1021	\$255.25	2,500	\$0.0000	\$0.00	-\$255.25	-100.0%	
GA Rate Riders	1,095,000	\$0.0036	\$3,942.00	1,095,000	\$0.0000	\$0.00	-\$3,942.00	-100.0%	
Low Voltage Service Charge	2,500	\$0.0000	\$0.00	2,500	\$0.0000	\$0.00	\$0.00		
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00		
Sub-Total B - Distribution (includes Sub-Total A)			\$9,793.91			\$8,493.41	-\$1,300.50	-13.3%	
RTSR - Network	2,500	\$2.7527	\$6,881.75	2,500	\$2.7525	\$6,881.25	-\$0.50	0.0%	
RTSR - Connection and/or Line and Transformation Connection	2,500	\$2.5512	\$6,378.00	2,500	\$2.5473	\$6,368.25	-\$9.75	-0.2%	
Sub-Total C - Delivery (including Sub-Total B)			\$23,053.66			\$21,742.91	-\$1,310.75	-5.7%	
Wholesale Market Service Charge (WMSC)	1,142,195	\$0.0036	\$4,111.90	1,142,195	\$0.0036	\$4,111.90	\$0.00	0.0%	
Rural and Remote Rate Protection (RRRP)	1,142,195	\$0.0003	\$342.66	1,142,195	\$0.0003	\$342.66	\$0.00	0.0%	
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%	
Average IESO Wholesale Market Price	1,142,195	\$0.1101	\$125,755.61	1,142,195	\$0.1101	\$125,755.61	\$0.00	0.0%	
Total Bill on TOU (before Taxes)			\$153,264.08			\$151,953.33	-\$1,310.75	-0.9%	
HST		13%	\$19,924.33		13%	\$19,753.93	-\$170.40	-0.9%	
Total Bill on TOU			\$173,188.41			\$171,707.27	-\$1,481.15	-0.9%	

Rate Class	USL
Monthly Consumption (kWh)	150
Loss Factor	1.0431
Uplifted Consumption (kWh)	156.465

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$10.53	\$10.53	1	\$10.53	\$10.53	\$0.00	0.0%
Distribution Volumetric Rate	150	\$0.0122	\$1.83	150	\$0.0122	\$1.83	\$0.00	0.0%
Fixed Rate Riders	1	-\$0.11	-\$0.11	1	-\$0.11	-\$0.11	\$0.00	0.0%
Volumetric Rate Riders	150	\$0.0007	\$0.11	150	\$0.0007	\$0.11	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$12.36			\$12.36	\$0.00	0.0%
Line Loss on Cost of Power	6.465	\$0.077	\$0.50	6.465	\$0.077	\$0.50	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	150	-\$0.0026	-\$0.39	150	\$0.0000	\$0.00	\$0.39	-100.0%
CBR Class B Rate Riders	150	\$0.0003	\$0.05	150	\$0.0000	\$0.00	-\$0.05	-100.0%
GA Rate Riders	150	\$0.0000	\$0.00	150	\$0.0000	\$0.00	\$0.00	
Low Voltage Service Charge	150	\$0.0000	\$0.00	150	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Sub-Total B - Distribution (includes Sub-Total A)			\$12.51			\$12.85	\$0.35	2.8%
RTSR - Network	156.5	\$0.0064	\$1.00	156.5	\$0.0064	\$1.00	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	156.5	\$0.0060	\$0.94	156.5	\$0.0060	\$0.94	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$14.45			\$14.79	\$0.35	2.4%
Wholesale Market Service Charge (WMSC)	156.5	\$0.0036	\$0.56	156.5	\$0.0036	\$0.56	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	156.5	\$0.0003	\$0.05	156.5	\$0.0003	\$0.05	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%
Energy First Tier	150	\$0.077	\$11.55	150	\$0.077	\$11.55	\$0.00	0.0%
Energy Second Tier	0	\$0.089	\$0.00	0	\$0.089	\$0.00	\$0.00	
Total Bill on TOU (before Taxes)			\$26.86			\$27.20	\$0.34	1.3%
HST		13%	\$3.49		13%	\$3.54	\$0.04	1.3%
8% Rebate		-8%	-\$2.15		-8%	-\$2.18	-\$0.03	1.3%
Total Bill on TOU			\$28.20			\$28.56	\$0.36	1.3%

Rate Class	StLgt
Monthly Consumption (kWh)	245,280
Monthly Peak (kW)	560
Loss Factor	1.0431
Uplifted Consumption	255,852

	Curr	Current-OEB Approved			Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change		
Monthly Service Charge	4,000	\$3.09	\$12,360.00	4,000	\$3.09	\$12,360.00	\$0.00	0.0%		
Distribution Volumetric Rate	560	\$12.4552	\$6,974.91	560	\$12.4552	\$6,974.91	\$0.00	0.0%		
Fixed Rate Riders	1	-\$0.03	-\$0.03	1	-\$0.03	-\$0.03	\$0.00	0.0%		
Volumetric Rate Riders	560	\$0.0941	\$52.70	560	\$0.0941	\$52.70	\$0.00	0.0%		
Sub-Total A (excluding pass through)			\$19,387.58			\$19,387.58	\$0.00	0.0%		
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00			
Differeal/Variance Account Rate Rider - Volumetric	560	-\$0.9190	-\$514.64	560	\$0.0000	\$0.00	\$514.64	-100.0%		
CBR Class B Rate Riders	560	\$0.0915	\$51.24	560	\$0.0000	\$0.00	-\$51.24	-100.0%		
GA Rate Riders	245,280	\$0.0000	\$0.00	245,280	\$0.0000	\$0.00	\$0.00			
Low Voltage Service Charge	560	\$0.0000	\$0.00	560	\$0.0000	\$0.00	\$0.00			
Smart Meter Entity Charge (if applicable)	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00			
Sub-Total B - Distribution (includes Sub-Total A)			\$18,924.18			\$19,387.58	\$463.40	2.4%		
RTSR - Network	560	\$2.0316	\$1,137.70	560	\$2.0314	\$1,137.58	-\$0.11	0.0%		
RTSR - Connection and/or Line and Transformation Connection	560	\$1.8830	\$1,054.48	560	\$1.8801	\$1,052.86	-\$1.62	-0.2%		
Sub-Total C - Delivery (including Sub-Total B)			\$21,116.35			\$21,578.02	\$461.66	2.2%		
Wholesale Market Service Charge (WMSC)	255,852	\$0.0036	\$921.07	255,852	\$0.0036	\$921.07	\$0.00	0.0%		
Rural and Remote Rate Protection (RRRP)	255,852	\$0.0003	\$76.76	255,852	\$0.0003	\$76.76	\$0.00	0.0%		
Standard Supply Service Charge	1	\$0.25	\$0.25	1	\$0.25	\$0.25	\$0.00	0.0%		
Energy First Tier	750	\$0.077	\$57.75	750	\$0.077	\$57.75	\$0.00	0.0%		
Energy Second Tier	244,530	\$0.089	\$21,763.17	244,530	\$0.089	\$21,763.17	\$0.00	0.0%		
Total Bill on TOU (before Taxes)			\$43,935.35			\$44,397.01	\$461.66	1.1%		
HST		13%	\$5,711.59		13%	\$5,771.61	\$60.02	1.1%		
Total Bill on TOU			\$49,646.94			\$50,168.62	\$521.68	1.1%		

Rate Class	Residential_NonRPP
Monthly Consumption (kWh)	750
Loss Factor	1.0431
Uplifted Consumption (kWh)	782.325

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$23.16	\$23.16	1	\$26.57	\$26.57	\$3.41	14.7%
Distribution Volumetric Rate	750	\$0.0089	\$6.68	750	\$0.0045	\$3.38	-\$3.30	-49.4%
Fixed Rate Riders	1	\$0.41	\$0.41	1	\$0.37	\$0.37	-\$0.04	-9.8%
Volumetric Rate Riders	750	\$0.0007	\$0.53	750	\$0.0008	\$0.56	\$0.04	7.1%
Sub-Total A (excluding pass through)			\$30.77			\$30.88	\$0.11	0.3%
Line Loss on Cost of Power	32.3	\$0.110	\$3.56	32.3	\$0.110	\$3.56	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	750	-\$0.0026	-\$1.95	750	\$0.0000	\$0.00	\$1.95	-100.0%
CBR Class B Rate Riders	750	\$0.0003	\$0.23	750	\$0.0000	\$0.00	-\$0.23	-100.0%
GA Rate Riders	750	\$0.0036	\$2.70	750	\$0.0000	\$0.00	-\$2.70	-100.0%
Low Voltage Service Charge	750	\$0.0000	\$0.00	750	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$35.87			\$35.01	-\$0.87	-2.4%
RTSR - Network	782.3	\$0.0071	\$5.55	782.3	\$0.0071	\$5.55	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	782.3	\$0.0064	\$5.01	782.3	\$0.0064	\$5.01	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$46.44			\$45.57	-\$0.87	-1.9%
Wholesale Market Service Charge (WMSC)	782.3	\$0.0036	\$2.82	782.3	\$0.0036	\$2.82	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	782.3	\$0.0003	\$0.23	782.3	\$0.0003	\$0.23	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$132.06			\$131.19	-\$0.87	-0.7%
HST		13%	\$17.17		13%	\$17.06	-\$0.11	-0.7%
8% Rebate		-8%	-\$10.56		-8%	-\$10.50	\$0.07	-0.7%
Total Bill on TOU			\$138.66			\$137.75	-\$0.91	-0.7%

Rate Class	GS<50kW_NonRPP
Monthly Consumption (kWh)	2,000
Loss Factor	1.0431
Uplifted Consumption (kWh)	2,086

	Current-OEB Approved		Propopsed 2019			Impact		
	Volume	Rates	Charge	Volume	Rates	Charge	\$ Change	% Change
Monthly Service Charge	1	\$25.19	\$25.19	1	\$25.19	\$25.19	\$0.00	0.0%
Distribution Volumetric Rate	2,000	\$0.0145	\$29.00	2,000	\$0.0145	\$29.00	\$0.00	0.0%
Fixed Rate Riders	1	\$3.99	\$3.99	1	\$3.99	\$3.99	\$0.00	0.0%
Volumetric Rate Riders	2,000	\$0.0005	\$1.00	2,000	\$0.0005	\$1.00	\$0.00	0.0%
Sub-Total A (excluding pass through)			\$59.18			\$59.18	\$0.00	0.0%
Line Loss on Cost of Power	86	\$0.110	\$9.49	86	\$0.110	\$9.49	\$0.00	0.0%
Differeal/Variance Account Rate Rider - Fixed	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Differeal/Variance Account Rate Rider - Volumetric	2,000	-\$0.0026	-\$5.20	2,000	\$0.0000	\$0.00	\$5.20	-100.0%
CBR Class B Rate Riders	2,000	\$0.0003	\$0.60	2,000	\$0.0000	\$0.00	-\$0.60	-100.0%
GA Rate Riders	2,000	\$0.0036	\$7.20	2,000	\$0.0000	\$0.00	-\$7.20	-100.0%
Low Voltage Service Charge	2,000	\$0.0000	\$0.00	2,000	\$0.0000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	1	\$0.57	\$0.57	1	\$0.57	\$0.57	\$0.00	0.0%
Sub-Total B - Distribution (includes Sub-Total A)			\$71.84			\$69.24	-\$2.60	-3.6%
RTSR - Network	2,086	\$0.0064	\$13.35	2,086	\$0.0064	\$13.35	\$0.00	0.0%
RTSR - Connection and/or Line and Transformation Connection	2,086	\$0.0060	\$12.52	2,086	\$0.0060	\$12.52	\$0.00	0.0%
Sub-Total C - Delivery (including Sub-Total B)			\$97.71			\$95.11	-\$2.60	-2.7%
Wholesale Market Service Charge (WMSC)	2,086	\$0.0036	\$7.51	2,086	\$0.0036	\$7.51	\$0.00	0.0%
Rural and Remote Rate Protection (RRRP)	2,086	\$0.0003	\$0.63	2,086	\$0.0003	\$0.63	\$0.00	0.0%
Standard Supply Service Charge	1	\$0.00	\$0.00	1	\$0.00	\$0.00	\$0.00	
Non-RPP Retailer Avg. Price	750	\$0.1101	\$82.58	750	\$0.1101	\$82.58	\$0.00	0.0%
Total Bill on TOU (before Taxes)			\$188.42			\$185.82	-\$2.60	-1.4%
HST		13%	\$24.49		13%	\$24.16	-\$0.34	-1.4%
8% Rebate		-8%	-\$15.07		-8%	-\$14.87	\$0.21	-1.4%
Total Bill on TOU			\$197.84			\$195.11	-\$2.73	-1.4%

Hydro One Networks Inc. Appendix H Page 1 of 10 TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

Filed: 2018-12-06 EB-2018-0042

2019 Rate Application

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	36.80
Rate Rider per Hydro One Network's Acquisition Agreement - effective until September 07, 2019	\$	(0.55)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service Based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	49.98
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0003)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	245.55
\$	(3.61)
\$/kW	3.9602
\$/kW	0.3050
\$/kW	(0.0583)
\$/kW	(0.0030)
\$/kW	0.0211
\$/kW	2.4930
\$/kW	1.3225
	\$ \$/kW \$/kW \$/kW \$/kW \$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	15.49
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of		
Service based Rate Order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Low Voltage Service Rate	\$/kW	0.2407
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of Service based Rate Order	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8897
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0437
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Page 5 of 10

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.97
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Low Voltage Service Rate	\$/kW	0.2358
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Rate Rider per Acquisition Agreement - effective until September 7, 2019 Rate Rider for Application of Tax Change - in effect until the effective date of the next Cost of	\$/kW	(0.0024)
Service based Rate Order	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8801
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0224
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge (per connection)	\$	616.86
Rate Rider per Acquisition Agreement - effective until September 7, 2019	\$	(9.09)
Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration

(with the exception of wireless attachments)

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0464

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Appendix I Page 1 of 10

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. Residential includes Urban, Suburban and Farm customer's premises which can be occupied on a year-round and seasonal basis. Farm applies to properties actively engaged in agricultural production as defined by Statistics Canada. These premises must be supplied from a single phase primary line. The farm definition does not include tree, sod, or pet farms. Services to year-round pumping stations or other ancillary services remote from the main farm shall be classed as farm. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.91
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$	(0.32)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0004
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Rate Rider per Hydro One Network's Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	26.94
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0190
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.0002)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

\$

0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

General Service does include farms supplied from polyphase primary lines. General Service includes commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property. This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	83.61
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$	(0.84)
Distribution Volumetric Rate	\$/kW	3.9339
Low Voltage Service Rate	\$/kW	0.1550
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.0393)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.0195
Retail Transmission Rate - Network Service Rate	\$/kW	2.4498
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3303
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032

\$/kWh	0.0032
\$/kWh	0.0004
\$/kWh	0.0003
\$	0.2500
	\$/kWh

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	19.51
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.20)
Distribution Volumetric Rate	\$/kWh	0.0025
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kWh	(0.00003)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY RATES AND SHARSES Devisiters Commenced		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light. (Metered sentinel lighting is captured under the consumption of the principal service.) The consumption for these customers is assumed to have the same hourly consumption load profile as for Street Lighting. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.14)
Distribution Volumetric Rate	\$/kW	36.7261
Low Voltage Service Rate	\$/kW	0.1099
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.3673)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.6224
Retail Transmission Rate - Network Service Rate	\$/kW	1.7784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.70
Rate Rider per Hydro One Networks' Acquisition Agreement (per connection) - effective until June 30, 2020	\$	(0.06)
Distribution Volumetric Rate	\$/kW	14.5882
Low Voltage Service Rate	\$/kW	0.1130
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until June 30, 2020	\$/kW	(0.1459)
Funding Adder for Renewable Energy Generation - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2152
Retail Transmission Rate - Network Service Rate	\$/kW	1.7694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6741
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR \$/kWh Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh Rural or Remote Electricity Rate Protection Charge (RBRP) \$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

0.0032

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION FOR HYDRO ONE

This classification applies to Hydro One Networks Inc., an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of Haldimand County Hydro Inc.'s distribution facilities. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	464.17
\$	(4.64)
\$/kW	1.4304
\$/kW	(0.0143)
\$/kW	2.9333
\$/kW	2.9177
	\$ \$/kW \$/kW \$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration	
l egal letter charge	

Legal letter charge	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect charge - at meter during regular hours	\$	65.00
Disconnect/reconnect charge - at meter after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00
Other		
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Bell Canada Pole Rentals	\$	18.08
	\$	28.61
Norfolk Pole Rentals - Billed	φ	20.01

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related electricity.	to the supply of co	ompetitive
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0655
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0548
Total Loss Factor - Embedded Distributor - Hydro One Networks Inc.	1.0288

Filed: 2018-12-06 EB-2018-0042 2019 Rate Application Appendix J Page 1 of 9

Hydro One Networks Inc. Former Woodstock Hydro Services Inc. Service Area TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2018-0042

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.57
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$	(0.27)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	0.64
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Rate Rider per Hydro One Network's Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.00005)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0064

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	25.19
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service based rate order	\$	4.24
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0002)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003

Capacity Based Recovery (CBR) - Applicable for Class B Customers	Φ/ΚννΠ	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	139.96
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(1.40)
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.0258)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.3251
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	518.85
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(5.19)
Distribution Volumetric Rate	\$/kW	2.7398
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020 Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of	\$/kW	(0.0274)
service based rate order	\$/kW	0.4795
Retail Transmission Rate - Network Service Rate	\$/kW	2.7525
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5473
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	10.53
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.11)
Distribution Volumetric Rate	\$/kWh	0.0122
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kWh	(0.0001)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Service Charge	\$	3.09
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$	(0.03)
Distribution Volumetric Rate	\$/kW	12.4552
Rate Rider per Hydro One Networks' Acquisition Agreement - effective until October 30, 2020	\$/kW	(0.1246)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service based rate order	\$/kW	0.2187
Retail Transmission Rate - Network Service Rate	\$/kW	2.0314
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8801
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Canacity Decad Decayany (CDD) Applicable for Class D. Cystemara	¢/k/M/b	0.0004

Wholesale Market Service (Vale (WMS) - not including ODIC	φπαντη	0.0002
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Customer Administration		
Notification charge	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Non-Payment of Account		
Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Install /remove load control device - during regular hours	\$	65.00
Install /remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Specific charge for access to the power poles - \$/pole/year	\$	22.35
(with the exception of wireless attachments)		

Effective and Implementation Date May 1, 2019 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0431
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0326
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0044